GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1	LEASE OR FIELD FUEL USE
2	TRANSMISSION LINE
3	PROCESSING PLANT
4	VENTED OR FLARED
5	GAS LIFT
6	REPRESSURE AND PRESSURE MAINTENANCE
7	CARBON BLACK
8	UNDERGROUND STORAGE
9	WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0	PIPELINE
1	TRUCK
2	TANK CAR OR BARGE
3	TANK CLEANING NET CONDENSATE
4	CIRCULATING OIL
5	LOST OR STOLEN
6	SEDIMENTATION
7	OTHER
8	SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10 SWR10
99 INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B	FIELD AND WELL ON ROUTINE BALANCING
C	VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00006 001 ASSOCIATED EXEMPT CNTY: LEE
A. O. & M. EXPLORATION, INC. 000579
AMANDA UNIT WELL #: 1 RRCID -> 166541 COMPL. DATE 08/20/1993 TOTAL DEPTH 4025 PERF. 3645 - 3664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMERICAN CASCADE ENERGY, INC. 017900
TEXACO FEE WELL #: 2 RRCID -> 152679 COMPL. DATE 08/02/1993 TOTAL DEPTH 7700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMPLIFY ENERGY OPERATING LLC 020467
VASTAR FEE WELL #: 2 RRCID -> 196402 COMPL. DATE 01/04/2003 TOTAL DEPTH 15490 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANATEXAS OFFSHORE, INC. 020599
STATE LEASE 103230 WELL #: 0001 L RRCID -> 264826 COMPL. DATE 04/19/2008 TOTAL DEPTH 8093 PERF. 8301 - 8362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	3255931					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	3255931					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	3255931					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	3255931					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	3255931					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	3255931					N	NO RPT					-0-

BXP OPERATING, LLC 042191
GRANBURY WELL #: 1 RRCID -> 260375 COMPL. DATE 01/26/2009 TOTAL DEPTH 10552 PERF. 8645 - 10809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BALLARD EXPLORATION COMPANY,INC. 048169
CASEY HEIRS WELL #: 1 RRCID -> 174462 COMPL. DATE 07/23/1999 TOTAL DEPTH 11201 PERF. 8428 - 8438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/16/2019 - P/A 12/16/2019

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: CHAMBERS
BALLARD EXPLORATION COMPANY,INC.//CONT.// 048169
TEXACO FEE "B" WELL #: 2 RRCID -> 192898 COMPL. DATE 07/10/2002 TOTAL DEPTH 14014 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KERR-MCGEE WELL #: 4 RRCID -> 251317 COMPL. DATE 03/26/2009 TOTAL DEPTH 14659 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TYRRELL-COMBEST B WELL #: 1 RRCID -> 276143 COMPL. DATE 11/30/2013 TOTAL DEPTH 15347 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASSEY WELL #: 1 RRCID -> 279182 COMPL. DATE 03/28/2014 TOTAL DEPTH 11090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BBX OPERATING, L.L.C. 058908
BONETTI, LOUISE WELL #: 2 RRCID -> 164126 COMPL. DATE 05/29/1997 TOTAL DEPTH 13250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLUEFIN RESOURCES LLC 077031
L. CORNELIUS WELL #: 13 RRCID -> 263781 COMPL. DATE 05/31/2011 TOTAL DEPTH 12619 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: BRAZORIA

C & E OPERATING, INC. 120079
CLINTON WELL #: 1 RRCID -> 288093 COMPL. DATE 07/19/2019 TOTAL DEPTH 14233 PERF.13160 - 14270

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR RESOURCES, INC. 135180
BLACKJACK WELL #: 1 RRCID -> 176480 COMPL. DATE 12/21/1999 TOTAL DEPTH 15001 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIRTLAW WELL #: 1 RRCID -> 234011 COMPL. DATE 10/15/2007 TOTAL DEPTH 16033 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHOICE EXPLORATION, INC. 150655
MILES WELL #: 1 RRCID -> 279994 COMPL. DATE 07/24/2015 TOTAL DEPTH 9700 PERF. 9778 - 9806

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS SOUTHERN OPERATING CO LLC 206081
JOHNSON, B. P. WELL #: 1 RRCID -> 202876 COMPL. DATE 09/14/2003 TOTAL DEPTH 13177 PERF. 9858 - 9982

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BP AMERICA A-62 WELL #: 1 RRCID -> 257205 COMPL. DATE 08/06/2009 TOTAL DEPTH 8830 PERF. 8588 - 8762

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: WHARTON

DENBURY ONSHORE, LLC 215343
TURNER, B. L. WELL #: 15 RRCID -> 133250 COMPL. DATE 07/21/1989 TOTAL DEPTH 6080 PERF. 4347 - 4352

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KEYSTONE MILLS WELL #: 46 RRCID -> 190877 COMPL. DATE 12/16/2001 TOTAL DEPTH 10925 PERF.10488 - 10494

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
BLACKSTONE A-917 WELL #: 1 RRCID -> 231726 COMPL. DATE 07/05/2006 TOTAL DEPTH 12500 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ENPOWER RESOURCES INC. 252992
WOOD, VALDA WELL #: 1 RRCID -> 179465 COMPL. DATE 01/16/1999 TOTAL DEPTH 14120 PERF.12690 - 12730

08	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
09	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
10	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EVERGREEN ENERGY, INC. 256489
COULTER, JOHN WELL #: 1 RRCID -> 234972 COMPL. DATE 12/22/2005 TOTAL DEPTH 10556 PERF.10489 - 10511

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FIELDWOOD ONSHORE LLC 267774
ACOM, O. H. ESTATE GAS UNIT WELL #: 3 RRCID -> 165888 COMPL. DATE 06/01/1997 TOTAL DEPTH 9387 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: SAN JACINTO
FIELDWOOD ONSHORE LLC //CONT.// 267774
FROST-ACOM GAS UNIT WELL #: 2 RRCID -> 206882 COMPL. DATE 11/12/2004 TOTAL DEPTH 11025 PERF. 9124 - 9238

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FIVE-JAB, INC. 271310
POWELL WELL #: 1 RRCID -> 277267 COMPL. DATE 11/17/2014 TOTAL DEPTH 9132 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FORT APACHE ENERGY, INC. 277908
NELSON TRUST WELL #: 2 RRCID -> 166202 COMPL. DATE 02/18/1997 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAKATO, GEORGE T. WELL #: 1 RRCID -> 276145 COMPL. DATE 08/31/2014 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FORTUNE RESOURCES LLC 278755
HOSS UNIT WELL #: 1H RRCID -> 279507 COMPL. DATE 12/08/2014 TOTAL DEPTH 12518 PERF.12770 - 16190

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GEOPETRA PARTNERS, LLC 300824
WATSON WELL #: 1 RRCID -> 281252 COMPL. DATE 08/26/2015 TOTAL DEPTH 6200 PERF. 5023 - 5033

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: MATAGORDA
HENNIG PRODUCTION CO., INC. 378508
PRASIFKA, JOE TERRY WELL #: 1 RRCID -> 208837 COMPL. DATE 02/21/2004 TOTAL DEPTH 14627 PERF.14307 - 14328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECHURA, T. GAS UNIT WELL #: 2 RRCID -> 209511 COMPL. DATE 05/11/2013 TOTAL DEPTH 13285 PERF.13283 - 13395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HERD PRODUCING COMPANY, INC. 379750
JETEXAS WELL #: 1A RRCID -> 283019 COMPL. DATE 01/14/2017 TOTAL DEPTH 12000 PERF.10495 - 11455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNCLE BAWLEY WELL #: 2H RRCID -> 284332 COMPL. DATE 11/02/2017 TOTAL DEPTH 10325 PERF.10472 - 17115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RINK WELL #: 1 RRCID -> 284340 COMPL. DATE 10/17/2017 TOTAL DEPTH 11595 PERF.10197 - 11258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	-0-	-0-	-0-	112820					N	-0-					-0-
09	0	W	-0-	-0-	-0-	112820					N	-0-					-0-
10	0	W	-0-	-0-	-0-	112820					N	-0-					-0-
11	0	W	-0-	-0-	-0-	112820					N	-0-					-0-
12	0	W	-0-	-0-	-0-	112820					N	-0-					-0-
01	0	W	NO RPT	-0-	-0-	112820					N	NO RPT					-0-

UNCLE BAWLEY WELL #: 1H RRCID -> 284537 COMPL. DATE 10/17/2017 TOTAL DEPTH 10376 PERF.10898 - 17100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	-0-	-0-	-0-	57530					N	-0-					-0-
09	0	W	-0-	-0-	-0-	57530					N	-0-					-0-
10	0	W	-0-	-0-	-0-	57530					N	-0-					-0-
11	0	W	-0-	-0-	-0-	57530					N	-0-					-0-
12	0	W	-0-	-0-	-0-	57530					N	-0-					-0-
01	0	W	NO RPT	-0-	-0-	57530					N	NO RPT					-0-

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: BRAZORIA
HERD PRODUCING COMPANY, INC. //CONT.// 379750
UNCLE BAWLEY WELL #: 3H RRCID -> 284538 COMPL. DATE 04/16/2018 TOTAL DEPTH 10293 PERF.10458 - 19173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	-0-	-0-	-0-	352438					N	-0-					-0-
09	0	W	-0-	-0-	-0-	352438					N	-0-					-0-
10	0	W	-0-	-0-	-0-	352438					N	-0-					-0-
11	0	W	-0-	-0-	-0-	352438					N	-0-					-0-
12	0	W	-0-	-0-	-0-	352438					N	-0-					-0-
01	0	W	NO RPT	-0-	-0-	352438					N	NO RPT					-0-

BICK BENEDICT WELL #: 1H RRCID -> 284539 COMPL. DATE 12/12/2017 TOTAL DEPTH 10477 PERF. N/A

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
OLD OCEAN UNIT WELL #: 102 RRCID -> 138163 COMPL. DATE 01/23/1991 TOTAL DEPTH 11135 PERF.10380 - 10405

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTH CIRCLE FARMS, INC. WELL #: 1 RRCID -> 166932 COMPL. DATE 11/15/1997 TOTAL DEPTH 10700 PERF. 9632 - 9677

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OLD OCEAN UNIT WELL #: 63 RRCID -> 179995 COMPL. DATE 10/17/2000 TOTAL DEPTH 11006 PERF. 8996 - 9010

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 236 RRCID -> 180010 COMPL. DATE 08/04/2004 TOTAL DEPTH 12200 PERF.10812 - 10848

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: WHARTON
HILCORP ENERGY COMPANY //CONT.// 386310
BROCKMAN, J. C. ET AL WELL #: 1 RRCID -> 180401 COMPL. DATE 09/01/2000 TOTAL DEPTH 15467 PERF.11844 - 11852

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (1B) WELL #: 5404 D RRCID -> 189751 COMPL. DATE 08/17/2001 TOTAL DEPTH 7500 PERF. 2862 - 2866

08	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

JEFFERSON LAND COMPANY WELL #: 1 RRCID -> 232672 COMPL. DATE 06/10/2001 TOTAL DEPTH 8715 PERF. 8482 - 8488

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OLD OCEAN UNIT WELL #: 134 RRCID -> 242383 COMPL. DATE 08/02/2008 TOTAL DEPTH 10785 PERF. 8776 - 8792

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DONNER PROPERTIES A-180 WELL #: 1 RRCID -> 263752 COMPL. DATE 10/19/2011 TOTAL DEPTH 14488 PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MALLARD WELL #: 1 RRCID -> 279215 COMPL. DATE 10/06/2014 TOTAL DEPTH 15169 PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BAER RANCH WELL #: 1 RRCID -> 279468 COMPL. DATE 04/04/2015 TOTAL DEPTH 13811 PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: WHARTON
HILCORP ENERGY COMPANY //CONT.// 386310
HARDER-DISHMAN WELL #: 2ST RRCID -> 280751 COMPL. DATE 08/12/2015 TOTAL DEPTH 13113 PERF.12822 - 12844

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WESTBURY FARMS WELL #: 1 RRCID -> 283854 COMPL. DATE 08/22/2017 TOTAL DEPTH 15011 PERF.13416 - 13450

08	SHUT IN	-0-	-0-	-0-	-0-			N	-0-			-0-
09	SHUT IN	-0-	-0-	-0-	-0-			N	-0-			-0-
10	SHUT IN	-0-	-0-	-0-	-0-			N	-0-			-0-
11	SHUT IN	-0-	-0-	-0-	-0-			N	-0-			-0-
12	SHUT IN	-0-	-0-	-0-	-0-			N	-0-			-0-
01	SHUT IN	-0-	-0-	-0-	-0-			N	-0-			-0-

JHP OPERATING, LLC 432463
HENRY FEE WELL #: 1 RRCID -> 221654 COMPL. DATE 08/21/2006 TOTAL DEPTH 16000 PERF.14556 - 15897

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JOY RESOURCES, INC. 447952
TAYLOR JOSEY WELL #: 1 RRCID -> 245853 COMPL. DATE 12/10/2007 TOTAL DEPTH 11233 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KD ENERGY, LLC 452996
MATL WELL #: 1 RRCID -> 235068 COMPL. DATE 12/21/2007 TOTAL DEPTH 14200 PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

KEBO OIL & GAS, INC. 453170
GRACE BLESSING WELL #: 1 RRCID -> 263907 COMPL. DATE 09/06/2011 TOTAL DEPTH 12900 PERF.12570 - 12576

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: MONTGOMERY
MAGNUM PRODUCING, LP 521516
SOUTH MAYS UNIT 6 WELL #: 23 RRCID -> 166845 COMPL. DATE 03/23/1997 TOTAL DEPTH 14900 PERF.12610 - 12620

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HINTZ ESTATE -A- WELL #: 2 RRCID -> 211974 COMPL. DATE 11/04/1991 TOTAL DEPTH 3554 PERF. 1690 - 1695

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGNOLIA OIL & GAS OPERATING LLC 521544
DIERKING UNIT WELL #: 2RE RRCID -> 192717 COMPL. DATE 03/09/2002 TOTAL DEPTH 15740 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	9027					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	9027					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	9027					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	9027					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	9027					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	9027					N	NO RPT					-0-

MILESTONE OPERATING, INC. 567103
QUAIL UNIT WELL #: 2 RRCID -> 205166 COMPL. DATE 06/27/2003 TOTAL DEPTH 8908 PERF. 8846 - 8847

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFERSON LAND COMPANY WELL #: 4 RRCID -> 210127 COMPL. DATE 01/17/2004 TOTAL DEPTH 9124 PERF. 8025 - 8027

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFERSON LAND COMPANY WELL #: 51R RRCID -> 227310 COMPL. DATE 01/17/2004 TOTAL DEPTH 9450 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: MATAGORDA
PETRODOME OPERATING, LLC 660286
POWELL GROUP WELL #: 1 RRCID -> 257139 COMPL. DATE 04/06/2010 TOTAL DEPTH 13166 PERF.11486 - 11503

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PETRO-SMITH OPERATING LLC 660313
MONTE CARLO UNIT WELL #: 1 RRCID -> 173905 COMPL. DATE 11/27/1997 TOTAL DEPTH 17219 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PHOENIX HYDROCARBONS OPERATING 664125
BRIARCOVE UNIT WELL #: 1 RRCID -> 208180 COMPL. DATE 01/07/2005 TOTAL DEPTH 11500 PERF.10862 - 11416

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

POCO LLC 668802
HBR RUBEL WELL #: 1 RRCID -> 278886 COMPL. DATE 01/24/2015 TOTAL DEPTH 2706 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PRIME OPERATING COMPANY 677770
INMAN, T. E. ET AL WELL #: 1A RRCID -> 182932 COMPL. DATE 05/06/1999 TOTAL DEPTH 11599 PERF.11390 - 11404

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PROLINE ENERGY RESOURCES INC 681327
STAFFORD, JOE W. ET AL WELL #: 2 RRCID -> 132477 COMPL. DATE 09/28/1989 TOTAL DEPTH 10304 PERF. 9120 - 9126

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: JASPER
PROLINE ENERGY RESOURCES INC //CONT.// 681327
VASTAR-TEMPLE INLAND WELL #: 1 RRCID -> 179986 COMPL. DATE 04/30/2000 TOTAL DEPTH 12000 PERF.10612 - 10620

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VASTAR-TEMPLE INLAND WELL #: 1 RRCID -> 180815 COMPL. DATE 08/14/2000 TOTAL DEPTH 12000 PERF.10970 - 11055

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VASTAR BONNER WELL #: 1 RRCID -> 183973 COMPL. DATE 08/04/2000 TOTAL DEPTH 19458 PERF.14396 - 14473

08	0 W	-0-	-0-	-0-	-0-			N	-0-			39
09	0 W	-0-	-0-	-0-	-0-			N	-0-			39
10	0 W	-0-	-0-	-0-	-0-			N	-0-			39
11	0 W	-0-	-0-	-0-	-0-			N	-0-			39
*12	0 W	-0-	-0-	-0-	-0-			N	-0-			39
*01	0 W	-0-	-0-	-0-	-0-			N	-0-			39

REDBIRD OILFIELD SERVICES CORP. 696675
BAHR INTEREST ET AL UNIT WELL #: 8 RRCID -> 165882 COMPL. DATE 06/29/1996 TOTAL DEPTH 12015 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RUSK ENERGY OPERATING LLC 735144
EM WELL #: 1 RRCID -> 233371 COMPL. DATE 04/22/2004 TOTAL DEPTH 12525 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WORKED OVER ANOTHER ZONE.. 08/29/2019

RUST OIL CORP. 737890
MUNSON, H.C. WELL #: 4 RRCID -> 251465 COMPL. DATE 04/06/2004 TOTAL DEPTH 11848 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: COLORADO

SAWTOOTH OPERATING CO., INC. 749152
SEABREEZE LAND COMPANY WELL #: 16ST RRCID -> 175879 COMPL. DATE 11/22/1997 TOTAL DEPTH 10830 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THE GEORGE FOUNDATION WELL #: 1 RRCID -> 203686 COMPL. DATE 06/18/2003 TOTAL DEPTH 11900 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SEM OPERATING COMPANY LLC 766370
COLUMBUS WELL #: 1 RRCID -> 281489 COMPL. DATE 11/25/2015 TOTAL DEPTH 12338 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHORECARTER RESOURCES LLC 778493
BADOUH, E. M. HEIRS WELL #: 2 RRCID -> 193969 COMPL. DATE 03/02/2003 TOTAL DEPTH 13500 PERF.12082 - 12088

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIGMON CONSTRUCTION CO., INC. 780277
HERRIN WELL #: 1 RRCID -> 254817 COMPL. DATE 11/06/2009 TOTAL DEPTH 16268 PERF. N/A

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SMALL, R.P. CORP. 789221
GARRETT GAS UNIT WELL #: 1 RRCID -> 266501 COMPL. DATE 08/24/2008 TOTAL DEPTH 11314 PERF.11525 - 12044

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: SAN JACINTO

SOUTHCOAST PRODUCTION INC 803257
FOSTER "C" WELL #: 3 RRCID -> 191847 COMPL. DATE 05/30/1998 TOTAL DEPTH 11520 PERF.11290 - 11300

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SYDRI OPERATING, LLC 833597
PINEHURST GAS UNIT WELL #: 15 RRCID -> 160370 COMPL. DATE 08/15/1996 TOTAL DEPTH 12029 PERF.10830 - 11932

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLUMBUS FIELD UNIT WELL #: 105 RRCID -> 280813 COMPL. DATE 06/20/1997 TOTAL DEPTH 10503 PERF. 2960 - 3952

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TIMBERWOLF ENERGY, INC. 860554
HOLY COMFORTER UNIT 2 WELL #: 1 RRCID -> 199711 COMPL. DATE 01/30/2004 TOTAL DEPTH 12717 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

UNIT PETROLEUM COMPANY 877099
BP AMERICA A-76 UNIT WELL #: 1 RRCID -> 207994 COMPL. DATE 10/29/2004 TOTAL DEPTH 12484 PERF.10598 - 10709

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BP "B" WELL #: 1 RRCID -> 210886 COMPL. DATE 06/24/2005 TOTAL DEPTH 11030 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: MATAGORDA
UNIT PETROLEUM COMPANY //CONT.// 877099
HICKORY CREEK WELL #: 1 RRCID -> 233354 COMPL. DATE 05/08/2007 TOTAL DEPTH 12950 PERF.10032 - 10042

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	24					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	24					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	24					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	24					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	24					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	24					N	NO RPT					-0-

KYSER GAS UNIT WELL #: 2 RRCID -> 239757 COMPL. DATE 12/04/2007 TOTAL DEPTH 12357 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICE UNIVERSITY A 460 WELL #: 2 RRCID -> 242845 COMPL. DATE 07/29/2007 TOTAL DEPTH 12300 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICE UNIVERSITY GAS UNIT "A" WELL #: 1 RRCID -> 283642 COMPL. DATE 12/29/2011 TOTAL DEPTH 12175 PERF.10244 - 10252

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIA OIL COMPANY 884905
SMITHERS WELL #: RRCID -> 163769 COMPL. DATE 12/21/1996 TOTAL DEPTH 11642 PERF. N/A

08	P&A COND	NO RPT	-0-	-0-	86					N	NO RPT					282
09	P&A COND	NO RPT	-0-	-0-	86					N	NO RPT					282
10	P&A COND	NO RPT	-0-	-0-	86					N	NO RPT					282
11	P&A COND	NO RPT	-0-	-0-	86					N	NO RPT					282
12	P&A COND	NO RPT	-0-	-0-	86					N	NO RPT					282
01	P&A COND	NO RPT	-0-	-0-	86					N	NO RPT					282

WORKED OVER ANOTHER ZONE.. 11/30/1999

VIPER S.W.D., LLC 886209
MALOTA UNIT WELL #: 1 RRCID -> 248811 COMPL. DATE 05/19/2006 TOTAL DEPTH 10350 PERF. 5734 - 5742

08	T. A.	NO RPT	-0-	-0-	33544					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	33544					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	33544					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	33544					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	33544					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	33544					N	NO RPT					-0-

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: WHARTON
WEATHERLY OIL & GAS, LLC 902815
JEFFREY, J. ET AL WELL #: 1 RRCID -> 209805 COMPL. DATE 05/07/2005 TOTAL DEPTH 13508 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WESTERN ENERGY GROUP, LLC 911874
BLACK STONE A-535 WELL #: 1 RRCID -> 266927 COMPL. DATE 04/26/2012 TOTAL DEPTH 13183 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WHEELER OPERATING CORPORATION 914263
PDO HORIZON WELL #: 1 RRCID -> 216953 COMPL. DATE 06/25/2005 TOTAL DEPTH 2515 PERF. 824 - 905

08	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 08/19/2019 - P/A 08/19/19

PDO EDGAR-CORMIER WELL #: 1 RRCID -> 216954 COMPL. DATE 06/29/2005 TOTAL DEPTH 2002 PERF. 812 - 844

08	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 08/19/2019 - P/A 08/19/19

PDO NATHAN WILLIAMS WELL #: 1 RRCID -> 216955 COMPL. DATE 07/30/2005 TOTAL DEPTH 2000 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PDO PAINTER WELL #: 1 RRCID -> 216956 COMPL. DATE 07/08/2005 TOTAL DEPTH 2500 PERF. 1099 - 1104

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PDO MCDANIEL WELL #: 1 RRCID -> 216957 COMPL. DATE 07/12/2005 TOTAL DEPTH 2300 PERF. 1710 - 1790

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: WHARTON
ZARVONA ENERGY LLC 950523
BLACK STONE "DJ" WELL #: 1 RRCID -> 204820 COMPL. DATE 04/30/2004 TOTAL DEPTH 20600 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLACK STONE MINERALS A-383 WELL #: 1 RRCID -> 230876 COMPL. DATE 12/17/2004 TOTAL DEPTH 21755 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PHILLIPS LAKE WELL #: 1 RRCID -> 240782 COMPL. DATE 09/29/2006 TOTAL DEPTH 15857 PERF.15650 - 15660

08	PRTL PLG	NO RPT	-0-	-0-	258976			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	258976			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	258976			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	258976			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	258976			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	258976			N	NO RPT			-0-

BLACK STONE MINERALS WELL #: 3 RRCID -> 278942 COMPL. DATE 03/10/2006 TOTAL DEPTH 14484 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ZAZA ENERGY, LLC 950545
GIBBS BROTHERS WELL #: 1H RRCID -> 262753 COMPL. DATE 08/20/2011 TOTAL DEPTH 12061 PERF. N/A

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ACE, NORTH (3200) 00420 250 NON-ASSOCIATED ONE WELL CNTY: POLK
ARCADIA OPERATING, LLC 028734
SANTA FE "B" WELL #: 2 RRCID -> 255957 COMPL. DATE 02/07/2010 TOTAL DEPTH 7800 PERF. 2966 - 2972

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

ACE, NORTH (4830) 00420 664 NON-ASSOCIATED ONE WELL CNTY: POLK
ARCADIA OPERATING, LLC 028734
BLACK STONE D WELL #: RRCID -> 185951 COMPL. DATE 04/27/2001 TOTAL DEPTH 4948 PERF. 4802 - 4807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					100
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					100
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					100
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					100
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					100
*01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					100

PLUGGED AND ABANDONED_____ 08/16/2008

ACE, NORTH (4850) 00420 830 ASSOCIATED ONE WELL CNTY: POLK
ARCADIA OPERATING, LLC 028734
KIRBY FOREST INDUSTRIES "C" WELL #: 1 RRCID -> 203096 COMPL. DATE 05/08/2004 TOTAL DEPTH 5032 PERF. 4879 - 4882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ACE, NORTH (JACKSON 4240) 00420 900 NON-ASSOCIATED ONE WELL CNTY: POLK
FORT APACHE ENERGY, INC. 277908
SAMUEL L. WELL #: 1 RRCID -> 285892 COMPL. DATE 05/01/2018 TOTAL DEPTH 5049 PERF. 4246 - 4248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	20584		17879	-0-	-2705	5839	17807	2	72	9	N	65	182	1			67
09	19920		16172	-0-	-3748	2091	16111	2	61	9	N	55					122
10	20584		13552	-0-	-7032	-0-	13500	2	52	9	N	47					169
11	19920		13607	-0-	-6313	-0-	13500	2	107	9	N	97	187	1			79
12	20584		17614	-0-	-2970	-0-	17491	2	123	9	N	112					191
01	20584		NO RPT	-0-	-20584	-0-					N	NO RPT					191

ADAMS RANCH (HACK. 1ST) 00650 076 NON-ASSOCIATED ONE WELL CNTY: JASPER
LOW-END OIL LLC 510360
ARCO FEE 99 UNIT WELL #: 1 RRCID -> 254226 COMPL. DATE 02/21/2009 TOTAL DEPTH 7316 PERF. 6476 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					72
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					72
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					72
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					72
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					72
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					72

PLUGGED AND ABANDONED_____ 07/11/2018 - PLUGGED 07/11/18

ADAMS RANCH (NODOSARIA 1-STR.) 00650 684 ASSOCIATED CAPACITY CNTY: JASPER
DELFIN OPERATING, LLC 212175
PINEY WOODS WELL #: 1 RRCID -> 279193 COMPL. DATE 02/11/2015 TOTAL DEPTH 7267 PERF. 7280 - 7284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	1852	-0-	-1248	140	1852	2			Y	-0-					11
09	DLQ G-10		1938	-0-	1938	2078	1938	2			Y	-0-					11
10	3293	X	1215	-0-	-2078	-0-	1215	2			Y	-0-					11
11	1890	X	952	-0-	-938	-0-	952	2			Y	-0-					11
12	2015	X	956	-0-	-1059	-0-	956	2			Y	-0-					11
01	2015	X	924	-0-	-1091	-0-	924	2			Y	-0-					11

PINEY WOODS WELL #: 2 RRCID -> 279194 COMPL. DATE 02/13/2015 TOTAL DEPTH 7605 PERF. 7374 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4185	X	2672	-0-	-1513	-0-	2616	2	56	9	Y	51	177	1			8
09	DLQ G-10		2154	-0-	2154	2154	2099	2	55	9	Y	50					58
10	DLQ G-10		1978	-0-	1978	4132	1936	2	42	9	Y	38					96
11	DLQ G-10		1856	-0-	1856	5988	1815	2	41	9	Y	37					133
12	DLQ G-10		1785	-0-	1785	7773	1756	2	29	9	Y	26	158	1			1
*01	9559	X	1786	-0-	-7773	-0-	1755	2	31	9	Y	28					29

ADAMS RANCH (NODOSARIA 1-STR.) //CONT.// 00650 684 ASSOCIATED CAPACITY CNTY: JASPER
DELFIN OPERATING, LLC //CONT.// 212175
TEXLA MILL WELL #: 3 RRCID -> 282485 COMPL. DATE 06/12/2017 TOTAL DEPTH 7490 PERF. 7734 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	44764	X	10945	-0-	-33819	-0-	10748	2	197	9	Y	179	179	1			1
09	DLQ G-10		5894	-0-	5894	5894	5787	2	107	9	Y	97					98
10	DLQ G-10		5982	-0-	5982	11876	5855	2	127	9	Y	115	189	1			24
11	DLQ G-10		2438	-0-	2438	14314	2272	2	166	9	Y	151	168	1			7
12	DLQ G-10		118	-0-	118	14432	77	2	41	9	Y	37					44
*01	14904	X	472	-0-	-14432	-0-	417	2	55	9	Y	50					94

ADAMS RANCH (YEGUA DY) 00650 940 NON-ASSOCIATED CAPACITY CNTY: JASPER
DELFIN OPERATING, LLC 212175
MILES WELL #: 1ST RRCID -> 282755 COMPL. DATE 06/04/2016 TOTAL DEPTH 9700 PERF. 9780 - 9828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2356	X	239	-0-	-2117	-0-	167	2	72	9	N	65					182
09	694	X	694	-0-	-0-	-0-	642	2	52	9	N	47					229
10	1056	X	1056	-0-	-0-	-0-	967	2	89	9	N	81	179	1			131
11	845	X	845	-0-	-0-	-0-	799	2	46	9	N	42					173
*12	884	X	884	-0-	-0-	-0-	796	2	88	9	N	80	181	1			72
*01	730	X	730	-0-	-0-	-0-	699	2	31	9	N	28					100

H J BALLARD WELL #: 1 RRCID -> 283853 COMPL. DATE 10/10/2017 TOTAL DEPTH 9402 PERF. 9308 - 9316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6138	X	499	-0-	-5639	-0-	498	2	1	9	N	1					111
09	2250	X	1179	-0-	-1071	-0-	1144	2	35	9	N	32					143
10	2325	X	1556	-0-	-769	-0-	1522	2	34	9	N	31	172	1			2
11	2160	X	992	-0-	-1168	-0-	959	2	33	9	N	30					32
*12	1755	X	1755	-0-	-0-	-0-	1716	2	39	9	N	35					67
*01	1670	X	1670	-0-	-0-	-0-	1631	2	39	9	N	35					102

SOUTHERN OIL OF LOUISIANA LLC 804365
MVP 'A-183' WELL #: 2ST RRCID -> 287451 COMPL. DATE 06/21/2019 TOTAL DEPTH 10991 PERF.12020 - 12175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS RANCH (YEGUA EY) 00650 960 NON-ASSOCIATED CAPACITY CNTY: ORANGE
SOUTHERN OIL OF LOUISIANA LLC 804365
DAVIS, KEITH WELL #: 1 RRCID -> 268049 COMPL. DATE 01/02/2012 TOTAL DEPTH 11387 PERF.11258 - 11406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3673	X	3673	-0-	-0-	-0-	3673	2			N	-0-					190
09	3656	X	3656	-0-	-0-	-0-	3501	2	155	9	N	141	181	1			150
10	2885	X	2885	-0-	-0-	-0-	2885	2			N	-0-					150
11	3364	X	3364	-0-	-0-	-0-	3364	2			N	-0-					150
12	1457	X	50	-0-	-1407	-0-	50	2			N	-0-					150
01	1643	X	589	-0-	-1054	-0-	567	2	22	9	N	20					170

MVP 'A-83' GAS UNIT WELL #: 1 RRCID -> 275836 COMPL. DATE 12/13/2016 TOTAL DEPTH 11427 PERF.10886 - 10905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					43
09	0	X	-0-	-0-	-0-	-0-					N	-0-					43
10	0	X	-0-	-0-	-0-	-0-					N	-0-					43
11	0	X	-0-	-0-	-0-	-0-					N	-0-					43
12	0	X	-0-	-0-	-0-	-0-					N	-0-					43
01	0	X	-0-	-0-	-0-	-0-					N	-0-					43

ADAMS RANCH (YEGUA EY) //CONT.// 00650 960 NON-ASSOCIATED CAPACITY CNTY: ORANGE
SOUTHERN OIL OF LOUISIANA LLC //CONT.// 804365
MVP 'A-152' GAS UNIT WELL #: 2 RRCID -> 276546 COMPL. DATE 05/20/2013 TOTAL DEPTH 11574 PERF.11996 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	50942					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	50942					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	50942					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	50942					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	50942					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	50942					N	-0-					-0-

MVP 'A-183' WELL #: 1 RRCID -> 278536 COMPL. DATE 07/05/2013 TOTAL DEPTH 10930 PERF.12975 - 13024

08	12179	X	12179	-0-	-0-	-0-	11652	2	527	9	N	479	716	1			608
09	11950	X	11950	-0-	-0-	-0-	11297	2	653	9	N	594	539	1			663
10	12272	X	12272	-0-	-0-	-0-	11582	2	690	9	N	627					1290
11	10321	X	10321	-0-	-0-	-0-	9761	2	560	9	N	509	538	1			1261
12	7783	X	7783	-0-	-0-	-0-	7563	2	220	9	N	200					1461
*01	9075	X	9075	-0-	-0-	-0-	8719	2	356	9	N	324	367	1			1418

MVP 'A-98' WELL #: 1 RRCID -> 279177 COMPL. DATE 01/14/2015 TOTAL DEPTH 11380 PERF.12263 - 12314

08	8629	X	8629	-0-	-0-	-0-	8369	2	260	9	N	236					711
09	6291	X	6291	-0-	-0-	-0-	6074	2	217	9	N	197	356	1			552
10	6014	X	6014	-0-	-0-	-0-	5743	2	271	9	N	246					798
11	7227	X	7227	-0-	-0-	-0-	6928	2	299	9	N	272					1070
12	7688	X	7688	-0-	-0-	-0-	7357	2	331	9	N	301					1371
*01	5481	X	5481	-0-	-0-	-0-	5233	2	248	9	N	225	360	1			1236

UPSTREAM EXPLORATION LLC 878952
MVP 'A-183' WELL #: 2ST RRCID -> 276567 COMPL. DATE 02/24/2014 TOTAL DEPTH 10991 PERF.13150 - 13168

08	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 06/21/2019

ADAMS RANCH (YEGUA EY-9) 00650 975 NON-ASSOCIATED CAPACITY CNTY: JASPER
SOUTHERN OIL OF LOUISIANA LLC 804365
MVP 'A-152' GAS UNIT WELL #: 2 RRCID -> 262247 COMPL. DATE 01/29/2011 TOTAL DEPTH 11574 PERF.12300 - 12316

08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MVP 'A-152' GAS UNIT WELL #: 3ST RRCID -> 264431 COMPL. DATE 09/02/2013 TOTAL DEPTH 11296 PERF.12140 - 12246

08	25630	X	25630	-0-	-0-	-0-	25035	2	595	9	N	541	752	1			838
09	33030	X	25273	-0-	-7757	-0-	24528	2	745	9	N	677	546	1			969
10	34131	X	28957	-0-	-5174	-0-	28299	2	658	9	N	598	772	1			795
11	33030	X	27409	-0-	-5621	-0-	26825	2	584	9	N	531					1326
12	32054	X	27116	-0-	-4938	-0-	26755	2	361	9	N	328	365	1			1289
01	32147	X	28822	-0-	-3325	-0-	28030	2	792	9	N	720	1101	1			908

ADAMS RANCH (YEGUA EY-9) //CONT.// 00650 975 NON-ASSOCIATED CAPACITY CNTY: JASPER
SOUTHERN OIL OF LOUISIANA LLC //CONT.// 804365
MVP A-376 WELL #: 1 RRCID -> 270958 COMPL. DATE 07/25/2012 TOTAL DEPTH 11661 PERF.11235 - 11294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MVP 'A-152' GAS UNIT WELL #: 6 RRCID -> 276593 COMPL. DATE 11/03/2014 TOTAL DEPTH 11379 PERF.12355 - 12434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31155	X	18249	-0-	-12906	-0-	17753	2	496	9	N	451	707	1			379
09	30900	X	21419	-0-	-9481	-0-	20947	2	472	9	N	429	364	1			444
10	31930	X	19051	-0-	-12879	-0-	18523	2	528	9	N	480	515	1			409
11	30900	X	13383	-0-	-17517	-0-	13013	2	370	9	N	336					745
12	25916	X	17142	-0-	-8774	-0-	16809	2	333	9	N	303	358	1			690
01	25792	X	16400	-0-	-9392	-0-	15737	2	663	9	N	603	745	1			548

MVP 'A-152' GAS UNIT WELL #: 4 RRCID -> 276741 COMPL. DATE 09/19/2013 TOTAL DEPTH 11435 PERF.11286 - 11366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MVP 'A-152' GAS UNIT WELL #: 5H RRCID -> 279152 COMPL. DATE 02/09/2014 TOTAL DEPTH 11134 PERF.12185 - 14529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	4313					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	4313					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	4313					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	4313					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	4313					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	4313					N	NO RPT					-0-

AGGIELAND (WOODBINE) 00798 850 ASSOCIATED ONE WELL CNTY: BRAZOS
RAMTEX ENERGY LLC 690225
MURPHY UNIT WELL #: 1 RRCID -> 215598 COMPL. DATE N/A TOTAL DEPTH 9830 PERF. 9668 - 9690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	236	-0-	-43	-0-	7	1	223	2	N	5					57
							6	9									
09	270	N	266	-0-	-4	-0-	8	1	255	2	N	3					60
							3	9									
10	279	N	275	-0-	-4	-0-	9	1	266	2	N	-0-					60
11	275	N	275	-0-	-0-	-0-	5	1	261	2	N	8					68
							9	9									
12	348	N	348	-0-	-0-	-0-	8	1	267	2	N	66					134
							73	9									
*01	285	N	285	-0-	-0-	-0-	10	1	267	2	N	7					141
							8	9									

ASTER (JACKSON) 01476 500 NON-ASSOCIATED ONE WELL CNTY: WALKER
PROLINE ENERGY RESOURCES INC 681327
ROBINSON WELL #: 1 RRCID -> 218335 COMPL. DATE 04/14/2006 TOTAL DEPTH 4000 PERF. 1860 - 1864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALGOA (32, 9400) 01484 517 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
FRIO OPERATIONS, INC. 286615
WILLIAMS UNIT WELL #: 1 RRCID -> 282549 COMPL. DATE 02/16/2017 TOTAL DEPTH 9716 PERF. 8375 - 8380

08	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 03 LEASE 27555 06/02/2018

ALGOA, SOUTH (TEX 2 SAND) 01490 700 NON-ASSOCIATED 49B CNTY: BRAZORIA
COASTAL EXPANSE OIL & GAS 161634
TOVREA, ALLEN T. ET AL WELL #: 1 RRCID -> 134410 COMPL. DATE 08/27/1989 TOTAL DEPTH 13422 PERF.11981 - 11997

08	89	R	89	-0-	-0-	-0-	72	1	17	9	N	15					105
09	83	R	83	-0-	-0-	-0-	68	1	15	9	N	14					119
10	62	#	-0-	-0-	-62	-0-					N	-0-					119
11	60	#	NO RPT	-0-	-60	-0-					N	NO RPT					119
12	93	#	NO RPT	-0-	-93	-0-					N	NO RPT					119
01	93	#	NO RPT	-0-	-93	-0-					N	NO RPT					119

HILCORP ENERGY COMPANY 386310
SMU WELL #: 1 RRCID -> 200566 COMPL. DATE 06/28/2002 TOTAL DEPTH 13835 PERF.11897 - 11924

08	32395	#	31777	-0-	-618	-0-	30821	2	956	9	N	869	912	1			249
09	31350	#	29026	-0-	-2324	-0-	28160	2	866	9	N	787	928	1			108
10	32395	#	29776	-0-	-2619	-0-	28898	2	878	9	N	798	731	1			175
11	31350	#	28547	-0-	-2803	-0-	27748	2	799	9	N	726	739	1			162
12	32395	#	28981	-0-	-3414	-0-	28180	2	801	9	N	728	755	1			135
01	31775	#	27856	-0-	-3919	-0-	27074	2	782	9	N	711	744	1			102

ALGOA, SOUTH (UPPER VICKSBURG) 01490 800 NON-ASSOCIATED CAPACITY CNTY: GALVESTON
LLOX, L.L.C. 504583
EDGAR R. MAXEY WELL #: 001 RRCID -> 283463 COMPL. DATE 07/21/2017 TOTAL DEPTH 16000 PERF.14522 - 14575

08	160394	X	123189	-0-	-37205	-0-	1203	1	118169	2	Y	3459	3405	1			59
							12	4	3805	9							
09	138060	X	105652	-0-	-32408	-0-	1178	1	100665	2	Y	3459	2974	1			544
							4	4	3805	9							
10	142662	X	107099	-0-	-35563	-0-	1178	1	102642	2	Y	2977	2943	1			578
							4	4	3275	9							
11	138060	X	99477	-0-	-38583	-0-	1444	1	95889	2	Y	1949	2527	1			-0-
							2144	9									
12	142600	X	103059	-0-	-39541	-0-	1454	1	98809	2	Y	2542	2542	1			-0-
							2796	9									
01	123194	X	102118	-0-	-21076	-0-	1066	1	97685	2	Y	3061	3061	1			-0-
							3367	9									

ALGOA, SOUTH (UPPER VICKSBURG) //CONT.// 01490 800 NON-ASSOCIATED CAPACITY CNTY: GALVESTON
LLOX, L.L.C. //CONT.// 504583
EDGAR R. MAXEY WELL #: 2 RRCID -> 284354 COMPL. DATE 06/15/2018 TOTAL DEPTH 14850 PERF.14516 - 14672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	349122	X	25819	-0-	-323303	-0-	238	1	24288	2	Y	1173	1154	1			326
							3	4	1290	9							
09	320130	X	17727	-0-	-302403	-0-	190	1	16246	2	Y	1173	830	1			669
							1	4	1290	9							
10	330801	X	14427	-0-	-316374	-0-	190	1	13479	2	Y	688	680	1			677
							1	4	757	9							
11	294060	X	-0-	-0-	-294060	-0-					Y	-0-					677
12	25823	X	-0-	-0-	-25823	-0-					Y	-0-					677
01	25823	X	18	-0-	-25805	-0-	18	2			Y	-0-					677

ALLEN DOME 01657 001 ASSOCIATED ONE WELL CNTY: BRAZORIA
MUELLER EXPLORATION, INC. 592650
WARD WELL #: 1 RRCID -> 281669 COMPL. DATE 11/20/2015 TOTAL DEPTH 3333 PERF. 2594 - 2596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

ALLEN DOME (10,800) 01657 800 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
MAGNUM PRODUCING, LP 521516
SPOHN FOUNDATION WELL #: 1 RRCID -> 280236 COMPL. DATE 06/11/2015 TOTAL DEPTH 11602 PERF.10707 - 10746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	140185		131826	-0-	-8359	38567	651	1	126421	2	N	4322	4121	1			615
							4754	9									
09	111930		123839	-0-	11909	50476	630	1	119399	2	N	3464	3544	1			535
							3810	9									
10	123839		NO RPT	-0-	-123839	-0-					N	NO RPT					535
*11	123364		117647	-0-	-5717	-0-	630	1	114227	2	N	2536	2486	1			431
							2790	9									
12	117647		110596	-0-	-7051	-0-	651	1	107505	2	N	2218	1940	1			709
							2440	9									
01	115661		NO RPT	-0-	-115661	-0-					N	NO RPT					709

ALLEYTON (YEGUA) 01731 495 NON-ASSOCIATED CAPACITY CNTY: COLORADO
C & E OPERATING, INC. 120079
RINNE WELL #: RRCID -> 281407 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 9333 - 11200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLIGATOR BAYOU (TEX WARRENI) 01741 035 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
LAYTON ENERGY INC. 491399
CASEY HEIRS WELL #: 1 RRCID -> 172851 COMPL. DATE 07/23/1999 TOTAL DEPTH 11201 PERF. 8428 - 8438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/16/2019 - P/A 12/16/2019

ALLIGATOR BAYOU (6780) 01741 532 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
POINT BARROW SWD WELL #: 1 RRCID -> 171801 COMPL. DATE 12/13/1998 TOTAL DEPTH 6108 PERF. 5498 - 5825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLIGATOR POINT (MIOCENE 6150) 01775 500 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
FOURTH FLOOR OPERATING LLC 280967
STATE TRACT 21 WELL #: 1 RRCID -> 272065 COMPL. DATE 04/13/2013 TOTAL DEPTH 7004 PERF. 4498 - 4502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLIGATOR POINT (MIOCENE 6380) 01775 625 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
SDG OPERATING COMPANY, INC 740176
ALLIGATOR POINT UNIT WELL #: 4 RRCID -> 140619 COMPL. DATE 01/27/1992 TOTAL DEPTH 12007 PERF. 6377 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALTA LOMA, EAST (ANDRAU) 01979 166 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
ACTIVA RESOURCES, LLC 003664
ERNST, SUNNY WELL #: 1 RRCID -> 189690 COMPL. DATE 01/17/2002 TOTAL DEPTH 15300 PERF.14966 - 15106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18331		17458	-0-	-873	-0-	2074	1	14964	2	N	382	362	1			184
							420	9									
09	19140		17595	-0-	-1545	-0-	1966	1	14911	2	N	653	540	1			297
							718	9									
10	22957		19771	-0-	-3186	-0-	18957	2	814	9	N	740	878	1			159
11	16050		18364	-0-	2314	2314	17684	2	680	9	N	618	518	1			259
12	25039		19655	-0-	-5384	-0-	3187	1	16037	2	N	392	509	1			142
							431	9									
01	16585		15383	-0-	-1202	-0-	2753	1	12348	2	N	256	313	1			85
							282	9									

SUNNY ERNST GU 1 WELL #: 2 RRCID -> 250496 COMPL. DATE 08/24/2008 TOTAL DEPTH 14908 PERF.14220 - 14672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALTA LOMA, EAST (S- SAND) 01979 830 NON-ASSOCIATED CAPACITY CNTY: GALVESTON
ACTIVA RESOURCES, LLC 003664
SUNNY ERNST G.U. 1 WELL #: 2 RRCID -> 262895 COMPL. DATE 04/11/2011 TOTAL DEPTH 14908 PERF.13783 - 13816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114

SUNNY ERNST GU 1 WELL #: 3 RRCID -> 269298 COMPL. DATE 11/20/2012 TOTAL DEPTH 3500 PERF. 2820 - 2914

08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
HUNT CLUB GAS UNIT WELL #: 1 RRCID -> 269845 COMPL. DATE 08/16/2014 TOTAL DEPTH 16005 PERF.15092 - 15110

08	22475	X	18258	-0-	-4217	-0-	580	1	17108	2	N	518	709	1			36
							570	9									
09	21750	X	13476	-0-	-8274	-0-	452	1	12742	2	N	256	187	1			105
							282	9									
10	21700	X	13775	-0-	-7925	-0-	972	1	12566	2	N	215	191	1			129
							237	9									
11	21000	X	15892	-0-	-5108	-0-	1148	1	14481	2	N	239	190	1			178
							263	9									
12	19096	X	15444	-0-	-3652	-0-	1293	1	13936	2	N	195	345	1			28
							215	9									
01	18259	X	13594	-0-	-4665	-0-	1506	1	11765	2	N	294	184	1			138
							323	9									

ALTA LOMA, EAST (S-SAND, UPPER) 01979 850 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
HILCORP ENERGY COMPANY 386310
BOBBIE GAS UNIT WELL #: 1 RRCID -> 283362 COMPL. DATE 09/07/2017 TOTAL DEPTH 14657 PERF.13771 - 13824

08	0	#	-0-	-0-	-0-	-0-					N	-0-	53	1			-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

ALTA LOMA, NE. (U. MDL. ANDRAU) 01981 800 ASSOCIATED CAPACITY CNTY: GALVESTON
HILCORP ENERGY COMPANY 386310
TACQUARD WELL #: 1 RRCID -> 188975 COMPL. DATE 04/12/2012 TOTAL DEPTH 13310 PERF.12580 - 12598

08	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ALTA LOMA, NE. (U. MDL. ANDRAU) //CONT.// 01981 800 ASSOCIATED CAPACITY CNTY: GALVESTON
HILCORP ENERGY COMPANY //CONT.// 386310
TACQUARD WELL #: 2 RRCID -> 201777 COMPL. DATE 08/19/2003 TOTAL DEPTH 13222 PERF.13048 - 13110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18321	X	10669	-0-	-7652	-0-	3818	1	6388	2	N	421	562	1			97
							463	9									
09	17160	X	13501	-0-	-3659	-0-	3657	1	9205	2	N	581	544	1			134
							639	9									
10	17732	X	14060	-0-	-3672	-0-	3794	1	9543	2	N	657	720	1			71
							723	9									
11	14160	X	13618	-0-	-542	-0-	4331	1	8639	2	N	585	572	1			84
							4	4	644	9							
12	14688	X	14688	-0-	-0-	-0-	4739	1	9261	2	N	625	583	1			126
							688	9									
*01	15337	X	15337	-0-	-0-	-0-	5372	1	9319	2	N	587	561	1			152
							646	9									

ALTA LOMA, W. (WEITING A, LOWER) 01986 924 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
GASPER RICE RESOURCES, LTD. 297089
BRUCE GAS UNIT WELL #: 1 RRCID -> 235323 COMPL. DATE 01/16/2008 TOTAL DEPTH 13495 PERF.11880 - 11898

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALTAIR (WILCOX 10,100) 02045 710 NON-ASSOCIATED CAPACITY CNTY: COLORADO
PROLINE ENERGY RESOURCES INC 681327
PRYOR, MYRA S., -A- WELL #: 4 T RRCID -> 004914 COMPL. DATE 11/26/2008 TOTAL DEPTH 10366 PERF.10092 - 10192

08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TAIT, M., -A- WELL #: 5 T RRCID -> 004916 COMPL. DATE 01/06/1947 TOTAL DEPTH 10066 PERF.10099 - 10175

08	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	7					7
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
*12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7

TAIT, M., -A- WELL #: 6 T RRCID -> 004917 COMPL. DATE 03/17/1996 TOTAL DEPTH 10304 PERF.10146 - 10304

08	1116	X	573	-0-	-543	-0-	459	1	111	2	Y	3					59
							3	9									
09	0	X	-0-	-0-	-0-	-0-					Y	2					61
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					61
11	810	X	-0-	-0-	-810	-0-					Y	-0-					61
*12	837	X	-0-	-0-	-837	-0-					Y	-0-					61
*01	558	X	-0-	-0-	-558	-0-					Y	-0-					61

ALTAIR (WILCOX 10,200) 02045 852 NON-ASSOCIATED ONE WELL CNTY: COLORADO
ELLIOTT OIL & GAS OPERATING CO. 247836
CLINTON, L. B. WELL #: 1 RRCID -> 004918 COMPL. DATE 01/28/1960 TOTAL DEPTH 10216 PERF.10176 - 10190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					71
09	0	N	-0-	-0-	-0-	-0-					N	-0-					71
10	0	N	-0-	-0-	-0-	-0-					N	-0-					71
11	0	N	-0-	-0-	-0-	-0-					N	-0-					71
12	0	N	-0-	-0-	-0-	-0-					N	-0-					71
01	0	N	-0-	-0-	-0-	-0-					N	-0-					71

ALTAIR (WILCOX 10,200, N.) 02045 860 NON-ASSOCIATED ONE WELL CNTY: COLORADO
ELLIOTT OIL & GAS OPERATING CO. 247836
TAIT, R.A. ET AL WELL #: 1 RRCID -> 148529 COMPL. DATE 03/06/1994 TOTAL DEPTH 11475 PERF.10217 - 10223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	-0-	-0-	-93	-0-					N	-0-					27
09	120	N	-0-	-0-	-120	-0-					N	-0-					27
10	62	N	-0-	-0-	-62	-0-					N	-0-					27
11	0	N	-0-	-0-	-0-	-0-					N	-0-					27
12	0	N	-0-	-0-	-0-	-0-					N	-0-					27
01	0	N	-0-	-0-	-0-	-0-					N	-0-					27

ALTAIR (YEGUA) 02045 900 NON-ASSOCIATED ONE WELL CNTY: COLORADO
PROLINE ENERGY RESOURCES INC 681327
TAIT, MATILDA "A" WELL #: 2 RRCID -> 120707 COMPL. DATE 02/21/1986 TOTAL DEPTH 9286 PERF. 6057 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRYOR, MYRA ESTATE A WELL #: 5 RRCID -> 233772 COMPL. DATE 10/08/2009 TOTAL DEPTH 5500 PERF. 5236 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23

ALTAIR (YEGUA 5150) 02045 925 NON-ASSOCIATED ONE WELL CNTY: COLORADO
PROLINE ENERGY RESOURCES INC 681327
TAIT, MATHILDA "A" WELL #: 3 RRCID -> 122099 COMPL. DATE 08/17/1986 TOTAL DEPTH 8440 PERF. 5240 - 5244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAIT, M. WELL #: 7A RRCID -> 232434 COMPL. DATE 05/14/2009 TOTAL DEPTH 5400 PERF. 5178 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					18
09	0	N	-0-	-0-	-0-	-0-					N	-0-					18
10	0	N	-0-	-0-	-0-	-0-					N	-0-					18
11	0	N	-0-	-0-	-0-	-0-					N	-0-					18
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					18
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					18

ALTAIR, S. (FRIO 3270) 02054 500 NON-ASSOCIATED EXEMPT CNTY: COLORADO
INLAND RECYCLING, LLC 424632
OWENS WELL #: 1 RRCID -> 213401 COMPL. DATE 09/29/2005 TOTAL DEPTH 4202 PERF. 3300 - 4200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALVIN, NORTH (8400) 02110 470 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
PETRON ENERGY, INC. 660821
TRISCH WELL #: 1 RRCID -> 201497 COMPL. DATE 05/08/2003 TOTAL DEPTH 8489 PERF. 8354 - 8380

08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					236
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					236
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					236
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					236
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					236
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					236

PLUGGED AND ABANDONED_____ 10/24/2019 - P/A 10/24/19

ALVIN, NORTH (8450) 02110 475 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
GOLDKING MINERALS MGMT, L.L.C. 313147
DRISDLE GAS UNIT WELL #: 1 RRCID -> 122512 COMPL. DATE 12/10/2015 TOTAL DEPTH 9238 PERF. 2164 - 2778

08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALVIN, SOUTH (#46) 02115 832 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
PRYTANIA OIL AND GAS, LLC 682057
LOCKHART BANK UNIT 2 WELL #: 3 RRCID -> 090401 COMPL. DATE 11/29/2007 TOTAL DEPTH 12000 PERF. 4384 - 4394

08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALVIN, SOUTH (#51) 02115 936 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
SAWTOOTH OPERATING CO., INC. 749152
MOORE, BOBBIE B. ET AL WELL #: 1 RRCID -> 201095 COMPL. DATE 12/12/2003 TOTAL DEPTH 11450 PERF.11368 - 11376

08	93	N	81	-0-	-12	-0-	81	2			N	-0-					10
09	138	N	138	-0-	-0-	-0-	138	2			N	-0-					10
10	137	N	137	-0-	-0-	-0-	137	2			N	-0-					10
11	216	N	216	-0-	-0-	-0-	216	2			N	-0-					10
12	250	N	250	-0-	-0-	-0-	250	2			N	-0-					10
*01	305	N	305	-0-	-0-	-0-	305	2			N	-0-					10

ALWAN (COOK MOUNTAIN) 02158 150 NON-ASSOCIATED ONE WELL CNTY: WHARTON
RICOCHET ENERGY, INC. 710549
MERTA HEIRS UNIT WELL #: 1 RRCID -> 287774 COMPL. DATE 04/04/2019 TOTAL DEPTH 8358 PERF. 8062 - 8160

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	46996	42739	-0-	-4257	-0-	42027	2	712	9	N	647	738	1			48
09	45480	27952	-0-	-17528	-0-	27532	2	420	9	N	382	185	1			245
10	46996	45749	-0-	-1247	-0-	45003	2	746	9	N	678	733	1			190
11	45480	19070	-0-	-26410	-0-	18739	2	331	9	N	301	362	1			129
12	46996	16238	-0-	-30758	-0-	15894	2	344	9	N	313	370	1			72
01	46996	NO RPT	-0-	-46996	-0-					N	NO RPT					72

TMR EXPLORATION, INC. 834097
WEINHEIMER WELL #: 1 RRCID -> 259092 COMPL. DATE 07/09/2010 TOTAL DEPTH 14306 PERF. 8141 - 8228

08	248 N	5	-0-	-243	-0-	5	2			N	-0-					18
09	960 N	88	-0-	-872	-0-	88	2			N	-0-					18
10	589 N	294	-0-	-295	-0-	292	2	2	9	N	2					20
11	55 N	55	-0-	-0-	-0-	55	2			N	-0-					20
12	206 N	206	-0-	-0-	-0-	206	2			N	-0-					20
01	279 N	23	-0-	-256	-0-	23	2			N	-0-					20

ALWAN (FRIO 4000) 02158 168 NON-ASSOCIATED ONE WELL CNTY: WHARTON
DACUS RESOURCES, INC. 196959
LABAY UNIT WELL #: 1-U RRCID -> 148196 COMPL. DATE 01/26/1994 TOTAL DEPTH 5000 PERF. 4000 - 4010

08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALWAN (FRIO 4315) 02158 182 NON-ASSOCIATED ONE WELL CNTY: WHARTON
DACUS RESOURCES, INC. 196959
LABAY UNIT WELL #: 1-L RRCID -> 148195 COMPL. DATE 01/26/1994 TOTAL DEPTH 5000 PERF. 4320 - 4338

08	PRTL PLG	NO RPT	-0-	-0-	6263					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	6263					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	6263					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	6263					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	6263					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	6263					N	NO RPT					-0-

SWANSON WELL #: 1 RRCID -> 215085 COMPL. DATE 03/01/2006 TOTAL DEPTH 5050 PERF. 4316 - 4324

08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALWAN (FRIO 4360) 02158 185 NON-ASSOCIATED ONE WELL CNTY: WHARTON
GREEN EXPLORATION COMPANY 330179
HUTCHINS-KELLEY WELL #: 2 RRCID -> 246914 COMPL. DATE 01/06/2009 TOTAL DEPTH 5000 PERF. 4427 - 4431

08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					70
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					70
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					70
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					70
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					70
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					70

ALWAN (FRIO 4860) 02158 250 NON-ASSOCIATED ONE WELL CNTY: WHARTON
FAULCONER, VERNON E., INC. 263701
JOHNSON HEIRS WELL #: 2 RRCID -> 271101 COMPL. DATE 10/26/2011 TOTAL DEPTH 8150 PERF. 4036 - 4040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5208	#	5114	-0-	-94	-0-	5114	2			N	-0-					-0-
09	5400	#	5089	-0-	-311	-0-	5089	2			N	-0-					-0-
10	5580	#	5034	-0-	-546	-0-	5034	2			N	-0-					-0-
11	5400	#	4701	-0-	-699	-0-	4701	2			N	-0-					-0-
12	5301	#	4000	-0-	-1301	-0-	4000	2			N	-0-					-0-
01	5270	#	4720	-0-	-550	-0-	4720	2			N	-0-					-0-

ALWAN (YEGUA 8050) 02158 805 NON-ASSOCIATED ONE WELL CNTY: WHARTON
CHP OIL & GAS COMPANY, L.C. 120479
MERTA, PETER JR. UNIT WELL #: 1 RRCID -> 146070 COMPL. DATE 05/17/1993 TOTAL DEPTH 8390 PERF. 8046 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALWAN, WEST (YEGUA 6900) 02163 600 NON-ASSOCIATED EXEMPT CNTY: WHARTON
GREEN EXPLORATION COMPANY 330179
HUTCHINS-KELLEY WELL #: 1 RRCID -> 246294 COMPL. DATE 09/13/2008 TOTAL DEPTH 7200 PERF. 6904 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0- B	-34642					N	NO RPT					60
09	14B	DENY	NO RPT	-0-	-0- B	-34642					N	NO RPT					60
10	14B	DENY	NO RPT	-0-	-0- B	-34642					N	NO RPT					60
11	14B	DENY	NO RPT	-0-	-0- B	-34642					N	NO RPT					60
12	14B	DENY	NO RPT	-0-	-0- B	-34642					N	NO RPT					60
01	14B	DENY	NO RPT	-0-	-0- B	-34642					N	NO RPT					60

ANGLETON, S. (FRIO 13 FB-C) 02286 211 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
TIMBERWOLF ENERGY, INC. 860554
WILLIAMSON WELL #: 5 RRCID -> 158703 COMPL. DATE 04/03/1996 TOTAL DEPTH 11591 PERF.10787 - 10826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					10

AMMANN, NORTH (COOK MOUNTAIN) 02391 250 NON-ASSOCIATED ONE WELL CNTY: WHARTON
FAULCONER, VERNON E., INC. 263701
DOROTIK, JEROME WELL #: 1 RRCID -> 137752 COMPL. DATE 07/07/1995 TOTAL DEPTH 7981 PERF. 7565 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5456	#	4874	-0-	-582	-0-	598	1	4276	2	N	-0-					125
09	5280	#	5159	-0-	-121	-0-	593	1	4566	2	N	-0-					125
10	5456	#	5180	-0-	-276	-0-	612	1	4564	2	N	4					129
							4	9									
11	5100	#	4687	-0-	-413	-0-	574	1	4109	2	N	4					133
							4	9									
12	5332	#	5034	-0-	-298	-0-	559	1	4460	2	N	14					147
							15	9									
01	5332	#	4921	-0-	-411	-0-	581	1	4319	2	N	19					166
							21	9									

AMMANN, SOUTH (COOK MOUNTAIN) 02392 250 NON-ASSOCIATED ONE WELL CNTY: WHARTON
FAULCONER, VERNON E., INC. 263701
FUCIK, DAVID WELL #: 1 RRCID -> 132847 COMPL. DATE 10/14/1989 TOTAL DEPTH N/A PERF. 7846 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2511	#	1339	-0-	-1172	-0-	83	1	1256	2	N	-0-					155
09	1440	#	-0-	-0-	-1440	-0-					N	-0-					155
10	2947	R	2947	-0-	-0-	-0-	165	1	2773	2	N	8					163
							9	9									
11	1290	#	478	-0-	-812	-0-	42	1	434	2	N	2					165
							2	9									
12	1333	#	86	-0-	-1247	-0-	22	1	64	2	N	-0-					165
01	2945	#	-0-	-0-	-2945	-0-					N	-0-					165

AMMANN, WEST (COOK MOUNTAIN) 02394 200 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FAULCONER, VERNON E., INC. 263701
SCHUMAKER, GENE L. WELL #: 1 RRCID -> 130538 COMPL. DATE 03/29/1989 TOTAL DEPTH 7900 PERF. 7627 - 7745

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

LICHNOVSKY WELL #: 1 RRCID -> 199708 COMPL. DATE 06/01/2003 TOTAL DEPTH 9250 PERF. 7642 - 7776

08	1897	N	1897	-0-	-0-	-0-	117	1	1774	2	Y	5					99
							6	9									
09	1290	X	-0-	-0-	-1290	-0-					Y	-0-					99
10	3616	X	3616	-0-	-0-	-0-	203	1	3401	2	Y	11					110
							12	9									
11	1830	X	454	-0-	-1376	-0-	40	1	413	2	Y	1					111
							1	9									
12	1891	X	149	-0-	-1742	-0-	39	1	110	2	Y	-0-					111
01	3627	X	-0-	-0-	-3627	-0-					Y	-0-					111

ANAHUAC 02468 001 ASSOCIATED CAPACITY CNTY: CHAMBERS
MCGOWAN WORKING PARTNERS, INC. 549836
WILCOX G.C.ET AL WELL #: 6 RRCID -> 057120 COMPL. DATE 06/08/1983 TOTAL DEPTH 7090 PERF. 2551 - 2740

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAS PETROLEUM INVESTMENT CO. 847710
ANAHUAC MAIN FRIO GAS UNIT 1 WELL #: 1 RRCID -> 035317 COMPL. DATE 11/24/1964 TOTAL DEPTH 7170 PERF. 6653 - 6805

08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANAHUAC MAIN FRIO GAS UNIT #1 WELL #: 3 RRCID -> 035319 COMPL. DATE N/A TOTAL DEPTH 7235 PERF. 6872 - 6982

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANAHUAC //CONT.// 02468 001 ASSOCIATED CAPACITY CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. //CONT.// 847710
ANAHUAC MAIN FRIO GAS UNIT 1 WELL #: 12 RRCID -> 049420 COMPL. DATE 12/14/1970 TOTAL DEPTH 7985 PERF. 6852 - 6960

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MIDDLETON, A.D. WELL #: 19 RRCID -> 058131 COMPL. DATE 03/14/1974 TOTAL DEPTH 7085 PERF. 6993 - 6996

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILCOX,G.C. WELL #: 8 RRCID -> 058627 COMPL. DATE 09/29/1952 TOTAL DEPTH 7122 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LORD, C. A. WELL #: 3 RRCID -> 059510 COMPL. DATE 02/16/1999 TOTAL DEPTH 7110 PERF. 6922 - 6938

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WHITE, R.M. WELL #: 11 RRCID -> 071949 COMPL. DATE 03/05/1991 TOTAL DEPTH 7084 PERF. 3705 - 3735

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JOHNSON, C. G. A/C 1 WELL #: 53 RRCID -> 075851 COMPL. DATE 03/08/1978 TOTAL DEPTH 7242 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TYRRELL, W.C. TR. WELL #: 29 RRCID -> 084500 COMPL. DATE 01/07/1940 TOTAL DEPTH 7085 PERF. 6967 - 6976

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ANAHUAC //CONT.// 02468 001 ASSOCIATED CAPACITY CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. //CONT.// 847710
GRIPON, H. A. A/C #1 WELL #: 4 RRCID -> 121806 COMPL. DATE 06/10/1986 TOTAL DEPTH 7095 PERF. 6895 - 7015

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENGELS, M. H. WELL #: 7 RRCID -> 122702 COMPL. DATE 12/09/1997 TOTAL DEPTH 7149 PERF. 6770 - 6794

08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ENGELS, M. H. WELL #: 2 RRCID -> 122704 COMPL. DATE 03/29/1996 TOTAL DEPTH 7085 PERF. 6698 - 6714

08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BROUSSARD-HERBERT A/C 1 WELL #: 36 RRCID -> 142150 COMPL. DATE 02/21/2000 TOTAL DEPTH 7200 PERF. 6806 - 6822

08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ANAHUAC MAIN FRIO GAS UNIT I WELL #: Z 32 RRCID -> 149398 COMPL. DATE 11/25/1995 TOTAL DEPTH 7258 PERF. 6763 - 6770

08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ANAHUAC MAIN FRIO GAS UNIT 1 WELL #: C 30 RRCID -> 149982 COMPL. DATE 05/13/1994 TOTAL DEPTH 7210 PERF. 6836 - 6850

08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANAHUAC MAIN FRIO GAS UNIT I WELL #: M 86 RRCID -> 150260 COMPL. DATE 07/01/1997 TOTAL DEPTH 7200 PERF. 6674 - 6684

08	14B2 EXT	5632	-0-	5632	5632	4474	1	1158	2	Y	-0-					-0-
09	5632 X	-0-	-0-	-5632	-0-					Y	-0-					-0-
10	0 X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	2910 X	-0-	-0-	-2910	-0-					Y	-0-					-0-
12	3007 X	-0-	-0-	-3007	-0-					Y	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ANAHUAC //CONT.// 02468 001 ASSOCIATED CAPACITY CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. //CONT.// 847710
MIDDLETON, A. D. A/C 1 WELL #: 38 RRCID -> 150475 COMPL. DATE 12/14/1996 TOTAL DEPTH 7085 PERF. 6682 - 6698

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ANAHUAC MAIN FRIO GAS UNIT 1 WELL #: M107 RRCID -> 150786 COMPL. DATE 12/30/1996 TOTAL DEPTH 7120 PERF. 6726 - 6742

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MIDDLETON, A. D. A/C #1 WELL #: M 24 RRCID -> 151057 COMPL. DATE 08/12/1997 TOTAL DEPTH 7085 PERF. 6734 - 6748

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MIDDLETON, A. D. A/C 1 WELL #: M 31 RRCID -> 151072 COMPL. DATE 03/13/1998 TOTAL DEPTH 7080 PERF. 6706 - 6726

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ZAPPE, MARIE WELL #: 1 RRCID -> 151429 COMPL. DATE 03/10/1997 TOTAL DEPTH 7085 PERF. 6717 - 6740

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ANAHUAC MAIN FRIO GAS UNIT 1 WELL #: M 93 RRCID -> 152179 COMPL. DATE 01/03/1996 TOTAL DEPTH 7225 PERF. 6862 - 6916

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BROUSSARD HEBERT WELL #: 41 RRCID -> 152470 COMPL. DATE 07/31/1996 TOTAL DEPTH 8135 PERF. 6790 - 6808

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ANAHUAC //CONT.// 02468 001 ASSOCIATED CAPACITY CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. //CONT.// 847710
BROUSSARD-HEBERT A/C 1 WELL #: 46 RRCID -> 152549 COMPL. DATE 04/09/1996 TOTAL DEPTH 7354 PERF. 6915 - 6928

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

MARSHALL, H. E. WELL #: 9 RRCID -> 152760 COMPL. DATE 05/23/1996 TOTAL DEPTH 8010 PERF. 6734 - 6752

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

ENGELS, M. H. WELL #: 3 RRCID -> 152857 COMPL. DATE 09/25/1997 TOTAL DEPTH 7140 PERF. 6686 - 6796

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

ANAHUAC MAIN FRIO GAS UNIT 1 WELL #: M 39 RRCID -> 153261 COMPL. DATE 06/27/1995 TOTAL DEPTH 7080 PERF. 6838 - 6857

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

MIDDLETON, A. D. A/C #1 WELL #: 109 RRCID -> 155181 COMPL. DATE 06/19/1997 TOTAL DEPTH 7800 PERF. 6778 - 6794

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

MIDDLETON, A. D. A/C #1 WELL #: 96 RRCID -> 156908 COMPL. DATE 08/17/1998 TOTAL DEPTH 7200 PERF. 6596 - 6605

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ANAHUAC MAIN FRIO GAS UNIT 1 WELL #: M106 RRCID -> 156916 COMPL. DATE 08/07/1997 TOTAL DEPTH 7236 PERF. 6760 - 6772

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

ANAHUAC //CONT.// 02468 001 ASSOCIATED CAPACITY CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. //CONT.// 847710
ZAPPE, MARIE WELL #: 36 RRCID -> 157695 COMPL. DATE 07/08/1998 TOTAL DEPTH 7200 PERF. 6740 - 6850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANAHUAC MAIN FRIO GAS UNIT 1 WELL #: B 33 RRCID -> 158829 COMPL. DATE 04/25/1996 TOTAL DEPTH 8074 PERF. 6908 - 6920

08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MIDDLETON, A. D. A/C 1 WELL #: M100 RRCID -> 161831 COMPL. DATE 02/28/1997 TOTAL DEPTH 8965 PERF. 6892 - 6922

08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MIDDLETON, A. D. A/C 1 WELL #: M114 RRCID -> 161881 COMPL. DATE 01/19/1998 TOTAL DEPTH 8070 PERF. 6681 - 6697

08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ANAHUAC MAIN FRIO GAS UNIT 1 WELL #: M 3A RRCID -> 162280 COMPL. DATE 02/01/1997 TOTAL DEPTH 7085 PERF. 6916 - 6984

08	14B2 EXT	NO RPT	-0-	-0-	1987					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	1987					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	1987					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	1987					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	1987					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	1987					Y	NO RPT					-0-

BROUSSARD, J.E. A/C #2 WELL #: 19 D RRCID -> 164721 COMPL. DATE 08/11/1997 TOTAL DEPTH 8350 PERF. 6780 - 7056

08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MIDDLETON, A. D. A/C 1 WELL #: 110 RRCID -> 165953 COMPL. DATE 10/08/1997 TOTAL DEPTH 8160 PERF. 6717 - 6731

08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ANAHUAC //CONT.// 02468 001 ASSOCIATED CAPACITY CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. //CONT.// 847710
CLARK, G. J. J. WELL #: 8 RRCID -> 166488 COMPL. DATE 11/19/1997 TOTAL DEPTH 7090 PERF. 6882 - 6900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

BROUSSARD, J. E. A/C #1 WELL #: 1 RRCID -> 166522 COMPL. DATE 11/05/1997 TOTAL DEPTH 7125 PERF. 6853 - 6867

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

ENGELS, M. H. WELL #: 13 RRCID -> 166746 COMPL. DATE 12/02/1997 TOTAL DEPTH 8850 PERF. 6752 - 6766

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

MIDDLETON, A. D. A/C 1 WELL #: 15 RRCID -> 166780 COMPL. DATE 12/03/1997 TOTAL DEPTH 7151 PERF. 6826 - 7044

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

MIDDLETON, A. D. A/C 1 WELL #: 3 RRCID -> 166834 COMPL. DATE 11/20/1997 TOTAL DEPTH 7172 PERF. 6700 - 6712

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

GRIPON, H. A. A/C 1 WELL #: 26 RRCID -> 167574 COMPL. DATE 02/17/1998 TOTAL DEPTH 7250 PERF. 6840 - 6860

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

ZAPPE, MARIE WELL #: 3 RRCID -> 168014 COMPL. DATE 03/30/1998 TOTAL DEPTH 7085 PERF. 6838 - 6848

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

ANAHUAC //CONT.// 02468 001 ASSOCIATED CAPACITY CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. //CONT.// 847710
BROUSSARD, J. E. A/C 2 WELL #: 25 RRCID -> 170293 COMPL. DATE 08/25/1998 TOTAL DEPTH 8164 PERF. 6754 - 6770

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

MIDDLETON, A. D. A/C #1 WELL #: 9 RRCID -> 170789 COMPL. DATE 10/19/1998 TOTAL DEPTH 7146 PERF. 6762 - 6776

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

GRIPON, H. A. A/C #1 WELL #: 37 RRCID -> 170790 COMPL. DATE 10/08/1998 TOTAL DEPTH 7120 PERF. 6756 - 6776

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

TYRRELL, W. C. TR. WELL #: 31 RRCID -> 171963 COMPL. DATE 01/27/1999 TOTAL DEPTH 7135 PERF. 6900 - 6908

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

TYRRELL, W. C. TR. WELL #: 22 RRCID -> 172226 COMPL. DATE 02/09/1999 TOTAL DEPTH 7085 PERF. 6853 - 6859

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

ANAHUAC (CHGD. SHALLOW SDS.) 02468 020 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
MIDDLETON, A. D. A/C 1 WELL #: 11 RRCID -> 198923 COMPL. DATE 12/09/2003 TOTAL DEPTH 7108 PERF. 1669 - 1672

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

ANAHUAC (DISCORBIS 6000) 02468 040 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
ENGLES, MAX H. WELL #: 1 RRCID -> 185167 COMPL. DATE 08/02/2001 TOTAL DEPTH 7085 PERF. 6006 - 6034

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ANAHUAC (DISCORBIS 6200) 02468 060 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
ZAPPE, MARIE WELL #: 29 RRCID -> 115737 COMPL. DATE 02/20/1985 TOTAL DEPTH 7361 PERF. 6192 - 6196

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROUSSARD-HEBERT A/C #1 WELL #: 42 RRCID -> 170495 COMPL. DATE 09/24/1998 TOTAL DEPTH 8150 PERF. 6232 - 6238

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ANAHUAC (FB A-2, FRIO 12) 02468 150 ASSOCIATED CAPACITY CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
BROUSSARD-HEBERT A/C #1 WELL #: 48 RRCID -> 133668 COMPL. DATE 08/16/1989 TOTAL DEPTH 8100 PERF. 7916 - 7923

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MIDDLETON, A.D. A/C # 1 WELL #: 99 RRCID -> 135727 COMPL. DATE 05/08/1990 TOTAL DEPTH 8173 PERF. 7982 - 8000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIDDLETON, A. D. A/C 1 WELL #: 98 RRCID -> 205163 COMPL. DATE 09/28/2004 TOTAL DEPTH 8739 PERF. 7852 - 7860

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ANAHUAC (FB A-2, FRIO 13) 02468 180 ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
BROUSSARD - HEBERT A/C 1 WELL #: 44 RRCID -> 211578 COMPL. DATE 08/25/2005 TOTAL DEPTH 8075 PERF. 8018 - 8028

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ANAHUAC (FB A-4, FRIO 11) 02468 260 ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
BROUSSARD-HEBERT A/C 1 WELL #: 1 RRCID -> 145428 COMPL. DATE 10/16/1981 TOTAL DEPTH 8255 PERF. 7472 - 7478

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ANAHUAC (FB D-1, EAST, FRIO 13) 02468 465 ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
BROUSSARD-HEBERT A/C # 1 WELL #: 47 RRCID -> 182059 COMPL. DATE 09/16/2001 TOTAL DEPTH 8450 PERF. 8347 - 8357

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ANAHUAC (HETEROSTEGINA) 02468 590 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
MIDDLETON, A. D. A/C 1 WELL #: 4 RRCID -> 170096 COMPL. DATE 07/20/1998 TOTAL DEPTH 7229 PERF. 6331 - 6339

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TYRRELL, W. C. TRUST WELL #: 13 RRCID -> 170152 COMPL. DATE 08/10/1998 TOTAL DEPTH 7103 PERF. 6332 - 6440

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROUSSARD-HEBERT A/C 1 WELL #: 18 RRCID -> 170497 COMPL. DATE 09/03/1998 TOTAL DEPTH 7250 PERF. 6890 - 6896

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANAHUAC (HETEROSTEGINA) //CONT.// 02468 590 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. //CONT.// 847710
WILCOX, G. C. WELL #: 2 RRCID -> 173738 COMPL. DATE 03/29/1999 TOTAL DEPTH 7150 PERF. 6524 - 6534

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MIDDLETON, A. D. A/C #1 WELL #: 10 RRCID -> 184034 COMPL. DATE 03/27/2001 TOTAL DEPTH 7085 PERF. 6220 - 6300

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ANAHUAC (MIOCENE 1-B) 02468 670 NON-ASSOCIATED EXEMPT CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
WHITE, R. M. WELL #: 29 RRCID -> 191838 COMPL. DATE 05/13/1996 TOTAL DEPTH 7150 PERF. 1658 - 1662

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ANAHUAC (MIOCENE 6-C) 02468 676 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
WHITE, R. M. WELL #: 27 RRCID -> 191840 COMPL. DATE 10/12/2002 TOTAL DEPTH 7150 PERF. 1658 - 1660

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ANAHUAC (MIOCENE 10) 02468 680 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
BROUSSARD-HERBERT A/C 1 WELL #: 16 RRCID -> 133666 COMPL. DATE 01/08/1990 TOTAL DEPTH 7165 PERF. 3031 - 3037

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ANAHUAC (MIOCENE 12) 02468 740 NON-ASSOCIATED EXEMPT CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
BROUSSARD, J. E. A/C 2 WELL #: 12 RRCID -> 144824 COMPL. DATE 02/08/1993 TOTAL DEPTH 7020 PERF. 3333 - 3336

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ANAHUAC (MIOCENE 13) 02468 760 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
BROUSSARD, J. E. A/C 2 WELL #: 21-D RRCID -> 160217 COMPL. DATE 08/12/1996 TOTAL DEPTH 8200 PERF. 3448 - 3455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1088	R	1088	-0-	-0-	-0-	864	1	224	2	Y	-0-					-0-
09	3386		3133	-0-	-253	-0-	3133	1			Y	-0-					-0-
10	3100	N	3289	-0-	189	189	3278	1	11	2	Y	-0-					-0-
11	3000	N	3381	-0-	381	570	3381	1			Y	-0-					-0-
12	4292		3349	-0-	-943	-0-	3338	1	11	2	Y	-0-					-0-
*01	3703	R	3703	-0-	-0-	-0-	3585	1	118	2	Y	-0-					-0-

ANAHUAC (MIOCENE 14) 02468 770 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
BROUSSARD-HEBERT A/C 1 WELL #: 35 RRCID -> 171331 COMPL. DATE 11/12/1998 TOTAL DEPTH 5300 PERF. 3582 - 3593

08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ANAHUAC (MIOCENE 15) 02468 780 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
GRIPON, H. A. A/C 1 WELL #: 38 RRCID -> 154145 COMPL. DATE 03/21/1995 TOTAL DEPTH 7170 PERF. 3662 - 3665

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANAHUAC (MIOCENE 16) 02468 800 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
ZAPPE, MARIE WELL #: 36 RRCID -> 200677 COMPL. DATE 03/18/2004 TOTAL DEPTH 7200 PERF. 4022 - 4038

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANAHUAC (MIOCENE 16 L.,NORTH) 02468 807 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
ZAPPE, MARIE WELL #: 4 RRCID -> 130752 COMPL. DATE 04/07/1989 TOTAL DEPTH 7088 PERF. 4035 - 4062

08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ANAHUAC (MIOCENE 17) 02468 820 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
ZAPPE, MARIE WELL #: 5 RRCID -> 200663 COMPL. DATE 03/13/2004 TOTAL DEPTH 7085 PERF. 4235 - 4241

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

ANAHUAC (MIOCENE 18-B) 02468 842 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
ZAPPE, MARIE WELL #: 29 RRCID -> 244980 COMPL. DATE 12/11/2008 TOTAL DEPTH 7361 PERF. 4578 - 4584

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

ANAHUAC (MIOCENE 18-C) 02468 843 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
BROUSSARD, J. E. A/C 2 WELL #: 23 RRCID -> 171362 COMPL. DATE 03/11/1998 TOTAL DEPTH 5355 PERF. 4898 - 4904

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

ANAHUAC (MIOCENE 2900) 02468 880 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
BROUSSARD, J. E. A/C-2 WELL #: 19 F RRCID -> 093885 COMPL. DATE 03/17/1981 TOTAL DEPTH 8350 PERF. 2927 - 2933

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ANAHUAC (1400) 02468 960 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
WHITE, R.M. WELL #: 28 RRCID -> 109497 COMPL. DATE 02/09/1984 TOTAL DEPTH 10118 PERF. 1418 - 1422

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ANAHUAC, SE. (F-17) 02473 300 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
CONTANGO RESOURCES, INC. 173206
GARTH -A- UNIT WELL #: 1 RRCID -> 172355 COMPL. DATE 10/31/1999 TOTAL DEPTH 10400 PERF. 9939 - 10004

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ANAHUAC, SE. (HACKBERRY 9800) 02473 350 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
CASKIDS OPERATING COMPANY 139584
BROWN, ET AL WELL #: 1 RRCID -> 177924 COMPL. DATE 04/19/2000 TOTAL DEPTH 10050 PERF. 9828 - 9833

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ANAHUAC, W. (MARGINULINA) 02475 500 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
GRIPON, H. A. A/C 1 WELL #: 32 RRCID -> 170591 COMPL. DATE 07/02/1998 TOTAL DEPTH 7257 PERF. 6688 - 6700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TYRRELL, W. C. TR. WELL #: 44 RRCID -> 176741 COMPL. DATE 01/17/2000 TOTAL DEPTH 7050 PERF. 6690 - 6712

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

ANAHUAC, W. (MARGINULINA "A") 02475 503 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
MIDDLETON, A. D. A/C # 1 WELL #: 23 RRCID -> 164296 COMPL. DATE 07/31/1997 TOTAL DEPTH 7089 PERF. 6570 - 6585

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

TYRRELL, W. C. WELL #: 10 RRCID -> 166371 COMPL. DATE 12/04/1997 TOTAL DEPTH 7085 PERF. 6824 - 6840

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	209			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	209			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	209			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	209			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	209			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	209			N	NO RPT			-0-

ANAHUAC, W. (MARGINULINA "A") //CONT.// 02475 503 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. //CONT.// 847710
ZAPPE, MARIE ET AL WELL #: 30 RRCID -> 166742 COMPL. DATE 12/11/1997 TOTAL DEPTH 7261 PERF. 6508 - 6524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	3	-0-	3	3	2	1	1	2	Y	-0-					-0-
09	3	X	-0-	-0-	-3	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	33	N	33	-0-	-0-	-0-	33	1			Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MIDDLETON, A. D. A/C 1 WELL #: 16 RRCID -> 167571 COMPL. DATE 03/06/1998 TOTAL DEPTH 7085 PERF. 6599 - 6617

08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TYRRELL, W. C. TRUST WELL #: 26 RRCID -> 168006 COMPL. DATE 03/24/1998 TOTAL DEPTH 7080 PERF. 6698 - 6718

08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CLARK, G. J. J. WELL #: 25 RRCID -> 168795 COMPL. DATE 05/15/1998 TOTAL DEPTH 7080 PERF. 6795 - 6811

08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ZAPPE, MARIE ET AL WELL #: 28 RRCID -> 170906 COMPL. DATE 06/24/1998 TOTAL DEPTH 7250 PERF. 6596 - 6614

08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CLARK, G. J. J. WELL #: 30 RRCID -> 171328 COMPL. DATE 11/23/1998 TOTAL DEPTH 7210 PERF. 6666 - 6680

08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TYRRELL, W. C. TRUST WELL #: 16 RRCID -> 177244 COMPL. DATE 02/15/2000 TOTAL DEPTH 7080 PERF. 6740 - 6760

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANAHUAC, W. (MARGINULINA "A") //CONT.// 02475 503 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. //CONT.// 847710
ZAPPE, MARIE ET AL WELL #: 12 RRCID -> 177390 COMPL. DATE 01/28/2000 TOTAL DEPTH 7085 PERF. 6630 - 6645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ANAHUAC, W. (MARG. 2) 02475 510 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
WHITE, R. M. WELL #: 7 RRCID -> 154525 COMPL. DATE 05/03/1995 TOTAL DEPTH 7081 PERF. 6824 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANDERSON-GRIMES (YEGUA) 02659 500 NON-ASSOCIATED ONE WELL CNTY: GRIMES
SANTA ROSA OPERATING, LLC 748104
RULEMAKER UNIT WELL #: 1 RRCID -> 271176 COMPL. DATE 05/03/2013 TOTAL DEPTH 3755 PERF. 2703 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	310	-0-	-0-	-0-	310	1			N	-0-					-0-
09	300	N	300	-0-	-0-	-0-	300	1			N	-0-					-0-
10	310	N	310	-0-	-0-	-0-	310	1			N	-0-					-0-
11	300	N	300	-0-	-0-	-0-	300	1			N	-0-					-0-
12	310	N	310	-0-	-0-	-0-	310	1			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANGELINA (10,600) 02818 415 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
SHOCO PRODUCTION, L.P. 778198
STOEGER WELL #: 7 RRCID -> 174923 COMPL. DATE 05/10/2003 TOTAL DEPTH 11500 PERF. 10326 - 10335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ANGELINA (12,060) 02818 664 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
HILCORP ENERGY COMPANY 386310
WIGGINS GU WELL #: 1 RRCID -> 280164 COMPL. DATE 07/08/2017 TOTAL DEPTH 12490 PERF. 11904 - 11958

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	81375	#	61808	-0-	-19567	-0-	1067	2	59877	3	N	785	731	1			290
							864	9									
*09	73920	#	51782	-0-	-22138	-0-	3337	2	47740	3	N	641	734	1			197
							705	9									
*10	72912	#	54037	-0-	-18875	-0-	828	2	52509	3	N	636	745	1			88
							700	9									
*11	67680	#	50446	-0-	-17234	-0-	677	2	49112	3	N	597	555	1			130
							657	9									
*12	66495	#	48139	-0-	-18356	-0-	886	2	46570	3	N	621	546	1			205
							683	9									
01	61814	#	44033	-0-	-17781	-0-	2032	2	41467	3	N	485	551	1			139
							534	9									

ANGELINA (12,500) 02818 747 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
KEY ENERGY SERVICES, LLC 458534
CRAWFORD/ACOM WELL #: 1 RRCID -> 181689 COMPL. DATE 07/08/2007 TOTAL DEPTH 13162 PERF.12609 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ANGELINA (12,800) 02818 830 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
HILCORP ENERGY COMPANY 386310
KAHLA, E. B. HEIRS GU WELL #: 1 RRCID -> 276211 COMPL. DATE 12/10/2015 TOTAL DEPTH 12788 PERF.12602 - 12704

*08	20708	#	19026	-0-	-1682	-0-	319	2	17886	3	N	746	704	1			303
							821	9									
*09	19680	#	17361	-0-	-2319	-0-	1084	2	15501	3	N	705	876	1			132
							776	9									
*10	19778	#	17574	-0-	-2204	-0-	261	2	16541	3	N	702	712	1			122
							772	9									
*11	19080	#	16666	-0-	-2414	-0-	217	2	15752	3	N	634	356	1			400
							697	9									
*12	19561	#	16539	-0-	-3022	-0-	294	2	15457	3	N	716	717	1			399
							788	9									
01	19034	#	16284	-0-	-2750	-0-	728	2	14849	3	N	643	708	1			334
							707	9									

ANGELINA (12900) 02818 850 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
MAGNUM PRODUCING, LP 521516
PIPKIN-WINGATE WELL #: 1 RRCID -> 253385 COMPL. DATE 02/03/2009 TOTAL DEPTH 13280 PERF.12858 - 12872

08	0	N	-0-	-0-	-0-	-0-					N	-0-					53
09	0	N	-0-	-0-	-0-	-0-					N	-0-					53
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					53
11	0	N	-0-	-0-	-0-	-0-					N	-0-					53
12	0	N	-0-	-0-	-0-	-0-					N	-0-					53
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					53

ANGELINA (13,000) 02818 913 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
PHOENIX OIL FIELD EQUIPMENT CO. 664142
BELCO FEE WELL #: 1 RRCID -> 046442 COMPL. DATE 06/14/1969 TOTAL DEPTH 13517 PERF. N/A

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANGLETON, S. (F-4 FB-AZ) 02886 055 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
TIMBERWOLF ENERGY, INC. 860554
HOWARD NO. 1 GU WELL #: 1 RRCID -> 152680 COMPL. DATE 12/14/2014 TOTAL DEPTH 12250 PERF.10708 - 10716

08	0	N	-0-	-0-	-0-	-0-					N	-0-					205
09	0	N	-0-	-0-	-0-	-0-					N	-0-					205
10	0	N	-0-	-0-	-0-	-0-					N	-0-					205
11	0	N	-0-	-0-	-0-	-0-					N	-0-					205
*12	123	N	123	-0-	-0-	-0-	123	2			N	-0-					205
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					205

ANGLETON, S. (F-4 FB-AZ) //CONT.// 02886 055 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
TIMBERWOLF ENERGY, INC. //CONT.// 860554
HOWARD NO. 2 GU WELL #: 2 RRCID -> 154623 COMPL. DATE 05/24/1995 TOTAL DEPTH 11400 PERF.10038 - 10054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	110	N	110	-0-	-0-	-0-	110	2			N	-0-					26
09	120	N	109	-0-	-11	-0-	109	2			N	-0-					26
10	114	N	114	-0-	-0-	-0-	114	2			N	-0-					26
11	120	N	102	-0-	-18	-0-	102	2			N	-0-					26
12	124	N	-0-	-0-	-124	-0-					N	-0-					26
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					26

WILLIAMSON WELL #: 3 RRCID -> 176024 COMPL. DATE 01/26/2000 TOTAL DEPTH 12153 PERF.10210 - 10220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7068	X	6434	-0-	-634	-0-	6434	2			Y	-0-					55
09	6360	X	5447	-0-	-913	-0-	5447	2			Y	-0-					55
10	6912	X	6912	-0-	-0-	-0-	6912	2			Y	-0-					55
11	6390	X	5860	-0-	-530	-0-	5860	2			Y	-0-					55
*12	8624	X	8624	-0-	-0-	-0-	8624	2			Y	-0-					55
01	6913	X	NO RPT	-0-	-6913	-0-					Y	NO RPT					55

WILLIAMSON WELL #: 9 RRCID -> 224124 COMPL. DATE 06/22/2005 TOTAL DEPTH 11080 PERF.10042 - 10052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	327	327	1			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	332	332	1			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANGLETON, SOUTH (F-9 BLOCK D) 02886 165 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
TIMBERWOLF ENERGY, INC. 860554
WILLIAMSON-RETRIEVE UNIT NO. 1 WELL #: 1 RRCID -> 173119 COMPL. DATE 03/30/1999 TOTAL DEPTH 11296 PERF.10831 - 10841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1320	-0-	-261	-0-	1320	2			N	-0-					299
09	1500	N	1401	-0-	-99	-0-	1401	2			N	-0-					299
10	1457	N	1201	-0-	-256	-0-	1201	2			N	-0-					299
11	1387	N	1387	-0-	-0-	-0-	1387	2			N	-0-					299
*12	1472	N	1472	-0-	-0-	-0-	1472	2			N	-0-					299
01	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					299

HOLY COMFORTER UNIT WELL #: 1 RRCID -> 173198 COMPL. DATE 05/16/1999 TOTAL DEPTH 11350 PERF.10988 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					26
09	0	X	-0-	-0-	-0-	-0-					N	-0-					26
10	0	X	-0-	-0-	-0-	-0-					N	-0-					26
11	0	X	-0-	-0-	-0-	-0-					N	-0-					26
12	0	X	-0-	-0-	-0-	-0-					N	-0-					26
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					26

ANGLETON, S. (FRIO 13 FB-B) 02886 210 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
TIMBERWOLF ENERGY, INC. 860554
WILLIAMSON WELL #: 8 RRCID -> 213140 COMPL. DATE 01/19/2005 TOTAL DEPTH 11253 PERF.10523 - 10534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					39
09	0	N	-0-	-0-	-0-	-0-					N	-0-					39
10	0	N	-0-	-0-	-0-	-0-					N	-0-					39
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					39

ANGLETON, SOUTH (12,100 FRIO) 02886 600 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
TIMBERWOLF ENERGY, INC. 860554
WILLIAMSON, ET AL WELL #: 7 RRCID -> 193463 COMPL. DATE 11/13/2002 TOTAL DEPTH 12465 PERF.11986 - 12000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					126
09	46	N	46	-0-	-0-	-0-	46	2			Y	-0-					126
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					126
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					126
12	62	N	-0-	-0-	-62	-0-					Y	-0-					126
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					126

MUNSON UNIT WELL #: 3 RRCID -> 213143 COMPL. DATE 12/19/2004 TOTAL DEPTH 12500 PERF.12112 - 12134

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					46

ANSLEY 03044 001 NON-ASSOCIATED ONE WELL CNTY: WHARTON
TMR EXPLORATION, INC. 834097
GUENTHER WELL #: 2 RRCID -> 165033 COMPL. DATE 08/09/1997 TOTAL DEPTH 5705 PERF. 5042 - 5250

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

APPLE SPRINGS (BUDA) 03310 200 NON-ASSOCIATED ONE WELL CNTY: TRINITY
GRAYSTONE ENERGY CORPORATION 328347
CLARK, J.E. WELL #: 1 RRCID -> 106807 COMPL. DATE 12/02/1978 TOTAL DEPTH 9500 PERF. 9257 - 9286

08	14B DENY		NO RPT	-0-	-0-	258					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	258					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	258					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	258					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	258					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	258					N	NO RPT					-0-

APPLE SPRINGS (GLEN ROSE) 03310 400 NON-ASSOCIATED ONE WELL CNTY: TRINITY
RHC ENERGY (USA) LLC 704798
KENLEY WELL #: 1H RRCID -> 253375 COMPL. DATE 04/30/2007 TOTAL DEPTH 8952 PERF. 9290 - 14650

08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

APPLE SPRINGS (JAMES) 03310 425 NON-ASSOCIATED ONE WELL CNTY: TRINITY
PONTIAC OIL, INC. 670449
TEMPLE WELL #: RRCID -> 085004 COMPL. DATE 05/01/1979 TOTAL DEPTH 12435 PERF.11380 - 11521

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					91
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					91
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					91
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					91
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					91
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					91

PLUGGED AND ABANDONED_____ 12/13/2016

ARCOLA (7700 FRIO) 03474 790 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
PRICE, J. E. WELL #: 1 T RRCID -> 118246 COMPL. DATE 09/01/1985 TOTAL DEPTH 8269 PERF. 7616 - 7619

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARGO-HAWK (10400 SAND) 03543 750 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
COSTA ENERGY, LLC 180534
LANGHAM UNIT WELL #: 3 RRCID -> 281180 COMPL. DATE 07/09/2019 TOTAL DEPTH 11088 PERF.11678 - 11702

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	25425 X	25425	-0-	-0-	-0-	21743	2	3682	9	N	3347	3224	1			567
09	19634 X	19634	-0-	-0-	-0-	16713	2	2921	9	N	2655	2725	1			497
10	22597 X	22597	-0-	-0-	-0-	19416	2	3181	9	N	2892	2905	1			484
11	18908 X	18908	-0-	-0-	-0-	16257	2	2651	9	N	2410	2632	1			262
12	13729 X	13729	-0-	-0-	-0-	11481	2	2248	9	N	2044	1916	1			390
*01	13210 X	13210	-0-	-0-	-0-	11132	2	2078	9	N	1889	2072	1			207

LANGHAM UNIT WELL #: 2 RRCID -> 281876 COMPL. DATE 08/13/2018 TOTAL DEPTH 10855 PERF.10558 - 10584

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2744 X	2744	-0-	-0-	-0-	2458	2	286	9	N	260	361	1			223
09	1950 X	1267	-0-	-683	-0-	1101	2	166	9	N	151	179	1			195
10	1829 X	1070	-0-	-759	-0-	946	2	124	9	N	113	175	1			133
11	2670 X	838	-0-	-1832	-0-	729	2	109	9	N	99	172	1			60
12	2759 X	576	-0-	-2183	-0-	485	2	91	9	N	83	7	1			136
01	2759 X	937	-0-	-1822	-0-	821	2	116	9	N	105	170	1			71

ARNIM, EAST (QUEEN CITY 1800) 03720 100 NON-ASSOCIATED ONE WELL CNTY: FAYETTE
MCA PETROLEUM CORPORATION 537160
EAST ARNIM UNIT WELL #: 106 RRCID -> 280938 COMPL. DATE 03/15/2015 TOTAL DEPTH 1990 PERF. 1789 - 1791

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ARRIOLA, S. (YEGUA EY-1) 03866 187 NON-ASSOCIATED EXEMPT CNTY: HARDIN
WESTERN ENERGY GROUP, LLC 911874
ARRIOLA #3 UNIT WELL #: 1 RRCID -> 185135 COMPL. DATE 07/18/2001 TOTAL DEPTH 9252 PERF. 9020 - 9036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ASHBY (FRIO, LOWER) 04022 330 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
DEEP ROCK RESOURCES, INC. 209651
TRULL, R. B. ET AL WELL #: 2 RRCID -> 176426 COMPL. DATE 02/11/2000 TOTAL DEPTH 10498 PERF. 9746 - 9770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					68
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					68
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					68
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					68
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					68
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					68

ASHBY (SIMPSON) 04022 726 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
DEEP ROCK RESOURCES, INC. 209651
TRULL, R. B. ET AL WELL #: 1 RRCID -> 170085 COMPL. DATE 11/02/2002 TOTAL DEPTH 9637 PERF. 5960 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ASHBY (8550 SAND) 04022 740 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
DEEP ROCK RESOURCES, INC. 209651
TRULL, R.B. ET AL WELL #: 4 RRCID -> 250660 COMPL. DATE 03/03/2009 TOTAL DEPTH 9150 PERF. 8492 - 8497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25

ASHBY (9000) 04022 858 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
DEEP ROCK RESOURCES, INC. 209651
FLOWERS FOUNDATION WELL #: 2 RRCID -> 197147 COMPL. DATE 07/25/2003 TOTAL DEPTH 9595 PERF. 9516 - 9529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					31
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					31
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					31
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					31
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					31
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					31

TRULL, R. B. ET AL WELL #: 3 RRCID -> 213863 COMPL. DATE 12/21/2005 TOTAL DEPTH 9511 PERF. 9350 - 9389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					60
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					60
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					60
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					60
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					60
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					60

ASHBY (9000) //CONT.// 04022 858 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
DEEP ROCK RESOURCES, INC. //CONT.// 209651
FLOWERS FOUNDATION WELL #: 5 RRCID -> 271092 COMPL. DATE 11/29/2011 TOTAL DEPTH 9600 PERF. 9323 - 9474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	5161					N	NO RPT					203
09	14B	DENY	NO RPT	-0-	-0-	5161					N	NO RPT					203
10	14B	DENY	NO RPT	-0-	-0-	5161					N	NO RPT					203
11	14B	DENY	NO RPT	-0-	-0-	5161					N	NO RPT					203
12	14B	DENY	NO RPT	-0-	-0-	5161					N	NO RPT					203
01	14B	DENY	NO RPT	-0-	-0-	5161					N	NO RPT					203

TRULL, R. B. ET AL WELL #: 5 RRCID -> 271742 COMPL. DATE 12/01/2012 TOTAL DEPTH 9625 PERF. 9427 - 9437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					89
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					89
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					89
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					89
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					89
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					89

ASHBY, E. (9652) 04024 500 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
SANDALWOOD EXPLORATION, L.P. 747194
MURPHY ET AL GAS UNIT WELL #: 1 RRCID -> 269773 COMPL. DATE 12/17/2012 TOTAL DEPTH 9950 PERF. 9824 - 9834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6324	#	5086	-0-	-1238	-0-	5036	2	50	9	N	45					118
09	6120	#	4739	-0-	-1381	-0-	4695	2	44	9	N	40					158
10	6262	#	4545	-0-	-1717	-0-	4505	2	40	9	N	36					194
11	5340	#	3849	-0-	-1491	-0-	3804	2	45	9	N	41					235
12	5084	#	4566	-0-	-518	-0-	4494	2	72	9	N	65	188	1			112
01	5084	#	NO RPT	-0-	-5084	-0-					N	NO RPT					112

ASHWOOD (FRIO 9020) 04135 200 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
WALLIS ENERGY, INC. 893997
RUNNELLS WELL #: 1 RRCID -> 177604 COMPL. DATE N/A TOTAL DEPTH 9175 PERF. 9020 - 9042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					63

ATKINSON ISLAND (CONS.) 04291 400 ASSOCIATED CAPACITY CNTY: CHAMBERS
TORRENT OIL LLC 862645
ATKINSON ISLAND UNIT WELL #: 1 RRCID -> 126202 COMPL. DATE 08/31/1987 TOTAL DEPTH 7589 PERF. 5856 - 5871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ATKINSON ISLAND UNIT WELL #: 7 RRCID -> 213676 COMPL. DATE 11/16/2005 TOTAL DEPTH 6196 PERF. 7234 - 7240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

B.A.D.A. (10,124 SD.) 04644 550 ASSOCIATED ONE WELL CNTY: COLORADO
LONE OAK ENERGY INC 506578
CAREY UNIT WELL #: 2 RRCID -> 165903 COMPL. DATE 10/21/1994 TOTAL DEPTH 10670 PERF.10115 - 10134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8

B.A.D.A. (10,170 SD.) 04644 575 NON-ASSOCIATED ONE WELL CNTY: LAVACA
LONE OAK ENERGY INC 506578
BAUM, G. K. WELL #: 1 RRCID -> 162058 COMPL. DATE 09/12/1996 TOTAL DEPTH 10702 PERF.10167 - 10170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B.A.D.A. (10,340 SD.) 04644 600 NON-ASSOCIATED CAPACITY CNTY: COLORADO
LONE OAK ENERGY INC 506578
CAREY UNIT WELL #: 3 RRCID -> 159428 COMPL. DATE 06/13/1996 TOTAL DEPTH 10650 PERF.10333 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					92
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					92
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					92
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					92
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					92
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					92

B.A.D.A. (10,530 SD.) 04644 845 NON-ASSOCIATED ONE WELL CNTY: COLORADO
LONE OAK ENERGY INC 506578
ALBERT WELL #: 1 RRCID -> 175615 COMPL. DATE 07/03/1999 TOTAL DEPTH 10650 PERF.10530 - 10534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAER RANCH (TEX-MISS CONS) 04937 150 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
HILCORP ENERGY COMPANY 386310
BAER-FRANKLIN WELL #: 2ST RRCID -> 283535 COMPL. DATE 04/15/2017 TOTAL DEPTH 14259 PERF.14024 - 14154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					8
09	0	X	-0-	-0-	-0-	-0-					N	-0-					8
10	0	X	-0-	-0-	-0-	-0-					N	-0-					8
11	0	X	-0-	-0-	-0-	-0-					N	-0-					8
12	0	X	-0-	-0-	-0-	-0-					N	-0-					8
01	0	X	-0-	-0-	-0-	-0-					N	-0-					8

BAER-FRANKLIN WELL #: 3 RRCID -> 285078 COMPL. DATE 05/02/2019 TOTAL DEPTH 14957 PERF.13390 - 14374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	79019	X	-0-	-0-	-79019	-0-					N	-0-					115
09	0	X	-0-	-0-	-0-	-0-					N	-0-					115
10	0	X	-0-	-0-	-0-	-0-					N	-0-					115
11	0	X	-0-	-0-	-0-	-0-					N	-0-					115
12	0	X	-0-	-0-	-0-	-0-					N	-0-					115
01	0	X	-0-	-0-	-0-	-0-					N	-0-					115

BAILEYS (HOCKLEY) 05050 500 NON-ASSOCIATED ONE WELL CNTY: GRIMES
SANTA ROSA OPERATING, LLC 748104
OL ARMY UNIT WELL #: 1 RRCID -> 278579 COMPL. DATE 03/16/2014 TOTAL DEPTH 3100 PERF. 2716 - 2718

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALIANA UNIT WELL #: 1 RRCID -> 281197 COMPL. DATE 04/17/2014 TOTAL DEPTH 3100 PERF. 2719 - 2721

08	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAILEYS PRAIRIE (FRIO 10,500) 05052 375 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
ASPECT ENERGY, LLC 035453
MUNSON, GEORGE WELL #: RRCID -> 212152 COMPL. DATE 08/16/2005 TOTAL DEPTH 11259 PERF.11017 - 11023

08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					27
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					27
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					27
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					27
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					27
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					27

PLUGGED AND ABANDONED_____ 09/15/2015

BAKER LAKE (GLENROSE "B") 05130 300 NON-ASSOCIATED EXEMPT CNTY: WALKER
NGL WATERSOLUTIONS EAGLEFORD,LLC 609267
WALKER #1 WELL #: 1 RRCID -> 275949 COMPL. DATE 12/01/2014 TOTAL DEPTH 7820 PERF. 6640 - 7200

08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BALTHROP (9000 YEGUA) 05358 850 NON-ASSOCIATED EXEMPT CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
NILSON WELL #: 1 RRCID -> 176876 COMPL. DATE 10/31/1999 TOTAL DEPTH 9400 PERF. 8310 - 8380

08	PRTL PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

NILSON WELL #: 2 RRCID -> 179146 COMPL. DATE 07/07/2000 TOTAL DEPTH 9100 PERF. 8606 - 8670

08	1178 N	777	-0-	-401 B	-0-	757	2	20	9	N	18					82
09	986 N	986	-0-	-0- B	-0-	986	2			N	-0-					82
10	1355 N	1355	-0-	-0- B	-0-	1355	2			N	-0-					82
11	750 N	581	-0-	-169 B	-0-	581	2			N	-0-					82
12	1023 N	855	-0-	-168 B	-0-	838	2	17	9	N	15					97
*01	1457 N	1457	-0-	-0- B	-0-	1409	2	48	9	N	44					141

BALTHROP (9000 YEGUA) //CONT.// 05358 850 NON-ASSOCIATED EXEMPT CNTY: WHARTON
HILCORP ENERGY COMPANY //CONT.// 386310
PIERCE RANCH WELL #: A 1 RRCID -> 279185 COMPL. DATE 10/23/2014 TOTAL DEPTH 15200 PERF. 8668 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

NILSON WELL #: 3 RRCID -> 282269 COMPL. DATE 09/08/2015 TOTAL DEPTH 8714 PERF. 8485 - 8748

08	14B2	EXT	-0-	-0-	-0-	B	-28			N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	B	-28			N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	B	-28			N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	B	-28			N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	B	-28			N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	B	-28			N	-0-			-0-

RIOUX WELL #: 1 RRCID -> 285655 COMPL. DATE 10/01/2018 TOTAL DEPTH 9225 PERF. 8388 - 8406

08	0	N	-0-	-0-	-0-	B	-21437			N	-0-			-0-
09	0	N	-0-	-0-	-0-	B	-21437			N	-0-			-0-
10	0	N	-0-	-0-	-0-	B	-21437			N	-0-			-0-
11	0	N	-0-	-0-	-0-	B	-21437			N	-0-			-0-
12	0	N	-0-	-0-	-0-	B	-21437			N	-0-			-0-
01	0	N	-0-	-0-	-0-	B	-21437			N	-0-			-0-

BAMMEL (6200 COCKFIELD) 05388 270 ASSOCIATED STORAGE CNTY: HARRIS
HOUSTON PIPE LINE COMPANY LP 404520
BAMMEL GAS UNIT WELL #: T120 RRCID -> 005040 COMPL. DATE 05/30/2006 TOTAL DEPTH 7000 PERF. 6190 - 6210

08	STG	WDRL	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
09	STG	WDRL	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
10	STG	WDRL	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
11	STG	WDRL	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
12	STG	WDRL	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
01	STG	WDRL	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

BAMMEL GAS UNIT WELL #: 1901 RRCID -> 005041 COMPL. DATE 06/16/2005 TOTAL DEPTH 6460 PERF. 6185 - 6216

08	STG	WDRL	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
09	STG	WDRL	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
10	STG	WDRL	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
11	STG	WDRL	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
12	STG	WDRL	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
01	STG	WDRL	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

BAMMEL GAS UNIT WELL #: T104 RRCID -> 005043 COMPL. DATE 08/14/1966 TOTAL DEPTH N/A PERF. 6208 - 6218

08	STG	WDRL	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
09	STG	WDRL	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
10	STG	WDRL	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
11	STG	WDRL	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
12	STG	WDRL	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
01	STG	WDRL	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

BAMMEL (6200 COCKFIELD) //CONT.// 05388 270 ASSOCIATED STORAGE CNTY: HARRIS
HOUSTON PIPE LINE COMPANY LP //CONT.// 404520
BAMMEL GAS UNIT WELL #: T 109 RRCID -> 005044 COMPL. DATE 04/24/2007 TOTAL DEPTH 7218 PERF. 6226 - 6252

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAMMEL GAS UNIT WELL #: T111 RRCID -> 005048 COMPL. DATE 07/15/1957 TOTAL DEPTH N/A PERF. 6206 - 6210

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAMMEL GAS UNIT WELL #: T112 RRCID -> 005049 COMPL. DATE 11/15/1945 TOTAL DEPTH N/A PERF. 6243 - 6254

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAMMEL GAS UNIT WELL #: T103 RRCID -> 005054 COMPL. DATE 04/13/2006 TOTAL DEPTH 6192 PERF. 6131 - 6162

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAMMEL GAS UNIT WELL #: T115 RRCID -> 005058 COMPL. DATE 05/19/2008 TOTAL DEPTH 7400 PERF. 6158 - 6190

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAMMEL GAS UNIT WELL #: T119 RRCID -> 005059 COMPL. DATE 08/05/2005 TOTAL DEPTH 6328 PERF. 6212 - 6230

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAMMEL GAS UNIT WELL #: T201 RRCID -> 005060 COMPL. DATE 07/24/2005 TOTAL DEPTH 7615 PERF. 6165 - 6194

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAMMEL (6200 COCKFIELD) //CONT.// 05388 270 ASSOCIATED STORAGE CNTY: HARRIS
HOUSTON PIPE LINE COMPANY LP //CONT.// 404520

GRAVES EST. ET AL -C- WELL #: 2 RRCID -> 044204 COMPL. DATE 05/07/1967 TOTAL DEPTH 6293 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAVES EST. ET AL -C- WELL #: 4 RRCID -> 044205 COMPL. DATE 06/26/1956 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAVES EST. ET AL -C- WELL #: 5 RRCID -> 044206 COMPL. DATE 04/26/1967 TOTAL DEPTH 6356 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAVES EST. ET AL -C- WELL #: 6 RRCID -> 044207 COMPL. DATE 02/24/1964 TOTAL DEPTH 6238 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAVES -B- WELL #: 5 RRCID -> 049380 COMPL. DATE 04/25/2008 TOTAL DEPTH 13398 PERF. 6192 - 6226

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAVES "C" WELL #: 7 RRCID -> 054048 COMPL. DATE 05/12/2006 TOTAL DEPTH 15467 PERF. 6188 - 6228

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAVES ESTATES, ET AL "A" WELL #: 2 RRCID -> 054589 COMPL. DATE 02/26/1973 TOTAL DEPTH 7747 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAMMEL (6200 COCKFIELD) //CONT.// 05388 270 ASSOCIATED STORAGE CNTY: HARRIS
HOUSTON PIPE LINE COMPANY LP //CONT.// 404520
EHRHARDT, JOHN WELL #: 5I RRCID -> 064912 COMPL. DATE 07/27/2005 TOTAL DEPTH 7701 PERF. 6190 - 6214

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAMMEL GAS UNIT (POLLEY) WELL #: 3 I RRCID -> 092897 COMPL. DATE 01/21/1981 TOTAL DEPTH 6300 PERF. 6208 - 6226

08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAMMEL GAS UNIT (GAZEY) WELL #: 1 I RRCID -> 092898 COMPL. DATE 05/15/2007 TOTAL DEPTH 6330 PERF. 6142 - 6170

08	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAMMEL GAS UNIT (POLLEY) WELL #: 4 I RRCID -> 092899 COMPL. DATE 06/10/1999 TOTAL DEPTH 6303 PERF. 6198 - 6224

08	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAMMEL GAS UNIT (EHRHARDT) WELL #: 9 I RRCID -> 092900 COMPL. DATE 03/25/2008 TOTAL DEPTH 6300 PERF. 6181 - 6214

08	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAMMEL GAS UNIT (EHRHARDT) WELL #: 6 I RRCID -> 092901 COMPL. DATE 12/24/1980 TOTAL DEPTH 6300 PERF. 6198 - 6218

08	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAMMEL WELL #: 7 I RRCID -> 092902 COMPL. DATE 09/17/1980 TOTAL DEPTH 6300 PERF. 6186 - 6222

08	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAMMEL (6200 COCKFIELD) //CONT.// 05388 270 ASSOCIATED STORAGE CNTY: HARRIS
HOUSTON PIPE LINE COMPANY LP //CONT.// 404520

BAMMEL GAS UNIT (PYLES, ANNA) WELL #: 3 I RRCID -> 092903 COMPL. DATE 01/09/1981 TOTAL DEPTH 6330 PERF. 6197 - 6227

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAMMEL GAS UNIT (PYLES, ANNA) WELL #: 2 I RRCID -> 092904 COMPL. DATE 04/09/2008 TOTAL DEPTH 6300 PERF. 6147 - 6180

08	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAMMEL GAS UNIT (PYLES, ANNA) WELL #: 4 I RRCID -> 096025 COMPL. DATE 09/24/1999 TOTAL DEPTH 6300 PERF. 6146 - 6184

08	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAMMEL GAS UNIT (EHRHARDT) WELL #: 11 I RRCID -> 115000 COMPL. DATE 09/21/1998 TOTAL DEPTH 6388 PERF. 6254 - 6282

08	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAMMEL GAS UNIT (POLLY) WELL #: 5 RRCID -> 115114 COMPL. DATE 01/19/1985 TOTAL DEPTH 6385 PERF. 6233 - 6260

08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAMMEL GAS UNIT (FEE) WELL #: 1 RRCID -> 115251 COMPL. DATE 06/27/2007 TOTAL DEPTH 6350 PERF. 6190 - 6216

08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAMMEL G. U. (EHRHARDT) WELL #: 1 I RRCID -> 116122 COMPL. DATE 05/07/2008 TOTAL DEPTH 6460 PERF. 6122 - 6161

08	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAMMEL (6200 COCKFIELD) //CONT.// 05388 270 ASSOCIATED STORAGE CNTY: HARRIS
HOUSTON PIPE LINE COMPANY LP //CONT.// 404520
BAMMEL G. U. (LOTTIE BUETLER) WELL #: 1 I RRCID -> 116162 COMPL. DATE 09/14/2005 TOTAL DEPTH 10574 PERF. 6140 - 6180

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAMMEL GAS UNIT (POLLEY UNIT) WELL #: 2 I RRCID -> 118182 COMPL. DATE 06/21/2006 TOTAL DEPTH 6296 PERF. 6212 - 6248

08	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAMMEL GAS UNIT (GRAVES -B-) WELL #: 3 RRCID -> 118183 COMPL. DATE 05/08/2007 TOTAL DEPTH 6370 PERF. 6210 - 6230

08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ZAPP ESTATE, ET AL -D- WELL #: 4 RRCID -> 150548 COMPL. DATE 11/26/1990 TOTAL DEPTH 6630 PERF. 6351 - 6381

08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ZAPP ESTATE ET AL -D- WELL #: 2 RRCID -> 159624 COMPL. DATE 06/02/2008 TOTAL DEPTH 6325 PERF. 6212 - 6254

08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EHRHARDT UNIT WELL #: 8 I RRCID -> 159626 COMPL. DATE 07/25/1998 TOTAL DEPTH 6365 PERF. 6244 - 6264

08	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

POLLEY WELL #: 7 RRCID -> 159627 COMPL. DATE 08/01/1996 TOTAL DEPTH 6550 PERF. 6249 - 6272

08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAMMEL (6200 COCKFIELD) //CONT.// 05388 270 ASSOCIATED STORAGE CNTY: HARRIS
HOUSTON PIPE LINE COMPANY LP //CONT.// 404520
EHRHARDT, JOHN WELL #: 12 RRCID -> 162241 COMPL. DATE 04/20/2017 TOTAL DEPTH 7485 PERF. 4530 - 4570

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZAPP ESTATE ET AL -D- WELL #: 3 RRCID -> 166854 COMPL. DATE 07/29/1982 TOTAL DEPTH 6340 PERF. 6272 - 6280

08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZAPP ESTATE ET AL "D" WELL #: 5 RRCID -> 166857 COMPL. DATE 04/03/1985 TOTAL DEPTH 6848 PERF. 6567 - 6572

08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EHRHARDT, JOHN EST WELL #: 10 RRCID -> 167024 COMPL. DATE 11/04/1981 TOTAL DEPTH 6374 PERF. 6256 - 6264

08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAMMEL GAS UNIT (GRAVES "C") WELL #: 9 RRCID -> 173098 COMPL. DATE 11/20/1998 TOTAL DEPTH 7255 PERF. 7007 - 7034

08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAMMEL GAS UNIT (GRAVES "C") WELL #: 8 RRCID -> 173902 COMPL. DATE 10/23/1998 TOTAL DEPTH 7707 PERF. 7386 - 7422

08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAMMEL GAS UNIT (EHRHARDT) WELL #: 14 I RRCID -> 173903 COMPL. DATE 10/14/1998 TOTAL DEPTH 7093 PERF. 6858 - 6896

08	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAMMEL (6200 COCKFIELD) //CONT.// 05388 270 ASSOCIATED STORAGE CNTY: HARRIS
HOUSTON PIPE LINE COMPANY LP //CONT.// 404520
BAMMEL GAS UNIT (ZAPP "B") WELL #: 3 RRCID -> 173904 COMPL. DATE 09/26/1998 TOTAL DEPTH 6518 PERF. 6290 - 6306

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANKSTON (14300 SAND) 05503 750 NON-ASSOCIATED ONE WELL CNTY: HARDIN
PETRO-SMITH OPERATING LLC 660313
BP AMERICA A-3 WELL #: 1 RRCID -> 206247 COMPL. DATE 07/28/2004 TOTAL DEPTH 16800 PERF.12690 - 14306

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARB-MAG, SE. (COOK MOUNTAIN) 05560 075 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
GEC OPERATING, INC. 291931
SIMMONS WELL #: 1 RRCID -> 223374 COMPL. DATE 07/16/2005 TOTAL DEPTH 9299 PERF. 9212 - 9218

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					97
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					97
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					97
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					97
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					97
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					97

OBLAEN RESOURCES LLC 617546
MUELLER, PERRY JR. WELL #: 1 RRCID -> 185380 COMPL. DATE 04/26/2004 TOTAL DEPTH 9200 PERF. 8447 - 8856

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27

BARBERS HILL 05651 001 ASSOCIATED 49B CNTY: CHAMBERS
MONT BELVIEU CAVERNS, LLC 576980
GAS STORAGE TERMINAL WELL #: 20E RRCID -> 278980 COMPL. DATE 10/30/2008 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	GAS STRG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	GAS STRG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	GAS STRG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	GAS STRG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	GAS STRG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	GAS STRG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARBERS HILL (YEGUA 10,700) 05651 568 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
WAGNER OIL COMPANY 891175
WHALEY, BESSIE WELL #: 2 RRCID -> 197831 COMPL. DATE 07/08/2003 TOTAL DEPTH 11565 PERF.10973 - 11394

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

BARTMAN (11050 SAND) 05945 700 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
PAMETA OIL COMPANY 637449
NIEDRINGHAUS WELL #: RRCID -> 123339 COMPL. DATE 09/21/1995 TOTAL DEPTH 13450 PERF.10985 - 10987

08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			85
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			85
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			85
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			85
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			85
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			85

PLUGGED AND ABANDONED_____ 07/31/1997

BATSON NEW 06115 001 ASSOCIATED 49B CNTY: HARDIN
TANDEM ENERGY CORPORATION 835707
CHOATE FEE WELL #: 10 RRCID -> 113758 COMPL. DATE 01/16/1993 TOTAL DEPTH 2962 PERF. 1740 - 1747

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

CHOATE FEE WELL #: 7 RRCID -> 130783 COMPL. DATE 01/16/1993 TOTAL DEPTH 3192 PERF. 1724 - 1732

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

BAUER RANCH (4640) 06171 850 NON-ASSOCIATED EXEMPT CNTY: JEFFERSON
SAWTOOTH OPERATING CO., INC. 749152
CARROLL, W. ESTATE WELL #: 1 RRCID -> 075513 COMPL. DATE 03/01/1978 TOTAL DEPTH 6681 PERF. 4637 - 4639

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BAY CITY (8300) 06287 559 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
URBAN OIL & GAS GROUP, LLC 879035
COBB, F. G., -B- WELL #: 15 RRCID -> 005092 COMPL. DATE 10/01/2012 TOTAL DEPTH 8494 PERF. 2040 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE ESTATES WELL #: 1 RRCID -> 243799 COMPL. DATE 07/01/2008 TOTAL DEPTH 9300 PERF. 8229 - 8232

08	143	N	143	-0-	-0-	-0-	95	1	48	2	Y	-0-					-0-
09	143	N	143	-0-	-0-	-0-	95	1	48	2	Y	-0-					-0-
10	143	N	143	-0-	-0-	-0-	95	1	48	2	Y	-0-					-0-
11	131	N	131	-0-	-0-	-0-	83	1	48	2	Y	-0-					-0-
*12	131	N	131	-0-	-0-	-0-	83	1	48	2	Y	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BAY CITY, EAST (8150 FB-A) 06288 385 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
ATLAS OPERATING LLC 036587
METZGER GAS UNIT WELL #: 5 RRCID -> 137674 COMPL. DATE 09/14/1990 TOTAL DEPTH 8601 PERF. 8130 - 8398

08	215	N	215	-0-	-0-	-0-	215	2			Y	-0-					100
09	240	N	44	-0-	-196	-0-	44	2			Y	-0-					100
10	248	N	86	-0-	-162	-0-	86	2			Y	-0-					100
11	223	N	223	-0-	-0-	-0-	223	2			Y	-0-					100
*12	100	N	100	-0-	-0-	-0-	100	2			Y	-0-					100
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					100

BAY CITY, EAST (8500 BADOUGH) 06288 405 ASSOCIATED 49B CNTY: MATAGORDA
ATLAS OPERATING LLC 036587
BAY CITY UNIT NO. 25 WELL #: 2 RRCID -> 284399 COMPL. DATE 03/11/1987 TOTAL DEPTH 9100 PERF. 8471 - 8476

*08	651	#	-0-	-0-	-651	-0-					N	-0-					38
*09	630	#	-0-	-0-	-630	-0-					N	-0-					38
*10	651	#	56	-0-	-595	-0-	56	2			N	-0-					38
*11	630	#	33	-0-	-597	-0-	33	2			N	-0-					38
*12	651	#	15	-0-	-636	-0-	15	2			N	-0-					38
*01	651	#	NO RPT	-0-	-651	-0-					N	NO RPT					38

BAY CITY,E.(8500 BADOUGH SEG A) 06288 450 ASSOCIATED ONE WELL CNTY: MATAGORDA
ATLAS OPERATING LLC 036587
METZGER GAS UNIT WELL #: 1 RRCID -> 125716 COMPL. DATE 04/22/1987 TOTAL DEPTH 10292 PERF. 8213 - 8267

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BAY CITY, EAST (9900 B) 06288 495 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
ATLAS OPERATING LLC 036587
METZGER GAS UNIT WELL #: 2 U RRCID -> 005129 COMPL. DATE 07/09/1961 TOTAL DEPTH 10100 PERF. 9774 - 9796

08	616	N	616	-0-	-0-	-0-	616	2			Y	-0-					-0-
09	DLQ	G-10	184	-0-	184	184	184	2			Y	-0-					-0-
10	DLQ	G-10	808	-0-	808	992	808	2			Y	-0-					-0-
11	DLQ	G-10	593	-0-	593	1585	593	2			Y	-0-					-0-
12	DLQ	G-10	267	-0-	267	1852	267	2			Y	-0-					-0-
01	DLQ	G-10	NO RPT	-0-	-0-	1852					Y	NO RPT					-0-

BAY CITY, EAST (9900 B) //CONT.// 06288 495 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
ATLAS OPERATING LLC //CONT.// 036587
RUGELEY GAS UNIT WELL #: 3 U RRCID -> 005131 COMPL. DATE 09/30/1960 TOTAL DEPTH 12602 PERF. 9934 - 9950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

MCWILLIAMS GAS UNIT WELL #: 1 U RRCID -> 091267 COMPL. DATE 04/08/1980 TOTAL DEPTH 10248 PERF. 9715 - 9947

08	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAY CITY, EAST (10,000 A) 06288 765 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
ATLAS OPERATING LLC 036587
MCWILLIAMS GAS UNIT WELL #: 1 M RRCID -> 005106 COMPL. DATE 04/19/1980 TOTAL DEPTH 10248 PERF. 9977 - 9982

08	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

METZGER GAS UNIT WELL #: 7 RRCID -> 256696 COMPL. DATE 03/11/2010 TOTAL DEPTH 10350 PERF.10312 - 10338

08	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			98
09	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			98
10	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			98
11	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			98
12	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			98
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			98

BAY CITY, EAST (10,000 B) 06288 810 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
ATLAS OPERATING LLC 036587
MCWILLIAMS GU WELL #: 2D RRCID -> 005118 COMPL. DATE 09/04/1949 TOTAL DEPTH 10248 PERF.10085 - 10090

08	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

METZGER GAS UNIT WELL #: 3 RRCID -> 043029 COMPL. DATE 10/27/2011 TOTAL DEPTH 11252 PERF. 3776 - 3956

08	INJECT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

BAY CITY, EAST (10,000 B) //CONT.// 06288 810 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
ATLAS OPERATING LLC //CONT.// 036587
MCWILLIAMS GAS UNIT WELL #: 2 RRCID -> 225534 COMPL. DATE 12/16/2006 TOTAL DEPTH 10213 PERF.10054 - 10114

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

MCWILLIAMS GAS UNIT WELL #: 4 RRCID -> 233363 COMPL. DATE 12/05/2007 TOTAL DEPTH 10250 PERF.10182 - 10198

08	PRTL PLG	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	PRTL PLG	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

METZGER GAS UNIT WELL #: 4 RRCID -> 254222 COMPL. DATE 10/18/2009 TOTAL DEPTH 10337 PERF.10067 - 10077

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

METZGER G.U. WELL #: 7 RRCID -> 271696 COMPL. DATE 03/13/2013 TOTAL DEPTH 10350 PERF.10419 - 10429

08	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAY CITY, EAST (10,200) 06288 855 ASSOCIATED ONE WELL CNTY: MATAGORDA
ATLAS OPERATING LLC 036587
METZGER G.U. WELL #: 7 RRCID -> 263888 COMPL. DATE 03/11/2010 TOTAL DEPTH 10350 PERF.10419 - 10456

08	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
09	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEACH CITY (VKSBG GYRO K) 06405 415 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
STATE TRACT 69 WELL #: 2 RRCID -> 198609 COMPL. DATE 08/22/2003 TOTAL DEPTH 12400 PERF.12042 - 12108

08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

BEASLEY (Y-4) 06509 750 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
CML EXPLORATION, LLC 120648
ROONEY WELL #: 1 RRCID -> 275483 COMPL. DATE 08/29/2014 TOTAL DEPTH 9030 PERF. 8756 - 10468

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	10253				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	10253				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	10253				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	10253				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	10253				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	10253				N	-0-			-0-

BEASLEY, N. (COOK MTN) 06513 075 NON-ASSOCIATED EXEMPT CNTY: FORT BEND
OBLAEN RESOURCES LLC 617546
ROSENBAUM-SUITER ET AL GAS UNIT WELL #: 1 RRCID -> 199380 COMPL. DATE 09/24/2003 TOTAL DEPTH 9182 PERF. 9164 - 9181

08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ROSENBAUM-SUITER ET AL GAS UNIT WELL #: 3 RRCID -> 208202 COMPL. DATE 01/29/2005 TOTAL DEPTH 9450 PERF. 9226 - 9246

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			32
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			32
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			32
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			32
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			32
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			32

PROLINE ENERGY RESOURCES INC 681327
CORTEZ, PAUL WELL #: 1 RRCID -> 191424 COMPL. DATE 01/30/2002 TOTAL DEPTH 16440 PERF. 9171 - 9200

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

BEASLEY, N. (WILCOX 13,400) 06513 600 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
PROLINE ENERGY RESOURCES INC 681327
STADE, EDWIN WELL #: 1 RRCID -> 188548 COMPL. DATE 11/21/2001 TOTAL DEPTH 16280 PERF.13408 - 15150

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

BEECH CREEK (YEGUA 4700) 06755 180 NON-ASSOCIATED CAPACITY CNTY: TYLER
FORT APACHE ENERGY, INC. 277908
B. TRUETT WELL #: 1 RRCID -> 279929 COMPL. DATE 09/04/2012 TOTAL DEPTH 5600 PERF. 4757 - 4769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	-0-					N	2064	2128	1			294
09	0		-0-	-0-	-0-	-0-					N	1540	1241	1			593
10	0	X	-0-	-0-	-0-	-0-					N	1504	1914	1			183
11	0	X	-0-	-0-	-0-	-0-					N	1736	1578	1			341
12	0	X	-0-	-0-	-0-	-0-					N	1800	1832	1			309
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					309

B. TRUETT SW WELL #: 1 RRCID -> 284635 COMPL. DATE 04/13/2018 TOTAL DEPTH 3800 PERF. N/A

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B. TRUETT WELL #: 3 RRCID -> 286430 COMPL. DATE 05/05/2018 TOTAL DEPTH 5069 PERF. 4739 - 4743

08	6634		-0-	-0-	-6634	32993					N	2061	2108	1			111
09	6420		-0-	-0-	-6420	26573					N	854	710	1			255
10	26573	X	-0-	-0-	-26573	-0-					N	257	356	1			156
11	0	X	-0-	-0-	-0-	-0-					N	478	535	1			99
12	0	X	-0-	-0-	-0-	-0-					N	1675	1542	1			232
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					232

B. TRUETT WELL #: 2 RRCID -> 286588 COMPL. DATE 06/05/2015 TOTAL DEPTH 5076 PERF. 4812 - 4815

08	15066		-0-	-0-	-15066	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEECH CREEK (YEGUA 5-A) 06755 222 NON-ASSOCIATED ONE WELL CNTY: HARDIN
GAITHER PETROLEUM CORPORATION 292850
B.P. AMERICA B WELL #: 1 RRCID -> 218256 COMPL. DATE 04/02/2006 TOTAL DEPTH 7500 PERF. 6768 - 6770

08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

BEECH CREEK, EAST (YEGUA 11-A) 06756 400 NON-ASSOCIATED ONE WELL CNTY: HARDIN
ATLAS OPERATING LLC 036587
BEECH CREEK A WELL #: 2 RRCID -> 242358 COMPL. DATE 01/16/2008 TOTAL DEPTH 7690 PERF. 6763 - 6766

08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEECH GROVE (WOODBINE) 06762 500 NON-ASSOCIATED CAPACITY CNTY: JASPER
BBX OPERATING, L.L.C. 058908
FISTFUL OF DOLLARS NORTH UNIT WELL #: RRCID -> 282105 COMPL. DATE N/A TOTAL DEPTH N/A PERF.13669 - 14770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FISTFUL OF DOLLARS NORTH UNIT WELL #: RRCID -> 283387 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8841 - 8860

08	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GEOSOUTHERN OPERATING II, LLC 301273
SWAMP MONSTER WELL #: 1 RRCID -> 284636 COMPL. DATE 01/20/2017 TOTAL DEPTH 13760 PERF.13547 - 13550

08	45964	X	45964	-0-	-0-	B	-0-	527	1	36397	2	N	8218	7807	1			895
								9040	9									
09	133296	X	133296	-0-	-0-	B	-0-	494	1	113102	2	N	17909	18066	1			738
								19700	9									
10	149304	X	149304	-0-	-0-	B	-0-	527	1	131054	2	N	16112	15973	1			877
								17723	9									
11	133901	X	133901	-0-	-0-	B	-0-	510	1	120706	2	N	11532	12088	1			321
								12685	9									
12	117930	X	117930	-0-	-0-	B	-0-	526	1	105668	2	N	10669	10259	1			731
								11736	9									
*01	102159	X	102159	-0-	-0-	B	-0-	509	1	91793	2	N	8961	9538	1			154
								9857	9									

ZARVONA ENERGY LLC 950523
FRANCES KUNKEL UNIT WELL #: 1H RRCID -> 266499 COMPL. DATE 05/10/2012 TOTAL DEPTH 13990 PERF.13838 - 13848

08	13149	X	13149	-0-	-0-	B	-0-	13077	3	72	9	N	65					222
09	11310	X	9640	-0-	-1670	B	-0-	9622	3	18	9	N	16					238
10	13702	X	12012	-0-	-1690	B	-0-	11978	3	34	9	N	31	185	1			84
11	13260	X	12128	-0-	-1132	B	-0-	12082	3	46	9	N	42					126
12	15286	X	15286	-0-	-0-	B	-0-	15217	3	69	9	N	63					189
01	13144	X	9097	-0-	-4047	B	-0-	9063	3	34	9	N	31					220

FISTFUL OF DOLLARS UNIT WELL #: 1H RRCID -> 271447 COMPL. DATE 04/24/2013 TOTAL DEPTH 13505 PERF.13222 - 13390

08	21311	X	21311	-0-	-0-	B	-0-	19927	3	1384	9	N	1258	1290	1			250
09	41880	X	41880	-0-	-0-	B	-0-	39408	3	2472	9	N	2247	2045	1			452
10	38881	X	38881	-0-	-0-	B	-0-	36353	3	2528	9	N	2298	2273	1			477
11	34381	X	34381	-0-	-0-	B	-0-	32731	3	1650	9	N	1500	1523	1			454
12	43276	X	33284	-0-	-9992	B	-0-	31339	3	1945	9	N	1768	1716	1			506
01	43276	X	29572	-0-	-13704	B	-0-	27781	3	1791	9	N	1628	1514	1			620

ELTA WILLIAMS WELL #: 1 RRCID -> 272445 COMPL. DATE 12/03/2012 TOTAL DEPTH 14600 PERF.13405 - 13462

08	12927	X	11648	-0-	-1279	B	-0-	10419	3	1229	9	N	1117	1280	1			197
09	12510	X	8354	-0-	-4156	B	-0-	7316	3	1038	9	N	944	738	1			403
10	12927	X	11839	-0-	-1088	B	-0-	10486	3	1353	9	N	1230	1287	1			346
11	11280	X	11217	-0-	-63	B	-0-	9866	3	1351	9	N	1228	1109	1			465
12	11656	X	11335	-0-	-321	B	-0-	9991	3	1344	9	N	1222	1118	1			569
01	11842	X	10587	-0-	-1255	B	-0-	8896	3	1691	9	N	1537	1487	1			619

BEECH GROVE (WOODBINE) //CONT.// 06762 500 NON-ASSOCIATED CAPACITY CNTY: JASPER
ZARVONA ENERGY LLC //CONT.// 950523
FISTFUL OF DOLLARS NORTH UNIT WELL #: 1 RRCID -> 273071 COMPL. DATE 08/24/2013 TOTAL DEPTH 13772 PERF.13150 - 13336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	85994	X	70803	-0-	-15191 B	-0-	65079	3	5724	9	N	5204	5113	1			774
09	83220	X	58617	-0-	-24603 B	-0-	53637	3	4980	9	N	4527	4520	1			781
10	85994	X	53070	-0-	-32924 B	-0-	48865	3	4205	9	N	3823	4132	1			472
11	83220	X	49894	-0-	-33326 B	-0-	45682	3	4212	9	N	3829	3768	1			533
12	77903	X	44474	-0-	-33429 B	-0-	40811	3	3663	9	N	3330	2940	1			923
01	70804	X	41927	-0-	-28877 B	-0-	37825	3	4102	9	N	3729	3967	1			685

OUTLAW JOSEY WALES UNIT WELL #: 1 RRCID -> 274738 COMPL. DATE 07/25/2013 TOTAL DEPTH 13804 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GRAN TORINO NORTH UNIT WELL #: 1 RRCID -> 280756 COMPL. DATE 11/01/2013 TOTAL DEPTH 13685 PERF.13542 - 13562

08	21795	X	21795	-0-	-0-	B	-0-	21157	3	638	9	N	580	548	1		263
09	17977	X	17977	-0-	-0-	B	-0-	17462	3	515	9	N	468	678	1		53
10	23583	X	23583	-0-	-0-	B	-0-	22835	3	748	9	N	680	561	1		172
11	24025	X	24025	-0-	-0-	B	-0-	23127	3	898	9	N	816	756	1		232
12	24242	X	24242	-0-	-0-	B	-0-	23655	3	587	9	N	534	562	1		204
*01	23631	X	23631	-0-	-0-	B	-0-	22871	3	760	9	N	691	731	1		164

GRAN TORINO SOUTH UNIT WELL #: 2 RRCID -> 281036 COMPL. DATE 05/01/2014 TOTAL DEPTH 13900 PERF.13106 - 13443

08	20358	X	20358	-0-	-0-	B	-0-	18324	3	2034	9	N	1849	2017	1		597
09	18090	X	18090	-0-	-0-	B	-0-	16669	3	1421	9	N	1292	1309	1		580
10	19778	X	18859	-0-	-919	B	-0-	17254	3	1605	9	N	1459	1694	1		345
11	19955	X	19955	-0-	-0-	B	-0-	18305	3	1650	9	N	1500	1314	1		531
12	20367	X	19428	-0-	-939	B	-0-	17658	3	1770	9	N	1609	1475	1		665
*01	21473	X	21473	-0-	-0-	B	-0-	19828	3	1645	9	N	1495	1880	1		280

HIGH PLAINS DRIFTER UNIT WELL #: 1 RRCID -> 281441 COMPL. DATE 07/24/2014 TOTAL DEPTH 14171 PERF.13888 - 13944

08	63	N	63	-0-	-0-	B	-0-	63	3			N	-0-				312
09	309	N	309	-0-	-0-	B	-0-	309	3			N	-0-				312
10	155	N	-0-	-0-	-155	B	-0-					N	-0-				312
11	161	N	161	-0-	-0-	B	-0-	161	3			N	-0-				312
12	310	N	233	-0-	-77	B	-0-	233	3			N	-0-				312
*01	259	N	259	-0-	-0-	B	-0-	259	3			N	-0-				312

FISTFUL OF DOLLARS UNIT WELL #: 2 RRCID -> 281559 COMPL. DATE 12/02/2014 TOTAL DEPTH 14039 PERF.13310 - 13794

08	11346	X	7570	-0-	-3776	B	-0-	7326	3	244	9	N	222	186	1		157
09	10980	X	7435	-0-	-3545	B	-0-	7161	3	274	9	N	249	193	1		213
10	7936	X	2739	-0-	-5197	B	-0-	2634	3	105	9	N	95	169	1		139
11	7680	X	2080	-0-	-5600	B	-0-	2080	3			N	-0-				139
12	7936	X	2178	-0-	-5758	B	-0-	2168	3	10	9	N	9				148
01	7688	X	2227	-0-	-5461	B	-0-	2203	3	24	9	N	22				170

MAGNUM FORCE UNIT WELL #: 1 RRCID -> 281564 COMPL. DATE 01/03/2015 TOTAL DEPTH 14053 PERF.13228 - 13588

08	20987	X	20088	-0-	-899	B	-0-	18020	3	2068	9	N	1880	1841	1		649
09	38703	X	38703	-0-	-0-	B	-0-	35528	3	3175	9	N	2886	2794	1		741
10	33256	X	33256	-0-	-0-	B	-0-	30343	3	2913	9	N	2648	2963	1		426
11	21653	X	21653	-0-	-0-	B	-0-	19782	3	1871	9	N	1701	1867	1		260
12	23068	X	23068	-0-	-0-	B	-0-	20974	3	2094	9	N	1904	1679	1		485
*01	22192	X	22192	-0-	-0-	B	-0-	20620	3	1572	9	N	1429	1494	1		420

BEECH GROVE (WOODBINE) //CONT.// 06762 500 NON-ASSOCIATED CAPACITY CNTY: JASPER
ZARVONA ENERGY LLC //CONT.// 950523
FOR A FEW DOLLARS MORE UNIT WELL #: 1 RRCID -> 281565 COMPL. DATE 09/12/2013 TOTAL DEPTH 13940 PERF.13150 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SPACE COWBOYS UNIT WELL #: 1 RRCID -> 281598 COMPL. DATE 09/27/2014 TOTAL DEPTH 13862 PERF.13678 - 13698

08	73749	X	56096	-0-	-17653	B	-0-	54480	3	1616	9	N	1469	1662	1			403
09	71370	X	49844	-0-	-21526	B	-0-	48523	3	1321	9	N	1201	1118	1			486
10	70308	X	45240	-0-	-25068	B	-0-	43940	3	1300	9	N	1182	1304	1			364
11	63900	X	44581	-0-	-19319	B	-0-	43019	3	1562	9	N	1420	1325	1			459
12	60171	X	44957	-0-	-15214	B	-0-	43697	3	1260	9	N	1145	1139	1			465
01	56110	X	34459	-0-	-21651	B	-0-	33265	3	1194	9	N	1085	1140	1			410

FISTFUL OF DOLLARS UNIT WELL #: 3 RRCID -> 281636 COMPL. DATE 12/22/2014 TOTAL DEPTH 13896 PERF.13412 - 13754

08	62	X	-0-	-0-	-62	B	-0-					N	-0-					231
09	60	X	-0-	-0-	-60	B	-0-					N	-0-					231
10	62	X	-0-	-0-	-62	B	-0-					N	-0-					231
11	0	X	-0-	-0-	-0-	B	-0-					N	-0-					231
12	0	X	-0-	-0-	-0-	B	-0-					N	-0-					231
01	0	X	-0-	-0-	-0-	B	-0-					N	-0-					231

INVICTUS UNIT WELL #: 1 RRCID -> 282104 COMPL. DATE 03/14/2014 TOTAL DEPTH 14714 PERF.13669 - 14770

08	55304	X	21967	-0-	-33337	B	-0-	21949	3	18	9	N	16					148
09	40380	X	19571	-0-	-20809	B	-0-	19553	3	18	9	N	16					164
10	31093	X	19645	-0-	-11448	B	-0-	19634	3	11	9	N	10					174
11	27030	X	19477	-0-	-7553	B	-0-	19447	3	30	9	N	27					201
12	24490	X	19390	-0-	-5100	B	-0-	19317	3	73	9	N	66					267
01	21979	X	17117	-0-	-4862	B	-0-	17083	3	34	9	N	31					298

GRAN TORINO SOUTH UNIT WELL #: 1 RRCID -> 283090 COMPL. DATE 11/03/2014 TOTAL DEPTH 13792 PERF.13550 - 14098

08	43927	X	38632	-0-	-5295	B	-0-	36945	3	1687	9	N	1534	1678	1			336
09	41370	X	40362	-0-	-1008	B	-0-	38731	3	1631	9	N	1483	1315	1			504
10	44998	X	44998	-0-	-0-	B	-0-	43018	3	1980	9	N	1800	2059	1			245
11	37380	X	34130	-0-	-3250	B	-0-	32413	3	1717	9	N	1561	1511	1			295
12	41695	X	33298	-0-	-8397	B	-0-	31415	3	1883	9	N	1712	1511	1			496
01	43927	X	30400	-0-	-13527	B	-0-	28413	3	1987	9	N	1806	1899	1			403

SPACE COWBOYS UNIT WELL #: 2 RRCID -> 283571 COMPL. DATE 04/17/2015 TOTAL DEPTH 13640 PERF.13684 - 13770

08	51	N	51	-0-	-0-	B	-0-	40	3	11	9	N	10					123
09	43	N	43	-0-	-0-	B	-0-	36	3	7	9	N	6					129
10	42	N	42	-0-	-0-	B	-0-	40	3	2	9	N	2					131
11	60	N	49	-0-	-11	B	-0-	39	3	10	9	N	9					140
12	72	N	72	-0-	-0-	B	-0-	42	3	30	9	N	27					167
*01	64	N	64	-0-	-0-	B	-0-	47	3	17	9	N	15					182

MYSTIC RIVER UNIT WELL #: 1 RRCID -> 284513 COMPL. DATE 06/11/2014 TOTAL DEPTH 13970 PERF.13357 - 13796

08	26795	X	26795	-0-	-0-	B	-0-	23616	3	3179	9	N	2890	2605	1			571
09	36660	X	36660	-0-	-0-	B	-0-	33115	3	3545	9	N	3223	3191	1			603
10	24939	X	24939	-0-	-0-	B	-0-	22791	3	2148	9	N	1953	2224	1			332
11	25920	X	19929	-0-	-5991	B	-0-	17840	3	2089	9	N	1899	1509	1			722
12	36859	X	21248	-0-	-15611	B	-0-	19410	3	1838	9	N	1671	1720	1			673
01	36859	X	25745	-0-	-11114	B	-0-	22982	3	2763	9	N	2512	2848	1			337

BELINDA (YEGUA 4700 SAND) 06866 500 NON-ASSOCIATED ONE WELL CNTY: TYLER
FORT APACHE ENERGY, INC. 277908
RICE WELL #: 1 RRCID -> 276556 COMPL. DATE 03/15/2013 TOTAL DEPTH 5720 PERF. 4949 - 4952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					162
09	0	N	-0-	-0-	-0-	-0-					N	-0-					162
10	0	N	-0-	-0-	-0-	-0-					N	-0-					162
11	0	N	-0-	-0-	-0-	-0-					N	-0-					162
12	0	N	-0-	-0-	-0-	-0-					N	-0-					162
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					162

BEMUS (6300) 06987 850 ASSOCIATED ONE WELL CNTY: WHARTON
HOUSTON GULF ENERGY CORPORATION 402723
BEMUS WELL #: 1 RRCID -> 247216 COMPL. DATE 12/20/2006 TOTAL DEPTH 6737 PERF. 6620 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					961
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					961
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					961
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					961
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					961
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					961

BENDER (Y-2) 07095 625 ASSOCIATED 49B CNTY: MONTGOMERY
HILLIARD-BENDER ENERGY, LLC 388700
BENDER ESTATE A WELL #: 1 U RRCID -> 032164 COMPL. DATE 01/19/1964 TOTAL DEPTH N/A PERF. 5940 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILLIARD Y-2 GAS UNIT WELL #: 2 U RRCID -> 035313 COMPL. DATE 02/03/1965 TOTAL DEPTH N/A PERF. 5958 - 5961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TYRA, LEWIS WELL #: 1 RRCID -> 131960 COMPL. DATE 07/20/1991 TOTAL DEPTH 6202 PERF. 3955 - 3965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERNARD, EAST (7700) 07301 747 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
CLARK WELL #: 1 RRCID -> 161819 COMPL. DATE 07/15/2016 TOTAL DEPTH 13201 PERF. 8190 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1534	N	1534	-0-	-0-	-0-	126	1	267	2	Y	6	7	1			19
							1134	3	7	9							
09	1524	N	1524	-0-	-0-	-0-	120	1	899	2	Y	7	6	1			20
							497	3	8	9							
10	1555	N	1555	-0-	-0-	-0-	122	1	285	2	Y	7	6	1			21
							1140	3	8	9							
11	1509	N	1509	-0-	-0-	-0-	108	1	1394	3	Y	6	7	1			20
							7	9									
12	1581	N	1566	-0-	-15	-0-	147	1	1412	3	Y	6	6	1			20
							7	9									
*01	1555	N	1555	-0-	-0-	-0-	142	1	1406	3	Y	6	5	1			21
							7	9									

CLARK WELL #: 2 RRCID -> 173290 COMPL. DATE 07/16/2016 TOTAL DEPTH 8801 PERF. 8227 - 8277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	65	-0-	-28	-0-	5	1	10	2	Y	6	7	1			12
							43	3	7	9							
09	66	N	66	-0-	-0-	-0-	5	1	35	2	Y	6	6	1			12
							19	3	7	9							
10	66	N	66	-0-	-0-	-0-	5	1	11	2	Y	6	6	1			12
							43	3	7	9							
11	64	N	64	-0-	-0-	-0-	5	1	52	3	Y	6	7	1			11
							7	9									
12	67	N	67	-0-	-0-	-0-	5	1	55	3	Y	6	6	1			11
							7	9									
*01	65	N	65	-0-	-0-	-0-	5	1	54	3	Y	5	5	1			11
							6	9									

KARPER OIL & GAS CORPORATION 451280
QUIREY WELL #: 1 RRCID -> 150465 COMPL. DATE 07/15/1994 TOTAL DEPTH 7923 PERF. 7672 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					131
09	0	N	-0-	-0-	-0-	-0-					N	-0-					131
10	0	N	-0-	-0-	-0-	-0-					N	-0-					131
11	0	N	-0-	-0-	-0-	-0-					N	-0-					131
12	0	N	-0-	-0-	-0-	-0-					N	-0-					131
01	0	N	-0-	-0-	-0-	-0-					N	-0-					131

MARWELL PETROLEUM LTD PARTNRSHIP 531085
JANIK ET AL WELL #: 1 RRCID -> 080694 COMPL. DATE 08/01/2009 TOTAL DEPTH 8112 PERF. 7708 - 7723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	201	-0-	-109	-0-	10	1	191	2	N	-0-					122
09	180	N	179	-0-	-1	-0-	10	1	169	2	N	-0-					122
10	140	N	140	-0-	-0-	-0-	5	1	135	2	N	-0-					122
11	180	N	105	-0-	-75	-0-	5	1	100	2	N	-0-					122
12	186	N	-0-	-0-	-186	-0-					N	-0-					122
01	155	N	-0-	-0-	-155	-0-					N	-0-					122

O'HARE ET AL WELL #: 1 RRCID -> 081704 COMPL. DATE 10/24/1978 TOTAL DEPTH 10820 PERF. 7650 - 7681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	7	-0-	-148	-0-	7	2			N	-0-					97
09	375	N	375	-0-	-0-	-0-	15	1	360	2	N	-0-					97
10	411	N	411	-0-	-0-	-0-	15	1	396	2	N	-0-					97
11	234	N	234	-0-	-0-	-0-	10	1	224	2	N	-0-					97
12	403	N	-0-	-0-	-403	-0-					N	-0-					97
01	403	N	-0-	-0-	-403	-0-					N	-0-					97

BERNARD, EAST (7700) //CONT.// 07301 747 NON-ASSOCIATED CAPACITY CNTY: WHARTON
OMEGA ENERGY, LLC 622657
ANGELO UNIT WELL #: RRCID -> 085303 COMPL. DATE 10/21/1980 TOTAL DEPTH 8039 PERF. 7545 - 7871

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					57
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					57
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					57
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					57
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					57
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					57

PLUGGED AND ABANDONED_____ 02/11/2015

SOUTHEASTERN PIPE LINE COMPANY 803290
WALLACE, A. M. WELL #: 1 RRCID -> 005216 COMPL. DATE 01/29/1960 TOTAL DEPTH 8150 PERF. 7586 - 7599

08	2615 N	2615	-0-	-0-	-0-	188	1	2413	2	N	13					97
						14	9									
09	2485 N	2485	-0-	-0-	-0-	184	1	2301	2	N	-0-					97
10	2515 N	2515	-0-	-0-	-0-	189	1	2326	2	N	-0-					97
11	2520 N	2520	-0-	-0-	-0-	190	1	2330	2	N	-0-					97
12	2449 N	2295	-0-	-154	-0-	196	1	2099	2	N	-0-					97
01	2449 N	2285	-0-	-164	-0-	195	1	2090	2	N	-0-					97

LEVERIDGE, A. T. WELL #: 2 RRCID -> 005225 COMPL. DATE 09/01/2009 TOTAL DEPTH 8150 PERF. 7674 - 7995

08	638 N	638	-0-	-0-	-0-	45	1	586	2	Y	6					56
						7	9									
09	644 N	644	-0-	-0-	-0-	47	1	594	2	Y	3					59
						3	9									
10	681 N	681	-0-	-0-	-0-	51	1	626	2	Y	4					63
						4	9									
11	630 N	488	-0-	-142	-0-	37	1	448	2	Y	3					66
						3	9									
12	651 N	633	-0-	-18	-0-	54	1	575	2	Y	4					70
						4	9									
01	682 N	492	-0-	-190	-0-	42	1	447	2	Y	3					73
						3	9									

LEVERIDGE, W. C. AAIF, M. D. WELL #: 1 RRCID -> 072124 COMPL. DATE 06/11/1977 TOTAL DEPTH 8310 PERF. 7750 - 7760

08	1583 N	1583	-0-	-0-	-0-	114	1	1469	2	Y	-0-					-0-
09	1373 N	1373	-0-	-0-	-0-	101	1	1272	2	Y	-0-					-0-
10	1460 N	1460	-0-	-0-	-0-	110	1	1350	2	Y	-0-					-0-
11	1530 N	1162	-0-	-368	-0-	88	1	1074	2	Y	-0-					-0-
12	1426 N	1354	-0-	-72	-0-	116	1	1238	2	Y	-0-					-0-
01	1457 N	1397	-0-	-60	-0-	119	1	1278	2	Y	-0-					-0-

LEVERIDGE, M. DORRIS UNIT WELL #: 3 RRCID -> 100684 COMPL. DATE 06/03/1982 TOTAL DEPTH 8316 PERF. 7799 - 7805

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERNARD, EAST (7700) //CONT.// 07301 747 NON-ASSOCIATED CAPACITY CNTY: WHARTON
SOUTHEASTERN PIPE LINE COMPANY //CONT.// 803290
LEVERIDGE, A. T. WELL #: 1 RRCID -> 136068 COMPL. DATE 07/22/1990 TOTAL DEPTH 8123 PERF. 7761 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1355	N	1355	-0-	-0-	-0-	97	1	1250	2	Y	7					77
							8	9									
09	1560	N	1318	-0-	-242	-0-	97	1	1215	2	Y	5					82
							6	9									
10	1612	N	1331	-0-	-281	-0-	100	1	1227	2	Y	4					86
							4	9									
11	1320	N	1295	-0-	-25	-0-	97	1	1192	2	Y	5					91
							6	9									
12	1364	N	1224	-0-	-140	-0-	104	1	1114	2	Y	5					96
							6	9									
01	1333	N	1234	-0-	-99	-0-	105	1	1123	2	Y	5					101
							6	9									

LEVERIDGE, W.C. ET UX WELL #: 4 RRCID -> 138437 COMPL. DATE 05/28/1991 TOTAL DEPTH 8514 PERF. 8135 - 8161

08	4673	X	4673	-0-	-0-	-0-	336	1	4337	2	N	-0-					-0-
09	4634	X	4634	-0-	-0-	-0-	342	1	4292	2	N	-0-					-0-
10	4483	X	4483	-0-	-0-	-0-	338	1	4145	2	N	-0-					-0-
11	4451	X	4451	-0-	-0-	-0-	336	1	4115	2	N	-0-					-0-
12	4464	X	4184	-0-	-280	-0-	358	1	3826	2	N	-0-					-0-
01	4464	X	4355	-0-	-109	-0-	371	1	3984	2	N	-0-					-0-

LEVERIDGE, W. C. ET UX -B- WELL #: 6 RRCID -> 146881 COMPL. DATE 09/24/1993 TOTAL DEPTH 8290 PERF. 7867 - 7887

08	1333	N	1304	-0-	-29	-0-	94	1	1210	2	N	-0-					-0-
09	1500	N	1064	-0-	-436	-0-	79	1	985	2	N	-0-					-0-
10	1195	N	1195	-0-	-0-	-0-	90	1	1105	2	N	-0-					-0-
11	1260	N	928	-0-	-332	-0-	70	1	858	2	N	-0-					-0-
12	1217	N	1217	-0-	-0-	-0-	104	1	1113	2	N	-0-					-0-
01	1209	N	1188	-0-	-21	-0-	101	1	1087	2	N	-0-					-0-

DORRIS, M. LEVERIDGE UNIT 1 WELL #: 1 A RRCID -> 151523 COMPL. DATE 10/09/1994 TOTAL DEPTH 8218 PERF. 7775 - 7892

08	1722	N	1722	-0-	-0-	-0-	124	1	1598	2	N	-0-					-0-
09	1950	N	1578	-0-	-372	-0-	117	1	1461	2	N	-0-					-0-
10	1891	N	1615	-0-	-276	-0-	122	1	1493	2	N	-0-					-0-
11	1859	N	1859	-0-	-0-	-0-	140	1	1719	2	N	-0-					-0-
12	1643	N	1536	-0-	-107	-0-	131	1	1405	2	N	-0-					-0-
01	1612	N	1528	-0-	-84	-0-	130	1	1398	2	N	-0-					-0-

LEVERIDGE, W. C. ET UX 'A' WELL #: 5 RRCID -> 172310 COMPL. DATE 12/20/1998 TOTAL DEPTH 8562 PERF. 7880 - 7895

08	1700	N	1700	-0-	-0-	-0-	122	1	1578	2	N	-0-					-0-
09	1506	N	1506	-0-	-0-	-0-	111	1	1395	2	N	-0-					-0-
10	1538	N	1538	-0-	-0-	-0-	116	1	1422	2	N	-0-					-0-
11	1650	N	1612	-0-	-38	-0-	122	1	1490	2	N	-0-					-0-
12	1550	N	581	-0-	-969	-0-	50	1	531	2	N	-0-					-0-
01	1550	N	917	-0-	-633	-0-	78	1	839	2	N	-0-					-0-

LEVERIDGE, W. C. ET UX 'C' WELL #: 7 RRCID -> 177195 COMPL. DATE 10/29/1999 TOTAL DEPTH 8380 PERF. 7934 - 7956

08	1666	N	1666	-0-	-0-	-0-	120	1	1546	2	N	-0-					-0-
09	1654	N	1654	-0-	-0-	-0-	122	1	1532	2	N	-0-					-0-
10	1652	N	1652	-0-	-0-	-0-	124	1	1528	2	N	-0-					-0-
11	1620	N	1587	-0-	-33	-0-	120	1	1467	2	N	-0-					-0-
12	1705	N	1486	-0-	-219	-0-	127	1	1359	2	N	-0-					-0-
01	1643	N	689	-0-	-954	-0-	59	1	630	2	N	-0-					-0-

BERNARD, EAST (7700) //CONT.// 07301 747 NON-ASSOCIATED CAPACITY CNTY: WHARTON
SOUTHEASTERN PIPE LINE COMPANY //CONT.// 803290
LEVERIDGE, W. C. ET UX 'C' WELL #: 10 RRCID -> 186143 COMPL. DATE 09/05/2001 TOTAL DEPTH 8693 PERF. 8235 - 8247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LEVERIDGE, M. DORRIS WELL #: 4 RRCID -> 186359 COMPL. DATE 12/06/2000 TOTAL DEPTH 8315 PERF. 7723 - 7840

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BERNARD, W. (BERNARD, EAST 2700) 07307 050 NON-ASSOCIATED ONE WELL CNTY: WHARTON
XOG OPERATING LLC 945921
GILBERT WELL #: 1 RRCID -> 126570 COMPL. DATE 12/21/1987 TOTAL DEPTH 8012 PERF. 2676 - 2682

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BERNARD, W. (BOETTCHER 7380) 07307 150 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
NORTHINGTON "B" WELL #: 5 RRCID -> 111090 COMPL. DATE 05/31/1984 TOTAL DEPTH 7750 PERF. 7416 - 7426

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

XOG OPERATING LLC 945921
GILBERT WELL #: 3 RRCID -> 118046 COMPL. DATE 08/14/1985 TOTAL DEPTH 8016 PERF. 7416 - 7432

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GILBERT WELL #: 2 C RRCID -> 118263 COMPL. DATE 09/10/1985 TOTAL DEPTH 8012 PERF. 7386 - 7394

08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

BERNARD, W. (CLODINE) 07307 250 NON-ASSOCIATED CAPACITY CNTY: WHARTON
JILPETCO, INC. 432469
JACOB'S WELL WELL #: 1 RRCID -> 276175 COMPL. DATE 05/22/2014 TOTAL DEPTH 7744 PERF. 7040 - 7060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

URBAN OIL & GAS GROUP, LLC 879035
DUNCAN, F. B. WELL #: 1 RRCID -> 005248 COMPL. DATE 05/16/1997 TOTAL DEPTH 7138 PERF. 7060 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	220	N	220	-0-	-0-	-0-	220	2			N	-0-					18
09	125	N	125	-0-	-0-	-0-	125	2			N	-0-					18
10	397	N	397	-0-	-0-	-0-	397	2			N	-0-					18
11	397	N	397	-0-	-0-	-0-	397	2			N	-0-					18
*12	31	N	31	-0-	-0-	-0-	31	2			N	-0-					18
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18

BERNARD, W. (COOK MT. 7800) 07307 300 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
NORTHINGTON "B" WELL #: 9 RRCID -> 253402 COMPL. DATE 08/06/2009 TOTAL DEPTH 12407 PERF. 7946 - 7957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1218	-0-	-84	-0-	1216	3	2	9	N	2					145
09	1249	N	1249	-0-	-0-	-0-	1249	3			N	-0-					145
10	1256	N	1256	-0-	-0-	-0-	1254	3	2	9	N	2					147
11	1170	N	1163	-0-	-7	-0-	1162	3	1	9	N	1					148
12	1302	N	1183	-0-	-119	-0-	1183	3			N	-0-					148
*01	1167	N	1167	-0-	-0-	-0-	1163	3	4	9	N	4					152

BERNARD, W. (D-Y 6700) 07307 400 NON-ASSOCIATED ONE WELL CNTY: WHARTON
XOG OPERATING LLC 945921
WINTERMANN -B- WELL #: 4 RRCID -> 133236 COMPL. DATE 12/15/1989 TOTAL DEPTH 7900 PERF. 6710 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BERNARD, W. (WINTERMANN EY 6800) 07307 550 NON-ASSOCIATED ONE WELL CNTY: WHARTON
XOG OPERATING LLC 945921
WINTERMANN "C" WELL #: 3 RRCID -> 144330 COMPL. DATE 02/22/1993 TOTAL DEPTH 7800 PERF. 6882 - 6888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERNARD, W. (YEGUA 7120) 07307 732 ASSOCIATED CAPACITY CNTY: WHARTON
JILPETCO, INC. 432469
JACOB'S WELL WELL #: 2 RRCID -> 254236 COMPL. DATE 11/01/2009 TOTAL DEPTH 7135 PERF. 7042 - 7060

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

BERNARD, W. (YEGUA 7150) 07307 733 NON-ASSOCIATED ONE WELL CNTY: WHARTON
XOG OPERATING LLC 945921
WINTERMANN -B- WELL #: 5 RRCID -> 134383 COMPL. DATE 04/02/1990 TOTAL DEPTH 7968 PERF. 7148 - 7153

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BERNARD, W. (YEGUA 7200) 07307 734 NON-ASSOCIATED CAPACITY CNTY: WHARTON
JILPETCO, INC. 432469
JACOB'S WELL WELL #: 1 RRCID -> 251306 COMPL. DATE 06/11/2009 TOTAL DEPTH 7744 PERF. 7156 - 7160

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			21
09	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			21
10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			21
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			21
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			21
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			21

BERNARD, W. (YEGUA 7600) 07307 750 NON-ASSOCIATED ONE WELL CNTY: WHARTON
JILPETCO, INC. 432469
JACOB'S WELL WELL #: 1 RRCID -> 246279 COMPL. DATE 01/23/2009 TOTAL DEPTH 7744 PERF. 7603 - 7613

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BERNARD, W. (YEGUA 7750) 07307 850 NON-ASSOCIATED ONE WELL CNTY: WHARTON
XOG OPERATING LLC 945921
WINTERMANN "B" WELL #: 6 RRCID -> 137504 COMPL. DATE 03/08/1991 TOTAL DEPTH 8000 PERF. 7711 - 7717

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BERNARD, W. (7000) 07307 950 NON-ASSOCIATED CAPACITY CNTY: WHARTON
US PETRO LP 879302
SINCLAIR WELL #: 1 RRCID -> 151768 COMPL. DATE 10/11/1994 TOTAL DEPTH 7750 PERF. 7052 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					54

XOG OPERATING LLC 945921
WINTERMANN -B- WELL #: 1 RRCID -> 135537 COMPL. DATE 08/09/1990 TOTAL DEPTH 7718 PERF. 6951 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINTERMANN "C" WELL #: 4 RRCID -> 138145 COMPL. DATE 04/18/1991 TOTAL DEPTH 7831 PERF. 7017 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERNARD, W. (7650) 07307 960 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
NORTHINGTON WELL #: 2 RRCID -> 206064 COMPL. DATE 12/21/2006 TOTAL DEPTH 8060 PERF. 6964 - 7034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

BERNARD, W. (7700) 07307 969 ASSOCIATED ONE WELL CNTY: WHARTON
TALOS GULF COAST ONSHORE LLC 835611
WESTMORELAND WELL #: 1 RRCID -> 234939 COMPL. DATE 02/26/2008 TOTAL DEPTH 8600 PERF. 7974 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERNARD, W. (7850) 07307 975 NON-ASSOCIATED CAPACITY CNTY: WHARTON
TALOS GULF COAST ONSHORE LLC 835611
DUNCAN WELL #: 1 RRCID -> 171657 COMPL. DATE 12/15/1998 TOTAL DEPTH 8220 PERF. 7938 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	839	N	839	-0-	-0-	-0-	839	2			N	-0-					72
09	720	N	541	-0-	-179	-0-	541	2			N	-0-					72
10	682	N	682	-0-	-0-	-0-	682	2			N	-0-					72
11	810	N	680	-0-	-130	-0-	680	2			N	-0-					72
12	659	N	659	-0-	-0-	-0-	659	2			N	-0-					72
01	682	N	595	-0-	-87	-0-	595	2			N	-0-					72

BERNARD, W. (7850) //CONT.// 07307 975 NON-ASSOCIATED CAPACITY CNTY: WHARTON
TALOS GULF COAST ONSHORE LLC //CONT.// 835611
DUNCAN, F. B. WELL #: 0201ST RRCID -> 281816 COMPL. DATE 12/19/2015 TOTAL DEPTH 12150 PERF. 7956 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	562	-0-	-58	-0-	562	2			N	-0-					32
09	600	N	459	-0-	-141	-0-	459	2			N	-0-					32
10	806	N	345	-0-	-461	-0-	345	2			N	-0-					32
11	554	N	554	-0-	-0-	-0-	554	2			N	-0-					32
12	580	N	580	-0-	-0-	-0-	569	2	11	9	N	10					42
*01	534	N	534	-0-	-0-	-0-	533	2	1	9	N	1					43

XOG OPERATING LLC 945921
GILBERT WELL #: 2 T RRCID -> 122296 COMPL. DATE 09/10/1985 TOTAL DEPTH 8012 PERF. 7738 - 7794

08	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BESSMAY (MIOCENE) 07479 210 NON-ASSOCIATED CAPACITY CNTY: JASPER
UNION GAS OPERATING COMPANY 876500
ADJ MINERALS WELL #: RRCID -> 226536 COMPL. DATE 01/09/2007 TOTAL DEPTH 4005 PERF. 3687 - 3690

08	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					26
09	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					26
10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					26
11	P&A COND	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					26
12	P&A COND	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					26
01	P&A COND	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					26

PLUGGED AND ABANDONED_____ 08/19/2011

ADJ MINERALS WELL #: RRCID -> 229610 COMPL. DATE 01/31/2007 TOTAL DEPTH 4009 PERF. 3800 - 3802

08	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					22
09	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					22
10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					22
11	P&A COND	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					22
12	P&A COND	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					22
01	P&A COND	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					22

PLUGGED AND ABANDONED_____ 06/14/2012

BESSMAY (WILCOX CONS) 07479 240 NON-ASSOCIATED CAPACITY CNTY: JASPER
PROLINE ENERGY RESOURCES INC 681327
VASTAR-TEMPLE INLAND WELL #: 1 RRCID -> 179985 COMPL. DATE 12/28/2002 TOTAL DEPTH 12000 PERF. 10504 - 10676

08	398	N	398	-0-	-0-	-0-	35	1	302	2	N	55									166
							61	9													
09	450	N	382	-0-	-68	-0-	35	1	279	2	N	62									228
							68	9													
10	465	N	292	-0-	-173	-0-	35	1	256	2	N	1	179	1	1	8					49
							1	9													
11	390	N	312	-0-	-78	-0-	35	1	211	2	N	60									109
							66	9													
*12	403	N	356	-0-	-47	-0-	35	1	221	2	N	91	178	1							22
							100	9													
*01	388	N	388	-0-	-0-	-0-	35	1	267	2	N	78	2	8							98
							86	9													

BESSMAY (WILCOX CONS) //CONT.// 07479 240 NON-ASSOCIATED CAPACITY CNTY: JASPER
PROLINE ENERGY RESOURCES INC //CONT.// 681327
VASTAR-TEMPLE INLAND WELL #: 1 RRCID -> 179987 COMPL. DATE 04/30/2000 TOTAL DEPTH 12000 PERF.10504 - 10548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VASTAR-TEMPLE INLAND WELL #: 1 RRCID -> 180816 COMPL. DATE 08/14/2000 TOTAL DEPTH 12000 PERF.10852 - 10894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VASTAR BONNER WELL #: 1 RRCID -> 252001 COMPL. DATE 11/02/2007 TOTAL DEPTH 19458 PERF.11532 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	108	N	108	-0-	-0-	-0-	89	2	19	9	N	17					70
09	145	N	145	-0-	-0-	-0-	13	1	101	2	N	28					98
							31	9									
10	81	N	81	-0-	-0-	-0-	81	2			N	-0-					98
11	90	N	70	-0-	-20	-0-	67	2	3	9	N	3					101
*12	155	N	95	-0-	-60	-0-	70	2	25	9	N	23					124
*01	150	N	150	-0-	-0-	-0-	84	2	66	9	N	60	176	1			8

BP-STOCKSTILL WELL #: 1 RRCID -> 254768 COMPL. DATE 08/24/2009 TOTAL DEPTH 12650 PERF.10477 - 10513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1285	-0-	-172	-0-	168	1	959	2	N	144	178	1			416
							158	9									
09	1590	N	1406	-0-	-184	-0-	168	1	1044	2	N	176	178	1			414
							194	9									
10	1643	N	1594	-0-	-49	-0-	168	1	1009	2	N	379	185	1	4	8	604
							417	9									
11	1230	N	1001	-0-	-229	-0-	168	1	833	2	N	-0-	173	1			431
*12	1457	N	1184	-0-	-273	-0-	168	1	872	2	N	131	356	1			206
							144	9									
*01	1476	N	1476	-0-	-0-	-0-	168	1	1054	2	N	231	176	1	9	8	252
							254	9									

BIG -A- TAYLOR 07728 600 NON-ASSOCIATED CAPACITY CNTY: BURLESON
AKG OPERATING COMPANY 009566
KOEHLER WELL #: 1 RRCID -> 102402 COMPL. DATE 09/11/1982 TOTAL DEPTH 9123 PERF. 6727 - 6748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	715	-0-	-122	-0-	45	1	670	2	N	-0-					94
09	707	N	707	-0-	-0-	-0-	46	1	661	2	N	-0-					94
10	798	N	798	-0-	-0-	-0-	62	1	736	2	N	-0-					94
11	775	N	775	-0-	-0-	-0-	57	1	718	2	N	-0-					94
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					94
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					94

BIG -A- TAYLOR //CONT.// 07728 600 NON-ASSOCIATED CAPACITY CNTY: BURLESON
AKG OPERATING COMPANY //CONT.// 009566
LAZARUS WELL #: 1 RRCID -> 183857 COMPL. DATE 06/04/2001 TOTAL DEPTH 12987 PERF. 6904 - 6933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1450	N	1450	-0-	-0-	-0-	52	1	1392	2	N	5					119
							6	9									
09	1384	N	1384	-0-	-0-	-0-	56	1	1328	2	N	-0-					119
10	1422	N	1422	-0-	-0-	-0-	56	1	1366	2	N	-0-					119
11	1363	N	1363	-0-	-0-	-0-	56	1	1307	2	N	-0-					119
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					119
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					119

SCHULTZ, HERMAN WELL #: 1 RRCID -> 209235 COMPL. DATE N/A TOTAL DEPTH 10084 PERF. 7110 - 7137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2744	N	2744	-0-	-0-	-0-	109	1	2620	3	N	14					121
							15	9									
09	2758	N	2758	-0-	-0-	-0-	99	1	2651	3	N	7					128
							8	9									
10	2771	N	2771	-0-	-0-	-0-	101	1	2664	3	N	5					133
							6	9									
11	2010	N	1125	-0-	-885	-0-	38	1	1080	3	N	6					139
							7	9									
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					139
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					139

CHESAPEAKE OPERATING, L.L.C. 147699
SEE, JOHN WELL #: 2 B RRCID -> 096833 COMPL. DATE 11/04/1981 TOTAL DEPTH 9686 PERF. 7315 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4309	X	4197	-0-	-112	-0-	4184	2	13	9	N	12					178
09	4251	X	4251	-0-	-0-	-0-	4237	2	14	9	N	13					191
10	4594	X	4594	-0-	-0-	-0-	4585	2	9	9	N	8	163	1			36
11	4492	X	4492	-0-	-0-	-0-	4467	2	25	9	N	23					59
12	4532	X	4532	-0-	-0-	-0-	4507	2	25	9	N	23					82
01	4526	X	4479	-0-	-47	-0-	4449	2	30	9	N	27					109

KNESEK, E. UNIT WELL #: 1 RRCID -> 155953 COMPL. DATE 08/10/1995 TOTAL DEPTH 11141 PERF. 6669 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	82	N	82	-0-	-0-	-0-	82	2			N	-0-					14
09	13	N	-0-	-0-	-13	-0-					N	-0-					14
10	0	N	-0-	-0-	-0-	-0-					N	-0-					14
11	90	N	10	-0-	-80	-0-	10	2			N	-0-					14
12	0	N	-0-	-0-	-0-	-0-					N	-0-					14
01	0	N	-0-	-0-	-0-	-0-					N	-0-					14

EAGLE VALLEY DEVELOPMENT LLC 238737
HARRIS UNIT WELL #: 2 RRCID -> 098873 COMPL. DATE 04/08/1982 TOTAL DEPTH 7450 PERF. 7283 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					136
09	0	N	-0-	-0-	-0-	-0-					N	-0-					136
10	0	N	-0-	-0-	-0-	-0-					N	-0-					136
11	0	N	-0-	-0-	-0-	-0-					N	-0-					136
12	0	N	-0-	-0-	-0-	-0-					N	-0-					136
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					136

LAUDERDALE WELL #: 3 RRCID -> 221158 COMPL. DATE 03/11/2006 TOTAL DEPTH 9951 PERF. 5632 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG -A- TAYLOR //CONT.// 07728 600 NON-ASSOCIATED CAPACITY CNTY: BURLESON
GEOSOUTHERN ENERGY CORPORATION 301287
DALE UNIT WELL #: 1 RRCID -> 095720 COMPL. DATE 10/01/1981 TOTAL DEPTH 7200 PERF. 7025 - 7045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	201	-0-	-171	-0-	201	2			N	-0-					40
09	1213	N	1213	-0-	-0-	-0-	1207	2	6	9	N	5					45
10	1154	N	1154	-0-	-0-	-0-	1154	2			N	-0-					45
11	981	N	981	-0-	-0-	-0-	981	2			N	-0-					45
12	1083	N	1083	-0-	-0-	-0-	1081	2	2	9	N	2					47
*01	1020	N	1020	-0-	-0-	-0-	1019	2	1	9	N	1					48

BRACEWELL WELL #: 1 RRCID -> 095909 COMPL. DATE 08/18/1981 TOTAL DEPTH 9495 PERF. 6978 - 6996

08	996	N	996	-0-	-0-	-0-	994	2	2	9	N	2					89
09	870	N	800	-0-	-70	-0-	799	2	1	9	N	1					90
10	916	N	916	-0-	-0-	-0-	914	2	2	9	N	2					92
11	960	N	873	-0-	-87	-0-	871	2	2	9	N	2					94
12	1031	N	1031	-0-	-0-	-0-	1028	2	3	9	N	3					97
*01	1012	N	1012	-0-	-0-	-0-	1009	2	3	9	N	3					100

MINNIE WELL #: 1 RRCID -> 113390 COMPL. DATE 09/18/1984 TOTAL DEPTH 9275 PERF. 6827 - 6856

08	212	N	212	-0-	-0-	-0-	209	2	3	9	N	3					50
09	228	N	228	-0-	-0-	-0-	228	2			N	-0-					50
10	155	N	140	-0-	-15	-0-	140	2			N	-0-					50
11	150	N	124	-0-	-26	-0-	124	2			N	-0-					50
12	155	N	124	-0-	-31	-0-	124	2			N	-0-					50
01	155	N	148	-0-	-7	-0-	146	2	2	9	N	2					52

MAYJAC I, LLC 536431
YEGUA HILLS DEVELOPMENT WELL #: 1 RRCID -> 101168 COMPL. DATE 06/23/1982 TOTAL DEPTH 9848 PERF. 7280 - 7308

08	1745	N	1745	-0-	-0-	-0-	1745	1			N	-0-					97
09	1770	N	1770	-0-	-0-	-0-	1763	1	7	9	N	6					103
10	1916	N	1916	-0-	-0-	-0-	1915	1	1	9	N	1					104
11	1921	N	1921	-0-	-0-	-0-	1921	1			N	-0-					104
*12	1937	N	1937	-0-	-0-	-0-	1920	1	17	9	N	15					119
*01	1856	N	1856	-0-	-0-	-0-	1855	1	1	9	N	1					120

MINERAL TECHNOLOGIES, INC. 593635
JACKSON WELL #: 1A RRCID -> 103813 COMPL. DATE 01/06/1983 TOTAL DEPTH 6987 PERF. 6894 - 6909

08	0	N	-0-	-0-	-0-	-0-					N	-0-					278
09	0	N	-0-	-0-	-0-	-0-					N	-0-					278
10	0	N	-0-	-0-	-0-	-0-					N	-0-					278
11	0	N	-0-	-0-	-0-	-0-					N	-0-					278
12	0	N	-0-	-0-	-0-	-0-					N	-0-					278
01	0	N	-0-	-0-	-0-	-0-					N	-0-					278

OGDEN RESOURCES CORPORATION 618970
KNESEK WELL #: 1 RRCID -> 101397 COMPL. DATE 07/15/1982 TOTAL DEPTH 9180 PERF. 6792 - 6808

08	3214	X	3214	-0-	-0-	-0-	3214	2			N	-0-	176	1			56
09	2880	X	2547	-0-	-333	-0-	2547	2			N	-0-					56
10	2976	X	2613	-0-	-363	-0-	2610	2	3	9	N	3					59
11	3067	X	3067	-0-	-0-	-0-	3055	2	12	9	N	11					70
12	3100	X	3041	-0-	-59	-0-	3041	2			N	-0-					70
01	3100	X	2933	-0-	-167	-0-	2922	2	11	9	N	10					80

BIG -A- TAYLOR //CONT.// 07728 600 NON-ASSOCIATED CAPACITY CNTY: BURLESON
OGDEN RESOURCES CORPORATION //CONT.// 618970
PAIGE WELL #: 2 RRCID -> 103965 COMPL. DATE 01/18/1983 TOTAL DEPTH 7143 PERF. 7035 - 7052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2624	N	2624	-0-	-0-	-0-	2624	2			N	-0-	183	1			85
09	2610	N	1919	-0-	-691	-0-	1902	2	17	9	N	15					100
10	2511	N	1869	-0-	-642	-0-	1869	2			N	-0-					100
11	2550	N	2009	-0-	-541	-0-	1999	2	10	9	N	9					109
12	2049	N	2049	-0-	-0-	-0-	2035	2	14	9	N	13	107	1			15
01	1860	N	1719	-0-	-141	-0-	1708	2	11	9	N	10					25

KNESEK, MARTIN WELL #: 2 RRCID -> 105146 COMPL. DATE 04/08/1983 TOTAL DEPTH 7050 PERF. 6836 - 6851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2048	N	2048	-0-	-0-	-0-	2046	2	2	9	N	2					168
09	2458	N	2458	-0-	-0-	-0-	2458	2			N	-0-					168
10	2362	N	2362	-0-	-0-	-0-	2362	2			N	-0-					168
11	1980	N	1977	-0-	-3	-0-	1975	2	2	9	N	2					170
12	2542	N	1640	-0-	-902	-0-	1638	2	2	9	N	2	157	1			15
01	2356	N	1665	-0-	-691	-0-	1654	2	11	9	N	10					25

KNESEK, E.J. WELL #: 1 RRCID -> 105378 COMPL. DATE 04/22/1983 TOTAL DEPTH 7030 PERF. 6824 - 6842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1027	-0-	-182	-0-	1025	2	2	9	N	2					164
09	960	N	946	-0-	-14	-0-	946	2			N	-0-					164
10	976	N	976	-0-	-0-	-0-	976	2			N	-0-					164
11	990	N	664	-0-	-326	-0-	664	2			N	-0-					164
12	1063	N	1063	-0-	-0-	-0-	1055	2	8	9	N	7	166	1			5
*01	998	N	998	-0-	-0-	-0-	998	2			N	-0-					5

CHARANZA, JOE F. ET AL WELL #: 1 RRCID -> 132301 COMPL. DATE 01/15/1989 TOTAL DEPTH 9321 PERF. 6606 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	-0-	-0-	-465	-0-					N	-0-					95
09	30	N	-0-	-0-	-30	-0-					N	-0-					95
10	0	N	-0-	-0-	-0-	-0-					N	-0-					95
11	0	N	-0-	-0-	-0-	-0-					N	-0-					95
12	0	N	-0-	-0-	-0-	-0-					N	-0-	95	1			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OPPERMAN, JIMMY WELL #: 1 RRCID -> 140634 COMPL. DATE 01/14/1992 TOTAL DEPTH 9342 PERF. 6968 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	530	-0-	-28	-0-	530	2			N	-0-					130
09	540	N	540	-0-	-0-	-0-	540	2			N	-0-					130
10	523	N	523	-0-	-0-	-0-	523	2			N	-0-					130
11	510	N	488	-0-	-22	-0-	488	2			N	-0-					130
12	558	N	508	-0-	-50	-0-	508	2			N	-0-					130
01	527	N	486	-0-	-41	-0-	486	2			N	-0-					130

RAMTEX ENERGY LLC 690225
BLINKA-POEHL WELL #: 1 RRCID -> 160840 COMPL. DATE 10/03/1996 TOTAL DEPTH 9369 PERF. 6970 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	165	-0-	-52	-0-	6	1	159	2	N	-0-					48
09	186	N	186	-0-	-0-	-0-	8	1	178	2	N	-0-					48
10	231	N	231	-0-	-0-	-0-	9	1	222	2	N	-0-					48
11	214	N	214	-0-	-0-	-0-	9	1	205	2	N	-0-					48
12	186	N	132	-0-	-54	-0-	5	1	127	2	N	-0-					48
01	217	N	119	-0-	-98	-0-	5	1	114	2	N	-0-					48

BIG -A- TAYLOR //CONT.// 07728 600 NON-ASSOCIATED CAPACITY CNTY: BURLESON
SHERIDAN PRODUCTION COMPANY, LLC 775854
MASON WELL #: N 1 RRCID -> 101596 COMPL. DATE 06/23/1982 TOTAL DEPTH 7608 PERF. 7454 - 7476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3099	-0-	-1	22	186	1	2913	2	N	-0-					91
09	3000	N	2982	-0-	-18	4	180	1	2802	2	N	-0-					91
10	3080	X	3076	-0-	-4	-0-	186	1	2880	2	N	9					100
							10	9									
11	2972	X	2972	-0-	-0-	-0-	180	1	2784	2	N	7					107
							8	9									
12	2871	X	2871	-0-	-0-	-0-	186	1	2681	2	N	4					111
							4	9									
*01	2947	X	2947	-0-	-0-	-0-	186	1	2746	2	N	14					125
							15	9									

RUTH UNIT WELL #: 1 RRCID -> 281048 COMPL. DATE 02/05/2016 TOTAL DEPTH 9515 PERF. 7094 - 7160

08	422	N	422	-0-	-0-	-0-	422	2			N	-0-					42
09	450	N	401	-0-	-49	-0-	401	2			N	-0-					42
10	437	N	437	-0-	-0-	-0-	437	2			N	-0-					42
11	420	N	398	-0-	-22	-0-	398	2			N	-0-					42
12	432	N	432	-0-	-0-	-0-	415	2	17	9	N	15					57
01	434	N	386	-0-	-48	-0-	384	2	2	9	N	2					59

SRJC ENTERPRISES, LLC 810824
KORKMAS WELL #: A 1 RRCID -> 104088 COMPL. DATE 01/25/1983 TOTAL DEPTH 7017 PERF. 6865 - 6875

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ONDRASEK UNIT WELL #: 1 RRCID -> 109813 COMPL. DATE 03/10/1984 TOTAL DEPTH 8865 PERF. 6510 - 6530

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					129
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					129
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					129
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					129
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					129
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					129

JOCK EWING WELL #: 2 RRCID -> 112576 COMPL. DATE 08/09/1984 TOTAL DEPTH 7250 PERF. 7105 - 7115

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					68
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					68
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					68
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					68
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					68
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					68

BIG BOGGY CREEK (TM5) 07762 380 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
PETRODOME OPERATING, LLC 660286
RIO RANCH WELL #: 1 RRCID -> 255505 COMPL. DATE 04/22/2011 TOTAL DEPTH 11700 PERF. 11510 - 11532

08	0	X	-0-	-0-	-0-	-0-					N	-0-					2400
09	0	X	-0-	-0-	-0-	-0-					N	-0-					2400
10	0	X	-0-	-0-	-0-	-0-					N	-0-					2400
11	0	X	-0-	-0-	-0-	-0-					N	-0-					2400
12	0	X	-0-	-0-	-0-	-0-					N	-0-					2400
01	0	X	-0-	-0-	-0-	-0-					N	-0-					2400

BIG BOGGY CREEK (TM5) //CONT.// 07762 380 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
PETRODOME OPERATING, LLC //CONT.// 660286
RIO RANCH WELL #: 2 RRCID -> 268047 COMPL. DATE 05/13/2011 TOTAL DEPTH 13030 PERF.12166 - 12202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					6318
09	0	X	-0-	-0-	-0-	-0-					N	-0-					6318
10	0	X	-0-	-0-	-0-	-0-					N	-0-					6318
11	0	X	-0-	-0-	-0-	-0-					N	-0-					6318
12	0	X	-0-	-0-	-0-	-0-					N	-0-					6318
01	0	X	-0-	-0-	-0-	-0-					N	-0-					6318

SHOCO PRODUCTION, L.P. 778198
BURKHART WELL #: 1 RRCID -> 175344 COMPL. DATE 11/16/1999 TOTAL DEPTH 11800 PERF.11169 - 11190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1804	X	1804	-0-	-0-	-0-	1804	2			N	-0-					190
09	7398	X	7398	-0-	-0-	-0-	7398	2			N	-0-					190
10	6730	X	6730	-0-	-0-	-0-	6708	2	22	9	N	20	190	1			20
11	4546	X	4546	-0-	-0-	-0-	4353	2	193	9	N	175					195
12	3666	X	3666	-0-	-0-	-0-	3656	2	10	9	N	9					204
01	1240	X	NO RPT	-0-	-1240	-0-					N	NO RPT					204

BIG CREEK 07808 001 ASSOCIATED 49B CNTY: FORT BEND
HAMMAN OIL & REFINING COMPANY 350200
DAVIS, T. W. WELL #: 255 RRCID -> 245425 COMPL. DATE 12/11/2008 TOTAL DEPTH 3696 PERF. 3276 - 3278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, T. W. WELL #: 251 RRCID -> 250689 COMPL. DATE 01/30/2008 TOTAL DEPTH 3869 PERF. 3784 - 3794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	118	R	118	-0-	-0-	-0-	5	1	113	2	N	-0-					-0-
09	99	R	99	-0-	-0-	-0-	4	1	95	2	N	-0-					-0-
10	81	R	81	-0-	-0-	-0-	2	1	79	2	N	-0-					-0-
11	101	R	101	-0-	-0-	-0-	4	1	97	2	N	-0-					-0-
12	107	R	107	-0-	-0-	-0-	4	1	103	2	N	-0-					-0-
*01	122	R	122	-0-	-0-	-0-	5	1	117	2	N	-0-					-0-

DAVIS WELL #: 265 RRCID -> 255650 COMPL. DATE 02/25/2010 TOTAL DEPTH 4825 PERF. 4430 - 4440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	#	240	-0-	-70	-0-	10	1	230	2	N	-0-					-0-
09	300	#	224	-0-	-76	-0-	9	1	215	2	N	-0-					-0-
10	310	#	26	-0-	-284	-0-	1	1	25	2	N	-0-					-0-
11	300	#	52	-0-	-248	-0-	2	1	50	2	N	-0-					-0-
12	279	#	209	-0-	-70	-0-	7	1	202	2	N	-0-					-0-
01	248	#	137	-0-	-111	-0-	5	1	132	2	N	-0-					-0-

DAVIS, T. W. WELL #: 298 RRCID -> 284267 COMPL. DATE 02/19/2018 TOTAL DEPTH 3571 PERF. 3308 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	260	R	260	-0-	-0-	-0-	10	1	250	2	N	-0-					-0-
09	300	#	260	-0-	-40	-0-	10	1	250	2	N	-0-					-0-
10	310	#	83	-0-	-227	-0-	2	1	81	2	N	-0-					-0-
11	300	#	105	-0-	-195	-0-	4	1	101	2	N	-0-					-0-
12	310	#	262	-0-	-48	-0-	9	1	253	2	N	-0-					-0-
01	279	#	128	-0-	-151	-0-	5	1	123	2	N	-0-					-0-

BIG HILL (FRIO A) 07884 054 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
MAGNUM PRODUCING, LP 521516
MARRS MCLEAN WELL #: 1 RRCID -> 247933 COMPL. DATE 12/04/2008 TOTAL DEPTH 7716 PERF. 7080 - 7083

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BIG HILL (FRIO A 10,200) 07884 108 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
MAGNUM PRODUCING, LP 521516
FRIENDSHIP WELL #: 2 RRCID -> 233357 COMPL. DATE 11/26/2007 TOTAL DEPTH 10300 PERF.10046 - 10050

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BIG HILL (FRIO 10,100) 07884 243 NON-ASSOCIATED EXEMPT CNTY: JEFFERSON
MAGNUM PRODUCING, LP 521516
FRIENDSHIP WELL #: 5 RRCID -> 223401 COMPL. DATE 03/21/2005 TOTAL DEPTH 10400 PERF.10075 - 10128

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BIG HILL (FRIO 10,400) 07884 297 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
PETROTEX ENGINEERING COMPANY 660213
HMC/HNG CROW WELL #: 1 RRCID -> 141551 COMPL. DATE 07/29/1992 TOTAL DEPTH 12350 PERF.10402 - 0

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BIG HILL (MARGINULINA) 07884 432 ASSOCIATED CAPACITY CNTY: JEFFERSON
CHAIN OIL & GAS, INC. 142250
ANDERSON ESTATE WELL #: RRCID -> 117529 COMPL. DATE 05/08/1985 TOTAL DEPTH 7760 PERF. 7633 - 7677

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			62
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			62
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			62
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			62
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			62
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			62

PLUGGED AND ABANDONED_____ 11/01/2013

BIG HILL (MARGINULINA) //CONT.// 07884 432 ASSOCIATED CAPACITY CNTY: JEFFERSON
MAGNUM PRODUCING, LP 521516
MARRS MCLEAN UNIT WELL #: 1 RRCID -> 253427 COMPL. DATE 09/30/2009 TOTAL DEPTH 7670 PERF. 6484 - 6487

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PETROTEX ENGINEERING COMPANY 660213
DAVIDSON, W. S. -A- WELL #: 7 RRCID -> 089258 COMPL. DATE 07/28/1980 TOTAL DEPTH 10003 PERF. 7988 - 8017

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

DAVIDSON, W.S. -A- WELL #: 8 RRCID -> 092797 COMPL. DATE 02/19/1981 TOTAL DEPTH 7979 PERF. 7803 - 7823

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

BIG HILL (MARGINULINA 9200) 07884 702 NON-ASSOCIATED EXEMPT CNTY: JEFFERSON
MAGNUM PRODUCING, LP 521516
FRIENDSHIP #3 MARG VAG WELL #: 1 RRCID -> 260053 COMPL. DATE 05/03/2008 TOTAL DEPTH 12465 PERF. 9284 - 9290

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BIG HILL (NONION STRUMA SD.) 07884 765 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
MAGNUM PRODUCING, LP 521516
FRIENDSHIP NO. 4 GAS UNIT WELL #: 1 RRCID -> 233975 COMPL. DATE 12/16/2007 TOTAL DEPTH 15500 PERF.11364 - 11372

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PETROTEX ENGINEERING COMPANY 660213
HMC/HNG CROW WELL #: 1 RRCID -> 115113 COMPL. DATE 10/19/1984 TOTAL DEPTH 12350 PERF.10552 - 10567

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BIG HILL, NE. (MARG. 8400) 07887 425 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
WORTHAM OIL & GAS 942489
GALLAGHER WELL #: 3A RRCID -> 134108 COMPL. DATE 03/15/1990 TOTAL DEPTH 8522 PERF. 8382 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIG HILL, NW. (HACKBERRY, LOWER) 07888 710 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
S & S OPERATING COMPANY, INC. 741047
PETKOVSEK, LOLIA O. ET AL WELL #: 1 RRCID -> 243665 COMPL. DATE 10/18/2006 TOTAL DEPTH 10422 PERF.10184 - 10202

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3348	#		3080	-0-	-268	-0-	3066	2	14	9	N	13					85
09	3240	#		1748	-0-	-1492	-0-	1740	2	8	9	N	7					92
10	3286	#		2591	-0-	-695	-0-	2581	2	10	9	N	9					101
11	3060	#		2343	-0-	-717	-0-	2332	2	11	9	N	10	3	8			108
12	3069	#		2455	-0-	-614	-0-	2444	2	11	9	N	10					118
01	3069	#		2012	-0-	-1057	-0-	2004	2	8	9	N	7					125

BIG HILL, SW (NODOSARIA, BLK A) 07890 500 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
S & S OPERATING COMPANY, INC. 741047
DEATON ESTATE WELL #: 1 RRCID -> 261986 COMPL. DATE 08/09/2011 TOTAL DEPTH 11225 PERF. 2890 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BIG HILL, WEST (FRIO 10,400) 07891 450 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
MAGNUM PRODUCING, LP 521516
FRIENDSHIP G.U. WELL #: 7 RRCID -> 250605 COMPL. DATE 06/05/2009 TOTAL DEPTH 12900 PERF.10674 - 10679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG HILL, WEST(HACKBERRY 9600) 07891 585 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
WAYHAN OIL COMPANY 902580
ADAMS & HAGGARTY FEE WELL #: 6 H RRCID -> 005324 COMPL. DATE 08/27/1953 TOTAL DEPTH 10036 PERF. 9635 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG HILL BAYOU(HACKBERRY 11250) 07892 600 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
SQUARE MILE ENERGY, L.L.C. 810815
TYRRELL-STATE UNIT WELL #: 1 RRCID -> 229796 COMPL. DATE 01/02/2007 TOTAL DEPTH 11840 PERF.13564 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15717		11954	-0-	-3763	-0-	11067	3	887	9	N	806	895	1			130
09	15210		7954	-0-	-7256	-0-	7372	3	582	9	N	529	350	1			309
10	15717		12407	-0-	-3310	-0-	11475	3	932	9	N	847	878	1	1	8	277
11	11850	#	11418	-0-	-432	-0-	10543	3	875	9	N	795	897	1			175
12	12245	#	11465	-0-	-780	-0-	10772	3	693	9	N	630	708	1			97
01	12400	#	11499	-0-	-901	-0-	10421	3	1078	9	N	980	874	1	1	8	202

BIG THICKET (UPPER YEGUA EY) 08054 465 NON-ASSOCIATED CAPACITY CNTY: ORANGE
SOUTHCOAST PRODUCTION INC 803257
VASTAR 1A UNIT WELL #: 1A RRCID -> 162888 COMPL. DATE 05/01/2006 TOTAL DEPTH 11679 PERF.11000 - 11010

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					44
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					44
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					44

VASTAR 2A UNIT WELL #: 1 RRCID -> 163461 COMPL. DATE 07/23/2008 TOTAL DEPTH 10619 PERF.12120 - 12195

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VASTAR 1A UNIT WELL #: 2 RRCID -> 194904 COMPL. DATE 11/29/2004 TOTAL DEPTH 11562 PERF.11364 - 11374

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VASTAR 2A UNIT WELL #: 2 RRCID -> 215902 COMPL. DATE 02/06/2006 TOTAL DEPTH 10499 PERF.11464 - 11502

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BILOXI (12200 SAND) 08252 500 NON-ASSOCIATED ONE WELL CNTY: NEWTON
BXP OPERATING, LLC 042191
GRAY, JAMES WELL #: 1 RRCID -> 252150 COMPL. DATE 04/24/2008 TOTAL DEPTH 13800 PERF.12424 - 12454

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BINDWEED (LOWER HACKBERRY) 08265 240 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
MASCOT OIL COMPANY 531355
PHELAN WELL #: 1 RRCID -> 286200 COMPL. DATE 12/01/2017 TOTAL DEPTH 8801 PERF. 8735 - 8741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	0	W	-0-	-0-	-0-	45042					N	-0-	188	1			-0-
*03	0	W	-0-	-0-	-0-	45042					N	-0-					-0-
*04	0	W	-0-	-0-	-0-	45042					N	-0-					-0-
*05	0	W	-0-	-0-	-0-	45042					N	-0-					-0-
*06	0	W	-0-	-0-	-0-	45042					N	-0-					-0-
*07	0	W	-0-	-0-	-0-	45042					N	-0-					-0-
*08	0	W	-0-	-0-	-0-	45042					N	-0-					-0-
*09	0	W	-0-	-0-	-0-	45042					N	-0-					-0-
10	0	W	-0-	-0-	-0-	45042					N	-0-					-0-
11	0	W	-0-	-0-	-0-	45042					N	-0-					-0-
12	0	W	-0-	-0-	-0-	45042					N	-0-					-0-
01	0	W	NO RPT	-0-	-0-	45042					N	NO RPT					-0-

BLACK OWL (YEGUA 8300) 08534 500 NON-ASSOCIATED ONE WELL CNTY: WHARTON
ATLAS OPERATING LLC 036587
ADAMCIK WELL #: 1 RRCID -> 271133 COMPL. DATE 08/30/2013 TOTAL DEPTH 9715 PERF. 8925 - 8945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14384	#	8861	-0-	-5523	-0-	8821	2	40	9	N	36					161
09	13860	#	11769	-0-	-2091	-0-	11703	2	66	9	N	60	168	1			53
10	14012	#	12149	-0-	-1863	-0-	12093	2	56	9	N	51					104
11	13260	#	11863	-0-	-1397	-0-	11806	2	57	9	N	52					156
*12	12144	R	12144	-0-	-0-	-0-	12066	2	78	9	N	71	176	1			51
01	12152	#	NO RPT	-0-	-12152	-0-					N	NO RPT					51

BLACK OWL (YEGUA 9200) 08534 650 NON-ASSOCIATED ONE WELL CNTY: WHARTON
ENPOWER RESOURCES INC. 252992
DUNPHY WELL #: 1 RRCID -> 263215 COMPL. DATE 04/28/2011 TOTAL DEPTH 8778 PERF. 8544 - 8554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8835	#	6250	-0-	-2585	-0-	5585	1	651	2	N	13					100
							14	9									
09	8370	#	6120	-0-	-2250	-0-	5469	1	630	2	N	19					119
							21	9									
10	7967	#	5821	-0-	-2146	-0-	5170	1	651	2	N	-0-					119
11	6660	#	4706	-0-	-1954	-0-	4065	1	630	2	N	10					129
							11	9									
12	6882	#	4424	-0-	-2458	-0-	3770	1	651	2	N	3					132
							3	9									
01	6324	#	NO RPT	-0-	-6324	-0-					N	NO RPT					132

BLEAKWOOD, SOUTH (MIDDLE WILCOX) 08845 500 NON-ASSOCIATED CAPACITY CNTY: NEWTON
UNION GAS OPERATING COMPANY 876500
TEXAS A&M UNIVERSITY WELL #: 1 RRCID -> 248058 COMPL. DATE 10/01/2008 TOTAL DEPTH 12477 PERF. 12080 - 12093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3627	X	3282	-0-	-345	-0-	969	1	2222	3	N	83					160
							91	9									
09	3600	X	2959	-0-	-641	-0-	937	1	1967	3	N	50	141	1			69
							55	9									
10	3720	X	2711	-0-	-1009	-0-	969	1	1684	3	N	53					122
							58	9									
11	3600	X	3149	-0-	-451	-0-	938	1	2130	3	N	74	121	1			75
							81	9									
12	3379	X	3022	-0-	-357	-0-	968	1	1966	3	N	80					155
							88	9									
01	3286	X	3249	-0-	-37	-0-	969	1	2201	3	N	72					227
							79	9									

BLEIBLERVILLE (WILCOX 9540) 08862 350 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
MAGNUM PRODUCING, LP 521516
SCHROEDER, A. WELL #: 1 RRCID -> 172789 COMPL. DATE 12/23/1998 TOTAL DEPTH 10216 PERF. 9546 - 9556

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SCHROEDER, E. WELL #: 1D RRCID -> 180254 COMPL. DATE 12/27/2005 TOTAL DEPTH 10560 PERF. 5122 - 5134

08 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLEIBLERVILLE (11000 WILCOX) 08862 800 NON-ASSOCIATED ONE WELL CNTY: AUSTIN
MAGNUM PRODUCING, LP 521516
TITAN WELL #: 1 RRCID -> 192497 COMPL. DATE 06/17/2002 TOTAL DEPTH 21150 PERF. 10981 - 10995

08 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLESSING (BRADEN 8400) 08871 111 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HUGOTON OPERATING COMPANY, INC. 412178
BLESSING -D- WELL #: 41 H RRCID -> 005352 COMPL. DATE 10/22/1961 TOTAL DEPTH N/A PERF. 8395 - 8402

08 SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09 SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10 SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11 SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12 SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01 SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLESSING (F-6) 08871 160 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HUGOTON OPERATING COMPANY, INC. 412178
BLESSING PIERCE (-S- UNIT) WELL #: 83 RRCID -> 175345 COMPL. DATE 03/01/2008 TOTAL DEPTH 8615 PERF. 2298 - 2312

08 INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09 INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10 INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11 INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12 INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01 INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLESSING (F-14) 08871 370 ASSOCIATED CAPACITY CNTY: MATAGORDA
HUGOTON OPERATING COMPANY, INC. 412178
HEFFELFINGER (F-14) WELL #: 2 RRCID -> 174344 COMPL. DATE 09/10/1999 TOTAL DEPTH 9672 PERF. 8068 - 8071

08 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

BLESSING, NORTH (FRIO) 08873 400 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HUGOTON OPERATING COMPANY, INC. 412178
BLESSING -S- WELL #: 18 J RRCID -> 133772 COMPL. DATE 02/15/1990 TOTAL DEPTH 8250 PERF. 6929 - 6935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLESSING, NE. (F-16) 08874 139 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
BROWN & BORELLI, INC. 097498
TERRY, R.E. ESTATE WELL #: 1 RRCID -> 085487 COMPL. DATE 04/12/1979 TOTAL DEPTH 13200 PERF. 8330 - 8335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BLISS, W. (YEGUA A) 08888 900 NON-ASSOCIATED CAPACITY CNTY: WALKER
SANTA ROSA OPERATING, LLC 748104
BARBADOS WELL #: 1 RRCID -> 281623 COMPL. DATE 11/29/2016 TOTAL DEPTH 3512 PERF. 3295 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3038	X	977	-0-	-2061	-0-	324	1	653	9	N	594	625	1	1	8	179
09	1260	X	854	-0-	-406	-0-	228	1	626	9	N	569	618	1			130
10	1302	X	-0-	-0-	-1302	-0-					N	668	329	1	3	8	466
11	1260	X	-0-	-0-	-1260	-0-					N	567	768	1	3	8	262
12	992	X	-0-	-0-	-992	-0-					N	624	634	1	1	8	251
01	992	X	NO RPT	-0-	-992	-0-					N	NO RPT					251

LITTLE EXUMA WELL #: 01 RRCID -> 284581 COMPL. DATE 06/07/2017 TOTAL DEPTH 4800 PERF. 3307 - 3321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	X	-0-	-0-	-868	-0-					N	-0-					-0-
09	180	X	-0-	-0-	-180	-0-					N	-0-					-0-
10	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	X	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOCK 23-L (LH-0) 09323 200 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
ENERGY XXI TEXAS ONSHORE, LLC 251858
S.T. 23-L N/2 SW/4 WELL #: 1 RRCID -> 271916 COMPL. DATE 10/21/2013 TOTAL DEPTH 13698 PERF.11568 - 11580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BLOCK 23L (LH-13) 09323 500 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
LLOG EXPLORATION TEXAS, L.P. 504594
S.T. 23-L N/2 SW/4 WELL #: 1 RRCID -> 246589 COMPL. DATE 04/06/2008 TOTAL DEPTH 13698 PERF.12972 - 13022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOCK 23L (LH-13) //CONT.// 09323 500 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
WALTER OIL & GAS CORPORATION 895237
S.T. 23-L N/2 SW/4 WELL #: 1 RRCID -> 271503 COMPL. DATE 05/25/2013 TOTAL DEPTH 13698 PERF.11898 - 11928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOCK 98-L 09564 500 NON-ASSOCIATED CAPACITY CNTY: GALVESTON
SEIRAN E & P COMPANY, LLC 763817
STATE TRACT 98-L WELL #: 3 RRCID -> 073070 COMPL. DATE 04/11/1976 TOTAL DEPTH 10042 PERF. 8810 - 8867

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE TRACT 98-L WELL #: 1 RRCID -> 073071 COMPL. DATE 01/17/1976 TOTAL DEPTH 9440 PERF. 8861 - 8876

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE TRACT 98-L WELL #: 7 RRCID -> 104475 COMPL. DATE 12/22/1983 TOTAL DEPTH 9772 PERF. 9282 - 9292

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE TRACT 98-L WELL #: 8 RRCID -> 125715 COMPL. DATE 10/07/1987 TOTAL DEPTH 10068 PERF. 9903 - 9912

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOCK 98-L (AMPH B) 09564 510 ASSOCIATED ONE WELL CNTY: GALVESTON
SEIRAN E & P COMPANY, LLC 763817
STATE TRACT 98-L WELL #: 10 RRCID -> 186724 COMPL. DATE 11/04/2001 TOTAL DEPTH 6597 PERF. 6440 - 6456

08	14B	DENY	NO RPT	-0-	-0-	114495					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	114495					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	114495					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	114495					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	114495					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	114495					N	NO RPT					-0-

BLOCK 98-L (MA-4A) 09564 600 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
COASTLAND OPERATIONS, LLC 161954
STATE TRACT 98-L WELL #: 1 U RRCID -> 188834 COMPL. DATE 01/18/2002 TOTAL DEPTH 10380 PERF. 8906 - 8925

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLOCK 98-L (SD-A) 09564 750 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
COASTLAND OPERATIONS, LLC 161954
STATE TRACT 98-L WELL #: 1 L RRCID -> 188835 COMPL. DATE 01/18/2002 TOTAL DEPTH 10380 PERF. 9620 - 9690

08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLOCK 368-L (MIOCENE B) 09571 500 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
BLACK ELK ENERGY OFFSHORE OP LLC 073161
STATE TRACT 369-L, NE/4 WELL #: 1 L RRCID -> 068292 COMPL. DATE 07/02/1975 TOTAL DEPTH 7058 PERF. 5401 - 5663

08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLOCK 368-L (5250 F.B.-1) 09571 600 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
BLACK ELK ENERGY OFFSHORE OP LLC 073161
STATE TRACT 369-L NE/4 WELL #: 1-T RRCID -> 149105 COMPL. DATE 03/15/1994 TOTAL DEPTH 7058 PERF. 5336 - 5344

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ST 369 L NE/4 WELL #: 3 RRCID -> 206394 COMPL. DATE 10/12/2004 TOTAL DEPTH 7665 PERF. 5312 - 5320

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STATE TRACT 369-L N/2 SE/4 WELL #: 5 RRCID -> 235388 COMPL. DATE 02/22/2008 TOTAL DEPTH 6776 PERF. 6037 - 6043

08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLOCK 368-L (5250 F.B.-1) //CONT.// 09571 600 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
BLACK ELK ENERGY OFFSHORE OP LLC//CONT.// 073161
STATE TRACT 369-L NE/4 WELL #: 4U RRCID -> 251454 COMPL. DATE 02/14/2008 TOTAL DEPTH 8071 PERF. 5514 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	64174					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	64174					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	64174					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	64174					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	64174					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	64174					N	NO RPT					-0-

BLOCK 368-L (5720) 09571 675 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
BLACK ELK ENERGY OFFSHORE OP LLC 073161
STATE TRACT 369-L NE/4 WELL #: 4 L RRCID -> 236965 COMPL. DATE 08/01/2010 TOTAL DEPTH 8071 PERF. 5584 - 6050

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOCK 369-L (4600) 09572 500 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
BLACK ELK ENERGY OFFSHORE OP LLC 073161
STATE TRACT 369-L NE/4 WELL #: 2 RRCID -> 206393 COMPL. DATE 09/27/2004 TOTAL DEPTH 7722 PERF. 4581 - 4587

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOCK 369-L (5100) 09572 580 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
BLACK ELK ENERGY OFFSHORE OP LLC 073161
STATE TRACT 369-L NE/4 WELL #: 1-C RRCID -> 149103 COMPL. DATE 03/15/1994 TOTAL DEPTH 7058 PERF. 4988 - 4995

08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE TRACT 369-L N/2 SE/4 WELL #: 5 RRCID -> 262240 COMPL. DATE 11/20/2010 TOTAL DEPTH 6776 PERF. 5790 - 5796

08	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOCK 369-L (5300) 09572 600 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
BLACK ELK ENERGY OFFSHORE OP LLC 073161
STATE TRACT 369-L, NE/4 WELL #: 1 U RRCID -> 068670 COMPL. DATE 07/02/1975 TOTAL DEPTH 7058 PERF. 5396 - 5663

08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOCK 369-L (5300) //CONT.// 09572 600 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
BLACK ELK ENERGY OFFSHORE OP LLC//CONT.// 073161
STATE TRACT 369-L N/2 SE/4 WELL #: 5 RRCID -> 233351 COMPL. DATE 10/16/2007 TOTAL DEPTH 6776 PERF. 6118 - 6122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOCK 367-L (7500) 09580 500 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 367 WELL #: 4 RRCID -> 142136 COMPL. DATE 04/03/1992 TOTAL DEPTH 8475 PERF. 8246 - 8257

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLUE LAKE (11,000) 09840 935 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
ASPECT ENERGY, LLC 035453
GRIFFITH WELL #: RRCID -> 226427 COMPL. DATE 07/06/2006 TOTAL DEPTH 11896 PERF. 11798 - 11810

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					103
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					103
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					103
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					103
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					103
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					103

PLUGGED AND ABANDONED_____ 01/22/2014

BLUE MARSH (YEGUA 6600) 09860 845 NON-ASSOCIATED EXEMPT CNTY: NEWTON
INDIAN EXPLORATION, INC. 423771
KURTH, J. H. JR. WELL #: 4 C RRCID -> 076976 COMPL. DATE 06/01/1978 TOTAL DEPTH 6851 PERF. 6605 - 6612

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLUE MARSH (YEGUA 6700) 09860 900 NON-ASSOCIATED EXEMPT CNTY: NEWTON
INDIAN EXPLORATION, INC. 423771
YEGUA GAS UNIT WELL #: 1 RRCID -> 032765 COMPL. DATE 11/19/1977 TOTAL DEPTH 7613 PERF. 5055 - 5085

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOB ALEXANDER (MASSIVE WILCOX) 09962 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
TMR EXPLORATION, INC. 834097

KOONCE GAS UNIT WELL #: 1 RRCID -> 209048 COMPL. DATE 07/02/2005 TOTAL DEPTH 17000 PERF.15930 - 16662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	629	N	629	-0-	-0-	-0-	81	1	548	2	Y	-0-			10
09	633	N	633	-0-	-0-	-0-	63	1	570	2	Y	-0-			10
10	798	N	798	-0-	-0-	-0-	99	1	699	2	Y	-0-			10
11	600	N	555	-0-	-45	-0-	77	1	478	2	Y	-0-			10
12	743	N	743	-0-	-0-	-0-	95	1	648	2	Y	-0-			10
01	775	N	480	-0-	-295	-0-	88	1	392	2	Y	-0-			10

KOONCE GAS UNIT WELL #: 2 RRCID -> 209742 COMPL. DATE 03/09/2017 TOTAL DEPTH 17000 PERF.15398 - 15415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	3100	N	3593	-0-	493	1714	462	1	3131	2	Y	-0-			5
09	5003	X	3289	-0-	-1714	-0-	325	1	2964	2	Y	-0-			5
10	4309	X	3690	-0-	-619	-0-	457	1	3233	2	Y	-0-			5
11	4170	X	3455	-0-	-715	-0-	480	1	2975	2	Y	-0-			5
12	4309	X	4006	-0-	-303	-0-	514	1	3492	2	Y	-0-			5
01	3689	X	3165	-0-	-524	-0-	580	1	2585	2	Y	-0-			5

KOONCE GAS UNIT WELL #: 3 RRCID -> 212055 COMPL. DATE 04/13/2005 TOTAL DEPTH 17236 PERF.15936 - 17150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	5425	X	1189	-0-	-4236	-0-	153	1	1036	2	Y	-0-			17
09	6750	X	1137	-0-	-5613	-0-	112	1	1025	2	Y	-0-			17
10	6975	X	776	-0-	-6199	-0-	96	1	680	2	Y	-0-			17
11	6750	X	724	-0-	-6026	-0-	101	1	623	2	Y	-0-			17
12	2232	X	950	-0-	-1282	-0-	122	1	828	2	Y	-0-			17
01	1178	X	655	-0-	-523	-0-	120	1	535	2	Y	-0-			17

KOONCE GAS UNIT WELL #: 4 RRCID -> 214666 COMPL. DATE 10/26/2005 TOTAL DEPTH 17300 PERF.16027 - 16736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	4650	X	2694	-0-	-1956	-0-	345	1	2341	2	Y	7			22
							8	9							
09	4500	X	4348	-0-	-152	-0-	430	1	3918	2	Y	-0-			22
10	4650	X	4382	-0-	-268	-0-	542	1	3840	2	Y	-0-			22
11	4500	X	3659	-0-	-841	-0-	507	1	3138	2	Y	13			35
							14	9							
12	4495	X	4485	-0-	-10	-0-	575	1	3906	2	Y	4			39
							4	9							
01	4495	X	2045	-0-	-2450	-0-	374	1	1667	2	Y	4			43
							4	9							

CORMAN-HUDGINS WELL #: 3 RRCID -> 216197 COMPL. DATE 02/16/2006 TOTAL DEPTH 17316 PERF.14819 - 15491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	483	N	483	-0-	-0-	-0-	62	1	421	2	Y	-0-			13
09	600	N	405	-0-	-195	-0-	40	1	365	2	Y	-0-			13
10	496	N	327	-0-	-169	-0-	40	1	287	2	Y	-0-			13
11	480	N	288	-0-	-192	-0-	40	1	248	2	Y	-0-			13
12	443	N	443	-0-	-0-	-0-	57	1	386	2	Y	-0-			13
*01	423	N	423	-0-	-0-	-0-	78	1	345	2	Y	-0-			13

CORMAN-HUDGINS WELL #: 2 RRCID -> 216461 COMPL. DATE 09/30/2005 TOTAL DEPTH 17259 PERF.15898 - 16746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1922	X	1448	-0-	-474	-0-	186	1	1262	2	Y	-0-			19
09	1800	N	1460	-0-	-340	-0-	144	1	1316	2	Y	-0-			19
10	1685	N	1685	-0-	-0-	-0-	209	1	1476	2	Y	-0-			19
11	1638	N	1638	-0-	-0-	-0-	228	1	1410	2	Y	-0-			19
12	1994	N	1994	-0-	-0-	-0-	256	1	1738	2	Y	-0-			19
*01	1767	N	1767	-0-	-0-	-0-	324	1	1443	2	Y	-0-			19

BOB ALEXANDER (MASSIVE WILCOX) //CONT.// 09962 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
TMR EXPLORATION, INC. //CONT.// 834097
KOONCE GAS UNIT WELL #: 5 RRCID -> 216466 COMPL. DATE 04/06/2006 TOTAL DEPTH 17424 PERF.14479 - 17008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	699	N	699	-0-	-0-	-0-	89	1	603	2	Y	6					31
							7	9									
09	739	N	739	-0-	-0-	-0-	73	1	666	2	Y	-0-					31
10	771	N	771	-0-	-0-	-0-	95	1	676	2	Y	-0-					31
11	808	N	808	-0-	-0-	-0-	110	1	684	2	Y	13					44
							14	9									
12	1046	N	1046	-0-	-0-	-0-	134	1	906	2	Y	5					49
							6	9									
*01	892	N	892	-0-	-0-	-0-	162	1	721	2	Y	8					57
							9	9									

BOBCAT RUN (YEGUA) 10073 495 NON-ASSOCIATED CAPACITY CNTY: ORANGE
F.I.G. ENERGY, LLC 257281
GONZALES, RITA WELL #: 2 RRCID -> 203174 COMPL. DATE 06/05/2006 TOTAL DEPTH 14279 PERF.13207 - 13219

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FAIRWAYS EXPLORATION & PROD, LLC 259796
LEMONVILLE WELL #: 1 RRCID -> 258482 COMPL. DATE 04/17/2012 TOTAL DEPTH 14483 PERF.13582 - 13898

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HILCORP ENERGY COMPANY 386310
QUINN A-195 WELL #: 1 RRCID -> 263932 COMPL. DATE 01/19/2012 TOTAL DEPTH 13650 PERF.12818 - 12890

08	11997	X	11454	-0-	-543	-0-	310	1	10670	2	N	431	359	1					203
							474	9											
09	11610	X	11203	-0-	-407	-0-	300	1	10450	2	N	412	342	1					273
							453	9											
10	11873	X	11471	-0-	-402	-0-	310	1	10706	2	N	414	534	1					153
							455	9											
11	11308	X	11308	-0-	-0-	-0-	300	1	10561	2	N	406	369	1					190
							447	9											
12	11563	X	11323	-0-	-240	-0-	310	1	10573	2	N	400	363	1					227
							440	9											
01	11563	X	11026	-0-	-537	-0-	310	1	10285	2	N	392	359	1					260
							431	9											

WEATHERLY OIL & GAS, LLC 902815
QUINN, B. E. WELL #: 5 RRCID -> 200453 COMPL. DATE 01/23/2004 TOTAL DEPTH 13350 PERF.13240 - 13316

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					100
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					100
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					100
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					100
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					100
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					100

BOBCAT RUN (Y-5 SAND) 10073 620 NON-ASSOCIATED ONE WELL CNTY: ORANGE
HILCORP ENERGY COMPANY 386310
HANKAMER A-912 WELL #: 1 RRCID -> 263995 COMPL. DATE 01/16/2012 TOTAL DEPTH 12497 PERF.11610 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	-0-	-0-	-682	-0-					N	-0-					45
09	780	N	-0-	-0-	-780	-0-					N	-0-					45
10	589	N	12	-0-	-577	-0-	3	1	9	3	N	-0-					45
11	0	N	-0-	-0-	-0-	-0-					N	-0-					45
12	13	N	13	-0-	-0-	-0-	5	1	8	3	N	-0-					45
*01	893	N	893	-0-	-0-	-0-	195	1	24	2	N	167					212
							490	3	184	9							

BOGGY BAYOU 10148 001 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
ORBIT PETROLEUM, INC. 625570
LEWIS "8" WELL #: 8 RRCID -> 145282 COMPL. DATE N/A TOTAL DEPTH 6440 PERF. 6207 - 6211

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOGGY BAYOU (N. BRUNNER) 10148 250 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
HILLHOUSE OPERATING COMPANY, LLC 388557
HAWKINS RANCH WELL #: 4 RRCID -> 191874 COMPL. DATE 08/02/2000 TOTAL DEPTH 6250 PERF. 6037 - 6103

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BON WEIR (10,600 WILCOX) 10385 568 NON-ASSOCIATED ONE WELL CNTY: NEWTON
PRIME OPERATING COMPANY 677770
INMAN, T. E. ET AL WELL #: 1A RRCID -> 157487 COMPL. DATE 01/11/1996 TOTAL DEPTH 11599 PERF.10600 - 10630

08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BON WEIR (11,100) 10385 852 NON-ASSOCIATED ONE WELL CNTY: NEWTON
PRIME OPERATING COMPANY 677770
KUHNERT WELL #: 1 RRCID -> 166148 COMPL. DATE 11/05/1997 TOTAL DEPTH 11962 PERF.11148 - 11176

08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONUS (4050) 10509 146 NON-ASSOCIATED ONE WELL CNTY: WHARTON
PROLINE ENERGY RESOURCES INC 681327
WINTERMAN -A- WELL #: 3 C RRCID -> 127104 COMPL. DATE 04/08/1988 TOTAL DEPTH 7500 PERF. 4013 - 4019

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONUS (4800) 10509 150 NON-ASSOCIATED CAPACITY CNTY: WHARTON
CAMOIL, INC. 127449
SCHOENFIELD, TED WELL #: 1 RRCID -> 158752 COMPL. DATE 05/02/1996 TOTAL DEPTH 5475 PERF. 4742 - 4764

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONUS (WILCOX, LOWER 12550) 10509 380 NON-ASSOCIATED CAPACITY CNTY: WHARTON
PROLINE ENERGY RESOURCES INC 681327
WINTERMANN WELL #: 1 RRCID -> 100237 COMPL. DATE 03/21/1982 TOTAL DEPTH 13039 PERF. 12510 - 12536

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3286 X	1663	-0-	-1623	-0-	1567	2	96	9	Y	87	86	1			63
09	1707 X	1707	-0-	-0-	-0-	1697	2	10	9	Y	9					72
10	1341 X	1341	-0-	-0-	-0-	1341	2			Y	-0-	46	1			26
11	1830 X	386	-0-	-1444	-0-	386	2			Y	-0-					26
*12	1829 X	1829	-0-	-0-	-0-	1807	2	22	9	Y	20	44	1			2
*01	1767 X	1274	-0-	-493	-0-	1219	2	55	9	Y	50	40	1			12

WINTERMANN WELL #: 7 RRCID -> 201733 COMPL. DATE 08/14/2004 TOTAL DEPTH 12755 PERF. 12126 - 12670

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5797 X	1673	-0-	-4124	-0-	1568	2	105	9	Y	95	94	1			72
09	1719 X	1719	-0-	-0-	-0-	1698	2	21	9	Y	19					91
10	1238 X	1238	-0-	-0-	-0-	1238	2			Y	-0-	46	1			45
11	3600 X	356	-0-	-3244	-0-	356	2			Y	-0-					45
*12	3720 X	1679	-0-	-2041	-0-	1668	2	11	9	Y	10	44	1			11
*01	1767 X	1180	-0-	-587	-0-	1125	2	55	9	Y	50	40	1			21

BONUS (YEGUA 6900) 10509 426 NON-ASSOCIATED ONE WELL CNTY: WHARTON
KAISER-FRANCIS OIL COMPANY 450175
BOETTCHER GAS UNIT WELL #: 1 RRCID -> 069326 COMPL. DATE 11/30/1976 TOTAL DEPTH 7710 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	386 N	386	-0-	-0-	-0-	310	1	76	2	N	-0-					80
09	360 N	86	-0-	-274	-0-	86	2			N	-0-					80
10	372 N	331	-0-	-41	-0-	310	1	21	2	N	-0-					80
11	360 N	300	-0-	-60	-0-	300	1			N	-0-					80
12	310 N	310	-0-	-0-	-0-	310	1			N	-0-					80
01	341 N	310	-0-	-31	-0-	310	1			N	-0-					80

BONUS (YEGUA 7500) 10509 675 NON-ASSOCIATED EXEMPT CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
HEYNE WELL #: 1 RRCID -> 119028 COMPL. DATE 07/20/1985 TOTAL DEPTH 7816 PERF. 7442 - 7470

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	101 N	101	-0-	-0-	-0-	7	1	94	3	Y	-0-					-0-
09	118 N	118	-0-	-0-	-0-	8	1	110	3	Y	-0-					-0-
10	119 N	119	-0-	-0-	-0-	13	1	106	3	Y	-0-					-0-
11	107 N	107	-0-	-0-	-0-	15	1	92	3	Y	-0-					-0-
12	124 N	24	-0-	-100	-0-	4	1	20	3	Y	-0-					-0-
*01	334 N	334	-0-	-0-	-0-	35	1	299	3	Y	-0-					-0-

BONUS (YEGUA 7500) //CONT.// 10509 675 NON-ASSOCIATED EXEMPT CNTY: WHARTON
HILCORP ENERGY COMPANY //CONT.// 386310
KRENEK WELL #: 1T RRCID -> 119425 COMPL. DATE 02/23/2013 TOTAL DEPTH 7906 PERF. 7472 - 7486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	582	-0-	-782	-0-	41	1	541	3	Y	-0-					-0-
09	1427	N	1427	-0-	-0-	-0-	99	1	1328	3	Y	-0-					-0-
10	1199	N	1199	-0-	-0-	-0-	133	1	1066	3	Y	-0-					-0-
11	793	N	793	-0-	-0-	-0-	106	1	687	3	Y	-0-					-0-
12	1488	N	1271	-0-	-217	-0-	164	1	1107	3	Y	-0-					-0-
*01	1106	N	1106	-0-	-0-	-0-	115	1	991	3	Y	-0-					-0-

BONUS (2700) 10509 852 NON-ASSOCIATED EXEMPT CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
DUNCAN 'B' WELL #: 4 RRCID -> 284724 COMPL. DATE 05/16/2018 TOTAL DEPTH 7512 PERF. 2810 - 2838

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BONUS, S. (MIOCENE 4100) 10511 400 NON-ASSOCIATED ONE WELL CNTY: WHARTON
PROLINE ENERGY RESOURCES INC 681327
WINTERMAN -A- WELL #: 3 T RRCID -> 127161 COMPL. DATE 04/08/1988 TOTAL DEPTH 7500 PERF. 4116 - 4117

08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BONUS, SOUTH (WILCOX, LOWER) 10516 200 NON-ASSOCIATED CAPACITY CNTY: WHARTON
PROLINE ENERGY RESOURCES INC 681327
SOUTH UNIT WELL #: 1 RRCID -> 084970 COMPL. DATE 09/17/1979 TOTAL DEPTH 12800 PERF. 12658 - 12694

08	14B DENY	628	-0-	628	911	523	2	105	9	Y	95	94	1				94
09	1890	X	571	-0-	-1319	-0-	567	2	4	9	Y	4					98
10	774	X	774	-0-	-0-	-0-	774	2			Y	-0-	46	1			52
11	600	X	223	-0-	-377	-0-	223	2			Y	-0-					52
*12	1053	X	1053	-0-	-0-	-0-	1042	2	11	9	Y	10	44	1			18
*01	758	X	758	-0-	-0-	-0-	703	2	55	9	Y	50	40	1			28

WINTERMANN WELL #: 7 RRCID -> 201025 COMPL. DATE 11/22/2003 TOTAL DEPTH 12755 PERF. 12660 - 12670

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WINTERMANN WELL #: 8 RRCID -> 201219 COMPL. DATE 01/21/2012 TOTAL DEPTH 14100 PERF. 12509 - 12673

08	2573	X	1662	-0-	-911	-0-	1567	2	95	9	Y	86	85	1			103
09	2490	X	1709	-0-	-781	-0-	1697	2	12	9	Y	11					114
10	1834	X	1834	-0-	-0-	-0-	1805	2	29	9	Y	26	46	1			94
11	1620	X	520	-0-	-1100	-0-	520	2			Y	-0-					94
*12	2443	X	2443	-0-	-0-	-0-	2432	2	11	9	Y	10	44	1			60
*01	1767	X	1641	-0-	-126	-0-	1641	2			Y	-0-	40	1			20

BONUS, S.E. (EAST BERNARD) 10518 250 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
PITTS, ANELIA WELL #: 1 T RRCID -> 106680 COMPL. DATE 04/29/1983 TOTAL DEPTH 7912 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

BONUS, S.E. (FRIO 3600) 10518 280 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
PITTS, ANIELA WELL #: 7 RRCID -> 204053 COMPL. DATE 05/15/2004 TOTAL DEPTH 4200 PERF. 3562 - 3566

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	1161					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	1161					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	1161					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	1161					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	1161					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	1161					Y	-0-					-0-

BONUS, S.E. (FRIO 3750) 10518 310 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
MAHALITC GAS UNIT WELL #: 2 RRCID -> 193386 COMPL. DATE 02/06/2003 TOTAL DEPTH 3868 PERF. 3714 - 3734

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PITTS, ANIELA WELL #: 7 RRCID -> 202777 COMPL. DATE 02/17/2004 TOTAL DEPTH 4200 PERF. 3728 - 3735

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

KRUEGER WELL #: 15 RRCID -> 204743 COMPL. DATE 01/24/2009 TOTAL DEPTH 5470 PERF. 3318 - 3322

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONUS, S. E. (FRIO 4600) 10518 400 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
PITTS, ANIELA WELL #: 5 C RRCID -> 117721 COMPL. DATE 07/22/1985 TOTAL DEPTH 7816 PERF. 4615 - 4620

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

BONUS, S. E. (FRIO 4600) //CONT.// 10518 400 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HILCORP ENERGY COMPANY //CONT.// 386310
KRUEGER WELL #: 1 RRCID -> 200107 COMPL. DATE 08/30/2002 TOTAL DEPTH 7800 PERF. 4902 - 4980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYNE WELL #: 2 RRCID -> 263605 COMPL. DATE 06/28/2011 TOTAL DEPTH 11200 PERF. 4665 - 7328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONUS, S.E. (7100) 10518 485 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
PITTS,DANIELA WELL #: 4C RRCID -> 119119 COMPL. DATE 10/05/1985 TOTAL DEPTH 7816 PERF. 7062 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

ROCKING 'M' WELL #: 3 RRCID -> 265697 COMPL. DATE 05/15/2012 TOTAL DEPTH 12800 PERF. 7009 - 7131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	555	-0-	-375	-0-	34 1 33 9		488	3	Y	30	57	1			18
09	720	N	488	-0-	-232 B	-0-	32 1 20 9		436	3	Y	18	6	1			30
10	775	N	640	-0-	-135	-0-	42 1 51 9		547	3	Y	46	8	1	16	8	52
11	540	N	529	-0-	-11	-0-	38 1 68 9		423	3	Y	62	4	1	40	8	70
12	829	N	829	-0-	-0-	-0-	61 1 24 9		744	3	Y	22	6	1	17	8	69
*01	550	N	550	-0-	-0-	-0-	46 1 24 9		480	3	Y	22	6	1			85

MAHALITC/HUNT WELL #: 7 RRCID -> 286275 COMPL. DATE 09/17/2018 TOTAL DEPTH 12200 PERF. 7056 - 7076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	#	64	-0-	-122	-0-	4 1 1 9		59	3	N	1	1	1			17
09	174	N	174	-0-	-0- B	-0-	12 1 2 9		160	3	N	2	2	1			17
10	217	N	70	-0-	-147	-0-	5 1 1 9		64	3	N	1	1	1			17
11	302	N	302	-0-	-0-	-0-	25 1 4 9		273	3	N	4	2	1			19
12	186	N	81	-0-	-105	-0-	6 1 1 9		74	3	N	1	1	1			19
*01	73	N	73	-0-	-0-	-0-	6 1 1 9		66	3	N	1	1	1			19

BONUS, S.E. (7400) 10518 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
KRUEGER WELL #: 1 RRCID -> 103887 COMPL. DATE 09/26/1984 TOTAL DEPTH 7800 PERF. 7380 - 7398

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KRUEGER WELL #: 3 RRCID -> 111706 COMPL. DATE 07/20/1984 TOTAL DEPTH 7800 PERF. 7396 - 7412

08	124 N	123	-0-	-1	-0-	9	1	114	3	Y	-0-					-0-
09	141 N	141	-0-	-0-	-0-	10	1	131	3	Y	-0-					-0-
10	144 N	144	-0-	-0-	-0-	16	1	128	3	Y	-0-					-0-
11	133 N	133	-0-	-0-	-0-	18	1	115	3	Y	-0-					-0-
12	155 N	46	-0-	-109	-0-	6	1	40	3	Y	-0-					-0-
*01	506 N	506	-0-	-0-	-0-	53	1	453	3	Y	-0-					-0-

KRUEGER WELL #: 4 RRCID -> 111829 COMPL. DATE 10/03/1984 TOTAL DEPTH 7800 PERF. 7417 - 7437

08	310 N	171	-0-	-139	-0-	12	1	159	3	Y	-0-					-0-
09	330 N	164	-0-	-166	-0-	11	1	153	3	Y	-0-					-0-
10	217 N	167	-0-	-50	-0-	19	1	148	3	Y	-0-					-0-
11	180 N	176	-0-	-4	-0-	23	1	153	3	Y	-0-					-0-
12	155 N	73	-0-	-82	-0-	9	1	64	3	Y	-0-					-0-
*01	9 N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-

MAHALITC WELL #: 1 C RRCID -> 112300 COMPL. DATE 09/12/1984 TOTAL DEPTH 7912 PERF. 7364 - 7384

08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

ANIELA, PITTS WELL #: 3 C RRCID -> 114063 COMPL. DATE 11/23/1984 TOTAL DEPTH 7812 PERF. 7352 - 7374

08	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

PITTS, ANIELA WELL #: 5 T RRCID -> 117106 COMPL. DATE 06/10/1985 TOTAL DEPTH 7816 PERF. 7386 - 7402

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PITTS, ANIELA WELL #: 4 T RRCID -> 118959 COMPL. DATE 10/05/1985 TOTAL DEPTH 7816 PERF. 7408 - 7425

08	775 N	651	-0-	-124	-0-	45	1	606	3	Y	-0-					-0-
09	734 N	734	-0-	-0-	-0-	51	1	683	3	Y	-0-					-0-
10	775 N	655	-0-	-120	-0-	73	1	582	3	Y	-0-					-0-
11	681 N	681	-0-	-0-	-0-	91	1	590	3	Y	-0-					-0-
12	744 N	423	-0-	-321	-0-	55	1	368	3	Y	-0-					-0-
*01	554 N	554	-0-	-0-	-0-	58	1	496	3	Y	-0-					-0-

BONUS, S.E. (7400) //CONT.// 10518 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY //CONT.// 386310
KRENEK WELL #: 1 C RRCID -> 118962 COMPL. DATE 05/31/1985 TOTAL DEPTH 7906 PERF. 7370 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHIELDS WELL #: 1 RRCID -> 119919 COMPL. DATE 01/01/1986 TOTAL DEPTH 7812 PERF. 7399 - 7419

08	651	N	603	-0-	-48	-0-	42	1	561	3	Y	-0-					-0-
09	630	N	598	-0-	-32	-0-	42	1	556	3	Y	-0-					-0-
10	775	N	501	-0-	-274	-0-	56	1	445	3	Y	-0-					-0-
11	623	N	623	-0-	-0-	-0-	83	1	540	3	Y	-0-					-0-
12	620	N	604	-0-	-16	-0-	78	1	526	3	Y	-0-					-0-
*01	842	N	842	-0-	-0-	-0-	88	1	754	3	Y	-0-					-0-

HUDGINS UNIT WELL #: 1 RRCID -> 242374 COMPL. DATE 06/30/2008 TOTAL DEPTH 7600 PERF. 7182 - 7440

08	62	N	60	-0-	-2	-0-	4	1	56	3	Y	-0-					-0-
09	71	N	71	-0-	-0-	-0-	5	1	66	3	Y	-0-					-0-
10	72	N	72	-0-	-0-	-0-	8	1	64	3	Y	-0-					-0-
11	125	N	125	-0-	-0-	-0-	17	1	108	3	Y	-0-					-0-
12	62	N	58	-0-	-4	-0-	8	1	50	3	Y	-0-					-0-
*01	20	N	20	-0-	-0-	-0-	2	1	18	3	Y	-0-					-0-

BONUS, SW. (VICKSBURG) 10519 500 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
BONUS SWD WELL #: 1 RRCID -> 180800 COMPL. DATE 06/01/2005 TOTAL DEPTH 5320 PERF. 4401 - 4920

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BONUS, SW. (WILCOX) 10519 750 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
MAHALITC/HUNT WELL #: 7 RRCID -> 177324 COMPL. DATE 02/20/2007 TOTAL DEPTH 12200 PERF.11108 - 11594

08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					113
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					113
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					113
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					113
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					113
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					113

WORKED OVER ANOTHER ZONE.. 09/17/2018

BONUS, SW. (WILCOX) //CONT.// 10519 750 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY //CONT.// 386310
MAHALITC/HUNT WELL #: 2 RRCID -> 177489 COMPL. DATE 06/19/2007 TOTAL DEPTH 13506 PERF.11446 - 12460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5332	X	4900	-0-	-432	-0-	313	1	4513	3	N	67	64	1			262
							74	9									
09	5310	X	3577	-0-	-1733	-0-	241	1	3285	3	N	46	49	1			259
							51	9									
10	5239	X	4083	-0-	-1156	-0-	288	1	3728	3	N	61	59	1	10	8	251
							67	9									
11	4920	X	3290	-0-	-1630	-0-	267	1	2958	3	N	59	30	1	13	8	267
							65	9									
12	4898	X	3631	-0-	-1267	-0-	273	1	3312	3	N	42	29	1	6	8	274
							46	9									
01	4898	X	2320	-0-	-2578	-0-	198	1	2094	3	N	25	29	1			270
							28	9									

MAHALITC/HUNT WELL #: 4 RRCID -> 177693 COMPL. DATE 10/26/2004 TOTAL DEPTH 13506 PERF.11421 - 12537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					103
09	0	N	-0-	-0-	-0-	-0-					N	-0-					103
10	0	N	-0-	-0-	-0-	-0-					N	-0-					103
11	0	N	-0-	-0-	-0-	-0-					N	-0-					103
12	0	N	-0-	-0-	-0-	-0-					N	-0-					103
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103

MAHALITC/HUNT WELL #: 6 RRCID -> 178092 COMPL. DATE 06/11/2000 TOTAL DEPTH 12800 PERF.11449 - 12341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	250	-0-	-246	-0-	16	1	230	3	N	4	4	1			188
							4	9									
09	795	N	795	-0-	-0-	-0-	54	1	729	3	N	11	9	1			190
							12	9									
10	1216	N	1216	-0-	-0-	-0-	86	1	1110	3	N	18	16	1	9	8	183
							20	9									
11	300	N	300	-0-	-0-	-0-	24	1	261	3	N	14	4	1	10	8	183
							15	9									
12	837	N	486	-0-	-351	-0-	37	1	443	3	N	5	4	1			184
							6	9									
*01	842	N	842	-0-	-0-	-0-	72	1	760	3	N	9	6	1			187
							10	9									

MAHALITC/HUNT WELL #: 8 RRCID -> 178174 COMPL. DATE 11/02/2004 TOTAL DEPTH 13020 PERF.11511 - 11621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3453	X	3453	-0-	-0-	-0-	215	1	3106	3	N	120	42	1			274
							132	9									
09	3020	X	3020	-0-	-0-	-0-	201	1	2733	3	N	78	38	1			314
							86	9									
10	3503	X	1977	-0-	-1526	-0-	136	1	1755	3	N	78	210	1	29	8	153
							86	9									
11	3390	X	1009	-0-	-2381	-0-	73	1	814	3	N	111	10	1	65	8	189
							122	9									
12	3503	X	753	-0-	-2750	-0-	53	1	636	3	N	58	7	1	27	8	213
							64	9									
01	3441	X	861	-0-	-2580	-0-	72	1	765	3	N	22	8	1			227
							24	9									

MAHALITC/HUNT WELL #: 3 RRCID -> 178585 COMPL. DATE 12/20/2007 TOTAL DEPTH 14020 PERF.11439 - 11537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONUS, SW. (WILCOX) //CONT.// 10519 750 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY //CONT.// 386310
SCHLUTER-JANSSEN WELL #: 1 RRCID -> 179869 COMPL. DATE 11/09/2009 TOTAL DEPTH 12780 PERF.11485 - 12506

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	355	-0-		-234	-0-	23	1	325	3	Y	6	5	1			59
								7	9									
09	360	N	310	-0-		-50	-0-	21	1	282	3	Y	6	4	1			61
								7	9									
10	811	N	811	-0-		-0-	-0-	57	1	739	3	Y	14	10	1	2	8	63
								15	9									
11	330	N	306	-0-		-24	-0-	24	1	263	3	Y	17	3	1	6	8	71
								19	9									
12	379	N	379	-0-		-0-	-0-	28	1	343	3	Y	7	3	1	4	8	71
								8	9									
*01	320	N	320	-0-		-0-	-0-	27	1	286	3	Y	6	3	1			74
								7	9									

SCHLUTER-JANSSEN WELL #: 2 RRCID -> 180229 COMPL. DATE 11/02/2000 TOTAL DEPTH 13065 PERF.11574 - 12527

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	570	N	570	-0-		-0-	-0-	36	1	512	3	Y	20	8	1			112
								22	9									
09	630	N	599	-0-		-31	-0-	41	1	556	3	Y	2	8	1			106
								2	9									
10	682	N	582	-0-		-100	-0-	38	1	494	3	Y	45	8	1	33	8	110
								50	9									
*11	590	N	590	-0-		-0-	-0-	40	1	444	3	Y	96	4	1	88	8	114
								106	9									
*12	651	N	588	-0-		-63	-0-	42	1	510	3	Y	33	4	1	33	8	110
								36	9									
*01	407	N	407	-0-		-0-	-0-	34	1	363	3	Y	9	5	1			114
								10	9									

ANDERSON WELL #: 4 RRCID -> 180390 COMPL. DATE 11/04/2000 TOTAL DEPTH 14347 PERF.11783 - 13363

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2573	N	2555	-0-		-18	-0-	157	1	2273	3	Y	114	32	1			222
								125	9									
09	2730	N	2171	-0-		-559	-0-	141	1	1910	3	Y	109	209	1			122
								120	9									
10	2573	N	2016	-0-		-557	-0-	138	1	1787	3	Y	83	29	1	12	8	164
								91	9									
11	2460	N	1619	-0-		-841	-0-	124	1	1374	3	Y	110	175	1	20	8	79
								121	9									
*12	2314	N	2314	-0-		-0-	-0-	167	1	2013	3	Y	122	80	1	9	8	112
								134	9									
01	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-

ANDERSON WELL #: 6 RRCID -> 180715 COMPL. DATE 12/17/2000 TOTAL DEPTH 13610 PERF.11546 - 13470

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3255	X	2918	-0-		-337	-0-	185	1	2677	3	Y	51	38	1			169
								56	9									
09	3150	X	2657	-0-		-493	-0-	179	1	2437	3	Y	37	34	1			172
								41	9									
10	3069	X	2806	-0-		-263	-0-	197	1	2541	3	Y	62	40	1	11	8	183
								68	9									
*11	2970	X	2567	-0-		-403	-0-	194	1	2139	3	Y	213	202	1	28	8	166
								234	9									
*12	3069	X	3042	-0-		-27	-0-	224	1	2704	3	Y	104	23	1	12	8	235
								114	9									
01	2914	X	2691	-0-		-223	-0-	223	1	2360	3	Y	98	216	1			117
								108	9									

BONUS, SW. (WILCOX) //CONT.// 10519 750 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY //CONT.// 386310
SCHLUTER-JANSSEN WELL #: 3 RRCID -> 180812 COMPL. DATE 10/25/2000 TOTAL DEPTH 12750 PERF.11540 - 12596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	348	-0-	-179	-0-	21	1	299	3	Y	25	5	1			107
							28	9									
09	420	N	295	-0-	-125	-0-	19	1	262	3	Y	13	4	1			116
							14	9									
10	403	N	343	-0-	-60	-0-	23	1	300	3	Y	18	4	1	8	8	122
							20	9									
11	362	N	362	-0-	-0-	-0-	28	1	314	3	Y	18	3	1	9	8	128
							20	9									
12	310	N	304	-0-	-6	-0-	23	1	272	3	Y	8	3	1	6	8	127
							9	9									
*01	274	N	274	-0-	-0-	-0-	23	1	243	3	Y	7	3	1			131
							8	9									

DUNCAN "A" WELL #: 1 RRCID -> 180840 COMPL. DATE 12/20/2002 TOTAL DEPTH 13555 PERF.10922 - 12478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	549	-0-	-102	-0-	29	1	417	3	Y	94	183	1			94
							103	9									
09	483	N	483	-0-	-0-	-0-	29	1	396	3	Y	53	6	1			141
							58	9									
10	496	N	448	-0-	-48	-0-	29	1	375	3	Y	40	6	1			175
							44	9									
11	540	N	258	-0-	-282	-0-	21	1	225	3	Y	11	2	1			184
							12	9									
12	496	N	384	-0-	-112	-0-	29	1	351	3	Y	4	3	1			185
							4	9									
*01	420	N	420	-0-	-0-	-0-	36	1	380	3	Y	4	4	1			185
							4	9									

ANDERSON WELL #: 5 RRCID -> 181702 COMPL. DATE 04/13/2007 TOTAL DEPTH 13700 PERF.13343 - 13403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2023	N	2023	-0-	-0-	-0-	128	1	1851	3	Y	40	23	1			184
							44	9									
09	2280	X	2257	-0-	-23	-0-	153	1	2071	3	Y	30	27	1			187
							33	9									
10	2311	X	2311	-0-	-0-	-0-	164	1	2111	3	Y	33	33	1	13	8	174
							36	9									
11	1950	X	1596	-0-	-354	-0-	122	1	1343	3	Y	119	185	1	31	8	77
							131	9									
*12	2356	X	2183	-0-	-173	-0-	158	1	1908	3	Y	106	70	1	14	8	99
							117	9									
01	2325	X	-0-	-0-	-2325	-0-					Y	-0-					-0-

SCHLUTER-JANSSEN WELL #: 4 RRCID -> 182284 COMPL. DATE 01/16/2001 TOTAL DEPTH 12217 PERF.11706 - 12165

08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

BONUS, SW. (WILCOX) //CONT.// 10519 750 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY //CONT.// 386310
ROCKING "M" WELL #: 1 RRCID -> 182414 COMPL. DATE 03/29/2001 TOTAL DEPTH 13600 PERF.10466 - 12548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	579	-0-	-382	-0-	36	1	526	3	Y	15	49	1			19
							17	9									
09	660	N	540	-0-	-120	-0-	36	1	495	3	Y	8	7	1			20
							9	9									
10	784	N	784	-0-	-0-	-0-	55	1	708	3	Y	19	11	1	6	8	22
							21	9									
11	699	N	699	-0-	-0-	-0-	56	1	623	3	Y	18	6	1	7	8	27
							20	9									
12	682	N	682	-0-	-0-	-0-	51	1	612	3	Y	17	6	1	5	8	33
							19	9									
*01	513	N	513	-0-	-0-	-0-	43	1	451	3	Y	17	6	1			44
							19	9									

DUNCAN "A" WELL #: 2 RRCID -> 183527 COMPL. DATE 05/02/2000 TOTAL DEPTH 12842 PERF.11533 - 12588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	361	N	361	-0-	-0-	-0-	23	1	332	3	Y	5	5	1			63
							6	9									
09	341	N	341	-0-	-0-	-0-	23	1	312	3	Y	5	4	1			64
							6	9									
10	372	N	349	-0-	-23	-0-	25	1	312	3	Y	11	5	1			70
							12	9									
11	360	N	347	-0-	-13	-0-	24	1	264	3	Y	54	3	1			121
							59	9									
12	361	N	361	-0-	-0-	-0-	26	1	314	3	Y	19	3	1			137
							21	9									
*01	305	N	305	-0-	-0-	-0-	26	1	269	3	Y	9	3	1			143
							10	9									

ROCKING "M" WELL #: 4 RRCID -> 183688 COMPL. DATE 11/08/2006 TOTAL DEPTH 12800 PERF.11518 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1397	N	1397	-0-	-0-	-0-	85	1	1222	3	Y	82	106	1			43
							90	9									
09	1050	N	1050	-0-	-0-	-0-	68	1	930	3	Y	47	13	1			77
							52	9									
10	612	N	612	-0-	-0-	-0-	41	1	534	3	Y	34	10	1	18	8	83
							37	9									
11	1350	N	493	-0-	-857	-0-	37	1	412	3	Y	40	4	1	28	8	91
							44	9									
12	1227	N	1227	-0-	-0-	-0-	91	1	1105	3	Y	28	8	1	15	8	96
							31	9									
*01	956	N	956	-0-	-0-	-0-	79	1	836	3	Y	37	9	1			124
							41	9									

KRUEGER WELL #: 8 RRCID -> 186624 COMPL. DATE 09/15/2001 TOTAL DEPTH 12800 PERF.11500 - 12570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	172	-0-	-45	-0-	12	1	160	3	Y	-0-					-0-
09	180	N	165	-0-	-15	-0-	11	1	154	3	Y	-0-					-0-
10	217	N	167	-0-	-50	-0-	19	1	148	3	Y	-0-					-0-
11	186	N	186	-0-	-0-	-0-	25	1	161	3	Y	-0-					-0-
12	459	N	459	-0-	-0-	-0-	59	1	400	3	Y	-0-					-0-
*01	193	N	193	-0-	-0-	-0-	20	1	173	3	Y	-0-					-0-

DUNCAN "A" WELL #: 7 RRCID -> 187053 COMPL. DATE 10/24/2002 TOTAL DEPTH 12800 PERF.10473 - 10543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

BONUS, SW. (WILCOX) //CONT.// 10519 750 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY //CONT.// 386310
ANDERSON WELL #: 7 RRCID -> 187142 COMPL. DATE 02/06/2004 TOTAL DEPTH 13600 PERF.11538 - 13381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3565	X	2645	-0-	-920	-0-	163 123	1 9	2359	3	Y	112	35	1			245
09	3450	X	2539	-0-	-911	-0-	168 94	1 9	2277	3	Y	85	222	1			108
10	3131	X	2202	-0-	-929	-0-	155 48	1 9	1999	3	Y	44	33	1	22	8	97
11	2970	X	1977	-0-	-993	-0-	154 118	1 9	1705	3	Y	107	69	1	37	8	98
12	3069	X	2293	-0-	-776	-0-	169 77	1 9	2047	3	Y	70	86	1	17	8	65
*01	2997	X	2997	-0-	-0-	-0-	248 123	1 9	2626	3	Y	112	71	1			106

KRUEGER WELL #: 12 RRCID -> 187340 COMPL. DATE 11/09/2001 TOTAL DEPTH 13475 PERF.11455 - 13372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	1669	-0-	-67	-0-	106 151	1 9	1412	3	Y	137	109	1			124
09	2632	X	2632	-0-	-0-	-0-	177 75	1 9	2380	3	Y	68	117	1			75
10	2054	X	2054	-0-	-0-	-0-	223 55	1 9	1776	3	Y	50					125
11	1650	X	1095	-0-	-555	-0-	141 40	1 9	914	3	Y	36					161
12	2728	X	1345	-0-	-1383	-0-	171 26	1 9	1148	3	Y	24	121	1			64
01	2728	X	2001	-0-	-727	-0-	204 37	1 9	1760	3	Y	34					98

KRUEGER WELL #: 9 RRCID -> 187438 COMPL. DATE 02/23/2015 TOTAL DEPTH 13515 PERF.10440 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KRUEGER WELL #: 10 RRCID -> 189059 COMPL. DATE 11/17/2001 TOTAL DEPTH 13627 PERF.11560 - 12951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3782	X	2813	-0-	-969	-0-	187 121	1 9	2505	3	Y	110	68	1			80
09	3660	X	3361	-0-	-299	-0-	231 36	1 9	3094	3	Y	33	67	1			46
10	3335	X	3335	-0-	-0-	-0-	370 22	1 9	2943	3	Y	20					66
11	3210	X	2852	-0-	-358	-0-	381 10	1 9	2461	3	Y	9					75
12	3472	X	2966	-0-	-506	-0-	376 53	1 9	2537	3	Y	48	66	1			57
01	3472	X	3452	-0-	-20	-0-	354 40	1 9	3058	3	Y	36					93

MAHALITC/HUNT WELL #: 9 RRCID -> 193087 COMPL. DATE 12/17/2004 TOTAL DEPTH 12200 PERF.11608 - 12068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					135
09	0	N	-0-	-0-	-0-	-0-					N	-0-					135
10	0	N	-0-	-0-	-0-	-0-					N	-0-					135
11	0	N	-0-	-0-	-0-	-0-					N	-0-					135
12	0	N	-0-	-0-	-0-	-0-					N	-0-					135
01	0	N	-0-	-0-	-0-	-0-					N	-0-					135

BONUS, SW. (WILCOX) //CONT.// 10519 750 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY //CONT.// 386310
FORGASON DEEP GAS UNIT WELL #: 3 RRCID -> 280132 COMPL. DATE 02/10/2016 TOTAL DEPTH 16042 PERF.12620 - 13226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TMR EXPLORATION, INC. 834097
OBENHAUS GAS UNIT WELL #: 2 RRCID -> 171196 COMPL. DATE 08/24/1998 TOTAL DEPTH 14100 PERF.10380 - 11640

08	67	N	67	-0-	-0-	-0-	2	1	59	2	N	5					31
							6	9									
09	64	N	64	-0-	-0-	-0-	3	1	54	2	N	6	7	1			30
							7	9									
10	70	N	70	-0-	-0-	-0-	3	1	59	2	N	7	12	1			25
							8	9									
11	61	N	61	-0-	-0-	-0-	3	1	52	2	N	5	6	1			24
							6	9									
12	67	N	67	-0-	-0-	-0-	3	1	57	2	N	6					30
							7	9									
01	62	N	62	-0-	-0-	-0-	3	1	55	2	N	4	10	1			24
							4	9									

SCHWEINLE WELL #: 1 RRCID -> 175518 COMPL. DATE 11/14/1999 TOTAL DEPTH 12541 PERF.11528 - 11839

08	459	N	459	-0-	-0-	-0-	17	1	434	2	N	7					69
							8	9									
09	390	N	366	-0-	-24	-0-	17	1	349	2	N	-0-					69
10	442	N	442	-0-	-0-	-0-	25	1	417	2	N	-0-					69
11	420	N	414	-0-	-6	-0-	25	1	389	2	N	-0-					69
12	464	N	464	-0-	-0-	-0-	26	1	438	2	N	-0-					69
*01	457	N	457	-0-	-0-	-0-	24	1	433	2	N	-0-	1	1			68

GLAZE GAS UNIT WELL #: 1 RRCID -> 177312 COMPL. DATE 02/22/2000 TOTAL DEPTH 13211 PERF.11470 - 12574

08	3720	X	3306	-0-	-414	-0-	127	1	3151	2	N	25					149
							28	9									
09	3600	X	2250	-0-	-1350	-0-	104	1	2115	2	N	28	13	1			164
							31	9									
10	3857	X	3857	-0-	-0-	-0-	212	1	3591	2	N	49	31	1			182
							54	9									
11	3577	X	3577	-0-	-0-	-0-	209	1	3291	2	N	70	26	1			226
							77	9									
12	3534	X	3357	-0-	-177	-0-	184	1	3114	2	N	54	174	1			106
							59	9									
01	3720	X	2915	-0-	-805	-0-	149	1	2719	2	N	43	32	1			117
							47	9									

GLAZE GAS UNIT WELL #: 2 RRCID -> 178111 COMPL. DATE 06/12/2000 TOTAL DEPTH 13500 PERF.10314 - 11766

08	4042	X	4042	-0-	-0-	-0-	154	1	3822	2	N	60	180	1			75
							66	9									
09	2895	X	2895	-0-	-0-	-0-	133	1	2701	2	N	55	26	1			104
							61	9									
10	2940	X	2940	-0-	-0-	-0-	160	1	2715	2	N	59	43	1			120
							65	9									
11	1950	X	1822	-0-	-128	-0-	107	1	1689	2	N	24	11	1			133
							26	9									
12	2015	X	1038	-0-	-977	-0-	58	1	973	2	N	6					139
							7	9									
*01	3571	X	3571	-0-	-0-	-0-	180	1	3285	2	N	96	45	1			190
							106	9									

BONUS, SW. (WILCOX) //CONT.// 10519 750 NON-ASSOCIATED CAPACITY CNTY: WHARTON
TMR EXPLORATION, INC. //CONT.// 834097
SCHWEINLE WELL #: 3 RRCID -> 178539 COMPL. DATE 06/02/2001 TOTAL DEPTH 13560 PERF.10338 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHWEINLE WELL #: 2 RRCID -> 179671 COMPL. DATE 07/08/2000 TOTAL DEPTH 14625 PERF.11081 - 12856

08	651	X	557	-0-	-94	-0-	22	1	535	2	N	-0-					36
09	986	X	986	-0-	-0-	-0-	46	1	940	2	N	-0-					36
10	744	X	597	-0-	-147	-0-	33	1	564	2	N	-0-					36
11	720	X	625	-0-	-95	-0-	37	1	588	2	N	-0-					36
12	1023	X	738	-0-	-285	-0-	41	1	697	2	N	-0-					36
01	1023	X	846	-0-	-177	-0-	44	1	802	2	N	-0-					36

REYNOLDS "B" WELL #: 9 RRCID -> 179769 COMPL. DATE 05/22/2001 TOTAL DEPTH 15100 PERF.10388 - 10444

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHWEINLE WELL #: 5 RRCID -> 180452 COMPL. DATE 11/29/2000 TOTAL DEPTH 13338 PERF.11560 - 12650

08	2046	N	1213	-0-	-833	-0-	46	1	1149	2	N	16					100
							18	9									
09	2537	N	2537	-0-	-0-	-0-	114	1	2328	2	N	86	28	1			158
							95	9									
10	2689	N	2689	-0-	-0-	-0-	146	1	2468	2	N	68	48	1			178
							75	9									
11	1442	N	1442	-0-	-0-	-0-	84	1	1330	2	N	25	10	1			193
							28	9									
12	2835	N	2835	-0-	-0-	-0-	152	1	2573	2	N	100	194	1			99
							110	9									
01	2697	N	2596	-0-	-101	-0-	135	1	2458	2	N	3	46	1			56
							3	9									

SCHWEINLE WELL #: 4 RRCID -> 180455 COMPL. DATE 03/13/2005 TOTAL DEPTH 13850 PERF.10654 - 12094

08	204	N	204	-0-	-0-	-0-	8	1	193	2	N	3					118
							3	9									
09	135	N	135	-0-	-0-	-0-	6	1	129	2	N	-0-					118
10	139	N	139	-0-	-0-	-0-	8	1	131	2	N	-0-					118
11	210	N	125	-0-	-85	-0-	7	1	118	2	N	-0-					118
12	155	N	76	-0-	-79	-0-	4	1	72	2	N	-0-					118
01	124	N	107	-0-	-17	-0-	6	1	101	2	N	-0-					118

BONUS, SW. (WILCOX) //CONT.// 10519 750 NON-ASSOCIATED CAPACITY CNTY: WHARTON
TMR EXPLORATION, INC. //CONT.// 834097
SCHWEINLE WELL #: 6 RRCID -> 180825 COMPL. DATE 01/19/2001 TOTAL DEPTH 13148 PERF.11452 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2907	X	2907	-0-	-0-	-0-	110	1	2732	2	N	59					363
							65	9									
09	2610	X	2122	-0-	-488	-0-	99	1	2013	2	N	9	181	1			191
							10	9									
10	2927	X	2927	-0-	-0-	-0-	159	1	2684	2	N	76	44	1			223
							84	9									
11	3004	X	3004	-0-	-0-	-0-	175	1	2763	2	N	60	23	1			260
							66	9									
12	2697	X	2414	-0-	-283	-0-	130	1	2203	2	N	74					334
							81	9									
*01	3858	X	3858	-0-	-0-	-0-	197	1	3602	2	N	54	216	1			172
							59	9									

KRENEK GAS UNIT WELL #: 1 RRCID -> 182017 COMPL. DATE 08/23/2001 TOTAL DEPTH 12200 PERF.10242 - 11810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2463	N	2463	-0-	-0-	-0-	94	1	2335	2	N	31					135
							34	9									
09	1890	N	1762	-0-	-128	-0-	81	1	1651	2	N	27	13	1			149
							30	9									
10	2278	N	2278	-0-	-0-	-0-	126	1	2123	2	N	26	19	1			156
							29	9									
11	2109	N	2109	-0-	-0-	-0-	124	1	1950	2	N	32	12	1			176
							35	9									
12	2121	N	2121	-0-	-0-	-0-	117	1	1984	2	N	18	167	1			27
							20	9									
*01	2170	N	2170	-0-	-0-	-0-	110	1	2015	2	N	41	23	1			45
							45	9									

ROCKING M LAND & CATTLE "B" WELL #: 1 RRCID -> 183676 COMPL. DATE 08/30/2001 TOTAL DEPTH 15000 PERF.10424 - 13294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	X	2775	-0-	-15	-0-	162	1	2577	2	Y	33	25	1			16
							36	9									
09	2963	X	2963	-0-	-0-	-0-	175	1	2766	2	Y	20	20	1			16
							22	9									
10	3065	X	3065	-0-	-0-	-0-	193	1	2844	2	Y	25	32	1			9
							28	9									
11	2848	X	2848	-0-	-0-	-0-	205	1	2612	2	Y	28	24	1			13
							31	9									
12	2915	X	2915	-0-	-0-	-0-	219	1	2671	2	Y	23	30	1			6
							25	9									
*01	3223	X	3223	-0-	-0-	-0-	293	1	2833	2	Y	88	56	1			38
							97	9									

ROCKING M LAND & CATTLE "A" WELL #: 1 RRCID -> 183679 COMPL. DATE 08/04/2001 TOTAL DEPTH 12247 PERF.10404 - 11840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	842	N	842	-0-	-0-	-0-	47	1	753	2	Y	38	28	1			18
							42	9									
09	900	N	694	-0-	-206	-0-	40	1	634	2	Y	18	20	1			16
							20	9									
10	962	N	962	-0-	-0-	-0-	59	1	874	2	Y	26	33	1			9
							29	9									
11	1117	N	1117	-0-	-0-	-0-	79	1	1004	2	Y	31	26	1			14
							34	9									
12	1124	N	1124	-0-	-0-	-0-	83	1	1015	2	Y	24	32	1			6
							26	9									
*01	1279	N	1279	-0-	-0-	-0-	116	1	1118	2	Y	41	28	1			19
							45	9									

BONUS, SW. (WILCOX) //CONT.// 10519 750 NON-ASSOCIATED CAPACITY CNTY: WHARTON
TMR EXPLORATION, INC. //CONT.// 834097
ROCKING M LAND & CATTLE "A" WELL #: 3 RRCID -> 183680 COMPL. DATE 06/08/2001 TOTAL DEPTH 13614 PERF.11460 - 11772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6851	X	5630	-0-	-1221	-0-	312	1	4944	2	Y	340	282	1			179
							374	9									
09	6630	X	6009	-0-	-621	-0-	334	1	5291	2	Y	349	298	1			230
							384	9									
10	6851	X	6485	-0-	-366	-0-	384	1	5669	2	Y	393	485	1			138
							432	9									
11	6570	X	6244	-0-	-326	-0-	425	1	5422	2	Y	361	326	1			173
							397	9									
12	6789	X	6481	-0-	-308	-0-	457	1	5577	2	Y	406	483	1			96
							447	9									
*01	6495	X	6495	-0-	-0-	-0-	571	1	5511	2	Y	375	282	1			189
							413	9									

ROCKING M LAND & CATTLE "A" WELL #: 2 RRCID -> 183683 COMPL. DATE 06/23/2001 TOTAL DEPTH 12804 PERF.11466 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	653	-0-	-370	-0-	38	1	596	2	Y	17	13	1			8
							19	9									
09	690	N	612	-0-	-78	-0-	36	1	565	2	Y	10	10	1			8
							11	9									
10	713	N	540	-0-	-173	-0-	33	1	493	2	Y	13	16	1			5
							14	9									
11	630	N	550	-0-	-80	-0-	39	1	494	2	Y	15	13	1			7
							17	9									
12	638	N	638	-0-	-0-	-0-	47	1	578	2	Y	12	16	1			3
							13	9									
*01	814	N	814	-0-	-0-	-0-	74	1	717	2	Y	21	14	1			10
							23	9									

SCHWEINLE WELL #: 7 RRCID -> 183752 COMPL. DATE 05/14/2005 TOTAL DEPTH 14350 PERF.11404 - 12598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8696	X	8696	-0-	-0-	-0-	332	1	8280	2	N	76					214
							84	9									
09	5949	X	5949	-0-	-0-	-0-	275	1	5604	2	N	64	32	1			246
							70	9									
10	9098	X	9098	-0-	-0-	-0-	502	1	8485	2	N	101	243	1			104
							111	9									
11	8382	X	8382	-0-	-0-	-0-	493	1	7767	2	N	111	43	1			172
							122	9									
12	8130	X	8130	-0-	-0-	-0-	447	1	7562	2	N	110					282
							121	9									
*01	8004	X	8004	-0-	-0-	-0-	411	1	7501	2	N	84	271	1			95
							92	9									

LOVELL-SHWAB WELL #: 1 RRCID -> 184064 COMPL. DATE 05/28/2001 TOTAL DEPTH 13000 PERF.11570 - 12664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LOVELL-SHWAB WELL #: 2 RRCID -> 184065 COMPL. DATE 09/14/2001 TOTAL DEPTH 13005 PERF.11664 - 11994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	71	N	71	-0-	-0-	-0-	4	1	67	2	Y	-0-					2
09	58	N	58	-0-	-0-	-0-	3	1	55	2	Y	-0-					2
10	63	N	63	-0-	-0-	-0-	4	1	59	2	Y	-0-					2
11	41	N	41	-0-	-0-	-0-	3	1	38	2	Y	-0-					2
12	46	N	46	-0-	-0-	-0-	4	1	42	2	Y	-0-					2
*01	39	N	39	-0-	-0-	-0-	4	1	35	2	Y	-0-					2

BONUS, SW. (WILCOX) //CONT.// 10519 750 NON-ASSOCIATED CAPACITY CNTY: WHARTON
TMR EXPLORATION, INC. //CONT.// 834097
KRENEK-HEYNE GAS UNIT WELL #: 1 RRCID -> 184705 COMPL. DATE 03/12/2005 TOTAL DEPTH 14000 PERF.11340 - 12292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	417	N	417	-0-	-0-	-0-	413	2	4	9	N	4					170
09	439	N	439	-0-	-0-	-0-	431	2	8	9	N	7					177
10	465	N	354	-0-	-111	-0-	348	2	6	9	N	5					182
11	507	N	507	-0-	-0-	-0-	505	2	2	9	N	2					184
12	465	N	67	-0-	-398	-0-	67	2			N	-0-					184
*01	522	N	522	-0-	-0-	-0-	510	2	12	9	N	11					195

SCHWEINLE WELL #: 8 RRCID -> 185211 COMPL. DATE 09/14/2001 TOTAL DEPTH 12433 PERF.11662 - 11980

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					43
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					43
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					43
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					43
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					43
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					43

ROCKING M LAND & CATTLE "A" WELL #: 4 RRCID -> 204139 COMPL. DATE 08/07/2004 TOTAL DEPTH 13710 PERF.11862 - 12650

08	217	N	198	-0-	-19	-0-	12	1	185	2	Y	1	3	1			2
							1	9									
09	193	N	193	-0-	-0-	-0-	11	1	180	2	Y	2	2	1			2
							2	9									
10	203	N	203	-0-	-0-	-0-	13	1	188	2	Y	2	3	1			1
							2	9									
11	180	N	70	-0-	-110	-0-	5	1	62	2	Y	3	3	1			1
							3	9									
12	186	N	118	-0-	-68	-0-	9	1	106	2	Y	3	3	1			1
							3	9									
01	217	N	135	-0-	-82	-0-	12	1	119	2	Y	4	3	1			2
							4	9									

GLAZE GAS UNIT WELL #: 4 RRCID -> 204143 COMPL. DATE 06/30/2004 TOTAL DEPTH 12225 PERF.11446 - 11924

08	241	N	241	-0-	-0-	-0-	9	1	231	2	N	1					99
							1	9									
09	263	N	263	-0-	-0-	-0-	12	1	251	2	N	-0-					99
10	549	N	549	-0-	-0-	-0-	31	1	518	2	N	-0-					99
11	558	N	558	-0-	-0-	-0-	33	1	518	2	N	6	2	1			103
							7	9									
12	323	N	323	-0-	-0-	-0-	18	1	299	2	N	5					108
							6	9									
01	310	N	165	-0-	-145	-0-	8	1	148	2	N	8	5	1			111
							9	9									

SCHWEINLE WELL #: 10 RRCID -> 218336 COMPL. DATE 12/22/2005 TOTAL DEPTH 14085 PERF.11654 - 13422

08	2727	N	2727	-0-	-0-	-0-	105	1	2614	2	N	7	167	1			35
							8	9									
09	2310	N	2108	-0-	-202	-0-	97	1	1972	2	N	35	12	1			58
							39	9									
10	2945	N	2744	-0-	-201	-0-	152	1	2568	2	N	22	17	1			63
							24	9									
11	2640	N	2608	-0-	-32	-0-	154	1	2428	2	N	24	9	1			78
							26	9									
12	2683	N	2683	-0-	-0-	-0-	148	1	2518	2	N	15					93
							17	9									
01	2759	N	2413	-0-	-346	-0-	123	1	2242	2	N	44	23	1			114
							48	9									

BONUS, SW. (WILCOX) //CONT.// 10519 750 NON-ASSOCIATED CAPACITY CNTY: WHARTON
TMR EXPLORATION, INC. //CONT.// 834097
SCHWEINLE WELL #: 9 RRCID -> 220011 COMPL. DATE 06/22/2005 TOTAL DEPTH 14914 PERF.12374 - 13374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5402	X	5402	-0-	-0-	-0-	207	1	5159	2	N	33					77
							36	9									
09	3900	X	3777	-0-	-123	-0-	174	1	3538	2	N	59	22	1			114
							65	9									
10	5290	X	5290	-0-	-0-	-0-	293	1	4960	2	N	34	29	1			119
							37	9									
11	5690	X	5690	-0-	-0-	-0-	337	1	5305	2	N	44	17	1			146
							48	9									
12	5483	X	5483	-0-	-0-	-0-	303	1	5128	2	N	47					193
							52	9									
01	5394	X	4870	-0-	-524	-0-	251	1	4578	2	N	37	27	1			203
							41	9									

SCHWEINLE WELL #: 11 RRCID -> 224328 COMPL. DATE 10/05/2006 TOTAL DEPTH 13552 PERF.11547 - 13442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8645	X	8645	-0-	-0-	-0-	331	1	8246	2	N	62	175	1			78
							68	9									
09	7320	X	6988	-0-	-332	-0-	326	1	6648	2	N	13	16	1			75
							14	9									
10	8218	X	8218	-0-	-0-	-0-	454	1	7687	2	N	70	43	1			102
							77	9									
11	8340	X	7195	-0-	-1145	-0-	426	1	6710	2	N	54	21	1			135
							59	9									
12	8618	X	7937	-0-	-681	-0-	439	1	7429	2	N	63					198
							69	9									
01	8618	X	7206	-0-	-1412	-0-	373	1	6793	2	N	36	30	1			204
							40	9									

BOWMORE (COOK MOUNTAIN) 10943 500 NON-ASSOCIATED ONE WELL CNTY: WHARTON
DALLAS PETROLEUM GROUP, LLC 197688
DYBALA G.U. WELL #: 1 RRCID -> 255289 COMPL. DATE 02/19/2010 TOTAL DEPTH 14500 PERF.13297 - 13310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					54

BRADLEY, SOUTH (YEGUA 8100) 11252 600 NON-ASSOCIATED ONE WELL CNTY: HARDIN
WHITEHEAD RESOURCES, LTD. 919409
SEBASTIAN WELL #: 1 RRCID -> 266051 COMPL. DATE 12/10/2011 TOTAL DEPTH 8766 PERF. 8298 - 8308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10013	#	8531	-0-	-1482	-0-	7309	2	1222	9	N	1111	1159	1			199
09	9690	#	4578	-0-	-5112	-0-	3663	2	915	9	N	832	848	1			183
10	9796	#	43	-0-	-9753	-0-	32	2	11	9	N	10	94	1	1	8	98
11	9240	#	-0-	-0-	-9240	-0-					N	-0-					98
12	8835	#	3559	-0-	-5276	-0-	3381	2	178	9	N	162					260
01	8525	#	2035	-0-	-6490	-0-	1455	2	580	9	N	527	655	1			132

SEBASTIAN WELL #: 2D RRCID -> 284508 COMPL. DATE 05/29/2018 TOTAL DEPTH 4100 PERF. 3916 - 3926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAZOS AREA 446-L SE-4 (DISC B) 11612 525 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
ANATEXAS OFFSHORE, INC. 020599
STATE LEASE 103229 WELL #: 1 U RRCID -> 235321 COMPL. DATE 02/11/2008 TOTAL DEPTH 7403 PERF. 6932 - 6947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAZOS BLOCK 405 (10,040 SAND) 11653 900 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
BLACK POOL ENERGY, LP 072712
STATE TRACT 405-LN/2 SE/4 WELL #: 1 RRCID -> 224098 COMPL. DATE 03/03/2006 TOTAL DEPTH 10665 PERF.10040 - 10442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					530
09	0	#	-0-	-0-	-0-	-0-					N	-0-					530
10	0	#	-0-	-0-	-0-	-0-					N	-0-					530
11	0	#	-0-	-0-	-0-	-0-					N	-0-					530
12	0	#	-0-	-0-	-0-	-0-					N	-0-					530
01	0	#	-0-	-0-	-0-	-0-					N	-0-					530

BRAZOS BLOCK 440 (-B- SD.) 11667 200 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 440-L WELL #: H 1 RRCID -> 155413 COMPL. DATE 05/29/1995 TOTAL DEPTH 8200 PERF. 7384 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

STATE TRACT 440L WELL #: A 1 RRCID -> 160345 COMPL. DATE 10/17/1996 TOTAL DEPTH 10100 PERF. 8485 - 8502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GULF E&P LTD 338072
BRAZOS BLOCK 478L WELL #: 2 RRCID -> 219438 COMPL. DATE 11/13/2004 TOTAL DEPTH 10782 PERF. 7990 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BRAZOS BLOCK 440 (-B-SD. FB A-2) 11667 205 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 440-L WELL #: A 2 RRCID -> 137926 COMPL. DATE 02/01/1993 TOTAL DEPTH 8591 PERF. 7568 - 7602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAZOS BLOCK 440 (-B-SD. FB B-1) 11667 210 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
440-L UNIT WELL #: B 1 RRCID -> 126332 COMPL. DATE 12/13/1987 TOTAL DEPTH 8635 PERF. 7351 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRAZOS BLOCK 440 (-B-SD. FB G-1) 11667 250 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 440-L WELL #: 1G RRCID -> 119920 COMPL. DATE 10/31/1985 TOTAL DEPTH 8700 PERF. 7486 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRAZOS BLOCK 440 (-B- SD.7950) 11667 300 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
440-L UNIT WELL #: A 5 RRCID -> 156949 COMPL. DATE 11/17/1995 TOTAL DEPTH 10100 PERF. 8250 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRAZOS BLOCK 440 (-C- SD.) 11667 400 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
440 L UNIT WELL #: 4022 L RRCID -> 040895 COMPL. DATE 09/19/1974 TOTAL DEPTH 8500 PERF. 7515 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	0	X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0	X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0	X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0	X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0	X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

440-L UNIT WELL #: K 1 RRCID -> 149955 COMPL. DATE 04/09/1994 TOTAL DEPTH 8930 PERF. 8502 - 8525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

440-L UNIT WELL #: I 1 RRCID -> 150318 COMPL. DATE 04/29/1994 TOTAL DEPTH 7818 PERF. 7656 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DLQ	G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			12
09	DLQ	G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			12
10	DLQ	G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			12
11	DLQ	G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			12
12	DLQ	G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			12
01	DLQ	G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			12

BRAZOS BLOCK 440 (-C- SD.) //CONT.// 11667 400 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. //CONT.// 130342
BRAZOS BLOCK 478-L WELL #: 2 RRCID -> 179676 COMPL. DATE 09/20/2000 TOTAL DEPTH 10782 PERF. 8252 - 8285

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRAZOS BLK. 440 (C SD. FB B-1) 11667 410 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
440-L UNIT WELL #: B 1 RRCID -> 119572 COMPL. DATE 11/04/1985 TOTAL DEPTH 8635 PERF. 7549 - 7552

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRAZOS BLOCK 440 (D SAND FB C-3) 11667 470 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 440-L WELL #: 3 C RRCID -> 119910 COMPL. DATE 02/07/1993 TOTAL DEPTH 8661 PERF. 7209 - 8021

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRAZOS BLOCK 440(-S-SAND) 11667 500 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
440 L UNIT WELL #: 4023 RRCID -> 157582 COMPL. DATE 12/08/1995 TOTAL DEPTH 8565 PERF. 6946 - 6968

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRAZOS BLOCK 440 (-V-SD.) 11667 800 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
440 L UNIT WELL #: K 1 RRCID -> 169862 COMPL. DATE 08/16/2004 TOTAL DEPTH 8930 PERF. 7337 - 7359

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	68423			N	NO RPT			1
09	14B DENY	NO RPT	-0-	-0-	68423			N	NO RPT			1
10	14B DENY	NO RPT	-0-	-0-	68423			N	NO RPT			1
11	14B DENY	NO RPT	-0-	-0-	68423			N	NO RPT			1
12	14B DENY	NO RPT	-0-	-0-	68423			N	NO RPT			1
01	14B DENY	NO RPT	-0-	-0-	68423			N	NO RPT			1

BRAZOS BLOCK 440 (-W- SD.) 11667 812 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
440L UNIT WELL #: 4012 RRCID -> 218420 COMPL. DATE 10/27/2005 TOTAL DEPTH 9057 PERF. 7750 - 7770

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					78
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					78
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					78
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					78
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					78
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					78

BRAZOS BLOCK 440 (-X- SD.) 11667 825 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
440 L UNIT WELL #: 4012 RRCID -> 040826 COMPL. DATE 05/06/1991 TOTAL DEPTH 9057 PERF. 7970 - 8010

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

440 L UNIT (NW) WELL #: 4022 U RRCID -> 061034 COMPL. DATE 10/22/1974 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

440-L UNIT WELL #: 1F RRCID -> 123867 COMPL. DATE 04/12/1987 TOTAL DEPTH 8686 PERF. 7270 - 7280

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

440-L UNIT WELL #: 4021 RRCID -> 132767 COMPL. DATE 11/03/1989 TOTAL DEPTH 11180 PERF. 7202 - 7207

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

440-L UNIT WELL #: J 1 RRCID -> 141549 COMPL. DATE 05/21/1992 TOTAL DEPTH 8200 PERF. 7356 - 7403

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAZOS BLOCK 440 (-X- SD.) //CONT.// 11667 825 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. //CONT.// 130342
440-L UNIT WELL #: E 1 RRCID -> 149580 COMPL. DATE 04/22/1994 TOTAL DEPTH 8927 PERF. 7485 - 7532

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

440L UNIT WELL #: N 1 RRCID -> 169980 COMPL. DATE 08/15/2004 TOTAL DEPTH 8170 PERF. 7314 - 7362

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAZOS BLOCK 446 (-C- SD.) 11681 142 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 446 L-NW WELL #: 7 U RRCID -> 078398 COMPL. DATE 04/05/1977 TOTAL DEPTH 8812 PERF. 7010 - 7040

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE TRACT 446L-NW WELL #: 8 U RRCID -> 078404 COMPL. DATE 07/22/1977 TOTAL DEPTH 10000 PERF. 7926 - 7962

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAZOS BLOCK 446 (-D- SD.) 11681 284 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 446-L NW WELL #: 5 RRCID -> 150215 COMPL. DATE 02/24/1994 TOTAL DEPTH 9065 PERF. 7547 - 7555

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAZOS BLOCK 446 (D-2 SD.) 11681 300 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 446L N.W. WELL #: 5 RRCID -> 138603 COMPL. DATE 04/21/1991 TOTAL DEPTH 9065 PERF. 6668 - 7669

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAZOS BLOCK 446 (D-6692) 11681 330 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
S. L. 57656 WELL #: 4 L RRCID -> 124273 COMPL. DATE 04/20/1987 TOTAL DEPTH 8340 PERF. 6692 - 6709

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRAZOS BLOCK 446 (-E- SD.) 11681 426 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 446L /NW./ WELL #: 4 U RRCID -> 040874 COMPL. DATE 10/12/1966 TOTAL DEPTH 8340 PERF. 7140 - 7196

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STATE TRACT 446L N. W. WELL #: 6 U RRCID -> 041036 COMPL. DATE 12/29/1966 TOTAL DEPTH 8618 PERF. 7669 - 7723

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STATE TRACT 446L-NW WELL #: 8L RRCID -> 118469 COMPL. DATE 09/22/1985 TOTAL DEPTH 10000 PERF. 8721 - 8731

08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STATE TRACT 446-L (NW) WELL #: 9 RRCID -> 118954 COMPL. DATE 10/06/1985 TOTAL DEPTH 8200 PERF. 7839 - 7909

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRAZOS BLOCK 446 (-E-2- SD.) 11681 568 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 446L /NW./ WELL #: 2 U RRCID -> 040885 COMPL. DATE 10/14/1966 TOTAL DEPTH 8033 PERF. 6954 - 6987

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRAZOS BLOCK 446 (-F- SD.) 11681 710 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 446L /NW/ WELL #: 6 L RRCID -> 041037 COMPL. DATE 12/29/1966 TOTAL DEPTH 8618 PERF. 8270 - 8293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE TRACT 446/NW WELL #: 7 L RRCID -> 078399 COMPL. DATE 04/14/1977 TOTAL DEPTH 8812 PERF. 8226 - 8276

08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAZOS BLOCK 446 (-G- SD.) 11681 852 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 446L /NW./ WELL #: 2 L RRCID -> 040909 COMPL. DATE 10/14/1966 TOTAL DEPTH 8033 PERF. 7476 - 7529

08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAZOS BLOCK 446L SW-4 (M15C) 11692 200 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
ANATEXAS OFFSHORE, INC. 020599
STATE LEASE 103229 WELL #: 1 L RRCID -> 235779 COMPL. DATE 02/11/2008 TOTAL DEPTH 7403 PERF. 7250 - 7310

08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAZOS BLOCK 479-L (X 1 SAND) 11694 537 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
BRAZOS BLOCK 479-L WELL #: 2 RRCID -> 162016 COMPL. DATE 06/27/1997 TOTAL DEPTH 8233 PERF. 7508 - 7542

08	0 #		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0 #		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0 #		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 #		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 #		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 #		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROOKSHIRE 12306 001 ASSOCIATED 49B CNTY: WALLER
CLEARLY PETROLEUM, LLC 159651
KURATI WELL #: 2W RRCID -> 178879 COMPL. DATE 05/25/2002 TOTAL DEPTH 3330 PERF. 2538 - 2768

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROOKSHIRE //CONT.// 12306 001 ASSOCIATED 49B CNTY: WALLER
CLEARLY PETROLEUM, LLC //CONT.// 159651

CHICHA WELL #: 1 RRCID -> 178882 COMPL. DATE 05/01/2005 TOTAL DEPTH 3040 PERF. 2742 - 2784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KURATI WELL #: 6 RRCID -> 179427 COMPL. DATE 07/15/2000 TOTAL DEPTH 3624 PERF. 2043 - 2048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEIDO WELL #: 6 RRCID -> 181164 COMPL. DATE 08/05/2000 TOTAL DEPTH 3300 PERF. 1062 - 1064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LITMAN WELL #: 5 RRCID -> 182311 COMPL. DATE 02/01/2001 TOTAL DEPTH 2075 PERF. 1975 - 1995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KURATI WELL #: 10R RRCID -> 182312 COMPL. DATE 01/30/2001 TOTAL DEPTH 3123 PERF. 2293 - 2298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWEENEY WELL #: 3 RRCID -> 182411 COMPL. DATE 12/02/2000 TOTAL DEPTH 3360 PERF. 2305 - 2314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATTISON WELL #: 1 RRCID -> 189177 COMPL. DATE 05/10/2002 TOTAL DEPTH 3120 PERF. 2026 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROOKSHIRE //CONT.// 12306 001 ASSOCIATED 49B CNTY: WALLER
CLEARLY PETROLEUM, LLC //CONT.// 159651
MARTIN WELL #: 33 RRCID -> 197859 COMPL. DATE 10/18/2003 TOTAL DEPTH 2500 PERF. 1658 - 1660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WANDER, V. E. WELL #: 2 RRCID -> 200385 COMPL. DATE 07/08/2018 TOTAL DEPTH 3571 PERF. 3455 - 3571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEIDO WELL #: 12 RRCID -> 207706 COMPL. DATE 01/14/2005 TOTAL DEPTH 3578 PERF. 1487 - 1490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PORTANOVA "A" WELL #: 17 RRCID -> 208031 COMPL. DATE 01/09/2005 TOTAL DEPTH 3291 PERF. 2888 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEIDO WELL #: 10 RRCID -> 208032 COMPL. DATE 01/12/2005 TOTAL DEPTH 3595 PERF. 2350 - 2354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEIDO WELL #: 11 RRCID -> 208288 COMPL. DATE 10/01/2006 TOTAL DEPTH 3609 PERF. 3160 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOSTICK, DAN ESTATE WELL #: 2 RRCID -> 235494 COMPL. DATE 12/20/2007 TOTAL DEPTH 3250 PERF. 1862 - 1880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROOKSHIRE //CONT.// 12306 001 ASSOCIATED 49B CNTY: WALLER
CLEARLY PETROLEUM, LLC //CONT.// 159651
WILPITZ HEIRS WELL #: 11 RRCID -> 242441 COMPL. DATE 08/27/2008 TOTAL DEPTH 2500 PERF. 2130 - 2146

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DENVER ENERGY EXPLORATION,LLC 216456
JULIE "A" WELL #: 2 RRCID -> 179226 COMPL. DATE 01/28/2000 TOTAL DEPTH 2160 PERF. 2015 - 2053

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 12/09/2019 - P/A 12/09/2019

ESCONDIDO PETROLEUM COMPANY, INC 254244
HARRISON ET AL WELL #: 13 RRCID -> 196139 COMPL. DATE 06/01/2003 TOTAL DEPTH 2636 PERF. 1740 - 1745

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GEOSOUTHERN ENERGY CORPORATION 301287
STATE LEASE WELL #: 2 RRCID -> 194982 COMPL. DATE 02/18/2003 TOTAL DEPTH 2990 PERF. 1674 - 1756

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STATE LEASE M-100802 WELL #: 3 RRCID -> 198548 COMPL. DATE 06/17/2003 TOTAL DEPTH 2282 PERF. 1703 - 1707

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

H-M RESOURCE MANAGEMENT, INC. 341468
GARRETT-COLE WELL #: 4 RRCID -> 194193 COMPL. DATE 03/21/2003 TOTAL DEPTH 3275 PERF. 1662 - 1676

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

BROOKSHIRE //CONT.// 12306 001 ASSOCIATED 49B CNTY: WALLER
JR RESOURCES, INC. 427770
LEWIS, JOHN EDGAR TRUSTEE WELL #: 2 RRCID -> 127512 COMPL. DATE 06/16/1988 TOTAL DEPTH 3012 PERF. 1891 - 1897

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROPERTY DEVELOPMENT GROUP, INC. 681459
STOWE WELL #: 2 RRCID -> 186936 COMPL. DATE 11/15/2001 TOTAL DEPTH 1180 PERF. 1029 - 1033

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STOWE WELL #: 1 RRCID -> 188225 COMPL. DATE 10/01/2001 TOTAL DEPTH 3570 PERF. 1184 - 1200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KOOMEY WELL #: 1 RRCID -> 193890 COMPL. DATE 12/09/2002 TOTAL DEPTH 3448 PERF. 527 - 537

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KOOMEY WELL #: 6 RRCID -> 209011 COMPL. DATE 02/28/2005 TOTAL DEPTH 3368 PERF. 1114 - 1117

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KOOMEY WELL #: 1A RRCID -> 211942 COMPL. DATE 06/10/2005 TOTAL DEPTH 3395 PERF. 589 - 592

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROOKSHIRE //CONT.// 12306 001 ASSOCIATED 49B CNTY: WALLER
STANOTEX, LLC 813990
WEIDO WELL #: 1 RRCID -> 203010 COMPL. DATE 05/18/2004 TOTAL DEPTH 3227 PERF. 889 - 891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROOKSHIRE DOME (MIOCENE 5-1C) 12314 510 NON-ASSOCIATED CAPACITY CNTY: WALLER
ESCONDIDO PETROLEUM COMPANY, INC 254244
MCCORMICK WELL #: 13 RRCID -> 185064 COMPL. DATE N/A TOTAL DEPTH 3018 PERF. 2958 - 2968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCORMICK WELL #: 24 RRCID -> 188113 COMPL. DATE 04/01/2002 TOTAL DEPTH 2471 PERF. 2264 - 2268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUCE ROY (YEGUA) 12599 700 NON-ASSOCIATED CAPACITY CNTY: WHARTON
CHP OIL & GAS COMPANY, L.C. 120479
RASMUSSEN WELL #: 1 RRCID -> 157722 COMPL. DATE 02/15/1996 TOTAL DEPTH 7820 PERF. 7685 - 7718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	926	N	926	-0-	-0-	-0-	914	2	12	9	N	11					108
09	976	N	976	-0-	-0-	-0-	973	2	3	9	N	3					111
10	899	N	676	-0-	-223	-0-	676	2			N	-0-					111
11	603	N	603	-0-	-0-	-0-	595	2	8	9	N	7					118
12	992	N	724	-0-	-268	-0-	718	2	6	9	N	5					123
*01	719	N	719	-0-	-0-	-0-	711	2	8	9	N	7					130

KEBO OIL & GAS, INC. 453170
RASMUSSEN WELL #: 1 R RRCID -> 171407 COMPL. DATE 09/04/1998 TOTAL DEPTH 7825 PERF. 7702 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4836	X	3170	-0-	-1666	-0-	340	1	2799	2	N	28					127
							31	9									
09	4680	X	4190	-0-	-490	-0-	580	1	3566	2	N	40					167
							44	9									
10	4681	X	3339	-0-	-1342	-0-	520	1	2791	2	N	25					192
							28	9									
11	3810	X	3807	-0-	-3	-0-	520	1	3266	2	N	19					211
							21	9									
12	4340	X	3316	-0-	-1024	-0-	540	1	2768	2	N	7					218
							8	9									
01	4340	X	3262	-0-	-1078	-0-	620	1	2628	2	N	13					231
							14	9									

BRUCE ROY (YEGUA) //CONT.// 12599 700 NON-ASSOCIATED CAPACITY CNTY: WHARTON
MARWELL PETROLEUM LTD PARTNRSHIP 531085
RASMUSSEN ET AL WELL #: 4 RRCID -> 133846 COMPL. DATE 09/21/1989 TOTAL DEPTH 8150 PERF. 7679 - 7719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					110
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					110
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					110
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					110
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					110
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					110

WAGNER OIL COMPANY 891175
RASMUSSEN WELL #: 1 RRCID -> 132300 COMPL. DATE 10/06/1989 TOTAL DEPTH 7957 PERF. 7693 - 7720

08	318	X	318	-0-	-0-	-0-	265	1	53	9	Y	48	179	1			104
09	302	X	302	-0-	-0-	-0-	276	1	26	9	Y	24					128
10	372	X	303	-0-	-69	-0-	283	1	20	9	Y	18					146
11	360	X	295	-0-	-65	-0-	271	1	24	9	Y	22					168
12	372	X	343	-0-	-29	-0-	292	1	51	9	Y	46					214
*01	2634	X	2634	-0-	-0-	-0-	261	1	2350	3	Y	21	177	1			58
							23	9									

RASMUSSEN WELL #: 2 RRCID -> 235539 COMPL. DATE 07/12/2008 TOTAL DEPTH 7912 PERF. 7352 - 7735

08	93	N	39	-0-	-54	-0-	39	1			Y	-0-					-0-
09	60	N	12	-0-	-48	-0-	12	1			Y	-0-					-0-
10	31	N	7	-0-	-24	-0-	7	1			Y	-0-					-0-
11	30	N	29	-0-	-1	-0-	29	1			Y	-0-					-0-
12	18	N	18	-0-	-0-	-0-	18	1			Y	-0-					-0-
*01	299	N	299	-0-	-0-	-0-	30	1	269	3	Y	-0-					-0-

BUCK SNAG (FRIO 3800) 12893 225 NON-ASSOCIATED ONE WELL CNTY: COLORADO
EVEREST RESOURCE COMPANY 252057
ARABIAN WELL #: 1 RRCID -> 231765 COMPL. DATE 06/14/2007 TOTAL DEPTH 4771 PERF. 3831 - 3837

08	1426	N	840	-0-	-586	-0-	840	2			N	-0-					-0-
09	960	N	908	-0-	-52	-0-	908	2			N	-0-					-0-
10	1364	N	824	-0-	-540	-0-	824	2			N	-0-					-0-
11	1284	N	1284	-0-	-0-	-0-	1284	2			N	-0-					-0-
12	1128	N	1128	-0-	-0-	-0-	1128	2			N	-0-					-0-
*01	1654	N	1654	-0-	-0-	-0-	1654	2			N	-0-					-0-

BUCKEYE, NORTH (9200) 12909 666 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
SANDEL OPERATING COMPANY 747534
DAWDY WELL #: 1RE RRCID -> 242416 COMPL. DATE 04/24/2008 TOTAL DEPTH 9613 PERF. 9492 - 9498

08	2449	N	2353	-0-	-96	-0-	2319	2	34	9	N	31					66
09	2430	N	1702	-0-	-728	-0-	1681	2	21	9	N	19					85
10	2604	N	1012	-0-	-1592	-0-	1000	2	12	9	N	11					96
11	2280	N	-0-	-0-	-2280	-0-					N	-0-					96
12	1767	N	569	-0-	-1198	-0-	565	2	4	9	N	4					100
*01	1814	N	1814	-0-	-0-	-0-	1793	2	21	9	N	19					119

BUCKEYE, WEST (7900) 12915 500 ASSOCIATED ONE WELL CNTY: MATAGORDA
FAMCOR OIL, INC. 261273
KRIEGER, ROOTH WELL #: 1 RRCID -> 169889 COMPL. DATE N/A TOTAL DEPTH 8750 PERF. 8271 - 8280

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUCKS BAYOU (CIB-10) 12955 075 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
SHOCO PRODUCTION, L.P. 778198
LEWIS WELL #: 2 RRCID -> 195669 COMPL. DATE 06/04/2003 TOTAL DEPTH 14750 PERF.12184 - 12191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BUCKS BAYOU (FRIO TEX 2) 12955 150 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
SHOCO PRODUCTION, L.P. 778198
BADOUH, E. M. HEIRS WELL #: 1 RRCID -> 177130 COMPL. DATE 01/15/2000 TOTAL DEPTH 13500 PERF.12332 - 12372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2232	N	2005	-0-	-227	-0-	2005	2			Y	-0-					89
09	1740	N	1740	-0-	-0-	-0-	1740	2			Y	-0-					89
10	2294	N	1986	-0-	-308	-0-	1978	2	8	9	Y	7	64	1			32
11	2179	N	2179	-0-	-0-	-0-	2173	2	6	9	Y	5					37
12	2013	N	2013	-0-	-0-	-0-	2011	2	2	9	Y	2					39
01	1984	N	NO RPT	-0-	-1984	-0-					Y	NO RPT					39

LEWIS WELL #: 1 RRCID -> 185153 COMPL. DATE N/A TOTAL DEPTH 13510 PERF.12722 - 12839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6920	X	6920	-0-	-0-	-0-	6920	2			Y	-0-					57
09	6030	X	6005	-0-	-25	-0-	6005	2			Y	-0-					57
10	7750	X	6907	-0-	-843	-0-	6827	2	80	9	Y	73					130
11	7501	X	7501	-0-	-0-	-0-	7501	2			Y	-0-					130
12	7130	X	6941	-0-	-189	-0-	6941	2			Y	-0-					130
01	6913	X	NO RPT	-0-	-6913	-0-					Y	NO RPT					130

BASS GU WELL #: 1 RRCID -> 185846 COMPL. DATE 08/29/2001 TOTAL DEPTH 13500 PERF.12187 - 13058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	355	N	355	-0-	-0-	-0-	355	2			Y	-0-					137
09	308	N	308	-0-	-0-	-0-	308	2			Y	-0-					137
10	496	N	351	-0-	-145	-0-	351	2			Y	-0-					137
11	385	N	385	-0-	-0-	-0-	385	2			Y	-0-					137
12	356	N	356	-0-	-0-	-0-	356	2			Y	-0-					137
01	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					137

BADOUH, E. M. HEIRS WELL #: 3 RRCID -> 188124 COMPL. DATE N/A TOTAL DEPTH 13900 PERF.12738 - 13105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3069	X	2550	-0-	-519	-0-	2550	2			Y	-0-					89
09	2970	X	2212	-0-	-758	-0-	2212	2			Y	-0-					89
10	3069	X	2551	-0-	-518	-0-	2515	2	36	9	Y	33	81	1			41
11	2770	N	2770	-0-	-0-	-0-	2763	2	7	9	Y	6					47
12	2558	N	2558	-0-	-0-	-0-	2557	2	1	9	Y	1					48
01	2542	N	NO RPT	-0-	-2542	-0-					Y	NO RPT					48

LEWIS WELL #: 2 RRCID -> 190214 COMPL. DATE 05/30/2009 TOTAL DEPTH 14750 PERF.12184 - 12966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	731	-0-	-44	-0-	731	2			Y	-0-					57
09	635	N	635	-0-	-0-	-0-	635	2			Y	-0-					57
10	899	N	722	-0-	-177	-0-	722	2			Y	-0-					57
11	793	N	793	-0-	-0-	-0-	793	2			Y	-0-					57
12	734	N	734	-0-	-0-	-0-	734	2			Y	-0-					57
01	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					57

BUCKS BAYOU (FRIO TEX 2) //CONT.// 12955 150 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
SHOCO PRODUCTION, L.P. //CONT.// 778198
BASS GU WELL #: 2 RRCID -> 229708 COMPL. DATE 09/05/2009 TOTAL DEPTH 13644 PERF.12800 - 13523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2666	X	2441	-0-	-225	-0-	2441	2			Y	-0-					-0-
09	2119	N	2119	-0-	-0-	-0-	2119	2			Y	-0-					-0-
10	2914	N	2408	-0-	-506	-0-	2408	2			Y	-0-					-0-
11	2646	N	2646	-0-	-0-	-0-	2646	2			Y	-0-					-0-
12	2449	N	2449	-0-	-0-	-0-	2449	2			Y	-0-					-0-
01	2418	N	NO RPT	-0-	-2418	-0-					Y	NO RPT					-0-

BASS GU WELL #: 3 RRCID -> 245439 COMPL. DATE 10/23/2008 TOTAL DEPTH 13700 PERF.12834 - 13398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	817	-0-	-175	-0-	817	2			Y	-0-					-0-
09	709	N	709	-0-	-0-	-0-	709	2			Y	-0-					-0-
10	992	N	806	-0-	-186	-0-	806	2			Y	-0-					-0-
11	886	N	886	-0-	-0-	-0-	886	2			Y	-0-					-0-
12	820	N	820	-0-	-0-	-0-	820	2			Y	-0-					-0-
01	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					-0-

BASS GU WELL #: 5 RRCID -> 249824 COMPL. DATE 12/29/2011 TOTAL DEPTH 13476 PERF.12284 - 12506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	445	N	445	-0-	-0-	-0-	445	2			Y	-0-					81
09	386	X	386	-0-	-0-	-0-	386	2			Y	-0-					81
10	589	X	439	-0-	-150	-0-	439	2			Y	-0-					81
11	510	X	482	-0-	-28	-0-	482	2			Y	-0-					81
12	465	X	446	-0-	-19	-0-	446	2			Y	-0-					81
01	434	X	NO RPT	-0-	-434	-0-					Y	NO RPT					81

LEWIS WELL #: 3 RRCID -> 249847 COMPL. DATE 05/27/2009 TOTAL DEPTH 13477 PERF.13078 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	172	N	172	-0-	-0-	-0-	172	2			Y	-0-					57
09	149	N	149	-0-	-0-	-0-	149	2			Y	-0-					57
10	217	N	169	-0-	-48	-0-	169	2			Y	-0-					57
11	186	N	186	-0-	-0-	-0-	186	2			Y	-0-					57
12	172	N	172	-0-	-0-	-0-	172	2			Y	-0-					57
01	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					57

SHORECARTER RESOURCES LLC 778493
BADOUH, E. M. HEIRS WELL #: 2 RRCID -> 179728 COMPL. DATE 03/02/2003 TOTAL DEPTH 13500 PERF.12082 - 12403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	731	-0-	-106	-0-	731	2			Y	-0-					-0-
09	635	N	635	-0-	-0-	-0-	635	2			Y	-0-					-0-
10	899	N	722	-0-	-177	-0-	722	2			Y	-0-					-0-
11	807	N	807	-0-	-0-	-0-	793	2	14	9	Y	13					13
*12	734	N	734	-0-	-0-	-0-	734	2			Y	-0-					13
01	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					13

BASS GU WELL #: 4 RRCID -> 249567 COMPL. DATE 01/09/2009 TOTAL DEPTH 13650 PERF.12798 - 13438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BUNA, NORTH (YEGUA #4) 13287 415 NON-ASSOCIATED EXEMPT CNTY: JASPER
WESTERN ENERGY GROUP, LLC 911874
RICHARDSON, HARDY WELL #: 5 RRCID -> 154663 COMPL. DATE N/A TOTAL DEPTH 7250 PERF. 7003 - 7005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	107	N	107	-0-	-0-	-0-	105	1	2	9	Y	2					27
09	110	N	110	-0-	-0-	-0-	109	1	1	9	Y	1					28
10	101	N	101	-0-	-0-	-0-	100	1	1	9	Y	1					29
11	117	N	117	-0-	-0-	-0-	115	1	2	9	Y	2					31
*12	106	N	106	-0-	-0-	-0-	105	1	1	9	Y	1					32
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					32

RICHARDSON HEIRS WELL #: 1 RRCID -> 280356 COMPL. DATE 09/26/2014 TOTAL DEPTH 7816 PERF. 6861 - 6863

08	0	N	-0-	-0-	-0-	-0-					N	-0-					225
09	0	N	-0-	-0-	-0-	-0-					N	-0-					225
10	0	N	-0-	-0-	-0-	-0-					N	-0-					225
11	0	N	-0-	-0-	-0-	-0-					N	-0-					225
12	0	N	-0-	-0-	-0-	-0-					N	-0-					225
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					225

BUNA, WEST (MIDDLE WILCOX) 13292 250 NON-ASSOCIATED ONE WELL CNTY: HARDIN
DAYLIGHT PETROLEUM LLC 208171
BP AMERICA A-17 WELL #: 1 RRCID -> 214789 COMPL. DATE 08/20/2005 TOTAL DEPTH 13710 PERF.13432 - 13592

08	2306	N	2306	-0-	-0-	-0-	2278	3	28	9	Y	25	29	1			45
09	544	N	544	-0-	-0-	-0-	513	3	31	9	Y	28					73
10	2232	N	159	-0-	-2073	-0-	138	3	21	9	Y	19	58	1			34
11	1095	N	1095	-0-	-0-	-0-	1029	3	66	9	Y	60	16	1			78
12	2405	N	2405	-0-	-0-	-0-	2249	3	156	9	Y	142	118	1			102
*01	579	N	579	-0-	-0-	-0-	511	3	68	9	Y	62	132	1			32

BUNA, WEST (WILCOX) 13292 332 ASSOCIATED CAPACITY CNTY: JASPER
DAYLIGHT PETROLEUM LLC 208171
ARCO FEE DIAMOND GAS UNIT WELL #: 1 RRCID -> 121029 COMPL. DATE 01/14/1986 TOTAL DEPTH 11521 PERF.11396 - 11400

08	374	N	374	-0-	-0-	-0-	187	3	187	9	N	170	185	1			155
09	349	N	349	-0-	-0-	-0-	184	3	165	9	N	150					305
10	357	N	357	-0-	-0-	-0-	182	3	175	9	N	159	185	1			279
11	319	N	319	-0-	-0-	-0-	155	3	164	9	N	149					428
12	331	N	331	-0-	-0-	-0-	171	3	160	9	N	145	366	1			207
*01	244	N	244	-0-	-0-	-0-	95	3	149	9	N	135					342

BAPTIST FOUNDATION OF TEXAS WELL #: 1 RRCID -> 123984 COMPL. DATE 05/05/1999 TOTAL DEPTH 11155 PERF.10976 - 10995

08	365	N	365	-0-	-0-	-0-	340	3	25	9	Y	23	19	1			33
09	420	N	420	-0-	-0-	-0-	353	3	67	9	Y	61	56	1			38
10	365	N	365	-0-	-0-	-0-	295	3	70	9	Y	64	68	1			34
11	348	N	348	-0-	-0-	-0-	268	3	80	9	Y	73	35	1			72
12	402	N	402	-0-	-0-	-0-	318	3	84	9	Y	76	89	1			59
*01	556	N	556	-0-	-0-	-0-	454	3	102	9	Y	93	53	1			99

SANTA FE ENERGY WELL #: 1 RRCID -> 124696 COMPL. DATE 07/10/1987 TOTAL DEPTH 11184 PERF.11036 - 11046

08	424	N	424	-0-	-0-	-0-	424	3			Y	-0-	16	1	4	7	28
09	DLQ G-10		337	-0-	337	337	309	3	28	9	Y	25	32	1			21
10	DLQ G-10		324	-0-	324	661	296	3	28	9	Y	25	29	1			17
11	DLQ G-10		137	-0-	137	798	124	3	13	9	Y	12	13	1			16
12	DLQ G-10		-0-	-0-	-0-	798					Y	-0-	10	1			6
01	DLQ G-10		9	-0-	9	807	7	3	2	9	Y	2	3	1			5

BUNA, WEST (WILCOX) //CONT.// 13292 332 ASSOCIATED CAPACITY CNTY: JASPER
DAYLIGHT PETROLEUM LLC //CONT.// 208171
ARCO FEE SEC. 83 WELL #: 1 RRCID -> 126181 COMPL. DATE 01/04/1988 TOTAL DEPTH 11176 PERF.11041 - 11049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	223	N	223	-0-	-0-	-0-	223	3			Y	-0-	44	1			58
09	293	N	293	-0-	-0-	-0-	242	3	51	9	Y	46	63	1			41
10	234	N	234	-0-	-0-	-0-	188	3	46	9	Y	42	55	1			28
11	245	N	245	-0-	-0-	-0-	191	3	54	9	Y	49	27	1			50
12	265	N	265	-0-	-0-	-0-	214	3	51	9	Y	46	58	1			38
*01	391	N	391	-0-	-0-	-0-	349	3	42	9	Y	38	28	1			48

ARCO FEE DIAMOND WELL #: 2R RRCID -> 127227 COMPL. DATE 04/26/1988 TOTAL DEPTH 11182 PERF.11031 - 11052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3984	X	3984	-0-	-0-	-0-	3599	3	385	9	N	350	366	1			266
09	3810	X	3617	-0-	-193	-0-	3377	3	240	9	N	218	367	1			117
10	3937	X	3103	-0-	-834	-0-	2870	3	233	9	N	212	182	1			147
11	3780	X	-0-	-0-	-3780	-0-					N	202	177	1			172
12	3999	X	2692	-0-	-1307	-0-	2477	3	215	9	N	195	175	1			192
01	3999	X	2201	-0-	-1798	-0-	1999	3	202	9	N	184	176	1			200

ARCO FEE DIAMOND WELL #: 4 RRCID -> 128226 COMPL. DATE 07/31/1988 TOTAL DEPTH 11150 PERF.11036 - 11050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCO FEE SECTION 83 WELL #: 2 RRCID -> 185585 COMPL. DATE 09/06/2001 TOTAL DEPTH 11200 PERF.10974 - 11000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					110
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					110
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					110
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					110
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					110
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					110

ARCO FEE DIAMOND GAS UNIT WELL #: 3 RRCID -> 186408 COMPL. DATE 08/14/2001 TOTAL DEPTH 11200 PERF.11010 - 11028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BP AMERICA A-38 WELL #: 2 RRCID -> 255959 COMPL. DATE 04/09/2010 TOTAL DEPTH 11250 PERF.11052 - 11130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	1					205
09	6	N	6	-0-	-0-	-0-	4	3	2	9	N	2					207
10	9	N	9	-0-	-0-	-0-	7	3	2	9	N	2					209
11	8	N	8	-0-	-0-	-0-	7	3	1	9	N	1					210
12	0	N	-0-	-0-	-0-	-0-					N	2					212
*01	5	N	5	-0-	-0-	-0-	3	3	2	9	N	2					214

BAPTIST FOUNDATION OF TEXAS WELL #: 2 RRCID -> 261370 COMPL. DATE 03/09/2011 TOTAL DEPTH 11400 PERF.11038 - 11125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1730	N	1730	-0-	-0-	-0-	1532	3	198	9	Y	180	104	1	251	7	188
09	1599	N	1599	-0-	-0-	-0-	1422	3	177	9	Y	161	209	1			140
10	1582	N	1582	-0-	-0-	-0-	1410	3	172	9	Y	156	192	1			104
11	1452	N	1452	-0-	-0-	-0-	1273	3	179	9	Y	163	96	1			171
12	1468	N	1468	-0-	-0-	-0-	1297	3	171	9	Y	155	198	1			128
*01	1808	N	1808	-0-	-0-	-0-	1666	3	142	9	Y	129	95	1			162

BUNA, WEST (WILCOX) //CONT.// 13292 332 ASSOCIATED CAPACITY CNTY: JASPER

PETRO-SMITH OPERATING LLC 660313

HANKAMER ET AL WELL #: 2 RRCID -> 118170 COMPL. DATE 08/02/1985 TOTAL DEPTH 11988 PERF.11730 - 11743

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

HANKAMER ET AL WELL #: 1 RRCID -> 118384 COMPL. DATE 04/26/1985 TOTAL DEPTH 11350 PERF.11170 - 11184

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					24
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					24
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					24
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					24
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					24
01	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					24

HANKAMER ET AL WELL #: 3 RRCID -> 119194 COMPL. DATE N/A TOTAL DEPTH 12555 PERF.11438 - 11510

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					31
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					31
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					31
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					31
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					31
01	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					31

R & B OIL COMPANY, LLC 685861

HANKAMER ET AL WELL #: 7 RRCID -> 127976 COMPL. DATE 06/24/1988 TOTAL DEPTH 11160 PERF.10991 - 11042

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1234 N	1234	-0-	-0-	-0-	1091	2	143	9	Y	130					147
09	DLQ G-10	1248	-0-	1248	1248	1116	2	132	9	Y	120	178	1			89
10	DLQ G-10	1043	-0-	1043	2291	905	2	138	9	Y	125					214
11	2000 N	1496	-0-	-504	1787	1298	2	198	9	Y	180	370	1			24
12	3068 N	1281	-0-	-1787	-0-	1160	2	121	9	Y	110					134
*01	1393 N	1393	-0-	-0-	-0-	1235	2	158	9	Y	144	190	1	4	8	84

SOUTHCOAST PRODUCTION INC 803257

ARCO FEE SILSBEE WELL #: 9 RRCID -> 132536 COMPL. DATE 09/29/2010 TOTAL DEPTH 11835 PERF. 5398 - 5440

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION GAS OPERATING COMPANY 876500

BP FEE A-6 WELL #: 2 RRCID -> 230854 COMPL. DATE 01/20/2007 TOTAL DEPTH 12900 PERF.12596 - 12612

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100 N	2269	-0-	-831	8083	465	1	1376	3	Y	389	344	1			192
						428	9									
09	3000 N	2132	-0-	-868	7215	450	1	1275	3	Y	370	352	1			210
						407	9									
10	3100 N	2147	-0-	-953	6262	465	1	1261	3	Y	383	356	1			237
						421	9									
11	3000 N	2093	-0-	-907	5355	450	1	1224	3	Y	381	414	1			204
						419	9									
12	3100 N	2075	-0-	-1025	4330	465	1	1190	3	Y	382	534	1			52
						420	9									
01	0 N	NO RPT	-0-	-0-	4330					Y	NO RPT					52

BUNA, WEST (YEGUA) 13292 834 NON-ASSOCIATED ONE WELL CNTY: JASPER
DAYLIGHT PETROLEUM LLC 208171
DIAMOND SWD WELL #: 1 RRCID -> 121749 COMPL. DATE 04/12/1990 TOTAL DEPTH 10746 PERF. 5115 - 5155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUNA, WEST (14700) 13292 945 NON-ASSOCIATED ONE WELL CNTY: HARDIN
DAYLIGHT PETROLEUM LLC 208171
BP AMERICA A-38 WELL #: 1 RRCID -> 216314 COMPL. DATE 04/01/2006 TOTAL DEPTH 15100 PERF.15332 - 15468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4997	R	4997	-0-	-0-	-0-	4843	3	154	9	Y	140	153	1			228
09	DLQ G-10		6717	-0-	6717	6717	6567	3	150	9	Y	136	11	1			353
10	DLQ G-10		6279	-0-	6279	12996	6111	3	168	9	Y	153	306	1			200
11	DLQ G-10		6483	-0-	6483	19479	6284	3	199	9	Y	181	160	1			221
12	DLQ G-10		4946	-0-	4946	24425	4786	3	160	9	Y	145	225	1			141
01	DLQ G-10		3544	-0-	3544	27969	3391	3	153	9	Y	139	207	1			73

BURGHER (FRIO 3300) 13487 200 NON-ASSOCIATED ONE WELL CNTY: COLORADO
CAMOIL, INC. 127449
WEEKS ET AL WELL #: 1 RRCID -> 169462 COMPL. DATE 05/23/1998 TOTAL DEPTH 4050 PERF. 3314 - 3317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	8388					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	8388					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	8388					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	8388					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	8388					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	8388					N	NO RPT					-0-

BUTTERMILK (FRIO 8500) 14024 332 NON-ASSOCIATED EXEMPT CNTY: MATAGORDA
MAGNUM PRODUCING, LP 521516
BAPTIST FOUNDATION WELL #: 1 RRCID -> 272614 COMPL. DATE 12/03/2012 TOTAL DEPTH 10300 PERF. 9148 - 10252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUTTERMILK (NODOSARIA 10,000) 14024 830 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
MAGNUM PRODUCING, LP 521516
BAPTIST FOUNDATION WELL #: 2 RRCID -> 279199 COMPL. DATE 03/13/2015 TOTAL DEPTH 11700 PERF.10736 - 10741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	726	-0-	-49	-0-	636	2	90	9	N	82					159
09	611	N	611	-0-	-0-	-0-	539	2	72	9	N	65	174	1			50
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					50
11	460	N	460	-0-	-0-	-0-	363	2	97	9	N	88	188	1			27
*12	2124	N	2124	-0-	-0-	-0-	1893	2	231	9	N	210	184	1			53
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					53

BUYE (LOWER COOK MTN. 3) 14064 240 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
BALLARD EXPLORATION COMPANY,INC. 048169
KERR-MCGEE WELL #: 1 RRCID -> 211128 COMPL. DATE 05/18/2013 TOTAL DEPTH 14887 PERF.13906 - 14070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KERR-MCGEE WELL #: 2 RRCID -> 222830 COMPL. DATE 07/10/2006 TOTAL DEPTH 14975 PERF.13886 - 14027

08	20336	X	20235	-0-	-101	-0-	301 1 528 9	19406	2	N	480	540	1				673
09	19800	X	19715	-0-	-85	-0-	300 1 974 9	18441	2	N	885	1092	1				466
10	20460	X	20295	-0-	-165	-0-	310 1 818 9	19167	2	N	744	552	1				658
11	19800	X	17707	-0-	-2093	-0-	291 1 873 9	16543	2	N	794	1091	1				361
12	20367	X	19071	-0-	-1296	-0-	291 1 1013 9	17767	2	N	921	404	1				878
01	20367	X	18324	-0-	-2043	-0-	304 1 978 9	17042	2	N	889	1266	1				501

WAGNER OIL COMPANY 891175
KERR-MCGEE WELL #: 3 RRCID -> 230364 COMPL. DATE 05/31/2007 TOTAL DEPTH 14809 PERF.14596 - 14670

08	21235	X	20110	-0-	-1125	-0-	465 1 1401 9	18244	3	N	1274	1284	1				232
09	20340	X	19332	-0-	-1008	-0-	592 1 1403 9	17337	3	N	1275	1288	1				219
10	20305	X	19996	-0-	-309	-0-	555 1 1422 9	18019	3	N	1293	1285	1				227
11	19470	X	17444	-0-	-2026	-0-	600 1 1291 9	15553	3	N	1174	1119	1				282
12	20119	X	18890	-0-	-1229	-0-	773 1 1414 9	16703	3	N	1285	1309	1				258
01	20119	X	18050	-0-	-2069	-0-	747 1 1282 9	16021	3	N	1165	1291	1				132

C.T. (FRIO) 14394 200 NON-ASSOCIATED ONE WELL CNTY: COLORADO
UNITED TEXAS PETROLEUM INC. 877688
CAMERON - TAYLOR WELL #: 1 RRCID -> 177333 COMPL. DATE 03/11/1999 TOTAL DEPTH 3210 PERF. 2894 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OKINAWA, D. Z. WELL #: 2 RRCID -> 191205 COMPL. DATE 09/02/2002 TOTAL DEPTH 3216 PERF. 3017 - 3019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABALLO (PRAIRIE BELL) 14418 250 NON-ASSOCIATED CAPACITY CNTY: COLORADO
C & E OPERATING, INC. 120079
GLASSCOCK E WELL #: 1 RRCID -> 266494 COMPL. DATE 02/25/2012 TOTAL DEPTH 11300 PERF.10666 - 10672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3143	X	3143	-0-	-0-	-0-	3057	2	86	9	N	78	183	1			248
09	2938	X	2938	-0-	-0-	-0-	2862	2	76	9	N	69					317
10	3317	X	2901	-0-	-416	-0-	2809	2	92	9	N	84	180	1			221
11	3210	X	2569	-0-	-641	-0-	2403	2	166	9	N	151					372
12	3317	X	2912	-0-	-405	-0-	2807	2	105	9	N	95	190	1			277
*01	3364	X	3364	-0-	-0-	-0-	3131	2	233	9	N	212	190	1			299

WAGNER OIL COMPANY 891175
CONNOR WELL #: 1 RRCID -> 258195 COMPL. DATE 05/21/2010 TOTAL DEPTH 11500 PERF.10772 - 10810

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					131
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					131
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					131
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					131
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					131
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					131

WELLS WELL #: 1 RRCID -> 259674 COMPL. DATE 08/24/2010 TOTAL DEPTH 11450 PERF.11260 - 11278

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96

CONNOR WELL #: 2 RRCID -> 263398 COMPL. DATE 02/22/2011 TOTAL DEPTH 11367 PERF.10798 - 10816

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29

WELLS WELL #: 2 RRCID -> 264353 COMPL. DATE 02/28/2012 TOTAL DEPTH 11444 PERF.10935 - 10953

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					72

JOE POTTER WELL #: 1 RRCID -> 267226 COMPL. DATE 07/19/2011 TOTAL DEPTH 11500 PERF.10850 - 10875

08	5456	X	4268	-0-	-1188	-0-	214	1	4029	3	N	23					453
							25	9									
09	5280	X	4800	-0-	-480	-0-	238	1	4520	3	N	38					491
							42	9									
10	5146	X	5004	-0-	-142	-0-	244	1	4703	3	N	52					543
							57	9									
11	5022	X	5022	-0-	-0-	-0-	249	1	4710	3	N	57					600
							63	9									
12	6122	X	6122	-0-	-0-	-0-	279	1	5688	3	N	141					741
							155	9									
*01	5626	X	5626	-0-	-0-	-0-	259	1	5260	3	N	97	710	1			128
							107	9									

CADWALLADER (200) 14569 200 NON-ASSOCIATED ONE WELL CNTY: WALKER
MIDWAY OILFIELD CONSTRUCTORS,INC 566395
FLEXURE ROYALTY CO. ET AL WELL #: 2 RRCID -> 124954 COMPL. DATE 05/06/1987 TOTAL DEPTH 200 PERF. 179 - 200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAS TRINITY ENERGY COMPANY INC 848243
SAMUEL, R. E. ET AL WELL #: 1 RRCID -> 124531 COMPL. DATE 03/16/1987 TOTAL DEPTH 180 PERF. 178 - 180

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CALDWELL (AUSTIN CHALK) 14710 500 ASSOCIATED 49B CNTY: BURLESON
BRITNIC OIL & GAS, INC. 093621
JEFFERY WELL #: 1 RRCID -> 284198 COMPL. DATE 01/27/2014 TOTAL DEPTH 8323 PERF. 8046 - 8250

08	1915 R	1915	-0-	-0-	-0-	1838	3	77	9	N	70					153
09	1020 R	1020	-0-	-0-	-0-	952	3	68	9	N	62	167	1			48
10	1012 R	1012	-0-	-0-	-0-	935	3	77	9	N	70					118
11	3399 R	3399	-0-	-0-	-0-	3146	3	253	9	N	230	179	1			169
12	3048 R	3048	-0-	-0-	-0-	2837	3	211	9	N	192	179	1			182
*01	3170 R	3170	-0-	-0-	-0-	2891	3	279	9	N	254	370	1			66

CHESAPEAKE OPERATING, L.L.C. 147699
HYVL UNIT WELL #: 1H RRCID -> 285389 COMPL. DATE 11/19/1994 TOTAL DEPTH 10619 PERF. 8645 - 10619

*08	693 R	693	-0-	-0-	-0-	693	2			N	-0-					72
*09	631 R	631	-0-	-0-	-0-	631	2			N	-0-					72
*10	450 R	450	-0-	-0-	-0-	450	2			N	-0-					72
11	0 #	-0-	-0-	-0-	-0-					N	-0-					72
12	0 #	-0-	-0-	-0-	-0-					N	-0-					72
01	0 #	-0-	-0-	-0-	-0-					N	-0-					72

FROSTWOOD ENERGY, LLC 288391
CHILDS WELL #: 1 RRCID -> 283663 COMPL. DATE 06/16/2012 TOTAL DEPTH 7861 PERF. 7706 - 7828

08	31 #	-0-	-0-	-31	-0-					N	-0-					182
09	0 #	-0-	-0-	-0-	-0-					N	-0-					182
10	0 #	-0-	-0-	-0-	-0-					N	-0-					182
11	0 #	-0-	-0-	-0-	-0-					N	-0-					182
12	0 #	-0-	-0-	-0-	-0-					N	-0-	86	1			96
01	0 #	-0-	-0-	-0-	-0-					N	-0-					96

KIM WELL #: 2 RRCID -> 284197 COMPL. DATE 04/01/2015 TOTAL DEPTH 8008 PERF. 7671 - 8008

08	199 R	199	-0-	-0-	-0-	199	2			N	-0-					90
09	177 R	177	-0-	-0-	-0-	177	2			N	-0-					90
10	179 R	179	-0-	-0-	-0-	179	2			N	-0-					90
11	227 R	227	-0-	-0-	-0-	227	2			N	-0-					90
12	280 R	280	-0-	-0-	-0-	280	2			N	-0-					90
*01	296 R	296	-0-	-0-	-0-	296	2			N	-0-					90

CALDWELL (AUSTIN CHALK) //CONT.// 14710 500 ASSOCIATED 49B CNTY: BURLESON
FROSTWOOD ENERGY, LLC //CONT.// 288391
BOWERS, LORRAINE WELL #: 1 RRCID -> 284259 COMPL. DATE 12/01/2011 TOTAL DEPTH 8100 PERF. 7890 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	180	R	180	-0-	-0-	-0-	180	2			N	-0-	14	1			54
09	167	R	167	-0-	-0-	-0-	167	2			N	-0-					54
10	165	R	165	-0-	-0-	-0-	165	2			N	-0-					54
11	158	R	158	-0-	-0-	-0-	158	2			N	-0-					54
12	159	R	159	-0-	-0-	-0-	159	2			N	-0-					54
*01	160	R	160	-0-	-0-	-0-	160	2			N	-0-					54
*08	744	#	-0-	-0-	-744	-0-					N	-0-					87
09	0	#	-0-	-0-	-0-	-0-					N	-0-					87
10	0	#	-0-	-0-	-0-	-0-					N	-0-					87
11	0	#	-0-	-0-	-0-	-0-					N	-0-					87
12	0	#	-0-	-0-	-0-	-0-					N	-0-					87
01	0	#	-0-	-0-	-0-	-0-					N	-0-					87

PIWONKA, M. WELL #: 3 RRCID -> 286867 COMPL. DATE 08/21/1979 TOTAL DEPTH 8289 PERF. 8130 - 8220

THOMAS-EASLEY UNIT WELL #: 1 RRCID -> 286949 COMPL. DATE 06/02/1981 TOTAL DEPTH 8037 PERF. 7772 - 7890

*08	62	#	-0-	-0-	-62	-0-					N	-0-					69
09	0	#	-0-	-0-	-0-	-0-					N	-0-					69
10	0	#	-0-	-0-	-0-	-0-					N	-0-					69
11	0	#	-0-	-0-	-0-	-0-					N	-0-					69
12	0	#	-0-	-0-	-0-	-0-					N	-0-					69
01	0	#	-0-	-0-	-0-	-0-					N	-0-					69

PROLINE ENERGY RESOURCES INC 681327
BIRD WELL #: 1 RRCID -> 287937 COMPL. DATE 06/08/1980 TOTAL DEPTH 8257 PERF. 7989 - 8157

OVERAGE TRANSFER FROM WORKOVER OR RECLASS EFFECTIVE 07/01 -> 998

*07	1070	R	72	-0-	-998	-0-	72	1			N	-0-					-0-
*08	2232	#	210	-0-	-2022	-0-	210	2			N	-0-					-0-
*09	2160	#	70	-0-	-2090	-0-	70	2			N	-0-					-0-
*10	2232	#	235	-0-	-1997	-0-	235	2			N	-0-					-0-
*11	2160	#	168	-0-	-1992	-0-	168	2			N	-0-					-0-
*12	2232	#	255	-0-	-1977	-0-	255	2			N	-0-					-0-
*01	2232	#	255	-0-	-1977	-0-	255	2			N	-0-					-0-

BIRD WELL #: 2 RRCID -> 287985 COMPL. DATE 09/02/1991 TOTAL DEPTH 8092 PERF. 8109 - 9662

OVERAGE TRANSFER FROM WORKOVER OR RECLASS EFFECTIVE 07/01 -> 998

*07	2728	#	88	-0-	-2640	-0-	88	1			N	-0-					-0-
*08	2728	#	211	-0-	-2517	-0-	211	2			N	-0-					-0-
*09	2640	#	70	-0-	-2570	-0-	70	2			N	-0-					-0-
*10	2728	#	238	-0-	-2490	-0-	238	2			N	-0-					-0-
*11	2640	#	171	-0-	-2469	-0-	171	2			N	-0-					-0-
*12	2728	#	255	-0-	-2473	-0-	255	2			N	-0-					-0-
*01	2728	#	255	-0-	-2473	-0-	255	2			N	-0-					-0-

CALEB (YEGUA Y-2) 14725 600 NON-ASSOCIATED ONE WELL CNTY: TYLER
DAVIS SOUTHERN OPERATING CO LLC 206081
THE REAL DEAL WELL #: 1 RRCID -> 265710 COMPL. DATE 05/30/2012 TOTAL DEPTH 6500 PERF. 5324 - 5328

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					195
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					195
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					195
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					195
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					195
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					195

PLUGGED AND ABANDONED_____ 07/20/2018 - P/A 07/20/18

CALL S.E. (3775) 14755 300 NON-ASSOCIATED ONE WELL CNTY: JASPER
84 ENERGY LLC 856467
BLACK STONE WELL #: 1 RRCID -> 280896 COMPL. DATE 01/28/2016 TOTAL DEPTH 10500 PERF. 3702 - 3705

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5769 R	5769	-0-	-0-	-0-	5769	2			N	-0-					-0-
09	6450	5513	-0-	-937	-0-	5513	2			N	-0-					-0-
10	6665	6348	-0-	-317	-0-	6348	2			N	-0-					-0-
11	6450	6750	-0-	300	300	6750	2			N	-0-					-0-
12	7442	6946	-0-	-496	-0-	6946	2			N	-0-					-0-
01	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CALLIS (FRIO 4300) 14873 200 NON-ASSOCIATED ONE WELL CNTY: WHARTON
GULFSTAR PROPERTIES, INC. 338735
GOFF, E. G. WELL #: 1 RRCID -> 179689 COMPL. DATE 08/21/2000 TOTAL DEPTH 4510 PERF. 4243 - 4246

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOFF WELL #: 4C RRCID -> 258593 COMPL. DATE 06/29/2010 TOTAL DEPTH 4513 PERF. 4245 - 4247

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	115832					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	115832					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	115832					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	115832					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	115832					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	115832					N	NO RPT					-0-

CALLIS (FRIO 5170) 14873 300 NON-ASSOCIATED EXEMPT CNTY: WHARTON
FIELD PETROLEUM CORP. 266906
ILSE UNIT WELL #: 1 RRCID -> 263893 COMPL. DATE 05/28/2011 TOTAL DEPTH 5400 PERF. 5152 - 5153

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					66
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					66
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					66
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					66
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					66
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					66

PLUGGED AND ABANDONED_____ 03/19/2018 - PLUGGED 03/19/18

CAMERON LAKE (AUSTIN CHALK) 15042 002 NON-ASSOCIATED ONE WELL CNTY: TRINITY
GARRISON OPERATING, L.L.C. 295851
GREAT WEST CMT WELL #: 1H RRCID -> 170161 COMPL. DATE 09/19/1997 TOTAL DEPTH 13394 PERF. 9904 - 13394

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					51
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					51
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					51
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					51
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					51
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					51

CAMP HULEN, W. (FRIO 8500) 15105 400 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
KIRKPATRICK, JOHN OIL LLC 468971
BATCHELDER ET AL WELL #: 2 RRCID -> 270662 COMPL. DATE 11/29/2011 TOTAL DEPTH 10149 PERF. 8576 - 8588

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPTOWN (5200 FRIO) 15190 125 NON-ASSOCIATED ONE WELL CNTY: NEWTON
DARTEX ENERGY CORPORATION 201208
HARTBURG WELL #: 1 RRCID -> 144365 COMPL. DATE 03/05/1993 TOTAL DEPTH 6515 PERF. 5242 - 5248

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	-0-	-0-	-0-	-0-					N	-0-					46
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					46
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					46
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					46
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					46
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					46

PRIME OPERATING COMPANY 677770
HANKAMER, EARL C., ET AL -B- WELL #: 20 RRCID -> 035182 COMPL. DATE 11/13/1977 TOTAL DEPTH 7300 PERF. 4835 - 4845

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPTOWN (7100 HACKBERRY) 15190 875 NON-ASSOCIATED ONE WELL CNTY: NEWTON
PRIME OPERATING COMPANY 677770
HANKAMER BOBCAT WELL #: 1 RRCID -> 256993 COMPL. DATE 03/26/2010 TOTAL DEPTH 7363 PERF. 7151 - 7171

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANADIAN HUNTER 15225 001 NON-ASSOCIATED CAPACITY CNTY: HARRIS
BALLARD EXPLORATION COMPANY,INC. 048169
CHANNELVIEW TOWNSITE "D" WELL #: 6 RRCID -> 192663 COMPL. DATE 11/15/2002 TOTAL DEPTH 11154 PERF.10552 - 11235

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CANADIAN HUNTER (YEGUA 10,630) 15225 495 NON-ASSOCIATED CAPACITY CNTY: HARRIS
BALLARD EXPLORATION COMPANY,INC. 048169
CHANNELVIEW TOWNSITE WELL #: 2 RRCID -> 168260 COMPL. DATE 01/16/1998 TOTAL DEPTH 11406 PERF.10570 - 11078

08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			38
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			38
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			38
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			38
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			38
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			38

CHANNELVIEW TOWNSITE "C" WELL #: 5 RRCID -> 173477 COMPL. DATE 06/12/1999 TOTAL DEPTH 11257 PERF.11078 - 11121

08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

STATE LEASE 108878 WELL #: 102ST RRCID -> 262026 COMPL. DATE 04/12/2016 TOTAL DEPTH 10800 PERF.11162 - 11168

08	19344 X	18240	-0-	-1104	-0-	310 1 356 9	17574 2	N	324	192 1							381
09	18450 X	17114	-0-	-1336	-0-	300 1 396 9	16418 2	N	360	359 1			1 8				381
10	18817 X	17262	-0-	-1555	-0-	310 1 262 9	16690 2	N	238	357 1							262
11	17700 X	15910	-0-	-1790	-0-	288 1 287 9	15335 2	N	261	172 1							351
12	18228 X	16977	-0-	-1251	-0-	310 1 339 9	16328 2	N	308	356 1			1 8				302
01	18228 X	16562	-0-	-1666	-0-	310 1 285 9	15967 2	N	259	363 1			1 8				197

CANEY CREEK (FRIO 4100) 15310 300 NON-ASSOCIATED ONE WELL CNTY: WHARTON
ERMIS VACUUM SERVICE, LLC 253447
SORREL, FRANK WELL #: 1 RRCID -> 176225 COMPL. DATE 02/11/2000 TOTAL DEPTH 5648 PERF. 3682 - 3692

08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CANEY CREEK (FRIO 5000) 15310 600 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
DAVIS GAS UNIT WELL #: 1 RRCID -> 181994 COMPL. DATE 10/03/2015 TOTAL DEPTH 5800 PERF. 4920 - 4926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NILSON WELL #: 1 RRCID -> 189174 COMPL. DATE 07/20/2015 TOTAL DEPTH 9400 PERF. 5095 - 5097

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANNON (NAVARRO) 15373 800 ASSOCIATED ONE WELL CNTY: GONZALES
FRAZIER EXPLORATION PARTNERS,LLC 284420
OCHS UNIT WELL #: 1H RRCID -> 281660 COMPL. DATE 01/22/2015 TOTAL DEPTH 6398 PERF. 6605 - 11386

08	0	N	-0-	-0-	-0-	-0-					N	-0-					135
09	0	N	-0-	-0-	-0-	-0-					N	-0-					135
10	0	N	-0-	-0-	-0-	-0-					N	-0-					135
11	0	N	-0-	-0-	-0-	-0-					N	-0-					135
12	0	N	-0-	-0-	-0-	-0-					N	-0-					135
01	0	N	-0-	-0-	-0-	-0-					N	-0-					135

CANOE BAYOU (6500 MIOCENE SD.) 15407 750 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HILLHOUSE OPERATING COMPANY, LLC 388557
HAWKINS RANCH WELL #: 1 RRCID -> 175521 COMPL. DATE 10/17/1999 TOTAL DEPTH 6996 PERF. 6544 - 6553

08	14B	DENY	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-

CAPLEN (FB-1, 1T) 15491 018 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
VAST OIL TX OPERATING LLC 883803
ZINN & FORMAN WELL #: 12 RRCID -> 128227 COMPL. DATE 08/01/1988 TOTAL DEPTH 7800 PERF. 2850 - 2856

08	14B	DENY	NO RPT	-0-	-0-	-0-	-0-				Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-	-0-				Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-	-0-				Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-	-0-				Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-	-0-				Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-	-0-				Y	NO RPT					-0-

CAPLEN (FB-2, 5-X) 15491 321 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
VAST OIL TX OPERATING LLC 883803
ZINN & FORMAN WELL #: 1 RRCID -> 180807 COMPL. DATE 08/01/2000 TOTAL DEPTH 7583 PERF. 6694 - 9703

08	T.	A.	NO RPT	-0-	-0-	-0-	-0-				Y	NO RPT					-0-
09	T.	A.	NO RPT	-0-	-0-	-0-	-0-				Y	NO RPT					-0-
10	T.	A.	NO RPT	-0-	-0-	-0-	-0-				Y	NO RPT					-0-
11	T.	A.	NO RPT	-0-	-0-	-0-	-0-				Y	NO RPT					-0-
12	T.	A.	NO RPT	-0-	-0-	-0-	-0-				Y	NO RPT					-0-
01	T.	A.	NO RPT	-0-	-0-	-0-	-0-				Y	NO RPT					-0-

CAPLEN (FB-2, 5-Y) 15491 322 ASSOCIATED ONE WELL CNTY: GALVESTON
VAST OIL TX OPERATING LLC 883803
ZINN & FORMAN WELL #: 1 RRCID -> 169205 COMPL. DATE 05/19/1998 TOTAL DEPTH 7583 PERF. 6733 - 6737

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CAPLEN (FB-3, 1-X) 15491 532 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
VAST OIL TX OPERATING LLC 883803
ZINN & FORMAN WELL #: 14 RRCID -> 147858 COMPL. DATE 12/07/1993 TOTAL DEPTH 7714 PERF. 3756 - 3762

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CAPLEN (FB-3A, 2-W) 15491 700 NON-ASSOCIATED EXEMPT CNTY: GALVESTON
VAST OIL TX OPERATING LLC 883803
ZINN & FORMAN WELL #: 3 RRCID -> 183813 COMPL. DATE 12/20/2000 TOTAL DEPTH 7850 PERF. 4544 - 4552

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

CAPLEN (FB-8, MIOCENE) 15491 845 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
VAST OIL TX OPERATING LLC 883803
HUMPHREYS WELL #: 7 RRCID -> 146786 COMPL. DATE 06/19/2001 TOTAL DEPTH 7512 PERF. 3677 - 3683

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

CARLOS (QUEEN CITY) 15682 500 NON-ASSOCIATED EXEMPT CNTY: GRIMES
KEMICK, JEROME G. 455180
MEITZEN, B. C. WELL #: 1 RRCID -> 071176 COMPL. DATE 02/17/1977 TOTAL DEPTH N/A PERF. 2737 - 2740

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	4523			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	4523			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	4523			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	4523			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	4523			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	4523			N	NO RPT			-0-

CARLTON SPEED (WILCOX 10576) 15717 200 NON-ASSOCIATED ONE WELL CNTY: GRIMES
GALLOWAY ENERGY CO. 293303
TUCKER, T. J. UNIT WELL #: 1 RRCID -> 143072 COMPL. DATE 10/14/1992 TOTAL DEPTH 20158 PERF.10576 - 10584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARLTON SPEED (WILCOX 11800) 15717 300 NON-ASSOCIATED ONE WELL CNTY: GRIMES
GALLOWAY ENERGY CO. 293303
TUCKER, T. J. UNIT NO. 2 WELL #: 2 RRCID -> 175447 COMPL. DATE 01/15/1999 TOTAL DEPTH 12794 PERF.11850 - 11884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	94	N	94	-0-	-0-	-0-	48	1	46	2	N	-0-					43
09	80	N	80	-0-	-0-	-0-	24	1	56	2	N	-0-					43
10	39	N	39	-0-	-0-	-0-	24	1	15	2	N	-0-					43
11	12	N	12	-0-	-0-	-0-	12	1			N	-0-					43
12	93	N	13	-0-	-80	-0-	12	1	1	9	N	1					44
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					44

CARLETON SPEED (YEGUA 4B) 15717 500 NON-ASSOCIATED EXEMPT CNTY: WALLER
GALLOWAY ENERGY CO. 293303
SOUTHWEST DEVELOPMENT COMPANY WELL #: 6 RRCID -> 105141 COMPL. DATE 04/09/1983 TOTAL DEPTH 5898 PERF. 4713 - 4719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARROLL (8600) 15948 500 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
SOUTH TEXAS OPERATING COMPANY 802845
BONNER WELL #: 2 RRCID -> 201778 COMPL. DATE 02/28/2004 TOTAL DEPTH 14152 PERF. 9013 - 9041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					284
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					284
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					284
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					284
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					284
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					284

CASTILLO (MIOCENE 3200) 16229 050 NON-ASSOCIATED ONE WELL CNTY: JASPER
JAY MANAGEMENT COMPANY, LLC 430368
ARCO-HUGHES WELL #: 5 RRCID -> 231914 COMPL. DATE 12/05/2006 TOTAL DEPTH 3400 PERF. 3264 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	10	-0-	-52	-0-	1	1	9	2	N	-0-					-0-
09	30	N	8	-0-	-22	-0-	1	1	7	2	N	-0-					-0-
10	62	N	11	-0-	-51	-0-	1	1	10	2	N	-0-					-0-
11	27	N	27	-0-	-0-	-0-	2	1	25	2	N	-0-					-0-
12	93	N	93	-0-	-0-	-0-	8	1	85	2	N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CASTILLO (YEGUA #5) 16269 700 ASSOCIATED CAPACITY CNTY: JASPER
JAY MANAGEMENT COMPANY, LLC 430368
ARCO HUGHES WELL #: 3 RRCID -> 175622 COMPL. DATE 12/10/1999 TOTAL DEPTH 7900 PERF. 7136 - 7142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	411	-0-	-23	-0-	27	1	384	2	N	-0-					78
09	605	N	605	-0-	-0-	-0-	40	1	565	2	N	-0-					78
10	434	N	355	-0-	-79	-0-	24	1	331	2	N	-0-					78
11	390	N	325	-0-	-65	-0-	22	1	303	2	N	-0-					78
12	687	N	687	-0-	-0-	-0-	46	1	641	2	N	-0-					78
*01	619	N	619	-0-	-0-	-0-	41	1	578	2	N	-0-					78

HUGHES, M. B. WELL #: 1 RRCID -> 180120 COMPL. DATE 11/01/2000 TOTAL DEPTH 8103 PERF. 7192 - 7223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	199	-0-	-80	-0-	17	1	182	2	N	-0-					17
09	231	N	231	-0-	-0-	-0-	19	1	212	2	N	-0-					17
10	130	N	130	-0-	-0-	-0-	11	1	119	2	N	-0-					17
11	180	N	80	-0-	-100	-0-	7	1	73	2	N	-0-					17
12	248	N	44	-0-	-204	-0-	4	1	40	2	N	-0-					17
*01	193	N	193	-0-	-0-	-0-	16	1	177	2	N	-0-					17

ARCO CASTILLO WELL #: 3 RRCID -> 188250 COMPL. DATE 03/19/2002 TOTAL DEPTH 8112 PERF. 7117 - 7131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					19
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19

ARCO CASTILLO WELL #: 2 RRCID -> 193300 COMPL. DATE 10/11/2002 TOTAL DEPTH 8112 PERF. 7114 - 7129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CASTILLO, WEST (Y-2) 16275 200 NON-ASSOCIATED ONE WELL CNTY: JASPER
FIVE-JAB, INC. 271310
ACOCK BP JOHNSON 21 WELL #: 1 RRCID -> 285577 COMPL. DATE 10/26/2018 TOTAL DEPTH 7700 PERF. 6936 - 6943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4125	R	4125	-0-	-0-	-0-	3975	3	150	9	N	136	180	1			322
09	4364	R	4364	-0-	-0-	-0-	4305	3	59	9	N	54					376
10	7259	R	7259	-0-	-0-	-0-	7198	3	61	9	N	55	174	1			257
11	4241	R	4241	-0-	-0-	-0-	4169	3	72	9	N	65					322
12	4379	R	4379	-0-	-0-	-0-	4325	3	54	9	N	49	181	1			190
01	4123	#	NO RPT	-0-	-4123	-0-					N	NO RPT					190

CECIL NOBLE (WILCOX 9325) 16517 696 NON-ASSOCIATED ONE WELL CNTY: COLORADO
ALAMO OPERATING COMPANY, L. C. 010074
COOK FAMILY TRUST WELL #: 1 RRCID -> 254627 COMPL. DATE 11/24/2009 TOTAL DEPTH 10500 PERF. 9012 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4199	R	4199	-0-	-0-	-0-	534	1	3615	2	N	45	190	1			37
							50	9									
09	4680	#	4066	-0-	-614	-0-	519	1	3493	2	N	49					86
							54	9									
10	4836	#	3953	-0-	-883	-0-	540	1	3338	2	N	68					154
							75	9									
11	4680	#	3555	-0-	-1125	-0-	485	1	2998	2	N	65	186	1			33
							72	9									
12	4278	#	3419	-0-	-859	-0-	479	1	2883	2	N	52					85
							57	9									
01	4216	#	3787	-0-	-429	-0-	538	1	3164	2	N	77					162
							85	9									

CECIL NOBLE (WILCOX 10,120) 16517 790 NON-ASSOCIATED ONE WELL CNTY: COLORADO
AKG OPERATING COMPANY 009566
JOANN WELL #: 1 RRCID -> 269159 COMPL. DATE 01/24/2012 TOTAL DEPTH 11750 PERF.10093 - 10095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HURD ENTERPRISES, LTD. 419886
COLUMBUS TOWNSITE GU WELL #: 1 RRCID -> 280210 COMPL. DATE 01/17/2015 TOTAL DEPTH 10530 PERF.10358 - 10480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	25345		18206	-0-	-7139	-0-	17795	2	411	9	N	374	362	1			213
09	26236		18473	-0-	-7763	-0-	17899	2	574	9	N	522	524	1			211
10	345215		18211	-0-	-327004	-0-	17761	2	450	9	N	409	357	1			263
11	19358		15034	-0-	-4324	-0-	14719	2	315	9	N	286	345	1			204
12	18581		14824	-0-	-3757	-0-	14499	2	325	9	N	295	356	1			143
01	11067		6443	-0-	-4624	-0-	6310	2	133	9	N	121	177	1			87

CEDAR BAYOU (YEGUA 13,000) 16531 875 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
BALLARD EXPLORATION COMPANY,INC. 048169
NASH WELL #: 1ST RRCID -> 263518 COMPL. DATE 12/21/2011 TOTAL DEPTH 12504 PERF.11958 - 12235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					175
09	0	N	-0-	-0-	-0-	-0-					N	-0-					175
10	0	N	-0-	-0-	-0-	-0-					N	-0-					175
11	0	N	-0-	-0-	-0-	-0-					N	-0-					175
12	0	N	-0-	-0-	-0-	-0-					N	-0-					175
01	0	N	-0-	-0-	-0-	-0-					N	-0-					175

CEDAR POINT 16599 001 ASSOCIATED CAPACITY CNTY: CHAMBERS
TORRENT OIL LLC 862645
STATE TRACT 118 WELL #: 1876 RRCID -> 213315 COMPL. DATE 12/15/2005 TOTAL DEPTH 6045 PERF. 5836 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CEDAR POINT (MIOCENE) 16599 300 ASSOCIATED CAPACITY CNTY: CHAMBERS
TORRENT OIL LLC 862645
STATE TRACT 118 WELL #: 1817MU RRCID -> 033730 COMPL. DATE 06/14/1964 TOTAL DEPTH 3207 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STATE TRACT 118 WELL #: 182 RRCID -> 177928 COMPL. DATE N/A TOTAL DEPTH 6000 PERF. 2880 - 2890

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CEDAR POINT (UPPER FRIO) 16599 950 ASSOCIATED ONE WELL CNTY: CHAMBERS
TORRENT OIL LLC 862645
ATKINSON ISLAND SWD WELL #: 1 RRCID -> 171804 COMPL. DATE 12/18/1998 TOTAL DEPTH 5620 PERF. 5350 - 5446

08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAMPION (WILCOX 8730) 16846 200 ASSOCIATED ONE WELL CNTY: JASPER
FORZA OPERATING, LLC 278837
FORESTAR MINERALS L.P. WELL #: 1 RRCID -> 286493 COMPL. DATE 10/06/2016 TOTAL DEPTH 10006 PERF. 8730 - 8735

08	49073	40221	-0-	-8852	363310	38882	2	1339	9	N	1217	1248	1					256
09	47490	37339	-0-	-10151	353159	35993	2	1346	9	N	1224	1194	1					286
10	379964	37939	-0-	-342025	11134	36721	2	1218	9	N	1107	1299	1					94
11	47490	40986	-0-	-6504	4630	39745	2	1241	9	N	1128	1060	1					162
12	45782 R	41152	-0-	-4630	-0-	39991	2	1161	9	N	1055	1113	1					104
01	40207 #	28279	-0-	-11928	-0-	27221	2	1058	9	N	962	944	1					122

CHANNELVIEW (YEGUA 10,000) 16931 495 NON-ASSOCIATED CAPACITY CNTY: HARRIS
BALLARD EXPLORATION COMPANY,INC. 048169
CHANNELVIEW TOWNSITE WELL #: 1 RRCID -> 167123 COMPL. DATE 01/15/1998 TOTAL DEPTH 11800 PERF. 9976 - 10012

08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CHANNELVIEW TOWNSITE "A" WELL #: 3 RRCID -> 168102 COMPL. DATE 02/16/1998 TOTAL DEPTH 10192 PERF. 9976 - 10002

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CHANNELVIEW (YEGUA 10,000) //CONT.// 16931 495 NON-ASSOCIATED CAPACITY CNTY: HARRIS
BALLARD EXPLORATION COMPANY,INC.//CONT.// 048169
CHANNELVIEW TOWNSITE "B" WELL #: 4 RRCID -> 171232 COMPL. DATE 11/03/1998 TOTAL DEPTH 10043 PERF. 9773 - 9818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	47329	X	47329	-0-	-0-	-0-	310 559	1 9	46460	2	Y	508	351	1			254
09	45780	X	45304	-0-	-476	-0-	300 473	1 9	44531	2	Y	430	386	1	4	8	294
10	47306	X	43357	-0-	-3949	-0-	288 498	1 9	42571	2	Y	453	577	1			170
11	45570	X	45500	-0-	-70	-0-	300 518	1 9	44682	2	Y	471	370	1			271
12	47306	X	46488	-0-	-818	-0-	310 568	1 9	45610	2	Y	516	554	1	8	2	225
01	47306	X	46205	-0-	-1101	-0-	310 568	1 9	45327	2	Y	516	538	1	3	8	200

WEST CHANNELVIEW TOWNSITE WELL #: 1ST RRCID -> 177910 COMPL. DATE 05/23/2000 TOTAL DEPTH 10489 PERF. 10220 - 10234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	68510	X	66670	-0-	-1840	-0-	310 1075	1 9	65285	2	N	977	760	1			653
09	65910	X	64610	-0-	-1300	-0-	300 1101	1 9	63209	2	N	1001	1280	1			374
10	67053	X	64689	-0-	-2364	-0-	310 1075	1 9	63304	2	N	977	937	1			414
11	64890	X	63996	-0-	-894	-0-	300 1156	1 9	62540	2	N	1051	1136	1			329
12	66991	X	66299	-0-	-692	-0-	310 1330	1 9	64659	2	N	1209	1116	1	1	8	421
01	66774	X	65484	-0-	-1290	-0-	310 1136	1 9	64038	2	N	1033	1120	1			334

CHANNELVIEW TOWNSITE "D" WELL #: 6 RRCID -> 262252 COMPL. DATE 11/10/2010 TOTAL DEPTH 11154 PERF. 10181 - 10870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	54870	X	38874	-0-	-15996	-0-	310 1078	1 9	37486	2	N	980	907	1	8	8	354
09	50700	X	31640	-0-	-19060	-0-	300 803	1 9	30537	2	N	730	700	1	33	8	351
10	49662	X	23305	-0-	-26357	-0-	264 538	1 9	22503	2	N	489	548	1			292
11	43470	X	23315	-0-	-20155	-0-	297 492	1 9	22526	2	N	447	365	1			374
12	44113	X	22474	-0-	-21639	-0-	288 611	1 9	21575	2	N	555	539	1	59	8	331
01	38874	X	19903	-0-	-18971	-0-	279 463	1 9	19161	2	N	421	538	1	25	8	189

CHAPMAN (WILCOX 9890) 17039 500 NON-ASSOCIATED CAPACITY CNTY: WALLER
OXXN 630579
CHAPMAN "A" WELL #: 3 RRCID -> 199228 COMPL. DATE 12/17/2003 TOTAL DEPTH 10100 PERF. 9872 - 9888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	81
09	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	81
10	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	81
11	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	81
12	14B	DENY	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B	DENY	-0-	-0-	-0-	-0-	N	-0-	-0-

CHESTERVILLE (JACKSON 5200) 17550 200 NON-ASSOCIATED ONE WELL CNTY: COLORADO
HILCORP ENERGY COMPANY 386310
CHESTERVILLE UNIT WELL #: 15 RRCID -> 217674 COMPL. DATE 05/06/2006 TOTAL DEPTH 7147 PERF. 5264 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					Y	-0-					5
09	90	N	-0-	-0-	-90	-0-					Y	-0-					5
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					5

CHESTERVILLE (MIOCENE 3720) 17550 315 NON-ASSOCIATED CAPACITY CNTY: COLORADO
DJ EXPLORATION, INC. 221664
OYSTER WELL #: 1 RRCID -> 231717 COMPL. DATE 09/18/2007 TOTAL DEPTH 4600 PERF. 4017 - 4153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
CHESTERVILLE UNIT WELL #: 20 RRCID -> 213868 COMPL. DATE 12/02/2016 TOTAL DEPTH 4400 PERF. 3889 - 3891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CHESTERVILLE UNIT WELL #: 14 RRCID -> 255593 COMPL. DATE 12/19/2012 TOTAL DEPTH 4300 PERF. 3906 - 3910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	25	-0-	-223	-0-	8	1	17	2	Y	-0-					-0-
09	60	N	22	-0-	-38	-0-	5	1	17	2	Y	-0-					-0-
10	40	N	40	-0-	-0-	-0-	5	1	35	2	Y	-0-					-0-
11	30	N	30	-0-	-0-	-0-	7	1	23	2	Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CHESTERVILLE (WILCOX 9000) 17550 456 NON-ASSOCIATED ONE WELL CNTY: COLORADO
JAMEX, INC. 429659
KAECHELE WELL #: 1-L RRCID -> 165588 COMPL. DATE 09/21/1997 TOTAL DEPTH 11900 PERF. 9190 - 9313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					55
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					55
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					55
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					55
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					55
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					55

CHESTERVILLE (WILCOX 9600) 17550 608 NON-ASSOCIATED ONE WELL CNTY: COLORADO
HILCORP ENERGY COMPANY 386310
CHESTERVILLE UNIT WELL #: 5 RRCID -> 005503 COMPL. DATE 02/01/1950 TOTAL DEPTH 9588 PERF. 9428 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	636	R	636	-0-	-0-	-0-	202	1	434	2	Y	-0-					115
09	270	N	94	-0-	-176	-0-	20	1	74	2	Y	-0-					115
10	527	N	371	-0-	-156	-0-	45	1	326	2	Y	-0-					115
11	510	N	191	-0-	-319	-0-	43	1	148	2	Y	-0-					115
12	93	N	-0-	-0-	-93	-0-					Y	-0-					115
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					115

CHESTERVILLE (3770) 17550 640 NON-ASSOCIATED CAPACITY CNTY: COLORADO
HILCORP ENERGY COMPANY 386310
CHESTERVILLE UNIT WELL #: 9 RRCID -> 209971 COMPL. DATE N/A TOTAL DEPTH 7115 PERF. 3818 - 3870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHESTERVILLE, N. (MIOCENE 2220) 17552 090 NON-ASSOCIATED EXEMPT CNTY: COLORADO
JAMEX, INC. 429659
WOLF WELL #: 4 RRCID -> 168397 COMPL. DATE 12/17/1997 TOTAL DEPTH 3150 PERF. 2017 - 2047

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KAECHELE "A" WELL #: 3 RRCID -> 181886 COMPL. DATE 02/23/2001 TOTAL DEPTH 2350 PERF. 2031 - 2033

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHESTERVILLE, N. (PACK) 17552 095 NON-ASSOCIATED CAPACITY CNTY: COLORADO
JAMEX, INC. 429659
WOLF WELL #: 1 RRCID -> 148847 COMPL. DATE 03/30/1994 TOTAL DEPTH 11900 PERF.11534 - 11556

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28

KAECHELE WELL #: 1-U RRCID -> 151970 COMPL. DATE 10/27/1994 TOTAL DEPTH 11900 PERF.11526 - 11576

08	2015	X	1575	-0-	-440	-0-	251 9	1 9	1315	2	N	8					160
09	1802	N	1802	-0-	-0-	-0-	261 6	1 9	1535	2	N	5					165
10	2015	N	1896	-0-	-119	-0-	300 4	1 9	1592	2	N	4					169
11	1836	N	1836	-0-	-0-	-0-	277 3	1 9	1556	2	N	3					172
*12	1469	N	1469	-0-	-0-	-0-	234 3	1 9	1232	2	N	3					175
*01	1960	N	1960	-0-	-0-	-0-	313 2	1 9	1645	2	N	2					177

CHESTERVILLE, N. (PACK) //CONT.// 17552 095 NON-ASSOCIATED CAPACITY CNTY: COLORADO
JAMEX, INC. //CONT.// 429659
WITTER, A. S. WELL #: 1 RRCID -> 153710 COMPL. DATE 01/12/1995 TOTAL DEPTH 11936 PERF.11542 - 11841

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5270	X	4603	-0-		-667	-0-	725	1	3798	2	N	73	2	8			142
								80	9									
09	5250	X	4665	-0-		-585	-0-	667	1	3919	2	N	72	173	1	1	8	40
								79	9									
10	5425	X	4674	-0-		-751	-0-	728	1	3870	2	N	69					109
								76	9									
11	5250	X	3490	-0-		-1760	-0-	508	1	2859	2	N	112	181	1			40
								123	9									
12	4712	X	3816	-0-		-896	-0-	605	1	3183	2	N	25					65
								28	9									
01	4836	X	2861	-0-		-1975	-0-	450	1	2369	2	N	38	1	8			102
								42	9									

WEBB WELL #: 1 RRCID -> 155937 COMPL. DATE 10/13/1995 TOTAL DEPTH 12140 PERF.11230 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	X	1314	-0-		-670	-0-	210	1	1102	2	N	2					106
								2	9									
09	2610	X	1585	-0-		-1025	-0-	230	1	1355	2	N	-0-					106
10	2697	X	1091	-0-		-1606	-0-	173	1	918	2	N	-0-					106
11	5376	X	5376	-0-		-0-	-0-	801	1	4508	2	N	61					167
								67	9									
*12	5234	X	5234	-0-		-0-	-0-	830	1	4368	2	N	33	3	8			197
								36	9									
*01	5467	X	5467	-0-		-0-	-0-	868	1	4567	2	N	29	2	8			224
								32	9									

WITTER, A. S. WELL #: A 1 RRCID -> 157070 COMPL. DATE 01/03/1996 TOTAL DEPTH 12507 PERF.11291 - 12397

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8556	X	7503	-0-		-1053	-0-	1188	1	6228	2	N	79	2	8			169
								87	9									
09	7393	X	7393	-0-		-0-	-0-	1070	1	6293	2	N	27	2	8			194
								30	9									
10	7855	X	7855	-0-		-0-	-0-	1234	1	6557	2	N	58	176	1	1	8	75
								64	9									
11	7733	X	7733	-0-		-0-	-0-	1161	1	6530	2	N	38					113
								42	9									
12	7502	X	6858	-0-		-644	-0-	1087	1	5719	2	N	47					160
								52	9									
01	7626	X	7403	-0-		-223	-0-	1165	1	6131	2	N	97	193	1	1	8	63
								107	9									

RABEL, H. & KEPLER, J. WELL #: 1 RRCID -> 157570 COMPL. DATE 01/03/1996 TOTAL DEPTH 12500 PERF.11301 - 12118

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2728	X	1513	-0-		-1215	-0-	241	1	1264	2	N	7	2	8			212
								8	9									
09	3360	X	2170	-0-		-1190	-0-	313	1	1843	2	N	13	1	8			224
								14	9									
10	3472	X	2175	-0-		-1297	-0-	342	1	1820	2	N	12	1	8			235
								13	9									
11	3360	X	1028	-0-		-2332	-0-	155	1	873	2	N	-0-	167	1			68
12	3100	X	1917	-0-		-1183	-0-	302	1	1591	2	N	22					90
								24	9									
01	2232	X	2046	-0-		-186	-0-	323	1	1700	2	N	21	1	8			110
								23	9									

CHESTERVILLE, N. (PACK) //CONT.// 17552 095 NON-ASSOCIATED CAPACITY CNTY: COLORADO
JAMEX, INC. //CONT.// 429659
WOLF WELL #: A 1 RRCID -> 158207 COMPL. DATE 03/29/1996 TOTAL DEPTH 12500 PERF.11283 - 12374

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	X	626	-0-		-118	-0-	100	1 2 9	524	2	N	2					99
09	1560	X	606	-0-		-954	-0-	88	1 1 9	517	2	N	1					100
10	1612	X	476	-0-		-1136	-0-	75	1 1 9	400	2	N	1					101
11	1560	X	616	-0-		-944	-0-	93	1	523	2	N	-0-					101
*12	1040	X	1040	-0-		-0-	-0-	166	1	874	2	N	-0-					101
01	620	X	600	-0-		-20	-0-	95	1 3 9	502	2	N	3					104

CRANZ TRUST WELL #: 1 RRCID -> 159767 COMPL. DATE 08/02/1996 TOTAL DEPTH 12492 PERF.11059 - 12393

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2914	X	2819	-0-		-95	-0-	450	1 13 9	2356	2	N	12					102
09	3481	X	3481	-0-		-0-	-0-	503	1 19 9	2959	2	N	17					119
10	3382	X	3382	-0-		-0-	-0-	535	1 6 9	2841	2	N	5					124
11	3120	X	2972	-0-		-148	-0-	448	1 6 9	2518	2	N	5					129
12	3224	X	1767	-0-		-1457	-0-	281	1 7 9	1479	2	N	6					135
01	3379	X	2070	-0-		-1309	-0-	330	1 6 9	1734	2	N	5					140

EVORITT WELL #: 1 RRCID -> 160148 COMPL. DATE 07/12/1996 TOTAL DEPTH 12500 PERF.11118 - 12443

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	526	N	526	-0-		-0-	-0-	84	1 2 9	440	2	N	2					169
09	540	N	303	-0-		-237	-0-	44	1	259	2	N	-0-					169
10	403	N	381	-0-		-22	-0-	60	1	321	2	N	-0-					169
11	510	N	410	-0-		-100	-0-	62	1	348	2	N	-0-					169
*12	918	N	918	-0-		-0-	-0-	147	1	771	2	N	-0-					169
*01	302	N	302	-0-		-0-	-0-	48	1 3 9	251	2	N	3					172

WEBB WELL #: 2 RRCID -> 160565 COMPL. DATE 08/24/1996 TOTAL DEPTH 12500 PERF.11011 - 12427

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6944	X	5215	-0-		-1729	-0-	827	1 50 9	4338	2	N	45					147
09	7153	X	7153	-0-		-0-	-0-	1034	1 41 9	6078	2	N	37	2	8			182
10	6262	X	6123	-0-		-139	-0-	968	1 10 9	5145	2	N	9	1	8			190
11	6635	X	6635	-0-		-0-	-0-	1000	1 10 9	5625	2	N	9					199
12	6262	X	4188	-0-		-2074	-0-	667	1 10 9	3511	2	N	9					208
*01	7037	X	7037	-0-		-0-	-0-	1120	1 22 9	5895	2	N	20	174	1	1	8	53

CHESTERVILLE, N. (PACK) //CONT.// 17552 095 NON-ASSOCIATED CAPACITY CNTY: COLORADO
JAMEX, INC. //CONT.// 429659
ANDERSON WELL #: 1 RRCID -> 161004 COMPL. DATE 10/31/1996 TOTAL DEPTH 12521 PERF.11097 - 12226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2707	X	2707	-0-	-0-	-0-	432	1	2263	2	N	11	2	8			149
							12	9									
09	2940	X	2894	-0-	-46	-0-	419	1	2461	2	N	13	3	8			159
							14	9									
10	3038	X	2160	-0-	-878	-0-	341	1	1811	2	N	7	1	8			165
							8	9									
11	2940	X	1961	-0-	-979	-0-	295	1	1660	2	N	5					170
							6	9									
*12	2803	X	2803	-0-	-0-	-0-	446	1	2346	2	N	10	1	8			179
							11	9									
01	2976	X	2448	-0-	-528	-0-	387	1	2037	2	N	22	172	1	2	8	27
							24	9									

MAZAC HEIRS WELL #: 1 RRCID -> 161562 COMPL. DATE 11/22/1996 TOTAL DEPTH 12506 PERF.11120 - 12426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	76	-0-	-17	-0-	12	1	64	2	N	-0-					149
09	570	N	355	-0-	-215	-0-	51	1	302	2	N	2	2	8			149
							2	9									
10	303	N	303	-0-	-0-	-0-	48	1	254	2	N	1	1	8			149
							1	9									
11	966	N	966	-0-	-0-	-0-	145	1	820	2	N	1					150
							1	9									
*12	252	N	252	-0-	-0-	-0-	40	1	208	2	N	4					154
							4	9									
*01	150	N	150	-0-	-0-	-0-	24	1	124	2	N	2	1	8			155
							2	9									

WOLF WELL #: 2 RRCID -> 162737 COMPL. DATE 01/07/1997 TOTAL DEPTH 12525 PERF.11083 - 11836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	4157	-0-	1057	2029	663	1	3475	2	N	17	1	8			140
							19	9									
09	5163	X	3134	-0-	-2029	-0-	454	1	2667	2	N	12					152
							13	9									
10	3038	X	2306	-0-	-732	-0-	364	1	1933	2	N	8	1	8			159
							9	9									
11	2940	X	2277	-0-	-663	-0-	343	1	1927	2	N	6					165
							7	9									
12	3038	X	2152	-0-	-886	-0-	342	1	1802	2	N	7					172
							8	9									
01	3038	X	2434	-0-	-604	-0-	386	1	2033	2	N	14	1	8			185
							15	9									

KAECHELE -A- WELL #: 2 RRCID -> 162740 COMPL. DATE 02/28/1997 TOTAL DEPTH 12500 PERF.10960 - 12374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	659	-0-	-54	-0-	105	1	548	2	N	5					63
							6	9									
09	690	N	587	-0-	-103	-0-	85	1	498	2	N	4					67
							4	9									
10	713	N	670	-0-	-43	-0-	106	1	561	2	N	3					70
							3	9									
11	671	N	671	-0-	-0-	-0-	101	1	567	2	N	3					73
							3	9									
*12	1072	N	1072	-0-	-0-	-0-	171	1	899	2	N	2					75
							2	9									
*01	744	N	744	-0-	-0-	-0-	118	1	620	2	N	5					80
							6	9									

CHESTERVILLE, N. (PACK) //CONT.// 17552 095 NON-ASSOCIATED CAPACITY CNTY: COLORADO
JAMEX, INC. //CONT.// 429659
KAECHELE -A- WELL #: 1 RRCID -> 162961 COMPL. DATE 02/19/1997 TOTAL DEPTH 12525 PERF.11070 - 11860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1737	N	1737	-0-	-0-	-0-	277	1	1452	2	N	7	1	8			124
							8	9									
09	2220	N	1780	-0-	-440	-0-	259	1	1520	2	N	1					125
							1	9									
10	1829	N	1697	-0-	-132	-0-	267	1	1417	2	N	12					137
							13	9									
11	1758	N	1758	-0-	-0-	-0-	264	1	1488	2	N	5					142
							6	9									
*12	1650	N	1650	-0-	-0-	-0-	263	1	1381	2	N	5					147
							6	9									
*01	1501	N	1501	-0-	-0-	-0-	238	1	1252	2	N	10					157
							11	9									

CRANZ TRUST WELL #: 2 RRCID -> 163590 COMPL. DATE 04/25/1997 TOTAL DEPTH 12500 PERF.11059 - 11709

08	36	N	36	-0-	-0-	-0-	6	1	30	2	N	-0-					30
09	36	N	36	-0-	-0-	-0-	5	1	31	2	N	-0-					30
10	63	N	63	-0-	-0-	-0-	10	1	53	2	N	-0-					30
11	44	N	44	-0-	-0-	-0-	7	1	37	2	N	-0-					30
*12	20	N	20	-0-	-0-	-0-	3	1	16	2	N	1					31
							1	9									
*01	26	N	26	-0-	-0-	-0-	4	1	22	2	N	-0-					31

WOLF WELL #: 3 RRCID -> 164250 COMPL. DATE 07/03/1997 TOTAL DEPTH 12531 PERF.11070 - 12384

08	4557	X	3011	-0-	-1546	-0-	481	1	2521	2	N	8					142
							9	9									
09	4410	X	3010	-0-	-1400	-0-	435	1	2556	2	N	17					159
							19	9									
10	4557	X	2871	-0-	-1686	-0-	454	1	2410	2	N	6					165
							7	9									
11	4080	X	2573	-0-	-1507	-0-	387	1	2178	2	N	7					172
							8	9									
12	3999	X	3570	-0-	-429	-0-	566	1	2976	2	N	25					197
							28	9									
01	3100	X	2570	-0-	-530	-0-	409	1	2152	2	N	8					205
							9	9									

CRANZ TRUST WELL #: 3 RRCID -> 165211 COMPL. DATE 08/07/1997 TOTAL DEPTH 12516 PERF.11042 - 11722

08	3379	X	2866	-0-	-513	-0-	455	1	2386	2	N	23					120
							25	9									
09	3270	X	2654	-0-	-616	-0-	383	1	2249	2	N	20					140
							22	9									
10	3317	X	2795	-0-	-522	-0-	439	1	2332	2	N	22					162
							24	9									
11	3210	X	2334	-0-	-876	-0-	348	1	1958	2	N	25					187
							28	9									
12	2883	X	2411	-0-	-472	-0-	380	1	2001	2	N	27	174	1			40
							30	9									
01	2852	X	2322	-0-	-530	-0-	367	1	1931	2	N	22					62
							24	9									

CHESTERVILLE, N. (PACK) //CONT.// 17552 095 NON-ASSOCIATED CAPACITY CNTY: COLORADO
JAMEX, INC. //CONT.// 429659
KAECHELE WELL #: 2 RRCID -> 211125 COMPL. DATE 04/07/2005 TOTAL DEPTH 13770 PERF.11265 - 12644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5580	X	3934	-0-	-1646	-0-	627	1	3285	2	N	20	3	8			169
							22	9									
09	5010	X	4191	-0-	-819	-0-	604	1	3553	2	N	31	3	8			197
							34	9									
10	5146	X	4391	-0-	-755	-0-	691	1	3671	2	N	26	1	8			222
							29	9									
11	4980	X	3396	-0-	-1584	-0-	511	1	2873	2	N	11	175	1			58
							12	9									
12	5146	X	3822	-0-	-1324	-0-	605	1	3185	2	N	29	1	8			86
							32	9									
01	4340	X	3104	-0-	-1236	-0-	489	1	2575	2	N	36	2	8			120
							40	9									

CHESTERVILLE, N. (WILCOX 9200) 17552 304 NON-ASSOCIATED ONE WELL CNTY: COLORADO
HRB OPERATING COMPANY, INC. 407764
ANDERSON UNIT WELL #: 3 RRCID -> 100624 COMPL. DATE 06/24/1982 TOTAL DEPTH 9400 PERF. 9244 - 9280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	72	R	72	-0-	-0-	-0-	7	1	65	3	N	-0-					75
09	189	R	189	-0-	-0-	-0-	37	1	152	3	N	-0-					75
10	34	R	34	-0-	-0-	-0-	5	1	29	3	N	-0-					75
11	60	#	-0-	-0-	-60	-0-					N	-0-					75
12	186	#	-0-	-0-	-186	-0-					N	-0-					75
01	186	#	NO RPT	-0-	-186	-0-					N	NO RPT					75

CHESTERVILLE, NORTH (YEGUA 7) 17552 390 NON-ASSOCIATED ONE WELL CNTY: COLORADO
HRB OPERATING COMPANY, INC. 407764
BROYLES WELL #: 1 RRCID -> 216404 COMPL. DATE 04/28/2006 TOTAL DEPTH 7100 PERF. 6921 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					48

CHESTERVILLE, NORTH (YEGUA 6400) 17552 532 NON-ASSOCIATED CAPACITY CNTY: COLORADO
JAMEX, INC. 429659
BROYLES WELL #: 1 RRCID -> 198312 COMPL. DATE 11/15/2003 TOTAL DEPTH 12700 PERF. 4581 - 4632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHESTERVILLE, SE. (4000 SD) 17560 600 NON-ASSOCIATED ONE WELL CNTY: COLORADO
BULLDOG OILFIELD&SW SERVICES INC 106509
GORDON, TULANE WELL #: 1 RRCID -> 186602 COMPL. DATE 07/08/2004 TOTAL DEPTH 4000 PERF. 3310 - 3370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHIEF COLABE (WILCOX) 17676 400 NON-ASSOCIATED ONE WELL CNTY: POLK
GALLOWAY ENERGY CO. 293303
CAMDEN TIMBER CO. WELL #: 1 RRCID -> 117436 COMPL. DATE 06/01/1985 TOTAL DEPTH 14544 PERF. 8830 - 8847

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHINA (YEGUA CONS.) 17798 590 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
BALLARD EXPLORATION COMPANY,INC. 048169
BOWER, JONES WELL #: 1 RRCID -> 197048 COMPL. DATE 06/12/2003 TOTAL DEPTH 14128 PERF. 12993 - 13161

08	16399	X	11924	-0-	-4475	-0-	310	1	11106	2	N	462	363	1	14	8	150
							508	9									
09	15870	X	9605	-0-	-6265	-0-	270	1	8861	2	N	431	364	1	53	8	164
							474	9									
10	13764	X	96	-0-	-13668	-0-	3	1	81	2	N	11					175
							12	9									
11	11550	X	77	-0-	-11473	-0-	27	1	50	2	N	-0-					175
12	11935	X	-0-	-0-	-11935	-0-					N	-0-					175
01	11935	X	-0-	-0-	-11935	-0-					N	-0-					175

WALTER COMPANY "D" WELL #: 1ST RRCID -> 221521 COMPL. DATE 04/30/2012 TOTAL DEPTH 13250 PERF. 12960 - 13255

08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-

BEAVERS WELL #: 1ST RRCID -> 230527 COMPL. DATE 03/02/2007 TOTAL DEPTH 14371 PERF. 14217 - 14300

08	1364	X	1364	-0-	-0-	-0-	40	1	1230	2	N	85					235
							94	9									
09	3000	N	3776	-0-	776	776	180	1	2817	2	N	708	734	1			209
							779	9									
10	2697	X	-0-	-0-	-2697	-0-					N	-0-					209
11	5567	X	5567	-0-	-0-	-0-	120	1	4524	2	N	839	914	1			134
							923	9									
12	2697	X	-0-	-0-	-2697	-0-					N	-0-					134
*01	4143	X	4143	-0-	-0-	-0-	133	1	3381	2	N	572	544	1			162
							629	9									

CHINA TOWNSITE (YEGUA EY-2) 17817 495 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
WHITE OAK OPERATING COMPANY LLC 916954
CHINA TOWNSITE UNIT WELL #: 1 RRCID -> 163503 COMPL. DATE 12/10/1996 TOTAL DEPTH 14290 PERF. 12858 - 13374

08	10571	X	9439	-0-	-1132	-0-	290	1	9101	2	N	44					117
							48	9									
09	10020	X	8247	-0-	-1773	-0-	250	1	7953	2	N	40					157
							44	9									
10	10354	X	9716	-0-	-638	-0-	310	1	9326	2	N	73	183	1			47
							80	9									
11	9810	X	9242	-0-	-568	-0-	281	1	8915	2	N	42					89
							46	9									
12	9982	X	9491	-0-	-491	-0-	308	1	9136	2	N	43					132
							47	9									
01	9703	X	9488	-0-	-215	-0-	310	1	9128	2	N	45					177
							50	9									

CHINA TOWNSITE (YEGUA EY-2) //CONT.// 17817 495 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
CHINA TOWNSITE SWD WELL #: 1 RRCID -> 274362 COMPL. DATE 03/10/2014 TOTAL DEPTH 3618 PERF. 3480 - 3490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CHITLAND CREEK (YEGUA 7770) 17857 600 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FAULCONER, VERNON E., INC. 263701
NAISER-STOVALL GAS UNIT WELL #: 1 RRCID -> 168196 COMPL. DATE 04/10/1998 TOTAL DEPTH 8175 PERF. 7770 - 7816

08	2634	N	2634	-0-	-0-	-0-	70	1	2532	2	N	29					72
							32	9									
09	2405	N	2405	-0-	-0-	-0-	66	1	2295	2	N	40					112
							44	9									
10	2433	N	2433	-0-	-0-	-0-	69	1	2328	2	N	33					145
							36	9									
11	2550	N	2353	-0-	-197	-0-	63	1	2264	2	N	24					169
							26	9									
12	2480	N	2228	-0-	-252	-0-	61	1	2124	2	N	39	185	1			23
							43	9									
01	2418	N	2145	-0-	-273	-0-	60	1	2050	2	N	32					55
							35	9									

ZBORIL, HENRY WELL #: 3 RRCID -> 170308 COMPL. DATE 09/04/1998 TOTAL DEPTH 8136 PERF. 7748 - 7806

08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CHOCOLATE BAYOU 17915 001 ASSOCIATED ONE WELL CNTY: BRAZORIA
LLOX, L.L.C. 504583
CRAZY CHESTER WELL #: 1 RRCID -> 286514 COMPL. DATE 05/19/2019 TOTAL DEPTH 11150 PERF. 10622 - 10760

08	92628	123702	-0-	31074	112170	2781	1	116780	2	N	3284	3272	1			165
						529	4	3612	9									
09	256684	119285	-0-	-137399	-0-	2675	1	112844	2	N	2987	2855	1			297
						480	4	3286	9									
10	140178	116403	-0-	-23775	-0-	1613	1	111507	2	N	2740	2855	1			182
						269	4	3014	9									
11	108618	99129	-0-	-9489	-0-	1952	1	94736	2	N	2134	1966	1			350
						94	4	2347	9									
12	92628	82357	-0-	-10271	-0-	1016	1	79405	2	N	1648	1780	1			218
						123	4	1813	9									
01	92628	67614	-0-	-25014	-0-	696	1	65345	2	N	1315	1296	1			237
						126	4	1447	9									

PROLINE ENERGY RESOURCES INC 681327
FARMS, I.P WELL #: 2X RRCID -> 199569 COMPL. DATE 05/28/2010 TOTAL DEPTH 14456 PERF. 4400 - 4460

08	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CHOCOLATE BAYOU (ANAMOLINA) 17915 040 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
FARMS, I. P.-KANDELLY WELL #: 1 RRCID -> 171305 COMPL. DATE 11/03/1998 TOTAL DEPTH 12117 PERF.11462 - 11465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHOCOLATE BAYOU (ANDRAU) 17915 052 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
FARMS, I. P. WELL #: 3 RRCID -> 152689 COMPL. DATE 01/07/1995 TOTAL DEPTH 11530 PERF.11361 - 11378

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21	N	21	-0-	-0-	-0-	20	2	1	9	N	1					14
09	61	N	61	-0-	-0-	-0-	60	2	1	9	N	1					15
10	62	N	-0-	-0-	-62	-0-					N	1					16
11	51	N	51	-0-	-0-	-0-	50	2	1	9	N	1					17
12	62	N	-0-	-0-	-62	-0-					N	1					18
01	0	N	-0-	-0-	-0-	-0-					N	2					20

HOUSTON "CC" WELL #: 1 RRCID -> 155416 COMPL. DATE 11/03/1998 TOTAL DEPTH 17712 PERF.15806 - 15838

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	66	-0-	-27	-0-	64	2	2	9	N	2					25
09	63	N	63	-0-	-0-	-0-	63	2			N	-0-					25
10	62	N	59	-0-	-3	-0-	57	2	2	9	N	2					27
11	65	N	65	-0-	-0-	-0-	64	2	1	9	N	1					28
12	63	N	63	-0-	-0-	-0-	50	2	13	9	N	12	40	1			-0-
*01	67	N	67	-0-	-0-	-0-	64	2	3	9	N	3					3

ANDRAU WELL #: 2 RRCID -> 157295 COMPL. DATE 12/15/1995 TOTAL DEPTH 11505 PERF.11284 - 11304

08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARMS, I. P. WELL #: 1 RRCID -> 166128 COMPL. DATE 10/26/1997 TOTAL DEPTH 11544 PERF.11158 - 11172

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21	N	21	-0-	-0-	-0-	20	2	1	9	N	1					14
09	61	N	61	-0-	-0-	-0-	60	2	1	9	N	1					15
10	62	N	-0-	-0-	-62	-0-					N	1					16
11	51	N	51	-0-	-0-	-0-	50	2	1	9	N	1					17
12	62	N	-0-	-0-	-62	-0-					N	1					18
01	0	N	-0-	-0-	-0-	-0-					N	1					19

PROLINE ENERGY RESOURCES INC 681327
FARMS, I. P. UNIT A WELL #: 9X RRCID -> 163888 COMPL. DATE 05/01/1997 TOTAL DEPTH 15198 PERF.12462 - 12481

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHOCOLATE BAYOU (ANDRAU) //CONT.// 17915 052 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
XOG RESOURCES, LLC 945929
I. P. FARMS G UNIT WELL #: 2 RRCID -> 173121 COMPL. DATE 04/13/1999 TOTAL DEPTH 12551 PERF.12886 - 12964

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

ANGLE WELL #: 5 RRCID -> 182034 COMPL. DATE 03/16/2001 TOTAL DEPTH 13126 PERF.13006 - 13029

08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CHOCOLATE BAYOU (ANDRAU STRAY) 17915 085 ASSOCIATED CAPACITY CNTY: BRAZORIA
ATLAS OPERATING LLC 036587
I.P. FARMS WELL #: 2 L RRCID -> 210889 COMPL. DATE 06/12/2005 TOTAL DEPTH 11275 PERF.11203 - 11224

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			155
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			155
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			155
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			155
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			155
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			155

XOG RESOURCES, LLC 945929
SCHENCK WELL #: 6 RRCID -> 141008 COMPL. DATE 02/27/1992 TOTAL DEPTH 13778 PERF.12374 - 12414

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			24
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			24
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			24
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			24
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			24
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			24

CHOCOLATE BAYOU (BANFIELD) 17915 104 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
WHITE MARLIN OPERATING CO, LLC 918475
WIETING, A.M. GAS UNIT O/A WELL #: 19 RRCID -> 071989 COMPL. DATE 02/09/1977 TOTAL DEPTH 11333 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WIETING, A. M. WELL #: 24 RRCID -> 156558 COMPL. DATE 12/03/1995 TOTAL DEPTH 12710 PERF.10688 - 10774

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CHOCOLATE BAYOU (FREEMAN) 17915 182 ASSOCIATED ONE WELL CNTY: BRAZORIA
GAITHER PETROLEUM CORPORATION 292850
I. P. FARMS "M" WELL #: 2 RRCID -> 145913 COMPL. DATE 09/22/1991 TOTAL DEPTH 18077 PERF.10962 - 11311

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITE MARLIN OPERATING CO, LLC 918475
WIETING GAS UNIT WELL #: 33 RRCID -> 283518 COMPL. DATE 04/26/2017 TOTAL DEPTH 14253 PERF.10492 - 10498

08	3162 #	1280	-0-	-1882	-0-	1279	1	1	4	N	-0-					250
09	3060 #	264	-0-	-2796	-0-	264	1			N	-0-					250
10	1426 #	404	-0-	-1022	-0-	400	1	1	4	N	3	181	1			72
						3	9									
11	1230 #	261	-0-	-969	-0-	234	1	4	4	N	21					93
						23	9									
12	1271 #	324	-0-	-947	-0-	320	1	4	4	N	-0-					93
01	1271 #	251	-0-	-1020	-0-	223	1	28	9	N	25					118

XOG RESOURCES, LLC 945929
BANFIELD WELL #: 2 RRCID -> 148358 COMPL. DATE 09/19/2011 TOTAL DEPTH 10800 PERF. 3990 - 4000

08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHOCOLATE BAYOU (FRIO, FIRST) 17915 223 ASSOCIATED ONE WELL CNTY: BRAZORIA
XOG RESOURCES, LLC 945929
SCHENCK WELL #: 10 RRCID -> 283765 COMPL. DATE 02/06/2018 TOTAL DEPTH 10085 PERF. 8802 - 9346

08	10912 #	10194	-0-	-718	-0-	1896	1	5580	2	N	2471	2555	1			459
						2718	9									
09	10560 #	7560	-0-	-3000	-0-	1759	1	3515	2	N	2078	2076	1			461
						2286	9									
10	7232 R	7232	-0-	-0-	-0-	2003	1	2913	2	N	2105	1920	1			646
						2316	9									
11	9870 #	NO RPT	-0-	-9870	-0-					N	NO RPT					646
12	10199 #	6279	-0-	-3920	-0-	269	1	3889	2	N	1928	2226	1			445
						2121	9									
01	10199 #	5509	-0-	-4690	-0-	339	1	3222	2	N	1771	1710	1			506
						1948	9									

CHOCOLATE BAYOU (FRIO P) 17915 260 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
ATLAS OPERATING LLC 036587
I.P. FARMS WELL #: 2 U RRCID -> 211440 COMPL. DATE 06/12/2005 TOTAL DEPTH 11275 PERF.10909 - 10930

08	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHOCOLATE BAYOU (FRIO P) //CONT.// 17915 260 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
XOG RESOURCES, LLC 945929
BANFIELD WELL #: 4 RRCID -> 181482 COMPL. DATE 02/23/2001 TOTAL DEPTH 13110 PERF.12188 - 12194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANGLE WELL #: 5 RRCID -> 184757 COMPL. DATE 08/23/2001 TOTAL DEPTH 13126 PERF.12104 - 12112

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

IP FARMS UNIT G WELL #: 1 RRCID -> 271107 COMPL. DATE 02/24/2013 TOTAL DEPTH 15622 PERF.11682 - 11690

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHOCOLATE BAYOU (FRIO UPPER) 17915 312 ASSOCIATED 49B CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
IP FARMS (M) WELL #: 3 RRCID -> 153668 COMPL. DATE 02/01/1995 TOTAL DEPTH 9000 PERF. 8922 - 8924

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XOG RESOURCES, LLC 945929
OLD WELL #: 5 RRCID -> 286311 COMPL. DATE 01/25/2019 TOTAL DEPTH 12485 PERF. 8831 - 8839

08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHOCOLATE BAYOU (HARRIS) 17915 364 ASSOCIATED ONE WELL CNTY: BRAZORIA
XOG RESOURCES, LLC 945929
MILLER WELL #: 1 RRCID -> 281663 COMPL. DATE 07/26/2016 TOTAL DEPTH 11454 PERF.10696 - 10748

08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHOCOLATE BAYOU (HO.FMS. UP) 17915 390 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
HOUSTON FARMS DEV. WELL #: 1 RRCID -> 176623 COMPL. DATE 03/01/2000 TOTAL DEPTH 10006 PERF. 9608 - 9622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FARMS, I. P. "C" WELL #: 4 RRCID -> 177620 COMPL. DATE 05/17/2000 TOTAL DEPTH 9804 PERF. 9629 - 9634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITE MARLIN OPERATING CO, LLC 918475
WIETING, A. M. GAS UNIT O/A WELL #: 2 RRCID -> 162719 COMPL. DATE 04/01/1997 TOTAL DEPTH 11450 PERF.10096 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, R. K. "B" WELL #: 204 RRCID -> 182397 COMPL. DATE 09/02/1998 TOTAL DEPTH 12567 PERF. 9782 - 9800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	47	N	47	-0-	-0-	-0-	47	1			Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, R. K. "B" NCT-1 WELL #: 8 RRCID -> 186379 COMPL. DATE 10/22/2001 TOTAL DEPTH 10405 PERF. 9830 - 9884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

XOG RESOURCES, LLC 945929
COZBY WELL #: 1 RRCID -> 251302 COMPL. DATE 11/20/2008 TOTAL DEPTH 11327 PERF. 9744 - 9757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6316	X	6316	-0-	-0-	-0-	1194	1	3150	2	N	1793	1527	1			351
							1972	9									
09	5741	X	5741	-0-	-0-	-0-	1487	1	2343	2	N	1737	1919	1			169
							1911	9									
10	6110	X	6110	-0-	-0-	-0-	1816	1	2450	2	N	1676	1743	1			102
							1844	9									
11	3570	X	NO RPT	-0-	-3570	-0-					N	NO RPT					102
12	3882	X	3882	-0-	-0-	-0-	221	1	2186	2	N	1341	1307	1			209
							1475	9									
*01	4835	X	4835	-0-	-0-	-0-	359	1	2740	2	N	1578	1528	1			259
							1736	9									

CHOCOLATE BAYOU (HO.FMS. UP) //CONT.// 17915 390 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
XOG RESOURCES, LLC //CONT.// 945929
MILLER WELL #: 1 RRCID -> 282091 COMPL. DATE 10/05/2016 TOTAL DEPTH 11454 PERF.10018 - 10040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3627	X	2025	-0-	-1602	-0-	472	1	1314	2	N	217	175	1			189
							239	9									
09	4166	X	4166	-0-	-0-	-0-	1598	1	2164	2	N	367	357	1			199
							404	9									
10	4839	X	4839	-0-	-0-	-0-	1714	1	2565	2	N	509	524	1			184
							560	9									
11	1950	X	NO RPT	-0-	-1950	-0-					N	NO RPT					184
12	6865	X	6865	-0-	-0-	-0-	6362	1	503	9	N	457	540	1			112
*01	6986	X	6986	-0-	-0-	-0-	6536	1	450	9	N	409	367	1			154

CHOCOLATE BAYOU(HO.FMS. VI-A-Z) 17915 442 ASSOCIATED ONE WELL CNTY: BRAZORIA
WHITE MARLIN OPERATING CO, LLC 918475
A.M. WIETING GAS UNIT WELL #: 31 RRCID -> 282963 COMPL. DATE 05/18/2017 TOTAL DEPTH 11875 PERF. 9920 - 10156

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

XOG RESOURCES, LLC 945929
COZBY WELL #: 4 RRCID -> 169068 COMPL. DATE 04/06/1998 TOTAL DEPTH 12340 PERF.10153 - 10163

08	PRTL PLG	NO RPT	-0-	-0-	3136						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	3136						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	3136						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	3136						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	3136						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	3136						N	NO RPT					-0-

CHOCOLATE BAYOU (IP) 17915 454 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
PROLINE ENERGY RESOURCES INC 681327
FARMS, I. P. WELL #: 5X RRCID -> 155093 COMPL. DATE 03/23/1995 TOTAL DEPTH 18800 PERF.14365 - 14479

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FARMS, I. P. WELL #: 3X RRCID -> 181700 COMPL. DATE 12/15/2000 TOTAL DEPTH 14800 PERF.12231 - 12238

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CHOCOLATE BAYOU (L. ANOMOLINA) 17915 457 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
ATLAS OPERATING LLC 036587
FARMS, I. P. WELL #: 1 RRCID -> 155697 COMPL. DATE 07/30/1995 TOTAL DEPTH 13500 PERF.11444 - 11454

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIOTT OIL & GAS OPERATING CO. 247836
BLACKSTONE IVORY WELL #: 8 RRCID -> 278291 COMPL. DATE 12/10/2014 TOTAL DEPTH 14558 PERF.11402 - 11421

08	2077 #	231	-0-	-1846	-0-	200	2	31	9	N	28	98	1			14
09	2010 #	-0-	-0-	-2010	-0-					N	13					27
10	1426 #	-0-	-0-	-1426	-0-					N	6	30	1			3
11	840 #	51	-0-	-789	-0-	50	2	1	9	N	1					4
12	527 #	-0-	-0-	-527	-0-					N	1					5
01	217 #	68	-0-	-149	-0-	60	2	8	9	N	7	10	1			2

CHOCOLATE BAYOU (RYCADE) 17915 494 NON-ASSOCIATED PRORATED CNTY: BRAZORIA
WHITE MARLIN OPERATING CO, LLC 918475
WIETING GAS UNIT WELL #: 31 RRCID -> 282042 COMPL. DATE 11/17/2016 TOTAL DEPTH 11875 PERF.10680 - 10700

08	0	-0-	-0-	-0-	B	-0-				N	-0-					48
09/01 BALANCING DATE STATUS -> -0-																
09	0	-0-	-0-	-0-	B	-0-				N	-0-					48
10	0	-0-	-0-	-0-	B	-0-				N	-0-					48
11	0	-0-	-0-	-0-	B	-0-				N	-0-					48
12	0	-0-	-0-	-0-	B	-0-				N	-0-					48
01	0	-0-	-0-	-0-	B	-0-				N	-0-					48

WIETING GAS UNIT WELL #: 33 RRCID -> 282056 COMPL. DATE 09/25/2016 TOTAL DEPTH 14253 PERF.10684 - 10860

08	0	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	0	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	0	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	0	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	0	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	0	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

WIETING GAS UNIT WELL #: 25 RRCID -> 282293 COMPL. DATE 10/07/2016 TOTAL DEPTH 13153 PERF.10600 - 10650

08	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
12	14B DENY	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
01	14B DENY	-0-	-0-	-0-	B	-0-				Y	-0-					-0-

CHOCOLATE BAYOU (WIETING LO.) 17915 572 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
BLACK STONE IVORY WELL #: 6 RRCID -> 249165 COMPL. DATE 05/21/2008 TOTAL DEPTH 12600 PERF.10692 - 10692

08	0 N	-0-	-0-	-0-	-0-					N	2					8
09	0 N	-0-	-0-	-0-	-0-					N	-0-					8
10	62 N	-0-	-0-	-62	-0-					N	1					9
11	51 N	51	-0-	-0-	-0-	50	2	1	9	N	1					10
12	0 N	-0-	-0-	-0-	-0-					N	2					12
*01	81 N	81	-0-	-0-	-0-	80	2	1	9	N	1	10	1			3

CHOCOLATE BAYOU (WIETING LO.) //CONT.// 17915 572 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
XOG RESOURCES, LLC 945929
I. P. FARMS UNIT G WELL #: 2 RRCID -> 271040 COMPL. DATE 01/04/2013 TOTAL DEPTH 12551 PERF.12187 - 12203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	930	N	-0-	-0-	-930	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHOCOLATE BAYOU (WIETING UP.) 17915 598 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
PROLINE ENERGY RESOURCES INC 681327
FARMS, I. P. WELL #: 1 F RRCID -> 145816 COMPL. DATE 10/14/1992 TOTAL DEPTH 16000 PERF.11618 - 11694

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19

XOG RESOURCES, LLC 945929
HOUSTON -G- WELL #: 1 RRCID -> 037607 COMPL. DATE 09/12/2018 TOTAL DEPTH 11601 PERF. 3840 - 6070

08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHENCK WELL #: 7 RRCID -> 269946 COMPL. DATE 01/18/2013 TOTAL DEPTH 11803 PERF.11314 - 11320

08	4247	X	1436	-0-	-2811	-0-	362	1	994	2	N	73					168
							80	9									
09	4110	X	2968	-0-	-1142	-0-	1206	1	1762	2	N	-0-					168
10	4247	X	3261	-0-	-986	-0-	1457	1	1779	2	N	23	155	1			36
							25	9									
11	3480	X	NO RPT	-0-	-3480	-0-					N	NO RPT					36
12	3565	X	3258	-0-	-307	-0-	511	1	2706	2	N	37	130	1			41
							41	9									
01	3255	X	3001	-0-	-254	-0-	476	1	2450	2	N	68					109
							75	9									

CHOCOLATE BAYOU (2,650) 17915 601 NON-ASSOCIATED EXEMPT CNTY: BRAZORIA
ATLAS OPERATING LLC 036587
KRESLING WELL #: 2W RRCID -> 230770 COMPL. DATE 01/26/2007 TOTAL DEPTH 8885 PERF. 2590 - 2730

08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHOCOLATE BAYOU (9,300) 17915 624 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
XOG RESOURCES, LLC 945929
SCHENCK WELL #: 10 RRCID -> 283501 COMPL. DATE 07/13/2017 TOTAL DEPTH 10085 PERF. 9336 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

CHOCOLATE BAYOU (11050) 17915 837 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
BLACK STONE IVORY WELL #: 5 RRCID -> 228848 COMPL. DATE 05/30/2007 TOTAL DEPTH 11200 PERF.10819 - 10825

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8785	X	8785	-0-	-0-	-0-	6812	2	1973	9	N	1794	1679	1			381
09	4735	X	4735	-0-	-0-	-0-	3089	2	1646	9	N	1496	1649	1			228
10	2683	X	2683	-0-	-0-	-0-	967	2	1716	9	N	1560	1507	1			281
11	8490	X	2171	-0-	-6319	-0-	873	2	1298	9	N	1180	1142	1			319
12	8773	X	1197	-0-	-7576	-0-	254	2	943	9	N	857	971	1			205
01	8773	X	2909	-0-	-5864	-0-	2003	2	906	9	N	824	583	1			446

BLACK STONE IVORY EE WELL #: 1 RRCID -> 256336 COMPL. DATE 03/24/2010 TOTAL DEPTH 14920 PERF.11228 - 11394

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	X	74	-0-	-236	-0-	68	2	6	9	N	5					53
09	120	X	69	-0-	-51	-0-	69	2			N	-0-					53
10	64	X	64	-0-	-0-	-0-	64	2			N	-0-					53
11	66	X	66	-0-	-0-	-0-	66	2			N	-0-					53
12	62	X	62	-0-	-0-	-0-	62	2			N	-0-					53
01	62	X	61	-0-	-1	-0-	61	2			N	-0-					53

BLACKSTONE HLAVINKA WELL #: 1 T RRCID -> 282213 COMPL. DATE 12/22/2016 TOTAL DEPTH 11206 PERF.10835 - 10841

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12183	X	9274	-0-	-2909	-0-	8424	2	850	9	Y	773	821	1			108
09	11280	X	8566	-0-	-2714	-0-	7650	2	916	9	Y	833	758	1			183
10	11067	X	7824	-0-	-3243	-0-	7044	2	780	9	Y	709	743	1			149
11	9480	X	4349	-0-	-5131	-0-	3921	2	428	9	Y	389	441	1			97
12	9796	X	4155	-0-	-5641	-0-	3704	2	451	9	Y	410	428	1			79
01	9269	X	4179	-0-	-5090	-0-	3716	2	463	9	Y	421	353	1			147

BLACK STONE IVORY WELL #: 25 RRCID -> 283536 COMPL. DATE 08/17/2017 TOTAL DEPTH 11050 PERF.10800 - 10806

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17104	X	17104	-0-	-0-	-0-	15349	2	1755	9	N	1595	1671	1			318
09	16290	X	16290	-0-	-0-	-0-	14581	2	1709	9	N	1554	1486	1			386
10	17050	X	15791	-0-	-1259	-0-	14221	2	1570	9	N	1427	1439	1			374
11	16560	X	14279	-0-	-2281	-0-	12883	2	1396	9	N	1269	1356	1			287
12	17112	X	16099	-0-	-1013	-0-	14476	2	1623	9	N	1475	1310	1			452
01	17112	X	14021	-0-	-3091	-0-	12598	2	1423	9	N	1294	1345	1			401

CHOCOLATE BAYOU (12,000) 17915 910 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
XOG RESOURCES, LLC 945929
I. P. FARMS UNIT G WELL #: 3 RRCID -> 288207 COMPL. DATE 07/20/2019 TOTAL DEPTH 12502 PERF.12025 - 12028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	20748	X	NO RPT	-0-	-20748	-0-					N	NO RPT					-0-
10	24738	X	NO RPT	-0-	-24738	-0-					N	NO RPT					-0-
11	23940	X	NO RPT	-0-	-23940	-0-					N	NO RPT					-0-
12	24738	X	NO RPT	-0-	-24738	-0-					N	NO RPT					-0-
01	24738	X	15819	-0-	-8919	-0-	2397	1	12981	2	N	401	364	1			129
							441	9									

CHOCOLATE BAYOU (12,000-S) 17915 913 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
WHITE MARLIN OPERATING CO, LLC 918475
WIETING, A. M. GAS UNIT WELL #: 25 RRCID -> 151457 COMPL. DATE 05/25/2003 TOTAL DEPTH 13153 PERF.11931 - 11938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WIETING, A.M. WELL #: 32 RRCID -> 254238 COMPL. DATE 11/19/2015 TOTAL DEPTH 12713 PERF.12326 - 12338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	490	N	490	-0-	-0-	-0-	488	1	2	4	N	-0-					333
09	90	N	-0-	-0-	-90	-0-					N	-0-					333
10	1	N	-0-	-0-	-1	-0-					N	-0-					333
11	480	N	2	-0-	-478	-0-	2	4			N	-0-					333
12	4	N	4	-0-	-0-	-0-	4	4			N	-0-					333
*01	1	N	1	-0-	-0-	-0-	1	4			N	-0-					333

CHOCOLATE BAYOU, N. (ANDRAU) 17917 010 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
TRI-WALLINDER WELL #: 1 RRCID -> 140615 COMPL. DATE 12/20/1991 TOTAL DEPTH 11560 PERF.11245 - 11295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

I. P. FARMS PA WELL #: 1A RRCID -> 158232 COMPL. DATE 03/14/1996 TOTAL DEPTH 11541 PERF.11205 - 11254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		22	-0-	22	73	20	2	2	9	N	2					20
09	14B2 EXT		32	-0-	32	105	30	2	2	9	N	2					22
10	14B2 EXT		-0-	-0-	-0-	105					N	1					23
11	14B2 EXT		52	-0-	52	157	50	2	2	9	N	2					25
12	157	X	-0-	-0-	-157	-0-					N	5	30	1			-0-
01	0	N	-0-	-0-	-0-	-0-					N	3					3

CHOCOLATE BAYOU,N.(ANDRAU STRAY) 17917 120 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
ATLAS OPERATING LLC 036587
I. P. FARMS WELL #: 1 RRCID -> 168017 COMPL. DATE 04/14/1998 TOTAL DEPTH 13500 PERF.11184 - 11194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					18

CHOCOLATE BAYOU,N.(ANDRAU STRAY)//CONT.// 17917 120 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
FARMS, I.P. "C" WELL #: 2 RRCID -> 161224 COMPL. DATE 05/30/1996 TOTAL DEPTH 11550 PERF.11176 - 11188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	61	N	61	-0-	-0-	-0-	60	2	1	9	N	1	17	1			2
09	87	N	87	-0-	-0-	-0-	84	2	3	9	N	3					5
10	81	N	81	-0-	-0-	-0-	80	2	1	9	N	1					6
11	99	N	99	-0-	-0-	-0-	98	2	1	9	N	1					7
12	31	N	-0-	-0-	-31	-0-					N	5	10	1			2
*01	101	N	101	-0-	-0-	-0-	89	2	12	9	N	11	10	1			3

BLACK STONE IVORY WELL #: 1 RRCID -> 206987 COMPL. DATE 12/15/2004 TOTAL DEPTH 11235 PERF.11147 - 11174

08	124	N	-0-	-0-	-124	-0-					N	58	136	1			36
09	90	N	-0-	-0-	-90	-0-					N	348	186	1			198
10	800	N	800	-0-	-0-	-0-	40	2	760	9	N	691	693	1			196
11	971	N	971	-0-	-0-	-0-	50	2	921	9	N	837	916	1			117
12	0	N	-0-	-0-	-0-	-0-					N	645	560	1			202
*01	1137	N	1137	-0-	-0-	-0-	200	2	937	9	N	852	910	1			144

CHOCOLATE BAYOU, N. (9700) 17917 275 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
ANDRAU WELL #: 2 RRCID -> 160564 COMPL. DATE 10/19/1996 TOTAL DEPTH 11505 PERF. 9778 - 9784

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHOCOLATE BAYOU, N. (10400) 17917 360 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
TRIANGLE DEVELOPMENT CO. WELL #: A 1 RRCID -> 175126 COMPL. DATE 08/09/1999 TOTAL DEPTH 11596 PERF.10671 - 10677

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FARMS, I. P. WELL #: 2 RRCID -> 181539 COMPL. DATE 12/22/2000 TOTAL DEPTH 11600 PERF.10714 - 10730

08	124	N	62	-0-	-62	-0-	60	2	2	9	N	2					32
09	120	N	91	-0-	-29	-0-	90	2	1	9	N	1					33
10	93	N	82	-0-	-11	-0-	80	2	2	9	N	2					35
11	104	N	104	-0-	-0-	-0-	101	2	3	9	N	3					38
12	93	N	-0-	-0-	-93	-0-					N	1					39
*01	106	N	106	-0-	-0-	-0-	102	2	4	9	N	4					43

CHOCOLATE BAYOU, NE. (9910) 17919 700 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
HOUSTON "M" WELL #: 2 RRCID -> 150500 COMPL. DATE 06/09/2004 TOTAL DEPTH 10500 PERF. 2100 - 2134

08	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

CHOCOLATE BAYOU, S. (FRIO 9900) 17920 200 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
I. P. FARMS 366 AC. GAS UNIT WELL #: 6 RRCID -> 204713 COMPL. DATE 04/21/2004 TOTAL DEPTH 14400 PERF. 9930 - 9970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	70	-0-	-23	-0-	68	2	2	9	N	2					22
09	67	N	67	-0-	-0-	-0-	66	2	1	9	N	1					23
10	66	N	66	-0-	-0-	-0-	62	2	4	9	N	4	20	1			7
11	62	N	62	-0-	-0-	-0-	61	2	1	9	N	1					8
12	62	N	55	-0-	-7	-0-	53	2	2	9	N	2					10
*01	63	N	63	-0-	-0-	-0-	61	2	2	9	N	2					12

CHOCOLATE BAYOU, S. (LHF-FRIO) 17920 299 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
I. P. FARMS 366 AC. GAS UNIT WELL #: 6 RRCID -> 167011 COMPL. DATE 12/24/1997 TOTAL DEPTH 14400 PERF.12590 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHOCOLATE BAYOU, S. (SCHENCK) 17920 666 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
BLACK STONE IVORY WELL #: 2 RRCID -> 211194 COMPL. DATE 08/17/2006 TOTAL DEPTH 14050 PERF.13762 - 13768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	92	-0-	-32	-0-	75	2	17	9	N	15					100
09	95	N	95	-0-	-0-	-0-	73	2	22	9	N	20					120
10	155	N	100	-0-	-55	-0-	68	2	32	9	N	29	61	1			88
11	90	N	82	-0-	-8	-0-	69	2	13	9	N	12					100
12	162	N	162	-0-	-0-	-0-	61	2	101	9	N	92	154	1			38
01	93	N	76	-0-	-17	-0-	63	2	13	9	N	12					50

CHOCOLATE BAYOU, S. (12600 FRIO) 17920 933 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
ELLIOTT OIL COMPANY, L.P. 247838
HOUSTON "FF" WELL #: 1 RRCID -> 175612 COMPL. DATE 11/02/1999 TOTAL DEPTH 17201 PERF.12781 - 12793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHOCOLATE BAYOU, S. (12900 FRIO) 17920 940 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
FARMS, I. P. WELL #: 5 RRCID -> 168629 COMPL. DATE 04/18/1998 TOTAL DEPTH 14802 PERF.12934 - 12946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	72	-0-	-21	-0-	68	2	4	9	N	4					67
09	90	N	88	-0-	-2	-0-	66	2	22	9	N	20					87
10	73	N	73	-0-	-0-	-0-	62	2	11	9	N	10	90	1			7
11	65	N	65	-0-	-0-	-0-	62	2	3	9	N	3					10
12	93	N	57	-0-	-36	-0-	56	2	1	9	N	1					11
*01	64	N	64	-0-	-0-	-0-	62	2	2	9	N	2					13

CIERVO GRANDE (MIDDLE WILCOX) 18202 475 NON-ASSOCIATED CAPACITY CNTY: WHARTON
TMR EXPLORATION, INC. 834097
ZEIDMAN TRUSTEE GU WELL #: 2 RRCID -> 164975 COMPL. DATE 10/24/1997 TOTAL DEPTH 18000 PERF.15761 - 17018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	1021	-0-	-126	-0-	128	1	893	2	N	-0-					-0-
09	916	N	916	-0-	-0-	-0-	111	1	805	2	N	-0-					-0-
10	1059	N	1059	-0-	-0-	-0-	132	1	927	2	N	-0-					-0-
11	990	N	802	-0-	-188	-0-	102	1	700	2	N	-0-					-0-
12	961	N	815	-0-	-146	-0-	103	1	712	2	N	-0-					-0-
01	1054	N	733	-0-	-321	-0-	93	1	640	2	N	-0-					-0-

WHORTON WELL #: 1 RRCID -> 173901 COMPL. DATE 03/25/1999 TOTAL DEPTH 18200 PERF.16736 - 18000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9734	X	9420	-0-	-314	-0-	1181	1	8239	2	N	-0-					-0-
09	9587	X	9587	-0-	-0-	-0-	1161	1	8426	2	N	-0-					-0-
10	9827	X	9535	-0-	-292	-0-	1190	1	8345	2	N	-0-					-0-
11	9510	X	9227	-0-	-283	-0-	1176	1	8051	2	N	-0-					-0-
12	9920	X	9652	-0-	-268	-0-	1224	1	8428	2	N	-0-					-0-
01	9920	X	9661	-0-	-259	-0-	1230	1	8431	2	N	-0-					-0-

RUST ESTATE WELL #: 1 RRCID -> 184616 COMPL. DATE 08/25/2015 TOTAL DEPTH 18500 PERF.15810 - 16616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	573	N	573	-0-	-0-	-0-	72	1	501	2	N	-0-					-0-
09	554	N	554	-0-	-0-	-0-	67	1	487	2	N	-0-					-0-
10	495	N	495	-0-	-0-	-0-	62	1	433	2	N	-0-					-0-
11	479	N	479	-0-	-0-	-0-	61	1	418	2	N	-0-					-0-
12	447	N	447	-0-	-0-	-0-	57	1	390	2	N	-0-					-0-
*01	474	N	474	-0-	-0-	-0-	60	1	414	2	N	-0-					-0-

WHORTON GAS UNIT WELL #: 3 RRCID -> 244595 COMPL. DATE 06/18/2008 TOTAL DEPTH 16950 PERF.16249 - 16772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	357	N	357	-0-	-0-	-0-	45	1	312	2	N	-0-					-0-
09	336	N	336	-0-	-0-	-0-	41	1	295	2	N	-0-					-0-
10	372	N	334	-0-	-38	-0-	42	1	292	2	N	-0-					-0-
11	360	N	321	-0-	-39	-0-	41	1	280	2	N	-0-					-0-
12	341	N	330	-0-	-11	-0-	42	1	288	2	N	-0-					-0-
01	341	N	336	-0-	-5	-0-	43	1	293	2	N	-0-					-0-

CITY OF EL CAMPO (YEGUA) 18375 500 NON-ASSOCIATED ONE WELL CNTY: WHARTON
LAKEHILLS PRODUCTION, INC. 483440
CITY OF EL CAMPO UNIT WELL #: 1 RRCID -> 127746 COMPL. DATE 03/25/1988 TOTAL DEPTH 11479 PERF. 9288 - 9406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					141
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					141
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					141
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					141
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					141
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					141

CLAUDE WATTS (YEGUA 12600) 18661 675 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
BALLARD EXPLORATION COMPANY,INC. 048169
B.A.M. LAND COMPANY WELL #: 1 RRCID -> 232393 COMPL. DATE 09/12/2007 TOTAL DEPTH 14203 PERF.12681 - 12696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CLAUDE WATTS (YEGUA 12600) //CONT.// 18661 675 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
HILCORP ENERGY COMPANY 386310
KEELAND GAS UNIT WELL #: 1 RRCID -> 280482 COMPL. DATE 09/09/2014 TOTAL DEPTH 12999 PERF.12553 - 12622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14942	#	13043	-0-	-1899	-0-	183	2	10255	3	N	2368	2354	1			700
							2605	9									
09	14460	#	10517	-0-	-3943	-0-	542	2	7763	3	N	2011	2171	1			540
							2212	9									
10	14415	#	11434	-0-	-2981	-0-	139	2	8849	3	N	2224	1992	1			772
							2446	9									
11	13950	#	10463	-0-	-3487	-0-	104	2	8202	3	N	1961	1998	1			735
							2157	9									
12	13609	#	10739	-0-	-2870	-0-	475	1	124	2	N	1987	1977	1			745
							7954	3	2186	9							
01	13051	#	11441	-0-	-1610	-0-	680	1	366	2	N	2086	2007	1			824
							8100	3	2295	9							

CLAY, N.E. (AUSTIN CHALK, GAS) 18705 050 NON-ASSOCIATED CAPACITY CNTY: BURLESON
VERDUN OIL & GAS LLC 884566
BARNHART-MAYFAIR UNIT WELL #: 1H RRCID -> 136657 COMPL. DATE 03/15/2002 TOTAL DEPTH 12544 PERF.11385 - 17014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	291	-0-	-391	-0-	291	3			N	-0-					33
09	420	N	361	-0-	-59	-0-	361	3			N	-0-					33
10	577	N	577	-0-	-0-	-0-	577	3			N	-0-					33
11	316	N	316	-0-	-0-	-0-	316	3			N	-0-					33
12	372	N	297	-0-	-75	-0-	297	3			N	-0-					33
01	589	N	308	-0-	-281	-0-	308	3			N	-0-					33

MOORE, JESSE "A" WELL #: 10H RRCID -> 149245 COMPL. DATE 01/31/1994 TOTAL DEPTH 15535 PERF.11517 - 15535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					42
09	4	N	-0-	-0-	-4	-0-					N	-0-					42
10	0	N	-0-	-0-	-0-	-0-					N	-0-					42
11	0	N	-0-	-0-	-0-	-0-					N	-0-					42
12	7	N	7	-0-	-0-	-0-	7	3			N	-0-					42
01	0	N	-0-	-0-	-0-	-0-					N	-0-					42

CLAY, NE (AUSTIN CHALK 11350) 18705 070 NON-ASSOCIATED CAPACITY CNTY: BURLESON
CRAWFORD HUGHES OPERATING CO. 186835
MCFARLANE-MOORE UNIT WELL #: 1H RRCID -> 146056 COMPL. DATE 05/12/1993 TOTAL DEPTH 14971 PERF.11614 - 14971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40

YEGUA-YEGUA "A" UNIT WELL #: 1 RRCID -> 146969 COMPL. DATE 12/03/2004 TOTAL DEPTH 15000 PERF.10765 - 14314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	19	-0-	-43	-0-	19	2			N	-0-					68
09	527	N	527	-0-	-0-	-0-	527	2			N	-0-	25	1			43
10	85	N	85	-0-	-0-	-0-	85	2			N	-0-					43
11	30	N	-0-	-0-	-30	-0-					N	-0-					43
*12	31	N	31	-0-	-0-	-0-	31	2			N	-0-					43
01	93	N	-0-	-0-	-93	-0-					N	-0-					43

DICKSON UNIT WELL #: 1 RRCID -> 149257 COMPL. DATE 04/05/1994 TOTAL DEPTH 14743 PERF.10972 - 14743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23

CLAY, NE (AUSTIN CHALK 11350) //CONT.// 18705 070 NON-ASSOCIATED CAPACITY CNTY: BURLESON
CRAWFORD HUGHES OPERATING CO. //CONT.// 186835
WILKINS, MABEL WELL #: 1H RRCID -> 192027 COMPL. DATE 11/01/2001 TOTAL DEPTH 15404 PERF.11295 - 17107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					61
09	70	N	70	-0-	-0-	-0-	70	2			N	-0-					61
10	0	N	-0-	-0-	-0-	-0-					N	-0-					61
11	0	N	-0-	-0-	-0-	-0-					N	6	6	8			61
12	0	N	-0-	-0-	-0-	-0-					N	-0-					61
01	0	N	-0-	-0-	-0-	-0-					N	-0-					61

INEOS USA OIL & GAS LLC 424176
LEACHMAN-LOCKHART UNIT WELL #: 1 RRCID -> 146975 COMPL. DATE 06/13/2004 TOTAL DEPTH 15272 PERF.10769 - 15272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	20	-0-	-11	-0-	20	2			N	-0-					227
09	30	N	4	-0-	-26	-0-	4	2			N	-0-	142	1			85
10	31	N	1	-0-	-30	-0-	1	2			N	-0-					85
11	40	N	40	-0-	-0-	-0-	40	2			N	-0-					85
*12	413	N	413	-0-	-0-	-0-	413	2			N	-0-					85
*01	483	N	483	-0-	-0-	-0-	481	2	2	9	N	2	2	8			85

TERRELL WELL #: 1H RRCID -> 153348 COMPL. DATE 09/24/1994 TOTAL DEPTH 16617 PERF.12358 - 16617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
09	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
10	1473	N	1473	-0-	-0-	-0-	1473	2			N	-0-					-0-
11	3000	N	7550	-0-	4550	4550	7550	2			N	-0-					-0-
*12	3100	N	12251	-0-	9151	13701	12233	2	18	9	N	16	16	8			-0-
*01	3100	N	11	-0-	-3089	10612	11	2			N	-0-					-0-

MAGNOLIA OIL & GAS OPERATING LLC 521544
WALDORF-POOL WELL #: 1 RRCID -> 143409 COMPL. DATE 03/17/2001 TOTAL DEPTH 13460 PERF.10545 - 13817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YEGUA-WARE UNIT WELL #: 1RE RRCID -> 144138 COMPL. DATE 04/02/2004 TOTAL DEPTH 11281 PERF.10900 - 15120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCFARLANE, J. W. WELL #: 3 RRCID -> 145663 COMPL. DATE 04/26/1993 TOTAL DEPTH 15341 PERF.11174 - 15341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAY, NE (AUSTIN CHALK 11350) //CONT.// 18705 070 NON-ASSOCIATED CAPACITY CNTY: BURLESON
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
HUTCHINGS-HUTCHINGS UNIT WELL #: 1 RRCID -> 148231 COMPL. DATE 11/19/2005 TOTAL DEPTH 15187 PERF.10995 - 15350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	113	-0-	-42	-0-	113	2			N	-0-					148
09	150	N	45	-0-	-105	-0-	45	2			N	-0-	1	5			147
10	155	N	53	-0-	-102	-0-	53	2			N	-0-	2	5			145
11	120	N	31	-0-	-89	-0-	30	2	1	9	N	1					146
12	241	N	241	-0-	-0-	-0-	241	2			N	-0-	1	5			145
01	62	N	50	-0-	-12	-0-	50	2			N	-0-					145

HUTCHINGS-HUTCHINGS "A" UNIT WELL #: 1 RRCID -> 148232 COMPL. DATE 10/26/2005 TOTAL DEPTH 15618 PERF.11210 - 15618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5611	X	3278	-0-	-2333	-0-	3278	2			N	-0-					133
09	5220	X	2654	-0-	-2566	-0-	2654	2			N	-0-					133
10	5022	X	2274	-0-	-2748	-0-	2274	2			N	-0-	3	5			130
11	4710	X	1877	-0-	-2833	-0-	1877	2			N	-0-					130
12	4526	X	1665	-0-	-2861	-0-	1657	2	8	9	N	7					137
01	3286	X	1456	-0-	-1830	-0-	1453	2	3	9	N	3					140

PRIDE ENERGY COMPANY 677050
WALDORF-SCHEHIN WELL #: 1 RRCID -> 145817 COMPL. DATE 11/01/1994 TOTAL DEPTH 14881 PERF.11107 - 14881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					177
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					177
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					177
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					177
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					177
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					177

VERDUN OIL & GAS LLC 884566
WILKINS, MABEL WELL #: 6H RRCID -> 143940 COMPL. DATE 11/15/2001 TOTAL DEPTH 13972 PERF.11051 - 14348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	140	-0-	-15	-0-	140	3			N	-0-					105
09	210	N	104	-0-	-106	-0-	104	3			N	-0-					105
10	178	N	178	-0-	-0-	-0-	178	3			N	-0-					105
11	152	N	152	-0-	-0-	-0-	152	3			N	-0-					105
12	154	N	154	-0-	-0-	-0-	154	3			N	-0-					105
01	186	N	142	-0-	-44	-0-	142	3			N	-0-					105

MOORE, ROBERT T. ESTATE WELL #: 4H RRCID -> 144908 COMPL. DATE 07/20/2002 TOTAL DEPTH 14592 PERF.11229 - 15512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					46

RUBENSTEIN UNIT WELL #: 1H RRCID -> 149586 COMPL. DATE 02/09/2002 TOTAL DEPTH 16209 PERF.11053 - 16764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					67
09	0	N	-0-	-0-	-0-	-0-					N	-0-					67
10	0	N	-0-	-0-	-0-	-0-					N	-0-					67
11	0	N	-0-	-0-	-0-	-0-					N	-0-					67
12	0	N	-0-	-0-	-0-	-0-					N	-0-					67
01	0	N	-0-	-0-	-0-	-0-					N	-0-					67

CLAY, NE (AUSTIN CHALK 11350) //CONT.// 18705 070 NON-ASSOCIATED CAPACITY CNTY: BURLESON
VERDUN OIL & GAS LLC //CONT.// 884566
MOORE, ROBERT UNIT WELL #: 1AH RRCID -> 156775 COMPL. DATE 06/14/2002 TOTAL DEPTH 17059 PERF.11481 - 16229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					48
09	3	N	1	-0-	-2	-0-	1	3			N	-0-					48
10	0	N	-0-	-0-	-0-	-0-					N	-0-					48
11	4	N	4	-0-	-0-	-0-	4	3			N	-0-					48
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					48
01	0	N	-0-	-0-	-0-	-0-					N	-0-					48

MOORE, ROBERT ESTATE WELL #: 6H RRCID -> 157898 COMPL. DATE 04/28/2001 TOTAL DEPTH 12136 PERF.11690 - 14900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	382	N	382	-0-	-0-	-0-	382	3			N	-0-					164
09	334	N	334	-0-	-0-	-0-	334	3			N	-0-					164
10	322	N	322	-0-	-0-	-0-	322	3			N	-0-					164
11	360	N	298	-0-	-62	-0-	298	3			N	-0-					164
12	341	N	276	-0-	-65	-0-	276	3			N	-0-					164
01	310	N	297	-0-	-13	-0-	297	3			N	-0-					164

MOORE, R. ESTATE UNIT WELL #: 7H RRCID -> 157900 COMPL. DATE 04/07/2003 TOTAL DEPTH 15518 PERF.11515 - 15518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	81	N	81	-0-	-0-	-0-	81	3			N	-0-					144
09	91	N	91	-0-	-0-	-0-	91	3			N	-0-					144
10	93	N	89	-0-	-4	-0-	89	3			N	-0-					144
11	90	N	70	-0-	-20	-0-	70	3			N	-0-					144
12	93	N	77	-0-	-16	-0-	77	3			N	-0-					144
01	93	N	73	-0-	-20	-0-	73	3			N	-0-					144

CLAY CREEK 18721 001 ASSOCIATED CAPACITY CNTY: WASHINGTON
VELOCITY OIL AND GAS, LLC 884469
BROWN "B" WELL #: 1 RRCID -> 226618 COMPL. DATE 11/29/2006 TOTAL DEPTH 1500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEAR LAKE, W. (FRIO) 18853 333 NON-ASSOCIATED CAPACITY CNTY: HARRIS
KINDER MORGAN TEJAS PIPELINE LLC 463338
EXXON WEST FEE -C- A/C-1 WELL #: 24 RRCID -> 005628 COMPL. DATE 01/04/1996 TOTAL DEPTH 5859 PERF. 5529 - 5580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHESON, J. C. WELL #: 1I RRCID -> 005629 COMPL. DATE 03/30/1988 TOTAL DEPTH 5937 PERF. 5503 - 5533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEAR LAKE, W. (FRIO) //CONT.// 18853 333 NON-ASSOCIATED CAPACITY CNTY: HARRIS
KINDER MORGAN TEJAS PIPELINE LLC//CONT.// 463338
EXXON WEST FEE -C- A/C-2 WELL #: 14 RRCID -> 005633 COMPL. DATE 12/08/2016 TOTAL DEPTH 5875 PERF. 5494 - 5534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		GAS STRG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		GAS STRG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		GAS STRG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		GAS STRG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		GAS STRG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		GAS STRG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EXXON WEST FEE -C- A/C-1 WELL #: 69 RRCID -> 043587 COMPL. DATE 09/13/2012 TOTAL DEPTH 5749 PERF. 5484 - 5514

08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COULTER, HELEN WELL #: 3I RRCID -> 047706 COMPL. DATE 04/03/1987 TOTAL DEPTH 5981 PERF. 5508 - 5538

08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EXXON WEST FEE -C- A/C-1 WELL #: 73 RRCID -> 047707 COMPL. DATE 11/21/1969 TOTAL DEPTH 5906 PERF. 5500 - 5550

08		STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOWDEN, G. M. B WELL #: 4 RRCID -> 061287 COMPL. DATE 02/25/1975 TOTAL DEPTH 5973 PERF. 5597 - 5684

08		OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EXXON-WEST FEE -C- A/C 1 WELL #: 79 RRCID -> 091585 COMPL. DATE 12/06/1996 TOTAL DEPTH 6000 PERF. 4364 - 4424

08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EXXON-WEST FEE -C- A/C 1 WELL #: 82 I RRCID -> 094902 COMPL. DATE 08/14/2012 TOTAL DEPTH 5850 PERF. 5500 - 5530

08		STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEAR LAKE, W. (FRIO) //CONT.// 18853 333 NON-ASSOCIATED CAPACITY CNTY: HARRIS
KINDER MORGAN TEJAS PIPELINE LLC//CONT.// 463338
EXXON-WEST FEE "C" A/C 1 WELL #: 86 RRCID -> 109447 COMPL. DATE 10/09/2012 TOTAL DEPTH 5990 PERF. 5530 - 5560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	STRG INJ		-0-	-0-	-0-	-0-					N	-0-					269
09	STRG INJ		-0-	-0-	-0-	-0-					N	-0-					269
10	STRG INJ		-0-	-0-	-0-	-0-					N	-0-					269
11	STRG INJ		-0-	-0-	-0-	-0-					N	-0-					269
12	STRG INJ		-0-	-0-	-0-	-0-					N	-0-					269
01	STRG INJ		-0-	-0-	-0-	-0-					N	-0-					269

EXXON-WEST FEE "C" A/C 1 WELL #: 87 RRCID -> 152398 COMPL. DATE 01/04/1996 TOTAL DEPTH 6100 PERF. 5532 - 5562

08	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHESON, J. C. WELL #: 11 RRCID -> 152401 COMPL. DATE 01/04/1996 TOTAL DEPTH 5950 PERF. 5520 - 5560

08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EXXON-WEST FEE "C" A/C 1 WELL #: 88 RRCID -> 165857 COMPL. DATE 08/05/1997 TOTAL DEPTH 5900 PERF. 5482 - 5512

08	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHESON, J. C. WELL #: 6R RRCID -> 166727 COMPL. DATE 09/07/2012 TOTAL DEPTH 5870 PERF. 5534 - 5564

08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHESON, J. C. WELL #: 12 RRCID -> 167181 COMPL. DATE 09/07/1997 TOTAL DEPTH 5956 PERF. 5483 - 5523

08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEJAS FEE WELL #: 2 RRCID -> 171008 COMPL. DATE 10/07/1998 TOTAL DEPTH 5926 PERF. 5500 - 5540

08	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEAR LAKE, W. (FRIO) //CONT.// 18853 333 NON-ASSOCIATED CAPACITY CNTY: HARRIS
KINDER MORGAN TEJAS PIPELINE LLC//CONT.// 463338
TEJAS FEE WELL #: 1 RRCID -> 171229 COMPL. DATE 10/23/1998 TOTAL DEPTH 5890 PERF. 5544 - 5584

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KINDER MORGAN TEJAS WELL #: 2 RRCID -> 279155 COMPL. DATE 10/24/2015 TOTAL DEPTH 5990 PERF. 5494 - 5534

08	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KM WELL #: 1 RRCID -> 279378 COMPL. DATE 08/26/2014 TOTAL DEPTH 5764 PERF. 5531 - 5571

08	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KINDER MORGAN TEJAS WELL #: 15R RRCID -> 279789 COMPL. DATE 08/25/2013 TOTAL DEPTH 5957 PERF. 5505 - 5545

08	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KM WELL #: 3 RRCID -> 280063 COMPL. DATE 09/10/2014 TOTAL DEPTH 6000 PERF. 5636 - 5676

08	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLEAR LAKE, W. (MARGINULINA) 18853 666 NON-ASSOCIATED ONE WELL CNTY: HARRIS
KINDER MORGAN TEJAS PIPELINE LLC 463338
MARTYN, J. M. WELL #: 3 RRCID -> 049107 COMPL. DATE 10/20/1970 TOTAL DEPTH 5964 PERF. 5509 - 5546

08	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLEAR LAKE, W. (MARGINULINA) //CONT.// 18853 666 NON-ASSOCIATED ONE WELL CNTY: HARRIS
KINDER MORGAN TEJAS PIPELINE LLC//CONT.// 463338
HUTCHESON, J. C. WELL #: 2 RRCID -> 053512 COMPL. DATE 08/20/2014 TOTAL DEPTH 5957 PERF. 5499 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EXXON-WEST FEE "C" A/C 1 WELL #: 84 RRCID -> 102396 COMPL. DATE 09/24/1982 TOTAL DEPTH 5947 PERF. 5416 - 5464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEMENS, N. (FRIO P-1) 18881 750 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
2S RESOURCES LLC 857537
CLEMENS STATE FARM -B- WELL #: 1 RRCID -> 132359 COMPL. DATE 09/26/1989 TOTAL DEPTH 11300 PERF. 10684 - 10729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5230	X	5230	-0-	-0-	-0-	5230	2			N	-0-					-0-
09	4140	X	4092	-0-	-48	-0-	4092	2			N	-0-					-0-
10	5702	X	5702	-0-	-0-	-0-	5702	2			N	-0-					-0-
11	4313	X	4313	-0-	-0-	-0-	4310	2	3	9	N	3					3
*12	5474	X	5474	-0-	-0-	-0-	5461	2	13	9	N	12					15
01	4278	X	4240	-0-	-38	-0-	4231	2	9	9	N	8					23

CLEVELAND 18929 001 ASSOCIATED 49B CNTY: LIBERTY
PETRODOME OPERATING, LLC 660286
BALDWIN, R. G. WELL #: 1 RRCID -> 225571 COMPL. DATE 09/27/1990 TOTAL DEPTH 7310 PERF. 6070 - 6074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	46	R	46	-0-	-0-	-0-	37	3	9	9	Y	8	7	1			22
09	30	#	-0-	-0-	-30	-0-					Y	5	5	1			22
10	31	#	28	-0-	-3	-0-	28	3			Y	-0-					22
11	30	#	-0-	-0-	-30	-0-					Y	-0-					22
12	31	#	-0-	-0-	-31	-0-					Y	-0-					22
01	31	#	-0-	-0-	-31	-0-					Y	-0-					22

CLEVELAND, NORTH 18931 001 ASSOCIATED 49B CNTY: LIBERTY
B.O. OIL COMPANY 040830
MCDONALD, HAMILL WELL #: 1 RRCID -> 226524 COMPL. DATE N/A TOTAL DEPTH 10991 PERF. 5675 - 5756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5	R	5	-0-	-0-	-0-	5	1			N	-0-					-0-
09	100	R	100	-0-	-0-	-0-	100	1			N	-0-					-0-
10	100	R	100	-0-	-0-	-0-	100	1			N	-0-					-0-
11	100	R	100	-0-	-0-	-0-	100	1			N	-0-					-0-
12	5	R	5	-0-	-0-	-0-	5	1			N	-0-					-0-
01	5	#	-0-	-0-	-5	-0-					N	-0-					-0-

CLEVELAND, N. (VICKSBURG) 18931 600 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
SPICEWOOD OPERATING COMPANY, LLC 809730
NORTH CLEVELAND WELL #: 1 RRCID -> 281588 COMPL. DATE 11/20/2014 TOTAL DEPTH 6200 PERF. 4043 - 4045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	3					34
09	0	#	-0-	-0-	-0-	-0-					N	-0-					34
10	0	#	-0-	-0-	-0-	-0-					N	-0-					34
11	0	#	-0-	-0-	-0-	-0-					N	3					37
12	0	#	-0-	-0-	-0-	-0-					N	-0-					37
01	0	#	-0-	-0-	-0-	-0-					N	-0-					37

CLEVELAND, N. (WILCOX, UP.) 18931 700 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
TEXANA OPERATING COMPANY 844253
BANK OF THE SOUTHWEST WELL #: 1 RRCID -> 077321 COMPL. DATE 04/02/2005 TOTAL DEPTH 9222 PERF. 8900 - 8906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEVELAND, S. (YEGUA 6250) 18935 350 ASSOCIATED 49B CNTY: LIBERTY
JET OIL PRODUCERS, INC. 432118
SUGARBERRY UNIT WELL #: 1 RRCID -> 281884 COMPL. DATE 01/22/2011 TOTAL DEPTH 9714 PERF. 5964 - 9336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEVELAND, S. (YEGUA 6700) 18935 410 ASSOCIATED ONE WELL CNTY: LIBERTY
PETRODOME OPERATING, LLC 660286
KIRBY WELL #: 5 RRCID -> 210148 COMPL. DATE 03/30/2005 TOTAL DEPTH 7312 PERF. 6691 - 6693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CLEVELAND S. (5850) 18935 550 NON-ASSOCIATED EXEMPT CNTY: LIBERTY
PETRODOME OPERATING, LLC 660286
KIRBY WELL #: 1 RRCID -> 121031 COMPL. DATE 09/28/2018 TOTAL DEPTH 7212 PERF. 3502 - 3508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEVELAND,S.(6550) 18935 590 ASSOCIATED ONE WELL CNTY: LIBERTY
PETRODOME OPERATING, LLC 660286
KIRBY WELL #: 3 RRCID -> 197424 COMPL. DATE 08/29/2003 TOTAL DEPTH 7230 PERF. 6550 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					55
09	3000	N	5391	-0-	2391	2391	3309	3	2082	9	Y	1893	1948	1			-0-
10	6584	R	4193	-0-	-2391	-0-	2317	3	1876	9	Y	1705	1607	1			98
11	2655	R	2655	-0-	-0-	-0-	1380	3	1275	9	Y	1159	1257	1			-0-
12	5580	#	4000	-0-	-1580	-0-	1757	3	2243	9	Y	2039	1997	1			42
01	5580	#	3588	-0-	-1992	-0-	1342	3	2246	9	Y	2042	1965	1			119

CLINTON (MIOCENE 2700) 18992 304 NON-ASSOCIATED ONE WELL CNTY: HARRIS
FALCON OIL & GAS COMPANY, INC. 259871
VAN BIBBER GAS UNIT WELL #: 1 RRCID -> 130568 COMPL. DATE 02/06/1989 TOTAL DEPTH 4000 PERF. 2691 - 2696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLINTON (MIOCENE 2900) 18992 336 NON-ASSOCIATED EXEMPT CNTY: HARRIS
BALLARD EXPLORATION COMPANY,INC. 048169
CITY OF HOUSTON WELL #: 1 RRCID -> 280658 COMPL. DATE 06/21/2016 TOTAL DEPTH 6619 PERF. 3346 - 3357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLINTON (MIOCENE 3850) 18992 506 NON-ASSOCIATED ONE WELL CNTY: HARRIS
BALLARD EXPLORATION COMPANY,INC. 048169
GEACCONE HEIRS WELL #: 1 RRCID -> 280659 COMPL. DATE 08/11/2017 TOTAL DEPTH 9487 PERF. 3870 - 3873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					13
09	0	#	-0-	-0-	-0-	-0-					N	-0-					13
10	0	#	-0-	-0-	-0-	-0-					N	-0-					13
11	0	#	-0-	-0-	-0-	-0-					N	-0-					13
12	0	#	-0-	-0-	-0-	-0-					N	-0-					13
01	0	#	-0-	-0-	-0-	-0-					N	-0-					13

MOSES, TOM 590136
SANDERS, KATIE S. ET AL WELL #: 3 RRCID -> 127997 COMPL. DATE 04/10/2012 TOTAL DEPTH 3806 PERF. 3750 - 3775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CLINTON (MOODY 8400) 18992 576 NON-ASSOCIATED CAPACITY CNTY: HARRIS
ACIERTO RESOURCES COMPANY, LLC 003568
COLLINS GAS UNIT WELL #: 3 RRCID -> 068752 COMPL. DATE 09/21/2012 TOTAL DEPTH 8409 PERF. 8324 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17310	X	17310	-0-	-0-	-0-	17231	2	79	9	N	72	169	1			154
09	18762	X	18762	-0-	-0-	-0-	18762	2			N	-0-					154
10	19141	X	19141	-0-	-0-	-0-	19067	2	74	9	N	67	176	1			45
*11	20398	X	20398	-0-	-0-	-0-	20270	2	128	9	N	116					161
*12	22399	X	22399	-0-	-0-	-0-	22277	2	122	9	N	111	176	1			96
*01	20221	X	20221	-0-	-0-	-0-	20141	2	80	9	N	73					169

CLINTON, N. (YEGUA 8400) 18994 250 NON-ASSOCIATED CAPACITY CNTY: HARRIS
WESTERN ENERGY GROUP, LLC 911874
SCURLOCK TRUST WELL #: 1 RRCID -> 142319 COMPL. DATE 07/23/1992 TOTAL DEPTH 8730 PERF. 8496 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	122	N	122	-0-	-0-	-0-	111	1	11	9	N	10					46
09	119	N	119	-0-	-0-	-0-	113	1	6	9	N	5					51
10	117	N	117	-0-	-0-	-0-	110	1	7	9	N	6					57
11	119	N	119	-0-	-0-	-0-	110	1	9	9	N	8					65
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					65
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					65

CLODINE, NORTH (COOK MTN. 8300) 19050 125 NON-ASSOCIATED EXEMPT CNTY: HARRIS
LINDOW OIL & GAS, LLC 501267
CARTER INVESTMENT COMPANY WELL #: 1 RRCID -> 005696 COMPL. DATE N/A TOTAL DEPTH 8365 PERF. 8325 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2706	R	2706	-0-	-0-	-0-	286	1	2420	2	N	-0-					140
09	6862		6862	-0-	-0-	-0-	846	1	6016	2	N	-0-					140
10	5282		5282	-0-	-0-	-0-	847	1	4435	2	N	-0-					140
11	3797		3797	-0-	-0-	-0-	730	1	3067	2	N	-0-					140
12	3379		2745	-0-	-634	-0-	596	1	2143	2	N	5					145
							6	9									
01	3379		3283	-0-	-96	-0-	664	1	2611	2	N	7					152
							8	9									

CLUSTER (HACKBERRY) 19085 300 NON-ASSOCIATED CAPACITY CNTY: NEWTON
HILCORP ENERGY COMPANY 386310
NICHOLAS HACKBERRY UNIT WELL #: 1 RRCID -> 274323 COMPL. DATE 09/23/2014 TOTAL DEPTH 8350 PERF. 7680 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PETRODOME OPERATING, LLC 660286
BROWN, E. W. GAS UNIT WELL #: 1 RRCID -> 219574 COMPL. DATE 06/02/2011 TOTAL DEPTH 8370 PERF. 7685 - 7696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18

BROWN, E. W. WELL #: 2 RRCID -> 229915 COMPL. DATE 07/15/2008 TOTAL DEPTH 8527 PERF. 7723 - 7727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ODOM-BROWN G.U. WELL #: 1 RRCID -> 235891 COMPL. DATE 01/15/2007 TOTAL DEPTH 12750 PERF. 7830 - 7836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLUSTER (HACKBERRY) //CONT.// 19085 300 NON-ASSOCIATED CAPACITY CNTY: NEWTON
PETRODOME OPERATING, LLC //CONT.// 660286
BROWN, E. W. GAS UNIT WELL #: 2 RRCID -> 271032 COMPL. DATE 05/28/2014 TOTAL DEPTH 8361 PERF. 7646 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

CLUSTER (NODOSARIA) 19085 500 NON-ASSOCIATED CAPACITY CNTY: NEWTON
PETRODOME OPERATING, LLC 660286
BROWN, E. W. GAS UNIT WELL #: 2 RRCID -> 219024 COMPL. DATE 04/28/2009 TOTAL DEPTH 8361 PERF. 8276 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LINDSEY BLEDSOE/ODOM G.U. WELL #: 1 RRCID -> 221421 COMPL. DATE 07/14/2008 TOTAL DEPTH 9293 PERF. 8921 - 8925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ODOM GAS UNIT WELL #: 1WD RRCID -> 248697 COMPL. DATE 06/04/2014 TOTAL DEPTH 12500 PERF. 6680 - 6975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COCONUT (ANOMALINA 3) 19285 050 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
FIVE-JAB, INC. 271310
GRACE WELL #: 2 RRCID -> 260234 COMPL. DATE 01/05/2011 TOTAL DEPTH 11695 PERF. 10392 - 10612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10318	X	10318	-0-	-0-	-0-	10031	1	287	9	N	261	363	1			197
09	9780	X	9559	-0-	-221	-0-	9277	1	282	9	N	256	188	1			265
10	10103	X	10103	-0-	-0-	-0-	9825	1	278	9	N	253	382	1			136
11	13491	X	13491	-0-	-0-	-0-	13100	1	391	9	N	355	188	1			303
12	13367	X	13367	-0-	-0-	-0-	12974	1	393	9	N	357	369	1			291
*01	11807	X	11807	-0-	-0-	-0-	11481	1	326	9	N	296	360	1			227

COCONUT (ANOMALINA 4) 19285 100 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
FIVE-JAB, INC. 271310
HIGHWIRE WELL #: 1 RRCID -> 247730 COMPL. DATE N/A TOTAL DEPTH 12537 PERF. 11209 - 11736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7378	X	6437	-0-	-941	-0-	5659	1	778	9	N	707	726	1			205
09	7140	X	6334	-0-	-806	-0-	5541	1	793	9	N	721	542	1			384
10	7285	X	6556	-0-	-729	-0-	5733	1	823	9	N	748	543	1			589
11	6840	X	6181	-0-	-659	-0-	5350	1	831	9	N	755	754	1			590
12	6541	X	6001	-0-	-540	-0-	5159	1	842	9	N	765	738	1			617
01	6541	X	6494	-0-	-47	-0-	5665	1	829	9	N	754	746	1			625

COCONUT (ANOMALINA 4) //CONT.// 19285 100 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
PROLINE ENERGY RESOURCES INC 681327
MANGO WELL #: 1 RRCID -> 236764 COMPL. DATE 04/02/2008 TOTAL DEPTH 12227 PERF.11869 - 12280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29

PAPAYA WELL #: 1 RRCID -> 249831 COMPL. DATE 05/15/2009 TOTAL DEPTH 12500 PERF.12802 - 13108

08	1457	N	931	-0-	-526	-0-	931	2			N	-0-					35
09	1260	N	1256	-0-	-4	-0-	1236	2	20	9	N	18					53
10	1147	N	876	-0-	-271	-0-	876	2			N	-0-					53
11	956	N	956	-0-	-0-	-0-	956	2			N	-0-					53
*12	1302	N	-0-	-0-	-1302	-0-					N	-0-					53
*01	501	N	501	-0-	-0-	-0-	336	2	165	9	N	150	178	1			25

SQUARE MILE ENERGY, L.L.C. 810815
PETERSEN, SAHA GAS UNIT WELL #: 1 RRCID -> 230859 COMPL. DATE 09/15/2007 TOTAL DEPTH 12679 PERF.12440 - 13163

08	8215	X	8125	-0-	-90	-0-	1302	1	6475	3	N	316	356	1			121
							348	9									
09	7860	X	7619	-0-	-241	-0-	1260	1	6241	3	N	107					228
							118	9									
10	8091	X	7719	-0-	-372	-0-	1302	1	6251	3	N	151	177	1			202
							166	9									
11	7860	X	6824	-0-	-1036	-0-	1302	1	5372	3	N	136	191	1			147
							150	9									
12	8122	X	7719	-0-	-403	-0-	1302	1	6235	3	N	165	185	1			127
							182	9									
01	8122	X	7901	-0-	-221	-0-	1302	1	6410	3	N	172					299
							189	9									

SAHA-PETERSEN GAS UNIT WELL #: 3 RRCID -> 246621 COMPL. DATE 01/28/2009 TOTAL DEPTH 12780 PERF.12173 - 13066

08	29109	X	28711	-0-	-398	-0-	28632	3	79	9	N	72	172	1			52
09	28170	X	27843	-0-	-327	-0-	27568	3	275	9	N	250	180	1			122
10	29109	X	27509	-0-	-1600	-0-	27249	3	260	9	N	236	183	1			175
11	27780	X	23473	-0-	-4307	-0-	23207	3	266	9	N	242	187	1			230
12	28768	X	26738	-0-	-2030	-0-	26465	3	273	9	N	248	191	1			287
01	28768	X	26894	-0-	-1874	-0-	26612	3	282	9	N	256	368	1			175

COLD SPRINGS 19428 001 ASSOCIATED CAPACITY CNTY: SAN JACINTO
JET OIL PRODUCERS, INC. 432118
RICHARDS, J. P. WELL #: 1 RRCID -> 135503 COMPL. DATE 07/20/1990 TOTAL DEPTH 6760 PERF. 5500 - 5510

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					47
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					47

COLD SPRINGS (WILCOX, CONS.) 19428 100 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
ALTA MESA SERVICES, LP 015721
FOSTER " B " WELL #: RRCID -> 210246 COMPL. DATE 07/30/2008 TOTAL DEPTH 11600 PERF. 9868 - 9880

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			35
09	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			35
10	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			35
11	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			35
12	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			35
01	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			35

WORKED OVER ANOTHER ZONE.. 10/27/2011

JET OIL PRODUCERS, INC. 432118
USA-COLDSPRINGS WELL #: 5 RRCID -> 254491 COMPL. DATE 10/09/2009 TOTAL DEPTH 11684 PERF. 9475 - 9489

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			68
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			68
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			68
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			68
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			68
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			68

FOSTER "D" WELL #: 17 RRCID -> 258132 COMPL. DATE 04/08/2010 TOTAL DEPTH 10013 PERF. 9876 - 9912

08	T. A.	-0-	-0-	-0-	-0-				N	-0-			36
09	T. A.	-0-	-0-	-0-	-0-				N	-0-			36
10	T. A.	-0-	-0-	-0-	-0-				N	-0-			36
11	T. A.	-0-	-0-	-0-	-0-				N	-0-			36
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			36
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			36

USA WELL #: 2 RRCID -> 258332 COMPL. DATE 06/09/2010 TOTAL DEPTH 9749 PERF. 9543 - 9562

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			50
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			50
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			50
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			50
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			50
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			50

SOUTHCOAST PRODUCTION INC 803257
FOSTER LUMBER CO. "D" WELL #: 10 RRCID -> 097266 COMPL. DATE 12/19/1981 TOTAL DEPTH 10985 PERF.10420 - 10472

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FEAGIN, PAULA WELL #: 1 RRCID -> 135552 COMPL. DATE 06/06/2007 TOTAL DEPTH 11015 PERF. 9290 - 9308

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

COLD SPRINGS (WILCOX, CONS.) //CONT.// 19428 100 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
SOUTHCOAST PRODUCTION INC //CONT.// 803257
RICHARDS, F. M. & L. L. WELL #: 2 RRCID -> 135553 COMPL. DATE 05/02/2008 TOTAL DEPTH 10324 PERF. 4850 - 4875

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FOSTER MINERAL LTD WELL #: 1 RRCID -> 148160 COMPL. DATE 04/22/2003 TOTAL DEPTH 11421 PERF. 4546 - 4556

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FOSTER LUMBER CO. "A" WELL #: 9 RRCID -> 172653 COMPL. DATE 10/25/2011 TOTAL DEPTH 10486 PERF. 8924 - 8930

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			25
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			25
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			25
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			25
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			25
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			25

FOSTER -A- WELL #: 4 RRCID -> 174929 COMPL. DATE 07/27/2007 TOTAL DEPTH 9840 PERF. 9424 - 9436

08	14B2 EXT	-0-	-0-	-0-	2145			N	-0-			95
09	14B2 EXT	-0-	-0-	-0-	2145			N	-0-			95
10	14B2 EXT	-0-	-0-	-0-	2145			N	-0-			95
11	14B2 EXT	-0-	-0-	-0-	2145			N	-0-			95
12	14B2 EXT	-0-	-0-	-0-	2145			N	-0-			95
01	14B2 EXT	-0-	-0-	-0-	2145			N	-0-			95

RICHARDS, F. M. & L. L. WELL #: 3 RRCID -> 177251 COMPL. DATE 04/26/2000 TOTAL DEPTH 11700 PERF.10090 - 10097

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

FOSTER LUMBER CO. "A" WELL #: 7 RRCID -> 181181 COMPL. DATE 12/25/2010 TOTAL DEPTH 11721 PERF. 9732 - 9747

08	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

FOSTER LUMBER CO. "A" WELL #: 10 RRCID -> 185409 COMPL. DATE 04/25/2001 TOTAL DEPTH 11487 PERF.11336 - 11378

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLD SPRINGS (WILCOX, CONS.) //CONT.// 19428 100 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
SOUTHCOAST PRODUCTION INC //CONT.// 803257
FOSTER LUMBER CO. "E" WELL #: 11 RRCID -> 191846 COMPL. DATE 08/27/2002 TOTAL DEPTH 11600 PERF.10940 - 10974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					103
09	0	X	-0-	-0-	-0-	-0-					N	-0-					103
10	0	X	-0-	-0-	-0-	-0-					N	-0-					103
11	0	X	-0-	-0-	-0-	-0-					N	-0-					103
12	0	X	-0-	-0-	-0-	-0-					N	-0-					103
01	0	X	-0-	-0-	-0-	-0-					N	-0-					103

FOSTER LUMBER CO. "D" WELL #: 15 RRCID -> 197382 COMPL. DATE 03/02/2014 TOTAL DEPTH 11550 PERF. 9530 - 9540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33

FOSTER LUMBER CO. "D" WELL #: 16 RRCID -> 199422 COMPL. DATE 04/13/2014 TOTAL DEPTH 11450 PERF. 9822 - 9854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					33
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					33
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					33
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					33
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					33
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					33

USA COLDSPRINGS WELL #: 3 RRCID -> 226266 COMPL. DATE 07/13/2009 TOTAL DEPTH 11440 PERF.11194 - 11318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58

RICHARDS WELL #: 4 RRCID -> 229332 COMPL. DATE 04/11/2014 TOTAL DEPTH 11450 PERF. 9364 - 9372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FOSTER LUMBER CO. "D" WELL #: 12 RRCID -> 232308 COMPL. DATE 09/18/2007 TOTAL DEPTH 11805 PERF. 9426 - 9437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-

RICHARDS WELL #: 5 RRCID -> 235133 COMPL. DATE 03/06/2008 TOTAL DEPTH 11450 PERF.11218 - 11252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					31
09	0	N	-0-	-0-	-0-	-0-					N	-0-					31
10	0	N	-0-	-0-	-0-	-0-					N	-0-					31
11	0	N	-0-	-0-	-0-	-0-					N	-0-					31
12	0	N	-0-	-0-	-0-	-0-					N	-0-					31
01	0	N	-0-	-0-	-0-	-0-					N	-0-					31

COLD SPRINGS (WILCOX, CONS.) //CONT.// 19428 100 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
SOUTHCOAST PRODUCTION INC //CONT.// 803257
FOSTER LUMBER CO. "A" WELL #: 12 RRCID -> 235148 COMPL. DATE 11/22/2008 TOTAL DEPTH 11400 PERF. 9858 - 9894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92

RICHARDS WELL #: 6 RRCID -> 243018 COMPL. DATE 01/24/2012 TOTAL DEPTH 11461 PERF. 9668 - 9680

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43

FEAGIN WELL #: 2 RRCID -> 246225 COMPL. DATE 05/12/2014 TOTAL DEPTH 11556 PERF. 9839 - 9870

08	124	X	-0-	-0-	-124	-0-					N	-0-					-0-
09	60	X	-0-	-0-	-60	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

VANN WELL #: 1 RRCID -> 247543 COMPL. DATE 11/01/2011 TOTAL DEPTH 11700 PERF.11014 - 11032

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HOUGHTON WELL #: 1 RRCID -> 247909 COMPL. DATE 06/26/2009 TOTAL DEPTH 11628 PERF.11012 - 11027

08	0	X	-0-	-0-	-0-	-0-					N	-0-					386
09	0	X	-0-	-0-	-0-	-0-					N	-0-	364	1			22
10	0	X	-0-	-0-	-0-	-0-					N	-0-					22
11	0	X	-0-	-0-	-0-	-0-					N	-0-					22
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					22
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					22

TEMPLE WELL #: 1 RRCID -> 249149 COMPL. DATE 03/21/2009 TOTAL DEPTH 11700 PERF.11034 - 11050

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VANN WELL #: 2 RRCID -> 249154 COMPL. DATE 06/23/2009 TOTAL DEPTH 11615 PERF.11024 - 11060

08	0	X	-0-	-0-	-0-	-0-					N	-0-					21
09	0	X	-0-	-0-	-0-	-0-					N	-0-					21
10	0	X	-0-	-0-	-0-	-0-					N	-0-					21
11	0	X	-0-	-0-	-0-	-0-					N	-0-					21
12	0	X	-0-	-0-	-0-	-0-					N	-0-					21
01	0	X	-0-	-0-	-0-	-0-					N	-0-					21

COLD SPRINGS (WILCOX, CONS.) //CONT.// 19428 100 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
SOUTHCOAST PRODUCTION INC //CONT.// 803257

GRIGGS WELL #: 1 RRCID -> 250512 COMPL. DATE 02/16/2010 TOTAL DEPTH 11600 PERF.11042 - 11053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANN WELL #: 3 RRCID -> 255285 COMPL. DATE 03/04/2010 TOTAL DEPTH 11619 PERF.11050 - 11070

08	0	N	-0-	-0-	-0-	-0-					N	-0-					57
09	0	N	-0-	-0-	-0-	-0-					N	-0-					57
10	0	N	-0-	-0-	-0-	-0-					N	-0-					57
11	0	N	-0-	-0-	-0-	-0-					N	-0-					57
12	0	N	-0-	-0-	-0-	-0-					N	-0-					57
01	0	N	-0-	-0-	-0-	-0-					N	-0-					57

USA-COLDSPRINGS WELL #: 4 RRCID -> 258273 COMPL. DATE 10/21/2014 TOTAL DEPTH 11411 PERF.10994 - 11052

08	0	N	-0-	-0-	-0-	-0-					N	-0-					4
09	0	N	-0-	-0-	-0-	-0-					N	-0-					4
10	0	N	-0-	-0-	-0-	-0-					N	-0-					4
11	0	N	-0-	-0-	-0-	-0-					N	-0-					4
12	0	N	-0-	-0-	-0-	-0-					N	-0-					4
01	0	N	-0-	-0-	-0-	-0-					N	-0-					4

VANN WELL #: 4 RRCID -> 261215 COMPL. DATE 11/02/2011 TOTAL DEPTH 11700 PERF.11026 - 11198

08	0	N	-0-	-0-	-0-	-0-					N	-0-					6
09	0	N	-0-	-0-	-0-	-0-					N	-0-					6
10	0	N	-0-	-0-	-0-	-0-					N	-0-					6
11	0	N	-0-	-0-	-0-	-0-					N	-0-					6
12	0	N	-0-	-0-	-0-	-0-					N	-0-					6
01	0	N	-0-	-0-	-0-	-0-					N	-0-					6

GIBBS WELL #: 1 RRCID -> 262307 COMPL. DATE 01/06/2011 TOTAL DEPTH 11750 PERF.10860 - 10880

08	14B2	EXT	NO RPT	-0-	-0-	743					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	743					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	743					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	743					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	743					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	743					N	NO RPT					-0-

HOUGHTON WELL #: 2 RRCID -> 263172 COMPL. DATE 10/27/2011 TOTAL DEPTH 11600 PERF.11298 - 11310

08	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					18
09	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					18
10	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					18
11	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					18
12	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					18
01	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					18

TEMPLE WELL #: 4 RRCID -> 269779 COMPL. DATE 03/26/2013 TOTAL DEPTH 11200 PERF.11036 - 11048

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

COLD SPRINGS (WILCOX, CONS.) //CONT.// 19428 100 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
SOUTHCOAST PRODUCTION INC //CONT.// 803257
FOSTER "A" WELL #: 3 R RRCID -> 281737 COMPL. DATE 05/06/2013 TOTAL DEPTH 11600 PERF.10290 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	279	X	-0-	-0-	-279	-0-			N	-0-			-0-
09	270	X	-0-	-0-	-270	-0-			N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-			N	-0-			-0-

COLD SPRINGS (WILCOX 7,800) 19428 200 NON-ASSOCIATED ONE WELL CNTY: SAN JACINTO
SOUTHCOAST PRODUCTION INC 803257
FOSTER LUMBER CO. D WELL #: 12 RRCID -> 269144 COMPL. DATE 05/19/2012 TOTAL DEPTH 11805 PERF. 7832 - 7837

08	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			17
09	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			17
10	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			17
11	14B	DENY	-0-	-0-	-0-	-0-			N	-0-			17
12	14B	DENY	-0-	-0-	-0-	-0-			N	-0-			17
01	14B	DENY	-0-	-0-	-0-	-0-			N	-0-			17

COLD SPRINGS (WILCOX 7,900) 19428 225 NON-ASSOCIATED EXEMPT CNTY: SAN JACINTO
JET OIL PRODUCERS, INC. 432118
FOSTER LUMBER CO. -D- WELL #: 3 RRCID -> 005703 COMPL. DATE 04/04/1985 TOTAL DEPTH 7928 PERF. 5560 - 5570

08	INJECT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-

FOSTER LUMBER CO. -D- WELL #: 20 RRCID -> 203478 COMPL. DATE 08/22/2012 TOTAL DEPTH 8774 PERF. 7925 - 7974

08	14B2 EXT	NO RPT	-0-	-0-	2719				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	2719				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	2719				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	2719				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	2719				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	2719				Y	NO RPT			-0-

FOSTER 'D' WELL #: 17 RRCID -> 264070 COMPL. DATE 09/02/2011 TOTAL DEPTH 10013 PERF. 7900 - 7919

08	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			36
09	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			36
10	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			36
11	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			36
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			36
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			36

COLD SPRINGS (YEGUA -C- 4400) 19428 585 ASSOCIATED ONE WELL CNTY: SAN JACINTO
JET OIL PRODUCERS, INC. 432118
FOSTER LUMBER CO. D WELL #: 11 RRCID -> 262565 COMPL. DATE 09/10/2010 TOTAL DEPTH 4580 PERF. 4476 - 4480

08	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-

COLD SPRINGS (YEGUA -C- 4400) //CONT.// 19428 585 ASSOCIATED ONE WELL CNTY: SAN JACINTO
SOUTHCOAST PRODUCTION INC 803257
RICHARDS WELL #: 7 RRCID -> 254623 COMPL. DATE 10/29/2009 TOTAL DEPTH 4627 PERF. 4524 - 4528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					80
09	0	N	-0-	-0-	-0-	-0-					N	-0-					80
10	0	N	-0-	-0-	-0-	-0-					N	-0-					80
11	0	N	-0-	-0-	-0-	-0-					N	-0-					80
12	0	N	-0-	-0-	-0-	-0-					N	-0-					80
01	0	N	-0-	-0-	-0-	-0-					N	-0-					80

COLD SPRINGS (4440) 19428 964 NON-ASSOCIATED ONE WELL CNTY: SAN JACINTO
JET OIL PRODUCERS, INC. 432118
FOSTER LUMBER CO B WELL #: 6 RRCID -> 175102 COMPL. DATE 05/04/1998 TOTAL DEPTH 5950 PERF. 4496 - 4498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					42
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					42
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					42
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					42
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					42
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					42

COLD SPRINGS (5865) 19428 970 NON-ASSOCIATED ONE WELL CNTY: SAN JACINTO
SOUTHCOAST PRODUCTION INC 803257
TEMPLE WELL #: 2SD RRCID -> 247411 COMPL. DATE 05/27/2009 TOTAL DEPTH 5624 PERF. 4884 - 4924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLD SPRINGS (6900) 19428 980 NON-ASSOCIATED ONE WELL CNTY: SAN JACINTO
JET OIL PRODUCERS, INC. 432118
FOSTER LUMBER CO. -B- WELL #: 1 RRCID -> 135608 COMPL. DATE 12/26/1989 TOTAL DEPTH 8026 PERF. 6937 - 6953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					22
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					22

COLD SPRINGS, E. (WILCOX 7820) 19429 300 ASSOCIATED ONE WELL CNTY: SAN JACINTO
SOUTHCOAST PRODUCTION INC 803257
FOSTER LUMBER CO. 'B' WELL #: 2 RRCID -> 264066 COMPL. DATE 04/03/2014 TOTAL DEPTH 11600 PERF. 7785 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105

COLE CREEK (YEGUA) 19472 495 NON-ASSOCIATED CAPACITY CNTY: ORANGE
FAIRWAYS EXPLORATION & PROD, LLC 259796
STARK WELL #: 1 RRCID -> 258491 COMPL. DATE 04/29/2010 TOTAL DEPTH 17250 PERF.14805 - 14823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLINE 19603 001 ASSOCIATED ONE WELL CNTY: SAN JACINTO
JET OIL PRODUCERS, INC. 432118
USA-COLDSPRING WELL #: 3 RRCID -> 283461 COMPL. DATE 10/22/2013 TOTAL DEPTH 5050 PERF. 4862 - 4864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLINE (YEGUA -A-) 19603 333 NON-ASSOCIATED EXEMPT CNTY: SAN JACINTO
JET OIL PRODUCERS, INC. 432118
USA-COLDSPRING WELL #: 2 RRCID -> 266021 COMPL. DATE 05/25/2012 TOTAL DEPTH 5698 PERF. 4595 - 4600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLINE, WEST (YEGUA -B-) 19609 333 ASSOCIATED EXEMPT CNTY: SAN JACINTO
SOUTHCOAST PRODUCTION INC 803257
BOTTOMS WELL #: 2 RRCID -> 264127 COMPL. DATE 01/17/2012 TOTAL DEPTH 4850 PERF. 4690 - 4692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-42201					N	-0-					103
09	14B2	EXT	-0-	-0-	-0- B	-42201					N	-0-					103
10	14B2	EXT	-0-	-0-	-0- B	-42201					N	-0-					103
11	14B2	EXT	-0-	-0-	-0- B	-42201					N	-0-					103
12	14B2	EXT	-0-	-0-	-0- B	-42201					N	-0-					103
01	14B2	EXT	-0-	-0-	-0- B	-42201					N	-0-					103

COLLEGEPORT (8A) 19637 700 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
GWM OPERATING COMPANY, LLC 339677
REGNIER UNIT WELL #: 1 C RRCID -> 208768 COMPL. DATE 12/29/2004 TOTAL DEPTH 5910 PERF. 5583 - 5584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COLLEGEPORT (2900) 19637 930 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
MORTIMER PRODUCTION COMPANY 589954
W. F. GREEN III WELL #: 1 RRCID -> 258189 COMPL. DATE 04/10/2010 TOTAL DEPTH 3510 PERF. 3006 - 3009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3986	X	3986	-0-	-0-	-0-	3986	2			N	-0-					-0-
09	3662	X	3662	-0-	-0-	-0-	3662	2			N	-0-					-0-
10	3581	X	3581	-0-	-0-	-0-	3581	2			N	-0-					-0-
11	3452	X	3452	-0-	-0-	-0-	3452	2			N	-0-					-0-
12	2688	X	2688	-0-	-0-	-0-	2688	2			N	-0-					-0-
01	2387	X	1855	-0-	-532	-0-	1855	2			N	-0-					-0-

COLLINS LAKE (FRIO 9350) 19697 315 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DRISCOLL S.W.D. INC. 228485
JIMMY PHILLIPS WELL #: RRCID -> 112994 COMPL. DATE 08/05/1984 TOTAL DEPTH 10170 PERF. 9352 - 9418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					190
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					190
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					190
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					190
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					190
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					190

PLUGGED AND ABANDONED_____ 04/02/2012

COLLINS LAKE (FRIO 11,400 FB-B) 19697 430 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
STANGER WELL #: 1 RRCID -> 206977 COMPL. DATE 09/07/2004 TOTAL DEPTH 11875 PERF.11468 - 11631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9143	X	9143	-0-	-0-	-0-	9040	2	103	9	N	94					271
09	5513	X	5513	-0-	-0-	-0-	5456	2	57	9	N	52	183	1			140
10	5268	X	5268	-0-	-0-	-0-	5187	2	81	9	N	74					214
11	8850	X	5755	-0-	-3095	-0-	5669	2	86	9	N	78					292
12	9145	X	6849	-0-	-2296	-0-	6797	2	52	9	N	47	185	1			154
01	9145	X	7211	-0-	-1934	-0-	7128	2	83	9	N	75					229

TIMBERWOLF ENERGY, INC. 860554
MUNSON UNIT WELL #: 2 RRCID -> 188377 COMPL. DATE 11/07/2001 TOTAL DEPTH 12160 PERF.11605 - 11613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	132	N	132	-0-	-0-	-0-	132	2			Y	-0-					27
09	132	N	132	-0-	-0-	-0-	132	2			Y	-0-					27
10	200	N	200	-0-	-0-	-0-	200	2			Y	-0-					27
11	168	N	168	-0-	-0-	-0-	168	2			Y	-0-					27
12	124	N	108	-0-	-16	-0-	108	2			Y	-0-					27
01	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					27

COLLINS LAKE (HACKBERRY 11,500) 19697 568 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
TIMBERWOLF ENERGY, INC. 860554
MUNSON UNIT WELL #: 1 RRCID -> 187135 COMPL. DATE 06/07/2001 TOTAL DEPTH 13500 PERF.11915 - 11925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COLLINS LAKE (9740) 19697 887 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
BEJO CORPORATION 061990
MILLER, R.K. ET AL WELL #: 1C RRCID -> 108442 COMPL. DATE 05/06/1979 TOTAL DEPTH 10517 PERF. 9741 - 9748

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLINS LAKE, S. (FRIO 9650) 19704 400 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
BEJO CORPORATION 061990
RALPH-MILLER WELL #: 2A RRCID -> 119120 COMPL. DATE 07/05/1985 TOTAL DEPTH 9995 PERF. 9550 - 9598

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLUMBUS (CONSOLIDATED) 19837 005 NON-ASSOCIATED CAPACITY CNTY: COLORADO
CAMOIL, INC. 127449
MOEBES, LEONA K WELL #: 2 RRCID -> 164973 COMPL. DATE 08/08/1997 TOTAL DEPTH 9667 PERF. 9121 - 9125

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10	NO RPT	-0-	-0-	51					Y	NO RPT					61
09	DLQ G-10	NO RPT	-0-	-0-	51					Y	NO RPT					61
10	DLQ G-10	NO RPT	-0-	-0-	51					Y	NO RPT					61
11	DLQ G-10	NO RPT	-0-	-0-	51					Y	NO RPT					61
12	DLQ G-10	NO RPT	-0-	-0-	51					Y	NO RPT					61
01	DLQ G-10	NO RPT	-0-	-0-	51					Y	NO RPT					61

ELLIOTT OIL & GAS OPERATING CO. 247836
KOLLMAN CHARLES F. WELL #: 1 RRCID -> 120769 COMPL. DATE 01/15/1998 TOTAL DEPTH 11020 PERF. 9651 - 9682

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAND ENERGY, L.C. 824758
HASTEDT, EMMA "B" WELL #: 16 RRCID -> 165910 COMPL. DATE 07/19/2019 TOTAL DEPTH 10428 PERF.10380 - 10388

M O	ALLOW CODE		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7106	X	7106	-0-	-0-	-0-	127 1 172 9		6807	2	Y	156	156	1		51
09	0	X	-0-	-0-	-0-	-0-					Y	-0-				51
10	7298	X	7298	-0-	-0-	-0-	158 1 223 9		6917	2	Y	203	203	1		51
11	3607	X	3607	-0-	-0-	-0-	188 1 99 9		3320	2	Y	90	90	1		51
12	7413	X	7413	-0-	-0-	-0-	177 1 234 9		7002	2	Y	213	213	1		51
01	7285	X	4421	-0-	-2864	-0-	157 1 129 9		4135	2	Y	117	56	1		112

COLUMBUS (CONSOLIDATED) //CONT.// 19837 005 NON-ASSOCIATED CAPACITY CNTY: COLORADO
STRAND ENERGY, L.C. //CONT.// 824758
HASTEDT, EMMA "B" WELL #: 17 RRCID -> 165912 COMPL. DATE 10/05/2001 TOTAL DEPTH 10500 PERF. 9047 - 9538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HASTEDT, EMMA "B" WELL #: 15 RRCID -> 165917 COMPL. DATE 01/12/2017 TOTAL DEPTH 10500 PERF. 9432 - 9439

08	8773	X	5870	-0-	-2903	-0-	106 1 69 9	5695	2	Y	63	77	1			24
09	8490	X	-0-	-0-	-8490	-0-				Y	-0-					24
10	8773	X	2410	-0-	-6363	-0-	47 1 308 9	2055	2	Y	280	221	1			83
11	8070	X	996	-0-	-7074	-0-	32 1 145 9	819	2	Y	132	127	1			88
12	7533	X	2017	-0-	-5516	-0-	45 1 210 9	1762	2	Y	191	188	1			91
01	5859	X	1157	-0-	-4702	-0-	38 1 124 9	995	2	Y	113	95	1			109

CULLEN, H. R. ET AL WELL #: 9 RRCID -> 175095 COMPL. DATE 10/06/2001 TOTAL DEPTH 9160 PERF. 8322 - 9035

08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CULLEN, H. R. ET AL WELL #: 7 RRCID -> 209812 COMPL. DATE N/A TOTAL DEPTH 12506 PERF. 9323 - 9464

08	1705	N	1516	-0-	-189	-0-	27 1 58 9	1431	2	Y	53	55	1			6
09	1736	N	1736	-0-	-0-	-0-	54 1 50 9	1632	2	Y	45	41	1			10
10	1643	N	1303	-0-	-340	-0-	28 1 59 9	1216	2	Y	54	52	1			12
11	1470	N	84	-0-	-1386	-0-	35 1 26 9	23	2	Y	24	29	1			7
12	1798	N	1515	-0-	-283	-0-	36 1 51 9	1428	2	Y	46	45	1			8
*01	1610	N	1610	-0-	-0-	-0-	57 1 58 9	1495	2	Y	53	48	1			13

CULLEN-HASTEDT WELL #: 10 RRCID -> 282321 COMPL. DATE 06/14/2017 TOTAL DEPTH 10500 PERF.10431 - 10439

08	9114	X	7229	-0-	-1885	-0-	130 1 125 9	6974	2	N	114	19	1			107
09	8820	X	8113	-0-	-707	-0-	255 1 129 9	7729	2	N	117	179	1			45
10	9114	X	6537	-0-	-2577	-0-	142 1 191 9	6204	2	N	174	178	1			41
11	8400	X	3091	-0-	-5309	-0-	131 1 63 9	2897	2	N	57					98
12	8618	X	5529	-0-	-3089	-0-	133 1 151 9	5245	2	N	137	185	1			50
01	8370	X	3329	-0-	-5041	-0-	119 1 92 9	3118	2	N	84					134

COLUMBUS (CONSOLIDATED) //CONT.// 19837 005 NON-ASSOCIATED CAPACITY CNTY: COLORADO
STRAND ENERGY, L.C. //CONT.// 824758
CULLEN, H. R. ET AL WELL #: 11 RRCID -> 284589 COMPL. DATE 04/11/2018 TOTAL DEPTH 10500 PERF.10394 - 10405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	30248	X	30248	-0-	-0-	-0-	95	1	29232	2	Y	837	828	1			44
							921	9									
09	30960	X	26946	-0-	-4014	-0-	109	1	26028	2	Y	735	698	1			81
							809	9									
10	31992	X	27165	-0-	-4827	-0-	94	1	26163	2	Y	825	887	1			19
							908	9									
11	30060	X	11217	-0-	-18843	-0-	75	1	10701	2	Y	401	341	1			79
							441	9									
12	30256	X	23331	-0-	-6925	-0-	92	1	22445	2	Y	722	686	1			115
							794	9									
01	30256	X	16560	-0-	-13696	-0-	83	1	15946	2	Y	483	528	1			70
							531	9									

SYDRI OPERATING, LLC 833597
COLUMBUS FIELD UNIT WELL #: 101-L RRCID -> 005804 COMPL. DATE 05/14/1956 TOTAL DEPTH 10191 PERF. 9518 - 9530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLUMBUS FIELD UNIT WELL #: 605 RRCID -> 040541 COMPL. DATE 06/14/2003 TOTAL DEPTH 9562 PERF. 6722 - 8382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13	N	13	-0-	-0-	-0-	1	1	12	2	Y	-0-					-0-
09	25	N	25	-0-	-0-	-0-	2	1	23	2	Y	-0-					-0-
10	34	N	34	-0-	-0-	-0-	2	1	32	2	Y	-0-					-0-
11	26	N	26	-0-	-0-	-0-	4	1	22	2	Y	-0-					-0-
*12	46	N	46	-0-	-0-	-0-	3	1	43	2	Y	-0-					-0-
*01	40	N	40	-0-	-0-	-0-	3	1	37	2	Y	-0-					-0-

COLUMBUS FIELD UNIT WELL #: 1707 RRCID -> 140408 COMPL. DATE 09/05/1991 TOTAL DEPTH 9760 PERF. 7712 - 7718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

COLUMBUS FIELD UNIT WELL #: 1014 RRCID -> 162283 COMPL. DATE 10/18/2002 TOTAL DEPTH 8950 PERF. 7060 - 8325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COLUMBUS FIELD UNIT WELL #: 1101 RRCID -> 162908 COMPL. DATE 09/03/1999 TOTAL DEPTH 9800 PERF. 8068 - 8089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	35	N	35	-0-	-0-	-0-	3	1	32	2	Y	-0-					-0-
09	34	N	34	-0-	-0-	-0-	3	1	31	2	Y	-0-					-0-
10	34	N	34	-0-	-0-	-0-	2	1	32	2	Y	-0-					-0-
11	30	N	25	-0-	-5	-0-	4	1	21	2	Y	-0-					-0-
*12	46	N	46	-0-	-0-	-0-	3	1	43	2	Y	-0-					-0-
*01	41	N	41	-0-	-0-	-0-	3	1	38	2	Y	-0-					-0-

COLUMBUS (CONSOLIDATED) //CONT.// 19837 005 NON-ASSOCIATED CAPACITY CNTY: COLORADO
SYDRI OPERATING, LLC //CONT.// 833597

COLUMBUS FIELD UNIT WELL #: 1705 RRCID -> 164037 COMPL. DATE 08/06/1997 TOTAL DEPTH 10286 PERF. 8040 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COLUMBUS FIELD UNIT WELL #: 1004 RRCID -> 166959 COMPL. DATE 05/09/1997 TOTAL DEPTH 10510 PERF. 7832 - 7840

08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COLUMBUS FIELD UNIT WELL #: 1605 RRCID -> 169484 COMPL. DATE 01/08/2020 TOTAL DEPTH 10800 PERF. 8728 - 8735

08	1891	X	-0-	-0-	-1891	-0-					Y	-0-					-0-
09	180	N	-0-	-0-	-180	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	392	N	392	-0-	-0-	-0-	231	1	99	2	Y	56	47	1			9
							62	9									

COLUMBUS FIELD UNIT WELL #: 1009 RRCID -> 169593 COMPL. DATE 11/05/2019 TOTAL DEPTH 9750 PERF. 6712 - 6764

08	44	N	44	-0-	-0-	-0-	4	1	40	2	Y	-0-					-0-
09	60	N	38	-0-	-22	-0-	3	1	35	2	Y	-0-					-0-
10	38	N	38	-0-	-0-	-0-	3	1	35	2	Y	-0-					-0-
11	3000	N	4908	-0-	1908	1908	746	1	4095	2	Y	61	8	1			53
							67	9									
*12	3100	N	28890	-0-	25790	27698	1902	1	26639	2	Y	317	284	1			86
							349	9									
*01	3100	N	17811	-0-	14711	42409	1518	1	15981	2	Y	284	311	1			59
							312	9									

COLUMBUS FIELD UNIT WELL #: 1703 RRCID -> 170584 COMPL. DATE 09/26/2018 TOTAL DEPTH 9814 PERF. 8297 - 8312

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

COLUMBUS FIELD UNIT WELL #: 1011 RRCID -> 170788 COMPL. DATE N/A TOTAL DEPTH 10473 PERF. 7752 - 7760

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

COLUMBUS (CONSOLIDATED) //CONT.// 19837 005 NON-ASSOCIATED CAPACITY CNTY: COLORADO
SYDRI OPERATING, LLC //CONT.// 833597
COLUMBUS FIELD UNIT WELL #: 505 RRCID -> 171332 COMPL. DATE 11/19/1998 TOTAL DEPTH 9729 PERF. 8004 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	3	-0-	-28	-0-	3	2			Y	-0-					-0-
09	30	N	11	-0-	-19	-0-	1	1	10	2	Y	-0-					-0-
10	34	N	34	-0-	-0-	-0-	2	1	32	2	Y	-0-					-0-
11	26	N	26	-0-	-0-	-0-	4	1	22	2	Y	-0-					-0-
*12	46	N	46	-0-	-0-	-0-	3	1	43	2	Y	-0-					-0-
*01	43	N	43	-0-	-0-	-0-	4	1	39	2	Y	-0-					-0-

COLUMBUS FIELD UNIT WELL #: 504 RRCID -> 173112 COMPL. DATE 04/09/1999 TOTAL DEPTH 9767 PERF. 7780 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	143	-0-	-12	-0-	16	1	76	2	Y	46	56	1			8
							51	9									
09	150	N	59	-0-	-91	-0-	9	1	16	2	Y	31	36	1			3
							34	9									
10	155	N	-0-	-0-	-155	-0-					Y	-0-	3	1			-0-
11	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

COLUMBUS FIELD UNIT WELL #: 1015 RRCID -> 173531 COMPL. DATE N/A TOTAL DEPTH 10424 PERF. 7795 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	518	-0-	-102	-0-	42	1	476	2	Y	-0-					-0-
09	570	N	516	-0-	-54	-0-	41	1	475	2	Y	-0-					-0-
10	567	N	567	-0-	-0-	-0-	40	1	527	2	Y	-0-					-0-
11	510	N	127	-0-	-383	-0-	19	1	108	2	Y	-0-					-0-
*12	822	N	822	-0-	-0-	-0-	53	1	769	2	Y	-0-					-0-
*01	673	N	673	-0-	-0-	-0-	56	1	617	2	Y	-0-					-0-

COLUMBUS FIELD UNIT WELL #: 502 RRCID -> 174920 COMPL. DATE 10/09/1999 TOTAL DEPTH 10289 PERF. 8152 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	35	N	35	-0-	-0-	-0-	3	1	32	2	Y	-0-					-0-
09	33	N	33	-0-	-0-	-0-	3	1	30	2	Y	-0-					-0-
10	37	N	37	-0-	-0-	-0-	3	1	34	2	Y	-0-					-0-
11	30	N	4	-0-	-26	-0-	4	1			Y	-0-					-0-
*12	51	N	51	-0-	-0-	-0-	3	1	48	2	Y	-0-					-0-
*01	45	N	45	-0-	-0-	-0-	4	1	41	2	Y	-0-					-0-

COLUMBUS FIELD UNIT WELL #: 1104 RRCID -> 175121 COMPL. DATE 10/17/2000 TOTAL DEPTH 9900 PERF. 2372 - 2504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLUMBUS FIELD UNIT WELL #: 1710 RRCID -> 175649 COMPL. DATE 12/23/1999 TOTAL DEPTH 10400 PERF. 7716 - 7725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COLUMBUS (CONSOLIDATED) //CONT.// 19837 005 NON-ASSOCIATED CAPACITY CNTY: COLORADO
SYDRI OPERATING, LLC //CONT.// 833597
COLUMBUS FIELD UNIT WELL #: 1704 RRCID -> 175650 COMPL. DATE 01/12/2000 TOTAL DEPTH 10288 PERF. 8032 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	50	-0-	50	50	50	1			Y	-0-					-0-

COLUMBUS FIELD UNIT WELL #: 1018 RRCID -> 175716 COMPL. DATE 12/25/1999 TOTAL DEPTH 10630 PERF. 7374 - 7378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COLUMBUS FIELD UNIT WELL #: 603 RRCID -> 175846 COMPL. DATE 12/01/2018 TOTAL DEPTH 10217 PERF. 9434 - 9644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	499	N	499	-0-	-0-	-0-	463	1	36	9	Y	33	90	1			9
09	427	N	427	-0-	-0-	-0-	393	1	34	9	Y	31	34	1			6
10	682	N	315	-0-	-367	-0-	312	1	3	2	Y	-0-	6	1			-0-
11	480	N	-0-	-0-	-480	-0-					Y	-0-					-0-
*12	434	N	-0-	-0-	-434	-0-					Y	-0-					-0-
01	310	N	-0-	-0-	-310	-0-					Y	-0-					-0-

COLUMBUS FIELD UNIT WELL #: 1008 RRCID -> 176830 COMPL. DATE 01/07/2005 TOTAL DEPTH 10267 PERF. 7782 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

COLUMBUS FIELD UNIT WELL #: 1604 RRCID -> 178846 COMPL. DATE 03/31/2003 TOTAL DEPTH 10814 PERF. 8722 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

COLUMBUS FIELD UNIT WELL #: 1709 RRCID -> 179154 COMPL. DATE 06/23/2000 TOTAL DEPTH 16432 PERF. 9270 - 9275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLUMBUS (CONSOLIDATED) //CONT.// 19837 005 NON-ASSOCIATED CAPACITY CNTY: COLORADO
SYDRI OPERATING, LLC //CONT.// 833597
COLUMBUS FIELD UNIT WELL #: 506 RRCID -> 179446 COMPL. DATE 08/03/2004 TOTAL DEPTH 10501 PERF. 8310 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5425	X	4333	-0-	-1092	-0-	623	1	3690	2	Y	18	19	1			5
							20	9									
09	5250	X	4251	-0-	-999	-0-	588	1	3641	2	Y	20	20	1			5
							22	9									
10	4495	X	4202	-0-	-293	-0-	529	1	3655	2	Y	16	12	1			9
							18	9									
11	4982	X	4982	-0-	-0-	-0-	997	1	3968	2	Y	15	17	1			7
							17	9									
12	4495	X	1113	-0-	-3382	-0-	386	1	709	2	Y	16	16	1			7
							18	9									
01	4402	X	354	-0-	-4048	-0-	244	1	81	2	Y	26	21	1			12
							29	9									

COLUMBUS FIELD UNIT WELL #: 508 RRCID -> 207033 COMPL. DATE 04/02/2008 TOTAL DEPTH 10350 PERF. 8019 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	757	N	757	-0-	-0-	-0-	107	1	650	9	Y	591	663	1			149
09	777	N	777	-0-	-0-	-0-	124	1	653	9	Y	594	588	1			155
10	928	N	928	-0-	-0-	-0-	129	1	131	2	Y	607	485	1			277
							668	9									
11	533	N	533	-0-	-0-	-0-	75	1	31	2	Y	388	481	1			184
							427	9									
*12	774	N	774	-0-	-0-	-0-	108	1	165	2	Y	455	488	1			151
							501	9									
*01	587	N	587	-0-	-0-	-0-	94	1	124	2	Y	335	323	1			163
							369	9									

COLUMBUS, WEST (Z-18-A) 19844 852 NON-ASSOCIATED ONE WELL CNTY: COLORADO
RIDGELING WELL SALVAGE 711114
KEARNEY, C. W. WELL #: 1 RRCID -> 146799 COMPL. DATE 11/00/1982 TOTAL DEPTH 11010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONROE 20211 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC 215343
CONROE FIELD UNIT WELL #: 3308 RRCID -> 005900 COMPL. DATE 05/12/1998 TOTAL DEPTH 5139 PERF. 4870 - 4924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 131 U RRCID -> 040171 COMPL. DATE 08/31/1966 TOTAL DEPTH 5165 PERF. 4760 - 4770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE //CONT.// 20211 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC //CONT.// 215343
KROHN, P. G. WELL #: 2 RRCID -> 040752 COMPL. DATE 12/06/1966 TOTAL DEPTH 4956 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 2916 RRCID -> 058797 COMPL. DATE 01/08/1998 TOTAL DEPTH 5127 PERF. 4828 - 4835

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 3513 RRCID -> 061090 COMPL. DATE N/A TOTAL DEPTH 5030 PERF. 4847 - 4892

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 1518 RRCID -> 064417 COMPL. DATE 12/01/1975 TOTAL DEPTH 5073 PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 4104 RRCID -> 065268 COMPL. DATE 01/28/1976 TOTAL DEPTH 5109 PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 2025 RRCID -> 065895 COMPL. DATE 03/27/1976 TOTAL DEPTH 5129 PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 4118 RRCID -> 068476 COMPL. DATE 07/30/1976 TOTAL DEPTH 5084 PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE //CONT.// 20211 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC //CONT.// 215343
CONROE FIELD UNIT WELL #: 4015 RRCID -> 070465 COMPL. DATE 04/28/1975 TOTAL DEPTH 4950 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 426 RRCID -> 079677 COMPL. DATE 10/02/1997 TOTAL DEPTH 5113 PERF. 4696 - 4750

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 3608 RRCID -> 088984 COMPL. DATE 11/20/1998 TOTAL DEPTH 5112 PERF. 4869 - 4876

08	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 2073 RRCID -> 143082 COMPL. DATE 07/22/1998 TOTAL DEPTH 5140 PERF. 4800 - 4860

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 3514 RRCID -> 158064 COMPL. DATE 03/10/2000 TOTAL DEPTH 5284 PERF. 4806 - 4820

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 1516 RRCID -> 159115 COMPL. DATE 07/19/2000 TOTAL DEPTH 5150 PERF. 4634 - 4640

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 3505 RRCID -> 159118 COMPL. DATE 05/23/1996 TOTAL DEPTH 5251 PERF. 4777 - 4797

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE //CONT.// 20211 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC //CONT.// 215343
CONROE FIELD UNIT WELL #: 2215 RRCID -> 159471 COMPL. DATE 09/23/1999 TOTAL DEPTH 5100 PERF. 4880 - 4885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 3702 RRCID -> 159511 COMPL. DATE 10/02/1998 TOTAL DEPTH 5085 PERF. 4746 - 4798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 2205 RRCID -> 164257 COMPL. DATE 04/13/2000 TOTAL DEPTH 5149 PERF. 4656 - 4668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 2202 RRCID -> 164259 COMPL. DATE 08/08/2000 TOTAL DEPTH 5139 PERF. 4595 - 4654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	46	-0-	-78	-0-	8	1	38	2	Y	-0-					-0-
09	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
10	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 3504 RRCID -> 164262 COMPL. DATE 08/09/2000 TOTAL DEPTH 5100 PERF. 4572 - 4634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 3103 RRCID -> 164635 COMPL. DATE 05/18/1998 TOTAL DEPTH 5106 PERF. 4671 - 4679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE //CONT.// 20211 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC //CONT.// 215343
CONROE FIELD UNIT WELL #: 3602 RRCID -> 164636 COMPL. DATE 07/30/2001 TOTAL DEPTH 5085 PERF. 4592 - 4652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 3603 RRCID -> 164637 COMPL. DATE 12/28/1999 TOTAL DEPTH 5120 PERF. 4866 - 4874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 3531 RRCID -> 164638 COMPL. DATE 01/24/2000 TOTAL DEPTH 5350 PERF. 4815 - 4826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 2210 RRCID -> 164675 COMPL. DATE 01/28/1999 TOTAL DEPTH 5125 PERF. 4832 - 4836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1309	N	1309	-0-	-0-	-0-	229	1	1075	2	Y	-0-					-0-
							5	4									
09	1380	N	1091	-0-	-289	-0-	195	1	883	2	Y	-0-					-0-
							13	4									
10	1395	N	1062	-0-	-333	-0-	195	1	857	2	Y	-0-					-0-
							10	4									
11	1260	N	991	-0-	-269	-0-	188	1	791	2	Y	-0-					-0-
							12	4									
12	1116	N	954	-0-	-162	-0-	192	1	752	2	Y	-0-					-0-
							10	4									
01	1054	N	778	-0-	-276	-0-	766	2	12	4	Y	-0-					-0-

CONROE FIELD UNIT WELL #: 3613 RRCID -> 165114 COMPL. DATE 03/20/1998 TOTAL DEPTH 5132 PERF. 4695 - 4701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13392	X	6714	-0-	-6678	-0-	1175	1	5514	2	Y	-0-					-0-
							25	4									
09	9030	X	4984	-0-	-4046	-0-	890	1	4036	2	Y	-0-					-0-
							58	4									
10	9331	X	5819	-0-	-3512	-0-	1068	1	4699	2	Y	-0-					-0-
							52	4									
11	9030	X	5433	-0-	-3597	-0-	1030	1	4337	2	Y	-0-					-0-
							66	4									
12	6727	X	5227	-0-	-1500	-0-	1054	1	4116	2	Y	-0-					-0-
							57	4									
01	6727	X	4263	-0-	-2464	-0-	4199	2	64	4	Y	-0-					-0-

CONROE //CONT.// 20211 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC //CONT.// 215343

CONROE FIELD UNIT WELL #: 219 RRCID -> 165350 COMPL. DATE 09/22/1997 TOTAL DEPTH 5276 PERF. 4944 - 4952

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 3713 RRCID -> 165353 COMPL. DATE 10/07/1997 TOTAL DEPTH 5175 PERF. 4656 - 4708

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 415 RRCID -> 165354 COMPL. DATE 02/16/2000 TOTAL DEPTH 5233 PERF. 4631 - 4685

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 3816 RRCID -> 165358 COMPL. DATE 08/22/1997 TOTAL DEPTH 5160 PERF. 4904 - 4916

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 706 RRCID -> 165436 COMPL. DATE 10/09/1997 TOTAL DEPTH 5191 PERF. 4832 - 4842

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 1704 RRCID -> 165438 COMPL. DATE 10/28/1997 TOTAL DEPTH 5080 PERF. 4724 - 4732

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	705					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	705					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	705					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	705					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	705					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	705					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 2717 RRCID -> 165607 COMPL. DATE 10/13/1997 TOTAL DEPTH 5110 PERF. 4749 - 4759

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE //CONT.// 20211 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC //CONT.// 215343
CONROE FIELD UNIT WELL #: 214 RRCID -> 165753 COMPL. DATE 03/10/1998 TOTAL DEPTH 5144 PERF. 4711 - 4790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

CONROE FIELD UNIT WELL #: 404 RRCID -> 165780 COMPL. DATE 11/19/1997 TOTAL DEPTH 5182 PERF. 4686 - 4692

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

CONROE FIELD UNIT WELL #: 413 RRCID -> 165782 COMPL. DATE 11/20/1997 TOTAL DEPTH 5112 PERF. 4692 - 4738

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

CONROE FIELD UNIT WELL #: 421 RRCID -> 165783 COMPL. DATE 02/26/1999 TOTAL DEPTH 5129 PERF. 4672 - 4684

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

CONROE FIELD UNIT WELL #: 1010 RRCID -> 165784 COMPL. DATE 10/27/1997 TOTAL DEPTH 5110 PERF. 4858 - 4870

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

CONROE FIELD UNIT WELL #: 3622 RRCID -> 165789 COMPL. DATE 02/12/2013 TOTAL DEPTH 5200 PERF. 4738 - 4751

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

CONROE FIELD UNIT WELL #: 3604 RRCID -> 165935 COMPL. DATE 10/19/1999 TOTAL DEPTH 5300 PERF. 4880 - 4885

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

CONROE //CONT.// 20211 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC //CONT.// 215343
CONROE FIELD UNIT WELL #: 2307 RRCID -> 166160 COMPL. DATE 10/01/1998 TOTAL DEPTH 5200 PERF. 4684 - 4740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2315	X	2315	-0-	-0-	-0-	405	1	1901	2	Y	-0-					-0-
							9	4									
09	2520	X	2063	-0-	-457	-0-	369	1	1670	2	Y	-0-					-0-
							24	4									
10	2697	X	2007	-0-	-690	-0-	369	1	1620	2	Y	-0-					-0-
							18	4									
11	2610	X	1874	-0-	-736	-0-	355	1	1496	2	Y	-0-					-0-
							23	4									
12	2697	X	1803	-0-	-894	-0-	363	1	1420	2	Y	-0-					-0-
							20	4									
01	2325	X	1471	-0-	-854	-0-	1449	2	22	4	Y	-0-					-0-

CONROE FIELD UNIT WELL #: 111 RRCID -> 166286 COMPL. DATE 06/19/1998 TOTAL DEPTH 5166 PERF. 4756 - 4958

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 2106 RRCID -> 166344 COMPL. DATE 12/09/1997 TOTAL DEPTH 5152 PERF. 4720 - 4772

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 1702 RRCID -> 166345 COMPL. DATE 12/10/1997 TOTAL DEPTH 5195 PERF. 4796 - 4808

08	3007	X	2866	-0-	-141	-0-	501	1	2354	2	Y	-0-					-0-
							11	4									
09	3120	X	2152	-0-	-968	-0-	384	1	1743	2	Y	-0-					-0-
							25	4									
10	3224	X	2529	-0-	-695	-0-	464	1	2042	2	Y	-0-					-0-
							23	4									
11	3120	X	1901	-0-	-1219	-0-	360	1	1518	2	Y	-0-					-0-
							23	4									
12	3100	X	1908	-0-	-1192	-0-	385	1	1502	2	Y	-0-					-0-
							21	4									
01	2852	X	1556	-0-	-1296	-0-	1533	2	23	4	Y	-0-					-0-

CONROE FIELD UNIT WELL #: 1941 RRCID -> 166840 COMPL. DATE 10/04/2000 TOTAL DEPTH 5141 PERF. 4752 - 4798

08	3712	X	3712	-0-	-0-	-0-	649	1	3049	2	Y	-0-					-0-
							14	4									
09	3840	X	3095	-0-	-745	-0-	553	1	2506	2	Y	-0-					-0-
							36	4									
10	3999	X	3011	-0-	-988	-0-	553	1	2431	2	Y	-0-					-0-
							27	4									
11	3870	X	2811	-0-	-1059	-0-	533	1	2244	2	Y	-0-					-0-
							34	4									
12	3999	X	2705	-0-	-1294	-0-	545	1	2130	2	Y	-0-					-0-
							30	4									
01	3720	X	2206	-0-	-1514	-0-	2173	2	33	4	Y	-0-					-0-

CONROE //CONT.// 20211 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC //CONT.// 215343
CONROE FIELD UNIT WELL #: 2924 RRCID -> 167207 COMPL. DATE 02/18/1998 TOTAL DEPTH 5131 PERF. 4726 - 4774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2761	X	2761	-0-	-0-	-0-	483	1	2268	2	Y	-0-					-0-
							10	4									
09	2940	X	2482	-0-	-458	-0-	443	1	2010	2	Y	-0-					-0-
							29	4									
10	3038	X	2415	-0-	-623	-0-	443	1	1950	2	Y	-0-					-0-
							22	4									
11	2940	X	2255	-0-	-685	-0-	427	1	1800	2	Y	-0-					-0-
							28	4									
12	2976	X	2169	-0-	-807	-0-	437	1	1708	2	Y	-0-					-0-
							24	4									
01	2759	X	1769	-0-	-990	-0-	1742	2	27	4	Y	-0-					-0-

CONROE FIELD UNIT WELL #: 2708D RRCID -> 167255 COMPL. DATE 09/03/2019 TOTAL DEPTH 5127 PERF. 5086 - 5106

08	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 2069 RRCID -> 167257 COMPL. DATE 02/24/1998 TOTAL DEPTH 9255 PERF. 4808 - 4858

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIG WELL #: 2802 RRCID -> 167258 COMPL. DATE 03/02/1998 TOTAL DEPTH 5127 PERF. 4796 - 4804

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 3911 RRCID -> 167444 COMPL. DATE 10/08/1998 TOTAL DEPTH 5220 PERF. 4698 - 4736

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 2906 RRCID -> 167663 COMPL. DATE 02/03/1998 TOTAL DEPTH 5129 PERF. 4722 - 4820

08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE //CONT.// 20211 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC //CONT.// 215343
CONROE FIELD UNIT WELL #: 3704 RRCID -> 167673 COMPL. DATE 10/30/2000 TOTAL DEPTH 5088 PERF. 4738 - 4770

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 3509 RRCID -> 167714 COMPL. DATE 09/16/1998 TOTAL DEPTH 5177 PERF. 4722 - 4734

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 3813 RRCID -> 167749 COMPL. DATE 03/30/1998 TOTAL DEPTH 5277 PERF. 4798 - 4844

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 3606 RRCID -> 167854 COMPL. DATE 08/05/1999 TOTAL DEPTH 5122 PERF. 4928 - 4933

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 1931 RRCID -> 167998 COMPL. DATE 09/15/2015 TOTAL DEPTH 5200 PERF. 4846 - 4868

08	0	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0 A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 03 LEASE 11659 07/23/2019

CONROE FIELD UNIT WELL #: 2709A RRCID -> 168009 COMPL. DATE 03/06/1991 TOTAL DEPTH 12331 PERF. 4813 - 4824

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 3529 RRCID -> 168135 COMPL. DATE 08/16/1990 TOTAL DEPTH 5272 PERF. 4844 - 4860

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE //CONT.// 20211 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC //CONT.// 215343
CONROE FIELD UNIT WELL #: 1201 RRCID -> 168249 COMPL. DATE 05/05/1998 TOTAL DEPTH 5152 PERF. 4890 - 4896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 3502 RRCID -> 168336 COMPL. DATE 05/06/1998 TOTAL DEPTH 5100 PERF. 4612 - 4662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 2209 RRCID -> 168337 COMPL. DATE 05/07/1998 TOTAL DEPTH 5113 PERF. 4638 - 4690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2821	X	2784	-0-	-37	-0-	487	1	2287	2	Y	-0-					-0-
							10	4									
09	2970	X	2317	-0-	-653	-0-	414	1	1876	2	Y	-0-					-0-
							27	4									
10	3069	X	2255	-0-	-814	-0-	414	1	1821	2	Y	-0-					-0-
							20	4									
11	2970	X	2105	-0-	-865	-0-	399	1	1680	2	Y	-0-					-0-
							26	4									
12	3007	X	2025	-0-	-982	-0-	408	1	1595	2	Y	-0-					-0-
							22	4									
01	2790	X	1652	-0-	-1138	-0-	1627	2	25	4	Y	-0-					-0-

CONROE FIELD UNIT WELL #: 408 RRCID -> 168786 COMPL. DATE 02/08/2007 TOTAL DEPTH 5153 PERF. 5036 - 5040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 3908 RRCID -> 168787 COMPL. DATE 06/11/1998 TOTAL DEPTH 5200 PERF. 4683 - 4727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4433	X	4070	-0-	-363	-0-	712	1	3343	2	Y	-0-					-0-
							15	4									
09	2718	X	2718	-0-	-0-	-0-	486	1	2201	2	Y	-0-					-0-
							31	4									
10	3016	X	3016	-0-	-0-	-0-	554	1	2435	2	Y	-0-					-0-
							27	4									
11	3463	X	3463	-0-	-0-	-0-	656	1	2765	2	Y	-0-					-0-
							42	4									
12	3332	X	3332	-0-	-0-	-0-	672	1	2624	2	Y	-0-					-0-
							36	4									
01	2666	X	2135	-0-	-531	-0-	2103	2	32	4	Y	-0-					-0-

CONROE FIELD UNIT WELL #: 3614 RRCID -> 169152 COMPL. DATE 11/29/1999 TOTAL DEPTH 5117 PERF. 4819 - 4854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE //CONT.// 20211 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC //CONT.// 215343
CONROE FIELD UNIT WELL #: 2115 RRCID -> 169202 COMPL. DATE 12/16/2008 TOTAL DEPTH 5100 PERF. 4968 - 4974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 3311 RRCID -> 169204 COMPL. DATE 07/01/1998 TOTAL DEPTH 5100 PERF. 4817 - 4828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 1403 RRCID -> 169455 COMPL. DATE 07/02/1998 TOTAL DEPTH 5169 PERF. 4847 - 4856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 3710 RRCID -> 169516 COMPL. DATE 06/26/1998 TOTAL DEPTH 5109 PERF. 4702 - 4760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 3313 RRCID -> 169520 COMPL. DATE 07/09/1998 TOTAL DEPTH 5128 PERF. 4791 - 4837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 1953 RRCID -> 169670 COMPL. DATE 10/14/2015 TOTAL DEPTH 5200 PERF. 4803 - 4857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 3208 RRCID -> 169715 COMPL. DATE 07/28/1998 TOTAL DEPTH 5230 PERF. 4775 - 4784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE //CONT.// 20211 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC //CONT.// 215343
CONROE FIELD UNIT WELL #: 2925 RRCID -> 170102 COMPL. DATE 08/05/1998 TOTAL DEPTH 5150 PERF. 4806 - 4815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 3002 RRCID -> 170103 COMPL. DATE 07/07/1998 TOTAL DEPTH 5151 PERF. 4777 - 4821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 3616 RRCID -> 170147 COMPL. DATE 02/17/1999 TOTAL DEPTH 5114 PERF. 4646 - 4702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2155	N	2155	-0-	-0-	-0-	377 8	1 4	1770	2	Y	-0-					-0-
09	1080	N	583	-0-	-497	-0-	104 7	1 4	472	2	Y	-0-					-0-
10	806	N	581	-0-	-225	-0-	107 5	1 4	469	2	Y	-0-					-0-
11	1260	N	599	-0-	-661	-0-	114 7	1 4	478	2	Y	-0-					-0-
12	589	N	588	-0-	-1	-0-	119 6	1 4	463	2	Y	-0-					-0-
01	589	N	480	-0-	-109	-0-	473	2	7	4	Y	-0-					-0-

CONROE FIELD UNIT WELL #: 1306 RRCID -> 170294 COMPL. DATE 09/04/1998 TOTAL DEPTH 5148 PERF. 4836 - 4846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 3619 RRCID -> 170782 COMPL. DATE 08/27/1998 TOTAL DEPTH 5100 PERF. 4738 - 4743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 110 RRCID -> 170783 COMPL. DATE 02/17/2016 TOTAL DEPTH 5219 PERF. 4954 - 4976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE //CONT.// 20211 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC //CONT.// 215343
CONROE FIELD UNIT WELL #: 3203 RRCID -> 170785 COMPL. DATE 10/05/1998 TOTAL DEPTH 5121 PERF. 4716 - 4774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 2077 RRCID -> 170786 COMPL. DATE 10/12/1998 TOTAL DEPTH 5392 PERF. 4870 - 4929

08	592	N	592	-0-	-0-	-0-	104	1	486	2	Y	-0-					-0-
							2	4									
09	720	N	493	-0-	-227	-0-	88	1	399	2	Y	-0-					-0-
							6	4									
10	682	N	500	-0-	-182	-0-	92	1	404	2	Y	-0-					-0-
							4	4									
11	570	N	489	-0-	-81	-0-	93	1	390	2	Y	-0-					-0-
							6	4									
12	496	N	470	-0-	-26	-0-	95	1	370	2	Y	-0-					-0-
							5	4									
01	496	N	323	-0-	-173	-0-	318	2	5	4	Y	-0-					-0-

CONROE FIELD UNIT WELL #: 2414 RRCID -> 170934 COMPL. DATE 10/27/1998 TOTAL DEPTH 5258 PERF. 4904 - 4910

08	1178	N	139	-0-	-1039	-0-	24	1	114	2	Y	-0-					-0-
							1	4									
09	900	N	-0-	-0-	-900	-0-					Y	-0-					-0-
10	682	N	-0-	-0-	-682	-0-					Y	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 802 RRCID -> 171928 COMPL. DATE 11/02/1998 TOTAL DEPTH 5060 PERF. 4842 - 4862

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 3910 RRCID -> 171957 COMPL. DATE 12/08/1998 TOTAL DEPTH 5700 PERF. 4714 - 4770

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 2114 RRCID -> 172148 COMPL. DATE 12/15/1998 TOTAL DEPTH 5169 PERF. 4796 - 4850

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE //CONT.// 20211 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC //CONT.// 215343
CONROE FIELD UNIT WELL #: 3621 RRCID -> 172149 COMPL. DATE 02/09/2000 TOTAL DEPTH 5080 PERF. 4838 - 4846

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 1915 RRCID -> 172520 COMPL. DATE 05/26/1999 TOTAL DEPTH 5150 PERF. 4690 - 4738

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 221 RRCID -> 172564 COMPL. DATE 01/13/1999 TOTAL DEPTH 5090 PERF. 4788 - 4796

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 512 RRCID -> 172695 COMPL. DATE 12/17/2010 TOTAL DEPTH 5170 PERF. 4978 - 4988

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 914 RRCID -> 172806 COMPL. DATE 02/16/1999 TOTAL DEPTH 5135 PERF. 4886 - 4900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 424 RRCID -> 174644 COMPL. DATE 04/08/1999 TOTAL DEPTH 5115 PERF. 4652 - 4708

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 1116 RRCID -> 175123 COMPL. DATE 12/15/1995 TOTAL DEPTH 5109 PERF. 4976 - 4992

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE //CONT.// 20211 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC //CONT.// 215343
CONROE FIELD UNIT WELL #: 1111 RRCID -> 176320 COMPL. DATE 09/29/2016 TOTAL DEPTH 5731 PERF. 5622 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 3620 RRCID -> 177132 COMPL. DATE 02/14/2000 TOTAL DEPTH 5115 PERF. 4874 - 4884

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 216 RRCID -> 177196 COMPL. DATE 02/10/2000 TOTAL DEPTH 5169 PERF. 4931 - 4936

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 3207 RRCID -> 178259 COMPL. DATE 03/21/2000 TOTAL DEPTH 5160 PERF. 5002 - 5008

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 516 RRCID -> 178260 COMPL. DATE 03/06/2001 TOTAL DEPTH 5136 PERF. 4712 - 4760

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 2208 RRCID -> 182587 COMPL. DATE 03/05/2001 TOTAL DEPTH 5096 PERF. 4594 - 4604

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE //CONT.// 20211 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC //CONT.// 215343
CONROE FIELD UNIT WELL #: 1637 RRCID -> 276469 COMPL. DATE 03/09/2015 TOTAL DEPTH 5402 PERF. 5076 - 5083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	707	N	707	-0-	-0-	-0-	124	1	580	2	Y	-0-					-0-
							3	4									
09	258	N	258	-0-	-0-	-0-	46	1	209	2	Y	-0-					-0-
							3	4									
10	527	N	22	-0-	-505	-0-	4	1	18	2	Y	-0-					-0-
11	690	N	-0-	-0-	-690	-0-					Y	-0-					-0-
12	279	N	-0-	-0-	-279	-0-					Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 4033 RRCID -> 276470 COMPL. DATE 02/05/2015 TOTAL DEPTH 5092 PERF. 4794 - 4849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1076	-0-	-9	-0-	188	1	884	2	Y	-0-					-0-
							4	4									
09	1290	N	841	-0-	-449	-0-	150	1	681	2	Y	-0-					-0-
							10	4									
10	1271	N	989	-0-	-282	-0-	181	1	799	2	Y	-0-					-0-
							9	4									
11	1050	N	923	-0-	-127	-0-	175	1	737	2	Y	-0-					-0-
							11	4									
12	889	N	889	-0-	-0-	-0-	179	1	700	2	Y	-0-					-0-
							10	4									
01	992	N	725	-0-	-267	-0-	714	2	11	4	Y	-0-					-0-

CONROE FIELD UNIT WELL #: 1718 RRCID -> 279509 COMPL. DATE 06/09/2017 TOTAL DEPTH 5200 PERF. 4892 - 4956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	0		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
09	0	A	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
10	0		NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

RECLASSIFIED TO OIL DIST. 03 LEASE 11659 07/16/2019

CONROE FIELD UNIT WELL #: 2304 RRCID -> 279618 COMPL. DATE 11/24/2014 TOTAL DEPTH 5157 PERF. 4914 - 4942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
09		14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
10		14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
11		14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12		14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01		14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

CONROE FIELD UNIT WELL #: 223 RRCID -> 281167 COMPL. DATE 11/19/2015 TOTAL DEPTH 5231 PERF. 4830 - 4856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08		14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

WHEELER OPERATING CORPORATION 914263
HOOPER, FANNIE -A- WELL #: 1 RRCID -> 165771 COMPL. DATE N/A TOTAL DEPTH 5128 PERF. 4736 - 4833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15	N	14	-0-	-1	-0-	14	4			Y	-0-					-0-
09		DLQ G-10	11	-0-	11	11	11	4			Y	-0-					-0-
10		DLQ G-10	12	-0-	12	23	12	4			Y	-0-					-0-
11		DLQ G-10	13	-0-	13	36	13	4			Y	-0-					-0-
12	50	N	14	-0-	-36	-0-	14	4			Y	-0-					-0-
*01	15	N	15	-0-	-0-	-0-	15	4			Y	-0-					-0-

CONROE //CONT.// 20211 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
WHEELER OPERATING CORPORATION //CONT.// 914263
HOOPER, FANNIE -A- WELL #: 8 RRCID -> 165774 COMPL. DATE N/A TOTAL DEPTH 5189 PERF. 4747 - 4830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12	N	12	-0-	-0-	-0-	12	4			Y	-0-					-0-
09	DLQ G-10		8	-0-	8	8	8	4			Y	-0-					-0-
10	DLQ G-10		11	-0-	11	19	11	4			Y	-0-					-0-
11	DLQ G-10		12	-0-	12	31	12	4			Y	-0-					-0-
12	43	N	12	-0-	-31	-0-	12	4			Y	-0-					-0-
*01	12	N	12	-0-	-0-	-0-	12	4			Y	-0-					-0-

HOOPER, FANNIE WELL #: 3 RRCID -> 270422 COMPL. DATE 08/01/2011 TOTAL DEPTH 5150 PERF. 3086 - 3118

08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CONROE (CONS. L) 20211 085 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC 215343
MOODY #32 UNIT WELL #: 32 RRCID -> 176858 COMPL. DATE 12/21/1999 TOTAL DEPTH 4083 PERF. 2994 - 3028

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MOORE, H. N. WELL #: 46 RRCID -> 184893 COMPL. DATE 03/19/2001 TOTAL DEPTH 5200 PERF. 3620 - 3750

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

DOBBINS, C. L. WELL #: 104P RRCID -> 195496 COMPL. DATE 04/03/2003 TOTAL DEPTH 3741 PERF. 3482 - 3572

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MADELEY AA & DA WELL #: 111P RRCID -> 196187 COMPL. DATE 06/19/2003 TOTAL DEPTH 3734 PERF. 3578 - 3588

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

CONROE (CONS. L) //CONT.// 20211 085 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC //CONT.// 215343
RHODES, W. S. WELL #: 16 RRCID -> 203229 COMPL. DATE 05/22/2004 TOTAL DEPTH 5131 PERF. 3475 - 3479

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DOBBINS, C. L. WELL #: 9 RRCID -> 214778 COMPL. DATE 04/23/2007 TOTAL DEPTH 4013 PERF. 2755 - 2759

08	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PERRY HEIRS WELL #: 1 RRCID -> 226534 COMPL. DATE 06/19/2006 TOTAL DEPTH 5120 PERF. 2977 - 2980

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WHEELER OPERATING CORPORATION 914263
DUNN "A" WELL #: 3 RRCID -> 201554 COMPL. DATE 05/12/2004 TOTAL DEPTH 5164 PERF. 3348 - 3352

08	11 N	5	-0-	-6	-0-	5	4			N	-0-					-0-
09	8 N	8	-0-	-0-	-0-	8	4			N	-0-					-0-
10	7 N	7	-0-	-0-	-0-	7	4			N	-0-					-0-
11	8 N	8	-0-	-0-	-0-	8	4			N	-0-					-0-
12	9 N	9	-0-	-0-	-0-	9	4			N	-0-					-0-
*01	9 N	9	-0-	-0-	-0-	9	4			N	-0-					-0-

DUNN "A" WELL #: 1 RRCID -> 205460 COMPL. DATE 07/28/2014 TOTAL DEPTH 5127 PERF. 3252 - 3262

08	0 K	-0-	-0-	-0-	2					N	-0-					-0-
09	0 K	-0-	-0-	-0-	2					N	-0-					-0-
10	0 K	-0-	-0-	-0-	2					N	-0-					-0-
11	0 K	-0-	-0-	-0-	2					N	-0-					-0-
12	0 K	-0-	-0-	-0-	2					N	-0-					-0-
01	0 K	-0-	-0-	-0-	2					N	-0-					-0-

CONROE (CONS. U) 20211 087 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC 215343
MOOREHEAD, A. WELL #: 2 RRCID -> 187924 COMPL. DATE 10/19/2001 TOTAL DEPTH 5157 PERF. 1404 - 1418

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE (CONS. U) //CONT.// 20211 087 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC //CONT.// 215343
MADELEY, AA & DA WELL #: 32 RRCID -> 194602 COMPL. DATE N/A TOTAL DEPTH 5143 PERF. 1534 - 1568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	3770					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	3770					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	3770					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	3770					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	3770					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	3770					Y	-0-					-0-

MADELEY, AA & DA WELL #: 108P RRCID -> 195229 COMPL. DATE 03/13/2003 TOTAL DEPTH 1921 PERF. 1451 - 1457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MADELEY, AA & DA WELL #: 104P RRCID -> 195362 COMPL. DATE 04/22/2003 TOTAL DEPTH 1750 PERF. 1203 - 1490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MADELEY, AA & DA WELL #: 110P RRCID -> 195368 COMPL. DATE 03/15/2004 TOTAL DEPTH 1710 PERF. 913 - 1025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	-0-	-0-	-310	-0-					Y	-0-					-0-
09	300	N	-0-	-0-	-300	-0-					Y	-0-					-0-
10	310	N	-0-	-0-	-310	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MADELEY, AA & DA WELL #: 109P RRCID -> 195370 COMPL. DATE 06/06/2003 TOTAL DEPTH 2300 PERF. 1430 - 1751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SOUTH TEXAS DEVELOPMENT CO. "1" WELL #: 102P RRCID -> 195388 COMPL. DATE 10/02/2003 TOTAL DEPTH 1550 PERF. 978 - 992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE (CONS. U) //CONT.// 20211 087 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC //CONT.// 215343
MADELEY, AA & DA WELL #: 114P RRCID -> 195503 COMPL. DATE 02/13/2003 TOTAL DEPTH 2045 PERF. 1816 - 1904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		5415	-0-	5415	8682	947	1	4447	2	Y	-0-					-0-
							21	4									
09	13197	X	4515	-0-	-8682	-0-	807	1	3656	2	Y	-0-					-0-
							52	4									
10	4393	X	4393	-0-	-0-	-0-	807	1	3547	2	Y	-0-					-0-
							39	4									
11	5250	X	4102	-0-	-1148	-0-	778	1	3274	2	Y	-0-					-0-
							50	4									
12	5425	X	3946	-0-	-1479	-0-	795	1	3108	2	Y	-0-					-0-
							43	4									
01	5425	X	3219	-0-	-2206	-0-	3170	2	49	4	Y	-0-					-0-

MADELEY , AA & DA WELL #: 103P RRCID -> 195814 COMPL. DATE 10/02/2003 TOTAL DEPTH 1820 PERF. 950 - 960

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SOUTH TEXAS DEVELOPMENT CO. "1" WELL #: 104P RRCID -> 195818 COMPL. DATE 02/09/2015 TOTAL DEPTH 1820 PERF. 903 - 1440

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMERICAN NAT'L BANK WELL #: 2 RRCID -> 195883 COMPL. DATE 03/20/2003 TOTAL DEPTH 5150 PERF. 1386 - 1398

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SULLIVAN, E. B. STATE WELL #: 1 RRCID -> 196945 COMPL. DATE 03/15/2004 TOTAL DEPTH 5154 PERF. 978 - 1518

08	14B2 EXT		-0-	-0-	-0-	157					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	157					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	157					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	157					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	157					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	157					Y	-0-					-0-

MOODY, E. WELL #: 34 RRCID -> 197037 COMPL. DATE 10/24/2005 TOTAL DEPTH 2800 PERF. 1213 - 1218

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE (CONS. U) //CONT.// 20211 087 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC //CONT.// 215343
DOBBINS, C. L. WELL #: 4 RRCID -> 197853 COMPL. DATE 04/07/2003 TOTAL DEPTH 5139 PERF. 2912 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LEWIS, J. W. 'A' WELL #: 39 RRCID -> 197855 COMPL. DATE 01/15/2005 TOTAL DEPTH 4000 PERF. 905 - 911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DOBBINS, C. L. WELL #: 8 RRCID -> 198709 COMPL. DATE 04/25/2005 TOTAL DEPTH 4000 PERF. 926 - 934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY, E. WELL #: 32 RRCID -> 203954 COMPL. DATE 10/29/2004 TOTAL DEPTH 4083 PERF. 524 - 679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MOODY, E. WELL #: 7 RRCID -> 214533 COMPL. DATE 11/23/2005 TOTAL DEPTH 5117 PERF. 1268 - 1272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LEWIS, J. W. "A" WELL #: 36 RRCID -> 229101 COMPL. DATE 07/11/2006 TOTAL DEPTH 5160 PERF. 555 - 559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	237	N	237	-0-	-0-	-0-	41	1	195	2	Y	-0-					-0-
							1	4									
09	210	N	-0-	-0-	-210	-0-					Y	-0-					-0-
10	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
11	240	N	-0-	-0-	-240	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE (CONS. U) //CONT.// 20211 087 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
WHEELER OPERATING CORPORATION 914263
HOOPER, FANNIE WELL #: 1 RRCID -> 182313 COMPL. DATE 01/15/2003 TOTAL DEPTH 5145 PERF. 4875 - 4883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOPER, FANNIE WELL #: 4 RRCID -> 184390 COMPL. DATE 11/25/2008 TOTAL DEPTH 5136 PERF. 4776 - 4786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOPER, FANNIE "A" WELL #: 4 RRCID -> 194086 COMPL. DATE 09/18/2002 TOTAL DEPTH 5150 PERF. 1704 - 1720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNN -A- WELL #: 1A RRCID -> 195314 COMPL. DATE 06/03/2003 TOTAL DEPTH 1670 PERF. 1443 - 1447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9	N	9	-0-	-0-	-0-	9	4			N	-0-					-0-
09	5	N	5	-0-	-0-	-0-	5	4			N	-0-					-0-
10	7	N	4	-0-	-3	-0-	4	4			N	-0-					-0-
11	9	N	5	-0-	-4	-0-	5	4			N	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	4			N	-0-					-0-
*01	6	N	6	-0-	-0-	-0-	6	4			N	-0-					-0-

HOOPER, FANNIE WELL #: 2 RRCID -> 197380 COMPL. DATE 01/14/2003 TOTAL DEPTH 5155 PERF. 1744 - 1776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNN "B" WELL #: 5 RRCID -> 211960 COMPL. DATE 10/07/2005 TOTAL DEPTH 3483 PERF. 1186 - 1190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11	N	6	-0-	-5	-0-	6	4			N	-0-					-0-
09	8	N	8	-0-	-0-	-0-	8	4			N	-0-					-0-
10	7	N	5	-0-	-2	-0-	5	4			N	-0-					-0-
11	6	N	6	-0-	-0-	-0-	6	4			N	-0-					-0-
12	8	N	7	-0-	-1	-0-	7	4			N	-0-					-0-
*01	8	N	8	-0-	-0-	-0-	8	4			N	-0-					-0-

DUNN "A" WELL #: 5 RRCID -> 215077 COMPL. DATE 03/14/2006 TOTAL DEPTH 1822 PERF. 1724 - 1728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8	N	8	-0-	-0-	-0-	8	4			N	-0-					78
09	9	N	9	-0-	-0-	-0-	9	4			N	-0-					78
10	7	N	4	-0-	-3	-0-	4	4			N	-0-					78
11	8	N	5	-0-	-3	-0-	5	4			N	-0-					78
12	9	N	7	-0-	-2	-0-	7	4			N	-0-					78
*01	7	N	7	-0-	-0-	-0-	7	4			N	-0-					78

CONROE (CONS. U) //CONT.// 20211 087 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
WHEELER OPERATING CORPORATION //CONT.// 914263
DUNN "B" WELL #: 7 RRCID -> 215906 COMPL. DATE 04/04/2006 TOTAL DEPTH 1582 PERF. 1380 - 1384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9	N	6	-0-	-3	-0-	6	4			N	-0-					-0-
09	5	N	5	-0-	-0-	-0-	5	4			N	-0-					-0-
10	7	N	7	-0-	-0-	-0-	7	4			N	-0-					-0-
11	8	N	8	-0-	-0-	-0-	8	4			N	-0-					-0-
12	9	N	9	-0-	-0-	-0-	9	4			N	-0-					-0-
*01	10	N	10	-0-	-0-	-0-	10	4			N	-0-					-0-

CONROE (MIDDLE WILCOX CONS.) 20211 190 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
BALLARD EXPLORATION COMPANY,INC. 048169
KEYSTONE WELL #: 1 RRCID -> 265250 COMPL. DATE 10/20/2016 TOTAL DEPTH 12400 PERF. 9560 - 9586

08	19592	X	16020	-0-	-3572	-0-	310	1	15616	2	N	85	175	1				60
							94	9										
09	18960	X	14703	-0-	-4257	-0-	300	1	14309	2	N	85	1	8				144
							94	9										
10	19592	X	14093	-0-	-5499	-0-	310	1	13692	2	N	83	175	1				52
							91	9										
11	18090	X	12737	-0-	-5353	-0-	297	1	12350	2	N	82						134
							90	9										
12	16988	X	11688	-0-	-5300	-0-	310	1	11303	2	N	68	2	8				200
							75	9										
01	16027	X	11186	-0-	-4841	-0-	310	1	10690	2	N	169	185	1	1	8		183
							186	9										

DENBURY ONSHORE, LLC 215343
KEYSTONE MILLS CO. WELL #: 43 RRCID -> 111707 COMPL. DATE 06/02/1984 TOTAL DEPTH 9730 PERF. 9596 - 9662

08	6492	X	6492	-0-	-0-	-0-	1136	1	5332	2	Y	-0-						-0-
							24	4										
09	6930	X	5695	-0-	-1235	-0-	1017	1	4612	2	Y	-0-						-0-
							66	4										
10	6355	X	4186	-0-	-2169	-0-	768	1	3380	2	Y	-0-						-0-
							38	4										
11	6270	X	5087	-0-	-1183	-0-	964	1	4061	2	Y	-0-						-0-
							62	4										
12	6479	X	5790	-0-	-689	-0-	1167	1	4560	2	Y	-0-						-0-
							63	4										
01	6479	X	3141	-0-	-3338	-0-	3094	2	47	4	Y	-0-						-0-

MOORE, H. N. WELL #: 66 RRCID -> 118245 COMPL. DATE 07/11/1985 TOTAL DEPTH 9696 PERF. 9439 - 9472

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-						-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-						-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-						-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-						-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-						-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-						-0-

KEYSTONE MILLS CO. WELL #: 46 RRCID -> 190753 COMPL. DATE N/A TOTAL DEPTH 10925 PERF. 10020 - 10632

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-						-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-						-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-						-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-						-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-						-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-						-0-

CONROE (MIDDLE WILCOX CONS.) //CONT.// 20211 190 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC //CONT.// 215343
KEYSTONE MILLS WELL #: 47 RRCID -> 193632 COMPL. DATE 08/07/2003 TOTAL DEPTH 13750 PERF.10045 - 11800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2884	N	2884	-0-	-0-	-0-	505	1	2368	2	Y	-0-					-0-
							11	4									
09	3075	X	3075	-0-	-0-	-0-	549	1	2490	2	Y	-0-					-0-
							36	4									
10	3505	X	3505	-0-	-0-	-0-	643	1	2830	2	Y	-0-					-0-
							32	4									
11	3565	X	3565	-0-	-0-	-0-	676	1	2846	2	Y	-0-					-0-
							43	4									
12	3834	X	3834	-0-	-0-	-0-	773	1	3019	2	Y	-0-					-0-
							42	4									
01	3286	X	3006	-0-	-280	-0-	2961	2	45	4	Y	-0-					-0-

MOORE, H. N. WELL #: 68 RRCID -> 197585 COMPL. DATE 05/28/2003 TOTAL DEPTH 13600 PERF.12038 - 12602

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KEYSTONE MILLS CO. WELL #: 45 RRCID -> 203245 COMPL. DATE N/A TOTAL DEPTH 13194 PERF.10503 - 10872

08	307	N	307	-0-	-0-	-0-	54	1	252	2	Y	-0-					-0-
							1	4									
09	752	N	752	-0-	-0-	-0-	134	1	609	2	Y	-0-					-0-
							9	4									
10	185	N	185	-0-	-0-	-0-	34	1	149	2	Y	-0-					-0-
							2	4									
11	327	N	327	-0-	-0-	-0-	62	1	261	2	Y	-0-					-0-
							4	4									
12	1998	N	1998	-0-	-0-	-0-	403	1	1573	2	Y	-0-					-0-
							22	4									
*01	1329	N	1329	-0-	-0-	-0-	1309	2	20	4	Y	-0-					-0-

MOORE, H. N. WELL #: 67 RRCID -> 203608 COMPL. DATE N/A TOTAL DEPTH 15269 PERF.11858 - 11874

08	14B2 EXT		-0-	-0-	-0-	11595					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	11595					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	11595					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	11595					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	11595					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	11595					Y	-0-					-0-

MAGNUM PRODUCING, LP 521516
KEYSTONE MILLS WELL #: 3W RRCID -> 206045 COMPL. DATE 06/02/2004 TOTAL DEPTH 12859 PERF.10056 - 10709

08	8643	X	8643	-0-	-0-	-0-	403	1	8190	2	N	45	178	1			67
							50	9									
09	8213	X	8213	-0-	-0-	-0-	377	1	7806	2	N	27					94
							30	9									
10	9095	X	9095	-0-	-0-	-0-	403	1	8641	2	N	46					140
							51	9									
11	8955	X	8955	-0-	-0-	-0-	390	1	8533	2	N	29					169
							32	9									
*12	8671	X	8671	-0-	-0-	-0-	403	1	8224	2	N	40	174	1			35
							44	9									
01	7533	X	NO RPT	-0-	-7533	-0-					N	NO RPT					35

CONROE (MIDDLE WILCOX CONS.) //CONT.// 20211 190 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
TAHITI PTRS ENRGY SOLUTIONS CORP 834487
KEYSTONE MILLS CO. WELL #: 2 W RRCID -> 075213 COMPL. DATE 01/07/1977 TOTAL DEPTH 9870 PERF. 9632 - 9644

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

CONROE, NORTH (9,250) 20213 498 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY
F.I.G. ENERGY, LLC 257281
HUTCHINS-SEALY WELL #: 1B RRCID -> 178320 COMPL. DATE 07/24/2000 TOTAL DEPTH 11340 PERF. 9562 - 9770

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

CONROE, NORTH (10,600 WILCOX) 20213 664 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY
F.I.G. ENERGY, LLC 257281
HUTCHINS-SEALY WELL #: 2B RRCID -> 196459 COMPL. DATE 08/05/2003 TOTAL DEPTH 13550 PERF.10606 - 10612

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

CONROE, S. (WILCOX 8040) 20216 225 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
TAHITI PTRS ENRGY SOLUTIONS CORP 834487
KEYSTONE MILLS WELL #: 3 W RRCID -> 095913 COMPL. DATE 06/18/1981 TOTAL DEPTH 9428 PERF. 8038 - 8046

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	-0-	-0-	-0-	-0-				Y	-0-			-0-

PLUGGED AND ABANDONED_____ 09/27/2018 - P/A 09/27/18

CONSTITUTION (WESTBURY) 20254 500 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
HILCORP ENERGY COMPANY 386310
APACHE GAS UNIT WELL #: 1 RRCID -> 179420 COMPL. DATE 01/10/2009 TOTAL DEPTH 14910 PERF.13920 - 13950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

KOLANDER WELL #: 1 RRCID -> 184334 COMPL. DATE 03/30/2013 TOTAL DEPTH 14060 PERF.13860 - 13931

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

CONSTITUTION (WESTBURY) //CONT.// 20254 500 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
HILCORP ENERGY COMPANY //CONT.// 386310
PAGGI GAS UNIT WELL #: 2 RRCID -> 200276 COMPL. DATE 02/12/2004 TOTAL DEPTH 15257 PERF.14148 - 14283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1649	N	1649	-0-	-0-	-0-	323	1	25	2	N	103	262	1			151
							1188	3	113	9							
09	1711	N	1711	-0-	-0-	-0-	312	1	97	2	N	103					254
							1189	3	113	9							
10	1891	N	1753	-0-	-138	-0-	249	1	26	2	N	115	182	1			187
							1351	3	127	9							
11	1590	N	1586	-0-	-4	-0-	63	1	22	2	N	112	228	1			71
							1378	3	123	9							
12	1767	N	1705	-0-	-62	-0-	84	1	32	2	N	136	44	1			163
							1439	3	150	9							
*01	720	N	720	-0-	-0-	-0-	63	1	31	2	N	74	15	1			222
							545	3	81	9							

PAGGI GAS UNIT WELL #: 3 RRCID -> 206205 COMPL. DATE 11/11/2011 TOTAL DEPTH 14591 PERF.13858 - 13860

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALTER CO. WELL #: 1 RRCID -> 260140 COMPL. DATE 01/06/2011 TOTAL DEPTH 15577 PERF.15102 - 15206

08	7099	X	7002	-0-	-97	-0-	117	1	127	2	N	702	681	1			227
							5986	3	772	9							
09	7140	X	5527	-0-	-1613	-0-	67	1	368	2	N	542	556	1			213
							4496	3	596	9							
10	7964	X	7964	-0-	-0-	-0-	225	1	131	2	N	664	752	1			125
							6878	3	730	9							
11	7140	X	7123	-0-	-17	-0-	155	1	100	2	N	651	565	1			211
							6152	3	716	9							
12	7347	X	6553	-0-	-794	-0-	144	1	125	2	N	608	606	1	6	6	207
							5615	3	669	9							
*01	7335	X	7335	-0-	-0-	-0-	160	1	347	2	N	739	740	1			206
							6015	3	813	9							

KOLANDER WELL #: 2 RRCID -> 264831 COMPL. DATE 12/06/2012 TOTAL DEPTH 14166 PERF.14083 - 14164

08	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALTER CO. WELL #: 2 RRCID -> 271201 COMPL. DATE 01/01/2019 TOTAL DEPTH 15248 PERF.14792 - 14806

08	3658	X	2280	-0-	-1378	-0-	38	1	42	2	N	214	233	1			245
							1965	3	235	9							
09	2940	X	1923	-0-	-1017	-0-	24	1	129	2	N	179	170	1			254
							1573	3	197	9							
10	3255	X	1614	-0-	-1641	-0-	44	1	26	2	N	183	161	1			276
							1343	3	201	9							
11	3150	X	876	-0-	-2274	-0-	17	1	11	2	N	165	176	1			265
							666	3	182	9							
12	3255	X	723	-0-	-2532	-0-	14	1	12	2	N	149	230	1	9	6	175
							533	3	164	9							
01	2294	X	546	-0-	-1748	-0-	11	1	23	2	N	106					281
							395	3	117	9							

CONSTITUTION (WESTBURY) //CONT.// 20254 500 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
WAGNER OIL COMPANY 891175
MANESS GU WELL #: 1 RRCID -> 195391 COMPL. DATE 06/24/2004 TOTAL DEPTH 14558 PERF.14380 - 14395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALL GAS UNIT WELL #: 1 RRCID -> 226540 COMPL. DATE 04/04/2007 TOTAL DEPTH 14325 PERF.14062 - 14082

08	350	N	350	-0-	-0-	-0-	276	1	49	3	N	23					171
							25	9									
09	330	N	325	-0-	-5	-0-	256	1	46	3	N	21					192
							23	9									
10	374	N	374	-0-	-0-	-0-	275	1	76	3	N	21	179	1			34
							23	9									
11	411	N	411	-0-	-0-	-0-	281	1	102	3	N	25					59
							28	9									
12	365	N	365	-0-	-0-	-0-	279	1	58	3	N	25					84
							28	9									
*01	463	N	463	-0-	-0-	-0-	317	1	118	3	N	25					109
							28	9									

MANESS GAS UNIT WELL #: 2 RRCID -> 235469 COMPL. DATE 02/15/2008 TOTAL DEPTH 14300 PERF.13976 - 13986

08	0	N	-0-	-0-	-0-	-0-					N	4					173
09	0	N	-0-	-0-	-0-	-0-					N	3					176
10	0	N	-0-	-0-	-0-	-0-					N	5					181
11	0	N	-0-	-0-	-0-	-0-					N	5					186
12	0	N	-0-	-0-	-0-	-0-					N	6					192
01	0	N	-0-	-0-	-0-	-0-					N	9					201

MANESS GAS UNIT WELL #: 3 RRCID -> 257758 COMPL. DATE 05/19/2010 TOTAL DEPTH 14172 PERF.14090 - 14100

08	3451	X	3451	-0-	-0-	-0-	1413	1	1220	3	N	744	916	1			280
							818	9									
09	4194	X	4194	-0-	-0-	-0-	1343	1	1936	3	N	832	734	1			378
							915	9									
10	4282	X	4282	-0-	-0-	-0-	1429	1	1916	3	N	852	919	1			311
							937	9									
11	3961	X	3961	-0-	-0-	-0-	1388	1	1642	3	N	846	742	1			415
							931	9									
12	3686	X	3686	-0-	-0-	-0-	1443	1	1296	3	N	861	928	1			348
							947	9									
*01	3555	X	3555	-0-	-0-	-0-	1438	1	1195	3	N	838	737	1			449
							922	9									

WALL UNIT WELL #: 2 RRCID -> 260040 COMPL. DATE 09/16/2010 TOTAL DEPTH 14145 PERF.14182 - 14190

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONSTITUTION (WESTBURY) //CONT.// 20254 500 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
WAGNER OIL COMPANY //CONT.// 891175
MANESS GAS UNIT WELL #: 6 RRCID -> 262476 COMPL. DATE 05/25/2011 TOTAL DEPTH 14225 PERF.14010 - 14488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	386	N	386	-0-	-0-	-0-	295	1	83	3	N	7					69
							8	9									
09	362	N	362	-0-	-0-	-0-	272	1	89	3	N	1					70
							1	9									
10	410	N	410	-0-	-0-	-0-	289	1	115	3	N	5					75
							6	9									
11	386	N	386	-0-	-0-	-0-	280	1	102	3	N	4					79
							4	9									
12	384	N	384	-0-	-0-	-0-	295	1	89	3	N	-0-					79
01	403	N	248	-0-	-155	-0-	248	1			N	-0-					79

MANESS GAS UNIT WELL #: 4 RRCID -> 262487 COMPL. DATE 03/14/2011 TOTAL DEPTH 14143 PERF.14052 - 14058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					64
09	0	N	-0-	-0-	-0-	-0-					N	-0-					64
10	0	N	-0-	-0-	-0-	-0-					N	-0-					64
11	0	N	-0-	-0-	-0-	-0-					N	-0-					64
12	0	N	-0-	-0-	-0-	-0-					N	-0-					64
01	0	N	-0-	-0-	-0-	-0-					N	-0-					64

CONSTITUTION (YEGUA) 20254 550 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
HILCORP ENERGY COMPANY 386310
HARDER SWD WELL #: 1 RRCID -> 213244 COMPL. DATE 03/25/2011 TOTAL DEPTH 16961 PERF. 4440 - 4470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARDER BROUSSARD UNIT WELL #: 1 RRCID -> 287484 COMPL. DATE 04/24/2019 TOTAL DEPTH 15539 PERF.12374 - 12538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18662	X	1835	-0-	-16827	-0-	37	2	1758	3	N	36					133
							40	9									
09	18060	X	657	-0-	-17403	-0-	3	1	49	2	N	-0-					133
							605	3									
10	18662	X	689	-0-	-17973	-0-	21	1	13	2	N	-0-					133
							655	3									
11	18060	X	689	-0-	-17371	-0-	16	1	10	2	N	25					158
							635	3	28	9							
12	18662	X	280	-0-	-18382	-0-	7	1	6	2	N	4	109	1			53
							263	3	4	9							
01	1829	X	195	-0-	-1634	-0-	4	1	9	2	N	19					72
							161	3	21	9							

PLACID OPERATING, LLC 667861
DU JAY, JOYCE WELL #: 1 RRCID -> 187477 COMPL. DATE 05/29/2002 TOTAL DEPTH 13506 PERF.13056 - 13176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4340	X	4331	-0-	-9	-0-	906	1	3027	2	N	359	168	1			264
							3	4	395	9							
09	4230	X	3551	-0-	-679	-0-	778	1	2066	2	N	505	520	1			249
							151	4	556	9							
10	4657	X	4657	-0-	-0-	-0-	973	1	3132	2	N	490	517	1			222
							13	4	539	9							
11	4568	X	4568	-0-	-0-	-0-	791	1	3132	2	N	586	521	1			287
							645	9									
12	4426	X	4426	-0-	-0-	-0-	223	1	2684	2	N	707	725	1			269
							741	4	778	9							
01	4340	X	NO RPT	-0-	-4340	-0-					N	NO RPT					269

CONSTITUTION (YEGUA) //CONT.// 20254 550 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
VESTIGE ENERGY, LLC 884807
EPPIE WELL #: 1 RRCID -> 262236 COMPL. DATE 09/03/2010 TOTAL DEPTH 14900 PERF.15159 - 15170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105

CONSTITUTION, SOUTH (YEGUA) 20255 700 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
BALLARD EXPLORATION COMPANY,INC. 048169
TURNER-BOGAN WELL #: 1ST RRCID -> 233770 COMPL. DATE 11/11/2014 TOTAL DEPTH 14762 PERF.15025 - 15037

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10272	X	10272	-0-	-0-	-0-	310	1	8909	2	Y	957	904	1			469
							1053	9									
09	10616	X	10616	-0-	-0-	-0-	300	1	9359	2	Y	870	728	1	1	8	610
							957	9									
10	8680	X	7379	-0-	-1301	-0-	282	1	6337	2	Y	691	990	1			311
							760	9									
11	10569	X	10569	-0-	-0-	-0-	300	1	8968	2	Y	1183	1100	1			394
							1301	9									
12	10364	X	10364	-0-	-0-	-0-	310	1	9110	2	Y	858	742	1	1	8	509
							944	9									
*01	9320	X	9320	-0-	-0-	-0-	310	1	8030	2	Y	891	950	1	1	8	449
							980	9									

TURNER-BOGAN WELL #: 2 RRCID -> 262085 COMPL. DATE 01/29/2013 TOTAL DEPTH 15463 PERF.14896 - 15038

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEIGHTS, AMELIA WELL #: 1 RRCID -> 275342 COMPL. DATE 10/25/2013 TOTAL DEPTH 13589 PERF.13172 - 13516

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GAITHER PETROLEUM CORPORATION 292850
TAYLOR UNIT WELL #: 001 RRCID -> 283787 COMPL. DATE 09/27/2017 TOTAL DEPTH 13900 PERF.13568 - 13621

08	0	X	-0-	-0-	-0-	-0-					N	-0-					65
09	0	X	-0-	-0-	-0-	-0-					N	-0-					65
10	0	X	-0-	-0-	-0-	-0-					N	-0-					65
11	0	X	-0-	-0-	-0-	-0-					N	-0-					65
12	0	X	-0-	-0-	-0-	-0-					N	-0-					65
01	0	X	-0-	-0-	-0-	-0-					N	-0-					65

CONSTITUTION, SOUTH (YEGUA) //CONT.// 20255 700 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
HILCORP ENERGY COMPANY 386310
PAGGI-BROUSSARD WELL #: 2 RRCID -> 219136 COMPL. DATE 12/06/2010 TOTAL DEPTH 15507 PERF.15256 - 15404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					97
09	0	X	-0-	-0-	-0-	-0-					N	-0-	97	1			-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BARTLETT WELL #: 1 RRCID -> 254827 COMPL. DATE 07/03/2010 TOTAL DEPTH 14840 PERF.14614 - 14632

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEAN WELL #: 1 RRCID -> 257676 COMPL. DATE 05/24/2010 TOTAL DEPTH 16055 PERF.15679 - 15731

08	961	N	140	-0-	-821	-0-	29	1	3	2	N	3	40	1			87
							105	3	3	9							
09	750	N	15	-0-	-735	-0-	3	1	1	2	N	-0-					87
							11	3									
10	1023	N	368	-0-	-655	-0-	55	1	6	2	N	6					93
							300	3	7	9							
11	3000	N	14420	-0-	11420	11420	580	1	204	2	N	903	823	1			173
							12643	3	993	9							
*12	3100	N	16473	-0-	13373	24793	807	1	310	2	N	1392	1104	1	74	8	387
							13825	3	1531	9							
*01	3100	N	8951	-0-	5851	30644	800	1	399	2	N	761	884	1			264
							6915	3	837	9							

COOLEY (MEEK SAND) 20385 300 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
FOSSIL OIL OPERATING, LLC 278838
HORELICA UNIT "A" WELL #: 1ST RRCID -> 176224 COMPL. DATE 12/16/2010 TOTAL DEPTH 12875 PERF.11470 - 11490

08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					31
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					31
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					31
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					31
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					31
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					31

PLUGGED AND ABANDONED_____ 01/28/2019 - P/A 01/28/19

HORELICA UNIT "A" WELL #: 2 RRCID -> 244805 COMPL. DATE 05/08/2007 TOTAL DEPTH 12944 PERF. 8467 - 8473

08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					18
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					18
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					18
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					18
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					18
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					18

PLUGGED AND ABANDONED_____ 11/05/2019 - P/A 11/05/2019

COOLEY (MEEK SAND) //CONT.// 20385 300 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
HILCORP ENERGY COMPANY 386310
AYLOR "A" WELL #: 1 RRCID -> 118957 COMPL. DATE 10/26/1985 TOTAL DEPTH 14281 PERF.13140 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	58311	X	53000	-0-	-5311	-0-	4312	1	9107	2	Y	512	581	1			180
							39018	3	563	9							
09	56430	X	54676	-0-	-1754	-0-	4301	1	32076	2	Y	564	519	1			225
							17679	3	620	9							
10	57629	X	52633	-0-	-4996	-0-	4064	1	9568	2	Y	627	541	1			311
							38311	3	690	9							
11	55770	X	54843	-0-	-927	-0-	3945	1	50198	3	Y	636	620	1			327
							700	9									
12	57412	X	55679	-0-	-1733	-0-	5169	1	49830	3	Y	618	688	1			257
							680	9									
01	56513	X	52251	-0-	-4262	-0-	4711	1	47006	3	Y	485	521	1			221
							534	9									

SANDERS, L. J. WELL #: 1 RRCID -> 123821 COMPL. DATE 03/24/1987 TOTAL DEPTH 14300 PERF.13144 - 13343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	X	90	-0-	-189	-0-	8	1	15	2	N	1	15	1			188
							66	3	1	9							
09	270	X	25	-0-	-245	-0-	2	1	15	2	N	-0-	3	1			185
							8	3									
10	279	X	-0-	-0-	-279	-0-					N	-0-	1	1			184
11	270	X	131	-0-	-139	-0-	8	1	122	3	N	1	1	1			184
							1	9									
12	279	X	201	-0-	-78	-0-	18	1	181	3	N	2	1	1			185
							2	9									
*01	163	X	163	-0-	-0-	-0-	15	1	147	3	N	1	1	1			185
							1	9									

TOWNSITE WELL #: 1 RRCID -> 132837 COMPL. DATE 09/19/1989 TOTAL DEPTH 18248 PERF.13120 - 13756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6975	X	6038	-0-	-937	-0-	492	1	1039	2	N	49	45	1			68
							4453	3	54	9							
09	5970	X	5177	-0-	-793	-0-	406	1	3027	2	N	68	38	1			98
							1669	3	75	9							
10	6024	X	6024	-0-	-0-	-0-	465	1	1095	2	N	72	45	1			125
							4385	3	79	9							
11	6042	X	6042	-0-	-0-	-0-	435	1	5533	3	N	67	51	1			141
							74	9									
12	6045	X	3245	-0-	-2800	-0-	303	1	2913	3	N	26	29	1			138
							29	9									
*01	7055	X	7055	-0-	-0-	-0-	635	1	6337	3	N	75	39	1			174
							83	9									

GRIGAR WELL #: 1 RRCID -> 136417 COMPL. DATE 08/17/1997 TOTAL DEPTH 14300 PERF.12683 - 13154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

COOLEY (MEEK SAND) //CONT.// 20385 300 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
HILCORP ENERGY COMPANY //CONT.// 386310
EL FERROCARRIL LTD. WELL #: 1 RRCID -> 138475 COMPL. DATE 04/09/1991 TOTAL DEPTH 13750 PERF.13388 - 13518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4905	X	4905	-0-	-0-	-0-	394	1	834	2	N	95	194	1			103
							3572	3	105	9							
09	4590	X	3892	-0-	-698	-0-	301	1	2251	2	N	90	29	1			164
							1241	3	99	9							
10	4371	X	4349	-0-	-22	-0-	333	1	784	2	N	85	199	1			50
							3138	3	94	9							
11	4740	X	4265	-0-	-475	-0-	302	1	3829	3	N	122	36	1			136
							134	9									
12	4898	X	4549	-0-	-349	-0-	416	1	4017	3	N	105	33	1			208
							116	9									
01	4898	X	4017	-0-	-881	-0-	356	1	3572	3	N	81	195	1			94
							89	9									

DUSEK WELL #: 1 RRCID -> 146060 COMPL. DATE 06/03/1993 TOTAL DEPTH 14200 PERF.13047 - 13190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7673	X	7673	-0-	-0-	-0-	621	1	1311	2	Y	111	160	1			96
							5619	3	122	9							
09	7705	X	7705	-0-	-0-	-0-	603	1	4503	2	Y	105	159	1			42
							2483	3	116	9							
10	8062	X	8062	-0-	-0-	-0-	618	1	1455	2	Y	149	61	1			130
							5825	3	164	9							
11	7463	X	7463	-0-	-0-	-0-	534	1	6795	3	Y	122	176	1			76
							134	9									
12	7575	X	7575	-0-	-0-	-0-	699	1	6746	3	Y	118	151	1			43
							130	9									
01	7967	X	7360	-0-	-607	-0-	663	1	6611	3	Y	78	46	1			75
							86	9									

GALLIA WELL #: 1 RRCID -> 149672 COMPL. DATE 05/11/1994 TOTAL DEPTH 13304 PERF.12828 - 13027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14744	X	14744	-0-	-0-	-0-	1195	1	2523	2	Y	194	119	1			208
							10813	3	213	9							
09	14384	X	14384	-0-	-0-	-0-	1126	1	8397	2	Y	211	282	1			137
							4629	3	232	9							
10	13950	X	13866	-0-	-84	-0-	1066	1	2510	2	Y	218	282	1			73
							10050	3	240	9							
11	13500	X	12357	-0-	-1143	-0-	885	1	11262	3	Y	191	108	1			156
							210	9									
12	13950	X	12250	-0-	-1700	-0-	1130	1	10909	3	Y	192	271	1			77
							211	9									
01	14849	X	10049	-0-	-4800	-0-	903	1	9012	3	Y	122	65	1			134
							134	9									

EL FERROCARRIL LTD. WELL #: 2 RRCID -> 155701 COMPL. DATE 02/13/1998 TOTAL DEPTH 13700 PERF.12923 - 13399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		309	-0-	309	309	24	1	179	2	Y	5	5	1			-0-
							100	3	6	9							
10	315	X	6	-0-	-309	-0-	1	1	1	2	Y	-0-					-0-
							4	3									
11	9	X	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
12	310	X	12	-0-	-298	-0-	1	1	11	3	Y	-0-					-0-
*01	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-

COOLEY (MEEK SAND) //CONT.// 20385 300 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
HILCORP ENERGY COMPANY //CONT.// 386310
DUSEK WELL #: 2 RRCID -> 157202 COMPL. DATE 11/29/1995 TOTAL DEPTH 13650 PERF.13115 - 13240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10292	X	9681	-0-	-611	-0-	782	1	1652	2	Y	152	189	1			48
							7080	3	167	9							
09	9960	X	9080	-0-	-880	-0-	710	1	5294	2	Y	144	124	1			68
							2918	3	158	9							
10	10292	X	8946	-0-	-1346	-0-	691	1	1626	2	Y	108	111	1			65
							6510	3	119	9							
11	9570	X	6834	-0-	-2736	-0-	493	1	6263	3	Y	71	114	1			22
							78	9									
12	9703	X	4852	-0-	-4851	-0-	449	1	4325	3	Y	71	69	1			24
							78	9									
*01	13406	X	13406	-0-	-0-	-0-	1206	1	12028	3	Y	156	104	1			76
							172	9									

GALLIA WELL #: 2 RRCID -> 157503 COMPL. DATE 02/15/2016 TOTAL DEPTH 12780 PERF. 6210 - 6400

08	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COLONY WELL #: 1 RRCID -> 161099 COMPL. DATE 07/12/1996 TOTAL DEPTH 13577 PERF.12954 - 13423

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ENGELHOLM WELL #: 1 RRCID -> 163543 COMPL. DATE 03/11/1997 TOTAL DEPTH 13700 PERF.12798 - 13606

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRIGAR WELL #: 2 RRCID -> 163987 COMPL. DATE 02/08/1997 TOTAL DEPTH 13700 PERF.13243 - 13389

08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COOLEY (MEEK SAND) //CONT.// 20385 300 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
HILCORP ENERGY COMPANY //CONT.// 386310
COLONY WELL #: 2 RRCID -> 166126 COMPL. DATE 10/10/1997 TOTAL DEPTH 14481 PERF.14078 - 14280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7099	X	2554	-0-	-4545	-0-	205	1	432	2	Y	60	68	1			86
							1851	3	66	9							
09	6830	X	6830	-0-	-0-	-0-	534	1	3983	2	Y	107	93	1			100
							2195	3	118	9							
10	7049	X	7049	-0-	-0-	-0-	541	1	1275	2	Y	116	127	1			89
							5105	3	128	9							
11	5146	X	5146	-0-	-0-	-0-	368	1	4677	3	Y	92	107	1			74
							101	9									
12	7068	X	3344	-0-	-3724	-0-	300	1	2894	3	Y	136	143	1			67
							150	9									
01	7068	X	4081	-0-	-2987	-0-	358	1	3574	3	Y	135	153	1			49
							149	9									

COLONY WELL #: 3 RRCID -> 166569 COMPL. DATE 10/10/1997 TOTAL DEPTH 14120 PERF.13774 - 13948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9207	X	-0-	-0-	-9207	-0-					Y	25	54	1			64
09	8910	X	7948	-0-	-962	-0-	623	1	4647	2	Y	106	87	1			83
							2561	3	117	9							
10	10958	X	10958	-0-	-0-	-0-	844	1	1988	2	Y	149	143	1			89
							7962	3	164	9							
11	9509	X	9509	-0-	-0-	-0-	683	1	8684	3	Y	129	140	1			78
							142	9									
12	9254	X	9254	-0-	-0-	-0-	852	1	8208	3	Y	176	180	1			74
							194	9									
*01	10265	X	10265	-0-	-0-	-0-	917	1	9151	3	Y	179	190	1			63
							197	9									

EL FERROCARRIL LTD WELL #: 3 RRCID -> 167434 COMPL. DATE 04/29/1999 TOTAL DEPTH 14818 PERF.14260 - 14420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11024	X	11024	-0-	-0-	-0-	882	1	1864	2	Y	265	243	1			139
							7986	3	292	9							
09	7901	X	7901	-0-	-0-	-0-	614	1	4577	2	Y	171	233	1			77
							2522	3	188	9							
10	9044	X	9044	-0-	-0-	-0-	687	1	1620	2	Y	225	67	1			235
							6489	3	248	9							
11	5100	X	3563	-0-	-1537	-0-	256	1	3250	3	Y	52	216	1			71
							57	9									
12	5270	X	1309	-0-	-3961	-0-	120	1	1146	3	Y	39	16	1			94
							43	9									
01	11036	X	230	-0-	-10806	-0-	21	1	208	3	Y	1	4	1			91
							1	9									

GRIGAR WELL #: 3 RRCID -> 168730 COMPL. DATE 01/31/1998 TOTAL DEPTH 14120 PERF.13724 - 13884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

COOLEY (MEEK SAND) //CONT.// 20385 300 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
HILCORP ENERGY COMPANY //CONT.// 386310
GALLIA WELL #: 3 RRCID -> 175901 COMPL. DATE 09/17/1999 TOTAL DEPTH 13600 PERF.12755 - 13276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	24703	X	24703	-0-	-0-	-0-	2001	1	4227	2	Y	331	431	1			114
							18111	3	364	9							
09	24418	X	24418	-0-	-0-	-0-	1913	1	14273	2	Y	328	294	1			148
							7871	3	361	9							
10	24203	X	24203	-0-	-0-	-0-	1864	1	4389	2	Y	338	307	1			179
							17578	3	372	9							
11	23719	X	23719	-0-	-0-	-0-	1704	1	21671	3	Y	313	324	1			168
							344	9									
12	24419	X	24419	-0-	-0-	-0-	2257	1	21777	3	Y	350	298	1			220
							385	9									
*01	23757	X	23757	-0-	-0-	-0-	2131	1	21271	3	Y	323	397	1			146
							355	9									

DUSEK WELL #: 4 RRCID -> 185821 COMPL. DATE 08/28/2001 TOTAL DEPTH 13972 PERF.13011 - 13458

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

COLONY WELL #: 4 RRCID -> 188425 COMPL. DATE 04/04/2002 TOTAL DEPTH 13805 PERF.13414 - 13588

08	868	N	477	-0-	-391	-0-	40	1	82	2	Y	4	4	1			2
							351	3	4	9							
09	643	N	643	-0-	-0-	-0-	50	1	378	2	Y	5	4	1			3
							209	3	6	9							
10	994	N	994	-0-	-0-	-0-	78	1	181	2	Y	8	7	1			4
							726	3	9	9							
11	450	N	428	-0-	-22	-0-	31	1	394	3	Y	3	5	1			2
							3	9									
12	932	N	932	-0-	-0-	-0-	87	1	837	3	Y	7	6	1			3
							8	9									
*01	838	N	838	-0-	-0-	-0-	77	1	754	3	Y	6	5	1			4
							7	9									

DUSEK WELL #: 5 RRCID -> 189099 COMPL. DATE 04/20/2002 TOTAL DEPTH 13750 PERF.13376 - 13548

08	7936	X	6340	-0-	-1596	-0-	514	1	1083	2	Y	97	120	1			64
							4636	3	107	9							
09	6750	X	5437	-0-	-1313	-0-	426	1	3174	2	Y	78	113	1			29
							1751	3	86	9							
10	7378	X	6104	-0-	-1274	-0-	469	1	1104	2	Y	99	46	1			82
							4422	3	109	9							
11	8063	X	8063	-0-	-0-	-0-	580	1	7366	3	Y	106	134	1			54
							117	9									
12	7378	X	6148	-0-	-1230	-0-	566	1	5451	3	Y	119	134	1			39
							131	9									
01	6355	X	6347	-0-	-8	-0-	564	1	5627	3	Y	142	39	1			142
							156	9									

COOLEY (MEEK SAND) //CONT.// 20385 300 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
HILCORP ENERGY COMPANY //CONT.// 386310
EL FERROCARRIL LTD WELL #: 4 RRCID -> 190143 COMPL. DATE 07/23/2002 TOTAL DEPTH 14375 PERF.14010 - 14166

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1145	-0-		-188	-0-		95	1	197	2	Y	8	16	1			-0-
									844	3	9	9							
09	1080	N	1027	-0-		-53	-0-		81	1	604	2	Y	8	8	1			-0-
									333	3	9	9							
10	1147	N	913	-0-		-234	-0-		71	1	165	2	Y	15	7	1			8
									660	3	17	9							
11	1152	N	1152	-0-		-0-	-0-		84	1	1056	3	Y	11	16	1			3
									12	9									
12	1138	N	1138	-0-		-0-	-0-		106	1	1018	3	Y	13	8	1			8
									14	9									
*01	1322	N	1322	-0-		-0-	-0-		121	1	1191	3	Y	9	8	1			9
									10	9									

KRISTYNIK WELL #: 1 RRCID -> 198805 COMPL. DATE 03/18/2013 TOTAL DEPTH 13900 PERF.13894 - 14039

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3714	X	3714	-0-		-0-	-0-		301	1	634	2	N	56	204	1			94
									2717	3	62	9							
09	3522	X	3522	-0-		-0-	-0-		275	1	2051	2	N	59	26	1			127
									1131	3	65	9							
10	3255	X	3142	-0-		-113	-0-		241	1	566	2	N	61	25	1			163
									2268	3	67	9							
11	3330	X	3180	-0-		-150	-0-		227	1	2883	3	N	64	27	1			200
									70	9									
12	3441	X	3172	-0-		-269	-0-		292	1	2813	3	N	61	200	1			61
									67	9									
01	3627	X	3164	-0-		-463	-0-		281	1	2799	3	N	76	19	1			118
									84	9									

COLONY WELL #: 5 RRCID -> 203321 COMPL. DATE 09/07/2014 TOTAL DEPTH 13810 PERF.14200 - 14340

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10602	X	9813	-0-		-789	-0-		797	1	1683	2	Y	114	127	1			104
									7208	3	125	9							
09	10260	X	9426	-0-		-834	-0-		739	1	5509	2	Y	127	117	1			114
									3038	3	140	9							
10	9858	X	9815	-0-		-43	-0-		746	1	1755	2	Y	263	215	1			162
									7025	3	289	9							
11	9510	X	9495	-0-		-15	-0-		668	1	8504	3	Y	294	258	1			198
									323	9									
12	9827	X	9682	-0-		-145	-0-		888	1	8553	3	Y	219	282	1			135
									241	9									
01	9827	X	9444	-0-		-383	-0-		843	1	8410	3	Y	174	226	1			83
									191	9									

GALLIA WELL #: 5 RRCID -> 203322 COMPL. DATE 08/08/2011 TOTAL DEPTH 13521 PERF.12754 - 13226

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7130	X	5049	-0-		-2081	-0-		406	1	856	2	Y	111	158	1			31
									3665	3	122	9							
09	6900	X	4164	-0-		-2736	-0-		323	1	2410	2	Y	93	85	1			39
									1329	3	102	9							
10	7130	X	4196	-0-		-2934	-0-		321	1	752	2	Y	103	91	1			51
									3010	3	113	9							
11	6720	X	3917	-0-		-2803	-0-		279	1	3536	3	Y	93	93	1			51
									102	9									
12	5270	X	4683	-0-		-587	-0-		429	1	4123	3	Y	119	91	1			79
									131	9									
01	5053	X	4248	-0-		-805	-0-		378	1	3749	3	Y	110	150	1			39
									121	9									

COOLEY (MEEK SAND) //CONT.// 20385 300 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
HILCORP ENERGY COMPANY //CONT.// 386310
COLONY WELL #: 6 RRCID -> 203324 COMPL. DATE 05/08/2004 TOTAL DEPTH 13904 PERF.13700 - 13909

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11346	X	3703	-0-		-7643	-0-	298	1	630	2	Y	68	83	1			75
								2700	3	75	9							
09	10980	X	821	-0-		-10159	-0-	61	1	449	2	Y	57	54	1			78
								248	3	63	9							
10	11346	X	9478	-0-		-1868	-0-	730	1	1718	2	Y	137	129	1			86
								6879	3	151	9							
11	16804	X	16804	-0-		-0-	-0-	1210	1	15390	3	Y	185	180	1			91
								204	9									
12	14749	X	14749	-0-		-0-	-0-	1362	1	13141	3	Y	224	224	1			91
								246	9									
*01	8662	X	8662	-0-		-0-	-0-	773	1	7710	3	Y	163	190	1			64
								179	9									

DUSEK WELL #: 6 RRCID -> 203777 COMPL. DATE 07/01/2004 TOTAL DEPTH 13736 PERF.13435 - 13570

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10633	X	10501	-0-		-132	-0-	848	1	1793	2	Y	158	201	1			62
								7686	3	174	9							
09	10290	X	10157	-0-		-133	-0-	795	1	5928	2	Y	151	134	1			79
								3268	3	166	9							
10	10602	X	10396	-0-		-206	-0-	799	1	1881	2	Y	170	146	1			103
								7529	3	187	9							
11	10170	X	9748	-0-		-422	-0-	695	1	8848	3	Y	186	236	1			53
								205	9									
12	10509	X	10118	-0-		-391	-0-	934	1	8998	3	Y	169	150	1			72
								186	9									
01	10509	X	10084	-0-		-425	-0-	898	1	8964	3	Y	202	135	1			139
								222	9									

GRIGAR WELL #: 4 RRCID -> 220336 COMPL. DATE 09/15/2014 TOTAL DEPTH 13362 PERF.13481 - 13574

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11067	X	10208	-0-		-859	-0-	829	1	1751	2	N	114	84	1			127
								7503	3	125	9							
09	11363	X	11363	-0-		-0-	-0-	895	1	6673	2	N	105	81	1			151
								3679	3	116	9							
10	12156	X	12156	-0-		-0-	-0-	935	1	2206	2	N	166	216	1			101
								8832	3	183	9							
11	12383	X	12383	-0-		-0-	-0-	891	1	11323	3	N	154	104	1			151
								169	9									
12	12801	X	12801	-0-		-0-	-0-	1185	1	11440	3	N	160	225	1			86
								176	9									
01	11749	X	11355	-0-		-394	-0-	1021	1	10167	3	N	152	72	1			166
								167	9									

GRIGAR WELL #: 5 RRCID -> 223727 COMPL. DATE 06/27/2006 TOTAL DEPTH 13707 PERF.13472 - 13632

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	55	-0-		-7	-0-	5	1	9	2	N	-0-					-0-
								41	3									
09	60	N	51	-0-		-9	-0-	4	1	31	2	N	-0-					-0-
								16	3									
10	62	N	49	-0-		-13	-0-	5	1	9	2	N	-0-					-0-
								35	3									
11	158	N	158	-0-		-0-	-0-	12	1	145	3	N	1	1	1			-0-
								1	9									
12	112	N	112	-0-		-0-	-0-	11	1	100	3	N	1	1	1			-0-
								1	9									
*01	89	N	89	-0-		-0-	-0-	8	1	80	3	N	1	1	1			-0-
								1	9									

COOLEY (MEEK SAND) //CONT.// 20385 300 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
HILCORP ENERGY COMPANY //CONT.// 386310
GRIGAR WELL #: 6 RRCID -> 227941 COMPL. DATE 06/08/2006 TOTAL DEPTH 13867 PERF.13500 - 13645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1569	-0-	-229	-0-	127	1	268	2	N	25	13	1			50
							1146	3	28	9							
09	1826	N	1826	-0-	-0-	-0-	143	1	1070	2	N	20	13	1			57
							591	3	22	9							
10	1736	N	1608	-0-	-128	-0-	122	1	288	2	N	38	64	1			31
							1156	3	42	9							
11	1899	N	1899	-0-	-0-	-0-	135	1	1724	3	N	36	15	1			52
							40	9									
12	1949	N	1949	-0-	-0-	-0-	180	1	1734	3	N	32	59	1			25
							35	9									
*01	1417	N	1417	-0-	-0-	-0-	125	1	1253	3	N	35	9	1			51
							39	9									

GALLIA WELL #: 6 RRCID -> 262674 COMPL. DATE 05/26/2011 TOTAL DEPTH 13090 PERF.12536 - 12930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9486	X	5388	-0-	-4098	-0-	438	1	926	2	N	50	38	1			207
							3969	3	55	9							
09	10980	X	9639	-0-	-1341	-0-	758	1	5648	2	N	109	243	1			73
							3113	3	120	9							
10	11346	X	9498	-0-	-1848	-0-	734	1	1728	2	N	107	72	1			108
							6918	3	118	9							
11	9992	X	7980	-0-	-2012	-0-	577	1	7335	3	N	62	71	1			99
							68	9									
12	8990	X	7799	-0-	-1191	-0-	728	1	7007	3	N	58	60	1			97
							64	9									
01	8990	X	8580	-0-	-410	-0-	776	1	7740	3	N	58	52	1			103
							64	9									

DUSEK WELL #: 7 RRCID -> 264878 COMPL. DATE 10/01/2013 TOTAL DEPTH 13430 PERF.13112 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15004	X	14054	-0-	-950	-0-	1140	1	2406	2	Y	184	236	1			71
							10306	3	202	9							
09	14520	X	14144	-0-	-376	-0-	1110	1	8273	2	Y	182	162	1			91
							4561	3	200	9							
10	14632	X	13624	-0-	-1008	-0-	1049	1	2469	2	Y	196	172	1			115
							9890	3	216	9							
11	14364	X	14364	-0-	-0-	-0-	1029	1	13092	3	Y	221	272	1			64
							243	9									
12	14601	X	14365	-0-	-236	-0-	1328	1	12819	3	Y	198	181	1			81
							218	9									
01	14601	X	14399	-0-	-202	-0-	1289	1	12856	3	Y	231	162	1			150
							254	9									

COLONY WELL #: 7H RRCID -> 273184 COMPL. DATE 02/16/2013 TOTAL DEPTH 13397 PERF.13975 - 14888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	X	-0-	-0-	-62	-0-					N	-0-					71
09	0	X	-0-	-0-	-0-	-0-					N	-0-					71
10	0	X	-0-	-0-	-0-	-0-					N	-0-					71
11	0	X	-0-	-0-	-0-	-0-					N	-0-					71
12	0	X	-0-	-0-	-0-	-0-					N	-0-					71
01	0	X	-0-	-0-	-0-	-0-					N	-0-					71

SENORA RESOURCES, INC. 767312
HAJDIK-HAAS WELL #: 1A RRCID -> 241453 COMPL. DATE 12/27/2006 TOTAL DEPTH 14130 PERF.13566 - 13624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					81

COOLEY (WILCOX, UPPER) 20385 400 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
HILCORP ENERGY COMPANY 386310
AYLOR -A- WELL #: 2 RRCID -> 126338 COMPL. DATE 01/08/1988 TOTAL DEPTH 13425 PERF.12226 - 12619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10478	X	10192	-0-	-286	-0-	829	1	1749	2	N	110	258	1			94
							7493	3	121	9							
09	10320	X	8792	-0-	-1528	-0-	691	1	5154	2	N	95	65	1			124
							2842	3	105	9							
10	10664	X	10496	-0-	-168	-0-	811	1	1908	2	N	127	78	1			173
							7637	3	140	9							
11	10320	X	10069	-0-	-251	-0-	721	1	9164	3	N	167	260	1			80
							184	9									
12	10356	X	10356	-0-	-0-	-0-	958	1	9231	3	N	152	77	1			155
							167	9									
01	10199	X	10190	-0-	-9	-0-	915	1	9133	3	N	129	63	1			221
							142	9									

WINGATE WELL #: 1 RRCID -> 157039 COMPL. DATE 10/27/1995 TOTAL DEPTH 13200 PERF.12488 - 13604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4712	X	3228	-0-	-1484	-0-	259	1	548	2	Y	67	77	1			46
							2347	3	74	9							
09	4560	X	3387	-0-	-1173	-0-	263	1	1970	2	Y	62	74	1			34
							1086	3	68	9							
10	5362	X	5362	-0-	-0-	-0-	419	1	986	2	Y	8	22	1			20
							3948	3	9	9							
11	5123	X	5123	-0-	-0-	-0-	365	1	4635	3	Y	112	92	1			40
							123	9									
12	5195	X	5195	-0-	-0-	-0-	478	1	4614	3	Y	94	94	1			40
							103	9									
*01	5405	X	5405	-0-	-0-	-0-	486	1	4838	3	Y	74	82	1			32
							81	9									

WINGATE WELL #: 2 RRCID -> 160799 COMPL. DATE 08/26/1996 TOTAL DEPTH N/A PERF.13038 - 13958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13093	X	13093	-0-	-0-	-0-	1077	1	2274	2	Y	-0-					-0-
							9742	3									
09	9654	X	9654	-0-	-0-	-0-	756	1	5637	2	Y	139	97	1			42
							3108	3	153	9							
10	8723	X	8723	-0-	-0-	-0-	666	1	1568	2	Y	189	131	1			100
							6281	3	208	9							
11	7977	X	7977	-0-	-0-	-0-	568	1	7225	3	Y	167	188	1			79
							184	9									
12	6797	X	6797	-0-	-0-	-0-	629	1	6066	3	Y	93	121	1			51
							102	9									
*01	6924	X	6924	-0-	-0-	-0-	619	1	6180	3	Y	114	119	1			46
							125	9									

WINGATE WELL #: 3 RRCID -> 169322 COMPL. DATE 12/16/1997 TOTAL DEPTH 13567 PERF.12672 - 13452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-	Y	-0-	-0-
09	30	N	-0-	-0-	-30	-0-	Y	-0-	-0-
10	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	0	N	-0-	-0-	-0-	-0-	Y	-0-	-0-

COOLEY (WILCOX, UPPER) //CONT.// 20385 400 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
HILCORP ENERGY COMPANY //CONT.// 386310
WINGATE WELL #: 4 RRCID -> 187465 COMPL. DATE 11/13/2015 TOTAL DEPTH 13158 PERF.13021 - 13762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3224	X	2577	-0-	-647	-0-	205	1	433	2	Y	77	98	1			63
							1854	3	85	9							
09	2728	X	2728	-0-	-0-	-0-	216	1	1613	2	Y	7	43	1			27
							891	3	8	9							
10	2392	X	2392	-0-	-0-	-0-	187	1	438	2	Y	12	17	1			22
							1754	3	13	9							
11	2343	X	2343	-0-	-0-	-0-	172	1	2171	3	Y	-0-	22	1			-0-
12	2663	X	2663	-0-	-0-	-0-	251	1	2412	3	Y	-0-					-0-
*01	2621	N	2621	-0-	-0-	-0-	240	1	2381	3	Y	-0-					-0-

SANDERS, L. J. WELL #: 2 RRCID -> 189817 COMPL. DATE 05/03/2002 TOTAL DEPTH 13407 PERF.12830 - 13243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2392	X	2392	-0-	-0-	-0-	195	1	412	2	N	22	19	1			90
							1761	3	24	9							
09	1709	X	1709	-0-	-0-	-0-	134	1	1005	2	N	14	13	1			91
							555	3	15	9							
10	2573	X	2194	-0-	-379	-0-	170	1	401	2	N	18	16	1			93
							1603	3	20	9							
11	2641	X	2641	-0-	-0-	-0-	192	1	2426	3	N	21	21	1			93
							23	9									
12	2573	X	2301	-0-	-272	-0-	215	1	2067	3	N	17	18	1			92
							19	9									
*01	2592	X	2592	-0-	-0-	-0-	235	1	2337	3	N	18	16	1			94
							20	9									

AYLOR 'A' WELL #: 3 RRCID -> 265025 COMPL. DATE 02/12/2012 TOTAL DEPTH 13008 PERF.12106 - 12846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14554	X	14554	-0-	-0-	-0-	1184	1	2501	2	Y	137	148	1			45
							10718	3	151	9							
09	15403	X	15403	-0-	-0-	-0-	1208	1	9007	2	Y	202	166	1			81
							4966	3	222	9							
10	15374	X	15374	-0-	-0-	-0-	1187	1	2795	2	Y	180	162	1			99
							11194	3	198	9							
11	14460	X	14035	-0-	-425	-0-	1014	1	12897	3	Y	113	146	1			66
							124	9									
12	15128	X	14060	-0-	-1068	-0-	1302	1	12546	3	Y	193	186	1			73
							212	9									
*01	19050	X	19050	-0-	-0-	-0-	1704	1	16987	3	Y	326	279	1			120
							359	9									

EL FERROCARRIL LTD WELL #: 5 RRCID -> 271749 COMPL. DATE 11/22/2013 TOTAL DEPTH 13800 PERF.12341 - 13098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
09	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
10	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
11	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
12	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
01	0	N	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

COOLEY (WILCOX, UPPER) //CONT.// 20385 400 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
HILCORP ENERGY COMPANY //CONT.// 386310
WINGATE WELL #: 5 RRCID -> 279260 COMPL. DATE 02/20/2016 TOTAL DEPTH 13196 PERF.12535 - 13222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16988	X	16100	-0-	-888	-0-	1284	1	2710	2	N	445	433	1			241
							11616	3	490	9							
09	16812	X	16812	-0-	-0-	-0-	1313	1	9788	2	N	286	363	1			164
							5396	3	315	9							
10	16988	X	14924	-0-	-2064	-0-	1143	1	2691	2	N	286	248	1			202
							10775	3	315	9							
11	15750	X	14399	-0-	-1351	-0-	1028	1	13096	3	N	250	319	1			133
							275	9									
12	17174	X	13991	-0-	-3183	-0-	1277	1	12318	3	N	360	353	1			140
							396	9									
*01	17141	X	13630	-0-	-3511	-0-	1211	1	12096	3	N	294	319	1			115
							323	9									

COPELAND CREEK (WILCOX A-3) 20510 250 NON-ASSOCIATED EXEMPT CNTY: POLK
ENPOWER RESOURCES INC. 252992
BERGMAN-ATCHLEY WELL #: 1 RRCID -> 233777 COMPL. DATE N/A TOTAL DEPTH 7126 PERF. 5195 - 5215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COPELAND CREEK, E. (MT. JACKSON) 20511 666 NON-ASSOCIATED EXEMPT CNTY: POLK
VANCO OIL & GAS CORP. 881484
BARNES WELL #: 1 RRCID -> 128477 COMPL. DATE 08/04/1988 TOTAL DEPTH 3005 PERF. 2803 - 2805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORONADO (COOK MTN) 20702 075 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
CASKIDS OPERATING COMPANY 139584
WIRT, DAVIS WELL #: 1 RRCID -> 206439 COMPL. DATE 11/03/2004 TOTAL DEPTH 10040 PERF. 9770 - 9850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48

COTTONMOUTH (WILCOX) 21012 475 NON-ASSOCIATED EXEMPT CNTY: WHARTON
GOLDENROD GAS, INC. 313121
GOFF, E. G. WELL #: 1 RRCID -> 196309 COMPL. DATE 06/25/2003 TOTAL DEPTH 13444 PERF.11702 - 13340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
09	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COTTONWOOD, N. (14,270) 21025 777 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
COSTA ENERGY, LLC 180534
KENT-SPRADLEY UNIT WELL #: 1ST RRCID -> 242993 COMPL. DATE 11/16/2013 TOTAL DEPTH 15191 PERF.14606 - 14624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					155
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					155
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					155
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					155
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					155
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					155

HENDERSON PARTNERS WELL #: 1ST RRCID -> 243705 COMPL. DATE 05/23/2014 TOTAL DEPTH 15365 PERF.14860 - 14882

08	6820	X	5666	-0-	-1154	-0-	5602	2	64	9	N	58	185	1			55
09	6600	X	5697	-0-	-903	-0-	5631	2	66	9	N	60					115
10	6138	X	5532	-0-	-606	-0-	5460	2	72	9	N	65					180
11	6792	X	6792	-0-	-0-	-0-	6712	2	80	9	N	73	185	1			68
12	7126	X	7126	-0-	-0-	-0-	7054	2	72	9	N	65					133
*01	6576	X	6576	-0-	-0-	-0-	6506	2	70	9	N	64	9	1			188

HENDERSON, EDMOND SR. WELL #: 1 RRCID -> 244033 COMPL. DATE 10/01/2008 TOTAL DEPTH 14950 PERF.13916 - 14452

08	893	N	893	-0-	-0-	-0-	830	2	63	9	Y	57					178
09	900	N	599	-0-	-301	-0-	549	2	50	9	Y	45					223
10	775	N	697	-0-	-78	-0-	651	2	46	9	Y	42					265
11	870	N	768	-0-	-102	-0-	702	2	66	9	Y	60	173	1			152
12	620	N	584	-0-	-36	-0-	545	2	39	9	Y	35	156	1			31
*01	1191	N	1191	-0-	-0-	-0-	1129	2	62	9	Y	56	2	1			85

KENT-SPRADLEY UNIT WELL #: 2ST RRCID -> 245433 COMPL. DATE 07/09/2011 TOTAL DEPTH 15000 PERF.14256 - 14320

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					169
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					169
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					169
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					169
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					169
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					169

KENT - SPRADLEY UNIT WELL #: 3 RRCID -> 245436 COMPL. DATE 02/27/2013 TOTAL DEPTH 15212 PERF.14066 - 14116

08	28830	X	28602	-0-	-228	-0-	27605	2	997	9	Y	906	919	1			222
09	28020	X	19347	-0-	-8673	-0-	18621	2	726	9	Y	660	560	1			322
10	28954	X	28070	-0-	-884	-0-	27005	2	1065	9	Y	968	901	1			389
11	28020	X	26797	-0-	-1223	-0-	25753	2	1044	9	Y	949	1111	1			227
12	28613	X	27621	-0-	-992	-0-	26570	2	1051	9	Y	955	702	1			480
01	28613	X	27576	-0-	-1037	-0-	26501	2	1075	9	Y	977	1267	1			190

ZELDA WELL #: 1 RRCID -> 250816 COMPL. DATE 06/14/2009 TOTAL DEPTH 15416 PERF.14134 - 14314

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					119
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					119
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					119
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					119
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					119
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					119

WILLIS RANCH WELL #: 102ST RRCID -> 263577 COMPL. DATE 12/06/2018 TOTAL DEPTH 14466 PERF.14230 - 14482

08	113708	X	106875	-0-	-6833	-0-	105153	2	1722	9	Y	1565	1453	1			474
09	101670	X	67031	-0-	-34639	-0-	65895	2	1136	9	Y	1033	1085	1			422
10	105059	X	97330	-0-	-7729	-0-	95968	2	1362	9	Y	1238	1073	1			587
11	101670	X	100231	-0-	-1439	-0-	98683	2	1548	9	Y	1407	1530	1			464
12	105059	X	100185	-0-	-4874	-0-	98749	2	1436	9	Y	1305	1349	1			420
01	105059	X	101809	-0-	-3250	-0-	100274	2	1535	9	Y	1395	1371	1			444

COTTONWOOD, N. (14,270) //CONT.// 21025 777 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
COSTA ENERGY, LLC //CONT.// 180534
ZELDA WELL #: 1R RRCID -> 270074 COMPL. DATE 03/21/2013 TOTAL DEPTH 14354 PERF.14188 - 14296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					98
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					98
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					98
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					98
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					98
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					98

RAYMOND WELL #: 1 RRCID -> 272084 COMPL. DATE 08/03/2016 TOTAL DEPTH 15785 PERF.13786 - 13868

08	4392	X	4392	-0-	-0-	-0-	4213	2	179	9	Y	163	178	1			172
09	3150	X	2442	-0-	-708	-0-	2359	2	83	9	Y	75					247
10	3255	X	2527	-0-	-728	-0-	2373	2	154	9	Y	140					387
11	4260	X	2017	-0-	-2243	-0-	1866	2	151	9	Y	137	349	1			175
12	4402	X	2289	-0-	-2113	-0-	2144	2	145	9	Y	132	182	1			125
01	4402	X	2715	-0-	-1687	-0-	2576	2	139	9	Y	126	4	1			247

WESTERN ENERGY GROUP, LLC 911874
SWILLEY UNIT WELL #: 1 RRCID -> 208111 COMPL. DATE 10/09/2004 TOTAL DEPTH 15759 PERF.14272 - 14523

08	295	N	295	-0-	-0-	-0-	16	1	227	2	Y	47	72	1			16
							52	9									
09	47	N	47	-0-	-0-	-0-	3	1	34	2	Y	9					25
							10	9									
10	0	N	-0-	-0-	-0-	-0-					Y	-0-	21	1			4
11	26	N	26	-0-	-0-	-0-	1	1	17	2	Y	7					11
							8	9									
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					11

SWILLEY UNIT WELL #: 2ST RRCID -> 215405 COMPL. DATE 01/13/2009 TOTAL DEPTH 14781 PERF.14505 - 14565

08	7533	X	5791	-0-	-1742	-0-	366	1	5249	2	Y	160	276	1			106
							176	9									
09	7290	X	2174	-0-	-5116	-0-	171	1	1876	2	Y	115					221
							127	9									
10	4247	X	-0-	-0-	-4247	-0-					Y	-0-	145	1			76
11	5910	X	468	-0-	-5442	-0-	27	1	426	2	Y	14					90
							15	9									
12	6107	X	547	-0-	-5560	-0-	57	1	432	2	Y	53					143
							58	9									
01	5425	X	NO RPT	-0-	-5425	-0-					Y	NO RPT					143

E. SCHWARZ WELL #: 2 RRCID -> 258989 COMPL. DATE 08/11/2010 TOTAL DEPTH 15446 PERF.15072 - 15090

08	25668	X	14241	-0-	-11427	-0-	916	1	13145	2	N	164	155	1			132
							180	9									
09	23520	X	7725	-0-	-15795	-0-	637	1	6990	2	N	89	153	1			68
							98	9									
10	24304	X	13409	-0-	-10895	-0-	1174	1	12126	2	N	99					167
							109	9									
11	20700	X	10308	-0-	-10392	-0-	598	1	9568	2	N	129	166	1			130
							142	9									
12	17267	X	10851	-0-	-6416	-0-	1238	1	9463	2	N	136	140	1			126
							150	9									
01	13361	X	NO RPT	-0-	-13361	-0-					N	NO RPT					126

COTTONWOOD, N. (14,270) //CONT.// 21025 777 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
WESTERN ENERGY GROUP, LLC //CONT.// 911874
E. SCHWARZ WELL #: 3 RRCID -> 266955 COMPL. DATE 12/30/2011 TOTAL DEPTH 14737 PERF.14509 - 14611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5143	X	5143	-0-	-0-	-0-	333 33	1 9	4777	2	N	30	21	1			59
09	4710	X	3281	-0-	-1429	-0-	273 14	1 9	2994	2	N	13	27	1			45
10	4650	X	1990	-0-	-2660	-0-	175 2	1 9	1813	2	N	2					47
11	4320	X	2268	-0-	-2052	-0-	132 25	1 9	2111	2	N	23	12	1			58
*12	5771	X	5771	-0-	-0-	-0-	666 20	1 9	5085	2	N	18	24	1			52
01	4805	X	NO RPT	-0-	-4805	-0-					N	NO RPT					52

COVE (MA ZONE) 21188 299 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
BLACK ELK ENERGY OFFSHORE OP LLC 073161
TEXAS GULF 57686 WELL #: 6 U RRCID -> 116062 COMPL. DATE 09/02/1984 TOTAL DEPTH 7894 PERF. 3091 - 3124

08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAS GULF 57686 WELL #: 15-L RRCID -> 179923 COMPL. DATE 07/20/2000 TOTAL DEPTH 8595 PERF. 3054 - 3069

08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COVE (MB ZONE) 21188 300 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
BLACK ELK ENERGY OFFSHORE OP LLC 073161
TEXAS GULF #57686 WELL #: 6 L RRCID -> 116061 COMPL. DATE 09/11/1984 TOTAL DEPTH 7894 PERF. 4046 - 4110

08	SI MULT		NO RPT	-0-	-0-	12949					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	12949					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	12949					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	12949					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	12949					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	12949					N	NO RPT					-0-

COVE (ME ZONE) 21188 333 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
BLACK ELK ENERGY OFFSHORE OP LLC 073161
TEXAS GULF #57686 WELL #: 3 U RRCID -> 042350 COMPL. DATE 04/11/1967 TOTAL DEPTH 8933 PERF. 8021 - 8670

08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COVE (ME ZONE) //CONT.// 21188 333 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
BLACK ELK ENERGY OFFSHORE OP LLC//CONT.// 073161

TEXAS GULF 57686 WELL #: 5 RRCID -> 045562 COMPL. DATE 02/21/1969 TOTAL DEPTH 8600 PERF. 6559 - 7964

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXAS GULF 57686 WELL #: 7 RRCID -> 059010 COMPL. DATE 07/20/1999 TOTAL DEPTH 8382 PERF. 7602 - 7780

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXAS GULF # 57686 WELL #: 8 RRCID -> 064597 COMPL. DATE 02/19/1985 TOTAL DEPTH 8236 PERF. 6985 - 7190

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXAS GULF #57686 WELL #: 9 RRCID -> 122500 COMPL. DATE 09/16/1987 TOTAL DEPTH 9350 PERF. 8076 - 8263

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXAS GULF 57686 WELL #: 11 RRCID -> 124564 COMPL. DATE 07/19/2000 TOTAL DEPTH 8500 PERF. 6995 - 7005

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXAS GULF 57686 WELL #: 10-U RRCID -> 158190 COMPL. DATE 03/26/1996 TOTAL DEPTH 9920 PERF. 8112 - 8140

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXAS GULF 57686 WELL #: 12-U RRCID -> 161302 COMPL. DATE 07/18/1999 TOTAL DEPTH 8113 PERF. 6869 - 6914

08	DLQ G-10	NO RPT	-0-	-0-	1202			N	NO RPT			-0-
09	DLQ G-10	NO RPT	-0-	-0-	1202			N	NO RPT			-0-
10	DLQ G-10	NO RPT	-0-	-0-	1202			N	NO RPT			-0-
11	DLQ G-10	NO RPT	-0-	-0-	1202			N	NO RPT			-0-
12	DLQ G-10	NO RPT	-0-	-0-	1202			N	NO RPT			-0-
01	DLQ G-10	NO RPT	-0-	-0-	1202			N	NO RPT			-0-

COVE (ME ZONE) //CONT.// 21188 333 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
BLACK ELK ENERGY OFFSHORE OP LLC//CONT.// 073161
COVE MCPAC WELL #: 1-U RRCID -> 161720 COMPL. DATE 09/12/1996 TOTAL DEPTH 8670 PERF. 8033 - 8514

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAS GULF #57686 WELL #: 1-U RRCID -> 179563 COMPL. DATE 06/26/2000 TOTAL DEPTH 7765 PERF. 6662 - 6920

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAS GULF 57686 WELL #: 16 RRCID -> 180122 COMPL. DATE 06/01/2000 TOTAL DEPTH 7723 PERF. 7050 - 7620

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAS GULF 57686 WELL #: 2ST RRCID -> 251456 COMPL. DATE 12/06/2010 TOTAL DEPTH 7689 PERF. 6689 - 6695

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COVE (MF ZONE) 21188 666 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
BLACK ELK ENERGY OFFSHORE OP LLC 073161
TEXAS GULF #57686 WELL #: 3 L RRCID -> 042342 COMPL. DATE 04/11/1967 TOTAL DEPTH 8933 PERF. 8021 - 8670

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAS GULF 57686 WELL #: 10-L RRCID -> 123824 COMPL. DATE 01/26/1987 TOTAL DEPTH 9920 PERF. 8540 - 8678

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COVE (MF ZONE) //CONT.// 21188 666 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
BLACK ELK ENERGY OFFSHORE OP LLC//CONT.// 073161
TEXAS GULF 57686 WELL #: 12-L RRCID -> 161307 COMPL. DATE 10/14/1996 TOTAL DEPTH 8113 PERF. 7537 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COVE MCPAC WELL #: 1-L RRCID -> 161719 COMPL. DATE 09/12/1996 TOTAL DEPTH 8670 PERF. 8414 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAS GULF #57686 WELL #: 1-L RRCID -> 179560 COMPL. DATE 04/26/2000 TOTAL DEPTH 7765 PERF. 7424 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COVE (50 SERIES MA) 21188 750 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
BLACK ELK ENERGY OFFSHORE OP LLC 073161
TEXAS GULF 57686 WELL #: 15-U RRCID -> 180367 COMPL. DATE 07/20/2000 TOTAL DEPTH 8595 PERF. 2674 - 2680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRABBS PRAIRIE (EDWARDS) 21436 400 NON-ASSOCIATED EXEMPT CNTY: WALKER
APOLLO ENERGY OPERATING CO, LP 027474
GIBBS BROTHERS B-1 UNIT WELL #: 1D RRCID -> 273742 COMPL. DATE 03/17/2014 TOTAL DEPTH 13145 PERF. 4930 - 5030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CROSBY, WEST (CABOT SAND) 21830 400 NON-ASSOCIATED ONE WELL CNTY: HARRIS
PHOENIX HYDROCARBONS OPERATING 664125
RAMPART GAS UNIT 1 WELL #: 1 RRCID -> 275350 COMPL. DATE 05/07/2013 TOTAL DEPTH 10018 PERF. 9280 - 9285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	50933	#	45412	-0-	-5521	-0-	44449	3	963	9	Y	875	1013	1			186
09	48630	#	44448	-0-	-4182	-0-	43479	3	969	9	Y	881	651	1			416
10	50096	#	46574	-0-	-3522	-0-	45257	3	1317	9	Y	1197	1211	1			402
11	47340	#	45021	-0-	-2319	-0-	43921	3	1100	9	Y	1000	1081	1			321
12	48453	#	43810	-0-	-4643	-0-	42852	3	958	9	Y	871	1033	1			159
01	46562	#	37613	-0-	-8949	-0-	36502	3	1111	9	Y	1010	810	1			359

CROSBY, WEST (Y-3) 21830 750 NON-ASSOCIATED ONE WELL CNTY: HARRIS
PHOENIX HYDROCARBONS OPERATING 664125
LAKEWOOD GAS UNIT WELL #: 1 RRCID -> 281268 COMPL. DATE 03/27/2014 TOTAL DEPTH 9675 PERF. 9444 - 9467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1540	N	1540	-0-	-0-	-0-	40	1	1471	3	Y	26	30	1			5
							29	9									
09	1740	N	1301	-0-	-439	-0-	34	1	1245	3	Y	20	15	1			10
							22	9									
10	1090	N	1090	-0-	-0-	-0-	40	1	1035	3	Y	14	18	1			6
							15	9									
11	1500	N	1136	-0-	-364	-0-	39	1	1078	3	Y	17	18	1			5
							19	9									
12	1668	N	1668	-0-	-0-	-0-	40	1	1605	3	Y	21	23	1			3
							23	9									
*01	1409	N	1409	-0-	-0-	-0-	39	1	1347	3	Y	21	17	1			7
							23	9									

CROSS CREEK (WILCOX) 21840 475 NON-ASSOCIATED CAPACITY CNTY: HARRIS
REDBIRD OILFIELD SERVICES CORP. 696675
BAHR INTEREST ET AL WELL #: 1 RRCID -> 148210 COMPL. DATE 06/02/1997 TOTAL DEPTH 11525 PERF. 9732 - 10310

08	3782	X	2869	-0-	-913	-0-	2869	2			N	-0-					59
09	3026	X	3026	-0-	-0-	-0-	3026	2			N	-0-					59
10	3348	X	2571	-0-	-777	-0-	2571	2			N	-0-					59
11	3240	X	2851	-0-	-389	-0-	2851	2			N	-0-					59
12	3193	X	NO RPT	-0-	-3193	-0-					N	NO RPT					59
01	3131	X	NO RPT	-0-	-3131	-0-					N	NO RPT					59

BAHR INTEREST ET AL WELL #: 2 RRCID -> 155124 COMPL. DATE 07/01/1995 TOTAL DEPTH 11380 PERF.10564 - 10779

08	211	N	211	-0-	-0-	-0-	211	2			Y	-0-					-0-
09	DLQ G-10		222	-0-	222	222	222	2			Y	-0-					-0-
10	DLQ G-10		207	-0-	207	429	207	2			Y	-0-					-0-
11	DLQ G-10		230	-0-	230	659	230	2			Y	-0-					-0-
12	DLQ G-10		NO RPT	-0-	-0-	659					Y	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	659					Y	NO RPT					-0-

BAHR INTEREST ET AL WELL #: 3 RRCID -> 157025 COMPL. DATE 10/18/1995 TOTAL DEPTH 16854 PERF.10582 - 10658

08	231	N	231	-0-	-0-	-0-	231	2			Y	-0-					11
09	DLQ G-10		243	-0-	243	243	243	2			Y	-0-					11
10	DLQ G-10		227	-0-	227	470	227	2			Y	-0-					11
11	DLQ G-10		252	-0-	252	722	252	2			Y	-0-					11
12	DLQ G-10		NO RPT	-0-	-0-	722					Y	NO RPT					11
01	0	N	NO RPT	-0-	-0-	722					Y	NO RPT					11

BAHR INTEREST ET AL UNIT WELL #: 4 RRCID -> 160513 COMPL. DATE 08/06/2010 TOTAL DEPTH 10947 PERF.11077 - 11370

08	3644	X	3644	-0-	-0-	-0-	3577	2	67	9	Y	61					152
09	DLQ G-10		3853	-0-	3853	3853	3773	2	80	9	Y	73	151	1			74
10	DLQ G-10		3572	-0-	3572	7425	3522	2	50	9	Y	45					119
11	DLQ G-10		3993	-0-	3993	11418	3906	2	87	9	Y	79	176	1			22
12	DLQ G-10		NO RPT	-0-	-0-	11418					Y	NO RPT					22
01	0	X	NO RPT	-0-	-0-	11418					Y	NO RPT					22

BAHR INTEREST ET AL WELL #: 7 RRCID -> 161314 COMPL. DATE 07/29/1996 TOTAL DEPTH 10800 PERF.10009 - 10559

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CROSS CREEK (WILCOX) //CONT.// 21840 475 NON-ASSOCIATED CAPACITY CNTY: HARRIS
REDBIRD OILFIELD SERVICES CORP. //CONT.// 696675
BAHR INTEREST ET AL WELL #: 6 RRCID -> 161466 COMPL. DATE 08/08/1996 TOTAL DEPTH 11440 PERF.11135 - 11138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10		14B2 EXT	254	-0-	254	254	254	2			Y	-0-					-0-
11		14B2 EXT	281	-0-	281	535	281	2			Y	-0-					-0-
12		14B2 EXT	NO RPT	-0-	-0-	535					Y	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	535					Y	NO RPT					-0-

CLEVELAND AGENTS UNIT WELL #: 1 RRCID -> 161522 COMPL. DATE 05/19/1996 TOTAL DEPTH 11822 PERF.10770 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAHR INTEREST ET AL WELL #: 9 RRCID -> 165671 COMPL. DATE 06/11/1997 TOTAL DEPTH 10825 PERF.10000 - 10003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	338	N	338	-0-	-0-	-0-	338	2			Y	-0-					-0-
09		DLQ G-10	356	-0-	356	356	356	2			Y	-0-					-0-
10		DLQ G-10	332	-0-	332	688	332	2			Y	-0-					-0-
11		DLQ G-10	369	-0-	369	1057	369	2			Y	-0-					-0-
12		DLQ G-10	NO RPT	-0-	-0-	1057					Y	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	1057					Y	NO RPT					-0-

CROSS CREEK (WILCOX C) 21840 477 NON-ASSOCIATED ONE WELL CNTY: HARRIS
REDBIRD OILFIELD SERVICES CORP. 696675
BAHR INTEREST ET AL WELL #: 2 RRCID -> 152367 COMPL. DATE 09/06/1994 TOTAL DEPTH 11380 PERF.11080 - 11186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAHR INTEREST ET AL WELL #: 7 RRCID -> 161313 COMPL. DATE 07/13/1996 TOTAL DEPTH 10800 PERF.10009 - 10012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2325		3460	-0-	1135	2670	3460	2			Y	-0-					28
09		DLQ G-10	3649	-0-	3649	6319	3649	2			Y	-0-					28
10	3460	O	3406	-0-	-54	6319	3406	2			Y	-0-					28
11		DLQ G-10	3777	-0-	3777	10096	3777	2			Y	-0-					28
12		DLQ G-10	NO RPT	-0-	-0-	10096					Y	NO RPT					28
01	0	#	NO RPT	-0-	-0-	10096					Y	NO RPT					28

CYPRESS (COCKFIELD A) 22442 100 NON-ASSOCIATED ONE WELL CNTY: HARRIS
JOY RESOURCES, INC. 447952
JOSEY, L. M. "B" WELL #: 2 RRCID -> 212100 COMPL. DATE 02/06/2005 TOTAL DEPTH 7515 PERF. 6050 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CYPRESS, DEEP (WILCOX) 22444 500 NON-ASSOCIATED CAPACITY CNTY: HARRIS
DIAMOND S ENERGY COMPANY 217005
JOSEY RANCH GAS UNIT # 2 WELL #: 2R RRCID -> 164006 COMPL. DATE 10/19/2011 TOTAL DEPTH 13000 PERF. 4060 - 4505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SWEENEY, J. J. ESTATE WELL #: 2 RRCID -> 165123 COMPL. DATE 09/10/1997 TOTAL DEPTH 12870 PERF.10022 - 10184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					167
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					167
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	167	1			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CYPRESS EAGLE (WILCOX) 22470 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
TALOS GULF COAST ONSHORE LLC 835611
DUNCAN, F. B. WELL #: 1 RRCID -> 233223 COMPL. DATE 05/03/2012 TOTAL DEPTH 16030 PERF.11792 - 11822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90

DUNCAN, F. B. WELL #: 2ST RRCID -> 236221 COMPL. DATE 11/14/2012 TOTAL DEPTH 12150 PERF.11840 - 11860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILBERT-FREEMAN WELL #: 1 RRCID -> 236240 COMPL. DATE 08/17/2011 TOTAL DEPTH 12205 PERF.11817 - 11832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3441	X	1510	-0-	-1931	-0-	1503	2	7	9	N	6					55
09	3330	X	2703	-0-	-627	-0-	2650	2	53	9	N	48	32	1			71
10	3441	X	3118	-0-	-323	-0-	3063	2	55	9	N	50					121
11	2716	X	2716	-0-	-0-	-0-	2659	2	57	9	N	52	129	1			44
12	2790	X	2600	-0-	-190	-0-	2563	2	37	9	N	34					78
01	3131	X	3077	-0-	-54	-0-	3019	2	58	9	N	53					131

DUNCAN, F. B. WELL #: 3 RRCID -> 239837 COMPL. DATE 04/12/2013 TOTAL DEPTH 12300 PERF.11796 - 11816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	X	51	-0-	-290	-0-	51	2			N	-0-					104
09	330	X	-0-	-0-	-330	-0-					N	-0-					104
10	186	X	-0-	-0-	-186	-0-					N	-0-					104
11	180	X	-0-	-0-	-180	-0-					N	-0-					104
12	2265	X	2265	-0-	-0-	-0-	2265	2			N	-0-					104
01	62	X	3	-0-	-59	-0-	3	2			N	-0-					104

CYPRESS EAGLE (WILCOX) //CONT.// 22470 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
TALOS GULF COAST ONSHORE LLC //CONT.// 835611
GILBERT-FREEMAN WELL #: 2 RRCID -> 242402 COMPL. DATE 08/08/2012 TOTAL DEPTH 12200 PERF.11885 - 11940

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					102
09	0	N	-0-	-0-	-0-	-0-					N	-0-					102
10	0	N	-0-	-0-	-0-	-0-					N	-0-					102
11	0	N	-0-	-0-	-0-	-0-					N	-0-					102
12	0	N	-0-	-0-	-0-	-0-					N	-0-					102
01	0	N	-0-	-0-	-0-	-0-					N	-0-					102

GILBERT-FREEMAN WELL #: 3 RRCID -> 244594 COMPL. DATE 05/09/2011 TOTAL DEPTH 12100 PERF.10185 - 10200

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	677	-0-	-160	-0-	675	2	2	9	N	2					72
09	826	N	826	-0-	-0-	-0-	682	2	144	9	N	131	155	1			48
10	775	N	687	-0-	-88	-0-	666	2	21	9	N	19					67
11	660	N	483	-0-	-177	-0-	437	2	46	9	N	42					109
12	868	N	700	-0-	-168	-0-	647	2	53	9	N	48	114	1			43
01	682	N	679	-0-	-3	-0-	572	2	107	9	N	97					140

GILBERT-FREEMAN UNIT WELL #: 5 RRCID -> 263493 COMPL. DATE 08/02/2012 TOTAL DEPTH 11985 PERF.11810 - 11830

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6013	X	6013	-0-	-0-	-0-	5900	2	113	9	N	103					212
09	5604	X	5604	-0-	-0-	-0-	5514	2	90	9	N	82	185	1			109
10	5852	X	5852	-0-	-0-	-0-	5722	2	130	9	N	118					227
11	5820	X	4224	-0-	-1596	-0-	4129	2	95	9	N	86	189	1			124
12	6062	X	6062	-0-	-0-	-0-	5949	2	113	9	N	103					227
01	6014	X	5814	-0-	-200	-0-	5643	2	171	9	N	155	190	1			192

CYPRESS RAVEN (WILCOX) 22472 500 NON-ASSOCIATED ONE WELL CNTY: WHARTON
OBLAEN RESOURCES LLC 617546
GARDNER DUNCAN WELL #: 1 RRCID -> 257155 COMPL. DATE 04/28/2010 TOTAL DEPTH 10436 PERF. 9838 - 9914

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	38254	#	35253	-0-	-3001	-0-	34674	2	579	9	Y	526	458	1			298
09	37020	#	31594	-0-	-5426	-0-	31082	2	512	9	Y	465	361	1			402
10	38254	#	35688	-0-	-2566	-0-	35182	2	506	9	Y	460	529	1			333
11	35340	#	31695	-0-	-3645	-0-	31148	2	547	9	Y	497	362	1			468
12	36022	#	32402	-0-	-3620	-0-	32044	2	358	9	Y	325	430	1			363
01	35681	#	31718	-0-	-3963	-0-	31402	2	316	9	Y	287	370	1			280

CYPRESS POND (UPPER COOK MTN) 22474 385 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
BALLARD EXPLORATION COMPANY,INC. 048169
TEMPLE INLAND "A" WELL #: 1 RRCID -> 208692 COMPL. DATE 06/11/2004 TOTAL DEPTH 11695 PERF.11530 - 11585

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7495	X	7495	-0-	-0-	-0-	310	1	6879	2	N	278	348	1			509
							306	9									
09	7200	X	6758	-0-	-442	-0-	300	1	6204	2	N	231	169	1			571
							254	9									
10	6496	X	6496	-0-	-0-	-0-	310	1	5985	2	N	183	178	1			576
							201	9									
11	7200	X	5700	-0-	-1500	-0-	297	1	5170	2	N	212	178	1			610
							233	9									
12	7440	X	6002	-0-	-1438	-0-	307	1	5604	2	N	83	181	1	1	8	511
							91	9									
01	7440	X	5554	-0-	-1886	-0-	307	1	5053	2	N	176	176	1			511
							194	9									

CYPRESS POND (UPPER COOK MTN) //CONT.// 22474 385 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
BALLARD EXPLORATION COMPANY,INC.//CONT.// 048169
STONE 'B' WELL #: 1 RRCID -> 262652 COMPL. DATE 05/12/2011 TOTAL DEPTH 11997 PERF.11236 - 11288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	71796	X	65731	-0-	-6065	-0-	310 1003	1 9	64418	2	N	912	1091	1			175
09	69480	X	61936	-0-	-7544	-0-	300 983	1 9	60653	2	N	894	748	1			321
10	71796	X	66204	-0-	-5592	-0-	310 1000	1 9	64894	2	N	909	562	1			668
11	68670	X	65423	-0-	-3247	-0-	300 1045	1 9	64078	2	N	950	1115	1			503
12	67766	X	66270	-0-	-1496	-0-	310 1162	1 9	64798	2	N	1056	924	1			635
01	66216	X	65387	-0-	-829	-0-	310 1027	1 9	64050	2	N	934	1103	1			466

D.H.J. (YEGUA 4550) 22597 400 NON-ASSOCIATED EXEMPT CNTY: WALLER
GALLOWAY ENERGY CO. 293303
HARRIS & SMITH WELL #: 1 RRCID -> 087099 COMPL. DATE 01/20/1980 TOTAL DEPTH 5952 PERF. 4559 - 4563

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DABOVAL (FRIO #4 5500) 22688 228 ASSOCIATED CAPACITY CNTY: WHARTON
ACOCK/ANAQUA OPERATING CO., LP 003599
DABOVAL A WELL #: 9 RRCID -> 258259 COMPL. DATE 12/12/2009 TOTAL DEPTH 7355 PERF. 5556 - 5561

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	14	1			3
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	2	1			1
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DABOVAL (FRIO #7-6220) 22688 456 NON-ASSOCIATED ONE WELL CNTY: WHARTON
ACOCK/ANAQUA OPERATING CO., LP 003599
C. J. DABOVAL -A- WELL #: 8 RRCID -> 262155 COMPL. DATE 12/01/2010 TOTAL DEPTH 6960 PERF. 6248 - 6252

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	11	1			2
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	1	1			1
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DABOVAL (FRIO 6800) 22688 684 NON-ASSOCIATED ONE WELL CNTY: WHARTON
FINLEY RESOURCES, INC. 268602
REITZ G. U. WELL #: 1 RRCID -> 187706 COMPL. DATE 05/14/2016 TOTAL DEPTH 7210 PERF. 6386 - 6390

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DABOVAL (5380) 22688 870 NON-ASSOCIATED ONE WELL CNTY: WHARTON
ACOCK/ANAQUA OPERATING CO., LP 003599
DABOVAL, C. J. WELL #: A 6 RRCID -> 150608 COMPL. DATE N/A TOTAL DEPTH 7508 PERF. 4500 - 4540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DABOVAL (6300) 22688 912 NON-ASSOCIATED EXEMPT CNTY: WHARTON
ACOCK/ANAQUA OPERATING CO., LP 003599
DABOVAL WELL #: A 10 RRCID -> 287683 COMPL. DATE 07/14/2019 TOTAL DEPTH 7400 PERF. 5688 - 5694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		46357	-0-	46357	67070	46256	2	101	9	N	92	125	1			23
09	5250		64362	-0-	59112	126182	64204	2	158	9	N	144					166
10	7750		69373	-0-	61623	187805	69217	2	156	9	N	142	159	1			149
11	7500		61561	-0-	54061	241866	61499	2	62	9	N	56	158	1			47
12	7750		37685	-0-	29935	271801	37672	2	13	9	N	12					58
01	7750		26471	-0-	18721	290522	26471	2			N	-0-					58

DABOVAL (7180) 22688 930 NON-ASSOCIATED ONE WELL CNTY: WHARTON
ACOCK/ANAQUA OPERATING CO., LP 003599
DABOVAL, C.J. WELL #: A 5 RRCID -> 093125 COMPL. DATE 07/00/1980 TOTAL DEPTH 7325 PERF. 7178 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DALLARDSVILLE (WILCOX) 22821 500 ASSOCIATED 49B CNTY: POLK
KAISER-FRANCIS OIL COMPANY 450175
BLACK STONE MINERALS WELL #: 2 RRCID -> 261188 COMPL. DATE 01/11/2011 TOTAL DEPTH 7700 PERF. 7564 - 7571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1248	R	1248	-0-	-0-	-0-	1085	1	163	9	N	148					262
09	1196	R	1196	-0-	-0-	-0-	1050	1	146	9	N	133	168	1			227
10	1208	R	1208	-0-	-0-	-0-	1085	1	123	9	N	112	179	1			160
11	1175	R	1175	-0-	-0-	-0-	1050	1	125	9	N	114	167	1			107
12	1236	R	1236	-0-	-0-	-0-	1085	1	151	9	N	137					244
*01	1225	R	1225	-0-	-0-	-0-	1085	1	140	9	N	127	172	1			199

DAMASCUS (CARTER) 22876 200 NON-ASSOCIATED CAPACITY CNTY: ANGELINA
XTO ENERGY INC. 945936
CARTER BROTHERS GAS UNIT 2 WELL #: 3 RRCID -> 191849 COMPL. DATE 10/05/2002 TOTAL DEPTH 9006 PERF. 8883 - 8891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4663	X	4663	-0-	-0-	-0-	307	1	4314	2	Y	38					90
							42	9									
09	4630	X	4630	-0-	-0-	-0-	340	1	4275	2	Y	14					104
							15	9									
10	4819	X	4819	-0-	-0-	-0-	292	1	4501	2	Y	24					128
							26	9									
11	4602	X	4602	-0-	-0-	-0-	293	1	4274	2	Y	32					160
							35	9									
12	4446	X	4446	-0-	-0-	-0-	283	1	4138	2	Y	23					183
							25	9									
*01	4332	X	4332	-0-	-0-	-0-	298	1	4012	2	Y	20					203
							22	9									

DAMASCUS (SEAMANS) 22876 500 NON-ASSOCIATED CAPACITY CNTY: ANGELINA
FAULCONER, VERNON E., INC. 263701
SEAMANS, ELMER WELL #: 1 RRCID -> 086345 COMPL. DATE 11/18/1979 TOTAL DEPTH 9325 PERF. 9150 - 9170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	N	1688	-0-	-420	-0-	126	1	1562	2	N	-0-					23
09	1950	N	1611	-0-	-339	-0-	114	1	1497	2	N	-0-					23
10	1891	N	1569	-0-	-322	-0-	132	1	1437	2	N	-0-					23
11	1620	N	1328	-0-	-292	-0-	107	1	1221	2	N	-0-					23
12	1895	N	1895	-0-	-0-	-0-	141	1	1754	2	N	-0-					23
*01	1595	N	1595	-0-	-0-	-0-	123	1	1472	2	N	-0-					23

CARTER BROS. GAS UNIT NO. 5 WELL #: 5 RRCID -> 102341 COMPL. DATE 09/23/1982 TOTAL DEPTH 9230 PERF. 9092 - 9122

08	7791	X	7791	-0-	-0-	-0-	588	1	7203	2	Y	-0-					325
09	7726	X	7726	-0-	-0-	-0-	547	1	7179	2	Y	-0-					325
10	7564	X	7224	-0-	-340	-0-	608	1	6615	2	Y	1	180	1			146
							1	9									
11	7633	X	7633	-0-	-0-	-0-	622	1	7011	2	Y	-0-					146
12	7998	X	7490	-0-	-508	-0-	558	1	6932	2	Y	-0-					146
01	7998	X	7595	-0-	-403	-0-	583	1	7012	2	Y	-0-					146

BIRCH, R.E. GAS UNIT WELL #: 4 RRCID -> 105098 COMPL. DATE 02/02/1983 TOTAL DEPTH 9225 PERF. 9108 - 9133

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAMASCUS (WOODBINE) 22876 600 NON-ASSOCIATED ONE WELL CNTY: POLK
FAULCONER, VERNON E., INC. 263701
DORRANCE UNIT WELL #: 7 RRCID -> 078511 COMPL. DATE 05/24/1978 TOTAL DEPTH 9498 PERF. 9409 - 9420

08	1563	N	1563	-0-	-0-	-0-	118	1	1445	2	N	-0-					25
09	1659	N	1659	-0-	-0-	-0-	117	1	1535	2	N	6	4	8			27
							7	9									
10	1674	N	1236	-0-	-438	-0-	104	1	1132	2	N	-0-					27
11	1500	N	1151	-0-	-349	-0-	94	1	1057	2	N	-0-					27
12	1705	N	1355	-0-	-350	-0-	101	1	1254	2	N	-0-					27
*01	1534	N	1534	-0-	-0-	-0-	118	1	1416	2	N	-0-					27

DAMASCUS (WOODBINE 9300) 22876 700 NON-ASSOCIATED ONE WELL CNTY: POLK
FAULCONER, VERNON E., INC. 263701
BIRCH, R. E. WELL #: 1 RRCID -> 080716 COMPL. DATE 01/10/1979 TOTAL DEPTH 9460 PERF. 9296 - 9304

08	1550	N	1503	-0-	-47	-0-	113	1	1390	2	N	-0-					28
09	1860	N	1653	-0-	-207	-0-	117	1	1529	2	N	6	4	8			30
							7	9									
10	1550	N	1253	-0-	-297	-0-	105	1	1148	2	N	-0-					30
11	1533	N	1533	-0-	-0-	-0-	125	1	1408	2	N	-0-					30
12	1863	N	1863	-0-	-0-	-0-	139	1	1724	2	N	-0-					30
*01	1831	N	1831	-0-	-0-	-0-	141	1	1690	2	N	-0-					30

DAMASCUS (WOODBINE 9330) 22876 750 NON-ASSOCIATED CAPACITY CNTY: POLK
FAULCONER, VERNON E., INC. 263701
ANICO UNIT WELL #: 3 RRCID -> 090403 COMPL. DATE 10/08/1980 TOTAL DEPTH 9303 PERF. 9170 - 9192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1904	N	1904	-0-	-0-	-0-	144	1	1760	2	Y	-0-					
09	2103	N	2103	-0-	-0-	-0-	149	1	1952	2	Y	2	2	8			67
							2	9									
10	2139	N	1661	-0-	-478	-0-	139	1	1513	2	Y	8					75
							9	9									
11	1830	N	1593	-0-	-237	-0-	130	1	1463	2	Y	-0-					75
12	2170	N	1972	-0-	-198	-0-	146	1	1820	2	Y	5					80
							6	9									
01	1674	N	1600	-0-	-74	-0-	123	1	1477	2	Y	-0-					80

CARTER BROS WELL #: 1 RRCID -> 090567 COMPL. DATE 10/23/1980 TOTAL DEPTH 9210 PERF. 9049 - 9061

08	1468	N	1468	-0-	-0-	-0-	111	1	1357	2	Y	-0-					60
09	1653	N	1653	-0-	-0-	-0-	117	1	1533	2	Y	3	2	8			61
							3	9									
10	1891	N	1280	-0-	-611	-0-	107	1	1163	2	Y	9					70
							10	9									
11	1410	N	943	-0-	-467	-0-	77	1	866	2	Y	-0-					70
12	1705	N	1551	-0-	-154	-0-	115	1	1430	2	Y	5					75
							6	9									
*01	1488	N	1488	-0-	-0-	-0-	114	1	1374	2	Y	-0-					75

CARTER BROS. GAS UNIT 6 WELL #: 6 RRCID -> 102051 COMPL. DATE 09/07/1982 TOTAL DEPTH 9100 PERF. 8945 - 8975

08	558	N	525	-0-	-33	-0-	40	1	485	2	Y	-0-					105
09	556	N	556	-0-	-0-	-0-	39	1	517	2	Y	-0-					105
10	558	N	534	-0-	-24	-0-	45	1	489	2	Y	-0-					105
11	551	N	551	-0-	-0-	-0-	45	1	506	2	Y	-0-					105
12	589	N	532	-0-	-57	-0-	40	1	492	2	Y	-0-					105
01	527	N	498	-0-	-29	-0-	38	1	460	2	Y	-0-					105

XTO ENERGY INC. 945936
ANICO UNIT WELL #: 4 RRCID -> 209493 COMPL. DATE 08/24/2004 TOTAL DEPTH 9260 PERF. 9103 - 9110

08	372	N	229	-0-	-143	-0-	78	1	151	2	Y	-0-					-0-
09	483	N	483	-0-	-0-	-0-	179	1	304	2	Y	-0-					-0-
10	502	N	502	-0-	-0-	-0-	187	1	315	2	Y	-0-					-0-
11	434	N	434	-0-	-0-	-0-	184	1	250	2	Y	-0-					-0-
12	474	N	474	-0-	-0-	-0-	215	1	259	2	Y	-0-					-0-
*01	546	N	546	-0-	-0-	-0-	187	1	359	2	Y	-0-					-0-

DAMON MOUND 22897 001 ASSOCIATED 49B CNTY: BRAZORIA
HUGHES, DAN A. COMPANY, L.P. 411736
DAHCO-BREEDLOVE WELL #: 1 RRCID -> 281148 COMPL. DATE 02/21/2016 TOTAL DEPTH 6462 PERF. 5982 - 6012

08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

DAMON MOUND, EAST (FLT BLK 1) 22898 666 ASSOCIATED ONE WELL CNTY: BRAZORIA
DELCO OPERATING COMPANY LP 211950
SMITH, T. L. WELL #: 18 RRCID -> 160281 COMPL. DATE 06/06/1996 TOTAL DEPTH 4787 PERF. 3360 - 3368

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DANBURY (FRIO 7500) 22954 770 NON-ASSOCIATED EXEMPT CNTY: BRAZORIA
LINAN OIL & GAS, INC. 500806
HOLLAND, JOHN WELL #: 1 U RRCID -> 005949 COMPL. DATE 05/09/1962 TOTAL DEPTH 8540 PERF. 7518 - 7524

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DANBURY (NODOSARIA) 22954 840 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
BXP OPERATING, LLC 042191
KILROY-VRAZEL WELL #: 1 RRCID -> 124695 COMPL. DATE 06/04/1987 TOTAL DEPTH 10260 PERF. 8983 - 8998

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1231 N	1231	-0-	-0-	-0-	200	1	1031	2	N	-0-					-0-
09	1231 N	1231	-0-	-0-	-0-	236	1	995	2	N	-0-					-0-
10	1240 N	1231	-0-	-9	-0-	214	1	1017	2	N	-0-					-0-
11	1231 N	1231	-0-	-0-	-0-	201	1	1030	2	N	-0-					-0-
12	1271 N	278	-0-	-993	-0-	48	1	230	2	N	-0-					-0-
01	1240 N	259	-0-	-981	-0-	44	1	215	2	N	-0-					-0-

DANBURY DOME (5655 SAND) 22975 450 ASSOCIATED CAPACITY CNTY: BRAZORIA
BXP OPERATING, LLC 042191
BENNETT ESTATE WELL #: 1 RRCID -> 198252 COMPL. DATE 06/07/2011 TOTAL DEPTH 7587 PERF. 6582 - 6594

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1306 N	1306	-0-	-0-	-0-	552	1	754	9	N	685	641	1			234
09	1111 N	1111	-0-	-0-	-0-	604	1	507	9	N	461	527	1			168
10	999 N	999	-0-	-0-	-0-	340	1	659	9	N	599	526	1			241
11	937 N	937	-0-	-0-	-0-	306	1	631	9	N	574	565	1			250
*12	1057 N	1057	-0-	-0-	-0-	609	1	448	9	N	407	464	1			193
*01	838 N	838	-0-	-0-	-0-	381	1	457	9	N	415	386	1			222

BENNETT ESTATE WELL #: 3 RRCID -> 206057 COMPL. DATE 02/03/2006 TOTAL DEPTH 9153 PERF. 8924 - 8982

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	115 N	115	-0-	-0-	-0-	115	1			N	-0-					-0-
09	65 N	65	-0-	-0-	-0-	65	1			N	-0-					-0-
10	31 N	26	-0-	-5	-0-	26	1			N	-0-					-0-
11	160 N	160	-0-	-0-	-0-	160	1			N	-0-					-0-
*12	175 N	175	-0-	-0-	-0-	175	1			N	-0-					-0-
*01	188 N	188	-0-	-0-	-0-	188	1			N	-0-					-0-

BENNETT ESTATE WELL #: 6 RRCID -> 212366 COMPL. DATE 09/05/2008 TOTAL DEPTH 8100 PERF. 7631 - 7935

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	420 N	420	-0-	-0-	-0-	420	1			N	-0-					-0-
09	494 N	494	-0-	-0-	-0-	494	1			N	-0-					-0-
10	372 N	350	-0-	-22	-0-	350	1			N	-0-					-0-
11	360 N	279	-0-	-81	-0-	279	1			N	-0-					-0-
*12	298 N	298	-0-	-0-	-0-	298	1			N	-0-					-0-
*01	264 N	264	-0-	-0-	-0-	264	1			N	-0-					-0-

DANBURY DOME (5655 SAND) //CONT.// 22975 450 ASSOCIATED CAPACITY CNTY: BRAZORIA
BXP OPERATING, LLC //CONT.// 042191
BENNETT ESTATE WELL #: 7 RRCID -> 218348 COMPL. DATE 02/08/2007 TOTAL DEPTH 8861 PERF. 8243 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	X	1460	-0-	-493	-0-	1460	1			N	-0-					54
09	1740	X	1453	-0-	-287	-0-	1453	1			N	-0-					54
10	1798	X	1747	-0-	-51	-0-	1747	1			N	-0-					54
11	1560	X	1540	-0-	-20	-0-	1540	1			N	-0-					54
*12	1781	X	1781	-0-	-0-	-0-	1781	1			N	-0-					54
*01	1786	X	1786	-0-	-0-	-0-	1786	1			N	-0-					54

WELDER EXPLORATION & PROD., INC. 907297
RICE, I. P. UNIT WELL #: 2 RRCID -> 179049 COMPL. DATE 09/13/2000 TOTAL DEPTH 10053 PERF. 8124 - 8128

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHMIDT WELL #: 1 RRCID -> 191427 COMPL. DATE 10/31/2001 TOTAL DEPTH 8928 PERF. 8694 - 8700

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					28
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

URBAN UNIT WELL #: 1 RRCID -> 229741 COMPL. DATE 07/25/2007 TOTAL DEPTH 9650 PERF. 8451 - 8491

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DARTEZ (HACKBERRY) 23195 500 NON-ASSOCIATED ONE WELL CNTY: ORANGE
PETRODOME OPERATING, LLC 660286
LONGLEY, H. B. WELL #: 1 RRCID -> 228413 COMPL. DATE 04/14/2007 TOTAL DEPTH 9935 PERF. 9744 - 9750

08	20269	R	20269	-0-	-0-	-0-	19343	2	926	9	N	842	167	1			1708
09	19140	#	14367	-0-	-4773	-0-	14202	2	165	9	N	150	165	1			1693
10	21229	R	21229	-0-	-0-	-0-	21005	2	224	9	N	204	175	1			1722
11	19620	#	11471	-0-	-8149	-0-	11339	2	132	9	N	120	173	1			1669
12	20274	#	-0-	-0-	-20274	-0-					N	-0-					1669
01	21235	#	-0-	-0-	-21235	-0-					N	-0-					1669

LONGLEY SWD WELL #: 1 RRCID -> 284569 COMPL. DATE 07/19/2018 TOTAL DEPTH 4619 PERF. 4476 - 4486

08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAYTON, NORTH 23604 001 ASSOCIATED EXEMPT CNTY: LIBERTY
MAGNUM ENGINEERING COMPANY 521539
DEERING, J. A. TR. -D- WELL #: 2 RRCID -> 132238 COMPL. DATE 08/12/1989 TOTAL DEPTH 8616 PERF. 8130 - 8192

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DEERING, J. A. TR. -D- WELL #: 4 RRCID -> 132534 COMPL. DATE 10/25/1989 TOTAL DEPTH 8750 PERF. 8172 - 8219

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAYTON, NORTH (MIOCENE 2400) 23604 300 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
MAGNUM ENGINEERING COMPANY 521539
BALDWIN, R. B., -C- O/A WELL #: 3 RRCID -> 005959 COMPL. DATE 12/18/1956 TOTAL DEPTH 3413 PERF. 2426 - 2442

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, J. D. -C- WELL #: 28 RRCID -> 155453 COMPL. DATE 06/21/1995 TOTAL DEPTH 3809 PERF. 3460 - 3661

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAYTON, NORTH (YEGUA 8400) 23604 700 NON-ASSOCIATED EXEMPT CNTY: LIBERTY
MAGNUM ENGINEERING COMPANY 521539
DEERING, J. A., TR. -D- WELL #: 3 RRCID -> 005965 COMPL. DATE 04/02/1960 TOTAL DEPTH N/A PERF. 8309 - 8318

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAYTON, NORTH (5000 SAND) 23604 800 ASSOCIATED 49B CNTY: LIBERTY
MAGNUM ENGINEERING COMPANY 521539
WILLIAMS, J. D. 'B' WELL #: 23 RRCID -> 189093 COMPL. DATE N/A TOTAL DEPTH 4052 PERF. 3430 - 3450

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEAN LAKE (WILCOX 12950) 23745 500 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
ENPOWER RESOURCES INC. 252992
DEAN, LILLIAN WELL #: 1 RRCID -> 091342 COMPL. DATE 09/13/1980 TOTAL DEPTH 13000 PERF.12922 - 12944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	45	N	45	-0-	-0-	-0-	5	1	40	2	N	-0-					93
09	30	N	13	-0-	-17	-0-	5	1	8	2	N	-0-					93
10	15	N	15	-0-	-0-	-0-	8	1	7	2	N	-0-					93
*11	57	N	57	-0-	-0-	-0-	50	1	7	2	N	-0-					93
12	0	N	-0-	-0-	-0-	-0-					N	-0-					93
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					93

BLAKE, T. W. WELL #: 1 RRCID -> 120941 COMPL. DATE 03/18/1986 TOTAL DEPTH 14218 PERF.12970 - 13010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					111
09	0	N	-0-	-0-	-0-	-0-					N	-0-					111
10	0	N	-0-	-0-	-0-	-0-					N	-0-					111
*11	40	N	40	-0-	-0-	-0-	40	1			N	-0-					111
12	0	N	-0-	-0-	-0-	-0-					N	-0-					111
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					111

ROSIER, BARRIE DEAN WELL #: 1 RRCID -> 160045 COMPL. DATE 08/22/1996 TOTAL DEPTH 15200 PERF.12962 - 13026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	35	N	35	-0-	-0-	-0-	4	1	31	2	N	-0-					88
09	12	N	5	-0-	-7	-0-	2	1	3	2	N	-0-					88
10	0	N	-0-	-0-	-0-	-0-					N	-0-					88
*11	50	N	50	-0-	-0-	-0-	50	1			N	-0-					88
12	0	N	-0-	-0-	-0-	-0-					N	-0-					88
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					88

WOOD, VALDA WELL #: 1 RRCID -> 179461 COMPL. DATE 01/16/1999 TOTAL DEPTH 14120 PERF.12866 - 12982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEAN LAKE (WILCOX 13000 HERB) 23745 510 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY
ENPOWER RESOURCES INC. 252992
BLAKE, T. W. WELL #: 2 RRCID -> 155737 COMPL. DATE 08/15/1995 TOTAL DEPTH 14200 PERF.13030 - 13055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	40	N	40	-0-	-0-	-0-	4	1	36	2	N	-0-					82
09	12	N	12	-0-	-0-	-0-	5	1	7	2	N	-0-					82
10	10	N	10	-0-	-0-	-0-	5	1	5	2	N	-0-					82
11	30	N	10	-0-	-20	-0-	5	1	5	2	N	-0-					82
12	0	N	-0-	-0-	-0-	-0-					N	-0-					82
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					82

DEAN LAKE (WILCOX 13300) 23745 700 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
ENPOWER RESOURCES INC. 252992
WOOD, VALDA WELL #: 1 RRCID -> 179457 COMPL. DATE 01/16/1999 TOTAL DEPTH 14120 PERF.12866 - 13597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	80	N	80	-0-	-0-	-0-	9	1	71	2	N	-0-					243
09	21	N	21	-0-	-0-	-0-	8	1	13	2	N	-0-					243
10	6	N	6	-0-	-0-	-0-	3	1	3	2	N	-0-					243
11	90	N	7	-0-	-83	-0-	4	1	3	2	N	-0-					243
12	0	N	-0-	-0-	-0-	-0-					N	-0-					243
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					243

DEAN LAKE (WILCOX 13300) //CONT.// 23745 700 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
GALLOWAY LONE STAR, L.L.C. 293245
MAGNOLIA WELL #: 1 RRCID -> 228947 COMPL. DATE 12/12/2003 TOTAL DEPTH 6008 PERF. 5752 - 5844

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DECKERS PRAIRIE (LA GLORIA LWR.) 23861 400 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
F.I.G. ENERGY, LLC 257281
STEELE, N. RUTH WELL #: 1 RRCID -> 135171 COMPL. DATE N/A TOTAL DEPTH 11660 PERF. 8991 - 9098

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

DECKERS PRAIRIE (PITTS) 23861 625 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY
TORTUGA OPERATING COMPANY 862750
BRAUTIGAM GAS UNIT WELL #: 1 RRCID -> 130120 COMPL. DATE 01/06/1989 TOTAL DEPTH 5824 PERF. 5438 - 5444

08	PRTL PLG	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	PRTL PLG	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-				Y	-0-			-0-

DECKERS PRAIRIE (WILCOX-GRAHAM) 23861 907 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
VELOCITY OIL AND GAS, LLC 884469
KEMPERS WELL #: 1 RRCID -> 138664 COMPL. DATE 03/01/1991 TOTAL DEPTH 12819 PERF.11536 - 11571

08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			30
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			30
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			30
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			30
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			30
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			30

DECKERS PRAIRIE (WILCOX H) 23861 908 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
GAITHER PETROLEUM CORPORATION 292850
SCHOENFELD WELL #: 2 RRCID -> 157194 COMPL. DATE 07/06/1995 TOTAL DEPTH 12797 PERF.12500 - 12560

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			700
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			700
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			700
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			700
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			700
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			700

DECKERS PRAIRIE (WILCOX 9120) 23861 950 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
GAITHER PETROLEUM CORPORATION 292850
SCHOENFELD WELL #: RRCID -> 101905 COMPL. DATE N/A TOTAL DEPTH 11500 PERF. 9013 - 9020

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					56
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					56
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					56
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					56
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					56
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					56

PLUGGED AND ABANDONED_____ 11/14/2016

ANCHOR FINANCIAL WELL #: 1 RRCID -> 119286 COMPL. DATE 08/14/1990 TOTAL DEPTH 12017 PERF. 8980 - 9115

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					188
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					188
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					188
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					188
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					188
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					188

DEEP PINES (WDBN AC) 23903 300 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
FORTUNE RESOURCES LLC 278755
HORIZON PROPERTIES WELL #: 1H RRCID -> 271807 COMPL. DATE 07/29/2012 TOTAL DEPTH 12562 PERF.12577 - 16948

08	1953 N	1788	-0-	-165	-0-	1652	2	136	9	Y	124	84	1			221
09	1884 N	1884	-0-	-0-	-0-	1808	2	76	9	Y	69	190	1			100
10	1923 N	1923	-0-	-0-	-0-	1550	2	373	9	Y	339	184	1			255
11	1773 N	1773	-0-	-0-	-0-	1681	2	92	9	Y	84	182	1			157
12	1860 N	1613	-0-	-247	-0-	1436	2	177	9	Y	161	193	1			125
*01	1922 N	1403	-0-	-519	-0-	1235	2	168	9	Y	153	190	1			88

HORIZON PROPERTIES WELL #: 2H RRCID -> 273262 COMPL. DATE 03/28/2013 TOTAL DEPTH 12573 PERF.13366 - 16953

08	2170 X	2118	-0-	-52	-0-	1866	2	252	9	Y	229	190	1			221
09	2289 X	2289	-0-	-0-	-0-	1896	2	393	9	Y	357	380	1			198
10	2387 X	2177	-0-	-210	-0-	1840	2	337	9	Y	306					504
11	2310 X	2268	-0-	-42	-0-	2061	2	207	9	Y	188	372	1			320
12	2356 X	1896	-0-	-460	-0-	1562	2	334	9	Y	304	379	1			245
*01	2356 X	1932	-0-	-424	-0-	1605	2	327	9	Y	297	371	1			171

HOP UNIT WELL #: 1H RRCID -> 281509 COMPL. DATE 06/14/2017 TOTAL DEPTH 13072 PERF.18540 - 18896

08	1178 X	769	-0-	-409	-0-	710	2	59	9	N	54					208
09	840 X	600	-0-	-240	-0-	600	2			N	-0-					208
10	868 X	571	-0-	-297	-0-	571	2			N	-0-					208
11	1068 X	1068	-0-	-0-	-0-	1068	2			N	-0-					208
12	775 X	523	-0-	-252	-0-	523	2			N	-0-					208
*01	775 X	583	-0-	-192	-0-	583	2			N	-0-					208

DOC WELL #: 1H RRCID -> 281661 COMPL. DATE 07/23/2014 TOTAL DEPTH 13422 PERF.13640 - 16496

08	17298 X	16874	-0-	-424	-0-	16366	2	508	9	N	462	568	1			334
09	16740 X	14631	-0-	-2109	-0-	14168	2	463	9	N	421	370	1			385
10	16046 X	16046	-0-	-0-	-0-	15302	2	744	9	N	676	381	1			680
11	16320 X	14481	-0-	-1839	-0-	14017	2	464	9	N	422	748	1			354
12	16864 X	15226	-0-	-1638	-0-	14735	2	491	9	N	446	377	1			423
*01	16864 X	14251	-0-	-2613	-0-	13759	2	492	9	N	447	377	1			493

DEEP PINES (WDBN AC) //CONT.// 23903 300 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
FORTUNE RESOURCES LLC //CONT.// 278755
BEN UNIT WELL #: 1H RRCID -> 281670 COMPL. DATE 07/16/2014 TOTAL DEPTH 13143 PERF.13945 - 20111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13609	X	11575	-0-	-2034	-0-	10993	2	582	9	N	529	749	1			220
09	13200	X	12311	-0-	-889	-0-	11746	2	565	9	N	514	568	1			166
10	12679	X	10538	-0-	-2141	-0-	9989	2	549	9	N	499	370	1			295
11	12750	X	11354	-0-	-1396	-0-	10813	2	541	9	N	492	556	1			231
12	13175	X	9775	-0-	-3400	-0-	9210	2	565	9	N	514	368	1			377
*01	12710	X	8220	-0-	-4490	-0-	7881	2	339	9	N	308	380	1			305

MATT DILLON STATE GU1 WELL #: 1H RRCID -> 281692 COMPL. DATE 02/14/2014 TOTAL DEPTH 12769 PERF.13550 - 18146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7595	X	5589	-0-	-2006	-0-	5272	2	317	9	N	288	380	1			130
09	6030	X	5872	-0-	-158	-0-	5563	2	309	9	N	281	190	1			221
10	5983	X	5662	-0-	-321	-0-	5322	2	340	9	N	309	181	1			349
11	5520	X	4459	-0-	-1061	-0-	4147	2	312	9	N	284	372	1			261
12	8897	X	3446	-0-	-5451	-0-	3146	2	300	9	N	273	191	1			343
*01	6076	X	4569	-0-	-1507	-0-	4257	2	312	9	N	284	378	1			249

CHESTER WELL #: 1H RRCID -> 281693 COMPL. DATE 01/12/2015 TOTAL DEPTH 13924 PERF.13165 - 13177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7316	X	5939	-0-	-1377	-0-	5939	2			N	-0-					231
09	7050	X	6851	-0-	-199	-0-	6800	2	51	9	N	46	190	1			87
10	7404	X	7404	-0-	-0-	-0-	7279	2	125	9	N	114					201
11	6870	X	5807	-0-	-1063	-0-	5657	2	150	9	N	136	184	1			153
12	7099	X	5331	-0-	-1768	-0-	5193	2	138	9	N	125	182	1			96
*01	7409	X	6062	-0-	-1347	-0-	5919	2	143	9	N	130					226

LITTLE JOE WELL #: 1H RRCID -> 281694 COMPL. DATE 03/26/2014 TOTAL DEPTH 12545 PERF.13367 - 18480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4433	X	3857	-0-	-576	-0-	3606	2	251	9	N	228	190	1			275
09	3690	X	3421	-0-	-269	-0-	3210	2	211	9	N	192					467
10	3906	X	3722	-0-	-184	-0-	3467	2	255	9	N	232	379	1			320
11	4080	X	2501	-0-	-1579	-0-	2274	2	227	9	N	206	182	1			344
12	4216	X	2612	-0-	-1604	-0-	2379	2	233	9	N	212	191	1			365
*01	3844	X	3226	-0-	-618	-0-	2874	2	352	9	N	320	378	1			307

HOSS UNIT WELL #: 1H RRCID -> 281695 COMPL. DATE 12/08/2014 TOTAL DEPTH 12518 PERF.12770 - 16190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

DEEP ROCK RESOURCES (GLEN ROSE) 23918 210 NON-ASSOCIATED ONE WELL CNTY: GRIMES
OMNIA FUELS, LLC 622835
ZINGARA WELL #: 1 RRCID -> 200682 COMPL. DATE 02/10/2004 TOTAL DEPTH 10779 PERF.10848 - 16954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1212	N	1212	-0-	-0-	-0-	1212	2			N	-0-					20
09	1589	N	1589	-0-	-0-	-0-	1589	2			N	-0-					20
10	2232	N	1271	-0-	-961	-0-	1271	2			N	-0-					20
11	1887	N	1887	-0-	-0-	-0-	1887	2			N	-0-					20
*12	1683	N	1683	-0-	-0-	-0-	1683	2			N	-0-					20
01	1271	N	170	-0-	-1101	-0-	170	2			N	-0-					20

DEMPSEY CREEK (WILCOX) 24224 500 NON-ASSOCIATED CAPACITY CNTY: NEWTON
D AND J OPERATING, LLC 196231
LEVINE WELL #: 1 RRCID -> 177451 COMPL. DATE 06/02/2000 TOTAL DEPTH 12502 PERF.11657 - 11706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION GAS OPERATING COMPANY 876500
BP STARK A-370 WELL #: 1 RRCID -> 245856 COMPL. DATE 08/21/2008 TOTAL DEPTH 12112 PERF.12009 - 12116

08	5394	X	1534	-0-	-3860	-0-	736	1	795	3	N	3					105
							3	9									
09	5220	X	1700	-0-	-3520	-0-	728	1	972	3	N	-0-	45	1			60
10	5394	X	1145	-0-	-4249	-0-	736	1	409	3	N	-0-					60
11	4590	X	1218	-0-	-3372	-0-	728	1	490	3	N	-0-					60
12	1581	X	1385	-0-	-196	-0-	736	1	649	3	N	-0-					60
01	1767	X	1681	-0-	-86	-0-	736	1	945	3	N	-0-					60

DEUSSON ESTATE (COOK MNTN 2) 24423 500 NON-ASSOCIATED CAPACITY CNTY: HARRIS
BALLARD EXPLORATION COMPANY,INC. 048169
DEUSSEN ESTATE WELL #: 1 RRCID -> 258272 COMPL. DATE 07/29/2015 TOTAL DEPTH 9681 PERF. 9964 - 10004

08	11796	X	11796	-0-	-0-	-0-	236	1	11437	2	Y	112					289
							123	9									
09	14220	X	11422	-0-	-2798	-0-	231	1	11094	2	Y	88	180	1			197
							97	9									
10	14694	X	13632	-0-	-1062	-0-	270	1	13172	2	Y	173	188	1			182
							190	9									
11	14160	X	8314	-0-	-5846	-0-	183	1	8131	2	Y	-0-					182
12	11687	X	10345	-0-	-1342	-0-	202	1	9913	2	Y	209					391
							230	9									
01	13640	X	10914	-0-	-2726	-0-	251	1	10531	2	Y	120	368	1			143
							132	9									

DEUSSEN ESTATE A WELL #: 1 RRCID -> 263044 COMPL. DATE 10/12/2011 TOTAL DEPTH 9866 PERF. 9590 - 10236

08	93	N	25	-0-	-68	-0-	9	1	16	2	Y	-0-					-0-
09	30	N	7	-0-	-23	-0-	3	1	4	2	Y	-0-					-0-
10	57	N	57	-0-	-0-	-0-	22	1	35	2	Y	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
12	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

DEUSSEN ESTATE WELL #: 2 RRCID -> 265007 COMPL. DATE 01/05/2011 TOTAL DEPTH 9792 PERF. 9464 - 10228

08	31	X	9	-0-	-22	-0-	6	1	3	2	Y	-0-					3
09	4	N	-0-	-0-	-4	-0-					Y	1	2	1			2
10	0	N	-0-	-0-	-0-	-0-					Y	1	1	1			2
11	9	N	-0-	-0-	-9	-0-					Y	-0-					2
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
01	0	N	-0-	-0-	-0-	-0-					Y	8					10

DEVERS, NW. (LOWER COOK MTN. 1) 24430 240 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
BALLARD EXPLORATION COMPANY,INC. 048169
AGRO-DYNAMICS WELL #: 1 RRCID -> 221506 COMPL. DATE 11/06/2005 TOTAL DEPTH 13415 PERF.11751 - 12000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RAYWOOD INVESTMENTS WELL #: 1 RRCID -> 227054 COMPL. DATE 03/26/2006 TOTAL DEPTH 13915 PERF.13052 - 13130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

AGRO-DYNAMICS UNIT WELL #: 2 RRCID -> 254378 COMPL. DATE 03/25/2008 TOTAL DEPTH 13266 PERF.12240 - 12260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LADD WELL #: 1 RRCID -> 276611 COMPL. DATE 08/20/2015 TOTAL DEPTH 13350 PERF.12805 - 12814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4061	X	4061	-0-	-0-	-0-	304 1 80 9		3677	2	N	73	180	1			204
09	4251	X	4251	-0-	-0-	-0-	294 1 311 9		3646	2	N	283	170	1	1	8	316
10	4030	X	2727	-0-	-1303	-0-	205 1 246 9		2276	2	N	224	179	0			361
11	3930	X	2597	-0-	-1333	-0-	174 1 262 9		2161	2	N	238	509	1			90
12	4402	X	2699	-0-	-1703	-0-	183 1 209 9		2307	2	N	190	1	8			279
01	4402	X	3779	-0-	-623	-0-	245 1 322 9		3212	2	N	293	357	1			215

HOUSTON ARTS ENDOWMENT WELL #: 1 RRCID -> 282469 COMPL. DATE 02/01/2017 TOTAL DEPTH 13225 PERF.11411 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVERS, S. (COOK MOUNTAIN) 24431 075 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
GORDY OIL COMPANY 317150
LADNER WELL #: 1 RRCID -> 222715 COMPL. DATE 07/17/2006 TOTAL DEPTH 14100 PERF.13619 - 13640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					14
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					14
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					14

DEVERS, SW (COOK MOUNTAIN) 24432 075 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
BALLARD EXPLORATION COMPANY,INC. 048169
TEXACO FEE "C" WELL #: 1ST RRCID -> 188558 COMPL. DATE 05/11/2008 TOTAL DEPTH 13825 PERF.13494 - 13526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	6967					N	NO RPT					-0-
09	14B2	EXT	-0-	-0-	-0-	6967					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	6967					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	6967					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	6967					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	6967					N	-0-					-0-

AGRO-DYNAMICS WELL #: 1 RRCID -> 189844 COMPL. DATE 02/17/2002 TOTAL DEPTH 13415 PERF.13237 - 13280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RDH FARMS WELL #: 1 RRCID -> 231762 COMPL. DATE 08/20/2007 TOTAL DEPTH 13800 PERF.13170 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7068	X	6344	-0-	-724	-0-	291 1 131 9		5922	2	N	119					224
09	6840	X	6062	-0-	-778	-0-	282 1 122 9		5658	2	N	111	173	1			162
10	7068	X	6496	-0-	-572	-0-	285 1 124 9		6087	2	N	113	180	1			95
11	6567	X	6567	-0-	-0-	-0-	288 1 105 9		6174	2	N	95					190
12	7355	X	7355	-0-	-0-	-0-	295 1 111 9		6949	2	N	101	185	1	1	8	105
*01	7490	X	7490	-0-	-0-	-0-	279 1 208 9		7003	2	N	189	172	1			122

DEVILLIER (LOX B) 24433 225 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
ELLIOTT OIL COMPANY, L.P. 247838
HSR E. COOPER NO. 1 WELL #: 1 RRCID -> 171899 COMPL. DATE 10/17/1996 TOTAL DEPTH 11000 PERF.10699 - 10702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEXAS PETROLEUM INVESTMENT CO. 847710
MIDDLETON, A. D. A/C #4 WELL #: 118 RRCID -> 265024 COMPL. DATE 04/25/2014 TOTAL DEPTH 11385 PERF.11013 - 11025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46

DEVILLIER (VICKSBURG) 24433 500 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
ELLIOTT OIL COMPANY, L.P. 247838
DEVILLIER UNIT WELL #: 2 RRCID -> 061986 COMPL. DATE 02/21/1975 TOTAL DEPTH 11720 PERF.10708 - 10721

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

DEVILLIER, O. C. WELL #: 3 D RRCID -> 063336 COMPL. DATE 11/30/1978 TOTAL DEPTH 10925 PERF. 3375 - 10518

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HSR E. COOPER WELL #: 2 RRCID -> 163152 COMPL. DATE 03/31/1997 TOTAL DEPTH 11000 PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

DEVIL (FRIO) 24441 575 ASSOCIATED CAPACITY CNTY: JEFFERSON
MAGNUM PRODUCING, LP 521516
FRIENDSHIP WELL #: 1 RRCID -> 188081 COMPL. DATE 02/06/2002 TOTAL DEPTH 13050 PERF.12878 - 12906

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DICKINSON (FRIO CONS.) 24674 800 NON-ASSOCIATED SALVAGE CNTY: GALVESTON
FOURTH FLOOR OPERATING LLC 280967
BAYOU DEVELOPMENT B WELL #: 6GU RRCID -> 065429 COMPL. DATE 01/14/1976 TOTAL DEPTH 9943 PERF. N/A

08	DLQ G-10	NO RPT	-0-	-0-	156			Y	NO RPT			-0-
09	DLQ G-10	NO RPT	-0-	-0-	156			Y	NO RPT			-0-
10	DLQ G-10	NO RPT	-0-	-0-	156			Y	NO RPT			-0-
11	DLQ G-10	-0-	-0-	-0-	156			Y	-0-			-0-
12	DLQ G-10	-0-	-0-	-0-	156			Y	-0-			-0-
01	DLQ G-10	NO RPT	-0-	-0-	156			Y	NO RPT			-0-

BAYOU DEVELOPMENT B WELL #: 1 RRCID -> 112016 COMPL. DATE 04/26/1993 TOTAL DEPTH 10497 PERF. 6186 - 6202

08	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DICKINSON (FRIO CONS.) //CONT.// 24674 800 NON-ASSOCIATED SALVAGE CNTY: GALVESTON
FOURTH FLOOR OPERATING LLC //CONT.// 280967
BAYOU DEVELOPMENT B WELL #: 4OU RRCID -> 160237 COMPL. DATE 09/24/1996 TOTAL DEPTH 9731 PERF. 7947 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	H15	VIOL	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BAYOU DEVELOPMENT B WELL #: 3OU RRCID -> 193911 COMPL. DATE 02/10/2003 TOTAL DEPTH 9750 PERF. 7336 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	NO RPT	-0-	-0-	1786					Y	NO RPT					-0-
09	DLQ	G-10	NO RPT	-0-	-0-	1786					Y	NO RPT					-0-
10	DLQ	G-10	NO RPT	-0-	-0-	1786					Y	NO RPT					-0-
11	DLQ	G-10	-0-	-0-	-0-	1786					Y	-0-					-0-
12	DLQ	G-10	NO RPT	-0-	-0-	1786					Y	NO RPT					-0-
01	DLQ	G-10	NO RPT	-0-	-0-	1786					Y	NO RPT					-0-

BAYOU DEVELOPMENT B WELL #: 17 RRCID -> 204719 COMPL. DATE 11/05/2006 TOTAL DEPTH 9660 PERF. 8176 - 8469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*11	DELQ	PR	-0-	-0-	-0-	-0-					N	-0-					-0-
12	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAYOU DEVELOPMENT B WELL #: 19 RRCID -> 226570 COMPL. DATE 02/27/2009 TOTAL DEPTH 10162 PERF. 9128 - 9212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	NO RPT	-0-	-0-	1250					Y	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	1250					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	1250					Y	NO RPT					-0-
11	DELQ	PR	855	-0-	855	2105	223	1	632	2	Y	-0-					-0-
12	DELQ	PR	1891	-0-	1891	3996	536	1	1355	2	Y	-0-					-0-
01	0	N	NO RPT	-0-	-0-	3996					Y	NO RPT					-0-

STEWART, MACO A WELL #: 41 RRCID -> 242404 COMPL. DATE 10/19/2007 TOTAL DEPTH 9840 PERF. 8804 - 8814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	X	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DELQ	PR	855	-0-	855	855	223	1	632	2	N	-0-					-0-
12	DELQ	PR	-0-	-0-	-0-	855					N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	855					N	NO RPT					-0-

PROGENIES OPERATING LLC 681161
BAYOU DEVELOPMENT B WELL #: 15 RRCID -> 151793 COMPL. DATE 09/01/2004 TOTAL DEPTH 9570 PERF. 9244 - 9347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	H15	VIOL	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DICKINSON (FRIO CONS.) //CONT.// 24674 800 NON-ASSOCIATED SALVAGE CNTY: GALVESTON
PROGENIES OPERATING LLC //CONT.// 681161

STEWART, MACO A WELL #: 43 RRCID -> 161674 COMPL. DATE 04/06/2009 TOTAL DEPTH 9740 PERF. 8760 - 8764

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	H15 VIOL	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEWART, MACO A WELL #: 36 RRCID -> 166095 COMPL. DATE 12/01/2006 TOTAL DEPTH 9750 PERF. 7415 - 7431

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	H15 VIOL	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEWART, MACO A WELL #: 2 RRCID -> 166648 COMPL. DATE 09/04/1997 TOTAL DEPTH 9710 PERF. 8090 - 8124

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAYOU DEVELOPMENT B WELL #: 16 RRCID -> 171774 COMPL. DATE 11/07/1998 TOTAL DEPTH 9624 PERF. 7864 - 7893

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BAYOU DEVELOPMENT B WELL #: 3GU RRCID -> 172236 COMPL. DATE 04/15/2008 TOTAL DEPTH 9697 PERF. 7444 - 7537

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BAYOU DEVELOPMENT B WELL #: 5 RRCID -> 173201 COMPL. DATE 03/05/1999 TOTAL DEPTH 10500 PERF. 7834 - 7849

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAYOU DEVELOPMENT B WELL #: 18 RRCID -> 198557 COMPL. DATE 11/02/2006 TOTAL DEPTH 9950 PERF. 8548 - 8559

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DICKINSON (FRIO CONS.) //CONT.// 24674 800 NON-ASSOCIATED SALVAGE CNTY: GALVESTON
PROGENIES OPERATING LLC //CONT.// 681161
STEWART, MACO A WELL #: 32S RRCID -> 203349 COMPL. DATE 07/13/2010 TOTAL DEPTH 11515 PERF. 9056 - 9061

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MACO-STEWART WELL #: A 37 S RRCID -> 210108 COMPL. DATE 12/17/2009 TOTAL DEPTH 9675 PERF. 8362 - 8648

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BAYOU DEVELOPMENT WELL #: 20 RRCID -> 242062 COMPL. DATE 09/23/2006 TOTAL DEPTH 9800 PERF. 8215 - 9125

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BAYOU DEVELOPMENT B WELL #: 22 RRCID -> 247646 COMPL. DATE 09/23/2006 TOTAL DEPTH 9379 PERF. 8209 - 8344

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DIME BOX (NAVARRO) 24833 300 ASSOCIATED 49B CNTY: LEE
LINDOW OIL & GAS, LLC 501267
BAGE WELL #: 1 RRCID -> 258055 COMPL. DATE 03/11/2009 TOTAL DEPTH 5127 PERF. 4912 - 4930

08	279 #	24	-0-	-255	-0-	1	1	23	2	N	-0-			60
09	270 #	8	-0-	-262	-0-	6	2	2	9	N	2			62
10	186 #	26	-0-	-160	-0-	3	1	17	2	N	5			67
						6	9							
11	180 #	7	-0-	-173	-0-	2	1	5	2	N	-0-			67
12	93 #	40	-0-	-53	-0-	8	1	32	2	N	-0-			67
01	31 #	12	-0-	-19	-0-	2	1	10	2	N	-0-			67

DIXIE COURTIN' (CARRIZO B) 25018 100 NON-ASSOCIATED ONE WELL CNTY: TRINITY
ANDERSON OIL LTD. 022499
MCBRIDE WELL #: 1 RRCID -> 224680 COMPL. DATE 04/04/2001 TOTAL DEPTH 2204 PERF. 1987 - 1992

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DOBBIN (11740) 25058 400 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY
GALLOWAY ENERGY CO. 293303
HEINTZ, D.J. "A" WELL #: 1 RRCID -> 087462 COMPL. DATE 03/15/1980 TOTAL DEPTH 17456 PERF.11746 - 11772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	40	N	40	-0-	-0-	-0-	8	1	32	2	N	-0-					96
09	65	N	65	-0-	-0-	-0-	8	1	57	2	N	-0-					96
10	45	N	45	-0-	-0-	-0-	8	1	37	2	N	-0-					96
11	61	N	61	-0-	-0-	-0-	8	1	53	2	N	-0-					96
12	62	N	53	-0-	-9	-0-	8	1	45	2	N	-0-					96
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					96

DOCE PIEDRAS (YEGUA 7700) 25083 495 NON-ASSOCIATED ONE WELL CNTY: WHARTON
FAULCONER, VERNON E., INC. 263701
EARL ESTATE WELL #: 2 RRCID -> 255636 COMPL. DATE 03/01/2010 TOTAL DEPTH 8324 PERF. 7712 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	22785		16335	-0-	-6450	-0-	16284	2	51	9	N	46	187	1			60
09	22050		13784	-0-	-8266	-0-	980	1	12665	2	N	126					186
							139	9									
10	22630	#	21928	-0-	-702	-0-	1085	1	20649	2	N	176	187	1			175
							194	9									
11	20483	R	20483	-0-	-0-	-0-	1050	1	19237	2	N	178	181	1			172
							196	9									
12	20159	R	20159	-0-	-0-	-0-	1085	1	18877	2	N	179	174	1			177
							197	9									
01	21917	#	19991	-0-	-1926	-0-	1085	1	18711	2	N	177	185	1			169
							195	9									

DOTY, SE (VICKSBURG) 25636 500 NON-ASSOCIATED ONE WELL CNTY: ORANGE
HILCORP ENERGY COMPANY 386310
WILLIAMS, E. F. ET AL WELL #: 1 RRCID -> 127221 COMPL. DATE 04/10/2014 TOTAL DEPTH 9300 PERF. 8958 - 9014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10695	#	6345	-0-	-4350	-0-	30	1	6056	2	N	235	182	1			231
							259	9									
09	10350	#	4705	-0-	-5645	-0-	4488	2	217	9	N	197	188	1			240
10	10695	#	4686	-0-	-6009	-0-	4455	2	231	9	N	210	365	1			85
11	8910	#	4110	-0-	-4800	-0-	3912	2	198	9	N	180	170	1			95
12	9207	#	3352	-0-	-5855	-0-	60	1	3137	2	N	141	186	1			50
							155	9									
01	6355	#	5720	-0-	-635	-0-	300	1	5149	2	N	246	186	1			110
							271	9									

DOUBLE A WELLS (WOODBINE) 25645 100 NON-ASSOCIATED CAPACITY CNTY: POLK
AMPLIFY ENERGY OPERATING LLC 020467
TROSTMAN, K. S. ET AL UNIT WELL #: 1 RRCID -> 116064 COMPL. DATE 03/12/1985 TOTAL DEPTH 15780 PERF.14350 - 14366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7282	X	7282	-0-	-0- B	-0-	7282	3			N	-0-					142
09	7085	X	7085	-0-	-0- B	-0-	7085	3			N	-0-					142
10	7142	X	7142	-0-	-0- B	-0-	7142	3			N	-0-					142
11	7287	X	7287	-0-	-0- B	-0-	7287	3			N	-0-					142
*12	7125	X	7125	-0-	-0- B	-0-	7125	3			N	-0-					142
*01	7026	X	7026	-0-	-0- B	-0-	7026	3			N	-0-					142

MOLLY S. LUHRS, ET AL UNIT WELL #: 1 RRCID -> 122381 COMPL. DATE 09/24/1986 TOTAL DEPTH 14642 PERF.14406 - 14448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					27
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					27
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					27

DOUBLE A WELLS (WOODBINE) //CONT.// 25645 100 NON-ASSOCIATED CAPACITY CNTY: POLK
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
ALABAMA-COUSHATTA WELL #: 2 RRCID -> 131890 COMPL. DATE 07/03/1989 TOTAL DEPTH 14470 PERF.14165 - 14224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					176
09		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					176
10		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					176
11		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					176
12		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					176
01		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					176

ALABAMA-COUSHATTA WELL #: 3 RRCID -> 136015 COMPL. DATE 09/12/1990 TOTAL DEPTH 14690 PERF.14286 - 14316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3007	X	2274	-0-	-733 B	-0-	2241	3	33	9	N	30					178
09	2910	X	1137	-0-	-1773 B	-0-	1130	3	7	9	N	6	167	1			17
10	2787	X	2787	-0-	-0- B	-0-	2756	3	31	9	N	28					45
11	2283	X	2283	-0-	-0- B	-0-	2261	3	22	9	N	20					65
*12	2842	X	2842	-0-	-0- B	-0-	2807	3	35	9	N	32					97
*01	2835	N	2835	-0-	-0- B	-0-	2812	3	23	9	N	21					118

CARTER, W. T. & BRO. UNIT '3' WELL #: 3 RRCID -> 138419 COMPL. DATE 04/22/1991 TOTAL DEPTH 14516 PERF.14231 - 14269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9703	X	9020	-0-	-683 B	-0-	8925	3	95	9	N	86	184	1			37
09	9390	X	8051	-0-	-1339 B	-0-	7981	3	70	9	N	64					101
10	9703	X	7713	-0-	-1990 B	-0-	7617	3	96	9	N	87					188
11	9180	X	7581	-0-	-1599 B	-0-	7506	3	75	9	N	68	189	1			67
*12	9453	X	9453	-0-	-0- B	-0-	9356	3	97	9	N	88					155
01	9021	X	8676	-0-	-345 B	-0-	8587	3	89	9	N	81	188	1			48

CARTER, W. T. & BRO. B WELL #: 4 RRCID -> 142362 COMPL. DATE 08/02/1992 TOTAL DEPTH 14610 PERF.14414 - 14460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1429	-0-	-276 B	-0-	1324	3	105	9	N	95					154
09	2749	N	2749	-0-	-0- B	-0-	2620	3	129	9	N	117	192	1			79
10	2170	N	2139	-0-	-31 B	-0-	2054	3	85	9	N	77					156
11	3271	X	3271	-0-	-0- B	-0-	3118	3	153	9	N	139	193	1			102
*12	2061	N	2061	-0-	-0- B	-0-	1973	3	88	9	N	80					182
*01	3249	X	3249	-0-	-0- B	-0-	3105	3	144	9	N	131					313

ALABAMA-COUSHATTA WELL #: 4 RRCID -> 147134 COMPL. DATE 07/31/1993 TOTAL DEPTH 14600 PERF.14152 - 14266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0- B	-0-					N	-0-					67
09	0	X	-0-	-0-	-0- B	-0-					N	-0-					67
10	0	X	-0-	-0-	-0- B	-0-					N	-0-					67
11	0	X	-0-	-0-	-0- B	-0-					N	-0-					67
12	0	X	-0-	-0-	-0- B	-0-					N	-0-					67
01	0	X	-0-	-0-	-0- B	-0-					N	-0-					67

CARTER, W. T. & BRO. WELL #: 6 RRCID -> 148526 COMPL. DATE 02/10/1994 TOTAL DEPTH 14412 PERF.13988 - 14101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14363	X	14363	-0-	-0- B	-0-	13817	3	546	9	N	496	358	1			426
09	13500	X	12009	-0-	-1491 B	-0-	11538	3	471	9	N	428	366	1			488
10	15424	X	15424	-0-	-0- B	-0-	14831	3	593	9	N	539	737	1			290
11	14506	X	14506	-0-	-0- B	-0-	13917	3	589	9	N	535	564	1			261
12	13950	X	5909	-0-	-8041 B	-0-	5644	3	265	9	N	241	197	1			305
01	13950	X	11819	-0-	-2131 B	-0-	11294	3	525	9	N	477	552	1			230

DOUBLE A WELLS (WOODBINE) //CONT.// 25645 100 NON-ASSOCIATED CAPACITY CNTY: POLK
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
CARTER, W. T. & BRO. WELL #: 7 RRCID -> 152163 COMPL. DATE 07/29/1994 TOTAL DEPTH 14163 PERF.13937 - 14028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	20436	X	20436	-0-	-0- B	-0-	348	1	19164	3	N	840	710	1			287
							924	9									
09	17290	X	17290	-0-	-0- B	-0-	317	1	16190	3	N	712	558	1			441
							783	9									
10	20594	X	20594	-0-	-0- B	-0-	355	1	19273	3	N	878	905	1			414
							966	9									
11	15624	X	15624	-0-	-0- B	-0-	311	1	14570	3	N	675	548	1			541
							743	9									
*12	19584	X	19584	-0-	-0- B	-0-	290	1	18329	3	N	877	1080	1			338
							965	9									
*01	20335	X	20335	-0-	-0- B	-0-	290	1	19086	3	N	872	1084	1			126
							959	9									

JACKSON, H. WELL #: 1 RRCID -> 152388 COMPL. DATE 09/26/1994 TOTAL DEPTH 13993 PERF.13870 - 13907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2573	N	2505	-0-	-68 B	-0-	341	1	2089	3	N	68	187	1			111
							75	9									
09	2400	N	2264	-0-	-136 B	-0-	315	1	1879	3	N	64					175
							70	9									
10	2302	N	2302	-0-	-0- B	-0-	321	1	1902	3	N	72					247
							79	9									
11	2430	N	2249	-0-	-181 B	-0-	332	1	1830	3	N	79	188	1			138
							87	9									
*12	2270	N	2270	-0-	-0- B	-0-	218	1	1962	3	N	82					220
							90	9									
*01	2169	N	2169	-0-	-0- B	-0-	228	1	1866	3	N	68	187	1			101
							75	9									

CARTER, W. T. & BRO. UNIT 8 WELL #: 8 RRCID -> 153349 COMPL. DATE 07/30/1998 TOTAL DEPTH 14198 PERF.13922 - 14150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-35229					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-35229					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-35229					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-35229					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-35229					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-35229					N	-0-					-0-

CARTER, W. T. & BRO. UNIT 8 WELL #: 9 RRCID -> 153825 COMPL. DATE 06/05/1999 TOTAL DEPTH 14180 PERF.13975 - 14059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CARTER, W. T. & BRO./BATTISE GU WELL #: 1 RRCID -> 154053 COMPL. DATE 06/12/1994 TOTAL DEPTH 14435 PERF.14028 - 14090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	704	-0-	-40 B	-0-	78	1	626	3	N	-0-					117
09	720	N	679	-0-	-41 B	-0-	77	1	602	3	N	-0-					117
10	744	N	712	-0-	-32 B	-0-	82	1	630	3	N	-0-					117
11	690	N	682	-0-	-8 B	-0-	83	1	599	3	N	-0-					117
*12	587	N	587	-0-	-0- B	-0-	56	1	531	3	N	-0-					117
*01	680	N	680	-0-	-0- B	-0-	59	1	621	3	N	-0-					117

DOUBLE A WELLS (WOODBINE) //CONT.// 25645 100 NON-ASSOCIATED CAPACITY CNTY: POLK
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
ALABAMA-COUSHATTA UNIT 5 WELL #: 5 RRCID -> 154832 COMPL. DATE 05/02/1995 TOTAL DEPTH 14334 PERF.14114 - 14184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-141					N	-0-					34
09	14B2	EXT	-0-	-0-	-0-	B	-141					N	-0-	34	1			-0-
10	14B2	EXT	-0-	-0-	-0-	B	-141					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-141					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-141					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-141					N	-0-					-0-

CARTER, W.T. & BRO./BATTISE GU WELL #: 2 RRCID -> 155122 COMPL. DATE 06/12/1995 TOTAL DEPTH 14184 PERF.13955 - 14002

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ALABAMA-COUSHATTA UNIT 6 WELL #: 6 RRCID -> 156614 COMPL. DATE 09/26/1995 TOTAL DEPTH 14320 PERF.14098 - 14151

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					68
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-	68	1			-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CARTER, W. T. & BRO. E WELL #: 11 RRCID -> 157327 COMPL. DATE 01/03/1996 TOTAL DEPTH 14227 PERF.13966 - 14064

08	295	N	295	-0-	-0-	B	-0-	33	1	262	3	N	-0-					28
09	270	N	248	-0-	-22	B	-0-	28	1	220	3	N	-0-					28
10	319	N	319	-0-	-0-	B	-0-	37	1	282	3	N	-0-					28
11	327	N	327	-0-	-0-	B	-0-	40	1	287	3	N	-0-					28
*12	213	N	213	-0-	-0-	B	-0-	20	1	193	3	N	-0-					28
*01	142	N	142	-0-	-0-	B	-0-	12	1	130	3	N	-0-					28

CHAMPION INT'L. C WELL #: 1 RRCID -> 157577 COMPL. DATE 12/29/1995 TOTAL DEPTH 14315 PERF.14064 - 14100

08	6417	X	5571	-0-	-846	B	-0-	893	1	4535	3	N	130	187	1			148
								143	9									
09	6210	X	4486	-0-	-1724	B	-0-	641	1	3717	3	N	116					264
								128	9									
10	5053	X	3543	-0-	-1510	B	-0-	549	1	2860	3	N	122	186	1			200
								134	9									
11	5991	X	5991	-0-	-0-	B	-0-	848	1	4950	3	N	175					375
								193	9									
12	5580	X	4867	-0-	-713	B	-0-	699	1	4021	3	N	134	369	1			140
								147	9									
*01	6030	X	6030	-0-	-0-	B	-0-	898	1	4967	3	N	150	190	1			100
								165	9									

DOUBLE A WELLS (WOODBINE) //CONT.// 25645 100 NON-ASSOCIATED CAPACITY CNTY: POLK
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
CHAMPION INT'L. C WELL #: 2 RRCID -> 159465 COMPL. DATE 05/11/1996 TOTAL DEPTH 14826 PERF.14592 - 14702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1109	-0-	-162 B	-0-	178	1	907	3	N	22					186
							24	9									
09	1350	N	899	-0-	-451 B	-0-	127	1	739	3	N	30					216
							33	9									
10	992	N	833	-0-	-159 B	-0-	131	1	684	3	N	16	177	1			55
							18	9									
11	1080	N	919	-0-	-161 B	-0-	130	1	761	3	N	25					80
							28	9									
*12	1196	N	1196	-0-	-0- B	-0-	171	1	981	3	N	40					120
							44	9									
*01	1009	N	1009	-0-	-0- B	-0-	150	1	828	3	N	28					148
							31	9									

CARTER, W. T. & BRO. A WELL #: 1 RRCID -> 160321 COMPL. DATE 09/13/1996 TOTAL DEPTH 14280 PERF.14070 - 14086

08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ALABAMA-COUSHATTA WELL #: 7 RRCID -> 161469 COMPL. DATE 11/10/1996 TOTAL DEPTH 14751 PERF.14554 - 14660

08	16918	X	16918	-0-	-0- B	-0-	16079	3	839	9	N	763	726	1			281
09	16397	X	16397	-0-	-0- B	-0-	15566	3	831	9	N	755	738	1			298
10	16870	X	16870	-0-	-0- B	-0-	15948	3	922	9	N	838	748	1			388
11	16249	X	16249	-0-	-0- B	-0-	15380	3	869	9	N	790	919	1			259
*12	16243	X	16243	-0-	-0- B	-0-	15375	3	868	9	N	789	749	1			299
*01	15955	X	15955	-0-	-0- B	-0-	15088	3	867	9	N	788	927	1			160

CARTER, W. T. & BRO. "D" WELL #: 2 RRCID -> 161596 COMPL. DATE 12/09/1996 TOTAL DEPTH 14207 PERF.14020 - 14058

08	2418	N	1769	-0-	-649 B	-0-	244	1	1500	3	N	23					169
							25	9									
09	2070	N	1517	-0-	-553 B	-0-	215	1	1285	3	N	15					184
							17	9									
10	1519	N	1033	-0-	-486 B	-0-	149	1	881	3	N	3					187
							3	9									
11	1710	N	579	-0-	-1131 B	-0-	89	1	490	3	N	-0-					187
*12	134	N	134	-0-	-0- B	-0-	16	1	118	3	N	-0-					187
*01	3312	X	3312	-0-	-0- B	-0-	339	1	2768	3	N	186					373
							205	9									

CARTER, W. T. & BRO. UNIT "B" WELL #: 3 RRCID -> 161870 COMPL. DATE 02/06/1997 TOTAL DEPTH 14228 PERF.14077 - 14111

08	62	N	-0-	-0-	-62 B	-0-					N	-0-					51
09	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					51
10	62	N	-0-	-0-	-62 B	-0-					N	-0-					51
11	39	N	39	-0-	-0- B	-0-	39	3			N	-0-					51
*12	61	N	61	-0-	-0- B	-0-	61	3			N	-0-					51
*01	15	N	15	-0-	-0- B	-0-	15	3			N	-0-					51

ALABAMA-COUSHATTA UNIT 6 WELL #: 8 RRCID -> 162363 COMPL. DATE 01/28/1997 TOTAL DEPTH 14651 PERF.14535 - 14596

08	0	N	-0-	-0-	-0- B	-0-					N	-0-					89
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-	89	1			-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

DOUBLE A WELLS (WOODBINE) //CONT.// 25645 100 NON-ASSOCIATED CAPACITY CNTY: POLK
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
CARTER, W. T. & BRO. "H" UNIT WELL #: 17 RRCID -> 162661 COMPL. DATE 03/01/1997 TOTAL DEPTH 14299 PERF.14075 - 14132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	X	2231	-0-	-249 B	-0-	1992	3	239	9	N	217	182	1			253
09	2400	X	2097	-0-	-303 B	-0-	1835	3	262	9	N	238	188	1			303
10	2263	X	2011	-0-	-252 B	-0-	1710	3	301	9	N	274	188	1			389
11	2190	X	1920	-0-	-270 B	-0-	1653	3	267	9	N	243	384	1			248
12	2232	X	2069	-0-	-163 B	-0-	1761	3	308	9	N	280	357	1			171
01	2232	X	2014	-0-	-218 B	-0-	1697	3	317	9	N	288	191	1			268

W. T. CARTER & BRO./ BATTISE GU WELL #: 3 RRCID -> 162895 COMPL. DATE 03/23/1997 TOTAL DEPTH 14220 PERF.13969 - 14021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	785	-0-	-21 B	-0-	110	1	675	3	N	-0-					31
09	921	N	921	-0-	-0- B	-0-	132	1	789	3	N	-0-					31
10	944	N	944	-0-	-0- B	-0-	136	1	808	3	N	-0-					31
11	750	N	711	-0-	-39 B	-0-	109	1	602	3	N	-0-					31
*12	164	N	164	-0-	-0- B	-0-	20	1	144	3	N	-0-					31
01	0	N	-0-	-0-	-0- B	-0-					N	28					59

CHAMPION INT'L. D WELL #: 1 RRCID -> 163214 COMPL. DATE 01/18/1997 TOTAL DEPTH 14714 PERF.14451 - 14513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3359	X	3359	-0-	-0- B	-0-	540	1	2742	3	N	70	182	1			89
							77	9									
09	2950	X	2950	-0-	-0- B	-0-	424	1	2461	3	N	59					148
							65	9									
10	1726	X	1726	-0-	-0- B	-0-	270	1	1406	3	N	45					193
							50	9									
11	2796	X	2796	-0-	-0- B	-0-	398	1	2323	3	N	68					261
							75	9									
*12	2883	X	2883	-0-	-0- B	-0-	417	1	2401	3	N	59	184	1			136
							65	9									
*01	2142	X	2142	-0-	-0- B	-0-	319	1	1766	3	N	52					188
							57	9									

CARTER, W. T. & BROS. "C" WELL #: 5 RRCID -> 164792 COMPL. DATE 07/18/1997 TOTAL DEPTH 14173 PERF.13928 - 13986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6045	X	5674	-0-	-371 B	-0-	947	1	4616	3	N	101	183	1			116
							111	9									
09	5974	X	5974	-0-	-0- B	-0-	1011	1	4838	3	N	114					230
							125	9									
10	5646	X	5646	-0-	-0- B	-0-	953	1	4557	3	N	124	178	1			176
							136	9									
11	5490	X	5141	-0-	-349 B	-0-	914	1	4089	3	N	125					301
							138	9									
12	5673	X	4431	-0-	-1242 B	-0-	668	1	3644	3	N	108	185	1			224
							119	9									
01	6045	X	784	-0-	-5261 B	-0-	96	1	581	3	N	97					321
							107	9									

CARTER, W. T. & BROS. E WELL #: 12 RRCID -> 165105 COMPL. DATE 07/25/1999 TOTAL DEPTH 15000 PERF.14599 - 14649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					181
09	60	N	-0-	-0-	-60 B	-0-					N	-0-					181
10	143	N	143	-0-	-0- B	-0-	21	1	122	3	N	-0-					181
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					181
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					181
*01	458	N	458	-0-	-0- B	-0-	50	1	408	3	N	-0-					181

DOUBLE A WELLS (WOODBINE) //CONT.// 25645 100 NON-ASSOCIATED CAPACITY CNTY: POLK
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467

CARTER, W. T. & BRO. "I" WELL #: 19 RRCID -> 165297 COMPL. DATE 08/08/1997 TOTAL DEPTH 13994 PERF.13778 - 13808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	274	N	274	-0-	-0- B	-0-	208	3	66	9	N	60					232
09	270	N	162	-0-	-108 B	-0-	111	3	51	9	N	46					278
10	279	N	278	-0-	-1 B	-0-	230	3	48	9	N	44	179	1			143
11	270	N	248	-0-	-22 B	-0-	191	3	57	9	N	52					195
*12	263	N	263	-0-	-0- B	-0-	204	3	59	9	N	54	179	1			70
*01	253	N	253	-0-	-0- B	-0-	196	3	57	9	N	52					122

JACKSON, H. WELL #: 2 RRCID -> 165343 COMPL. DATE 10/17/1997 TOTAL DEPTH 14780 PERF.13852 - 13990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7203	X	7203	-0-	-0- B	-0-	990	1	6074	3	N	126					276
							139	9									
09	6599	X	6599	-0-	-0- B	-0-	928	1	5543	3	N	116	187	1			205
							128	9									
10	6756	X	6756	-0-	-0- B	-0-	956	1	5669	3	N	119	178	1			146
							131	9									
11	6094	X	6094	-0-	-0- B	-0-	915	1	5045	3	N	122					268
							134	9									
*12	5690	X	5690	-0-	-0- B	-0-	557	1	5016	3	N	106	186	1			188
							117	9									
*01	6307	X	6307	-0-	-0- B	-0-	671	1	5489	3	N	134	187	1			135
							147	9									

CARTER, W. T. & BRO. "K" WELL #: 21 RRCID -> 165563 COMPL. DATE 10/08/1997 TOTAL DEPTH 14101 PERF.13950 - 13962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2877	N	2877	-0-	-0- B	-0-	2640	3	237	9	N	215	187	1			235
09	2654	N	2654	-0-	-0- B	-0-	2454	3	200	9	N	182	182	1			235
10	2742	N	2742	-0-	-0- B	-0-	2519	3	223	9	N	203	187	1			251
11	2598	N	2598	-0-	-0- B	-0-	2389	3	209	9	N	190	188	1			253
*12	2883	N	2883	-0-	-0- B	-0-	2657	3	226	9	N	205	351	1			107
*01	2808	N	2808	-0-	-0- B	-0-	2560	3	248	9	N	225	184	1			148

CARTER, W. T. & BRO. "L" WELL #: 22 RRCID -> 166332 COMPL. DATE 12/17/1997 TOTAL DEPTH 14185 PERF.13994 - 14014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1865	N	1865	-0-	-0- B	-0-	1743	3	122	9	N	111	188	1			153
09	1950	N	1398	-0-	-552 B	-0-	1308	3	90	9	N	82					235
10	1736	N	1729	-0-	-7 B	-0-	1616	3	113	9	N	103	187	1			151
11	1800	N	1422	-0-	-378 B	-0-	1310	3	112	9	N	102	188	1			65
*12	1371	N	1371	-0-	-0- B	-0-	1293	3	78	9	N	71					136
*01	1194	N	1194	-0-	-0- B	-0-	1091	3	103	9	N	94	177	1			53

CARTER, W.T. & BRO. "I" WELL #: 23 RRCID -> 168896 COMPL. DATE 05/26/1998 TOTAL DEPTH 14273 PERF.14000 - 14044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3414	X	3414	-0-	-0- B	-0-	3131	3	283	9	N	257	194	1			124
09	3002	X	3002	-0-	-0- B	-0-	2768	3	234	9	N	213	187	1			150
10	3069	X	2586	-0-	-483 B	-0-	2409	3	177	9	N	161	179	1			132
11	3120	X	2586	-0-	-534 B	-0-	2351	3	235	9	N	214	186	1			160
12	3224	X	3096	-0-	-128 B	-0-	2803	3	293	9	N	266	184	1			242
01	3224	X	3068	-0-	-156 B	-0-	2820	3	248	9	N	225	368	1			99

CARTER, W. T. & BRO. "M" WELL #: 24 RRCID -> 170432 COMPL. DATE 09/15/1998 TOTAL DEPTH 14301 PERF.14114 - 14122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2140	N	2140	-0-	-0- B	-0-	2009	3	131	9	N	119					197
09	2074	N	2074	-0-	-0- B	-0-	1954	3	120	9	N	109	186	1			120
10	2088	N	2088	-0-	-0- B	-0-	1976	3	112	9	N	102					222
11	1706	N	1706	-0-	-0- B	-0-	1611	3	95	9	N	86	185	1			123
*12	1432	N	1432	-0-	-0- B	-0-	1320	3	112	9	N	102					225
*01	2123	N	2123	-0-	-0- B	-0-	1990	3	133	9	N	121	191	1			155

DOUBLE A WELLS (WOODBINE) //CONT.// 25645 100 NON-ASSOCIATED CAPACITY CNTY: POLK
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
LUHRS, MOLLY S. ET AL UNIT WELL #: 3 RRCID -> 175001 COMPL. DATE 10/07/1999 TOTAL DEPTH 14980 PERF.14418 - 14462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					20
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					20

CARTER, W. T. & BRO. UNIT 8 WELL #: 11 RRCID -> 175707 COMPL. DATE 11/19/1999 TOTAL DEPTH 14250 PERF.13966 - 14046

08	10538	X	10538	-0-	-0-	B	-0-	1446	1	8875	3	N	197	187	1			242
								217	9									
09	8980	X	8980	-0-	-0-	B	-0-	1258	1	7510	3	N	193	188	1			247
								212	9									
10	10551	X	10551	-0-	-0-	B	-0-	1489	1	8829	3	N	212	180	1			279
								233	9									
11	9721	X	9721	-0-	-0-	B	-0-	1456	1	8025	3	N	218	191	1			306
								240	9									
*12	10243	X	10243	-0-	-0-	B	-0-	999	1	8993	3	N	228	186	1			348
								251	9									
*01	9856	X	9856	-0-	-0-	B	-0-	1046	1	8555	3	N	232	377	1			203
								255	9									

LUHRS, MOLLY S. ET AL UNIT WELL #: 4 RRCID -> 176389 COMPL. DATE 01/08/2000 TOTAL DEPTH 15150 PERF.14628 - 14708

08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CARTER, W. T. & BRO. WELL #: 12 RRCID -> 176429 COMPL. DATE 01/30/2000 TOTAL DEPTH 15382 PERF.14070 - 14190

08	14B2	EXT	-0-	-0-	-0-	B	-3995					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-3995					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-3995					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-3995					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-3995					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-3995					N	-0-					-0-

CARTER, W. T. & BRO. UNIT 8 WELL #: 14 RRCID -> 176592 COMPL. DATE 02/22/2000 TOTAL DEPTH 14180 PERF.13892 - 13944

08	3658	X	2514	-0-	-1144	B	-0-	348	1	2133	3	N	30					171
								33	9									
09	3540	X	2646	-0-	-894	B	-0-	375	1	2237	3	N	31					202
								34	9									
10	3131	X	2517	-0-	-614	B	-0-	358	1	2124	3	N	32					234
								35	9									
11	3030	X	2515	-0-	-515	B	-0-	379	1	2090	3	N	42					276
								46	9									
12	2666	X	2391	-0-	-275	B	-0-	284	1	2073	3	N	31	190	1			117
								34	9									
01	2728	X	907	-0-	-1821	B	-0-	94	1	769	3	N	40					157
								44	9									

DOUBLE A WELLS (WOODBINE) //CONT.// 25645 100 NON-ASSOCIATED CAPACITY CNTY: POLK
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467

JACKSON, H. WELL #: 4 RRCID -> 177415 COMPL. DATE 04/04/2000 TOTAL DEPTH 14048 PERF.13816 - 13866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3906	X	3391	-0-	-515 B	-0-	465	1	2851	3	N	68					206
							75	9									
09	3780	X	3007	-0-	-773 B	-0-	422	1	2519	3	N	60					266
							66	9									
10	3906	X	3537	-0-	-369 B	-0-	496	1	2943	3	N	89	189	1			166
							98	9									
11	3390	X	2486	-0-	-904 B	-0-	373	1	2056	3	N	52					218
							57	9									
12	3379	X	3263	-0-	-116 B	-0-	318	1	2865	3	N	73	175	1			116
							80	9									
01	3379	X	3219	-0-	-160 B	-0-	342	1	2796	3	N	74					190
							81	9									

CHAMPION INT'L "C" WELL #: 3 RRCID -> 177597 COMPL. DATE 05/26/2000 TOTAL DEPTH 14250 PERF.13994 - 14042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3472	X	1969	-0-	-1503 B	-0-	317	1	1608	3	N	40					136
							44	9									
09	4950	X	4677	-0-	-273 B	-0-	673	1	3899	3	N	95					231
							105	9									
10	6083	X	6083	-0-	-0- B	-0-	958	1	4994	3	N	119	183	1			167
							131	9									
11	4950	X	3606	-0-	-1344 B	-0-	513	1	2996	3	N	88	183	1			72
							97	9									
*12	4547	X	4547	-0-	-0- B	-0-	654	1	3761	3	N	120					192
							132	9									
01	4836	X	3953	-0-	-883 B	-0-	586	1	3238	3	N	117	184	1			125
							129	9									

JACKSON, H. WELL #: 3 RRCID -> 178276 COMPL. DATE 07/20/2000 TOTAL DEPTH 14118 PERF.13832 - 13850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-6753					N	-0-					5
09	0	N	-0-	-0-	-0- B	-6753					N	-0-					5
10	0	N	-0-	-0-	-0- B	-6753					N	-0-					5
11	0	N	-0-	-0-	-0- B	-6753					N	-0-					5
12	0	N	-0-	-0-	-0- B	-6753					N	-0-					5
01	0	N	-0-	-0-	-0- B	-6753					N	-0-					5

CHAMPION INT'L "C" WELL #: 4 RRCID -> 180001 COMPL. DATE 10/01/2000 TOTAL DEPTH 14325 PERF.14074 - 14200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9951	X	8925	-0-	-1026 B	-0-	8520	3	405	9	N	368	183	1			465
09	9630	X	7739	-0-	-1891 B	-0-	7390	3	349	9	N	317	374	1			408
10	9402	X	9402	-0-	-0- B	-0-	559	1	8408	3	N	395	570	1			233
							435	9									
11	9090	X	8636	-0-	-454 B	-0-	537	1	7662	3	N	397	187	1			443
							437	9									
*12	9472	X	9472	-0-	-0- B	-0-	565	1	8439	3	N	425	556	1			312
							468	9									
*01	9034	X	9034	-0-	-0- B	-0-	545	1	8048	3	N	401	376	1			337
							441	9									

CARTER, W. T. & BRO. "D" WELL #: 3 RRCID -> 180003 COMPL. DATE 09/01/2000 TOTAL DEPTH 14375 PERF.14203 - 14325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					25
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					25
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					25
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					25
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					25
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					25

DOUBLE A WELLS (WOODBINE) //CONT.// 25645 100 NON-ASSOCIATED CAPACITY CNTY: POLK
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
CARTER, W. T. & BRO./BATTISE GU WELL #: 4 RRCID -> 180618 COMPL. DATE 11/07/2000 TOTAL DEPTH 14200 PERF.13954 - 14006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	454	-0-	-42 B	-0-	64	1	390	3	N	-0-					15
09	475	N	475	-0-	-0- B	-0-	68	1	407	3	N	-0-					15
10	496	N	486	-0-	-10 B	-0-	70	1	416	3	N	-0-					15
11	488	N	488	-0-	-0- B	-0-	75	1	413	3	N	-0-					15
*12	423	N	423	-0-	-0- B	-0-	51	1	372	3	N	-0-					15
*01	499	N	499	-0-	-0- B	-0-	54	1	445	3	N	-0-					15

CARTER, W. T. & BRO. WELL #: 10 RRCID -> 180709 COMPL. DATE 11/22/2000 TOTAL DEPTH 14250 PERF.14017 - 14143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					53
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					53
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					53
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					53
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					53
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					53

CARTER, W. T. & BRO. UNIT '3' WELL #: 4 RRCID -> 182262 COMPL. DATE 03/09/2001 TOTAL DEPTH 14607 PERF.14361 - 14403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-4419					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-4419					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-4419					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-4419					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-4419					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-4419					N	-0-					-0-

CARTER, W. T. & BRO./BATTISE GU WELL #: 5 RRCID -> 185161 COMPL. DATE 09/12/2001 TOTAL DEPTH 14306 PERF.14066 - 14104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	648	N	648	-0-	-0- B	-0-	91	1	557	3	N	-0-					36
09	616	N	616	-0-	-0- B	-0-	88	1	528	3	N	-0-					36
10	651	N	625	-0-	-26 B	-0-	90	1	535	3	N	-0-					36
11	630	N	566	-0-	-64 B	-0-	87	1	479	3	N	-0-					36
*12	468	N	468	-0-	-0- B	-0-	56	1	412	3	N	-0-					36
*01	554	N	554	-0-	-0- B	-0-	60	1	494	3	N	-0-					36

CARTER, W. T. & BRO. WELL #: 15 RRCID -> 190754 COMPL. DATE 06/19/2002 TOTAL DEPTH 14300 PERF.14116 - 14216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0- B	-0-					N	-0-					173
09	0	X	-0-	-0-	-0- B	-0-					N	-0-					173
10	0	X	-0-	-0-	-0- B	-0-					N	-0-					173
11	0	X	-0-	-0-	-0- B	-0-					N	-0-					173
*12	16509	X	16509	-0-	-0- B	-0-	1938	1	14160	3	N	374	186	1			361
							411	9									
*01	18751	X	18751	-0-	-0- B	-0-	2005	1	16395	3	N	319	551	1			129
							351	9									

ALABAMA COUSHATTA UNIT 6 WELL #: 10 RRCID -> 232436 COMPL. DATE 09/28/2007 TOTAL DEPTH 14300 PERF.14046 - 14086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4123	X	3253	-0-	-870 B	-0-	3135	3	118	9	N	107	186	1			87
09	4213	X	4213	-0-	-0- B	-0-	4044	3	169	9	N	154					241
10	4185	X	4009	-0-	-176 B	-0-	3851	3	158	9	N	144	183	1			202
11	4050	X	3920	-0-	-130 B	-0-	3757	3	163	9	N	148	181	1			169
12	3937	X	3440	-0-	-497 B	-0-	3291	3	149	9	N	135	188	1			116
01	4340	X	3423	-0-	-917 B	-0-	3282	3	141	9	N	128	187	1			57

DOUBLE A WELLS (WOODBINE) //CONT.// 25645 100 NON-ASSOCIATED CAPACITY CNTY: POLK
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
ALABAMA COUSHATTA UNIT 5 WELL #: 9 RRCID -> 234340 COMPL. DATE 12/26/2007 TOTAL DEPTH 14392 PERF.14132 - 14236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					152
09	0	N	-0-	-0-	-0- B	-0-					N	-0-	152	1			-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

VISION OPERATING COMPANY, L.L.C. 886258
BLACKSTONE MINERALS UNIT 1 WELL #: 1 RRCID -> 282381 COMPL. DATE 10/17/2015 TOTAL DEPTH 14250 PERF.14075 - 14137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	30628	X	2611	-0-	-28017 B	-0-	2545	3	66	9	N	60					350
09	13290	X	-0-	-0-	-13290 B	-0-					N	-0-					350
10	13733	X	36	-0-	-13697 B	-0-	36	3			N	-0-					350
11	13290	X	18	-0-	-13272 B	-0-	18	3			N	-0-					350
12	7192	X	2897	-0-	-4295 B	-0-	2879	3	18	4	N	-0-					350
01	2604	X	2	-0-	-2602 B	-0-	2	3			N	-0-					350

BLACKSTONE MINERALS 2 WELL #: 2H RRCID -> 282795 COMPL. DATE 01/30/2017 TOTAL DEPTH 14200 PERF.16229 - 16386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	960	-0-	-311 B	-0-	960	3			N	-0-					19
09	270	N	-0-	-0-	-270 B	-0-					N	7					26
10	372	N	-0-	-0-	-372 B	-0-					N	-0-					26
11	930	N	-0-	-0-	-930 B	-0-					N	-0-					26
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					26
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					26

BLACKSTONE MINERALS UNIT 3 WELL #: 3 RRCID -> 282804 COMPL. DATE 10/24/2016 TOTAL DEPTH 14307 PERF.14372 - 14428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3937	X	1900	-0-	-2037 B	-0-	1886	3	14	9	N	13					379
09	3870	X	193	-0-	-3677 B	-0-	41	3	152	4	N	-0-					379
10	3999	X	24	-0-	-3975 B	-0-	24	3			N	-0-					379
11	3870	X	89	-0-	-3781 B	-0-	16	3	73	4	N	-0-					379
12	2232	X	397	-0-	-1835 B	-0-	57	3	338	4	N	2					381
							2	9									
01	1891	X	-0-	-0-	-1891 B	-0-					N	-0-					381

DOUBLE A WELLS (YEGUA 3600) 25645 150 NON-ASSOCIATED ONE WELL CNTY: POLK
AMPLIFY ENERGY OPERATING LLC 020467
CHAMPION INT'L WELL #: 1Y RRCID -> 162727 COMPL. DATE 03/21/1997 TOTAL DEPTH 3830 PERF. 3609 - 3615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOUBLE A WELLS, N (AUSTIN CHALK) 25646 100 NON-ASSOCIATED CAPACITY CNTY: POLK
BXP OPERATING, LLC 042191
BEST-KENESSON WILLSOURCE UNIT WELL #: 1 RRCID -> 223308 COMPL. DATE 01/14/2006 TOTAL DEPTH 13499 PERF.13434 - 18012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10912	X	1148	-0-	-9764	-0-	1090	1	58	9	N	53					268
09	9420	X	2298	-0-	-7122	-0-	1948	2	350	9	N	318					586
10	3577	X	3577	-0-	-0-	-0-	1159	1	1989	2	N	390	533	1			443
							429	9									
11	4341	X	4341	-0-	-0-	-0-	2842	1	1200	2	N	272	377	1			338
							299	9									
12	4049	X	4049	-0-	-0-	-0-	3893	1	156	9	N	142	158	1			322
01	3565	X	NO RPT	-0-	-3565	-0-					N	NO RPT					322

SIMMONS A-70 WELL #: 2H RRCID -> 229794 COMPL. DATE 03/16/2007 TOTAL DEPTH 13937 PERF.13739 - 20240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9995	X	9995	-0-	-0-	-0-	9144	2	851	9	N	774	710	1			602
09	9441	X	9441	-0-	-0-	-0-	8626	2	815	9	N	741	537	1			806
10	9827	X	9787	-0-	-40	-0-	429	1	8547	2	N	737	860	1			683
							811	9									
11	9660	X	1390	-0-	-8270	-0-	395	1	889	2	N	96	712	1			67
							106	9									
12	9982	X	10	-0-	-9972	-0-	10	2			N	-0-					67
01	9982	X	NO RPT	-0-	-9982	-0-					N	NO RPT					67

BP AMERICA DELTA WELL #: 1 RRCID -> 230207 COMPL. DATE 02/15/2007 TOTAL DEPTH 14474 PERF.14105 - 20000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2494	N	2494	-0-	-0-	-0-	2430	2	64	9	N	58					357
09	1647	N	1647	-0-	-0-	-0-	335	1	1244	2	N	62					419
							68	9									
10	2201	N	2114	-0-	-87	-0-	2055	2	59	9	N	54	171	1			302
11	2130	N	1761	-0-	-369	-0-	1699	2	62	9	N	56	189	1			169
12	2090	N	2090	-0-	-0-	-0-	2018	2	72	9	N	65	160	1			74
01	2108	N	NO RPT	-0-	-2108	-0-					N	NO RPT					74

DICKENS A-214 WELL #: 1H RRCID -> 233191 COMPL. DATE 08/07/2007 TOTAL DEPTH 13679 PERF.13674 - 19147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3470	X	3470	-0-	-0-	-0-	1223	1	1633	2	N	558	543	1			412
							614	9									
09	3360	X	3357	-0-	-3	-0-	848	1	1950	2	N	508	550	1			370
							559	9									
10	3875	X	3664	-0-	-211	-0-	1029	1	1971	2	N	604	744	1			230
							664	9									
11	4747	X	4747	-0-	-0-	-0-	1325	1	2831	2	N	537	490	1			277
							591	9									
12	4322	X	4322	-0-	-0-	-0-	1652	1	2112	2	N	507	552	1			232
							558	9									
01	3658	X	NO RPT	-0-	-3658	-0-					N	NO RPT					232

WOODS A-82 WELL #: 1H RRCID -> 234640 COMPL. DATE 09/04/2007 TOTAL DEPTH 13893 PERF.14175 - 19800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	84					266
09	14B2	EXT	-0-	-0-	-0-	-0-					N	89	186	1			169
10	14B	DENY	-0-	-0-	-0-	-0-					N	72					241
11	14B2	EXT	-0-	-0-	-0-	-0-					N	360	381	1			220
12	14B2	EXT	-0-	-0-	-0-	-0-					N	192	170	1			242
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					242

DOUBLE A WELLS, N (AUSTIN CHALK)//CONT.// 25646 100 NON-ASSOCIATED CAPACITY CNTY: POLK
BXP OPERATING, LLC //CONT.// 042191
BAXTER A-141 WELL #: 1H RRCID -> 242366 COMPL. DATE 05/23/2008 TOTAL DEPTH 13103 PERF.14100 - 19893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12896	X	12625	-0-	-271	-0-	5033	1	6713	2	N	799	725	1			343
							879	9									
09	12460	X	12460	-0-	-0-	-0-	3548	1	8163	2	N	681	707	1			317
							749	9									
10	13120	X	13120	-0-	-0-	-0-	4161	1	7969	2	N	900	739	1			478
							990	9									
11	14291	X	14291	-0-	-0-	-0-	4245	1	9061	2	N	895	915	1			458
							985	9									
12	15702	X	15702	-0-	-0-	-0-	6450	1	8241	2	N	919	1124	1			253
							1011	9									
01	13113	X	NO RPT	-0-	-13113	-0-					N	NO RPT					253

BEST-KENESSON WILLSOURCE UNIT WELL #: 2H RRCID -> 243572 COMPL. DATE 02/08/2008 TOTAL DEPTH 14002 PERF.14225 - 21416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	X	333	-0-	-1651	-0-	280	1	53	9	N	48					221
09	1920	X	1356	-0-	-564	-0-	915	2	441	9	N	401					622
10	3285	X	3285	-0-	-0-	-0-	972	1	1667	2	N	587	379	1			830
							646	9									
11	3000	N	4851	-0-	1851	1851	3042	1	1284	2	N	477	1100	1			207
							525	9									
12	3100	N	4961	-0-	1861	3712	4408	1	553	9	N	503	552	1			158
01	1984	X	NO RPT	-0-	-1984	1728					N	NO RPT					158

CARTER NORTH A-144 WELL #: 2H RRCID -> 246890 COMPL. DATE 01/06/2009 TOTAL DEPTH 13196 PERF.13842 - 19038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	1820	-0-	-9	-0-	682	1	909	2	N	208	184	1			244
							229	9									
09	1740	N	1708	-0-	-32	-0-	452	1	1039	2	N	197	187	1			254
							217	9									
10	1875	N	1875	-0-	-0-	-0-	558	1	1068	2	N	226	374	1			106
							249	9									
11	2074	N	2074	-0-	-0-	-0-	570	1	1216	2	N	262	189	1			179
							288	9									
12	2200	N	2200	-0-	-0-	-0-	849	1	1085	2	N	242	368	1			53
							266	9									
01	2077	N	NO RPT	-0-	-2077	-0-					N	NO RPT					53

BBX OPERATING, L.L.C. 058908
BLACKSTONE MINERALS A-917 WELL #: 1H RRCID -> 239708 COMPL. DATE 03/02/2008 TOTAL DEPTH 12442 PERF.12172 - 18324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	N	1866	-0-	-242	-0-	1435	3	431	9	N	392	538	1			115
09	1979	N	1979	-0-	-0-	-0-	1536	3	443	9	N	403	376	1			142
10	1821	N	1821	-0-	-0-	-0-	1459	3	362	9	N	329	361	1			110
11	1800	N	1604	-0-	-196	-0-	1149	3	455	9	N	414	370	1			154
*12	2155	N	2155	-0-	-0-	-0-	1682	3	473	9	N	430	376	1			208
01	1829	N	NO RPT	-0-	-1829	-0-					N	NO RPT					208

ZARVONA ENERGY LLC 950523
BLACK STONE SIMMONS A-70 WELL #: 1H RRCID -> 219261 COMPL. DATE 07/22/2006 TOTAL DEPTH 13566 PERF.13600 - 18473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2280	N	2280	-0-	-0-	-0-	1999	3	281	9	N	255	184	1			296
09	2227	N	2227	-0-	-0-	-0-	2038	3	189	9	N	172	174	1			294
10	2218	N	2218	-0-	-0-	-0-	1945	3	273	9	N	248	218	1			324
11	2220	N	1487	-0-	-733	-0-	1292	3	195	9	N	177	187	1			314
12	2294	N	1274	-0-	-1020	-0-	1127	3	147	9	N	134	187	1			261
01	2232	N	2111	-0-	-121	-0-	1871	3	240	9	N	218	178	1			301

DOUBLE A WELLS, N (AUSTIN CHALK)//CONT.// 25646 100 NON-ASSOCIATED CAPACITY CNTY: POLK
ZARVONA ENERGY LLC //CONT.// 950523
BLACK STONE-BATSON UNIT WELL #: 1 RRCID -> 231191 COMPL. DATE 04/06/2007 TOTAL DEPTH 12998 PERF.13075 - 19400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					N	-0-					207
09	302	N	302	-0-	-0-	-0-	192	3	110	9	N	100					307
10	31	N	-0-	-0-	-31	-0-					N	-0-					307
11	0	N	-0-	-0-	-0-	-0-					N	-0-					307
12	194	N	194	-0-	-0-	-0-	81	3	113	9	N	103	186	1			224
01	0	N	-0-	-0-	-0-	-0-					N	-0-					224

BLACK STONE-ALLEN A-1 WELL #: 1 RRCID -> 231401 COMPL. DATE 10/20/2006 TOTAL DEPTH 13461 PERF.13140 - 19743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	337	-0-	-283	-0-	242	3	95	9	N	86	181	1			175
09	1500	N	910	-0-	-590	-0-	524	3	386	9	N	351	371	1			155
10	961	N	703	-0-	-258	-0-	178	3	525	9	N	477	364	1			268
11	330	N	324	-0-	-6	-0-	272	3	52	9	N	47					315
12	1662	N	1662	-0-	-0-	-0-	1318	3	344	9	N	313	369	1			259
*01	1556	N	1556	-0-	-0-	-0-	1172	3	384	9	N	349	563	1			45

BLACK STONE MINERALS WELL #: 4 RRCID -> 233339 COMPL. DATE 08/28/2007 TOTAL DEPTH 13559 PERF.13667 - 18380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	462	N	462	-0-	-0-	-0-	363	3	99	9	N	90					181
09	229	N	229	-0-	-0-	-0-	177	3	52	9	N	47					228
10	620	N	113	-0-	-507	-0-	92	3	21	9	N	19	185	1			62
11	450	N	215	-0-	-235	-0-	163	3	52	9	N	47					109
12	361	N	361	-0-	-0-	-0-	280	3	81	9	N	74					183
*01	302	N	302	-0-	-0-	-0-	246	3	56	9	N	51					234

BLACK STONE GILLELAND UNIT WELL #: 1 RRCID -> 234684 COMPL. DATE 11/10/2007 TOTAL DEPTH 13482 PERF.13394 - 20880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	192	-0-	-118	-0-	97	3	95	9	N	86	184	1			96
09	540	N	226	-0-	-314	-0-	168	3	58	9	N	53					149
10	373	N	373	-0-	-0-	-0-	210	3	163	9	N	148	188	1			109
11	180	N	97	-0-	-83	-0-	29	3	68	9	N	62					171
12	248	N	195	-0-	-53	-0-	115	3	80	9	N	73					244
01	372	N	192	-0-	-180	-0-	117	3	75	9	N	68	186	1			126

BLACK STONE-CARTER WELL #: 1 RRCID -> 235778 COMPL. DATE 08/19/2007 TOTAL DEPTH 13539 PERF.13446 - 21600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	736	-0-	-39	-0-	414	3	322	9	N	293	184	1			361
09	1260	N	573	-0-	-687	-0-	400	3	173	9	N	157	373	1			145
10	830	N	830	-0-	-0-	-0-	466	3	364	9	N	331	187	1			289
11	720	N	275	-0-	-445	-0-	126	3	149	9	N	135	185	1			239
12	589	N	448	-0-	-141	-0-	239	3	209	9	N	190	185	1			244
*01	949	N	949	-0-	-0-	-0-	588	3	361	9	N	328	186	1			386

BEAR CREEK NORTH UNIT WELL #: 1H RRCID -> 236463 COMPL. DATE 11/04/2007 TOTAL DEPTH 13134 PERF.12490 - 17830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4619	X	2127	-0-	-2492	-0-	2084	3	43	9	N	39	184	1			304
09	4470	X	-0-	-0-	-4470	-0-					N	421	374	1			351
10	2883	X	-0-	-0-	-2883	-0-					N	68					419
11	2790	X	-0-	-0-	-2790	-0-					N	404	367	1			456
12	2883	X	-0-	-0-	-2883	-0-					N	133	182	1			407
01	2139	X	-0-	-0-	-2139	-0-					N	333	379	1			361

BLACK STONE MCDONNOLD WELL #: 1H RRCID -> 240844 COMPL. DATE 07/23/2007 TOTAL DEPTH 13599 PERF.13282 - 17190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2320	N	2320	-0-	-0-	-0-	1958	3	362	9	N	329	376	1			140
09	2398	N	2398	-0-	-0-	-0-	1829	3	569	9	N	517	379	1			278
10	1906	N	1906	-0-	-0-	-0-	1737	3	169	9	N	154	189	1			243
11	1974	N	1974	-0-	-0-	-0-	1605	3	369	9	N	335	382	1			196
12	2191	N	2191	-0-	-0-	-0-	1826	3	365	9	N	332	370	1			158
*01	2247	N	2247	-0-	-0-	-0-	1876	3	371	9	N	337	375	1			120

DOUBLE A WELLS, N (AUSTIN CHALK)//CONT.// 25646 100 NON-ASSOCIATED CAPACITY CNTY: POLK
ZARVONA ENERGY LLC //CONT.// 950523
BEAR CREEK SOUTHWEST UNIT WELL #: 1H RRCID -> 247735 COMPL. DATE 06/03/2008 TOTAL DEPTH 13879 PERF.13219 - 19394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7626	X	4898	-0-	-2728	-0-	4366	3	532	9	N	484	549	1			231
09	7380	X	2540	-0-	-4840	-0-	1962	3	578	9	N	525	552	1			204
10	5828	X	1685	-0-	-4143	-0-	1069	3	616	9	N	560	573	1			191
11	5640	X	1833	-0-	-3807	-0-	1218	3	615	9	N	559	561	1			189
12	5828	X	2722	-0-	-3106	-0-	2098	3	624	9	N	567	570	1			186
01	4898	X	2425	-0-	-2473	-0-	1821	3	604	9	N	549	569	1			166

BLACK STONE MINERALS WELL #: 2 RRCID -> 250211 COMPL. DATE 10/10/2007 TOTAL DEPTH 17768 PERF.12650 - 16042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	-0-	-0-	-682	-0-					N	-0-					188
09	360	N	-0-	-0-	-360	-0-					N	-0-					188
10	682	N	3	-0-	-679	-0-	3	3			N	-0-					188
11	0	N	-0-	-0-	-0-	-0-					N	-0-					188
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					188
01	3	N	-0-	-0-	-3	-0-					N	6					194

BLACK STONE MINERALS A-507 WELL #: 1 RRCID -> 250532 COMPL. DATE 08/09/2008 TOTAL DEPTH 13059 PERF.12908 - 18683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	X	298	-0-	-12	-0-	247	3	51	9	Y	46	185	1			122
09	3330	X	631	-0-	-2699	-0-	357	3	274	9	Y	249	186	1			185
10	3441	X	165	-0-	-3276	-0-	26	3	139	9	Y	126	174	1			137
11	2880	X	1017	-0-	-1863	-0-	734	3	283	9	Y	257	182	1			212
12	930	X	574	-0-	-356	-0-	381	3	193	9	Y	175	183	1			204
*01	700	X	700	-0-	-0-	-0-	488	3	212	9	Y	193	185	1			212

BLACK STONE MINERALS WELL #: 5 RRCID -> 251247 COMPL. DATE 03/07/2008 TOTAL DEPTH 13697 PERF.13500 - 18628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4149	X	1264	-0-	-2885	-0-	1183	3	81	9	N	74					214
09	2340	X	1451	-0-	-889	-0-	1376	3	75	9	N	68					282
10	2418	X	688	-0-	-1730	-0-	651	3	37	9	N	34	182	1			134
11	2340	X	1160	-0-	-1180	-0-	1017	3	143	9	N	130					264
12	2418	X	930	-0-	-1488	-0-	853	3	77	9	N	70					334
01	1488	X	752	-0-	-736	-0-	704	3	48	9	N	44	183	1			195

BLACK STONE MINERALS A-507 WELL #: 2 RRCID -> 251256 COMPL. DATE 12/14/2008 TOTAL DEPTH 13095 PERF.13047 - 18639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1709	N	1709	-0-	-0-	-0-	1179	3	530	9	Y	482	535	1			143
09	2115	N	2115	-0-	-0-	-0-	1662	3	453	9	Y	412	372	1			183
10	2070	N	2070	-0-	-0-	-0-	1615	3	455	9	Y	414	369	1			228
11	1650	N	1496	-0-	-154	-0-	1141	3	355	9	Y	323	370	1			181
12	2170	N	1609	-0-	-561	-0-	1192	3	417	9	Y	379	372	1			188
01	2077	N	1705	-0-	-372	-0-	1308	3	397	9	Y	361	373	1			176

BEAR CREEK SOUTHEAST UNIT WELL #: 1H RRCID -> 251937 COMPL. DATE 02/12/2008 TOTAL DEPTH 13500 PERF.13100 - 17646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					88
09	0	N	-0-	-0-	-0-	-0-					N	-0-					88
10	0	N	-0-	-0-	-0-	-0-					N	-0-					88
11	0	N	-0-	-0-	-0-	-0-					N	-0-					88
12	0	N	-0-	-0-	-0-	-0-					N	-0-					88
01	0	N	-0-	-0-	-0-	-0-					N	-0-					88

DAVIS A-39 WELL #: 1 RRCID -> 254823 COMPL. DATE 04/20/2009 TOTAL DEPTH 12165 PERF.11834 - 17648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5332	X	5099	-0-	-233	-0-	4734	3	365	9	N	332	187	1			339
09	4830	X	4018	-0-	-812	-0-	3773	3	245	9	N	223	370	1			192
10	4991	X	4324	-0-	-667	-0-	3999	3	325	9	N	295	193	1			294
11	4953	X	4953	-0-	-0-	-0-	4580	3	373	9	N	339	388	1			245
12	5084	X	3701	-0-	-1383	-0-	3450	3	251	9	N	228	177	1			296
01	5084	X	4645	-0-	-439	-0-	3862	3	783	9	N	712	383	1			625

DOUBLE A WELLS, N (AUSTIN CHALK)//CONT.// 25646 100 NON-ASSOCIATED CAPACITY CNTY: POLK
ZARVONA ENERGY LLC //CONT.// 950523
BLACK STONE MINERALS A-278 WELL #: 1 RRCID -> 255629 COMPL. DATE 03/31/2009 TOTAL DEPTH 12676 PERF.12688 - 17077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	147	X	147	-0-	-0-	-0-	122	3	25	9	N	23					225
09	221	X	221	-0-	-0-	-0-	176	3	45	9	N	41					266
10	0	X	-0-	-0-	-0-	-0-					N	-0-					266
11	330	X	-0-	-0-	-330	-0-					N	-0-					266
12	217	X	140	-0-	-77	-0-	107	3	33	9	N	30					296
01	217	X	41	-0-	-176	-0-	41	3			N	-0-					296

BEAR CREEK SOUTHWEST UNIT WELL #: 2H RRCID -> 255659 COMPL. DATE 11/02/2008 TOTAL DEPTH 13754 PERF.12919 - 19144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11563	X	10122	-0-	-1441	-0-	9367	3	755	9	N	686	724	1			308
09	10650	X	10530	-0-	-120	-0-	9825	3	705	9	N	641	737	1			212
10	11005	X	10843	-0-	-162	-0-	9904	3	939	9	N	854	738	1			328
11	10470	X	10239	-0-	-231	-0-	9726	3	513	9	N	466	369	1			425
12	10881	X	9847	-0-	-1034	-0-	9174	3	673	9	N	612	569	1			468
01	10881	X	9301	-0-	-1580	-0-	8632	3	669	9	N	608	933	1			143

FREEMAN WELL #: 1 RRCID -> 255668 COMPL. DATE 04/21/2008 TOTAL DEPTH 13105 PERF.12994 - 18150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					161
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					161
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					161
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					161
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					161
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					161

DAVIS A-388 WELL #: 1 RRCID -> 255670 COMPL. DATE 08/09/2008 TOTAL DEPTH 12889 PERF.12672 - 18977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	X	48	-0-	-14	-0-	41	3	7	9	N	6					271
09	120	X	94	-0-	-26	-0-	86	3	8	9	N	7					278
10	124	X	35	-0-	-89	-0-	32	3	3	9	N	3					281
11	120	X	99	-0-	-21	-0-	95	3	4	9	N	4					285
12	96	X	96	-0-	-0-	-0-	60	3	36	9	N	33					318
01	93	X	-0-	-0-	-93	-0-					N	-0-	185	1			133

LEARY, KATHERINE WELL #: 1 RRCID -> 255686 COMPL. DATE 05/10/2007 TOTAL DEPTH 13509 PERF.13500 - 18848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3348	X	2755	-0-	-593	-0-	2621	3	134	9	N	122	184	1			142
09	3241	X	3241	-0-	-0-	-0-	3067	3	174	9	N	158	188	1			112
10	3348	X	1937	-0-	-1411	-0-	1820	3	117	9	N	106	180	1			38
11	3450	X	3450	-0-	-0-	-0-	3233	3	217	9	N	197	185	1			50
12	3348	X	1122	-0-	-2226	-0-	1061	3	61	9	N	55					105
01	3348	X	3313	-0-	-35	-0-	3146	3	167	9	N	152	190	1			67

BLACK STONE A-319 UNIT WELL #: 1H RRCID -> 255749 COMPL. DATE 01/10/2009 TOTAL DEPTH 13519 PERF.13129 - 18625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5226	X	5226	-0-	-0-	-0-	4754	3	472	9	N	429	552	1			178
09	5362	X	5362	-0-	-0-	-0-	4908	3	454	9	N	413	186	1			405
10	4954	X	4954	-0-	-0-	-0-	4482	3	472	9	N	429	556	1			278
11	4976	X	4976	-0-	-0-	-0-	4558	3	418	9	N	380	373	1			285
12	5338	X	5338	-0-	-0-	-0-	4856	3	482	9	N	438	560	1			163
*01	4665	X	4665	-0-	-0-	-0-	4190	3	475	9	N	432	374	1			221

BLACK STONE BROWN BEAR UNIT WELL #: 1H RRCID -> 257937 COMPL. DATE 08/16/2009 TOTAL DEPTH 13857 PERF.13907 - 17291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	407	-0-	-647	-0-	365	3	42	9	N	38					266
09	845	N	845	-0-	-0-	-0-	711	3	134	9	N	122	188	1			200
10	495	N	495	-0-	-0-	-0-	428	3	67	9	N	61					261
11	1232	N	1232	-0-	-0-	-0-	1024	3	208	9	N	189	187	1			263
12	907	N	907	-0-	-0-	-0-	769	3	138	9	N	125					388
01	496	N	388	-0-	-108	-0-	369	3	19	9	N	17	191	1			214

DOUBLE A WELLS, N (AUSTIN CHALK)//CONT.// 25646 100 NON-ASSOCIATED CAPACITY CNTY: POLK
ZARVONA ENERGY LLC //CONT.// 950523
BEAR CREEK SOUTHEAST UNIT WELL #: 2H RRCID -> 257967 COMPL. DATE 09/10/2008 TOTAL DEPTH 13847 PERF.13103 - 19037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5969	X	5969	-0-	-0-	-0-	5428	3	541	9	N	492	561	1			180
09	6428	X	6428	-0-	-0-	-0-	5886	3	542	9	N	493	371	1			302
10	6299	X	6299	-0-	-0-	-0-	5763	3	536	9	N	487	546	1			243
11	5023	X	5023	-0-	-0-	-0-	4462	3	561	9	N	510	376	1			377
12	3990	X	3990	-0-	-0-	-0-	3455	3	535	9	N	486	746	1			117
*01	3668	X	3668	-0-	-0-	-0-	3083	3	585	9	N	532	374	1			275

DAVIS A-388 UNIT NO. 2 WELL #: 1H RRCID -> 263192 COMPL. DATE 09/10/2010 TOTAL DEPTH 12910 PERF.12340 - 17682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3119	X	3119	-0-	-0-	-0-	2492	3	627	9	N	570	562	1			205
09	3254	X	3254	-0-	-0-	-0-	2737	3	517	9	N	470	546	1			129
10	3270	X	3270	-0-	-0-	-0-	2625	3	645	9	N	586	565	1			150
11	2649	X	2649	-0-	-0-	-0-	2097	3	552	9	N	502	563	1			89
12	2349	X	2349	-0-	-0-	-0-	1611	3	738	9	N	671	548	1			212
*01	2241	X	2241	-0-	-0-	-0-	1584	3	657	9	N	597	729	1			80

JOHNS-WILBURN UNIT WELL #: 1H RRCID -> 263343 COMPL. DATE 01/12/2011 TOTAL DEPTH 12659 PERF.11943 - 18911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5239	X	4399	-0-	-840	-0-	4083	3	316	9	N	287	381	1			213
09	4710	X	4084	-0-	-626	-0-	3810	3	274	9	N	249	187	1			275
10	3844	X	3793	-0-	-51	-0-	3549	3	244	9	N	222	379	1			118
11	4260	X	3031	-0-	-1229	-0-	2805	3	226	9	N	205					323
12	4402	X	2180	-0-	-2222	-0-	1993	3	187	9	N	170	382	1			111
*01	6502	X	6502	-0-	-0-	-0-	6250	3	252	9	N	229	195	1			145

SANSOM UNIT WELL #: 1H RRCID -> 263766 COMPL. DATE 12/10/2010 TOTAL DEPTH 13033 PERF.12390 - 20105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4340	X	3530	-0-	-810	-0-	3221	3	309	9	N	281	366	1			101
09	4110	X	2497	-0-	-1613	-0-	2308	3	189	9	N	172					273
10	4247	X	3795	-0-	-452	-0-	3501	3	294	9	N	267	381	1			159
11	3420	X	2880	-0-	-540	-0-	2649	3	231	9	N	210	186	1			183
12	3534	X	3395	-0-	-139	-0-	3153	3	242	9	N	220	182	1			221
*01	3878	X	3878	-0-	-0-	-0-	3601	3	277	9	N	252	185	1			288

SANSOM UNIT WELL #: 2H RRCID -> 264526 COMPL. DATE 05/29/2011 TOTAL DEPTH 12755 PERF.12608 - 18841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2759	N	2029	-0-	-730	-0-	1725	3	304	9	N	276	364	1			144
09	2516	N	2516	-0-	-0-	-0-	2224	3	292	9	N	265	179	1			230
10	1674	N	1164	-0-	-510	-0-	902	3	262	9	N	238	192	1			276
11	1950	N	1372	-0-	-578	-0-	1116	3	256	9	N	233	375	1			134
12	2604	N	1367	-0-	-1237	-0-	1159	3	208	9	N	189					323
*01	1305	N	1305	-0-	-0-	-0-	1094	3	211	9	N	192	378	1			137

DAVIS-FERLAND WELL #: 1H RRCID -> 264701 COMPL. DATE 11/05/2010 TOTAL DEPTH 12482 PERF.12478 - 18610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2418	X	1742	-0-	-676	-0-	1597	3	145	9	N	132					280
09	2336	X	2336	-0-	-0-	-0-	2212	3	124	9	N	113	188	1			205
10	2108	X	1578	-0-	-530	-0-	1443	3	135	9	N	123					328
11	1680	N	846	-0-	-834	-0-	795	3	51	9	N	46	191	1			183
12	2418	N	1713	-0-	-705	-0-	1593	3	120	9	N	109					292
01	1581	N	322	-0-	-1259	-0-	301	3	21	9	N	19	190	1			121

OATES UNIT WELL #: 1H RRCID -> 264907 COMPL. DATE 09/25/2011 TOTAL DEPTH 12492 PERF.12245 - 17907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9046	X	9046	-0-	-0-	-0-	8438	3	608	9	N	553	363	1			359
09	9638	X	9638	-0-	-0-	-0-	9056	3	582	9	N	529	709	1			179
10	7165	X	7165	-0-	-0-	-0-	6705	3	460	9	N	418	377	1			220
11	9840	X	9840	-0-	-0-	-0-	9217	3	623	9	N	566	556	1			230
12	9640	X	9640	-0-	-0-	-0-	9066	3	574	9	N	522	370	1			382
*01	8613	X	8613	-0-	-0-	-0-	8163	3	450	9	N	409	564	1			227

DOUBLE A WELLS, N (AUSTIN CHALK)//CONT.// 25646 100 NON-ASSOCIATED CAPACITY CNTY: POLK
ZARVONA ENERGY LLC //CONT.// 950523
SWAMP BEAR UNIT WELL #: 1H RRCID -> 264909 COMPL. DATE 08/09/2011 TOTAL DEPTH 13582 PERF.12825 - 20414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3348	X	2181	-0-	-1167	-0-	1840	3	341	9	N	310	369	1			195
09	3240	X	2128	-0-	-1112	-0-	1788	3	340	9	N	309	187	1			317
10	2328	X	2328	-0-	-0-	-0-	1956	3	372	9	N	338	373	1			282
11	2100	X	2058	-0-	-42	-0-	1704	3	354	9	N	322	382	1			222
12	2201	X	1986	-0-	-215	-0-	1621	3	365	9	N	332	380	1			174
01	2325	X	1971	-0-	-354	-0-	1617	3	354	9	N	322	184	1			312

SUTTON A-574 WELL #: 1 RRCID -> 265201 COMPL. DATE 11/30/2008 TOTAL DEPTH 12735 PERF.12454 - 18587

08	12307	X	9851	-0-	-2456	-0-	8745	3	1106	9	N	1005	919	1			418
09	11910	X	7773	-0-	-4137	-0-	6842	3	931	9	N	846	912	1			352
10	12307	X	7610	-0-	-4697	-0-	6732	3	878	9	N	798	941	1			209
11	11910	X	6007	-0-	-5903	-0-	5159	3	848	9	N	771	746	1			234
12	9858	X	5970	-0-	-3888	-0-	5116	3	854	9	N	776	557	1			453
01	9858	X	6074	-0-	-3784	-0-	5236	3	838	9	N	762	949	1			266

BLACK STONE DEVORE A-225 UNIT WELL #: 1H RRCID -> 266489 COMPL. DATE 03/10/2011 TOTAL DEPTH 13568 PERF.12700 - 19943

08	558	N	539	-0-	-19	-0-	18	3	521	9	N	474	718	1			169
09	600	N	543	-0-	-57	-0-	5	3	538	9	N	489	188	1			470
10	682	N	-0-	-0-	-682	-0-					N	305	556	1			219
11	510	N	353	-0-	-157	-0-	14	3	339	9	N	308	376	1			151
12	766	N	766	-0-	-0-	-0-	30	3	736	9	N	669	567	1			253
*01	616	N	616	-0-	-0-	-0-	30	3	586	9	N	533	560	1			226

OATES UNIT #2 WELL #: 1H RRCID -> 268764 COMPL. DATE 04/17/2012 TOTAL DEPTH 12898 PERF.12250 - 18072

08	821	N	821	-0-	-0-	-0-	713	3	108	9	N	98	182	1			129
09	1140	N	1003	-0-	-137	-0-	893	3	110	9	N	100					229
10	899	N	852	-0-	-47	-0-	728	3	124	9	N	113	183	1			159
11	780	N	566	-0-	-214	-0-	485	3	81	9	N	74					233
12	1023	N	922	-0-	-101	-0-	847	3	75	9	N	68					301
*01	962	N	962	-0-	-0-	-0-	816	3	146	9	N	133	190	1			244

DAVIS-FERLAND UNIT #2 WELL #: 1H RRCID -> 275832 COMPL. DATE 07/09/2012 TOTAL DEPTH 12187 PERF.11925 - 18850

08	8742	X	7952	-0-	-790	-0-	7651	3	301	9	N	274	187	1			256
09	8460	X	7349	-0-	-1111	-0-	7076	3	273	9	N	248	372	1			132
10	8742	X	8072	-0-	-670	-0-	7757	3	315	9	N	286	189	1			229
11	8250	X	6811	-0-	-1439	-0-	6501	3	310	9	N	282	379	1			132
12	8218	X	8218	-0-	-0-	-0-	7860	3	358	9	N	325	189	1			268
01	8060	X	7662	-0-	-398	-0-	7298	3	364	9	N	331	376	1			223

JAY V. SNOOK UNIT WELL #: 1H RRCID -> 280824 COMPL. DATE 07/02/2013 TOTAL DEPTH 12861 PERF.12477 - 18260

08	837	N	129	-0-	-708	-0-	123	3	6	9	N	5					278
09	449	N	449	-0-	-0-	-0-	406	3	43	9	N	39	186	1			131
10	155	N	-0-	-0-	-155	-0-					N	-0-					131
11	120	N	-0-	-0-	-120	-0-					N	-0-					131
12	465	N	122	-0-	-343	-0-	122	3			N	-0-					131
*01	135	N	135	-0-	-0-	-0-	88	3	47	9	N	43					174

YOGI BEAR UNIT WELL #: 1H RRCID -> 280834 COMPL. DATE 10/01/2012 TOTAL DEPTH 13300 PERF.12796 - 20080

08	13826	X	6363	-0-	-7463	-0-	6262	3	101	9	N	92					194
09	13380	X	8166	-0-	-5214	-0-	8009	3	157	9	N	143	188	1			149
10	8463	X	7562	-0-	-901	-0-	7435	3	127	9	N	115	192	1			72
11	10449	X	10449	-0-	-0-	-0-	10249	3	200	9	N	182					254
12	8432	X	4776	-0-	-3656	-0-	4688	3	88	9	N	80	187	1			147
*01	10730	X	10730	-0-	-0-	-0-	10531	3	199	9	N	181	184	1			144

DOUBLE A WELLS, N (AUSTIN CHALK)//CONT.// 25646 100 NON-ASSOCIATED CAPACITY CNTY: POLK
ZARVONA ENERGY LLC //CONT.// 950523
GRIZZLY BEAR UNIT WELL #: 1H RRCID -> 280835 COMPL. DATE 04/12/2013 TOTAL DEPTH 13612 PERF.13079 - 18984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					86
09	0	X	-0-	-0-	-0-	-0-					N	-0-					86
10	0	X	-0-	-0-	-0-	-0-					N	-0-					86
11	0	X	-0-	-0-	-0-	-0-					N	-0-					86
12	81	X	81	-0-	-0-	-0-	81	3			N	-0-					86
*01	460	X	460	-0-	-0-	-0-	460	3			N	-0-					86

KODIAK UNIT WELL #: 1H RRCID -> 280845 COMPL. DATE 02/07/2014 TOTAL DEPTH 13527 PERF.13062 - 19219

08	9641	X	9418	-0-	-223	-0-	9000	3	418	9	N	380	366	1			196
09	10329	X	10329	-0-	-0-	-0-	9913	3	416	9	N	378	375	1			199
10	9705	X	9705	-0-	-0-	-0-	9328	3	377	9	N	343	376	1			166
11	11064	X	11064	-0-	-0-	-0-	10621	3	443	9	N	403	366	1			203
12	11496	X	11496	-0-	-0-	-0-	11056	3	440	9	N	400	381	1			222
*01	11185	X	11185	-0-	-0-	-0-	10725	3	460	9	N	418	569	1			71

BRYAN-HARPER UNIT WELL #: 1H RRCID -> 281037 COMPL. DATE 02/13/2013 TOTAL DEPTH 12504 PERF.12658 - 20300

08	19	N	19	-0-	-0-	-0-	19	3			N	-0-					193
09	90	N	-0-	-0-	-90	-0-					N	-0-					193
10	0	N	-0-	-0-	-0-	-0-					N	-0-					193
11	30	N	-0-	-0-	-30	-0-					N	-0-					193
12	34	N	34	-0-	-0-	-0-	34	3			N	-0-					193
01	0	N	-0-	-0-	-0-	-0-					N	-0-					193

DOUBLE A WELLS, W. (WOODBINE) 25647 475 NON-ASSOCIATED ONE WELL CNTY: POLK
AMPLIFY ENERGY OPERATING LLC 020467
CHAMPION INT'L B WELL #: 5 RRCID -> 164639 COMPL. DATE 05/27/1997 TOTAL DEPTH 14154 PERF.13939 - 13990

08	0	N	-0-	-0-	-0-	-0-					Y	-0-					196
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	20					216
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					216
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					216
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					216
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	22					238

DOUBLE A WELLS, W. (WOODBINE, L) 25647 476 NON-ASSOCIATED ONE WELL CNTY: POLK
AMPLIFY ENERGY OPERATING LLC 020467
RINEHART, M. C. WELL #: 1 RRCID -> 171193 COMPL. DATE 05/19/1998 TOTAL DEPTH 14189 PERF.14070 - 14080

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DOUBLE BAYOU (FRIO 9) 25651 329 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
S & S OPERATING COMPANY, INC. 741047
DOUBLE BAYOU CGU 1 WELL #: 6D RRCID -> 285027 COMPL. DATE 05/17/2012 TOTAL DEPTH 9080 PERF. 6270 - 6300

08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

DOUBLE BAYOU (FRIO 14) 25651 444 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
S & S OPERATING COMPANY, INC. 741047
TYTEX WELL NO. 1 GAS UNIT WELL #: 1 RRCID -> 275360 COMPL. DATE 12/09/2010 TOTAL DEPTH 10650 PERF. 9014 - 9016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2418	#	2337	-0-	-81	-0-	1776	2	561	9	N	510	352	1			158
09	2040	N	1782	-0-	-258	-0-	1363	2	419	9	N	381	349	1			190
10	1891	N	1197	-0-	-694	-0-	684	2	513	9	N	466	515	1			141
11	2250	N	-0-	-0-	-2250	-0-					N	461	334	1			268
12	1829	N	-0-	-0-	-1829	-0-					N	459	519	1			208
01	1209	N	-0-	-0-	-1209	-0-					N	391	507	1			92

DRAKES BRANCH (COCKFIELD) 26058 780 ASSOCIATED ONE WELL CNTY: TYLER
QUAIL CREEK OIL CORPORATION 684517
AR&S DRAKES BRANCH FEE WELL #: 2 RRCID -> 057026 COMPL. DATE 04/17/1998 TOTAL DEPTH 6463 PERF. 4990 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1524	N	1524	-0-	-0-	-0-	1524	2			N	-0-					-0-
09	969	N	969	-0-	-0-	-0-	969	2			N	-0-					-0-
10	759	N	759	-0-	-0-	-0-	759	2			N	-0-					-0-
11	600	N	384	-0-	-216	-0-	384	2			N	-0-					-0-
12	620	N	603	-0-	-17	-0-	603	2			N	-0-					-0-
*01	1054	N	1054	-0-	-0-	-0-	1054	2			N	-0-					-0-

DRAKES BRANCH, N. (VICKSBURG) 26060 300 NON-ASSOCIATED ONE WELL CNTY: TYLER
DAVIS SOUTHERN OPERATING CO LLC 206081
BP EAST SKILLERN WELL #: RRCID -> 278630 COMPL. DATE N/A TOTAL DEPTH N/A PERF.11656 - 11682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DRAKES BRANCH, W (YEGUA 5TH) 26064 850 NON-ASSOCIATED ONE WELL CNTY: TYLER
DAVIS SOUTHERN OPERATING CO LLC 206081
BP CATS BACK WELL #: 1 RRCID -> 273643 COMPL. DATE 12/02/2013 TOTAL DEPTH 8950 PERF. 5351 - 5355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	200					483
09	0	N	-0-	-0-	-0-	-0-					Y	15					498
10	0	N	-0-	-0-	-0-	-0-					Y	52	165	1			385
11	0	N	-0-	-0-	-0-	-0-					Y	171	164	1			392
12	0	N	-0-	-0-	-0-	-0-					Y	22	157	1			257
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					257

DREWS LANDING (WILCOX CONS) 26099 400 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
GEOPETRA PARTNERS, LLC 300824
MORIAN WELL #: 1 RRCID -> 167128 COMPL. DATE 01/22/1998 TOTAL DEPTH 11202 PERF.10608 - 16038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					81
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					81
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					81
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					81
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					81
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					81

HERMANN HOSPITAL ESTATE WELL #: 1D RRCID -> 174850 COMPL. DATE 08/09/1999 TOTAL DEPTH 10964 PERF. 2070 - 2080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DREWS LANDING (WILCOX CONS) //CONT.// 26099 400 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
GEOPETRA PARTNERS, LLC //CONT.// 300824
MORIAN WELL #: 4 RRCID -> 225870 COMPL. DATE 02/18/2007 TOTAL DEPTH 11508 PERF.10298 - 10344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65

MORIAN WELL #: 3 RRCID -> 229931 COMPL. DATE 05/05/2007 TOTAL DEPTH 13500 PERF.12014 - 12054

08	279	N	220	-0-	-59	-0-	109	1	111	2	N	-0-					125
09	353	N	353	-0-	-0-	-0-	146	1	207	2	N	-0-					125
10	217	N	-0-	-0-	-217	-0-					N	-0-					125
11	210	N	-0-	-0-	-210	-0-					N	-0-					125
12	279	N	17	-0-	-262	-0-	4	1	13	2	N	-0-					125
*01	199	N	199	-0-	-0-	-0-	27	1	172	2	N	-0-					125

MORIAN WELL #: 6 RRCID -> 232614 COMPL. DATE 09/11/2007 TOTAL DEPTH 12228 PERF.10644 - 10699

08	1860	N	1243	-0-	-617	-0-	614	1	629	2	N	-0-					48
09	1380	N	-0-	-0-	-1380	-0-					N	-0-					48
10	1240	N	1068	-0-	-172	-0-	241	1	827	2	N	-0-					48
11	1200	N	829	-0-	-371	-0-	234	1	595	2	N	-0-					48
12	859	N	859	-0-	-0-	-0-	186	1	673	2	N	-0-					48
01	1054	N	806	-0-	-248	-0-	110	1	696	2	N	-0-					48

MORIAN WELL #: 7 RRCID -> 233276 COMPL. DATE 12/03/2007 TOTAL DEPTH 11900 PERF. 9998 - 10863

08	3496	X	3496	-0-	-0-	-0-	1338	1	1769	3	N	354	359	1			122
							389	9									
09	2646	X	2646	-0-	-0-	-0-	761	1	1555	2	N	300	166	1			256
							330	9									
10	3039	X	3039	-0-	-0-	-0-	243	1	2354	2	N	402	534	1			124
							442	9									
11	3428	X	3428	-0-	-0-	-0-	530	1	2461	2	N	397	357	1			164
							437	9									
12	2371	X	2371	-0-	-0-	-0-	34	1	1857	2	N	436	311	1			289
							480	9									
*01	2523	X	2523	-0-	-0-	-0-	2179	2	344	9	N	313	348	1			254

MORIAN WELL #: 5 RRCID -> 234041 COMPL. DATE 10/30/2007 TOTAL DEPTH 12450 PERF.10298 - 10318

08	31	N	-0-	-0-	-31	-0-					N	-0-					97
09	30	N	15	-0-	-15	-0-	6	1	9	2	N	-0-					97
10	12	N	2	-0-	-10	-0-	2	2			N	-0-					97
11	24	N	24	-0-	-0-	-0-	7	1	17	2	N	-0-					97
12	31	N	21	-0-	-10	-0-	5	1	16	2	N	-0-					97
*01	9	N	9	-0-	-0-	-0-	1	1	8	2	N	-0-					97

MORIAN WELL #: 8 RRCID -> 235136 COMPL. DATE 02/06/2008 TOTAL DEPTH 12300 PERF.10162 - 12232

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47

DREWS LANDING (WILCOX CONS) //CONT.// 26099 400 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
GEOPETRA PARTNERS, LLC //CONT.// 300824
MORIAN WELL #: 9 RRCID -> 236060 COMPL. DATE 04/15/2008 TOTAL DEPTH 11670 PERF. 9776 - 11225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104

MORIAN WELL #: 10 RRCID -> 244395 COMPL. DATE 11/21/2008 TOTAL DEPTH 11836 PERF.10245 - 10388

08	3111	X	3111	-0-	-0-	-0-	1534	1	1574	3	N	3					222
							3	9									
09	4858	X	4858	-0-	-0-	-0-	1927	1	2855	2	N	69					291
							76	9									
10	3466	X	3466	-0-	-0-	-0-	782	1	2684	2	N	-0-	181	1			110
11	4512	X	4512	-0-	-0-	-0-	1252	1	3243	2	N	15					125
							17	9									
12	3813	X	2620	-0-	-1193	-0-	527	1	2052	2	N	37	12	1			150
							41	9									
01	3813	X	693	-0-	-3120	-0-	85	1	598	2	N	9					159
							10	9									

LAZY M WELL #: 1 RRCID -> 247935 COMPL. DATE 02/01/2009 TOTAL DEPTH 11800 PERF.11310 - 11421

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAZY M WELL #: 2 RRCID -> 248043 COMPL. DATE 04/09/2009 TOTAL DEPTH 12260 PERF.10532 - 10562

08	6696	X	4520	-0-	-2176	-0-	2117	1	2287	3	N	105	180	1			142
							116	9									
09	6480	X	2397	-0-	-4083	-0-	970	1	1408	2	N	17					159
							19	9									
10	6479	X	6479	-0-	-0-	-0-	1394	1	5018	2	N	61					220
							67	9									
11	6676	X	6676	-0-	-0-	-0-	1776	1	4793	2	N	97	185	1			132
							107	9									
12	6179	X	6179	-0-	-0-	-0-	1219	1	4839	2	N	110	35	1			207
							121	9									
*01	7637	X	7637	-0-	-0-	-0-	944	1	6594	2	N	90	187	1			110
							99	9									

LAZY M WELL #: 5 RRCID -> 281253 COMPL. DATE 09/10/2015 TOTAL DEPTH 8500 PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	-0-					N	418	356	1			62
09	0	X	-0-	-0-	-0-	-0-					N	197	175	1			84
10	0	X	-0-	-0-	-0-	-0-					N	289	168	1			205
11	0	N	-0-	-0-	-0-	-0-					N	86	167	1			124
12	0	N	-0-	-0-	-0-	-0-					N	70					194
01	0	N	-0-	-0-	-0-	-0-					N	83	183	1			94

DUBINA, W. (OAKVILLE 500) 26230 500 NON-ASSOCIATED EXEMPT CNTY: FAYETTE
EASTEX INJECTION, INC. 239237
POKLUDA WELL #: 1 RRCID -> 113093 COMPL. DATE 06/21/1984 TOTAL DEPTH 725 PERF. 603 - 610

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RAINOSEK WELL #: 1 RRCID -> 113095 COMPL. DATE 06/15/1984 TOTAL DEPTH 681 PERF. 601 - 614

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DUFFY (FRIO 5550) 26334 300 NON-ASSOCIATED ONE WELL CNTY: WHARTON
DEWBRE PETROLEUM CORPORATION 216748
DUFFY WELL #: 24 RRCID -> 084966 COMPL. DATE 10/26/1979 TOTAL DEPTH 5812 PERF. 5425 - 5430

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DUFFY (5370) 26334 320 NON-ASSOCIATED CAPACITY CNTY: WHARTON
DEWBRE PETROLEUM CORPORATION 216748
DUFFY, G. A. WELL #: 1 RRCID -> 113724 COMPL. DATE 11/12/1984 TOTAL DEPTH 5660 PERF. 5396 - 5400

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DUFFY, G. A. WELL #: 28 RRCID -> 202776 COMPL. DATE 06/26/2004 TOTAL DEPTH 5790 PERF. 5380 - 5384

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DUFFY, G. A. WELL #: 12 RRCID -> 215628 COMPL. DATE 03/21/2006 TOTAL DEPTH 5680 PERF. 5372 - 5404

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

DUKE (6200) 26401 666 NON-ASSOCIATED ONE WELL CNTY: WHARTON
ATLAS OPERATING LLC 036587
SWANSON WELL #: 1 RRCID -> 283644 COMPL. DATE 11/02/2016 TOTAL DEPTH 6310 PERF. 5976 - 5979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	896	N	896	-0-	-0-	-0-	893	2	3	9	N	3					82
09	0	N	-0-	-0-	-0-	-0-					N	-0-					82
10	0	N	-0-	-0-	-0-	-0-					N	-0-					82
11	870	N	-0-	-0-	-870	-0-					N	-0-					82
12	0	N	-0-	-0-	-0-	-0-					N	-0-					82
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					82

DUNCAN (WILCOX) 26492 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
TALOS GULF COAST ONSHORE LLC 835611
I.V. DUNCAN RANCH WELL #: 1 RRCID -> 283354 COMPL. DATE 04/04/2018 TOTAL DEPTH 14000 PERF. 9914 - 10042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					58
09	0	X	-0-	-0-	-0-	-0-					N	-0-					58
10	0	X	-0-	-0-	-0-	-0-					N	-0-					58
11	0	X	-0-	-0-	-0-	-0-					N	-0-					58
12	0	X	-0-	-0-	-0-	-0-					N	-0-					58
01	0	X	-0-	-0-	-0-	-0-					N	-0-					58

DUNCAN, S. (YEGUA 6500) 26495 400 NON-ASSOCIATED ONE WELL CNTY: WHARTON
M & S EXPLORATION 518896
WADDELL "A" WELL #: 1 RRCID -> 148472 COMPL. DATE 02/25/1994 TOTAL DEPTH 7412 PERF. 6553 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					432
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					432
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					432
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					432
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					432
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					432

PLUGGED AND ABANDONED_____ 06/11/2019

DUNCAN SLOUGH (FRIO CONS.) 26506 050 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
ARCADIA OPERATING, LLC 028734
RUNNELLS GAS UNIT WELL #: 8 RRCID -> 201102 COMPL. DATE 11/14/2003 TOTAL DEPTH 15094 PERF.11578 - 11597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7038	X	7038	-0-	-0-	-0-	6998	2	40	9	N	36	15	1			205
09	7440	X	6690	-0-	-750	-0-	6672	2	18	9	N	16					221
10	7688	X	6044	-0-	-1644	-0-	6015	2	29	9	N	26	1	1			246
11	8330	X	8330	-0-	-0-	-0-	8283	2	47	9	N	43	194	1			95
12	7378	X	-0-	-0-	-7378	-0-					N	39					134
*01	7037	X	6717	-0-	-320	-0-	6665	2	52	9	N	47					181

RUNNELLS GAS UNIT 1 WELL #: 9 RRCID -> 253410 COMPL. DATE 08/02/2009 TOTAL DEPTH 14700 PERF.11458 - 11469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					45
09	T. A.		-0-	-0-	-0-	-0-					Y	4					49
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-	19	1			30
11	T. A.		-0-	-0-	-0-	-0-					Y	2	2	1			30
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					30
*01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					30

ATLAS OPERATING LLC 036587
STODDARD -A- WELL #: 1 L RRCID -> 006036 COMPL. DATE 02/23/1962 TOTAL DEPTH 11659 PERF.10193 - 10214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNCAN SLOUGH (FRIO CONS.) //CONT.// 26506 050 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
ATLAS OPERATING LLC //CONT.// 036587
STODDARD-LEWIS UNIT WELL #: 2 RRCID -> 147005 COMPL. DATE 05/24/1993 TOTAL DEPTH 11500 PERF.10194 - 10206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					4
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					4
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					4
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					4
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					4
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

LEWIS, J. C. WELL #: 2 RRCID -> 160251 COMPL. DATE 11/05/2006 TOTAL DEPTH 11687 PERF.10384 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	120	N	120	-0-	-0-	-0-	112	2	8	9	Y	7					31
09	DLQ G-10		112	-0-	112	112	62	2	50	9	Y	45	56	1			20
10	DLQ G-10		350	-0-	350	462	292	2	58	9	Y	53	48	1			25
11	DLQ G-10		352	-0-	352	814	285	2	67	9	Y	61	56	1			30
12	DLQ G-10		663	-0-	663	1477	610	2	53	9	Y	48	59	1			19
01	DLQ G-10		NO RPT	-0-	-0-	1477					Y	NO RPT					19

SANTOS-LEWIS GU WELL #: 1 RRCID -> 188995 COMPL. DATE 05/06/2009 TOTAL DEPTH 11800 PERF.10528 - 10593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7212	X	7212	-0-	-0-	-0-	7088	2	124	9	N	113					120
09	6818	X	6818	-0-	-0-	-0-	6685	2	133	9	N	121	182	1			59
10	7051	X	7051	-0-	-0-	-0-	6939	2	112	9	N	102					161
11	6712	X	6712	-0-	-0-	-0-	6574	2	138	9	N	125	179	1			107
*12	6793	X	6793	-0-	-0-	-0-	6668	2	125	9	N	114	183	1			38
01	310	X	NO RPT	-0-	-310	-0-					N	NO RPT					38

LEWIS, J. C. WELL #: 6 RRCID -> 212981 COMPL. DATE 06/26/2007 TOTAL DEPTH 11480 PERF.10362 - 10426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LEWIS, J. C. "C" WELL #: 1 RRCID -> 217099 COMPL. DATE 03/13/2006 TOTAL DEPTH 11903 PERF.10506 - 10564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1973	N	1973	-0-	-0-	-0-	1857	2	116	9	Y	105					180
09	DLQ G-10		2426	-0-	2426	2426	2357	2	69	9	Y	63	78	1			165
10	DLQ G-10		3215	-0-	3215	5641	3132	2	83	9	Y	75	60	1			180
11	DLQ G-10		2183	-0-	2183	7824	2089	2	94	9	Y	85	79	1			186
12	DLQ G-10		1857	-0-	1857	9681	1774	2	83	9	Y	75	82	1			179
01	DLQ G-10		NO RPT	-0-	-0-	9681					Y	NO RPT					179

J.C. LEWIS WELL #: 5 RRCID -> 249828 COMPL. DATE 03/13/2009 TOTAL DEPTH 11481 PERF.11372 - 11380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNCAN SLOUGH (FRIO CONS.) //CONT.// 26506 050 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
GAITHER PETROLEUM CORPORATION 292850
SANTOS-LEWIS GU WELL #: 2 RRCID -> 188108 COMPL. DATE 09/22/2001 TOTAL DEPTH 11578 PERF.11242 - 11280

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					258
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					258
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					258
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					258
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					258
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					258

ALLEGRO-BUCKEYE WELL #: 1 RRCID -> 202774 COMPL. DATE 04/08/2008 TOTAL DEPTH 11850 PERF.11496 - 11758

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					212
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					212
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					212
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					212
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					212
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					212

SANTOS-BUCKEYE WELL #: 2 RRCID -> 279055 COMPL. DATE 09/05/2012 TOTAL DEPTH 14719 PERF.11753 - 11760

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					47
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					47
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					47
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					47
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					47
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					47

SHOCO PRODUCTION, L.P. 778198
BUCKEYE RANCH UNIT WELL #: 1H RRCID -> 271146 COMPL. DATE 10/25/2013 TOTAL DEPTH 10438 PERF.11486 - 14330

08	452 N	452	-0-	-0-	-0-	452	2			N	-0-					192
09	493 N	493	-0-	-0-	-0-	476	2	17	9	N	15	177	1			30
10	612 N	612	-0-	-0-	-0-	612	2			N	-0-					30
11	450 N	421	-0-	-29	-0-	421	2			N	-0-					30
12	873 N	873	-0-	-0-	-0-	728	2	145	9	N	132					162
01	620 N	NO RPT	-0-	-620	-0-					N	NO RPT					162

DUNCAN SLOUGH, S. (FRIO, LO.) 26510 500 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
ARCADIA OPERATING, LLC 028734
PIERCE EST. OIL & GAS INTS. WELL #: 1 RRCID -> 048189 COMPL. DATE 03/31/1970 TOTAL DEPTH 11478 PERF.11326 - 11336

08	3751	3965	-0-	214	214	3909	2	56	9	N	51					198
09	3965 #	3521	-0-	-444	-0-	3469	2	52	9	N	47	166	1			79
10	3528 R	3528	-0-	-0-	-0-	3499	2	29	9	N	26					105
11	2790 #	2377	-0-	-413	-0-	2181	2	196	9	N	178	162	1			121
12	3751	2334	-0-	-1417	-0-	2310	2	24	9	N	22					143
*01	3751	3561	-0-	-190	-0-	3474	2	87	9	N	79					222

DUNCAN SLOUGH, SE. (FRIO LO.) 26510 600 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
KRISTEN OIL AND GAS, INC. 477382
PIERCE ESTATES WELL #: 1 RRCID -> 051155 COMPL. DATE 09/03/1971 TOTAL DEPTH 11500 PERF.11106 - 11116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1372	N	1372	-0-	-0-	-0-	24	1	1328	2	N	18					94
							20	9									
09	1660	N	1660	-0-	-0-	-0-	30	1	1606	2	N	22					116
							24	9									
10	1077	N	1077	-0-	-0-	-0-	24	1	1040	2	N	12					128
							13	9									
11	1606	N	1606	-0-	-0-	-0-	30	1	1558	2	N	16					144
							18	9									
12	1998	N	1998	-0-	-0-	-0-	36	1	1944	2	N	16					160
							18	9									
*01	1575	N	1575	-0-	-0-	-0-	30	1	1525	2	N	18					178
							20	9									

DUNCAN SLOUGH, SW (FRIO 7) 26512 700 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
LEXINGTON EXPLORATION LLC 500221
STEELE, L. M. TRUST WELL #: 1 RRCID -> 130044 COMPL. DATE 01/25/1989 TOTAL DEPTH 16500 PERF.11302 - 11321

08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNCAN SLOUGH, W. (FRIO, LO.) 26513 200 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
PLANTATION OPERATING CO., INC. 667907
TERRY, P.P. WELL #: RRCID -> 098410 COMPL. DATE 10/28/1981 TOTAL DEPTH 11082 PERF.10862 - 10867

08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					164
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					164
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					164
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					164
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					164
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					164

PLUGGED AND ABANDONED_____ 11/02/2000

DURKEE (DY SAND) 26754 040 ASSOCIATED ONE WELL CNTY: HARRIS
AMERICO ENERGY RESOURCES, LLC 019752
PIZZITOLA UNIT WELL #: 2 RRCID -> 142147 COMPL. DATE 01/15/1991 TOTAL DEPTH 7145 PERF. 6896 - 6902

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					58
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58

BASH UNIT WELL #: A 6 RRCID -> 173467 COMPL. DATE 12/17/1997 TOTAL DEPTH 8257 PERF. 7006 - 7014

08	14B2	EXT	NO RPT	-0-	-0-	377					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	377					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	377					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	377					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	377					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	377					N	NO RPT					-0-

DYERSDALE (WILCOX 12100) 26876 700 NON-ASSOCIATED ONE WELL CNTY: HARRIS
ETOCO, L.P. 255133
WALKER WELL #: 1R RRCID -> 182406 COMPL. DATE 01/24/2003 TOTAL DEPTH 13770 PERF.12497 - 12501

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WALKER WELL #: 2D RRCID -> 208410 COMPL. DATE 12/15/2005 TOTAL DEPTH 14764 PERF. 5776 - 5844

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DYERSDALE, N. (CM-2) 26878 241 NON-ASSOCIATED ONE WELL CNTY: HARRIS
MENGDEN, W. ESTATE OF 559696
RJS UNIT WELL #: 4 U RRCID -> 067977 COMPL. DATE 03/25/1976 TOTAL DEPTH 9175 PERF. N/A

08	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WESTERN ENERGY GROUP, LLC 911874
GEORGE KOSTAS WELL #: 2 C RRCID -> 064772 COMPL. DATE 12/17/1975 TOTAL DEPTH 9325 PERF. N/A

08	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DYERSDALE, N. (CM-3) 26878 250 NON-ASSOCIATED CAPACITY CNTY: HARRIS
MENGDEN, W. ESTATE OF 559696
RJS UNIT WELL #: 4 L RRCID -> 067978 COMPL. DATE 03/25/1976 TOTAL DEPTH 9175 PERF. N/A

08	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WESTERN ENERGY GROUP, LLC 911874
GEORGE KOSTAS WELL #: 2 T RRCID -> 062707 COMPL. DATE 06/02/1975 TOTAL DEPTH 9325 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DYERSDALE, N. (CM-3) //CONT.// 26878 250 NON-ASSOCIATED CAPACITY CNTY: HARRIS
WESTERN ENERGY GROUP, LLC //CONT.// 911874
MARSHALL, A. B. FEE WELL #: 30 RRCID -> 156112 COMPL. DATE 10/21/1995 TOTAL DEPTH 12400 PERF. 9050 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	108	N	108	-0-	-0-	-0-	108	1			Y	-0-					-0-
09	117	N	117	-0-	-0-	-0-	115	1	2	9	Y	2					2
10	121	N	121	-0-	-0-	-0-	110	1	11	9	Y	10	9	1			3
11	108	N	108	-0-	-0-	-0-	108	1			Y	-0-	3	1			-0-
*12	113	N	113	-0-	-0-	-0-	100	1	13	9	Y	12	6	1			6
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					6

RJS UNIT WELL #: 3 RRCID -> 272057 COMPL. DATE 07/07/2011 TOTAL DEPTH 9300 PERF. 9054 - 9079

08	105	N	105	-0-	-0-	-0-	105	1			N	-0-					-0-
09	110	N	110	-0-	-0-	-0-	110	1			N	-0-					-0-
10	105	N	105	-0-	-0-	-0-	105	1			N	-0-					-0-
11	105	N	105	-0-	-0-	-0-	105	1			N	-0-					-0-
*12	108	N	108	-0-	-0-	-0-	108	1			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DYERSDALE, N. (8100) 26878 850 ASSOCIATED ONE WELL CNTY: HARRIS
WESTERN ENERGY GROUP, LLC 911874
BROOK, M. I. WELL #: 2 RRCID -> 201402 COMPL. DATE 05/09/2003 TOTAL DEPTH 9350 PERF. 8040 - 8046

08	127	N	127	-0-	-0-	-0-	115	1	12	9	N	11					296
09	112	N	112	-0-	-0-	-0-	101	1	11	9	N	10					306
10	126	N	126	-0-	-0-	-0-	114	1	12	9	N	11					317
11	121	N	121	-0-	-0-	-0-	110	1	11	9	N	10					327
*12	113	N	113	-0-	-0-	-0-	101	1	12	9	N	11					338
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					338

DYNAMIC (FRIO 3700) 26909 190 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
KALLAS UNIT WELL #: 1 RRCID -> 179413 COMPL. DATE 05/07/2011 TOTAL DEPTH 7715 PERF. 3640 - 3850

08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DYNAMIC (WILCOX 12,500) 26909 475 NON-ASSOCIATED ONE WELL CNTY: WHARTON
DYNAMIC PRODUCTION, INC. 237926
DUNCAN WELL #: 3 RRCID -> 182405 COMPL. DATE 02/16/2001 TOTAL DEPTH 13873 PERF. 12556 - 12811

08	1545	N	1545	-0-	-0-	-0-	30	1	1467	2	N	44					215
							48	9									
09	1560	N	1501	-0-	-59	-0-	75	1	1398	2	N	25	180	1			60
							28	9									
10	1612	N	1525	-0-	-87	-0-	75	1	1413	2	N	34					94
							37	9									
11	1500	N	1473	-0-	-27	-0-	75	1	1367	2	N	28					122
							31	9									
12	1550	N	1486	-0-	-64	-0-	75	1	1381	2	N	27	111	1			38
							30	9									
01	1519	N	1482	-0-	-37	-0-	75	1	1377	2	N	27					65
							30	9									

DYNAMIC (WILCOX 15,150) 26909 480 NON-ASSOCIATED CAPACITY CNTY: WHARTON
EVANS, S. LAVON JR. OPER. CO. 255456
LLSE MILLER WELL #: 1 RRCID -> 254918 COMPL. DATE 04/03/2007 TOTAL DEPTH 17030 PERF.16758 - 16784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
PEACH CREEK GAS UNIT WELL #: 1 RRCID -> 185829 COMPL. DATE 06/17/2001 TOTAL DEPTH 16265 PERF.15824 - 15854

08	4495	X	4428	-0-	-67	-0-	758	1	708	2	Y	18	14	1			8
							2942	3	20	9							
09	4260	X	3668	-0-	-592	-0-	692	1	2263	2	Y	3					11
							710	3	3	9							
10	4185	X	3517	-0-	-668	-0-	638	1	563	2	Y	8	14	1			5
							2307	3	9	9							
11	4290	X	3357	-0-	-933	-0-	629	1	2726	3	Y	2					7
							2	9									
12	4433	X	3505	-0-	-928	-0-	630	1	2875	3	Y	-0-					7
01	4433	X	3389	-0-	-1044	-0-	621	1	2768	3	Y	-0-					7

FORGASON DEEP GAS UNIT WELL #: 1 RRCID -> 185831 COMPL. DATE 02/05/2001 TOTAL DEPTH 16018 PERF.15149 - 15507

08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FORGASON DEEP G.U. WELL #: 2 RRCID -> 191841 COMPL. DATE 08/31/2002 TOTAL DEPTH 16146 PERF.15630 - 15670

08	18352	X	16715	-0-	-1637	-0-	2864	1	2677	2	Y	48					108
							11121	3	53	9							
09	17220	X	14784	-0-	-2436	-0-	2785	1	9101	2	Y	39					147
							2855	3	43	9							
10	15779	X	15509	-0-	-270	-0-	2810	1	2481	2	Y	41					188
							10173	3	45	9							
11	16170	X	14935	-0-	-1235	-0-	2789	1	12082	3	Y	58	176	1			70
							64	9									
12	17624	X	17624	-0-	-0-	-0-	3159	1	14418	3	Y	43					113
							47	9									
*01	16852	X	16852	-0-	-0-	-0-	3083	1	13723	3	Y	42					155
							46	9									

PEACH CREEK GAS UNIT WELL #: 2 RRCID -> 195513 COMPL. DATE 04/29/2003 TOTAL DEPTH 16150 PERF.15700 - 15770

08	3100	N	3278	-0-	178	178	560	1	524	2	Y	18	16	1			8
							2174	3	20	9							
09	3038	X	2860	-0-	-178	-0-	540	1	1764	2	Y	3					11
							553	3	3	9							
10	3267	X	3267	-0-	-0-	-0-	592	1	523	2	Y	8	15	1			4
							2143	3	9	9							
11	3362	X	3362	-0-	-0-	-0-	630	1	2730	3	Y	2					6
							2	9									
12	3286	X	3261	-0-	-25	-0-	586	1	2675	3	Y	-0-					6
01	3286	X	3050	-0-	-236	-0-	559	1	2491	3	Y	-0-					6

DYNAMIC (WILCOX 15,150) //CONT.// 26909 480 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY //CONT.// 386310
FORGASON DEEP UNIT WELL #: 4 RRCID -> 196147 COMPL. DATE 05/16/2003 TOTAL DEPTH 15824 PERF.15090 - 15550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2642	N	2642	-0-	-0-	-0-	454	1	425	2	Y	-0-					5
							1763	3									
09	2660	N	2660	-0-	-0-	-0-	503	1	1642	2	Y	-0-					5
							515	3									
10	2789	N	2789	-0-	-0-	-0-	507	1	448	2	Y	-0-					5
							1834	3									
11	2702	N	2702	-0-	-0-	-0-	506	1	2196	3	Y	-0-	5	1			-0-
12	2787	N	2787	-0-	-0-	-0-	501	1	2286	3	Y	-0-					-0-
*01	2878	N	2878	-0-	-0-	-0-	528	1	2348	3	Y	2					2
							2	9									

PEACH CREEK GAS UNIT WELL #: 3 RRCID -> 197492 COMPL. DATE 07/26/2003 TOTAL DEPTH 16269 PERF.15420 - 15960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3472	X	3468	-0-	-4	-0-	592	1	554	2	Y	18	15	1			8
							2302	3	20	9							
09	3300	X	2138	-0-	-1162	-0-	403	1	1319	2	Y	3					11
							413	3	3	9							
10	3386	X	3386	-0-	-0-	-0-	613	1	542	2	Y	9	14	1			6
							2221	3	10	9							
11	3330	X	3163	-0-	-167	-0-	593	1	2568	3	Y	2					8
							2	9									
12	3441	X	3267	-0-	-174	-0-	587	1	2680	3	Y	-0-					8
01	3441	X	3059	-0-	-382	-0-	561	1	2495	3	Y	3					11
							3	9									

PEACH CREEK GAS UNIT WELL #: 5 RRCID -> 200830 COMPL. DATE 12/30/2003 TOTAL DEPTH 16250 PERF.15368 - 15930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1933	N	1933	-0-	-0-	-0-	332	1	311	2	Y	-0-	2	1			-0-
							1290	3									
09	1620	N	1620	-0-	-0-	-0-	306	1	1000	2	Y	-0-					-0-
							314	3									
10	1699	N	1699	-0-	-0-	-0-	309	1	273	2	Y	-0-					-0-
							1117	3									
11	1800	N	1507	-0-	-293	-0-	282	1	1225	3	Y	-0-					-0-
12	1674	N	1447	-0-	-227	-0-	260	1	1187	3	Y	-0-					-0-
*01	1846	N	1846	-0-	-0-	-0-	338	1	1507	3	Y	1					1
							1	9									

PEACH CREEK GAS UNIT WELL #: 6 RRCID -> 203438 COMPL. DATE 05/27/2004 TOTAL DEPTH 16095 PERF.15707 - 15787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11162	X	11162	-0-	-0-	-0-	1911	1	1788	2	Y	35	50	1			31
							7424	3	39	9							
09	10380	X	6009	-0-	-4371	-0-	1134	1	3706	2	Y	6					37
							1162	3	7	9							
10	10380	X	10380	-0-	-0-	-0-	1883	1	1663	2	Y	17	36	1			18
							6815	3	19	9							
11	10650	X	9499	-0-	-1151	-0-	1781	1	7714	3	Y	4					22
							4	9									
12	11005	X	10283	-0-	-722	-0-	1847	1	8436	3	Y	-0-					22
01	11005	X	10537	-0-	-468	-0-	1931	1	8598	3	Y	7					29
							8	9									

DYNAMIC (WILCOX 15,150) //CONT.// 26909 480 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY //CONT.// 386310
PEACH CREEK GAS UNIT WELL #: 8 RRCID -> 209214 COMPL. DATE 04/18/2005 TOTAL DEPTH 16050 PERF.15660 - 15768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14539	X	14539	-0-	-0-	-0-	2486	1	2325	2	Y	68	67	1			34
							9653	3	75	9							
09	13800	X	11570	-0-	-2230	-0-	2183	1	7136	2	Y	12					46
							2238	3	13	9							
10	14260	X	14087	-0-	-173	-0-	2553	1	2254	2	Y	35	59	1			22
							9241	3	39	9							
11	14070	X	12711	-0-	-1359	-0-	2381	1	10320	3	Y	9					31
							10	9									
12	14539	X	13638	-0-	-901	-0-	2442	1	11148	3	Y	44					75
							48	9									
01	14539	X	13126	-0-	-1413	-0-	2404	1	10700	3	Y	20					95
							22	9									

PEACH CREEK GAS UNIT WELL #: 10R RRCID -> 209797 COMPL. DATE 12/15/2004 TOTAL DEPTH 16200 PERF.15420 - 15960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3529	X	3529	-0-	-0-	-0-	605	1	566	2	Y	7	11	1			8
							2350	3	8	9							
09	3157	X	3157	-0-	-0-	-0-	596	1	1947	2	Y	3					11
							611	3	3	9							
10	3286	X	3276	-0-	-10	-0-	593	1	524	2	Y	9	13	1			7
							2149	3	10	9							
11	3420	X	3197	-0-	-223	-0-	599	1	2596	3	Y	2					9
							2	9									
12	3534	X	3330	-0-	-204	-0-	599	1	2731	3	Y	-0-					9
01	3534	X	3269	-0-	-265	-0-	599	1	2669	3	Y	1					10
							1	9									

PEACH CREEK GAS UNIT WELL #: 11 RRCID -> 210743 COMPL. DATE 02/01/2005 TOTAL DEPTH 16149 PERF.15789 - 15894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FORGASON DEEP GAS UNIT WELL #: 5 RRCID -> 213823 COMPL. DATE 07/25/2005 TOTAL DEPTH 15706 PERF.15257 - 15710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEACH CREEK GAS UNIT WELL #: 4 RRCID -> 223715 COMPL. DATE 08/22/2006 TOTAL DEPTH 16338 PERF.15425 - 16010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2586	N	2586	-0-	-0-	-0-	443	1	414	2	Y	7	7	1			3
							1721	3	8	9							
09	2506	N	2506	-0-	-0-	-0-	473	1	1545	2	Y	3					6
							485	3	3	9							
10	2802	N	2802	-0-	-0-	-0-	507	1	448	2	Y	9	11	1			4
							1837	3	10	9							
11	2458	N	2458	-0-	-0-	-0-	460	1	1996	3	Y	2					6
							2	9									
12	2356	N	2194	-0-	-162	-0-	394	1	1800	3	Y	-0-					6
*01	2079	N	2079	-0-	-0-	-0-	381	1	1696	3	Y	2					8
							2	9									

DYNAMIC (YEGUA 7200) 26909 490 NON-ASSOCIATED ONE WELL CNTY: WHARTON
DYNAMIC PRODUCTION, INC. 237926
FORGASON WELL #: 1 RRCID -> 180074 COMPL. DATE 01/30/2000 TOTAL DEPTH 8400 PERF. 7242 - 7254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DYNAMIC (YEGUA 7250) 26909 495 NON-ASSOCIATED CAPACITY CNTY: WHARTON
DYNAMIC PRODUCTION, INC. 237926
DUNCAN WELL #: 1 RRCID -> 282567 COMPL. DATE 09/22/2014 TOTAL DEPTH 17070 PERF. 7036 - 7125

08	2379	X	2379	-0-	-0-	-0-	75	1	2283	2	N	19					129
							21	9									
09	2220	X	1455	-0-	-765	-0-	30	1	1414	2	N	10					139
							11	9									
10	2294	X	1437	-0-	-857	-0-	30	1	1407	2	N	-0-					139
11	2310	X	2127	-0-	-183	-0-	30	1	2093	2	N	4					143
							4	9									
12	2387	X	1668	-0-	-719	-0-	30	1	1624	2	N	13	80	1			76
							14	9									
01	2387	X	1720	-0-	-667	-0-	30	1	1669	2	N	19					95
							21	9									

EAGLE BAY (VICKSBURG) 27068 470 NON-ASSOCIATED CAPACITY CNTY: GALVESTON
FIELDWOOD ONSHORE LLC 267774
STATE TRACT 331 WELL #: 1 RRCID -> 167352 COMPL. DATE N/A TOTAL DEPTH 17905 PERF.15342 - 15410

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAN LEON UNIT SWD WELL #: 1 RRCID -> 176012 COMPL. DATE 08/25/1999 TOTAL DEPTH 6066 PERF. 5600 - 5746

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE TRACT 331 WELL #: 5ST RRCID -> 179673 COMPL. DATE 08/17/2000 TOTAL DEPTH 16301 PERF.16510 - 18135

08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE TRACT 331 WELL #: 6 RRCID -> 183756 COMPL. DATE 05/18/2001 TOTAL DEPTH 16190 PERF.15524 - 15680

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAGLE BAY (VICKSBURG) //CONT.// 27068 470 NON-ASSOCIATED CAPACITY CNTY: GALVESTON
FIELDWOOD ONSHORE LLC //CONT.// 267774
SAN LEON GAS UNIT WELL #: 1ST RRCID -> 185633 COMPL. DATE 08/07/2002 TOTAL DEPTH 16280 PERF.14916 - 14950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EAGLE BAY GAS UNIT WELL #: 3291 RRCID -> 186891 COMPL. DATE 11/06/2001 TOTAL DEPTH 15913 PERF.16260 - 17110

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STATE TRACT 331 WELL #: 7 RRCID -> 188921 COMPL. DATE 02/23/2002 TOTAL DEPTH 16462 PERF.16146 - 16159

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STATE TRACT 331 WELL #: 9 RRCID -> 191681 COMPL. DATE 09/22/2003 TOTAL DEPTH 16700 PERF.15899 - 15991

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STATE TRACT 331 WELL #: 8 RRCID -> 207398 COMPL. DATE 12/25/2004 TOTAL DEPTH 17355 PERF.17172 - 17182

08	14B2 EXT	NO RPT	-0-	-0-	94				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	94				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	94				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	94				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	94				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	94				N	NO RPT			-0-

BLOW FISH GAS UNIT 329 WELL #: 2 RRCID -> 227360 COMPL. DATE 08/04/2006 TOTAL DEPTH 16500 PERF.15527 - 15568

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STATE TRACT 330 GAS UNIT WELL #: 2 RRCID -> 234082 COMPL. DATE 06/30/2007 TOTAL DEPTH 16165 PERF.17004 - 17012

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EAGLE BAY (VICKSBURG) //CONT.// 27068 470 NON-ASSOCIATED CAPACITY CNTY: GALVESTON
FIELDWOOD ONSHORE LLC //CONT.// 267774
SAN LEON GAS UNIT B WELL #: 1 RRCID -> 255675 COMPL. DATE 07/29/2008 TOTAL DEPTH 17150 PERF.16885 - 16895

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STATE TRACT 330 WELL #: 3 RRCID -> 269151 COMPL. DATE 06/09/2012 TOTAL DEPTH 16000 PERF.16220 - 16648

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EAGLE BAY (VICKSBURG 15750) 27068 520 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
FIELDWOOD ONSHORE LLC 267774
STATE TRACT 331 WELL #: 5ST RRCID -> 178537 COMPL. DATE 07/02/2000 TOTAL DEPTH 16301 PERF.17942 - 18135

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EAGLE BAY GAS UNIT WELL #: 3291 RRCID -> 186892 COMPL. DATE 11/06/2001 TOTAL DEPTH 15913 PERF.17006 - 17110

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STATE TRACT 331 WELL #: 7 RRCID -> 188919 COMPL. DATE 02/23/2002 TOTAL DEPTH 16462 PERF.15421 - 15248

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EAGLE LAKE (WILCOX A-2) 27094 333 NON-ASSOCIATED ONE WELL CNTY: COLORADO
AURORA RESOURCES CORPORATION 036931
EAGLE LAKE GAS UNIT #1 WELL #: 1 RRCID -> 279146 COMPL. DATE 07/13/2015 TOTAL DEPTH 9962 PERF. 9609 - 9629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	25358	#	23594	-0-	-1764	-0-	1820	1	21387	2	N	352	186	1			301
							387	9									
09	24540	#	22104	-0-	-2436	-0-	1806	1	19933	2	N	332	361	1			272
							365	9									
10	25358	#	21711	-0-	-3647	-0-	1883	1	19478	2	N	318	361	1			229
							350	9									
11	23250	#	20013	-0-	-3237	-0-	1907	1	17714	2	N	356	370	1			215
							392	9									
12	23963	#	19572	-0-	-4391	-0-	2015	1	17209	2	N	316	366	1			165
							348	9									
01	23591	#	18334	-0-	-5257	-0-	1955	1	15964	2	N	377	377	1			165
							415	9									

EAGLE LAKE (WILCOX A-3) 27094 666 NON-ASSOCIATED ONE WELL CNTY: COLORADO
AURORA RESOURCES CORPORATION 036931
EAGLE LAKE GAS UNIT #2 WELL #: 1 RRCID -> 283201 COMPL. DATE 05/24/2017 TOTAL DEPTH 9679 PERF. 9661 - 9674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	22816	#	12722	-0-	-10094	-0-	785	1	11728	2	N	190	176	1			204
							209	9									
09	21150	#	10310	-0-	-10840	-0-	744	1	9390	2	N	160	179	1			185
							176	9									
10	18228	#	8603	-0-	-9625	-0-	752	1	7699	2	N	138	178	1			145
							152	9									
11	14220	#	2153	-0-	-12067	-0-	253	1	1865	2	N	32					177
							35	9									
12	13268	#	-0-	-0-	-13268	-0-					N	-0-					177
01	12710	#	-0-	-0-	-12710	-0-					N	-0-					177

EAGLE'S CLAW (YEGUA) 27137 475 NON-ASSOCIATED CAPACITY CNTY: WHARTON
SHIDLER, MARK L., INC. 776590
PATOS GAS UNIT WELL #: 1 RRCID -> 146623 COMPL. DATE 07/22/1993 TOTAL DEPTH 7760 PERF. 7610 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					245
09	0	X	-0-	-0-	-0-	-0-					N	-0-					245
10	0	X	-0-	-0-	-0-	-0-					N	-0-	165	1			80
11	0	X	-0-	-0-	-0-	-0-					N	-0-					80
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80

EASTER (15120) 27316 970 NON-ASSOCIATED CAPACITY CNTY: COLORADO
VIPER S.W.D., LLC 886209
LEHRER WELL #: 2 RRCID -> 199076 COMPL. DATE 12/22/2003 TOTAL DEPTH 16650 PERF. 14798 - 14818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8543	X	8543	-0-	-0-	-0-	8543	2			N	-0-					-0-
09	10437	X	10437	-0-	-0-	-0-	10437	2			N	-0-					-0-
10	11497	X	11497	-0-	-0-	-0-	11497	2			N	-0-					-0-
11	11029	X	11029	-0-	-0-	-0-	11029	2			N	-0-					-0-
*12	10272	X	10272	-0-	-0-	-0-	10272	2			N	-0-					-0-
*01	9708	X	9708	-0-	-0-	-0-	9708	2			N	-0-					-0-

EASTER, S. (HEARTBREAK) 27326 220 NON-ASSOCIATED EXEMPT CNTY: COLORADO
JAMEX, INC. 429659
LEHRER "D" WELL #: 4 RRCID -> 186461 COMPL. DATE 05/20/2001 TOTAL DEPTH 15020 PERF. 13664 - 13766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	431	R	431	-0-	-0-	-0-	205	1	226	2	N	-0-					76
*09	1101	R	1101	-0-	-0-	-0-	1101	1			N	-0-					76
*10	473	R	473	-0-	-0-	-0-	473	1			N	-0-					76
11	114	R	114	-0-	-0-	-0-	58	1	56	2	N	-0-					76
12	51	R	51	-0-	-0-	-0-	8	1	43	2	N	-0-					76
*01	119	R	119	-0-	-0-	-0-	58	1	61	2	N	-0-					76

EATON (MIOCENE 2000) 27372 470 NON-ASSOCIATED EXEMPT CNTY: COLORADO
SILVER STAR OPERATING CO., LLC 781931
EATON UNIT WELL #: 4 RRCID -> 088466 COMPL. DATE 05/29/1980 TOTAL DEPTH 2375 PERF. 1987 - 2000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
09	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
10	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
11	390	N	347	-0-	-43	-0-	347	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EATON (MIOCENE 2100) 27372 500 NON-ASSOCIATED CAPACITY CNTY: COLORADO
SILVER STAR OPERATING CO., LLC 781931
EATON UNIT WELL #: 2 RRCID -> 085671 COMPL. DATE 10/28/1979 TOTAL DEPTH 2610 PERF. 2148 - 2400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDNY DUKE (WILCOX 9000) 27700 600 NON-ASSOCIATED ONE WELL CNTY: POLK
GEOPETRA PARTNERS, LLC 300824
DUKE WELL #: 1 A RRCID -> 087277 COMPL. DATE 04/28/1999 TOTAL DEPTH 9132 PERF. 3400 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAR M RANCH WELL #: 1 RRCID -> 171900 COMPL. DATE 01/02/1999 TOTAL DEPTH 10770 PERF. 8928 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2542	N	2407	-0-	-135	-0-	2361	3	46	9	N	42					117
09	2700	N	2297	-0-	-403	-0-	2245	2	52	9	N	47					164
10	2350	N	2350	-0-	-0-	-0-	2306	2	44	9	N	40					204
11	2280	N	1951	-0-	-329	-0-	1904	2	47	9	N	43					247
12	2387	N	1823	-0-	-564	-0-	1782	2	41	9	N	37	184	1			100
*01	2459	N	2459	-0-	-0-	-0-	2402	2	57	9	N	52					152

EDNY DUKE (WILCOX 10,500) 27700 700 NON-ASSOCIATED ONE WELL CNTY: POLK
GEOPETRA PARTNERS, LLC 300824
BAR M RANCH WELL #: 2 RRCID -> 177905 COMPL. DATE 05/27/2000 TOTAL DEPTH 11400 PERF.10540 - 10568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

EGYPT (COOK MTN) 27807 075 NON-ASSOCIATED CAPACITY CNTY: WHARTON
DYNAMIC PRODUCTION, INC. 237926
SCHMIDT WELL #: 1 RRCID -> 167086 COMPL. DATE 01/28/1998 TOTAL DEPTH 9000 PERF. 8528 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					57
09	30	N	30	-0-	-0-	-0-	30	1			N	-0-					57
10	0	N	-0-	-0-	-0-	-0-					N	-0-					57
11	0	N	-0-	-0-	-0-	-0-					N	-0-					57
12	31	N	-0-	-0-	-31	-0-					N	-0-					57
01	0	N	-0-	-0-	-0-	-0-					N	-0-					57

EGYPT (COOK MTN) //CONT.// 27807 075 NON-ASSOCIATED CAPACITY CNTY: WHARTON

FAULCONER, VERNON E., INC. 263701
VASTAR-DUNCAN "D" WELL #: 5 RRCID -> 172021 COMPL. DATE 01/06/1999 TOTAL DEPTH 8700 PERF. 8358 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOME PETROLEUM CORP. 396852
NORTHINGTON WELL #: 1 RRCID -> 162017 COMPL. DATE 12/08/1996 TOTAL DEPTH 12975 PERF. 8495 - 8532

08	1138	X	1138	-0-	-0-	-0-	1041	2	97	9	Y	88	150	1			4
09	1195	X	1195	-0-	-0-	-0-	1184	2	11	9	Y	10					14
10	1385	X	1385	-0-	-0-	-0-	1379	2	6	9	Y	5					19
11	1170	X	1163	-0-	-7	-0-	1161	2	2	9	Y	2					21
*12	1173	X	1173	-0-	-0-	-0-	1172	2	1	9	Y	1					22
01	1395	X	NO RPT	-0-	-1395	-0-					Y	NO RPT					22

HANCOCK WELL #: 1 RRCID -> 170803 COMPL. DATE 02/22/1998 TOTAL DEPTH 8647 PERF. 8608 - 8618

08	630	N	630	-0-	-0-	-0-	602	2	28	9	Y	25	37	1			2
09	690	N	525	-0-	-165	-0-	524	2	1	9	Y	1					3
10	350	N	350	-0-	-0-	-0-	349	2	1	9	Y	1					4
11	600	N	191	-0-	-409	-0-	190	2	1	9	Y	1					5
*12	253	N	253	-0-	-0-	-0-	252	2	1	9	Y	1					6
01	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					6

MAGNUM PRODUCING, LP 521516
VASTAR-DUNCAN "A" WELL #: 2 RRCID -> 163144 COMPL. DATE 05/19/1997 TOTAL DEPTH 8766 PERF. 8486 - 8552

08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRANSPACIFIC ENERGY, LLC 864566
EVANGELINE WELL #: 1 RRCID -> 281708 COMPL. DATE 03/03/2016 TOTAL DEPTH 7936 PERF. 7824 - 7868

08	12028	X	11879	-0-	-149	-0-	919	1	10880	2	N	73					201
							80	9									
09	11640	X	11185	-0-	-455	-0-	990	1	10076	2	N	108	172	1			137
							119	9									
10	12032	X	12032	-0-	-0-	-0-	1259	1	10657	2	N	105					242
							116	9									
*11	11987	X	11987	-0-	-0-	-0-	1643	1	10255	2	N	81	182	1			141
							89	9									
12	12414	X	12414	-0-	-0-	-0-	1632	1	10673	2	N	99					240
							109	9									
*01	12202	X	12202	-0-	-0-	-0-	1339	1	10745	2	N	107					347
							118	9									

EGYPT (COOK MTN) //CONT.// 27807 075 NON-ASSOCIATED CAPACITY CNTY: WHARTON
TRANSPACIFIC ENERGY, LLC //CONT.// 864566
EVANGELINE WELL #: 2 RRCID -> 286175 COMPL. DATE 09/27/2018 TOTAL DEPTH 7986 PERF. 7818 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	35464	X	29940	-0-	-5524	-0-	2306	1	27303	2	N	301	336	1			195
							331	9									
09	34320	X	28832	-0-	-5488	-0-	2551	1	25966	2	N	286	184	1			297
							315	9									
10	31899	X	29532	-0-	-2367	-0-	3088	1	26147	2	N	270	365	1			202
							297	9									
11	30240	X	29396	-0-	-844	-0-	4024	1	25124	2	N	225	180	1			247
							248	9									
12	31207	X	31207	-0-	-0-	-0-	4103	1	26831	2	N	248	364	1			131
							273	9									
01	29946	X	28378	-0-	-1568	-0-	3115	1	24988	2	N	250	376	1			5
							275	9									

EGYPT (FIRST WILCOX) 27807 100 NON-ASSOCIATED ONE WELL CNTY: WHARTON
MAGNUM PRODUCING, LP 521516
DUNCAN, G. C. WELL #: 1 RRCID -> 160307 COMPL. DATE 09/20/1996 TOTAL DEPTH 13500 PERF. 11150 - 11181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					173
09	0	N	-0-	-0-	-0-	-0-					N	-0-					173
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					173
11	0	N	-0-	-0-	-0-	-0-					N	-0-					173
12	0	N	-0-	-0-	-0-	-0-					N	-0-					173
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					173

EGYPT (FRIO 4700) 27807 250 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
DUNCAN "B" WELL #: 5 RRCID -> 175534 COMPL. DATE 12/01/1999 TOTAL DEPTH 7481 PERF. 4578 - 4584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EGYPT (2800) 27807 498 NON-ASSOCIATED EXEMPT CNTY: WHARTON
H-M RESOURCE MANAGEMENT, INC. 341468
SAND RIDGE BAPTIST CHURCH UNIT WELL #: 1 RRCID -> 258539 COMPL. DATE 08/06/2010 TOTAL DEPTH 7806 PERF. 2650 - 2670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	287	N	287	-0-	-0-	-0-	38	1	249	2	N	-0-					-0-
09	300	N	271	-0-	-29	-0-	38	1	233	2	N	-0-					-0-
10	310	N	273	-0-	-37	-0-	38	1	235	2	N	-0-					-0-
11	270	N	244	-0-	-26	-0-	38	1	206	2	N	-0-					-0-
12	292	N	292	-0-	-0-	-0-	38	1	254	2	N	-0-					-0-
01	279	N	279	-0-	-0-	-0-	38	1	241	2	N	-0-					-0-

EGYPT, NW. (FRIO 4340) 27809 200 NON-ASSOCIATED EXEMPT CNTY: WHARTON
H-M RESOURCE MANAGEMENT, INC. 341468
SAND RIDGE BAPTIST CHURCH WELL #: 1U RRCID -> 122098 COMPL. DATE 08/14/1986 TOTAL DEPTH 7806 PERF. 4336 - 4340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EGYPT, NW. (FRIO 4340) //CONT.// 27809 200 NON-ASSOCIATED EXEMPT CNTY: WHARTON
H-M RESOURCE MANAGEMENT, INC. //CONT.// 341468
ANDERSON WELL #: 1 RRCID -> 125717 COMPL. DATE 04/06/1995 TOTAL DEPTH 8000 PERF. 4672 - 4720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EGYPT, NW. (MIOCENE 2760) 27809 400 NON-ASSOCIATED EXEMPT CNTY: WHARTON
H-M RESOURCE MANAGEMENT, INC. 341468
ANDERSON WELL #: 7 RRCID -> 198178 COMPL. DATE 10/30/2003 TOTAL DEPTH 4865 PERF. 2634 - 2653

08	930	N	810	-0-	-120	-0-	38	1	772	2	N	-0-					-0-
09	857	N	857	-0-	-0-	-0-	38	1	819	2	N	-0-					-0-
10	930	N	883	-0-	-47	-0-	38	1	845	2	N	-0-					-0-
11	780	N	535	-0-	-245	-0-	38	1	497	2	N	-0-					-0-
12	899	N	561	-0-	-338	-0-	38	1	523	2	N	-0-					-0-
*01	940	N	940	-0-	-0-	-0-	38	1	902	2	N	-0-					-0-

ANDERSON WELL #: 2 RRCID -> 216877 COMPL. DATE 02/03/2006 TOTAL DEPTH 7998 PERF. 2642 - 2664

08	930	N	810	-0-	-120	-0-	38	1	772	2	N	-0-					-0-
09	857	N	857	-0-	-0-	-0-	38	1	819	2	N	-0-					-0-
10	930	N	883	-0-	-47	-0-	38	1	845	2	N	-0-					-0-
11	780	N	535	-0-	-245	-0-	38	1	497	2	N	-0-					-0-
12	899	N	561	-0-	-338	-0-	38	1	523	2	N	-0-					-0-
*01	940	N	940	-0-	-0-	-0-	38	1	902	2	N	-0-					-0-

ANDERSON WELL #: 9 RRCID -> 222832 COMPL. DATE 06/30/2006 TOTAL DEPTH 4814 PERF. 2629 - 2675

08	1507	N	1507	-0-	-0-	-0-	38	1	1469	2	N	-0-					-0-
09	1344	N	1344	-0-	-0-	-0-	38	1	1306	2	N	-0-					-0-
10	1389	N	1389	-0-	-0-	-0-	38	1	1351	2	N	-0-					-0-
11	636	N	636	-0-	-0-	-0-	38	1	598	2	N	-0-					-0-
12	823	N	823	-0-	-0-	-0-	38	1	785	2	N	-0-					-0-
*01	1535	N	1535	-0-	-0-	-0-	38	1	1497	2	N	-0-					-0-

EGYPT, NW. (7400) 27809 610 NON-ASSOCIATED CAPACITY CNTY: WHARTON
H-M RESOURCE MANAGEMENT, INC. 341468
SAND RIDGE BAPTIST CHURCH WELL #: 1L RRCID -> 120976 COMPL. DATE 04/06/1986 TOTAL DEPTH 7806 PERF. 7416 - 7440

08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL CAMPO (D-3 YEGUA) 27923 020 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
ELAM UNIT WELL #: 1 A RRCID -> 124300 COMPL. DATE 05/13/1987 TOTAL DEPTH 10836 PERF. 9960 - 10124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	681	-0-	-1	-0-	538	3	143	9	N	130					260
09	660	N	557	-0-	-103	-0-	456	3	101	9	N	92	187	1			165
10	651	N	-0-	-0-	-651	-0-					N	-0-					165
11	660	N	-0-	-0-	-660	-0-					N	63					228
12	589	N	-0-	-0-	-589	-0-					N	63	176	1			115
01	0	N	-0-	-0-	-0-	-0-					N	30					145

ELAM WELL #: 2 RRCID -> 128378 COMPL. DATE 08/18/1988 TOTAL DEPTH 10682 PERF. 9842 - 9928

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CARLQUIST UNIT WELL #: 1 RRCID -> 131383 COMPL. DATE 07/06/1989 TOTAL DEPTH 10700 PERF. 9908 - 9958

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KUEHNLE WELL #: 1 RRCID -> 144980 COMPL. DATE 02/24/1993 TOTAL DEPTH 10800 PERF. 9559 - 9603

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

EL CAMPO (KOTLAR 1ST. E.Y.) 27923 050 NON-ASSOCIATED ONE WELL CNTY: WHARTON
VI-WOLF, LLC 884907
KOTLAR, FRANK JR. GAS UNIT WELL #: 2 RRCID -> 160177 COMPL. DATE 11/01/2008 TOTAL DEPTH 11000 PERF. 5930 - 5940

08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVRAN WELL #: 1 RRCID -> 283627 COMPL. DATE 11/24/2017 TOTAL DEPTH 6060 PERF. 5968 - 6000

08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

EL CAMPO (YEGUA) 27923 100 NON-ASSOCIATED CAPACITY CNTY: WHARTON
BALLARD EXPLORATION COMPANY,INC. 048169
PIERCE ESTATE A WELL #: 1 RRCID -> 249131 COMPL. DATE 04/13/2008 TOTAL DEPTH 10423 PERF. 9783 - 10074

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAND RESOURCES, INC. 324750
ZALMAN WELL #: 1 RRCID -> 124325 COMPL. DATE 07/02/2002 TOTAL DEPTH 19225 PERF. 9694 - 10097

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1078 N	1078	-0-	-0-	-0-	882	2	196	9	N	178	181	1			290
09	1080 N	943	-0-	-137	-0-	775	2	168	9	N	153	182	1			261
10	1085 N	1039	-0-	-46	-0-	857	2	182	9	N	165	188	1			238
11	1050 N	904	-0-	-146	-0-	735	2	169	9	N	154	192	1			200
12	973 N	973	-0-	-0-	-0-	811	2	162	9	N	147	181	1			166
01	1054 N	889	-0-	-165	-0-	731	2	158	9	N	144	178	1			132

HILCORP ENERGY COMPANY 386310
POPP, E. J. "A" WELL #: 1 RRCID -> 119912 COMPL. DATE 01/14/2009 TOTAL DEPTH 13476 PERF. 6890 - 6894

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MACH WELL #: 1 RRCID -> 124945 COMPL. DATE 07/31/1987 TOTAL DEPTH 10768 PERF. 9738 - 10171

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OSINA WELL #: 1 RRCID -> 125594 COMPL. DATE 06/23/2011 TOTAL DEPTH 10754 PERF. 9960 - 10194

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KUEHNLE WELL #: 2 RRCID -> 146633 COMPL. DATE 08/27/1993 TOTAL DEPTH 10280 PERF. 9770 - 10032

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EL CAMPO (YEGUA) //CONT.// 27923 100 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY //CONT.// 386310

POPP, E. J. WELL #: 2 RRCID -> 163990 COMPL. DATE 05/05/1997 TOTAL DEPTH 10545 PERF. 9992 - 10152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					95
09	0	X	-0-	-0-	-0-	-0-					N	-0-					95
10	0	X	-0-	-0-	-0-	-0-					N	-0-					95
11	0	X	-0-	-0-	-0-	-0-					N	-0-					95
12	0	X	-0-	-0-	-0-	-0-					N	-0-					95
01	0	X	-0-	-0-	-0-	-0-					N	-0-					95

POPP, E. J. WELL #: 3 RRCID -> 176386 COMPL. DATE 11/10/1999 TOTAL DEPTH 10261 PERF. 9970 - 1000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	-0-	-0-	-62	-0-					N	-0-	102	1			-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KUEHNLE WELL #: 3 RRCID -> 182276 COMPL. DATE 04/03/2001 TOTAL DEPTH 10220 PERF. 9802 - 10078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KUEHNLE WELL #: 4 RRCID -> 196721 COMPL. DATE 07/26/2003 TOTAL DEPTH 10300 PERF. 9840 - 10170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3193	X	2951	-0-	-242	-0-	2763	3	188	9	N	171	187	1			129
09	3090	X	2813	-0-	-277	-0-	2635	3	178	9	N	162	178	1			113
10	3007	X	2867	-0-	-140	-0-	2672	3	195	9	N	177	168	1			122
11	2850	X	2808	-0-	-42	-0-	2612	3	196	9	N	178	188	1			112
12	2945	X	2925	-0-	-20	-0-	2698	3	227	9	N	206					318
01	2945	X	2858	-0-	-87	-0-	2656	3	202	9	N	184	366	1			136

KUEHNLE WELL #: 5 RRCID -> 207005 COMPL. DATE 01/13/2005 TOTAL DEPTH 10292 PERF. 9836 - 10092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	86	-0-	-7	-0-	86	3			N	-0-					27
09	90	N	47	-0-	-43	-0-	47	3			N	-0-					27
10	93	N	54	-0-	-39	-0-	54	3			N	-0-					27
11	90	N	27	-0-	-63	-0-	27	3			N	-0-					27
12	62	N	29	-0-	-33	-0-	29	3			N	-0-					27
*01	43	N	43	-0-	-0-	-0-	43	3			N	-0-					27

ELAM WELL #: 3 RRCID -> 230196 COMPL. DATE 06/06/2007 TOTAL DEPTH 10310 PERF. 9756 - 9920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					57
09	0	N	-0-	-0-	-0-	-0-					N	-0-					57
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57

EDWIN J. POPP GAS UNIT WELL #: 4 RRCID -> 245859 COMPL. DATE 11/13/2008 TOTAL DEPTH 10360 PERF.10046 - 10196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	182	-0-	-4	-0-	152	3	30	9	N	27	73	1			87
09	180	N	135	-0-	-45	-0-	123	3	12	9	N	11					98
10	167	N	167	-0-	-0-	-0-	139	3	28	9	N	25					123
11	180	N	63	-0-	-117	-0-	60	3	3	9	N	3					126
12	171	N	171	-0-	-0-	-0-	141	3	30	9	N	27					153
*01	140	N	140	-0-	-0-	-0-	117	3	23	9	N	21					174

EL CAMPO (YEGUA) //CONT.// 27923 100 NON-ASSOCIATED CAPACITY CNTY: WHARTON
TRANSPACIFIC ENERGY, LLC 864566
KUBELA WELL #: 2 RRCID -> 278941 COMPL. DATE 07/06/2014 TOTAL DEPTH 10390 PERF.10323 - 10365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	-0-	-0-	-62	-0-					N	-0-					90
09	60	N	-0-	-0-	-60	-0-					N	-0-					90
10	31	N	-0-	-0-	-31	-0-					N	-0-					90
11	0	N	-0-	-0-	-0-	-0-					N	-0-					90
12	0	N	-0-	-0-	-0-	-0-					N	-0-					90
01	0	N	-0-	-0-	-0-	-0-					N	-0-					90

DLCC WELL #: 2 RRCID -> 281408 COMPL. DATE 11/11/2015 TOTAL DEPTH 9955 PERF. 9775 - 9870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2300	N	2300	-0-	-0-	-0-	807 122	1 9	1371	2	N	111	177	1			79
09	2273	N	2273	-0-	-0-	-0-	914 110	1 9	1249	2	N	100					179
10	2511	N	1939	-0-	-572	-0-	765 84	1 9	1090	2	N	76	185	1			70
11	2220	N	2079	-0-	-141	-0-	877 96	1 9	1106	2	N	87					157
12	2356	N	2172	-0-	-184	-0-	972 95	1 9	1105	2	N	86	185	1			58
01	1953	N	1492	-0-	-461	-0-	588 58	1 9	846	2	N	53					111

EL CAMPO, NE (YEGUA) 27927 600 NON-ASSOCIATED CAPACITY CNTY: WHARTON
AQUINAS OIL & GAS, LLC 028698
SUZANNE WELL #: 1 RRCID -> 261973 COMPL. DATE 03/30/2011 TOTAL DEPTH 10300 PERF. 9976 - 10222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					54
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					54
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					54
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					54
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					54
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					54

HILCORP ENERGY COMPANY 386310
BARTOS WELL #: 1 RRCID -> 121883 COMPL. DATE 07/18/1986 TOTAL DEPTH 12758 PERF. 9954 - 10156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	242	N	242	-0-	-0-	-0-	225	3	17	9	N	15					57
09	210	N	189	-0-	-21	-0-	172	3	17	9	N	15					72
10	252	N	252	-0-	-0-	-0-	235	3	17	9	N	15					87
11	330	N	330	-0-	-0-	-0-	301	3	29	9	N	26					113
12	242	N	242	-0-	-0-	-0-	221	3	21	9	N	19					132
*01	191	N	191	-0-	-0-	-0-	179	3	12	9	N	11					143

WATZ WELL #: 1 RRCID -> 122259 COMPL. DATE 09/12/1986 TOTAL DEPTH 10800 PERF.10025 - 10282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1374	N	1374	-0-	-0-	-0-	1310	3	64	9	N	58	177	1			92
09	1331	N	1331	-0-	-0-	-0-	1263	3	68	9	N	62					154
10	1369	N	1369	-0-	-0-	-0-	1305	3	64	9	N	58	176	1			36
11	1320	N	1202	-0-	-118	-0-	1137	3	65	9	N	59					95
12	1364	N	1216	-0-	-148	-0-	1170	3	46	9	N	42					137
*01	1344	N	1344	-0-	-0-	-0-	1267	3	77	9	N	70					207

NORTH CIRCLE FARMS, INC. WELL #: 1 RRCID -> 127993 COMPL. DATE 07/12/1988 TOTAL DEPTH 10700 PERF.10092 - 10208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

EL CAMPO, WEST (5200) 27931 871 NON-ASSOCIATED ONE WELL CNTY: WHARTON
KWS OIL & GAS, LLC 479180
MERTA-FUCIK WELL #: 1 RRCID -> 187778 COMPL. DATE 01/12/2002 TOTAL DEPTH 5500 PERF. 5194 - 5152

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EL GORDO (MIOCENE) 27964 255 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 485-L, SW/4 WELL #: 1 RRCID -> 069709 COMPL. DATE 06/14/1976 TOTAL DEPTH 12900 PERF.11800 - 11832

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TR OFFSHORE, LLC 863725
STATE TRACT 520-L, NW/4 WELL #: 6 RRCID -> 069259 COMPL. DATE 02/20/1976 TOTAL DEPTH 11155 PERF.10820 - 10970

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STATE TRACT 520-L, NW/4 WELL #: 12 RRCID -> 070867 COMPL. DATE 12/20/1976 TOTAL DEPTH 13331 PERF.12130 - 12162

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STATE TRACT 520-L, NW/4 WELL #: 8 RRCID -> 070868 COMPL. DATE 10/15/1976 TOTAL DEPTH 12088 PERF.11006 - 11118

08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	0 X	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	0 X	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	0 X	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	0 X	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	0 X	-0-	-0-	-0-	-0-			Y	-0-			-0-

STATE TRACT 520-L, NE/4 WELL #: 2 RRCID -> 127042 COMPL. DATE 02/15/1988 TOTAL DEPTH 13092 PERF.11430 - 11470

08	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

EL GORDO (MIOCENE) //CONT.// 27964 255 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
TR OFFSHORE, LLC //CONT.// 863725
STATE TRACT 520L NW/4 WELL #: 4 RRCID -> 202761 COMPL. DATE N/A TOTAL DEPTH 12801 PERF.11166 - 11238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

EL GORDO (11800) 27964 650 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
TR OFFSHORE, LLC 863725
STATE TRACT 520-L, NW/4 WELL #: 9 RRCID -> 071459 COMPL. DATE 02/22/1977 TOTAL DEPTH 12980 PERF.11796 - 11828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-

EL GORDO (12100) 27964 700 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
TR OFFSHORE, LLC 863725
ST. TR. 520-L, NW/4 WELL #: 16 RRCID -> 075774 COMPL. DATE 07/11/2005 TOTAL DEPTH 12535 PERF.12058 - 12186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL GORDO (12300) 27964 730 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
TR OFFSHORE, LLC 863725
STATE TRACT 520-L, NE/4 WELL #: 2 RRCID -> 075924 COMPL. DATE 12/16/1977 TOTAL DEPTH 13092 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL MATON (FRIO F-1) 28033 380 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
KEBO OIL & GAS, INC. 453170
PECAN UNIT WELL #: 1 RRCID -> 278352 COMPL. DATE 01/05/2015 TOTAL DEPTH 12950 PERF.11130 - 11140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10314		7668	-0-	-2646	-0-	558 1 263 9		6847	2	N	239	362	1			305
09	4860		4494	-0-	-366	-0-	300 1 176 9		4018	2	N	160	181	1			284
10	5022		4516	-0-	-506	-0-	348 1 179 9		3989	2	N	163	176	1			271
11	5250		5055	-0-	-195	-0-	405 1 134 9		4516	2	N	122	195	1			198
12	6544		5783	-0-	-761	-0-	560 1 92 9		5131	2	N	84	179	1			103
01	0		5286	-0-	5286	5286	540 1 164 9		4582	2	N	149	190	1			62

EL MATON (FRIO F-2) 28033 456 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
KEBO OIL & GAS, INC. 453170
PECAN UNIT WELL #: 2 RRCID -> 279574 COMPL. DATE 01/07/2015 TOTAL DEPTH 12950 PERF.11730 - 11737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8215		924	-0-	-7291	53478	42	1	873	2	N	8					125
							9	9									
09	7950		2717	-0-	-5233	48245	240	1	2477	2	N	-0-					125
10	8215		3101	-0-	-5114	43131	248	1	2853	2	N	-0-					125
11	7950		1401	-0-	-6549	36582	75	1	1326	2	N	-0-					125
12	8215		-0-	-0-	-8215	28367					N	-0-					125
*01	8215		70	-0-	-8145	20222	64	2	6	9	N	5					130

ELIJAH GREEN (WILCOX 6) 28360 400 NON-ASSOCIATED PRORATED CNTY: TYLER
MAGNUM PRODUCING, LP 521516
BLACK STONE MINERALS WELL #: 2C RRCID -> 282350 COMPL. DATE 02/02/2017 TOTAL DEPTH 9975 PERF. 9318 - 9332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	2464	-0-	-636 B	-0-	62	1	1364	2	N	944	904	1			379
							1038	9									
09/01 BALANCING DATE STATUS -> -0-																	
09	2760	N	1599	-0-	-1161 B	-0-	54	1	757	2	N	716	858	1			237
							788	9									
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					237
11	0	N	1848	-0-	1848 B	1848	60	1	781	2	N	915	840	1			369
							1007	9									
12	0	N	1548	-0-	1548 B	3396	62	1	654	2	N	756	527	1			598
							832	9									
01 DELQ PR			NO RPT	-0-	-0- B	3396					N	NO RPT					598

ELLIOTT (YEGUA STRAY U) 28449 284 NON-ASSOCIATED ONE WELL CNTY: HARDIN
MOSBACHER ENERGY COMPANY 589984
ELLIOTT, B. P. WELL #: 2 RRCID -> 265561 COMPL. DATE 12/19/2011 TOTAL DEPTH 8231 PERF. 7252 - 7257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1332	-0-	-32	-0-	279	1	1053	2	N	-0-					201
09	1260	N	1255	-0-	-5	-0-	270	1	985	2	N	-0-					201
10	1333	N	1042	-0-	-291	-0-	261	1	781	2	N	-0-					201
11	1290	N	891	-0-	-399	-0-	252	1	639	2	N	-0-					201
12	1429	N	1429	-0-	-0-	-0-	279	1	1149	2	N	1	167	1			35
							1	9									
*01	1425	N	1425	-0-	-0-	-0-	279	1	1146	2	N	-0-					35

ELWOOD (DISCORBIS) 28785 400 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
HILCORP ENERGY COMPANY 386310
JTW VI WELL #: 1 RRCID -> 277015 COMPL. DATE 05/26/2014 TOTAL DEPTH 11974 PERF.12252 - 12317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6541	X	5421	-0-	-1120	-0-	732	1	81	2	N	2					194
							4606	3	2	9							
09	6330	X	3236	-0-	-3094	-0-	653	1	168	2	N	-0-					194
							2415	3									
10	5828	X	5056	-0-	-772	-0-	699	1	68	2	N	-0-					194
							4289	3									
11	5580	X	4780	-0-	-800	-0-	667	1	54	2	N	-0-					194
							4059	3									
12	5425	X	4529	-0-	-896	-0-	652	1	73	2	N	8	147	1			55
							3795	3	9	9							
01	5425	X	4911	-0-	-514	-0-	716	1	196	2	N	-0-					55
							3999	3									

ELWOOD (DISCORBIS) //CONT.// 28785 400 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
HILCORP ENERGY COMPANY //CONT.// 386310
JACK WHITE WELL #: 1 RRCID -> 284322 COMPL. DATE 03/03/2018 TOTAL DEPTH 13370 PERF.11350 - 11370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	X	235	-0-	-199	-0-	32	1	3	2	N	-0-					53
							200	3									
09	300	X	195	-0-	-105	-0-	39	1	10	2	N	-0-					53
							146	3									
10	279	X	145	-0-	-134	-0-	20	1	2	2	N	-0-					53
							123	3									
11	369	X	369	-0-	-0-	-0-	52	1	4	2	N	-0-					53
							313	3									
12	248	X	124	-0-	-124	-0-	18	1	2	2	N	-0-	3	1			50
							104	3									
*01	318	X	318	-0-	-0-	-0-	46	1	13	2	N	-0-					50
							259	3									

ELWOOD (L. VICKSBURG 13200 SD) 28785 450 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
HILCORP ENERGY COMPANY 386310
JACK WHITE WELL #: 1 RRCID -> 276069 COMPL. DATE 06/05/2014 TOTAL DEPTH 13370 PERF.13375 - 13436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	-0-					N	-0-					30
09	0		-0-	-0-	-0-	-0-					N	-0-					30
10	0		-0-	-0-	-0-	-0-					N	-0-					30
11	0		-0-	-0-	-0-	-0-					N	-0-					30
12	0		-0-	-0-	-0-	-0-					N	-0-	30	1			-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 03/03/2018

ENDURANCE (MID-WILCOX) 29075 250 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
HILCORP ENERGY COMPANY 386310
MEADOWBROOK FARMS WELL #: 1 RRCID -> 184966 COMPL. DATE 08/11/2001 TOTAL DEPTH 15680 PERF.15354 - 15374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	20894	#	3845	-0-	-17049	-0-	3845	2			N	-0-					80
09	20220	#	18176	-0-	-2044	-0-	18168	2	8	9	N	7					87
10	20894	#	17712	-0-	-3182	-0-	17635	2	77	9	N	70					157
11	18930	#	18189	-0-	-741	-0-	18183	2	6	9	N	5					162
12	19556	R	19556	-0-	-0-	-0-	19497	2	59	9	N	54	159	1			57
*01	19298	R	19298	-0-	-0-	-0-	19251	2	47	9	N	43					100

ENDURANCE (THIRD MEEK SAND) 29075 380 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
HILCORP ENERGY COMPANY 386310
DALIO WELL #: 1 RRCID -> 189847 COMPL. DATE 05/09/2002 TOTAL DEPTH 17210 PERF.13242 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	552	-0-	-564	-0-	552	2			N	-0-					82
09	1424	N	1424	-0-	-0-	-0-	1424	2			N	-0-					82
10	1358	N	1358	-0-	-0-	-0-	1358	2			N	-0-					82
11	1486	N	1486	-0-	-0-	-0-	1486	2			N	-0-					82
12	1457	N	1356	-0-	-101	-0-	1334	2	22	9	N	20					102
*01	1430	N	1430	-0-	-0-	-0-	1430	2			N	-0-					102

ENGLEHART (F2) 29110 145 NON-ASSOCIATED ONE WELL CNTY: COLORADO
M. E. OPERATING & SERVICES, INC. 518265
SCHILLER GAS UNIT WELL #: 1 RRCID -> 187435 COMPL. DATE 11/04/2001 TOTAL DEPTH 12222 PERF. 3191 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ENGLEHART (WILCOX 8630) 29110 360 NON-ASSOCIATED ONE WELL CNTY: COLORADO
MAGNUM PRODUCING, LP 521516
NEWTON-PRESLEY GAS UNIT WELL #: 1 RRCID -> 136751 COMPL. DATE 12/05/1997 TOTAL DEPTH 11574 PERF. 8597 - 8632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENGLEHART (WILCOX 8800) 29110 380 NON-ASSOCIATED ONE WELL CNTY: COLORADO
TMR EXPLORATION, INC. 834097
JOHNSON -E- GAS UNIT WELL #: 2 RRCID -> 078901 COMPL. DATE 09/28/1978 TOTAL DEPTH 9112 PERF. 8695 - 8776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1179	-0-	-340	-0-	1172	2	7	9	N	6					115
09	1770	N	1717	-0-	-53	-0-	1707	2	10	9	N	9					124
10	1829	N	1803	-0-	-26	-0-	1796	2	7	9	N	6					130
11	1328	N	1328	-0-	-0-	-0-	1318	2	10	9	N	9					139
12	1767	N	1331	-0-	-436	-0-	1324	2	7	9	N	6					145
01	1798	N	1347	-0-	-451	-0-	1338	2	9	9	N	8	140	1			13

ENGLEHART (WILCOX 8900) 29110 418 NON-ASSOCIATED ONE WELL CNTY: COLORADO
TMR EXPLORATION, INC. 834097
HUDSON "B" WELL #: 1 RRCID -> 108022 COMPL. DATE 10/24/1983 TOTAL DEPTH 9200 PERF. 8882 - 8986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

ENGLEHART (WILCOX 8950) 29110 423 NON-ASSOCIATED ONE WELL CNTY: COLORADO
KAISER-FRANCIS OIL COMPANY 450175
HEIMAN-LEHRER WELL #: 1 RRCID -> 188246 COMPL. DATE 02/28/2001 TOTAL DEPTH 12986 PERF. 8938 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	N	85	-0-	-2705	-0-	85	3			N	-0-					33
09	983	N	983	-0-	-0-	-0-	966	3	17	9	N	15					48
10	1756	N	1756	-0-	-0-	-0-	1743	3	13	9	N	12					60
11	1742	N	1742	-0-	-0-	-0-	1729	3	13	9	N	12					72
12	2824	N	2824	-0-	-0-	-0-	2763	3	61	9	N	55					127
*01	2768	N	2768	-0-	-0-	-0-	2630	3	138	9	N	125					252

ENGLEHART (3300) 29110 722 NON-ASSOCIATED CAPACITY CNTY: COLORADO
LIGHTHOUSE OPERATING, INC. 500602
HOLMES WELL #: 2 RRCID -> 233258 COMPL. DATE 10/23/2007 TOTAL DEPTH 3804 PERF. 3322 - 3326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEHRER WELL #: 1 RRCID -> 242435 COMPL. DATE 06/26/2008 TOTAL DEPTH 3800 PERF. 3125 - 3138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ENGLEHART (3400) 29110 723 NON-ASSOCIATED EXEMPT CNTY: COLORADO
LIGHTHOUSE OPERATING, INC. 500602
FROST HEIRS WELL #: 1 RRCID -> 242428 COMPL. DATE 06/12/2008 TOTAL DEPTH 3800 PERF. 3406 - 3407

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

CLIPSON/HOLMES WELL #: 1 RRCID -> 265862 COMPL. DATE 06/01/2011 TOTAL DEPTH 3600 PERF. 3339 - 3341

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

ENGLEHART, S. (3960) 29115 333 NON-ASSOCIATED ONE WELL CNTY: COLORADO
EVEREST RESOURCE COMPANY 252057
MCCLURE WELL #: 1 RRCID -> 279931 COMPL. DATE 01/28/2014 TOTAL DEPTH 4504 PERF. 3923 - 3926

08	14B2 EXT	-0-	-0-	-0-	65010			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	65010			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	65010			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	65010			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	65010			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	65010			N	-0-			-0-

ENGLEHART, S. (6200) 29115 700 NON-ASSOCIATED EXEMPT CNTY: COLORADO
POWELL-MCCARROLL PARTNERSHIP 674803
HUVAR, SANDRA WELL #: 1 RRCID -> 212154 COMPL. DATE 09/09/2005 TOTAL DEPTH 10300 PERF. 6112 - 6118

08	P&A COND	NO RPT	-0-	-0-	B	-0-		N	NO RPT			153
09	P&A COND	NO RPT	-0-	-0-	B	-0-		N	NO RPT			153
10	P&A COND	NO RPT	-0-	-0-	B	-0-		N	NO RPT			153
11	P&A COND	NO RPT	-0-	-0-	B	-0-		N	NO RPT			153
12	P&A COND	NO RPT	-0-	-0-	B	-0-		N	NO RPT			153
01	P&A COND	NO RPT	-0-	-0-	B	-0-		N	NO RPT			153

PLUGGED AND ABANDONED_____ 03/12/2019 - P/A 03/12/19

LABAY, JOE WELL #: 1 RRCID -> 226911 COMPL. DATE 04/10/2007 TOTAL DEPTH 7053 PERF. 6016 - 6024

08	14B DENY	NO RPT	-0-	-0-	B	-0-		N	NO RPT			44
09	14B DENY	NO RPT	-0-	-0-	B	-0-		N	NO RPT			44
10	14B DENY	NO RPT	-0-	-0-	B	-0-		N	NO RPT			44
11	14B DENY	NO RPT	-0-	-0-	B	-0-		N	NO RPT			44
12	14B DENY	NO RPT	-0-	-0-	B	-0-		N	NO RPT			44
01	14B DENY	NO RPT	-0-	-0-	B	-0-		N	NO RPT			44

ESPERSON DOME 29375 001 ASSOCIATED CAPACITY CNTY: LIBERTY
JAY MANAGEMENT COMPANY, LLC 430368
DAVIS, THOMAS E. ESTATE WELL #: 23 RRCID -> 105294 COMPL. DATE 02/25/1941 TOTAL DEPTH 8213 PERF. 7740 - 7953

08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

ESPERSON DOME //CONT.// 29375 001 ASSOCIATED CAPACITY CNTY: LIBERTY
JAY MANAGEMENT COMPANY, LLC //CONT.// 430368
DAVIS, THOMAS E. ESTATE WELL #: 29 RRCID -> 105295 COMPL. DATE 12/30/1941 TOTAL DEPTH 8859 PERF. 7750 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	489	-0-	-38	-0-	129	1	360	2	Y	-0-					-0-
09	660	N	400	-0-	-260	-0-	109	1	291	2	Y	-0-					-0-
10	620	N	393	-0-	-227	-0-	95	1	298	2	Y	-0-					-0-
11	553	N	553	-0-	-0-	-0-	158	1	395	2	Y	-0-					-0-
12	897	N	897	-0-	-0-	-0-	262	1	635	2	Y	-0-					-0-
01	403	N	369	-0-	-34	-0-	98	1	271	2	Y	-0-					-0-

DAVIS, THOMAS E. ESTATE WELL #: 37 RRCID -> 105296 COMPL. DATE 10/03/1949 TOTAL DEPTH 9583 PERF. 8760 - 8776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIS, THOMAS E. ESTATE WELL #: 28 RRCID -> 105297 COMPL. DATE 10/01/1941 TOTAL DEPTH 8406 PERF. 8124 - 8142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, THOMAS E. ESTATE WELL #: 26 RRCID -> 105298 COMPL. DATE 07/28/1995 TOTAL DEPTH 8722 PERF. 7700 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPERSON MOORES BLUFF WELL #: X 92 RRCID -> 136867 COMPL. DATE 12/03/1990 TOTAL DEPTH 6000 PERF. 1829 - 1839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESPERSON MOORES BLUFF WELL #: A 46 RRCID -> 146865 COMPL. DATE 06/27/1993 TOTAL DEPTH 8693 PERF. 8200 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	25	-0-	25	496	5	1	20	2	Y	-0-					-0-
09	14B2	EXT	35	-0-	35	531	5	1	30	2	Y	-0-					-0-
10	14B2	EXT	100	-0-	100	631	6	1	94	2	Y	-0-					-0-
11	14B2	EXT	85	-0-	85	716	5	1	80	2	Y	-0-					-0-
12	14B2	EXT	20	-0-	20	736	6	1	14	2	Y	-0-					-0-
*01	760	X	24	-0-	-736	-0-	6	1	18	2	Y	-0-					-0-

ESPERSON MOORES BLUFF WELL #: A 58 RRCID -> 147073 COMPL. DATE 02/03/1995 TOTAL DEPTH 8677 PERF. 7878 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	178	-0-	-8	-0-	47	1	131	2	Y	-0-					-0-
09	227	N	227	-0-	-0-	-0-	62	1	165	2	Y	-0-					-0-
10	217	N	111	-0-	-106	-0-	27	1	84	2	Y	-0-					-0-
11	349	N	349	-0-	-0-	-0-	100	1	249	2	Y	-0-					-0-
12	367	N	367	-0-	-0-	-0-	107	1	260	2	Y	-0-					-0-
*01	392	N	392	-0-	-0-	-0-	104	1	288	2	Y	-0-					-0-

ESPERSON DOME //CONT.// 29375 001 ASSOCIATED CAPACITY CNTY: LIBERTY
JAY MANAGEMENT COMPANY, LLC //CONT.// 430368
STANOLIND-SUN FEE WELL #: 3 RRCID -> 150796 COMPL. DATE 07/19/1994 TOTAL DEPTH 8281 PERF. 7239 - 7247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	167	N	167	-0-	-0-	-0-	44	1	123	2	N	-0-					86
09	0	N	-0-	-0-	-0-	-0-					N	-0-					86
10	0	N	-0-	-0-	-0-	-0-					N	-0-					86
11	120	N	-0-	-0-	-120	-0-					N	-0-					86
12	0	N	-0-	-0-	-0-	-0-					N	-0-					86
01	0	N	-0-	-0-	-0-	-0-					N	-0-					86

SOUTH ESPERSON UNIT WELL #: H 5 RRCID -> 154197 COMPL. DATE 05/04/1995 TOTAL DEPTH 6249 PERF. 5768 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HLAVATY WELL #: S 19 RRCID -> 174331 COMPL. DATE 08/25/1999 TOTAL DEPTH 3000 PERF. 2261 - 2264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ESPERSON MOORES BLUFF WELL #: S 28 RRCID -> 180653 COMPL. DATE 12/07/2000 TOTAL DEPTH 7400 PERF. 6331 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	240	N	240	-0-	-0-	-0-	63	1	177	2	Y	-0-					1
09	180	N	147	-0-	-33	-0-	40	1	107	2	Y	-0-					1
10	214	N	214	-0-	-0-	-0-	52	1	162	2	Y	-0-					1
11	180	N	149	-0-	-31	-0-	43	1	106	2	Y	-0-					1
12	155	N	134	-0-	-21	-0-	39	1	95	2	Y	-0-					1
01	186	N	114	-0-	-72	-0-	30	1	83	2	Y	1	1	1			1
							1	9									

ESPERSON MOORES BLUFF WELL #: X185 RRCID -> 180708 COMPL. DATE 01/04/2001 TOTAL DEPTH 2700 PERF. 1340 - 1343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ESPERSON MOORES BLUFF WELL #: S 29 RRCID -> 180732 COMPL. DATE 01/12/2001 TOTAL DEPTH 7718 PERF. 7252 - 7289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	428	-0-	-6	-0-	113	1	315	2	Y	-0-					-0-
09	480	N	464	-0-	-16	-0-	127	1	337	2	Y	-0-					-0-
10	527	N	462	-0-	-65	-0-	111	1	351	2	Y	-0-					-0-
11	438	N	438	-0-	-0-	-0-	125	1	313	2	Y	-0-					-0-
12	465	N	352	-0-	-113	-0-	103	1	249	2	Y	-0-					-0-
*01	513	N	513	-0-	-0-	-0-	136	1	377	2	Y	-0-					-0-

ESPERSON DOME //CONT.// 29375 001 ASSOCIATED CAPACITY CNTY: LIBERTY
PHOENIX HYDROCARBONS OPERATING 664125
BP/KERR-MCGEE WELL #: 1 RRCID -> 219170 COMPL. DATE 08/10/2006 TOTAL DEPTH 11000 PERF. 9300 - 9305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	85	-0-	-256	-0-	68	1	16	3	N	1	176	1			60
							1	9									
09	315	N	315	-0-	-0-	-0-	93	1	112	3	N	100					160
							110	9									
10	233	N	233	-0-	-0-	-0-	84	1	50	3	N	90	177	1			73
							99	9									
11	181	N	181	-0-	-0-	-0-	68	1	6	3	N	97					170
							107	9									
12	341	N	228	-0-	-113	-0-	93	1	32	3	N	94	164	1			100
							103	9									
01	248	N	218	-0-	-30	-0-	76	1	43	3	N	90					190
							99	9									

BP/ANADARKO WELL #: 1 RRCID -> 246885 COMPL. DATE 11/17/2015 TOTAL DEPTH 8736 PERF. 8501 - 8507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7254	X	1647	-0-	-5607	-0-	18	1	1515	3	N	104					157
							114	9									
09	1620	X	1081	-0-	-539	-0-	16	1	1037	3	N	25					182
							28	9									
10	1674	X	1354	-0-	-320	-0-	18	1	1336	3	N	-0-					182
11	1620	X	1251	-0-	-369	-0-	20	1	1231	3	N	-0-					182
12	1643	X	773	-0-	-870	-0-	13	1	760	3	N	-0-	152	1			30
01	1643	X	1223	-0-	-420	-0-	20	1	1203	3	N	-0-					30

PARTLOW WELL #: 1 RRCID -> 246886 COMPL. DATE 01/24/2009 TOTAL DEPTH 9595 PERF. 878 - 8797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2169	N	2169	-0-	-0-	-0-	19	1	2121	3	N	26					163
							29	9									
09	2100	N	1543	-0-	-557	-0-	14	1	1522	3	N	6					169
							7	9									
10	1902	N	1902	-0-	-0-	-0-	17	1	1885	3	N	-0-					169
11	2100	N	1888	-0-	-212	-0-	18	1	1864	3	N	5					174
							6	9									
12	1581	N	1442	-0-	-139	-0-	14	1	1424	3	N	4	150	1			28
							4	9									
01	1891	N	1819	-0-	-72	-0-	18	1	1762	3	N	35					63
							39	9									

ESPERSON DOME* 29375 014 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
JAY MANAGEMENT COMPANY, LLC 430368
ESPERSON MOORES BLUFF WELL #: A207 RRCID -> 055902 COMPL. DATE 04/20/1973 TOTAL DEPTH 8405 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPERSON DOME (VICKSBURG) 29375 400 ASSOCIATED CAPACITY CNTY: LIBERTY
JAY MANAGEMENT COMPANY, LLC 430368
MCCOY WELL #: S 24 RRCID -> 175843 COMPL. DATE 12/09/1999 TOTAL DEPTH 9800 PERF. 9530 - 9561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	231	N	231	-0-	-0-	-0-	61	1	170	2	Y	-0-					-0-
09	217	N	217	-0-	-0-	-0-	59	1	158	2	Y	-0-					-0-
10	248	N	217	-0-	-31	-0-	52	1	165	2	Y	-0-					-0-
11	210	N	202	-0-	-8	-0-	58	1	144	2	Y	-0-					-0-
12	217	N	167	-0-	-50	-0-	49	1	118	2	Y	-0-					-0-
01	217	N	142	-0-	-75	-0-	38	1	104	2	Y	-0-					-0-

ESPERSON DOME (VICKSBURG) //CONT.// 29375 400 ASSOCIATED CAPACITY CNTY: LIBERTY
JAY MANAGEMENT COMPANY, LLC //CONT.// 430368
ESPERSON MOORES BLUFF WELL #: S 22 RRCID -> 177418 COMPL. DATE 05/16/2000 TOTAL DEPTH 5980 PERF. 5845 - 5849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, THOS. E. WELL #: S 23 RRCID -> 180386 COMPL. DATE 11/27/2000 TOTAL DEPTH 9593 PERF. 9290 - 9366

08	1009	N	1009	-0-	-0-	-0-	266	1	743	2	Y	-0-					-0-
09	870	N	838	-0-	-32	-0-	229	1	609	2	Y	-0-					-0-
10	1085	N	487	-0-	-598	-0-	117	1	370	2	Y	-0-					-0-
11	990	N	892	-0-	-98	-0-	255	1	637	2	Y	-0-					-0-
12	868	N	638	-0-	-230	-0-	186	1	452	2	Y	-0-					-0-
*01	946	N	946	-0-	-0-	-0-	251	1	695	2	Y	-0-					-0-

ESPERSON DOME (YEGUA) 29375 500 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
JAY MANAGEMENT COMPANY, LLC 430368
ESPERSON-MOORES BLUFF WELL #: A 45 RRCID -> 042772 COMPL. DATE 01/14/1995 TOTAL DEPTH 8312 PERF. 7108 - 7276

08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPERSON MOORES BLUFF WELL #: S 5R RRCID -> 166758 COMPL. DATE 01/15/1998 TOTAL DEPTH 6866 PERF. 6605 - 6632

08	773	N	773	-0-	-0-	-0-	204	1	569	2	Y	-0-					24
09	850	N	850	-0-	-0-	-0-	231	1	615	2	Y	4	4	1			24
							4	9									
10	1147	N	160	-0-	-987	-0-	60	1	100	2	Y	-0-					24
11	750	N	363	-0-	-387	-0-	103	1	258	2	Y	2	2	1			24
							2	9									
12	1086	N	1086	-0-	-0-	-0-	315	1	765	2	Y	5	5	1			24
							6	9									
*01	863	N	863	-0-	-0-	-0-	228	1	631	2	Y	4	6	1			22
							4	9									

ESPERSON MOORES BLUFF WELL #: S 11 RRCID -> 166790 COMPL. DATE 01/21/1998 TOTAL DEPTH 6830 PERF. 6550 - 6620

08	398	N	398	-0-	-0-	-0-	105	1	293	2	Y	-0-					-0-
09	342	N	342	-0-	-0-	-0-	93	1	249	2	Y	-0-					-0-
10	434	N	366	-0-	-68	-0-	112	1	254	2	Y	-0-					-0-
11	406	N	406	-0-	-0-	-0-	116	1	290	2	Y	-0-					-0-
12	341	N	318	-0-	-23	-0-	93	1	225	2	Y	-0-					-0-
01	372	N	328	-0-	-44	-0-	87	1	241	2	Y	-0-					-0-

ESPERSON DOME (YEGUA) //CONT.// 29375 500 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
JAY MANAGEMENT COMPANY, LLC //CONT.// 430368
ESPERSON MOORES BLUFF WELL #: S 15 RRCID -> 168407 COMPL. DATE 05/07/1998 TOTAL DEPTH 6890 PERF. 6618 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	N	1144	-0-	-220	-0-	302	1	842	2	Y	-0-					6
09	1230	N	908	-0-	-322	-0-	248	1	660	2	Y	-0-					6
10	1519	N	160	-0-	-1359	-0-	60	1	100	2	Y	-0-					6
11	1110	N	305	-0-	-805	-0-	85	1	213	2	Y	6	6	1			6
							7	9									
12	930	N	833	-0-	-97	-0-	243	1	590	2	Y	-0-					6
*01	1056	N	1056	-0-	-0-	-0-	278	1	769	2	Y	8	11	1			3
							9	9									

ESPERSON DOME (YEGUA 7000) 29375 600 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
JAY MANAGEMENT COMPANY, LLC 430368
ESPERSON-MOORES BLUFF WELL #: A 42 RRCID -> 006108 COMPL. DATE 03/20/1986 TOTAL DEPTH 7692 PERF. 4507 - 4517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESPERSON DOME (YEGUA 7100) 29375 650 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
JAY MANAGEMENT COMPANY, LLC 430368
ESPERSON /MOORES BLUFF/ WELL #: A 43 RRCID -> 006109 COMPL. DATE 08/01/1941 TOTAL DEPTH N/A PERF. 7150 - 7175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	85	N	85	-0-	-0-	-0-	22	1	63	2	Y	-0-					-0-
09	103	N	103	-0-	-0-	-0-	28	1	75	2	Y	-0-					-0-
10	124	N	96	-0-	-28	-0-	23	1	73	2	Y	-0-					-0-
11	90	N	81	-0-	-9	-0-	23	1	58	2	Y	-0-					-0-
12	93	N	72	-0-	-21	-0-	21	1	51	2	Y	-0-					-0-
01	93	N	86	-0-	-7	-0-	23	1	63	2	Y	-0-					-0-

ESPERSON DOME (YEGUA 7800 UPPER) 29375 750 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
JAY MANAGEMENT COMPANY, LLC 430368
VAJDAK, J. WELL #: A 2 RRCID -> 006111 COMPL. DATE 07/31/1953 TOTAL DEPTH N/A PERF. 7780 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPERSON-MOORES BLUFF WELL #: A 47 RRCID -> 041920 COMPL. DATE 12/09/1994 TOTAL DEPTH 8693 PERF. 7558 - 7573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	X	156	-0-	-309	-0-	46	1	110	2	Y	-0-					-0-
09	304	N	304	-0-	-0-	-0-	91	1	213	2	Y	-0-					-0-
10	3100	N	4304	-0-	1204	1204	1076	1	3200	2	Y	25	25	1			-0-
							28	9									
11	2791	N	1587	-0-	-1204	-0-	473	1	1101	2	Y	12					12
							13	9									
12	341	N	-0-	-0-	-341	-0-					Y	-0-					12
*01	615	X	615	-0-	-0-	-0-	163	1	452	2	Y	-0-					12

ESPERSON DOME (YEGUA 8500) 29375 850 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
JAY MANAGEMENT COMPANY, LLC 430368
DAVIS, THOS. E. WELL #: 36 RRCID -> 006112 COMPL. DATE 10/09/1989 TOTAL DEPTH 9262 PERF. 8466 - 8594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	224	N	224	-0-	-0-	-0-	59	1	165	2	Y	-0-					-0-
09	337	N	337	-0-	-0-	-0-	64	1	172	2	Y	92	92	1			-0-
							101	9									
10	248	N	229	-0-	-19	-0-	55	1	174	2	Y	-0-					-0-
11	210	N	189	-0-	-21	-0-	54	1	135	2	Y	-0-					-0-
12	310	N	171	-0-	-139	-0-	50	1	121	2	Y	-0-					-0-
01	217	N	200	-0-	-17	-0-	53	1	147	2	Y	-0-					-0-

DAVIS, THOS. E. WELL #: 45 RRCID -> 006113 COMPL. DATE 07/30/1958 TOTAL DEPTH 9074 PERF. 8463 - 8473

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VAJDAK, J. WELL #: A 6 RRCID -> 006116 COMPL. DATE 09/26/1958 TOTAL DEPTH 8910 PERF. 8370 - 8380

08	527	N	358	-0-	-169	-0-	77	1	214	2	Y	61	131	1			93
							67	9									
09	501	N	501	-0-	-0-	-0-	114	1	303	2	Y	76					169
							84	9									
10	561	N	561	-0-	-0-	-0-	117	1	370	2	Y	67	133	1			103
							74	9									
11	510	N	510	-0-	-0-	-0-	125	1	312	2	Y	66	106	1			63
							73	9									
12	550	N	550	-0-	-0-	-0-	141	1	342	2	Y	61					124
							67	9									
*01	700	N	700	-0-	-0-	-0-	163	1	452	2	Y	77	125	1			76
							85	9									

ESPERSON DOME, WEST 29382 001 NON-ASSOCIATED ONE WELL CNTY: HARRIS
HRB OPERATING COMPANY, INC. 407764
COHN, A. B. WELL #: 1 RRCID -> 111211 COMPL. DATE 06/18/1984 TOTAL DEPTH 9039 PERF. 7928 - 7971

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

EVADALE, NE. (YEGUA) 29640 490 NON-ASSOCIATED ONE WELL CNTY: JASPER
S & S OPERATING COMPANY, INC. 741047
BP AMERICAN A-392 WELL #: 1 RRCID -> 201704 COMPL. DATE 12/24/2003 TOTAL DEPTH 9010 PERF. 8572 - 8578

08	7566	6883	-0-	-683	-0-	6297	2	586	9	N	533	533	1				150
09	6000	4693	-0-	-1307	-0-	4321	2	372	9	N	338	363	1				125
10	6200	6039	-0-	-161	-0-	5366	2	673	9	N	612	542	1				195
11	6000	5424	-0-	-576	-0-	4927	2	497	9	N	452	542	1				105
12	6200	5737	-0-	-463	-0-	5147	2	590	9	N	536	536	1				105
01	6200	5744	-0-	-456	-0-	5131	2	613	9	N	557	542	1	10	8		110

EVERGREEN 29725 001 ASSOCIATED EXEMPT CNTY: SAN JACINTO
SOUTHCOAST PRODUCTION INC 803257
HOUGHTON WELL #: 3 RRCID -> 264042 COMPL. DATE 11/25/2011 TOTAL DEPTH 4805 PERF. 4671 - 4675

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	B	-9547					Y	-0-					102
09	14B2 EXT	-0-	-0-	-0-	B	-9547					Y	-0-					102
10	14B2 EXT	-0-	-0-	-0-	B	-9547					Y	-0-					102
11	14B2 EXT	-0-	-0-	-0-	B	-9547					Y	-0-					102
12	14B2 EXT	-0-	-0-	-0-	B	-9547					Y	-0-					102
01	14B2 EXT	-0-	-0-	-0-	B	-9547					Y	-0-					102

GIBBS WELL #: 2 RRCID -> 269189 COMPL. DATE 09/25/2012 TOTAL DEPTH 4700 PERF. 4538 - 4556

08	14B2 EXT	-0-	-0-	-0-	B	-1134					N	-0-					40
09	14B2 EXT	-0-	-0-	-0-	B	-1134					N	-0-					40
10	14B2 EXT	-0-	-0-	-0-	B	-1134					N	-0-					40
11	14B2 EXT	-0-	-0-	-0-	B	-1134					N	-0-					40
12	14B2 EXT	-0-	-0-	-0-	B	-1134					N	-0-					40
01	14B2 EXT	-0-	-0-	-0-	B	-1134					N	-0-					40

EVERGREEN (3600) 29725 700 NON-ASSOCIATED ONE WELL CNTY: SAN JACINTO
BIG WELLS ENERGY CORPORATION 070719
POLK, LELAH WELL #: 3 RRCID -> 109994 COMPL. DATE 02/03/1984 TOTAL DEPTH 4685 PERF. 3631 - 3660

08	14B2 EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
09	0 A	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/09/2019 - P/A 09/09/19

FAIRCHILDS (YEGUA NOD MEX 1 SD) 30003 495 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
BALLARD EXPLORATION COMPANY,INC. 048169
PERRYMAN TRUST WELL #: 1 RRCID -> 209600 COMPL. DATE 12/08/2013 TOTAL DEPTH 10815 PERF.10593 - 10599

08	0 #	-0-	-0-	-0-		-0-					N	-0-					63
09	0 #	-0-	-0-	-0-		-0-					N	-0-					63
10	0 #	-0-	-0-	-0-		-0-					N	-0-					63
11	0 #	-0-	-0-	-0-		-0-					N	-0-					63
12	0 #	-0-	-0-	-0-		-0-					N	-0-					63
01	0 #	-0-	-0-	-0-		-0-					N	-0-					63

FANNETT 30153 001 ASSOCIATED 49B CNTY: JEFFERSON
HILCORP ENERGY COMPANY 386310
JUNKER SPENCER WELL #: 55 RRCID -> 063968 COMPL. DATE 04/19/1971 TOTAL DEPTH 6717 PERF. 6184 - 6233

08	0 #	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0 #	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0 #	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0 #	-0-	-0-	-0-		-0-					N	-0-					-0-
12	0 #	-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

THOMAS, E. ET AL WELL #: 42 RRCID -> 161538 COMPL. DATE 02/07/2014 TOTAL DEPTH 8173 PERF. 6398 - 7660

08	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

FANNETT //CONT.// 30153 001 ASSOCIATED 49B CNTY: JEFFERSON
HILCORP ENERGY COMPANY //CONT.// 386310
AUBEY, VICTOR WELL #: 12 RRCID -> 223031 COMPL. DATE 10/01/2006 TOTAL DEPTH 7175 PERF. 6794 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

P. BORDAGE EST. WELL #: 17 RRCID -> 246622 COMPL. DATE 01/24/2009 TOTAL DEPTH 8367 PERF. 7358 - 7682

08	124	#	-0-	-0-	-124	-0-					N	-0-					-0-
09	210	#	184	-0-	-26	-0-	49	1	9	2	N	-0-					-0-
							126	3									
10	217	#	178	-0-	-39	-0-	58	1	2	2	N	-0-					-0-
							118	3									
11	210	#	106	-0-	-104	-0-	46	1	1	2	N	-0-					-0-
							59	3									
12	186	#	-0-	-0-	-186	-0-					N	-0-					-0-
*01	282	R	282	-0-	-0-	-0-	31	1	12	2	N	-0-					-0-
							239	3									

JUNKER SPENCER WELL #: 52 RRCID -> 262369 COMPL. DATE 06/24/1969 TOTAL DEPTH 6715 PERF. 6287 - 6294

08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FANNETT * 30153 002 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
HILCORP ENERGY COMPANY 386310
BORDAGES, P., ESTATE, ET AL WELL #: 4 RRCID -> 045886 COMPL. DATE 12/07/1994 TOTAL DEPTH 8238 PERF. 7908 - 8017

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN, MARRS "E" ET AL WELL #: 15 RRCID -> 084088 COMPL. DATE 01/19/1994 TOTAL DEPTH 11009 PERF. 7432 - 7726

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BORDAGES, I.R. ET AL "A" WELL #: 31 RRCID -> 086687 COMPL. DATE 12/07/1991 TOTAL DEPTH 6188 PERF. 5286 - 5428

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FANNETT * //CONT.// 30153 002 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
HILCORP ENERGY COMPANY //CONT.// 386310

BURRELL, C.W. WELL #: 34 RRCID -> 097224 COMPL. DATE 11/01/1992 TOTAL DEPTH 6712 PERF. 6222 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BURRELL, C.W. ET AL WELL #: 37 RRCID -> 097269 COMPL. DATE 06/01/1972 TOTAL DEPTH 6831 PERF. 6282 - 6290

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN, MARRS -E- WELL #: 10 RRCID -> 124544 COMPL. DATE 06/05/1995 TOTAL DEPTH 8450 PERF. 7520 - 7528

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMAS, E. ET AL WELL #: 28 RRCID -> 145823 COMPL. DATE 09/28/2012 TOTAL DEPTH 6001 PERF. 2215 - 2348

08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS, E. ET AL WELL #: 31 RRCID -> 149418 COMPL. DATE 04/29/1994 TOTAL DEPTH 8050 PERF. 7301 - 7312

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BORDAGES, P. EST ET AL WELL #: 22 RRCID -> 150963 COMPL. DATE 09/17/1994 TOTAL DEPTH 8791 PERF. 7704 - 7708

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS, E. ET AL WELL #: 58 RRCID -> 152665 COMPL. DATE 12/15/1994 TOTAL DEPTH 7999 PERF. 7669 - 7683

08	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-

FANNETT * //CONT.// 30153 002 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
HILCORP ENERGY COMPANY //CONT.// 386310
THOMAS, E. ET AL WELL #: 52R RRCID -> 271050 COMPL. DATE 07/30/2011 TOTAL DEPTH 7526 PERF. 7075 - 7254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FANNETT, SW (NOD 2) 30159 600 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
LASES COMPANY, INC. 487440
WHITE, J. T. WELL #: 1A RRCID -> 253646 COMPL. DATE 11/24/2009 TOTAL DEPTH 3000 PERF. 2175 - 2185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAURE (WILCOX) 30403 475 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY
BADGER ENERGY, INC. 042410
MITCHELL, GEORGE WELL #: RRCID -> 139960 COMPL. DATE 09/09/1991 TOTAL DEPTH 14245 PERF. 13655 - 13725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					105
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					105
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					105
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					105
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					105
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					105

PLUGGED AND ABANDONED_____ 12/22/1993

FAYETTEVILLE, NE. (OAKVILLE) 30442 500 NON-ASSOCIATED EXEMPT CNTY: FAYETTE
SCHMIDT, WAYNE W. 754167
SCHMIDT, WALLIE A. WELL #: 2 RRCID -> 006203 COMPL. DATE 02/05/1958 TOTAL DEPTH N/A PERF. 138 - 149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELICIA (YEGUA) 30540 500 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
SMITH PRODUCTION INC. 789662
HUDSON, JOE WELL #: 1 RRCID -> 248256 COMPL. DATE 01/09/2009 TOTAL DEPTH 11500 PERF. 10412 - 10888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELICIA (YEGUA) //CONT.// 30540 500 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
URBAN OIL & GAS GROUP, LLC 879035
WILLIS ESTATE WELL #: 1 RRCID -> 202098 COMPL. DATE 04/30/2004 TOTAL DEPTH 10950 PERF.10633 - 10813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2179	X	2179	-0-	-0-	-0-	1204	1	949	2	N	24	160	1			634
							26	9									
09	2010	X	1843	-0-	-167	-0-	1159	1	678	2	N	5					639
							6	9									
10	2046	X	1883	-0-	-163	-0-	1197	1	678	2	N	7					646
							8	9									
11	2624	X	2624	-0-	-0-	-0-	1146	1	1467	2	N	10					656
							11	9									
*12	2673	X	2673	-0-	-0-	-0-	1169	1	1493	2	N	10					666
							11	9									
01	2170	X	NO RPT	-0-	-2170	-0-					N	NO RPT					666

WILLIS ESTATE WELL #: 2 RRCID -> 202957 COMPL. DATE 05/24/2004 TOTAL DEPTH 10950 PERF.10612 - 10798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	120	N	120	-0-	-0-	-0-	67	1	53	2	N	-0-					57
09	113	N	113	-0-	-0-	-0-	71	1	42	2	N	-0-					57
10	116	N	116	-0-	-0-	-0-	74	1	42	2	N	-0-					57
11	191	N	191	-0-	-0-	-0-	84	1	107	2	N	-0-					57
*12	233	N	233	-0-	-0-	-0-	102	1	131	2	N	-0-					57
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					57

WILLIS ESTATE WELL #: 4 RRCID -> 204035 COMPL. DATE 08/21/2004 TOTAL DEPTH 11020 PERF.10682 - 10894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					59

WAGNER OIL COMPANY 891175
HENDERSON WELL #: 2 RRCID -> 202077 COMPL. DATE 03/30/2004 TOTAL DEPTH 12000 PERF.10520 - 10720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON WELL #: 1 RRCID -> 202462 COMPL. DATE 11/18/2003 TOTAL DEPTH 11000 PERF.10604 - 10794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FELICIA (YEGUA) //CONT.// 30540 500 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
WAGNER OIL COMPANY //CONT.// 891175
HENDERSON WELL #: 3 RRCID -> 206474 COMPL. DATE 09/25/2004 TOTAL DEPTH 11017 PERF.10464 - 10742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2952	N	2952	-0-	-0-	-0-	208	1	2718	3	N	24					119
							26	9									
09	2820	N	2767	-0-	-53	-0-	159	1	2583	3	N	23					142
							25	9									
10	2894	N	2894	-0-	-0-	-0-	182	1	2684	3	N	25					167
							28	9									
11	2850	N	2429	-0-	-421	-0-	84	1	2317	3	N	25					192
							28	9									
12	2852	N	2657	-0-	-195	-0-	133	1	2488	3	N	33	185	1			40
							36	9									
01	2883	N	2598	-0-	-285	-0-	168	1	2387	3	N	39					79
							43	9									

PIC REALTY CORP WELL #: 1 RRCID -> 235472 COMPL. DATE 06/22/2008 TOTAL DEPTH 11600 PERF.10909 - 11127

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIS ESTATE WELL #: 5 RRCID -> 241263 COMPL. DATE 11/08/2007 TOTAL DEPTH 11500 PERF.11092 - 11134

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNAGAN WELL #: 1 RRCID -> 241925 COMPL. DATE 01/17/2008 TOTAL DEPTH 11496 PERF.11201 - 11228

08	1674	X	1263	-0-	-411	-0-	467	1	719	3	N	70					192
							77	9									
09	1500	X	1038	-0-	-462	-0-	247	1	748	3	N	39	183	1			48
							43	9									
10	1550	X	145	-0-	-1405	-0-	12	1	133	3	N	-0-					48
11	1260	X	-0-	-0-	-1260	-0-					N	-0-					48
12	1302	X	432	-0-	-870	-0-	145	1	279	3	N	7					55
							8	9									
01	1271	X	-0-	-0-	-1271	-0-					N	-0-					55

WESTERN ENERGY GROUP, LLC 911874
HENDERSON WELL #: 5 RRCID -> 249955 COMPL. DATE 04/25/2008 TOTAL DEPTH 11600 PERF.11196 - 11208

08	1071	N	1071	-0-	-0-	-0-	62	1	897	2	Y	102	165	1			157
							112	9									
09	1024	N	1024	-0-	-0-	-0-	76	1	829	2	Y	108					265
							119	9									
10	1080	N	1080	-0-	-0-	-0-	85	1	876	2	Y	108	177	1			196
							119	9									
11	994	N	994	-0-	-0-	-0-	52	1	836	2	Y	96					292
							106	9									
*12	938	N	938	-0-	-0-	-0-	101	1	770	2	Y	61	180	1			173
							67	9									
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					173

FELICIA (YEGUA) //CONT.// 30540 500 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
WESTERN ENERGY GROUP, LLC //CONT.// 911874
HENDERSON WELL #: 11 RRCID -> 250063 COMPL. DATE 10/09/2008 TOTAL DEPTH 11600 PERF.10680 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON WELL #: 8 RRCID -> 250216 COMPL. DATE 10/11/2008 TOTAL DEPTH 11420 PERF.11217 - 11242

08	124	X	113	-0-	-11	-0-	113	1			Y	-0-	1	1			1
09	100	N	100	-0-	-0-	-0-	100	1			Y	-0-					1
10	119	N	119	-0-	-0-	-0-	119	1			Y	-0-					1
11	105	N	105	-0-	-0-	-0-	105	1			Y	-0-					1
*12	7	N	7	-0-	-0-	-0-	7	1			Y	-0-					1
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

HENDERSON WELL #: 6 RRCID -> 251332 COMPL. DATE 03/18/2008 TOTAL DEPTH 11510 PERF.11020 - 11188

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON WELL #: 7 RRCID -> 253327 COMPL. DATE 07/19/2008 TOTAL DEPTH 11300 PERF.10874 - 10986

08	113	N	113	-0-	-0-	-0-	113	1			Y	-0-	2	1			1
09	108	N	108	-0-	-0-	-0-	108	1			Y	-0-					1
10	111	N	111	-0-	-0-	-0-	111	1			Y	-0-					1
11	114	N	114	-0-	-0-	-0-	114	1			Y	-0-					1
*12	10	N	10	-0-	-0-	-0-	10	1			Y	-0-					1
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

FELICIA, S. (YEGUA 11160) 30542 500 ASSOCIATED CAPACITY CNTY: LIBERTY
WESTERN ENERGY GROUP, LLC 911874
HENDERSON WELL #: 1 RRCID -> 186908 COMPL. DATE 10/25/2001 TOTAL DEPTH 11600 PERF.11001 - 11107

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON NO. 2 UNIT WELL #: 2 RRCID -> 187636 COMPL. DATE 01/29/2002 TOTAL DEPTH 11600 PERF.11133 - 11214

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FELICIA, S. (YEGUA 11160) //CONT.// 30542 500 ASSOCIATED CAPACITY CNTY: LIBERTY
WESTERN ENERGY GROUP, LLC //CONT.// 911874
HENDERSON WELL #: 4 RRCID -> 216019 COMPL. DATE 02/03/2006 TOTAL DEPTH 11146 PERF.11104 - 11112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	X	110	-0-	-14	-0-	110	1			Y	-0-					1
09	105	N	105	-0-	-0-	-0-	105	1			Y	-0-					1
10	115	N	115	-0-	-0-	-0-	115	1			Y	-0-					1
11	112	N	112	-0-	-0-	-0-	112	1			Y	-0-					1
*12	102	N	102	-0-	-0-	-0-	102	1			Y	-0-					1
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

FIG ACRES (YEGUA) 30815 500 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
BALLARD EXPLORATION COMPANY,INC. 048169
TYRRELL-COMBEST 'A' WELL #: 1ST RRCID -> 263245 COMPL. DATE 01/13/2011 TOTAL DEPTH 15063 PERF.14895 - 15330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3519	R	3519	-0-	-0-	-0-	310 123	1 9	3086	2	N	112	182	1			177
09	4145	R	4145	-0-	-0-	-0-	300 141	1 9	3704	2	N	128	182	1	1	8	122
10	3038	#	2305	-0-	-733	-0-	198 129	1 9	1978	2	N	117					239
11	3420	#	1486	-0-	-1934	-0-	222 109	1 9	1155	2	N	99	184	1			154
12	4278	#	2364	-0-	-1914	-0-	276 169	1 9	1919	2	N	154	186	1	2	8	120
01	4278	#	2106	-0-	-2172	-0-	273 129	1 9	1704	2	N	117					237

FIG RIDGE (FRIO SECOND) 30822 464 ASSOCIATED ONE WELL CNTY: CHAMBERS
PAPCO, INC. 638695
BROUSSARD TRUST WELL #: 13 RRCID -> 114173 COMPL. DATE 07/11/1984 TOTAL DEPTH 8601 PERF. 8313 - 8323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	2425	N	2425	-0-	-0-	-0-	2425	1			N	-0-					-0-

FIG RIDGE (MARGINULINA) 30822 696 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
PAPCO, INC. 638695
BROUSSARD TRUST WELL #: 3 U RRCID -> 033238 COMPL. DATE 11/02/1984 TOTAL DEPTH 8609 PERF. 7921 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROUSSARD TRUST WELL #: 10 RRCID -> 107151 COMPL. DATE 07/28/1983 TOTAL DEPTH 8594 PERF. 7941 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIG RIDGE (MARGINULINA) //CONT.// 30822 696 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
SAWTOOTH OPERATING CO., INC. 749152
PIPKIN, S. W. -A- WELL #: 2 RRCID -> 152967 COMPL. DATE 02/07/1995 TOTAL DEPTH 7910 PERF. 7868 - 7884

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FIG RIDGE (UVIG UPPER SAND) 30822 885 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
HILCORP ENERGY COMPANY 386310
MCGOWN, ANNA MAE GU WELL #: 1 RRCID -> 274662 COMPL. DATE 01/18/2014 TOTAL DEPTH 14510 PERF. N/A

*08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

FIG RIDGE (UVIGERINA SAND) 30822 890 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
SAWTOOTH OPERATING CO., INC. 749152
FROST, J. M. UNIT WELL #: 1ST RRCID -> 209611 COMPL. DATE 06/02/2005 TOTAL DEPTH 12700 PERF.11924 - 11927

08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

FISHERS REEF (FB C 9800) 31028 048 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
STATE TRACT 1-4A UNIT WELL #: 1 RRCID -> 183428 COMPL. DATE 10/20/2000 TOTAL DEPTH 10960 PERF.10190 - 10228

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FISHERS REEF (FRIO B 9800) 31028 112 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
STATE TRACT NO. 46 WELL #: 1 RRCID -> 182398 COMPL. DATE 05/24/2000 TOTAL DEPTH 10300 PERF. 9866 - 9791

08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

FISHERS REEF (FRIO 1-A) 31028 128 ASSOCIATED 49B CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
FR TRACT 1-4B WELL #: 70 F RRCID -> 050279 COMPL. DATE 11/10/1967 TOTAL DEPTH 8870 PERF. 7531 - 7532

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FISHERS REEF (FRIO 5-A) 31028 288 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
FR TRACT 1-4B WELL #: 67 F RRCID -> 119788 COMPL. DATE 11/23/1985 TOTAL DEPTH 9260 PERF. 8223 - 8255

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FISHERS REEF (FRIO 5, NE) 31028 300 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
FR TRACT 9-12B WELL #: 110 U RRCID -> 114356 COMPL. DATE 08/22/1984 TOTAL DEPTH 8510 PERF. 8203 - 8248

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FISHERS REEF (FRIO 6) 31028 320 ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
FR TRACT 1-4B WELL #: 68 H RRCID -> 093112 COMPL. DATE 01/09/1981 TOTAL DEPTH 9051 PERF. 8319 - 8339

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FR TRACT 46 WELL #: 51 RRCID -> 100236 COMPL. DATE 04/26/1982 TOTAL DEPTH 9054 PERF. 8336 - 8353

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FR TRACT 46 WELL #: 59 F RRCID -> 100577 COMPL. DATE 05/22/1982 TOTAL DEPTH 9017 PERF. 8339 - 8364

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FISHERS REEF (FRIO 6) //CONT.// 31028 320 ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC //CONT.// 293375
FR TRACT 1-4B WELL #: 70 H RRCID -> 103759 COMPL. DATE 12/15/1982 TOTAL DEPTH 8870 PERF. 8318 - 8334

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FISHERS REEF (FRIO 6, N) 31028 325 ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
FISHERS REEF TRACT 5-8B WELL #: 104 RRCID -> 168709 COMPL. DATE N/A TOTAL DEPTH 9150 PERF. 8342 - 8360

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FISHERS REEF (FRIO 17) 31028 704 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
STATE TRACT 5-8A WELL #: 1 RRCID -> 230143 COMPL. DATE 08/02/2006 TOTAL DEPTH 10200 PERF. 10148 - 10194

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	12 N	12	-0-	-0-	-0-	2 1	10 9	Y	9	20 1		1
09	DLQ G-10	-0-	-0-	-0-	-0-			Y	311	312 1		-0-
10	DLQ G-10	-0-	-0-	-0-	-0-			Y	3	3 1		-0-
11	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

FISHERS REEF (FRIO 8200) 31028 832 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
FISHERS REEF FIELD UNIT NO. 2 WELL #: 67 H RRCID -> 107193 COMPL. DATE 08/03/1983 TOTAL DEPTH 9260 PERF. 8082 - 8086

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FISHERS REEF FIELD UNIT NO. 2 WELL #: 68 F RRCID -> 109760 COMPL. DATE 01/19/1984 TOTAL DEPTH 9051 PERF. 8084 - 8088

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FISHERS REEF (9800 FB D) 31028 984 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
STATE TRACT 9-12B WELL #: 1 RRCID -> 186583 COMPL. DATE 12/07/2000 TOTAL DEPTH 10551 PERF. 9684 - 9714

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

FISHERS REEF, N. (9300) 31030 750 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
FISHERS REEF STATE TRACT 9-12A WELL #: 1 RRCID -> 154821 COMPL. DATE 04/09/1995 TOTAL DEPTH 9800 PERF. 9297 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLAGPOND (FRIO LOWER) 31194 400 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
TEXAKOMA E & P, LLC 844133
FLAG POND WELL #: 1 RRCID -> 261670 COMPL. DATE 12/10/2010 TOTAL DEPTH 10812 PERF.10750 - 10790

08	28017	X	28017	-0-	-0-	-0-	27641	3	376	9	N	342	382	1			387
09	21266	X	21266	-0-	-0-	-0-	21038	3	228	9	N	207	192	1			402
10	23909	X	23909	-0-	-0-	-0-	23722	3	187	9	N	170	184	1			388
11	15496	X	15496	-0-	-0-	-0-	15308	3	188	9	N	171	191	1			368
12	15763	X	15763	-0-	-0-	-0-	15653	3	110	9	N	100					468
*01	13250	X	13250	-0-	-0-	-0-	13065	3	185	9	N	168	358	1			278

FLAG POND WELL #: 2 RRCID -> 271077 COMPL. DATE 05/03/2012 TOTAL DEPTH 10936 PERF.10738 - 10804

08	7688	X	6293	-0-	-1395	-0-	6171	3	122	9	N	111					403
09	7440	X	4859	-0-	-2581	-0-	4753	3	106	9	N	96	374	1			125
10	7524	X	7524	-0-	-0-	-0-	7434	3	90	9	N	82					207
11	7020	X	5767	-0-	-1253	-0-	5695	3	72	9	N	65					272
12	7024	X	7024	-0-	-0-	-0-	6940	3	84	9	N	76					348
01	7533	X	6327	-0-	-1206	-0-	6308	3	19	9	N	17	175	1			190

FLAG POND WELL #: 4 RRCID -> 287863 COMPL. DATE 08/22/2018 TOTAL DEPTH 11100 PERF.10832 - 10922

08	0	W	-0-	-0-	-0-	638750					N	-0-					52
09	0	W	28254	-0-	28254	667004	27559	3	695	9	N	632	387	1			297
10	0	W	70183	-0-	70183	737187	68692	3	1491	9	N	1355	1488	1			164
11	0	W	56189	-0-	56189	793376	54998	3	1191	9	N	1083	936	1			311
12	0	W	59407	-0-	59407	852783	58309	3	1098	9	N	998	1130	1			179
01	0	W	54228	-0-	54228	907011	53259	3	969	9	N	881	733	1			327

FLORES (WX CONSOLIDATED-3) 31532 200 NON-ASSOCIATED SALVAGE CNTY: SAN JACINTO
ARCADIA OPERATING, LLC 028734
GOLDEN WELL #: 3SW RRCID -> 209872 COMPL. DATE 05/31/2005 TOTAL DEPTH 4520 PERF. 4346 - 4366

08	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FORT TRINIDAD (DEXTER) 32156 111 ASSOCIATED PRORATED CNTY: MADISON
MD AMERICA ENERGY, LLC 556481
KETCHUM WELL #: 1 RRCID -> 284388 COMPL. DATE 09/01/2017 TOTAL DEPTH 11427 PERF. 8728 - 11097

08	551	N	551	-0-	-0-	B	-0-	449	1	102	9	N	93					235
09/01 BALANCING DATE STATUS -> -0-																		
09	541	N	541	-0-	-0-	B	-0-	427	3	114	9	N	104	169	1			170
10	644	N	644	-0-	-0-	B	-0-	532	1	112	9	N	102	1	8			271
11	360	N	-0-	-0-	-360	B	-0-					N	271	171	1			371
*12	1726	N	1726	-0-	-0-	B	-0-	1049	1	677	9	N	615	681	1	7	8	298
01	372	N	-0-	-0-	-372	B	-0-					N	-0-					298

FORT TRINIDAD (GLEN ROSE) 32156 497 ASSOCIATED ONE WELL CNTY: MADISON
BURK ROYALTY CO., LTD. 108799
GERALD WAKEFIELD GAS UNIT WELL #: 1 RRCID -> 247649 COMPL. DATE 06/10/2008 TOTAL DEPTH 11590 PERF.10871 - 11519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EOG RESOURCES, INC. 253162
LAURA-MANNING (ALLOC) UNIT WELL #: 1H RRCID -> 278186 COMPL. DATE 11/27/2014 TOTAL DEPTH 11662 PERF.12104 - 16330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1419	-0-	-255	-0-	333 34	1 9	1052	2	N	31	2	8			181
09	1500	N	1280	-0-	-220	-0-	339 25	1 9	916	2	N	23					204
10	1519	N	1106	-0-	-413	-0-	356 23	1 9	727	2	N	21	133	1	1	8	91
11	1380	N	1286	-0-	-94	-0-	342 32	1 9	912	2	N	29	1	8			119
12	1561	N	1561	-0-	-0-	-0-	529 52	1 9	980	2	N	47					166
*01	1472	N	1472	-0-	-0-	-0-	580 56	1 9	836	2	N	51	1	8			216

ETX ENERGY, LLC 255141
MASTER KAN WELL #: 1 RRCID -> 281620 COMPL. DATE 02/16/2015 TOTAL DEPTH 12321 PERF.11490 - 12174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEM OPERATING COMPANY LLC 766370
EASTHAM STATE PRISON FARM 7 WELL #: 1 RRCID -> 246227 COMPL. DATE 10/31/2008 TOTAL DEPTH 11992 PERF.11252 - 11685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORT TRINIDAD (GLEN ROSE -D-) 32156 710 ASSOCIATED CAPACITY CNTY: MADISON
PARTEN OPERATING INC. 642718
LITTLE, T. A.GAS UNIT WELL #: 1 RRCID -> 137794 COMPL. DATE 12/20/1990 TOTAL DEPTH 11638 PERF.11302 - 11446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2976	X	1940	-0-	-1036	-0-	419 142	1 9	1379	2	N	129	164	1			177
09	3207	X	3207	-0-	-0-	-0-	546 108	1 9	2553	2	N	98	163	1			112
10	3237	X	3237	-0-	-0-	-0-	549 112	1 9	2576	2	N	102					214
11	2783	X	2783	-0-	-0-	-0-	499 133	1 9	2151	2	N	121	165	1			170
12	3131	X	3046	-0-	-85	-0-	573 122	1 9	2351	2	N	111	179	1			102
01	3131	X	2575	-0-	-556	-0-	412 140	1 9	2023	2	N	127	164	1			65

FORT TRINIDAD (GLEN ROSE -D-) //CONT.// 32156 710 ASSOCIATED CAPACITY CNTY: MADISON
PARTEN OPERATING INC. //CONT.// 642718
SEVEN J STOCK FARM, INC WELL #: 24 RRCID -> 233285 COMPL. DATE N/A TOTAL DEPTH 10650 PERF.10498 - 10504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7338	X	7338	-0-	-0-	-0-	716 140	1 9	6482	2	N	127	185	1			117
09	7621	X	7621	-0-	-0-	-0-	758 140	1 9	6723	2	N	127	189	1			55
10	7132	X	7132	-0-	-0-	-0-	742 132	1 9	6258	2	N	120					175
11	7110	X	4478	-0-	-2632	-0-	522 119	1 9	3837	2	N	108	194	1			89
12	7874	X	6480	-0-	-1394	-0-	534 102	1 9	5844	2	N	93					182
*01	8782	X	8782	-0-	-0-	-0-	453 221	1 9	8108	2	N	201	195	1			188

NRL WELL #: 1H RRCID -> 274778 COMPL. DATE 01/10/2014 TOTAL DEPTH 10525 PERF.10951 - 16009

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PROLINE ENERGY RESOURCES INC 681327
BROMBERG, ET AL WELL #: 1 RRCID -> 093236 COMPL. DATE 11/19/1980 TOTAL DEPTH 10500 PERF. 9844 - 10385

08	0	N	-0-	-0-	-0-	-0-					N	-0-					215
09	0	N	-0-	-0-	-0-	-0-					N	-0-					215
10	0	N	-0-	-0-	-0-	-0-					N	-0-					215
11	0	N	-0-	-0-	-0-	-0-					N	-0-					215
12	0	N	-0-	-0-	-0-	-0-					N	-0-					215
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					215

SANDEL OPERATING COMPANY 747534
ACKLEY, DAN WELL #: 1 RRCID -> 097053 COMPL. DATE 10/02/2012 TOTAL DEPTH 10605 PERF.10285 - 10419

08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ST. REGIS PAPER CO. "C" WELL #: 1 RRCID -> 097997 COMPL. DATE 06/17/2013 TOTAL DEPTH 10613 PERF.10342 - 10450

08	4318	X	4318	-0-	-0-	-0-	4121	2	197	9	N	179	107	1			194
09	3950	X	3950	-0-	-0-	-0-	3886	2	64	9	N	58					252
10	4429	X	4429	-0-	-0-	-0-	4366	2	63	9	N	57					309
11	4775	X	4775	-0-	-0-	-0-	4584	2	191	9	N	174	301	1			182
12	4738	X	4738	-0-	-0-	-0-	4664	2	74	9	N	67					249
*01	4301	X	4301	-0-	-0-	-0-	4101	2	200	9	N	182	311	1			120

DAN ACKLEY B WELL #: 2 RRCID -> 271053 COMPL. DATE 08/16/2012 TOTAL DEPTH 10700 PERF.10350 - 10476

08	3875	X	3029	-0-	-846	-0-	2876	2	153	9	N	139	81	1			190
09	3750	X	2782	-0-	-968	-0-	2727	2	55	9	N	50					240
10	3640	X	3640	-0-	-0-	-0-	3563	2	77	9	N	70	180	1			130
11	3090	X	2418	-0-	-672	-0-	2253	2	165	9	N	150	88	1			192
12	3193	X	2259	-0-	-934	-0-	2174	2	85	9	N	77	191	1			78
01	3627	X	2986	-0-	-641	-0-	2839	2	147	9	N	134	59	1			153

FORT TRINIDAD (GLEN ROSE -E-) 32156 781 ASSOCIATED CAPACITY CNTY: MADISON
ENERQUEST OPERATING L.L.C. 252058
FORREST, W. M., JR. A/C #1 WELL #: 1 L RRCID -> 006237 COMPL. DATE 02/16/1962 TOTAL DEPTH N/A PERF.10841 - 10882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	X	2171	-0-	-309	-0-	229	1	1927	2	N	14					101
							15	9									
09	2430	N	2198	-0-	-232	-0-	292	1	1896	2	N	9					110
							10	9									
10	2449	N	1906	-0-	-543	-0-	218	1	1674	2	N	13					123
							14	9									
11	2313	N	2313	-0-	-0-	-0-	337	1	1954	2	N	20					143
							22	9									
12	2325	N	2237	-0-	-88	-0-	338	1	1880	2	N	17					160
							19	9									
*01	2449	N	2449	-0-	-0-	-0-	330	1	2087	2	N	29	167	1			22
							32	9									

PARDUS OIL & GAS OPERATING, LP 639425
ALLIANCE TRUST CO. -A- WELL #: 1 L RRCID -> 031531 COMPL. DATE 06/10/1962 TOTAL DEPTH 11125 PERF. N/A

08	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

FORREST, W. M., JR. -B- WELL #: 1 F RRCID -> 032717 COMPL. DATE 07/14/1962 TOTAL DEPTH N/A PERF. N/A

08	0	N	-0-	-0-	-0-	-0-					N	-0-					39
09	0	N	-0-	-0-	-0-	-0-					N	-0-					39
10	0	N	-0-	-0-	-0-	-0-					N	-0-					39
11	0	N	-0-	-0-	-0-	-0-					N	-0-					39
12	0	N	-0-	-0-	-0-	-0-					N	20					59
01	0	N	-0-	-0-	-0-	-0-					N	-0-					59

FORT TRINIDAD (GLEN ROSE, UPPER) 32156 852 ASSOCIATED CAPACITY CNTY: MADISON
BUFFCO PRODUCTION INC. 106406
ROBERTSON WELL #: 1 RRCID -> 258148 COMPL. DATE 08/25/2010 TOTAL DEPTH 11515 PERF. 9466 - 10836

08	124	N	40	-0-	-84	-0-	1	2	39	9	N	35	38	1			169
09	60	N	-0-	-0-	-60	-0-					N	23					192
10	31	N	14	-0-	-17	-0-	13	2	1	9	N	1	125	1			68
11	30	N	26	-0-	-4	-0-	26	2			N	-0-					68
12	0	N	-0-	-0-	-0-	-0-					N	-0-					68
*01	47	N	47	-0-	-0-	-0-	1	3	46	9	N	42					110

BURK ROYALTY CO., LTD. 108799
POSTEL WELL #: 1 RRCID -> 264532 COMPL. DATE 01/10/2012 TOTAL DEPTH 12350 PERF.10176 - 12226

08	558	N	304	-0-	-254	-0-	301	2	3	9	N	3	172	1			66
09	540	N	279	-0-	-261	-0-	256	2	23	9	N	21					87
10	558	N	168	-0-	-390	-0-	168	2			N	-0-					87
11	300	N	54	-0-	-246	-0-	54	2			N	-0-					87
12	279	N	28	-0-	-251	-0-	28	2			N	-0-					87
01	155	N	9	-0-	-146	-0-	9	2			N	-0-					87

FORT TRINIDAD (GLEN ROSE, UPPER)//CONT.// 32156 852 ASSOCIATED CAPACITY CNTY: MADISON
BURK ROYALTY CO., LTD. //CONT.// 108799
ULRICH WELL #: 1 RRCID -> 264900 COMPL. DATE 11/22/2011 TOTAL DEPTH 13960 PERF.10326 - 11894

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	P&A COND	-0-	-0-	-0-	-0-			N	-0-			88
09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			88
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			88
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			88
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			88
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			88

PLUGGED AND ABANDONED_____ 07/05/2018 - PLUGGED 07/05/18

STERLING T. HARRISON ET AL WELL #: 1 RRCID -> 265273 COMPL. DATE 06/02/2012 TOTAL DEPTH 11640 PERF.10877 - 11635

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOMMIE JO MANNING, ET AL WELL #: 1 RRCID -> 266537 COMPL. DATE 08/07/2012 TOTAL DEPTH 11510 PERF.10671 - 11090

08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAMUEL GAS UNIT WELL #: 1H RRCID -> 269655 COMPL. DATE 05/16/2012 TOTAL DEPTH 11326 PERF.11210 - 14185

08	249 N	249	-0-	-0-	-0-	197	2	52	9	N	47			161
09	720 N	653	-0-	-67	-0-	590	2	63	9	N	57			218
10	465 N	342	-0-	-123	-0-	317	2	25	9	N	23			241
11	311 N	311	-0-	-0-	-0-	302	2	9	9	N	8			249
12	682 N	380	-0-	-302	-0-	374	2	6	9	N	5	177	1	77
01	341 N	201	-0-	-140	-0-	190	2	11	9	N	10			87

WEEKS WELL #: 1 RRCID -> 271242 COMPL. DATE 02/14/2013 TOTAL DEPTH 11165 PERF. 9442 - 11070

08	62 N	-0-	-0-	-62	-0-					N	23			224
09	0 N	-0-	-0-	-0-	-0-					N	265	167	1	322
10	0 N	-0-	-0-	-0-	-0-					N	250	348	1	224
11	0 N	-0-	-0-	-0-	-0-					N	78			302
12	0 N	-0-	-0-	-0-	-0-					N	99	175	1	226
01	0 N	-0-	-0-	-0-	-0-					N	49			275

BRASSELL WELL #: 1 RRCID -> 271284 COMPL. DATE 03/20/2013 TOTAL DEPTH 11933 PERF.10158 - 11250

08	1392 N	1392	-0-	-0-	-0-	1053	2	339	9	N	308	355	1	214
09	1300 N	1300	-0-	-0-	-0-	962	2	338	9	N	307	350	1	171
10	1212 N	1212	-0-	-0-	-0-	905	2	307	9	N	279	356	1	94
11	990 N	881	-0-	-109	-0-	560	2	321	9	N	292	180	1	206
12	1023 N	880	-0-	-143	-0-	579	2	301	9	N	274	361	1	119
01	1023 N	772	-0-	-251	-0-	252	2	520	9	N	473	342	1	250

FORT TRINIDAD (GLEN ROSE, UPPER)//CONT.// 32156 852 ASSOCIATED CAPACITY CNTY: MADISON
BURK ROYALTY CO., LTD. //CONT.// 108799

TURNER WELL #: 1 RRCID -> 271286 COMPL. DATE 03/19/2013 TOTAL DEPTH 12050 PERF.10197 - 11898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1186	N	1186	-0-	-0-	-0-	684	2	502	9	N	456	354	1			209
09	1290	N	1290	-0-	-0-	-0-	628	2	662	9	N	602	533	1			278
10	1178	N	941	-0-	-237	-0-	611	2	330	9	N	300	359	1			219
11	1140	N	889	-0-	-251	-0-	371	2	518	9	N	471	527	1	5	8	158
12	1505	N	1505	-0-	-0-	-0-	580	2	925	9	N	841	885	1			114
*01	1105	N	1105	-0-	-0-	-0-	254	2	851	9	N	774	710	1			178

YORK WELL #: 1 RRCID -> 271375 COMPL. DATE 04/19/2013 TOTAL DEPTH 11750 PERF. 9921 - 11657

08	368	N	368	-0-	-0-	-0-	280	2	88	9	N	80					159
09	450	N	416	-0-	-34	-0-	317	2	99	9	N	90					249
10	259	N	259	-0-	-0-	-0-	181	2	78	9	N	71	165	1			155
11	372	N	372	-0-	-0-	-0-	263	2	109	9	N	99	173	1			81
12	434	N	325	-0-	-109	-0-	214	2	111	9	N	101					182
01	248	N	184	-0-	-64	-0-	104	2	80	9	N	73	169	1			86

CANNON WELL #: 1 RRCID -> 272989 COMPL. DATE 10/26/2013 TOTAL DEPTH 11880 PERF.10142 - 11729

08	156	N	156	-0-	-0-	-0-	148	2	8	9	N	7					134
09	170	N	170	-0-	-0-	-0-	124	2	46	9	N	42					176
10	155	N	75	-0-	-80	-0-	75	2			N	-0-					176
11	150	N	73	-0-	-77	-0-	73	2			N	-0-					176
12	186	N	107	-0-	-79	-0-	106	2	1	9	N	1					177
01	62	N	42	-0-	-20	-0-	42	2			N	-0-					177

MANNING WELL #: 1 RRCID -> 273058 COMPL. DATE 02/23/2014 TOTAL DEPTH 11716 PERF. 9772 - 11499

08	2914	X	2252	-0-	-662	-0-	1231	2	1021	9	N	928	1063	1			134
09	2820	X	1806	-0-	-1014	-0-	940	2	866	9	N	787	708	1			213
10	2604	X	1218	-0-	-1386	-0-	615	2	603	9	N	548	535	1			226
11	2520	X	847	-0-	-1673	-0-	13	2	834	9	N	758	890	1			94
12	2263	X	1455	-0-	-808	-0-	615	2	840	9	N	764	714	1			144
01	2263	X	789	-0-	-1474	-0-	97	2	692	9	N	629	527	1			246

GREENE WELL #: 1 RRCID -> 273662 COMPL. DATE 01/15/2014 TOTAL DEPTH 11605 PERF. 9648 - 11490

08	527	N	444	-0-	-83	-0-	244	2	200	9	N	182	171	1			174
09	537	N	537	-0-	-0-	-0-	332	2	205	9	N	186	178	1			182
10	434	N	416	-0-	-18	-0-	252	2	164	9	N	149	179	1			152
11	500	N	500	-0-	-0-	-0-	290	2	210	9	N	191	181	1			162
12	558	N	444	-0-	-114	-0-	301	2	143	9	N	130	175	1			117
01	403	N	287	-0-	-116	-0-	115	2	172	9	N	156	176	1			97

VIVIENNE WELL #: 1 RRCID -> 274572 COMPL. DATE 12/02/2013 TOTAL DEPTH 11672 PERF. 9761 - 11603

08	372	N	258	-0-	-114	-0-	188	2	70	9	N	64					179
09	234	N	234	-0-	-0-	-0-	186	2	48	9	N	44					223
10	231	N	231	-0-	-0-	-0-	176	2	55	9	N	50					273
11	240	N	110	-0-	-130	-0-	74	2	36	9	N	33	173	1			133
12	248	N	105	-0-	-143	-0-	27	2	78	9	N	71					204
01	217	N	73	-0-	-144	-0-	16	2	57	9	N	52					256

HARGRAVE WELL #: 1 RRCID -> 274601 COMPL. DATE 08/24/2013 TOTAL DEPTH 11750 PERF. 9805 - 11582

08	145	N	145	-0-	-0-	-0-	145	2			N	-0-					115
09	75	N	75	-0-	-0-	-0-	75	2			N	-0-					115
10	46	N	46	-0-	-0-	-0-	46	2			N	-0-					115
11	150	N	3	-0-	-147	-0-	3	2			N	-0-					115
12	93	N	7	-0-	-86	-0-	7	2			N	-0-					115
01	31	N	-0-	-0-	-31	-0-					N	-0-					115

FORT TRINIDAD (GLEN ROSE, UPPER)//CONT.// 32156 852 ASSOCIATED CAPACITY CNTY: MADISON
BURK ROYALTY CO., LTD. //CONT.// 108799
SANTA ELENA GAS UNIT WELL #: 1 RRCID -> 276756 COMPL. DATE 03/06/2014 TOTAL DEPTH 11998 PERF.10175 - 11848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	319	N	319	-0-	-0-	-0-	260	2	59	9	N	54					163
09	56	N	56	-0-	-0-	-0-	56	2			N	-0-					163
10	9	N	9	-0-	-0-	-0-	9	2			N	-0-					163
11	300	N	64	-0-	-236	-0-	64	2			N	-0-					163
12	62	N	1	-0-	-61	-0-	1	2			N	-0-					163
01	9	N	-0-	-0-	-9	-0-					N	-0-					163

TINSLEY WELL #: 1 RRCID -> 276850 COMPL. DATE 09/29/2014 TOTAL DEPTH 12000 PERF.10044 - 11802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	746	N	746	-0-	-0-	-0-	726	2	20	9	N	18					256
09	566	N	566	-0-	-0-	-0-	479	2	87	9	N	79	168	1			167
10	310	N	290	-0-	-20	-0-	283	2	7	9	N	6					173
11	720	N	402	-0-	-318	-0-	402	2			N	-0-					173
12	589	N	225	-0-	-364	-0-	225	2			N	-0-					173
01	279	N	250	-0-	-29	-0-	250	2			N	-0-					173

STIVER WELL #: 1 RRCID -> 276853 COMPL. DATE 09/19/2013 TOTAL DEPTH 11845 PERF. 9991 - 11523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	689	-0-	-241	-0-	324	2	365	9	N	332	352	1			141
09	990	N	931	-0-	-59	-0-	566	2	365	9	N	332	178	1			295
10	890	N	890	-0-	-0-	-0-	537	2	353	9	N	321	350	1			266
11	850	N	850	-0-	-0-	-0-	464	2	386	9	N	351	359	1			258
12	961	N	800	-0-	-161	-0-	470	2	330	9	N	300	352	1			206
01	899	N	603	-0-	-296	-0-	245	2	358	9	N	325	353	1			178

WORD WELL #: 1 RRCID -> 278412 COMPL. DATE 10/30/2014 TOTAL DEPTH 12450 PERF.10634 - 12291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1359	N	1359	-0-	-0-	-0-	1286	2	73	9	N	66	175	1			84
09	1244	N	1244	-0-	-0-	-0-	1209	2	35	9	N	32					116
10	1302	N	1074	-0-	-228	-0-	978	2	96	9	N	87					203
11	1320	N	712	-0-	-608	-0-	624	2	88	9	N	80	169	1			114
12	1271	N	801	-0-	-470	-0-	727	2	74	9	N	67					181
01	1085	N	123	-0-	-962	-0-	103	2	20	9	N	18					199

HENRY WELL #: 1 RRCID -> 278443 COMPL. DATE 11/14/2013 TOTAL DEPTH 11650 PERF. 9724 - 11072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	N	1200	-0-	-753	-0-	508	2	692	9	N	629	511	1			303
09	1890	N	1378	-0-	-512	-0-	543	2	835	9	N	759	701	1			361
10	1147	N	956	-0-	-191	-0-	487	2	469	9	N	426	521	1			266
11	1170	N	978	-0-	-192	-0-	383	2	595	9	N	541	532	1			275
12	1426	N	898	-0-	-528	-0-	339	2	559	9	N	508	542	1			241
*01	1054	N	1054	-0-	-0-	-0-	195	2	859	9	N	781	703	1			319

TRICHEL WELL #: 1 RRCID -> 278444 COMPL. DATE 03/10/2014 TOTAL DEPTH 10850 PERF. 9618 - 10723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	X	1576	-0-	-470	-0-	1410	2	166	9	N	151	168	1			138
09	1980	X	1402	-0-	-578	-0-	1229	2	173	9	N	157	167	1			128
10	1829	X	913	-0-	-916	-0-	768	2	145	9	N	132					260
11	1530	X	778	-0-	-752	-0-	625	2	153	9	N	139	175	1			224
12	1581	X	834	-0-	-747	-0-	685	2	149	9	N	135	174	1			185
01	1581	X	351	-0-	-1230	-0-	166	2	185	9	N	168	186	1			167

BELL WELL #: 1 RRCID -> 278446 COMPL. DATE 06/10/2014 TOTAL DEPTH 11575 PERF. 9565 - 11370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	450	-0-	-294	-0-	264	2	186	9	N	169					273
09	810	N	203	-0-	-607	-0-	138	2	65	9	N	59	177	1			155
10	775	N	56	-0-	-719	-0-	26	2	30	9	N	27					182
11	450	N	198	-0-	-252	-0-	106	2	92	9	N	84	177	1			89
12	248	N	248	-0-	-0-	-0-	152	2	96	9	N	87					176
*01	201	N	201	-0-	-0-	-0-	118	2	83	9	N	75					251

FORT TRINIDAD (GLEN ROSE, UPPER)//CONT.// 32156 852 ASSOCIATED CAPACITY CNTY: MADISON
BURK ROYALTY CO., LTD. //CONT.// 108799

HARDY WELL #: 1 RRCID -> 278455 COMPL. DATE 07/19/2014 TOTAL DEPTH 12249 PERF.10432 - 12110

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	582	-0-	-100	-0-	455	2	127	9	N	115					206
09	720	N	567	-0-	-153	-0-	438	2	129	9	N	117	171	1			152
10	651	N	505	-0-	-146	-0-	380	2	125	9	N	114					266
11	570	N	429	-0-	-141	-0-	321	2	108	9	N	98	180	1			184
12	637	N	637	-0-	-0-	-0-	506	2	131	9	N	119	182	1			121
01	496	N	314	-0-	-182	-0-	207	2	107	9	N	97					218

BARR WELL #: 1 RRCID -> 278702 COMPL. DATE 06/09/2014 TOTAL DEPTH 11350 PERF. 9433 - 11204

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	X	806	-0-	-558	-0-	560	2	246	9	N	224	178	1			126
09	1290	X	746	-0-	-544	-0-	511	2	235	9	N	214	168	1			172
10	1333	X	525	-0-	-808	-0-	353	2	172	9	N	156	180	1			148
11	1290	X	489	-0-	-801	-0-	276	2	213	9	N	194	176	1			166
12	806	X	564	-0-	-242	-0-	271	2	293	9	N	266	175	1			257
01	806	X	359	-0-	-447	-0-	84	2	275	9	N	250	353	1			154

GIBBS BROS WELL #: 1 RRCID -> 279355 COMPL. DATE 11/03/2014 TOTAL DEPTH 12438 PERF.10766 - 12377

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	648	N	648	-0-	-0-	-0-	613	2	35	9	N	32					251
09	660	N	418	-0-	-242	-0-	359	2	59	9	N	54	178	1			127
10	620	N	472	-0-	-148	-0-	440	2	32	9	N	29					156
11	630	N	353	-0-	-277	-0-	329	2	24	9	N	22					178
12	562	N	562	-0-	-0-	-0-	512	2	50	9	N	45					223
01	465	N	268	-0-	-197	-0-	246	2	22	9	N	20					243

SLAUGHTER WELL #: 1 RRCID -> 279361 COMPL. DATE 04/27/2014 TOTAL DEPTH 11755 PERF. 9595 - 11422

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	134	-0-	-21	-0-	65	2	69	9	N	63	173	1			119
09	210	N	120	-0-	-90	-0-	57	2	63	9	N	57					176
10	217	N	153	-0-	-64	-0-	101	2	52	9	N	47					223
11	288	N	288	-0-	-0-	-0-	243	2	45	9	N	41	173	1			91
12	189	N	189	-0-	-0-	-0-	134	2	55	9	N	50					141
01	155	N	149	-0-	-6	-0-	92	2	57	9	N	52					193

CANANT WELL #: 1 RRCID -> 279365 COMPL. DATE 08/24/2014 TOTAL DEPTH 11690 PERF.10116 - 11638

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	553	N	553	-0-	-0-	-0-	533	2	20	9	N	18					127
09	456	N	456	-0-	-0-	-0-	408	2	48	9	N	44					171
10	447	N	447	-0-	-0-	-0-	447	2			N	-0-					171
11	540	N	81	-0-	-459	-0-	81	2			N	-0-					171
12	493	N	493	-0-	-0-	-0-	487	2	6	9	N	5	126	1			50
*01	439	N	439	-0-	-0-	-0-	433	2	6	9	N	5					55

BOYD WELL #: 1 RRCID -> 279366 COMPL. DATE 04/29/2014 TOTAL DEPTH 11213 PERF. 9630 - 11133

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	261	-0-	-80	-0-	188	2	73	9	N	66					164
09	330	N	224	-0-	-106	-0-	167	2	57	9	N	52					216
10	341	N	241	-0-	-100	-0-	171	2	70	9	N	64	179	1			101
11	298	N	298	-0-	-0-	-0-	226	2	72	9	N	65					166
12	328	N	328	-0-	-0-	-0-	242	2	86	9	N	78					244
01	248	N	239	-0-	-9	-0-	164	2	75	9	N	68	175	1			137

CHAMBLESS WELL #: 1 RRCID -> 279369 COMPL. DATE 03/13/2014 TOTAL DEPTH 12005 PERF.10163 - 11856

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	X	553	-0-	-625	-0-	360	2	193	9	N	175	177	1			216
09	810	X	273	-0-	-537	-0-	151	2	122	9	N	111	183	1			144
10	837	X	333	-0-	-504	-0-	232	2	101	9	N	92					236
11	810	X	659	-0-	-151	-0-	565	2	94	9	N	85	177	1			144
12	558	X	119	-0-	-439	-0-	31	2	88	9	N	80					224
01	558	X	168	-0-	-390	-0-	41	2	127	9	N	115	185	1			154

FORT TRINIDAD (GLEN ROSE, UPPER)//CONT.// 32156 852 ASSOCIATED CAPACITY CNTY: MADISON
BURK ROYALTY CO., LTD. //CONT.// 108799

KNIGHT WELL #: 1 RRCID -> 280168 COMPL. DATE 01/18/2014 TOTAL DEPTH 11685 PERF. 9808 - 11579

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	705	-0-	-225	-0-	413	2	292	9	N	265	359	1			136
09	900	N	592	-0-	-308	-0-	315	2	277	9	N	252	177	1			211
10	930	N	541	-0-	-389	-0-	288	2	253	9	N	230	359	1			82
11	690	N	519	-0-	-171	-0-	265	2	254	9	N	231	176	1			137
12	620	N	455	-0-	-165	-0-	223	2	232	9	N	211	231	1			117
01	527	N	374	-0-	-153	-0-	134	2	240	9	N	218	175	1			160

BANKHEAD WELL #: 1 RRCID -> 280178 COMPL. DATE 06/24/2015 TOTAL DEPTH 12350 PERF.10511 - 12155

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	598	-0-	-270	-0-	504	2	94	9	N	85					204
09	660	N	600	-0-	-60	-0-	509	2	91	9	N	83	179	1			108
10	908	N	908	-0-	-0-	-0-	810	2	98	9	N	89					197
11	617	N	617	-0-	-0-	-0-	523	2	94	9	N	85	178	1			104
12	620	N	612	-0-	-8	-0-	518	2	94	9	N	85					189
01	899	N	360	-0-	-539	-0-	281	2	79	9	N	72	181	1			80

SAVELL WELL #: 1 RRCID -> 280182 COMPL. DATE 03/16/2014 TOTAL DEPTH 11748 PERF.10112 - 11683

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	496	-0-	-527	-0-	296	2	200	9	N	182	185	1			244
09	900	N	306	-0-	-594	-0-	137	2	169	9	N	154	176	1			222
10	434	N	384	-0-	-50	-0-	253	2	131	9	N	119	167	1			174
11	819	N	819	-0-	-0-	-0-	636	2	183	9	N	166	173	1			167
12	310	N	174	-0-	-136	-0-	57	2	117	9	N	106					273
01	372	N	216	-0-	-156	-0-	42	2	174	9	N	158	182	1			249

SHOEMAKER WELL #: 1 RRCID -> 280329 COMPL. DATE 04/25/2014 TOTAL DEPTH 11564 PERF. 9553 - 11396

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	504	N	504	-0-	-0-	-0-	388	2	116	9	N	105					234
09	330	N	294	-0-	-36	-0-	228	2	66	9	N	60	176	1			118
10	341	N	248	-0-	-93	-0-	192	2	56	9	N	51					169
11	337	N	337	-0-	-0-	-0-	245	2	92	9	N	84					253
12	310	N	256	-0-	-54	-0-	179	2	77	9	N	70	177	1			146
01	248	N	129	-0-	-119	-0-	60	2	69	9	N	63					209

JETT WELL #: 1 RRCID -> 281296 COMPL. DATE 07/10/2015 TOTAL DEPTH 12516 PERF.10699 - 12310

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	X	999	-0-	-24	-0-	787	2	212	9	N	193	181	1			209
09	1014	X	1014	-0-	-0-	-0-	805	2	209	9	N	190	373	1			26
10	961	X	817	-0-	-144	-0-	620	2	197	9	N	179					205
11	960	X	494	-0-	-466	-0-	356	2	138	9	N	125	189	1			141
12	1054	X	604	-0-	-450	-0-	473	2	131	9	N	119	175	1			85
01	1054	X	427	-0-	-627	-0-	300	2	127	9	N	115					200

MARCELLA WELL #: 1 RRCID -> 281298 COMPL. DATE 09/16/2015 TOTAL DEPTH 12654 PERF.10727 - 12279

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1881	N	1881	-0-	-0-	-0-	1880	2	1	9	N	1					108
09	2610	N	1652	-0-	-958	-0-	1615	2	37	9	N	34					142
10	1891	N	1463	-0-	-428	-0-	1446	2	17	9	N	15					157
11	1830	N	1167	-0-	-663	-0-	1065	2	102	9	N	93					250
12	1705	N	1689	-0-	-16	-0-	1494	2	195	9	N	177	181	1			246
01	1457	N	518	-0-	-939	-0-	375	2	143	9	N	130	190	1			186

THORNBERRY WELL #: 1 RRCID -> 281300 COMPL. DATE 05/23/2015 TOTAL DEPTH 12700 PERF.10877 - 12339

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	806	-0-	-0-	-0-	593	2	213	9	N	194	359	1			85
09	750	N	656	-0-	-94	-0-	525	2	131	9	N	119					204
10	682	N	652	-0-	-30	-0-	445	2	207	9	N	188	182	1			210
11	780	N	346	-0-	-434	-0-	277	2	69	9	N	63					273
12	682	N	387	-0-	-295	-0-	358	2	29	9	N	26	184	1			115
01	651	N	194	-0-	-457	-0-	175	2	19	9	N	17					132

FORT TRINIDAD (GLEN ROSE, UPPER)//CONT.// 32156 852 ASSOCIATED CAPACITY CNTY: MADISON
BURK ROYALTY CO., LTD. //CONT.// 108799

MCADAMS WELL #: 1 RRCID -> 281301 COMPL. DATE 09/13/2015 TOTAL DEPTH 12605 PERF.10595 - 12197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	389	N	389	-0-	-0-	-0-	255	2	134	9	N	122	177	1			81
09	780	N	190	-0-	-590	-0-	112	2	78	9	N	71					152
10	592	N	592	-0-	-0-	-0-	392	2	200	9	N	182	177	1			157
11	461	N	461	-0-	-0-	-0-	360	2	101	9	N	92	184	1			65
12	391	N	391	-0-	-0-	-0-	268	2	123	9	N	112					177
*01	746	N	746	-0-	-0-	-0-	624	2	122	9	N	111	183	1			105

SMITH WELL #: 1 RRCID -> 281309 COMPL. DATE 11/10/2015 TOTAL DEPTH 11265 PERF. 9350 - 11094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2573	X	742	-0-	-1831	-0-	541	2	201	9	N	183	338	1			135
09	2490	X	1106	-0-	-1384	-0-	757	2	349	9	N	317	177	1			275
10	2573	X	720	-0-	-1853	-0-	519	2	201	9	N	183	182	1			276
11	1410	X	977	-0-	-433	-0-	506	2	471	9	N	428	542	1			162
12	1457	X	1189	-0-	-268	-0-	864	2	325	9	N	295	339	1			118
01	1147	X	1101	-0-	-46	-0-	714	2	387	9	N	352	337	1			133

RADER WELL #: 1 RRCID -> 281343 COMPL. DATE 10/07/2015 TOTAL DEPTH 11455 PERF. 9333 - 11200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2944	X	2944	-0-	-0-	-0-	2491	2	453	9	N	412	360	1			241
09	3261	X	3261	-0-	-0-	-0-	2775	2	486	9	N	442	518	1			165
10	3125	X	3125	-0-	-0-	-0-	2760	2	365	9	N	332	346	1			151
11	2850	X	1636	-0-	-1214	-0-	1239	2	397	9	N	361	360	1			152
12	3379	X	2263	-0-	-1116	-0-	1900	2	363	9	N	330	360	1			122
01	3379	X	2005	-0-	-1374	-0-	1673	2	332	9	N	302	173	1			251

LEGGETT WELL #: 1 RRCID -> 281495 COMPL. DATE 01/18/2016 TOTAL DEPTH 11100 PERF. 9186 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1472	X	1472	-0-	-0-	-0-	1304	2	168	9	N	153	178	1			194
09	1724	X	1724	-0-	-0-	-0-	1528	2	196	9	N	178	178	1			194
10	1457	X	942	-0-	-515	-0-	826	2	116	9	N	105	181	1			118
11	1410	X	705	-0-	-705	-0-	512	2	193	9	N	175	169	1			124
*12	1767	X	892	-0-	-875	-0-	828	2	64	9	N	58	158	1			24
01	1767	X	629	-0-	-1138	-0-	510	2	119	9	N	108					132

SHELTON WELL #: 1 RRCID -> 281499 COMPL. DATE 04/15/2016 TOTAL DEPTH 11110 PERF. 9194 - 10999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	X	1513	-0-	-68	-0-	1257	2	256	9	N	233	178	1			218
09	1681	X	1681	-0-	-0-	-0-	1392	2	289	9	N	263	178	1			303
10	1581	X	1350	-0-	-231	-0-	1111	2	239	9	N	217	182	1			338
11	1590	X	705	-0-	-885	-0-	511	2	194	9	N	176	172	1			342
12	1736	X	1235	-0-	-501	-0-	960	2	275	9	N	250	358	1			234
01	1736	X	1002	-0-	-734	-0-	791	2	211	9	N	192	319	1			107

MOSSER WELL #: 1 RRCID -> 281525 COMPL. DATE 08/05/2016 TOTAL DEPTH 11145 PERF. 9221 - 11038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	547	N	547	-0-	-0-	-0-	429	2	118	9	N	107	185	1			156
09	798	N	798	-0-	-0-	-0-	488	2	310	9	N	282	173	1			265
10	583	N	583	-0-	-0-	-0-	583	2			N	-0-					265
11	540	N	278	-0-	-262	-0-	197	2	81	9	N	74	180	1			159
12	837	N	343	-0-	-494	-0-	238	2	105	9	N	95	163	1			91
01	589	N	313	-0-	-276	-0-	210	2	103	9	N	94					185

JOHNSTON WELL #: 1 RRCID -> 281621 COMPL. DATE 10/26/2016 TOTAL DEPTH 11380 PERF. 9339 - 11164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	339	-0-	-33	-0-	234	2	105	9	N	95	176	1			78
09	585	N	585	-0-	-0-	-0-	427	2	158	9	N	144	173	1			49
10	558	N	369	-0-	-189	-0-	312	2	57	9	N	52					101
11	330	N	206	-0-	-124	-0-	125	2	81	9	N	74					175
12	620	N	404	-0-	-216	-0-	164	2	240	9	N	218	176	1			217
01	372	N	186	-0-	-186	-0-	110	2	76	9	N	69	172	1			114

FORT TRINIDAD (GLEN ROSE, UPPER)//CONT.// 32156 852 ASSOCIATED CAPACITY CNTY: MADISON
BURK ROYALTY CO., LTD. //CONT.// 108799
MORGAN WELL #: 1 RRCID -> 282311 COMPL. DATE 08/04/2016 TOTAL DEPTH 11210 PERF. 9111 - 10928

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	571	-0-	-49	-0-	427	2	144	9	N	131	176	1			133
09	1060	N	1060	-0-	-0-	-0-	763	2	297	9	N	270	175	1			228
10	979	N	979	-0-	-0-	-0-	681	2	298	9	N	271	370	1			129
11	619	N	619	-0-	-0-	-0-	315	2	304	9	N	276	179	1			226
12	1085	N	795	-0-	-290	-0-	470	2	325	9	N	295	366	1			155
01	992	N	705	-0-	-287	-0-	438	2	267	9	N	243	179	1			219

BURLESON CONTRACTING, L.L.C. 109212
BROXSON WELL #: 1 RRCID -> 263573 COMPL. DATE 09/01/2011 TOTAL DEPTH 11935 PERF.10484 - 11826

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	55	-0-	-7	-0-	55	2			N	-0-					60
09	92	N	92	-0-	-0-	-0-	92	2			N	-0-					60
10	93	N	36	-0-	-57	-0-	36	2			N	-0-					60
11	60	N	11	-0-	-49	-0-	11	2			N	-0-					60
12	93	N	-0-	-0-	-93	-0-					N	-0-					60
01	31	N	-0-	-0-	-31	-0-					N	10					70

MD AMERICA ENERGY, LLC 556481
KETCHUM WELL #: 1 RRCID -> 284586 COMPL. DATE 09/01/2017 TOTAL DEPTH 11427 PERF. 8728 - 11097

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

PARDUS OIL & GAS OPERATING, LP 639425
FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 11 F RRCID -> 032362 COMPL. DATE 01/23/1962 TOTAL DEPTH N/A PERF.10598 - 10638

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 12 F RRCID -> 032363 COMPL. DATE 03/02/1962 TOTAL DEPTH N/A PERF.10643 - 10682

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 51 D RRCID -> 032365 COMPL. DATE 06/29/1963 TOTAL DEPTH N/A PERF.10728 - 10748

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		580	-0-	580	580	580	2			Y	-0-					-0-

FORT TRINIDAD (GLEN ROSE, UPPER)//CONT.// 32156 852 ASSOCIATED CAPACITY CNTY: MADISON
PARDUS OIL & GAS OPERATING, LP //CONT.// 639425

FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 71 U RRCID -> 032367 COMPL. DATE 08/22/1961 TOTAL DEPTH 11125 PERF.10590 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	6	-0-	-25	-0-	6	2			Y	-0-					28
09	30	N	26	-0-	-4	-0-	26	2			Y	-0-					28
10	85	N	85	-0-	-0-	-0-	85	2			Y	-0-					28
11	6	N	-0-	-0-	-6	-0-					Y	-0-					28
12	61	N	61	-0-	-0-	-0-	61	2			Y	-0-					28
*01	122	N	122	-0-	-0-	-0-	122	2			Y	-0-					28

FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 101 U RRCID -> 032369 COMPL. DATE 02/02/1962 TOTAL DEPTH 10951 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 1712 RRCID -> 032373 COMPL. DATE 01/07/1961 TOTAL DEPTH N/A PERF. N/A

08	248	N	70	-0-	-178	-0-	70	2			Y	-0-					28
09	157	N	157	-0-	-0-	-0-	157	2			Y	-0-					28
10	257	N	257	-0-	-0-	-0-	257	2			Y	-0-					28
11	186	N	186	-0-	-0-	-0-	186	2			Y	-0-					28
12	188	N	188	-0-	-0-	-0-	188	2			Y	-0-					28
*01	192	N	192	-0-	-0-	-0-	192	2			Y	-0-					28

FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 201 L RRCID -> 032374 COMPL. DATE 10/03/1963 TOTAL DEPTH 11350 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 211 L RRCID -> 032375 COMPL. DATE 04/18/1962 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 291 RRCID -> 032376 COMPL. DATE 09/01/1962 TOTAL DEPTH 11320 PERF. N/A

08	93	N	28	-0-	-65	-0-	6	2	22	9	Y	20					167
09	60	N	36	-0-	-24	-0-	17	2	19	9	Y	17					184
10	101	N	101	-0-	-0-	-0-	91	2	10	9	Y	9	157	1			36
11	39	N	39	-0-	-0-	-0-	21	2	18	9	Y	16					52
12	82	N	82	-0-	-0-	-0-	65	2	17	9	Y	15					67
01	93	N	52	-0-	-41	-0-	24	2	28	9	Y	25					92

FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 461 RRCID -> 032384 COMPL. DATE 10/24/1961 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

FORT TRINIDAD (GLEN ROSE, UPPER)//CONT.// 32156 852 ASSOCIATED CAPACITY CNTY: MADISON
PARDUS OIL & GAS OPERATING, LP //CONT.// 639425
FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 681 L RRCID -> 032387 COMPL. DATE 12/09/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	51	-0-	-11	-0-	51	2			Y	-0-					-0-
09	60	N	49	-0-	-11	-0-	49	2			Y	-0-					-0-
10	44	N	44	-0-	-0-	-0-	44	2			Y	-0-					-0-
11	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					-0-
12	62	N	55	-0-	-7	-0-	55	2			Y	-0-					-0-
*01	56	N	56	-0-	-0-	-0-	56	2			Y	-0-					-0-

FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 702 L RRCID -> 032388 COMPL. DATE 02/18/1963 TOTAL DEPTH N/A PERF.10746 - 10794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 717 U RRCID -> 032389 COMPL. DATE 01/27/1963 TOTAL DEPTH 10975 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 791 D RRCID -> 032391 COMPL. DATE 04/02/1963 TOTAL DEPTH 10931 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PROLINE ENERGY RESOURCES INC 681327
KEDDIE WELL #: 1 RRCID -> 273620 COMPL. DATE 06/08/2013 TOTAL DEPTH 12547 PERF. 9974 - 10473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					N	22	81	1			50
09	37	N	37	-0-	-0-	-0-	6	2	31	9	N	28					78
10	31	N	-0-	-0-	-31	-0-					N	-0-					78
11	0	N	-0-	-0-	-0-	-0-					N	2					80
*12	31	N	-0-	-0-	-31	-0-					N	30	105	1			5
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					5

STARNS WELL #: 1 RRCID -> 274151 COMPL. DATE 03/24/2014 TOTAL DEPTH 12762 PERF. 8846 - 10902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					N	-0-					186
09	120	N	24	-0-	-96	-0-	24	2			N	-0-					186
10	11	N	-0-	-0-	-11	-0-					N	7					193
11	0	N	-0-	-0-	-0-	-0-					N	-0-					193
*12	31	N	-0-	-0-	-31	-0-					N	-0-					193
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					193

FORT TRINIDAD (GLEN ROSE, UPPER)//CONT.// 32156 852 ASSOCIATED CAPACITY CNTY: MADISON
PROLINE ENERGY RESOURCES INC //CONT.// 681327
SMITH, FRANK WELL #: 1 RRCID -> 278074 COMPL. DATE 11/01/2012 TOTAL DEPTH 12678 PERF. 9752 - 10959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	398					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	398					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	398					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	398					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	398					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	398					N	NO RPT					-0-

KNIGHT WELL #: 1 RRCID -> 278932 COMPL. DATE 10/08/2012 TOTAL DEPTH 12820 PERF. 8852 - 11145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROSE CITY RESOURCES, LLC 727892
BLAKELEY, DAVID WELL #: 1 RRCID -> 271509 COMPL. DATE 08/23/2013 TOTAL DEPTH 11575 PERF. 8948 - 10745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PATRICK A WELL #: 2 RRCID -> 274528 COMPL. DATE 05/18/2013 TOTAL DEPTH 12415 PERF. 9808 - 12312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEM OPERATING COMPANY LLC 766370
VON ROSENBERG WELL #: 1 RRCID -> 257537 COMPL. DATE 02/19/2010 TOTAL DEPTH 11700 PERF. 9802 - 11423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER WELL #: 1 RRCID -> 262234 COMPL. DATE 05/16/2010 TOTAL DEPTH 11858 PERF. 9840 - 11444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORT TRINIDAD (GLEN ROSE, UPPER)//CONT.// 32156 852 ASSOCIATED CAPACITY CNTY: MADISON
SEM OPERATING COMPANY LLC //CONT.// 766370
CROWSON WELL #: 1 RRCID -> 265471 COMPL. DATE 07/02/2011 TOTAL DEPTH 9010 PERF. 9010 - 10931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					93
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93

EASTHAM STATE PRISON FARM WELL #: 0801 RRCID -> 270791 COMPL. DATE 06/22/2011 TOTAL DEPTH 15585 PERF.11700 - 12012

08	251	N	251	-0-	-0-	-0-	8	1	222	3	N	19	185	1			162
							21	9									
09	145	N	145	-0-	-0-	-0-	5	1	139	3	N	1	1	1			162
							1	9									
10	316	N	316	-0-	-0-	-0-	10	1	270	3	N	33	3	1			192
							36	9									
11	304	N	304	-0-	-0-	-0-	9	1	270	3	N	23	3	1			212
							25	9									
*12	247	N	247	-0-	-0-	-0-	8	1	233	3	N	5	2	1			215
							6	9									
*01	263	N	263	-0-	-0-	-0-	9	1	251	3	N	3	3	1			215
							3	9									

GOULDIE WELL #: 1 RRCID -> 275336 COMPL. DATE 03/07/2012 TOTAL DEPTH 13990 PERF. 9510 - 10926

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRIVIUM OPERATING, LLC 871168
DAN ACKLEY WELL #: 1 RRCID -> 278885 COMPL. DATE 08/02/2014 TOTAL DEPTH 10605 PERF. N/A

08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORT TRINIDAD, EAST (BUDA) 32157 071 ASSOCIATED CAPACITY CNTY: MADISON
BUFFCO PRODUCTION INC. 106406
TOMMIE JO MANNING, ET AL WELL #: 1 RRCID -> 270315 COMPL. DATE 08/07/2012 TOTAL DEPTH 11510 PERF. 9345 - 11230

08	31	N	9	-0-	-22	-0-	9	2			N	-0-					213
09	21	N	21	-0-	-0-	-0-	21	2			N	-0-					213
10	93	N	20	-0-	-73	-0-	20	2			N	-0-					213
11	9	N	3	-0-	-6	-0-	3	2			N	-0-					213
12	31	N	-0-	-0-	-31	-0-					N	-0-					213
01	31	N	2	-0-	-29	-0-	1	3	1	9	N	1					214

FORT TRINIDAD, EAST (BUDA) //CONT.// 32157 071 ASSOCIATED CAPACITY CNTY: MADISON
BURK ROYALTY CO., LTD. 108799
ROBERTSON WELL #: 1 RRCID -> 259648 COMPL. DATE 08/25/2010 TOTAL DEPTH 11515 PERF. 9466 - 10836

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YORK WELL #: 1 RRCID -> 271501 COMPL. DATE 04/19/2013 TOTAL DEPTH 11750 PERF. 9921 - 11657

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEEKS WELL #: 1 RRCID -> 271514 COMPL. DATE 02/14/2013 TOTAL DEPTH 11165 PERF. 9442 - 11070

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TURNER WELL #: 1 RRCID -> 272059 COMPL. DATE 03/19/2013 TOTAL DEPTH 12050 PERF.10197 - 11898

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANNING WELL #: 1 RRCID -> 273637 COMPL. DATE 02/23/2014 TOTAL DEPTH 11716 PERF. 9772 - 11499

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANNON WELL #: 1 RRCID -> 274415 COMPL. DATE 10/26/2013 TOTAL DEPTH 11880 PERF.10142 - 11729

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GREENE WELL #: 1 RRCID -> 274602 COMPL. DATE 01/15/2014 TOTAL DEPTH 11605 PERF. 9648 - 11490

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORT TRINIDAD, EAST (BUDA) //CONT.// 32157 071 ASSOCIATED CAPACITY CNTY: MADISON
BURK ROYALTY CO., LTD. //CONT.// 108799
FLORENCE WELL #: 1 RRCID -> 274743 COMPL. DATE 01/16/2014 TOTAL DEPTH 10930 PERF. 9630 - 10631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	121	-0-	-3	-0-	88	2	33	9	N	30					159
09	65	N	65	-0-	-0-	-0-	40	2	25	9	N	23					182
10	155	N	56	-0-	-99	-0-	38	2	18	9	N	16					198
11	120	N	62	-0-	-58	-0-	15	2	47	9	N	43					241
12	62	N	9	-0-	-53	-0-	8	2	1	9	N	1	166	1			76
01	62	N	38	-0-	-24	-0-	13	2	25	9	N	23					99

VIVIENNE WELL #: 1 RRCID -> 274746 COMPL. DATE 12/02/2013 TOTAL DEPTH 11672 PERF. 9761 - 11603

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARGRAVE WELL #: 1 RRCID -> 276391 COMPL. DATE 08/24/2013 TOTAL DEPTH 11750 PERF. 9805 - 11582

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANTA ELENA GAS UNIT WELL #: 1 RRCID -> 276826 COMPL. DATE 08/26/2013 TOTAL DEPTH 11998 PERF.10175 - 11848

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TINSLEY WELL #: 1 RRCID -> 276860 COMPL. DATE 09/29/2014 TOTAL DEPTH 12000 PERF.10044 - 11802

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STIVER WELL #: 1 RRCID -> 276869 COMPL. DATE 08/05/2013 TOTAL DEPTH 11845 PERF. 9991 - 11523

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRASSELL WELL #: 1 RRCID -> 277992 COMPL. DATE 03/20/2013 TOTAL DEPTH 11933 PERF.10158 - 11250

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORT TRINIDAD, EAST (BUDA) //CONT.// 32157 071 ASSOCIATED CAPACITY CNTY: MADISON
BURK ROYALTY CO., LTD. //CONT.// 108799

TRICHEL WELL #: 1 RRCID -> 278449 COMPL. DATE 09/29/2013 TOTAL DEPTH 10850 PERF. 9618 - 10723

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORD WELL #: 1 RRCID -> 278452 COMPL. DATE 10/30/2014 TOTAL DEPTH 12450 PERF.10634 - 12291

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARR WELL #: 1 RRCID -> 278753 COMPL. DATE 06/09/2014 TOTAL DEPTH 11350 PERF. 9433 - 11204

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLAUGHTER WELL #: 1 RRCID -> 279385 COMPL. DATE 04/27/2014 TOTAL DEPTH 11755 PERF. 9595 - 11422

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANANT WELL #: 1 RRCID -> 279386 COMPL. DATE 08/24/2014 TOTAL DEPTH 11690 PERF.10116 - 11638

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYD WELL #: 1 RRCID -> 279387 COMPL. DATE 04/29/2014 TOTAL DEPTH 11213 PERF. 9630 - 11133

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAMBLESS WELL #: 1 RRCID -> 279388 COMPL. DATE 03/13/2014 TOTAL DEPTH 12005 PERF.10163 - 11856

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORT TRINIDAD, EAST (BUDA) //CONT.// 32157 071 ASSOCIATED CAPACITY CNTY: MADISON
BURK ROYALTY CO., LTD. //CONT.// 108799
GIBBS BROS WELL #: 1 RRCID -> 279389 COMPL. DATE 11/03/2014 TOTAL DEPTH 12438 PERF.10766 - 12377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENRY WELL #: 1 RRCID -> 279474 COMPL. DATE 11/14/2013 TOTAL DEPTH 11650 PERF. 9724 - 11072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARDY WELL #: 1 RRCID -> 279545 COMPL. DATE 07/19/2014 TOTAL DEPTH 12249 PERF.10423 - 12100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BELL WELL #: 1 RRCID -> 279593 COMPL. DATE 06/10/2014 TOTAL DEPTH 11575 PERF. 9565 - 11370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON WELL #: 1 RRCID -> 279695 COMPL. DATE 07/13/2014 TOTAL DEPTH 11400 PERF. 9398 - 10352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	66	-0-	-27	-0-	60	2	6	9	N	5					249
09	180	N	122	-0-	-58	-0-	111	2	11	9	N	10					259
10	101	N	101	-0-	-0-	-0-	71	2	30	9	N	27	177	1			109
11	74	N	74	-0-	-0-	-0-	74	2			N	-0-					109
12	124	N	85	-0-	-39	-0-	85	2			N	-0-					109
01	93	N	22	-0-	-71	-0-	8	2	14	9	N	13					122

WAKEFIELD WELL #: 1 RRCID -> 279824 COMPL. DATE 06/07/2014 TOTAL DEPTH 9867 PERF. 9587 - 9731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	A	-0-	-0-	-0-	10818					N	-0-					-0-
09	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 03 LEASE 27561 04/09/2019

THOMAS WELL #: 1 RRCID -> 280183 COMPL. DATE 02/05/2015 TOTAL DEPTH 11350 PERF. 9258 - 11122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORT TRINIDAD, EAST (BUDA) //CONT.// 32157 071 ASSOCIATED CAPACITY CNTY: MADISON
BURK ROYALTY CO., LTD. //CONT.// 108799

BANKHEAD WELL #: 1 RRCID -> 280199 COMPL. DATE 06/24/2015 TOTAL DEPTH 12350 PERF.10511 - 12155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAVELL WELL #: 1 RRCID -> 280215 COMPL. DATE 03/16/2014 TOTAL DEPTH 11748 PERF.10112 - 11683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHOEMAKER WELL #: 1 RRCID -> 280826 COMPL. DATE 04/25/2014 TOTAL DEPTH 11564 PERF. 9553 - 11396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KNIGHT WELL #: 1 RRCID -> 280937 COMPL. DATE 01/18/2014 TOTAL DEPTH 11685 PERF. 9808 - 11579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARCELLA WELL #: 1 RRCID -> 281338 COMPL. DATE 09/16/2015 TOTAL DEPTH 12654 PERF.10727 - 12279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JETT WELL #: 1 RRCID -> 281342 COMPL. DATE 07/10/2015 TOTAL DEPTH 12516 PERF.10699 - 12310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORNBERRY WELL #: 1 RRCID -> 281344 COMPL. DATE 05/23/2015 TOTAL DEPTH 12700 PERF.10877 - 12339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORT TRINIDAD, EAST (BUDA) //CONT.// 32157 071 ASSOCIATED CAPACITY CNTY: MADISON
BURK ROYALTY CO., LTD. //CONT.// 108799
SMITH WELL #: 1 RRCID -> 281345 COMPL. DATE 11/10/2015 TOTAL DEPTH 11265 PERF. 9350 - 11094

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCADAMS WELL #: 1 RRCID -> 281349 COMPL. DATE 09/13/2015 TOTAL DEPTH 12605 PERF.10595 - 12197

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RADER WELL #: 1 RRCID -> 281369 COMPL. DATE 10/07/2015 TOTAL DEPTH 11455 PERF. 9333 - 11200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FINNEY WELL #: 1 RRCID -> 281381 COMPL. DATE 01/30/2015 TOTAL DEPTH 9530 PERF. 9508 - 9530

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

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LEGGETT WELL #: 1 RRCID -> 281524 COMPL. DATE 01/18/2016 TOTAL DEPTH 11100 PERF. 9186 - 10990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOSSER WELL #: 1 RRCID -> 281529 COMPL. DATE 08/05/2016 TOTAL DEPTH 11145 PERF. 9221 - 11038

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHELTON WELL #: 1 RRCID -> 281595 COMPL. DATE 04/15/2016 TOTAL DEPTH 11110 PERF. 9194 - 10999

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORT TRINIDAD, EAST (BUDA) //CONT.// 32157 071 ASSOCIATED CAPACITY CNTY: MADISON
BURK ROYALTY CO., LTD. //CONT.// 108799

JOHNSTON WELL #: 1 RRCID -> 281634 COMPL. DATE 10/26/2016 TOTAL DEPTH 11380 PERF. 9339 - 11164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORGAN WELL #: 1 RRCID -> 282325 COMPL. DATE 08/04/2016 TOTAL DEPTH 11210 PERF. 9111 - 10928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RADER WELL #: 2 RRCID -> 282781 COMPL. DATE 06/10/2017 TOTAL DEPTH 11206 PERF. 9333 - 11200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GERALD WAKEFIELD WELL #: 2 RRCID -> 282802 COMPL. DATE 09/01/2017 TOTAL DEPTH 11270 PERF. 9240 - 11154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCR WELL #: 2 RRCID -> 282815 COMPL. DATE 05/20/2017 TOTAL DEPTH 9768 PERF. 9760 - 9765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	-0-	-0-	-558	-0-					N	-0-					173
09	270	N	-0-	-0-	-270	-0-					N	-0-					173
10	62	N	-0-	-0-	-62	-0-					N	1					174
11	0	N	-0-	-0-	-0-	-0-					N	-0-					174
12	0	N	-0-	-0-	-0-	-0-					N	-0-					174
01	0	N	-0-	-0-	-0-	-0-					N	-0-					174

FORREST WELL #: 2 RRCID -> 283790 COMPL. DATE 09/09/2017 TOTAL DEPTH 11250 PERF. 9265 - 11056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWART WELL #: 1 RRCID -> 284266 COMPL. DATE 09/30/2017 TOTAL DEPTH 11300 PERF. 9392 - 11102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORT TRINIDAD, EAST (BUDA) //CONT.// 32157 071 ASSOCIATED CAPACITY CNTY: MADISON
EOG RESOURCES, INC. 253162
BLAKELEY, DAVID WELL #: 1 RRCID -> 275817 COMPL. DATE 08/23/2013 TOTAL DEPTH 11575 PERF. 8948 - 10745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ETX ENERGY, LLC 255141
SEALY WELL #: 2H RRCID -> 285106 COMPL. DATE 05/22/2018 TOTAL DEPTH 11230 PERF.11249 - 17654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	328963	X	9974	-0-	-318989	-0-	1513 149	1 9	8312	3	N	135	188	1	14	8	100
09	15180	X	5709	-0-	-9471	-0-	424 120	1 9	5165	3	N	109					209
10	13237	X	9962	-0-	-3275	-0-	1557 123	1 9	8282	3	N	112	189	1			132
11	10142	X	10142	-0-	-0-	-0-	1462 179	1 9	8501	3	N	163	1	8			294
12	10088	X	10088	-0-	-0-	-0-	1491 111	1 9	8486	3	N	101	185	1			210
01	9982	X	NO RPT	-0-	-9982	-0-					N	NO RPT					210

MD AMERICA ENERGY, LLC 556481
KETCHUM WELL #: 1 RRCID -> 284604 COMPL. DATE 09/01/2017 TOTAL DEPTH 11427 PERF. 8728 - 11097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

ORO RESOURCES, LLC 626507
RUFFINO WELL #: 1 RRCID -> 280135 COMPL. DATE 03/07/2015 TOTAL DEPTH 11200 PERF. 9221 - 10867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVID WELL #: 1 RRCID -> 280189 COMPL. DATE 03/26/2015 TOTAL DEPTH 11160 PERF. 9177 - 10848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROLINE ENERGY RESOURCES INC 681327
STARNS WELL #: 1 RRCID -> 274574 COMPL. DATE 03/24/2014 TOTAL DEPTH 12762 PERF. 8846 - 10902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORT TRINIDAD, EAST (BUDA) //CONT.// 32157 071 ASSOCIATED CAPACITY CNTY: MADISON
PROLINE ENERGY RESOURCES INC //CONT.// 681327
KNIGHT WELL #: 1 RRCID -> 278095 COMPL. DATE 10/08/2012 TOTAL DEPTH 12820 PERF. 8852 - 11145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	10					107
09	21	N	21	-0-	-0-	-0-	7	2	14	9	N	13					120
10	31	N	-0-	-0-	-31	-0-					N	-0-					120
11	0	N	-0-	-0-	-0-	-0-					N	13					133
*12	31	N	-0-	-0-	-31	-0-					N	-0-	85	1			48
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					48

SEM OPERATING COMPANY LLC 766370
LITTLE WELL #: 1 RRCID -> 267604 COMPL. DATE 12/05/2010 TOTAL DEPTH 11998 PERF. 9951 - 11547

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FERGUSON PRISON UNIT WELL #: 1001 RRCID -> 271453 COMPL. DATE 04/24/2012 TOTAL DEPTH 12308 PERF.10240 - 11878

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

EASTHAM STATE PRISON FARM WELL #: 0202 RRCID -> 271474 COMPL. DATE 10/15/2013 TOTAL DEPTH 11470 PERF. 9538 - 11257

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HYDE WELL #: 1 RRCID -> 271475 COMPL. DATE 04/26/2011 TOTAL DEPTH 12800 PERF.10712 - 12500

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MILES TIMBER WELL #: 1 RRCID -> 271476 COMPL. DATE 12/04/2011 TOTAL DEPTH 12400 PERF.10242 - 12290

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FORT TRINIDAD, EAST (BUDA) //CONT.// 32157 071 ASSOCIATED CAPACITY CNTY: MADISON
SEM OPERATING COMPANY LLC //CONT.// 766370
BLAIR A WELL #: 1 RRCID -> 271480 COMPL. DATE 05/27/2011 TOTAL DEPTH 12772 PERF.10788 - 12492

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GARRISON WELL #: 1 RRCID -> 271482 COMPL. DATE 10/08/2011 TOTAL DEPTH 12650 PERF.10680 - 12408

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CROWSON WELL #: 1 RRCID -> 272049 COMPL. DATE 07/02/2011 TOTAL DEPTH 9010 PERF. 9010 - 10931

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FERGUSON PRISON UNIT WELL #: 201 RRCID -> 272229 COMPL. DATE 07/04/2011 TOTAL DEPTH 12100 PERF.10030 - 10078

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EASTHAM STATE PRISON FARM WELL #: 0101 RRCID -> 273489 COMPL. DATE 08/10/2012 TOTAL DEPTH 11880 PERF. 9819 - 11531

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EASTHAM STATE PRISON FARM WELL #: 0103 RRCID -> 273599 COMPL. DATE 09/07/2013 TOTAL DEPTH 11935 PERF.10064 - 11671

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EASTHAM STATE PRISON FARM WELL #: 0602 RRCID -> 273602 COMPL. DATE 10/10/2013 TOTAL DEPTH 11735 PERF. 9902 - 11510

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FORT TRINIDAD, EAST (BUDA) //CONT.// 32157 071 ASSOCIATED CAPACITY CNTY: MADISON
SEM OPERATING COMPANY LLC //CONT.// 766370
EASTHAM STATE PRISON FARM WELL #: 0401 RRCID -> 273642 COMPL. DATE 06/11/2013 TOTAL DEPTH 12100 PERF.10207 - 10324

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EASTHAM STATE PRISON FARM WELL #: 601 RRCID -> 273666 COMPL. DATE 03/23/2014 TOTAL DEPTH 12045 PERF.10297 - 10410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EASTHAM STATE PRISON FARM WELL #: A 03 RRCID -> 273808 COMPL. DATE 10/03/2012 TOTAL DEPTH 10924 PERF. 9720 - 10910

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EASTHAM STATE PRISON FARM WELL #: A 02 RRCID -> 273810 COMPL. DATE 01/09/2013 TOTAL DEPTH 11517 PERF. 9731 - 9827

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EASTHAM STATE PRISON FARM WELL #: 0703 RRCID -> 274441 COMPL. DATE 05/31/2013 TOTAL DEPTH 11490 PERF. 9830 - 11442

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EASTHAM STATE PRISON FARM WELL #: C 01 RRCID -> 274483 COMPL. DATE 05/05/2013 TOTAL DEPTH 12112 PERF.10306 - 11552

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CRESPI WELL #: 1 RRCID -> 274543 COMPL. DATE 02/18/2012 TOTAL DEPTH 11801 PERF. 9964 - 10054

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FORT TRINIDAD, EAST (BUDA) //CONT.// 32157 071 ASSOCIATED CAPACITY CNTY: MADISON
SEM OPERATING COMPANY LLC //CONT.// 766370
EASTHAM STATE PRISON FARM WELL #: 0604 RRCID -> 274725 COMPL. DATE 02/13/2013 TOTAL DEPTH 11782 PERF. 9978 - 11604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIOTT WELL #: 1 RRCID -> 274755 COMPL. DATE 01/13/2011 TOTAL DEPTH 12202 PERF.10592 - 12167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTHAM STATE PRISON FARM WELL #: C 02 RRCID -> 274931 COMPL. DATE 03/16/2013 TOTAL DEPTH 11708 PERF.10004 - 11536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTHAM STATE PRISON FARM WELL #: 1001 RRCID -> 275032 COMPL. DATE 10/24/2011 TOTAL DEPTH 12872 PERF.10766 - 10910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOLBERT WELL #: 1 RRCID -> 275034 COMPL. DATE 08/08/2014 TOTAL DEPTH 11412 PERF. 9322 - 10991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER WELL #: 1 RRCID -> 275548 COMPL. DATE 05/15/2014 TOTAL DEPTH 11515 PERF. 9585 - 11220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTHAM STATE PRISON FARM WELL #: 0102 RRCID -> 275573 COMPL. DATE 11/25/2013 TOTAL DEPTH 11695 PERF. 9713 - 11376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORT TRINIDAD, EAST (BUDA) //CONT.// 32157 071 ASSOCIATED CAPACITY CNTY: MADISON
SEM OPERATING COMPANY LLC //CONT.// 766370
EASTHAM STATE PRISON FARM WELL #: 0503 RRCID -> 275574 COMPL. DATE 01/16/2014 TOTAL DEPTH 11900 PERF. 9969 - 10077

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FERGUSON PRISON UNIT WELL #: 0901 RRCID -> 275648 COMPL. DATE 06/26/2011 TOTAL DEPTH 12200 PERF.10273 - 11944

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTHAM STATE PRISON FARM WELL #: 702 RRCID -> 275666 COMPL. DATE 01/16/2014 TOTAL DEPTH 11793 PERF. 9925 - 11563

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOSLEY WELL #: 2 RRCID -> 275681 COMPL. DATE 09/23/2014 TOTAL DEPTH 12125 PERF.10117 - 11829

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTHAM STATE PRISON FARM WELL #: 0206 RRCID -> 275709 COMPL. DATE 08/16/2014 TOTAL DEPTH 11718 PERF. 9879 - 11555

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTHAM STATE PRISON FARM WELL #: 0510 RRCID -> 275741 COMPL. DATE 11/13/2013 TOTAL DEPTH 11820 PERF. 9808 - 9985

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS, CHESTER WELL #: 2 RRCID -> 275823 COMPL. DATE 06/13/2014 TOTAL DEPTH 12020 PERF.10054 - 11688

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORT TRINIDAD, EAST (BUDA) //CONT.// 32157 071 ASSOCIATED CAPACITY CNTY: MADISON
SEM OPERATING COMPANY LLC //CONT.// 766370
EASTHAM STATE PRISON FARM WELL #: 0701 RRCID -> 275834 COMPL. DATE 06/13/2010 TOTAL DEPTH 11992 PERF.10090 - 11390

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

EASTHAM STATE PRISON FARM WELL #: 0104 RRCID -> 275974 COMPL. DATE 08/23/2014 TOTAL DEPTH 12102 PERF.10188 - 11782

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EASTHAM STATE PRISON FARM WELL #: 0204 RRCID -> 276074 COMPL. DATE 12/08/2012 TOTAL DEPTH 10842 PERF. 9620 - 9754

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HYDE, MARTY WELL #: 4 RRCID -> 276077 COMPL. DATE 09/02/2014 TOTAL DEPTH 12005 PERF.10002 - 11663

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FERGUSON PRISON UNIT WELL #: 0802 RRCID -> 276138 COMPL. DATE 09/07/2012 TOTAL DEPTH 11302 PERF.10087 - 11302

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JONES WELL #: 2 RRCID -> 276444 COMPL. DATE 10/05/2014 TOTAL DEPTH 11925 PERF. 9987 - 11603

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHESTER ADAMS WELL #: 1 RRCID -> 276570 COMPL. DATE 06/01/2010 TOTAL DEPTH 11700 PERF. 9902 - 11533

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FORT TRINIDAD, EAST (BUDA) //CONT.// 32157 071 ASSOCIATED CAPACITY CNTY: MADISON
SEM OPERATING COMPANY LLC //CONT.// 766370
FERGUSON PRISON UNIT WELL #: 801 RRCID -> 278332 COMPL. DATE 09/21/2011 TOTAL DEPTH 11090 PERF.10124 - 15384

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MARTY HYDE WELL #: 3 RRCID -> 278390 COMPL. DATE 06/07/2012 TOTAL DEPTH 11143 PERF. 9948 - 11143

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EASTHAM STATE PRISON FARM WELL #: 0402 RRCID -> 278623 COMPL. DATE 05/03/2014 TOTAL DEPTH 12236 PERF.10379 - 11999

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FERGUSON PRISON UNIT WELL #: 0601H RRCID -> 279340 COMPL. DATE 01/10/2012 TOTAL DEPTH 11501 PERF.10422 - 16076

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VON ROSENBERG WELL #: 2 RRCID -> 279569 COMPL. DATE 11/01/2013 TOTAL DEPTH 11717 PERF. 9710 - 11387

08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BARRETT WELL #: 1 RRCID -> 279570 COMPL. DATE 01/23/2015 TOTAL DEPTH 12240 PERF.10279 - 11935

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ADAMS, R. C. WELL #: 1 RRCID -> 279862 COMPL. DATE 09/01/2014 TOTAL DEPTH 12225 PERF.10422 - 12068

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FORT TRINIDAD, EAST (BUDA) //CONT.// 32157 071 ASSOCIATED CAPACITY CNTY: MADISON
SEM OPERATING COMPANY LLC //CONT.// 766370
FERGUSON PRISON UNIT WELL #: 0101 RRCID -> 279874 COMPL. DATE 03/07/2011 TOTAL DEPTH 12300 PERF.10114 - 11765

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HANLEY WELL #: 1 RRCID -> 279891 COMPL. DATE 02/26/2011 TOTAL DEPTH 12400 PERF.10210 - 12350

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EASTHAM STATE PRISON FARM WELL #: 0606 RRCID -> 280266 COMPL. DATE 11/10/2012 TOTAL DEPTH 11670 PERF. 9811 - 11456

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FERGUSON PRISON UNIT WELL #: 0402 RRCID -> 280806 COMPL. DATE 03/22/2015 TOTAL DEPTH 11819 PERF.10166 - 11794

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EASTHAM STATE PRISON FARM A WELL #: 1 RRCID -> 281115 COMPL. DATE 01/03/2011 TOTAL DEPTH 11513 PERF. 9652 - 11300

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FT. TRINIDAD, E. (EDWARDS) 32157 497 ASSOCIATED ONE WELL CNTY: MADISON
BURK ROYALTY CO., LTD. 108799
ROBERTSON WELL #: 1 RRCID -> 259647 COMPL. DATE 08/25/2010 TOTAL DEPTH 11515 PERF. 9466 - 10836

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FT. TRINIDAD, E. (EDWARDS) //CONT.// 32157 497 ASSOCIATED ONE WELL CNTY: MADISON
BURK ROYALTY CO., LTD. //CONT.// 108799
TOMMIE JO MANNING, ET AL WELL #: 1 RRCID -> 270411 COMPL. DATE 08/08/2012 TOTAL DEPTH 11510 PERF. 9345 - 11230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS WELL #: 1 RRCID -> 280217 COMPL. DATE 02/05/2015 TOTAL DEPTH 11350 PERF. 9258 - 11122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORREST WELL #: 2 RRCID -> 283905 COMPL. DATE 09/09/2017 TOTAL DEPTH 11250 PERF. 9265 - 11056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EOG RESOURCES, INC. 253162
BLAKELEY, DAVID WELL #: 1 RRCID -> 274989 COMPL. DATE 08/23/2013 TOTAL DEPTH 11575 PERF. 8948 - 10745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ORO RESOURCES, LLC 626507
RUFFINO WELL #: 1 RRCID -> 280134 COMPL. DATE 03/07/2015 TOTAL DEPTH 11200 PERF. 9221 - 10867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVID WELL #: 1 RRCID -> 280213 COMPL. DATE 03/26/2015 TOTAL DEPTH 11160 PERF. 9177 - 10848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FT. TRINIDAD, E. (EDWARDS) //CONT.// 32157 497 ASSOCIATED ONE WELL CNTY: MADISON
PROLINE ENERGY RESOURCES INC 681327
STARNS WELL #: 1 RRCID -> 274164 COMPL. DATE 03/24/2014 TOTAL DEPTH 12762 PERF. 8846 - 10902

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KNIGHT WELL #: 1 RRCID -> 278892 COMPL. DATE 10/08/2012 TOTAL DEPTH 12820 PERF. 8852 - 11145

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEM OPERATING COMPANY LLC 766370
LITTLE WELL #: 1 RRCID -> 267576 COMPL. DATE 12/05/2010 TOTAL DEPTH 11998 PERF. 9951 - 11547

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FERGUSON PRISON UNIT WELL #: 1001 RRCID -> 271473 COMPL. DATE 04/24/2012 TOTAL DEPTH 12308 PERF.10240 - 11878

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTHAM STATE PRISON FARM WELL #: 0202 RRCID -> 271498 COMPL. DATE 10/15/2013 TOTAL DEPTH 11470 PERF. 9538 - 11257

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLAIR A WELL #: 1 RRCID -> 271499 COMPL. DATE 05/27/2011 TOTAL DEPTH 12772 PERF.10788 - 12492

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FT. TRINIDAD, E. (EDWARDS) //CONT.// 32157 497 ASSOCIATED ONE WELL CNTY: MADISON
SEM OPERATING COMPANY LLC //CONT.// 766370
FERGUSON PRISON UNIT WELL #: 201 RRCID -> 272244 COMPL. DATE 07/04/2011 TOTAL DEPTH 12100 PERF.10686 - 10922

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HYDE WELL #: 1 RRCID -> 273053 COMPL. DATE 04/26/2011 TOTAL DEPTH 12800 PERF.10712 - 12500

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EASTHAM STATE PRISON FARM WELL #: 0103 RRCID -> 273077 COMPL. DATE 09/07/2013 TOTAL DEPTH 11935 PERF.10064 - 11942

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EASTHAM STATE PRISON FARM WELL #: 0602 RRCID -> 273575 COMPL. DATE 10/10/2013 TOTAL DEPTH 11735 PERF. 9902 - 11510

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EASTHAM STATE PRISON FARM WELL #: A 02 RRCID -> 273661 COMPL. DATE 01/09/2013 TOTAL DEPTH 11517 PERF.10434 - 10637

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EASTHAM STATE PRISON FARM WELL #: A 03 RRCID -> 273663 COMPL. DATE 10/03/2012 TOTAL DEPTH 10924 PERF. 9720 - 10910

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EASTHAM STATE PRISON FARM WELL #: 0102 RRCID -> 273664 COMPL. DATE 11/25/2013 TOTAL DEPTH 11695 PERF.10412 - 10620

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FT. TRINIDAD, E. (EDWARDS) //CONT.// 32157 497 ASSOCIATED ONE WELL CNTY: MADISON
SEM OPERATING COMPANY LLC //CONT.// 766370
EASTHAM STATE PRISON FARM WELL #: 0401 RRCID -> 273696 COMPL. DATE 06/11/2013 TOTAL DEPTH 12100 PERF.10207 - 11820

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EASTHAM STATE PRISON FARM WELL #: 601 RRCID -> 273697 COMPL. DATE 03/23/2013 TOTAL DEPTH 12045 PERF.10834 - 11160

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EASTHAM STATE PRISON FARM WELL #: 0703 RRCID -> 274449 COMPL. DATE 05/31/2014 TOTAL DEPTH 11490 PERF. 9830 - 11442

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EASTHAM STATE PRISON FARM WELL #: C 01 RRCID -> 274530 COMPL. DATE 05/05/2013 TOTAL DEPTH 12112 PERF.10306 - 11552

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EASTHAM STATE PRISON FARM WELL #: 0510 RRCID -> 274575 COMPL. DATE 11/13/2013 TOTAL DEPTH 11820 PERF. 9808 - 11542

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ELLIOTT WELL #: 1 RRCID -> 274721 COMPL. DATE 01/13/2011 TOTAL DEPTH 12202 PERF.10592 - 12167

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EASTHAM STATE PRISON FARM WELL #: 0604 RRCID -> 274760 COMPL. DATE 02/13/2013 TOTAL DEPTH 11782 PERF. 9978 - 11604

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FT. TRINIDAD, E. (EDWARDS) //CONT.// 32157 497 ASSOCIATED ONE WELL CNTY: MADISON
SEM OPERATING COMPANY LLC //CONT.// 766370
FERGUSON PRISON UNIT WELL #: 0802 RRCID -> 274909 COMPL. DATE 09/07/2012 TOTAL DEPTH 11302 PERF.10087 - 11302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTHAM STATE PRISON FARM WELL #: C 02 RRCID -> 274925 COMPL. DATE 03/16/2013 TOTAL DEPTH 11708 PERF.10004 - 11536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTHAM STATE PRISON FARM WELL #: 0101 RRCID -> 274926 COMPL. DATE 08/10/2012 TOTAL DEPTH 11880 PERF. 9819 - 11531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTHAM STATE PRISON FARM WELL #: 0503 RRCID -> 274944 COMPL. DATE 01/16/2014 TOTAL DEPTH 11900 PERF.10584 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTHAM STATE PRISON FARM WELL #: 1001 RRCID -> 274992 COMPL. DATE 10/24/2011 TOTAL DEPTH 12872 PERF.11307 - 11600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOLBERT WELL #: 1 RRCID -> 275016 COMPL. DATE 08/08/2014 TOTAL DEPTH 11412 PERF. 9322 - 10991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER WELL #: 1 RRCID -> 275560 COMPL. DATE 05/15/2014 TOTAL DEPTH 11515 PERF. 9585 - 11220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FT. TRINIDAD, E. (EDWARDS) //CONT.// 32157 497 ASSOCIATED ONE WELL CNTY: MADISON
SEM OPERATING COMPANY LLC //CONT.// 766370
EASTHAM STATE PRISON FARM WELL #: 702 RRCID -> 275614 COMPL. DATE 01/16/2014 TOTAL DEPTH 11793 PERF. 9925 - 11563

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EASTHAM STATE PRISON FARM WELL #: 206 RRCID -> 275676 COMPL. DATE 08/16/2014 TOTAL DEPTH 11718 PERF. 9879 - 11555

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MOSLEY WELL #: 2 RRCID -> 275718 COMPL. DATE 09/23/2014 TOTAL DEPTH 12125 PERF.10117 - 11829

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CROWSON WELL #: 1 RRCID -> 276334 COMPL. DATE 07/02/2011 TOTAL DEPTH 9010 PERF. 9010 - 10931

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EASTHAM STATE PRISON FARM WELL #: 0701 RRCID -> 276366 COMPL. DATE 06/13/2010 TOTAL DEPTH 11992 PERF.10090 - 11390

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHESTER ADAMS WELL #: 1 RRCID -> 276445 COMPL. DATE 06/01/2010 TOTAL DEPTH 11700 PERF. 9902 - 11533

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CRESPI WELL #: 1 RRCID -> 276547 COMPL. DATE 02/18/2012 TOTAL DEPTH 11801 PERF.10823 - 10936

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FT. TRINIDAD, E. (EDWARDS) //CONT.// 32157 497 ASSOCIATED ONE WELL CNTY: MADISON
SEM OPERATING COMPANY LLC //CONT.// 766370
HYDE, MARTY WELL #: 4 RRCID -> 276575 COMPL. DATE 09/02/2014 TOTAL DEPTH 12005 PERF.10002 - 11663

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EASTHAM STATE PRISON FARM WELL #: 0104 RRCID -> 276576 COMPL. DATE 08/23/2014 TOTAL DEPTH 12102 PERF.10188 - 11782

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ADAMS, CHESTER WELL #: 2 RRCID -> 276820 COMPL. DATE 06/13/2014 TOTAL DEPTH 12020 PERF.10054 - 11688

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GARRISON WELL #: 1 RRCID -> 277958 COMPL. DATE 10/08/2011 TOTAL DEPTH 12650 PERF.10680 - 12406

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EASTHAM STATE PRISON FARM WELL #: 0204 RRCID -> 278091 COMPL. DATE 12/08/2012 TOTAL DEPTH 10842 PERF. 9620 - 10837

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EASTHAM STATE PRISON FARM WELL #: 0402 RRCID -> 278126 COMPL. DATE 05/03/2014 TOTAL DEPTH 12236 PERF.10379 - 11999

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HANLEY WELL #: 1 RRCID -> 278389 COMPL. DATE 02/26/2011 TOTAL DEPTH 12400 PERF.10210 - 12350

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FT. TRINIDAD, E. (EDWARDS) //CONT.// 32157 497 ASSOCIATED ONE WELL CNTY: MADISON
SEM OPERATING COMPANY LLC //CONT.// 766370
VON ROSENBERG WELL #: 2 RRCID -> 279466 COMPL. DATE 11/01/2013 TOTAL DEPTH 11717 PERF. 9710 - 11387

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FERGUSON PRISON UNIT WELL #: 0601H RRCID -> 279479 COMPL. DATE 01/10/2012 TOTAL DEPTH 11501 PERF.10422 - 16076

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER WELL #: 2 RRCID -> 279480 COMPL. DATE 01/25/2015 TOTAL DEPTH 11700 PERF.10288 - 11397

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS, R. C. WELL #: 1 RRCID -> 279756 COMPL. DATE 09/01/2014 TOTAL DEPTH 12225 PERF.10422 - 12068

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARRETT WELL #: 1 RRCID -> 279775 COMPL. DATE 01/23/2015 TOTAL DEPTH 12240 PERF.10279 - 11935

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FERGUSON PRISON UNIT WELL #: 0101 RRCID -> 279882 COMPL. DATE 03/01/2011 TOTAL DEPTH 12300 PERF.10114 - 11765

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTY HYDE WELL #: 3 RRCID -> 280174 COMPL. DATE 06/07/2012 TOTAL DEPTH 11143 PERF. 9948 - 11143

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FT. TRINIDAD, E. (EDWARDS) //CONT.// 32157 497 ASSOCIATED ONE WELL CNTY: MADISON
SEM OPERATING COMPANY LLC //CONT.// 766370
EASTHAM STATE PRISON FARM WELL #: 0606 RRCID -> 280321 COMPL. DATE 11/10/2012 TOTAL DEPTH 11670 PERF. 9811 - 11456

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES WELL #: 2 RRCID -> 280709 COMPL. DATE 10/05/2014 TOTAL DEPTH 11925 PERF. 9987 - 11603

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FERGUSON PRISON UNIT WELL #: 0402 RRCID -> 280838 COMPL. DATE 03/22/2015 TOTAL DEPTH 11819 PERF.10166 - 11794

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTHAM STATE PRISON FARM A WELL #: 1 RRCID -> 281117 COMPL. DATE 01/03/2011 TOTAL DEPTH 11513 PERF. 9652 - 11300

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FT TRINIDAD, E. (EDWARDS -A-) 32157 525 ASSOCIATED 49B CNTY: MADISON
BURK ROYALTY CO., LTD. 108799
ROBERTSON WELL #: 1 RRCID -> 259652 COMPL. DATE 08/25/2010 TOTAL DEPTH 11515 PERF. 9466 - 10836

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOMMIE JO MANNING, ET AL WELL #: 1 RRCID -> 270479 COMPL. DATE 08/08/2012 TOTAL DEPTH 11510 PERF. 9345 - 11230

08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FT TRINIDAD, E. (EDWARDS -A-) //CONT.// 32157 525 ASSOCIATED 49B CNTY: MADISON
BURK ROYALTY CO., LTD. //CONT.// 108799

WEEKS WELL #: 1 RRCID -> 271489 COMPL. DATE 02/14/2013 TOTAL DEPTH 11165 PERF. 9442 - 11070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YORK WELL #: 1 RRCID -> 271490 COMPL. DATE 04/19/2013 TOTAL DEPTH 11750 PERF. 9921 - 11657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRASSELL WELL #: 1 RRCID -> 272045 COMPL. DATE 02/19/2013 TOTAL DEPTH 11933 PERF.10158 - 11250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TURNER WELL #: 1 RRCID -> 272046 COMPL. DATE 03/19/2013 TOTAL DEPTH 12050 PERF.10197 - 11898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GREENE WELL #: 1 RRCID -> 273865 COMPL. DATE 01/15/2014 TOTAL DEPTH 11605 PERF. 9648 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANNON WELL #: 1 RRCID -> 274367 COMPL. DATE 10/26/2013 TOTAL DEPTH 11880 PERF.10142 - 11729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANNING WELL #: 1 RRCID -> 274570 COMPL. DATE 02/23/2014 TOTAL DEPTH 11716 PERF. 9772 - 11499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FT TRINIDAD, E. (EDWARDS -A-) //CONT.// 32157 525 ASSOCIATED 49B CNTY: MADISON
BURK ROYALTY CO., LTD. //CONT.// 108799

HARGRAVE WELL #: 1 RRCID -> 274729 COMPL. DATE 08/24/2013 TOTAL DEPTH 11750 PERF. 9805 - 11582

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VIVIENNE WELL #: 1 RRCID -> 274730 COMPL. DATE 12/02/2013 TOTAL DEPTH 11672 PERF. 9865 - 11603

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FLORENCE WELL #: 1 RRCID -> 274882 COMPL. DATE 01/16/2014 TOTAL DEPTH 10930 PERF. 9630 - 10631

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SANTA ELENA GAS UNIT WELL #: 1 RRCID -> 276852 COMPL. DATE 08/26/2013 TOTAL DEPTH 11998 PERF.10175 - 11848

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TINSLEY WELL #: 1 RRCID -> 276907 COMPL. DATE 09/29/2014 TOTAL DEPTH 12000 PERF.10044 - 11802

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WORD WELL #: 1 RRCID -> 278445 COMPL. DATE 10/30/2014 TOTAL DEPTH 12450 PERF.10634 - 12291

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BELL WELL #: 1 RRCID -> 278453 COMPL. DATE 06/10/2014 TOTAL DEPTH 11575 PERF. 9565 - 11370

08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FT TRINIDAD, E. (EDWARDS -A-) //CONT.// 32157 525 ASSOCIATED 49B CNTY: MADISON
BURK ROYALTY CO., LTD. //CONT.// 108799

BARR WELL #: 1 RRCID -> 278826 COMPL. DATE 06/09/2014 TOTAL DEPTH 11350 PERF. 9433 - 11204

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIBBS BROS WELL #: 1 RRCID -> 279384 COMPL. DATE 11/03/2014 TOTAL DEPTH 12438 PERF.10766 - 12377

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLAUGHTER WELL #: 1 RRCID -> 279414 COMPL. DATE 04/27/2014 TOTAL DEPTH 11755 PERF. 9565 - 11422

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANANT WELL #: 1 RRCID -> 279415 COMPL. DATE 08/24/2014 TOTAL DEPTH 11690 PERF.10116 - 11638

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYD WELL #: 1 RRCID -> 279416 COMPL. DATE 04/29/2014 TOTAL DEPTH 11213 PERF. 9630 - 11133

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAMBLESS WELL #: 1 RRCID -> 279417 COMPL. DATE 03/13/2014 TOTAL DEPTH 12005 PERF.10163 - 11856

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRICHEL WELL #: 1 RRCID -> 279473 COMPL. DATE 09/29/2013 TOTAL DEPTH 10850 PERF. 9618 - 10723

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FT TRINIDAD, E. (EDWARDS -A-) //CONT.// 32157 525 ASSOCIATED 49B CNTY: MADISON
BURK ROYALTY CO., LTD. //CONT.// 108799

STIVER WELL #: 1 RRCID -> 279546 COMPL. DATE 08/05/2013 TOTAL DEPTH 11845 PERF. 9991 - 11523

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HENRY WELL #: 1 RRCID -> 279547 COMPL. DATE 11/14/2013 TOTAL DEPTH 11650 PERF. 9724 - 11072

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HARDY WELL #: 1 RRCID -> 279598 COMPL. DATE 07/19/2014 TOTAL DEPTH 12249 PERF.10423 - 12110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON WELL #: 1 RRCID -> 279974 COMPL. DATE 07/13/2014 TOTAL DEPTH 11400 PERF. 9398 - 10352

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BANKHEAD WELL #: 1 RRCID -> 280214 COMPL. DATE 06/24/2015 TOTAL DEPTH 12350 PERF.10511 - 12155

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAVELL WELL #: 1 RRCID -> 280272 COMPL. DATE 03/16/2014 TOTAL DEPTH 11748 PERF.10112 - 11683

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHOEMAKER WELL #: 1 RRCID -> 280836 COMPL. DATE 04/25/2014 TOTAL DEPTH 11564 PERF. 9553 - 11396

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FT TRINIDAD, E. (EDWARDS -A-) //CONT.// 32157 525 ASSOCIATED 49B CNTY: MADISON
BURK ROYALTY CO., LTD. //CONT.// 108799

KNIGHT WELL #: 1 RRCID -> 281027 COMPL. DATE 01/18/2014 TOTAL DEPTH 11685 PERF. 9808 - 11579

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THORNBERRY WELL #: 1 RRCID -> 281401 COMPL. DATE 05/23/2015 TOTAL DEPTH 12700 PERF.10877 - 12339

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCADAMS WELL #: 1 RRCID -> 281402 COMPL. DATE 09/13/2015 TOTAL DEPTH 12605 PERF.10595 - 12197

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JETT WELL #: 1 RRCID -> 281404 COMPL. DATE 07/10/2015 TOTAL DEPTH 12516 PERF.10699 - 12310

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RADER WELL #: 1 RRCID -> 281434 COMPL. DATE 10/07/2015 TOTAL DEPTH 11455 PERF. 9333 - 11200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SMITH WELL #: 1 RRCID -> 281435 COMPL. DATE 11/10/2015 TOTAL DEPTH 11265 PERF. 9350 - 11094

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MARCELLA WELL #: 1 RRCID -> 281436 COMPL. DATE 09/16/2015 TOTAL DEPTH 12654 PERF.10727 - 12279

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FT TRINIDAD, E. (EDWARDS -A-) //CONT.// 32157 525 ASSOCIATED 49B CNTY: MADISON
BURK ROYALTY CO., LTD. //CONT.// 108799

LEGGETT WELL #: 1 RRCID -> 281535 COMPL. DATE 01/18/2016 TOTAL DEPTH 11100 PERF. 9186 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOSSER WELL #: 1 RRCID -> 281596 COMPL. DATE 08/05/2016 TOTAL DEPTH 11145 PERF. 9221 - 11038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSTON WELL #: 1 RRCID -> 281653 COMPL. DATE 10/26/2016 TOTAL DEPTH 11380 PERF. 9339 - 11164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHELTON WELL #: 1 RRCID -> 281689 COMPL. DATE 04/15/2016 TOTAL DEPTH 11110 PERF. 9194 - 10999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORGAN WELL #: 1 RRCID -> 282320 COMPL. DATE 08/04/2016 TOTAL DEPTH 11210 PERF. 9111 - 10928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RADER WELL #: 2 RRCID -> 282798 COMPL. DATE 06/10/2017 TOTAL DEPTH 11206 PERF. 9333 - 11200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GERALD WAKEFIELD WELL #: 2 RRCID -> 282855 COMPL. DATE 09/01/2017 TOTAL DEPTH 11270 PERF. 9240 - 11154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FT TRINIDAD, E. (EDWARDS -A-) //CONT.// 32157 525 ASSOCIATED 49B CNTY: MADISON
BURK ROYALTY CO., LTD. //CONT.// 108799
STEWART WELL #: 1 RRCID -> 284275 COMPL. DATE 09/30/2017 TOTAL DEPTH 11300 PERF. 9392 - 11102

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BARR WELL #: 2 RRCID -> 284488 COMPL. DATE 07/21/2017 TOTAL DEPTH 11510 PERF.10154 - 11277

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FORT TRINIDAD, EAST (GEORGETOWN) 32157 568 ASSOCIATED ONE WELL CNTY: MADISON
BURK ROYALTY CO., LTD. 108799
ROBERTSON WELL #: 1 RRCID -> 259649 COMPL. DATE 08/25/2010 TOTAL DEPTH 11515 PERF. 9466 - 10836

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOMMIE JO MANNING, ET AL WELL #: 1 RRCID -> 270347 COMPL. DATE 08/07/2012 TOTAL DEPTH 11510 PERF. 9345 - 11230

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEEKS WELL #: 1 RRCID -> 271458 COMPL. DATE 02/14/2013 TOTAL DEPTH 11165 PERF. 9442 - 11070

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

YORK WELL #: 1 RRCID -> 271460 COMPL. DATE 04/19/2013 TOTAL DEPTH 11750 PERF. 9921 - 11657

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FORT TRINIDAD, EAST (GEORGETOWN)//CONT.// 32157 568 ASSOCIATED ONE WELL CNTY: MADISON
BURK ROYALTY CO., LTD. //CONT.// 108799

BRASSELL WELL #: 1 RRCID -> 272012 COMPL. DATE 02/19/2013 TOTAL DEPTH 11933 PERF.10158 - 11250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TURNER WELL #: 1 RRCID -> 272017 COMPL. DATE 03/19/2013 TOTAL DEPTH 12050 PERF.10197 - 11898

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GREENE WELL #: 1 RRCID -> 273695 COMPL. DATE 01/15/2014 TOTAL DEPTH 11605 PERF. 9648 - 11490

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANNING WELL #: 1 RRCID -> 273959 COMPL. DATE 02/23/2014 TOTAL DEPTH 11716 PERF. 9772 - 11499

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANNON WELL #: 1 RRCID -> 274544 COMPL. DATE 10/26/2013 TOTAL DEPTH 11880 PERF.10142 - 11729

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARGRAVE WELL #: 1 RRCID -> 274634 COMPL. DATE 08/24/2013 TOTAL DEPTH 11750 PERF. 9805 - 11582

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIVIENNE WELL #: 1 RRCID -> 274635 COMPL. DATE 12/02/2013 TOTAL DEPTH 11672 PERF. 9761 - 11603

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORT TRINIDAD, EAST (GEORGETOWN)//CONT.// 32157 568 ASSOCIATED ONE WELL CNTY: MADISON
BURK ROYALTY CO., LTD. //CONT.// 108799
FLORENCE WELL #: 1 RRCID -> 274756 COMPL. DATE 01/16/2014 TOTAL DEPTH 10930 PERF. 9630 - 10631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANTA ELENA GAS UNIT WELL #: 1 RRCID -> 276819 COMPL. DATE 08/26/2013 TOTAL DEPTH 11998 PERF.10175 - 11848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STIVER WELL #: 1 RRCID -> 276859 COMPL. DATE 08/05/2013 TOTAL DEPTH 11845 PERF. 9991 - 11523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TINSLEY WELL #: 1 RRCID -> 276864 COMPL. DATE 09/29/2014 TOTAL DEPTH 12000 PERF.10044 - 11802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENRY WELL #: 1 RRCID -> 278456 COMPL. DATE 11/14/2013 TOTAL DEPTH 11650 PERF. 9724 - 11072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARR WELL #: 1 RRCID -> 278759 COMPL. DATE 06/09/2014 TOTAL DEPTH 11350 PERF. 9433 - 11204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLAUGHTER WELL #: 1 RRCID -> 279390 COMPL. DATE 04/27/2014 TOTAL DEPTH 11755 PERF. 9595 - 11422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORT TRINIDAD, EAST (GEORGETOWN)//CONT.// 32157 568 ASSOCIATED ONE WELL CNTY: MADISON
BURK ROYALTY CO., LTD. //CONT.// 108799

CANANT WELL #: 1 RRCID -> 279391 COMPL. DATE 08/24/2014 TOTAL DEPTH 11690 PERF.10116 - 11638

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYD WELL #: 1 RRCID -> 279392 COMPL. DATE 04/29/2014 TOTAL DEPTH 11213 PERF. 9630 - 11133

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAMBLESS WELL #: 1 RRCID -> 279393 COMPL. DATE 03/13/2014 TOTAL DEPTH 12005 PERF.10163 - 11856

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIBBS BROS WELL #: 1 RRCID -> 279413 COMPL. DATE 11/03/2014 TOTAL DEPTH 12438 PERF.10766 - 12377

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRICHEL WELL #: 1 RRCID -> 279478 COMPL. DATE 09/29/2013 TOTAL DEPTH 10850 PERF. 9618 - 10723

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORD WELL #: 1 RRCID -> 279550 COMPL. DATE 10/30/2014 TOTAL DEPTH 12450 PERF.10634 - 12291

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BELL WELL #: 1 RRCID -> 279571 COMPL. DATE 06/10/2014 TOTAL DEPTH 11575 PERF. 9565 - 11370

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORT TRINIDAD, EAST (GEORGETOWN)//CONT.// 32157 568 ASSOCIATED ONE WELL CNTY: MADISON
BURK ROYALTY CO., LTD. //CONT.// 108799

HARDY WELL #: 1 RRCID -> 279575 COMPL. DATE 07/19/2014 TOTAL DEPTH 12249 PERF.10423 - 12110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON WELL #: 1 RRCID -> 279751 COMPL. DATE 07/13/2014 TOTAL DEPTH 11400 PERF. 9398 - 10352

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WAKEFIELD WELL #: 1 RRCID -> 279932 COMPL. DATE 06/07/2014 TOTAL DEPTH 9867 PERF. 9587 - 9731

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS WELL #: 1 RRCID -> 280212 COMPL. DATE 02/05/2015 TOTAL DEPTH 11350 PERF. 9258 - 11122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BANKHEAD WELL #: 1 RRCID -> 280218 COMPL. DATE 06/24/2015 TOTAL DEPTH 12350 PERF.10511 - 12155

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAVELL WELL #: 1 RRCID -> 280219 COMPL. DATE 03/16/2014 TOTAL DEPTH 11748 PERF.10112 - 11683

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHOEMAKER WELL #: 1 RRCID -> 280807 COMPL. DATE 04/25/2014 TOTAL DEPTH 11564 PERF. 9553 - 11396

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FORT TRINIDAD, EAST (GEORGETOWN)//CONT.// 32157 568 ASSOCIATED ONE WELL CNTY: MADISON
BURK ROYALTY CO., LTD. //CONT.// 108799

KNIGHT WELL #: 1 RRCID -> 280945 COMPL. DATE 01/18/2014 TOTAL DEPTH 11685 PERF. 9808 - 11579

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JETT WELL #: 1 RRCID -> 281368 COMPL. DATE 07/10/2015 TOTAL DEPTH 12516 PERF.10699 - 12310

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCADAMS WELL #: 1 RRCID -> 281370 COMPL. DATE 09/13/2015 TOTAL DEPTH 12605 PERF.10595 - 12197

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THORNBERRY WELL #: 1 RRCID -> 281372 COMPL. DATE 05/23/2015 TOTAL DEPTH 12700 PERF.10877 - 12339

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SMITH WELL #: 1 RRCID -> 281373 COMPL. DATE 11/10/2015 TOTAL DEPTH 11265 PERF. 9350 - 11094

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARCELLA WELL #: 1 RRCID -> 281375 COMPL. DATE 09/16/2015 TOTAL DEPTH 12654 PERF.10727 - 12279

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RADER WELL #: 1 RRCID -> 281406 COMPL. DATE 10/07/2015 TOTAL DEPTH 11455 PERF. 9333 - 11200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FORT TRINIDAD, EAST (GEORGETOWN)//CONT.// 32157 568 ASSOCIATED ONE WELL CNTY: MADISON
BURK ROYALTY CO., LTD. //CONT.// 108799

LEGGETT WELL #: 1 RRCID -> 281528 COMPL. DATE 01/18/2016 TOTAL DEPTH 11100 PERF. 9186 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOSSER WELL #: 1 RRCID -> 281534 COMPL. DATE 08/05/2016 TOTAL DEPTH 11145 PERF. 9221 - 11038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHELTON WELL #: 1 RRCID -> 281601 COMPL. DATE 04/15/2016 TOTAL DEPTH 11110 PERF. 9194 - 10999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSTON WELL #: 1 RRCID -> 281652 COMPL. DATE 10/26/2016 TOTAL DEPTH 11380 PERF. 9339 - 11164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORGAN WELL #: 1 RRCID -> 282316 COMPL. DATE 08/04/2016 TOTAL DEPTH 11210 PERF. 9111 - 10928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RADER WELL #: 2 RRCID -> 282791 COMPL. DATE 06/10/2017 TOTAL DEPTH 11206 PERF. 9333 - 11200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GERALD WAKEFIELD WELL #: 2 RRCID -> 282848 COMPL. DATE 09/01/2017 TOTAL DEPTH 11270 PERF. 9240 - 11154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORT TRINIDAD, EAST (GEORGETOWN)//CONT.// 32157 568 ASSOCIATED ONE WELL CNTY: MADISON
BURK ROYALTY CO., LTD. //CONT.// 108799
FORREST WELL #: 2 RRCID -> 283785 COMPL. DATE 09/09/2017 TOTAL DEPTH 11250 PERF. 9265 - 11056

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STEWART WELL #: 1 RRCID -> 284316 COMPL. DATE 09/30/2017 TOTAL DEPTH 11300 PERF. 9392 - 11102

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EOG RESOURCES, INC. 253162
BLAKELEY, DAVID WELL #: 1 RRCID -> 275014 COMPL. DATE 08/23/2013 TOTAL DEPTH 11575 PERF. 8948 - 10745

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

INTERSTATE EXPLORATIONS LLC 425206
TODD WELL #: 1 RRCID -> 279556 COMPL. DATE 08/18/2013 TOTAL DEPTH 14342 PERF.10612 - 10642

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MD AMERICA ENERGY, LLC 556481
KETCHUM WELL #: 1 RRCID -> 284628 COMPL. DATE 09/01/2017 TOTAL DEPTH 11427 PERF. 8728 - 11097

08	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
09	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
10	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
11	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
12	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-

ORO RESOURCES, LLC 626507
RUFFINO WELL #: 1 RRCID -> 280170 COMPL. DATE 03/07/2015 TOTAL DEPTH 11200 PERF. 9221 - 10867

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FORT TRINIDAD, EAST (GEORGETOWN)//CONT.// 32157 568 ASSOCIATED ONE WELL CNTY: MADISON
ORO RESOURCES, LLC //CONT.// 626507
DAVID WELL #: 1 RRCID -> 280216 COMPL. DATE 03/26/2015 TOTAL DEPTH 11160 PERF. 9177 - 10848

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROLINE ENERGY RESOURCES INC 681327
STARNS WELL #: 1 RRCID -> 274213 COMPL. DATE 03/24/2014 TOTAL DEPTH 12762 PERF. 8846 - 10902

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KNIGHT WELL #: 1 RRCID -> 278151 COMPL. DATE 10/08/2012 TOTAL DEPTH 12820 PERF. 8852 - 11145

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROSE CITY RESOURCES, LLC 727892
HACKETT WELL #: 1 RRCID -> 279214 COMPL. DATE 11/16/2014 TOTAL DEPTH 9626 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEM OPERATING COMPANY LLC 766370
HYDE WELL #: 1 RRCID -> 271038 COMPL. DATE 04/26/2011 TOTAL DEPTH 12800 PERF.10712 - 12500

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILES TIMBER WELL #: 1 RRCID -> 271039 COMPL. DATE 12/04/2011 TOTAL DEPTH 12400 PERF.10242 - 12290

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORT TRINIDAD, EAST (GEORGETOWN)//CONT.// 32157 568 ASSOCIATED ONE WELL CNTY: MADISON
SEM OPERATING COMPANY LLC //CONT.// 766370
BLAIR A WELL #: 1 RRCID -> 271226 COMPL. DATE 05/28/2011 TOTAL DEPTH 12772 PERF.10788 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GARRISON WELL #: 1 RRCID -> 271326 COMPL. DATE 10/08/2011 TOTAL DEPTH 12650 PERF.10680 - 12408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CROWSON WELL #: 1 RRCID -> 273052 COMPL. DATE 07/02/2011 TOTAL DEPTH 9010 PERF. 9010 - 10931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FERGUSON PRISON UNIT WELL #: 201 RRCID -> 274527 COMPL. DATE 07/27/2011 TOTAL DEPTH 12100 PERF.10104 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTHAM STATE PRISON FARM WELL #: 0401 RRCID -> 274723 COMPL. DATE 06/11/2013 TOTAL DEPTH 12100 PERF.10207 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIOTT WELL #: 1 RRCID -> 274747 COMPL. DATE 01/13/2011 TOTAL DEPTH 12202 PERF.10592 - 12167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTHAM STATE PRISON FARM WELL #: A 03 RRCID -> 274913 COMPL. DATE 10/03/2012 TOTAL DEPTH 10924 PERF. 9720 - 10910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORT TRINIDAD, EAST (GEORGETOWN)//CONT.// 32157 568 ASSOCIATED ONE WELL CNTY: MADISON
SEM OPERATING COMPANY LLC //CONT.// 766370
EASTHAM STATE PRISON FARM 10 WELL #: 1 RRCID -> 274937 COMPL. DATE 10/24/2011 TOTAL DEPTH 12872 PERF.10766 - 12693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FERGUSON PRISON UNIT WELL #: 0901 RRCID -> 275665 COMPL. DATE 06/26/2011 TOTAL DEPTH 12200 PERF.10273 - 11944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTHAM STATE PRISON FARM WELL #: 0701 RRCID -> 275852 COMPL. DATE 06/13/2010 TOTAL DEPTH 11992 PERF.10090 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTHAM STATE PRISON FARM WELL #: 0104 RRCID -> 276073 COMPL. DATE 08/23/2014 TOTAL DEPTH 12102 PERF.10188 - 11782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHESTER ADAMS WELL #: 1 RRCID -> 276154 COMPL. DATE 06/01/2010 TOTAL DEPTH 11700 PERF. 9902 - 11533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FERGUSON PRISON UNIT WELL #: 0601H RRCID -> 279557 COMPL. DATE 01/10/2012 TOTAL DEPTH 11501 PERF.10422 - 16076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FERGUSON PRISON UNIT WELL #: 0101 RRCID -> 279971 COMPL. DATE 03/07/2011 TOTAL DEPTH 12300 PERF.10114 - 11765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORT TRINIDAD, EAST (GEORGETOWN)//CONT.// 32157 568 ASSOCIATED ONE WELL CNTY: MADISON
SEM OPERATING COMPANY LLC //CONT.// 766370
HYDE, MARTY WELL #: 3 RRCID -> 280379 COMPL. DATE 06/07/2012 TOTAL DEPTH 11143 PERF. 9948 - 11143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANLEY WELL #: 1 RRCID -> 280397 COMPL. DATE 02/26/2011 TOTAL DEPTH 12400 PERF.10210 - 12350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTHAM STATE PRISON FARM A WELL #: 1 RRCID -> 281038 COMPL. DATE 01/03/2011 TOTAL DEPTH 11513 PERF. 9652 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FT. TRINIDAD, E. (GLEN ROSE D) 32157 781 ASSOCIATED CAPACITY CNTY: MADISON
PARDUS OIL & GAS OPERATING, LP 639425
BRUTON 7 UNIT WELL #: 7 L RRCID -> 226891 COMPL. DATE 07/11/2005 TOTAL DEPTH 10975 PERF.10716 - 10730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	149	-0-	-223	-0-	149	2			N	-0-					145
09	330	N	260	-0-	-70	-0-	260	2			N	-0-					145
10	372	N	11	-0-	-361	-0-	11	2			N	-0-					145
11	150	N	-0-	-0-	-150	-0-					N	-0-					145
12	279	N	-0-	-0-	-279	-0-					N	-0-					145
01	11	N	-0-	-0-	-11	-0-					N	-0-					145

PROLINE ENERGY RESOURCES INC 681327
FRANK SMITH WELL #: 1 RRCID -> 279460 COMPL. DATE 11/01/2012 TOTAL DEPTH 12678 PERF. 9752 - 10959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANDEL OPERATING COMPANY 747534
MORRIS, THELMA WELL #: 1 RRCID -> 125472 COMPL. DATE 08/13/1987 TOTAL DEPTH 10842 PERF.10598 - 10614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5611	X	4323	-0-	-1288	-0-	4298	2	25	9	N	23					144
09	5190	X	2297	-0-	-2893	-0-	2222	2	75	9	N	68					212
10	5591	X	5591	-0-	-0-	-0-	5492	2	99	9	N	90	180	1			122
11	5267	X	5267	-0-	-0-	-0-	5164	2	103	9	N	94					216
12	5239	X	4903	-0-	-336	-0-	4818	2	85	9	N	77	196	1			97
01	5580	X	1320	-0-	-4260	-0-	1294	2	26	9	N	24					121

FT. TRINIDAD, E. (GLEN ROSE E) 32157 852 NON-ASSOCIATED ONE WELL CNTY: MADISON
PARDUS OIL & GAS OPERATING, LP 639425
BRUTON 7 UNIT WELL #: 7 L RRCID -> 032718 COMPL. DATE 01/27/1963 TOTAL DEPTH 10975 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PROLINE ENERGY RESOURCES INC 681327
FRANK SMITH WELL #: 1 RRCID -> 279608 COMPL. DATE 11/01/2012 TOTAL DEPTH 12678 PERF. 9752 - 10959

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FT. TRINIDAD, SE. (EDWARDS) 32176 400 ASSOCIATED ONE WELL CNTY: MADISON
BURK ROYALTY CO., LTD. 108799
ROBERTSON WELL #: 1 RRCID -> 259653 COMPL. DATE 08/25/2010 TOTAL DEPTH 11515 PERF. 9466 - 10836

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOMMIE JO MANNING, ET AL WELL #: 1 RRCID -> 270401 COMPL. DATE 08/07/2012 TOTAL DEPTH 11510 PERF. 9345 - 11230

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SEM OPERATING COMPANY LLC 766370
GOULDIE WELL #: 1 RRCID -> 279619 COMPL. DATE 03/07/2012 TOTAL DEPTH 13990 PERF. 9510 - 10926

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FORT TRINIDAD, SW.(GLEN ROSE-E-) 32177 875 NON-ASSOCIATED ONE WELL CNTY: MADISON
BURK ROYALTY CO., LTD. 108799
BATES WELL #: 2 RRCID -> 120854 COMPL. DATE 02/28/1986 TOTAL DEPTH 11626 PERF.11136 - 11202

08	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FORT TRINIDAD, W. (GLEN ROSE B) 32191 333 ASSOCIATED CAPACITY CNTY: MADISON
BARCO OIL & GAS CO. 049170
THOMPSON, J. O. WELL #: RRCID -> 034517 COMPL. DATE 10/29/1964 TOTAL DEPTH 11374 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					4
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					4
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					4
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					4
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					4
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					4

PLUGGED AND ABANDONED_____ 02/01/2011

BURK ROYALTY CO., LTD. 108799
WALSH ESTATE WELL #: 1 RRCID -> 030351 COMPL. DATE 04/29/1963 TOTAL DEPTH N/A PERF.10925 - 11032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	345	N	345	-0-	-0-	-0-	345	2			N	-0-					62
09	450	N	432	-0-	-18	-0-	382	2	50	9	N	45					107
10	591	N	591	-0-	-0-	-0-	580	2	11	9	N	10					117
11	419	N	419	-0-	-0-	-0-	399	2	20	9	N	18					135
12	530	N	530	-0-	-0-	-0-	513	2	17	9	N	15					150
01	589	N	181	-0-	-408	-0-	178	2	3	9	N	3					153

ENERQUEST OPERATING L.L.C. 252058
FT. TRINIDAD GAS UNIT NO. 2 WELL #: 1 F RRCID -> 032736 COMPL. DATE 04/08/1963 TOTAL DEPTH 10931 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARDUS OIL & GAS OPERATING, LP 639425
HYDE, J. H. WELL #: 1 U RRCID -> 031528 COMPL. DATE 10/16/1963 TOTAL DEPTH 11350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORREST, W. M., JR. A/C #1 WELL #: 2 U RRCID -> 032719 COMPL. DATE 06/22/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FT. TRINIDAD GAS UNIT #1 WELL #: 1 H RRCID -> 032735 COMPL. DATE 07/14/1962 TOTAL DEPTH N/A PERF.10538 - 10576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORT TRINIDAD, W. (GLEN ROSE B) //CONT.// 32191 333 ASSOCIATED CAPACITY CNTY: MADISON
PARDUS OIL & GAS OPERATING, LP //CONT.// 639425
CARTER, ELIJAH L., UNIT -B- WELL #: 1 U RRCID -> 032737 COMPL. DATE 11/28/1962 TOTAL DEPTH N/A PERF.10586 - 10618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORREST-STATE UNIT WELL #: 2 U RRCID -> 032739 COMPL. DATE 02/18/1963 TOTAL DEPTH N/A PERF. N/A

08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNOWDEN OPERATING CO. 799350
ADAMS, W. H. WELL #: 1 U RRCID -> 032911 COMPL. DATE 04/18/1962 TOTAL DEPTH N/A PERF. N/A

08	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORT TRINIDAD, W. (GLEN ROSE,UP) 32191 700 NON-ASSOCIATED CAPACITY CNTY: MADISON
PARTEN OPERATING INC. 642718
MYRA GOULD GU WELL #: 1 RRCID -> 105078 COMPL. DATE 03/16/1983 TOTAL DEPTH 11750 PERF.10264 - 11043

08	1411	N	1411	-0-	-0-	-0-	124	1	1278	2	N	8					163
							9	9									
09	1525	N	1525	-0-	-0-	-0-	131	1	1386	2	N	7					170
							8	9									
10	1812	N	1812	-0-	-0-	-0-	150	1	1564	2	N	89	182	1			77
							98	9									
11	1380	N	1355	-0-	-25	-0-	123	1	1196	2	N	33					110
							36	9									
12	1581	N	417	-0-	-1164	-0-	45	1	363	2	N	8					118
							9	9									
01	1612	N	1099	-0-	-513	-0-	123	1	836	2	N	127	195	1			50
							140	9									

SEVEN J STOCK FARM, INC. WELL #: 37 RRCID -> 106803 COMPL. DATE 04/18/1983 TOTAL DEPTH 21892 PERF.10228 - 11005

08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FORT TRINIDAD, W. (GLEN ROSE,UP)//CONT.// 32191 700 NON-ASSOCIATED CAPACITY CNTY: MADISON
PARTEN OPERATING INC. //CONT.// 642718
FARMERS OIL COMPANY WELL #: 3 RRCID -> 108666 COMPL. DATE 12/06/1983 TOTAL DEPTH 11200 PERF.10119 - 10884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3560	X	3560	-0-	-0-	-0-	356	1	3143	2	N	55					124
							61	9									
09	3037	X	3037	-0-	-0-	-0-	310	1	2654	2	N	66					190
							73	9									
10	3100	X	2684	-0-	-416	-0-	282	1	2293	2	N	99	180	1			109
							109	9									
11	3000	X	1370	-0-	-1630	-0-	168	1	1157	2	N	41					150
							45	9									
12	3100	X	2345	-0-	-755	-0-	203	1	2033	2	N	99	195	1			54
							109	9									
*01	3242	X	3242	-0-	-0-	-0-	182	1	2960	2	N	91					145
							100	9									

FARMERS OIL COMPANY WELL #: 2 RRCID -> 108667 COMPL. DATE 11/16/1983 TOTAL DEPTH 11200 PERF.10155 - 10922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2067	N	2067	-0-	-0-	-0-	233	1	1755	2	N	72					184
							79	9									
09	2070	N	1957	-0-	-113	-0-	230	1	1708	2	N	17					201
							19	9									
10	2142	N	2142	-0-	-0-	-0-	255	1	1820	2	N	61					262
							67	9									
11	2081	N	2081	-0-	-0-	-0-	273	1	1742	2	N	60	192	1			130
							66	9									
12	2015	N	1718	-0-	-297	-0-	182	1	1534	2	N	2					132
							2	9									
01	2139	N	2135	-0-	-4	-0-	149	1	1892	2	N	85					217
							94	9									

IVEY-RICHARDSON WELL #: 1 RRCID -> 112105 COMPL. DATE 07/11/1984 TOTAL DEPTH 11200 PERF.10334 - 11116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2305	N	2305	-0-	-0-	-0-	204	1	2097	2	N	4					142
							4	9									
09	2228	N	2228	-0-	-0-	-0-	193	1	2035	2	N	-0-					142
10	2341	N	2341	-0-	-0-	-0-	205	1	2136	2	N	-0-					142
11	2220	N	2213	-0-	-7	-0-	206	1	1998	2	N	8					150
							9	9									
12	2294	N	2082	-0-	-212	-0-	228	1	1846	2	N	7					157
							8	9									
01	2325	N	1630	-0-	-695	-0-	209	1	1421	2	N	-0-					157

L. A. WAKEFIELD GU NO. 3 WELL #: 1 RRCID -> 113253 COMPL. DATE 09/14/1984 TOTAL DEPTH 11200 PERF.10278 - 11050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1650	N	1650	-0-	-0-	-0-	146	1	1498	2	N	5					45
							6	9									
09	1557	N	1557	-0-	-0-	-0-	134	1	1412	2	N	10					55
							11	9									
10	1680	N	1680	-0-	-0-	-0-	147	1	1527	2	N	5					60
							6	9									
11	1597	N	1597	-0-	-0-	-0-	145	1	1409	2	N	39					99
							43	9									
12	1612	N	1347	-0-	-265	-0-	147	1	1193	2	N	6					105
							7	9									
01	1674	N	1056	-0-	-618	-0-	134	1	911	2	N	10					115
							11	9									

FORT TRINIDAD, W. (GLEN ROSE,UP)//CONT.// 32191 700 NON-ASSOCIATED CAPACITY CNTY: MADISON
PARTEN OPERATING INC. //CONT.// 642718
ROSCOE BAYLESS UNIT 1 WELL #: 1 RRCID -> 114983 COMPL. DATE 01/11/1985 TOTAL DEPTH 11240 PERF.10362 - 11142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8085	X	8085	-0-	-0-	-0-	713	1	7339	2	N	30					255
							33	9									
09	8590	X	8590	-0-	-0-	-0-	740	1	7809	2	N	37					292
							41	9									
10	9394	X	9394	-0-	-0-	-0-	821	1	8544	2	N	26	186	1			132
							29	9									
11	8486	X	8486	-0-	-0-	-0-	790	1	7666	2	N	27					159
							30	9									
12	7967	X	7967	-0-	-0-	-0-	865	1	7007	2	N	86					245
							95	9									
*01	6265	X	6265	-0-	-0-	-0-	798	1	5417	2	N	45	192	1			98
							50	9									

DORRELL, ESTHER WELL #: 3 RRCID -> 137820 COMPL. DATE 03/20/1991 TOTAL DEPTH 11006 PERF.10436 - 10580

08	3751	X	3571	-0-	-180	-0-	474	1	3084	2	N	12					207
							13	9									
09	3600	X	3179	-0-	-421	-0-	438	1	2733	2	N	7					214
							8	9									
10	3720	X	3267	-0-	-453	-0-	463	1	2765	2	N	35	189	1			60
							39	9									
11	3600	X	2318	-0-	-1282	-0-	392	1	1890	2	N	33					93
							36	9									
12	3565	X	2235	-0-	-1330	-0-	278	1	1854	2	N	94					187
							103	9									
01	3565	X	3496	-0-	-69	-0-	314	1	3105	2	N	70	199	1			58
							77	9									

FOUND FORK (FRIO) 32331 200 NON-ASSOCIATED EXEMPT CNTY: WHARTON
GOLDENROD GAS, INC. 313121
J.W. WELL #: 1 RRCID -> 152378 COMPL. DATE 11/16/1994 TOTAL DEPTH 5012 PERF. 4700 - 4701

08	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
09	538	N	538	-0-	-0-	-0-	538	2			N	-0-					-0-
10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOUR CORNERS (FRIO F-23) 32346 445 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DAVIS GULF COAST, INC. 205620
O'LEARY UNIT WELL #: RRCID -> 241736 COMPL. DATE 04/22/2005 TOTAL DEPTH 14218 PERF.13227 - 13244

08	P&A COND		-0-	-0-	-0-	68322					N	-0-					198
09	P&A COND		-0-	-0-	-0-	68322					N	-0-					198
10	P&A COND		-0-	-0-	-0-	68322					N	-0-					198
11	P&A COND		-0-	-0-	-0-	68322					N	-0-					198
12	P&A COND		-0-	-0-	-0-	68322					N	-0-					198
01	P&A COND		-0-	-0-	-0-	68322					N	-0-					198

WORKED OVER ANOTHER ZONE.. 11/01/2006

DAVIS OPERATING COMPANY, INC. 206036
O'LEARY UNIT WELL #: 1 RRCID -> 197615 COMPL. DATE 08/20/2003 TOTAL DEPTH 15559 PERF.13052 - 13410

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOUR CORNERS (FRIO F-28) 32346 450 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DAVIS OPERATING COMPANY, INC. 206036
RAYNOR WELL #: 2 RRCID -> 215086 COMPL. DATE 05/18/2005 TOTAL DEPTH 13758 PERF.13610 - 13622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH HEIRS UNIT WELL #: 1 RRCID -> 232250 COMPL. DATE 05/18/2007 TOTAL DEPTH 13145 PERF.12725 - 12794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					350
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					350
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					350
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					350
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					350
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					350

FOUR CORNERS (HELMUTH A) 32346 525 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DAVIS OPERATING COMPANY, INC. 206036
DAVIS, CLEVELAND ET AL WELL #: 1SW RRCID -> 136069 COMPL. DATE 08/15/2011 TOTAL DEPTH 14674 PERF. 3970 - 3990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'LEARY UNIT WELL #: 1 RRCID -> 210096 COMPL. DATE 04/15/2004 TOTAL DEPTH 15559 PERF.13136 - 13420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					392
09	0	N	-0-	-0-	-0-	-0-					N	-0-					392
10	0	N	-0-	-0-	-0-	-0-					N	-0-					392
11	1397	N	1397	-0-	-0-	-0-	1397	3			N	-0-					392
12	3100	N	3273	-0-	173	173	3273	3			N	-0-					392
*01	3100	N	3743	-0-	643	816	3743	3			N	-0-	180	1			212

FOUR CORNERS (13000) 32346 700 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
DAVIS OPERATING COMPANY, INC. 206036
RAYNOR WELL #: 1 RRCID -> 201507 COMPL. DATE 02/15/2004 TOTAL DEPTH 13168 PERF.12688 - 12720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4736	X	4736	-0-	-0-	-0-	4697	3	39	9	N	35					128
09	4801	X	4801	-0-	-0-	-0-	4801	3			N	-0-					128
10	13867	X	13867	-0-	-0-	-0-	13853	3	14	9	N	13					141
11	13909	X	13909	-0-	-0-	-0-	13909	3			N	-0-					141
12	17162	X	17162	-0-	-0-	-0-	17162	3			N	-0-					141
*01	17130	X	17130	-0-	-0-	-0-	17098	3	32	9	N	29					170

DEVON FEE WELL #: 1 RRCID -> 201831 COMPL. DATE 04/18/2018 TOTAL DEPTH 13150 PERF.12498 - 12588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					106
09	0	X	-0-	-0-	-0-	-0-					N	-0-					106
10	0	X	-0-	-0-	-0-	-0-					N	-0-					106
11	0	X	-0-	-0-	-0-	-0-					N	-0-					106
12	0	X	-0-	-0-	-0-	-0-					N	-0-					106
01	0	X	-0-	-0-	-0-	-0-					N	-0-					106

FRANKS (ALIBEL) 32688 052 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
HOUSTON OIL PROD ENTERPRISES,INC 404106
CAMP WALLACE WELL #: 2 RRCID -> 278555 COMPL. DATE 10/16/2015 TOTAL DEPTH 11970 PERF. 5686 - 5726

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FRANKS (BANFIELD) 32688 208 NON-ASSOCIATED CAPACITY CNTY: GALVESTON
HILCORP ENERGY COMPANY 386310
FEDERAL BROOKS GAS UNIT WELL #: 2 RRCID -> 258188 COMPL. DATE 04/30/2010 TOTAL DEPTH 11796 PERF.10982 - 10986

08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

FRANKS (FRIO 10,000) 32688 416 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
HILCORP ENERGY COMPANY 386310
FEDERAL DELANGE GAS UNIT WELL #: 3ST RRCID -> 209602 COMPL. DATE 06/12/2004 TOTAL DEPTH 11200 PERF.10330 - 10336

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

FRANKS (RYCADE) 32688 470 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
HILCORP ENERGY COMPANY 386310
GHINAUDO, M. ET AL GU WELL #: 4 U RRCID -> 197494 COMPL. DATE 10/01/2003 TOTAL DEPTH 12060 PERF.10908 - 10977

08	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

GORDON WELL #: 1 RRCID -> 222747 COMPL. DATE 11/07/2006 TOTAL DEPTH 12140 PERF.10862 - 10868

08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

FRANKS (SCHENCK SAND) 32688 676 ASSOCIATED 49B CNTY: GALVESTON
HILCORP ENERGY COMPANY 386310
GHINAUDO, M., ET AL WELL #: 3 RRCID -> 217935 COMPL. DATE 05/07/2014 TOTAL DEPTH 11497 PERF.10878 - 10986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	122	R	122	-0-	-0-	-0-	1 120	1 9	1	3	N	109	187	1			175
09	119	R	119	-0-	-0-	-0-	84 31	1 9	4	3	N	28					203
10	31	#	9	-0-	-22	-0-	5 2	1 9	2	3	N	2	156	1			49
11	30	#	-0-	-0-	-30	-0-					N	-0-					49
12	31	#	-0-	-0-	-31	-0-					N	-0-					49
01	31	#	-0-	-0-	-31	-0-					N	-0-					49

FRANKS (SCHENCK UPPER) 32688 728 NON-ASSOCIATED EXEMPT CNTY: GALVESTON
HILCORP ENERGY COMPANY 386310
FEDERAL DELANGE GAS UNIT WELL #: 2 RRCID -> 274735 COMPL. DATE 12/22/2013 TOTAL DEPTH 11785 PERF.11285 - 11332

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRANKS (WEITING, CONSOLIDATED) 32688 800 NON-ASSOCIATED CAPACITY CNTY: GALVESTON
HILCORP ENERGY COMPANY 386310
FRANKS, C. E. GAS UNIT 1 WELL #: 2 RRCID -> 082755 COMPL. DATE 05/08/1979 TOTAL DEPTH 11650 PERF.11172 - 11264

08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANKS, C. E. GAS UNIT WELL #: 3 RRCID -> 174007 COMPL. DATE 10/01/2002 TOTAL DEPTH 11500 PERF.11083 - 11407

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GHINAUDO, M. ET AL GU WELL #: 4 L RRCID -> 194695 COMPL. DATE 03/01/2004 TOTAL DEPTH 12060 PERF.10908 - 11910

08	31	N	-0-	-0-	-31	-0-					Y	1	6	1			131
09	10	N	-0-	-0-	-10	-0-					Y	-0-					131
10	31	N	-0-	-0-	-31	-0-					Y	-0-					131
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					131
12	0	N	-0-	-0-	-0-	-0-					Y	-0-	4	1			127
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					127

FRANKS, C. E. GAS UNIT WELL #: 6 L RRCID -> 196627 COMPL. DATE 07/28/2003 TOTAL DEPTH 12622 PERF.12082 - 12502

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANKS (WEITING, CONSOLIDATED) //CONT.// 32688 800 NON-ASSOCIATED CAPACITY CNTY: GALVESTON
HILCORP ENERGY COMPANY //CONT.// 386310
GORDON WELL #: 4 RRCID -> 196894 COMPL. DATE 03/09/2004 TOTAL DEPTH 11841 PERF.11264 - 11541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	X	-0-	-0-	-155	-0-					Y	-0-	13	1			-0-
09	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
10	11	N	3	-0-	-8	-0-	2	1	1	3	Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANKS, C. E. GAS UNIT WELL #: 7 RRCID -> 198585 COMPL. DATE 09/25/2014 TOTAL DEPTH 11863 PERF.11507 - 11836

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GILBY, M. ET AL G. U. WELL #: 3 RRCID -> 198608 COMPL. DATE 12/16/2003 TOTAL DEPTH 12555 PERF.11970 - 12310

08	2325	X	-0-	-0-	-2325	-0-					Y	77	62	1	2	6	70
09	269	N	269	-0-	-0-	-0-	184	1	9	3	Y	69	102	1			37
							76	9									
10	276	N	276	-0-	-0-	-0-	163	1	57	3	Y	51	46	1			42
							56	9									
11	71	N	71	-0-	-0-	-0-	1	1	70	9	Y	64	41	1			65
12	279	N	57	-0-	-222	-0-	9	1	3	3	Y	41	46	1			60
							45	9									
01	0	N	-0-	-0-	-0-	-0-					Y	7	25	1			42

FRANKS (8900 SAND) 32688 936 ASSOCIATED ONE WELL CNTY: GALVESTON
HILCORP ENERGY COMPANY 386310
GORDON WELL #: 5 RRCID -> 284306 COMPL. DATE 01/12/2018 TOTAL DEPTH 11098 PERF. 8937 - 8949

08	1395		22	-0-	-1373	-0-	1	1	1	3	N	18	27	1			16
							20	9									
09	1350		544	-0-	-806	-0-	482	1	23	3	N	35					51
							39	9									
10	1395		553	-0-	-842	-0-	372	1	129	3	N	47					98
							52	9									
11	600		-0-	-0-	-600	-0-					N	-0-					98
12	620	N	78	-0-	-542	-0-	21	1	6	3	N	46	77	1			67
							51	9									
01	0	N	-0-	-0-	-0-	-0-					N	37					104

FRELSBURG (Z-15-D) 32978 672 ASSOCIATED ONE WELL CNTY: COLORADO
BONEY ENTERPRISES PROD. CO. 082442
NOSKA, J. EST. WELL #: RRCID -> 137814 COMPL. DATE 03/28/1991 TOTAL DEPTH 10715 PERF. 9287 - 9295

08	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					52
09	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					52
10	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					52
11	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					52
12	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					52
01	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					52

PLUGGED AND ABANDONED_____ 02/01/2002

FRIENDSWOOD (WILCOX, LOWER) 33032 440 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY
KONANTZ, RONALD J. INC. 474900
FRIENDSWOOD WELL #: 1 RRCID -> 197856 COMPL. DATE 03/03/2004 TOTAL DEPTH 11100 PERF.10412 - 10670

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			16
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			16
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			16
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			16
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			16
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			16

PLUGGED AND ABANDONED_____ 12/05/2017 - P/A 12/05/17

FULSHEAR (HILLEBRENNER) 33283 360 ASSOCIATED STORAGE CNTY: FORT BEND
ENSTOR KATY STORAGE & TRANSP LP 253361
REED, HATTIE BLACK G.U. WELL #: 1 RRCID -> 105897 COMPL. DATE 10/02/2012 TOTAL DEPTH 8260 PERF. 7030 - 7050

08	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KST KATY WELL #: 1 RRCID -> 141075 COMPL. DATE N/A TOTAL DEPTH 6952 PERF. 6857 - 6922

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FEENEY, ELIZABETH I. WELL #: 2 RRCID -> 145737 COMPL. DATE 12/18/2013 TOTAL DEPTH 7310 PERF. 6764 - 6825

08	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FEENEY WELL #: 1 RRCID -> 145738 COMPL. DATE 05/07/1993 TOTAL DEPTH 7524 PERF. 7034 - 7040

08	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROESNER, EARL H. WELL #: 3 RRCID -> 145740 COMPL. DATE 05/20/1993 TOTAL DEPTH 7510 PERF. 6936 - 6947

08	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FULSHEAR (HILLEBRENNER) //CONT.// 33283 360 ASSOCIATED STORAGE CNTY: FORT BEND
ENSTOR KATY STORAGE & TRANSP LP //CONT.// 253361

KST KATY WELL #: 5 RRCID -> 146181 COMPL. DATE 07/20/2001 TOTAL DEPTH 7022 PERF. 6937 - 6989

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KST KATY WELL #: 9 RRCID -> 146671 COMPL. DATE 06/19/1993 TOTAL DEPTH 7199 PERF. 7090 - 7174

08	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KST KATY WELL #: 2 RRCID -> 146673 COMPL. DATE 01/24/2003 TOTAL DEPTH 7123 PERF. 7551 - 7735

08	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KST KATY WELL #: 3 RRCID -> 146809 COMPL. DATE 07/06/1993 TOTAL DEPTH 2138 PERF. 7038 - 7102

08	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FEENEY WELL #: 3 RRCID -> 147084 COMPL. DATE 08/04/1993 TOTAL DEPTH 8015 PERF. 6899 - 6907

08	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KST KATY WELL #: 4 RRCID -> 147151 COMPL. DATE 12/15/2012 TOTAL DEPTH N/A PERF. 6860 - 6930

08	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KST KATY WELL #: 6 RRCID -> 147152 COMPL. DATE 06/11/1994 TOTAL DEPTH 7550 PERF. 7458 - 7508

08	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULSHEAR (HILLEBRENNER) //CONT.// 33283 360 ASSOCIATED STORAGE CNTY: FORT BEND
ENSTOR KATY STORAGE & TRANSP LP //CONT.// 253361

KST KATY WELL #: 8A RRCID -> 147671 COMPL. DATE 08/30/2001 TOTAL DEPTH 7006 PERF. 6872 - 6942

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COMPOSITE STORAGE WELL WELL #: 1 RRCID -> 147904 COMPL. DATE 02/08/1994 TOTAL DEPTH N/A PERF. N/A

08	OBSERVE	-0-	-0-	-0-	-0-				N	-0-			-0-
09	OBSERVE	-0-	-0-	-0-	-0-				N	-0-			-0-
10	OBSERVE	-0-	-0-	-0-	-0-				N	-0-			-0-
11	OBSERVE	-0-	-0-	-0-	-0-				N	-0-			-0-
12	OBSERVE	-0-	-0-	-0-	-0-				N	-0-			-0-
01	OBSERVE	-0-	-0-	-0-	-0-				N	-0-			-0-

KST KATY WELL #: 8 RRCID -> 149967 COMPL. DATE 07/12/1993 TOTAL DEPTH 7367 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KST KATY WELL #: 7 RRCID -> 150815 COMPL. DATE 09/06/2000 TOTAL DEPTH 7017 PERF. 6853 - 6918

08	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KST KATY WELL #: 1A RRCID -> 165825 COMPL. DATE 11/19/1996 TOTAL DEPTH 7187 PERF. 7088 - 7148

08	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KST KATY WELL #: 11 RRCID -> 190695 COMPL. DATE 01/31/2002 TOTAL DEPTH 7220 PERF. 7071 - 7190

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KST KATY WELL #: 12 RRCID -> 190696 COMPL. DATE 10/19/2018 TOTAL DEPTH 6898 PERF. 7249 - 7699

08	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULSHEAR, S. (CONS.) 33290 300 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
HILCORP ENERGY COMPANY 386310
IMPARATO WELL #: 1 RRCID -> 201259 COMPL. DATE 03/17/2004 TOTAL DEPTH 16200 PERF.13476 - 13496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	9531	X	9531	-0-	-0-	-0-	368	1	8945	3	Y	198	332	1	154
							218	9							
09	28830	X	15793	-0-	-13037	-0-	604	1	14815	3	Y	340	172	1	322
							374	9							
10	29791	X	15699	-0-	-14092	-0-	728	1	14604	3	Y	334	394	1	262
							367	9							
11	21450	X	12765	-0-	-8685	-0-	859	1	11591	3	Y	286	327	1	221
							315	9							
12	17019	X	12080	-0-	-4939	-0-	258	1	11545	3	Y	252	197	1	276
							277	9							
01	16306	X	10926	-0-	-5380	-0-	310	1	10364	3	Y	229	346	1	159
							252	9							

MCMILLIAN WELL #: 1 RRCID -> 211387 COMPL. DATE 04/07/2019 TOTAL DEPTH 15799 PERF.14300 - 14704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	9579	X	4597	-0-	-4982	-0-	155	1	3765	3	Y	615	564	1	127
							677	9							
09	9150	X	7952	-0-	-1198	-0-	298	1	7302	3	Y	320	378	1	69
							352	9							
10	9455	X	5981	-0-	-3474	-0-	282	1	5658	3	Y	37	85	1	21
							41	9							
11	9150	X	5946	-0-	-3204	-0-	397	1	5355	3	Y	176	164	1	33
							194	9							
12	8215	X	5562	-0-	-2653	-0-	110	1	4892	3	Y	509	436	1	106
							560	9							
01	8215	X	4858	-0-	-3357	-0-	131	1	4386	3	Y	310	383	1	33
							341	9							

MCMILLIAN WELL #: 2 RRCID -> 211909 COMPL. DATE 11/16/2004 TOTAL DEPTH 14061 PERF.13900 - 13940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	1922	N	601	-0-	-1321	-0-	23	1	548	3	Y	27	24	1	7
							30	9							
09	2719	X	2719	-0-	-0-	-0-	82	1	2022	3	Y	559	498	1	68
							615	9							
10	1945	X	1945	-0-	-0-	-0-	84	1	1685	3	Y	160	189	1	39
							176	9							
11	1590	X	1310	-0-	-280	-0-	91	1	1217	3	Y	2	33	1	8
							2	9							
12	2821	X	1362	-0-	-1459	-0-	30	1	1328	3	Y	4	6	1	6
							4	9							
01	2821	X	1110	-0-	-1711	-0-	32	1	1053	3	Y	23	25	1	4
							25	9							

FOSTER FARMS WELL #: 2 RRCID -> 212010 COMPL. DATE 08/25/2005 TOTAL DEPTH 14281 PERF.13914 - 13924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	279	N	139	-0-	-140	-0-	8	1	107	3	Y	22			160
							24	9							
09	283	N	283	-0-	-0-	-0-	15	1	232	3	Y	33			193
							36	9							
10	367	N	367	-0-	-0-	-0-	26	1	318	3	Y	21	119	1	95
							23	9							
11	502	N	502	-0-	-0-	-0-	37	1	442	3	Y	21			116
							23	9							
12	311	N	311	-0-	-0-	-0-	22	1	261	3	Y	25			141
							28	9							
*01	237	N	237	-0-	-0-	-0-	20	1	217	3	Y	-0-			141

FULSHEAR, S. (CONS.) //CONT.// 33290 300 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
HILCORP ENERGY COMPANY //CONT.// 386310
MCMILLIAN WELL #: 4 RRCID -> 212016 COMPL. DATE 08/17/2005 TOTAL DEPTH 15778 PERF.16128 - 16304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	17584	-0-	14484	45296	693	1	16850	3	Y	37	119	1			66
							41	9									
09	70575	X	25279	-0-	-45296	-0-	965	1	23694	3	Y	564	501	1			129
							620	9									
10	37076	X	29535	-0-	-7541	-0-	1336	1	26854	3	Y	1223	1113	1			239
							1345	9									
11	35880	X	25340	-0-	-10540	-0-	1670	1	22514	3	Y	1051	1119	1			171
							1156	9									
12	33914	X	19312	-0-	-14602	-0-	406	1	18160	3	Y	678	670	1			179
							746	9									
01	26133	X	15216	-0-	-10917	-0-	423	1	14198	3	Y	541	660	1			60
							595	9									

IMPARATO WELL #: 3 RRCID -> 213337 COMPL. DATE 12/07/2004 TOTAL DEPTH 13837 PERF.14210 - 14230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	771	-0-	-624	-0-	31	1	732	3	Y	7	15	1			8
							8	9									
09	1410	N	1299	-0-	-111	-0-	50	1	1236	3	Y	12	6	1			14
							13	9									
10	1523	N	1523	-0-	-0-	-0-	71	1	1434	3	Y	16	18	1			12
							18	9									
11	1280	N	1280	-0-	-0-	-0-	85	1	1150	3	Y	41	31	1			22
							45	9									
12	1333	N	1257	-0-	-76	-0-	26	1	1141	3	Y	82	40	1			64
							90	9									
*01	992	N	992	-0-	-0-	-0-	28	1	941	3	Y	21	57	1			28
							23	9									

MCMILLIAN WELL #: 5 RRCID -> 213780 COMPL. DATE 01/17/2019 TOTAL DEPTH 14058 PERF.12820 - 13739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3410	X	2850	-0-	-560	-0-	207	1	2603	3	N	36					231
							40	9									
09	6301	X	6301	-0-	-0-	-0-	375	1	5868	3	N	53	177	1			107
							58	9									
10	5353	X	5353	-0-	-0-	-0-	400	1	4879	3	N	67					174
							74	9									
11	4829	X	4829	-0-	-0-	-0-	363	1	4374	3	N	84	180	1			78
							92	9									
12	4739	X	4739	-0-	-0-	-0-	367	1	4282	3	N	82					160
							90	9									
*01	4478	X	4478	-0-	-0-	-0-	366	1	4029	3	N	75					235
							83	9									

IMPARATO WELL #: 5 RRCID -> 215402 COMPL. DATE 09/05/2005 TOTAL DEPTH 14075 PERF.14334 - 14344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FULSHEAR, S. (CONS.) //CONT.// 33290 300 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
HILCORP ENERGY COMPANY //CONT.// 386310
FOSTER FARMS WELL #: 1 RRCID -> 215692 COMPL. DATE 09/30/2005 TOTAL DEPTH 14022 PERF.13660 - 13675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2852	X	2068	-0-	-784	-0-	152	1	1909	3	Y	6					77
							7	9									
09	2460	X	2251	-0-	-209	-0-	135	1	2114	3	Y	2					79
							2	9									
10	2542	X	2020	-0-	-522	-0-	153	1	1865	3	Y	2	51	1			30
							2	9									
11	2460	X	2120	-0-	-340	-0-	162	1	1951	3	Y	6					36
							7	9									
12	2677	X	2677	-0-	-0-	-0-	210	1	2449	3	Y	16					52
							18	9									
*01	2409	X	2409	-0-	-0-	-0-	200	1	2209	3	Y	-0-					52

FOSTER CREEK ESTATES WELL #: 1 RRCID -> 216635 COMPL. DATE 06/18/2009 TOTAL DEPTH 15801 PERF.13803 - 18546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	66	-0-	-58	-0-	3	1	61	3	N	2					162
							2	9									
09	120	N	76	-0-	-44	-0-	3	1	72	3	N	1					163
							1	9									
10	98	N	98	-0-	-0-	-0-	5	1	91	3	N	2					165
							2	9									
11	141	N	141	-0-	-0-	-0-	10	1	123	3	N	7					172
							8	9									
12	172	N	172	-0-	-0-	-0-	4	1	161	3	N	6					178
							7	9									
*01	274	N	274	-0-	-0-	-0-	7	1	260	3	N	6	1	1			183
							7	9									

GLESS WELL #: 1 RRCID -> 224103 COMPL. DATE 03/27/2006 TOTAL DEPTH 15669 PERF.13905 - 13925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	918	-0-	-539	-0-	914	3	4	9	N	4	179	1			17
09	2246	N	2246	-0-	-0-	-0-	2191	3	55	9	N	50					67
10	1935	N	1935	-0-	-0-	-0-	1880	3	55	9	N	50					117
11	2211	N	2211	-0-	-0-	-0-	2159	3	52	9	N	47					164
12	2325	N	2031	-0-	-294	-0-	1983	3	48	9	N	44	169	1			39
*01	2246	N	2246	-0-	-0-	-0-	2191	3	55	9	N	50					89

HARRISON WELL #: 1 RRCID -> 246823 COMPL. DATE 06/20/2007 TOTAL DEPTH 16503 PERF.14210 - 14287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	N	1018	-0-	-1772	-0-	73	1	919	3	N	24					60
							26	9									
09	2710	N	2710	-0-	-0-	-0-	162	1	2523	3	N	23					83
							25	9									
10	2621	N	2621	-0-	-0-	-0-	196	1	2384	3	N	37					120
							41	9									
11	2446	N	2446	-0-	-0-	-0-	188	1	2255	3	N	3					123
							3	9									
12	2790	N	2262	-0-	-528	-0-	176	1	2051	3	N	32					155
							35	9									
*01	2301	N	2301	-0-	-0-	-0-	189	1	2077	3	N	32					187
							35	9									

FULSHEAR, S. (CONS.) //CONT.// 33290 300 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
HILCORP ENERGY COMPANY //CONT.// 386310
MCMILLIAN WELL #: 3 RRCID -> 250476 COMPL. DATE 12/15/2004 TOTAL DEPTH 15801 PERF.16210 - 16315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4991	X	4527	-0-	-464	-0-	164	1	3964	3	Y	363	316	1			75
							399	9									
09	8490	X	6556	-0-	-1934	-0-	250	1	6133	3	Y	157	191	1			41
							173	9									
10	8773	X	5716	-0-	-3057	-0-	256	1	5141	3	Y	290	273	1			58
							319	9									
11	6570	X	5313	-0-	-1257	-0-	346	1	4677	3	Y	264	282	1			40
							290	9									
12	6789	X	3078	-0-	-3711	-0-	65	1	2918	3	Y	86	98	1			28
							95	9									
01	6789	X	3066	-0-	-3723	-0-	85	1	2853	3	Y	116	133	1			11
							128	9									

PROLINE ENERGY RESOURCES INC 681327
FOSTER FARMS DEEP WELL #: 1 RRCID -> 196848 COMPL. DATE 06/20/2003 TOTAL DEPTH 17334 PERF.15631 - 15654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4402	X	2252	-0-	-2150	-0-	2219	2	33	9	N	30	54	1			197
09	6172	X	6172	-0-	-0-	-0-	6092	2	80	9	N	73	45	1			225
10	4371	X	3351	-0-	-1020	-0-	3351	2			N	-0-					225
11	3840	X	2133	-0-	-1707	-0-	2097	2	36	9	N	33					258
*12	6386	X	2406	-0-	-3980	-0-	2403	2	3	9	N	3					261
*01	6386	X	2650	-0-	-3736	-0-	2650	2			N	-0-	107	1			154

F.A.S.H. DEEP "A" WELL #: 2 RRCID -> 214656 COMPL. DATE 01/01/2006 TOTAL DEPTH 16300 PERF.16000 - 16170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	1	-0-	-0-	-0-	1	1			N	-0-					23
09	1	N	1	-0-	-0-	-0-	1	1			N	-0-					23
10	1	N	-0-	-0-	-1	-0-					N	-0-					23
11	1	N	-0-	-0-	-1	-0-					N	-0-					23
*12	1	N	-0-	-0-	-1	-0-					N	-0-					23
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					23

F.A.S.H. DEEP WELL #: 1 RRCID -> 215318 COMPL. DATE 01/25/2006 TOTAL DEPTH 16010 PERF.13574 - 13589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3658	X	793	-0-	-2865	-0-	793	2			N	-0-					95
09	3540	X	2277	-0-	-1263	-0-	2178	2	99	9	N	90	177	1			8
10	5125	X	5125	-0-	-0-	-0-	5026	2	99	9	N	90					98
11	3540	X	3424	-0-	-116	-0-	3145	2	279	9	N	254					352
*12	3623	X	3623	-0-	-0-	-0-	3604	2	19	9	N	17					369
*01	3974	X	3974	-0-	-0-	-0-	3974	2			N	-0-					369

FOSTER FARMS DEEP WELL #: 1H RRCID -> 226909 COMPL. DATE 02/20/2007 TOTAL DEPTH 15800 PERF.16400 - 18474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3441	X	1075	-0-	-2366	-0-	976	2	99	9	N	90	127	1			368
09	3450	X	2753	-0-	-697	-0-	2679	2	74	9	N	67	105	1			330
10	3565	X	3351	-0-	-214	-0-	3351	2			N	-0-					330
11	3120	X	2097	-0-	-1023	-0-	2097	2			N	-0-					330
*12	2852	X	2428	-0-	-424	-0-	2403	2	25	9	N	23					353
*01	2852	X	2650	-0-	-202	-0-	2650	2			N	-0-					353

MOORE DEEP WELL #: 1H RRCID -> 236352 COMPL. DATE 02/25/2008 TOTAL DEPTH 15708 PERF.15607 - 17854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	686	-0-	-585	-0-	686	2			N	-0-					302
09	1140	N	1006	-0-	-134	-0-	1004	2	2	9	N	2	165	1			139
10	1081	N	1081	-0-	-0-	-0-	1081	2			N	-0-					139
11	862	N	862	-0-	-0-	-0-	854	2	8	9	N	7					146
*12	1054	N	998	-0-	-56	-0-	989	2	9	9	N	8					154
*01	1755	N	1755	-0-	-0-	-0-	1755	2			N	-0-					154

FULSHEAR, S. (CONS.) //CONT.// 33290 300 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
PROLINE ENERGY RESOURCES INC //CONT.// 681327
FASH DEEP WELL #: 1H RRCID -> 247835 COMPL. DATE 12/11/2008 TOTAL DEPTH 15776 PERF.17930 - 19125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4123	X	1919	-0-	-2204	-0-	1910	2	9	9	N	8					92
09	5333	X	5333	-0-	-0-	-0-	5243	2	90	9	N	82					174
10	5026	X	5026	-0-	-0-	-0-	5026	2			N	-0-					174
11	3600	X	3145	-0-	-455	-0-	3145	2			N	-0-					174
*12	5518	X	3615	-0-	-1903	-0-	3604	2	11	9	N	10					184
*01	5518	X	4084	-0-	-1434	-0-	3974	2	110	9	N	100	284	1			-0-

VAQUERO OPERATING 882776
FOSTER FARMS, INC WELL #: 1 RRCID -> 208026 COMPL. DATE 02/11/2005 TOTAL DEPTH 15856 PERF.13370 - 13400

08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FUQUA (AUSTIN CHALK) 33328 500 NON-ASSOCIATED ONE WELL CNTY: GRIMES
DIVERSIFIED O&G PROD. CO., INC. 220889
FUQUA, L. R. ET VIR WELL #: 1 RRCID -> 103285 COMPL. DATE 02/09/1982 TOTAL DEPTH 13120 PERF.12730 - 12765

08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LEEXUS OIL LLC 495350
FRAZIER UNIT WELL #: 1 RRCID -> 154128 COMPL. DATE 01/13/1995 TOTAL DEPTH 15240 PERF.13032 - 15230

08	1253	N	1253	-0-	-0-	-0-	37	1	1216	2	N	-0-					97
09	960	N	819	-0-	-141	-0-	22	1	797	2	N	-0-					97
10	1209	N	811	-0-	-398	-0-	19	1	792	2	N	-0-					97
11	1200	N	508	-0-	-692	-0-	8	1	500	2	N	-0-					97
12	837	N	546	-0-	-291	-0-	11	1	535	2	N	-0-					97
01	806	N	368	-0-	-438	-0-	6	1	362	2	N	-0-					97

GALVESTON 220-L (5790) 33839 500 NON-ASSOCIATED EXEMPT CNTY: GALVESTON
EMERALD GATHER AND TRANS, LLC 250967
GALVESTON 215 WELL #: 1 RRCID -> 208232 COMPL. DATE 07/12/2004 TOTAL DEPTH 8432 PERF. 8170 - 8210

08	7750		5308	-0-	-2442	8723	891	1	1655	2	N	2511	2513	1			80
							2762	9									
09	7500		6207	-0-	-1293	7430	1033	1	1300	2	N	3522	3518	1			84
							3874	9									
10	7750		8216	-0-	466	7896	1620	1	2069	2	N	4115	4122	1			77
							4527	9									
11	7500		8126	-0-	626	8522	1832	1	2393	2	N	3546	3495	1			128
							3901	9									
12	7750		8491	-0-	741	9263	1432	1	2175	2	N	4440	4472	1			96
							4884	9									
*01	7750		5716	-0-	-2034	7229	1160	1	846	2	N	3373	3382	1			87
							3710	9									

GALVESTON 220-L (5790) //CONT.// 33839 500 NON-ASSOCIATED EXEMPT CNTY: GALVESTON
EMERALD GATHER AND TRANS, LLC //CONT.// 250967
S.T. 214-L S/2 NW/4 WELL #: 3 RRCID -> 283659 COMPL. DATE 04/27/2017 TOTAL DEPTH 6090 PERF. 6169 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7750		9640	-0-	1890	47201	1321 5866	1 9	2453	2	N	5333	5271	1			169
09	7500		10920	-0-	3420	50621	2069 6247	1 9	2604	2	N	5679	5712	1			136
10	7750		12406	-0-	4656	55277	2255 7272	1 9	2879	2	N	6611	6623	1			124
11	7500		11835	-0-	4335	59612	2026 7163	1 9	2646	2	N	6512	6403	1			233
12	7750		13283	-0-	5533	65145	2629 6663	1 9	3991	2	N	6057	6159	1			131
*01	7750		10515	-0-	2765	67910	2721 5812	1 9	1982	2	N	5284	5279	1			136

GALVESTON 307-L (7000 SAND) 33840 400 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
BLACK POOL ENERGY, LP 072712
S.T. 307-L N/2 SW/4 WELL #: 1 RRCID -> 255491 COMPL. DATE 04/17/2009 TOTAL DEPTH 7128 PERF. 9440 - 9468

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					137
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					137
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					137
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					137
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					137
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					137

GALVESTON 307-L (LOWER CRIS 54) 33840 500 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
BLACK POOL ENERGY, LP 072712
S.T. 307-L N/2 NW/4 WELL #: 1 RRCID -> 255489 COMPL. DATE 04/30/2009 TOTAL DEPTH 7282 PERF. 7877 - 7884

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2029
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2029
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2029
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2029
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2029
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2029

GALVESTON 307-L (UPPER CRIS 54) 33840 600 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
BLACK POOL ENERGY, LP 072712
S.T. 307-L N/2 SW/4 WELL #: 2 RRCID -> 255492 COMPL. DATE 04/24/2009 TOTAL DEPTH 7200 PERF. 7919 - 7932

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					343
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					343
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					343
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					343
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					343
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					343

GARDEN VILLAS (YEGUA) 34003 500 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
BALLARD EXPLORATION COMPANY,INC. 048169
GARDEN VILLAS WELL #: 1 RRCID -> 265023 COMPL. DATE 03/14/2012 TOTAL DEPTH 15968 PERF.15368 - 16744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3605	R	3605	-0-	-0-	-0-	310	1	3106	2	N	172					478
							189	9									
09	3780	#	3129	-0-	-651	-0-	300	1	2676	2	N	139	363	1			254
							153	9									
10	3906	#	3670	-0-	-236	-0-	310	1	3187	2	N	157					411
							173	9									
11	3913	R	3913	-0-	-0-	-0-	282	1	3377	2	N	231	179	1			463
							254	9									
12	3596	#	3427	-0-	-169	-0-	307	1	2930	2	N	173	552	1			84
							190	9									
01	3658	#	3236	-0-	-422	-0-	310	1	2758	2	N	153					237
							168	9									

GARWOOD (MIOCENE 1300) 34090 260 NON-ASSOCIATED EXEMPT CNTY: COLORADO
KALLINA, CARLTON J. 450347
KALLINA, C. J. WELL #: 1 C RRCID -> 061791 COMPL. DATE 08/11/1973 TOTAL DEPTH 4000 PERF. 1299 - 1308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

GARWOOD (MIOCENE 2100) 34090 330 NON-ASSOCIATED ONE WELL CNTY: COLORADO
KALLINA, CARLTON J. 450347
KALLINA, C. J. WELL #: 1 T RRCID -> 061516 COMPL. DATE 10/22/2012 TOTAL DEPTH 4000 PERF. 2098 - 2104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	117	N	117	-0-	-0-	-0-	117	1			N	-0-					-0-
09	120	N	112	-0-	-8	-0-	112	1			N	-0-					-0-
10	124	N	105	-0-	-19	-0-	105	1			N	-0-					-0-
11	120	N	107	-0-	-13	-0-	107	1			N	-0-					-0-
12	124	N	104	-0-	-20	-0-	104	1			N	-0-					-0-
*01	103	N	103	-0-	-0-	-0-	103	1			N	-0-					-0-

GARWOOD (WILCOX 8500) 34090 594 NON-ASSOCIATED ONE WELL CNTY: COLORADO
TMR EXPLORATION, INC. 834097
RAU, CHARLES WELL #: 5 RRCID -> 087146 COMPL. DATE 01/25/1980 TOTAL DEPTH 9917 PERF. 8624 - 8636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085	N	1025	-0-	-60	-0-	66	1	953	2	N	5					80
							6	9									
09	1260	N	1092	-0-	-168	-0-	68	1	1016	2	N	7					87
							8	9									
10	1226	N	1226	-0-	-0-	-0-	75	1	1143	2	N	7					94
							8	9									
11	990	N	967	-0-	-23	-0-	57	1	901	2	N	8					102
							9	9									
12	1116	N	1104	-0-	-12	-0-	63	1	1032	2	N	8					110
							9	9									
01	1240	N	977	-0-	-263	-0-	56	1	907	2	N	13					123
							14	9									

GARWOOD (WILCOX 8600) 34090 660 NON-ASSOCIATED ONE WELL CNTY: COLORADO
FINLEY RESOURCES, INC. 268602
COCHRAN, JOE WELL #: 1 RRCID -> 187127 COMPL. DATE 09/21/2001 TOTAL DEPTH 8857 PERF. 8584 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	39	-0-	39	39	39	2			N	-0-					6
09	14B2	EXT	1	-0-	1	40	1	2			N	-0-					6
10	14B2	EXT	-0-	-0-	-0-	40					N	-0-					6
11		40 R	-0-	-0-	-40	-0-					N	-0-					6
12		0 #	-0-	-0-	-0-	-0-					N	-0-					6
01		0 N	-0-	-0-	-0-	-0-					N	-0-					6

GARWOOD, NORTH (MIOCENE 2200) 34092 500 NON-ASSOCIATED EXEMPT CNTY: COLORADO
B D PRODUCTION CO., INC. 040190
DOWELL, M. E. WELL #: 5 RRCID -> 200370 COMPL. DATE 11/21/2003 TOTAL DEPTH 2500 PERF. 2100 - 2102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GARWOOD, NORTH (3590) 34092 850 NON-ASSOCIATED CAPACITY CNTY: COLORADO
FINLEY RESOURCES, INC. 268602
LOWE UNIT WELL #: 1 RRCID -> 170879 COMPL. DATE 07/11/1998 TOTAL DEPTH 7212 PERF. 3611 - 3616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GARWOOD, S.E. (F-3400) 34096 300 NON-ASSOCIATED CAPACITY CNTY: COLORADO
GARRISON LTD. 295861
STAFF WELL #: 1 RRCID -> 248269 COMPL. DATE 04/22/2009 TOTAL DEPTH 6450 PERF. 3342 - 3343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GARWOOD, S.E. (Y-2) 34096 390 ASSOCIATED ONE WELL CNTY: COLORADO
VIPER S.W.D., LLC 886209
GOLD, CLARINE WELL #: 1 RRCID -> 285887 COMPL. DATE 04/20/2017 TOTAL DEPTH 6500 PERF. 5964 - 5973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		0 W	2409	-0-	2409	35279	2409	2			N	-0-					-0-
09		0 W	834	-0-	834	36113	834	2			N	-0-					-0-
10	1260		-0-	-0-	-1260	34853					N	-0-					-0-
11	2340	#	NO RPT	-0-	-2340	32513					N	NO RPT					-0-
12	2418	#	NO RPT	-0-	-2418	30095					N	NO RPT					-0-
01	2418	#	NO RPT	-0-	-2418	27677					N	NO RPT					-0-

GARWOOD, S.W. (LOWER WILCOX) 34097 250 NON-ASSOCIATED EXEMPT CNTY: COLORADO
TEXAS GULF PRODUCTION CO. LLC 846255
GARRETT, W. D. GU WELL #: 2 RRCID -> 229903 COMPL. DATE 07/27/2006 TOTAL DEPTH 17093 PERF.15316 - 15334

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GARWOOD, SW (MIDDLE WILCOX) 34097 260 NON-ASSOCIATED ONE WELL CNTY: COLORADO
ROCK ENERGY RESOURCES, INC. 722819
KALLINA WELL #: 4601 RRCID -> 234171 COMPL. DATE 11/20/2007 TOTAL DEPTH 16230 PERF.12135 - 12185

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					33
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					33
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					33
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					33
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					33
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					33

GARWOOD, SW (UPPER WILCOX) 34097 270 NON-ASSOCIATED ONE WELL CNTY: COLORADO
BRITNIC OIL & GAS, INC. 093621
PINTAIL WELL #: 1 RRCID -> 205360 COMPL. DATE 11/17/2006 TOTAL DEPTH 10500 PERF. 9440 - 9738

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	299					N	NO RPT					22
09	14B2 EXT	NO RPT	-0-	-0-	299					N	NO RPT					22
10	14B2 EXT	NO RPT	-0-	-0-	299					N	NO RPT					22
11	14B2 EXT	NO RPT	-0-	-0-	299					N	NO RPT					22
12	14B2 EXT	NO RPT	-0-	-0-	299					N	NO RPT					22
01	14B2 EXT	NO RPT	-0-	-0-	299					N	NO RPT					22

HURD ENTERPRISES, LTD. 419886
COYLE CONCORD WELL #: 1 RRCID -> 284392 COMPL. DATE 03/01/2018 TOTAL DEPTH 11296 PERF. 9468 - 9478

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16492 #	12126	-0-	-4366	-0-	11943	2	183	9	N	166	178	1			118
09	15960 #	11035	-0-	-4925	-0-	10866	2	169	9	N	154	177	1			95
10	16492 #	8161	-0-	-8331	-0-	8039	2	122	9	N	111					206
11	15030 #	7456	-0-	-7574	-0-	7334	2	122	9	N	111	179	1			138
12	13919 #	8467	-0-	-5452	-0-	8390	2	77	9	N	70					208
01	12121 #	7373	-0-	-4748	-0-	7249	2	124	9	N	113	178	1			143

PROLINE ENERGY RESOURCES INC 681327
COCHRAN GAS UNIT WELL #: 1 RRCID -> 175621 COMPL. DATE 12/28/1999 TOTAL DEPTH 11100 PERF.10090 - 10100

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIBBS BROS. (BUDA) 34671 200 NON-ASSOCIATED EXEMPT CNTY: WALKER
APOLLO ENERGY OPERATING CO, LP 027474
GIBBS BROTHERS WELL #: 1H RRCID -> 278375 COMPL. DATE 04/04/2013 TOTAL DEPTH 12337 PERF.12254 - 12486

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIBBS BROS. (BUDA) //CONT.// 34671 200 NON-ASSOCIATED EXEMPT CNTY: WALKER
ZAZA ENERGY, LLC 950545
STINGRAY WELL #: A 1RE RRCID -> 273567 COMPL. DATE 04/24/2013 TOTAL DEPTH 13332 PERF.12129 - 13078

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIDDINGS (AUSTIN CHALK A) 34733 501 NON-ASSOCIATED ONE WELL CNTY: BURLESON
SOUTHWEST RESOURCES, INC. 806471
MR. BOB WELL #: 1 RRCID -> 107537 COMPL. DATE 09/21/1983 TOTAL DEPTH 11293 PERF.11038 - 11223

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WCS OIL & GAS CORPORATION 902624
GRAVES, ANADEL WELL #: 1 RRCID -> 108557 COMPL. DATE 12/14/1983 TOTAL DEPTH 11019 PERF.11061 - 11223

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIDDINGS (BUDA) 34733 600 ASSOCIATED 49B CNTY: BRAZOS
ALLIED OPERATING TEXAS, LLC 014471
HOWARD WELL #: 1H RRCID -> 262163 COMPL. DATE 05/06/2010 TOTAL DEPTH 11655 PERF.11254 - 15140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			132
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			132
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			132
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			132
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			132
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			132

HOWARD WELL #: 2H RRCID -> 262672 COMPL. DATE 03/12/2011 TOTAL DEPTH 12043 PERF.11381 - 18217

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			89
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			89
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			89
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			89
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			89
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			89

APACHE CORPORATION 027200
PATTERSON-CLARK UNIT WELL #: 1DL RRCID -> 186375 COMPL. DATE 02/13/2002 TOTAL DEPTH 14207 PERF.10776 - 15242

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	744 #	235	-0-	-509	-0-	235	2		N	-0-			52
09	720 #	164	-0-	-556	-0-	164	2		N	-0-			52
10	744 #	102	-0-	-642	-0-	102	2		N	-0-			52
11	420 #	77	-0-	-343	-0-	77	2		N	-0-			52
12	248 #	47	-0-	-201	-0-	47	2		N	-0-			52
01	248 #	93	-0-	-155	-0-	93	2		N	-0-			52

GIDDINGS (BUDA) //CONT.// 34733 600 ASSOCIATED 49B CNTY: BRAZOS
APACHE CORPORATION //CONT.// 027200
DALBOSCO WELL #: E 1 RRCID -> 247094 COMPL. DATE 12/14/2009 TOTAL DEPTH 15325 PERF.11800 - 15325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WELLS E WELL #: 1H RRCID -> 253389 COMPL. DATE 06/13/2009 TOTAL DEPTH 12559 PERF.12318 - 17000

08	217	#	207	-0-	-10	-0-	207	2			N	-0-					34
09	210	#	-0-	-0-	-210	-0-					N	-0-					34
10	217	#	-0-	-0-	-217	-0-					N	-0-					34
11	6036	R	6036	-0-	-0-	-0-	6000	2	36	9	N	33					67
12	445	R	445	-0-	-0-	-0-	434	2	11	9	N	10					77
01	217	#	215	-0-	-2	-0-	214	2	1	9	N	1					78

BUFFCO PRODUCTION INC. 106406
CHMELAR WELL #: 1H RRCID -> 275853 COMPL. DATE 06/22/2018 TOTAL DEPTH 6677 PERF. 6334 - 6602

08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					240
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					240
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					240
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					240
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					240
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					240

PLUGGED AND ABANDONED_____ 09/06/2019 - P/A 09/06/2019

CHESAPEAKE OPERATING, L.L.C. 147699
PORTER, E. B. WELL #: 7 RRCID -> 219043 COMPL. DATE N/A TOTAL DEPTH 12127 PERF. 9085 - 11800

08	762	R	762	-0-	-0-	-0-	407	2	355	9	N	323	352	1			54
09	851	R	851	-0-	-0-	-0-	357	2	494	9	N	449	176	1			327
10	1527	R	1527	-0-	-0-	-0-	959	2	568	9	N	516	714	1			129
11	570	#	17	-0-	-553	-0-	17	2			N	-0-					129
12	754	R	754	-0-	-0-	-0-	357	2	397	9	N	361	179	1			311
01	589	#	201	-0-	-388	-0-	81	2	120	9	N	109	355	1			65

DOUG WELL #: 1H RRCID -> 283152 COMPL. DATE 06/23/2015 TOTAL DEPTH 10354 PERF.10485 - 15249

08	186	#	-0-	-0-	-186	-0-					N	8					165
09	0	#	-0-	-0-	-0-	-0-					N	7					172
10	126	R	126	-0-	-0-	-0-	108	2	18	9	N	16					188
11	76	R	76	-0-	-0-	-0-	74	2	2	9	N	2					190
12	166	R	166	-0-	-0-	-0-	163	2	3	9	N	3					193
01	124	#	83	-0-	-41	-0-	83	2			N	-0-					193

HAWKWOOD ENERGY OPERATING, LLC 367676
CHARLI WELL #: 1H RRCID -> 284265 COMPL. DATE 10/12/2006 TOTAL DEPTH 9072 PERF. 8933 - 11940

08	267	R	267	-0-	-0-	-0-	267	2			N	-0-					114
09	266	R	266	-0-	-0-	-0-	266	2			N	-0-					114
10	271	R	271	-0-	-0-	-0-	271	2			N	-0-					114
11	261	R	261	-0-	-0-	-0-	261	2			N	-0-					114
12	248	#	12	-0-	-236	-0-	12	2			N	-0-					114
01	248	#	NO RPT	-0-	-248	-0-					N	NO RPT					114

GIDDINGS (BUDA) //CONT.// 34733 600 ASSOCIATED 49B CNTY: BRAZOS
KOUATLI, AIMAN M. 476360
WALTMAN WELL #: 1 RRCID -> 232226 COMPL. DATE N/A TOTAL DEPTH 11434 PERF. 9900 - 10953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					125
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					125
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					125
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					125
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					125
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					125

MAGNOLIA OIL & GAS OPERATING LLC 521544
CANNON-CHANCE UNIT WELL #: 1RE RRCID -> 187097 COMPL. DATE 01/08/2002 TOTAL DEPTH 14584 PERF.10514 - 17024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	#	1231	-0-	-939	-0-	1195	2	36	9	N	33					120
09	2100	#	820	-0-	-1280	-0-	814	2	6	9	N	5					125
10	2015	#	1436	-0-	-579	-0-	1416	2	20	9	N	18					143
11	1769	R	1769	-0-	-0-	-0-	1744	2	25	9	N	23					166
12	2145	R	2145	-0-	-0-	-0-	2121	2	24	9	N	22					188
*01	2221	R	2221	-0-	-0-	-0-	2180	2	41	9	N	37					225

HULLABALOO WELL #: 1RE RRCID -> 190267 COMPL. DATE 08/22/2001 TOTAL DEPTH 12420 PERF. 9667 - 12735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2666	#	1651	-0-	-1015	-0-	1566	2	85	9	N	77	182	1			119
09	1890	#	1717	-0-	-173	-0-	1640	2	77	9	N	70					189
10	1891	#	1813	-0-	-78	-0-	1729	2	84	9	N	76					265
11	1650	#	1350	-0-	-300	-0-	1281	2	69	9	N	63	188	1			140
12	1705	#	1240	-0-	-465	-0-	1179	2	61	9	N	55					195
01	1798	#	1624	-0-	-174	-0-	1527	2	97	9	N	88	189	1			94

DODD WELL #: 1H RRCID -> 262773 COMPL. DATE 04/03/2011 TOTAL DEPTH 10812 PERF.10636 - 14276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2542	#	1284	-0-	-1258	-0-	1282	2	2	9	N	2					130
09	2130	#	1901	-0-	-229	-0-	1899	2	2	9	N	2					132
10	2201	#	1312	-0-	-889	-0-	1312	2			N	-0-	1	5			131
11	2774	R	2774	-0-	-0-	-0-	2774	2			N	-0-					131
12	2163	R	2163	-0-	-0-	-0-	2163	2			N	-0-	1	5			130
01	1953	#	1022	-0-	-931	-0-	1022	2			N	-0-	1	5			129

VERDUN OIL & GAS LLC 884566
BALKE, I. WELL #: 1 RRCID -> 242994 COMPL. DATE 09/08/2008 TOTAL DEPTH 10417 PERF.10350 - 10413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	#	55	-0-	-7	-0-	55	3			N	-0-					22
09	63	R	63	-0-	-0-	-0-	63	3			N	-0-					22
10	62	#	53	-0-	-9	-0-	53	3			N	-0-					22
11	60	#	53	-0-	-7	-0-	53	3			N	-0-					22
12	62	#	53	-0-	-9	-0-	53	3			N	-0-					22
01	62	#	51	-0-	-11	-0-	51	3			N	-0-					22

GIDDINGS (EAGLEFORD) 34733 610 ASSOCIATED CAPACITY CNTY: BURLESON
APACHE CORPORATION 027200
RODGERS WELL #: 1H RRCID -> 280611 COMPL. DATE 08/14/2015 TOTAL DEPTH 11370 PERF.11198 - 18743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6634	X	6135	-0-	-499	-0-	994	1	4530	2	Y	499	473	1			102
							62	4	549	9							
09	6390	X	5831	-0-	-559	-0-	984	1	4340	2	Y	461	478	1			85
							507	9									
10	6603	X	5502	-0-	-1101	-0-	972	1	4039	2	Y	446	473	1			58
							491	9									
11	6120	X	5188	-0-	-932	-0-	1006	1	3730	2	Y	411	369	1			100
							452	9									
12	6324	X	5087	-0-	-1237	-0-	1061	1	3558	2	Y	425	415	1			110
							468	9									
01	6138	X	5125	-0-	-1013	-0-	1081	1	3547	2	Y	452	504	1			58
							497	9									

MCCULLOUGH-WINEMAN EF WELL #: 3H RRCID -> 280858 COMPL. DATE 01/08/2015 TOTAL DEPTH 11176 PERF.11608 - 19198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5268	X	5268	-0-	-0-	-0-	87	1	4443	2	Y	671	727	1			168
							738	9									
09	4468	X	4468	-0-	-0-	-0-	72	1	3671	2	Y	659	587	1			240
							725	9									
10	4417	X	4417	-0-	-0-	-0-	82	1	3621	2	Y	649	725	1			164
							714	9									
11	4253	X	4253	-0-	-0-	-0-	71	1	3480	2	Y	638	588	1			214
							702	9									
12	4393	X	4393	-0-	-0-	-0-	67	1	3576	2	Y	682	689	1			207
							750	9									
*01	4352	X	4352	-0-	-0-	-0-	63	1	3521	2	Y	698	712	1			193
							768	9									

MILES UNIT WELL #: 1H RRCID -> 281287 COMPL. DATE 02/26/2016 TOTAL DEPTH 11462 PERF.11572 - 18383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5239	X	4322	-0-	-917	-0-	727	1	3267	2	Y	257	282	1			53
							45	4	283	9							
09	4048	X	4048	-0-	-0-	-0-	704	1	2999	2	Y	314	309	1			58
							345	9									
10	4092	X	4073	-0-	-19	-0-	688	1	2838	2	Y	497	491	1			64
							547	9									
11	5548	X	5548	-0-	-0-	-0-	1119	1	4060	2	Y	335	318	1			81
							369	9									
12	4638	X	4638	-0-	-0-	-0-	955	1	3224	2	Y	417	390	1			108
							459	9									
01	4092	X	4077	-0-	-15	-0-	784	1	2972	2	Y	292	363	1			37
							321	9									

RODGERS WELL #: 3H RRCID -> 281323 COMPL. DATE 08/23/2015 TOTAL DEPTH 11394 PERF.11581 - 19173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4588	X	4319	-0-	-269	-0-	717	1	3159	2	Y	362	362	1			74
							45	4	398	9							
09	4871	X	4871	-0-	-0-	-0-	827	1	3507	2	Y	488	472	1			90
							537	9									
10	4434	X	4434	-0-	-0-	-0-	803	1	3195	2	Y	396	435	1			51
							436	9									
11	4140	X	3986	-0-	-154	-0-	729	1	2788	2	Y	426	374	1			103
							469	9									
12	4278	X	4067	-0-	-211	-0-	779	1	2907	2	Y	346	359	1			90
							381	9									
01	4278	X	4095	-0-	-183	-0-	774	1	2970	2	Y	319	368	1			41
							351	9									

GIDDINGS (EAGLEFORD) //CONT.// 34733 610 ASSOCIATED CAPACITY CNTY: BURLESON
APACHE CORPORATION //CONT.// 027200
GOEN FAMILY WELL #: 2H RRCID -> 281657 COMPL. DATE 09/09/2015 TOTAL DEPTH 10545 PERF.11379 - 19931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5208	X	3984	-0-	-1224	-0-	612	1	2870	2	Y	422	400	1			86
							38	4	464	9							
09	4556	X	4556	-0-	-0-	-0-	780	1	3367	2	Y	372	389	1			69
							409	9									
10	4907	X	4907	-0-	-0-	-0-	890	1	3608	2	Y	372	393	1			48
							409	9									
11	4476	X	4476	-0-	-0-	-0-	855	1	3245	2	Y	342	307	1			83
							376	9									
12	4371	X	4339	-0-	-32	-0-	864	1	3076	2	Y	363	352	1			94
							399	9									
*01	4462	X	4462	-0-	-0-	-0-	886	1	3201	2	Y	341	391	1			44
							375	9									

MILES UNIT WELL #: 2H RRCID -> 281724 COMPL. DATE 02/26/2016 TOTAL DEPTH 11482 PERF.11388 - 18854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6572	X	5192	-0-	-1380	-0-	824	1	3633	2	Y	621	587	1			127
							52	4	683	9							
09	4865	X	4865	-0-	-0-	-0-	806	1	3431	2	Y	571	592	1			106
							628	9									
10	4810	X	4810	-0-	-0-	-0-	855	1	3402	2	Y	503	544	1			65
							553	9									
11	4290	X	4186	-0-	-104	-0-	767	1	2934	2	Y	441	399	1			107
							485	9									
12	4433	X	3441	-0-	-992	-0-	660	1	2462	2	Y	290	322	1			75
							319	9									
01	4433	X	4017	-0-	-416	-0-	749	1	2874	2	Y	358	387	1			46
							394	9									

GOEN FAMILY WELL #: 3H RRCID -> 281739 COMPL. DATE 09/22/2015 TOTAL DEPTH 11377 PERF.11445 - 19849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4774	X	3963	-0-	-811	-0-	602	1	2808	2	Y	469	445	1			96
							37	4	516	9							
09	3778	X	3778	-0-	-0-	-0-	596	1	2707	2	Y	432	448	1			80
							475	9									
10	3828	X	3828	-0-	-0-	-0-	649	1	2728	2	Y	410	437	1			53
							451	9									
11	3736	X	3736	-0-	-0-	-0-	708	1	2619	2	Y	372	335	1			90
							409	9									
12	3874	X	3874	-0-	-0-	-0-	777	1	2651	2	Y	405	390	1			105
							446	9									
*01	4051	X	4051	-0-	-0-	-0-	814	1	2794	2	Y	403	456	1			52
							443	9									

EWERT WELL #: 1H RRCID -> 282093 COMPL. DATE 11/22/2014 TOTAL DEPTH 11440 PERF.11422 - 19477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6386	X	5128	-0-	-1258	-0-	837	1	3771	2	Y	425	419	1			87
							52	4	468	9							
09	6180	X	4441	-0-	-1739	-0-	739	1	3273	2	Y	390	405	1			72
							429	9									
10	6386	X	3922	-0-	-2464	-0-	674	1	2819	2	Y	390	412	1			50
							429	9									
11	5220	X	3362	-0-	-1858	-0-	638	1	2337	2	Y	352	317	1			85
							387	9									
12	5115	X	3427	-0-	-1688	-0-	716	1	2264	2	Y	406	386	1			105
							447	9									
01	5115	X	3416	-0-	-1699	-0-	732	1	2271	2	Y	375	432	1			48
							413	9									

GIDDINGS (EAGLEFORD) //CONT.// 34733 610 ASSOCIATED CAPACITY CNTY: BURLESON
APACHE CORPORATION //CONT.// 027200
EWERT WELL #: 3H RRCID -> 282341 COMPL. DATE 09/10/2015 TOTAL DEPTH 11422 PERF.11423 - 19234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5487	X	4168	-0-	-1319	-0-	678	1	2990	2	Y	416	391	1			85
							42	4	458	9							
09	4350	X	3502	-0-	-848	-0-	608	1	2579	2	Y	286	318	1			53
							315	9									
10	4495	X	3932	-0-	-563	-0-	717	1	2851	2	Y	331	341	1			43
							364	9									
11	4350	X	3819	-0-	-531	-0-	714	1	2733	2	Y	338	299	1			82
							372	9									
12	4495	X	4404	-0-	-91	-0-	865	1	3227	2	Y	284	292	1			74
							312	9									
*01	4666	X	4666	-0-	-0-	-0-	876	1	3362	2	Y	389	413	1			50
							428	9									

GOEN FAMILY WELL #: 1H RRCID -> 282346 COMPL. DATE 12/13/2014 TOTAL DEPTH 11174 PERF.11005 - 15143

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RAE WELL #: 4H RRCID -> 282523 COMPL. DATE 04/08/2015 TOTAL DEPTH 11180 PERF.11097 - 16591

08	3956	X	3956	-0-	-0-	-0-	656	1	2892	2	N	334	263	1			170
							41	4	367	9							
09	3675	X	3675	-0-	-0-	-0-	637	1	2702	2	N	305	338	1			137
							336	9									
10	3844	X	3844	-0-	-0-	-0-	698	1	2775	2	N	337	381	1			93
							371	9									
11	2970	X	2867	-0-	-103	-0-	523	1	1959	2	N	350	284	1			159
							385	9									
12	3069	X	2873	-0-	-196	-0-	559	1	1904	2	N	373	417	1			115
							410	9									
01	3069	X	2907	-0-	-162	-0-	574	1	1928	2	N	368	407	1			76
							405	9									

RAE WELL #: 3H RRCID -> 282586 COMPL. DATE 04/08/2015 TOTAL DEPTH 11200 PERF.11655 - 16966

08	4235	X	4235	-0-	-0-	-0-	686	1	3106	2	N	364	288	1			185
							43	4	400	9							
09	3965	X	3965	-0-	-0-	-0-	668	1	2923	2	N	340	372	1			153
							374	9									
10	4246	X	4246	-0-	-0-	-0-	766	1	3152	2	N	298	369	1			82
							328	9									
11	3823	X	3823	-0-	-0-	-0-	756	1	2747	2	N	291	241	1			132
							320	9									
12	3726	X	3726	-0-	-0-	-0-	837	1	2574	2	N	286	330	1			88
							315	9									
*01	3778	X	3778	-0-	-0-	-0-	871	1	2585	2	N	293	321	1			60
							322	9									

CHESAPEAKE OPERATING, L.L.C. 147699
LEWIS 'A' WELL #: 1H RRCID -> 277236 COMPL. DATE 01/20/2015 TOTAL DEPTH 10720 PERF.11413 - 18929

08	7781	X	5112	-0-	-2669	-0-	5013	2	99	9	N	90	163	1			127
09	6210	X	5112	-0-	-1098	-0-	4960	2	152	9	N	138	187	1			78
10	6960	X	6960	-0-	-0-	-0-	6811	2	149	9	N	135					213
11	6495	X	6495	-0-	-0-	-0-	6332	2	163	9	N	148	181	1			180
12	6555	X	6555	-0-	-0-	-0-	6409	2	146	9	N	133	182	1			131
01	6975	X	4561	-0-	-2414	-0-	4453	2	108	9	N	98	181	1			48

GIDDINGS (EAGLEFORD) //CONT.// 34733 610 ASSOCIATED CAPACITY CNTY: BURLESON
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
MARGARITA E UNIT WELL #: 1 RRCID -> 277823 COMPL. DATE 08/29/2013 TOTAL DEPTH 18280 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROLLIER WELL #: 1H RRCID -> 278580 COMPL. DATE 10/28/2013 TOTAL DEPTH 12309 PERF.13159 - 17516

08	6262	X	5105	-0-	-1157	-0-	5088	2	17	9	N	15					207
09	6060	X	3562	-0-	-2498	-0-	3559	2	3	9	N	3					210
10	5270	X	4441	-0-	-829	-0-	4441	2			N	-0-					210
11	5100	X	3185	-0-	-1915	-0-	3165	2	20	9	N	18	181	1			47
12	5115	X	3032	-0-	-2083	-0-	3031	2	1	9	N	1					48
*01	5244	X	5244	-0-	-0-	-0-	5234	2	10	9	N	9					57

MAGNOLIA OIL & GAS OPERATING LLC 521544
DODD WELL #: 1H RRCID -> 264827 COMPL. DATE 04/04/2011 TOTAL DEPTH 10812 PERF.10616 - 14276

08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VERDUN OIL & GAS LLC 884566
BOULDEN, F. WELL #: 1 RRCID -> 242983 COMPL. DATE 09/21/2008 TOTAL DEPTH 10180 PERF. 9940 - 10006

08	132	N	132	-0-	-0-	-0-	132	3			N	-0-					177
09	176	N	176	-0-	-0-	-0-	176	3			N	-0-					177
10	125	N	125	-0-	-0-	-0-	125	3			N	-0-					177
11	138	N	138	-0-	-0-	-0-	138	3			N	-0-					177
12	180	N	180	-0-	-0-	-0-	180	3			N	-0-					177
*01	161	N	161	-0-	-0-	-0-	150	3	11	9	N	10					187

GIDDINGS (EDWARDS, GAS) 34733 620 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
APACHE CORPORATION 027200
REVEILLE SWD WELL #: 1 RRCID -> 277938 COMPL. DATE 01/26/2015 TOTAL DEPTH 20017 PERF. 9830 - 9855

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BR SWD WELL #: 1 RRCID -> 280237 COMPL. DATE 12/07/2014 TOTAL DEPTH 13250 PERF.10360 - 10383

08	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIDDINGS (EDWARDS, GAS) //CONT.// 34733 620 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
CHESAPEAKE OPERATING, L.L.C. 147699
QUINN, JOHN UNIT WELL #: 1 RRCID -> 101171 COMPL. DATE 07/15/1982 TOTAL DEPTH 12165 PERF.12022 - 12112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	117	-0-	-38	-0-	117	2			N	-0-					-0-
09	150	N	124	-0-	-26	-0-	124	2			N	-0-					-0-
10	155	N	126	-0-	-29	-0-	126	2			N	-0-					-0-
11	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
12	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
01	124	N	118	-0-	-6	-0-	118	2			N	-0-					-0-

ORVILLE HAYNIE UNIT WELL #: 1 RRCID -> 102869 COMPL. DATE 09/07/1982 TOTAL DEPTH 12070 PERF.11910 - 11979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	38	-0-	-117	-0-	38	2			N	-0-					-0-
09	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
10	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
11	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
12	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
01	248	N	182	-0-	-66	-0-	182	2			N	-0-					-0-

SUNNY UNIT WELL #: 1 RRCID -> 286403 COMPL. DATE 03/27/2018 TOTAL DEPTH 17315 PERF. 7508 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEOSOUTHERN ENERGY CORPORATION 301287
VIDA UNIT WELL #: 1 RRCID -> 096772 COMPL. DATE 11/20/1981 TOTAL DEPTH 11343 PERF.11158 - 11170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUTHERHILL UNIT WELL #: 1 RRCID -> 100216 COMPL. DATE 05/20/1982 TOTAL DEPTH 11626 PERF.11382 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	625	N	625	-0-	-0-	-0-	614	2	11	9	N	10					48
09	540	N	-0-	-0-	-540	-0-					N	-0-					48
10	527	N	-0-	-0-	-527	-0-					N	-0-					48
11	600	N	-0-	-0-	-600	-0-					N	-0-					48
12	0	N	-0-	-0-	-0-	-0-					N	-0-					48
01	0	N	-0-	-0-	-0-	-0-					N	-0-					48

FRANCIS WELL #: 1 L RRCID -> 110862 COMPL. DATE 03/09/1984 TOTAL DEPTH 11520 PERF.11291 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4	N	4	-0-	-0-	-0-	4	2			N	-0-					40
09	30	N	10	-0-	-20	-0-	10	2			N	-0-					40
10	14	N	14	-0-	-0-	-0-	14	2			N	-0-					40
11	16	N	16	-0-	-0-	-0-	16	2			N	-0-					40
12	10	N	10	-0-	-0-	-0-	10	2			N	-0-					40
*01	21	N	21	-0-	-0-	-0-	13	2	8	9	N	7					47

GIDDINGS (EDWARDS, GAS) //CONT.// 34733 620 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
LEEXUS OIL LLC 495350
DUSEK UNIT WELL #: 3 RRCID -> 097059 COMPL. DATE 11/13/1981 TOTAL DEPTH 11570 PERF.11440 - 11454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					88
09	0	N	-0-	-0-	-0-	-0-					N	-0-					88
10	0	N	-0-	-0-	-0-	-0-					N	-0-					88
11	0	N	-0-	-0-	-0-	-0-					N	-0-					88
12	0	N	-0-	-0-	-0-	-0-					N	-0-					88
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					88

SANDEL OPERATING COMPANY 747534
APPELT WELL #: 5 RRCID -> 095202 COMPL. DATE 08/03/1981 TOTAL DEPTH 12021 PERF.11875 - 11935

08	2513	N	2513	-0-	-0-	-0-	2467	2	46	9	N	42					144
09	2400	N	2400	-0-	-0-	-0-	2347	2	53	9	N	48					192
10	2511	N	2502	-0-	-9	-0-	2452	2	50	9	N	45					237
11	2430	N	2410	-0-	-20	-0-	2356	2	54	9	N	49	176	1			110
12	2480	N	2454	-0-	-26	-0-	2398	2	56	9	N	51					161
01	2511	N	2489	-0-	-22	-0-	2426	2	63	9	N	57	1	8			217

APPELT UNIT WELL #: 6 RRCID -> 097967 COMPL. DATE 02/20/1982 TOTAL DEPTH 11940 PERF.11757 - 11822

08	2417	N	2417	-0-	-0-	-0-	2376	2	41	9	N	37	174	1	1	8	84
09	2339	N	2339	-0-	-0-	-0-	2299	2	40	9	N	36					120
10	2449	N	2241	-0-	-208	-0-	2198	2	43	9	N	39					159
11	2340	N	2273	-0-	-67	-0-	2228	2	45	9	N	41					200
12	2418	N	2097	-0-	-321	-0-	2051	2	46	9	N	42					242
*01	2436	N	2436	-0-	-0-	-0-	2384	2	52	9	N	47	178	1	1	8	110

TAYLOR ESTATE UNIT WELL #: 1 RRCID -> 100219 COMPL. DATE 04/25/1982 TOTAL DEPTH 11170 PERF.11076 - 11126

08	4312	X	4312	-0-	-0-	-0-	4298	2	14	9	N	13	1	8			219
09	4290	X	4143	-0-	-147	-0-	4134	2	9	9	N	8					227
10	4433	X	4291	-0-	-142	-0-	4285	2	6	9	N	5					232
11	4290	X	4134	-0-	-156	-0-	4120	2	14	9	N	13					245
12	4340	X	4140	-0-	-200	-0-	4127	2	13	9	N	12	178	1			79
*01	4336	X	4336	-0-	-0-	-0-	4327	2	9	9	N	8					87

HERNANDEZ WELL #: 1 RRCID -> 101637 COMPL. DATE 07/03/1982 TOTAL DEPTH 12370 PERF.12178 - 12200

08	1978	N	1978	-0-	-0-	-0-	1939	2	39	9	N	35	1	8			194
09	1830	N	1811	-0-	-19	-0-	1786	2	25	9	N	23					217
10	1891	N	1660	-0-	-231	-0-	1620	2	40	9	N	36	174	1			79
11	1830	N	1736	-0-	-94	-0-	1714	2	22	9	N	20					99
12	1860	N	1844	-0-	-16	-0-	1805	2	39	9	N	35					134
*01	1809	N	1809	-0-	-0-	-0-	1769	2	40	9	N	36	1	8			169

DANIEL, JEAN WELL #: 1 RRCID -> 101906 COMPL. DATE 08/26/1982 TOTAL DEPTH 12377 PERF.11868 - 11932

08	2275	N	2275	-0-	-0-	-0-	2202	2	73	9	N	66	2	8			320
09	2400	N	2226	-0-	-174	-0-	2186	2	40	9	N	36	179	1			177
10	2387	N	2275	-0-	-112	-0-	2205	2	70	9	N	64					241
11	2190	N	2183	-0-	-7	-0-	2108	2	75	9	N	68					309
12	2300	N	2300	-0-	-0-	-0-	2239	2	61	9	N	55	180	1			184
01	2263	N	2253	-0-	-10	-0-	2173	2	80	9	N	73	1	8			256

GIDDINGS (EDWARDS, GAS) //CONT.// 34733 620 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
SANDEL OPERATING COMPANY //CONT.// 747534
RAUCH WELL #: 1 RRCID -> 101907 COMPL. DATE 08/13/1982 TOTAL DEPTH 12163 PERF.12011 - 12068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	N	2087	-0-	-52	-0-	2047	2	40	9	N	36	1	8			147
09	2070	N	2000	-0-	-70	-0-	1959	2	41	9	N	37					184
10	2046	N	2036	-0-	-10	-0-	1990	2	46	9	N	42	175	1			51
11	2010	N	1938	-0-	-72	-0-	1903	2	35	9	N	32					83
12	2077	N	2021	-0-	-56	-0-	1975	2	46	9	N	42					125
01	2046	N	2029	-0-	-17	-0-	1979	2	50	9	N	45	1	8			169

MISS KATIE WELL #: 1 RRCID -> 103278 COMPL. DATE 09/17/1982 TOTAL DEPTH 11350 PERF.11228 - 11304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	735	-0-	-71	-0-	726	2	9	9	N	8					110
09	1350	N	930	-0-	-420	-0-	924	2	6	9	N	5					115
10	1364	N	919	-0-	-445	-0-	916	2	3	9	N	3					118
11	720	N	680	-0-	-40	-0-	674	2	6	9	N	5					123
12	961	N	449	-0-	-512	-0-	441	2	8	9	N	7					130
01	930	N	767	-0-	-163	-0-	756	2	11	9	N	10	1	8			139

PALMER UNIT WELL #: 1 RRCID -> 104189 COMPL. DATE 02/16/1983 TOTAL DEPTH 12392 PERF.12140 - 12308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3069	X	3016	-0-	-53	-0-	2957	2	59	9	N	54	2	8			214
09	2970	X	2882	-0-	-88	-0-	2830	2	52	9	N	47					261
10	3069	X	2911	-0-	-158	-0-	2860	2	51	9	N	46	179	1			128
11	2910	X	2671	-0-	-239	-0-	2634	2	37	9	N	34					162
12	3007	X	2854	-0-	-153	-0-	2787	2	67	9	N	61					223
01	3007	X	2841	-0-	-166	-0-	2775	2	66	9	N	60	179	1	1	8	103

APPELT WELL #: 1 RRCID -> 104311 COMPL. DATE 03/02/1983 TOTAL DEPTH 11898 PERF.11700 - 11767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1459	N	1459	-0-	-0-	-0-	1442	2	17	9	N	15					147
09	1538	N	1538	-0-	-0-	-0-	1516	2	22	9	N	20					167
10	1965	N	1965	-0-	-0-	-0-	1923	2	42	9	N	38					205
11	2001	N	2001	-0-	-0-	-0-	1961	2	40	9	N	36	178	1			63
12	1919	N	1919	-0-	-0-	-0-	1895	2	24	9	N	22					85
*01	2071	N	2071	-0-	-0-	-0-	2027	2	44	9	N	40					125

UNITED ENERGY OPERATING, LLC 877206
PHILIPS, VASTINE WELL #: 1 RRCID -> 101641 COMPL. DATE 08/17/1982 TOTAL DEPTH 12885 PERF.11630 - 11689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	432	-0-	-684	-0-	429	3	3	9	N	3					113
09	960	N	386	-0-	-574	-0-	378	3	8	9	N	7					120
10	992	N	838	-0-	-154	-0-	821	3	17	9	N	15					135
11	847	N	847	-0-	-0-	-0-	839	3	8	9	N	7					142
*12	620	N	620	-0-	-0-	-0-	620	3			N	-0-					142
*01	1100	N	1100	-0-	-0-	-0-	1100	3			N	-0-					142

PHILLIPS-RAUCH UNIT WELL #: 1 RRCID -> 103768 COMPL. DATE 01/23/1983 TOTAL DEPTH 11520 PERF.11372 - 11416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

GIDDINGS (EDWARDS, GAS) //CONT.// 34733 620 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
YOUNG, JOHN H., INC. 948460
MUELLER, LORENZ ET AL UNIT WELL #: 1A RRCID -> 100024 COMPL. DATE 03/25/1982 TOTAL DEPTH 11942 PERF.11815 - 11884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3162	X	2407	-0-	-755	-0-	2370	1	37	9	N	34	181	1			60
09	3090	X	2980	-0-	-110	-0-	2936	1	44	9	N	40					100
10	3193	X	3050	-0-	-143	-0-	3000	1	50	9	N	45					145
11	3090	X	2928	-0-	-162	-0-	2880	1	48	9	N	44					189
12	3100	X	1941	-0-	-1159	-0-	1919	1	22	9	N	20					209
01	3069	X	835	-0-	-2234	-0-	828	1	7	9	N	6	188	1			27

HIRE WELL #: 1 RRCID -> 100455 COMPL. DATE 05/31/1982 TOTAL DEPTH 12378 PERF.11938 - 11976

08	0	N	-0-	-0-	-0-	-0-					N	-0-					65
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65

FRITSCH UNIT WELL #: 1 RRCID -> 102109 COMPL. DATE 06/28/1982 TOTAL DEPTH 12241 PERF.11820 - 11882

08	2542	X	2051	-0-	-491	-0-	2017	1	34	9	N	31	178	1			57
09	2460	X	1107	-0-	-1353	-0-	1087	1	20	9	N	18					75
10	2733	X	2733	-0-	-0-	-0-	2679	1	54	9	N	49					124
11	2508	X	2508	-0-	-0-	-0-	2452	1	56	9	N	51					175
12	2532	X	2532	-0-	-0-	-0-	2469	1	63	9	N	57					232
01	2542	X	2499	-0-	-43	-0-	2446	1	53	9	N	48	196	1			84

KONETZKE, VICKI WELL #: 1 RRCID -> 103618 COMPL. DATE 12/17/1982 TOTAL DEPTH 12190 PERF.12020 - 12114

08	5394	X	1486	-0-	-3908	-0-	1462	1	24	9	N	22					137
09	4830	X	3753	-0-	-1077	-0-	3692	1	61	9	N	55					192
10	5013	X	5013	-0-	-0-	-0-	4952	1	61	9	N	55					247
11	4770	X	2764	-0-	-2006	-0-	2702	1	62	9	N	56	188	1			115
12	5079	X	5079	-0-	-0-	-0-	4996	1	83	9	N	75					190
01	5022	X	3800	-0-	-1222	-0-	3737	2	63	9	N	57	185	1			62

GIDDINGS (GEORGETOWN, GAS) 34733 621 NON-ASSOCIATED ONE WELL CNTY: BRAZOS
MAGNOLIA OIL & GAS OPERATING LLC 521544
OLDEN-PAULL UNIT WELL #: 1 RRCID -> 250056 COMPL. DATE 10/21/2008 TOTAL DEPTH 15003 PERF.10313 - 15003

08	1240	N	1203	-0-	-37	-0-	1203	2			N	-0-					66
09	1235	N	1235	-0-	-0-	-0-	1235	2			N	-0-					66
10	1254	N	1254	-0-	-0-	-0-	1254	2			N	-0-					66
11	1170	N	1169	-0-	-1	-0-	1169	2			N	-0-					66
12	1195	N	1195	-0-	-0-	-0-	1195	2			N	-0-					66
01	1240	N	1160	-0-	-80	-0-	1160	2			N	-0-					66

GIDDINGS (NAVARRO, OIL) 34733 624 ASSOCIATED ONE WELL CNTY: LEE
COPESTONE OPERATING, LLC 176882
HUETTEL-BROWN WELL #: 3 RRCID -> 222494 COMPL. DATE 05/13/2005 TOTAL DEPTH 5858 PERF. 2922 - 2949

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

GIDDINGS (NORTH EDWARDS) 34733 625 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
IRONROC ENERGY 426612
WEIDER UNIT WELL #: 1 RRCID -> 180269 COMPL. DATE 11/27/2000 TOTAL DEPTH 10130 PERF. 9974 - 9982

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			34
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			34
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			34
11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			34
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			34
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			34

PROGENIES OPERATING LLC 681161
LEHMANN-SCHKADE UNIT WELL #: 1 RRCID -> 167303 COMPL. DATE 06/09/1997 TOTAL DEPTH 12619 PERF.10111 - 10140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			6
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			6
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			6
11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			6
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			6
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			6

RED SNAPPER WELL #: 1 RRCID -> 168998 COMPL. DATE 04/07/1998 TOTAL DEPTH 10150 PERF. 9880 - 9905

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			7
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			7
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			7
11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			7
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			7
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			7

TEINERT-KUNZE UNIT WELL #: 1 RRCID -> 169000 COMPL. DATE 03/18/1998 TOTAL DEPTH 12819 PERF.10002 - 10026

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			4
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			4
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			4
11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			4
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			4
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			4

TUNA UNIT WELL #: 1 RRCID -> 169141 COMPL. DATE 06/09/1998 TOTAL DEPTH 10200 PERF. 9962 - 10014

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

SAMELSON-KUNZE UNIT WELL #: RRCID -> 169334 COMPL. DATE 03/25/1998 TOTAL DEPTH 12742 PERF. 9945 - 9970

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			11
09	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			11
10	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			11
11	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			11
12	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			11
01	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			11

PLUGGED AND ABANDONED_____ 03/31/2017

GIDDINGS (NORTH EDWARDS) //CONT.// 34733 625 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
PROGENIES OPERATING LLC //CONT.// 681161
BARRACUDA UNIT WELL #: 1 RRCID -> 169624 COMPL. DATE 01/15/1998 TOTAL DEPTH 10350 PERF.10068 - 10075

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SENGELMANN-TEINERT UNIT WELL #: 1 RRCID -> 170208 COMPL. DATE 04/27/1998 TOTAL DEPTH 12097 PERF.11348 - 11494

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DLQ H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PILOT FISH UNIT WELL #: 1 RRCID -> 179783 COMPL. DATE 02/11/2000 TOTAL DEPTH 10206 PERF. 9965 - 9973

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					17
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					17
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					17
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					17
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					17
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					17

BARRACUDA UNIT WELL #: 2 RRCID -> 224020 COMPL. DATE 10/07/2006 TOTAL DEPTH 10350 PERF. 9992 - 10020

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GIDDINGS (WILCOX 4500) 34733 635 ASSOCIATED ONE WELL CNTY: FAYETTE
MAGNUM PRODUCING, LP 521516
LEHMANN-ZOCH WELL #: 1 RRCID -> 264922 COMPL. DATE 02/02/2012 TOTAL DEPTH 5608 PERF. 4942 - 4945

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIDDINGS, SOUTH (EAGLEFORD) 34741 500 NON-ASSOCIATED CAPACITY CNTY: BURLESON
APACHE CORPORATION 027200
SANTE FE "A" WELL #: 2 RRCID -> 236190 COMPL. DATE 03/05/2008 TOTAL DEPTH 10495 PERF.10320 - 10430

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SANTA FE A WELL #: 1 RRCID -> 241432 COMPL. DATE 03/17/2008 TOTAL DEPTH 10495 PERF.10290 - 10410

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIDDINGS (AUSTIN CHALK, GAS) 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ASM OIL & GAS COMPANY, INC. 000610
MATIS, J. WELL #: 1RE RRCID -> 275341 COMPL. DATE 10/15/2013 TOTAL DEPTH 10091 PERF. 9861 - 12970

08	527 N	420	-0-	-107	-0-	370	3	50	9	N	45					194
09	330 N	221	-0-	-109	-0-	221	3			N	-0-					194
10	929 N	929	-0-	-0-	-0-	793	3	136	9	N	124	181	1			137
11	699 N	699	-0-	-0-	-0-	622	3	77	9	N	70					207
*12	427 N	427	-0-	-0-	-0-	379	3	48	9	N	44	179	1			72
*01	518 N	518	-0-	-0-	-0-	471	3	47	9	N	43					115

AEON OPERATING, INC. 000834
NAVASOTA UNIT WELL #: 1 RRCID -> 154465 COMPL. DATE 10/29/1994 TOTAL DEPTH 17899 PERF.14360 - 17899

08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADVANCE HYDROCARBON CORPORATION 008484
WOOD "K" WELL #: 2 RRCID -> 123110 COMPL. DATE 02/13/2006 TOTAL DEPTH 8662 PERF. 4830 - 4982

08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD "K" WELL #: 1A RRCID -> 143179 COMPL. DATE 02/08/2008 TOTAL DEPTH 8438 PERF. 8402 - 8432

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ADVANCE HYDROCARBON CORPORATION //CONT.// 008484
LEIBER WELL #: 2 RRCID -> 267297 COMPL. DATE 07/12/2012 TOTAL DEPTH 5516 PERF. 4772 - 5470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AKG OPERATING COMPANY 009566
CHAMPION WELL #: 1H RRCID -> 190197 COMPL. DATE 06/28/2002 TOTAL DEPTH N/A PERF.14827 - 16632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3658	X	2661	-0-	-997	-0-	68	1	2593	2	N	-0-					-0-
09	3540	X	2175	-0-	-1365	-0-	56	1	2119	2	N	-0-					-0-
10	2573	X	1861	-0-	-712	-0-	41	1	1820	2	N	-0-					-0-
11	2700	X	2290	-0-	-410	-0-	47	1	2243	2	N	-0-					-0-
12	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					-0-
01	2666	X	NO RPT	-0-	-2666	-0-					N	NO RPT					-0-

APACHE CORPORATION 027200
REVEILLE WELL #: 1 RRCID -> 160430 COMPL. DATE 02/04/1991 TOTAL DEPTH 12129 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANTA FE "A" WELL #: 2 RRCID -> 232220 COMPL. DATE 04/23/1983 TOTAL DEPTH 10495 PERF.10057 - 10201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

SANTA FE "B" UNIT WELL #: 1 RRCID -> 234137 COMPL. DATE N/A TOTAL DEPTH 10149 PERF.10009 - 11422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ARCTURUS OPERATING COMPANY 029390
MEANS WELL #: RRCID -> 282417 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 9742 - 9916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
BCL OPERATING, LLC 040199
MANCUSO UNIT #2 WELL #: 2 RRCID -> 155680 COMPL. DATE 02/14/1998 TOTAL DEPTH 16150 PERF.13271 - 16150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1740	N	1740	-0-	-0-	-0-	87	1	1653	3	N	-0-			-0-
09	1020	N	974	-0-	-46	-0-	49	1	925	3	N	-0-			-0-
10	806	N	27	-0-	-779	-0-	27	3			N	-0-			-0-
11	1020	N	58	-0-	-962	-0-	3	1	55	3	N	-0-			-0-
12	1023	N	202	-0-	-821	-0-	10	1	192	3	N	-0-			-0-
*01	424	N	424	-0-	-0-	-0-	21	1	403	3	N	-0-			-0-

BAKER, BRENT OIL & GAS, INC. 044425
ARMSTRONG WELL #: 1H RRCID -> 153613 COMPL. DATE 01/21/1995 TOTAL DEPTH 14642 PERF.12520 - 14642

08	2790	X	406	-0-	-2384	-0-	406	2			N	-0-			35
09	2820	X	208	-0-	-2612	-0-	208	2			N	-0-			35
10	2914	X	-0-	-0-	-2914	-0-					N	-0-			35
11	1590	X	294	-0-	-1296	-0-	294	2			N	-0-			35
12	1333	X	5	-0-	-1328	-0-	5	2			N	-0-			35
01	403	X	312	-0-	-91	-0-	312	2			N	-0-			35

BASS PETROLEUM, INC 054836
CHMELAR, EUGENE -A- WELL #: 1 RRCID -> 146080 COMPL. DATE 11/05/1981 TOTAL DEPTH 9403 PERF. 8631 - 8840

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			59
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			59
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			59
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			59
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			59
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			59

BLACKBRUSH O & G, LLC 073059
CASSIDY UNIT WELL #: 1H RRCID -> 284708 COMPL. DATE 03/28/2018 TOTAL DEPTH 14397 PERF.14181 - 16627

08	51540	X	51540	-0-	-0-	-0-	6572	1	44968	3	N	-0-			-0-
09	65340	X	39580	-0-	-25760	-0-	3601	1	35979	3	N	-0-			-0-
10	67518	X	34362	-0-	-33156	-0-	3478	1	30884	3	N	-0-			-0-
11	65340	X	NO RPT	-0-	-65340	-0-					N	NO RPT			-0-
12	60233	X	27995	-0-	-32238	-0-	2794	1	25201	3	N	-0-			-0-
01	51553	X	17086	-0-	-34467	-0-	2244	1	14842	3	N	-0-			-0-

BRG LONE STAR LTD. 090870
JOLLY UNIT WELL #: 1 RRCID -> 164160 COMPL. DATE 02/12/1997 TOTAL DEPTH 13498 PERF.12930 - 16930

08	1116	N	900	-0-	-216	-0-	900	2			N	-0-			121
09	1113	N	1113	-0-	-0-	-0-	1113	2			N	-0-			121
10	2535	N	2535	-0-	-0-	-0-	2535	2			N	-0-			121
11	1163	N	1163	-0-	-0-	-0-	1163	2			N	-0-			121
12	1147	N	1067	-0-	-80	-0-	1067	2			N	-0-			121
01	1829	N	1061	-0-	-768	-0-	1061	2			N	-0-			121

BROWNING OIL COMPANY, INC. 103088
LOVEJOY, SYPERT WELL #: 1 RRCID -> 093891 COMPL. DATE 06/12/1981 TOTAL DEPTH 9920 PERF. 9296 - 9507

08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
BUFFCO PRODUCTION INC. 106406
STIERNBERG - TOW WELL #: 1H RRCID -> 164989 COMPL. DATE 06/01/2004 TOTAL DEPTH 15635 PERF.13681 - 15635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					100
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					100
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					100
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					100
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					100
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					100

PLUGGED AND ABANDONED_____ 08/09/2019 - P/A 08/09/2019

GIBBS BROTHERS ET AL UNIT WELL #: 1H RRCID -> 166538 COMPL. DATE 01/15/1999 TOTAL DEPTH 16366 PERF.13863 - 16366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					N	1	1	8			157
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					157
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					157
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					157
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					157
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					157

PLUGGED AND ABANDONED_____ 08/23/2019 - P/A 08/23/19

CHESAPEAKE OPERATING, L.L.C. 147699
LEWIS UNIT WELL #: 1 RRCID -> 101640 COMPL. DATE 07/08/1982 TOTAL DEPTH 11240 PERF.10968 - 11152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					130
09	0	N	-0-	-0-	-0-	-0-					N	-0-					130
10	0	N	-0-	-0-	-0-	-0-					N	-0-					130
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130

HACKEBEIL, WILBURN UNIT WELL #: 1 A RRCID -> 102352 COMPL. DATE 09/15/1982 TOTAL DEPTH 12950 PERF.11033 - 11275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	216	N	216	-0-	-0-	-0-	216	2			N	-0-					123
09	153	N	153	-0-	-0-	-0-	153	2			N	-0-					123
10	143	N	143	-0-	-0-	-0-	129	2	14	9	N	13					136
11	126	N	126	-0-	-0-	-0-	126	2			N	-0-					136
12	372	N	372	-0-	-0-	-0-	341	2	31	9	N	28					164
01	124	N	103	-0-	-21	-0-	103	2			N	-0-					164

PIETSCH UNIT WELL #: 1 H RRCID -> 139798 COMPL. DATE 09/08/1991 TOTAL DEPTH 12701 PERF. 9445 - 12701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	977	N	977	-0-	-0-	-0-	963	2	14	9	N	13					145
09	1174	N	1174	-0-	-0-	-0-	1149	2	25	9	N	23					168
10	1302	N	940	-0-	-362	-0-	930	2	10	9	N	9					177
11	960	N	464	-0-	-496	-0-	421	2	43	9	N	39					216
12	1209	N	495	-0-	-714	-0-	488	2	7	9	N	6	169	1			53
01	930	N	702	-0-	-228	-0-	650	2	52	9	N	47					100

LEWIS-HOYT UNIT WELL #: 1 RRCID -> 140462 COMPL. DATE 12/06/1991 TOTAL DEPTH 13200 PERF. 9668 - 13200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	14	-0-	-172	-0-	14	2			N	-0-					33
09	150	N	100	-0-	-50	-0-	100	2			N	-0-					33
10	63	N	63	-0-	-0-	-0-	63	2			N	-0-					33
11	40	N	40	-0-	-0-	-0-	40	2			N	-0-					33
12	117	N	117	-0-	-0-	-0-	117	2			N	-0-					33
*01	116	N	116	-0-	-0-	-0-	116	2			N	-0-					33

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
SEALY SMITH UNIT WELL #: 1 RRCID -> 145452 COMPL. DATE 04/28/1993 TOTAL DEPTH 14096 PERF. 9955 - 14096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38

BERRY WELL #: 1 RRCID -> 148621 COMPL. DATE 02/20/1994 TOTAL DEPTH 13941 PERF. 10225 - 13941

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MACHANN WEST UNIT WELL #: 5 RRCID -> 153759 COMPL. DATE 01/01/1995 TOTAL DEPTH 12250 PERF. 7835 - 9777

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GOLD SOUTH UNIT WELL #: 4 RRCID -> 175350 COMPL. DATE 04/01/1982 TOTAL DEPTH 8642 PERF. 8217 - 8355

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
*01	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-

RYAN, W.H. "A" WELL #: 2 RRCID -> 177624 COMPL. DATE N/A TOTAL DEPTH 9090 PERF. 8326 - 8986

08	93	N	42	-0-	-51	-0-	42	2			N	-0-					52
09	90	N	80	-0-	-10	-0-	80	2			N	-0-					52
10	93	N	79	-0-	-14	-0-	79	2			N	-0-					52
11	70	N	70	-0-	-0-	-0-	70	2			N	-0-					52
12	98	N	98	-0-	-0-	-0-	98	2			N	-0-					52
01	93	N	85	-0-	-8	-0-	85	2			N	-0-					52

MACHANN WEST UNIT WELL #: 4 RRCID -> 178010 COMPL. DATE N/A TOTAL DEPTH 8830 PERF. 8022 - 8676

08	88	N	88	-0-	-0-	-0-	88	2			N	-0-					96
09	88	N	88	-0-	-0-	-0-	88	2			N	-0-					96
10	95	N	95	-0-	-0-	-0-	94	2	1	9	N	1					97
11	90	N	89	-0-	-1	-0-	89	2			N	-0-					97
12	93	N	83	-0-	-10	-0-	83	2			N	-0-					97
01	93	N	88	-0-	-5	-0-	88	2			N	-0-					97

PETERS, ALWINE WELL #: 1 RRCID -> 196450 COMPL. DATE N/A TOTAL DEPTH 9450 PERF. 8707 - 8888

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
SCAMARDO, PETE UNIT WELL #: 1 RRCID -> 209045 COMPL. DATE N/A TOTAL DEPTH 10398 PERF. 7638 - 10398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					35
09	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					35
10	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					35
11	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					35
12	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					35
01	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					35

HILTON-YEGUA WELL #: 1RE RRCID -> 247534 COMPL. DATE 12/23/2008 TOTAL DEPTH 14390 PERF.10520 - 13616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-		-0-	-0-					N	-0-					67
09	0	N	-0-	-0-		-0-	-0-					N	-0-					67
10	0	N	-0-	-0-		-0-	-0-					N	-0-					67
11	0	N	-0-	-0-		-0-	-0-					N	-0-					67
12	0	N	-0-	-0-		-0-	-0-					N	-0-					67
01	0	N	-0-	-0-		-0-	-0-					N	-0-					67

BROWN - ACCURSO UNIT WELL #: 1 RRCID -> 263960 COMPL. DATE 10/01/2011 TOTAL DEPTH N/A PERF. 8038 - 12318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	2	-0-		-91	-0-	2	2			N	-0-					32
09	13	N	2	-0-		-11	-0-	2	2			N	-0-					32
10	6	N	1	-0-		-5	-0-	1	2			N	-0-					32
11	2	N	-0-	-0-		-2	-0-					N	-0-					32
12	2	N	-0-	-0-		-2	-0-					N	-0-					32
01	1	N	-0-	-0-		-1	-0-					N	-0-					32

SCHMIEDER WELL #: 1H RRCID -> 273117 COMPL. DATE 12/17/2012 TOTAL DEPTH 13638 PERF.14358 - 19186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2976	X	2010	-0-		-966	-0-	2010	2			N	-0-					-0-
09	2880	X	1864	-0-		-1016	-0-	1864	2			N	-0-					-0-
10	2046	X	1139	-0-		-907	-0-	1139	2			N	-0-					-0-
11	2154	X	2154	-0-		-0-	-0-	2154	2			N	-0-					-0-
12	2046	X	1307	-0-		-739	-0-	1307	2			N	-0-					-0-
01	2015	X	1516	-0-		-499	-0-	1516	2			N	-0-					-0-

ESCHBERGER WELL #: 1H RRCID -> 275809 COMPL. DATE 03/07/2013 TOTAL DEPTH 13787 PERF.14481 - 19380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15686	X	6687	-0-		-8999	-0-	6687	2			N	-0-					-0-
09	15180	X	9551	-0-		-5629	-0-	9551	2			N	-0-					-0-
10	15624	X	12052	-0-		-3572	-0-	12052	2			N	-0-					-0-
11	10920	X	9302	-0-		-1618	-0-	9302	2			N	-0-					-0-
12	9858	X	7907	-0-		-1951	-0-	7906	2	1	9	N	1	1	8			-0-
01	12059	X	11944	-0-		-115	-0-	11944	2			N	-0-					-0-

RYAN-HOVARAK UNIT WELL #: 1 RRCID -> 279576 COMPL. DATE 09/11/1982 TOTAL DEPTH 9064 PERF. 8304 - 8898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	12	-0-		-50	-0-	12	2			N	-0-					-0-
09	60	N	-0-	-0-		-60	-0-					N	-0-					-0-
10	62	N	-0-	-0-		-62	-0-					N	-0-					-0-
11	12	N	-0-	-0-		-12	-0-					N	-0-					-0-
12	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-

BANKS D. WELL #: 1RE RRCID -> 281822 COMPL. DATE 04/02/2005 TOTAL DEPTH 11019 PERF.11050 - 13920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-		-0-	-0-					N	-0-					32
09	3	N	-0-	-0-		-3	-0-					N	-0-					32
10	0	N	-0-	-0-		-0-	-0-					N	-0-					32
11	66	N	66	-0-		-0-	-0-	66	2			N	-0-					32
12	0	N	-0-	-0-		-0-	-0-					N	-0-					32
01	0	N	-0-	-0-		-0-	-0-					N	-0-					32

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

PIETSCH-ZINGELMANN UNIT WELL #: 1 RRCID -> 284224 COMPL. DATE 04/23/1992 TOTAL DEPTH 7469 PERF.10061 - 12405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	308	N	308	-0-	-0-	-0-	297	2	11	9	N	10					148
09	331	N	331	-0-	-0-	-0-	317	2	14	9	N	13					161
10	317	N	317	-0-	-0-	-0-	317	2			N	-0-					161
11	284	N	284	-0-	-0-	-0-	284	2			N	-0-					161
12	279	N	270	-0-	-9	-0-	270	2			N	-0-	89	1			72
*01	319	N	319	-0-	-0-	-0-	319	2			N	-0-					72

PIETSCH-ZINGELMANN UNIT WELL #: 2 RRCID -> 284609 COMPL. DATE 06/24/1993 TOTAL DEPTH 9564 PERF. 9600 - 9650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	297	X	297	-0-	-0-	-0-	297	2			N	-0-					-0-
09	317	X	317	-0-	-0-	-0-	317	2			N	-0-					-0-
10	412	X	412	-0-	-0-	-0-	318	2	94	9	N	85					85
11	287	X	287	-0-	-0-	-0-	287	2			N	-0-					85
12	325	X	325	-0-	-0-	-0-	271	2	54	9	N	49	89	1			45
*01	345	X	345	-0-	-0-	-0-	345	2			N	-0-					45

WINKELMANN WELL #: 1H RRCID -> 284707 COMPL. DATE 06/08/2017 TOTAL DEPTH 11792 PERF.12593 - 17265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	48329	X	5162	-0-	-43167	-0-	4180	2	982	9	N	893	893	1			335
09	41640	X	-0-	-0-	-41640	-0-					N	78	176	1			237
10	21948	X	4306	-0-	-17642	-0-	3754	2	552	9	N	502	349	1			390
11	13108	X	13108	-0-	-0-	-0-	11985	2	1123	9	N	1021	1149	1			262
12	5396	X	5396	-0-	-0-	-0-	4917	2	479	9	N	435	621	1			76
*01	14242	X	14242	-0-	-0-	-0-	614	1	12068	2	N	1418	1258	1			236
							1560	9									

BROLLIER AC WELL #: 1H RRCID -> 285526 COMPL. DATE 01/08/2018 TOTAL DEPTH 12081 PERF.12637 - 18461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	194215	X	140080	-0-	-54135	-0-	138228	2	1852	9	N	1684	1694	1			288
09	187950	X	143906	-0-	-44044	-0-	141922	2	1984	9	N	1804	1904	1			188
10	182466	X	143828	-0-	-38638	-0-	141918	2	1910	9	N	1736	1685	1			239
11	164190	X	133230	-0-	-30960	-0-	131297	2	1933	9	N	1757	1767	1			229
12	164238	X	129901	-0-	-34337	-0-	128249	2	1652	9	N	1502	1447	1			284
01	148707	X	130353	-0-	-18354	-0-	128716	2	1637	9	N	1488	1629	1			143

LEIA WELL #: 1H RRCID -> 285551 COMPL. DATE 04/13/2018 TOTAL DEPTH 11793 PERF.11899 - 13747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4866	X	4866	-0-	-0-	-0-	4821	2	45	9	N	41					159
09	3540	X	1437	-0-	-2103	-0-	1422	2	15	9	N	14					173
10	6350	X	6350	-0-	-0-	-0-	6240	2	110	9	N	100					273
11	4710	X	582	-0-	-4128	-0-	550	2	32	9	N	29	188	1	2	8	112
12	4867	X	1832	-0-	-3035	-0-	1786	2	46	9	N	42					154
01	6355	X	1720	-0-	-4635	-0-	1654	2	66	9	N	60	175	1			39

BENNETT B WELL #: 6H RRCID -> 285729 COMPL. DATE 10/23/2016 TOTAL DEPTH 9479 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
SANTA MIA WELL #: 1H RRCID -> 287612 COMPL. DATE 03/20/2019 TOTAL DEPTH 13607 PERF.13530 - 21560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	309287	X	251800	-0-	-57487	-0-	251757	2	43	9	N	39	159	1			43
09	310767	X	310767	-0-	-0-	-0-	310745	2	22	9	N	20					63
10	312007	X	312007	-0-	-0-	-0-	311998	2	9	9	N	8					71
11	299310	X	281914	-0-	-17396	-0-	281885	2	29	9	N	26					97
12	309287	X	286626	-0-	-22661	-0-	286625	2	1	9	N	1					98
01	309287	X	255577	-0-	-53710	-0-	255577	2			N	-0-					98

DOUBLE E WELL #: 1H RRCID -> 287711 COMPL. DATE 06/05/2019 TOTAL DEPTH 12823 PERF.13636 - 21490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	684165	X	258427	-0-	-425738	-0-	258143	2	284	9	N	258	334	1			122
09	299310	X	203574	-0-	-95736	-0-	203345	2	229	9	N	208	178	1			152
10	309287	X	202274	-0-	-107013	-0-	202056	2	218	9	N	198	168	1			182
11	299310	X	180041	-0-	-119269	-0-	179957	2	84	9	N	76	158	1			100
12	309287	X	164499	-0-	-144788	-0-	164293	2	206	9	N	187	168	1			119
01	309287	X	151651	-0-	-157636	-0-	151524	2	127	9	N	115					234

SEILHEIMER WELL #: 1H RRCID -> 287862 COMPL. DATE 03/28/2019 TOTAL DEPTH 12296 PERF.13469 - 20405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		23551	-0-	23551	23551	23551	2			N	-0-					-0-
04	0		348491	-0-	348491	372042	347313	2	1178	9	N	1071	928	1			143
05	0		370228	-0-	370228	742270	368873	2	1355	9	N	1232	1262	1			113
06	0		358815	-0-	358815	1101085	357599	2	1216	9	N	1105	1072	1			146
*07	1464958	X	363873	-0-	-1101085	-0-	362711	2	1162	9	N	1056	1022	1			180
08	378448	X	321741	-0-	-56707	-0-	320677	2	1064	9	N	967	1011	1			136
09	366240	X	336294	-0-	-29946	-0-	335257	2	1037	9	N	943	878	1			201
10	378448	X	329125	-0-	-49323	-0-	328124	2	1001	9	N	910	1054	1			57
11	366240	X	300661	-0-	-65579	-0-	299614	2	1047	9	N	952	924	1			85
12	378448	X	368250	-0-	-10198	-0-	367246	2	1004	9	N	913	890	1			108
01	378448	X	NO RPT	-0-	-378448	-0-					N	NO RPT					108

SHEPHERD WELL #: 1H RRCID -> 288133 COMPL. DATE 03/28/2019 TOTAL DEPTH 13652 PERF.13713 - 20097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		9813	-0-	9813	9813	9813	2			N	-0-					-0-
04	0		270155	-0-	270155	279968	269437	2	718	9	N	653	571	1			82
05	0		238866	-0-	238866	518834	238398	2	468	9	N	425	355	1			152
06	0		90277	-0-	90277	609111	89611	2	666	9	N	605	537	1			220
07	0		258313	-0-	258313	867424	257971	2	342	9	N	311	336	1			195
08	0		237739	-0-	237739	1105163	237508	2	231	9	N	210	172	1			233
*09	1369817	X	264654	-0-	-1105163	-0-	264398	2	256	9	N	233	373	1			93
10	327329	X	241270	-0-	-86059	-0-	240868	2	402	9	N	365	367	1			91
11	316770	X	231437	-0-	-85333	-0-	231021	2	416	9	N	378	320	1			149
12	327329	X	209891	-0-	-117438	-0-	209197	2	694	9	N	631	689	1			91
01	327329	X	191007	-0-	-136322	-0-	189958	2	1049	9	N	954	921	1			124

MORGAN WELL #: 1H RRCID -> 288227 COMPL. DATE 03/07/2018 TOTAL DEPTH 12544 PERF.13225 - 18208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	85514	X	NO RPT	-0-	-85514	-0-					N	NO RPT					-0-
10	203918	X	NO RPT	-0-	-203918	-0-					N	NO RPT					-0-
11	197340	X	NO RPT	-0-	-197340	-0-					N	NO RPT					-0-
12	203918	X	NO RPT	-0-	-203918	-0-					N	NO RPT					-0-
01	203918	X	NO RPT	-0-	-203918	-0-					N	NO RPT					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
CHISOS, LTD. 149421
APPELT "E" WELL #: 5H RRCID -> 145012 COMPL. DATE 02/08/1993 TOTAL DEPTH 14398 PERF.11273 - 14398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					181
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					181
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					181
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					181
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					181
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					181

PLUGGED AND ABANDONED_____ 12/19/2017 - P/A 12/19/17

CIRRUS PRODUCTION COMPANY 154090
GERDES, GARWOOD WELL #: G 1 RRCID -> 089602 COMPL. DATE 07/05/1980 TOTAL DEPTH 8778 PERF. 8301 - 8587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3038	X	3038	-0-	-0-	-0-	3007	1	31	9	N	28					116
09	3000	N	3244	-0-	244	244	3218	1	26	9	N	24					140
10	2592	N	2348	-0-	-244	-0-	2315	1	33	9	N	30					170
11	2940	N	2728	-0-	-212	-0-	2691	1	37	9	N	34					204
12	3038	X	2813	-0-	-225	-0-	2735	1	78	9	N	71	189	1			86
01	3038	X	2800	-0-	-238	-0-	2755	1	45	9	N	41					127

CRAWFORD HUGHES OPERATING CO. 186835
SHAUGHNESSY-MCFARLANE UNIT WELL #: 1 RRCID -> 143336 COMPL. DATE 10/14/1992 TOTAL DEPTH 15673 PERF.11586 - 15673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

JERICHO-VILAS WELL #: 1 RRCID -> 148008 COMPL. DATE 09/25/1993 TOTAL DEPTH 15015 PERF.12205 - 15015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51

BIG CREEK OL WELL #: 1H RRCID -> 161627 COMPL. DATE 02/16/2002 TOTAL DEPTH 13424 PERF.12676 - 17403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	-0-	-0-	-465	-0-					N	-0-					99
09	474	N	474	-0-	-0-	-0-	474	2			N	-0-					99
10	465	N	272	-0-	-193	-0-	272	2			N	-0-					99
11	264	N	264	-0-	-0-	-0-	264	2			N	-0-					99
12	0	N	-0-	-0-	-0-	-0-					N	-0-					99
01	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					99

HAHN UNIT WELL #: 1 RRCID -> 169856 COMPL. DATE 08/05/2006 TOTAL DEPTH 12087 PERF.11723 - 13489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	-0-	-0-	-155	-0-					N	-0-					79
09	120	N	95	-0-	-25	-0-	95	2			N	-0-					79
10	88	N	88	-0-	-0-	-0-	88	2			N	-0-					79
11	84	N	84	-0-	-0-	-0-	84	2			N	-0-					79
*12	84	N	84	-0-	-0-	-0-	84	2			N	-0-					79
*01	123	N	123	-0-	-0-	-0-	123	2			N	-0-					79

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
CRAWFORD HUGHES OPERATING CO. //CONT.// 186835
GILLIS UNIT WELL #: 1 RRCID -> 169959 COMPL. DATE 07/17/1997 TOTAL DEPTH 18718 PERF.13000 - 16800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40

SCHAWE-WOLFF WELL #: 1H RRCID -> 265263 COMPL. DATE 04/05/2012 TOTAL DEPTH 12614 PERF.12226 - 15313

08	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
09	30	N	26	-0-	-4	-0-	26	2			N	-0-					-0-
10	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

CREATIVE OIL & GAS OPERATING,LLC 187005
KIMBERLY WELL #: 1 RRCID -> 108670 COMPL. DATE 10/19/1983 TOTAL DEPTH 8400 PERF. 8245 - 8400

08	445	N	445	-0-	-0-	-0-	445	2			N	-0-					64
09	456	N	456	-0-	-0-	-0-	456	2			N	-0-					64
10	435	N	435	-0-	-0-	-0-	435	2			N	-0-					64
11	356	N	356	-0-	-0-	-0-	356	2			N	-0-					64
12	387	N	387	-0-	-0-	-0-	387	2			N	-0-					64
*01	461	N	461	-0-	-0-	-0-	461	2			N	-0-					64

JACKSON, HELEN WELL #: 1H RRCID -> 158635 COMPL. DATE 04/08/1996 TOTAL DEPTH 13570 PERF.10858 - 13570

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DALLAS PETROLEUM GROUP, LLC 197688
LUCILLE MILLER WELL #: 1 RRCID -> 094025 COMPL. DATE 06/17/1981 TOTAL DEPTH 11391 PERF. N/A

08	1176	N	1176	-0-	-0-	-0-	1164	2	12	9	N	11					61
09	1376	N	1376	-0-	-0-	-0-	1368	2	8	9	N	7					68
10	1172	N	1172	-0-	-0-	-0-	1160	2	12	9	N	11					79
11	1059	N	1059	-0-	-0-	-0-	1047	2	12	9	N	11					90
*12	556	N	556	-0-	-0-	-0-	548	2	8	9	N	7					97
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					97

ANDREW JACOB UNIT WELL #: 1RE RRCID -> 185558 COMPL. DATE 07/18/2001 TOTAL DEPTH 12844 PERF.10979 - 12844

08	2945	X	2525	-0-	-420	-0-	2525	2			N	-0-					78
09	2850	X	2452	-0-	-398	-0-	2452	2			N	-0-					78
10	2945	X	2500	-0-	-445	-0-	2500	2			N	-0-					78
11	2850	X	2385	-0-	-465	-0-	2385	2			N	-0-					78
*12	2432	N	2432	-0-	-0-	-0-	2432	2			N	-0-					78
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					78

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
DALLAS PETROLEUM GROUP, LLC //CONT.// 197688
ATHENA WELL #: 1 RRCID -> 218383 COMPL. DATE N/A TOTAL DEPTH 10535 PERF. 7342 - 10535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3691	-0-	591	591	1738	2	1953	9	N	1775	1806	1			290
09	3000	N	3531	-0-	531	1122	1577	2	1954	9	N	1776	1647	1			419
10	3100	N	3600	-0-	500	1622	1542	2	2058	9	N	1871	1950	1			340
11	3000	N	3727	-0-	727	2349	1758	2	1969	9	N	1790	1645	1			485
*12	5768	X	3419	-0-	-2349	-0-	1535	2	1884	9	N	1713	1810	1			388
01	1643	X	NO RPT	-0-	-1643	-0-					N	NO RPT					388

E P C OIL & GAS, INC. 238482
LANDOLT WELL #: 1 RRCID -> 113380 COMPL. DATE 10/02/1984 TOTAL DEPTH 11570 PERF.11241 - 11438

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					140
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					140
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					140
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					140
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					140
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					140

WHITEHEAD, JOINER WELL #: 1 RRCID -> 117585 COMPL. DATE 07/06/1985 TOTAL DEPTH 11680 PERF.11200 - 11410

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					95
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					95
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					95
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					95
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					95
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					95

SANTA FE DAVIS WELL #: 1 RRCID -> 122101 COMPL. DATE 08/19/1986 TOTAL DEPTH 11699 PERF.11176 - 11374

08	93	N	58	-0-	-35	-0-	58	2			N	-0-					119
09	90	N	67	-0-	-23	-0-	67	2			N	-0-					119
10	67	N	67	-0-	-0-	-0-	67	2			N	-0-					119
11	60	N	23	-0-	-37	-0-	23	2			N	-0-					119
12	106	N	106	-0-	-0-	-0-	106	2			N	-0-					119
*01	108	N	108	-0-	-0-	-0-	108	2			N	-0-					119

EAGLE VALLEY DEVELOPMENT LLC 238737
WEISS UNIT WELL #: 1 RRCID -> 154803 COMPL. DATE 06/08/1995 TOTAL DEPTH 16304 PERF.11416 - 16304

08	12	N	7	-0-	-5	-0-	7	2			N	-0-					56
09	62	N	62	-0-	-0-	-0-	9	2	53	9	N	48					104
10	11	N	11	-0-	-0-	-0-	11	2			N	-0-					104
11	11	N	11	-0-	-0-	-0-	11	2			N	-0-					104
12	31	N	1	-0-	-30	-0-	1	2			N	-0-					104
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					104

HICKS WELL #: 1H RRCID -> 166279 COMPL. DATE 09/11/1997 TOTAL DEPTH 14230 PERF.10349 - 14230

08	2	N	2	-0-	-0-	-0-	2	2			N	-0-					36
09	4	N	1	-0-	-3	-0-	1	2			N	-0-					36
10	6	N	6	-0-	-0-	-0-	6	2			N	-0-					36
11	2	N	-0-	-0-	-2	-0-					N	-0-					36
12	202	N	202	-0-	-0-	-0-	10	1	160	2	N	29					65
							32	9									
01	6	N	NO RPT	-0-	-6	-0-					N	NO RPT					65

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
EAGLE VALLEY DEVELOPMENT LLC //CONT.// 238737
FLAGTAIL WELL #: 1H RRCID -> 167708 COMPL. DATE 07/17/1997 TOTAL DEPTH 15502 PERF.13160 - 15502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS RANCH WELL #: 1H RRCID -> 173280 COMPL. DATE 03/26/1999 TOTAL DEPTH 14720 PERF.14607 - 18801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3321	-0-	221	6049	3321	2			N	-0-					-0-
09	3000	N	1964	-0-	-1036	5013	1922	2	42	9	N	38					38
10	3100	N	-0-	-0-	-3100	1913					N	-0-					38
11	3798	X	1885	-0-	-1913	-0-	1885	2			N	-0-					38
12	2356	X	-0-	-0-	-2356	-0-					N	7					45
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					45

HARRIS WELL #: 1 RRCID -> 198808 COMPL. DATE N/A TOTAL DEPTH 9710 PERF. 9354 - 9506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					190
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					190
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					190
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					190
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					190
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					190

BIG CREEK PARK WELL #: 1H RRCID -> 200964 COMPL. DATE 02/15/2004 TOTAL DEPTH 11000 PERF.10026 - 14163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					30

RIPTOE, ETHEL WELL #: 1H RRCID -> 203434 COMPL. DATE 06/08/2004 TOTAL DEPTH 12041 PERF.12940 - 15600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1	N	-0-	-0-	-1	-0-					N	-0-					27
09	0	N	-0-	-0-	-0-	-0-					N	-0-					27
10	0	N	-0-	-0-	-0-	-0-					N	-0-					27
11	0	N	-0-	-0-	-0-	-0-					N	-0-					27
12	304	N	304	-0-	-0-	-0-	8	1	296	2	N	-0-					27
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27

ENDEAVOR ENERGY RESOURCES L.P. 251726
SPRINGER, JOHN W. WELL #: 1 RRCID -> 285841 COMPL. DATE 01/27/1987 TOTAL DEPTH 8395 PERF. 7486 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	913	N	913	-0-	-0-	-0-	893	3	20	9	N	18					52
09	691	N	691	-0-	-0-	-0-	689	3	2	9	N	2					54
10	745	N	745	-0-	-0-	-0-	650	3	95	9	N	86					140
11	710	N	710	-0-	-0-	-0-	601	3	109	9	N	99					239
12	649	N	649	-0-	-0-	-0-	599	3	50	9	N	45	182	1			102
*01	620	N	620	-0-	-0-	-0-	556	3	64	9	N	58					160

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
EOG RESOURCES, INC. 253162
TONKAWA UNIT WELL #: 1H RRCID -> 282797 COMPL. DATE 07/20/2018 TOTAL DEPTH 14752 PERF.14813 - 20332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3384590	X	197873	-0-	-3186717	-0-	197873	3			N	-0-					-0-
09	529860	X	173694	-0-	-356166	-0-	173694	3			N	-0-					-0-
10	547522	X	154254	-0-	-393268	-0-	154248	3	6	9	N	5	5	8			-0-
11	529860	X	148926	-0-	-380934	-0-	148922	3	4	9	N	4	4	8			-0-
12	547522	X	141957	-0-	-405565	-0-	141951	3	6	9	N	5	5	8			-0-
01	197873	X	131734	-0-	-66139	-0-	131722	3	12	9	N	11	11	8			-0-

F.I.G. ENERGY, LLC 257281
PATRIOT WELL #: 1 X RRCID -> 211914 COMPL. DATE 02/01/2005 TOTAL DEPTH 15133 PERF.15497 - 18942

08	806	N	729	-0-	-77	-0-	729	2			N	-0-					-0-
09	780	N	658	-0-	-122	-0-	658	2			N	-0-					-0-
10	651	N	590	-0-	-61	-0-	590	2			N	-0-					-0-
11	720	N	487	-0-	-233	-0-	487	2			N	-0-					-0-
12	703	N	703	-0-	-0-	-0-	703	2			N	-0-					-0-
*01	717	N	717	-0-	-0-	-0-	717	2			N	-0-					-0-

GALLOWAY ENERGY CO. 293303
NEASON UNIT A-39 WELL #: 1 RRCID -> 214796 COMPL. DATE N/A TOTAL DEPTH 17200 PERF.12641 - 17200

08	7	N	7	-0-	-0-	-0-	1	1	6	2	N	-0-					55
09	26	N	26	-0-	-0-	-0-	2	1	24	2	N	-0-					55
10	17	N	17	-0-	-0-	-0-	3	1	13	2	N	1					56
							1	9									
11	11	N	11	-0-	-0-	-0-	1	1	10	2	N	-0-					56
12	31	N	4	-0-	-27	-0-	4	2			N	-0-					56
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					56

GARRISON LTD. 295861
TOMCAT WELL #: 2H RRCID -> 107951 COMPL. DATE N/A TOTAL DEPTH 15558 PERF.12137 - 15558

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					162
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					162
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					162
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					162
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					162
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					162

GEOSOUTHERN OPERATING II, LLC 301273
FRIEMEL WELL #: 1H RRCID -> 146258 COMPL. DATE 06/24/1993 TOTAL DEPTH 15234 PERF.11466 - 15234

08	372	N	230	-0-	-142	-0-	222	2	8	9	N	7	179	1	1	8	78
09	683	N	683	-0-	-0-	-0-	651	2	32	9	N	29	1	8			106
10	539	N	539	-0-	-0-	-0-	530	2	9	9	N	8					114
11	504	N	504	-0-	-0-	-0-	485	2	19	9	N	17					131
12	620	N	437	-0-	-183	-0-	425	2	12	9	N	11					142
01	527	N	402	-0-	-125	-0-	379	2	23	9	N	21	1	8			162

FOWLER WELL #: 1H RRCID -> 281747 COMPL. DATE 12/08/2016 TOTAL DEPTH 12431 PERF.12556 - 17660

08	45074	X	38945	-0-	-6129	-0-	38254	2	691	9	N	628	571	1			296
09	43620	X	36660	-0-	-6960	-0-	36025	2	635	9	N	577	572	1			301
10	45074	X	38634	-0-	-6440	-0-	38037	2	597	9	N	543	755	1			89
11	42600	X	36293	-0-	-6307	-0-	35632	2	661	9	N	601	388	1			302
12	44020	X	36667	-0-	-7353	-0-	36065	2	602	9	N	547	578	1			271
*01	45554	X	45554	-0-	-0-	-0-	44800	2	754	9	N	685	759	1			197

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
GEOSOUTHERN OPERATING II, LLC //CONT.// 301273

WINKELMANN WELL #: 1H RRCID -> 283934 COMPL. DATE 11/01/2017 TOTAL DEPTH 14435 PERF.14251 - 22328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	198462	X	149001	-0-	-49461	-0-	744	1	148257	2	N	-0-					-0-
09	178170	X	136811	-0-	-41359	-0-	720	1	136091	2	N	-0-					-0-
10	173197	X	136204	-0-	-36993	-0-	744	1	135460	2	N	-0-					-0-
11	157890	X	129732	-0-	-28158	-0-	672	1	129060	2	N	-0-					-0-
12	156891	X	127717	-0-	-29174	-0-	127717	2			N	-0-					-0-
01	148986	X	123811	-0-	-25175	-0-	123811	2			N	-0-					-0-

SCHLABACH WELL #: 1H RRCID -> 284342 COMPL. DATE 11/07/2017 TOTAL DEPTH 13019 PERF.13583 - 19678

08	92938	X	77518	-0-	-15420	-0-	480	1	75271	2	N	1606	1439	1	12	8	405
							1767	9									
09	80280	X	61542	-0-	-18738	-0-	480	1	59819	2	N	1130	1258	1			277
							1243	9									
10	77283	X	58883	-0-	-18400	-0-	496	1	57246	2	N	1037	923	1			391
							1141	9									
11	75030	X	54134	-0-	-20896	-0-	219	1	52944	2	N	883	913	1			361
							971	9									
12	77531	X	51638	-0-	-25893	-0-	248	1	50475	2	N	832	930	1			263
							915	9									
01	77531	X	38649	-0-	-38882	-0-	195	1	37686	2	N	698	742	1			219
							768	9									

LEHRMANN WELL #: 1H RRCID -> 284650 COMPL. DATE 01/10/2018 TOTAL DEPTH 13882 PERF.14753 - 19517

08	118544	X	88815	-0-	-29729	-0-	88815	2			N	-0-					-0-
09	105210	X	81092	-0-	-24118	-0-	81092	2			N	-0-					-0-
10	102455	X	82597	-0-	-19858	-0-	82597	2			N	-0-					-0-
11	93150	X	76656	-0-	-16494	-0-	76656	2			N	-0-					-0-
12	94364	X	75593	-0-	-18771	-0-	75593	2			N	-0-					-0-
*01	88815	X	72265	-0-	-16550	-0-	72265	2			N	-0-					-0-

KEILERS UNIT WELL #: 1H RRCID -> 284688 COMPL. DATE 03/15/2018 TOTAL DEPTH 13212 PERF.14220 - 20160

08	76570	X	57758	-0-	-18812	-0-	208	1	55945	2	N	1459	1382	1			261
							1605	9									
09	85830	X	52751	-0-	-33079	-0-	200	1	50994	2	N	1415	1223	1			453
							1557	9									
10	88691	X	51037	-0-	-37654	-0-	208	1	49225	2	N	1458	1268	1			643
							1604	9									
11	85830	X	44358	-0-	-41472	-0-	183	1	42713	2	N	1329	1615	1			357
							1462	9									
12	67580	X	38780	-0-	-28800	-0-	174	1	37238	2	N	1244	1292	1			309
							1368	9									
01	57753	X	44218	-0-	-13535	-0-	176	1	42518	2	N	1385	1260	1			434
							1524	9									

KIRBY-WICKEL WELL #: 1H RRCID -> 285242 COMPL. DATE 07/06/2018 TOTAL DEPTH 13658 PERF.13486 - 19021

08	40145	X	28171	-0-	-11974	-0-	282	1	27864	2	N	23	177	1			88
							25	9									
09	33450	X	23663	-0-	-9787	-0-	271	1	23314	2	N	71	50	1			109
							78	9									
10	30473	X	25093	-0-	-5380	-0-	77	1	24992	2	N	22					131
							24	9									
11	27270	X	21429	-0-	-5841	-0-	21412	2	17	9	N	15					146
12	28179	X	20484	-0-	-7695	-0-	20456	2	28	9	N	25					171
01	28179	X	18689	-0-	-9490	-0-	18666	2	23	9	N	21					192

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
GEOSOUTHERN OPERATING II, LLC //CONT.// 301273

GARY-WICKEL WELL #: 1H RRCID -> 285272 COMPL. DATE 07/06/2018 TOTAL DEPTH 12960 PERF.13460 - 19180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	42532	X	33468	-0-	-9064	-0-	334	1	33045	2	N	81	187	1			91
							89	9									
09	35460	X	28970	-0-	-6490	-0-	343	1	28529	2	N	89	61	1			119
							98	9									
10	32984	X	28568	-0-	-4416	-0-	87	1	28417	2	N	58					177
							64	9									
11	32400	X	24977	-0-	-7423	-0-	24905	2	72	9	N	65					242
12	33480	X	24170	-0-	-9310	-0-	24107	2	63	9	N	57	179	1			120
01	33480	X	21336	-0-	-12144	-0-	21277	2	59	9	N	54					174

MILTON-WICKEL WELL #: 1H RRCID -> 285943 COMPL. DATE 07/06/2018 TOTAL DEPTH 12948 PERF.13413 - 18486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	44609	X	34571	-0-	-10038	-0-	344	1	33963	2	N	240	176	1			257
							264	9									
09	36240	X	29426	-0-	-6814	-0-	347	1	28803	2	N	251	414	1			94
							276	9									
10	36642	X	30038	-0-	-6604	-0-	92	1	29705	2	N	219	191	1			122
							241	9									
11	33450	X	26699	-0-	-6751	-0-	26445	2	254	9	N	231	195	1			158
12	34565	X	26091	-0-	-8474	-0-	25873	2	218	9	N	198	199	1			157
01	34565	X	24715	-0-	-9850	-0-	24492	2	223	9	N	203	186	1			174

PRENZLER WELL #: 1H RRCID -> 286250 COMPL. DATE 01/02/2019 TOTAL DEPTH 13597 PERF.13512 - 19632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248000	X	189223	-0-	-58777	-0-	609	1	188614	2	Y	-0-					-0-
09	240000	X	164969	-0-	-75031	-0-	320	1	164649	2	Y	-0-					-0-
10	248000	X	152538	-0-	-95462	-0-	322	1	152216	2	Y	-0-					-0-
11	228030	X	136802	-0-	-91228	-0-	310	1	136492	2	Y	-0-					-0-
12	189224	X	126701	-0-	-62523	-0-	293	1	126408	2	Y	-0-					-0-
01	189224	X	121118	-0-	-68106	-0-	321	1	120797	2	Y	-0-					-0-

MALKEY WELL #: 1H RRCID -> 286251 COMPL. DATE 01/02/2019 TOTAL DEPTH 13619 PERF.13795 - 19462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217000	X	173056	-0-	-43944	-0-	593	1	172463	2	Y	-0-					-0-
09	210000	X	153762	-0-	-56238	-0-	299	1	153463	2	Y	-0-					-0-
10	217000	X	148771	-0-	-68229	-0-	314	1	148457	2	Y	-0-					-0-
11	197550	X	133822	-0-	-63728	-0-	304	1	133518	2	Y	-0-					-0-
12	196602	X	119799	-0-	-76803	-0-	279	1	119520	2	Y	-0-					-0-
01	173042	X	115655	-0-	-57387	-0-	306	1	115349	2	Y	-0-					-0-

KORTHAUER WELL #: 1H RRCID -> 286252 COMPL. DATE 01/02/2019 TOTAL DEPTH 12832 PERF.13426 - 19397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248000	X	190689	-0-	-57311	-0-	623	1	189983	2	Y	75					90
							83	9									
09	236100	X	175181	-0-	-60919	-0-	341	1	174816	2	Y	22					112
							24	9									
10	243970	X	168372	-0-	-75598	-0-	356	1	167988	2	Y	25					137
							28	9									
11	236100	X	152425	-0-	-83675	-0-	346	1	152057	2	Y	20					157
							22	9									
12	218984	X	139650	-0-	-79334	-0-	324	1	139305	2	Y	19	156	1			20
							21	9									
01	190681	X	132963	-0-	-57718	-0-	352	1	132589	2	Y	20					40
							22	9									

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
GEOSOUTHERN OPERATING II, LLC //CONT.// 301273
LAMAR WELL #: 1H RRCID -> 286465 COMPL. DATE 01/22/2019 TOTAL DEPTH 13142 PERF.12977 - 19058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	180792	X	146555	-0-	-34237	-0-	372	1	145847	2	Y	305	180	1			215
							336	9									
09	174960	X	129128	-0-	-45832	-0-	355	1	128452	2	Y	292	499	1			8
							321	9									
10	180792	X	122278	-0-	-58514	-0-	343	1	121599	2	Y	305	191	1			122
							336	9									
11	173160	X	107571	-0-	-65589	-0-	255	1	107139	2	Y	161	156	1			127
							177	9									
12	146568	X	103259	-0-	-43309	-0-	265	1	102510	2	Y	440	486	1			81
							484	9									
01	146568	X	95550	-0-	-51018	-0-	264	1	94857	2	Y	390	257	1			214
							429	9									

BOEKER UNIT WELL #: 1H RRCID -> 286491 COMPL. DATE 01/28/2019 TOTAL DEPTH 12430 PERF.12137 - 17882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	207315	X	207315	-0-	-0-	-0-	155	1	196341	2	Y	9835	9700	1			728
							10819	9									
09	195152	X	195152	-0-	-0-	-0-	150	1	185035	2	Y	9061	9495	1			294
							9967	9									
10	177015	X	177015	-0-	-0-	-0-	154	1	168621	2	Y	7491	7645	1			140
							8240	9									
11	96450	X	94392	-0-	-2058	-0-	40	1	89322	2	Y	4573	4169	1			544
							5030	9									
12	153667	X	153667	-0-	-0-	-0-	146271	2	7396	9	Y	6724	6763	1			505
*01	139657	X	139657	-0-	-0-	-0-	132531	2	7126	9	Y	6478	6640	1			343

WHITENER WELL #: 1H RRCID -> 286541 COMPL. DATE 01/22/2019 TOTAL DEPTH 13098 PERF.12947 - 19284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	172484	X	138779	-0-	-33705	-0-	372	1	137237	2	Y	1064	1114	1			127
							1170	9									
09	166920	X	123162	-0-	-43758	-0-	358	1	121760	2	Y	949	921	1			155
							1044	9									
10	172484	X	117980	-0-	-54504	-0-	341	1	116133	2	Y	1369	1340	1			184
							1506	9									
11	161940	X	105744	-0-	-56196	-0-	248	1	103713	2	Y	1621	1738	1			67
							1783	9									
12	157759	X	99546	-0-	-58213	-0-	254	1	98417	2	Y	795	650	1			212
							875	9									
01	138787	X	92512	-0-	-46275	-0-	254	1	91464	2	Y	722	792	1			142
							794	9									

UNION HILL WELL #: 1H RRCID -> 286732 COMPL. DATE 01/28/2019 TOTAL DEPTH 12014 PERF.12260 - 18639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	200370	X	200370	-0-	-0-	-0-	155	1	185127	2	Y	13716	13250	1			733
							15088	9									
09	186015	X	186015	-0-	-0-	-0-	149	1	171904	2	Y	12693	12888	1			538
							13962	9									
10	189411	X	189411	-0-	-0-	-0-	154	1	174807	2	Y	13136	13103	1			571
							14450	9									
11	172890	X	172890	-0-	-0-	-0-	40	1	160468	2	Y	11256	11129	1			698
							12382	9									
12	173335	X	173335	-0-	-0-	-0-	161606	2	11729	9	Y	10663	10727	1			634
*01	164716	X	164716	-0-	-0-	-0-	153212	2	11504	9	Y	10458	10507	1			585

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
GEOSOUTHERN OPERATING II, LLC //CONT.// 301273
VICK WELL #: 1H RRCID -> 286826 COMPL. DATE 01/22/2019 TOTAL DEPTH 12732 PERF.12887 - 19564

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	138012	X	113530	-0-		-24482	-0-	372	1	109828	2	Y	3027	3036	1			245
								3330	9									
09	133560	X	107157	-0-		-26403	-0-	355	1	103679	2	Y	2839	2897	1			187
								3123	9									
10	138012	X	103301	-0-		-34711	-0-	336	1	100193	2	Y	2520	2664	1			43
								2772	9									
11	129870	X	92348	-0-		-37522	-0-	215	1	90080	2	Y	1866	1719	1			190
								2053	9									
12	113522	X	88570	-0-		-24952	-0-	222	1	86054	2	Y	2085	2007	1			268
								2294	9									
01	113522	X	82466	-0-		-31056	-0-	223	1	80044	2	Y	1999	2116	1			151
								2199	9									

KLAUS WELL #: 1H RRCID -> 286936 COMPL. DATE 01/22/2019 TOTAL DEPTH 12802 PERF.12902 - 18992

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	161820	X	136341	-0-		-25479	-0-	372	1	133854	2	Y	1923	1904	1			256
								2115	9									
09	156600	X	120061	-0-		-36539	-0-	355	1	117859	2	Y	1679	1758	1			177
								1847	9									
10	161820	X	114719	-0-		-47101	-0-	340	1	112848	2	Y	1392	1402	1			167
								1531	9									
11	155610	X	102743	-0-		-52867	-0-	242	1	101537	2	Y	876	788	1			255
								964	9									
12	156085	X	98722	-0-		-57363	-0-	251	1	97199	2	Y	1156	1259	1			152
								1272	9									
01	136338	X	91759	-0-		-44579	-0-	251	1	90299	2	Y	1099	1013	1			238
								1209	9									

LESSARD WELL #: 1H RRCID -> 287220 COMPL. DATE 09/17/2019 TOTAL DEPTH 12289 PERF.12390 - 18811

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	256620	X	256620	-0-		-0-	-0-	233	1	245413	2	Y	9705	9440	1			1016
								298	4	10676	9							
09	230400	X	230182	-0-		-218	-0-	212	1	220549	2	Y	8507	8931	1			592
								63	4	9358	9							
10	238080	X	227433	-0-		-10647	-0-	233	1	217638	2	Y	8661	8442	1			811
								35	4	9527	9							
11	230400	X	195195	-0-		-35205	-0-	222	1	186910	2	Y	7093	7333	1			571
								261	4	7802	9							
12	238080	X	177476	-0-		-60604	-0-	233	1	169131	2	Y	6834	6767	1			638
								595	4	7517	9							
01	238080	X	162474	-0-		-75606	-0-	156624	2	5850	9	Y	5318	5153	1			803

BURNS CREEK WELL #: 1H RRCID -> 287417 COMPL. DATE 03/21/2019 TOTAL DEPTH 12387 PERF.12732 - 21403

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	315534	X	315534	-0-		-0-	-0-	992	1	302606	2	N	10851	10811	1			768
								11936	9									
09	300575	X	300575	-0-		-0-	-0-	960	1	288031	2	N	10531	10811	1			488
								11584	9									
10	301107	X	301107	-0-		-0-	-0-	992	1	288617	2	N	10453	10714	1			227
								11498	9									
11	274709	X	274709	-0-		-0-	-0-	949	1	263526	2	N	9304	8993	1			538
								10234	9									
12	261608	X	261608	-0-		-0-	-0-	805	1	251003	2	N	8909	9043	1			404
								9800	9									
01	274536	X	255942	-0-		-18594	-0-	476	1	245801	2	N	8786	8642	1			548
								9665	9									

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
GEOSOUTHERN OPERATING II, LLC //CONT.// 301273
CARTER UNIT WELL #: 1H RRCID -> 287598 COMPL. DATE 06/05/2019 TOTAL DEPTH 13509 PERF.13520 - 21291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	319176	X	284400	-0-	-34776	-0-	620	1	275408	2	Y	7611	7619	1			339
							8372	9									
09	308880	X	219213	-0-	-89667	-0-	544	1	212234	2	Y	5850	5938	1			251
							6435	9									
10	319176	X	212643	-0-	-106533	-0-	620	1	205412	2	Y	6010	5790	1			471
							6611	9									
11	308880	X	183032	-0-	-125848	-0-	600	1	177225	2	Y	4734	4729	1			476
							5207	9									
12	319176	X	173630	-0-	-145546	-0-	620	1	167798	2	Y	4738	4830	1			384
							5212	9									
01	284394	X	164972	-0-	-119422	-0-	620	1	159698	2	Y	4231	4259	1			356
							4654	9									

BURNS CREEK WELL #: 2H RRCID -> 287712 COMPL. DATE 03/24/2019 TOTAL DEPTH 12581 PERF.12826 - 20597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	354550	X	354550	-0-	-0-	-0-	992	1	346096	2	N	6784	6647	1			598
							7462	9									
09	327457	X	327457	-0-	-0-	-0-	960	1	319619	2	N	6253	6482	1			369
							6878	9									
10	342148	X	342148	-0-	-0-	-0-	992	1	333775	2	N	6710	6708	1			371
							7381	9									
11	315721	X	315721	-0-	-0-	-0-	941	1	308075	2	N	6095	5980	1			486
							6705	9									
12	289635	X	289635	-0-	-0-	-0-	827	1	283415	2	N	4903	4979	1			410
							5393	9									
*01	271270	X	271270	-0-	-0-	-0-	516	1	266736	2	N	3653	3629	1			434
							4018	9									

WILSON UNIT WELL #: 1H RRCID -> 287810 COMPL. DATE 06/05/2019 TOTAL DEPTH 13378 PERF.13434 - 21655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	322833	X	322833	-0-	-0-	-0-	620	1	310968	2	Y	10223	10178	1			392
							11245	9									
09	280080	X	272406	-0-	-7674	-0-	560	1	262160	2	Y	8805	8643	1			554
							9686	9									
10	289416	X	261745	-0-	-27671	-0-	620	1	251899	2	Y	8387	8134	1			807
							9226	9									
11	280080	X	219560	-0-	-60520	-0-	593	1	211282	2	Y	6986	7447	1			346
							7685	9									
12	289416	X	197903	-0-	-91513	-0-	620	1	190256	2	Y	6388	6250	1			484
							7027	9									
01	289416	X	178536	-0-	-110880	-0-	620	1	171482	2	Y	5849	6056	1			277
							6434	9									

JIMENEZ WELL #: 1H RRCID -> 287869 COMPL. DATE 04/16/2019 TOTAL DEPTH 12807 PERF.12357 - 19078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		274348	-0-	274348	1274661	233	1	269778	2	Y	3625	3418	1			486
							349	4	3988	9							
09	1497676	X	223015	-0-	-1274661	-0-	201	1	219391	2	Y	3054	3017	1			523
							64	4	3359	9							
10	308016	X	225618	-0-	-82398	-0-	233	1	221701	2	Y	3316	3650	1			189
							36	4	3648	9							
11	298080	X	201657	-0-	-96423	-0-	225	1	198088	2	Y	2781	2703	1			267
							285	4	3059	9							
12	308016	X	187298	-0-	-120718	-0-	184209	2	545	4	Y	2313	2295	1			285
							2544	9									
01	308016	X	169938	-0-	-138078	-0-	167651	2	2287	9	Y	2079	2098	1			266

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
GEOSOUTHERN ENERGY CORPORATION 301287
RAUCH UNIT WELL #: 1 RRCID -> 086597 COMPL. DATE 02/26/1980 TOTAL DEPTH 11373 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEINHOLDT WELL #: 1 RRCID -> 094750 COMPL. DATE 07/15/1981 TOTAL DEPTH 10795 PERF.10224 - 10795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONIQUE WELL #: 1 RRCID -> 104270 COMPL. DATE 12/12/1982 TOTAL DEPTH 12730 PERF.12638 - 12406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANGE WELL #: 1 RRCID -> 104677 COMPL. DATE 02/09/1983 TOTAL DEPTH 11243 PERF.11032 - 10406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEANNA WELL #: 1 RRCID -> 111470 COMPL. DATE 05/16/1984 TOTAL DEPTH 11102 PERF.10458 - 11102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEANNA WELL #: 1 RRCID -> 114481 COMPL. DATE 12/07/1984 TOTAL DEPTH 10663 PERF.10065 - 10663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KATRIN WELL #: 1 RRCID -> 119940 COMPL. DATE 08/16/1984 TOTAL DEPTH 11481 PERF.11022 - 11286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
GEOSOUTHERN ENERGY CORPORATION //CONT.// 301287
CAT WELL #: 1 RRCID -> 128710 COMPL. DATE 05/03/1985 TOTAL DEPTH 12350 PERF.11836 - 12084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEIDRA WELL #: 1H RRCID -> 146836 COMPL. DATE 08/11/1993 TOTAL DEPTH 12927 PERF.10672 - 12927

08	93	N	22	-0-	-71	-0-	22	2			N	-0-					25
09	90	N	21	-0-	-69	-0-	21	2			N	-0-					25
10	93	N	18	-0-	-75	-0-	18	2			N	-0-					25
11	30	N	18	-0-	-12	-0-	18	2			N	-0-					25
12	31	N	26	-0-	-5	-0-	26	2			N	-0-					25
01	31	N	19	-0-	-12	-0-	19	2			N	-0-					25

MENN-OL UNIT WELL #: 1 RRCID -> 148521 COMPL. DATE 01/14/1994 TOTAL DEPTH 15678 PERF.11287 - 15678

08	93	N	47	-0-	-46	-0-	47	2			N	-0-					94
09	94	N	94	-0-	-0-	-0-	83	2	11	9	N	10	91	1			13
10	62	N	48	-0-	-14	-0-	48	2			N	-0-					13
11	60	N	57	-0-	-3	-0-	46	2	11	9	N	10					23
12	141	N	141	-0-	-0-	-0-	126	2	15	9	N	14					37
*01	77	N	77	-0-	-0-	-0-	44	2	33	9	N	30					67

LANGE, ALFRED WELL #: 1 RRCID -> 149636 COMPL. DATE 07/24/1998 TOTAL DEPTH 14801 PERF.11510 - 14801

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAPPHIRE UNIT WELL #: 1H RRCID -> 150849 COMPL. DATE 07/15/1994 TOTAL DEPTH 15289 PERF.11000 - 15289

08	3069	X	2828	-0-	-241	-0-	2797	2	31	9	N	28	177	1	2	8	73
09	2970	X	2756	-0-	-214	-0-	2680	2	76	9	N	69					142
10	3069	X	2715	-0-	-354	-0-	2627	2	88	9	N	80	169	1			53
11	2970	X	2745	-0-	-225	-0-	2657	2	88	9	N	80	1	8			132
12	3069	X	2808	-0-	-261	-0-	2729	2	79	9	N	72	174	1			30
01	2852	X	2592	-0-	-260	-0-	2498	2	94	9	N	85	1	8			114

GARNET UNIT WELL #: 1 RRCID -> 154386 COMPL. DATE 02/11/1995 TOTAL DEPTH 15651 PERF.10965 - 15651

08	1891	N	347	-0-	-1544	-0-	337	2	10	9	N	9					37
09	1830	N	-0-	-0-	-1830	-0-					N	14	3	8			48
10	1798	N	-0-	-0-	-1798	-0-					N	3	3	8			48
11	330	N	-0-	-0-	-330	-0-					N	69	3	8			114
12	0	N	-0-	-0-	-0-	-0-					N	73	166	1	3	8	18
01	0	N	-0-	-0-	-0-	-0-					N	10					28

KOLBE WELL #: 1OL RRCID -> 154796 COMPL. DATE 05/14/1995 TOTAL DEPTH 12062 PERF.11306 - 15030

08	1167	N	1167	-0-	-0-	-0-	1066	2	101	9	N	92	171	1	1	8	84
09	480	N	-0-	-0-	-480	-0-					N	-0-					84
10	642	N	642	-0-	-0-	-0-	624	2	18	9	N	16					100
11	1140	N	461	-0-	-679	-0-	417	2	44	9	N	40					140
12	530	N	530	-0-	-0-	-0-	504	2	26	9	N	24					164
01	651	N	129	-0-	-522	-0-	125	2	4	9	N	4	86	1			82

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
GEOSOUTHERN ENERGY CORPORATION //CONT.// 301287
LCRA/COA UNIT 6 WELL #: 6H RRCID -> 157280 COMPL. DATE 10/17/2014 TOTAL DEPTH 12649 PERF.11924 - 17033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1596	-0-	-16	-0-	1542	2	54	9	N	49	2	8			85
09	1620	N	-0-	-0-	-1620	-0-					N	-0-					85
10	1581	N	652	-0-	-929	-0-	644	2	8	9	N	7					92
11	1904	N	1904	-0-	-0-	-0-	1849	2	55	9	N	50					142
12	2135	N	2135	-0-	-0-	-0-	2039	2	96	9	N	87	184	1			45
*01	3066	N	3066	-0-	-0-	-0-	2965	2	101	9	N	92					137

LCRA/COA UNIT 4 WELL #: 4OL RRCID -> 157282 COMPL. DATE 12/15/1995 TOTAL DEPTH N/A PERF.11908 - 16753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1030	-0-	-365	-0-	997	2	33	9	N	30					85
09	720	N	-0-	-0-	-720	-0-					N	-0-					85
10	899	N	534	-0-	-365	-0-	506	2	28	9	N	25					110
11	990	N	465	-0-	-525	-0-	351	2	114	9	N	104	181	1			33
12	556	N	556	-0-	-0-	-0-	477	2	79	9	N	72					105
01	527	N	322	-0-	-205	-0-	282	2	40	9	N	36	93	1			48

HELWEG UNIT WELL #: 1H RRCID -> 157681 COMPL. DATE 01/31/1996 TOTAL DEPTH 19954 PERF.12502 - 19954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2733	X	2733	-0-	-0-	-0-	2668	2	65	9	N	59	2	8			115
09	2040	X	-0-	-0-	-2040	-0-					N	-0-					115
10	2108	X	1049	-0-	-1059	-0-	1014	2	35	9	N	32					147
11	2040	X	1764	-0-	-276	-0-	1698	2	66	9	N	60					207
12	1895	N	1895	-0-	-0-	-0-	1837	2	58	9	N	53	185	1			75
*01	2909	N	2909	-0-	-0-	-0-	2817	2	92	9	N	84					159

JASPER UNIT WELL #: 1 RRCID -> 158071 COMPL. DATE 03/01/1996 TOTAL DEPTH 15101 PERF.10987 - 15101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	459	-0-	-1401	-0-	455	2	4	9	N	4					42
09	3000	N	11345	-0-	8345	8345	9946	2	1399	9	N	1272	1066	1	6	8	242
10	3100	N	11745	-0-	8645	16990	9966	2	1779	9	N	1617	1606	1	2	8	251
11	3000	N	6625	-0-	3625	20615	5726	2	899	9	N	817	905	1	3	8	160
12	23959	X	3344	-0-	-20615	-0-	3151	2	193	9	N	175	181	1	2	8	152
*01	3300	X	3300	-0-	-0-	-0-	3115	2	185	9	N	168	181	1	4	8	135

LIEBSCHER UNIT WELL #: 1H RRCID -> 158681 COMPL. DATE 06/12/1995 TOTAL DEPTH 14830 PERF.11791 - 14830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	39	N	39	-0-	-0-	-0-	39	2			N	-0-					27
09	60	N	-0-	-0-	-60	-0-					N	-0-					27
10	10	N	10	-0-	-0-	-0-	4	2	6	9	N	5					32
11	36	N	36	-0-	-0-	-0-	35	2	1	9	N	1					33
12	81	N	81	-0-	-0-	-0-	81	2			N	-0-					33
*01	99	N	99	-0-	-0-	-0-	99	2			N	-0-					33

STRANGE UNIT WELL #: 1OL RRCID -> 161535 COMPL. DATE 09/18/1996 TOTAL DEPTH 17422 PERF.12345 - 17422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	323	X	149	-0-	-174	-0-	149	2			N	-0-					39
*09	0	X	-0-	-0-	-0-	-0-					N	-0-	39	3			-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CINNABAR UNIT WELL #: 1 RRCID -> 161717 COMPL. DATE 07/26/1996 TOTAL DEPTH 14367 PERF.11407 - 14750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1799	N	1799	-0-	-0-	-0-	1780	2	19	9	N	17					162
09	1686	N	1686	-0-	-0-	-0-	1629	2	57	9	N	52					214
10	1574	N	1574	-0-	-0-	-0-	1504	2	70	9	N	64	178	1	1	8	99
11	2127	N	2127	-0-	-0-	-0-	2013	2	114	9	N	104	3	8			200
12	2466	N	2466	-0-	-0-	-0-	2343	2	123	9	N	112	185	1	3	8	124
*01	2309	N	2309	-0-	-0-	-0-	2198	2	111	9	N	101	135	1	6	8	84

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
GEOSOUTHERN ENERGY CORPORATION //CONT.// 301287
GAIL WELL #: 1 RRCID -> 173255 COMPL. DATE N/A TOTAL DEPTH 11333 PERF.10276 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	36	X	7	-0-	-29	-0-	7	2			N	-0-					43
09	0	X	-0-	-0-	-0-	-0-					N	-0-	43	1			-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SANDY WELL #: 1 RRCID -> 174911 COMPL. DATE N/A TOTAL DEPTH 11176 PERF.10902 - 11136

08	67	N	67	-0-	-0-	-0-	67	2			N	-0-					15
09	90	N	77	-0-	-13	-0-	77	2			N	-0-					15
10	93	N	70	-0-	-23	-0-	70	2			N	-0-					15
11	60	N	54	-0-	-6	-0-	54	2			N	-0-					15
12	93	N	41	-0-	-52	-0-	41	2			N	-0-					15
*01	67	N	67	-0-	-0-	-0-	67	2			N	-0-					15

KOENIG WELL #: 1RE RRCID -> 178016 COMPL. DATE 02/14/2000 TOTAL DEPTH 15098 PERF.11653 - 15098

08	116	N	116	-0-	-0-	-0-	96	2	20	9	N	18					125
09	60	N	53	-0-	-7	-0-	40	2	13	9	N	12					137
10	900	N	900	-0-	-0-	-0-	872	2	28	9	N	25					162
11	1051	N	1051	-0-	-0-	-0-	1012	2	39	9	N	35					197
12	421	N	421	-0-	-0-	-0-	410	2	11	9	N	10	174	1			33
01	527	N	175	-0-	-352	-0-	173	2	2	9	N	2					35

ANN, KATHY WELL #: 1 RRCID -> 281169 COMPL. DATE 09/29/1981 TOTAL DEPTH 8030 PERF. 7711 - 7834

08	14	N	14	-0-	-0-	-0-	14	2			N	-0-					192
09	8	N	-0-	-0-	-8	-0-					N	8					200
10	31	N	-0-	-0-	-31	-0-					N	-0-					200
11	14	N	-0-	-0-	-14	-0-					N	1	166	1			35
12	0	N	-0-	-0-	-0-	-0-					N	2					37
01	0	N	-0-	-0-	-0-	-0-					N	6					43

GINGER PETROLEUM COMPANY, INC. 307235
FUCHS WELL #: 1 RRCID -> 149748 COMPL. DATE N/A TOTAL DEPTH 12078 PERF.10195 - 12186

08	271	X	-0-	-0-	-271	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
*01	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-

SKRIVANEK WELL #: 1H RRCID -> 233458 COMPL. DATE N/A TOTAL DEPTH 10990 PERF. 7540 - 11010

08	1904	N	1904	-0-	-0-	-0-	1512	2	392	9	N	356	182	1			527
09	666	N	666	-0-	-0-	-0-	421	2	245	9	N	223	556	1			194
10	2606	N	2606	-0-	-0-	-0-	2099	2	507	9	N	461	173	1			482
11	3000	N	3341	-0-	341	341	2690	2	651	9	N	592	939	1			135
12	3100	N	3685	-0-	585	926	2838	2	847	9	N	770	734	1			171
*01	3100	N	3196	-0-	96	1022	2689	2	507	9	N	461	357	1			275

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
GINGER PETROLEUM COMPANY, INC. //CONT.// 307235
BELLE WELL #: 1H RRCID -> 254199 COMPL. DATE 09/05/2009 TOTAL DEPTH 12200 PERF. 9199 - 12200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	153	-0-	-2	-0-	153	2			N	-0-					16
09	201	N	201	-0-	-0-	-0-	201	2			N	-0-					16
10	309	N	309	-0-	-0-	-0-	309	2			N	-0-					16
11	197	N	197	-0-	-0-	-0-	197	2			N	-0-					16
12	155	N	125	-0-	-30	-0-	125	2			N	-0-					16
*01	218	N	218	-0-	-0-	-0-	218	2			N	-0-					16

HAWKWOOD ENERGY OPERATING, LLC 367676
BRYAN (AUSTIN CHALK) POOLED UNIT WELL #: 15 H RRCID -> 280001 COMPL. DATE 11/07/1999 TOTAL DEPTH 8735 PERF. 8717 - 10552

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121

HILCORP ENERGY COMPANY 386310
QUE PASA "A" WELL #: 1H RRCID -> 151732 COMPL. DATE 09/21/1994 TOTAL DEPTH 17733 PERF.12360 - 16225

08	1677	X	1677	-0-	-0-	-0-	1677	2			N	-0-					81
09	3840	X	1545	-0-	-2295	-0-	1545	2			N	-0-					81
10	3968	X	1493	-0-	-2475	-0-	1493	2			N	-0-					81
11	2430	X	1360	-0-	-1070	-0-	1360	2			N	-0-					81
12	1922	X	1361	-0-	-561	-0-	1361	2			N	-0-					81
01	1674	X	1230	-0-	-444	-0-	1230	2			N	-0-					81

QUINN S/T WELL #: 1H RRCID -> 152965 COMPL. DATE 11/29/1996 TOTAL DEPTH 15909 PERF.13085 - 15909

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

QUE PASA "B" 2ST WELL #: H 2ST RRCID -> 153774 COMPL. DATE 03/26/1996 TOTAL DEPTH 15200 PERF.12600 - 16431

08	3193	X	2590	-0-	-603	-0-	2590	2			Y	-0-					28
09	2610	X	2412	-0-	-198	-0-	2412	2			Y	-0-					28
10	3286	X	2493	-0-	-793	-0-	2493	2			Y	-0-					28
11	3180	X	1879	-0-	-1301	-0-	1879	2			Y	-0-					28
12	3286	X	2486	-0-	-800	-0-	2486	2			Y	-0-					28
*01	3101	X	3101	-0-	-0-	-0-	3101	2			Y	-0-					28

ROBINSON WELL #: 1H RRCID -> 153780 COMPL. DATE 02/18/1995 TOTAL DEPTH 15130 PERF.12983 - 15130

08	1954	N	1954	-0-	-0-	-0-	1954	2			N	-0-					13
09	2100	N	2050	-0-	-50	-0-	2050	2			N	-0-					13
10	2202	N	2202	-0-	-0-	-0-	2202	2			N	-0-					13
11	2127	N	2127	-0-	-0-	-0-	2127	2			N	-0-					13
12	2154	N	2154	-0-	-0-	-0-	2154	2			N	-0-					13
*01	2168	N	2168	-0-	-0-	-0-	2168	2			N	-0-					13

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
HILCORP ENERGY COMPANY //CONT.// 386310
MORNINGSIDE-ROBINSON WELL #: 1H RRCID -> 159374 COMPL. DATE 05/17/1996 TOTAL DEPTH 15360 PERF.12700 - 15360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2675	X	2675	-0-	-0-	-0-	2675	2			N	-0-					53
09	2580	X	2457	-0-	-123	-0-	2457	2			N	-0-					53
10	2759	X	2414	-0-	-345	-0-	2414	2			N	-0-					53
11	2670	X	2334	-0-	-336	-0-	2334	2			N	-0-					53
12	2759	X	2235	-0-	-524	-0-	2235	2			N	-0-					53
01	2666	X	2380	-0-	-286	-0-	2380	2			N	-0-					53

ROBINSON "B" WELL #: 2H RRCID -> 161900 COMPL. DATE 31/19/1997 TOTAL DEPTH 16654 PERF.13155 - 16654

08	176	N	176	-0-	-0-	-0-	176	2			N	-0-					62
09	210	N	207	-0-	-3	-0-	207	2			N	-0-					62
10	217	N	195	-0-	-22	-0-	195	2			N	-0-					62
11	197	N	197	-0-	-0-	-0-	197	2			N	-0-					62
12	217	N	208	-0-	-9	-0-	208	2			N	-0-					62
*01	185	N	185	-0-	-0-	-0-	185	2			N	-0-					62

QUE PASA "C" WELL #: 3H RRCID -> 163246 COMPL. DATE 04/27/1997 TOTAL DEPTH 16237 PERF.13382 - 16327

08	93	X	64	-0-	-29	-0-	64	2			Y	-0-					5
09	180	N	61	-0-	-119	-0-	61	2			Y	-0-					5
10	93	N	37	-0-	-56	-0-	37	2			Y	-0-					5
11	120	N	120	-0-	-0-	-0-	120	2			Y	-0-					5
12	62	N	33	-0-	-29	-0-	33	2			Y	-0-					5
*01	106	N	106	-0-	-0-	-0-	106	2			Y	-0-					5

QUE PASA "D" WELL #: 4H RRCID -> 164025 COMPL. DATE 07/01/1997 TOTAL DEPTH 15820 PERF.12762 - 15820

08	93	N	40	-0-	-53	-0-	40	2			N	-0-					37
09	60	N	43	-0-	-17	-0-	43	2			N	-0-					37
10	62	N	33	-0-	-29	-0-	33	2			N	-0-					37
11	30	N	29	-0-	-1	-0-	29	2			N	-0-					37
12	49	N	49	-0-	-0-	-0-	49	2			N	-0-					37
*01	44	N	44	-0-	-0-	-0-	44	2			N	-0-					37

INEOS USA OIL & GAS LLC 424176
LASSIG, J. K. UNIT WELL #: 1 RRCID -> 145578 COMPL. DATE 04/28/1993 TOTAL DEPTH 14339 PERF.10300 - 14339

08	586	N	586	-0-	-0-	-0-	586	2			N	-0-					18
09	617	N	617	-0-	-0-	-0-	617	2			N	-0-					18
10	558	N	451	-0-	-107	-0-	451	2			N	-0-					18
11	570	N	442	-0-	-128	-0-	442	2			N	-0-					18
12	425	N	425	-0-	-0-	-0-	425	2			N	-0-					18
*01	419	N	419	-0-	-0-	-0-	419	2			N	-0-					18

PETRAS-AMARADO WELL #: 1 RRCID -> 145631 COMPL. DATE 02/20/1993 TOTAL DEPTH 14457 PERF.10198 - 14457

08	237	N	237	-0-	-0-	-0-	189	2	48	9	N	44	1	8			155
09	150	N	49	-0-	-101	-0-	49	2			N	-0-					155
10	661	N	661	-0-	-0-	-0-	604	2	57	9	N	52	2	8			205
11	258	N	258	-0-	-0-	-0-	258	2			N	-0-					205
12	184	N	184	-0-	-0-	-0-	153	2	31	9	N	28	181	1			52
*01	111	N	111	-0-	-0-	-0-	79	2	32	9	N	29	1	8			80

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
INEOS USA OIL & GAS LLC //CONT.// 424176

CEDAR CREEK "C" AMARADO UNIT WELL #: 3 RRCID -> 145869 COMPL. DATE 05/03/1993 TOTAL DEPTH 14064 PERF.10704 - 14064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	382	-0-	-21	-0-	370	2	12	9	N	11	1	8			98
09	696	N	696	-0-	-0-	-0-	643	2	53	9	N	48	1	8			145
10	415	N	415	-0-	-0-	-0-	401	2	14	9	N	13					158
11	360	N	327	-0-	-33	-0-	308	2	19	9	N	17					175
12	409	N	409	-0-	-0-	-0-	373	2	36	9	N	33	181	1			27
*01	513	N	513	-0-	-0-	-0-	467	2	46	9	N	42	2	8			67

BACA WELL #: 1H RRCID -> 146161 COMPL. DATE 05/19/1993 TOTAL DEPTH 13025 PERF. 9869 - 13025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	263	N	263	-0-	-0-	-0-	196	2	67	9	N	61	2	8			169
09	276	N	276	-0-	-0-	-0-	229	2	47	9	N	43	184	1	1	8	27
10	310	N	307	-0-	-3	-0-	256	2	51	9	N	46					73
11	240	N	64	-0-	-176	-0-	64	2			N	-0-					73
12	242	N	242	-0-	-0-	-0-	200	2	42	9	N	38					111
*01	251	N	251	-0-	-0-	-0-	210	2	41	9	N	37	1	8			147

HOUSTON CORP. UNIT WELL #: 1 RRCID -> 147698 COMPL. DATE 03/20/1996 TOTAL DEPTH 16524 PERF.12014 - 16524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	79	-0-	-262	-0-	79	2			N	-0-					120
09	330	N	296	-0-	-34	-0-	296	2			N	-0-					120
10	461	N	461	-0-	-0-	-0-	461	2			N	-0-					120
11	576	N	576	-0-	-0-	-0-	576	2			N	-0-					120
12	119	N	119	-0-	-0-	-0-	119	2			N	-0-					120
*01	5	N	5	-0-	-0-	-0-	5	2			N	-0-					120

LEE, TAMMY WELL #: 1 H RRCID -> 148171 COMPL. DATE 01/13/1994 TOTAL DEPTH 13800 PERF. 9425 - 13800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	102	N	102	-0-	-0-	-0-	102	2			N	-0-					57
09	90	N	-0-	-0-	-90	-0-					N	-0-					57
10	133	N	133	-0-	-0-	-0-	124	2	9	9	N	8					65
11	144	N	144	-0-	-0-	-0-	142	2	2	9	N	2					67
12	275	N	275	-0-	-0-	-0-	255	2	20	9	N	18					85
*01	380	N	380	-0-	-0-	-0-	325	2	55	9	N	50					135

CEDAR CREEK "D"-AMARADO UNIT WELL #: 4 RRCID -> 148286 COMPL. DATE 12/30/1993 TOTAL DEPTH 13754 PERF.10368 - 13754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	643	N	643	-0-	-0-	-0-	585	2	58	9	N	53	187	1	3	8	35
09	672	N	672	-0-	-0-	-0-	625	2	47	9	N	43	3	8			75
10	589	N	557	-0-	-32	-0-	507	2	50	9	N	45					120
11	570	N	521	-0-	-49	-0-	485	2	36	9	N	33					153
*12	691	N	691	-0-	-0-	-0-	619	2	72	9	N	65	1	8			217
*01	633	N	633	-0-	-0-	-0-	571	2	62	9	N	56	172	1	3	8	98

HILL UNIT WELL #: 1 RRCID -> 150611 COMPL. DATE 09/28/1994 TOTAL DEPTH 14136 PERF.11424 - 14915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	201	N	201	-0-	-0-	-0-	201	2			N	-0-					60
09	311	N	311	-0-	-0-	-0-	311	2			N	-0-					60
10	289	N	289	-0-	-0-	-0-	289	2			N	-0-					60
11	152	N	152	-0-	-0-	-0-	152	2			N	-0-					60
12	307	N	307	-0-	-0-	-0-	307	2			N	-0-					60
*01	215	N	215	-0-	-0-	-0-	215	2			N	-0-					60

LAMPE UNIT WELL #: 1 RRCID -> 154497 COMPL. DATE 03/15/1995 TOTAL DEPTH 16260 PERF.11980 - 16260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	548	-0-	-72	-0-	548	2			N	-0-					141
09	960	N	960	-0-	-0-	-0-	954	2	6	9	N	5					146
10	992	N	992	-0-	-0-	-0-	992	2			N	-0-					146
11	3000	N	3716	-0-	716	716	3716	2			N	-0-					146
12	3100	N	3627	-0-	527	1243	3627	2			N	-0-					146
*01	2233	N	990	-0-	-1243	-0-	990	2			N	-0-					146

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
INEOS USA OIL & GAS LLC //CONT.// 424176
REGAN UNIT WELL #: 1 RRCID -> 154538 COMPL. DATE 03/31/1995 TOTAL DEPTH 15156 PERF.11104 - 15156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	187	-0-	-278	-0-	177	2	10	9	N	9					108
09	463	N	463	-0-	-0-	-0-	452	2	11	9	N	10					118
10	434	N	63	-0-	-371	-0-	61	2	2	9	N	2					120
11	642	N	642	-0-	-0-	-0-	587	2	55	9	N	50					170
*12	285	N	285	-0-	-0-	-0-	267	2	18	9	N	16	1	8			185
*01	493	N	493	-0-	-0-	-0-	445	2	48	9	N	44	2	8			227

SCHAWE WELL #: 1H RRCID -> 155683 COMPL. DATE 12/13/1996 TOTAL DEPTH 14385 PERF.12260 - 15152

08	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-
09	605	N	605	-0-	-0-	-0-	605	2			N	-0-					-0-
10	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
11	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
12	701	N	701	-0-	-0-	-0-	701	2			N	-0-					-0-
*01	535	N	535	-0-	-0-	-0-	535	2			N	-0-					-0-

BLUEBELL UNIT WELL #: 1 RRCID -> 155855 COMPL. DATE 08/02/2003 TOTAL DEPTH 18000 PERF. 0 - 18981

08	856	N	856	-0-	-0-	-0-	856	2			N	-0-					-0-
09	861	N	861	-0-	-0-	-0-	861	2			N	-0-					-0-
10	878	N	878	-0-	-0-	-0-	878	2			N	-0-					-0-
11	854	N	854	-0-	-0-	-0-	854	2			N	-0-					-0-
12	889	N	889	-0-	-0-	-0-	889	2			N	-0-					-0-
*01	781	N	781	-0-	-0-	-0-	781	2			N	-0-					-0-

HOLLE UNIT WELL #: 1 RRCID -> 156241 COMPL. DATE 06/22/2005 TOTAL DEPTH 18530 PERF.13243 - 18704

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

SCHULTE WELL #: 1H RRCID -> 156246 COMPL. DATE 08/31/1995 TOTAL DEPTH 18780 PERF.13500 - 18780

08	1931	N	1931	-0-	-0-	-0-	1931	2			N	-0-					-0-
09	1917	N	1917	-0-	-0-	-0-	1917	2			N	-0-					-0-
10	2031	N	2031	-0-	-0-	-0-	2031	2			N	-0-					-0-
11	1920	N	1920	-0-	-0-	-0-	1920	2			N	-0-					-0-
12	1747	N	1747	-0-	-0-	-0-	1747	2			N	-0-					-0-
*01	1797	N	1797	-0-	-0-	-0-	1797	2			N	-0-					-0-

HUSEMANN UNIT WELL #: 1 RRCID -> 156380 COMPL. DATE 10/06/2005 TOTAL DEPTH 17380 PERF.13128 - 17800

08	535	N	535	-0-	-0-	-0-	535	2			N	-0-					27
09	60	N	39	-0-	-21	-0-	39	2			N	-0-					27
10	1028	N	1028	-0-	-0-	-0-	1027	2	1	9	N	1	1	8			27
11	774	N	774	-0-	-0-	-0-	774	2			N	-0-					27
12	660	N	660	-0-	-0-	-0-	660	2			N	-0-					27
*01	691	N	691	-0-	-0-	-0-	688	2	3	9	N	3	3	8			27

BLASINGAME OL WELL #: 1H RRCID -> 157047 COMPL. DATE 12/07/1995 TOTAL DEPTH 16880 PERF.12880 - 16880

08	3100	N	5525	-0-	2425	2425	5525	2			N	-0-					-0-
09	2834	N	409	-0-	-2425	-0-	409	2			N	-0-					-0-
10	527	N	444	-0-	-83	-0-	444	2			N	-0-					-0-
11	510	X	444	-0-	-66	-0-	444	2			N	-0-					-0-
12	527	X	471	-0-	-56	-0-	471	2			N	-0-					-0-
*01	4314	X	4314	-0-	-0-	-0-	4301	2	13	9	N	12	12	8			-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
INEOS USA OIL & GAS LLC //CONT.// 424176

HEIDEMANN UNIT WELL #: 1 RRCID -> 157913 COMPL. DATE 02/19/1996 TOTAL DEPTH 17245 PERF.13822 - 17245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CITY OF BRENHAM UNIT WELL #: 1 RRCID -> 159012 COMPL. DATE 08/17/2005 TOTAL DEPTH 18594 PERF.14568 - 17390

08	1085	N	938	-0-	-147	-0-	938	2			N	-0-					-0-
09	1050	N	607	-0-	-443	-0-	607	2			N	-0-					-0-
10	1321	N	1321	-0-	-0-	-0-	1321	2			N	-0-					-0-
11	900	N	660	-0-	-240	-0-	660	2			N	-0-					-0-
12	1243	N	1243	-0-	-0-	-0-	1243	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

YARBROUGH, D J JR. UNIT NO. 1 WELL #: 1H RRCID -> 159457 COMPL. DATE 05/10/1996 TOTAL DEPTH 15593 PERF.13600 - 15305

08	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
09	750	N	465	-0-	-285	-0-	465	2			N	-0-					-0-
10	248	N	151	-0-	-97	-0-	151	2			N	-0-					-0-
11	330	N	162	-0-	-168	-0-	162	2			N	-0-					-0-
12	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
*01	3100	N	6341	-0-	3241	3241	6330	2	11	9	N	10	10	8			-0-

EMMA BELL UNIT WELL #: 1 RRCID -> 161623 COMPL. DATE 11/10/1996 TOTAL DEPTH 17785 PERF.12545 - 17785

08	5507	X	5507	-0-	-0-	-0-	5507	2			N	-0-					-0-
09	5640	X	5640	-0-	-0-	-0-	5640	2			N	-0-					-0-
10	5456	X	5159	-0-	-297	-0-	5159	2			N	-0-					-0-
11	5340	X	4481	-0-	-859	-0-	4481	2			N	-0-					-0-
12	5518	X	5502	-0-	-16	-0-	5502	2			N	-0-					-0-
01	5611	X	5306	-0-	-305	-0-	5306	2			N	-0-					-0-

HERMANN WELL #: 1H RRCID -> 161865 COMPL. DATE 12/31/1996 TOTAL DEPTH 15839 PERF.14277 - 15839

08	3813	X	3001	-0-	-812	-0-	3001	2			N	-0-					-0-
09	4580	X	4580	-0-	-0-	-0-	4580	2			N	-0-					-0-
10	4175	X	4175	-0-	-0-	-0-	4175	2			N	-0-					-0-
11	3110	X	3110	-0-	-0-	-0-	3110	2			N	-0-					-0-
12	3956	X	3956	-0-	-0-	-0-	3956	2			N	-0-					-0-
*01	4178	X	4178	-0-	-0-	-0-	4178	2			N	-0-					-0-

BLUEBELL UNIT WELL #: 2RE RRCID -> 162030 COMPL. DATE 05/05/2005 TOTAL DEPTH 18423 PERF.14306 - 17859

08	2159	N	2159	-0-	-0-	-0-	2159	2			N	-0-					-0-
09	2714	N	2714	-0-	-0-	-0-	2714	2			N	-0-					-0-
10	1023	N	755	-0-	-268	-0-	755	2			N	-0-					-0-
11	3000	N	3317	-0-	317	317	3317	2			N	-0-					-0-
12	2150	N	1833	-0-	-317	-0-	1833	2			N	-0-					-0-
*01	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-

O'MALLEY WELL #: 1H RRCID -> 162865 COMPL. DATE 11/27/1996 TOTAL DEPTH 14700 PERF.14340 - 17950

08	217	N	148	-0-	-69	-0-	148	2			N	-0-					-0-
09	240	N	207	-0-	-33	-0-	207	2			N	-0-					-0-
10	403	N	173	-0-	-230	-0-	173	2			N	-0-					-0-
11	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
INEOS USA OIL & GAS LLC //CONT.// 424176

GREBE WELL #: 1H RRCID -> 162902 COMPL. DATE 01/19/1997 TOTAL DEPTH 18450 PERF.14158 - 18450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2945	X	1810	-0-	-1135	-0-	1810	2			N	-0-					-0-
09	2790	X	1773	-0-	-1017	-0-	1773	2			N	-0-					-0-
10	3385	X	3385	-0-	-0-	-0-	3385	2			N	-0-					-0-
11	3000	X	1538	-0-	-1462	-0-	1538	2			N	-0-					-0-
12	3136	X	3136	-0-	-0-	-0-	3136	2			N	-0-					-0-
*01	2568	X	2568	-0-	-0-	-0-	2567	2	1	9	N	1	1	8			-0-

BROWN WELL #: 1H RRCID -> 163360 COMPL. DATE 03/29/1997 TOTAL DEPTH 18327 PERF.14407 - 18327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3782	X	2092	-0-	-1690	-0-	2092	2			N	-0-					-0-
09	3934	X	3934	-0-	-0-	-0-	3934	2			N	-0-					-0-
10	3772	X	3772	-0-	-0-	-0-	3772	2			N	-0-					-0-
11	3536	X	3536	-0-	-0-	-0-	3536	2			N	-0-					-0-
12	3789	X	3789	-0-	-0-	-0-	3789	2			N	-0-					-0-
*01	4995	X	4995	-0-	-0-	-0-	4994	2	1	9	N	1	1	8			-0-

VAUGHN WELL #: 1H RRCID -> 165322 COMPL. DATE 08/19/1997 TOTAL DEPTH 17400 PERF.14284 - 17400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2356	X	1204	-0-	-1152	-0-	1204	2			N	-0-					-0-
09	2340	X	2011	-0-	-329	-0-	2011	2			N	-0-					-0-
10	2418	X	1691	-0-	-727	-0-	1691	2			N	-0-					-0-
11	2340	X	1798	-0-	-542	-0-	1798	2			N	-0-					-0-
12	1395	X	1387	-0-	-8	-0-	1387	2			N	-0-					-0-
01	2077	X	1701	-0-	-376	-0-	1701	2			N	-0-					-0-

HERMANN WELL #: 2H RRCID -> 165324 COMPL. DATE 09/15/1997 TOTAL DEPTH 15842 PERF.14295 - 15842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	505	-0-	-239	-0-	505	2			N	-0-					-0-
09	2280	N	1878	-0-	-402	-0-	1878	2			N	-0-					-0-
10	2140	N	2140	-0-	-0-	-0-	2140	2			N	-0-					-0-
11	1719	N	1719	-0-	-0-	-0-	1719	2			N	-0-					-0-
12	1210	N	1210	-0-	-0-	-0-	1210	2			N	-0-					-0-
*01	1686	N	1686	-0-	-0-	-0-	1686	2			N	-0-					-0-

NEINAST UNIT WELL #: 1H RRCID -> 167543 COMPL. DATE 02/15/1997 TOTAL DEPTH 18640 PERF.14430 - 18640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2124	N	2124	-0-	-0-	-0-	2124	2			N	-0-					-0-
09	2221	N	2221	-0-	-0-	-0-	2221	2			N	-0-					-0-
10	2317	N	2317	-0-	-0-	-0-	2317	2			N	-0-					-0-
11	2146	N	2146	-0-	-0-	-0-	2146	2			N	-0-					-0-
12	2208	N	2208	-0-	-0-	-0-	2208	2			N	-0-					-0-
*01	2209	N	2209	-0-	-0-	-0-	2208	2	1	9	N	1	1	8			-0-

BONNIE UNIT WELL #: 1 RRCID -> 167657 COMPL. DATE 05/20/2004 TOTAL DEPTH 14707 PERF.14209 - 17550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	N	2097	-0-	-383	-0-	2097	2			N	-0-					-0-
09	3000	N	3075	-0-	75	75	3075	2			N	-0-					-0-
10	2770	N	2695	-0-	-75	-0-	2695	2			N	-0-					-0-
11	2702	N	2702	-0-	-0-	-0-	2702	2			N	-0-					-0-
12	2640	N	2640	-0-	-0-	-0-	2640	2			N	-0-					-0-
*01	2816	X	2816	-0-	-0-	-0-	2816	2			N	-0-					-0-

BOECKER, CALVIN UNIT WELL #: 1 RRCID -> 170779 COMPL. DATE 09/26/1998 TOTAL DEPTH 15529 PERF.15403 - 18801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	284	-0-	-57	-0-	284	2			N	-0-					-0-
09	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
10	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
11	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
12	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
*01	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
INEOS USA OIL & GAS LLC //CONT.// 424176

MILL CREEK OL WELL #: 1H RRCID -> 171383 COMPL. DATE 10/23/1998 TOTAL DEPTH 15461 PERF.15253 - 20150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	7	-0-	-86	-0-	7	2			N	-0-					-0-
09	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-
10	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-
11	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
12	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
*01	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-

ELLER UNIT WELL #: 1 RRCID -> 171931 COMPL. DATE 11/23/1998 TOTAL DEPTH 15602 PERF.15442 - 19119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	962	-0-	-278	-0-	962	2			N	-0-					-0-
09	1359	N	1359	-0-	-0-	-0-	1359	2			N	-0-					-0-
10	1463	N	1463	-0-	-0-	-0-	1463	2			N	-0-					-0-
11	1307	N	1307	-0-	-0-	-0-	1307	2			N	-0-					-0-
12	1249	N	1249	-0-	-0-	-0-	1249	2			N	-0-					-0-
*01	1376	N	1376	-0-	-0-	-0-	1376	2			N	-0-					-0-

NEHRKORN UNIT WELL #: 1 RRCID -> 173471 COMPL. DATE 03/17/2005 TOTAL DEPTH 16177 PERF.15675 - 21410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	681	-0-	-652	-0-	681	2			N	-0-					-0-
09	1290	N	812	-0-	-478	-0-	812	2			N	-0-					-0-
10	1023	N	896	-0-	-127	-0-	896	2			N	-0-					-0-
11	787	N	787	-0-	-0-	-0-	787	2			N	-0-					-0-
12	776	N	776	-0-	-0-	-0-	776	2			N	-0-					-0-
*01	660	N	660	-0-	-0-	-0-	660	2			N	-0-					-0-

THELDICK UNIT WELL #: 1 RRCID -> 173574 COMPL. DATE 05/13/1999 TOTAL DEPTH 15471 PERF.15397 - 19220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	654	N	654	-0-	-0-	-0-	654	2			N	-0-					40
09	679	N	679	-0-	-0-	-0-	679	2			N	-0-					40
10	699	N	699	-0-	-0-	-0-	699	2			N	-0-					40
11	681	N	681	-0-	-0-	-0-	681	2			N	-0-					40
12	707	N	707	-0-	-0-	-0-	707	2			N	-0-					40
*01	678	N	678	-0-	-0-	-0-	678	2			N	-0-					40

SHUPAK UNIT WELL #: 1RE RRCID -> 173777 COMPL. DATE 10/29/1999 TOTAL DEPTH 15611 PERF.17528 - 21066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	17	-0-	-417	-0-	17	2			N	-0-					-0-
09	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
10	589	N	391	-0-	-198	-0-	391	2			N	-0-					-0-
11	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
12	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
*01	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-

HIRAM WELL #: 1H RRCID -> 176482 COMPL. DATE 01/11/2000 TOTAL DEPTH 15484 PERF.14636 - 19700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	525	N	525	-0-	-0-	-0-	525	2			N	-0-					-0-
09	930	N	655	-0-	-275	-0-	655	2			N	-0-					-0-
10	764	N	764	-0-	-0-	-0-	764	2			N	-0-					-0-
11	510	N	187	-0-	-323	-0-	187	2			N	-0-					-0-
12	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
*01	684	N	684	-0-	-0-	-0-	684	2			N	-0-					-0-

MUELLERSVILLE WELL #: 1H RRCID -> 192839 COMPL. DATE 08/07/2002 TOTAL DEPTH N/A PERF.15256 - 19166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	738	N	738	-0-	-0-	-0-	738	2			N	-0-					-0-
09	2706	N	2706	-0-	-0-	-0-	2706	2			N	-0-					-0-
10	2019	N	2019	-0-	-0-	-0-	2019	2			N	-0-					-0-
11	2161	N	2161	-0-	-0-	-0-	2161	2			N	-0-					-0-
12	1739	N	1739	-0-	-0-	-0-	1739	2			N	-0-					-0-
*01	2160	N	2160	-0-	-0-	-0-	2160	2			N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
INEOS USA OIL & GAS LLC //CONT.// 424176

HEIDEMANN UNIT WELL #: 2RE RRCID -> 196717 COMPL. DATE 06/03/2003 TOTAL DEPTH 14439 PERF.13292 - 19215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2821	X	1784	-0-	-1037	-0-	1784	2			N	-0-					-0-
09	4110	X	3046	-0-	-1064	-0-	3046	2			N	-0-					-0-
10	4247	X	3047	-0-	-1200	-0-	3046	2	1	9	N	1	1	8			-0-
11	4110	X	3548	-0-	-562	-0-	3548	2			N	-0-					-0-
12	6256	X	6256	-0-	-0-	-0-	6256	2			N	-0-					-0-
*01	3576	X	3576	-0-	-0-	-0-	3576	2			N	-0-					-0-

MIKESKA UNIT A WELL #: 1 RRCID -> 203890 COMPL. DATE 05/28/2004 TOTAL DEPTH 15392 PERF.15431 - 19170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-
09	1620	N	309	-0-	-1311	-0-	309	2			N	-0-					-0-
10	1364	N	35	-0-	-1329	-0-	35	2			N	-0-					-0-
11	2029	N	2029	-0-	-0-	-0-	2029	2			N	-0-					-0-
12	1879	N	1879	-0-	-0-	-0-	1879	2			N	-0-					-0-
*01	1076	N	1076	-0-	-0-	-0-	1076	2			N	-0-					-0-

EMMA BELL UNIT WELL #: 2 RRCID -> 204721 COMPL. DATE 07/19/2004 TOTAL DEPTH 14558 PERF.14376 - 19300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4247	X	4207	-0-	-40	-0-	4205	2	2	9	N	2	2	8			-0-
09	4560	X	4009	-0-	-551	-0-	4009	2			N	-0-					-0-
10	5082	X	5082	-0-	-0-	-0-	5082	2			N	-0-					-0-
11	4560	X	4476	-0-	-84	-0-	4476	2			N	-0-					-0-
12	4216	X	2927	-0-	-1289	-0-	2927	2			N	-0-					-0-
*01	6306	X	6306	-0-	-0-	-0-	6305	2	1	9	N	1	1	8			-0-

ELLER UNIT WELL #: 2 RRCID -> 206560 COMPL. DATE 09/20/2004 TOTAL DEPTH 15525 PERF.15473 - 19400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	87	-0-	-6	-0-	87	2			N	-0-					-0-
09	180	N	123	-0-	-57	-0-	123	2			N	-0-					-0-
10	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
11	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-

HEIDEMANN UNIT WELL #: 3 RRCID -> 217793 COMPL. DATE 12/04/2005 TOTAL DEPTH 14270 PERF.13792 - 17842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	31	-0-	-713	-0-	31	2			N	-0-					-0-
09	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-
10	734	N	734	-0-	-0-	-0-	734	2			N	-0-					-0-
11	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
12	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
*01	305	N	305	-0-	-0-	-0-	304	2	1	9	N	1	1	8			-0-

BECKER UNIT WELL #: 1RE RRCID -> 234447 COMPL. DATE 01/28/2008 TOTAL DEPTH 17511 PERF.12558 - 17940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	733	N	733	-0-	-0-	-0-	733	2			N	-0-					-0-
09	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-
10	868	N	503	-0-	-365	-0-	503	2			N	-0-					-0-
11	720	N	479	-0-	-241	-0-	479	2			N	-0-					-0-
12	693	N	693	-0-	-0-	-0-	693	2			N	-0-					-0-
*01	687	N	687	-0-	-0-	-0-	686	2	1	9	N	1	1	8			-0-

SCHULTE WELL #: 2RE RRCID -> 258225 COMPL. DATE 07/30/2010 TOTAL DEPTH 13968 PERF.13469 - 17345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	149	-0-	-161	-0-	149	2			N	-0-					-0-
09	270	N	261	-0-	-9	-0-	261	2			N	-0-					-0-
10	279	N	273	-0-	-6	-0-	273	2			N	-0-					-0-
11	150	N	138	-0-	-12	-0-	138	2			N	-0-					-0-
12	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
INEOS USA OIL & GAS LLC //CONT.// 424176
BOHOT-DIVIN UNIT WELL #: 1 RRCID -> 280005 COMPL. DATE 09/12/1992 TOTAL DEPTH 13240 PERF. 9650 - 13240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8	N	-0-	-0-	-8	-0-					N	13	3	8			62
09	10	N	-0-	-0-	-10	-0-					N	181	4	8			239
*10	179	N	179	-0-	-0-	-0-	56	2	123	9	N	112	186	1			165
11	27	N	27	-0-	-0-	-0-	17	2	10	9	N	9	4	8			170
*12	33	N	33	-0-	-0-	-0-	9	2	24	9	N	22	159	1	3	8	30
*01	203	N	203	-0-	-0-	-0-	37	2	166	9	N	151	9	8			172

CEDAR CREEK "F" AMARADO UNIT WELL #: 6 RRCID -> 284249 COMPL. DATE 10/28/1994 TOTAL DEPTH 11069 PERF.10680 - 13789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	208	N	208	-0-	-0-	-0-	96	2	112	9	N	102					142
09	895	N	895	-0-	-0-	-0-	799	2	96	9	N	87	2	8			227
10	1868	N	1868	-0-	-0-	-0-	1784	2	84	9	N	76	190	1	3	8	110
11	1361	N	1361	-0-	-0-	-0-	1315	2	46	9	N	42					152
*12	1591	N	1591	-0-	-0-	-0-	1532	2	59	9	N	54	175	1	1	8	30
*01	1035	N	1035	-0-	-0-	-0-	989	2	46	9	N	42	2	8			70

KNAPE #3 WELL #: 3RE RRCID -> 284623 COMPL. DATE 07/15/1994 TOTAL DEPTH 10695 PERF.10165 - 14777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	261	-0-	-2839	18220	261	2			N	-0-					-0-
09	3000	N	411	-0-	-2589	15631	411	2			N	-0-					-0-
10	3100	N	511	-0-	-2589	13042	511	2			N	-0-					-0-
11	3000	N	422	-0-	-2578	10464	422	2			N	-0-					-0-
12	3100	N	481	-0-	-2619	7845	481	2			N	-0-					-0-
*01	3100	N	449	-0-	-2651	5194	449	2			N	-0-					-0-

IRONROC ENERGY 426612
SEEKER WELL #: 1H RRCID -> 156982 COMPL. DATE 08/11/1997 TOTAL DEPTH 18395 PERF.13421 - 18395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
09	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
10	62	N	45	-0-	-17	-0-	45	2			N	-0-					-0-
11	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
12	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FALLS WELL #: 2H RRCID -> 179179 COMPL. DATE 08/11/2000 TOTAL DEPTH 13943 PERF.13560 - 16413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KOUATLI, AIMAN M. 476360
FRANKIE WELL #: 3H RRCID -> 170127 COMPL. DATE N/A TOTAL DEPTH 10046 PERF. 8296 - 10046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	23	N	23	-0-	-0-	-0-	1	4	22	9	N	20					218
09	29	N	29	-0-	-0-	-0-	1	4	28	9	N	25					243
10	29	N	29	-0-	-0-	-0-	1	4	28	9	N	25					268
*11	31	N	31	-0-	-0-	-0-	1	4	30	9	N	27					295
*12	27	N	27	-0-	-0-	-0-	1	4	26	9	N	24	176	1			143
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					143

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
KOUATLI, AIMAN M. //CONT.// 476360
RAUCH UNIT WELL #: 1H RRCID -> 214791 COMPL. DATE N/A TOTAL DEPTH 11875 PERF. 9911 - 12988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANDMARK EXPLORATION INC. 484645
CECELIA-BEDFORD UNIT WELL #: 1 RRCID -> 172694 COMPL. DATE 11/07/1996 TOTAL DEPTH 8700 PERF. 7510 - 10131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	419	N	419	-0-	-0-	-0-	418	2 1 9	1		N	1					151
09	522	N	522	-0-	-0-	-0-	521	2 1 9	1		N	1					152
10	496	N	458	-0-	-38	-0-	457	2 1 9	1		N	1					153
*11	532	N	532	-0-	-0-	-0-	443	2 89 9			N	81	184	1			50
12	527	N	431	-0-	-96	-0-	401	2 30 9			N	27					77
*01	386	N	386	-0-	-0-	-0-	316	2 70 9			N	64					141

LEEXUS OIL LLC 495350
GREGORY WELL #: 1 RRCID -> 112109 COMPL. DATE 06/27/1984 TOTAL DEPTH 11517 PERF.11333 - 11519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	1657	-0-	-17	-0-	68 45	1 1544 2 9			N	41	2	8			132
09	1950	N	1735	-0-	-215	-0-	65 44	1 1626 2 9			N	40	2	8			170
10	2015	N	1291	-0-	-724	-0-	48 47	1 1196 2 9			N	43					213
11	1848	N	1848	-0-	-0-	-0-	64 55	1 1729 2 9			N	50	181	1			82
12	1798	N	1536	-0-	-262	-0-	57 36	1 1443 2 9			N	33	3	8			112
*01	1750	N	1750	-0-	-0-	-0-	65 65	1 1620 2 9			N	59	1	8			170

STUERMER, EVELYN WELL #: 1 RRCID -> 114485 COMPL. DATE 11/01/1984 TOTAL DEPTH N/A PERF. 8515 - 8903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138

DWL WELL #: 1 RRCID -> 119473 COMPL. DATE N/A TOTAL DEPTH 13243 PERF.11161 - 13308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	48	-0-	-14	-0-	2	1 46 2			N	-0-					7
09	60	N	58	-0-	-2	-0-	2	1 56 2			N	-0-					7
10	65	N	65	-0-	-0-	-0-	2	1 63 2			N	-0-					7
11	60	N	41	-0-	-19	-0-	1	1 40 2			N	-0-					7
12	62	N	44	-0-	-18	-0-	2	1 42 2			N	-0-					7
01	62	N	49	-0-	-13	-0-	2	1 47 2			N	-0-					7

RWR UNIT WELL #: 2 RRCID -> 143202 COMPL. DATE N/A TOTAL DEPTH 11890 PERF.11178 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
LEEXUS OIL LLC //CONT.// 495350
HEATHER WELL #: 1HR RRCID -> 145058 COMPL. DATE 05/06/2006 TOTAL DEPTH 11405 PERF.11175 - 14074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
10	14B2	EXT	-0-	-0-	-0-	-0-					N	1	1	8			59
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
01	14B2	EXT	-0-	-0-	-0-	-0-					N	2					61

CARMEAN, MRS. JOHN N. WELL #: 3 RRCID -> 148295 COMPL. DATE N/A TOTAL DEPTH 8366 PERF. 7834 - 8100

08	14B2	EXT	-0-	-0-	-0-	9455					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	9455					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	9455					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	9455					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	9455					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	9455					N	-0-					-0-

CARMEAN, MRS. JOHN N. WELL #: 1 RRCID -> 160844 COMPL. DATE N/A TOTAL DEPTH 8500 PERF. 7849 - 8458

08	14B2	EXT	-0-	-0-	-0-	84					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	84					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	84					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	84					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	84					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	84					N	-0-					-0-

HARRIS UNIT WELL #: 1 RRCID -> 171280 COMPL. DATE 10/05/1998 TOTAL DEPTH 11936 PERF.11715 - 15370

08	31	N	19	-0-	-12	-0-	1	1	18	2	N	-0-					20
09	30	N	24	-0-	-6	-0-	1	1	23	2	N	-0-					20
10	31	N	21	-0-	-10	-0-	1	1	20	2	N	-0-					20
11	30	N	20	-0-	-10	-0-	20	2			N	-0-					20
12	31	N	24	-0-	-7	-0-	2	1	22	2	N	-0-					20
01	31	N	20	-0-	-11	-0-	1	1	19	2	N	-0-					20

RAMSEY-LYONS WELL #: 1 RRCID -> 172172 COMPL. DATE 08/28/1998 TOTAL DEPTH 11711 PERF.10977 - 10994

08	0	N	-0-	-0-	-0-	-0-					N	56					91
09	0	N	-0-	-0-	-0-	-0-					N	13					104
10	0	N	-0-	-0-	-0-	-0-					N	-0-					104
11	0	N	-0-	-0-	-0-	-0-					N	4	73	1			35
12	0	N	-0-	-0-	-0-	-0-					N	23					58
01	0	N	-0-	-0-	-0-	-0-					N	4					62

WATT-COLVIN WELL #: 1 RRCID -> 173743 COMPL. DATE N/A TOTAL DEPTH 9177 PERF. 8867 - 9079

08	0	N	-0-	-0-	-0-	-0-					N	-0-					66
09	0	N	-0-	-0-	-0-	-0-					N	-0-					66
10	0	N	-0-	-0-	-0-	-0-					N	1					67
11	0	N	-0-	-0-	-0-	-0-					N	-0-					67
12	0	N	-0-	-0-	-0-	-0-					N	-0-					67
01	0	N	-0-	-0-	-0-	-0-					N	-0-					67

SCHOENEMANN UNIT WELL #: 1 RRCID -> 197819 COMPL. DATE N/A TOTAL DEPTH 10700 PERF. 9922 - 10578

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
LEEXUS OIL LLC //CONT.// 495350
STOUT, PAUL J. WELL #: 1 RRCID -> 197863 COMPL. DATE N/A TOTAL DEPTH 8265 PERF. 7701 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					9
09	0	N	-0-	-0-	-0-	-0-					N	-0-					9
10	0	N	-0-	-0-	-0-	-0-					N	-0-					9
11	0	N	-0-	-0-	-0-	-0-					N	-0-					9
12	0	N	-0-	-0-	-0-	-0-					N	-0-					9
01	0	N	-0-	-0-	-0-	-0-					N	-0-					9

ETZEL UNIT WELL #: 1H RRCID -> 202202 COMPL. DATE 05/03/2004 TOTAL DEPTH 11841 PERF. 11699 - 16094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8	N	8	-0-	-0-	-0-	8	2			N	-0-					106
09	11	N	11	-0-	-0-	-0-	11	2			N	-0-					106
10	11	N	11	-0-	-0-	-0-	11	2			N	-0-					106
11	8	N	-0-	-0-	-8	-0-					N	-0-					106
12	14	N	14	-0-	-0-	-0-	14	2			N	-0-					106
01	11	N	11	-0-	-0-	-0-	11	2			N	-0-					106

RAY, ONNIE UNIT WELL #: 1 RRCID -> 214794 COMPL. DATE N/A TOTAL DEPTH 9258 PERF. 9278 - 9475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PECAN CREEK UNIT WELL #: 1 RRCID -> 251453 COMPL. DATE N/A TOTAL DEPTH 10920 PERF. 10184 - 10286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROADRUNNER-KNOX UNIT WELL #: 1 RRCID -> 265996 COMPL. DATE 10/17/2011 TOTAL DEPTH 8725 PERF. 8451 - 8654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					100
09	11	N	-0-	-0-	-11	-0-					N	-0-					100
10	0	N	-0-	-0-	-0-	-0-					N	-0-					100
11	92	N	92	-0-	-0-	-0-	4	1	88	2	N	-0-					100
12	143	N	143	-0-	-0-	-0-	6	1	137	2	N	-0-					100
*01	137	N	137	-0-	-0-	-0-	6	1	131	2	N	-0-					100

BERNICE WELL #: 1 RRCID -> 284738 COMPL. DATE 06/21/2001 TOTAL DEPTH N/A PERF. 10000 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3296	X	1635	-0-	-1661	-0-	40 61	1 9	1534	2	N	55	179	1	3	8	86
09	1463	X	1463	-0-	-0-	-0-	32 57	1 9	1374	2	N	52	1	8			137
10	1248	X	1248	-0-	-0-	-0-	27 68	1 9	1153	2	N	62					199
11	1169	X	1169	-0-	-0-	-0-	25 23	1 9	1121	2	N	21					220
12	1023	X	927	-0-	-96	-0-	21 28	1 9	878	2	N	25	170	1			75
*01	1227	X	1227	-0-	-0-	-0-	27 43	1 9	1157	2	N	39					114

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC 521544
MARLA J. WELL #: 1 RRCID -> 085732 COMPL. DATE 11/28/1979 TOTAL DEPTH 11150 PERF.10722 - 11083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEITKO, CURTIS WELL #: 1 RRCID -> 085810 COMPL. DATE 03/10/1995 TOTAL DEPTH 11081 PERF. 8339 - 11081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	554	-0-	-35	-0-	546	2	8	9	N	7					249
09	600	N	555	-0-	-45	-0-	552	2	3	9	N	3					252
10	559	N	559	-0-	-0-	-0-	558	2	1	9	N	1					253
11	540	N	527	-0-	-13	-0-	520	2	7	9	N	6					259
12	476	N	476	-0-	-0-	-0-	476	2			N	-0-					259
01	558	N	491	-0-	-67	-0-	491	2			N	-0-					259

LEITKO, CURTIS WELL #: 2 RRCID -> 086219 COMPL. DATE 10/22/2004 TOTAL DEPTH 9351 PERF. 8397 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3178	X	3178	-0-	-0-	-0-	3139	2	39	9	N	35					225
09	3270	X	2654	-0-	-616	-0-	2621	2	33	9	N	30	182	1			73
10	3379	X	3135	-0-	-244	-0-	3098	2	37	9	N	34					107
11	3270	X	3037	-0-	-233	-0-	2980	2	57	9	N	52					159
12	3193	X	2945	-0-	-248	-0-	2894	2	51	9	N	46					205
01	3193	X	3167	-0-	-26	-0-	3111	2	56	9	N	51	191	1			65

NEVA UNIT WELL #: 1 RRCID -> 090126 COMPL. DATE 09/15/2003 TOTAL DEPTH 10794 PERF.10255 - 14772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2976	X	2747	-0-	-229	-0-	2436	2	311	9	N	283	177	1			231
09	2733	X	2733	-0-	-0-	-0-	2430	2	303	9	N	275	350	1			156
10	2810	X	2810	-0-	-0-	-0-	2481	2	329	9	N	299	355	1			100
11	2795	X	2795	-0-	-0-	-0-	2468	2	327	9	N	297	351	1			46
12	2759	X	2503	-0-	-256	-0-	2230	2	273	9	N	248	171	1			123
01	2821	X	2619	-0-	-202	-0-	2300	2	319	9	N	290	353	1			60

FIVE STAR RANCH WELL #: 1 RRCID -> 092491 COMPL. DATE 12/24/1980 TOTAL DEPTH 11251 PERF.10955 - 11134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRELL, M. B. WELL #: 3 RRCID -> 093654 COMPL. DATE 04/27/1996 TOTAL DEPTH 12465 PERF. 8866 - 12465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2916	N	2304	-0-	-612	-0-	279	1	1990	2	N	32					191
							35	9									
09	1704	X	1704	-0-	-0-	-0-	270	1	1403	2	N	28					219
							31	9									
10	2157	X	2157	-0-	-0-	-0-	279	1	1845	2	N	30					249
							33	9									
11	1850	X	1850	-0-	-0-	-0-	270	1	1541	2	N	35	185	1			99
							39	9									
12	1550	X	563	-0-	-987	-0-	279	1	278	2	N	5					104
							6	9									
01	1550	X	283	-0-	-1267	-0-	279	1	4	2	N	-0-					104

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

HARRELL, MARY BLACKBURN WELL #: 1 RRCID -> 093753 COMPL. DATE 05/27/1981 TOTAL DEPTH 9346 PERF. 9037 - 9266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FISCHER, MATTIE WELL #: 1 RRCID -> 094283 COMPL. DATE 05/10/1997 TOTAL DEPTH 15435 PERF. 10964 - 15435

08	5142	X	5142	-0-	-0-	-0-	5112	2	30	9	N	27	168	1			55
09	4020	X	3721	-0-	-299	-0-	3679	2	42	9	N	38					93
10	4795	X	4795	-0-	-0-	-0-	4782	2	13	9	N	12					105
11	4980	X	3719	-0-	-1261	-0-	3700	2	19	9	N	17					122
12	5146	X	3252	-0-	-1894	-0-	3187	2	65	9	N	59					181
*01	5359	X	5359	-0-	-0-	-0-	5274	2	85	9	N	77	181	1			77

HANCOCK, MOZELLE UNIT WELL #: 1 RRCID -> 097566 COMPL. DATE 01/16/1982 TOTAL DEPTH 9679 PERF. 9057 - 9345

08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRELL, MARY BLACKBURN UNIT WELL #: 4 RRCID -> 097567 COMPL. DATE 12/22/1981 TOTAL DEPTH 9057 PERF. 9319 - 9478

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRANGER, T. UNIT WELL #: 4 RRCID -> 103617 COMPL. DATE 04/13/2005 TOTAL DEPTH 8943 PERF. 8225 - 11096

08	4596	X	4596	-0-	-0-	-0-	279	1	4194	2	N	112	167	1			158
							123	9									
09	3997	X	3997	-0-	-0-	-0-	270	1	3660	2	N	61					219
							67	9									
10	4738	X	4738	-0-	-0-	-0-	279	1	4413	2	N	42	188	1			73
							46	9									
11	4690	X	4690	-0-	-0-	-0-	270	1	4357	2	N	57					130
							63	9									
12	5194	X	5194	-0-	-0-	-0-	279	1	4875	2	N	36					166
							40	9									
*01	5577	X	5577	-0-	-0-	-0-	279	1	5232	2	N	60					226
							66	9									

JANETTE WELL #: 1 RRCID -> 105504 COMPL. DATE 05/18/1983 TOTAL DEPTH 9253 PERF. 8956 - 9147

08	1574	N	1574	-0-	-0-	-0-	1553	2	21	9	N	19					144
09	1563	N	1563	-0-	-0-	-0-	1548	2	15	9	N	14					158
10	1569	N	1569	-0-	-0-	-0-	1551	2	18	9	N	16					174
11	1533	N	1533	-0-	-0-	-0-	1503	2	30	9	N	27					201
12	1576	N	1576	-0-	-0-	-0-	1547	2	29	9	N	26					227
01	1581	N	1510	-0-	-71	-0-	1486	2	24	9	N	22					249

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
SUSIE B WELL #: 1 RRCID -> 107115 COMPL. DATE 01/29/1994 TOTAL DEPTH 12490 PERF. 8880 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2418	X	1049	-0-	-1369	-0-	248	1	787	2	N	13					199
							14	9									
09	2340	X	1003	-0-	-1337	-0-	240	1	749	2	N	13					212
							14	9									
10	1240	X	389	-0-	-851	-0-	248	1	128	2	N	12					224
							13	9									
11	1200	X	711	-0-	-489	-0-	240	1	450	2	N	19					243
							21	9									
12	955	N	955	-0-	-0-	-0-	248	1	690	2	N	15					258
							17	9									
*01	914	N	914	-0-	-0-	-0-	248	1	647	2	N	17					275
							19	9									

KIEL WELL #: 1 RRCID -> 107118 COMPL. DATE 01/02/1996 TOTAL DEPTH 13075 PERF.11106 - 13075

08	1137	N	1137	-0-	-0-	-0-	1130	2	7	9	N	6					85
09	1050	N	958	-0-	-92	-0-	939	2	19	9	N	17					102
10	1054	N	1038	-0-	-16	-0-	1018	2	20	9	N	18					120
11	1080	N	985	-0-	-95	-0-	955	2	30	9	N	27					147
12	995	N	995	-0-	-0-	-0-	971	2	24	9	N	22					169
01	1023	N	965	-0-	-58	-0-	944	2	21	9	N	19	157	1			31

TWO FINGERS "A" WELL #: 2 RRCID -> 107539 COMPL. DATE 02/22/1995 TOTAL DEPTH 10767 PERF. 8799 - 10767

08	1475	N	1475	-0-	-0-	-0-	1455	2	20	9	N	18					165
09	660	N	204	-0-	-456	-0-	198	2	6	9	N	5					170
10	930	N	264	-0-	-666	-0-	260	2	4	9	N	4					174
11	1440	N	60	-0-	-1380	-0-	54	2	6	9	N	5					179
12	1811	N	1811	-0-	-0-	-0-	1788	2	23	9	N	21					200
*01	487	N	487	-0-	-0-	-0-	452	2	35	9	N	32					232

LOU-ANN WELL #: 1RE RRCID -> 108671 COMPL. DATE 12/20/1983 TOTAL DEPTH 8881 PERF. 8679 - 8916

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ELO WELL #: 1RE RRCID -> 112213 COMPL. DATE 05/22/2000 TOTAL DEPTH 12043 PERF.11528 - 14652

08	3658	X	3241	-0-	-417	-0-	3207	2	34	9	N	31					90
09	3540	X	2979	-0-	-561	-0-	2948	2	31	9	N	28					118
10	3658	X	2940	-0-	-718	-0-	2911	2	29	9	N	26					144
11	3540	X	2761	-0-	-779	-0-	2722	2	39	9	N	35					179
12	3658	X	3196	-0-	-462	-0-	480	1	2682	2	N	31	165	1			45
							34	9									
01	3658	X	2789	-0-	-869	-0-	2753	2	36	9	N	33					78

RANCH WELL #: 1 RRCID -> 112571 COMPL. DATE 06/08/1984 TOTAL DEPTH 11900 PERF.11823 - 11209

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
ELO WELL #: 2 RRCID -> 113019 COMPL. DATE 02/05/1999 TOTAL DEPTH 12109 PERF.11511 - 14485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	819	N	819	-0-	-0-	-0-	819	2			N	-0-					18
09	960	N	739	-0-	-221	-0-	739	2			N	-0-					18
10	930	N	719	-0-	-211	-0-	718	2	1	9	N	1					19
11	780	N	748	-0-	-32	-0-	748	2			N	-0-					19
12	763	N	763	-0-	-0-	-0-	762	2	1	9	N	1					20
*01	745	N	745	-0-	-0-	-0-	744	2	1	9	N	1					21

WOLZ-BEST WELL #: 2RE RRCID -> 113312 COMPL. DATE 12/14/1995 TOTAL DEPTH 11825 PERF. 9007 - 11825

08	3312	X	3312	-0-	-0-	-0-	3271	2	41	9	N	37					295
09	3180	X	2561	-0-	-619	-0-	2543	2	18	9	N	16					311
10	3193	X	1864	-0-	-1329	-0-	1852	2	12	9	N	11	177	1			145
11	3210	X	921	-0-	-2289	-0-	912	2	9	9	N	8					153
12	3317	X	765	-0-	-2552	-0-	765	2			N	-0-					153
01	3317	X	796	-0-	-2521	-0-	760	2	36	9	N	33					186

SCHUHMACHER #2 WELL #: 2 RRCID -> 114984 COMPL. DATE 08/21/2004 TOTAL DEPTH 11786 PERF.11229 - 13805

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GOLLEHER WELL #: 1 RRCID -> 114985 COMPL. DATE 12/07/2003 TOTAL DEPTH 12162 PERF.11639 - 14290

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LUDIE UNIT WELL #: 1 RRCID -> 117248 COMPL. DATE 04/09/1999 TOTAL DEPTH 11625 PERF.11171 - 13846

08	1953	N	696	-0-	-1257	-0-	694	2	2	9	N	2					117
09	1950	N	1202	-0-	-748	-0-	1202	2			N	-0-					117
10	2263	N	355	-0-	-1908	-0-	354	2	1	9	N	1					118
11	3000	N	5761	-0-	2761	2761	5731	2	30	9	N	27					145
12	3100	N	9036	-0-	5936	8697	8885	2	151	9	N	137	182	1			100
*01	3100	N	8429	-0-	5329	14026	8249	2	180	9	N	164					264

ROADRUNNER WELL #: 1 RRCID -> 140028 COMPL. DATE N/A TOTAL DEPTH 8185 PERF. 8095 - 8185

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MUELLER UNIT WELL #: 1 RRCID -> 140795 COMPL. DATE 04/10/1990 TOTAL DEPTH 8800 PERF. 7913 - 8114

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
GOLDAPP WELL #: 8 RRCID -> 140903 COMPL. DATE 09/29/1991 TOTAL DEPTH 10115 PERF. 9334 - 11943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1528	N	1528	-0-	-0-	-0-	465	1	1035	2	N	25					183
							28	9									
09	1800	N	1505	-0-	-295	-0-	450	1	1014	2	N	37	158	1			62
							41	9									
10	1736	N	1600	-0-	-136	-0-	465	1	1101	2	N	31					93
							34	9									
11	1470	N	1325	-0-	-145	-0-	450	1	842	2	N	30					123
							33	9									
12	1511	N	1511	-0-	-0-	-0-	465	1	991	2	N	50					173
							55	9									
*01	1626	N	1626	-0-	-0-	-0-	465	1	1110	2	N	46	163	1			56
							51	9									

NORA WELL #: 1H RRCID -> 141206 COMPL. DATE 12/09/1991 TOTAL DEPTH 11370 PERF.10552 - 11432

08	310	N	282	-0-	-28	-0-	282	2			N	-0-					7
09	330	N	290	-0-	-40	-0-	290	2			N	-0-					7
10	316	N	316	-0-	-0-	-0-	316	2			N	-0-					7
11	304	N	304	-0-	-0-	-0-	304	2			N	-0-					7
12	316	N	316	-0-	-0-	-0-	316	2			N	-0-					7
*01	317	N	317	-0-	-0-	-0-	317	2			N	-0-					7

GOLDAPP WELL #: 9 RRCID -> 141446 COMPL. DATE 04/16/1992 TOTAL DEPTH 10181 PERF. 9484 - 9542

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCFARLANE, J. W. WELL #: 1 RRCID -> 141646 COMPL. DATE 04/24/1996 TOTAL DEPTH 11820 PERF.10877 - 14521

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MOERBE-RAINOSEK UNIT WELL #: 1 RRCID -> 142320 COMPL. DATE 02/26/1992 TOTAL DEPTH 13700 PERF. 9742 - 13700

08	1519	N	1322	-0-	-197	-0-	1264	2	58	9	N	53	165	1			63
09	1470	N	1238	-0-	-232	-0-	1170	2	68	9	N	62					125
10	1532	N	1532	-0-	-0-	-0-	1429	2	103	9	N	94					219
11	1290	N	1285	-0-	-5	-0-	1196	2	89	9	N	81	180	1			120
12	1201	N	1201	-0-	-0-	-0-	1114	2	87	9	N	79	156	1			43
01	1519	N	1226	-0-	-293	-0-	1121	2	105	9	N	95					138

PIETSCH-MITSCHKE UNIT WELL #: 1 RRCID -> 142321 COMPL. DATE 01/05/1992 TOTAL DEPTH 13525 PERF. 9360 - 13525

08	1178	N	1013	-0-	-165	-0-	926	2	87	9	N	79	167	1			143
09	1080	N	1077	-0-	-3	-0-	989	2	88	9	N	80					223
10	1147	N	1055	-0-	-92	-0-	975	2	80	9	N	73	163	1			133
11	1050	N	1050	-0-	-0-	-0-	966	2	84	9	N	76					209
12	1009	N	1009	-0-	-0-	-0-	923	2	86	9	N	78	172	1			115
01	1054	N	1031	-0-	-23	-0-	944	2	87	9	N	79					194

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

STECH-PETER UNIT WELL #: 1 RRCID -> 142879 COMPL. DATE 04/28/1992 TOTAL DEPTH 13336 PERF. 9495 - 13336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	1142	-0-	-160	-0-	1092	2	50	9	N	45					190
09	1230	N	1054	-0-	-176	-0-	1012	2	42	9	N	38	161	1			67
10	1302	N	683	-0-	-619	-0-	683	2			N	-0-					67
11	1318	N	1318	-0-	-0-	-0-	1234	2	84	9	N	76					143
12	1032	N	1032	-0-	-0-	-0-	953	2	79	9	N	72	175	1			40
*01	1057	N	1057	-0-	-0-	-0-	981	2	76	9	N	69					109

KAISER WELL #: 1 RRCID -> 143083 COMPL. DATE 01/22/1986 TOTAL DEPTH 8844 PERF. 8354 - 8504

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JENSEN ESTATE WELL #: 2 RRCID -> 143089 COMPL. DATE 11/18/1992 TOTAL DEPTH 8400 PERF. 8121 - 8336

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NEINAST-JOHNSTON UNIT WELL #: 1 RRCID -> 143181 COMPL. DATE 01/06/1994 TOTAL DEPTH 16092 PERF.11061 - 15425

08	162	N	162	-0-	-0-	-0-	151	2	11	9	N	10					95
09	201	N	201	-0-	-0-	-0-	162	2	39	9	N	35					130
10	62	N	4	-0-	-58	-0-	3	2	1	9	N	1					131
11	544	N	544	-0-	-0-	-0-	498	2	46	9	N	42					173
12	231	N	231	-0-	-0-	-0-	210	2	21	9	N	19					192
*01	376	N	376	-0-	-0-	-0-	350	2	26	9	N	24	176	1			40

EAST LEDBETTER UNIT WELL #: 1 RRCID -> 143618 COMPL. DATE 08/21/1992 TOTAL DEPTH 14398 PERF.10450 - 14398

08	1612	N	1611	-0-	-1	-0-	1434	2	177	9	N	161	164	1			130
09	1674	N	1674	-0-	-0-	-0-	1489	2	185	9	N	168	164	1			134
10	1652	N	1652	-0-	-0-	-0-	1462	2	190	9	N	173	170	1			137
11	1643	N	1643	-0-	-0-	-0-	1450	2	193	9	N	175	185	1			127
12	990	N	990	-0-	-0-	-0-	862	2	128	9	N	116	174	1			69
01	1643	N	891	-0-	-752	-0-	870	2	21	9	N	19					88

HUTCHINGS, ROBERT WELL #: 2H RRCID -> 143654 COMPL. DATE 09/22/2005 TOTAL DEPTH 15694 PERF.11172 - 13589

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SCHULTZ-MOERBE UNIT WELL #: 1RE RRCID -> 143965 COMPL. DATE 12/11/2004 TOTAL DEPTH 13768 PERF. 8900 - 13768

08	1364	N	1187	-0-	-177	-0-	1063	2	124	9	N	113	160	1			133
09	1200	N	1140	-0-	-60	-0-	1026	2	114	9	N	104	161	1			76
10	1859	N	1859	-0-	-0-	-0-	1732	2	127	9	N	115					191
11	2270	N	2270	-0-	-0-	-0-	2134	2	136	9	N	124	159	1			156
12	2030	N	2030	-0-	-0-	-0-	1901	2	129	9	N	117	183	1			90
*01	1434	N	1434	-0-	-0-	-0-	1392	2	42	9	N	38					128

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
GEOSOUTHERN-GLORIA WELL #: 1H RRCID -> 144336 COMPL. DATE 05/09/1992 TOTAL DEPTH 10908 PERF.10135 - 14730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1019	N	1019	-0-	-0-	-0-	977	2	42	9	N	38					163
09	1094	N	1094	-0-	-0-	-0-	1027	2	67	9	N	61	159	1			65
10	1118	N	1118	-0-	-0-	-0-	1081	2	37	9	N	34					99
11	1151	N	1151	-0-	-0-	-0-	1106	2	45	9	N	41					140
12	819	N	819	-0-	-0-	-0-	372	1	427	2	N	18					158
							20	9									
01	62	N	-0-	-0-	-62	-0-					N	-0-					158

GUPTON-SCHOENBERG UNIT WELL #: 1 RRCID -> 144380 COMPL. DATE 12/29/1992 TOTAL DEPTH 14802 PERF.10403 - 14802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364	X	1216	-0-	-148	-0-	1093	2	123	9	N	112					170
09	2946	X	2946	-0-	-0-	-0-	2788	2	158	9	N	144	174	1			140
10	1961	X	1961	-0-	-0-	-0-	1809	2	152	9	N	138	170	1			108
11	1736	X	1736	-0-	-0-	-0-	1607	2	129	9	N	117	165	1			60
12	1546	X	1546	-0-	-0-	-0-	1439	2	107	9	N	97					157
*01	1598	N	1598	-0-	-0-	-0-	1495	2	103	9	N	94	167	1			84

MOORE, H. H. ESTATE UNIT WELL #: 1 RRCID -> 144416 COMPL. DATE 10/26/1996 TOTAL DEPTH 14380 PERF.10942 - 11430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEWITT-LEHMANN UNIT WELL #: 1 RRCID -> 144572 COMPL. DATE N/A TOTAL DEPTH 13204 PERF. 9366 - 13431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	164	-0-	-53	-0-	139	2	25	9	N	23					71
09	180	N	177	-0-	-3	-0-	145	2	32	9	N	29					100
10	217	N	169	-0-	-48	-0-	141	2	28	9	N	25					125
11	176	N	176	-0-	-0-	-0-	134	2	42	9	N	38					163
12	183	N	183	-0-	-0-	-0-	147	2	36	9	N	33	150	1			46
*01	195	N	195	-0-	-0-	-0-	154	2	41	9	N	37					83

KEYSER-BOYETT UNIT WELL #: 1 RRCID -> 144820 COMPL. DATE 02/04/1993 TOTAL DEPTH 15875 PERF.11990 - 15875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2086	N	2086	-0-	-0-	-0-	2063	2	23	9	N	21					183
09	2190	N	2017	-0-	-173	-0-	1994	2	23	9	N	21					204
10	2356	N	2356	-0-	-0-	-0-	2320	2	36	9	N	33	185	1			52
11	2039	N	2039	-0-	-0-	-0-	2009	2	30	9	N	27					79
12	2071	N	2071	-0-	-0-	-0-	2037	2	34	9	N	31					110
01	2325	N	2065	-0-	-260	-0-	2033	2	32	9	N	29					139

GEOSOUTHERN-MIN BROWN WELL #: 1H RRCID -> 144827 COMPL. DATE 03/02/1992 TOTAL DEPTH 13040 PERF.10476 - 13040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
MCCULLOUGH-MCCULLOUGH 'B' UNIT WELL #: 1RE RRCID -> 145291 COMPL. DATE 09/08/2006 TOTAL DEPTH 15137 PERF.10697 - 15124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2438	N	2438	-0-	-0-	-0-	2325	2	113	9	N	103					234
09	2784	N	2784	-0-	-0-	-0-	2623	2	161	9	N	146	190	1			190
10	3100	N	4289	-0-	1189	1189	4070	2	219	9	N	199	185	1			204
11	3000	N	3102	-0-	102	1291	3001	2	101	9	N	92	192	1			104
12	3100	N	1897	-0-	-1203	88	1805	2	92	9	N	84					188
01	2263	X	1744	-0-	-519	-0-	1668	2	76	9	N	69					257

WILKENING WELL #: 1 RRCID -> 145426 COMPL. DATE 07/06/2002 TOTAL DEPTH 10762 PERF.10485 - 14572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	522	-0-	-160	-0-	496	1	26	2	N	-0-					22
09	610	N	610	-0-	-0-	-0-	480	1	83	2	N	43					65
							47	9									
10	589	N	536	-0-	-53	-0-	496	1	40	2	N	-0-					65
11	510	N	480	-0-	-30	-0-	480	1			N	-0-					65
12	635	N	635	-0-	-0-	-0-	496	1	139	2	N	-0-					65
*01	532	N	532	-0-	-0-	-0-	496	1	36	2	N	-0-					65

SPRANKLE WELL #: 1 RRCID -> 145601 COMPL. DATE 04/13/1993 TOTAL DEPTH 14123 PERF.10700 - 14123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2511	X	1044	-0-	-1467	-0-	978	2	66	9	Y	60	178	1			65
09	1020	N	332	-0-	-688	-0-	314	2	18	9	Y	16					81
10	930	N	24	-0-	-906	-0-	11	2	13	9	Y	12					93
11	1777	N	1777	-0-	-0-	-0-	1682	2	95	9	Y	86					179
12	1126	N	1126	-0-	-0-	-0-	1050	2	76	9	Y	69	173	1			75
*01	1122	N	1122	-0-	-0-	-0-	1089	2	33	9	Y	30					105

VOELKEL, TORCH WELL #: 1H RRCID -> 145662 COMPL. DATE 04/05/1993 TOTAL DEPTH 15660 PERF.11586 - 15653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	514	-0-	-664	-0-	507	2	7	9	N	6					74
09	840	N	421	-0-	-419	-0-	421	2			N	-0-					74
10	2334	N	2334	-0-	-0-	-0-	2290	2	44	9	N	40					114
11	1111	N	1111	-0-	-0-	-0-	1099	2	12	9	N	11					125
12	1802	N	1802	-0-	-0-	-0-	1780	2	22	9	N	20					145
01	2294	N	941	-0-	-1353	-0-	935	2	6	9	N	5					150

SPECKELS OL UNIT WELL #: 1 RRCID -> 145819 COMPL. DATE 05/22/1993 TOTAL DEPTH 14925 PERF.10083 - 14925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6043	X	6043	-0-	-0-	-0-	5828	2	215	9	N	195	167	1			150
09	6630	X	5439	-0-	-1191	-0-	5216	2	223	9	N	203	178	1			175
10	6851	X	5830	-0-	-1021	-0-	5604	2	226	9	N	205	178	1			202
11	6630	X	4934	-0-	-1696	-0-	4715	2	219	9	N	199	188	1			213
12	6572	X	5144	-0-	-1428	-0-	4949	2	195	9	N	177	193	1			197
01	6045	X	5602	-0-	-443	-0-	5362	2	240	9	N	218	357	1			58

LOMETA WELL #: 1 RRCID -> 146240 COMPL. DATE 01/06/2000 TOTAL DEPTH 11614 PERF.11278 - 14219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

KRUSE-STANLEY DL UNIT WELL #: 1 RRCID -> 146490 COMPL. DATE 04/28/1993 TOTAL DEPTH 14455 PERF.10300 - 14455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4805	X	3794	-0-	-1011	-0-	3658	2	136	9	N	124	172	1			140
09	4200	X	4005	-0-	-195	-0-	3851	2	154	9	N	140	177	1			103
10	4340	X	4294	-0-	-46	-0-	4127	2	167	9	N	152	178	1			77
11	5164	X	5164	-0-	-0-	-0-	4891	2	273	9	N	248	179	1			146
12	5479	X	5479	-0-	-0-	-0-	5240	2	239	9	N	217	185	1			178
*01	5190	X	5190	-0-	-0-	-0-	4986	2	204	9	N	185	186	1			177

MCCULLOUGH-OLDEN UNIT WELL #: 1 RRCID -> 146491 COMPL. DATE 09/19/1996 TOTAL DEPTH 14384 PERF.10549 - 14384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	524	N	524	-0-	-0-	-0-	496	2	28	9	N	25					215
09	493	N	493	-0-	-0-	-0-	463	2	30	9	N	27	189	1			53
10	475	N	475	-0-	-0-	-0-	434	2	41	9	N	37					90
11	510	N	493	-0-	-17	-0-	457	2	36	9	N	33					123
12	186	N	186	-0-	-0-	-0-	171	2	15	9	N	14					137
*01	566	N	566	-0-	-0-	-0-	511	2	55	9	N	50					187

THOMPSON-MARSH UNIT WELL #: 1 RRCID -> 146625 COMPL. DATE 08/19/1993 TOTAL DEPTH 14212 PERF.10430 - 14212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4	N	4	-0-	-0-	-0-	4	2			N	-0-					107
09	0	N	-0-	-0-	-0-	-0-					N	2					109
10	2812	N	2812	-0-	-0-	-0-	2746	2	66	9	N	60					169
11	4	N	-0-	-0-	-4	-0-					N	-0-					169
12	20	N	20	-0-	-0-	-0-	6	2	14	9	N	13					182
01	1860	N	-0-	-0-	-1860	-0-					N	-0-					182

MARY LOU UNIT WELL #: 1H RRCID -> 146707 COMPL. DATE 09/03/1993 TOTAL DEPTH 13882 PERF.11322 - 13882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	-0-	-0-	-1457	-0-					N	-0-					238
09	1230	N	14	-0-	-1216	-0-	8	2	6	9	N	5					243
10	298	N	298	-0-	-0-	-0-	155	2	143	9	N	130	182	1			191
11	3000	N	4561	-0-	1561	1561	4297	2	264	9	N	240	190	1			241
12	3100	N	3903	-0-	803	2364	3640	2	263	9	N	239	183	1			297
*01	3100	N	2250	-0-	-850	1514	2082	2	168	9	N	153	191	1			259

HIGH HILL CREEK UNIT "A" WELL #: 2 RRCID -> 146762 COMPL. DATE 07/27/1993 TOTAL DEPTH 14715 PERF.10680 - 14715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	676	N	676	-0-	-0-	-0-	639	2	37	9	N	34					179
09	660	N	647	-0-	-13	-0-	613	2	34	9	N	31					210
10	682	N	550	-0-	-132	-0-	521	2	29	9	N	26					236
11	660	N	419	-0-	-241	-0-	382	2	37	9	N	34	158	1			112
12	464	N	464	-0-	-0-	-0-	425	2	39	9	N	35					147
01	558	N	485	-0-	-73	-0-	446	2	39	9	N	35					182

LIEBSCHER-OL UNIT WELL #: 1 RRCID -> 146862 COMPL. DATE 08/13/1993 TOTAL DEPTH 14790 PERF.10448 - 14790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	868	N	724	-0-	-144	-0-	662	2	62	9	N	56	174	1			78
09	690	N	318	-0-	-372	-0-	231	2	87	9	N	79					157
10	651	N	240	-0-	-411	-0-	174	2	66	9	N	60	178	1			39
11	690	N	427	-0-	-263	-0-	349	2	78	9	N	71					110
12	293	N	293	-0-	-0-	-0-	227	2	66	9	N	60					170
*01	397	N	397	-0-	-0-	-0-	327	2	70	9	N	64	178	1	18	6	38

DEBAKEY UNIT WELL #: 1 RRCID -> 147059 COMPL. DATE 09/24/1993 TOTAL DEPTH 14060 PERF.10275 - 14060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1381	N	1381	-0-	-0-	-0-	1344	2	37	9	N	34					268
09	1500	N	1208	-0-	-292	-0-	1189	2	19	9	N	17	175	1			110
10	1340	N	1340	-0-	-0-	-0-	1303	2	37	9	N	34					144
11	1350	N	1080	-0-	-270	-0-	1054	2	26	9	N	24					168
12	1304	N	1304	-0-	-0-	-0-	1274	2	30	9	N	27					195
01	1333	N	1247	-0-	-86	-0-	1218	2	29	9	N	26					221

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
LEIGH WELL #: 1H RRCID -> 147145 COMPL. DATE 08/23/1993 TOTAL DEPTH 11050 PERF.10503 - 12422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1158	N	1158	-0-	-0-	-0-	204	1	932	2	N	20					135
							22	9									
09	1036	N	1036	-0-	-0-	-0-	188	1	827	2	N	19					154
							21	9									
10	868	N	755	-0-	-113	-0-	159	1	587	2	N	8					162
							9	9									
11	1110	N	750	-0-	-360	-0-	237	1	495	2	N	16					178
							18	9									
12	625	N	625	-0-	-0-	-0-	143	1	469	2	N	12	155	1			35
							13	9									
01	744	N	488	-0-	-256	-0-	253	1	221	2	N	13					48
							14	9									

PRUEGNER OL UNIT WELL #: 1 RRCID -> 147181 COMPL. DATE 08/13/1993 TOTAL DEPTH 14272 PERF.10060 - 14272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	442	-0-	-612	-0-	315	2	127	9	N	115	173	1			162
09	1020	N	454	-0-	-566	-0-	311	2	143	9	N	130	176	1			116
10	558	N	408	-0-	-150	-0-	275	2	133	9	N	121	175	1			62
11	466	N	466	-0-	-0-	-0-	320	2	146	9	N	133					195
12	476	N	476	-0-	-0-	-0-	320	2	156	9	N	142	177	1			160
*01	3100	N	3672	-0-	572	572	3226	2	446	9	N	405	358	1			207

BERGER-AMARADO WELL #: 1 RRCID -> 147301 COMPL. DATE 09/23/1993 TOTAL DEPTH 14044 PERF. 9875 - 14044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1143	N	1143	-0-	-0-	-0-	465	1	637	2	N	37	181	1			108
							41	9									
09	1181	N	1181	-0-	-0-	-0-	450	1	692	2	N	35					143
							39	9									
10	1156	N	1156	-0-	-0-	-0-	465	1	638	2	N	48					191
							53	9									
11	1110	N	1058	-0-	-52	-0-	450	1	568	2	N	36					227
							40	9									
12	1035	N	1035	-0-	-0-	-0-	465	1	531	2	N	35	193	1			69
							39	9									
01	1147	N	1040	-0-	-107	-0-	465	1	506	2	N	63					132
							69	9									

DIETZ-OL UNIT WELL #: 1 RRCID -> 147418 COMPL. DATE 07/13/1993 TOTAL DEPTH 13455 PERF. 9829 - 13455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5642	X	4935	-0-	-707	-0-	4535	2	400	9	N	364	354	1			120
09	5460	X	1815	-0-	-3645	-0-	1695	2	120	9	N	109	177	1			52
10	5688	X	5688	-0-	-0-	-0-	5054	2	634	9	N	576	353	1			275
11	5280	X	5164	-0-	-116	-0-	4732	2	432	9	N	393	530	1			138
12	4929	X	1335	-0-	-3594	-0-	1136	2	199	9	N	181	176	1			143
01	5673	X	4805	-0-	-868	-0-	4196	2	609	9	N	554	530	1			167

EDNA UNIT WELL #: 1 RRCID -> 147565 COMPL. DATE 09/27/1993 TOTAL DEPTH 11813 PERF.11101 - 14277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B DENY		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	14B DENY		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	14B DENY		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
FALKENBERG :"A" -4- WELL #: 4 RRCID -> 147581 COMPL. DATE 10/10/1984 TOTAL DEPTH 10190 PERF. 9902 - 10059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATTINGLY WELL #: 1H RRCID -> 147798 COMPL. DATE 10/29/1993 TOTAL DEPTH 14027 PERF.10665 - 14027

08	992	N	392	-0-	-600	-0-	378	2	14	9	N	13					125
09	1254	N	1254	-0-	-0-	-0-	1212	2	42	9	N	38					163
10	992	N	906	-0-	-86	-0-	869	2	37	9	N	34					197
*11	658	N	658	-0-	-0-	-0-	625	2	33	9	N	30	40	6			187
12	656	N	656	-0-	-0-	-0-	625	2	31	9	N	28	166	1			49
01	899	N	851	-0-	-48	-0-	800	2	51	9	N	46					95

OLDENBURG A WELL #: 3 RRCID -> 147989 COMPL. DATE 09/19/1993 TOTAL DEPTH 15422 PERF.11376 - 15422

08	4092	X	1961	-0-	-2131	-0-	1961	2			N	-0-					80
09	4243	X	4243	-0-	-0-	-0-	4138	2	105	9	N	95					175
10	6935	X	6935	-0-	-0-	-0-	6741	2	194	9	N	176	180	1			171
11	5592	X	5592	-0-	-0-	-0-	5430	2	162	9	N	147	183	1			135
12	5717	X	5717	-0-	-0-	-0-	5567	2	150	9	N	136	171	1			100
*01	4378	X	4378	-0-	-0-	-0-	4258	2	120	9	N	109	171	1			38

KRAUSE-O.L. UNIT WELL #: 1 RRCID -> 148014 COMPL. DATE 10/04/1994 TOTAL DEPTH 15217 PERF.11650 - 15217

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-OL UNIT WELL #: 1 RRCID -> 148096 COMPL. DATE 11/23/1993 TOTAL DEPTH 15258 PERF.10933 - 15258

08	4915	X	4915	-0-	-0-	-0-	4714	2	201	9	N	183	177	1			121
09	4826	X	4826	-0-	-0-	-0-	4606	2	220	9	N	200	188	1			133
10	4939	X	4939	-0-	-0-	-0-	4744	2	195	9	N	177	169	1			141
11	4617	X	4617	-0-	-0-	-0-	4422	2	195	9	N	177	170	1			148
12	4565	X	4565	-0-	-0-	-0-	4379	2	186	9	N	169	165	1			152
01	4371	X	4035	-0-	-336	-0-	3864	2	171	9	N	155	174	1			133

DUNLAP-BRYAN UNIT WELL #: 1 RRCID -> 148172 COMPL. DATE 01/08/1994 TOTAL DEPTH 15101 PERF.11626 - 15101

08	41	N	41	-0-	-0-	-0-	41	2			N	-0-					101
09	30	N	25	-0-	-5	-0-	25	2			N	-0-					101
10	31	N	19	-0-	-12	-0-	19	2			N	-0-					101
11	30	N	21	-0-	-9	-0-	21	2			N	-0-					101
12	18	N	18	-0-	-0-	-0-	18	2			N	-0-					101
01	31	N	6	-0-	-25	-0-	6	2			N	-0-					101

A.L. WELL #: 1 H RRCID -> 148174 COMPL. DATE 01/15/1994 TOTAL DEPTH 14707 PERF.11030 - 14707

08	737	N	737	-0-	-0-	-0-	728	2	9	9	N	8					133
09	720	N	665	-0-	-55	-0-	657	2	8	9	N	7					140
10	713	N	576	-0-	-137	-0-	570	2	6	9	N	5					145
11	804	N	804	-0-	-0-	-0-	791	2	13	9	N	12					157
12	781	N	781	-0-	-0-	-0-	771	2	10	9	N	9					166
*01	733	N	733	-0-	-0-	-0-	723	2	10	9	N	9					175

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

SCHMIDT-WEISS UNIT WELL #: 1 RRCID -> 148422 COMPL. DATE 12/16/1993 TOTAL DEPTH 14389 PERF.10450 - 14389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1282	N	1282	-0-	-0-	-0-	1204	2	78	9	N	71	173	1			118
09	1350	N	1260	-0-	-90	-0-	1175	2	85	9	N	77					195
10	1302	N	1239	-0-	-63	-0-	1161	2	78	9	N	71	174	1			92
11	1230	N	1204	-0-	-26	-0-	1114	2	90	9	N	82					174
12	745	N	745	-0-	-0-	-0-	688	2	57	9	N	52	177	1			49
01	1240	N	729	-0-	-511	-0-	728	2	1	9	N	1					50

OLDENBURG B WELL #: 2 RRCID -> 148592 COMPL. DATE 01/15/1994 TOTAL DEPTH 15687 PERF.11231 - 15687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2583	N	2583	-0-	-0-	-0-	2574	2	9	9	N	8					89
09	2580	N	2463	-0-	-117	-0-	2455	2	8	9	N	7					96
10	2604	N	2514	-0-	-90	-0-	2507	2	7	9	N	6					102
11	2490	N	2380	-0-	-110	-0-	2366	2	14	9	N	13					115
12	2515	N	2515	-0-	-0-	-0-	2504	2	11	9	N	10					125
01	2511	N	2504	-0-	-7	-0-	2478	2	26	9	N	24					149

SANDERS WELL #: 1H RRCID -> 148610 COMPL. DATE 02/13/1994 TOTAL DEPTH 13014 PERF.12255 - 12404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

WEGNER UNIT WELL #: 1 RRCID -> 148619 COMPL. DATE 08/06/2005 TOTAL DEPTH 15212 PERF.10913 - 15228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL-LUTHERAN UNIT WELL #: 1 RRCID -> 148718 COMPL. DATE N/A TOTAL DEPTH 14428 PERF.10982 - 14428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1525	-0-	-56	-0-	1384	2	141	9	N	128	161	1			167
09	1890	N	1516	-0-	-374	-0-	1426	2	90	9	N	82	163	1			86
10	1550	N	989	-0-	-561	-0-	894	2	95	9	N	86					172
11	1470	N	76	-0-	-1394	-0-	58	2	18	9	N	16					188
12	2	N	2	-0-	-0-	-0-	2	2			N	-0-					188
01	992	N	-0-	-0-	-992	-0-					N	-0-					188

OLD. W.N.D.Z.-AMARADO UNIT WELL #: 1 RRCID -> 148742 COMPL. DATE 02/26/1994 TOTAL DEPTH 14641 PERF.11884 - 15010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1094	-0-	-115	-0-	465	1	557	2	N	65					140
							72	9									
09	1110	N	1101	-0-	-9	-0-	450	1	573	2	N	71	171	1			40
							78	9									
10	1268	N	1268	-0-	-0-	-0-	465	1	676	2	N	115					155
							127	9									
11	1125	N	1125	-0-	-0-	-0-	450	1	621	2	N	49	153	1			51
							54	9									
12	1124	N	1124	-0-	-0-	-0-	465	1	548	2	N	101					152
							111	9									
01	1271	N	1166	-0-	-105	-0-	465	1	589	2	N	102	178	1			76
							112	9									

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

HUFF "C" WELL #: 2 RRCID -> 148761 COMPL. DATE 12/25/1993 TOTAL DEPTH 11172 PERF. 8163 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	723	N	723	-0-	-0-	-0-	715	2	8	9	N	7					66
09	595	N	595	-0-	-0-	-0-	566	2	29	9	N	26					92
10	488	N	488	-0-	-0-	-0-	484	2	4	9	N	4					96
11	400	N	400	-0-	-0-	-0-	392	2	8	9	N	7					103
12	0	N	-0-	-0-	-0-	-0-					N	-0-					103
*01	585	N	585	-0-	-0-	-0-	571	2	14	9	N	13					116

DUNLAP UNIT WELL #: 1 RRCID -> 148839 COMPL. DATE 03/23/1994 TOTAL DEPTH 15540 PERF.11765 - 15540

08	4092	X	2749	-0-	-1343	-0-	2737	2	12	9	N	11					165
09	3810	X	3227	-0-	-583	-0-	3212	2	15	9	N	14					179
10	3937	X	3542	-0-	-395	-0-	3523	2	19	9	N	17					196
11	3810	X	2578	-0-	-1232	-0-	2566	2	12	9	N	11					207
12	3780	X	3780	-0-	-0-	-0-	3773	2	7	9	N	6					213
01	3534	X	2120	-0-	-1414	-0-	2118	2	2	9	N	2					215

SCHOENBERG UNIT WELL #: 1 RRCID -> 148858 COMPL. DATE 02/16/1994 TOTAL DEPTH 14760 PERF.10650 - 14760

08	2966	N	2824	-0-	-142	-0-	2666	2	158	9	N	144					213
09	2737	X	2737	-0-	-0-	-0-	2610	2	127	9	N	115	174	1			154
10	2790	X	1877	-0-	-913	-0-	1759	2	118	9	N	107	182	1			79
11	2700	X	1892	-0-	-808	-0-	1772	2	120	9	N	109					188
12	2790	X	1672	-0-	-1118	-0-	1538	2	134	9	N	122	173	1			137
01	2790	X	2079	-0-	-711	-0-	1934	2	145	9	N	132	182	1			87

MEINEN-OL UNIT WELL #: 1 RRCID -> 148929 COMPL. DATE 01/16/1994 TOTAL DEPTH 16450 PERF.12309 - 16450

08	2515	N	2515	-0-	-0-	-0-	2497	2	18	9	N	16					157
09	2300	N	2300	-0-	-0-	-0-	2282	2	18	9	N	16					173
10	2418	N	2322	-0-	-96	-0-	2313	2	9	9	N	8					181
11	2975	N	2975	-0-	-0-	-0-	2957	2	18	9	N	16	162	1			35
12	3100	N	5877	-0-	2777	2777	5862	2	15	9	N	14					49
*01	3100	N	6020	-0-	2920	5697	6006	2	14	9	N	13					62

BIRCHRIDGE-ALLEN UNIT WELL #: 1 RRCID -> 149117 COMPL. DATE 02/21/1994 TOTAL DEPTH 16174 PERF.12049 - 16174

08	1181	N	1181	-0-	-0-	-0-	1157	2	24	9	N	22					215
09	885	N	885	-0-	-0-	-0-	857	2	28	9	N	25	183	1			57
10	1256	N	1256	-0-	-0-	-0-	1216	2	40	9	N	36					93
11	1140	N	1013	-0-	-127	-0-	969	2	44	9	N	40					133
12	758	N	758	-0-	-0-	-0-	728	2	30	9	N	27					160
01	1271	N	50	-0-	-1221	-0-	22	2	28	9	N	25	180	1			5

MICHALSKY WELL #: 1 RRCID -> 149199 COMPL. DATE 11/12/1993 TOTAL DEPTH 14879 PERF.11329 - 14900

08	945	N	945	-0-	-0-	-0-	945	2			N	-0-					188
09	1640	N	1640	-0-	-0-	-0-	1502	2	138	9	N	125	173	1			140
10	3100	N	4389	-0-	1289	1289	3963	2	426	9	N	387	360	1			167
11	3000	N	3764	-0-	764	2053	3372	2	392	9	N	356	187	1			336
12	3100	N	2766	-0-	-334	1719	2602	2	164	9	N	149	385	1			100
*01	4171	X	2452	-0-	-1719	-0-	2255	2	197	9	N	179					279

DERRICK UNIT WELL #: 1RE RRCID -> 149219 COMPL. DATE 10/01/2011 TOTAL DEPTH 11643 PERF.10980 - 15163

08	2635	X	1395	-0-	-1240	-0-	1124	2	271	9	N	246	364	1			52
09	2340	X	1063	-0-	-1277	-0-	889	2	174	9	N	158					210
10	2356	X	2356	-0-	-0-	-0-	2093	2	263	9	N	239	361	1			88
11	2410	X	2410	-0-	-0-	-0-	2139	2	271	9	N	246	177	1			157
12	2493	X	2493	-0-	-0-	-0-	2218	2	275	9	N	250	355	1			52
01	2356	X	2187	-0-	-169	-0-	1952	2	235	9	N	214	180	1			86

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

TALLEY-MITCHELL UNIT WELL #: 1 RRCID -> 149221 COMPL. DATE 03/30/1994 TOTAL DEPTH 15341 PERF.11710 - 15341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	495	N	495	-0-	-0-	-0-	481	2	14	9	N	13					168
09	510	N	400	-0-	-110	-0-	400	2			N	-0-					168
10	197	N	197	-0-	-0-	-0-	187	2	10	9	N	9					177
11	509	N	509	-0-	-0-	-0-	509	2			N	-0-					177
12	195	N	195	-0-	-0-	-0-	188	2	7	9	N	6					183
01	186	N	118	-0-	-68	-0-	115	2	3	9	N	3	179	1			7

MOODY WELL #: 1H RRCID -> 149232 COMPL. DATE 03/31/1994 TOTAL DEPTH 16602 PERF.11205 - 16602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	230	-0-	-142	-0-	230	2			N	-0-					179
09	540	N	246	-0-	-294	-0-	246	2			N	-0-					179
10	558	N	233	-0-	-325	-0-	233	2			N	-0-	141	1			38
11	255	N	255	-0-	-0-	-0-	255	2			N	-0-	3	5			35
12	303	N	303	-0-	-0-	-0-	303	2			N	-0-					35
*01	276	N	276	-0-	-0-	-0-	273	2	3	9	N	3					38

WAGNER-OL UNIT WELL #: 1 RRCID -> 149241 COMPL. DATE 03/09/1994 TOTAL DEPTH 15810 PERF.12204 - 15810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL, MOLLIE UNIT WELL #: 1 RRCID -> 149258 COMPL. DATE 04/18/1994 TOTAL DEPTH 15735 PERF.12006 - 15735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	476	-0-	-237	-0-	463	2	13	9	N	12					158
09	690	N	475	-0-	-215	-0-	466	2	9	9	N	8					166
10	651	N	439	-0-	-212	-0-	430	2	9	9	N	8					174
11	450	N	102	-0-	-348	-0-	99	2	3	9	N	3					177
12	1333	N	1333	-0-	-0-	-0-	1256	2	77	9	N	70	176	1			71
*01	2131	N	2131	-0-	-0-	-0-	2130	2	1	9	N	1					72

WELLMAN OL WELL #: 1H RRCID -> 149289 COMPL. DATE 12/12/1994 TOTAL DEPTH 14973 PERF.12160 - 14973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	96	N	96	-0-	-0-	-0-	96	2			Y	-0-					20
09	30	N	25	-0-	-5	-0-	25	2			Y	-0-					20
10	62	N	13	-0-	-49	-0-	13	2			Y	-0-	1	5			19
11	90	N	42	-0-	-48	-0-	42	2			Y	-0-					19
12	6	N	6	-0-	-0-	-0-	6	2			Y	-0-	1	5			18
01	13	N	5	-0-	-8	-0-	5	2			Y	-0-					18

OLDENBURG C WELL #: 4 RRCID -> 149291 COMPL. DATE 03/30/1994 TOTAL DEPTH 13789 PERF.11116 - 13789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1166	-0-	-229	-0-	1137	2	29	9	N	26	179	1			64
09	1192	N	1192	-0-	-0-	-0-	1161	2	31	9	N	28					92
10	1893	N	1893	-0-	-0-	-0-	1841	2	52	9	N	47					139
11	1248	N	1248	-0-	-0-	-0-	1201	2	47	9	N	43					182
12	1351	N	1351	-0-	-0-	-0-	1301	2	50	9	N	45	167	1			60
01	1891	N	989	-0-	-902	-0-	955	2	34	9	N	31					91

HUBERT UNIT WELL #: 1 RRCID -> 149508 COMPL. DATE 03/28/1994 TOTAL DEPTH 15605 PERF.11495 - 15605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

STELLA UNIT WELL #: 1 RRCID -> 149534 COMPL. DATE 01/19/1980 TOTAL DEPTH 8424 PERF. 8342 - 8411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUCKY WELL #: 1 RRCID -> 149585 COMPL. DATE 03/16/1994 TOTAL DEPTH 13020 PERF. 11062 - 13020

08	366	X	366	-0-	-0-	-0-	323	2	43	9	N	39					259
09	349	X	349	-0-	-0-	-0-	310	2	39	9	N	35	176	1			118
10	362	X	362	-0-	-0-	-0-	320	2	42	9	N	38					156
11	349	X	349	-0-	-0-	-0-	305	2	44	9	N	40					196
12	355	X	355	-0-	-0-	-0-	311	2	44	9	N	40					236
*01	354	X	354	-0-	-0-	-0-	310	2	44	9	N	40					276

SOWELL UNIT WELL #: 1 RRCID -> 149587 COMPL. DATE 05/16/1994 TOTAL DEPTH 16088 PERF. 11866 - 16088

08	992	N	922	-0-	-70	-0-	922	2			N	-0-					-0-
09	960	N	933	-0-	-27	-0-	933	2			N	-0-					-0-
10	899	N	867	-0-	-32	-0-	867	2			N	-0-					-0-
11	900	N	851	-0-	-49	-0-	851	2			N	-0-					-0-
12	905	N	905	-0-	-0-	-0-	905	2			N	-0-					-0-
*01	945	N	945	-0-	-0-	-0-	945	2			N	-0-					-0-

TOURMALINE UNIT WELL #: 1 RRCID -> 149733 COMPL. DATE 05/09/1994 TOTAL DEPTH 15781 PERF. 10766 - 15781

08	5812	X	5812	-0-	-0-	-0-	5691	2	121	9	N	110	165	1			64
09	5873	X	5873	-0-	-0-	-0-	5719	2	154	9	N	140					204
10	5586	X	5586	-0-	-0-	-0-	5477	2	109	9	N	99	162	1			141
11	5518	X	5518	-0-	-0-	-0-	5368	2	150	9	N	136	174	1			103
12	5506	X	5506	-0-	-0-	-0-	5364	2	142	9	N	129					232
*01	5938	X	5938	-0-	-0-	-0-	5767	2	171	9	N	155	194	1			193

HUSFELD WELL #: 1H RRCID -> 149764 COMPL. DATE 05/13/1994 TOTAL DEPTH 15383 PERF. 11812 - 15063

08	379	N	379	-0-	-0-	-0-	361	2	18	9	N	16					136
09	630	N	630	-0-	-0-	-0-	597	2	33	9	N	30					166
10	279	N	246	-0-	-33	-0-	237	2	9	9	N	8					174
11	388	N	388	-0-	-0-	-0-	370	2	18	9	N	16					190
12	10	N	10	-0-	-0-	-0-	10	2			N	-0-					190
*01	366	N	366	-0-	-0-	-0-	352	2	14	9	N	13					203

BAKER WELL #: 1H RRCID -> 149818 COMPL. DATE 03/03/1994 TOTAL DEPTH 14961 PERF. 11789 - 14961

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROZNOV WELL #: 1 RRCID -> 149891 COMPL. DATE 05/23/2006 TOTAL DEPTH 14864 PERF. 12050 - 14065

08	93	N	82	-0-	-11	-0-	82	2			N	-0-					19
09	90	N	35	-0-	-55	-0-	33	2	2	9	N	2					21
10	69	N	69	-0-	-0-	-0-	69	2			N	-0-					21
11	90	N	4	-0-	-86	-0-	4	2			N	-0-					21
12	115	N	115	-0-	-0-	-0-	114	2	1	9	N	1					22
*01	104	N	104	-0-	-0-	-0-	95	2	9	9	N	8					30

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
NOAK-OL UNIT WELL #: 1 RRCID -> 149894 COMPL. DATE 04/14/1994 TOTAL DEPTH 16325 PERF.11989 - 16325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	15268	-0-	12168	12631	15068	2	200	9	N	182	219	1			136
09	3000	N	10969	-0-	7969	20600	138	1	10726	2	N	95					231
							105	9									
10	50682	X	30082	-0-	-20600	-0-	476	1	29445	2	N	146	177	1			200
							161	9									
11	23348	X	23348	-0-	-0-	-0-	461	1	22770	2	N	106	190	1			116
							117	9									
12	16643	X	16643	-0-	-0-	-0-	476	1	16067	2	N	91	137	1			70
							100	9									
*01	13890	X	13890	-0-	-0-	-0-	476	1	13337	2	N	70					140
							77	9									

PRATT UNIT WELL #: 1H RRCID -> 149995 COMPL. DATE 04/12/1994 TOTAL DEPTH 15044 PERF.11405 - 15044

08	31	N	-0-	-0-	-31	-0-					N	4	4	8			86
09	0	N	-0-	-0-	-0-	-0-					N	-0-	50	1			36
10	0	N	-0-	-0-	-0-	-0-					N	-0-					36
11	0	N	-0-	-0-	-0-	-0-					N	-0-					36
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					36
*01	2645	N	2645	-0-	-0-	-0-	2645	2			N	-0-					36

ROZNOV GAS UNIT #2 WELL #: 1 RRCID -> 150125 COMPL. DATE N/A TOTAL DEPTH 15172 PERF.12457 - 15172

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCCALL-BROWN UNIT WELL #: 1 RRCID -> 150156 COMPL. DATE 06/16/1994 TOTAL DEPTH 12428 PERF.12309 - 15642

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LINDLEY WELL #: 1H RRCID -> 150332 COMPL. DATE 06/26/1994 TOTAL DEPTH 15606 PERF.12438 - 15606

08	2079	N	2079	-0-	-0-	-0-	2079	2			N	-0-					32
09	3000	N	3820	-0-	820	820	3820	2			N	-0-					32
10	2821	N	1780	-0-	-1041	-0-	1780	2			N	-0-					32
11	2434	N	2434	-0-	-0-	-0-	2434	2			N	-0-					32
12	1742	N	1742	-0-	-0-	-0-	1742	2			N	-0-					32
*01	6053	X	6053	-0-	-0-	-0-	6053	2			N	-0-					32

DODIE WELL #: 1 RRCID -> 150440 COMPL. DATE 07/03/1994 TOTAL DEPTH 12747 PERF. 8378 - 12474

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
MCWHORTER OL UNIT WELL #: 1 RRCID -> 150469 COMPL. DATE 06/21/1994 TOTAL DEPTH 15253 PERF.12034 - 15253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10911	X	10911	-0-	-0-	-0-	10864	2	47	9	N	43	185	1			26
09	10300	X	10300	-0-	-0-	-0-	10189	2	111	9	N	101					127
10	9933	X	9933	-0-	-0-	-0-	9836	2	97	9	N	88					215
11	8655	X	8655	-0-	-0-	-0-	8548	2	107	9	N	97	189	1			123
12	7197	X	7197	-0-	-0-	-0-	7125	2	72	9	N	65					188
*01	6187	X	6187	-0-	-0-	-0-	6133	2	54	9	N	49	169	1			68

SELECTED LANDS - PAVALOCK UNIT WELL #: 1 RRCID -> 150481 COMPL. DATE 06/03/1994 TOTAL DEPTH 15885 PERF.11538 - 15885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	238	-0-	-41	-0-	190	2	48	9	N	44					209
09	390	N	-0-	-0-	-390	-0-					N	-0-					209
10	792	N	792	-0-	-0-	-0-	791	2	1	9	N	1					210
11	240	N	182	-0-	-58	-0-	175	2	7	9	N	6					216
12	395	N	395	-0-	-0-	-0-	394	2	1	9	N	1					217
01	558	N	3	-0-	-555	-0-	3	2			N	-0-					217

PODRAZA-ROTELLO UNIT WELL #: 1 RRCID -> 150607 COMPL. DATE 04/03/2003 TOTAL DEPTH 16005 PERF.12520 - 14380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3422	X	3422	-0-	-0-	-0-	3394	2	28	9	N	25					220
09	5309	X	5309	-0-	-0-	-0-	5267	2	42	9	N	38	188	1			70
10	5143	X	5143	-0-	-0-	-0-	5100	2	43	9	N	39					109
11	4598	X	4598	-0-	-0-	-0-	4555	2	43	9	N	39					148
12	4390	X	4390	-0-	-0-	-0-	4349	2	41	9	N	37					185
*01	4291	X	4291	-0-	-0-	-0-	4251	2	40	9	N	36					221

GORBET WELL #: 1H RRCID -> 150973 COMPL. DATE 12/10/2009 TOTAL DEPTH 14431 PERF.11327 - 15060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4377	X	4377	-0-	-0-	-0-	4377	2			N	-0-					-0-
09	5704	X	5704	-0-	-0-	-0-	5704	2			N	-0-					-0-
10	4847	X	4847	-0-	-0-	-0-	4847	2			N	-0-					-0-
11	4230	X	1132	-0-	-3098	-0-	1132	2			N	-0-					-0-
12	4371	X	3034	-0-	-1337	-0-	3034	2			N	-0-					-0-
01	4557	X	4413	-0-	-144	-0-	4413	2			N	-0-					-0-

ORLANDO UNIT WELL #: 1 RRCID -> 150978 COMPL. DATE 07/24/2004 TOTAL DEPTH 15836 PERF.11690 - 15836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2106	N	2106	-0-	-0-	-0-	2089	2	17	9	N	15					38
09	2229	N	2229	-0-	-0-	-0-	2214	2	15	9	N	14					52
10	2428	N	2428	-0-	-0-	-0-	2405	2	23	9	N	21					73
11	2231	N	2231	-0-	-0-	-0-	2211	2	20	9	N	18					91
12	2166	N	2166	-0-	-0-	-0-	2149	2	17	9	N	15					106
01	2294	N	2101	-0-	-193	-0-	2082	2	19	9	N	17					123

WICKEL UNIT WELL #: 1 RRCID -> 150986 COMPL. DATE 10/26/1994 TOTAL DEPTH 14480 PERF.10420 - 14480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8606	X	8606	-0-	-0-	-0-	8463	2	143	9	N	130					210
09	7980	X	7670	-0-	-310	-0-	7534	2	136	9	N	124	177	1			157
10	8246	X	7682	-0-	-564	-0-	7546	2	136	9	N	124	179	1			102
11	8340	X	7365	-0-	-975	-0-	7219	2	146	9	N	133	177	1			58
12	8618	X	7581	-0-	-1037	-0-	7452	2	129	9	N	117					175
01	8618	X	7432	-0-	-1186	-0-	7288	2	144	9	N	131	182	1			124

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

BEARD OL WELL #: 1H RRCID -> 150988 COMPL. DATE 08/07/1994 TOTAL DEPTH 15326 PERF.11972 - 15326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	X	964	-0-	-1423	-0-	956	2	8	9	N	7					25
09	1770	X	56	-0-	-1714	-0-	56	2			N	-0-					25
10	2666	X	2236	-0-	-430	-0-	2203	2	33	9	N	30					55
11	2580	X	1474	-0-	-1106	-0-	1443	2	31	9	N	28					83
12	2666	X	1210	-0-	-1456	-0-	192	1	1004	2	N	13					96
							14	9									
01	2232	X	597	-0-	-1635	-0-	586	2	11	9	N	10					106

EILERS WELL #: 2H RRCID -> 151116 COMPL. DATE 07/16/1994 TOTAL DEPTH 13062 PERF.11016 - 13062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	996	N	996	-0-	-0-	-0-	896	2	100	9	N	91	172	1			95
09	926	N	926	-0-	-0-	-0-	850	2	76	9	N	69					164
10	930	N	844	-0-	-86	-0-	798	2	46	9	N	42	156	1			50
11	900	N	804	-0-	-96	-0-	771	2	33	9	N	30					80
12	924	N	924	-0-	-0-	-0-	894	2	30	9	N	27					107
*01	862	N	862	-0-	-0-	-0-	839	2	23	9	N	21					128

MOORE WELL #: 1H RRCID -> 151227 COMPL. DATE 09/06/1994 TOTAL DEPTH 15945 PERF.12615 - 15945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3875	X	3168	-0-	-707	-0-	3165	2	3	9	N	3					182
09	2997	X	2997	-0-	-0-	-0-	2975	2	22	9	N	20					202
10	3193	X	2759	-0-	-434	-0-	2752	2	7	9	N	6					208
11	3090	X	1848	-0-	-1242	-0-	1834	2	14	9	N	13					221
12	3193	X	1492	-0-	-1701	-0-	1485	2	7	9	N	6					227
01	3162	X	1249	-0-	-1913	-0-	1248	2	1	9	N	1					228

ELMS-RICKS WELL #: 1RE RRCID -> 151332 COMPL. DATE 08/29/2002 TOTAL DEPTH 15853 PERF.11833 - 16340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2068	N	2068	-0-	-0-	-0-	2025	2	43	9	N	39					155
09	1738	X	1738	-0-	-0-	-0-	1702	2	36	9	N	33					188
10	1599	X	1599	-0-	-0-	-0-	1574	2	25	9	N	23					211
11	1548	X	1548	-0-	-0-	-0-	1506	2	42	9	N	38	176	1			73
12	1402	X	1402	-0-	-0-	-0-	1380	2	22	9	N	20					93
*01	1338	X	1338	-0-	-0-	-0-	1299	2	39	9	N	35					128

FARMER WELL #: 1 RRCID -> 151455 COMPL. DATE 01/24/1982 TOTAL DEPTH 12160 PERF.11135 - 11141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T.M.P.A. WELL #: 1H RRCID -> 151503 COMPL. DATE 09/03/1994 TOTAL DEPTH 15215 PERF.11067 - 15215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	8939	-0-	5839	5839	8347	2	592	9	N	538	575	1			162
09	3000	N	11575	-0-	8575	14414	10868	2	707	9	N	643	768	1			37
10	3100	N	10681	-0-	7581	21995	10161	2	520	9	N	473	386	1			124
11	29132	X	7137	-0-	-21995	-0-	6763	2	374	9	N	340	390	1			74
12	6510	X	6510	-0-	-0-	-0-	6194	2	316	9	N	287	191	1			170
*01	4014	X	4014	-0-	-0-	-0-	3809	2	205	9	N	186	188	1			168

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
SELECTED LANDS - HOUSE UNIT WELL #: 1 RRCID -> 151557 COMPL. DATE N/A TOTAL DEPTH 15484 PERF.10965 - 15484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1118	N	1118	-0-	-0-	-0-	1046	2	72	9	N	65	189	1			141
09	914	N	914	-0-	-0-	-0-	827	2	87	9	N	79	182	1			38
10	888	N	888	-0-	-0-	-0-	825	2	63	9	N	57					95
11	950	N	950	-0-	-0-	-0-	844	2	106	9	N	96					191
12	779	N	779	-0-	-0-	-0-	725	2	54	9	N	49					240
01	837	N	705	-0-	-132	-0-	657	2	48	9	N	44					284

STOUT OL WELL #: 1H RRCID -> 151741 COMPL. DATE 09/01/1994 TOTAL DEPTH 15680 PERF.11502 - 15680

08	2692	N	2692	-0-	-0-	-0-	2602	2	90	9	N	82					118
09	1257	N	1257	-0-	-0-	-0-	1214	2	43	9	N	39					157
10	1527	N	1527	-0-	-0-	-0-	1490	2	37	9	N	34					191
11	780	N	539	-0-	-241	-0-	510	2	29	9	N	26					217
12	421	N	421	-0-	-0-	-0-	403	2	18	9	N	16					233
01	806	N	615	-0-	-191	-0-	593	2	22	9	N	20					253

AZURITE UNIT WELL #: 1 RRCID -> 151743 COMPL. DATE 07/26/1994 TOTAL DEPTH 14514 PERF.11372 - 14514

08	93	N	27	-0-	-66	-0-	27	2			N	-0-					115
09	60	N	41	-0-	-19	-0-	41	2			N	-0-					115
10	62	N	41	-0-	-21	-0-	41	2			N	-0-	5	5			110
11	30	N	3	-0-	-27	-0-	3	2			N	-0-	1	5			109
12	78	N	78	-0-	-0-	-0-	75	2	3	9	N	3					112
*01	117	N	117	-0-	-0-	-0-	117	2			N	-0-					112

KNUTZEN OL UNIT WELL #: 1 RRCID -> 151745 COMPL. DATE 08/19/1994 TOTAL DEPTH 15700 PERF.12300 - 15700

08	1672	N	1672	-0-	-0-	-0-	1651	2	21	9	N	19					121
09	1488	N	1488	-0-	-0-	-0-	1473	2	15	9	N	14					135
10	1556	N	1556	-0-	-0-	-0-	1539	2	17	9	N	15					150
11	1680	N	1680	-0-	-0-	-0-	1656	2	24	9	N	22					172
12	2470	N	2470	-0-	-0-	-0-	2459	2	11	9	N	10					182
*01	3100	N	3236	-0-	136	136	3214	2	22	9	N	20	167	1			35

JADE UNIT WELL #: 1 RRCID -> 151771 COMPL. DATE 08/04/1994 TOTAL DEPTH 13216 PERF. 9825 - 13216

08	716	N	716	-0-	-0-	-0-	650	2	66	9	N	60					89
09	609	N	609	-0-	-0-	-0-	562	2	47	9	N	43					132
10	530	N	530	-0-	-0-	-0-	483	2	47	9	N	43					175
11	619	N	619	-0-	-0-	-0-	558	2	61	9	N	55	175	1			55
12	477	N	477	-0-	-0-	-0-	435	2	42	9	N	38					93
01	465	N	386	-0-	-79	-0-	352	2	34	9	N	31					124

ROCKY CREEK OL WELL #: 1H RRCID -> 151972 COMPL. DATE 08/24/1995 TOTAL DEPTH 15197 PERF.11815 - 15197

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					21
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					21
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					21
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					21
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					21
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					21

DINKINS OL WELL #: 1H RRCID -> 152168 COMPL. DATE 11/16/1994 TOTAL DEPTH 16262 PERF.12960 - 16262

08	855	N	855	-0-	-0-	-0-	855	2			N	-0-					64
09	600	N	449	-0-	-151	-0-	449	2			N	-0-					64
10	571	N	571	-0-	-0-	-0-	571	2			N	-0-					64
11	780	N	512	-0-	-268	-0-	512	2			N	-0-					64
12	664	N	664	-0-	-0-	-0-	664	2			N	-0-					64
*01	788	N	788	-0-	-0-	-0-	788	2			N	-0-					64

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
TMPA UNIT WELL #: 1 RRCID -> 152196 COMPL. DATE 10/20/1994 TOTAL DEPTH 14843 PERF.10700 - 14843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	3	-0-	-28	-0-	3	2			N	-0-					25
09	30	N	1	-0-	-29	-0-	1	2			N	-0-					25
10	12	N	6	-0-	-6	-0-	6	2			N	-0-					25
11	5	N	5	-0-	-0-	-0-	5	2			N	-0-					25
12	4	N	4	-0-	-0-	-0-	4	2			N	-0-					25
01	6	N	5	-0-	-1	-0-	5	2			N	-0-					25

KENNARD WELL #: 1H RRCID -> 152394 COMPL. DATE 11/08/1994 TOTAL DEPTH 14816 PERF.12516 - 14815

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ERWIN OL WELL #: 1H RRCID -> 152492 COMPL. DATE 01/21/1998 TOTAL DEPTH 15820 PERF.12240 - 15820

08	1329	N	1329	-0-	-0-	-0-	1329	2			N	-0-					-0-
09	1229	N	1229	-0-	-0-	-0-	1229	2			N	-0-					-0-
10	1240	N	1228	-0-	-12	-0-	1228	2			N	-0-					-0-
11	1290	N	1178	-0-	-112	-0-	1178	2			N	-0-					-0-
12	1270	N	1270	-0-	-0-	-0-	1270	2			N	-0-					-0-
*01	1246	N	1246	-0-	-0-	-0-	1246	2			N	-0-					-0-

ELLIOTT OL WELL #: 1H RRCID -> 152505 COMPL. DATE 12/01/1994 TOTAL DEPTH 13683 PERF.13021 - 16776

08	1102	N	1102	-0-	-0-	-0-	1102	2			N	-0-					5
09	3000	N	7881	-0-	4881	4881	7881	2			N	-0-					5
10	3100	N	5400	-0-	2300	7181	5400	2			N	-0-					5
11	3000	N	4054	-0-	1054	8235	4054	2			N	-0-					5
12	3100	N	3575	-0-	475	8710	3575	2			N	-0-					5
*01	11876	X	3166	-0-	-8710	-0-	3166	2			N	-0-					5

BRITTA WELL #: 1 RRCID -> 152554 COMPL. DATE 11/10/1994 TOTAL DEPTH 11076 PERF.11076 - 13940

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BINFORD WELL #: 1H RRCID -> 152557 COMPL. DATE 03/26/1997 TOTAL DEPTH 16532 PERF.12400 - 16532

08	1581	X	1418	-0-	-163	-0-	1418	2			N	-0-					1
09	1530	X	1494	-0-	-36	-0-	1494	2			N	-0-					1
10	1364	X	1101	-0-	-263	-0-	1099	2	2	9	N	2					3
11	1380	N	1057	-0-	-323	-0-	1051	2	6	9	N	5					8
12	925	N	925	-0-	-0-	-0-	907	2	18	9	N	16					24
01	1116	N	930	-0-	-186	-0-	907	2	23	9	N	21					45

DILLINGHAM UNIT WELL #: 1 RRCID -> 152688 COMPL. DATE 11/30/1994 TOTAL DEPTH 17793 PERF.12307 - 17793

08	4867	X	4867	-0-	-0-	-0-	4842	2	25	9	N	23	148	1			61
09	4860	X	4860	-0-	-0-	-0-	4829	2	31	9	N	28					89
10	5080	X	5080	-0-	-0-	-0-	5041	2	39	9	N	35					124
11	4307	X	4307	-0-	-0-	-0-	4275	2	32	9	N	29					153
12	3423	X	3423	-0-	-0-	-0-	3404	2	19	9	N	17					170
*01	2778	X	2778	-0-	-0-	-0-	2776	2	2	9	N	2					172

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

EUREKA UNIT WELL #: 1 RRCID -> 152723 COMPL. DATE 11/21/1994 TOTAL DEPTH 14600 PERF.11560 - 14600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	550	-0-	-70	-0-	522	2	28	9	N	25					164
09	582	N	582	-0-	-0-	-0-	557	2	25	9	N	23	154	1			33
10	602	N	602	-0-	-0-	-0-	572	2	30	9	N	27					60
11	601	N	601	-0-	-0-	-0-	569	2	32	9	N	29					89
12	512	N	512	-0-	-0-	-0-	511	2	1	9	N	1					90
01	589	N	487	-0-	-102	-0-	487	2			N	-0-					90

JONES UNIT WELL #: 1 RRCID -> 152725 COMPL. DATE 09/23/1994 TOTAL DEPTH 15557 PERF.11490 - 15557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1070	N	407	-0-	-663	-0-	392	2	15	9	N	14					175
09	366	N	366	-0-	-0-	-0-	363	2	3	9	N	3	149	1			29
10	1705	X	821	-0-	-884	-0-	810	2	11	9	N	10					39
11	2835	X	2835	-0-	-0-	-0-	2822	2	13	9	N	12	1	5			50
12	2605	X	2605	-0-	-0-	-0-	2489	2	116	9	N	105					155
*01	2468	X	2468	-0-	-0-	-0-	2448	2	20	9	N	18					173

WOLFF UNIT WELL #: 1 RRCID -> 152743 COMPL. DATE 09/16/1994 TOTAL DEPTH 15605 PERF.11640 - 15605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1775	N	1775	-0-	-0-	-0-	1774	2	1	9	N	1	1	5			110
09	1219	N	1219	-0-	-0-	-0-	1205	2	14	9	N	13					123
10	820	N	820	-0-	-0-	-0-	803	2	17	9	N	15					138
11	840	N	840	-0-	-0-	-0-	833	2	7	9	N	6					144
12	40	N	40	-0-	-0-	-0-	40	2			N	-0-					144
*01	253	N	253	-0-	-0-	-0-	253	2			N	-0-					144

WAGNER UNIT WELL #: 2 RRCID -> 152744 COMPL. DATE 12/07/1994 TOTAL DEPTH 16280 PERF.11753 - 16280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-
09	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
10	994	N	994	-0-	-0-	-0-	994	2			N	-0-					-0-
11	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-
12	549	N	549	-0-	-0-	-0-	549	2			N	-0-					-0-
*01	802	N	802	-0-	-0-	-0-	802	2			N	-0-					-0-

QUINN-PERKINS UNIT WELL #: 1 RRCID -> 152768 COMPL. DATE 10/27/1994 TOTAL DEPTH 16470 PERF.12512 - 16470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4061	X	3879	-0-	-182	-0-	3879	2			N	-0-					135
09	3930	X	2679	-0-	-1251	-0-	2679	2			N	-0-					135
10	3937	X	3828	-0-	-109	-0-	3828	2			N	-0-					135
11	3750	X	2964	-0-	-786	-0-	2964	2			N	-0-					135
12	3875	X	3772	-0-	-103	-0-	3772	2			N	-0-					135
01	3875	X	3357	-0-	-518	-0-	3357	2			N	-0-					135

SANDERS WELL #: 2H RRCID -> 152852 COMPL. DATE 09/14/2011 TOTAL DEPTH 12693 PERF.12213 - 16970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

EMERALD UNIT WELL #: 1 RRCID -> 152964 COMPL. DATE 12/14/1994 TOTAL DEPTH 15175 PERF.10665 - 15175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4960	X	4775	-0-	-185	-0-	4656	2	119	9	N	108	177	1			61
09	4860	X	4757	-0-	-103	-0-	4629	2	128	9	N	116					177
10	5073	X	5073	-0-	-0-	-0-	4934	2	139	9	N	126	162	1			141
11	4860	X	4473	-0-	-387	-0-	4355	2	118	9	N	107	189	1			59
12	4774	X	4632	-0-	-142	-0-	4510	2	122	9	N	111					170
01	5084	X	4789	-0-	-295	-0-	4661	2	128	9	N	116	181	1			105

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

MCCALL UNIT WELL #: 1 RRCID -> 153161 COMPL. DATE 01/12/1995 TOTAL DEPTH 15997 PERF.12440 - 15997

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	107	-0-	-916	-0-	107	2			N	-0-					145
09	450	N	199	-0-	-251	-0-	199	2			N	-0-					145
10	230	N	230	-0-	-0-	-0-	220	2	10	9	N	9					154
11	182	N	182	-0-	-0-	-0-	174	2	8	9	N	7					161
12	100	N	100	-0-	-0-	-0-	90	2	10	9	N	9					170
01	217	N	99	-0-	-118	-0-	89	2	10	9	N	9					179

MOON UNIT WELL #: 1 RRCID -> 153168 COMPL. DATE 11/22/1994 TOTAL DEPTH 15620 PERF.12121 - 15620

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	901	-0-	-432	-0-	901	2			N	-0-					42
09	1171	N	1171	-0-	-0-	-0-	121	1	1050	2	N	-0-					42
10	1302	N	1238	-0-	-64	-0-	1238	2			N	-0-					42
11	3000	N	3155	-0-	155	155	3155	2			N	-0-					42
12	2256	N	2101	-0-	-155	-0-	2101	2			N	-0-					42
*01	3100	N	4268	-0-	1168	1168	198	1	3884	2	N	169					211
							186	9									

ANDERSON UPRC WELL #: 1 RRCID -> 153234 COMPL. DATE 01/07/1995 TOTAL DEPTH 16706 PERF.13829 - 16706

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	586	-0-	-34	-0-	586	2			N	-0-					-0-
09	600	N	331	-0-	-269	-0-	331	2			N	-0-					-0-
10	796	N	796	-0-	-0-	-0-	796	2			N	-0-					-0-
11	570	N	496	-0-	-74	-0-	496	2			N	-0-					-0-
12	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-
01	806	N	585	-0-	-221	-0-	585	2			N	-0-					-0-

STANLEY OL WELL #: 1H RRCID -> 153357 COMPL. DATE 02/11/1995 TOTAL DEPTH 15679 PERF.12950 - 15679

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2914	X	1196	-0-	-1718	-0-	1196	2			N	-0-					12
09	2820	X	2176	-0-	-644	-0-	2176	2			N	-0-					12
10	2266	X	2266	-0-	-0-	-0-	2266	2			N	-0-					12
11	2215	X	2215	-0-	-0-	-0-	2215	2			N	-0-					12
12	2583	X	2583	-0-	-0-	-0-	2583	2			N	-0-					12
*01	5524	X	5524	-0-	-0-	-0-	5524	2			N	-0-					12

MICKAN WELL #: 1H RRCID -> 153380 COMPL. DATE 07/08/1998 TOTAL DEPTH 16541 PERF.12517 - 16541

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	-0-	-0-	-465	-0-					N	-0-					40
09	480	N	-0-	-0-	-480	-0-					N	-0-					40
10	465	N	-0-	-0-	-465	-0-					N	3					43
11	0	N	-0-	-0-	-0-	-0-					N	10					53
12	108	N	108	-0-	-0-	-0-	108	1			N	-0-	1	5			52
01	0	N	-0-	-0-	-0-	-0-					N	28	80	6			-0-

WESTLANDS WELL #: 1RE RRCID -> 153402 COMPL. DATE 10/15/2009 TOTAL DEPTH 12163 PERF.12060 - 16432

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1606	N	1606	-0-	-0-	-0-	1592	2	14	9	N	13					139
09	1037	N	1037	-0-	-0-	-0-	1030	2	7	9	N	6					145
10	1128	N	1128	-0-	-0-	-0-	1118	2	10	9	N	9					154
11	1560	N	1417	-0-	-143	-0-	1402	2	15	9	N	14					168
12	1634	N	1634	-0-	-0-	-0-	1623	2	11	9	N	10					178
01	1116	N	1046	-0-	-70	-0-	1036	2	10	9	N	9					187

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

CRAIN UNIT WELL #: 1 RRCID -> 153695 COMPL. DATE 10/27/1994 TOTAL DEPTH 16200 PERF.12052 - 16200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1187	N	1187	-0-	-0-	-0-	1165	2	22	9	N	20					165
09	1140	N	1030	-0-	-110	-0-	1013	2	17	9	N	15	152	1			28
10	1147	N	1050	-0-	-97	-0-	1035	2	15	9	N	14					42
11	1157	N	1157	-0-	-0-	-0-	1123	2	34	9	N	31					73
12	1141	N	1141	-0-	-0-	-0-	1115	2	26	9	N	24					97
*01	1184	N	1184	-0-	-0-	-0-	1154	2	30	9	N	27					124

MYERS CATTLE UNIT WELL #: 1 RRCID -> 153701 COMPL. DATE 01/13/1995 TOTAL DEPTH 15679 PERF.12660 - 15679

08	682	N	537	-0-	-145	-0-	537	2			N	-0-					25
09	575	N	575	-0-	-0-	-0-	575	2			N	-0-					25
10	527	N	521	-0-	-6	-0-	521	2			N	-0-					25
11	510	N	458	-0-	-52	-0-	458	2			N	-0-					25
12	508	N	508	-0-	-0-	-0-	508	2			N	-0-					25
*01	549	N	549	-0-	-0-	-0-	549	2			N	-0-					25

LEACHMAN UNIT WELL #: 1 RRCID -> 153872 COMPL. DATE 12/13/1994 TOTAL DEPTH 15100 PERF.11425 - 15100

08	3007	X	2824	-0-	-183	-0-	2785	2	39	9	N	35	180	1			119
09	2910	X	2730	-0-	-180	-0-	2676	2	54	9	N	49					168
10	3007	X	2903	-0-	-104	-0-	2857	2	46	9	N	42					210
11	2869	X	2869	-0-	-0-	-0-	2818	2	51	9	N	46					256
12	3358	X	3358	-0-	-0-	-0-	3302	2	56	9	N	51					307
*01	2962	X	2962	-0-	-0-	-0-	2910	2	52	9	N	47	181	1			173

SOMMER OL WELL #: 1H RRCID -> 153930 COMPL. DATE 01/07/1995 TOTAL DEPTH 17610 PERF.12490 - 17610

08	3672	X	3672	-0-	-0-	-0-	3672	2			N	-0-					163
09	6550	X	6550	-0-	-0-	-0-	6550	2			N	-0-					163
10	8277	X	8277	-0-	-0-	-0-	8277	2			N	-0-	3	5			160
11	10383	X	10383	-0-	-0-	-0-	10381	2	2	9	N	2					162
12	6398	X	6398	-0-	-0-	-0-	6398	2			N	-0-	1	5			161
*01	4914	X	4914	-0-	-0-	-0-	4914	2			N	-0-					161

FIFE UNIT WELL #: 1 RRCID -> 153966 COMPL. DATE 03/26/1995 TOTAL DEPTH 17123 PERF.13502 - 17123

08	4743	X	4743	-0-	-0-	-0-	496	1	4247	2	N	-0-					11
09	4530	X	4268	-0-	-262	-0-	480	1	3788	2	N	-0-					11
10	4681	X	3840	-0-	-841	-0-	496	1	3344	2	N	-0-					11
11	4590	X	2921	-0-	-1669	-0-	480	1	2441	2	N	-0-					11
12	5680	X	5680	-0-	-0-	-0-	496	1	5184	2	N	-0-					11
01	4743	X	4468	-0-	-275	-0-	496	1	3972	2	N	-0-					11

RODES WELL #: 1H RRCID -> 153968 COMPL. DATE 03/16/1995 TOTAL DEPTH 15434 PERF.13314 - 15434

08	1146	N	1146	-0-	-0-	-0-	1146	2			N	-0-					-0-
09	1142	N	1142	-0-	-0-	-0-	1142	2			N	-0-					-0-
10	1095	N	1095	-0-	-0-	-0-	1095	2			N	-0-					-0-
11	782	N	782	-0-	-0-	-0-	782	2			N	-0-					-0-
12	911	N	911	-0-	-0-	-0-	911	2			N	-0-					-0-
*01	826	N	826	-0-	-0-	-0-	826	2			N	-0-					-0-

WEST, M. UNIT OL WELL #: 1H RRCID -> 153970 COMPL. DATE 03/09/1995 TOTAL DEPTH 15690 PERF.11938 - 15690

08	793	X	793	-0-	-0-	-0-	771	2	22	9	N	20					110
09	750	X	728	-0-	-22	-0-	709	2	19	9	N	17					127
10	806	X	704	-0-	-102	-0-	701	2	3	9	N	3					130
11	780	X	638	-0-	-142	-0-	628	2	10	9	N	9					139
12	806	X	721	-0-	-85	-0-	678	2	43	9	N	39					178
*01	1141	X	1141	-0-	-0-	-0-	1082	2	59	9	N	54	177	1			55

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

BETTY WELL #: 1H RRCID -> 153971 COMPL. DATE 03/24/1995 TOTAL DEPTH 16009 PERF.13235 - 16009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	X	3012	-0-	-88	-0-	3012	2			N	-0-					-0-
09	3581	X	3581	-0-	-0-	-0-	3581	2			N	-0-					-0-
10	3621	X	3621	-0-	-0-	-0-	3621	2			N	-0-					-0-
11	2479	X	2479	-0-	-0-	-0-	2479	2			N	-0-					-0-
12	2969	X	2969	-0-	-0-	-0-	2969	2			N	-0-					-0-
*01	2352	X	2352	-0-	-0-	-0-	2352	2			N	-0-					-0-

HANNAH WELL #: 1H RRCID -> 153973 COMPL. DATE 03/14/1995 TOTAL DEPTH 15444 PERF.12365 - 15444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	X	457	-0-	-721	-0-	457	2			N	-0-	1	5			133
09	1080	X	419	-0-	-661	-0-	419	2			N	-0-					133
10	589	X	256	-0-	-333	-0-	256	2			N	-0-	4	5			129
11	1818	N	1818	-0-	-0-	-0-	1818	2			N	-0-					129
12	2089	N	2089	-0-	-0-	-0-	2089	2			N	-0-					129
*01	441	N	441	-0-	-0-	-0-	441	2			N	-0-					129

BERKLEY WELL #: 1H RRCID -> 154078 COMPL. DATE 03/25/1995 TOTAL DEPTH 15859 PERF.12036 - 15859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1147	N	-0-	-0-	-1147	-0-					N	-0-					-0-
09	2119	N	2119	-0-	-0-	-0-	2119	2			N	-0-					-0-
10	1314	N	1314	-0-	-0-	-0-	1314	2			N	-0-					-0-
11	1277	N	1277	-0-	-0-	-0-	1277	2			N	-0-					-0-
12	1207	N	1207	-0-	-0-	-0-	1207	2			N	-0-					-0-
01	1302	N	1182	-0-	-120	-0-	1182	2			N	-0-					-0-

KETTLER UNIT WELL #: 1 RRCID -> 154086 COMPL. DATE 04/25/2006 TOTAL DEPTH 15749 PERF.12424 - 17430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6820	X	5921	-0-	-899	-0-	496	1	5418	2	N	6					230
							7	9									
09	6600	X	6135	-0-	-465	-0-	480	1	5649	2	N	5					235
							6	9									
10	6901	X	6901	-0-	-0-	-0-	496	1	6397	2	N	7	177	1			65
							8	9									
11	6600	X	6306	-0-	-294	-0-	480	1	5813	2	N	12					77
							13	9									
12	7572	X	7572	-0-	-0-	-0-	496	1	7062	2	N	13					90
							14	9									
*01	8056	X	8056	-0-	-0-	-0-	496	1	7543	2	N	15					105
							17	9									

SCHMIDT, EDGAR UNIT WELL #: 1 RRCID -> 154117 COMPL. DATE 03/28/1995 TOTAL DEPTH 15250 PERF.11560 - 15250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
JEFF WELL #: 1H RRCID -> 154123 COMPL. DATE 04/17/1995 TOTAL DEPTH 14634 PERF.11394 - 14634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2193	N	2193	-0-	-0-	-0-	2178	2	15	9	N	14					19
09	450	N	77	-0-	-373	-0-	77	1			N	-0-					19
10	2087	N	2087	-0-	-0-	-0-	461	1	1579	2	N	43					62
							47	9									
11	2160	N	2160	-0-	-0-	-0-	461	1	1699	2	N	-0-					62
12	889	N	889	-0-	-0-	-0-	476	1	413	2	N	-0-					62
*01	2291	N	2291	-0-	-0-	-0-	476	1	1703	2	N	102					164
							112	9									

ALLEN, A. G. UNIT WELL #: 1 RRCID -> 154144 COMPL. DATE 04/03/1995 TOTAL DEPTH 15540 PERF.11061 - 15540

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FULLER-SONTAG OL WELL #: 1H RRCID -> 154471 COMPL. DATE 02/24/1998 TOTAL DEPTH 15605 PERF.11485 - 15605

08	0	X	-0-	-0-	-0-	-0-					N	-0-					50
09	0	X	-0-	-0-	-0-	-0-					N	-0-					50
10	0	X	-0-	-0-	-0-	-0-					N	-0-					50
11	0	X	-0-	-0-	-0-	-0-					N	-0-					50
12	0	X	-0-	-0-	-0-	-0-					N	-0-					50
01	0	X	-0-	-0-	-0-	-0-					N	-0-					50

BRITTA WELL #: 2 RRCID -> 154478 COMPL. DATE 09/26/2011 TOTAL DEPTH 11410 PERF.10712 - 14735

08	3348	X	3250	-0-	-98	-0-	3181	2	69	9	N	63					125
09	3240	X	2971	-0-	-269	-0-	2908	2	63	9	N	57					182
10	3348	X	2952	-0-	-396	-0-	2886	2	66	9	N	60	162	1			80
11	3180	X	2773	-0-	-407	-0-	2693	2	80	9	N	73					153
12	3255	X	3059	-0-	-196	-0-	2981	2	78	9	N	71	164	1			60
01	3255	X	2975	-0-	-280	-0-	2895	2	80	9	N	73					133

MARL RANCH WELL #: 1H RRCID -> 154485 COMPL. DATE 04/22/1995 TOTAL DEPTH 16448 PERF.12973 - 16448

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OPAL UNIT WELL #: 1 RRCID -> 154498 COMPL. DATE 02/07/1995 TOTAL DEPTH 14645 PERF.10633 - 14645

08	3610	X	3610	-0-	-0-	-0-	3472	2	138	9	N	125	177	1			116
09	3090	X	2933	-0-	-157	-0-	2811	2	122	9	N	111	160	1			67
10	3069	X	2640	-0-	-429	-0-	2534	2	106	9	N	96					163
11	3480	X	3277	-0-	-203	-0-	3135	2	142	9	N	129	185	1			107
12	3596	X	3494	-0-	-102	-0-	3351	2	143	9	N	130	162	1			75
01	3596	X	3384	-0-	-212	-0-	3227	2	157	9	N	143					218

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

SKALITSKY OL WELL #: 1H RRCID -> 154521 COMPL. DATE 03/25/1995 TOTAL DEPTH 16900 PERF.12498 - 16900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2901	N	2901	-0-	-0-	-0-	2773	2	128	9	N	116	178	1			199
09	1867	N	1867	-0-	-0-	-0-	1813	2	54	9	N	49					248
10	2400	N	2400	-0-	-0-	-0-	2319	2	81	9	N	74	178	1			144
11	1863	N	1863	-0-	-0-	-0-	1788	2	75	9	N	68					212
12	1659	N	1659	-0-	-0-	-0-	1595	2	64	9	N	58	183	1			87
*01	1521	N	1521	-0-	-0-	-0-	1459	2	62	9	N	56					143

CHURCHWELL UNIT WELL #: 1 RRCID -> 154536 COMPL. DATE 05/03/1995 TOTAL DEPTH 16013 PERF.10904 - 16013

08	39	N	39	-0-	-0-	-0-	39	2			N	-0-					137
09	43	N	43	-0-	-0-	-0-	43	2			N	-0-					137
10	39	N	39	-0-	-0-	-0-	39	2			N	-0-					137
11	30	N	26	-0-	-4	-0-	26	2			N	-0-					137
12	26	N	26	-0-	-0-	-0-	26	2			N	-0-					137
01	31	N	28	-0-	-3	-0-	28	2			N	-0-					137

BAUER UNIT WELL #: 1 RRCID -> 154582 COMPL. DATE 02/25/2010 TOTAL DEPTH 12430 PERF.12100 - 16990

08	2653	N	2653	-0-	-0-	-0-	2596	2	57	9	N	52					139
09	2167	N	2167	-0-	-0-	-0-	2114	2	53	9	N	48	160	1			27
10	1953	N	1915	-0-	-38	-0-	1869	2	46	9	N	42					69
11	1890	N	1728	-0-	-162	-0-	1671	2	57	9	N	52					121
12	1720	N	1720	-0-	-0-	-0-	1685	2	35	9	N	32					153
01	1922	N	1725	-0-	-197	-0-	1670	2	55	9	N	50	190	1			13

TURKEY CREEK WELL #: 1H RRCID -> 154615 COMPL. DATE 05/18/1995 TOTAL DEPTH 17845 PERF.12350 - 17845

08	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
09	1980	N	1778	-0-	-202	-0-	1778	2			N	-0-					-0-
10	1361	N	1361	-0-	-0-	-0-	1361	2			N	-0-					-0-
11	1785	N	1785	-0-	-0-	-0-	1785	2			N	-0-					-0-
12	1695	N	1695	-0-	-0-	-0-	1695	2			N	-0-					-0-
*01	1389	N	1389	-0-	-0-	-0-	1389	2			N	-0-					-0-

MINERAL SPRINGS WELL #: 1H RRCID -> 154723 COMPL. DATE 05/15/1995 TOTAL DEPTH 15598 PERF.10715 - 15598

08	744	N	231	-0-	-513	-0-	230	1	1	9	N	1	1	5			180
09	690	N	660	-0-	-30	-0-	621	1	39	9	N	35					215
10	757	N	757	-0-	-0-	-0-	713	1	44	9	N	40	191	1			64
11	791	N	791	-0-	-0-	-0-	690	1	101	2	N	-0-	1	1			63
12	740	N	740	-0-	-0-	-0-	713	1	27	2	N	-0-					63
*01	761	N	761	-0-	-0-	-0-	713	1	48	9	N	44					107

HALTMAR OL WELL #: 1H RRCID -> 154724 COMPL. DATE 05/18/1995 TOTAL DEPTH 15221 PERF.11702 - 15221

08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
10	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
11	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
12	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
01	62	N	16	-0-	-46	-0-	16	2			N	-0-					-0-

WALTRIP WELL #: 1H RRCID -> 154729 COMPL. DATE 05/29/1995 TOTAL DEPTH 15882 PERF.11211 - 15882

08	2635	X	14	-0-	-2621	-0-	14	2			N	-0-					182
09	540	X	214	-0-	-326	-0-	214	2			N	-0-					182
10	3885	X	3885	-0-	-0-	-0-	3861	2	24	9	N	22					204
11	3000	N	3137	-0-	137	137	3124	2	13	9	N	12					216
12	741	N	604	-0-	-137	-0-	603	2	1	9	N	1					217
01	2635	X	1472	-0-	-1163	-0-	1469	2	3	9	N	3					220

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
RIO LOBO UNIT WELL #: 1 RRCID -> 154730 COMPL. DATE 05/06/1995 TOTAL DEPTH 12510 PERF.11880 - 16608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	MOORING-JOHNSON UNIT NO. 1				WELL #: 1H	RRCID -> 154799	COMPL. DATE 05/25/1995				TOTAL DEPTH 16800		PERF.12815 - 16800				
08	1643	X	589	-0-	-1054	-0-	589	2			N	-0-					73
09	1710	X	487	-0-	-1223	-0-	487	2			N	-0-					73
10	1767	X	127	-0-	-1640	-0-	117	2	10	9	N	9					82
11	1710	X	8	-0-	-1702	-0-	8	2			N	-0-					82
12	1054	X	17	-0-	-1037	-0-	17	2			N	-0-	1	5			81
*01	2060	X	2060	-0-	-0-	-0-	2060	2			N	-0-					81
	WALTON OL				WELL #: 1H	RRCID -> 155050	COMPL. DATE 11/30/1999				TOTAL DEPTH 16381		PERF.12920 - 18320				
08	1181	N	1181	-0-	-0-	-0-	1180	2	1	9	N	1					151
09	1440	N	583	-0-	-857	-0-	583	2			N	-0-					151
10	1943	N	1943	-0-	-0-	-0-	1943	2			N	-0-					151
11	1316	N	1316	-0-	-0-	-0-	1316	2			N	-0-					151
12	1387	N	1387	-0-	-0-	-0-	1385	2	2	9	N	2					153
01	1705	N	1326	-0-	-379	-0-	1323	2	3	9	N	3					156
	WEIMAN				WELL #: 3H	RRCID -> 155063	COMPL. DATE 02/09/1995				TOTAL DEPTH 14543		PERF.10960 - 14543				
08	1322	N	1322	-0-	-0-	-0-	1275	2	47	9	N	43					105
09	1248	N	1248	-0-	-0-	-0-	1209	2	39	9	N	35					140
10	1492	N	1492	-0-	-0-	-0-	1449	2	43	9	N	39					179
11	1181	N	1181	-0-	-0-	-0-	1150	2	31	9	N	28	156	1			51
12	1206	N	1206	-0-	-0-	-0-	1174	2	32	9	N	29					80
*01	1282	N	1282	-0-	-0-	-0-	1243	2	39	9	N	35					115
	HARVILL				WELL #: 1	RRCID -> 155368	COMPL. DATE 04/15/1995				TOTAL DEPTH 16920		PERF.13473 - 16920				
08	3100	X	2538	-0-	-562	-0-	496	1	2042	2	N	-0-					-0-
09	2220	X	1180	-0-	-1040	-0-	277	1	903	2	N	-0-					-0-
10	2852	X	1969	-0-	-883	-0-	496	1	1473	2	N	-0-					-0-
11	2858	X	2858	-0-	-0-	-0-	480	1	2378	2	N	-0-					-0-
12	3569	X	3569	-0-	-0-	-0-	496	1	3073	2	N	-0-					-0-
*01	3027	X	3027	-0-	-0-	-0-	496	1	2531	2	N	-0-					-0-
	ALICE				WELL #: 1H	RRCID -> 155517	COMPL. DATE 07/26/1997				TOTAL DEPTH 16140		PERF.12835 - 16140				
08	4340	X	3335	-0-	-1005	-0-	496	1	2839	2	N	-0-					-0-
09	4770	X	4672	-0-	-98	-0-	480	1	4192	2	N	-0-					-0-
10	4929	X	4470	-0-	-459	-0-	496	1	3974	2	N	-0-					-0-
11	4770	X	3865	-0-	-905	-0-	480	1	3385	2	N	-0-					-0-
12	4226	X	4226	-0-	-0-	-0-	496	1	3730	2	N	-0-					-0-
01	4836	X	2431	-0-	-2405	-0-	496	1	1935	2	N	-0-					-0-
	HILSHER OL				WELL #: 1H	RRCID -> 155539	COMPL. DATE 08/24/2010				TOTAL DEPTH N/A		PERF.12643 - 16702				
08	775	N	775	-0-	-0-	-0-	756	2	19	9	N	17					143
09	900	N	676	-0-	-224	-0-	654	2	22	9	N	20					163
10	796	N	796	-0-	-0-	-0-	775	2	21	9	N	19					182
11	750	N	710	-0-	-40	-0-	691	2	19	9	N	17	157	1			42
12	1102	N	1102	-0-	-0-	-0-	1072	2	30	9	N	27					69
*01	1414	N	1414	-0-	-0-	-0-	1386	2	28	9	N	25					94

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

KLUMP OL UNIT WELL #: 1 RRCID -> 155672 COMPL. DATE 01/29/1996 TOTAL DEPTH 16578 PERF.12845 - 16578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1321	N	1321	-0-	-0-	-0-	1318	2	3	9	N	3					163
09	1522	N	1522	-0-	-0-	-0-	1503	2	19	9	N	17					180
10	3100	N	4159	-0-	1059	1059	4108	2	51	9	N	46	148	1			78
11	3000	N	26971	-0-	23971	25030	26959	2	12	9	N	11					89
12	3100	N	51105	-0-	48005	73035	51099	2	6	9	N	5					94
*01	103767	X	30732	-0-	-73035	-0-	30707	2	25	9	N	23					117

BAY WELL #: 1H RRCID -> 155684 COMPL. DATE 07/10/1995 TOTAL DEPTH 12957 PERF.12615 - 16908

08	5332	X	4203	-0-	-1129	-0-	4203	2			N	-0-					-0-
09	5160	X	3734	-0-	-1426	-0-	3734	2			N	-0-					-0-
10	4464	X	3958	-0-	-506	-0-	3958	2			N	-0-					-0-
11	4320	X	3722	-0-	-598	-0-	3722	2			N	-0-					-0-
12	4216	X	3991	-0-	-225	-0-	3991	2			N	-0-					-0-
01	4216	X	3719	-0-	-497	-0-	3719	2			N	-0-					-0-

FREDERICK WELL #: 1H RRCID -> 155758 COMPL. DATE 09/13/1995 TOTAL DEPTH 17625 PERF.12887 - 17625

08	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
09	600	N	539	-0-	-61	-0-	539	2			N	-0-					-0-
10	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
11	330	N	6	-0-	-324	-0-	6	2			N	-0-					-0-
12	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
*01	879	N	879	-0-	-0-	-0-	879	2			N	-0-					-0-

PASKET WELL #: 1H RRCID -> 156029 COMPL. DATE 09/13/1995 TOTAL DEPTH 15450 PERF.11880 - 15450

08	547	N	547	-0-	-0-	-0-	547	2			N	-0-					-0-
09	1032	N	1032	-0-	-0-	-0-	1032	2			N	-0-					-0-
10	1140	N	1140	-0-	-0-	-0-	1140	2			N	-0-					-0-
11	1136	N	1136	-0-	-0-	-0-	1136	2			N	-0-					-0-
12	831	N	831	-0-	-0-	-0-	831	2			N	-0-					-0-
01	1147	N	1138	-0-	-9	-0-	1138	2			N	-0-					-0-

ANDERSON-HILL WELL #: 1 RRCID -> 156034 COMPL. DATE 04/23/1998 TOTAL DEPTH 19200 PERF.14369 - 19200

08	6014	X	5784	-0-	-230	-0-	558	1	5226	2	N	-0-					-0-
09	5908	X	5908	-0-	-0-	-0-	540	1	5368	2	N	-0-					-0-
10	6471	X	6471	-0-	-0-	-0-	558	1	5913	2	N	-0-					-0-
11	6403	X	6403	-0-	-0-	-0-	540	1	5863	2	N	-0-					-0-
12	6518	X	6518	-0-	-0-	-0-	540	1	5978	2	N	-0-					-0-
01	6479	X	5860	-0-	-619	-0-	504	1	5356	2	N	-0-					-0-

SHIPNES UNIT WELL #: 1RE RRCID -> 156222 COMPL. DATE 02/04/2005 TOTAL DEPTH 13290 PERF.12665 - 15930

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GIANT UNIT WELL #: 1 RRCID -> 156223 COMPL. DATE 06/22/1995 TOTAL DEPTH 14935 PERF.11326 - 14935

08	1860	N	344	-0-	-1516	-0-	340	2	4	9	N	4					161
09	990	N	824	-0-	-166	-0-	824	2			N	-0-					161
10	1917	N	1917	-0-	-0-	-0-	1861	2	56	9	N	51	159	1			53
11	2443	N	2443	-0-	-0-	-0-	2402	2	41	9	N	37					90
12	999	N	999	-0-	-0-	-0-	998	2	1	9	N	1					91
01	1922	N	632	-0-	-1290	-0-	629	2	3	9	N	3					94

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

BARTLETT WELL #: 1 RRCID -> 156227 COMPL. DATE 01/09/1995 TOTAL DEPTH 15500 PERF.14005 - 15500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	846	N	846	-0-	-0-	-0-	846	2			N	-0-					-0-
09	660	N	660	-0-	-0-	-0-	660	2			N	-0-					-0-
10	899	N	786	-0-	-113	-0-	786	2			N	-0-					-0-
11	810	N	548	-0-	-262	-0-	548	2			N	-0-					-0-
12	546	N	546	-0-	-0-	-0-	546	2			N	-0-					-0-
01	775	N	665	-0-	-110	-0-	665	2			N	-0-					-0-

CASSIDY UNIT WELL #: 1 RRCID -> 156238 COMPL. DATE 05/19/2006 TOTAL DEPTH 19175 PERF.13032 - 18505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	113	N	113	-0-	-0-	-0-	113	2			N	-0-					133
09	168	N	168	-0-	-0-	-0-	168	2			N	-0-					133
10	224	N	224	-0-	-0-	-0-	224	2			N	-0-	3	5			130
11	333	N	333	-0-	-0-	-0-	332	2	1	9	N	1					131
12	459	N	459	-0-	-0-	-0-	459	2			N	-0-					131
*01	591	N	591	-0-	-0-	-0-	590	2	1	9	N	1					132

KATHLEEN OL WELL #: 1H RRCID -> 156347 COMPL. DATE 07/31/1995 TOTAL DEPTH 16390 PERF.12325 - 16390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	285	-0-	-335	-0-	285	2			N	-0-					8
09	832	N	832	-0-	-0-	-0-	832	2			N	-0-					8
10	1054	N	558	-0-	-496	-0-	558	2			N	-0-					8
11	431	N	431	-0-	-0-	-0-	431	2			N	-0-					8
12	609	N	609	-0-	-0-	-0-	609	2			N	-0-					8
*01	714	N	714	-0-	-0-	-0-	714	2			N	-0-					8

GERONIMO UNIT WELL #: 1 RRCID -> 156350 COMPL. DATE 07/05/1995 TOTAL DEPTH 15380 PERF.11808 - 15380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1681	N	1681	-0-	-0-	-0-	1595	2	86	9	N	78	176	1			143
09	1428	N	1428	-0-	-0-	-0-	1355	2	73	9	N	66					209
10	1488	N	1234	-0-	-254	-0-	1165	2	69	9	N	63					272
11	1440	N	1139	-0-	-301	-0-	1063	2	76	9	N	69	191	1			150
12	1185	N	1185	-0-	-0-	-0-	1107	2	78	9	N	71					221
*01	1324	N	1324	-0-	-0-	-0-	1240	2	84	9	N	76	160	1			137

MCGEE OL WELL #: 1H RRCID -> 156354 COMPL. DATE 08/23/1995 TOTAL DEPTH 15988 PERF.11230 - 15988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6521	X	6521	-0-	-0-	-0-	6518	2	3	9	N	3					93
09	2968	X	2968	-0-	-0-	-0-	161	1	2807	2	N	-0-					93
10	4843	X	4843	-0-	-0-	-0-	690	1	4153	2	N	-0-					93
11	3537	X	3537	-0-	-0-	-0-	690	1	2847	2	N	-0-					93
12	4440	X	4440	-0-	-0-	-0-	713	1	3727	2	N	-0-					93
*01	4079	X	4079	-0-	-0-	-0-	713	1	3366	2	N	-0-	3	5			90

CARMEN WELL #: 1H RRCID -> 156374 COMPL. DATE 08/08/1995 TOTAL DEPTH 15790 PERF.13080 - 15790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2937	N	2937	-0-	-0-	-0-	2937	2			N	-0-					-0-
09	2864	X	2864	-0-	-0-	-0-	2864	2			N	-0-					-0-
10	2962	X	2962	-0-	-0-	-0-	2962	2			N	-0-					-0-
11	2840	X	2840	-0-	-0-	-0-	2840	2			N	-0-					-0-
12	2907	X	2907	-0-	-0-	-0-	2907	2			N	-0-					-0-
*01	2876	X	2876	-0-	-0-	-0-	2876	2			N	-0-					-0-

MYERS CATTLE UNIT WELL #: 2 RRCID -> 156375 COMPL. DATE 08/29/1995 TOTAL DEPTH 15719 PERF.12295 - 15719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	653	N	653	-0-	-0-	-0-	646	2	7	9	N	6					196
09	648	N	648	-0-	-0-	-0-	648	2			N	-0-					196
10	719	N	719	-0-	-0-	-0-	715	2	4	9	N	4					200
11	654	N	654	-0-	-0-	-0-	653	2	1	9	N	1					201
12	789	N	789	-0-	-0-	-0-	768	2	21	9	N	19	181	1			39
*01	746	N	746	-0-	-0-	-0-	737	2	9	9	N	8					47

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

STANTON UNIT WELL #: 1RE RRCID -> 156378 COMPL. DATE 10/24/2008 TOTAL DEPTH 16740 PERF.12737 - 16740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					95
09	0	N	-0-	-0-	-0-	-0-					N	-0-					95
10	382	N	382	-0-	-0-	-0-	382	2			N	-0-					95
11	0	N	-0-	-0-	-0-	-0-					N	-0-					95
12	0	N	-0-	-0-	-0-	-0-					N	-0-					95
*01	155	N	155	-0-	-0-	-0-	155	2			N	-0-					95

BOWMAN WELL #: 1H RRCID -> 156436 COMPL. DATE 02/14/1998 TOTAL DEPTH 16670 PERF.12147 - 16670

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SITTING BULL UNIT WELL #: 1 RRCID -> 156439 COMPL. DATE 09/06/1995 TOTAL DEPTH 15924 PERF.11735 - 15924

08	3830	X	3830	-0-	-0-	-0-	341 157	1 9	3332	2	N	143					218
09	3060	X	1598	-0-	-1462	-0-	330 62	1 9	1206	2	N	56	156	1			118
10	4849	X	4849	-0-	-0-	-0-	341 471	1 9	4037	2	N	428	340	1			206
11	3630	X	3057	-0-	-573	-0-	330 347	1 9	2380	2	N	315	366	1			155
12	3751	X	3230	-0-	-521	-0-	341 293	1 9	2596	2	N	266	175	1			246
01	3751	X	2907	-0-	-844	-0-	341 252	1 9	2314	2	N	229	353	1			122

RED RIVER UNIT WELL #: 1 RRCID -> 156441 COMPL. DATE 10/02/1995 TOTAL DEPTH 16113 PERF.12054 - 16113

08	2604	N	2543	-0-	-61	-0-	2507	2	36	9	N	33	160	1			84
09	2436	N	2436	-0-	-0-	-0-	2399	2	37	9	N	34					118
10	2511	N	2486	-0-	-25	-0-	2446	2	40	9	N	36					154
11	2460	N	2451	-0-	-9	-0-	2408	2	43	9	N	39					193
12	2341	N	2341	-0-	-0-	-0-	2301	2	40	9	N	36	158	1			71
01	2480	N	1895	-0-	-585	-0-	1853	2	42	9	N	38					109

KRISTINA WELL #: 2 RRCID -> 156467 COMPL. DATE 06/09/1995 TOTAL DEPTH 13529 PERF.10912 - 13590

08	1775	N	1775	-0-	-0-	-0-	1752	2	23	9	N	21					121
09	1672	N	1672	-0-	-0-	-0-	1647	2	25	9	N	23					144
10	1736	N	1726	-0-	-10	-0-	1708	2	18	9	N	16					160
11	1710	N	1558	-0-	-152	-0-	1524	2	34	9	N	31					191
12	1615	N	1615	-0-	-0-	-0-	1584	2	31	9	N	28	169	1			50
01	1736	N	1645	-0-	-91	-0-	1612	2	33	9	N	30					80

BRIERS WELL #: 1H RRCID -> 156470 COMPL. DATE 10/19/1995 TOTAL DEPTH 15742 PERF.11993 - 15742

08	1769	N	1769	-0-	-0-	-0-	496	1	1273	2	N	-0-					93
09	2117	N	2117	-0-	-0-	-0-	480	1	1637	2	N	-0-					93
10	1052	N	1052	-0-	-0-	-0-	416	1	636	2	N	-0-	2	5			91
11	1710	N	656	-0-	-1054	-0-	480	1	176	2	N	-0-					91
12	1087	N	1087	-0-	-0-	-0-	496	1	591	2	N	-0-					91
01	1054	N	516	-0-	-538	-0-	496	1	20	2	N	-0-	1	5			90

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

HOPSON WELL #: 1H RRCID -> 156479 COMPL. DATE 11/30/1997 TOTAL DEPTH 16870 PERF.12891 - 16870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	428	-0-	-192	-0-	428	2			N	-0-					-0-
09	510	N	145	-0-	-365	-0-	145	2			N	-0-					-0-
10	868	N	182	-0-	-686	-0-	182	2			N	-0-					-0-
11	420	N	396	-0-	-24	-0-	396	2			N	-0-					-0-
12	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
01	186	N	39	-0-	-147	-0-	39	2			N	-0-					-0-

GARRETT WELL #: 1H RRCID -> 156481 COMPL. DATE 11/03/1995 TOTAL DEPTH 16729 PERF.12229 - 16729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3317	X	2022	-0-	-1295	-0-	2022	2			N	-0-	1	5			148
09	3210	X	869	-0-	-2341	-0-	869	2			N	-0-					148
10	3317	X	640	-0-	-2677	-0-	639	2	1	9	N	1	5	5			144
11	2730	X	1360	-0-	-1370	-0-	1360	2			N	-0-					144
12	2821	X	1638	-0-	-1183	-0-	1638	2			N	-0-	2	5			142
*01	2619	X	2619	-0-	-0-	-0-	2611	2	8	9	N	7	149	6			-0-

O'BRIEN DL WELL #: 1H RRCID -> 156487 COMPL. DATE 10/20/1995 TOTAL DEPTH 13597 PERF.11506 - 13597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	397	-0-	-254	-0-	397	5			N	-0-	2	5			41
09	0	N	-0-	-0-	-0-	-0-					N	-0-	1	5			40
10	137	N	137	-0-	-0-	-0-	137	5			N	-0-	2	5			38
11	390	N	145	-0-	-245	-0-	145	5			N	-0-					38
12	0	N	-0-	-0-	-0-	-0-					N	-0-					38
01	124	N	-0-	-0-	-124	-0-					N	-0-	3	5			35

T.J.M. OL WELL #: 1H RRCID -> 156533 COMPL. DATE 04/30/2010 TOTAL DEPTH 16639 PERF.12326 - 16909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3880	X	3880	-0-	-0-	-0-	3851	2	29	9	N	26	182	1			90
09	5353	X	5353	-0-	-0-	-0-	5330	2	23	9	N	21					111
10	4130	X	4130	-0-	-0-	-0-	4101	2	29	9	N	26					137
11	3750	X	3218	-0-	-532	-0-	3195	2	23	9	N	21					158
12	3875	X	2228	-0-	-1647	-0-	2213	2	15	9	N	14					172
01	5518	X	2613	-0-	-2905	-0-	2601	2	12	9	N	11					183

PATTERSON UNIT WELL #: 1 RRCID -> 156543 COMPL. DATE 10/26/1995 TOTAL DEPTH 10352 PERF.12408 - 16120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BARNEY UNIT WELL #: 1 RRCID -> 156555 COMPL. DATE 11/18/1995 TOTAL DEPTH 18051 PERF.13508 - 18051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7637	X	7637	-0-	-0-	-0-	496	1	7141	2	N	-0-					-0-
09	6711	X	6711	-0-	-0-	-0-	480	1	6231	2	N	-0-					-0-
10	7580	X	7580	-0-	-0-	-0-	496	1	7084	2	N	-0-					-0-
11	7228	X	7228	-0-	-0-	-0-	480	1	6748	2	N	-0-					-0-
12	7537	X	7537	-0-	-0-	-0-	496	1	7041	2	N	-0-					-0-
*01	7410	X	7410	-0-	-0-	-0-	496	1	6914	2	N	-0-					-0-

STANLEY OL WELL #: 2H RRCID -> 156980 COMPL. DATE 09/01/1995 TOTAL DEPTH 16400 PERF.13139 - 16400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1809	N	1809	-0-	-0-	-0-	1809	2			N	-0-					-0-
09	1920	N	1750	-0-	-170	-0-	1750	2			N	-0-					-0-
10	1798	N	1569	-0-	-229	-0-	1569	2			N	-0-					-0-
11	1740	N	1557	-0-	-183	-0-	1557	2			N	-0-					-0-
12	1717	N	1717	-0-	-0-	-0-	1717	2			N	-0-					-0-
*01	1729	N	1729	-0-	-0-	-0-	1729	2			N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

RIO BRAVO UNIT WELL #: 1 RRCID -> 156983 COMPL. DATE 08/21/1995 TOTAL DEPTH 16402 PERF.11900 - 16402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1218	N	1218	-0-	-0-	-0-	1183	2	35	9	N	32					166
09	1156	N	1156	-0-	-0-	-0-	1125	2	31	9	N	28	159	1			35
10	1159	N	1159	-0-	-0-	-0-	1122	2	37	9	N	34					69
11	960	N	922	-0-	-38	-0-	880	2	42	9	N	38					107
12	982	N	982	-0-	-0-	-0-	941	2	41	9	N	37					144
*01	1146	N	1146	-0-	-0-	-0-	1104	2	42	9	N	38					182

WARD, L. G. UNIT WELL #: 1H RRCID -> 156984 COMPL. DATE 11/02/1995 TOTAL DEPTH 16246 PERF.12520 - 16246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WELLMAN WELL #: 2H RRCID -> 157026 COMPL. DATE 11/03/1995 TOTAL DEPTH 14734 PERF.12260 - 14734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	495	N	495	-0-	-0-	-0-	495	2			Y	-0-					91
09	472	N	472	-0-	-0-	-0-	472	2			Y	-0-					91
10	1023	N	819	-0-	-204	-0-	819	2			Y	-0-					91
11	595	N	595	-0-	-0-	-0-	576	2	19	9	Y	17					108
12	496	N	496	-0-	-0-	-0-	496	2			Y	-0-	1	5			107
01	806	N	368	-0-	-438	-0-	368	2			Y	-0-	1	5			106

CLYDE UNIT WELL #: 1 RRCID -> 157041 COMPL. DATE 06/24/1996 TOTAL DEPTH 18792 PERF.14363 - 17259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MALACHITE UNIT WELL #: 1 RRCID -> 157268 COMPL. DATE 11/06/1995 TOTAL DEPTH 15196 PERF.11252 - 15196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	813	X	813	-0-	-0-	-0-	700	2	113	9	N	103	158	1			43
09	2669	X	2669	-0-	-0-	-0-	2573	2	96	9	N	87					130
10	2148	N	2148	-0-	-0-	-0-	2098	2	50	9	N	45					175
11	1239	N	1239	-0-	-0-	-0-	1228	2	11	9	N	10					185
12	1875	N	1875	-0-	-0-	-0-	1824	2	51	9	N	46	171	1			60
*01	1824	N	1824	-0-	-0-	-0-	1780	2	44	9	N	40					100

TARVER WELL #: 1H RRCID -> 157285 COMPL. DATE 10/18/1995 TOTAL DEPTH 11035 PERF. 8605 - 11035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	661	N	661	-0-	-0-	-0-	661	2			N	-0-					127
09	697	N	697	-0-	-0-	-0-	697	2			N	-0-					127
10	757	N	757	-0-	-0-	-0-	757	2			N	-0-					127
11	810	N	810	-0-	-0-	-0-	810	2			N	-0-					127
12	889	N	889	-0-	-0-	-0-	889	2			N	-0-					127
*01	872	N	872	-0-	-0-	-0-	872	2			N	-0-					127

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
ZIRCON UNIT WELL #: 1 RRCID -> 157312 COMPL. DATE 10/18/1995 TOTAL DEPTH 14719 PERF.10370 - 14719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5070	X	5070	-0-	-0-	-0-	341	1	4352	2	N	343	349	1			156
							377	9									
09	4660	X	4660	-0-	-0-	-0-	330	1	3978	2	N	320	328	1			148
							352	9									
10	4673	X	4673	-0-	-0-	-0-	341	1	3985	2	N	315	177	1			286
							347	9									
11	4230	X	2387	-0-	-1843	-0-	330	1	1879	2	N	162	196	1			252
							178	9									
12	6385	X	6385	-0-	-0-	-0-	341	1	5575	2	N	426	374	1			304
							469	9									
*01	6824	X	6824	-0-	-0-	-0-	341	1	5694	2	N	717	737	1			284
							789	9									

JOHNSTON UNIT WELL #: 1 RRCID -> 157489 COMPL. DATE 09/06/1995 TOTAL DEPTH 16252 PERF.10630 - 16252

08	1366	N	1366	-0-	-0-	-0-	1319	2	47	9	N	43					150
09	1410	N	1382	-0-	-28	-0-	1325	2	57	9	N	52					202
10	1519	N	1475	-0-	-44	-0-	1424	2	51	9	N	46					248
11	1401	N	1401	-0-	-0-	-0-	1334	2	67	9	N	61	170	1			139
12	1466	N	1466	-0-	-0-	-0-	1413	2	53	9	N	48					187
01	1488	N	1488	-0-	-0-	-0-	1425	2	63	9	N	57	176	1			68

POOL WELL #: 1H RRCID -> 157493 COMPL. DATE 12/22/1995 TOTAL DEPTH 15737 PERF.10964 - 15737

08	1705	X	-0-	-0-	-1705	-0-					N	-0-					41
09	2913	X	2913	-0-	-0-	-0-	2868	2	45	9	N	41					82
10	2186	X	2186	-0-	-0-	-0-	2160	2	26	9	N	24					106
11	980	X	980	-0-	-0-	-0-	952	2	28	9	N	25					131
12	1235	X	1235	-0-	-0-	-0-	1225	2	10	9	N	9					140
01	3007	X	1216	-0-	-1791	-0-	1197	2	19	9	N	17					157

EPHRAIM OL WELL #: 1H RRCID -> 157667 COMPL. DATE 12/08/1995 TOTAL DEPTH 14926 PERF.12540 - 14926

08	1768	X	1768	-0-	-0-	-0-	1768	2			N	-0-					-0-
09	982	X	982	-0-	-0-	-0-	982	2			N	-0-					-0-
10	1072	X	1072	-0-	-0-	-0-	1072	2			N	-0-					-0-
11	1115	N	1115	-0-	-0-	-0-	1115	2			N	-0-					-0-
12	844	N	844	-0-	-0-	-0-	844	2			N	-0-					-0-
*01	752	N	752	-0-	-0-	-0-	752	2			N	-0-					-0-

HONDO UNIT WELL #: 1 RRCID -> 157677 COMPL. DATE 12/01/1995 TOTAL DEPTH 16228 PERF.11721 - 16228

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOESCH OL WELL #: 1H RRCID -> 157680 COMPL. DATE 01/04/1996 TOTAL DEPTH 18000 PERF.12023 - 18000

08	3257	X	3257	-0-	-0-	-0-	3257	2			N	-0-					-0-
09	3150	X	1908	-0-	-1242	-0-	1908	2			N	-0-					-0-
10	3224	X	2991	-0-	-233	-0-	2991	2			N	-0-					-0-
11	3150	X	2123	-0-	-1027	-0-	2123	2			N	-0-					-0-
12	3255	X	3206	-0-	-49	-0-	3206	2			N	-0-					-0-
01	3255	X	2088	-0-	-1167	-0-	2088	2			N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

ARMSTRONG OL WELL #: 1H RRCID -> 157683 COMPL. DATE 02/07/1996 TOTAL DEPTH 15854 PERF.11880 - 15854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIEDMONT WELL #: 1H RRCID -> 157698 COMPL. DATE 11/18/1995 TOTAL DEPTH 14593 PERF.11575 - 14593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CIESIELSKI UNIT WELL #: 1 RRCID -> 157733 COMPL. DATE 02/20/1996 TOTAL DEPTH 15892 PERF.10507 - 15892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	749	-0-	-243	-0-	715	2	34	9	N	31					323
09	840	N	816	-0-	-24	-0-	772	2	44	9	N	40	191	1			172
10	930	N	711	-0-	-219	-0-	669	2	42	9	N	38					210
11	930	N	930	-0-	-0-	-0-	883	2	47	9	N	43					253
12	827	N	827	-0-	-0-	-0-	786	2	41	9	N	37					290
*01	799	N	799	-0-	-0-	-0-	760	2	39	9	N	35	188	1			137

PARKER WELL #: 1H RRCID -> 157775 COMPL. DATE 01/05/1996 TOTAL DEPTH 12182 PERF.11624 - 17932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	524	N	524	-0-	-0-	-0-	524	2			N	-0-					93
09	604	N	604	-0-	-0-	-0-	604	2			N	-0-	1	5			92
10	527	N	451	-0-	-76	-0-	451	2			N	-0-	2	5			90
11	510	N	486	-0-	-24	-0-	486	2			N	-0-					90
12	534	N	534	-0-	-0-	-0-	534	2			N	-0-	2	5			88
*01	476	N	476	-0-	-0-	-0-	468	2	8	9	N	7					95

NORTHRUP WELL #: 1H RRCID -> 157896 COMPL. DATE 12/19/1995 TOTAL DEPTH 11376 PERF.10805 - 11376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1368	N	1368	-0-	-0-	-0-	1343	2	25	9	N	23					247
09	1440	N	1333	-0-	-107	-0-	1300	2	33	9	N	30					277
10	1364	N	1268	-0-	-96	-0-	1247	2	21	9	N	19	177	1			119
11	1320	N	1229	-0-	-91	-0-	1181	2	48	9	N	44					163
12	1215	N	1215	-0-	-0-	-0-	1172	2	43	9	N	39					202
*01	1400	N	1400	-0-	-0-	-0-	1356	2	44	9	N	40					242

ESTES WELL #: 1H RRCID -> 158018 COMPL. DATE 02/21/1996 TOTAL DEPTH 10591 PERF. 8287 - 10591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1272	N	1272	-0-	-0-	-0-	1246	2	26	9	N	24					252
09	1320	N	1147	-0-	-173	-0-	1136	2	11	9	N	10					262
10	1364	N	1167	-0-	-197	-0-	1142	2	25	9	N	23	211	1			74
11	1230	N	1089	-0-	-141	-0-	1068	2	21	9	N	19					93
12	991	N	991	-0-	-0-	-0-	971	2	20	9	N	18					111
01	1178	N	1022	-0-	-156	-0-	1001	2	21	9	N	19					130

TWO FINGERS UNIT WELL #: 1RE RRCID -> 158022 COMPL. DATE 01/11/1996 TOTAL DEPTH 11377 PERF. 8692 - 11377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	2895	-0-	-205	94	2820	2	75	9	N	68					255
09	3000	X	2761	-0-	-239	-0-	2709	2	52	9	N	47					302
10	3100	X	2779	-0-	-321	-0-	2714	2	65	9	N	59	188	1			173
11	3000	X	2672	-0-	-328	-0-	2479	2	193	9	N	175					348
12	3100	X	2800	-0-	-300	-0-	2560	2	240	9	N	218	191	1			375
01	2883	X	2640	-0-	-243	-0-	2462	2	178	9	N	162	379	1			158

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

NEAPOLITAN UNIT WELL #: 1 RRCID -> 158143 COMPL. DATE 07/30/1997 TOTAL DEPTH 18193 PERF.14450 - 18193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7750	X	7134	-0-	-616	-0-	7134	2			N	-0-	35	6			-0-
09	7501	X	7501	-0-	-0-	-0-	7501	2			N	-0-					-0-
10	7750	X	7071	-0-	-679	-0-	7071	2			N	-0-					-0-
11	7500	X	6567	-0-	-933	-0-	6567	2			N	-0-					-0-
12	7409	X	7087	-0-	-322	-0-	7087	2			N	-0-					-0-
01	7750	X	7015	-0-	-735	-0-	7015	2			N	-0-					-0-

HOLLISTER WELL #: 1H RRCID -> 158235 COMPL. DATE 03/21/1996 TOTAL DEPTH 12051 PERF.11667 - 14734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	-0-	-0-	-93	-0-					N	-0-					20
09	90	N	4	-0-	-86	-0-	4	2			N	-0-					20
10	31	N	-0-	-0-	-31	-0-					N	-0-					20
11	76	N	76	-0-	-0-	-0-	76	2			N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
*01	87	N	87	-0-	-0-	-0-	87	2			N	-0-					20

SCHAEFER WELL #: 1H RRCID -> 158239 COMPL. DATE 03/29/1996 TOTAL DEPTH 12694 PERF.12550 - 15710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3007	X	2428	-0-	-579	-0-	2428	2			N	-0-					-0-
09	4482	X	4482	-0-	-0-	-0-	161	1	4321	2	N	-0-					-0-
10	3007	X	1910	-0-	-1097	-0-	207	1	1703	2	N	-0-					-0-
11	2340	X	1833	-0-	-507	-0-	92	1	1741	2	N	-0-					-0-
12	2418	X	31	-0-	-2387	-0-	23	1	8	2	N	-0-					-0-
01	3131	X	2807	-0-	-324	-0-	713	1	2094	2	N	-0-					-0-

REBECCA WELL #: 1H RRCID -> 158266 COMPL. DATE 02/25/1996 TOTAL DEPTH 13743 PERF.12720 - 15412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	X	-0-	-0-	-1395	-0-					N	-0-					-0-
09	2104	X	2104	-0-	-0-	-0-	2104	2			N	-0-					-0-
10	1395	X	599	-0-	-796	-0-	599	2			N	-0-					-0-
11	1350	X	572	-0-	-778	-0-	572	2			N	-0-					-0-
12	663	X	663	-0-	-0-	-0-	663	2			N	-0-					-0-
01	1395	X	400	-0-	-995	-0-	400	2			N	-0-					-0-

HECKMANN UNIT WELL #: 1 RRCID -> 158675 COMPL. DATE 01/22/1996 TOTAL DEPTH 16787 PERF.13810 - 16787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALBERS ET AL UNIT WELL #: 1OL RRCID -> 159018 COMPL. DATE 04/29/1996 TOTAL DEPTH 16026 PERF.12195 - 16026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6169	X	5567	-0-	-602	-0-	5225	2	342	9	N	311	178	1	15	8	221
09	9657	X	9657	-0-	-0-	-0-	9137	2	520	9	N	473	527	1			167
10	9999	X	9999	-0-	-0-	-0-	9534	2	465	9	N	423	356	1			234
11	10699	X	10699	-0-	-0-	-0-	10229	2	470	9	N	427	380	1			281
12	9828	X	9828	-0-	-0-	-0-	9412	2	416	9	N	378	357	1			302
*01	11111	X	11111	-0-	-0-	-0-	10653	2	458	9	N	416	563	1			155

PRAIRIE HILL OL WELL #: 1HU RRCID -> 159079 COMPL. DATE 04/05/1996 TOTAL DEPTH 18947 PERF.13935 - 18500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

MIKEL OL WELL #: 1HU RRCID -> 159089 COMPL. DATE 03/23/1996 TOTAL DEPTH 19018 PERF.14029 - 17280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TONTO UNIT WELL #: 1 RRCID -> 159112 COMPL. DATE 05/23/1996 TOTAL DEPTH 16255 PERF.11642 - 16255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5115	X	4061	-0-	-1054	-0-	465 158	1 9	3438	2	N	144	168	1			200
09	4950	X	3907	-0-	-1043	-0-	450 103	1 9	3354	2	N	94	147	1			147
10	5115	X	4131	-0-	-984	-0-	465 146	1 9	3520	2	N	133	164	1			116
11	4260	X	4008	-0-	-252	-0-	450 135	1 9	3423	2	N	123					239
12	4371	X	3832	-0-	-539	-0-	465 112	1 9	3255	2	N	102	190	1			151
01	4123	X	3350	-0-	-773	-0-	465 111	1 9	2774	2	N	101	176	1			76

CONKLING DL WELL #: 1H RRCID -> 159182 COMPL. DATE 04/14/1996 TOTAL DEPTH 20039 PERF.13147 - 18071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6355	X	3216	-0-	-3139	-0-	3216	2			N	-0-					-0-
09	6150	X	3325	-0-	-2825	-0-	3325	2			N	-0-					-0-
10	6355	X	5623	-0-	-732	-0-	5623	2			N	-0-					-0-
11	7525	X	7525	-0-	-0-	-0-	7525	2			N	-0-					-0-
12	8801	X	8801	-0-	-0-	-0-	8801	2			N	-0-					-0-
*01	7078	X	7078	-0-	-0-	-0-	7078	2			N	-0-					-0-

AQUAMARINE UNIT WELL #: 1 RRCID -> 159413 COMPL. DATE 02/14/1996 TOTAL DEPTH 14032 PERF.10860 - 14032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3224	X	1216	-0-	-2008	-0-	1199	2	17	9	N	15	168	1			48
09	3120	X	868	-0-	-2252	-0-	831	2	37	9	N	34					82
10	3224	X	543	-0-	-2681	-0-	514	2	29	9	N	26					108
11	1170	X	650	-0-	-520	-0-	628	2	22	9	N	20					128
12	1209	X	502	-0-	-707	-0-	472	2	30	9	N	27					155
01	1209	X	657	-0-	-552	-0-	639	2	18	9	N	16					171

ALLEN FARM OL WELL #: 1H RRCID -> 159453 COMPL. DATE 04/26/1996 TOTAL DEPTH 17020 PERF.13014 - 17020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1667	N	1667	-0-	-0-	-0-	1667	2			N	-0-					5
09	1980	N	1682	-0-	-298	-0-	1682	2			N	-0-					5
10	1612	N	1479	-0-	-133	-0-	1479	2			N	-0-					5
11	1815	N	1815	-0-	-0-	-0-	1815	2			N	-0-					5
12	1473	N	1473	-0-	-0-	-0-	1472	2	1	9	N	1	3	5			3
*01	1554	N	1554	-0-	-0-	-0-	1554	2			N	-0-	3	5			-0-

BUSHMAN WELL #: 1H RRCID -> 159460 COMPL. DATE 06/13/1996 TOTAL DEPTH 15774 PERF.12075 - 15774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

MEYER, B. UNIT WELL #: 1 RRCID -> 159507 COMPL. DATE 12/08/2009 TOTAL DEPTH 17693 PERF.12469 - 17602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	16857	X	16857	-0-	-0-	-0-	16857	2			N	-0-					-0-
09	16231	X	16231	-0-	-0-	-0-	16231	2			N	-0-					-0-
10	15365	X	15365	-0-	-0-	-0-	15365	2			N	-0-					-0-
11	16290	X	9212	-0-	-7078	-0-	9212	2			N	-0-					-0-
12	16833	X	8753	-0-	-8080	-0-	8753	2			N	-0-					-0-
01	16833	X	5667	-0-	-11166	-0-	5667	2			N	-0-					-0-

ARNOLD UNIT WELL #: 1 RRCID -> 159645 COMPL. DATE 06/06/1996 TOTAL DEPTH 14503 PERF.11982 - 14503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2094	N	2094	-0-	-0-	-0-	2070	2	24	9	N	22					103
09	2130	N	2080	-0-	-50	-0-	2056	2	24	9	N	22					125
10	2334	N	2334	-0-	-0-	-0-	2309	2	25	9	N	23					148
11	2040	N	2023	-0-	-17	-0-	1990	2	33	9	N	30					178
12	2157	N	2157	-0-	-0-	-0-	2133	2	24	9	N	22					200
01	2325	N	2178	-0-	-147	-0-	2158	2	20	9	N	18	180	1			38

EPHRAIM OL WELL #: 2H RRCID -> 159692 COMPL. DATE N/A TOTAL DEPTH 13777 PERF.12615 - 13777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2667	N	2667	-0-	-0-	-0-	2667	2			N	-0-					-0-
09	2730	N	817	-0-	-1913	-0-	817	2			N	-0-					-0-
10	2547	N	2547	-0-	-0-	-0-	2547	2			N	-0-					-0-
11	2592	N	2592	-0-	-0-	-0-	2592	2			N	-0-					-0-
12	2513	N	2513	-0-	-0-	-0-	2513	2			N	-0-					-0-
*01	2894	N	2894	-0-	-0-	-0-	2894	2			N	-0-					-0-

KENNARD WELL #: 2HU RRCID -> 159836 COMPL. DATE 05/03/1996 TOTAL DEPTH 16448 PERF.12872 - 16266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

RISIEN DL WELL #: 1HU RRCID -> 159939 COMPL. DATE 06/19/1996 TOTAL DEPTH 16678 PERF.12230 - 14406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

EHRIG UNIT WELL #: 1 RRCID -> 159989 COMPL. DATE 05/14/2005 TOTAL DEPTH 18330 PERF.14459 - 18638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEUMANN UNIT WELL #: 1 RRCID -> 159991 COMPL. DATE 07/26/1996 TOTAL DEPTH 18111 PERF.14449 - 18111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14849	X	12153	-0-	-2696	-0-	12153	2			N	-0-					-0-
09	14370	X	9509	-0-	-4861	-0-	9509	2			N	-0-					-0-
10	14849	X	11614	-0-	-3235	-0-	11614	2			N	-0-					-0-
11	14370	X	7383	-0-	-6987	-0-	7383	2			N	-0-					-0-
12	15688	X	15688	-0-	-0-	-0-	15688	2			N	-0-					-0-
*01	14706	X	14706	-0-	-0-	-0-	14706	2			N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

BLACKBURN WELL #: 1H RRCID -> 159995 COMPL. DATE 08/07/1996 TOTAL DEPTH 16941 PERF.12186 - 16941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2790	X	1979	-0-	-811	-0-	476	1	1503	2	N	-0-					219
09	2700	X	461	-0-	-2239	-0-	461	1			N	-0-					219
10	3556	X	3556	-0-	-0-	-0-	445	1	3111	2	N	-0-	1	5			218
11	2515	X	2515	-0-	-0-	-0-	461	1	2054	2	N	-0-					218
12	2325	X	2325	-0-	-0-	-0-	476	1	1849	2	N	-0-					218
01	3410	X	2378	-0-	-1032	-0-	476	1	1902	2	N	-0-					218

BRACEWELL UNIT NO.1 WELL #: 1H RRCID -> 160131 COMPL. DATE 07/12/1996 TOTAL DEPTH 14320 PERF.12625 - 14320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	219	-0-	-122	-0-	205	2	14	9	N	13					171
09	312	N	312	-0-	-0-	-0-	309	2	3	9	N	3					174
10	319	N	319	-0-	-0-	-0-	319	2			N	-0-	4	5			170
11	280	N	280	-0-	-0-	-0-	280	2			N	-0-	1	5			169
12	305	N	305	-0-	-0-	-0-	304	2	1	9	N	1					170
*01	358	N	358	-0-	-0-	-0-	348	2	10	9	N	9					179

JEB WELL #: 1H RRCID -> 160133 COMPL. DATE 06/18/1996 TOTAL DEPTH 16320 PERF.11795 - 16320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	558	N	189	-0-	-369	-0-	137	2	52	9	N	47	117	1			-0-
*08	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
*09	772	N	772	-0-	-0-	-0-	772	2			N	-0-					-0-
*10	279	N	155	-0-	-124	-0-	155	2			N	-0-					-0-
*11	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
*12	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
*01	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-

LEGACY UNIT WELL #: 1 RRCID -> 160135 COMPL. DATE 01/29/2003 TOTAL DEPTH 17650 PERF.13895 - 17650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14973	X	14660	-0-	-313	-0-	496	1	14164	2	N	-0-					15
09	13920	X	13442	-0-	-478	-0-	480	1	12962	2	N	-0-					15
10	14601	X	13042	-0-	-1559	-0-	496	1	12546	2	N	-0-					15
11	14190	X	12640	-0-	-1550	-0-	480	1	12160	2	N	-0-					15
12	14663	X	12872	-0-	-1791	-0-	496	1	12376	2	N	-0-					15
01	14663	X	12903	-0-	-1760	-0-	496	1	12407	2	N	-0-					15

ONYX UNIT WELL #: 1 RRCID -> 160343 COMPL. DATE 05/15/1996 TOTAL DEPTH 14699 PERF.10593 - 14699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2945	X	2770	-0-	-175	-0-	2596	2	174	9	N	158	176	1			173
09	3030	X	2747	-0-	-283	-0-	2575	2	172	9	N	156	179	1			150
10	3131	X	2748	-0-	-383	-0-	2587	2	161	9	N	146					296
11	3030	X	2663	-0-	-367	-0-	2470	2	193	9	N	175	180	1			291
12	2883	X	2675	-0-	-208	-0-	2503	2	172	9	N	156	192	1			255
01	2852	X	2822	-0-	-30	-0-	2653	2	169	9	N	154	175	1			234

URIAH OL WELL #: 1H RRCID -> 160552 COMPL. DATE 09/03/1996 TOTAL DEPTH 16270 PERF.11373 - 16270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	1090	-0-	-367	-0-	1081	2	9	9	N	8					77
09	1260	N	941	-0-	-319	-0-	926	2	15	9	N	14					91
10	1302	N	837	-0-	-465	-0-	815	2	22	9	N	20					111
11	1152	N	1152	-0-	-0-	-0-	1115	2	37	9	N	34					145
12	1115	N	1115	-0-	-0-	-0-	1087	2	28	9	N	25					170
*01	1717	N	1717	-0-	-0-	-0-	1691	2	26	9	N	24					194

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

HEIL WELL #: 1H RRCID -> 160561 COMPL. DATE 06/06/1996 TOTAL DEPTH 17508 PERF.13275 - 17508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3535	X	3535	-0-	-0-	-0-	3535	2			N	-0-					-0-
09	3120	X	1973	-0-	-1147	-0-	1973	2			N	-0-					-0-
10	5611	X	2420	-0-	-3191	-0-	2420	2			N	-0-					-0-
11	5430	X	5208	-0-	-222	-0-	5208	2			N	-0-					-0-
12	5611	X	1941	-0-	-3670	-0-	1941	2			N	-0-					-0-
01	3534	X	1382	-0-	-2152	-0-	1382	2			N	-0-					-0-

CLAIRE OL WELL #: 1H RRCID -> 160563 COMPL. DATE 07/03/1996 TOTAL DEPTH 15166 PERF.11250 - 15166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4433	X	4423	-0-	-10	-0-	4376	2	47	9	N	43					145
09	4290	X	3890	-0-	-400	-0-	3848	2	42	9	N	38					183
10	4696	X	4696	-0-	-0-	-0-	4654	2	42	9	N	38					221
11	4550	X	4550	-0-	-0-	-0-	4495	2	55	9	N	50					271
12	4495	X	4173	-0-	-322	-0-	4127	2	46	9	N	42	197	1			116
01	4681	X	4157	-0-	-524	-0-	4111	2	46	9	N	42					158

RAU QL WELL #: 1H RRCID -> 160770 COMPL. DATE 02/20/1997 TOTAL DEPTH 19300 PERF.14075 - 19300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3534	X	2868	-0-	-666	-0-	2868	2			N	-0-					-0-
09	3420	X	3293	-0-	-127	-0-	3293	2			N	-0-					-0-
10	3813	X	3314	-0-	-499	-0-	3314	2			N	-0-					-0-
11	3690	X	3100	-0-	-590	-0-	3100	2			N	-0-					-0-
12	3813	X	3573	-0-	-240	-0-	3573	2			N	-0-					-0-
01	3410	X	3203	-0-	-207	-0-	3203	2			N	-0-					-0-

KNOX, J. WELL #: 2 RRCID -> 160797 COMPL. DATE 05/24/1984 TOTAL DEPTH 8455 PERF. 8122 - 8455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEBLETT WELL #: 1H RRCID -> 160839 COMPL. DATE 02/12/1998 TOTAL DEPTH 17530 PERF.13584 - 17530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2170	N	1902	-0-	-268	-0-	432	1	1470	2	N	-0-					-0-
09	1440	N	445	-0-	-995	-0-	336	1	109	2	N	-0-					-0-
10	2108	N	466	-0-	-1642	-0-	464	1	2	2	N	-0-					-0-
11	1830	N	575	-0-	-1255	-0-	448	1	127	2	N	-0-					-0-
12	602	N	602	-0-	-0-	-0-	432	1	170	2	N	-0-					-0-
*01	500	N	500	-0-	-0-	-0-	464	1	36	2	N	-0-					-0-

FOURTICQ UNIT WELL #: 1OL RRCID -> 160841 COMPL. DATE 10/02/1996 TOTAL DEPTH 16363 PERF.12233 - 16363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3937	X	3850	-0-	-87	-0-	589	1	3171	2	N	82					160
							90	9									
09	3660	X	3596	-0-	-64	-0-	570	1	2917	2	N	99	169	1			90
							109	9									
10	3937	X	2980	-0-	-957	-0-	589	1	2348	2	N	39					129
							43	9									
11	6088	X	6088	-0-	-0-	-0-	570	1	5298	2	N	200	179	1			150
							220	9									
12	5389	X	5389	-0-	-0-	-0-	589	1	4686	2	N	104	180	1			74
							114	9									
*01	5449	X	5449	-0-	-0-	-0-	589	1	4716	2	N	131					205
							144	9									

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

LONE WOLF WELL #: 1H RRCID -> 160961 COMPL. DATE 07/15/1996 TOTAL DEPTH 15925 PERF.13625 - 15925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-
09	630	N	481	-0-	-149	-0-	481	2			N	-0-					-0-
10	527	N	503	-0-	-24	-0-	503	2			N	-0-					-0-
11	540	N	475	-0-	-65	-0-	475	2			N	-0-					-0-
12	610	N	610	-0-	-0-	-0-	610	2			N	-0-					-0-
*01	699	N	699	-0-	-0-	-0-	699	2			N	-0-					-0-

LAURA OL WELL #: 1H RRCID -> 161341 COMPL. DATE 08/14/1996 TOTAL DEPTH 14383 PERF.11410 - 14383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3227	X	3227	-0-	-0-	-0-	2874	2	353	9	N	321	189	1			202
09	2400	X	1121	-0-	-1279	-0-	1054	2	67	9	N	61	188	1			75
10	1016	X	1016	-0-	-0-	-0-	962	2	54	9	N	49					124
11	3060	X	1198	-0-	-1862	-0-	1162	2	36	9	N	33					157
12	3162	X	1242	-0-	-1920	-0-	1206	2	36	9	N	33	95	1			95
01	3162	X	1287	-0-	-1875	-0-	1262	2	25	9	N	23					118

ANGELINE WELL #: 1 RRCID -> 161342 COMPL. DATE 11/22/1996 TOTAL DEPTH 16635 PERF.12200 - 16635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
09	690	N	690	-0-	-0-	-0-	690	2			N	-0-					-0-
10	763	N	763	-0-	-0-	-0-	763	2			N	-0-					-0-
11	626	N	626	-0-	-0-	-0-	626	2			N	-0-					-0-
12	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
01	651	N	452	-0-	-199	-0-	452	2			N	-0-					-0-

BOATWRIGHT WELL #: 1H RRCID -> 161369 COMPL. DATE 09/26/1996 TOTAL DEPTH 15255 PERF.11665 - 15255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2232	X	1985	-0-	-247	-0-	1985	2			N	-0-					71
09	2160	X	161	-0-	-1999	-0-	161	1			N	-0-					71
10	2632	X	2632	-0-	-0-	-0-	690	1	1942	2	N	-0-	1	5			70
11	1920	X	1721	-0-	-199	-0-	690	1	1031	2	N	-0-					70
12	1984	X	1435	-0-	-549	-0-	713	1	721	2	N	1					71
							1	9									
01	2232	N	1574	-0-	-658	-0-	713	1	861	2	N	-0-	3	5			68

HUGHES WELL #: 1H RRCID -> 161372 COMPL. DATE 11/20/1996 TOTAL DEPTH 1879 PERF.14160 - 18769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4371	X	3905	-0-	-466	-0-	3904	2	1	9	N	1					3
09	3900	X	3800	-0-	-100	-0-	3800	2			N	-0-	1	5			2
10	3844	X	3746	-0-	-98	-0-	3746	2			N	-0-	1	5			1
11	3780	X	3766	-0-	-14	-0-	3766	2			N	-0-					1
12	3906	X	3175	-0-	-731	-0-	3175	2			N	-0-					1
*01	4415	X	4415	-0-	-0-	-0-	4415	2			N	-0-					1

WEGNER DL WELL #: 1H RRCID -> 161575 COMPL. DATE 11/22/1996 TOTAL DEPTH 19015 PERF.14165 - 19015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	402	-0-	-280	-0-	402	2			N	-0-					-0-
09	750	N	265	-0-	-485	-0-	265	2			N	-0-					-0-
10	403	N	145	-0-	-258	-0-	145	2			N	-0-					-0-
11	390	N	341	-0-	-49	-0-	341	2			N	-0-					-0-
12	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
*01	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

HENSEN UNIT WELL #: 1 RRCID -> 161576 COMPL. DATE 09/24/1997 TOTAL DEPTH 17980 PERF.11425 - 17980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2066	N	2066	-0-	-0-	-0-	2066	2			N	-0-					-0-
09	1532	N	1532	-0-	-0-	-0-	1532	2			N	-0-					-0-
10	1504	N	1504	-0-	-0-	-0-	1504	2			N	-0-					-0-
11	1574	N	1574	-0-	-0-	-0-	1574	2			N	-0-					-0-
12	1812	N	1812	-0-	-0-	-0-	1812	2			N	-0-					-0-
*01	1412	N	1412	-0-	-0-	-0-	1412	2			N	-0-					-0-

WICHMAN WELL #: 1H RRCID -> 161959 COMPL. DATE 09/19/1996 TOTAL DEPTH 18311 PERF.13400 - 18311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7094	X	7094	-0-	-0-	-0-	7094	2			N	-0-					-0-
09	11598	X	11598	-0-	-0-	-0-	11598	2			N	-0-					-0-
10	6366	X	6366	-0-	-0-	-0-	6366	2			N	-0-					-0-
11	6510	X	4959	-0-	-1551	-0-	4959	2			N	-0-					-0-
12	6727	X	4244	-0-	-2483	-0-	4244	2			N	-0-					-0-
01	6727	X	4599	-0-	-2128	-0-	4599	2			N	-0-					-0-

YVONNE WELL #: 1H RRCID -> 162054 COMPL. DATE 09/03/1996 TOTAL DEPTH 17400 PERF.14210 - 17400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ENTERPRISE UNIT WELL #: 1 RRCID -> 162239 COMPL. DATE 01/31/1997 TOTAL DEPTH 15640 PERF.11400 - 15640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	801	-0-	-470	-0-	799	2	2	9	N	2					50
09	1380	N	1267	-0-	-113	-0-	1253	2	14	9	N	13					63
10	2278	N	2278	-0-	-0-	-0-	2234	2	44	9	N	40					103
11	1358	N	1358	-0-	-0-	-0-	1341	2	17	9	N	15					118
12	1355	N	1355	-0-	-0-	-0-	1311	2	44	9	N	40					158
01	2139	N	1514	-0-	-625	-0-	1475	2	39	9	N	35	183	1			10

ROSS DL WELL #: 1H RRCID -> 162336 COMPL. DATE 08/29/1996 TOTAL DEPTH 17835 PERF.14216 - 17835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3999	X	3467	-0-	-532	-0-	3467	2			N	-0-					-0-
09	3870	X	3683	-0-	-187	-0-	3683	2			N	-0-					-0-
10	3999	X	2684	-0-	-1315	-0-	2684	2			N	-0-					-0-
11	4263	X	4263	-0-	-0-	-0-	4263	2			N	-0-					-0-
12	3751	X	3317	-0-	-434	-0-	3317	2			N	-0-					-0-
*01	3870	X	3870	-0-	-0-	-0-	3870	2			N	-0-					-0-

ROAN'S PRAIRIE WELL #: 1H RRCID -> 162337 COMPL. DATE 01/30/1997 TOTAL DEPTH 16210 PERF.12433 - 16210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	554	N	554	-0-	-0-	-0-	553	2	1	9	N	1	2	5			140
09	330	N	2	-0-	-328	-0-	2	2			N	-0-	2	5			138
10	341	N	241	-0-	-100	-0-	240	2	1	9	N	1	4	5			135
11	540	N	27	-0-	-513	-0-	27	2			N	-0-					135
12	0	N	-0-	-0-	-0-	-0-					N	-0-	2	5			133
*01	469	N	469	-0-	-0-	-0-	469	2			N	-0-	2	5			131

MIKEL WELL #: 2H RRCID -> 162567 COMPL. DATE 12/27/1996 TOTAL DEPTH 16575 PERF.13768 - 16575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1628	-0-	-170	-0-	1628	2			N	-0-					-0-
09	1710	N	1542	-0-	-168	-0-	1542	2			N	-0-					-0-
10	1705	N	1636	-0-	-69	-0-	1636	2			N	-0-					-0-
11	1590	N	1465	-0-	-125	-0-	1465	2			N	-0-					-0-
12	1725	N	1725	-0-	-0-	-0-	1725	2			N	-0-					-0-
01	1643	N	1524	-0-	-119	-0-	1524	2			N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

HAYNIE WELL #: 1H RRCID -> 162658 COMPL. DATE 02/19/1997 TOTAL DEPTH 17344 PERF.13841 - 17344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	640	-0-	-11	-0-	640	2			N	-0-					-0-
09	690	N	549	-0-	-141	-0-	549	2			N	-0-					-0-
10	719	N	719	-0-	-0-	-0-	719	2			N	-0-					-0-
11	739	N	739	-0-	-0-	-0-	739	2			N	-0-					-0-
12	790	N	790	-0-	-0-	-0-	790	2			N	-0-					-0-
01	713	N	694	-0-	-19	-0-	694	2			N	-0-					-0-

BETTY WELL #: 2H RRCID -> 162866 COMPL. DATE 03/01/1997 TOTAL DEPTH 16283 PERF.13364 - 16283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3875	X	343	-0-	-3532	-0-	343	2			N	-0-					-0-
09	3750	X	-0-	-0-	-3750	-0-					N	-0-					-0-
10	4394	X	4394	-0-	-0-	-0-	4394	2			N	-0-					-0-
11	3615	X	3615	-0-	-0-	-0-	3615	2			N	-0-					-0-
12	3805	X	3805	-0-	-0-	-0-	3805	2			N	-0-					-0-
01	3875	X	3513	-0-	-362	-0-	3513	2			N	-0-					-0-

EBERLE UNIT WELL #: 1 RRCID -> 162887 COMPL. DATE 02/27/1997 TOTAL DEPTH 18320 PERF.11502 - 18320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10667	X	10667	-0-	-0-	-0-	10667	2			N	-0-					-0-
09	11910	X	8928	-0-	-2982	-0-	8928	2			N	-0-					-0-
10	12307	X	11025	-0-	-1282	-0-	11025	2			N	-0-					-0-
11	11910	X	7448	-0-	-4462	-0-	7448	2			N	-0-					-0-
12	10664	X	9707	-0-	-957	-0-	9707	2			N	-0-					-0-
*01	13006	X	13006	-0-	-0-	-0-	13006	2			N	-0-					-0-

SCHWICKERT UNIT WELL #: 1 RRCID -> 162896 COMPL. DATE 03/10/1997 TOTAL DEPTH 19525 PERF.14572 - 19525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MANGUM OL WELL #: 1H RRCID -> 162947 COMPL. DATE 02/02/1997 TOTAL DEPTH 19238 PERF.14184 - 19238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	531	N	531	-0-	-0-	-0-	531	2			N	-0-					-0-
09	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
10	310	N	281	-0-	-29	-0-	281	2			N	-0-					-0-
11	300	N	59	-0-	-241	-0-	59	2			N	-0-					-0-
12	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
*01	705	N	705	-0-	-0-	-0-	705	2			N	-0-					-0-

SCHROEDER WELL #: 1H RRCID -> 162966 COMPL. DATE 02/02/1997 TOTAL DEPTH 18200 PERF.13800 - 18200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-
09	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
10	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
11	30	N	18	-0-	-12	-0-	18	2			N	-0-					-0-
12	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
01	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-

CLANCY WELL #: 1 RRCID -> 163245 COMPL. DATE 04/11/1997 TOTAL DEPTH 17769 PERF.12782 - 17769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1037	N	1037	-0-	-0-	-0-	1037	2			N	-0-					-0-
09	630	N	483	-0-	-147	-0-	483	2			N	-0-					-0-
10	2015	N	170	-0-	-1845	-0-	170	2			N	-0-					-0-
11	990	N	338	-0-	-652	-0-	338	2			N	-0-					-0-
12	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
*01	812	N	812	-0-	-0-	-0-	812	2			N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
SLATON WELL #: 1H RRCID -> 163319 COMPL. DATE 04/29/1997 TOTAL DEPTH 16681 PERF.11997 - 16681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GREER UNIT WELL #: 1H RRCID -> 163357 COMPL. DATE 03/09/1997 TOTAL DEPTH 13965 PERF.11278 - 13965

08	1604	N	1604	-0-	-0-	-0-	1570	2	34	9	N	31					127
09	1590	N	1419	-0-	-171	-0-	1394	2	25	9	N	23					150
10	1499	N	1499	-0-	-0-	-0-	1473	2	26	9	N	24					174
11	1560	N	1448	-0-	-112	-0-	1413	2	35	9	N	32	157	1			49
12	1398	N	1398	-0-	-0-	-0-	1366	2	32	9	N	29					78
01	1488	N	1220	-0-	-268	-0-	1190	2	30	9	N	27					105

BETHLEHEM WELL #: 1H RRCID -> 163364 COMPL. DATE 03/27/1997 TOTAL DEPTH 13977 PERF.12371 - 16466

08	682	N	164	-0-	-518	-0-	164	2			N	-0-	1	5			118
09	2802	N	2802	-0-	-0-	-0-	2802	2			N	-0-					118
10	373	N	373	-0-	-0-	-0-	373	2			N	-0-					118
11	150	N	149	-0-	-1	-0-	149	2			N	-0-					118
12	126	N	126	-0-	-0-	-0-	126	2			N	-0-					118
01	372	N	174	-0-	-198	-0-	174	2			N	-0-					118

HOELSCHER, ALICE B. WELL #: 1H RRCID -> 163506 COMPL. DATE 11/12/1992 TOTAL DEPTH 13822 PERF. N/A

08	1056	N	1056	-0-	-0-	-0-	1008	2	48	9	N	44					175
09	994	N	994	-0-	-0-	-0-	952	2	42	9	N	38	186	1			27
10	1333	N	959	-0-	-374	-0-	923	2	36	9	N	33					60
11	1020	N	890	-0-	-130	-0-	843	2	47	9	N	43					103
12	1094	N	1094	-0-	-0-	-0-	1057	2	37	9	N	34					137
*01	1060	N	1060	-0-	-0-	-0-	1020	2	40	9	N	36					173

STRANGER, T. WELL #: 2RE RRCID -> 163530 COMPL. DATE 10/20/1996 TOTAL DEPTH 11888 PERF. 8500 - 11888

08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

APOLONIA WELL #: 1 RRCID -> 163579 COMPL. DATE 05/16/1997 TOTAL DEPTH 17095 PERF.13874 - 17095

08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NUNLEY UNIT WELL #: 1 RRCID -> 163585 COMPL. DATE 05/10/1997 TOTAL DEPTH 15660 PERF. N/A

08	868	N	677	-0-	-191	-0-	677	2			N	-0-					64
09	690	N	531	-0-	-159	-0-	531	2			N	-0-					64
10	589	N	437	-0-	-152	-0-	437	2			N	-0-	3	5			61
11	660	N	394	-0-	-266	-0-	394	2			N	-0-					61
12	363	N	363	-0-	-0-	-0-	363	2			N	-0-					61
01	434	N	320	-0-	-114	-0-	320	2			N	-0-	1	5			60

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

HUNTER WELL #: 1H RRCID -> 163777 COMPL. DATE 11/26/1996 TOTAL DEPTH 15319 PERF.11775 - 15319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PETERSON WELL #: 1H RRCID -> 163781 COMPL. DATE 04/20/1997 TOTAL DEPTH 17795 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	577	N	577	-0-	-0-	-0-	577	2			N	-0-					-0-
09	480	N	437	-0-	-43	-0-	437	2			N	-0-					-0-
10	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
11	506	N	506	-0-	-0-	-0-	506	2			N	-0-					-0-
12	511	N	511	-0-	-0-	-0-	511	2			N	-0-					-0-
*01	500	N	500	-0-	-0-	-0-	500	2			N	-0-					-0-

VELMER MAE WELL #: 1 RRCID -> 163801 COMPL. DATE 06/25/1997 TOTAL DEPTH 16222 PERF.12683 - 16222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3185	X	3185	-0-	-0-	-0-	3185	2			N	-0-					-0-
09	2963	X	2963	-0-	-0-	-0-	2963	2			N	-0-					-0-
10	2947	X	2947	-0-	-0-	-0-	2947	2			N	-0-					-0-
11	2803	X	2803	-0-	-0-	-0-	2803	2			N	-0-					-0-
12	2779	X	2779	-0-	-0-	-0-	2779	2			N	-0-					-0-
*01	2985	X	2985	-0-	-0-	-0-	2985	2			N	-0-					-0-

LEONARD WELL #: 1H RRCID -> 163995 COMPL. DATE 05/24/1997 TOTAL DEPTH 17567 PERF.13691 - 17567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

IRONSIDE UNIT WELL #: 1 RRCID -> 164064 COMPL. DATE 03/19/1997 TOTAL DEPTH 16046 PERF.11995 - 16046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	-0-	-0-	-527	-0-					N	-0-					31
09	750	N	119	-0-	-631	-0-	119	2			N	-0-					31
10	663	N	663	-0-	-0-	-0-	663	2			N	-0-					31
11	425	N	425	-0-	-0-	-0-	425	2			N	-0-					31
12	484	N	484	-0-	-0-	-0-	484	2			N	-0-					31
01	651	N	269	-0-	-382	-0-	269	2			N	-0-					31

SPRING BRANCH WELL #: 1H RRCID -> 164158 COMPL. DATE 02/17/1997 TOTAL DEPTH 16430 PERF.11945 - 16430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	-0-	-0-	-248	-0-					N	-0-					222
09	348	N	348	-0-	-0-	-0-	336	2	12	9	N	11					233
10	295	N	295	-0-	-0-	-0-	288	2	7	9	N	6	2	5			237
11	192	N	192	-0-	-0-	-0-	182	2	10	9	N	9					246
12	103	N	103	-0-	-0-	-0-	103	2			N	-0-	2	5			244
01	310	N	117	-0-	-193	-0-	115	2	2	9	N	2					246

WOOD WELL #: 1H RRCID -> 164872 COMPL. DATE 07/30/1997 TOTAL DEPTH 17203 PERF.13500 - 17203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	575	N	575	-0-	-0-	-0-	575	2			N	-0-					75
09	194	N	194	-0-	-0-	-0-	190	2	4	9	N	4	79	6			-0-
10	341	N	80	-0-	-261	-0-	80	2			N	-0-					-0-
11	570	N	476	-0-	-94	-0-	476	2			N	-0-					-0-
12	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
*01	592	N	592	-0-	-0-	-0-	592	2			N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

URIAH OL WELL #: 2H RRCID -> 165089 COMPL. DATE 05/08/1997 TOTAL DEPTH 12093 PERF.11653 - 14994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHAMPION WELL #: 1 RRCID -> 165189 COMPL. DATE 08/15/1997 TOTAL DEPTH 16685 PERF.14385 - 16685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BEARD OL WELL #: 2H RRCID -> 165231 COMPL. DATE 07/27/1997 TOTAL DEPTH 15479 PERF.12100 - 15479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	N	1515	-0-	-469	-0-	1515	2			N	-0-					-0-
09	1890	N	1818	-0-	-72	-0-	1818	2			N	-0-					-0-
10	1984	N	1729	-0-	-255	-0-	1729	2			N	-0-					-0-
11	1660	N	1660	-0-	-0-	-0-	1660	2			N	-0-					-0-
12	1695	N	1695	-0-	-0-	-0-	1695	2			N	-0-					-0-
01	1736	N	-0-	-0-	-1736	-0-					N	-0-					-0-

VELMER MAE WELL #: 2 RRCID -> 165321 COMPL. DATE 10/03/1997 TOTAL DEPTH 18133 PERF.12845 - 18060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1314	N	1314	-0-	-0-	-0-	1314	2			N	-0-					-0-
09	1350	N	365	-0-	-985	-0-	365	2			N	-0-					-0-
10	1116	N	-0-	-0-	-1116	-0-					N	-0-					-0-
11	2097	N	2097	-0-	-0-	-0-	2097	2			N	-0-					-0-
12	1492	N	1492	-0-	-0-	-0-	1492	2			N	-0-					-0-
*01	1322	N	1322	-0-	-0-	-0-	1322	2			N	-0-					-0-

FALKENBERG "A" WELL #: 3 RRCID -> 165889 COMPL. DATE 08/19/1997 TOTAL DEPTH 11708 PERF. 9277 - 11677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JARMON UNIT WELL #: 1 RRCID -> 166230 COMPL. DATE 11/04/1997 TOTAL DEPTH 19090 PERF.14807 - 19090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VICTORY WELL #: 1 RRCID -> 166267 COMPL. DATE 11/26/1997 TOTAL DEPTH 16942 PERF.14431 - 16942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5301	X	4960	-0-	-341	-0-	4960	2			N	-0-					-0-
09	4890	X	4614	-0-	-276	-0-	4614	2			N	-0-					-0-
10	5270	X	4852	-0-	-418	-0-	4852	2			N	-0-					-0-
11	5100	X	4771	-0-	-329	-0-	4771	2			N	-0-					-0-
12	5270	X	4884	-0-	-386	-0-	4884	2			N	-0-					-0-
01	4960	X	4873	-0-	-87	-0-	4873	2			N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

BEAUREGARD WELL #: 1 RRCID -> 166368 COMPL. DATE 11/30/1997 TOTAL DEPTH 18685 PERF.12998 - 18622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1405	-0-	-21	-0-	1405	2			N	-0-					75
09	1431	N	1431	-0-	-0-	-0-	1431	2			N	-0-					75
10	1457	N	1451	-0-	-6	-0-	1451	2			N	-0-	2	5			73
11	1374	N	1374	-0-	-0-	-0-	1374	2			N	-0-					73
12	1334	N	1334	-0-	-0-	-0-	1334	2			N	-0-					73
01	1457	N	1302	-0-	-155	-0-	1301	2	1	9	N	1					74

PASKET WELL #: 2H RRCID -> 166509 COMPL. DATE 09/07/1997 TOTAL DEPTH 15296 PERF.11510 - 15296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10175	X	10175	-0-	-0-	-0-	10119	2	56	9	N	51					100
09	8262	X	8262	-0-	-0-	-0-	8211	2	51	9	N	46					146
10	8638	X	8638	-0-	-0-	-0-	8592	2	46	9	N	42	174	1			14
11	8606	X	8606	-0-	-0-	-0-	8544	2	62	9	N	56					70
12	8401	X	6443	-0-	-1958	-0-	6399	2	44	9	N	40					110
*01	8749	X	8749	-0-	-0-	-0-	8688	2	61	9	N	55					165

MCGEE OL WELL #: 2H RRCID -> 166614 COMPL. DATE 10/18/1997 TOTAL DEPTH 15645 PERF.10960 - 15645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SANDERS WELL #: 3H RRCID -> 167109 COMPL. DATE 10/28/1997 TOTAL DEPTH 16483 PERF.12010 - 16483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1102	N	1102	-0-	-0-	-0-	1102	2			N	-0-					86
09	1080	N	679	-0-	-401	-0-	679	2			N	-0-					86
10	1371	N	1371	-0-	-0-	-0-	1339	2	32	9	N	29					115
11	1185	N	1185	-0-	-0-	-0-	1161	2	24	9	N	22					137
12	1051	N	1051	-0-	-0-	-0-	1033	2	18	9	N	16					153
01	1271	N	847	-0-	-424	-0-	810	2	37	9	N	34	182	1			5

CARMEN WELL #: 2H RRCID -> 167143 COMPL. DATE 11/26/1997 TOTAL DEPTH 16818 PERF.13383 - 16818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1521	N	1521	-0-	-0-	-0-	1521	2			N	-0-					-0-
09	1582	N	1582	-0-	-0-	-0-	1582	2			N	-0-					-0-
10	1960	N	1960	-0-	-0-	-0-	1960	2			N	-0-					-0-
11	1897	N	1897	-0-	-0-	-0-	1897	2			N	-0-					-0-
12	1398	N	1398	-0-	-0-	-0-	1398	2			N	-0-					-0-
01	1953	N	953	-0-	-1000	-0-	953	2			N	-0-					-0-

MYERS CATTLE UNIT WELL #: 3 RRCID -> 167195 COMPL. DATE 09/30/1997 TOTAL DEPTH 13139 PERF.12798 - 15619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1049	N	1049	-0-	-0-	-0-	1048	2	1	9	N	1					241
09	1020	N	945	-0-	-75	-0-	943	2	2	9	N	2					243
10	1054	N	923	-0-	-131	-0-	921	2	2	9	N	2					245
11	1198	N	1198	-0-	-0-	-0-	1198	2			N	-0-					245
12	1303	N	1303	-0-	-0-	-0-	1303	2			N	-0-					245
01	930	N	794	-0-	-136	-0-	794	2			N	-0-					245

NEUMANN UNIT WELL #: 2 RRCID -> 167552 COMPL. DATE 07/10/1997 TOTAL DEPTH 18660 PERF.14309 - 15948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

COBB UNIT WELL #: 1 RRCID -> 167645 COMPL. DATE 01/20/1998 TOTAL DEPTH 19154 PERF.13996 - 19154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3441	X	3010	-0-	-431	-0-	3010	2			N	-0-					-0-
09	3270	X	2877	-0-	-393	-0-	2877	2			N	-0-					-0-
10	3379	X	2621	-0-	-758	-0-	2621	2			N	-0-					-0-
11	3270	X	2431	-0-	-839	-0-	2431	2			N	-0-					-0-
12	3379	X	2251	-0-	-1128	-0-	2251	2			N	-0-					-0-
*01	3238	X	3238	-0-	-0-	-0-	3238	2			N	-0-					-0-

MCFARLANE UNIT 4 WELL #: 1 RRCID -> 167648 COMPL. DATE 11/19/1997 TOTAL DEPTH 15344 PERF.10805 - 15344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOLDBERG UNIT WELL #: 1 RRCID -> 167650 COMPL. DATE 03/07/1998 TOTAL DEPTH 18434 PERF.15034 - 18197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1634	N	1634	-0-	-0-	-0-	1634	2			N	-0-					-0-
09	1565	N	1565	-0-	-0-	-0-	1565	2			N	-0-					-0-
10	1645	N	1645	-0-	-0-	-0-	1645	2			N	-0-					-0-
11	1604	N	1604	-0-	-0-	-0-	1604	2			N	-0-					-0-
12	1633	N	1633	-0-	-0-	-0-	1633	2			N	-0-					-0-
*01	1596	N	1596	-0-	-0-	-0-	1596	2			N	-0-					-0-

HODDE WELL #: 1 RRCID -> 167653 COMPL. DATE 02/25/1998 TOTAL DEPTH 17060 PERF.14795 - 17060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3596	X	3138	-0-	-458	-0-	3138	2			N	-0-					-0-
09	3870	X	3202	-0-	-668	-0-	3202	2			N	-0-					-0-
10	3999	X	3768	-0-	-231	-0-	3768	2			N	-0-					-0-
11	3870	X	2943	-0-	-927	-0-	2943	2			N	-0-					-0-
12	3999	X	266	-0-	-3733	-0-	266	2			N	-0-					-0-
01	3782	X	1582	-0-	-2200	-0-	1582	2			N	-0-					-0-

KIMICH WELL #: 1 RRCID -> 168000 COMPL. DATE 04/03/1998 TOTAL DEPTH 18464 PERF.14539 - 14686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5398	X	5398	-0-	-0-	-0-	5398	2			N	-0-					-0-
09	5048	X	5048	-0-	-0-	-0-	5048	2			N	-0-					-0-
10	5047	X	5047	-0-	-0-	-0-	5047	2			N	-0-					-0-
11	4823	X	4823	-0-	-0-	-0-	4823	2			N	-0-					-0-
12	4984	X	4984	-0-	-0-	-0-	4984	2			N	-0-					-0-
*01	4681	X	4681	-0-	-0-	-0-	4681	2			N	-0-					-0-

CITATION UNIT WELL #: 1 RRCID -> 168242 COMPL. DATE 09/29/1997 TOTAL DEPTH 13211 PERF.11431 - 15811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8680	X	3909	-0-	-4771	-0-	496 183	1 9	3230	2	N	166	182	1			195
09	8220	X	3977	-0-	-4243	-0-	480 209	1 9	3288	2	N	190	333	1			52
10	7316	X	2355	-0-	-4961	-0-	496 143	1 9	1716	2	N	130					182
11	7298	X	7298	-0-	-0-	-0-	480 503	1 9	6315	2	N	457	539	1			100
12	11550	X	11550	-0-	-0-	-0-	496 799	1 9	10255	2	N	726	585	1			241
*01	12087	X	12087	-0-	-0-	-0-	496 827	1 9	10764	2	N	752	918	1			75

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

HOLLISTER WELL #: 2H RRCID -> 168340 COMPL. DATE 12/18/1997 TOTAL DEPTH 15564 PERF.11920 - 15564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAST CHANCE WELL #: 1 RRCID -> 168633 COMPL. DATE 08/26/1998 TOTAL DEPTH 12161 PERF.11374 - 15806

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	N	1936	-0-	-141	-0-	1936	2			N	-0-					155
09	1836	N	1836	-0-	-0-	-0-	1836	2			N	-0-					155
10	1953	N	1742	-0-	-211	-0-	1742	2			N	-0-			2	5	153
11	1860	N	1525	-0-	-335	-0-	1523	2	2	9	N	2					155
12	1641	N	1641	-0-	-0-	-0-	1641	2			N	-0-			2	5	153
01	1736	N	1723	-0-	-13	-0-	1722	2	1	9	N	1					154

GOODRICH WELL #: 1 RRCID -> 168929 COMPL. DATE 06/07/1998 TOTAL DEPTH 18810 PERF.14485 - 14597

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10137	X	8339	-0-	-1798	-0-	359	1	7980	2	N	-0-					-0-
09	9690	X	8316	-0-	-1374	-0-	391	1	7925	2	N	-0-					-0-
10	10013	X	8567	-0-	-1446	-0-	409	1	8158	2	N	-0-					-0-
11	9040	X	9040	-0-	-0-	-0-	414	1	8626	2	N	-0-					-0-
12	8990	X	8627	-0-	-363	-0-	435	1	8192	2	N	-0-					-0-
01	8587	X	8463	-0-	-124	-0-	377	1	8086	2	N	-0-					-0-

BELL WELL #: 1H RRCID -> 169070 COMPL. DATE 02/27/1998 TOTAL DEPTH 11480 PERF.10995 - 13690

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3250	X	3250	-0-	-0-	-0-	3194	2	56	9	N	51					118
09	2969	X	2969	-0-	-0-	-0-	2917	2	52	9	N	47					165
10	3038	X	3012	-0-	-26	-0-	2958	2	54	9	N	49	159	1			55
11	2940	X	2910	-0-	-30	-0-	2851	2	59	9	N	54					109
12	3038	X	2184	-0-	-854	-0-	2138	2	46	9	N	42					151
01	3038	X	1951	-0-	-1087	-0-	1917	2	34	9	N	31					182

LAUTER UNIT WELL #: 1 RRCID -> 169082 COMPL. DATE 07/02/1997 TOTAL DEPTH 14514 PERF.14415 - 14632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PACKER WELL #: 1 RRCID -> 169101 COMPL. DATE 06/20/1998 TOTAL DEPTH 18672 PERF.14141 - 18672

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7006	X	6002	-0-	-1004	-0-	6002	2			N	-0-					-0-
09	6720	X	5680	-0-	-1040	-0-	5680	2			N	-0-					-0-
10	5735	X	5627	-0-	-108	-0-	5627	2			N	-0-					-0-
11	5960	X	5960	-0-	-0-	-0-	5960	2			N	-0-					-0-
12	6927	X	6927	-0-	-0-	-0-	6927	2			N	-0-					-0-
01	6014	X	5440	-0-	-574	-0-	5440	2			N	-0-					-0-

STAMPER WELL #: 1 RRCID -> 169414 COMPL. DATE 01/26/1999 TOTAL DEPTH 11660 PERF.11032 - 12880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

GLAESER UNIT WELL #: 1 RRCID -> 169525 COMPL. DATE 08/03/1998 TOTAL DEPTH 19370 PERF.15270 - 19370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2027	N	2027	-0-	-0-	-0-	2027	2			N	-0-					-0-
09	2160	N	1790	-0-	-370	-0-	1790	2			N	-0-					-0-
10	2356	N	2011	-0-	-345	-0-	2011	2			N	-0-					-0-
11	1950	N	1897	-0-	-53	-0-	1897	2			N	-0-					-0-
12	1836	N	1836	-0-	-0-	-0-	1836	2			N	-0-					-0-
01	2015	N	1454	-0-	-561	-0-	1454	2			N	-0-					-0-

SEIDEL UNIT WELL #: 1 RRCID -> 169528 COMPL. DATE 11/16/1998 TOTAL DEPTH 17780 PERF.14630 - 18939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2728	X	2686	-0-	-42	-0-	2686	2			N	-0-					-0-
09	2640	X	2160	-0-	-480	-0-	2160	2			N	-0-					-0-
10	2728	X	2010	-0-	-718	-0-	2010	2			N	-0-					-0-
11	2610	N	2017	-0-	-593	-0-	2017	2			N	-0-					-0-
12	2411	N	2411	-0-	-0-	-0-	2411	2			N	-0-					-0-
01	2015	N	714	-0-	-1301	-0-	714	2			N	-0-					-0-

HAHN WELL #: 1H RRCID -> 169683 COMPL. DATE 07/28/1998 TOTAL DEPTH 17734 PERF.11976 - 17734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	X	590	-0-	-960	-0-	590	2			N	-0-					-0-
09	1500	X	1318	-0-	-182	-0-	1318	2			N	-0-					-0-
10	1550	X	1284	-0-	-266	-0-	1284	2			N	-0-					-0-
11	1248	X	1248	-0-	-0-	-0-	1248	2			N	-0-					-0-
12	1312	X	1312	-0-	-0-	-0-	1312	2			N	-0-					-0-
01	1364	X	943	-0-	-421	-0-	943	2			N	-0-					-0-

FEHMER UNIT WELL #: 1OL RRCID -> 169876 COMPL. DATE 02/11/1998 TOTAL DEPTH 14264 PERF.13681 - 18034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3606	-0-	506	506	3536	2	70	9	N	64					186
09	3000	N	2837	-0-	-163	343	2727	2	110	9	N	100	177	1			109
10	2758	N	2415	-0-	-343	-0-	2321	2	94	9	N	85					194
11	2490	X	2000	-0-	-490	-0-	1931	2	69	9	N	63	171	1			86
12	2886	X	2886	-0-	-0-	-0-	2781	2	105	9	N	95					181
01	2573	X	2471	-0-	-102	-0-	2397	2	74	9	N	67	180	1			68

VICTORY WELL #: 2 RRCID -> 170353 COMPL. DATE 08/15/1998 TOTAL DEPTH 19061 PERF.14570 - 19061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11780	X	10436	-0-	-1344	-0-	613	1	9823	2	N	-0-					-0-
09	11369	X	11369	-0-	-0-	-0-	690	1	10679	2	N	-0-					-0-
10	11656	X	10722	-0-	-934	-0-	366	1	10356	2	N	-0-					-0-
11	11280	X	10946	-0-	-334	-0-	682	1	10264	2	N	-0-					-0-
12	11656	X	11082	-0-	-574	-0-	702	1	10380	2	N	-0-					-0-
01	11749	X	10447	-0-	-1302	-0-	707	1	9740	2	N	-0-					-0-

SCHULTZ UNIT WELL #: 1 RRCID -> 171073 COMPL. DATE 06/27/1998 TOTAL DEPTH 11942 PERF.11270 - 15018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRONCO WELL #: 1 RRCID -> 171200 COMPL. DATE 10/16/1998 TOTAL DEPTH 14551 PERF.14490 - 18578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8525	X	7533	-0-	-992	-0-	7533	2			N	-0-					-0-
09	7860	X	7257	-0-	-603	-0-	7257	2			N	-0-					-0-
10	8060	X	7314	-0-	-746	-0-	7314	2			N	-0-					-0-
11	7800	X	6840	-0-	-960	-0-	6840	2			N	-0-					-0-
12	8060	X	7225	-0-	-835	-0-	7225	2			N	-0-					-0-
01	7533	X	7143	-0-	-390	-0-	7143	2			N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

STEEPHOLLOW UNIT WELL #: 1 RRCID -> 171365 COMPL. DATE 04/30/1998 TOTAL DEPTH 10947 PERF. 9839 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JASTER UNIT WELL #: 1 RRCID -> 171507 COMPL. DATE 11/25/1998 TOTAL DEPTH 15079 PERF.14826 - 15081

08	11098	X	10918	-0-	-180	-0-	10918	2			N	-0-					-0-
09	10980	X	10255	-0-	-725	-0-	10255	2			N	-0-					-0-
10	12214	X	11447	-0-	-767	-0-	11447	2			N	-0-					-0-
11	11820	X	10045	-0-	-1775	-0-	10045	2			N	-0-					-0-
12	12214	X	9845	-0-	-2369	-0-	9845	2			N	-0-					-0-
01	11439	X	10941	-0-	-498	-0-	10941	2			N	-0-					-0-

HAHN WELL #: 2H RRCID -> 171605 COMPL. DATE 11/13/1998 TOTAL DEPTH 15086 PERF.14963 - 17942

08	1457	N	1137	-0-	-320	-0-	1137	2			N	-0-					-0-
09	1410	N	1077	-0-	-333	-0-	1077	2			N	-0-					-0-
10	1271	N	1112	-0-	-159	-0-	1112	2			N	-0-					-0-
11	1110	N	1088	-0-	-22	-0-	1088	2			N	-0-					-0-
12	1037	N	1037	-0-	-0-	-0-	1037	2			N	-0-					-0-
01	1116	N	1026	-0-	-90	-0-	1026	2			N	-0-					-0-

ROCKET WELL #: 1 RRCID -> 171930 COMPL. DATE 01/05/1999 TOTAL DEPTH 14969 PERF.14778 - 19575

08	5673	X	5181	-0-	-492	-0-	5181	2			N	-0-					-0-
09	5490	X	4885	-0-	-605	-0-	4885	2			N	-0-					-0-
10	5425	X	4887	-0-	-538	-0-	4887	2			N	-0-					-0-
11	5250	X	4726	-0-	-524	-0-	4726	2			N	-0-					-0-
12	5425	X	4207	-0-	-1218	-0-	4207	2			N	-0-					-0-
*01	5345	X	5345	-0-	-0-	-0-	5345	2			N	-0-					-0-

ROADRUNNER WELL #: 3 RRCID -> 172403 COMPL. DATE N/A TOTAL DEPTH 8605 PERF. 7909 - 8605

08	1945	N	1945	-0-	-0-	-0-	1939	2	6	9	N	5					113
09	1668	N	1668	-0-	-0-	-0-	1581	2	87	9	N	79					192
10	1749	N	1749	-0-	-0-	-0-	1694	2	55	9	N	50					242
11	1685	N	1685	-0-	-0-	-0-	1615	2	70	9	N	64	190	1			116
12	1728	N	1728	-0-	-0-	-0-	1675	2	53	9	N	48					164
*01	1718	N	1718	-0-	-0-	-0-	1667	2	51	9	N	46					210

STORK, SELMA WELL #: 2H RRCID -> 172449 COMPL. DATE N/A TOTAL DEPTH 10324 PERF. 8000 - 10324

08	658	N	658	-0-	-0-	-0-	640	2	18	9	N	16					227
09	660	N	612	-0-	-48	-0-	599	2	13	9	N	12					239
10	651	N	602	-0-	-49	-0-	589	2	13	9	N	12	202	1			49
11	674	N	674	-0-	-0-	-0-	655	2	19	9	N	17					66
12	743	N	743	-0-	-0-	-0-	725	2	18	9	N	16					82
*01	624	N	624	-0-	-0-	-0-	607	2	17	9	N	15					97

BRONCO WELL #: 2 RRCID -> 172609 COMPL. DATE 01/31/1999 TOTAL DEPTH 14468 PERF.14653 - 17180

08	3069	X	2337	-0-	-732	-0-	238	1	2099	2	N	-0-					-0-
09	2490	X	2455	-0-	-35	-0-	420	1	2035	2	N	-0-					-0-
10	2759	X	2381	-0-	-378	-0-	434	1	1947	2	N	-0-					-0-
11	2670	X	2271	-0-	-399	-0-	420	1	1851	2	N	-0-					-0-
12	2759	X	2154	-0-	-605	-0-	434	1	1720	2	N	-0-					-0-
01	2542	X	2290	-0-	-252	-0-	434	1	1856	2	N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

WEHMEYER UNIT WELL #: 1 RRCID -> 172663 COMPL. DATE 02/11/1999 TOTAL DEPTH 15090 PERF.14815 - 18420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RANGER WELL #: 1 RRCID -> 172798 COMPL. DATE 03/21/1999 TOTAL DEPTH 14724 PERF.14463 - 20261

08	4426	X	4426	-0-	-0-	-0-	4426	2			N	-0-					-0-
09	3495	X	3495	-0-	-0-	-0-	3495	2			N	-0-					-0-
10	2945	X	2710	-0-	-235	-0-	2710	2			N	-0-					-0-
11	3653	X	3653	-0-	-0-	-0-	3653	2			N	-0-					-0-
12	3878	X	3878	-0-	-0-	-0-	3878	2			N	-0-					-0-
*01	3543	X	3543	-0-	-0-	-0-	3543	2			N	-0-					-0-

STEELER WELL #: 1 RRCID -> 173289 COMPL. DATE 05/13/1999 TOTAL DEPTH 14577 PERF.14482 - 16688

08	1116	N	1044	-0-	-72	-0-	1044	2			N	-0-					-0-
09	1125	N	1125	-0-	-0-	-0-	1125	2			N	-0-					-0-
10	1063	N	1063	-0-	-0-	-0-	1063	2			N	-0-					-0-
11	1020	N	1004	-0-	-16	-0-	1004	2			N	-0-					-0-
12	754	N	754	-0-	-0-	-0-	754	2			N	-0-					-0-
*01	1246	N	1246	-0-	-0-	-0-	1246	2			N	-0-					-0-

SALEM WELL #: 1H RRCID -> 173293 COMPL. DATE 01/15/1999 TOTAL DEPTH 15128 PERF.14950 - 18820

08	620	N	560	-0-	-60	-0-	560	2			N	-0-					-0-
09	600	N	462	-0-	-138	-0-	462	2			N	-0-					-0-
10	651	N	493	-0-	-158	-0-	493	2			N	-0-					-0-
11	540	N	421	-0-	-119	-0-	421	2			N	-0-					-0-
12	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-
01	496	N	326	-0-	-170	-0-	326	2			N	-0-					-0-

TIEMANN WELL #: 1H RRCID -> 173352 COMPL. DATE N/A TOTAL DEPTH 15313 PERF.12200 - 20085

08	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
09	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
10	62	N	25	-0-	-37	-0-	25	2			N	-0-					-0-
11	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
12	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
*01	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-

RWR UNIT WELL #: 1RE RRCID -> 173354 COMPL. DATE 05/22/1999 TOTAL DEPTH 11796 PERF.11804 - 14229

08	217	N	85	-0-	-132	-0-	85	2			N	-0-	3	5			112
09	210	N	49	-0-	-161	-0-	49	2			N	-0-					112
10	217	N	38	-0-	-179	-0-	38	2			N	-0-					112
11	332	N	332	-0-	-0-	-0-	332	2			N	-0-					112
12	155	N	155	-0-	-0-	-0-	155	2			N	-0-					112
*01	96	N	96	-0-	-0-	-0-	96	2			N	-0-					112

WEISS WELL #: 1H RRCID -> 173559 COMPL. DATE 04/30/1999 TOTAL DEPTH 15303 PERF.14999 - 17365

08	1825	N	1825	-0-	-0-	-0-	1825	2			N	-0-					-0-
09	1898	N	1898	-0-	-0-	-0-	1898	2			N	-0-					-0-
10	868	N	802	-0-	-66	-0-	802	2			N	-0-					-0-
11	1902	N	1902	-0-	-0-	-0-	1902	2			N	-0-					-0-
12	1254	N	1254	-0-	-0-	-0-	1254	2			N	-0-					-0-
*01	1273	N	1273	-0-	-0-	-0-	1273	2			N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

MILAM WELL #: 1 RRCID -> 173603 COMPL. DATE 02/27/1999 TOTAL DEPTH 14801 PERF.10284 - 14801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2914	X	2471	-0-	-443	-0-	2133	2	338	9	N	307	346	1			219
09	2640	X	2441	-0-	-199	-0-	2093	2	348	9	N	316	347	1			188
10	2697	X	2580	-0-	-117	-0-	2257	2	323	9	N	294	360	1			122
11	2400	N	2107	-0-	-293	-0-	1754	2	353	9	N	321	177	1			266
12	3100	N	5342	-0-	2242	2242	4879	2	463	9	N	421	537	1			150
*01	3100	N	5494	-0-	2394	4636	5045	2	449	9	N	408	351	1			207

O'BRIEN DL WELL #: 2H RRCID -> 173651 COMPL. DATE 02/02/1999 TOTAL DEPTH 17276 PERF.11754 - 15402

08	7750	X	7279	-0-	-471	-0-	7279	2			N	-0-					-0-
09	8520	X	6845	-0-	-1675	-0-	6845	2			N	-0-					-0-
10	8804	X	7137	-0-	-1667	-0-	7137	2			N	-0-					-0-
11	8520	X	6643	-0-	-1877	-0-	6643	2			N	-0-					-0-
12	7533	X	6724	-0-	-809	-0-	23	1	6701	2	N	-0-					-0-
01	7285	X	6660	-0-	-625	-0-	6660	2			N	-0-					-0-

JET UNIT WELL #: 1 RRCID -> 173796 COMPL. DATE 07/10/1999 TOTAL DEPTH 14994 PERF.14712 - 19448

08	2759	X	2669	-0-	-90	-0-	2669	2			N	-0-					-0-
09	2670	X	2518	-0-	-152	-0-	2518	2			N	-0-					-0-
10	2697	X	2614	-0-	-83	-0-	2614	2			N	-0-					-0-
11	2610	X	2306	-0-	-304	-0-	2306	2			N	-0-					-0-
12	2568	N	2568	-0-	-0-	-0-	2568	2			N	-0-					-0-
01	2604	N	2513	-0-	-91	-0-	2513	2			N	-0-					-0-

SHEPPARD UNIT WELL #: 1 RRCID -> 174140 COMPL. DATE N/A TOTAL DEPTH 8900 PERF. 8580 - 8062

08	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
09	120	N	118	-0-	-2	-0-	118	2			N	-0-					-0-
10	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
11	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
12	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
01	124	N	118	-0-	-6	-0-	118	2			N	-0-					-0-

DIERKING UNIT WELL #: 1 RRCID -> 174174 COMPL. DATE 05/29/1999 TOTAL DEPTH 14598 PERF.14600 - 19081

08	16740	X	8702	-0-	-8038	-0-	8702	2			N	-0-					-0-
09	15030	X	7177	-0-	-7853	-0-	7177	2			N	-0-					-0-
10	15190	X	7590	-0-	-7600	-0-	7590	2			N	-0-					-0-
11	8430	X	8054	-0-	-376	-0-	8054	2			N	-0-					-0-
12	8711	X	7381	-0-	-1330	-0-	7381	2			N	-0-					-0-
01	8711	X	7077	-0-	-1634	-0-	7077	2			N	-0-					-0-

GRIMM OL UNIT WELL #: 1 RRCID -> 174194 COMPL. DATE 09/14/1999 TOTAL DEPTH 11070 PERF. 7620 - 11070

08	2181	N	2181	-0-	-0-	-0-	2119	2	62	9	N	56					284
09	3000	N	3229	-0-	229	229	2946	2	283	9	N	257	372	1			169
10	3100	N	3122	-0-	22	251	3015	2	107	9	N	97					266
11	3000	N	2966	-0-	-34	217	2843	2	123	9	N	112	187	1			191
12	3100	N	2893	-0-	-207	10	2781	2	112	9	N	102	181	1			112
*01	2512	X	2502	-0-	-10	-0-	2407	2	95	9	N	86					198

WEIGELT WELL #: 1 RRCID -> 174383 COMPL. DATE 08/07/1999 TOTAL DEPTH 12335 PERF.11600 - 15695

08	2870	X	2870	-0-	-0-	-0-	2855	2	15	9	N	14	2	5	14	8	42
09	2670	X	2308	-0-	-362	-0-	2308	2			N	-0-					42
10	3475	X	3475	-0-	-0-	-0-	3460	2	15	9	N	14					56
11	5512	X	5512	-0-	-0-	-0-	5475	2	37	9	N	34					90
12	5215	X	5215	-0-	-0-	-0-	5160	2	55	9	N	50					140
*01	4796	X	4796	-0-	-0-	-0-	4734	2	62	9	N	56					196

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

TRIUMPH WELL #: 1 RRCID -> 174461 COMPL. DATE 07/21/1999 TOTAL DEPTH 14926 PERF.14628 - 19870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7000	X	7000	-0-	-0-	-0-	7000	2			N	-0-					-0-
09	6600	X	6167	-0-	-433	-0-	6167	2			N	-0-					-0-
10	6820	X	6383	-0-	-437	-0-	6383	2			N	-0-					-0-
11	6600	X	5616	-0-	-984	-0-	5616	2			N	-0-					-0-
12	7080	X	7080	-0-	-0-	-0-	7080	2			N	-0-					-0-
01	6820	X	3865	-0-	-2955	-0-	3865	2			N	-0-					-0-

PEARLIE MAE UNIT WELL #: 1 RRCID -> 174922 COMPL. DATE 08/19/1999 TOTAL DEPTH 15937 PERF.15772 - 19764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	778	N	778	-0-	-0-	-0-	778	2			N	-0-					-0-
09	930	N	591	-0-	-339	-0-	591	2			N	-0-					-0-
10	977	N	977	-0-	-0-	-0-	977	2			N	-0-					-0-
11	857	N	857	-0-	-0-	-0-	857	2			N	-0-					-0-
12	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-
01	961	N	748	-0-	-213	-0-	748	2			N	-0-					-0-

ROST UNIT WELL #: 1RE RRCID -> 175091 COMPL. DATE 11/07/1997 TOTAL DEPTH 8966 PERF. 8507 - 8775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	376	N	376	-0-	-0-	-0-	370	2	6	9	N	5					244
09	390	N	241	-0-	-149	-0-	240	2	1	9	N	1					245
10	372	N	365	-0-	-7	-0-	365	2			N	-0-	3	5			242
11	360	N	312	-0-	-48	-0-	305	2	7	9	N	6	193	1			55
12	252	N	252	-0-	-0-	-0-	251	2	1	9	N	1					56
01	372	N	163	-0-	-209	-0-	163	2			N	-0-					56

WRANGLER WELL #: 1 RRCID -> 175276 COMPL. DATE 09/17/1999 TOTAL DEPTH 14984 PERF.14889 - 19076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2883	X	2302	-0-	-581	-0-	2302	2			N	-0-					-0-
09	2640	X	945	-0-	-1695	-0-	945	2			N	-0-					-0-
10	3286	X	1361	-0-	-1925	-0-	1361	2			N	-0-					-0-
11	3180	X	1472	-0-	-1708	-0-	1472	2			N	-0-					-0-
12	3286	X	1969	-0-	-1317	-0-	1969	2			N	-0-					-0-
01	2294	X	1814	-0-	-480	-0-	1814	2			N	-0-					-0-

RAINS TRUST UNIT WELL #: 1 RRCID -> 175403 COMPL. DATE 03/02/1999 TOTAL DEPTH 15487 PERF.15465 - 20200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3007	X	2983	-0-	-24	-0-	2983	2			N	-0-					-0-
09	2910	X	2904	-0-	-6	-0-	2904	2			N	-0-					-0-
10	3007	X	2925	-0-	-82	-0-	2925	2			N	-0-					-0-
11	2910	X	2459	-0-	-451	-0-	2459	2			N	-0-					-0-
12	3007	X	2606	-0-	-401	-0-	2606	2			N	-0-					-0-
01	3007	X	1657	-0-	-1350	-0-	1657	2			N	-0-					-0-

MORRIS UNIT WELL #: 1 RRCID -> 175710 COMPL. DATE 12/16/1999 TOTAL DEPTH 16160 PERF.15792 - 21610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PAAPE UNIT WELL #: 1RE RRCID -> 175997 COMPL. DATE 10/19/1999 TOTAL DEPTH 11983 PERF.11500 - 15110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	413	-0-	-579	-0-	406	2	7	9	N	6					113
09	1050	N	132	-0-	-918	-0-	132	2			N	-0-					113
10	1244	N	1244	-0-	-0-	-0-	1216	2	28	9	N	25					138
11	808	N	808	-0-	-0-	-0-	786	2	22	9	N	20					158
12	766	N	766	-0-	-0-	-0-	753	2	13	9	N	12					170
01	1240	N	407	-0-	-833	-0-	395	2	12	9	N	11					181

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

CORNELIA WELL #: 1 RRCID -> 176228 COMPL. DATE N/A TOTAL DEPTH 9215 PERF. 8792 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEVIEN UNIT WELL #: 1 RRCID -> 176257 COMPL. DATE 12/26/1999 TOTAL DEPTH 12029 PERF.11430 - 14197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	414	-0-	-299	-0-	410	2	4	9	N	4					62
09	690	N	527	-0-	-163	-0-	527	2			N	-0-					62
10	1214	N	1214	-0-	-0-	-0-	1199	2	15	9	N	14					76
11	984	N	984	-0-	-0-	-0-	969	2	15	9	N	14					90
12	868	N	868	-0-	-0-	-0-	854	2	14	9	N	13					103
*01	746	N	746	-0-	-0-	-0-	735	2	11	9	N	10					113

HENSKE UNIT WELL #: 1 RRCID -> 176262 COMPL. DATE 01/14/2000 TOTAL DEPTH 15934 PERF.15559 - 22580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARMONA WELL #: 1H RRCID -> 176504 COMPL. DATE 10/05/1999 TOTAL DEPTH 15341 PERF.15258 - 18848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MCHENRY, R. K. "A" WELL #: 1H RRCID -> 176675 COMPL. DATE 08/06/1993 TOTAL DEPTH 10152 PERF. 8233 - 10152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-
09	570	N	384	-0-	-186	-0-	384	2			N	-0-					-0-
10	496	N	342	-0-	-154	-0-	342	2			N	-0-					-0-
11	646	N	646	-0-	-0-	-0-	646	2			N	-0-					-0-
12	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
*01	620	N	620	-0-	-0-	-0-	620	2			N	-0-					-0-

APOLLO UNIT WELL #: 1 RRCID -> 177248 COMPL. DATE 03/18/2000 TOTAL DEPTH 15650 PERF.15355 - 21440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIPSBURG WELL #: 1H RRCID -> 179142 COMPL. DATE 03/28/2000 TOTAL DEPTH 15667 PERF.15425 - 19743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

SALEM WELL #: 2H RRCID -> 179768 COMPL. DATE 05/13/2000 TOTAL DEPTH 15265 PERF.14915 - 18089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	184	-0-	-2	-0-	184	2			N	-0-					-0-
09	180	N	170	-0-	-10	-0-	170	2			N	-0-					-0-
10	186	N	175	-0-	-11	-0-	175	2			N	-0-					-0-
11	180	N	130	-0-	-50	-0-	130	2			N	-0-					-0-
12	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
01	186	N	53	-0-	-133	-0-	53	2			N	-0-					-0-

DOC UNIT WELL #: 1RE RRCID -> 179780 COMPL. DATE 02/29/2000 TOTAL DEPTH 11880 PERF.11236 - 14115

08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ISAAC WELL #: 1H RRCID -> 180143 COMPL. DATE 09/22/2000 TOTAL DEPTH 15636 PERF.15080 - 19866

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SARA BETH WELL #: 1RE RRCID -> 185561 COMPL. DATE 05/14/2001 TOTAL DEPTH 11100 PERF.11198 - 14695

08	4136	X	4136	-0-	-0-	-0-	496	1	3480	2	N	145	178	1			70
							160	9									
09	3985	X	3985	-0-	-0-	-0-	480	1	3345	2	N	145					215
							160	9									
10	3963	X	3963	-0-	-0-	-0-	496	1	3334	2	N	121	180	1			156
							133	9									
11	3668	X	3668	-0-	-0-	-0-	480	1	3077	2	N	101	179	1			78
							111	9									
12	4343	X	4343	-0-	-0-	-0-	496	1	3704	2	N	130					208
							143	9									
*01	3684	X	3684	-0-	-0-	-0-	496	1	3038	2	N	136	180	1			164
							150	9									

SCHULTE UNIT WELL #: 1 RRCID -> 185736 COMPL. DATE 07/13/2001 TOTAL DEPTH N/A PERF.11180 - 17521

08	1970	N	1970	-0-	-0-	-0-	1665	2	305	9	N	277	355	1			124
09	2052	N	2052	-0-	-0-	-0-	1722	2	330	9	N	300	178	1			246
10	1891	N	1858	-0-	-33	-0-	1569	2	289	9	N	263	358	1			151
11	1933	N	1933	-0-	-0-	-0-	1656	2	277	9	N	252	178	1			225
12	2117	N	2117	-0-	-0-	-0-	1790	2	327	9	N	297	370	1			152
*01	1999	N	1999	-0-	-0-	-0-	1706	2	293	9	N	266	358	1			60

COLORADO BEND UNIT WELL #: 1RE RRCID -> 186607 COMPL. DATE 08/14/2001 TOTAL DEPTH 13757 PERF.10620 - 12293

08	651	N	224	-0-	-427	-0-	218	2	6	9	N	5					218
09	594	N	594	-0-	-0-	-0-	570	2	24	9	N	22					240
10	589	N	50	-0-	-539	-0-	50	2			N	-0-					240
*11	237	N	237	-0-	-0-	-0-	237	2			N	-0-	3	5			237
12	119	N	119	-0-	-0-	-0-	118	2	1	9	N	1	237	1	1	5	-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

BRENHAM DOME UNIT WELL #: 1H RRCID -> 186634 COMPL. DATE 11/13/2001 TOTAL DEPTH 15307 PERF.15018 - 18650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13330	X	13330	-0-	-0-	-0-	13330	2	N	-0-					-0-
09	11827	X	11827	-0-	-0-	-0-	11827	2	N	-0-					-0-
10	10509	X	10381	-0-	-128	-0-	10381	2	N	-0-					-0-
11	12210	X	7230	-0-	-4980	-0-	7230	2	N	-0-					-0-
12	12617	X	11398	-0-	-1219	-0-	11398	2	N	-0-					-0-
01	12617	X	11569	-0-	-1048	-0-	11569	2	N	-0-					-0-

MONTGOMERY GAS UNIT WELL #: 1 RRCID -> 187579 COMPL. DATE 09/05/2001 TOTAL DEPTH N/A PERF.11612 - 17640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2604	X	-0-	-0-	-2604	-0-			N	1	162	1	2	5	25
09	2520	X	-0-	-0-	-2520	-0-			N	-0-	4	5			21
10	3891	X	3891	-0-	-0-	-0-	3891	2	N	-0-					21
11	5994	X	5994	-0-	-0-	-0-	5959	2 35 9	N	32					53
12	4541	X	4541	-0-	-0-	-0-	4512	2 29 9	N	26					79
*01	4452	X	4452	-0-	-0-	-0-	4424	2 28 9	N	25					104

MAC ARTHUR UNIT WELL #: 1H RRCID -> 187758 COMPL. DATE 09/23/2001 TOTAL DEPTH N/A PERF.10991 - 15400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	382	-0-	-1013	-0-	253	2 129 9	N	117					310
09	1110	N	301	-0-	-809	-0-	172	2 129 9	N	117	178	1			249
10	651	N	329	-0-	-322	-0-	196	2 133 9	N	121	172	1			198
11	360	N	29	-0-	-331	-0-	3	2 26 9	N	24					222
12	469	N	469	-0-	-0-	-0-	312	2 157 9	N	143					365
*01	837	N	837	-0-	-0-	-0-	770	2 67 9	N	61	178	1			248

VANDERGRIFT UNIT WELL #: 1H RRCID -> 187983 COMPL. DATE 11/01/2001 TOTAL DEPTH N/A PERF.11590 - 17513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3656	X	3656	-0-	-0-	-0-	3559	2 97 9	N	88	177	1			24
09	3556	X	3556	-0-	-0-	-0-	3454	2 102 9	N	93					117
10	3251	X	3251	-0-	-0-	-0-	3162	2 89 9	N	81	173	1			25
11	3625	X	3625	-0-	-0-	-0-	3531	2 94 9	N	85					110
12	3193	X	2760	-0-	-433	-0-	2682	2 78 9	N	71					181
*01	3508	X	3508	-0-	-0-	-0-	3402	2 106 9	N	96	179	1			98

BRADLEY GAS UNIT WELL #: 1H RRCID -> 188042 COMPL. DATE 12/11/2001 TOTAL DEPTH N/A PERF.11493 - 16730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3348	X	3254	-0-	-94	-0-	3207	2 47 9	N	43					111
09	3361	X	3361	-0-	-0-	-0-	3315	2 46 9	N	42					153
10	3441	X	3352	-0-	-89	-0-	3310	2 42 9	N	38	165	1			26
11	3330	X	3326	-0-	-4	-0-	3271	2 55 9	N	50					76
12	3255	X	2732	-0-	-523	-0-	2685	2 47 9	N	43					119
01	3472	X	3287	-0-	-185	-0-	3236	2 51 9	N	46					165

CAMEL UNIT WELL #: 1 RRCID -> 188487 COMPL. DATE 10/19/2001 TOTAL DEPTH N/A PERF.10556 - 17175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3069	X	1640	-0-	-1429	-0-	1396	2 244 9	N	222	176	1			147
09	2970	X	1644	-0-	-1326	-0-	1455	2 189 9	N	172	182	1			137
10	3069	X	2415	-0-	-654	-0-	2186	2 229 9	N	208	183	1			162
11	2970	X	2779	-0-	-191	-0-	2567	2 212 9	N	193	179	1			176
12	2541	X	2541	-0-	-0-	-0-	2330	2 211 9	N	192	180	1			188
*01	2440	N	2440	-0-	-0-	-0-	2298	2 142 9	N	129	186	1			131

MOUNTBATTEN GAS UNIT WELL #: 1H RRCID -> 188994 COMPL. DATE 01/26/2002 TOTAL DEPTH N/A PERF.11700 - 17086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2573	X	2509	-0-	-64	-0-	2479	2 30 9	Y	27					88
09	2662	N	2662	-0-	-0-	-0-	2632	2 30 9	Y	27					115
10	2754	N	2754	-0-	-0-	-0-	2752	2 2 9	Y	2					117
11	2464	N	2464	-0-	-0-	-0-	2439	2 25 9	Y	23	95	1			45
12	2490	N	2490	-0-	-0-	-0-	2465	2 25 9	Y	23					68
*01	2611	N	2611	-0-	-0-	-0-	2587	2 24 9	Y	22					90

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

WILDER UNIT WELL #: 1 RRCID -> 189983 COMPL. DATE 06/08/2002 TOTAL DEPTH N/A PERF.15316 - 20340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1528	N	1528	-0-	-0-	-0-	1528	2			N	-0-					-0-
09	1590	N	1140	-0-	-450	-0-	1140	2			N	-0-					-0-
10	2139	N	1794	-0-	-345	-0-	1794	2			N	-0-					-0-
11	1470	N	1018	-0-	-452	-0-	1018	2			N	-0-					-0-
12	1860	N	1860	-0-	-0-	-0-	1860	2			N	-0-					-0-
01	1798	N	766	-0-	-1032	-0-	766	2			N	-0-					-0-

WALKER UNIT WELL #: 1H RRCID -> 190048 COMPL. DATE 05/25/2002 TOTAL DEPTH N/A PERF.11420 - 18103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	913	N	913	-0-	-0-	-0-	893	2	20	9	N	18					175
09	1608	N	1608	-0-	-0-	-0-	1587	2	21	9	N	19					194
10	1535	N	1535	-0-	-0-	-0-	1512	2	23	9	N	21					215
11	866	N	866	-0-	-0-	-0-	862	2	4	9	N	4					219
12	1865	N	1865	-0-	-0-	-0-	1864	2	1	9	N	1	29	1			191
*01	763	N	763	-0-	-0-	-0-	760	2	3	9	N	3					194

MARSHALL UNIT WELL #: 1H RRCID -> 190064 COMPL. DATE 06/28/2002 TOTAL DEPTH N/A PERF.11658 - 17265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	8	-0-	-23	-0-	8	2			N	-0-					-0-
09	30	N	15	-0-	-15	-0-	15	2			N	-0-					-0-
10	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
11	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
01	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-

ALLEN FARMS WELL #: 2H RRCID -> 190074 COMPL. DATE 05/07/2002 TOTAL DEPTH 17122 PERF.13039 - 17122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	308	N	308	-0-	-0-	-0-	307	2	1	9	N	1					129
09	420	N	60	-0-	-360	-0-	60	2			N	-0-					129
10	728	N	728	-0-	-0-	-0-	726	2	2	9	N	2					131
11	395	N	395	-0-	-0-	-0-	389	2	6	9	N	5					136
12	506	N	506	-0-	-0-	-0-	498	2	8	9	N	7					143
01	496	N	345	-0-	-151	-0-	343	2	2	9	N	2					145

WITT UNIT WELL #: 1 RRCID -> 190122 COMPL. DATE 09/24/2001 TOTAL DEPTH 19810 PERF.13605 - 19810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WITTMAN UNIT WELL #: 1H RRCID -> 190882 COMPL. DATE 08/01/2002 TOTAL DEPTH N/A PERF.11229 - 17405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1227	N	1227	-0-	-0-	-0-	1125	2	102	9	N	93	170	1			91
09	1560	N	1063	-0-	-497	-0-	969	2	94	9	N	85					176
10	1209	N	1017	-0-	-192	-0-	967	2	50	9	N	45					221
11	1200	N	1108	-0-	-92	-0-	1014	2	94	9	N	85	178	1			128
12	974	N	974	-0-	-0-	-0-	856	2	118	9	N	107	178	1			57
*01	1287	N	1287	-0-	-0-	-0-	1188	2	99	9	N	90					147

VERTIVER WELL #: 1H RRCID -> 190883 COMPL. DATE 08/02/2002 TOTAL DEPTH N/A PERF.12094 - 18392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

RATCLIFF WELL #: 1H RRCID -> 191472 COMPL. DATE 08/15/2002 TOTAL DEPTH N/A PERF.13710 - 19600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	N	1475	-0-	-106	-0-	1475	2			N	-0-					-0-
09	1656	N	1656	-0-	-0-	-0-	1656	2			N	-0-					-0-
10	1662	N	1662	-0-	-0-	-0-	1662	2			N	-0-					-0-
11	1590	N	1590	-0-	-0-	-0-	1590	2			N	-0-					-0-
12	1612	N	1612	-0-	-0-	-0-	1612	2			N	-0-					-0-
01	1674	N	1601	-0-	-73	-0-	1601	2			N	-0-					-0-

VON RUNDSTEDT UNIT WELL #: 1H RRCID -> 192050 COMPL. DATE 09/27/2002 TOTAL DEPTH N/A PERF.11930 - 19122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	311	N	311	-0-	-0-	-0-	281	2	30	9	Y	27					88
09	420	N	-0-	-0-	-420	-0-					Y	27					115
10	434	N	-0-	-0-	-434	-0-					Y	2					117
11	300	N	-0-	-0-	-300	-0-					Y	23	95	1			45
12	0	N	-0-	-0-	-0-	-0-					Y	23					68
*01	0	N	-0-	-0-	-0-	-0-					Y	22					90

MUESSE UNIT WELL #: 1H RRCID -> 192317 COMPL. DATE 11/06/2002 TOTAL DEPTH N/A PERF.11863 - 16641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	79	N	79	-0-	-0-	-0-	79	2			N	-0-	1	5			65
09	30	N	10	-0-	-20	-0-	10	2			N	-0-					65
10	31	N	5	-0-	-26	-0-	5	2			N	-0-					65
11	90	N	2	-0-	-88	-0-	2	2			N	-0-					65
12	27	N	27	-0-	-0-	-0-	13	2	14	9	N	13					78
*01	35	N	35	-0-	-0-	-0-	33	2	2	9	N	2					80

CARLOS UNIT WELL #: 1H RRCID -> 192710 COMPL. DATE 11/09/2002 TOTAL DEPTH N/A PERF.10821 - 15420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	445	-0-	-20	-0-	423	2	22	9	N	20					138
09	300	N	203	-0-	-97	-0-	194	2	9	9	N	8					146
10	664	N	664	-0-	-0-	-0-	605	2	59	9	N	54					200
11	478	N	478	-0-	-0-	-0-	449	2	29	9	N	26					226
12	499	N	499	-0-	-0-	-0-	464	2	35	9	N	32					258
*01	511	N	511	-0-	-0-	-0-	470	2	41	9	N	37	189	1			106

KEILERS FAMILY UNIT WELL #: 1H RRCID -> 193237 COMPL. DATE 12/26/2002 TOTAL DEPTH N/A PERF.11850 - 15222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	231	N	231	-0-	-0-	-0-	224	2	7	9	N	6					99
09	122	N	122	-0-	-0-	-0-	121	2	1	9	N	1					100
10	257	N	257	-0-	-0-	-0-	253	2	4	9	N	4					104
11	210	N	124	-0-	-86	-0-	120	2	4	9	N	4					108
12	233	N	233	-0-	-0-	-0-	226	2	7	9	N	6					114
01	248	N	119	-0-	-129	-0-	118	2	1	9	N	1					115

EISENHOWER WELL #: 1H RRCID -> 193459 COMPL. DATE 01/07/2003 TOTAL DEPTH N/A PERF.12030 - 17860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	284	N	284	-0-	-0-	-0-	284	2			N	-0-					103
09	212	N	212	-0-	-0-	-0-	171	2	41	9	N	37					140
10	527	N	407	-0-	-120	-0-	328	2	79	9	N	72	177	1			35
11	270	N	224	-0-	-46	-0-	222	2	2	9	N	2					37
12	267	N	267	-0-	-0-	-0-	267	2			N	-0-					37
*01	214	N	214	-0-	-0-	-0-	202	2	12	9	N	11					48

FREEMAN UNIT WELL #: 1H RRCID -> 193677 COMPL. DATE 02/25/2003 TOTAL DEPTH N/A PERF.13536 - 19741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2687	X	2687	-0-	-0-	-0-	2687	2			N	-0-					-0-
09	2346	N	2346	-0-	-0-	-0-	2346	2			N	-0-					-0-
10	2697	N	2198	-0-	-499	-0-	2198	2			N	-0-					-0-
11	2610	N	2248	-0-	-362	-0-	2248	2			N	-0-					-0-
12	2196	N	2196	-0-	-0-	-0-	2196	2			N	-0-					-0-
01	2201	N	1518	-0-	-683	-0-	1518	2			N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

PENICK WELL #: 1RE RRCID -> 193972 COMPL. DATE 12/06/2002 TOTAL DEPTH 10690 PERF.10018 - 13700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1181	X	1181	-0-	-0-	-0-	1162	2	19	9	N	17					54
09	1500	X	320	-0-	-1180	-0-	310	2	10	9	N	9					63
10	1550	X	232	-0-	-1318	-0-	225	2	7	9	N	6					69
11	1500	X	160	-0-	-1340	-0-	145	2	15	9	N	14					83
12	2490	X	2490	-0-	-0-	-0-	2455	2	35	9	N	32					115
*01	3247	X	3247	-0-	-0-	-0-	3218	2	29	9	N	26					141

BRENHAM DOME UNIT WELL #: 2H RRCID -> 194601 COMPL. DATE 10/14/2002 TOTAL DEPTH N/A PERF.15106 - 19845

08	2976	X	2315	-0-	-661	-0-	2315	2			N	-0-					-0-
09	3390	X	2613	-0-	-777	-0-	2613	2			N	-0-					-0-
10	3503	X	3269	-0-	-234	-0-	3269	2			N	-0-					-0-
11	3390	X	3186	-0-	-204	-0-	3186	2			N	-0-					-0-
12	2898	X	2898	-0-	-0-	-0-	2898	2			N	-0-					-0-
01	3255	X	3077	-0-	-178	-0-	3077	2			N	-0-					-0-

WEISS WELL #: 2H RRCID -> 195471 COMPL. DATE 06/05/2003 TOTAL DEPTH N/A PERF.14950 - 18350

08	16399	X	14990	-0-	-1409	-0-	14990	2			N	-0-					-0-
09	16350	X	15407	-0-	-943	-0-	15407	2			N	-0-					-0-
10	16895	X	16505	-0-	-390	-0-	16505	2			N	-0-					-0-
11	16350	X	13887	-0-	-2463	-0-	13887	2			N	-0-					-0-
12	15866	X	15866	-0-	-0-	-0-	15866	2			N	-0-					-0-
01	16492	X	15198	-0-	-1294	-0-	15198	2			N	-0-					-0-

DIETZ, JOHN WELL #: 1 RRCID -> 196824 COMPL. DATE 06/13/2003 TOTAL DEPTH N/A PERF. 9983 - 14971

08	3795	X	3795	-0-	-0-	-0-	3616	2	179	9	N	163	175	1			217
09	3069	X	3069	-0-	-0-	-0-	2907	2	162	9	N	147	182	1			182
10	3844	X	3063	-0-	-781	-0-	2892	2	171	9	N	155	175	1			162
11	3751	X	3751	-0-	-0-	-0-	3530	2	221	9	N	201	174	1			189
12	4059	X	4059	-0-	-0-	-0-	3884	2	175	9	N	159	180	1			168
*01	3978	X	3978	-0-	-0-	-0-	3802	2	176	9	N	160	179	1			149

JARMON UNIT WELL #: 2 RRCID -> 197493 COMPL. DATE 04/23/2003 TOTAL DEPTH N/A PERF.15040 - 19860

08	5270	X	4849	-0-	-421	-0-	4849	2			N	-0-					-0-
09	5100	X	3958	-0-	-1142	-0-	3958	2			N	-0-					-0-
10	5487	X	5292	-0-	-195	-0-	5292	2			N	-0-					-0-
11	5310	X	5044	-0-	-266	-0-	5044	2			N	-0-					-0-
12	5487	X	4787	-0-	-700	-0-	4787	2			N	-0-					-0-
*01	14845	X	14845	-0-	-0-	-0-	14845	2			N	-0-					-0-

ZUEHLKE UNIT WELL #: 2 RRCID -> 197747 COMPL. DATE 08/01/2003 TOTAL DEPTH N/A PERF.11793 - 16247

08	1380	N	1380	-0-	-0-	-0-	1380	2			N	-0-					100
09	1427	N	1427	-0-	-0-	-0-	1427	2			N	-0-					100
10	1572	N	1572	-0-	-0-	-0-	1572	2			N	-0-					100
11	1518	N	1518	-0-	-0-	-0-	1518	2			N	-0-					100
12	1565	N	1565	-0-	-0-	-0-	1565	2			N	-0-					100
*01	1577	N	1577	-0-	-0-	-0-	1577	2			N	-0-					100

TIEMANN WELL #: 2H RRCID -> 198105 COMPL. DATE 08/18/2003 TOTAL DEPTH N/A PERF.15300 - 19419

08	20832	X	19679	-0-	-1153	-0-	19679	2			N	-0-					-0-
09	20160	X	18849	-0-	-1311	-0-	18849	2			N	-0-					-0-
10	20832	X	18771	-0-	-2061	-0-	18771	2			N	-0-					-0-
11	19530	X	18411	-0-	-1119	-0-	18411	2			N	-0-					-0-
12	20026	X	16656	-0-	-3370	-0-	16656	2			N	-0-					-0-
01	19685	X	18925	-0-	-760	-0-	18925	2			N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

CARMONA WELL #: 2H RRCID -> 198124 COMPL. DATE 10/12/2003 TOTAL DEPTH N/A PERF.15040 - 18547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13269	X	13269	-0-	-0-	-0-	13269	2			N	-0-					18
09	10710	X	9459	-0-	-1251	-0-	9459	2			N	-0-					18
10	11067	X	9070	-0-	-1997	-0-	9070	2			N	-0-					18
11	12840	X	9865	-0-	-2975	-0-	9865	2			N	-0-					18
12	13268	X	10263	-0-	-3005	-0-	10263	2			N	-0-					18
01	13268	X	11098	-0-	-2170	-0-	11098	2			N	-0-					18

FREEMAN WELL #: 2H RRCID -> 198566 COMPL. DATE 09/19/2003 TOTAL DEPTH N/A PERF.13323 - 17898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2640	X	2640	-0-	-0-	-0-	2640	2			N	-0-					-0-
09	4683	X	4683	-0-	-0-	-0-	4683	2			N	-0-					-0-
10	2616	X	2616	-0-	-0-	-0-	2616	2			N	-0-					-0-
11	2941	X	2941	-0-	-0-	-0-	2941	2			N	-0-					-0-
12	2635	X	1407	-0-	-1228	-0-	1407	2			N	-0-					-0-
01	3875	X	1602	-0-	-2273	-0-	1602	2			N	-0-					-0-

MEINEN OL UNIT 2 WELL #: 1 RRCID -> 199305 COMPL. DATE 10/18/2003 TOTAL DEPTH N/A PERF.12198 - 16720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3069	X	2938	-0-	-131	-0-	2921	2	17	9	N	15					128
09	2880	X	2699	-0-	-181	-0-	2691	2	8	9	N	7					135
10	2970	X	2970	-0-	-0-	-0-	2959	2	11	9	N	10					145
11	2850	X	2810	-0-	-40	-0-	2792	2	18	9	N	16					161
12	3173	X	3173	-0-	-0-	-0-	3154	2	19	9	N	17					178
*01	3423	X	3423	-0-	-0-	-0-	3403	2	20	9	N	18	166	1			30

ALBERS ET AL UNIT WELL #: 2 RRCID -> 199340 COMPL. DATE 11/01/2003 TOTAL DEPTH N/A PERF.12460 - 16444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2020	X	2020	-0-	-0-	-0-	1899	2	121	9	N	110	168	1			72
09	1590	X	1320	-0-	-270	-0-	1233	2	87	9	N	79					151
10	1643	X	1315	-0-	-328	-0-	1238	2	77	9	N	70	156	1			65
11	1590	X	1173	-0-	-417	-0-	1094	2	79	9	N	72					137
12	1643	X	1138	-0-	-505	-0-	1064	2	74	9	N	67	162	1			42
01	1643	X	1063	-0-	-580	-0-	986	2	77	9	N	70					112

HAYNIE-SCHWEITZ UNIT WELL #: 1H RRCID -> 199794 COMPL. DATE 11/20/2003 TOTAL DEPTH N/A PERF.14168 - 19506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3516	X	3516	-0-	-0-	-0-	3516	2			N	-0-					-0-
09	3247	X	3247	-0-	-0-	-0-	3247	2			N	-0-					-0-
10	3444	X	3444	-0-	-0-	-0-	3444	2			N	-0-					-0-
11	3402	X	3402	-0-	-0-	-0-	3402	2			N	-0-					-0-
12	3431	X	3431	-0-	-0-	-0-	3431	2			N	-0-					-0-
*01	3273	X	3273	-0-	-0-	-0-	3273	2			N	-0-					-0-

EDGE, GORDON WELL #: 1H RRCID -> 200109 COMPL. DATE 01/04/2004 TOTAL DEPTH N/A PERF.13539 - 19234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4768	X	4768	-0-	-0-	-0-	4768	2			N	-0-					-0-
09	3910	X	3910	-0-	-0-	-0-	3910	2			N	-0-					-0-
10	3478	X	3478	-0-	-0-	-0-	3478	2			N	-0-					-0-
11	4769	X	4769	-0-	-0-	-0-	4769	2			N	-0-					-0-
12	4833	X	4833	-0-	-0-	-0-	4833	2			N	-0-					-0-
*01	3423	X	3423	-0-	-0-	-0-	3423	2			N	-0-					-0-

BOWERS, J. A. ESTATE WELL #: 2 RRCID -> 200509 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 7983 - 8221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	759	N	759	-0-	-0-	-0-	731	2	28	9	N	25					160
09	840	N	775	-0-	-65	-0-	746	2	29	9	N	26					186
10	806	N	783	-0-	-23	-0-	749	2	34	9	N	31	186	1			31
11	720	N	716	-0-	-4	-0-	677	2	39	9	N	35					66
12	733	N	733	-0-	-0-	-0-	696	2	37	9	N	34					100
01	775	N	767	-0-	-8	-0-	727	2	40	9	N	36					136

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

JARMON UNIT WELL #: 3 RRCID -> 200644 COMPL. DATE 10/05/2003 TOTAL DEPTH 15175 PERF.14983 - 20415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2374	N	2374	-0-	-0-	-0-	2374	2			N	-0-					-0-
09	2001	X	2001	-0-	-0-	-0-	2001	2			N	-0-					-0-
10	1953	X	1775	-0-	-178	-0-	1775	2			N	-0-					-0-
11	1890	X	1365	-0-	-525	-0-	1365	2			N	-0-					-0-
12	1953	X	1347	-0-	-606	-0-	1347	2			N	-0-					-0-
*01	2098	X	2098	-0-	-0-	-0-	2098	2			N	-0-					-0-

BOATWRIGHT WELL #: 2H RRCID -> 201030 COMPL. DATE 12/19/2003 TOTAL DEPTH 16596 PERF.11680 - 14698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEYMAN UNIT WELL #: 2H RRCID -> 201042 COMPL. DATE 03/11/2004 TOTAL DEPTH 14266 PERF.14778 - 18105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	758	N	758	-0-	-0-	-0-	758	2			N	-0-					-0-
09	840	N	541	-0-	-299	-0-	541	2			N	-0-					-0-
10	868	N	840	-0-	-28	-0-	840	2			N	-0-					-0-
11	721	N	721	-0-	-0-	-0-	721	2			N	-0-					-0-
12	744	N	744	-0-	-0-	-0-	744	2			N	-0-					-0-
01	837	N	780	-0-	-57	-0-	780	2			N	-0-					-0-

MCFARLANE, J. W. WELL #: 2RE RRCID -> 201420 COMPL. DATE 09/01/2003 TOTAL DEPTH 14476 PERF.10850 - 16700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KRAUSE-O.L. UNIT WELL #: 2 RRCID -> 201427 COMPL. DATE 01/16/2004 TOTAL DEPTH 12158 PERF.11745 - 16925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	538	N	538	-0-	-0-	-0-	538	2			N	-0-	1	5			97
09	150	N	4	-0-	-146	-0-	4	2			N	-0-					97
10	1167	N	1167	-0-	-0-	-0-	1167	2			N	-0-					97
11	975	N	975	-0-	-0-	-0-	975	2			N	-0-					97
12	1248	N	1248	-0-	-0-	-0-	1247	2	1	9	N	1					98
*01	1528	N	1528	-0-	-0-	-0-	1482	2	46	9	N	42					140

COBB UNIT WELL #: 2 RRCID -> 201524 COMPL. DATE 01/23/2004 TOTAL DEPTH 14991 PERF.14736 - 18400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6696	X	4717	-0-	-1979	-0-	4717	2			N	-0-					-0-
09	5490	X	3748	-0-	-1742	-0-	3748	2			N	-0-					-0-
10	7637	X	7637	-0-	-0-	-0-	7637	2			N	-0-					-0-
11	6784	X	6784	-0-	-0-	-0-	6784	2			N	-0-					-0-
12	6307	X	6307	-0-	-0-	-0-	6307	2			N	-0-					-0-
01	7626	X	97	-0-	-7529	-0-	97	2			N	-0-					-0-

EDGE, GORDON WELL #: 2H RRCID -> 201623 COMPL. DATE 04/22/2004 TOTAL DEPTH 13609 PERF.13118 - 18547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	-0-	-0-	-124	-0-					N	-0-					40
09	1320	N	-0-	-0-	-1320	-0-					N	-0-					40
10	0	N	-0-	-0-	-0-	-0-					N	-0-					40
11	2253	N	2253	-0-	-0-	-0-	2253	2			N	-0-					40
12	2659	N	2659	-0-	-0-	-0-	2659	2			N	-0-					40
*01	1670	N	1670	-0-	-0-	-0-	1670	2			N	-0-					40

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

GLAESER UNIT WELL #: 2 RRCID -> 203319 COMPL. DATE 03/05/2004 TOTAL DEPTH 15492 PERF.15365 - 20150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4123	X	3877	-0-	-246	-0-	3877	2			N	-0-					-0-
09	3990	X	3708	-0-	-282	-0-	3708	2			N	-0-					-0-
10	4123	X	3716	-0-	-407	-0-	3716	2			N	-0-					-0-
11	3990	X	3497	-0-	-493	-0-	3497	2			N	-0-					-0-
12	4123	X	3738	-0-	-385	-0-	3738	2			N	-0-					-0-
01	3875	X	3317	-0-	-558	-0-	3317	2			N	-0-					-0-

DIERKING UNIT WELL #: 3 RRCID -> 203886 COMPL. DATE 12/26/2003 TOTAL DEPTH 15633 PERF.15435 - 18521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
09	600	N	263	-0-	-337	-0-	263	2			N	-0-					-0-
10	434	N	99	-0-	-335	-0-	99	2			N	-0-					-0-
11	760	N	760	-0-	-0-	-0-	760	2			N	-0-					-0-
12	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

NAVARRO UNIT WELL #: 1H RRCID -> 203889 COMPL. DATE 07/25/2004 TOTAL DEPTH 14929 PERF.14645 - 19491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2358	N	2358	-0-	-0-	-0-	2358	2			N	-0-					-0-
09	1890	N	1692	-0-	-198	-0-	1692	2			N	-0-					-0-
10	2225	N	2225	-0-	-0-	-0-	2225	2			N	-0-					-0-
11	1940	N	1940	-0-	-0-	-0-	1940	2			N	-0-					-0-
12	1799	N	1799	-0-	-0-	-0-	1799	2			N	-0-					-0-
*01	2040	N	2040	-0-	-0-	-0-	2040	2			N	-0-					-0-

GOLDBERG UNIT WELL #: 2 RRCID -> 203906 COMPL. DATE 03/28/2004 TOTAL DEPTH 15351 PERF.15280 - 18390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4712	X	4100	-0-	-612	-0-	4100	2			N	-0-					-0-
09	4560	X	4009	-0-	-551	-0-	4009	2			N	-0-					-0-
10	4371	X	4284	-0-	-87	-0-	4284	2			N	-0-					-0-
11	4230	X	3881	-0-	-349	-0-	3881	2			N	-0-					-0-
12	4092	X	3776	-0-	-316	-0-	3776	2			N	-0-					-0-
01	4278	X	3478	-0-	-800	-0-	3478	2			N	-0-					-0-

RIO LOBO UNIT 2 WELL #: 1 RRCID -> 203907 COMPL. DATE 04/25/2004 TOTAL DEPTH 12322 PERF.11852 - 15395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	902	N	902	-0-	-0-	-0-	848	2	54	9	N	49					153
09	232	N	232	-0-	-0-	-0-	219	2	13	9	N	12					165
10	389	N	389	-0-	-0-	-0-	359	2	30	9	N	27	168	1			24
11	210	N	97	-0-	-113	-0-	78	2	19	9	N	17					41
12	107	N	107	-0-	-0-	-0-	107	2			N	-0-					41
01	217	N	41	-0-	-176	-0-	37	2	4	9	N	4					45

KRAUSE, ESTHER WELL #: 1 RRCID -> 203908 COMPL. DATE 05/13/2004 TOTAL DEPTH 12337 PERF.11917 - 18030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3629	-0-	529	996	3629	2			N	-0-	2	5			168
09	4154	X	3158	-0-	-996	-0-	3137	2	21	9	N	19					187
10	3744	X	3744	-0-	-0-	-0-	3742	2	2	9	N	2	162	1			27
11	3582	X	3582	-0-	-0-	-0-	3582	2			N	-0-					27
12	3585	X	3585	-0-	-0-	-0-	3585	2			N	-0-					27
*01	3377	X	3377	-0-	-0-	-0-	3377	2			N	-0-					27

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
ROTELLO UNIT "A" WELL #: 1 RRCID -> 204567 COMPL. DATE 02/29/2004 TOTAL DEPTH 13373 PERF.12895 - 15488

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1015	N	1015	-0-	-0-	-0-	998	2	17	9	N	15					45
09	990	N	700	-0-	-290	-0-	688	2	12	9	N	11					56
10	871	N	871	-0-	-0-	-0-	860	2	11	9	N	10					66
11	990	N	867	-0-	-123	-0-	9	1	848	2	N	9					75
							10	9									
12	765	N	765	-0-	-0-	-0-	120	1	642	2	N	3					78
							3	9									
01	868	N	792	-0-	-76	-0-	286	1	505	2	N	1					79
							1	9									

WEHMEYER UNIT WELL #: 1H RRCID -> 205161 COMPL. DATE 09/18/2004 TOTAL DEPTH 13814 PERF.13433 - 19231

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2536	N	2536	-0-	-0-	-0-	2536	2			N	-0-					82
09	2304	N	2304	-0-	-0-	-0-	2302	2	2	9	N	2					84
10	2852	N	2282	-0-	-570	-0-	2282	2			N	-0-	55	1	1	5	28
11	2460	N	2245	-0-	-215	-0-	2245	2			N	-0-					28
12	2105	N	2105	-0-	-0-	-0-	2104	2	1	9	N	1					29
01	2294	N	1729	-0-	-565	-0-	1729	2			N	-0-					29

STUERMER-PLUECKHAHN UNIT WELL #: 2 RRCID -> 205215 COMPL. DATE 03/29/2003 TOTAL DEPTH 9443 PERF. 9120 - 13800

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-	2	5			75
09	0	N	-0-	-0-	-0-	-0-					N	-0-	2	5			73
10	0	N	-0-	-0-	-0-	-0-					N	2					75
11	0	N	-0-	-0-	-0-	-0-					N	-0-					75
12	0	N	-0-	-0-	-0-	-0-					N	-0-					75
01	0	N	-0-	-0-	-0-	-0-					N	-0-					75

RAINS TRUST UNIT WELL #: 2 RRCID -> 206255 COMPL. DATE 08/10/2004 TOTAL DEPTH 15451 PERF.15365 - 18440

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4991	X	3910	-0-	-1081	-0-	3910	2			N	-0-					-0-
09	4830	X	4075	-0-	-755	-0-	4075	2			N	-0-					-0-
10	4991	X	3754	-0-	-1237	-0-	3754	2			N	-0-					-0-
11	4830	X	4617	-0-	-213	-0-	4617	2			N	-0-					-0-
12	4991	X	4031	-0-	-960	-0-	4031	2			N	-0-					-0-
01	4216	X	3538	-0-	-678	-0-	3538	2			N	-0-					-0-

PEARLIE MAE UNIT WELL #: 2 RRCID -> 206259 COMPL. DATE 10/09/2004 TOTAL DEPTH 15763 PERF.15608 - 20548

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2645	X	2645	-0-	-0-	-0-	2645	2			N	-0-					-0-
09	2160	X	1936	-0-	-224	-0-	1936	2			N	-0-					-0-
10	2759	X	1728	-0-	-1031	-0-	1728	2			N	-0-					-0-
11	2670	X	1757	-0-	-913	-0-	1757	2			N	-0-					-0-
12	2759	X	1616	-0-	-1143	-0-	1616	2			N	-0-					-0-
01	2635	X	1883	-0-	-752	-0-	1883	2			N	-0-					-0-

STANTON UNIT WELL #: 2 RRCID -> 206281 COMPL. DATE 09/18/2004 TOTAL DEPTH 13212 PERF.13096 - 16910

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8737	X	8737	-0-	-0-	-0-	291	1	8446	2	N	-0-					113
09	9854	X	9854	-0-	-0-	-0-	448	1	9406	2	N	-0-					113
10	8556	X	5846	-0-	-2710	-0-	352	1	5494	2	N	-0-					113
11	8913	X	8913	-0-	-0-	-0-	480	1	8433	2	N	-0-					113
12	8742	X	7657	-0-	-1085	-0-	496	1	7161	2	N	-0-					113
01	9765	X	7181	-0-	-2584	-0-	488	1	6693	2	N	-0-					113

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

HURST UNIT WELL #: 1H RRCID -> 207931 COMPL. DATE 12/05/2004 TOTAL DEPTH 14128 PERF.14000 - 19163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1811	N	1811	-0-	-0-	-0-	1811	2			N	-0-					-0-
09	1907	N	1907	-0-	-0-	-0-	1907	2			N	-0-					-0-
10	1521	N	1521	-0-	-0-	-0-	1521	2			N	-0-					-0-
11	1472	N	1472	-0-	-0-	-0-	1472	2			N	-0-					-0-
12	1904	N	1904	-0-	-0-	-0-	1904	2			N	-0-					-0-
*01	1731	N	1731	-0-	-0-	-0-	1731	2			N	-0-					-0-

MOSES UNIT WELL #: 1H RRCID -> 208236 COMPL. DATE 02/24/2005 TOTAL DEPTH 14894 PERF.14615 - 20973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	403	-0-	-62	-0-	403	2			N	-0-					-0-
09	750	N	581	-0-	-169	-0-	581	2			N	-0-					-0-
10	744	N	470	-0-	-274	-0-	470	2			N	-0-					-0-
11	729	N	729	-0-	-0-	-0-	729	2			N	-0-					-0-
12	704	N	704	-0-	-0-	-0-	704	2			N	-0-					-0-
*01	547	N	547	-0-	-0-	-0-	547	2			N	-0-					-0-

WARRENTON-ARROW UNIT WELL #: 2 RRCID -> 208648 COMPL. DATE 09/02/2004 TOTAL DEPTH 12245 PERF.11918 - 17606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

COBB UNIT WELL #: 3 RRCID -> 208649 COMPL. DATE 01/04/2005 TOTAL DEPTH 14554 PERF.14630 - 17374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5766	X	5721	-0-	-45	-0-	5721	2			N	-0-					-0-
09	5430	X	5307	-0-	-123	-0-	5307	2			N	-0-					-0-
10	5766	X	5430	-0-	-336	-0-	5430	2			N	-0-					-0-
11	5580	X	5059	-0-	-521	-0-	5059	2			N	-0-					-0-
12	5766	X	5355	-0-	-411	-0-	5355	2			N	-0-					-0-
01	5735	X	4643	-0-	-1092	-0-	4643	2			N	-0-					-0-

MOORE, H. H. UNIT WELL #: 2 RRCID -> 208650 COMPL. DATE 12/01/2004 TOTAL DEPTH 13762 PERF.13190 - 18100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4194	X	4194	-0-	-0-	-0-	4194	2			N	-0-					91
09	3693	X	3693	-0-	-0-	-0-	3693	2			N	-0-					91
10	3937	X	3106	-0-	-831	-0-	3106	2			N	-0-					91
11	4594	X	4594	-0-	-0-	-0-	175	1	4417	2	N	2					93
							2	9									
12	4092	X	2994	-0-	-1098	-0-	41	1	2953	2	N	-0-					93
01	4092	X	3408	-0-	-684	-0-	276	1	3131	2	N	1					94
							1	9									

RANGER WELL #: 2 RRCID -> 209615 COMPL. DATE 03/15/2005 TOTAL DEPTH 14670 PERF.13470 - 18505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2418	N	2355	-0-	-63	-0-	2355	2			N	-0-					-0-
09	2370	N	2082	-0-	-288	-0-	2082	2			N	-0-					-0-
10	2480	N	2290	-0-	-190	-0-	2290	2			N	-0-					-0-
11	2286	N	2286	-0-	-0-	-0-	2286	2			N	-0-					-0-
12	2340	N	2340	-0-	-0-	-0-	2340	2			N	-0-					-0-
*01	2329	N	2329	-0-	-0-	-0-	2329	2			N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

FIFE UNIT WELL #: 3 RRCID -> 210156 COMPL. DATE 01/28/2005 TOTAL DEPTH 13707 PERF.13505 - 17707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1303	N	1303	-0-	-0-	-0-	1303	2			N	-0-					-0-
09	984	N	984	-0-	-0-	-0-	984	2			N	-0-					-0-
10	906	N	906	-0-	-0-	-0-	906	2			N	-0-					-0-
11	1110	N	737	-0-	-373	-0-	737	2			N	-0-					-0-
12	949	N	949	-0-	-0-	-0-	949	2			N	-0-					-0-
01	899	N	631	-0-	-268	-0-	631	2			N	-0-					-0-

HECKMANN UNIT A WELL #: 1 RRCID -> 210784 COMPL. DATE 12/05/2004 TOTAL DEPTH 14186 PERF.14023 - 16701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4382	X	4382	-0-	-0-	-0-	4382	2			N	-0-					-0-
09	4110	X	3856	-0-	-254	-0-	3856	2			N	-0-					-0-
10	4185	X	3648	-0-	-537	-0-	3648	2			N	-0-					-0-
11	4230	X	3748	-0-	-482	-0-	3748	2			N	-0-					-0-
12	4371	X	3746	-0-	-625	-0-	3746	2			N	-0-					-0-
01	4371	X	4030	-0-	-341	-0-	4030	2			N	-0-					-0-

RIO BRAVO WELL #: 2 RRCID -> 211607 COMPL. DATE 06/26/2004 TOTAL DEPTH 12363 PERF.11772 - 16350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	387	N	387	-0-	-0-	-0-	380	2	7	9	N	6	2	5			127
09	990	N	990	-0-	-0-	-0-	922	2	68	9	N	62	164	1			25
10	892	N	892	-0-	-0-	-0-	869	2	23	9	N	21					46
11	990	N	990	-0-	-0-	-0-	947	2	43	9	N	39					85
12	1129	N	1129	-0-	-0-	-0-	1095	2	34	9	N	31					116
*01	861	N	861	-0-	-0-	-0-	844	2	17	9	N	15					131

RIETZ TRUST UNIT WELL #: 1H RRCID -> 211614 COMPL. DATE 06/25/2005 TOTAL DEPTH 13695 PERF.13435 - 19005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3379	X	3314	-0-	-65	-0-	3314	2			N	-0-					-0-
09	3270	X	3125	-0-	-145	-0-	3125	2			N	-0-					-0-
10	3379	X	3085	-0-	-294	-0-	3085	2			N	-0-					-0-
11	3210	X	3193	-0-	-17	-0-	3193	2			N	-0-					-0-
12	3317	X	3068	-0-	-249	-0-	3068	2			N	-0-					-0-
01	3317	X	3004	-0-	-313	-0-	3004	2			N	-0-					-0-

BROWN UNIT WELL #: 1H RRCID -> 211949 COMPL. DATE 08/18/2005 TOTAL DEPTH 14332 PERF.14104 - 20235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	2862	-0-	-238	40	2862	2			N	-0-					23
09	2759	N	2719	-0-	-40	-0-	2719	2			N	-0-					23
10	3002	X	3002	-0-	-0-	-0-	3000	2	2	9	N	2					25
11	2671	X	2671	-0-	-0-	-0-	2671	2			N	-0-					25
12	2789	X	2789	-0-	-0-	-0-	2789	2			N	-0-					25
*01	2818	X	2818	-0-	-0-	-0-	2818	2			N	-0-					25

JET WELL #: 2 RRCID -> 213308 COMPL. DATE 05/13/2005 TOTAL DEPTH 14832 PERF.14670 - 17221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	542	-0-	-16	-0-	542	2			N	-0-					-0-
09	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-
10	593	N	593	-0-	-0-	-0-	593	2			N	-0-					-0-
11	510	N	509	-0-	-1	-0-	509	2			N	-0-					-0-
12	482	N	482	-0-	-0-	-0-	482	2			N	-0-					-0-
01	589	N	524	-0-	-65	-0-	524	2			N	-0-					-0-

LUCKY WELL #: 2 RRCID -> 213385 COMPL. DATE 12/15/2004 TOTAL DEPTH 11692 PERF.11237 - 15378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2758	X	2758	-0-	-0-	-0-	2612	2	146	9	N	133	177	1			90
09	3471	X	3471	-0-	-0-	-0-	3282	2	189	9	N	172	175	1			87
10	2054	X	2054	-0-	-0-	-0-	1973	2	81	9	N	74					161
11	6551	X	6551	-0-	-0-	-0-	6140	2	411	9	N	374	353	1			182
12	6543	X	6543	-0-	-0-	-0-	6240	2	303	9	N	275	355	1			102
*01	6196	X	6196	-0-	-0-	-0-	5912	2	284	9	N	258	180	1			180

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

UILKIE WELL #: 1H RRCID -> 213659 COMPL. DATE 10/14/2005 TOTAL DEPTH 13569 PERF.13570 - 19330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2945	N	2895	-0-	-50	-0-	2895	2			N	-0-					-0-
09	2820	N	2771	-0-	-49	-0-	2771	2			N	-0-					-0-
10	2914	N	2752	-0-	-162	-0-	2752	2			N	-0-					-0-
11	2825	N	2825	-0-	-0-	-0-	2825	2			N	-0-					-0-
12	2804	N	2804	-0-	-0-	-0-	2804	2			N	-0-					-0-
01	2759	N	2431	-0-	-328	-0-	2431	2			N	-0-					-0-

THOMAS UNIT WELL #: 1H RRCID -> 214746 COMPL. DATE 12/03/2005 TOTAL DEPTH 14500 PERF.14359 - 19670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2321	N	2321	-0-	-0-	-0-	2321	2			N	-0-					-0-
09	2217	N	2217	-0-	-0-	-0-	2217	2			N	-0-					-0-
10	2234	N	2234	-0-	-0-	-0-	2234	2			N	-0-					-0-
11	2259	N	2259	-0-	-0-	-0-	2259	2			N	-0-					-0-
12	2204	N	2204	-0-	-0-	-0-	2204	2			N	-0-					-0-
*01	2270	N	2270	-0-	-0-	-0-	2270	2			N	-0-					-0-

CARMONA WELL #: 3 H RRCID -> 214755 COMPL. DATE 03/22/2005 TOTAL DEPTH 15482 PERF.11962 - 18933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7192	X	6441	-0-	-751	-0-	6441	2			N	-0-					-0-
09	6960	X	5376	-0-	-1584	-0-	5376	2			N	-0-					-0-
10	7192	X	6558	-0-	-634	-0-	6558	2			N	-0-					-0-
11	6960	X	5767	-0-	-1193	-0-	5767	2			N	-0-					-0-
12	7192	X	5970	-0-	-1222	-0-	5970	2			N	-0-					-0-
*01	6940	X	6940	-0-	-0-	-0-	6940	2			N	-0-					-0-

GILES UNIT WELL #: 1H RRCID -> 215686 COMPL. DATE 01/30/2006 TOTAL DEPTH 13967 PERF.13710 - 19088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	N	2256	-0-	-38	-0-	2256	2			N	-0-					-0-
09	2595	N	2595	-0-	-0-	-0-	2595	2			N	-0-					-0-
10	2784	N	2784	-0-	-0-	-0-	2784	2			N	-0-					-0-
11	2497	N	2497	-0-	-0-	-0-	2497	2			N	-0-					-0-
12	2205	N	2205	-0-	-0-	-0-	2205	2			N	-0-					-0-
01	2294	N	2162	-0-	-132	-0-	2162	2			N	-0-					-0-

LINDLEY WELL #: 2 H RRCID -> 215712 COMPL. DATE 06/25/2005 TOTAL DEPTH 12412 PERF.12186 - 17818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	675	-0-	-69	-0-	674	2	1	9	N	1					176
09	870	N	737	-0-	-133	-0-	731	2	6	9	N	5					181
10	689	N	689	-0-	-0-	-0-	689	2			N	-0-					181
11	660	N	646	-0-	-14	-0-	640	2	6	9	N	5					186
12	555	N	555	-0-	-0-	-0-	555	2			N	-0-					186
01	682	N	673	-0-	-9	-0-	671	2	2	9	N	2					188

WEISS WELL #: 3H RRCID -> 216268 COMPL. DATE 11/25/2005 TOTAL DEPTH 15163 PERF.12096 - 17501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9982	X	9341	-0-	-641	-0-	9341	2			N	-0-					-0-
09	9630	X	9118	-0-	-512	-0-	9118	2			N	-0-					-0-
10	9951	X	9094	-0-	-857	-0-	9094	2			N	-0-					-0-
11	9330	X	8317	-0-	-1013	-0-	8317	2			N	-0-					-0-
12	9331	X	8757	-0-	-574	-0-	8757	2			N	-0-					-0-
01	9424	X	8854	-0-	-570	-0-	8854	2			N	-0-					-0-

SANDERS UNIT WELL #: 1H RRCID -> 216809 COMPL. DATE 04/09/2006 TOTAL DEPTH 14741 PERF.14530 - 19696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8184	X	7511	-0-	-673	-0-	971	1	6540	2	N	-0-					-0-
09	7470	X	6359	-0-	-1111	-0-	843	1	5516	2	N	-0-					-0-
10	9951	X	5322	-0-	-4629	-0-	853	1	4469	2	N	-0-					-0-
11	9630	X	6330	-0-	-3300	-0-	835	1	5495	2	N	-0-					-0-
12	9951	X	6853	-0-	-3098	-0-	975	1	5878	2	N	-0-					-0-
01	7502	X	7365	-0-	-137	-0-	992	1	6373	2	N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

ZIENTEK UNIT WELL #: 1 RRCID -> 217837 COMPL. DATE 03/10/2006 TOTAL DEPTH 14541 PERF.14518 - 16209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRONCO WELL #: 4 RRCID -> 218442 COMPL. DATE 05/02/2006 TOTAL DEPTH 14353 PERF.13900 - 17675

08	4743	X	3073	-0-	-1670	-0-	3073	2			N	-0-					-0-
09	3990	X	3280	-0-	-710	-0-	3280	2			N	-0-					-0-
10	4123	X	2758	-0-	-1365	-0-	2758	2			N	-0-					-0-
11	3540	X	2249	-0-	-1291	-0-	2249	2			N	-0-					-0-
12	3658	X	2968	-0-	-690	-0-	2968	2			N	-0-					-0-
01	3379	X	2509	-0-	-870	-0-	2509	2			N	-0-					-0-

MC CUNE WELL #: 1H RRCID -> 219874 COMPL. DATE 06/05/2006 TOTAL DEPTH 13986 PERF.13746 - 18164

08	6634	X	5855	-0-	-779	-0-	977	1	4878	2	N	-0-					-0-
09	5940	X	5623	-0-	-317	-0-	960	1	4663	2	N	-0-					-0-
10	6743	X	6743	-0-	-0-	-0-	992	1	5751	2	N	-0-					-0-
11	7045	X	7045	-0-	-0-	-0-	960	1	6085	2	N	-0-					-0-
12	7085	X	7085	-0-	-0-	-0-	992	1	6093	2	N	-0-					-0-
*01	7110	X	7110	-0-	-0-	-0-	992	1	6118	2	N	-0-					-0-

LANICEK OL WELL #: 1WD RRCID -> 219894 COMPL. DATE 04/30/1995 TOTAL DEPTH 5125 PERF. 4869 - 5024

08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDALL WELL #: 1H RRCID -> 220422 COMPL. DATE 07/31/2006 TOTAL DEPTH 14988 PERF.14825 - 20242

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RANGER WELL #: 3 RRCID -> 221435 COMPL. DATE 12/20/2005 TOTAL DEPTH 14605 PERF.14290 - 16799

08	1488	N	1387	-0-	-101	-0-	1387	2			N	-0-					-0-
09	1410	N	1220	-0-	-190	-0-	1220	2			N	-0-					-0-
10	1426	N	1218	-0-	-208	-0-	1218	2			N	-0-					-0-
11	1350	N	1256	-0-	-94	-0-	1256	2			N	-0-					-0-
12	1183	N	1183	-0-	-0-	-0-	1183	2			N	-0-					-0-
*01	1254	N	1254	-0-	-0-	-0-	1254	2			N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

DODIE WELL #: 1RE RRCID -> 222130 COMPL. DATE N/A TOTAL DEPTH 12747 PERF. 8613 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3020	X	3020	-0-	-0-	-0-	496	1	2488	2	N	33					170
							36	9									
09	2820	X	2820	-0-	-0-	-0-	480	1	2297	2	N	39					209
							43	9									
10	3250	X	3250	-0-	-0-	-0-	496	1	2721	2	N	30	195	1			44
							33	9									
11	2815	X	2815	-0-	-0-	-0-	480	1	2298	2	N	34					78
							37	9									
12	2867	X	2867	-0-	-0-	-0-	496	1	2341	2	N	27					105
							30	9									
*01	2685	X	2685	-0-	-0-	-0-	496	1	2152	2	N	34					139
							37	9									

KATHY UNIT WELL #: 1 RRCID -> 222143 COMPL. DATE N/A TOTAL DEPTH 11868 PERF.10345 - 11868

08	140	N	140	-0-	-0-	-0-	140	2			N	-0-					80
09	150	N	-0-	-0-	-150	-0-					N	-0-					80
10	283	N	283	-0-	-0-	-0-	265	2	18	9	N	16					96
11	157	N	157	-0-	-0-	-0-	156	2	1	9	N	1	2	5			95
12	154	N	154	-0-	-0-	-0-	154	2			N	-0-					95
01	279	N	181	-0-	-98	-0-	180	2	1	9	N	1					96

BOSSE, A. B. WELL #: 1H RRCID -> 223316 COMPL. DATE 09/26/2006 TOTAL DEPTH 14139 PERF.13928 - 20081

08	5735	X	5368	-0-	-367	-0-	5368	2			N	-0-					-0-
09	5490	X	5096	-0-	-394	-0-	5096	2			N	-0-					-0-
10	5611	X	5361	-0-	-250	-0-	5361	2			N	-0-					-0-
11	5300	X	5300	-0-	-0-	-0-	5300	2			N	-0-					-0-
12	5425	X	5417	-0-	-8	-0-	5417	2			N	-0-					-0-
01	5363	X	5151	-0-	-212	-0-	5151	2			N	-0-					-0-

INDEPENDENCE WELL #: 1H RRCID -> 224423 COMPL. DATE 11/21/2006 TOTAL DEPTH 13636 PERF.13051 - 17698

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHORTY WELL #: 1 RRCID -> 226538 COMPL. DATE N/A TOTAL DEPTH 12614 PERF. 8202 - 12614

08	2042	N	2042	-0-	-0-	-0-	1907	2	135	9	N	123					158
09	1599	N	1599	-0-	-0-	-0-	1549	2	50	9	N	45					203
10	1370	N	1370	-0-	-0-	-0-	1341	2	29	9	N	26	178	1			51
11	1124	N	1124	-0-	-0-	-0-	1076	2	48	9	N	44					95
12	1133	N	1133	-0-	-0-	-0-	1076	2	57	9	N	52					147
*01	1354	N	1354	-0-	-0-	-0-	1270	2	84	9	N	76					223

HAYNIE-MOODY WELL #: 1H RRCID -> 227991 COMPL. DATE 03/12/2007 TOTAL DEPTH 19808 PERF.14028 - 19808

08	8757	X	8757	-0-	-0-	-0-	992	1	7765	2	N	-0-					-0-
09	8160	X	8160	-0-	-0-	-0-	948	1	7212	2	N	-0-					-0-
10	8330	X	8330	-0-	-0-	-0-	980	1	7350	2	N	-0-					-0-
11	8460	X	8119	-0-	-341	-0-	960	1	7159	2	N	-0-					-0-
12	8742	X	8328	-0-	-414	-0-	992	1	7336	2	N	-0-					-0-
01	8742	X	8061	-0-	-681	-0-	992	1	7069	2	N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

HECKMANN UNIT WELL #: 2RE RRCID -> 228080 COMPL. DATE 04/06/2007 TOTAL DEPTH 14750 PERF.13695 - 18337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	23529	X	15534	-0-	-7995	-0-	15534	2	N	-0-			-0-
09	22770	X	20692	-0-	-2078	-0-	20692	2	N	-0-			-0-
10	22531	X	22531	-0-	-0-	-0-	22531	2	N	-0-			-0-
11	19800	X	16347	-0-	-3453	-0-	16347	2	N	-0-			-0-
12	20460	X	18501	-0-	-1959	-0-	18501	2	N	-0-			-0-
01	22537	X	16637	-0-	-5900	-0-	16637	2	N	-0-			-0-

W.P.T. WELL #: 1H RRCID -> 229621 COMPL. DATE 05/14/2007 TOTAL DEPTH 14723 PERF.14548 - 20299

08	9125	X	9125	-0-	-0-	-0-	977	1	8148 2	N	-0-		-0-
09	8046	X	8046	-0-	-0-	-0-	960	1	7086 2	N	-0-		-0-
10	8188	X	8188	-0-	-0-	-0-	992	1	7196 2	N	-0-		-0-
11	8820	X	7343	-0-	-1477	-0-	960	1	6383 2	N	-0-		-0-
12	9114	X	8064	-0-	-1050	-0-	992	1	7072 2	N	-0-		-0-
01	9114	X	8067	-0-	-1047	-0-	992	1	7075 2	N	-0-		-0-

KOPLAR, ROBERT B. WELL #: 1RE RRCID -> 229703 COMPL. DATE 06/19/2004 TOTAL DEPTH 10298 PERF. 9418 - 13351

08	899	N	878	-0-	-21	-0-	797	2	81 9	N	74		252
09	1260	N	1141	-0-	-119	-0-	1039	2	102 9	N	93	176 1	169
10	1180	N	1180	-0-	-0-	-0-	1049	2	131 9	N	119	172 1	116
11	991	N	991	-0-	-0-	-0-	901	2	90 9	N	82		198
12	985	N	985	-0-	-0-	-0-	886	2	99 9	N	90	173 1	115
01	1178	N	1149	-0-	-29	-0-	1033	2	116 9	N	105		220

ASHORN WELL #: 1H RRCID -> 229800 COMPL. DATE 07/18/2007 TOTAL DEPTH 13954 PERF.13610 - 19200

08	3092	X	3092	-0-	-0-	-0-	3092	2		N	-0-		-0-
09	2857	X	2857	-0-	-0-	-0-	2857	2		N	-0-		-0-
10	3055	X	3055	-0-	-0-	-0-	3055	2		N	-0-		-0-
11	3324	X	3324	-0-	-0-	-0-	3324	2		N	-0-		-0-
12	3009	X	3009	-0-	-0-	-0-	3009	2		N	-0-		-0-
*01	3240	X	3240	-0-	-0-	-0-	3240	2		N	-0-		-0-

STANTON UNIT WELL #: 3 RRCID -> 231913 COMPL. DATE 06/03/2006 TOTAL DEPTH 12961 PERF.12841 - 15946

08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-		-0-
09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-		-0-
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-		-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-		-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-		-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-		-0-

LAKE CREEK UNIT WELL #: 1H RRCID -> 232242 COMPL. DATE 12/16/2006 TOTAL DEPTH 14518 PERF.14452 - 19368

08	9230	X	9230	-0-	-0-	-0-	9230	2		N	-0-		-0-
09	5994	X	5994	-0-	-0-	-0-	5994	2		N	-0-		-0-
10	8561	X	8561	-0-	-0-	-0-	8561	2		N	-0-		-0-
11	14600	X	14600	-0-	-0-	-0-	14600	2		N	-0-		-0-
12	14182	X	14182	-0-	-0-	-0-	14182	2		N	-0-		-0-
*01	13512	X	13512	-0-	-0-	-0-	13512	2		N	-0-		-0-

HAYNIE, TOM WELL #: 1H RRCID -> 232611 COMPL. DATE 09/26/2007 TOTAL DEPTH 14001 PERF.13696 - 19883

08	8964	X	8964	-0-	-0-	-0-	992	1	7972 2	N	-0-		-0-
09	7970	X	7970	-0-	-0-	-0-	960	1	7010 2	N	-0-		-0-
10	8650	X	8650	-0-	-0-	-0-	992	1	7658 2	N	-0-		-0-
11	8401	X	8401	-0-	-0-	-0-	960	1	7441 2	N	-0-		-0-
12	8320	X	8320	-0-	-0-	-0-	992	1	7328 2	N	-0-		-0-
*01	8351	X	8351	-0-	-0-	-0-	992	1	7359 2	N	-0-		-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

KEISLER WELL #: 1H RRCID -> 234455 COMPL. DATE 01/26/2008 TOTAL DEPTH 14029 PERF.15230 - 20753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	9887	X	9887	-0-	-0-	-0-	992	1	8895	2	N	-0-			-0-
09	9425	X	9425	-0-	-0-	-0-	960	1	8465	2	N	-0-			-0-
10	9655	X	9655	-0-	-0-	-0-	992	1	8663	2	N	-0-			-0-
11	9252	X	9252	-0-	-0-	-0-	960	1	8292	2	N	-0-			-0-
12	9478	X	9478	-0-	-0-	-0-	992	1	8486	2	N	-0-			-0-
01	9300	X	8433	-0-	-867	-0-	8433	2			N	-0-			-0-

EAST RICHARDS UNIT WELL #: 1H RRCID -> 236334 COMPL. DATE 03/10/2008 TOTAL DEPTH 14439 PERF.14111 - 19622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	9382	X	9382	-0-	-0-	-0-	9382	2			N	-0-			-0-
09	8514	X	8514	-0-	-0-	-0-	8514	2			N	-0-			-0-
10	9608	X	9608	-0-	-0-	-0-	9608	2			N	-0-			-0-
11	9105	X	9105	-0-	-0-	-0-	9105	2			N	-0-			-0-
12	9267	X	9267	-0-	-0-	-0-	9267	2			N	-0-			-0-
*01	9027	X	9027	-0-	-0-	-0-	9027	2			N	-0-			-0-

BARNEY UNIT WELL #: 2RE RRCID -> 238360 COMPL. DATE 04/24/2008 TOTAL DEPTH 13830 PERF.12790 - 20090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	2274	N	2274	-0-	-0-	-0-	2274	2			N	-0-			-0-
09	2308	N	2308	-0-	-0-	-0-	2308	2			N	-0-			-0-
10	2294	N	1777	-0-	-517	-0-	1777	2			N	-0-			-0-
11	2190	N	1500	-0-	-690	-0-	1500	2			N	-0-			-0-
12	1778	N	1778	-0-	-0-	-0-	1778	2			N	-0-			-0-
*01	1903	N	1903	-0-	-0-	-0-	1903	2			N	-0-			-0-

WEST RICHARDS UNIT WELL #: 1H RRCID -> 242512 COMPL. DATE 11/19/2007 TOTAL DEPTH 14325 PERF.14207 - 19511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14446	X	13927	-0-	-519	-0-	972	1	12955	2	N	-0-			-0-
09	13890	X	13444	-0-	-446	-0-	960	1	12484	2	N	-0-			-0-
10	14725	X	13721	-0-	-1004	-0-	976	1	12745	2	N	-0-			-0-
11	14250	X	13299	-0-	-951	-0-	960	1	12339	2	N	-0-			-0-
12	14725	X	13662	-0-	-1063	-0-	992	1	12670	2	N	-0-			-0-
01	13919	X	13548	-0-	-371	-0-	992	1	12556	2	N	-0-			-0-

KEISLER UNIT WELL #: 2H RRCID -> 243801 COMPL. DATE 08/03/2008 TOTAL DEPTH 14054 PERF.13870 - 20323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	11284	X	10941	-0-	-343	-0-	968	1	9973	2	N	-0-			-0-
09	10920	X	10625	-0-	-295	-0-	960	1	9665	2	N	-0-			-0-
10	11067	X	10822	-0-	-245	-0-	992	1	9830	2	N	-0-			-0-
11	10590	X	10321	-0-	-269	-0-	952	1	9369	2	N	-0-			-0-
12	10943	X	10650	-0-	-293	-0-	956	1	9694	2	N	-0-			-0-
01	10974	X	10716	-0-	-258	-0-	992	1	9724	2	N	-0-			-0-

HAYNIE, JEFF COMPANY UNIT WELL #: 1H RRCID -> 244593 COMPL. DATE 05/15/2008 TOTAL DEPTH 13952 PERF.13758 - 18354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	12431	X	11917	-0-	-514	-0-	979	1	10938	2	N	-0-			-0-
09	11760	X	11507	-0-	-253	-0-	960	1	10547	2	N	-0-			-0-
10	12617	X	11704	-0-	-913	-0-	992	1	10712	2	N	-0-			-0-
11	12210	X	11283	-0-	-927	-0-	960	1	10323	2	N	-0-			-0-
12	12617	X	11630	-0-	-987	-0-	992	1	10638	2	N	-0-			-0-
01	11904	X	11323	-0-	-581	-0-	992	1	10331	2	N	-0-			-0-

HURST-BAY UNIT WELL #: 1H RRCID -> 246965 COMPL. DATE 02/21/2009 TOTAL DEPTH 14698 PERF.14416 - 22107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	4779	X	4779	-0-	-0-	-0-	4779	2			N	-0-			-0-
09	4440	X	4371	-0-	-69	-0-	4371	2			N	-0-			-0-
10	4588	X	4473	-0-	-115	-0-	4473	2			N	-0-			-0-
11	4620	X	4297	-0-	-323	-0-	4297	2			N	-0-			-0-
12	4774	X	4464	-0-	-310	-0-	4464	2			N	-0-			-0-
01	4774	X	4437	-0-	-337	-0-	4437	2			N	-0-			-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

FIFE UNIT WELL #: 2RE RRCID -> 248049 COMPL. DATE 02/27/2009 TOTAL DEPTH 13859 PERF.13732 - 18929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3162	X	496	-0-	-2666	-0-	496	1			N	-0-					-0-
09	480	X	480	-0-	-0-	-0-	480	1			N	-0-					-0-
10	496	X	496	-0-	-0-	-0-	496	1			N	-0-					-0-
11	480	X	480	-0-	-0-	-0-	480	1			N	-0-					-0-
12	496	X	496	-0-	-0-	-0-	496	1			N	-0-					-0-
01	496	X	-0-	-0-	-496	-0-					N	-0-					-0-

PATTERSON UNIT WELL #: 2RE RRCID -> 249387 COMPL. DATE 10/23/2009 TOTAL DEPTH 12710 PERF.12440 - 17220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4495	X	4089	-0-	-406	-0-	4068	2	21	9	N	19					177
09	4350	X	3911	-0-	-439	-0-	3896	2	15	9	N	14	152	1			39
10	4371	X	4284	-0-	-87	-0-	4244	2	40	9	N	36					75
11	4170	X	192	-0-	-3978	-0-	192	2			N	-0-					75
12	4247	X	1	-0-	-4246	-0-	1	2			N	-0-					75
01	4278	X	84	-0-	-4194	-0-	84	2			N	-0-					75

JET UNIT WELL #: 3 RRCID -> 249822 COMPL. DATE 12/22/2007 TOTAL DEPTH 16167 PERF.14834 - 16095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	635	-0-	-1194	-0-	635	2			N	-0-					-0-
09	2230	N	2230	-0-	-0-	-0-	2230	2			N	-0-					-0-
10	1457	N	1457	-0-	-0-	-0-	1457	2			N	-0-					-0-
11	1134	N	1134	-0-	-0-	-0-	1134	2			N	-0-					-0-
12	1198	N	1198	-0-	-0-	-0-	1198	2			N	-0-					-0-
*01	3100	N	4296	-0-	1196	1196	4296	2			N	-0-					-0-

HOKE-COLE UNIT WELL #: 1H RRCID -> 250528 COMPL. DATE 04/21/2009 TOTAL DEPTH 14175 PERF.13940 - 21056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2926	X	2926	-0-	-0-	-0-	2926	2			N	-0-					13
09	3060	X	2436	-0-	-624	-0-	2436	2			N	-0-					13
10	3162	X	2783	-0-	-379	-0-	2783	2			N	-0-					13
11	3060	X	2255	-0-	-805	-0-	2255	2			N	-0-					13
12	2976	X	2810	-0-	-166	-0-	2810	2			N	-0-					13
01	2914	X	2628	-0-	-286	-0-	2628	2			N	-0-					13

ROCKET WELL #: 2H RRCID -> 251199 COMPL. DATE 11/02/2007 TOTAL DEPTH 14727 PERF.14293 - 16726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2759	X	2121	-0-	-638	-0-	2121	2			N	-0-					-0-
09	2670	X	2120	-0-	-550	-0-	2120	2			N	-0-					-0-
10	2759	X	1929	-0-	-830	-0-	1929	2			N	-0-					-0-
11	2400	X	1452	-0-	-948	-0-	1452	2			N	-0-					-0-
12	2356	X	1611	-0-	-745	-0-	1611	2			N	-0-					-0-
01	2201	X	1500	-0-	-701	-0-	1500	2			N	-0-					-0-

LONGSTREET UNIT WELL #: 1H RRCID -> 254077 COMPL. DATE 08/02/2009 TOTAL DEPTH 14687 PERF.14416 - 21485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	22723	X	21039	-0-	-1684	-0-	979	1	20060	2	N	-0-					-0-
09	21690	X	20141	-0-	-1549	-0-	960	1	19181	2	N	-0-					-0-
10	22971	X	21013	-0-	-1958	-0-	992	1	20021	2	N	-0-					-0-
11	22230	X	20160	-0-	-2070	-0-	960	1	19200	2	N	-0-					-0-
12	22971	X	19469	-0-	-3502	-0-	19469	2			N	-0-					-0-
01	21049	X	20041	-0-	-1008	-0-	20041	2			N	-0-					-0-

LIEBSCHER UNIT WELL #: 1 H RRCID -> 255710 COMPL. DATE 11/01/2009 TOTAL DEPTH 14413 PERF.12143 - 14413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	486	N	486	-0-	-0-	-0-	483	2	3	9	N	3					99
09	745	N	745	-0-	-0-	-0-	635	2	110	9	N	100	172	1			27
*10	597	N	597	-0-	-0-	-0-	597	2			N	-0-	1	6			26
11	480	N	463	-0-	-17	-0-	463	2			N	-0-					26
12	554	N	554	-0-	-0-	-0-	554	2			N	-0-					26
01	589	N	515	-0-	-74	-0-	512	2	3	9	N	3					29

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

HUTTO UNIT WELL #: 1H RRCID -> 256589 COMPL. DATE 01/06/2010 TOTAL DEPTH 10872 PERF.10572 - 18150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	870	-0-	-432	-0-	770	2	100	9	N	91	188	1			75
09	780	N	654	-0-	-126	-0-	573	2	81	9	N	74					149
10	1054	N	781	-0-	-273	-0-	694	2	87	9	N	79					228
11	1112	N	1112	-0-	-0-	-0-	958	2	154	9	N	140	185	1			183
12	912	N	912	-0-	-0-	-0-	805	2	107	9	N	97	193	1			87
01	775	N	652	-0-	-123	-0-	574	2	78	9	N	71					158

CHAPPEL WOODS UNIT WELL #: 1H RRCID -> 258284 COMPL. DATE 05/01/2010 TOTAL DEPTH 20770 PERF.14086 - 20770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2883	X	2765	-0-	-118	-0-	2765	2			N	-0-					-0-
09	2760	X	2679	-0-	-81	-0-	2679	2			N	-0-					-0-
10	2883	X	2761	-0-	-122	-0-	2761	2			N	-0-					-0-
11	2790	X	2651	-0-	-139	-0-	2651	2			N	-0-					-0-
12	2883	X	2680	-0-	-203	-0-	2680	2			N	-0-					-0-
01	2759	X	2708	-0-	-51	-0-	2708	2			N	-0-					-0-

BREDWINNER CO-OP UNIT WELL #: 1 RRCID -> 258363 COMPL. DATE 08/13/2010 TOTAL DEPTH 10957 PERF.10855 - 17150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	750	-0-	-459	-0-	576	2	174	9	N	158	172	1			108
09	1740	N	1666	-0-	-74	-0-	1501	2	165	9	N	150					258
10	1912	N	1912	-0-	-0-	-0-	1730	2	182	9	N	165	176	1			247
11	1777	N	1777	-0-	-0-	-0-	1630	2	147	9	N	134	171	1			210
12	1751	N	1751	-0-	-0-	-0-	1571	2	180	9	N	164	181	1			193
01	1922	N	1477	-0-	-445	-0-	1309	2	168	9	N	153	178	1			168

WILKERSON-DAVIS UNIT WELL #: 1H RRCID -> 260156 COMPL. DATE 07/27/2010 TOTAL DEPTH 14075 PERF.10475 - 14075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	35	-0-	-120	-0-	35	2			N	-0-					82
09	60	N	30	-0-	-30	-0-	19	2	11	9	N	10					92
10	159	N	159	-0-	-0-	-0-	95	2	64	9	N	58					150
11	101	N	101	-0-	-0-	-0-	79	2	22	9	N	20					170
12	74	N	74	-0-	-0-	-0-	63	2	11	9	N	10					180
01	155	N	70	-0-	-85	-0-	53	2	17	9	N	15					195

JONES, A.A. WELL #: 1 RRCID -> 261286 COMPL. DATE 09/13/2010 TOTAL DEPTH 10573 PERF. 9538 - 9670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BURTTSCHELL "A" WELL #: 1 RRCID -> 263201 COMPL. DATE 09/26/2011 TOTAL DEPTH 8300 PERF. 8047 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEST CANNON UNIT WELL #: 1H RRCID -> 263818 COMPL. DATE 08/25/2011 TOTAL DEPTH 10947 PERF.10692 - 16520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4650	X	1990	-0-	-2660	-0-	1781	2	209	9	N	190	186	1			259
09	4140	X	2418	-0-	-1722	-0-	2181	2	237	9	N	215					474
10	3782	X	3091	-0-	-691	-0-	2927	2	164	9	N	149	374	1			249
11	3660	X	3076	-0-	-584	-0-	2886	2	190	9	N	173	191	1			231
12	2728	X	97	-0-	-2631	-0-	97	2			N	-0-					231
01	3100	X	1	-0-	-3099	-0-	1	2			N	-0-					231

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
SCHLEY WELL #: 1 RRCID -> 264418 COMPL. DATE 12/14/2011 TOTAL DEPTH 13182 PERF.12488 - 18942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9596	X	9596	-0-	-0-	-0-	496 301	1 9	8799	2	N	274	176	1			153
09	10950	X	8275	-0-	-2675	-0-	480 255	1 9	7540	2	N	232	339	1			46
10	11315	X	7949	-0-	-3366	-0-	496 257	1 9	7196	2	N	234	167	1			113
11	10950	X	7471	-0-	-3479	-0-	480 250	1 9	6741	2	N	227	194	1			146
12	11160	X	7409	-0-	-3751	-0-	496 241	1 9	6672	2	N	219	184	1			181
01	9610	X	8216	-0-	-1394	-0-	496 273	1 9	7447	2	N	248	369	1			60

ABSHIRE UNIT WELL #: 2 RRCID -> 264914 COMPL. DATE 01/13/2012 TOTAL DEPTH 12119 PERF.12725 - 17424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4648	X	4648	-0-	-0-	-0-	496 86	1 9	4066	2	N	78	183	1			4
09	4200	X	2670	-0-	-1530	-0-	448 40	1 9	2182	2	N	36					40
10	4340	X	2621	-0-	-1719	-0-	496 44	1 9	2081	2	N	40					80
11	4440	X	3661	-0-	-779	-0-	384 66	1 9	3211	2	N	60					140
12	5257	X	5257	-0-	-0-	-0-	384 133	1 9	4740	2	N	121	180	1			81
01	4588	X	4206	-0-	-382	-0-	464 87	1 9	3655	2	N	79					160

HODGES-DRUCKHAMMER UNIT WELL #: 1 RRCID -> 264940 COMPL. DATE 09/27/2011 TOTAL DEPTH 12952 PERF.12492 - 18633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	20677	X	8571	-0-	-12106	-0-	8571	2			N	-0-	1	5			45
09	8635	X	8635	-0-	-0-	-0-	8607	2	28	9	N	25					70
10	9096	X	9096	-0-	-0-	-0-	9049	2	47	9	N	43					113
11	8541	X	8541	-0-	-0-	-0-	8477	2	64	9	N	58					171
12	7961	X	7961	-0-	-0-	-0-	7894	2	67	9	N	61	192	1			40
*01	7066	X	7066	-0-	-0-	-0-	7032	2	34	9	N	31					71

AFFIRMED UNIT WELL #: 2 RRCID -> 277252 COMPL. DATE 12/31/2014 TOTAL DEPTH 12892 PERF.12757 - 18040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17100	X	17100	-0-	-0-	-0-	465 914	1 9	15721	2	N	831	704	1			263
09	16298	X	16298	-0-	-0-	-0-	450 872	1 9	14976	2	N	793	883	1			173
10	15174	X	15174	-0-	-0-	-0-	465 784	1 9	13925	2	N	713	705	1			181
11	16874	X	16874	-0-	-0-	-0-	450 892	1 9	15532	2	N	811	914	1			78
*12	17280	X	17280	-0-	-0-	-0-	465 865	1 9	15950	2	N	786	585	1			279
*01	16745	X	16745	-0-	-0-	-0-	465 979	1 9	15301	2	N	890	909	1			260

JOHNSTON UNIT WELL #: 3 RRCID -> 278578 COMPL. DATE 12/06/2013 TOTAL DEPTH 11502 PERF.11146 - 15552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	23126	X	19244	-0-	-3882	-0-	18896	2	348	9	N	316	348	1			168
09	20640	X	18273	-0-	-2367	-0-	17973	2	300	9	N	273	357	1			84
10	21328	X	18948	-0-	-2380	-0-	18562	2	386	9	N	351	362	1			73
11	20640	X	18121	-0-	-2519	-0-	17750	2	371	9	N	337	179	1			231
12	19654	X	18117	-0-	-1537	-0-	17775	2	342	9	N	311	359	1			183
01	19251	X	18019	-0-	-1232	-0-	17658	2	361	9	N	328	366	1			145

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
GLOYNA-PRUEGNER CO-OP WELL #: 1 RRCID -> 279930 COMPL. DATE 02/16/2015 TOTAL DEPTH 10662 PERF. 9810 - 15715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10621	X	10621	-0-	-0-	-0-	9823	2	798	9	N	725	887	1			243
09	7786	X	7786	-0-	-0-	-0-	7106	2	680	9	N	618	532	1			329
10	6842	X	6842	-0-	-0-	-0-	6204	2	638	9	N	580	719	1			190
11	6252	X	6252	-0-	-0-	-0-	5701	2	551	9	N	501	526	1			165
12	6311	X	6311	-0-	-0-	-0-	5762	2	549	9	N	499	519	1			145
*01	6218	X	6218	-0-	-0-	-0-	5775	2	443	9	N	403	359	1			189

NEVA UNIT WELL #: 2 RRCID -> 283561 COMPL. DATE 09/21/2017 TOTAL DEPTH 10843 PERF.10758 - 15473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	133920	X	111018	-0-	-22902	-0-	107688	2	3330	9	N	3027	2976	1			158
09	129600	X	104424	-0-	-25176	-0-	101242	2	3182	9	N	2893	2653	1			398
10	125364	X	104979	-0-	-20385	-0-	101737	2	3242	9	N	2947	2841	1			504
11	116400	X	98876	-0-	-17524	-0-	95965	2	2911	9	N	2646	2975	1			175
12	116064	X	98255	-0-	-17809	-0-	95321	2	2934	9	N	2667	2644	1			198
01	111011	X	96721	-0-	-14290	-0-	93813	2	2908	9	N	2644	2654	1			188

GRACE UNIT WELL #: 1RE RRCID -> 284268 COMPL. DATE 11/16/2000 TOTAL DEPTH 11943 PERF.10696 - 14550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	173	-0-	-354	-0-	173	2			N	-0-					8
09	1272	N	1272	-0-	-0-	-0-	1270	2	2	9	N	2					10
10	3100	N	3442	-0-	342	342	3383	2	59	9	N	54					64
11	3000	N	2899	-0-	-101	241	2838	2	61	9	N	55					119
12	2138	N	1897	-0-	-241	-0-	1871	2	26	9	N	24					143
*01	885	X	885	-0-	-0-	-0-	885	2			N	-0-					143

SCHADENFREUDE UNIT WELL #: 1 RRCID -> 284304 COMPL. DATE 03/06/1998 TOTAL DEPTH 11876 PERF.11600 - 14444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
09	210	N	29	-0-	-181	-0-	29	2			N	-0-					-0-
10	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
11	120	N	82	-0-	-38	-0-	82	2			N	-0-					-0-
12	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
*01	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-

MCHENRY, R.K. WELL #: 2 RRCID -> 284369 COMPL. DATE 06/24/1982 TOTAL DEPTH 8655 PERF. 8300 - 8655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	716	N	716	-0-	-0-	-0-	716	2			N	-0-					-0-
09	665	N	665	-0-	-0-	-0-	665	2			N	-0-					-0-
10	725	N	725	-0-	-0-	-0-	725	2			N	-0-					-0-
11	812	N	812	-0-	-0-	-0-	812	2			N	-0-					-0-
12	773	N	773	-0-	-0-	-0-	773	2			N	-0-					-0-
*01	726	N	726	-0-	-0-	-0-	726	2			N	-0-					-0-

WARRENTON-AMARADO UNIT WELL #: 1RE RRCID -> 284394 COMPL. DATE 12/10/1996 TOTAL DEPTH 11868 PERF.11923 - 14620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1558	X	1558	-0-	-0-	-0-	1518	2	40	9	N	36	155	1			56
09	1163	X	1163	-0-	-0-	-0-	1133	2	30	9	N	27					83
10	1364	X	1364	-0-	-0-	-0-	1325	2	39	9	N	35					118
11	1268	X	1268	-0-	-0-	-0-	1225	2	43	9	N	39					157
12	604	X	604	-0-	-0-	-0-	587	2	17	9	N	15					172
*01	39	X	39	-0-	-0-	-0-	36	2	3	9	N	3					175

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
MCMAHAN UNIT WELL #: 2H RRCID -> 284676 COMPL. DATE 11/01/2017 TOTAL DEPTH 11215 PERF.10740 - 15512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	104067	X	74498	-0-	-29569	-0-	310 5023	1 9	69165	2	N	4566	4503	1			333
09	90810	X	68897	-0-	-21913	-0-	300 4430	1 9	64167	2	N	4027	4171	1			189
10	84165	X	67628	-0-	-16537	-0-	310 4798	1 9	62520	2	N	4362	4383	1			168
11	81450	X	63922	-0-	-17528	-0-	300 4715	1 9	58907	2	N	4286	4256	1			198
12	78461	X	64394	-0-	-14067	-0-	310 4742	1 9	59342	2	N	4311	4115	1			394
01	74493	X	62342	-0-	-12151	-0-	310 4421	1 9	57611	2	N	4019	3861	1			552

JONES, EUGENIA ET AL WELL #: 1 RRCID -> 286242 COMPL. DATE 03/24/1996 TOTAL DEPTH 10606 PERF.10601 - 14838

08	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
09	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
10	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
11	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
12	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
*01	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-

MCCULLOUGH-TERRY UNIT WELL #: 1 RRCID -> 286277 COMPL. DATE 06/17/1993 TOTAL DEPTH 10424 PERF.10576 - 13942

08	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
09	300	N	79	-0-	-221	-0-	79	2			N	-0-					-0-
10	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
11	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
12	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

ROMMEL UNIT WELL #: 2H RRCID -> 286854 COMPL. DATE 06/28/2018 TOTAL DEPTH 11874 PERF.11371 - 17470

08	208010	X	127723	-0-	-80287	-0-	403 9228	1 9	118092	2	N	8389	8477	1	14	8	273
09	146940	X	117662	-0-	-29278	-0-	390 8394	1 9	108878	2	N	7631	7770	1			134
10	130696	X	117692	-0-	-13004	-0-	403 8813	1 9	108476	2	N	8012	7830	1			316
11	126480	X	106797	-0-	-19683	-0-	390 8230	1 9	98177	2	N	7482	7686	1			112
12	127720	X	103220	-0-	-24500	-0-	403 7972	1 9	94845	2	N	7247	6937	1			422
01	127720	X	97431	-0-	-30289	-0-	403 7466	1 9	89562	2	N	6787	6637	1			572

GARRETT, TERESA UNIT WELL #: 1 RRCID -> 286865 COMPL. DATE 05/02/1995 TOTAL DEPTH 9414 PERF. 8278 - 10203

08	1599	X	-0-	-0-	-1599	-0-					N	-0-					-0-
09	60	N	17	-0-	-43	-0-	17	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
12	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
*01	81	N	81	-0-	-0-	-0-	17	2	64	9	N	58					58

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

LUCKY WELL #: 3 RRCID -> 286879 COMPL. DATE 08/02/2018 TOTAL DEPTH 11587 PERF.12097 - 16794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	132618	X	35549	-0-	-97069	-0-	868 1859	1 9	32822	2	N	1690	1469	1	18	8	432
09	39030	X	33131	-0-	-5899	-0-	840 1712	1 9	30579	2	N	1556	1668	1			320
10	40331	X	32529	-0-	-7802	-0-	868 1718	1 9	29943	2	N	1562	1631	1			251
11	39030	X	29577	-0-	-9453	-0-	840 1687	1 9	27050	2	N	1534	1497	1			288
12	37386	X	27570	-0-	-9816	-0-	868 1553	1 9	25149	2	N	1412	1281	1			419
01	35557	X	24967	-0-	-10590	-0-	868 1463	1 9	22636	2	N	1330	1511	1			238

LUCKY WELL #: 4 RRCID -> 287558 COMPL. DATE 08/02/2018 TOTAL DEPTH 11587 PERF.12276 - 16338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	172515	X	40668	-0-	-131847	-0-	1256 2068	1 9	37344	2	N	1880	1660	1			406
09	166950	X	35816	-0-	-131134	-0-	1215 1847	1 9	32754	2	N	1679	1896	1			189
10	172515	X	36770	-0-	-135745	-0-	2059 1891	1 9	32820	2	N	1719	1645	1			263
11	166950	X	33636	-0-	-133314	-0-	2114 1866	1 9	29656	2	N	1696	1691	1			268
12	172515	X	33522	-0-	-138993	-0-	1883 1735	1 9	29904	2	N	1577	1501	1			344
01	40672	X	33636	-0-	-7036	-0-	2264 1659	1 9	29713	2	N	1508	1671	2			181

MCMAHAN UNIT WELL #: 3H RRCID -> 287648 COMPL. DATE 08/20/2018 TOTAL DEPTH 10567 PERF.10957 - 15301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	183706	X	74894	-0-	-108812	-0-	211 8390	1 9	66293	2	N	7627	7700	1			298
09	177780	X	67596	-0-	-110184	-0-	203 7553	1 9	59840	2	N	6866	6816	1			348
10	183706	X	65759	-0-	-117947	-0-	210 7505	1 9	58044	2	N	6823	6843	1			328
11	177780	X	61050	-0-	-116730	-0-	203 7126	1 9	53721	2	N	6478	6526	1			280
12	183706	X	61748	-0-	-121958	-0-	202 6677	1 9	54869	2	N	6070	5950	1			400
01	74896	X	58602	-0-	-16294	-0-	202 6557	1 9	51843	2	N	5961	5757	1			604

MCMAHAN UNIT WELL #: 4H RRCID -> 287649 COMPL. DATE 08/20/2018 TOTAL DEPTH 11131 PERF.11103 - 14908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	200663	X	65745	-0-	-134918	-0-	192 5183	1 9	60370	2	N	4712	4922	1			150
09	194190	X	59502	-0-	-134688	-0-	187 4670	1 9	54645	2	N	4245	4344	1			51
10	200663	X	57657	-0-	-143006	-0-	193 5002	1 9	52462	2	N	4547	4394	1			204
11	194190	X	52616	-0-	-141574	-0-	187 4674	1 9	47755	2	N	4249	4206	1			247
12	200663	X	48939	-0-	-151724	-0-	202 4396	1 9	44341	2	N	3996	4141	1			102
01	65751	X	49704	-0-	-16047	-0-	202 4294	1 9	45208	2	N	3904	3898	1			108

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
ELMS-RICKS WELL #: 2 RRCID -> 287663 COMPL. DATE 10/26/2018 TOTAL DEPTH 12284 PERF.12100 - 17543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124713	X	32142	-0-	-92571	-0-	985	1	29372	2	N	1623	1540	1			320
							1785	9									
09	120690	X	29044	-0-	-91646	-0-	774	1	26667	2	N	1457	1587	1			190
							1603	9									
10	124713	X	28072	-0-	-96641	-0-	741	1	25683	2	N	1498	1468	1			220
							1648	9									
11	120690	X	31926	-0-	-88764	-0-	1156	1	29351	2	N	1290	1320	1			190
							1419	9									
12	124713	X	31611	-0-	-93102	-0-	1256	1	28994	2	N	1237	1123	2			304
							1361	9									
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					304

ELMS-RICKS WELL #: 3 RRCID -> 287724 COMPL. DATE 10/22/2018 TOTAL DEPTH 12400 PERF.12102 - 17909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	122512	X	41355	-0-	-81157	-0-	1188	1	38172	2	N	1814	1797	1			226
							1995	9									
09	118560	X	32473	-0-	-86087	-0-	937	1	29930	2	N	1460	1522	1			164
							1606	9									
10	122512	X	37349	-0-	-85163	-0-	349	1	35357	2	N	1494	1304	1			354
							1643	9									
11	118560	X	32111	-0-	-86449	-0-	30589	2	1522	9	N	1384	1489	1			249
12	122512	X	31984	-0-	-90528	-0-	775	1	29688	2	N	1383	1509	2			123
							1521	9									
01	122512	X	NO RPT	-0-	-122512	-0-					N	NO RPT					123

NW OLDENBURG AMARADO UNIT WELL #: 2H RRCID -> 287769 COMPL. DATE 01/23/2019 TOTAL DEPTH 11728 PERF.11974 - 17039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	361305	X	33243	-0-	-328062	-0-	29873	2	3370	9	N	3064	3174	1			172
09	67020	X	29349	-0-	-37671	-0-	26520	2	2829	9	N	2572	2453	1			291
10	69254	X	26427	-0-	-42827	-0-	23763	2	2664	9	N	2422	2453	1			260
11	67020	X	24607	-0-	-42413	-0-	22286	2	2321	9	N	2110	2119	1			251
12	69254	X	24883	-0-	-44371	-0-	22666	2	2217	9	N	2015	2001	1			265
01	69254	X	15258	-0-	-53996	-0-	13866	2	1392	9	N	1265	1302	1			228

SCHILHAB-WALLACE UNIT WELL #: 1 RRCID -> 288234 COMPL. DATE 01/11/1993 TOTAL DEPTH 12974 PERF. 9300 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MD AMERICA ENERGY, LLC 556481
MAGNESS WELL #: 1 RRCID -> 279970 COMPL. DATE 10/20/2015 TOTAL DEPTH 10175 PERF. 8310 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	194					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	194					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	194					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	194					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	194					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	194					N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MINERAL TECHNOLOGIES, INC. 593635
DITTMAR WELL #: 1 RRCID -> 146840 COMPL. DATE 07/25/1993 TOTAL DEPTH 12025 PERF.11846 - 12025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1222	N	1222	-0-	-0-	-0-	1222	3			N	-0-					150
09	1162	N	1162	-0-	-0-	-0-	1162	3			N	-0-					150
10	705	N	705	-0-	-0-	-0-	705	3			N	-0-					150
11	3000	N	4522	-0-	1522	1522	4522	3			N	-0-					150
12	3033	N	1511	-0-	-1522	-0-	1359	3	152	9	N	138	178	1			110
*01	1639	N	1639	-0-	-0-	-0-	1580	3	59	9	N	54					164

MEANS "A" WELL #: 2H RRCID -> 186108 COMPL. DATE 05/04/2003 TOTAL DEPTH 10689 PERF.10224 - 13880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	1					163
09	0	N	-0-	-0-	-0-	-0-					N	1					164
10	7	N	-0-	-0-	-7	-0-					N	2					166
11	0	N	-0-	-0-	-0-	-0-					N	1					167
12	0	N	-0-	-0-	-0-	-0-					N	2					169
*01	67	N	67	-0-	-0-	-0-	67	3			N	-0-					169

MEANS "B" WELL #: 3H RRCID -> 186109 COMPL. DATE 07/08/2002 TOTAL DEPTH 10939 PERF.10266 - 12740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3317	X	461	-0-	-2856	-0-	461	3			N	-0-					104
09	2880	X	247	-0-	-2633	-0-	247	3			N	-0-					104
10	2759	X	662	-0-	-2097	-0-	662	3			N	-0-					104
11	3506	X	3506	-0-	-0-	-0-	3198	3	308	9	N	280	180	1			204
12	2880	X	2880	-0-	-0-	-0-	2636	3	244	9	N	222	172	1			254
*01	2480	X	2480	-0-	-0-	-0-	2309	3	171	9	N	155	177	1			232

OGDEN RESOURCES CORPORATION 618970
BRUST UNIT WELL #: 1 RRCID -> 155760 COMPL. DATE 02/11/1995 TOTAL DEPTH 19432 PERF.14034 - 19432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PALEO OIL COMPANY LLC 635131
ALTHAUS UNIT WELL #: 1 RRCID -> 150501 COMPL. DATE 06/09/1994 TOTAL DEPTH 15553 PERF.11671 - 15553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1615	X	1615	-0-	-0-	-0-	102	1	1513	2	N	-0-					155
09	1354	X	1354	-0-	-0-	-0-	83	1	1271	2	N	-0-					155
10	1257	X	1257	-0-	-0-	-0-	76	1	1181	2	N	-0-	111	1			44
11	1238	X	1238	-0-	-0-	-0-	73	1	1165	2	N	-0-					44
*12	1219	X	1219	-0-	-0-	-0-	77	1	1142	2	N	-0-					44
01	372	X	NO RPT	-0-	-372	-0-					N	NO RPT					44

FROESE UNIT WELL #: 1RE RRCID -> 286589 COMPL. DATE 08/22/2000 TOTAL DEPTH 12034 PERF.11550 - 13383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	X	52	-0-	-227	-0-	3	1	49	2	N	-0-					-0-
09	270	N	1	-0-	-269	-0-	1	2			N	-0-					-0-
10	139	N	139	-0-	-0-	-0-	8	1	131	2	N	-0-					-0-
11	120	N	120	-0-	-0-	-0-	7	1	113	2	N	-0-					-0-
*12	99	N	99	-0-	-0-	-0-	6	1	92	2	N	1					1
							1	9									
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					1

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
PETROLEUM RESOURCE MANAGEMENT CO 660819
QUARRY OL WELL #: 1H RRCID -> 162967 COMPL. DATE 01/29/2003 TOTAL DEPTH 18587 PERF.14080 - 16500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	84	-0-	-9	-0-	84	2			N	-0-					-0-
09	90	N	74	-0-	-16	-0-	74	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	90	N	76	-0-	-14	-0-	76	2			N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

POINTER EXPLORATION CO, LLC 668908
THIEL UNIT WELL #: 1 RRCID -> 160814 COMPL. DATE 07/22/2009 TOTAL DEPTH 18460 PERF.14559 - 14985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2945	X	2565	-0-	-380	-0-	201	1	2364	3	N	-0-					-0-
09	3120	X	2897	-0-	-223	-0-	219	1	2678	3	N	-0-					-0-
10	3224	X	3001	-0-	-223	-0-	231	1	2770	3	N	-0-					-0-
11	3120	X	2350	-0-	-770	-0-	190	1	2160	3	N	-0-					-0-
12	3007	X	2627	-0-	-380	-0-	202	1	2425	3	N	-0-					-0-
01	3007	X	2148	-0-	-859	-0-	158	1	1990	3	N	-0-					-0-

PROGENIES OPERATING LLC 681161
REIM, MILTON WELL #: 1 RRCID -> 157259 COMPL. DATE 01/03/1999 TOTAL DEPTH 8779 PERF. 8237 - 10076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2449	X	1159	-0-	-1290	-0-	1138	2	21	9	N	19					109
09	2258	N	2258	-0-	-0-	-0-	2170	2	88	9	N	80					189
10	2144	N	2144	-0-	-0-	-0-	2088	2	56	9	N	51	172	1			68
11	2018	N	2018	-0-	-0-	-0-	1979	2	39	9	N	35					103
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					103
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					103

MCCLENDON WELL #: RRCID -> 161523 COMPL. DATE 10/11/1996 TOTAL DEPTH 16320 PERF.12671 - 16320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					77
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					77
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					77
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					77
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					77
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					77

PLUGGED AND ABANDONED_____ 06/26/2016

NEUHAUS WELL #: 1 RRCID -> 196462 COMPL. DATE N/A TOTAL DEPTH 11589 PERF.11256 - 11508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					86
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					86
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					86
11	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					86
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					86
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					86

MITCHELL, B.P. ETAL WELL #: 2 RRCID -> 278539 COMPL. DATE 07/30/1981 TOTAL DEPTH N/A PERF. 8723 - 8997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
PROLINE ENERGY RESOURCES INC 681327
DOROTHY UNIT WELL #: 1 RRCID -> 156592 COMPL. DATE 07/13/1995 TOTAL DEPTH 17065 PERF.13823 - 17065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	491	-0-	-346	-0-	491	2			N	-0-					98
09	510	N	2	-0-	-508	-0-	2	2			N	-0-					98
10	248	N	2	-0-	-246	-0-	2	2			N	-0-					98
11	480	N	-0-	-0-	-480	-0-					N	-0-					98
*12	2001	N	2001	-0-	-0-	-0-	2001	2			N	-0-					98
*01	1289	N	1289	-0-	-0-	-0-	1289	2			N	-0-					98

CLAY FARMS WELL #: 1H RRCID -> 202564 COMPL. DATE 03/12/2004 TOTAL DEPTH 11597 PERF.11215 - 15267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	1340	-0-	-55	-0-	1321	2	19	9	N	17					268
09	2340	N	563	-0-	-1777	-0-	544	2	19	9	N	17	186	1			99
10	3100	N	3198	-0-	98	98	3179	2	19	9	N	17					116
11	2184	N	2086	-0-	-98	-0-	2050	2	36	9	N	33					149
*12	2448	N	2448	-0-	-0-	-0-	2404	2	44	9	N	40	186	1			3
*01	1792	N	1792	-0-	-0-	-0-	1792	2			N	-0-					3

CALHOUN, F. D. WELL #: 1H RRCID -> 203178 COMPL. DATE 06/24/2005 TOTAL DEPTH 13384 PERF.12169 - 16840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	737	-0-	-596	-0-	736	2	1	9	N	1					99
09	838	N	838	-0-	-0-	-0-	838	2			N	-0-					99
10	1981	N	1981	-0-	-0-	-0-	1981	2			N	-0-					99
11	1352	N	1352	-0-	-0-	-0-	1346	2	6	9	N	5					104
*12	1837	N	1837	-0-	-0-	-0-	1837	2			N	-0-					104
*01	178	N	178	-0-	-0-	-0-	178	2			N	-0-					104

CALHOUN, F. D. WELL #: 2H RRCID -> 205577 COMPL. DATE 09/15/2004 TOTAL DEPTH 13422 PERF.13065 - 16057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	441	-0-	-55	-0-	441	2			N	-0-					45
09	102	N	102	-0-	-0-	-0-	102	2			N	-0-					45
10	383	N	383	-0-	-0-	-0-	383	2			N	-0-					45
11	420	N	-0-	-0-	-420	-0-					N	-0-					45
*12	355	N	355	-0-	-0-	-0-	355	2			N	-0-					45
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					45

MUSTANG WELL #: 1H RRCID -> 211933 COMPL. DATE 09/02/2005 TOTAL DEPTH 15240 PERF.15120 - 17185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	189	-0-	-276	-0-	189	2			N	-0-					-0-
09	360	N	8	-0-	-352	-0-	8	2			N	-0-					-0-
10	279	N	2	-0-	-277	-0-	2	2			N	-0-					-0-
11	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
*12	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CLAY FARMS WELL #: 2 H RRCID -> 220415 COMPL. DATE 05/09/2005 TOTAL DEPTH 11706 PERF.11724 - 14200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					34
09	30	N	3	-0-	-27	-0-	3	2			N	-0-					34
10	479	N	479	-0-	-0-	-0-	421	2	58	9	N	53					87
11	551	N	551	-0-	-0-	-0-	551	2			N	-0-					87
*12	506	N	506	-0-	-0-	-0-	506	2			N	-0-					87
*01	294	N	294	-0-	-0-	-0-	294	2			N	-0-					87

DEVON WELL #: 1 RRCID -> 229993 COMPL. DATE 04/26/2007 TOTAL DEPTH 15250 PERF.15568 - 18093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	350	-0-	-332	-0-	350	2			N	-0-					-0-
09	450	N	322	-0-	-128	-0-	322	2			N	-0-					-0-
10	589	N	453	-0-	-136	-0-	453	2			N	-0-					-0-
11	330	N	41	-0-	-289	-0-	41	2			N	-0-					-0-
*12	341	N	85	-0-	-256	-0-	85	2			N	-0-					-0-
*01	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
R & S ENERGY, INC. 687485
O.D.C. WELL #: 6 RRCID -> 159646 COMPL. DATE 08/03/1996 TOTAL DEPTH 9970 PERF. 9881 - 11491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					58
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					58
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					58
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					58
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					58
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					58

PLUGGED AND ABANDONED_____ 08/07/2018 - P/A 08/07/18

RAMTEX ENERGY LLC 690225
ZAPALAC, MORRIS F. WELL #: 1H RRCID -> 162545 COMPL. DATE 01/18/1997 TOTAL DEPTH 17445 PERF.12509 - 17445

08	1178	N	-0-	-0-	-1178	-0-					N	-0-					37
09	1050	N	-0-	-0-	-1050	-0-					N	-0-					37
10	403	N	-0-	-0-	-403	-0-					N	-0-					37
11	0	N	-0-	-0-	-0-	-0-					N	-0-					37
12	0	N	-0-	-0-	-0-	-0-					N	-0-					37
01	0	N	-0-	-0-	-0-	-0-					N	-0-					37

ORSAK UNIT WELL #: 1OL RRCID -> 163559 COMPL. DATE 04/29/1997 TOTAL DEPTH 17561 PERF.12888 - 17655

08	35	X	35	-0-	-0-	-0-	2 8	1 9	25	2	N	7					104
09	60	X	33	-0-	-27	-0-	2 8	1 9	23	2	N	7					111
10	62	X	30	-0-	-32	-0-	1 7	1 9	22	2	N	6					117
11	60	X	-0-	-0-	-60	-0-					N	-0-					117
12	31	X	9	-0-	-22	-0-	1	1	8	2	N	-0-					117
01	31	X	-0-	-0-	-31	-0-					N	-0-					117

CANIK UNIT WELL #: 1OL RRCID -> 164837 COMPL. DATE 07/18/1997 TOTAL DEPTH N/A PERF.13082 - 17985

08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					47
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					47
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					47
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					47
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					47
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					47

PLUGGED AND ABANDONED_____ 12/21/2018 - PLUGGED 12/21/18

BLAIR OL UNIT WELL #: 1 RRCID -> 166348 COMPL. DATE 11/14/2018 TOTAL DEPTH 13683 PERF. 8716 - 8950

08	INJECT		-0-	-0-	-0-	-0-					N	-0-					27
09	INJECT		-0-	-0-	-0-	-0-					N	-0-					27
10	INJECT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

SUPAK UNIT WELL #: 10L RRCID -> 167171 COMPL. DATE 11/28/1997 TOTAL DEPTH N/A PERF. 1353 - 17497

08	0	N	-0-	-0-	-0-	-0-					N	-0-					54
09	0	N	-0-	-0-	-0-	-0-					N	-0-					54
10	0	N	-0-	-0-	-0-	-0-					N	-0-					54
11	0	N	-0-	-0-	-0-	-0-					N	-0-					54
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
RAMTEX ENERGY LLC //CONT.// 690225

KONVICKA WELL #: 1OL RRCID -> 169882 COMPL. DATE 06/08/1998 TOTAL DEPTH 14211 PERF.13715 - 18704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	866	N	866	-0-	-0-	-0-	54 10	1 9	802	2	N	9					184
09	875	N	875	-0-	-0-	-0-	53 11	1 9	811	2	N	10					194
10	868	N	61	-0-	-807	-0-	3 9	1 9	49	2	N	8	177	1			25
11	2979	N	2979	-0-	-0-	-0-	173 39	1 9	2767	2	N	35					60
12	1928	N	1928	-0-	-0-	-0-	122 11	1 9	1795	2	N	10					70
*01	326	N	326	-0-	-0-	-0-	20 21	1 9	285	2	N	19					89

WECHETA UNIT WELL #: 1H RRCID -> 172478 COMPL. DATE 01/11/1999 TOTAL DEPTH 13709 PERF.13163 - 18497

08	0	N	-0-	-0-	-0-	-0-					N	-0-					60
09	0	N	-0-	-0-	-0-	-0-					N	-0-					60
10	0	N	-0-	-0-	-0-	-0-					N	-0-					60
11	0	N	-0-	-0-	-0-	-0-					N	-0-					60
12	0	N	-0-	-0-	-0-	-0-					N	-0-					60
01	0	N	-0-	-0-	-0-	-0-					N	-0-					60

WOLFF WELL #: 4H RRCID -> 189029 COMPL. DATE 04/18/2002 TOTAL DEPTH N/A PERF.11645 - 14699

08	1070	N	1070	-0-	-0-	-0-	40	1	1030	2	N	-0-					307
09	1318	N	1318	-0-	-0-	-0-	44	1	1274	2	N	-0-					307
10	1389	N	1389	-0-	-0-	-0-	47	1	1342	2	N	-0-					307
11	1047	N	1047	-0-	-0-	-0-	30 97	1 9	920	2	N	88	367	1			28
12	1194	N	1194	-0-	-0-	-0-	40	1	1154	2	N	-0-					28
*01	1055	N	1055	-0-	-0-	-0-	36	1	1019	2	N	-0-					28

SUPER T WELL #: 1H RRCID -> 285290 COMPL. DATE 09/19/2018 TOTAL DEPTH 13651 PERF.13690 - 19514

08	159681	X	80356	-0-	-79325	-0-	1463 3540	1 9	75353	2	N	3218	3384	1			334
09	124740	X	85285	-0-	-39455	-0-	3871 4176	1 9	77238	2	N	3796	3746	1			384
10	128898	X	47566	-0-	-81332	-0-	1796 2527	1 9	43243	2	N	2297	2422	1	4	8	255
11	109650	X	58806	-0-	-50844	-0-	3254 3247	1 9	52305	2	N	2952	2876	1			331
12	106299	X	70780	-0-	-35519	-0-	5337 3302	1 9	62141	2	N	3002	2779	1			554
01	88133	X	66513	-0-	-21620	-0-	4929 3792	1 9	57792	2	N	3447	3332	1	1	8	668

TANGO WELL #: 1H RRCID -> 285821 COMPL. DATE 11/03/2018 TOTAL DEPTH 13864 PERF.13927 - 20018

08	217837	X	125804	-0-	-92033	-0-	2329 5585	1 9	117890	2	N	5077	5026	1			311
09	187170	X	114623	-0-	-72547	-0-	5350 5002	1 9	104271	2	N	4547	4599	1			259
10	193409	X	20062	-0-	-173347	-0-	778 1432	1 9	17852	2	N	1302	1064	1			497
11	158100	X	78194	-0-	-79906	-0-	4830 3632	1 9	69732	2	N	3302	3256	1	9	8	534
12	138973	X	77572	-0-	-61401	-0-	6275 3933	1 9	67364	2	N	3575	3505	1	8	8	596
01	125798	X	70837	-0-	-54961	-0-	5659 3477	1 9	61701	2	N	3161	3442	1	4	8	311

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
RAMTEX ENERGY LLC //CONT.// 690225
COBRA WELL #: 1H RRCID -> 286524 COMPL. DATE 01/12/2019 TOTAL DEPTH 13060 PERF.13350 - 19445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	257982	X	112342	-0-	-145640	-0-	1971 3704	1 9	106667	2	N	3367	3302	1			379
09	144630	X	100886	-0-	-43744	-0-	4621 4470	1 9	91795	2	N	4064	3973	1			470
10	149513	X	94945	-0-	-54568	-0-	3722 3933	1 9	87290	2	N	3575	3584	1	4	8	457
11	144690	X	75329	-0-	-69361	-0-	4640 3700	1 9	66989	2	N	3364	3316	1			505
12	136121	X	79326	-0-	-56795	-0-	5987 3743	1 9	69596	2	N	3403	3507	1			401
01	112344	X	73533	-0-	-38811	-0-	5623 3368	1 9	64542	2	N	3062	2469	1			994

RAMBO WELL #: 1H RRCID -> 287775 COMPL. DATE 05/06/2019 TOTAL DEPTH 13346 PERF.14225 - 19445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	323578	X	185690	-0-	-137888	-0-	3209 7357	1 9	175124	2	Y	6688	6604	1			286
09	313140	X	105102	-0-	-208038	-0-	4711 4000	1 9	96391	2	Y	3636	3757	1			165
10	323578	X	143581	-0-	-179997	-0-	5519 5465	1 9	132597	2	Y	4968	4769	1			364
11	313140	X	112674	-0-	-200466	-0-	6471 3593	1 9	102610	2	Y	3266	3174	1			456
12	323578	X	106469	-0-	-217109	-0-	7457 3762	1 9	95250	2	Y	3420	3249	1			627
01	323578	X	98535	-0-	-225043	-0-	6751 3405	1 9	88379	2	Y	3095	3061	1			661

RAMBO WELL #: 2H RRCID -> 287778 COMPL. DATE 05/06/2019 TOTAL DEPTH 13764 PERF.13926 - 19321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	452631	X	307644	-0-	-144987	-0-	6965 5788	1 9	294891	2	Y	5262	5369	1			151
09	438030	X	257470	-0-	-180560	-0-	12176 4972	1 9	240322	2	Y	4520	4492	1			179
10	452631	X	260923	-0-	-191708	-0-	10614 3930	1 9	246379	2	Y	3573	3646	1			106
11	438030	X	192850	-0-	-245180	-0-	11903 3762	1 9	177185	2	Y	3420	3207	1			319
12	452631	X	192092	-0-	-260539	-0-	15412 2967	1 9	173713	2	Y	2697	2481	1			535
01	452631	X	149232	-0-	-303399	-0-	11427 2675	1 9	135130	2	Y	2432	2253	1			714

SANDEL OPERATING COMPANY 747534
SMITH, A. UNIT WELL #: 1H RRCID -> 157910 COMPL. DATE 11/17/1995 TOTAL DEPTH 16342 PERF.13617 - 16342

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3569	-0-	469	469	3569	2			N	-0-					54
09	2845	N	2376	-0-	-469	-0-	2376	2			N	-0-					54
10	2379	N	2379	-0-	-0-	-0-	2379	2			N	-0-					54
11	2152	X	2152	-0-	-0-	-0-	2152	2			N	-0-					54
12	2182	X	2182	-0-	-0-	-0-	2182	2			N	-0-					54
*01	2022	X	2022	-0-	-0-	-0-	2022	2			N	-0-					54

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
SANTANA ENERGY SERVICES, LLC 748153
DUTY UNIT WELL #: 1 RRCID -> 175789 COMPL. DATE 01/08/1999 TOTAL DEPTH 14830 PERF.14800 - 15100

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERIDAN PRODUCTION COMPANY, LLC 775854
MASON UNIT WELL #: 1 RRCID -> 098413 COMPL. DATE 05/11/2019 TOTAL DEPTH 9890 PERF. 9660 - 9828

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COOK, WALTER W. UNIT WELL #: 1 RRCID -> 196709 COMPL. DATE N/A TOTAL DEPTH 8210 PERF. 7858 - 8054

08	2590	N	2590	-0-	-0-	-0-	434	1	2031	2	N	114						214
							125	9										
09	2534	N	2534	-0-	-0-	-0-	420	1	1983	2	N	119	181	1				152
							131	9										
10	2401	N	2401	-0-	-0-	-0-	434	1	1844	2	N	112	182	1				82
							123	9										
11	2310	N	2310	-0-	-0-	-0-	420	1	1800	2	N	82						164
							90	9										
12	2334	N	2334	-0-	-0-	-0-	434	1	1814	2	N	78	194	1				48
							86	9										
*01	2038	N	2038	-0-	-0-	-0-	434	1	1515	2	N	81						129
							89	9										

GRAHAM-MYNAR UNIT WELL #: 1 RRCID -> 197486 COMPL. DATE N/A TOTAL DEPTH 8342 PERF. 7773 - 7954

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-		
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-		
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-		
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-		
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-		
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-		

PETERS-CHEMLAR UNIT #1 WELL #: 1 RRCID -> 199321 COMPL. DATE N/A TOTAL DEPTH 9340 PERF. 8802 - 9002

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					11		
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					11		
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					11		
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					11		
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					11		
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					11		

SHIDLER, MARK L., INC. 776590
MCCULLOUGH WELL #: 1H RRCID -> 282737 COMPL. DATE 08/07/1993 TOTAL DEPTH 10960 PERF.10953 - 11046

08	484	N	484	-0-	-0-	-0-	1	1	483	2	N	-0-						-0-
09	480	N	454	-0-	-26	-0-	1	1	453	2	N	-0-						-0-
10	518	N	518	-0-	-0-	-0-	1	1	517	2	N	-0-						-0-
11	481	N	481	-0-	-0-	-0-	1	1	480	2	N	-0-						-0-
12	555	N	555	-0-	-0-	-0-	1	1	554	2	N	-0-						-0-
01	527	N	136	-0-	-391	-0-	1	1	135	2	N	-0-						-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE

SHIELD PETROLEUM 777007

J. W. V. OL WELL #: RRCID -> 162301 COMPL. DATE 09/21/1996 TOTAL DEPTH 12512 PERF.12093 - 15700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					173
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					173
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					173
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					173
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					173
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					173

PLUGGED AND ABANDONED_____ 03/29/2000

SILVER OAK OPERATING, LLC 781872

LIGHTSEY, G. W. WELL #: 1 RRCID -> 169697 COMPL. DATE N/A TOTAL DEPTH 11741 PERF. 8974 - 11741

08	10906 X	10906	-0-	-0-	-0-	251	1	8555	2	N	1849	1896	1	6	8	469
						66	5	2034	9							
09	6820 X	6820	-0-	-0-	-0-	156	1	5195	2	N	1330	1211	1	5	8	583
						6	5	1463	9							
10	4712 X	4712	-0-	-0-	-0-	3655	2	1057	9	N	961	1195	1	6	8	343
11	4530 X	3201	-0-	-1329	-0-	2248	2	953	9	N	866	858	1	1	8	350
*12	4681 X	3993	-0-	-688	-0-	2983	2	1010	9	N	918	861	1	12	8	395
*01	4681 X	3369	-0-	-1312	-0-	2511	2	858	9	N	780	710	1	14	8	451

SOUTHWEST RESOURCES, INC. 806471

WARMKE UNIT WELL #: 1 RRCID -> 146860 COMPL. DATE 04/13/2000 TOTAL DEPTH 14485 PERF.12068 - 10581

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAURUS ENTERPRISES CORPORATION 837188

NORTH GAYHILL WELL #: RRCID -> 097838 COMPL. DATE 12/31/1981 TOTAL DEPTH 12294 PERF.11740 - 11881

08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					37
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					37
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					37
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					37
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					37
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					37

PLUGGED AND ABANDONED_____ 12/16/2004

TE-RAY RESOURCES, LLC 840557

UHYREK UNIT WELL #: 1OL RRCID -> 161629 COMPL. DATE 11/22/1996 TOTAL DEPTH 17729 PERF.13355 - 17729

08	3418 X	3418	-0-	-0-	-0-	3408	2	10	9	N	9					111
09	3221 X	3221	-0-	-0-	-0-	3211	2	10	9	N	9					120
10	3199 X	3199	-0-	-0-	-0-	3189	2	10	9	N	9					129
11	2981 X	2981	-0-	-0-	-0-	2963	2	18	9	N	16					145
12	2986 X	2986	-0-	-0-	-0-	2978	2	8	9	N	7					152
*01	3024 X	3024	-0-	-0-	-0-	3012	2	12	9	N	11					163

SHULA UNIT WELL #: 1OL RRCID -> 167153 COMPL. DATE 11/29/1997 TOTAL DEPTH N/A PERF.13100 - 19686

08	13565 X	13565	-0-	-0-	-0-	13465	2	100	9	N	91					142
09	11920 X	11920	-0-	-0-	-0-	11825	2	95	9	N	86	186	1			42
10	11400 X	11400	-0-	-0-	-0-	11314	2	86	9	N	78					120
11	9865 X	9865	-0-	-0-	-0-	9780	2	85	9	N	77					197
12	9620 X	9620	-0-	-0-	-0-	9541	2	79	9	N	72	187	1			82
*01	9184 X	9184	-0-	-0-	-0-	9111	2	73	9	N	66					148

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
TEXAS INDEPENDENT EXPLOR LTD. 846548
STORK, ARTHUR WELL #: 1H RRCID -> 280229 COMPL. DATE 12/09/1994 TOTAL DEPTH 8330 PERF. 8300 - 8693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1209	N	1051	-0-	-158	-0-	1051	2			N	-0-					39
09	1020	N	934	-0-	-86	-0-	934	2			N	-0-					39
10	993	N	993	-0-	-0-	-0-	993	2			N	-0-					39
11	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					39
12	961	N	920	-0-	-41	-0-	920	2			N	-0-					39
01	992	N	931	-0-	-61	-0-	931	2			N	-0-					39

TEX-LEE OPERATING COMPANY 849765
MIKESKA WELL #: 1 RRCID -> 140301 COMPL. DATE 10/05/2000 TOTAL DEPTH 11969 PERF.11655 - 13131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	338	N	338	-0-	-0-	-0-	331	3	7	9	N	6	1	8			198
09	355	N	355	-0-	-0-	-0-	355	3			N	-0-					198
10	417	N	417	-0-	-0-	-0-	402	3	15	9	N	14					212
11	259	N	259	-0-	-0-	-0-	247	3	12	9	N	11					223
12	291	N	291	-0-	-0-	-0-	291	3			N	-0-					223
*01	390	N	390	-0-	-0-	-0-	387	3	3	9	N	3	1	8			225

TRIVISTA OPERATING LLC 871169
MCELROY WELL #: 1 RRCID -> 096314 COMPL. DATE 10/30/1992 TOTAL DEPTH 12334 PERF.10775 - 12334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	399	N	399	-0-	-0-	-0-	399	2			Y	-0-					-0-
09	392	N	392	-0-	-0-	-0-	392	2			Y	-0-					-0-
10	487	N	487	-0-	-0-	-0-	487	2			Y	-0-					-0-
11	506	N	506	-0-	-0-	-0-	506	2			Y	-0-					-0-
12	508	N	508	-0-	-0-	-0-	508	2			Y	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

U. S. OPERATING, INC. 875431
TISH WELL #: 2 RRCID -> 075992 COMPL. DATE 03/03/1978 TOTAL DEPTH 9004 PERF. 8605 - 8786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	450	-0-	-46	-0-	448	2	2	9	N	2					64
09	480	N	421	-0-	-59	-0-	419	2	2	9	N	2					66
10	465	N	410	-0-	-55	-0-	408	2	2	9	N	2					68
11	450	N	443	-0-	-7	-0-	430	2	13	9	N	12					80
12	459	N	459	-0-	-0-	-0-	441	2	18	9	N	16					96
*01	489	N	489	-0-	-0-	-0-	460	2	29	9	N	26	120	1			2

JAN UNIT WELL #: 1 RRCID -> 082185 COMPL. DATE 03/24/1979 TOTAL DEPTH 8747 PERF. 8459 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUTHIE WELL #: 1 RRCID -> 082260 COMPL. DATE 04/26/1979 TOTAL DEPTH 9165 PERF. 8960 - 9129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
U. S. OPERATING, INC. //CONT.// 875431

MAXYE WELL #: 2 RRCID -> 083135 COMPL. DATE 05/14/1979 TOTAL DEPTH 8428 PERF. 8276 - 8428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
09	330	N	296	-0-	-34	-0-	296	2			N	-0-					-0-
10	310	N	296	-0-	-14	-0-	296	2			N	-0-					-0-
11	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
12	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
*01	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-

DONNA WELL #: 1 RRCID -> 090409 COMPL. DATE 10/10/1980 TOTAL DEPTH 9050 PERF. 8729 - 8955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	240	N	240	-0-	-0-	-0-	240	2			N	-0-					2
09	215	N	215	-0-	-0-	-0-	215	2			N	-0-					2
10	229	N	229	-0-	-0-	-0-	229	2			N	-0-					2
11	240	N	220	-0-	-20	-0-	220	2			N	-0-					2
12	217	N	209	-0-	-8	-0-	209	2			N	-0-					2
*01	218	N	218	-0-	-0-	-0-	218	2			N	-0-					2

ROY WELL #: 1 RRCID -> 097272 COMPL. DATE 12/14/1981 TOTAL DEPTH 8557 PERF. 7797 - 8557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GERDES WELL #: 1 RRCID -> 128600 COMPL. DATE 11/22/1978 TOTAL DEPTH 8423 PERF. 7936 - 8423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1247	N	1247	-0-	-0-	-0-	1221	2	26	9	N	24	1	8			32
09	1350	N	1170	-0-	-180	-0-	1141	2	29	9	N	26					58
10	1302	N	1149	-0-	-153	-0-	1126	2	23	9	N	21					79
11	1200	N	1091	-0-	-109	-0-	1051	2	40	9	N	36	1	8			114
12	1209	N	1077	-0-	-132	-0-	1036	2	41	9	N	37	135	1			16
01	1147	N	1087	-0-	-60	-0-	1058	2	29	9	N	26					42

SHARON WELL #: 1RH RRCID -> 154704 COMPL. DATE 05/22/1995 TOTAL DEPTH 10978 PERF. 8411 - 10978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	605	N	605	-0-	-0-	-0-	605	2			N	-0-					34
09	600	N	570	-0-	-30	-0-	570	2			N	-0-					34
10	614	N	614	-0-	-0-	-0-	614	2			N	-0-					34
11	600	N	561	-0-	-39	-0-	561	2			N	-0-					34
12	589	N	582	-0-	-7	-0-	582	2			N	-0-					34
01	620	N	599	-0-	-21	-0-	599	2			N	-0-					34

PETERSON, NANCY WELL #: 2 RRCID -> 165932 COMPL. DATE N/A TOTAL DEPTH 8430 PERF. 8206 - 8362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
UNIT PETROLEUM COMPANY 877099
BECKY WELL #: 01 RRCID -> 226539 COMPL. DATE 07/20/1983 TOTAL DEPTH 10908 PERF.10873 - 10908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					91
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					91
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					91
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					91
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					91
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					91

UNITEX OIL & GAS, L.L.C. 877921
YEGUA PROPERTIES UNIT WELL #: 1 RRCID -> 229729 COMPL. DATE 07/10/2007 TOTAL DEPTH 11618 PERF.11179 - 11618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	-0-	-0-	-93	-0-					N	-0-					86
09	20	N	20	-0-	-0-	-0-	1	1	19	3	N	-0-					86
10	0	N	-0-	-0-	-0-	-0-					N	-0-					86
11	43	N	43	-0-	-0-	-0-	1	1	42	3	N	-0-					86
12	31	N	14	-0-	-17	-0-	14	3			N	-0-					86
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					86

MARLIN WELL #: 1 RRCID -> 235076 COMPL. DATE 03/14/2008 TOTAL DEPTH 14939 PERF.14690 - 19696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6572	X	5852	-0-	-720	-0-	149	1	5703	2	N	-0-					-0-
09	6360	X	3482	-0-	-2878	-0-	90	1	3392	2	N	-0-					-0-
10	6572	X	3905	-0-	-2667	-0-	87	1	3818	2	N	-0-					-0-
11	6240	X	3849	-0-	-2391	-0-	79	1	3770	2	N	-0-					-0-
12	6448	X	4339	-0-	-2109	-0-	116	1	4223	2	N	-0-					-0-
01	5859	X	NO RPT	-0-	-5859	-0-					N	NO RPT					-0-

MARLIN UNIT WELL #: 2 RRCID -> 246228 COMPL. DATE 09/25/2008 TOTAL DEPTH 15164 PERF.14880 - 20000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3844	X	2514	-0-	-1330	-0-	64	1	2450	2	N	-0-					-0-
09	2490	X	2481	-0-	-9	-0-	64	1	2417	2	N	-0-					-0-
10	3658	X	3179	-0-	-479	-0-	71	1	3108	2	N	-0-					-0-
11	3540	X	2502	-0-	-1038	-0-	51	1	2451	2	N	-0-					-0-
12	2573	X	810	-0-	-1763	-0-	2	1	808	2	N	-0-					-0-
01	3193	X	NO RPT	-0-	-3193	-0-					N	NO RPT					-0-

WALKOVIAK UNIT WELL #: 1 RRCID -> 256702 COMPL. DATE 03/20/2010 TOTAL DEPTH 14321 PERF.14190 - 17809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2753	X	2753	-0-	-0-	-0-	2753	2			N	-0-					-0-
09	2421	X	2421	-0-	-0-	-0-	2421	2			N	-0-					-0-
10	3472	X	2600	-0-	-872	-0-	2600	2			N	-0-					-0-
11	3360	X	1760	-0-	-1600	-0-	1760	2			N	-0-					-0-
12	3255	X	2018	-0-	-1237	-0-	2018	2			N	-0-					-0-
01	2759	X	NO RPT	-0-	-2759	-0-					N	NO RPT					-0-

APOLONIA WELL #: 2 RRCID -> 256972 COMPL. DATE 10/13/2009 TOTAL DEPTH 14308 PERF.14056 - 19750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2672	X	2672	-0-	-0-	-0-	2672	2			N	-0-					-0-
09	2351	X	2351	-0-	-0-	-0-	2351	2			N	-0-					-0-
10	3379	X	2525	-0-	-854	-0-	2525	2			N	-0-					-0-
11	3270	X	1709	-0-	-1561	-0-	1709	2			N	-0-					-0-
12	3162	X	1959	-0-	-1203	-0-	1959	2			N	-0-					-0-
01	2666	X	NO RPT	-0-	-2666	-0-					N	NO RPT					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
UNITEX OIL & GAS, L.L.C. //CONT.// 877921
WRANGLER WELL #: 2 RRCID -> 261187 COMPL. DATE 09/15/2010 TOTAL DEPTH 14950 PERF.15027 - 17187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2077	N	1223	-0-	-854	-0-	31	1	1192	2	N	-0-					-0-
09	1379	N	1379	-0-	-0-	-0-	36	1	1343	2	N	-0-					-0-
10	1767	N	1100	-0-	-667	-0-	24	1	1076	2	N	-0-					-0-
11	1170	N	1075	-0-	-95	-0-	22	1	1053	2	N	-0-					-0-
12	1426	N	1314	-0-	-112	-0-	35	1	1279	2	N	-0-					-0-
01	1085	N	NO RPT	-0-	-1085	-0-					N	NO RPT					-0-

VERDUN OIL & GAS LLC 884566
WALKER, M. P. WELL #: 2H RRCID -> 148090 COMPL. DATE 01/12/2007 TOTAL DEPTH 11564 PERF.11125 - 14135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					53
09	950	N	950	-0-	-0-	-0-	950	3			N	-0-					53
10	433	N	433	-0-	-0-	-0-	433	3			N	-0-					53
11	270	N	270	-0-	-0-	-0-	270	3			N	-0-					53
12	341	N	235	-0-	-106	-0-	235	3			N	-0-					53
01	341	N	10	-0-	-331	-0-	10	3			N	-0-					53

VILAS-MOORE WELL #: 1 RRCID -> 148290 COMPL. DATE 01/24/1996 TOTAL DEPTH 15870 PERF.12585 - 15166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	X	1416	-0-	-382	-0-	1416	3			N	-0-					189
09	1842	X	1842	-0-	-0-	-0-	1840	3	2	9	N	2	191	1			-0-
10	1798	X	1723	-0-	-75	-0-	1723	3			N	-0-					-0-
11	2263	X	2263	-0-	-0-	-0-	2263	3			N	-0-					-0-
12	1798	X	1147	-0-	-651	-0-	1147	3			N	-0-					-0-
01	1736	N	322	-0-	-1414	-0-	322	3			N	-0-					-0-

WALKER, M. P. WELL #: 3H RRCID -> 149172 COMPL. DATE 03/19/1994 TOTAL DEPTH 15111 PERF.11165 - 15111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					77
09	657	N	657	-0-	-0-	-0-	657	3			N	-0-					77
10	1462	N	1462	-0-	-0-	-0-	1462	3			N	-0-					77
11	823	N	823	-0-	-0-	-0-	823	3			N	-0-					77
12	682	N	552	-0-	-130	-0-	552	3			N	-0-					77
01	1457	N	16	-0-	-1441	-0-	16	3			N	-0-					77

KANKEL WELL #: 1RE RRCID -> 154484 COMPL. DATE 12/23/2010 TOTAL DEPTH 12744 PERF.12631 - 16950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	X	259	-0-	-981	-0-	259	3			N	-0-					144
09	1200	X	276	-0-	-924	-0-	276	3			N	-0-					144
10	682	X	79	-0-	-603	-0-	79	3			N	-0-					144
11	450	X	109	-0-	-341	-0-	109	3			N	-0-					144
12	465	X	139	-0-	-326	-0-	139	3			N	-0-					144
01	279	X	162	-0-	-117	-0-	162	3			N	-0-					144

VILAS WELL #: 1 RRCID -> 155274 COMPL. DATE 11/08/1996 TOTAL DEPTH 15174 PERF.12023 - 15174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
VERDUN OIL & GAS LLC //CONT.// 884566

MOORE, JESSE WELL #: 11H RRCID -> 155376 COMPL. DATE 04/03/2002 TOTAL DEPTH 15020 PERF.11388 - 15280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	87	-0-	-68	-0-	87	3			N	-0-					204
09	90	N	90	-0-	-0-	-0-	90	3			N	-0-					204
10	175	N	175	-0-	-0-	-0-	175	3			N	-0-					204
11	125	N	125	-0-	-0-	-0-	125	3			N	-0-					204
12	175	N	175	-0-	-0-	-0-	175	3			N	-0-					204
*01	229	N	229	-0-	-0-	-0-	229	3			N	-0-					204

MOORE ESTATE UNIT WELL #: 5H RRCID -> 157261 COMPL. DATE 10/23/1995 TOTAL DEPTH 16006 PERF.11955 - 16006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3448	X	1927	-0-	-1521	-0-	1927	3			N	-0-					98
09	2500	X	2500	-0-	-0-	-0-	2500	3			N	-0-					98
10	2617	X	2617	-0-	-0-	-0-	2617	3			N	-0-					98
11	2451	X	2451	-0-	-0-	-0-	2451	3			N	-0-					98
12	2485	X	2485	-0-	-0-	-0-	2485	3			N	-0-					98
*01	2390	X	2390	-0-	-0-	-0-	2390	3			N	-0-					98

SCHULTE UNIT WELL #: 3H RRCID -> 157450 COMPL. DATE 12/15/1995 TOTAL DEPTH 15895 PERF.11908 - 15895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	469	-0-	-430	-0-	469	3			N	-0-					251
09	990	N	958	-0-	-32	-0-	958	3			N	-0-	189	1			62
10	806	N	498	-0-	-308	-0-	498	3			N	-0-					62
11	456	N	456	-0-	-0-	-0-	456	3			N	-0-					62
12	992	N	481	-0-	-511	-0-	481	3			N	-0-					62
*01	866	N	866	-0-	-0-	-0-	866	3			N	-0-					62

BYRD UNIT WELL #: 1 RRCID -> 157676 COMPL. DATE 11/29/1995 TOTAL DEPTH 16146 PERF.12002 - 16146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	873	N	873	-0-	-0-	-0-	872	3	1	9	N	1	1	8			77
09	690	N	259	-0-	-431	-0-	259	3			N	-0-					77
10	589	N	284	-0-	-305	-0-	284	3			N	-0-					77
11	840	N	687	-0-	-153	-0-	687	3			N	-0-					77
12	672	N	672	-0-	-0-	-0-	672	3			N	-0-					77
*01	721	N	721	-0-	-0-	-0-	721	3			N	-0-					77

HUTCHINGS ESTATE WELL #: 1H RRCID -> 157899 COMPL. DATE 02/16/1996 TOTAL DEPTH 16894 PERF.12266 - 16894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	N	390	-0-	-13	-0-	390	3			N	-0-					169
09	373	N	373	-0-	-0-	-0-	373	3			N	-0-					169
10	372	N	362	-0-	-10	-0-	362	3			N	-0-					169
11	390	N	340	-0-	-50	-0-	340	3			N	-0-					169
12	374	N	374	-0-	-0-	-0-	374	3			N	-0-					169
01	372	N	351	-0-	-21	-0-	351	3			N	-0-					169

VILAS-WALTON WELL #: 1H RRCID -> 160200 COMPL. DATE 04/16/1996 TOTAL DEPTH 16365 PERF.12496 - 16365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1061	-0-	-55	-0-	1061	3			N	-0-					137
09	1080	N	969	-0-	-111	-0-	969	3			N	-0-					137
10	1085	N	996	-0-	-89	-0-	996	3			N	-0-					137
11	1020	N	954	-0-	-66	-0-	954	3			N	-0-					137
12	992	N	977	-0-	-15	-0-	977	3			N	-0-					137
01	992	N	964	-0-	-28	-0-	964	3			N	-0-					137

MAGEE, HENRY G. ET AL WELL #: 1 RRCID -> 161961 COMPL. DATE 12/11/1996 TOTAL DEPTH 14411 PERF. 9606 - 14411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2510	N	787	-0-	-1723	-0-	728	3	59	9	N	54					141
09	1500	X	596	-0-	-904	-0-	545	3	51	9	N	46					187
10	1550	X	488	-0-	-1062	-0-	453	3	35	9	N	32	175	1			44
11	1500	X	549	-0-	-951	-0-	501	3	48	9	N	44					88
12	969	X	969	-0-	-0-	-0-	877	3	92	9	N	84					172
*01	903	X	903	-0-	-0-	-0-	829	3	74	9	N	67	181	1	1	8	57

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
VERDUN OIL & GAS LLC //CONT.// 884566
WILKIN, MABEL WELL #: 7HU RRCID -> 162950 COMPL. DATE 05/17/1997 TOTAL DEPTH 15931 PERF.11306 - 15931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE, JESSIE WELL #: 5RE RRCID -> 166319 COMPL. DATE 05/30/1997 TOTAL DEPTH 14189 PERF.11495 - 14189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	628	-0-	-23	-0-	628	3			N	-0-					157
09	600	N	531	-0-	-69	-0-	531	3			N	-0-					157
10	651	N	562	-0-	-89	-0-	562	3			N	-0-					157
11	600	N	525	-0-	-75	-0-	525	3			N	-0-					157
12	558	N	474	-0-	-84	-0-	474	3			N	-0-					157
01	558	N	465	-0-	-93	-0-	465	3			N	-0-					157

MOORE, THOMAS WELL #: 1H RRCID -> 189825 COMPL. DATE 05/21/2002 TOTAL DEPTH N/A PERF.11972 - 17615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1012	N	1012	-0-	-0-	-0-	1012	3			N	-0-					137
09	1230	N	1051	-0-	-179	-0-	1051	3			N	-0-					137
10	1240	N	1097	-0-	-143	-0-	1097	3			N	-0-					137
11	1078	N	1078	-0-	-0-	-0-	1078	3			N	-0-					137
12	1085	N	1023	-0-	-62	-0-	1023	3			N	-0-					137
01	1085	N	1007	-0-	-78	-0-	1007	3			N	-0-					137

WILKINS "A" WELL #: 4HU RRCID -> 189946 COMPL. DATE 01/12/2002 TOTAL DEPTH 15450 PERF.11268 - 15927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEBESTA, CHARLES J. "B" UNIT WELL #: 2 RRCID -> 212077 COMPL. DATE 01/30/1996 TOTAL DEPTH 9950 PERF. 9729 - 13473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					28
09	0	N	-0-	-0-	-0-	-0-					N	-0-					28
10	0	N	-0-	-0-	-0-	-0-					N	-0-					28
11	0	N	-0-	-0-	-0-	-0-					N	-0-					28
12	0	N	-0-	-0-	-0-	-0-					N	-0-					28
01	0	N	-0-	-0-	-0-	-0-					N	-0-					28

VERDUN CASHION UNIT A WELL #: 1H RRCID -> 286071 COMPL. DATE 06/18/2018 TOTAL DEPTH 10363 PERF.11355 - 21057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	58249	X	42290	-0-	-15959	-0-	40907	3	1383	9	N	1257	1242	1	17	8	289
09	52560	X	10709	-0-	-41851	-0-	10384	3	325	9	N	295	372	1			212
10	48825	X	36645	-0-	-12180	-0-	35348	3	1297	9	N	1179	1098	1			293
11	47250	X	40076	-0-	-7174	-0-	38691	3	1385	9	N	1259	1239	1			313
12	44764	X	37703	-0-	-7061	-0-	36410	3	1293	9	N	1175	1092	1	9	8	387
01	42284	X	35339	-0-	-6945	-0-	34152	3	1187	9	N	1079	1072	1	11	8	383

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
WCS OIL & GAS CORPORATION 902624
VARISCO, T. J. WELL #: 1RE RRCID -> 098143 COMPL. DATE 06/03/2008 TOTAL DEPTH 11406 PERF.10104 - 11780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	521	N	521	-0-	-0-	-0-	508	2	13	9	N	12	1	8			117
09	720	N	476	-0-	-244	-0-	454	2	22	9	N	20					137
10	651	N	-0-	-0-	-651	-0-					N	14					151
11	510	N	316	-0-	-194	-0-	299	2	17	9	N	15	1	8			165
*12	496	N	228	-0-	-268	-0-	211	2	17	9	N	15	180	1			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WATT COLVINS UNIT WELL #: 1 A RRCID -> 121427 COMPL. DATE 09/18/1985 TOTAL DEPTH 9181 PERF. 8857 - 9106

08	744	N	244	-0-	-500	-0-	244	2			N	-0-					55
09	821	N	821	-0-	-0-	-0-	778	2	43	9	N	39					94
10	547	N	547	-0-	-0-	-0-	523	2	24	9	N	22					116
11	240	N	43	-0-	-197	-0-	43	2			N	-0-					116
12	744	N	253	-0-	-491	-0-	253	2			N	-0-					116
01	558	N	338	-0-	-220	-0-	335	2	3	9	N	3					119

PUNCHARD UNIT WELL #: 1 RRCID -> 121609 COMPL. DATE 05/22/1996 TOTAL DEPTH 10087 PERF. 8389 - 10087

08	685	N	685	-0-	-0-	-0-	675	2	10	9	N	9					95
09	716	N	716	-0-	-0-	-0-	710	2	6	9	N	5					100
10	664	N	664	-0-	-0-	-0-	654	2	10	9	N	9					109
11	660	N	616	-0-	-44	-0-	610	2	6	9	N	5					114
12	744	N	722	-0-	-22	-0-	710	2	12	9	N	11					125
01	651	N	640	-0-	-11	-0-	628	2	12	9	N	11					136

AMERICA UNIT WELL #: 1 RRCID -> 143718 COMPL. DATE 12/28/1994 TOTAL DEPTH 8940 PERF. 8546 - 11183

08	1149	N	1149	-0-	-0-	-0-	1138	2	11	9	N	10	1	8			61
09	1530	N	1392	-0-	-138	-0-	1371	2	21	9	N	19					80
10	1333	N	925	-0-	-408	-0-	915	2	10	9	N	9					89
11	1300	N	1300	-0-	-0-	-0-	1276	2	24	9	N	22					111
12	1587	N	1587	-0-	-0-	-0-	1556	2	31	9	N	28					139
*01	1153	N	1153	-0-	-0-	-0-	1131	2	22	9	N	20					159

SHEPARD UNIT WELL #: 1 RRCID -> 145246 COMPL. DATE 06/24/2011 TOTAL DEPTH 8610 PERF. 8610 - 9213

08	937	N	937	-0-	-0-	-0-	920	2	17	9	N	15	1	8			177
09	899	N	899	-0-	-0-	-0-	887	2	12	9	N	11	179	1			9
10	937	N	937	-0-	-0-	-0-	919	2	18	9	N	16					25
11	905	N	905	-0-	-0-	-0-	893	2	12	9	N	11					36
12	935	N	935	-0-	-0-	-0-	917	2	18	9	N	16					52
01	930	N	857	-0-	-73	-0-	839	2	18	9	N	16					68

HARRELL "E" WELL #: 1A RRCID -> 192205 COMPL. DATE 04/06/2006 TOTAL DEPTH 9245 PERF. 8658 - 11508

08	1628	N	1628	-0-	-0-	-0-	1539	2	89	9	N	81	1	8			191
09	2017	N	2017	-0-	-0-	-0-	1999	2	18	9	N	16	180	1			27
10	3051	N	3051	-0-	-0-	-0-	2988	2	63	9	N	57					84
11	1590	N	1473	-0-	-117	-0-	1407	2	66	9	N	60	1	8			143
12	2077	N	1139	-0-	-938	-0-	1097	2	42	9	N	38	1	8			180
01	2139	N	1304	-0-	-835	-0-	1261	2	43	9	N	39	182	1	1	8	36

HOBBS-MUERY UNIT WELL #: 1RE RRCID -> 195811 COMPL. DATE 01/19/2003 TOTAL DEPTH 12349 PERF.11668 - 14540

08	4991	X	3847	-0-	-1144	-0-	3827	2	20	9	N	18	2	8			273
09	4950	X	3583	-0-	-1367	-0-	3581	2	2	9	N	2	2	8			273
10	5115	X	3419	-0-	-1696	-0-	3408	2	11	9	N	10	3	8			280
11	4950	X	3559	-0-	-1391	-0-	3495	2	64	9	N	58	182	1	1	8	155
12	4278	X	3812	-0-	-466	-0-	3776	2	36	9	N	33	1	8			187
01	3844	X	3356	-0-	-488	-0-	3323	2	33	9	N	30	1	8			216

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
WCS OIL & GAS CORPORATION //CONT.// 902624

WESTBROOK WELL #: 1A RRCID -> 225323 COMPL. DATE N/A TOTAL DEPTH 8865 PERF. 8500 - 8865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	834	N	834	-0-	-0-	-0-	777	2	57	9	N	52					173
09	840	N	784	-0-	-56	-0-	752	2	32	9	N	29					202
10	837	N	821	-0-	-16	-0-	766	2	55	9	N	50					252
11	810	N	796	-0-	-14	-0-	734	2	62	9	N	56	172	1			136
12	808	N	808	-0-	-0-	-0-	755	2	53	9	N	48					184
*01	832	N	832	-0-	-0-	-0-	759	2	73	9	N	66					250

SEALY WELL #: 1RE RRCID -> 234653 COMPL. DATE 05/10/2007 TOTAL DEPTH 12232 PERF. 11443 - 15050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2212	N	2212	-0-	-0-	-0-	2205	2	7	9	N	6	177	1			33
09	2056	N	2056	-0-	-0-	-0-	2041	2	15	9	N	14					47
10	2077	N	2018	-0-	-59	-0-	1992	2	26	9	N	24	1	8			70
11	2130	N	2041	-0-	-89	-0-	2016	2	25	9	N	23					93
12	2139	N	2086	-0-	-53	-0-	2051	2	35	9	N	32	1	8			124
01	2015	N	1947	-0-	-68	-0-	1923	2	24	9	N	22	1	8			145

LYCO WELL #: 1H RRCID -> 243800 COMPL. DATE 10/08/2008 TOTAL DEPTH 11824 PERF. 11300 - 14075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1102	N	1102	-0-	-0-	-0-	1095	2	7	9	N	6	1	8			209
09	1154	N	1154	-0-	-0-	-0-	1128	2	26	9	N	24	183	1			50
10	1230	N	1230	-0-	-0-	-0-	1226	2	4	9	N	4					54
11	1080	N	522	-0-	-558	-0-	522	2			N	-0-					54
12	1178	N	271	-0-	-907	-0-	271	2			N	-0-					54
01	1240	N	1062	-0-	-178	-0-	1061	2	1	9	N	1	1	8			54

PRISON FARM WELL #: 1H RRCID -> 258144 COMPL. DATE 04/30/2010 TOTAL DEPTH 14550 PERF. 9803 - 14550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1129	N	1129	-0-	-0-	-0-	985	2	144	9	N	131	167	1	5	8	173
09	1050	N	748	-0-	-302	-0-	627	2	121	9	N	110	178	1			105
10	930	N	702	-0-	-228	-0-	595	2	107	9	N	97	2	8			200
11	1221	N	1221	-0-	-0-	-0-	1066	2	155	9	N	141	183	1	3	8	155
12	1579	N	1579	-0-	-0-	-0-	1408	2	171	9	N	155	175	1	5	8	130
*01	1336	N	1336	-0-	-0-	-0-	1191	2	145	9	N	132	174	1			88

WEISER WELL #: 1 RRCID -> 274403 COMPL. DATE 10/03/1994 TOTAL DEPTH 7850 PERF. 7228 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	830	N	830	-0-	-0-	-0-	830	2			N	-0-					21
09	814	N	814	-0-	-0-	-0-	814	2			N	-0-					21
10	797	N	797	-0-	-0-	-0-	797	2			N	-0-					21
11	744	N	744	-0-	-0-	-0-	744	2			N	-0-					21
12	847	N	847	-0-	-0-	-0-	847	2			N	-0-					21
*01	804	N	804	-0-	-0-	-0-	804	2			N	-0-					21

NEINAST WELL #: 1RE RRCID -> 276548 COMPL. DATE 05/17/2014 TOTAL DEPTH 10705 PERF. 10815 - 15980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	806	-0-	-0-	-0-	771	2	35	9	N	32	4	8			146
09	900	N	677	-0-	-223	-0-	638	2	39	9	N	35	1	8			180
10	713	N	689	-0-	-24	-0-	669	2	20	9	N	18	183	1	1	8	14
11	780	N	619	-0-	-161	-0-	587	2	32	9	N	29	2	8			41
12	713	N	374	-0-	-339	-0-	364	2	10	9	N	9	2	8			48
01	682	N	32	-0-	-650	-0-	26	2	6	9	N	5	1	8			52

HARRELL-COLVIN UNIT WELL #: 1RE RRCID -> 285285 COMPL. DATE 12/20/1996 TOTAL DEPTH 9150 PERF. 9002 - 9687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	458	-0-	-38	-0-	458	2			N	-0-					14
09	480	N	432	-0-	-48	-0-	432	2			N	-0-					14
10	496	N	443	-0-	-53	-0-	443	2			N	-0-					14
11	450	N	433	-0-	-17	-0-	433	2			N	-0-					14
12	453	N	453	-0-	-0-	-0-	453	2			N	-0-					14
*01	449	N	449	-0-	-0-	-0-	441	2	8	9	N	7					21

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
WESTPARK PETROLEUM, INC. 912934
CG & HD WELL #: 1 RRCID -> 122185 COMPL. DATE 03/24/1986 TOTAL DEPTH 11587 PERF.11369 - 11551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WESTLANDS RESOURCES CORPORATION 913020
PETERS, ALTON WELL #: 1 RRCID -> 233287 COMPL. DATE 10/07/1981 TOTAL DEPTH 9660 PERF. 8911 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					105
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					105
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					105
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					105
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					105
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					105

PLUGGED AND ABANDONED_____ 04/16/2019 - PLUGGED 04/16/19

XTO ENERGY INC. 945936
LEHMANN-VON MINDEN WELL #: 1 RRCID -> 144582 COMPL. DATE 06/19/2006 TOTAL DEPTH 14702 PERF. 9100 - 14702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	619	-0-	-280	-0-	527	2	92	9	N	84					147
09	1003	N	1003	-0-	-0-	-0-	796	2	207	9	N	188	170	1			165
10	837	N	411	-0-	-426	-0-	325	2	86	9	N	78	173	1			70
11	601	N	601	-0-	-0-	-0-	502	2	99	9	N	90					160
12	3025	N	3025	-0-	-0-	-0-	2582	2	443	9	N	403	345	1			218
*01	1256	N	1256	-0-	-0-	-0-	1116	2	140	9	N	127	173	1			172

MARVA UNIT WELL #: 1RE RRCID -> 225960 COMPL. DATE N/A TOTAL DEPTH 8898 PERF. 8276 - 10985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					111
09	1466	N	1466	-0-	-0-	-0-	1451	2	15	9	N	14					125
10	0	N	-0-	-0-	-0-	-0-					N	-0-					125
11	1427	N	1427	-0-	-0-	-0-	1397	2	30	9	N	27					152
12	1147	N	-0-	-0-	-1147	-0-					N	-0-					152
*01	1675	N	1675	-0-	-0-	-0-	1660	2	15	9	N	14					166

W. LEHMANN OIL UNIT WELL #: 1 RRCID -> 264352 COMPL. DATE 09/27/2010 TOTAL DEPTH 9745 PERF. 9004 - 12326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	358	-0-	-14	-0-	358	2			N	-0-					12
09	330	N	285	-0-	-45	-0-	285	2			N	-0-					12
10	434	N	413	-0-	-21	-0-	413	2			N	-0-					12
11	360	N	309	-0-	-51	-0-	309	2			N	-0-					12
12	310	N	309	-0-	-1	-0-	309	2			N	-0-					12
01	403	N	263	-0-	-140	-0-	263	2			N	-0-					12

LAURA WELL #: 1 RRCID -> 282446 COMPL. DATE 08/13/1979 TOTAL DEPTH 8390 PERF. 8376 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	291	N	291	-0-	-0-	-0-	291	2			N	-0-					43
09	360	N	355	-0-	-5	-0-	355	2			N	-0-					43
10	388	N	388	-0-	-0-	-0-	388	2			N	-0-					43
11	325	N	325	-0-	-0-	-0-	325	2			N	-0-					43
12	372	N	356	-0-	-16	-0-	356	2			N	-0-					43
01	372	N	343	-0-	-29	-0-	343	2			N	-0-					43

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
YOUNG, JOHN H., INC. 948460
BARON WELL #: 1 RRCID -> 121024 COMPL. DATE 03/24/1986 TOTAL DEPTH 11440 PERF.11322 - 11440

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TALLEY WELL #: 1 RRCID -> 259669 COMPL. DATE 10/27/2010 TOTAL DEPTH 12950 PERF.11660 - 11690

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			169
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			169
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			169
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			169
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			169
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			169

GILBERT WOODS (9490) 34807 700 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
ADS OPERATING, INC. 000222
APPELT PROPERTIES WELL #: 1 RRCID -> 140297 COMPL. DATE 10/23/1991 TOTAL DEPTH 10148 PERF. 9472 - 9482

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GILLOCK (BIG GAS, FB-F) 34925 044 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
VAST OIL TX OPERATING LLC 883803
CROSS MEDIA WELL #: 1 RRCID -> 175740 COMPL. DATE 09/29/1999 TOTAL DEPTH 8930 PERF. 8715 - 8746

08	14B DENY	-0-	-0-	-0-	-0-			N	-0-			39
09	14B DENY	-0-	-0-	-0-	-0-			N	-0-			39
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			39
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			39
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			39
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			39

GILLOCK (COAST) 34925 074 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
PLANTATION OPERATING CO., INC. 667907
DAMIANI, JULES WELL #: RRCID -> 006382 COMPL. DATE 01/23/1958 TOTAL DEPTH N/A PERF. 8616 - 8646

08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			3
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			3
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			3
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			3
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			3
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			3

PLUGGED AND ABANDONED_____ 06/23/1998

GILLOCK, SOUTH 34929 001 ASSOCIATED 49B CNTY: GALVESTON
PROMISE ENERGY OPERATIONS, LLC 681359

GILLOCK, SOUTH UNIT WELL #: 5 RRCID -> 006398 COMPL. DATE 08/06/1957 TOTAL DEPTH N/A PERF. 8755 - 8783

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GILLOCK, SOUTH UNIT WELL #: 2 RRCID -> 006399 COMPL. DATE 10/23/1984 TOTAL DEPTH 7914 PERF. 7893 - 8783

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

GILLOCK, SOUTH UNIT WELL #: 22 RRCID -> 006400 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8741 - 8753

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GILLOCK, SOUTH UNIT WELL #: 21 RRCID -> 006401 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8695 - 8725

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GILLOCK, SOUTH UNIT WELL #: 19 RRCID -> 006402 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8126 - 8166

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GILLOCK, SOUTH UNIT WELL #: 3 RRCID -> 006406 COMPL. DATE 10/23/1984 TOTAL DEPTH 8879 PERF. 8330 - 8346

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GILLOCK, SOUTH UNIT WELL #: 43 RRCID -> 006407 COMPL. DATE 06/01/1942 TOTAL DEPTH N/A PERF. 8496 - 8532

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

GILLOCK, SOUTH //CONT.// 34929 001 ASSOCIATED 49B CNTY: GALVESTON
PROMISE ENERGY OPERATIONS, LLC //CONT.// 681359

GILLOCK, SOUTH UNIT WELL #: 42 RRCID -> 006408 COMPL. DATE 03/22/1945 TOTAL DEPTH 8792 PERF. 8732 - 8757

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GILLOCK, SOUTH UNIT WELL #: 41 RRCID -> 006409 COMPL. DATE 10/19/1950 TOTAL DEPTH 9095 PERF. 8976 - 9005

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GILLOCK, SOUTH UNIT WELL #: 20 RRCID -> 006412 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8502 - 8538

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GILLOCK, SOUTH UNIT WELL #: 44 RRCID -> 006413 COMPL. DATE 09/04/1942 TOTAL DEPTH N/A PERF. 8398 - 8404

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GILLOCK, SOUTH UNIT WELL #: 83 RRCID -> 040282 COMPL. DATE 11/07/2005 TOTAL DEPTH 8701 PERF. 8414 - 8420

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GILLOCK, SOUTH UNIT WELL #: 49 RRCID -> 096218 COMPL. DATE N/A TOTAL DEPTH 9203 PERF. 9120 - 9148

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GILLOCK, SOUTH UNIT WELL #: 4 RRCID -> 096220 COMPL. DATE 07/01/1978 TOTAL DEPTH 8764 PERF. 8726 - 8728

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	13917			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	13917			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	13917			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	13917			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	13917			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	13917			N	NO RPT			-0-

GILLOCK, SOUTH //CONT.// 34929 001 ASSOCIATED 49B CNTY: GALVESTON
PROMISE ENERGY OPERATIONS, LLC //CONT.// 681359
GILLOCK, SOUTH UNIT WELL #: 23 RRCID -> 096221 COMPL. DATE 07/01/1978 TOTAL DEPTH 8975 PERF. 8898 - 8932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLOCK, SOUTH UNIT WELL #: 36 RRCID -> 107906 COMPL. DATE 01/10/1981 TOTAL DEPTH 9026 PERF. 8964 - 9006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLOCK, S UNIT WELL #: 47 RRCID -> 108239 COMPL. DATE 08/22/1950 TOTAL DEPTH 9188 PERF. 9080 - 9086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLOCK S. UNIT WELL #: 48 RRCID -> 125018 COMPL. DATE 08/01/1987 TOTAL DEPTH 9082 PERF. 8898 - 9018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLOCK, SOUTH (FRIO TOP 7500) 34929 400 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
CORUM PRODUCTION COMPANY 180197
GULF COAST WATER AUTHORITY WELL #: 1 RRCID -> 276360 COMPL. DATE 07/12/2013 TOTAL DEPTH 8181 PERF. 7400 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1428	#	943	-0-	-485	-0-	50	1	893	2	N	-0-					20
*03	961	#	632	-0-	-329	-0-	50	1	582	2	N	-0-					20
*04	2213	R	2213	-0-	-0-	-0-	100	1	2113	2	N	-0-					20
*05	2224	R	2224	-0-	-0-	-0-	100	1	2124	2	N	-0-					20
*06	2872	R	2872	-0-	-0-	-0-	125	1	2747	2	N	-0-					20
*07	3703	R	3703	-0-	-0-	-0-	100	1	3603	2	N	-0-					20
*08	3513	R	3513	-0-	-0-	-0-	100	1	3413	2	N	-0-					20
*09	3427	R	3427	-0-	-0-	-0-	100	1	3327	2	N	-0-					20
*10	3689	#	2228	-0-	-1461	-0-	50	1	2178	2	N	-0-					20
*11	3570	#	606	-0-	-2964	-0-	20	1	586	2	N	-0-					20
*12	3689	#	430	-0-	-3259	-0-	430	2			N	-0-					20
01	3534	#	270	-0-	-3264	-0-	270	2			N	-0-					20

PROMISE ENERGY OPERATIONS, LLC 681359
SOUTH GILLOCK UNIT WELL #: 1 RRCID -> 149112 COMPL. DATE 04/05/1994 TOTAL DEPTH 8280 PERF. 7632 - 7647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GIMME PUTT (YEGUA) 34957 495 NON-ASSOCIATED CAPACITY CNTY: WHARTON
WESTERN ENERGY GROUP, LLC 911874
RASMUSSEN WELL #: 4 RRCID -> 175514 COMPL. DATE 09/26/1999 TOTAL DEPTH 8000 PERF. 7610 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	X	111	-0-	-168	-0-	105	1	6	9	N	5					53
09	270	X	-0-	-0-	-270	-0-					N	-0-					53
10	36	X	36	-0-	-0-	-0-	36	1			N	-0-					53
11	105	X	105	-0-	-0-	-0-	103	1	2	9	N	2					55
12	124	X	113	-0-	-11	-0-	107	1	6	9	N	5					60
01	124	X	NO RPT	-0-	-124	-0-					N	NO RPT					60

RASMUSSEN WELL #: 6 RRCID -> 191805 COMPL. DATE 08/02/2002 TOTAL DEPTH 7900 PERF. 7654 - 7726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2945	N	186	-0-	-2759	-0-	178	2	8	9	N	7					79
09	0	N	-0-	-0-	-0-	-0-					N	-0-					79
10	100	N	100	-0-	-0-	-0-	100	1			N	-0-					79
11	116	N	116	-0-	-0-	-0-	106	1	10	9	N	9					88
*12	120	N	120	-0-	-0-	-0-	112	1	8	9	N	7					95
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					95

GIST (WALDEN) 35106 250 ASSOCIATED ONE WELL CNTY: NEWTON
DARTEX ENERGY CORPORATION 201208
HARTBURG 4 WELL #: 1 RRCID -> 192221 COMPL. DATE 07/19/2002 TOTAL DEPTH 5950 PERF. 5228 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIST (5500 FRIO) 35106 500 NON-ASSOCIATED CAPACITY CNTY: NEWTON
DARTEX ENERGY CORPORATION 201208
QUINN, B.E. ET AL 3 WELL #: 15 RRCID -> 137438 COMPL. DATE 02/11/1991 TOTAL DEPTH 5980 PERF. 5508 - 5514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GLASSCOCK (FRIO 2600) 35231 200 NON-ASSOCIATED CAPACITY CNTY: COLORADO
FROSTWOOD ENERGY, LLC 288391
TURNER-PLUMMER WELL #: 2 RRCID -> 271289 COMPL. DATE 10/16/2013 TOTAL DEPTH 5588 PERF. 5150 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK (WILCOX 8700) 35231 310 ASSOCIATED ONE WELL CNTY: COLORADO
PROLINE ENERGY RESOURCES INC 681327
GLASSCOCK, C. G. WELL #: 3 RRCID -> 131891 COMPL. DATE 06/13/2003 TOTAL DEPTH 9585 PERF. 8392 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GLASSCOCK (WILCOX 8,900) 35231 415 NON-ASSOCIATED CAPACITY CNTY: COLORADO
PROLINE ENERGY RESOURCES INC 681327
GLASSCOCK, C. G. WELL #: 1 RRCID -> 152648 COMPL. DATE 12/24/1994 TOTAL DEPTH 11018 PERF. 8898 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK (WILCOX 9,100) 35231 498 NON-ASSOCIATED EXEMPT CNTY: COLORADO
INLAND OCEAN, INC. 424607
CABALLO WELL #: 1 RRCID -> 285866 COMPL. DATE 08/03/2018 TOTAL DEPTH 11200 PERF. 9106 - 9111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

GLASSCOCK (WILCOX 9,200 A) 35231 581 ASSOCIATED ONE WELL CNTY: COLORADO
PROLINE ENERGY RESOURCES INC 681327
GLASSCOCK, C.G. WELL #: 3 RRCID -> 108023 COMPL. DATE 09/30/1983 TOTAL DEPTH 9585 PERF. 9232 - 9246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK (WILCOX 10,500) 35231 913 NON-ASSOCIATED CAPACITY CNTY: COLORADO
PROLINE ENERGY RESOURCES INC 681327
GLASSCOCK RANCH WELL #: 1 RRCID -> 047834 COMPL. DATE 12/24/1969 TOTAL DEPTH 10553 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					107
09	0	N	-0-	-0-	-0-	-0-					N	-0-					107
10	0	N	-0-	-0-	-0-	-0-					N	109					216
11	0	N	-0-	-0-	-0-	-0-					N	-0-					216
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					216
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					216

GLASSCOCK RANCH WELL #: 2 RRCID -> 258981 COMPL. DATE 02/08/2011 TOTAL DEPTH 11078 PERF.10455 - 10830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					251
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					251
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					251
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					251
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					251
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					251

GLASSCOCK (WILCOX 10630) 35231 922 NON-ASSOCIATED CAPACITY CNTY: COLORADO
PROLINE ENERGY RESOURCES INC 681327
GLASSCOCK, C. G. WELL #: 5 RRCID -> 150510 COMPL. DATE 07/15/1994 TOTAL DEPTH 11300 PERF.10603 - 10692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK (WILCOX 11,200) 35231 960 NON-ASSOCIATED CAPACITY CNTY: COLORADO
BALLARD EXPLORATION COMPANY,INC. 048169
HOEGEMEYER A WELL #: 1 RRCID -> 279573 COMPL. DATE 08/22/2017 TOTAL DEPTH 12030 PERF.11528 - 11570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			150
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			150
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			150
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			150
12	14B2	EXT	9977	-0-	9977	9977	310	1	9587	2	N	73			223
							80	9							
01	14B2	EXT	7671	-0-	7671	17648	307	1	6636	2	N	662	359	1	526
							728	9							

FIVE-JAB, INC. 271310
MCDOWELL WELL #: 2 RRCID -> 279190 COMPL. DATE 10/14/2014 TOTAL DEPTH 11941 PERF.11910 - 11938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	28272	X	24517	-0-	-3755	-0-	24244	1	273	9	N	248	364	1	305
09	26550	X	22968	-0-	-3582	-0-	22493	1	475	9	N	432	538	1	199
10	26536	X	24092	-0-	-2444	-0-	23510	1	582	9	N	529	725	1	3
11	25350	X	23158	-0-	-2192	-0-	22331	1	827	9	N	752	746	1	9
12	25606	X	22760	-0-	-2846	-0-	21932	1	828	9	N	753	759	1	3
01	24521	X	22420	-0-	-2101	-0-	21790	1	630	9	N	573	571	1	5

SQUARE MILE ENERGY, L.L.C. 810815
CANNON WELL #: 1 RRCID -> 271318 COMPL. DATE 08/28/2013 TOTAL DEPTH 12503 PERF.12008 - 12038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	60171	X	56927	-0-	-3244	-0-	54959	3	1968	9	N	1789	1651	1	587
09	57660	X	53336	-0-	-4324	-0-	51474	3	1862	9	N	1693	1838	1	442
10	59148	X	55139	-0-	-4009	-0-	53214	3	1925	9	N	1750	1648	1	544
11	56550	X	53454	-0-	-3096	-0-	51473	3	1981	9	N	1801	1858	1	487
12	57815	X	53522	-0-	-4293	-0-	51514	3	2008	9	N	1825	1803	1	509
01	56916	X	51894	-0-	-5022	-0-	49893	3	2001	9	N	1819	1675	1	653

GLASSCOCK (WILCOX 11,600) 35231 970 NON-ASSOCIATED CAPACITY CNTY: COLORADO
BALLARD EXPLORATION COMPANY,INC. 048169
HILL WELL #: 1 RRCID -> 283555 COMPL. DATE 03/27/2017 TOTAL DEPTH 12226 PERF.11982 - 11992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	3689	X	243	-0-	-3446	-0-	12	1	229	2	N	2			289
							2	9							
09	3120	X	2706	-0-	-414	-0-	300	1	2367	2	N	35			324
							39	9							
10	2604	X	251	-0-	-2353	-0-	59	1	192	2	N	-0-			324
11	240	X	-0-	-0-	-240	-0-					N	-0-			324
12	2790	X	-0-	-0-	-2790	-0-					N	-0-			324
01	2790	X	-0-	-0-	-2790	-0-					N	-0-			324

FIVE-JAB, INC. 271310
MCDOWELL WELL #: 1 RRCID -> 278629 COMPL. DATE 01/03/2014 TOTAL DEPTH 13040 PERF.11656 - 11682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	24087	X	19477	-0-	-4610	-0-	18764	1	713	9	N	648	748	1	18
09	22500	X	17858	-0-	-4642	-0-	17306	1	552	9	N	502	362	1	158
10	21545	X	17842	-0-	-3703	-0-	17196	1	646	9	N	587	744	1	1
11	19770	X	16891	-0-	-2879	-0-	16285	1	606	9	N	551	545	1	7
12	20429	X	15642	-0-	-4787	-0-	15187	1	455	9	N	414	380	1	41
01	19468	X	16253	-0-	-3215	-0-	15457	1	796	9	N	724	762	1	3

GLASSCOCK, S. (WILCOX 10,800) 35237 500 NON-ASSOCIATED ONE WELL CNTY: COLORADO
PROLINE ENERGY RESOURCES INC 681327
GLASSCOCK, C. G. WELL #: 1 RRCID -> 065451 COMPL. DATE 11/30/1975 TOTAL DEPTH 11228 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			62
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			62
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			62
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			62
*12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			62
*01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			62

GLEN FLORA (YEGUA 8600) 35285 700 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
NILSON WELL #: 3 RRCID -> 282277 COMPL. DATE 09/08/2015 TOTAL DEPTH 8714 PERF. 8485 - 8748

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GLEN FLORA (YEGUA 9000) 35285 750 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
RIOUX WELL #: 1 RRCID -> 279380 COMPL. DATE 03/13/2015 TOTAL DEPTH 9225 PERF. 9033 - 9100

08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HITE WELL #: 3 RRCID -> 285284 COMPL. DATE 09/13/2018 TOTAL DEPTH 14527 PERF. 8920 - 8960

08	SHUT IN	-0-	-0-	-0-	-0-			N	-0-			-0-
09	SHUT IN	-0-	-0-	-0-	-0-			N	-0-			-0-
10	SHUT IN	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

GLENDALE (CHALK) 35373 250 NON-ASSOCIATED ONE WELL CNTY: TRINITY
HERD PRODUCING COMPANY, INC. 379750
JETEXAS WELL #: 1 RRCID -> 282308 COMPL. DATE 10/25/2016 TOTAL DEPTH 12000 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GLENDALE (WOODBINE, LOWER) 35373 775 NON-ASSOCIATED ONE WELL CNTY: TRINITY
GARRISON OPERATING, L.L.C. 295851
CAMERON MINERALS TRUST WELL #: 1A RRCID -> 107165 COMPL. DATE 05/19/1983 TOTAL DEPTH 10920 PERF. 10294 - 10312

08	14B DENY	-0-	-0-	-0-	-0-			N	-0-			73
09	14B DENY	-0-	-0-	-0-	-0-			N	-0-			73
10	14B DENY	-0-	-0-	-0-	-0-			N	-0-			73
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			73
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			73
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			73

GLENDALE, EAST (WILCOX) 35376 700 NON-ASSOCIATED ONE WELL CNTY: TRINITY
GARRISON OPERATING, L.L.C. 295851
CAMERON MINERALS TRUST WELL #: 1 RRCID -> 281155 COMPL. DATE 06/16/2015 TOTAL DEPTH 10209 PERF. 5066 - 5070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					46
09	0	N	-0-	-0-	-0-	-0-					N	-0-					46
10	0	N	-0-	-0-	-0-	-0-					N	-0-					46
11	0	N	-0-	-0-	-0-	-0-					N	-0-					46
12	0	N	-0-	-0-	-0-	-0-					N	-0-					46
01	0	N	-0-	-0-	-0-	-0-					N	-0-					46

GLENDALE, EAST (WOODBINE) 35376 750 NON-ASSOCIATED ONE WELL CNTY: TRINITY
GARRISON OPERATING, L.L.C. 295851
CAMERON MINERALS TRUST WELL #: 1 RRCID -> 121579 COMPL. DATE 04/20/1986 TOTAL DEPTH 10500 PERF. 10010 - 10032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

GOLDEN ROD (3800) 35594 830 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HOME PETROLEUM CORP. 396852
FENNER WELL #: 3 RRCID -> 157767 COMPL. DATE 03/20/1996 TOTAL DEPTH 7360 PERF. 3564 - 3569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					69
09	9	N	5	-0-	-4	-0-	5	2			Y	-0-					69
10	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					69
11	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					69
*12	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					69
01	5	N	NO RPT	-0-	-5	-0-					Y	NO RPT					69

GOLIGHTLY (JACKSON) 35695 175 NON-ASSOCIATED EXEMPT CNTY: SAN JACINTO
ANDERSON OIL LTD. 022499
TX-NM-99077 WELL #: 1 RRCID -> 250803 COMPL. DATE 05/15/2009 TOTAL DEPTH 3054 PERF. 2629 - 2632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ARCADIA OPERATING, LLC 028734
NEBLETTS CREEK WELL #: 1 RRCID -> 280820 COMPL. DATE 03/05/2014 TOTAL DEPTH 4600 PERF. 3364 - 3368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2914	#	2737	-0-	-177	-0-	2737	2			N	-0-					-0-
09	2700	#	2618	-0-	-82	-0-	2618	2			N	-0-					-0-
10	3056	R	3056	-0-	-0-	-0-	3056	2			N	-0-					-0-
11	2896	R	2896	-0-	-0-	-0-	2896	2			N	-0-					-0-
*12	3001	R	3001	-0-	-0-	-0-	3001	2			N	-0-					-0-
*01	2845	R	2845	-0-	-0-	-0-	2845	2			N	-0-					-0-

GOLIGHTLY (JACKSON) //CONT.// 35695 175 NON-ASSOCIATED EXEMPT CNTY: SAN JACINTO
VT VISTATEX ENERGY LLC 887723
CHAMPION WELL #: 1 RRCID -> 136181 COMPL. DATE 08/01/1990 TOTAL DEPTH 4032 PERF. 2642 - 2650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GOODRICH (4800) 35820 800 NON-ASSOCIATED ONE WELL CNTY: POLK
BRAMMER PETROLEUM, INC. 088600
SOUTHLAND PAPER MILLS WELL #: 6 RRCID -> 120401 COMPL. DATE 02/20/1986 TOTAL DEPTH 5631 PERF. 4787 - 4791

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODRICH (4850) 35820 825 NON-ASSOCIATED ONE WELL CNTY: POLK
BRAMMER PETROLEUM, INC. 088600
SOUTHLAND PAPER MILLS WELL #: 5 RRCID -> 120220 COMPL. DATE 02/16/1986 TOTAL DEPTH 5800 PERF. 4875 - 4878

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					104
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					104
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					104
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					104
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					104
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					104

PLUGGED AND ABANDONED_____ 01/09/2018 - PLUGGED 01/09/18

GOOSE CREEK 35862 001 ASSOCIATED CAPACITY CNTY: HARRIS
FOOTHILLS TEXAS, INC. 275465
SMITH, ASHBEL 2 WELL #: 46 RRCID -> 204900 COMPL. DATE 09/15/2004 TOTAL DEPTH 4432 PERF. 4012 - 4088

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH, ASHBEL 2 WELL #: 52 RRCID -> 210951 COMPL. DATE 08/04/2005 TOTAL DEPTH 4635 PERF. 2927 - 2932

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH, ASHBEL 2 WELL #: 53 RRCID -> 211019 COMPL. DATE 08/04/2005 TOTAL DEPTH 3523 PERF. 1942 - 1966

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GOOSE CREEK //CONT.// 35862 001 ASSOCIATED CAPACITY CNTY: HARRIS
FOOTHILLS TEXAS, INC. //CONT.// 275465
SMITH, ASHBEL II WELL #: 28 RRCID -> 228786 COMPL. DATE 05/20/2007 TOTAL DEPTH 4215 PERF. 3553 - 3567

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TREK RESOURCES, INC. 867578
ASHBEL SMITH UNIT WELL #: 48 RRCID -> 230806 COMPL. DATE 08/02/2005 TOTAL DEPTH 7007 PERF. 5305 - 5329

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	15043					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	15043					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	15043					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	15043					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	15043					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	15043					N	NO RPT					-0-

GOOSE CREEK (YEGUA 3) 35862 800 NON-ASSOCIATED ONE WELL CNTY: HARRIS
BALLARD EXPLORATION COMPANY,INC. 048169
REIN TRUST WELL #: 1 RRCID -> 247874 COMPL. DATE 01/26/2008 TOTAL DEPTH 13723 PERF.13142 - 13208

08	10109	9906	-0-	-203	-0-	245 92	1 9	9569	2	N	84	181	1			145
09	9390	7112	-0-	-2278	-0-	186 52	1 9	6874	2	N	47					192
10	9703	14914	-0-	5211	5211	310 173	1 9	14431	2	N	157	189	1			160
11	23431	13805	-0-	-9626	-0-	300 166	1 9	13339	2	N	151	184	1			127
12	20125	14785	-0-	-5340	-0-	310 164	1 9	14311	2	N	149					276
*01	20953	15328	-0-	-5625	-0-	307 164	1 9	14857	2	N	149	183	1			242

GRACELAND (BLUE SUEDE) 36236 050 NON-ASSOCIATED ONE WELL CNTY: COLORADO
TOKLAN OIL AND GAS CORPORATION 861467
LEHRER GU 'B' WELL #: 1 RRCID -> 282385 COMPL. DATE 12/28/2016 TOTAL DEPTH 14550 PERF.12875 - 12883

08	25110 #	15230	-0-	-9880	-0-	15227	2	3	9	N	3					259
09	23790 #	19313	-0-	-4477	-0-	19311	2	2	9	N	2					261
10	23281 #	15995	-0-	-7286	-0-	15992	2	3	9	N	3					264
11	22530 #	14290	-0-	-8240	-0-	14277	2	13	9	N	12	39	7			237
12	20894 #	11795	-0-	-9099	-0-	11795	2			N	-0-	173	1			64
01	19964 #	12330	-0-	-7634	-0-	12311	2	19	9	N	17					81

GRACELAND (CRUEL) 36236 075 NON-ASSOCIATED CAPACITY CNTY: COLORADO
TOKLAN OIL AND GAS CORPORATION 861467
LEHRER GU "A" WELL #: 1 RRCID -> 200570 COMPL. DATE 03/22/2004 TOTAL DEPTH 14173 PERF.12399 - 12409

08	20305 X	17108	-0-	-3197	-0-	17003	2	105	9	N	95					152
09	19190 X	19190	-0-	-0-	-0-	19131	2	59	9	N	54	173	1			33
10	17949 X	17341	-0-	-608	-0-	17287	2	54	9	N	49					82
11	17370 X	17054	-0-	-316	-0-	16922	2	132	9	N	120					202
12	19840 X	15812	-0-	-4028	-0-	15746	2	66	9	N	60	170	1			92
01	19840 X	17517	-0-	-2323	-0-	17440	2	77	9	N	70					162

GRACELAND (LOWER WILCOX - ELVIS) 36236 300 NON-ASSOCIATED ONE WELL CNTY: COLORADO
VIPER S.W.D., LLC 886209
KANE BRANDON WELL #: 1 RRCID -> 257004 COMPL. DATE 08/01/2009 TOTAL DEPTH 18460 PERF.16254 - 17873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	51	-0-	-11	-0-	51	2			N	-0-					-0-
09	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
10	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
12	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRACEY (YEGUA) 36238 600 ASSOCIATED ONE WELL CNTY: COLORADO
LIGHTHOUSE OPERATING, INC. 500602
CAUSEY WELL #: 1 RRCID -> 233259 COMPL. DATE 10/05/2007 TOTAL DEPTH 6000 PERF. 5534 - 5539

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					80
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					80
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					80
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					80
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					80
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					80

GRAND SLAM (CLAUGHTON) 36361 075 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
ARCADIA OPERATING, LLC 028734
RUNNELLS GAS UNIT WELL #: 3 RRCID -> 181480 COMPL. DATE 11/26/2000 TOTAL DEPTH 14505 PERF.14331 - 14371

08	934	N	934	-0-	-0-	-0-	717	2	217	9	Y	197	136	1			83
09	T. A.		-0-	-0-	-0-	-0-					Y	7					90
10	T. A.		1559	-0-	1559	1559	1302	2	257	9	Y	234	146	1			178
11	T. A.		1350	-0-	1350	2909	1333	2	17	9	Y	15	43	1			150
12	T. A.		-0-	-0-	-0-	2909					Y	-0-					150
*01	T. A.		1210	-0-	1210	4119	1190	2	20	9	Y	18					168

RUNNELLS GAS UNIT WELL #: 7 RRCID -> 189268 COMPL. DATE 12/20/2001 TOTAL DEPTH 15000 PERF.14263 - 14410

08	332	N	332	-0-	-0-	-0-	332	2			Y	-0-	25	1			32
09	125	N	125	-0-	-0-	-0-	122	2	3	9	Y	3					35
10	124	N	46	-0-	-78	-0-	45	2	1	9	Y	1	3	1			33
11	56	N	56	-0-	-0-	-0-	46	2	10	9	Y	9	7	1			35
12	0	N	-0-	-0-	-0-	-0-					Y	26					61
*01	397	N	397	-0-	-0-	-0-	397	2			Y	-0-					61

RUNNELLS GAS UNIT 1 WELL #: 10 RRCID -> 261682 COMPL. DATE 04/21/2011 TOTAL DEPTH 14785 PERF.13249 - 13258

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					341
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					341
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					341
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					341
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					341
*01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					341

GRAND SLAM (CLAUGHTON) //CONT.// 36361 075 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
FIELD PETROLEUM CORP. 266906
STEELE WELL #: 1 RRCID -> 193667 COMPL. DATE 01/05/2003 TOTAL DEPTH 15639 PERF.12814 - 14983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					142
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					142
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					142
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					142
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					142
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					142

GREATHOPE (5350 FRIO) 36596 400 NON-ASSOCIATED ONE WELL CNTY: WHARTON
FREDCO 284921
JONES, E. ROY, JR. WELL #: 1 RRCID -> 164274 COMPL. DATE 08/05/1997 TOTAL DEPTH 7412 PERF. 5350 - 5354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	119	N	119	-0-	-0-	-0-	119	2			N	-0-					10
09	150	N	108	-0-	-42	-0-	108	2			N	-0-					10
10	124	N	89	-0-	-35	-0-	89	2			N	-0-					10
11	120	N	87	-0-	-33	-0-	87	2			N	-0-					10
12	124	N	96	-0-	-28	-0-	96	2			N	-0-					10
01	93	N	-0-	-0-	-93	-0-					N	-0-					10

GREEN LAKE (3350) 36714 250 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
HOME PETROLEUM CORP. 396852
HALLS BAYOU RANCH WELL #: 2 RRCID -> 071108 COMPL. DATE 06/17/1996 TOTAL DEPTH 5720 PERF. 2968 - 3014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GREEN'S LAKE (6600) 36732 700 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
GALVESTON BAY OPERATING CO LLC 293375
KING, CRESTON WELL #: 2 RRCID -> 148146 COMPL. DATE 01/01/1994 TOTAL DEPTH 7100 PERF. 6827 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GREENS LAKE (MIOCENE 5200) 36733 125 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
HILCORP ENERGY COMPANY 386310
RUBEL SWD WELL #: 1 RRCID -> 284384 COMPL. DATE 08/15/2018 TOTAL DEPTH 14573 PERF. 6011 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRESHAM (9700) 36851 800 NON-ASSOCIATED CAPACITY CNTY: WHARTON
CML EXPLORATION, LLC 120648
PRATKA WELL #: 1 RRCID -> 269494 COMPL. DATE 06/22/2012 TOTAL DEPTH 9600 PERF. 9302 - 9368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6231	X	5088	-0-	-1143	-0-	4911	2	177	9	N	161	188	1			147
09	5700	X	4780	-0-	-920	-0-	4609	2	171	9	N	155	188	1			114
10	5487	X	4358	-0-	-1129	-0-	4207	2	151	9	N	137	182	1			69
11	5310	X	4605	-0-	-705	-0-	4434	2	171	9	N	155					224
12	5301	X	4824	-0-	-477	-0-	4623	2	201	9	N	183	181	1			226
01	5084	X	4626	-0-	-458	-0-	4446	2	180	9	N	164	186	1			204

TRANSPACIFIC ENERGY, LLC 864566
REED UNIT WELL #: 2 RRCID -> 280802 COMPL. DATE 10/16/2015 TOTAL DEPTH 10504 PERF.10194 - 10226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1859	N	1859	-0-	-0-	-0-	1023	1	817	2	N	17					83
							19	9									
09	1896	N	1896	-0-	-0-	-0-	891	1	933	2	N	65					148
							72	9									
10	1859	N	1859	-0-	-0-	-0-	964	1	805	2	N	82					230
							90	9									
*11	1890	N	1890	-0-	-0-	-0-	805	1	1065	2	N	18					248
							20	9									
12	1953	N	1899	-0-	-54	-0-	782	1	1092	2	N	23					271
							25	9									
01	1860	N	1825	-0-	-35	-0-	1610	1	180	2	N	32					303
							35	9									

REED UNIT WELL #: 1 RRCID -> 281087 COMPL. DATE 07/23/2015 TOTAL DEPTH 10307 PERF.10746 - 10859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5735	X	3929	-0-	-1806	-0-	2154	1	1723	2	N	47	174	1			115
							52	9									
09	4650	X	2248	-0-	-2402	-0-	1061	1	1111	2	N	69					184
							76	9									
10	3584	X	3584	-0-	-0-	-0-	1921	1	1605	2	N	53					237
							58	9									
11	3810	X	2439	-0-	-1371	-0-	1025	1	1357	2	N	52					289
							57	9									
12	3937	X	2535	-0-	-1402	-0-	1021	1	1424	2	N	82	188	1			183
							90	9									
*01	20488	X	20488	-0-	-0-	-0-	18339	1	2051	2	N	89					272
							98	9									

BETTY MAE UNIT WELL #: 2 RRCID -> 281654 COMPL. DATE 03/25/2016 TOTAL DEPTH 9950 PERF. 9731 - 9746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	-0-	-0-	-806	-0-					N	6					166
09	390	N	-0-	-0-	-390	-0-					N	60					226
10	31	N	-0-	-0-	-31	-0-					N	7					233
*11	131	N	131	-0-	-0-	-0-	56	1	75	2	N	-0-					233
12	12	N	12	-0-	-0-	-0-	5	1	7	2	N	-0-					233
01	0	N	-0-	-0-	-0-	-0-					N	-0-					233

BETTY MAE UNIT WELL #: 1 RRCID -> 281707 COMPL. DATE 03/03/2016 TOTAL DEPTH 10054 PERF. 9863 - 9893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					35
09	0	N	-0-	-0-	-0-	-0-					N	10					45
10	0	N	-0-	-0-	-0-	-0-					N	3					48
11	0	N	-0-	-0-	-0-	-0-					N	-0-					48
12	0	N	-0-	-0-	-0-	-0-					N	-0-					48
01	0	N	-0-	-0-	-0-	-0-					N	-0-					48

GUENTHER (WILCOX CONS) 37295 480 NON-ASSOCIATED CAPACITY CNTY: WHARTON
TMR EXPLORATION, INC. 834097
GUENTHER GAS UNIT WELL #: 1ST RRCID -> 205746 COMPL. DATE 11/02/2004 TOTAL DEPTH 16742 PERF.15370 - 15440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GUENTHER GAS UNIT WELL #: 3 RRCID -> 219171 COMPL. DATE 06/09/2006 TOTAL DEPTH 16259 PERF.13075 - 16130

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80

DEN-SHO WELL #: 1 RRCID -> 226908 COMPL. DATE 12/07/2006 TOTAL DEPTH 17130 PERF.13586 - 13732

08	992	N	477	-0-	-515	-0-	477	2			N	-0-					100
09	870	N	799	-0-	-71	-0-	799	2			N	-0-					100
10	775	N	705	-0-	-70	-0-	701	2	4	9	N	4					104
11	664	N	664	-0-	-0-	-0-	664	2			N	-0-					104
12	837	N	827	-0-	-10	-0-	827	2			N	-0-					104
*01	799	N	799	-0-	-0-	-0-	799	2			N	-0-					104

GULF TERRACE (YEGUA EY-1) 37400 400 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
HILCORP ENERGY COMPANY 386310
BUCKLEY WELL #: 1 RRCID -> 272230 COMPL. DATE 01/20/2014 TOTAL DEPTH 14704 PERF.12536 - 12550

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

GULF TERRACE (YEGUA EY-2) 37400 500 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
BALLARD EXPLORATION COMPANY,INC. 048169
TYRRELL-COMBEST WELL #: 1 RRCID -> 258813 COMPL. DATE 08/11/2012 TOTAL DEPTH 13645 PERF.12578 - 14046

08	19003	X	11985	-0-	-7018	-0-	310	1	10443	2	N	1120	1096	1	1	8	930		
							1232	9											
09	17370	X	10984	-0-	-6386	-0-	297	1	8962	2	N	1568	1639	1	6	8	853		
							1725	9											
10	17112	X	11644	-0-	-5468	-0-	310	1	10004	2	N	1209	1290	1			772		
							1330	9											
11	15720	X	12678	-0-	-3042	-0-	285	1	10533	2	N	1691	1650	1			813		
							1860	9											
12	13206	X	12052	-0-	-1154	-0-	307	1	10373	2	N	1247	1108	1	7	8	945		
							1372	9											
01	11997	X	11568	-0-	-429	-0-	298	1	9806	2	N	1331	1661	1	2	8	613		
							1464	9											

GUM BAYOU (COOK MTN., LO.) 37426 166 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
BALLARD EXPLORATION COMPANY,INC. 048169
MOORE'S BLUFF 'A' WELL #: 1 RRCID -> 280619 COMPL. DATE 08/27/2014 TOTAL DEPTH 11885 PERF.11666 - 11762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	64418	X	49432	-0-	-14986	-0-	310	1	47580	2	N	1402	1287	1			412
							1542	9									
09	57990	X	44214	-0-	-13776	-0-	300	1	42637	2	N	1161	918	1	2	8	653
							1277	9									
10	57474	X	44400	-0-	-13074	-0-	310	1	42654	2	N	1305	1479	1			479
							1436	9									
11	51690	X	39955	-0-	-11735	-0-	300	1	38436	2	N	1108	1263	1			324
							1219	9									
12	53413	X	40429	-0-	-12984	-0-	310	1	38738	2	N	1255	1100	1	3	8	476
							1381	9									
01	49445	X	37370	-0-	-12075	-0-	310	1	35791	2	N	1154	1101	1	1	8	528
							1269	9									

MOORE'S BLUFF WELL #: 1 RRCID -> 280636 COMPL. DATE 05/12/2014 TOTAL DEPTH 12350 PERF.12027 - 12036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2387	X	1719	-0-	-668	-0-	136	1	1464	2	N	108					225
							119	9									
09	2310	X	1347	-0-	-963	-0-	123	1	1118	2	N	96	179	1	2	8	140
							106	9									
10	2387	X	1612	-0-	-775	-0-	112	1	1306	2	N	176					316
							194	9									
11	2540	X	2540	-0-	-0-	-0-	240	1	2103	2	N	179	360	1			135
							197	9									
12	1705	X	910	-0-	-795	-0-	102	1	740	2	N	62					197
							68	9									
*01	2470	X	2470	-0-	-0-	-0-	217	1	2063	2	N	173	179	1	1	8	190
							190	9									

MOORE'S BLUFF WELL #: 2 RRCID -> 280660 COMPL. DATE 02/13/2016 TOTAL DEPTH 12094 PERF.11840 - 11852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4124	X	4124	-0-	-0-	-0-	310	1	3693	2	N	110					252
							121	9									
09	5550	X	2839	-0-	-2711	-0-	285	1	2401	2	N	139	183	1	1	8	207
							153	9									
10	5735	X	1902	-0-	-3833	-0-	285	1	1558	2	N	54					261
							59	9									
11	5550	X	2365	-0-	-3185	-0-	300	1	1964	2	N	92	181	1			172
							101	9									
12	4960	X	1686	-0-	-3274	-0-	242	1	1380	2	N	58					230
							64	9									
01	4123	X	1573	-0-	-2550	-0-	288	1	1202	2	N	75	183	1			122
							83	9									

GUM ISLAND, N. (HACKBERRY 2) 37456 513 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
BALLARD EXPLORATION COMPANY,INC. 048169
BROUSSARD-HEBERT "B" WELL #: 1 RRCID -> 226398 COMPL. DATE 01/12/2007 TOTAL DEPTH 10800 PERF.10648 - 10661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

GUM ISLAND, N. (HACKBERRY 2) //CONT.// 37456 513 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
BALLARD EXPLORATION COMPANY,INC.//CONT.// 048169
BROUSSARD-HEBERT "D" WELL #: 1 RRCID -> 235946 COMPL. DATE 03/11/2008 TOTAL DEPTH 10587 PERF.10044 - 10078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3782	X	3086	-0-	-696	-0-	161 17	1 9	2908	2	N	15					150
09	3150	X	3027	-0-	-123	-0-	141 39	1 9	2847	2	N	35					185
10	3238	X	3238	-0-	-0-	-0-	152 69	1 9	3017	2	N	63	186	1			62
11	3000	X	2942	-0-	-58	-0-	132 39	1 9	2771	2	N	35					97
12	3445	X	3445	-0-	-0-	-0-	171 28	1 9	3246	2	N	25					122
*01	3891	X	3891	-0-	-0-	-0-	180 66	1 9	3645	2	N	60					182

PROGENIES OPERATING LLC 681161
WILBANKS WELL #: 2 RRCID -> 230390 COMPL. DATE 06/18/2007 TOTAL DEPTH 11150 PERF.10732 - 10742

08	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					378
09	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					378
10	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					378
11	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					378
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					378
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					378

C. M. WILBANKS SWD WELL #: 1 RRCID -> 254183 COMPL. DATE 11/25/2009 TOTAL DEPTH 3200 PERF. 2580 - 2630

08	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUM ISLAND, N. (HACK. 2-FB II) 37456 539 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
DAYLIGHT PETROLEUM LLC 208171
BROUSSARD, HERBERT WELL #: 17 RRCID -> 141005 COMPL. DATE 07/20/2005 TOTAL DEPTH 11700 PERF.11110 - 11174

08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

GUM ISLAND, N. (HACKBERRY 4) 37456 600 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
DAYLIGHT PETROLEUM LLC 208171
HEBERT-BROUSSARD WELL #: 2 RRCID -> 065430 COMPL. DATE 01/03/1976 TOTAL DEPTH 11029 PERF. N/A

08	0	X	-0-	-0-	-0-	-0-					Y	-0-					43
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					43
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					43
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					43
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					43
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					43

GUM ISLAND, N. (HACKBERRY 4) //CONT.// 37456 600 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
DAYLIGHT PETROLEUM LLC //CONT.// 208171
HERBERT-BROUSSARD WELL #: 3 RRCID -> 069375 COMPL. DATE 10/11/1976 TOTAL DEPTH 11000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	-0-	-0-	-434	-0-					Y	16					246
09	DLQ G-10		239	-0-	239	239	228	3	11	9	Y	10	177	1			79
10	DLQ G-10		327	-0-	327	566	309	3	18	9	Y	16					95
11	DLQ G-10		254	-0-	254	820	237	3	17	9	Y	15					110
12	DLQ G-10		617	-0-	617	1437	573	3	44	9	Y	40	96	1			54
01	DLQ G-10		215	-0-	215	1652	205	3	10	9	Y	9					63

HEBERT-BROUSSARD WELL #: 4 RRCID -> 073919 COMPL. DATE 01/01/1992 TOTAL DEPTH 11385 PERF. 5350 - 5370

08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HEBERT-BROUSSARD WELL #: 14 RRCID -> 097273 COMPL. DATE 10/29/1981 TOTAL DEPTH 11223 PERF.11093 - 11106

08	651	N	-0-	-0-	-651	-0-					N	-0-	28	7			9
09	0	N	-0-	-0-	-0-	-0-					N	-0-					9
10	2179	N	2179	-0-	-0-	-0-	1985	3	194	9	N	176	155	7			30
11	2910	N	2910	-0-	-0-	-0-	2710	3	200	9	N	182	165	1			47
12	2332	N	2332	-0-	-0-	-0-	2198	3	134	9	N	122	85	1			84
*01	1827	N	1827	-0-	-0-	-0-	1730	3	97	9	N	88					172

HEBERT-BROUSSARD WELL #: 18 RRCID -> 168925 COMPL. DATE 02/17/1998 TOTAL DEPTH 11458 PERF.11226 - 11246

08	3100	N	4498	-0-	1398	3245	4458	3	40	9	Y	36	78	7			151
09	DLQ G-10		211	-0-	211	3456	207	3	4	9	Y	4					155
10	DLQ G-10		700	-0-	700	4156	669	3	31	9	Y	28	160	7			23
11	DLQ G-10		18	-0-	18	4174	16	3	2	9	Y	2	19	1			6
12	DLQ G-10		-0-	-0-	-0-	4174					Y	-0-	3	1			3
01	DLQ G-10		-0-	-0-	-0-	4174					Y	-0-					3

GUM ISLAND, W. (7700) 37463 300 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
DAYLIGHT PETROLEUM LLC 208171
HEBERT-BROUSSARD WELL #: 19 RRCID -> 140612 COMPL. DATE 06/10/1997 TOTAL DEPTH 10735 PERF. 5574 - 5960

08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GUM SLOUGH (Y-4) 37468 800 NON-ASSOCIATED ONE WELL CNTY: JASPER
WHITEHEAD RESOURCES, LTD. 919409
FEE #1 SWD WELL #: 1 RRCID -> 120925 COMPL. DATE 01/18/1986 TOTAL DEPTH 8515 PERF. 5030 - 5250

08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H.H.H. (9300) 37666 900 ASSOCIATED ONE WELL CNTY: HARRIS
WHITE OAK OPERATING COMPANY LLC 916954
RAMBO GAS UNIT WELL #: RRCID -> 250158 COMPL. DATE 06/10/2008 TOTAL DEPTH 8114 PERF. 7891 - 7897

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					24
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					24
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					24
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					24
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					24
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					24

PLUGGED AND ABANDONED_____ 01/26/2015

HALF MOON SHOAL (FRIO-B) 38145 600 ASSOCIATED ONE WELL CNTY: GALVESTON
GALVESTON BAY OPERATING CO LLC 293375
STATE TRACT 345 WELL #: 1 RRCID -> 224870 COMPL. DATE 07/03/2006 TOTAL DEPTH 13589 PERF.13114 - 13375

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HALFLUNG (BIG GAS SAND) 38168 100 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
GALVESTON BAY OPERATING CO LLC 293375
ST 236/237 UNIT WELL #: 1 RRCID -> 234101 COMPL. DATE 01/08/2008 TOTAL DEPTH 11242 PERF.10796 - 10836

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMEL (WILCOX 8460) 38433 400 NON-ASSOCIATED ONE WELL CNTY: COLORADO
MAGNUM PRODUCING, LP 521516
EAST HAMEL GAS UNIT 4 WELL #: 3 RRCID -> 278004 COMPL. DATE 12/05/2013 TOTAL DEPTH 10500 PERF. 8450 - 8458

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806 N	371	-0-	-435	-0-	31	1	319	2	N	19					209
						21	9									
09	916 N	916	-0-	-0-	-0-	25	1	863	2	N	25					234
						28	9									
10	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					234
11	93 N	93	-0-	-0-	-0-	3	1	90	9	N	82					172
*12	1056 N	1056	-0-	-0-	-0-	30	1	982	2	N	40					212
						44	9									
01	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					212

HAMEL (WILCOX 9050) 38433 498 ASSOCIATED ONE WELL CNTY: COLORADO
GEMARMI INC. 298884
HOBIZAL WELL #: 1 RRCID -> 242070 COMPL. DATE 12/18/2007 TOTAL DEPTH 9144 PERF. 9005 - 9022

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMEL, EAST (9800) 38434 750 NON-ASSOCIATED CAPACITY CNTY: COLORADO
PRIME OPERATING COMPANY 677770
MILLER, GEORGE ESTATE WELL #: 2 RRCID -> 150383 COMPL. DATE 06/03/1994 TOTAL DEPTH 10012 PERF. 9808 - 9850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7130	X	6853	-0-	-277	-0-	625	1	6115	2	N	103	188	1			127
							113	9									
09	6780	X	6220	-0-	-560	-0-	605	1	5503	2	N	102	182	1			47
							112	9									
10	7006	X	6819	-0-	-187	-0-	625	1	6060	2	N	122					169
							134	9									
11	6720	X	6399	-0-	-321	-0-	605	1	5658	2	N	124	191	1			102
							136	9									
12	6944	X	6648	-0-	-296	-0-	625	1	5893	2	N	118	190	1			30
							130	9									
01	6851	X	6658	-0-	-193	-0-	625	1	5890	2	N	130					160
							143	9									

HAMEL, SOUTH (9350) 38440 530 NON-ASSOCIATED ONE WELL CNTY: COLORADO
MAGNUM PRODUCING, LP 521516
WEGENHOFT WELL #: 2 RRCID -> 205418 COMPL. DATE 09/24/2004 TOTAL DEPTH 16200 PERF. 9302 - 9308

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HAMMAN 38524 001 ASSOCIATED ONE WELL CNTY: MATAGORDA
ATLAS OPERATING LLC 036587
MCWILLIAMS OIL UNIT WELL #: 4 RRCID -> 284393 COMPL. DATE 02/13/2011 TOTAL DEPTH 10250 PERF. 8174 - 8180

08	0	W	271	-0-	271	8312	271	2			N	-0-					37
09	0	W	53	-0-	53	8365	53	2			N	-0-					37
10	0	W	100	-0-	100	8465	100	2			N	-0-					37
11	0	W	-0-	-0-	-0-	8465					N	-0-					37
*12	3100	N	53	-0-	-3047	5418	53	2			N	-0-					37
01	0	N	NO RPT	-0-	-0-	5418					N	NO RPT					37

HAMMAN, EAST (FB A) 38525 050 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
RAP OPERATING, L.L.C. 693654
TALAFUSE GAS UNIT WELL #: 4 RRCID -> 257003 COMPL. DATE 09/22/2008 TOTAL DEPTH 11700 PERF. 1116 - 11174

08	14B2 EXT		-0-	-0-	-0-	177690					N	-0-					52
09	14B2 EXT		-0-	-0-	-0-	177690					N	-0-					52
10	14B2 EXT		-0-	-0-	-0-	177690					N	-0-					52
11	14B2 EXT		-0-	-0-	-0-	177690					N	-0-					52
12	14B2 EXT		-0-	-0-	-0-	177690					N	-0-					52
01	14B2 EXT	NO RPT		-0-	-0-	177690					N	NO RPT					52

HAMMAN, EAST (10,700 FRIO) 38525 660 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
RAP OPERATING, L.L.C. 693654
MILBERGER GAS UNIT WELL #: 2 RRCID -> 276868 COMPL. DATE 05/29/2013 TOTAL DEPTH 11650 PERF.10720 - 10740

08	2790		1610	-0-	-1180	-0-	1602	2	8	9	N	7					416
09	2519	R	2519	-0-	-0-	-0-	2505	2	14	9	N	13					429
10	2146	R	2146	-0-	-0-	-0-	2126	2	20	9	N	18	180	1			267
11	1905	R	1905	-0-	-0-	-0-	1892	2	13	9	N	12					279
12	2604	N	2022	-0-	-582	-0-	2008	2	14	9	N	13					292
01	2139	N	NO RPT	-0-	-2139	-0-					N	NO RPT					292

HAMMAN, EAST (10,870) 38525 726 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
RAP OPERATING, L.L.C. 693654
MILBERGER GAS UNIT WELL #: 1 RRCID -> 210822 COMPL. DATE 06/10/2005 TOTAL DEPTH 11500 PERF.10835 - 10851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4185		2703	-0-	-1482	-0-	2529	2	174	9	N	158	175	1			463
09	3840	#	3688	-0-	-152	-0-	3464	2	224	9	N	204	189	1			478
10	4467		4326	-0-	-141	-0-	4115	2	211	9	N	192	348	1			322
11	3670	R	3670	-0-	-0-	-0-	3480	2	190	9	N	173	190	1			305
12	3813	#	3074	-0-	-739	-0-	2963	2	111	9	N	101	186	1			220
01	4185		NO RPT	-0-	-4185	-0-					N	NO RPT					220

HAMMAN, EAST (11,150) 38525 750 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
RAP OPERATING, L.L.C. 693654
GOOLSBEE WELL #: 2 RRCID -> 250050 COMPL. DATE 07/04/2008 TOTAL DEPTH 11318 PERF.11140 - 11156

08	14B2 EXT		-0-	-0-	-0-	20					N	-0-					117
09	14B2 EXT		-0-	-0-	-0-	20					N	-0-					117
10	14B2 EXT		-0-	-0-	-0-	20					N	-0-					117
11	14B2 EXT		-0-	-0-	-0-	20					N	-0-					117
12	14B2 EXT		-0-	-0-	-0-	20					N	-0-					117
01	14B2 EXT		NO RPT	-0-	-0-	20					N	NO RPT					117

HAMMAN, EAST (11,200 FRIO) 38525 792 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
RAP OPERATING, L.L.C. 693654
MILBERGER WELL #: 1 RRCID -> 209426 COMPL. DATE 10/26/2004 TOTAL DEPTH 11500 PERF.10835 - 10864

08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILBERGER, F. J. WELL #: 3 RRCID -> 222480 COMPL. DATE 08/19/2006 TOTAL DEPTH 11496 PERF.11294 - 11330

08	6820	X	3922	-0-	-2898	-0-	3905	2	17	9	N	15					386
09	6240	X	4952	-0-	-1288	-0-	4929	2	23	9	N	21					407
10	6448	X	4901	-0-	-1547	-0-	4880	2	21	9	N	19					426
11	5940	X	4006	-0-	-1934	-0-	4006	2			N	-0-	185	1			241
12	6138	X	4335	-0-	-1803	-0-	4321	2	14	9	N	13					254
01	5115	X	NO RPT	-0-	-5115	-0-					N	NO RPT					254

GOOLSBEE WELL #: 1 RRCID -> 234911 COMPL. DATE 09/21/2007 TOTAL DEPTH 11401 PERF.11230 - 11308

08	1240	N	853	-0-	-387	-0-	787	2	66	9	N	60					224
09	1170	N	1024	-0-	-146	-0-	971	2	53	9	N	48	184	1			88
10	1266	N	1266	-0-	-0-	-0-	1193	2	73	9	N	66					154
11	916	N	916	-0-	-0-	-0-	858	2	58	9	N	53					207
12	1054	N	994	-0-	-60	-0-	944	2	50	9	N	45					252
01	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					252

SOUTH BAY RESOURCES, L.L.C. 802629
TALAFUSE WELL #: RRCID -> 212241 COMPL. DATE 10/27/2005 TOTAL DEPTH 11661 PERF.11222 - 11236

08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					29
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					29
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					29
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					29
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					29
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					29

PLUGGED AND ABANDONED_____ 07/17/2015

HAMMAN, EAST (11,200 FRIO FB B) 38525 800 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
RAP OPERATING, L.L.C. 693654
TALAFUSE GAS UNIT WELL #: 3 RRCID -> 254779 COMPL. DATE 06/20/2008 TOTAL DEPTH 12510 PERF.11057 - 11103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	351	-0-	-703	-0-	343	2	8	9	N	7					276
09	630	N	522	-0-	-108	-0-	522	2			N	-0-					276
10	682	N	76	-0-	-606	-0-	76	2			N	-0-					276
11	330	N	-0-	-0-	-330	-0-					N	-0-					276
12	527	N	-0-	-0-	-527	-0-					N	-0-					276
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					276

HAMMAN DEEP (FRIO 12,000) 38528 400 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
RAP OPERATING, L.L.C. 693654
KASMAN WELL #: 1ST RRCID -> 222272 COMPL. DATE 07/22/2010 TOTAL DEPTH 13030 PERF.11740 - 11774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					210
09	0	#	-0-	-0-	-0-	-0-					N	-0-					210
10	0	#	-0-	-0-	-0-	-0-					N	-0-					210
11	0	#	-0-	-0-	-0-	-0-					N	-0-					210
12	0	#	-0-	-0-	-0-	-0-					N	-0-					210
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					210

HAMPTON, SOUTH (YEGUA A-1) 38613 047 NON-ASSOCIATED ONE WELL CNTY: HARDIN
WESTERN ENERGY GROUP, LLC 911874
HAMPTON SOUTH UNIT WELL #: 3U RRCID -> 052324 COMPL. DATE 04/04/1972 TOTAL DEPTH 8270 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	107	N	107	-0-	-0-	-0-	107	1			N	-0-					-0-
09	102	N	102	-0-	-0-	-0-	102	1			N	-0-					-0-
10	116	N	116	-0-	-0-	-0-	116	1			N	-0-					-0-
11	111	N	111	-0-	-0-	-0-	111	1			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMPTON, SOUTH (YEGUA E-3) 38613 282 NON-ASSOCIATED ONE WELL CNTY: HARDIN
WESTERN ENERGY GROUP, LLC 911874
SOUTH HAMPTON WELL #: 1 RRCID -> 222288 COMPL. DATE 05/09/2006 TOTAL DEPTH 8522 PERF. 7751 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	164	N	164	-0-	-0-	-0-	108	1	56	9	N	51					199
09	122	N	122	-0-	-0-	-0-	105	1	17	9	N	15					214
10	132	N	132	-0-	-0-	-0-	115	1	17	9	N	15					229
11	136	N	136	-0-	-0-	-0-	117	1	19	9	N	17					246
*12	153	N	153	-0-	-0-	-0-	112	1	41	9	N	37					283
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					283

HAMPTON, SOUTH (YEGUA G-3) 38613 705 NON-ASSOCIATED ONE WELL CNTY: HARDIN
WESTERN ENERGY GROUP, LLC 911874
HAMPTON, SOUTH UNIT WELL #: 23 RRCID -> 190126 COMPL. DATE 12/20/2001 TOTAL DEPTH 11305 PERF. 7934 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	113	N	113	-0-	-0-	-0-	113	1			N	-0-					-0-
09	111	N	111	-0-	-0-	-0-	111	1			N	-0-					-0-
10	113	N	113	-0-	-0-	-0-	113	1			N	-0-					-0-
11	100	N	100	-0-	-0-	-0-	100	1			N	-0-					-0-
*12	103	N	103	-0-	-0-	-0-	103	1			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMPTON, SOUTH (YEGUA H-1) 38613 799 NON-ASSOCIATED ONE WELL CNTY: HARDIN
WESTERN ENERGY GROUP, LLC 911874
HAMPTON SOUTH UNIT WELL #: 5 RRCID -> 147044 COMPL. DATE 12/21/1970 TOTAL DEPTH 8260 PERF. 8005 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMPTON, SOUTH (YEGUA I) 38613 940 NON-ASSOCIATED CAPACITY CNTY: HARDIN
WESTERN ENERGY GROUP, LLC 911874
HAMPTON SOUTH UNIT WELL #: 3 L RRCID -> 041189 COMPL. DATE 02/01/1967 TOTAL DEPTH 8270 PERF. N/A

08	117	N	117	-0-	-0-	-0-	117	1			N	-0-					-0-
09	110	N	110	-0-	-0-	-0-	110	1			N	-0-					-0-
10	102	N	102	-0-	-0-	-0-	102	1			N	-0-					-0-
11	105	N	105	-0-	-0-	-0-	105	1			N	-0-					-0-
*12	110	N	110	-0-	-0-	-0-	110	1			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMSHIRE, WEST (NODOSARIA) 38644 666 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
ELLIOTT OIL & GAS OPERATING CO. 247836
WEISSE, E., ET AL UNIT 1 WELL #: 1 RRCID -> 006476 COMPL. DATE 03/16/1951 TOTAL DEPTH 13353 PERF. 12631 - 12725

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCLEAN, MARRS WELL #: 1 RRCID -> 156905 COMPL. DATE 10/02/1995 TOTAL DEPTH 11682 PERF. 11477 - 11517

08	6262	X	5930	-0-	-332	-0-	5820	2	110	9	N	100					219
09	6060	X	2355	-0-	-3705	-0-	2307	2	48	9	N	44	187	1			76
10	3963	X	3963	-0-	-0-	-0-	3898	2	65	9	N	59	38	1			97
11	5730	X	1249	-0-	-4481	-0-	1221	2	28	9	N	25					122
*12	5921	X	381	-0-	-5540	-0-	378	2	3	9	N	3					125
*01	5921	X	3749	-0-	-2172	-0-	3681	2	68	9	N	62					187

DE WITT GAS UNIT WELL #: 1 RRCID -> 162569 COMPL. DATE 03/03/1997 TOTAL DEPTH 11684 PERF. 11328 - 11441

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HANKAMER 38693 001 ASSOCIATED 49B CNTY: LIBERTY
GAITHER PETROLEUM CORPORATION 292850
BOYT, E. W. WELL #: 70 RRCID -> 055576 COMPL. DATE 06/25/1973 TOTAL DEPTH 4820 PERF. 2572 - 2577

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANKAMER //CONT.// 38693 001 ASSOCIATED 49B CNTY: LIBERTY
GAITHER PETROLEUM CORPORATION //CONT.// 292850
BOYT, E. W. WELL #: 158 RRCID -> 079676 COMPL. DATE 03/21/1980 TOTAL DEPTH 8050 PERF. 5464 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANKAMER (CIB #10 & TEX MISS) 38693 076 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
PROLINE ENERGY RESOURCES INC 681327
BLANKE WELL #: 1 RRCID -> 006480 COMPL. DATE 09/01/1962 TOTAL DEPTH N/A PERF. 8190 - 8317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	N	1606	-0-	-99	-0-	1600	2	6	9	N	5					36
09	1530	N	900	-0-	-630	-0-	894	2	6	9	N	5					41
10	1938	N	1938	-0-	-0-	-0-	1930	2	8	9	N	7					48
11	1872	N	1872	-0-	-0-	-0-	1861	2	11	9	N	10					58
*12	1698	N	1698	-0-	-0-	-0-	1698	2			N	-0-					58
*01	1543	N	1543	-0-	-0-	-0-	1537	2	6	9	N	5					63

HANKAMER (MIOCENE GAS) 38693 304 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
GAITHER PETROLEUM CORPORATION 292850
BOYT, E. W. WELL #: 201 RRCID -> 117520 COMPL. DATE 06/12/1985 TOTAL DEPTH 3261 PERF. 3110 - 3126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANKAMER (MIOCENE SAND) 38693 380 ASSOCIATED ONE WELL CNTY: LIBERTY
DJH OIL & GAS LLC 221734
HARRISON INTERESTS, LTD. "A" WELL #: 37 RRCID -> 138453 COMPL. DATE 05/04/1991 TOTAL DEPTH 4020 PERF. 3857 - 3861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANKAMER (8200) 38693 836 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
L & C ENTERPRISES, INC. 479450
BLANCHETTE WELL #: 1 RRCID -> 109216 COMPL. DATE 01/20/1984 TOTAL DEPTH 8335 PERF. 8103 - 8109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANKAMER, SOUTH (UF-2) 38698 500 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
HOME PETROLEUM CORP. 396852
HANKAMER, I. J. ET UX WELL #: 1 RRCID -> 044838 COMPL. DATE 08/13/1968 TOTAL DEPTH 7790 PERF. 6056 - 6066

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANKAMER, S. (FRIO, UPPER 5900) 38698 530 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
HOME PETROLEUM CORP. 396852
HANKAMER, I. J. ET UX WELL #: 1ST RRCID -> 166797 COMPL. DATE 06/07/2000 TOTAL DEPTH 7790 PERF. 5965 - 5970

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	43 N	43	-0-	-0-	-0-	43	1			N	-0-					-0-
09	48 N	48	-0-	-0-	-0-	48	1			N	-0-					-0-
10	39 N	39	-0-	-0-	-0-	39	1			N	-0-					-0-
11	41 N	41	-0-	-0-	-0-	41	1			N	-0-					-0-
*12	47 N	47	-0-	-0-	-0-	47	1			N	-0-					-0-
01	31 N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

HARDIN 38964 001 ASSOCIATED 49B CNTY: LIBERTY
CRAWFORD HUGHES OPERATING CO. 186835
ROBERTS, J WELL #: 1 RRCID -> 114024 COMPL. DATE 11/29/1984 TOTAL DEPTH 7631 PERF. 7568 - 7580

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ODUM OIL & GAS CO. 618675
RICHARDSON GAS UNIT #3 WELL #: 1 H RRCID -> 042176 COMPL. DATE 05/11/1967 TOTAL DEPTH 8803 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARDIN (CESSNA 7300) 38964 094 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
JAY MANAGEMENT COMPANY, LLC 430368
MCMURTRY "B" WELL #: 2 RRCID -> 074163 COMPL. DATE 12/01/1977 TOTAL DEPTH 7627 PERF. 7293 - 7301

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HARDIN (COOK MOUNTAIN) 38964 300 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
JAY MANAGEMENT COMPANY, LLC 430368
FINLEY, J. H. WELL #: 1 RRCID -> 062710 COMPL. DATE 05/17/1975 TOTAL DEPTH 8716 PERF. 8612 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HARDIN (FINLEY STRINGER) 38964 564 NON-ASSOCIATED EXEMPT CNTY: LIBERTY
CRAWFORD HUGHES OPERATING CO. 186835
CESSNA WELL #: 2 RRCID -> 281281 COMPL. DATE 12/16/2004 TOTAL DEPTH 9000 PERF. 7587 - 8786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

HARDIN (YEGUA 7960) 38964 789 ASSOCIATED ONE WELL CNTY: LIBERTY
CRAWFORD HUGHES OPERATING CO. 186835
CESSNA, J. H. WELL #: 1 RRCID -> 281106 COMPL. DATE 10/15/2003 TOTAL DEPTH 8735 PERF. 7670 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	-0-	-0-	-0-	-0-					N	157					157
09	0	W	-0-	-0-	-0-	-0-					N	263	335	1			85
10	0	W	-0-	-0-	-0-	-0-					N	208	175	1			118
11	0	W	-0-	-0-	-0-	-0-					N	169	170	1			117
12	0	W	-0-	-0-	-0-	-0-					N	195	175	1			137
01	0	W	-0-	-0-	-0-	-0-					N	187	178	1			146

HARDIN (7300) 38964 795 NON-ASSOCIATED EXEMPT CNTY: LIBERTY
CRAWFORD HUGHES OPERATING CO. 186835
WILSON GAS UNIT WELL #: 1 RRCID -> 110065 COMPL. DATE N/A TOTAL DEPTH 8017 PERF. 7331 - 7536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JAY MANAGEMENT COMPANY, LLC 430368
JOHNSTON & CAMPBELL WELL #: 1 RRCID -> 122240 COMPL. DATE 09/17/1986 TOTAL DEPTH 8514 PERF. 7283 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

HARDIN, SOUTH (WILCOX 12700) 38969 650 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
CASKIDS OPERATING COMPANY 139584
TAUB WELL #: 1 RRCID -> 219256 COMPL. DATE 06/28/2006 TOTAL DEPTH 13453 PERF.13010 - 13050

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					250
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					250
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					250
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					250
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					250
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					250

BARRETT WELL #: 2 RRCID -> 262901 COMPL. DATE 08/21/2007 TOTAL DEPTH 13200 PERF.12965 - 12975

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARDIN, SW. (H. DANIEL SAND) 38971 750 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
CASKIDS OPERATING COMPANY 139584
HUMPHREYS WELL #: 1 RRCID -> 206430 COMPL. DATE 10/14/2004 TOTAL DEPTH 8901 PERF. 8548 - 8614

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					129
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					129
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					129
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					129
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					129
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					129

RICHARDSON UNIT WELL #: 1 RRCID -> 207368 COMPL. DATE 12/01/2004 TOTAL DEPTH 9230 PERF. 8904 - 8966

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					29
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					29
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					29
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					29
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					29
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					29

HARTBURG, NW. (NODOSARIA 7400) 39426 500 NON-ASSOCIATED CAPACITY CNTY: NEWTON
NADSOILCO LLC 598945
DONNER WELL #: 4 RRCID -> 272813 COMPL. DATE 03/09/2014 TOTAL DEPTH 7552 PERF. 7428 - 7435

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19

HARTBURG, NW. (STRUMA 7250) 39426 565 NON-ASSOCIATED ONE WELL CNTY: NEWTON
SEDONA OIL & GAS CORP. 763152
HANKAMER, E.C. "B" WELL #: 15 RRCID -> 105145 COMPL. DATE 04/06/1983 TOTAL DEPTH 7539 PERF. 7272 - 7274

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARTBURG, S. (HACKBERRY 1ST) 39427 497 ASSOCIATED ONE WELL CNTY: ORANGE
HILCORP ENERGY COMPANY 386310
HANNAH WELL #: 3 RRCID -> 282399 COMPL. DATE 02/06/2017 TOTAL DEPTH 14797 PERF. 7873 - 7877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10912		9722	-0-	-1190	-0-	775	1	84	2	N	3827	3915	1			329
							4653	3	4210	9							
09	10560		7098	-0-	-3462	-0-	597	1	219	2	N	2881	2856	1			354
							3113	3	3169	9							
10	10540	#	8698	-0-	-1842	-0-	447	1	73	2	N	3262	3319	1			297
							4590	3	3588	9							
11	9630	#	8762	-0-	-868	-0-	450	1	67	2	N	3141	3071	1			367
							4790	3	3455	9							
12	9951	#	8749	-0-	-1202	-0-	465	1	92	2	N	3111	3132	1			346
							4770	3	3422	9							
01	9734	#	9229	-0-	-505	-0-	465	1	249	2	N	3189	3234	1			301
							5007	3	3508	9							

HARTBURG, S. (LOWER HACKBERRY) 39427 660 NON-ASSOCIATED CAPACITY CNTY: ORANGE
FIVE-JAB, INC. 271310
LOST CREEK WELL #: 1 RRCID -> 286458 COMPL. DATE 01/12/2019 TOTAL DEPTH 8842 PERF. 8760 - 8773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	38471	#	32195	-0-	-6276	-0-	31306	1	889	9	N	808	1120	1			379
09	32280	N	23489	-0-	-8791 B	-0-	22697	1	792	9	N	720	743	1			356
10	19749	N	19749	-0-	-0- B	-0-	17695	1	2054	9	N	1867	1751	1			472
11	32280	X	14593	-0-	-17687	-0-	12440	1	2153	9	N	1957	1530	1			899
12	32209	X	6685	-0-	-25524	-0-	4961	1	1724	9	N	1567	1559	1			907
01	32209	X	4833	-0-	-27376	-0-	2658	1	2175	9	N	1977	2067	1			817

SQUARE MILE ENERGY, L.L.C. 810815
MOONTOWER WELL #: 1 RRCID -> 284155 COMPL. DATE 01/16/2019 TOTAL DEPTH 8089 PERF. 7936 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	34069		26795	-0-	-7274	-0-	310	1	25113	3	N	1247	1245	1			533
							1372	9									
09	32970		15023	-0-	-17947 B	-17947	300	1	14074	3	N	590	886	1			237
							649	9									
10	34069		5206	-0-	-28863 B	-46810	310	1	4762	3	N	122	354	1	5	8	-0-
							134	9									
11	32970	X	-0-	-0-	-32970	-0-					N	-0-					-0-
12	34069	X	-0-	-0-	-34069	-0-					N	-0-					-0-
01	26784	X	-0-	-0-	-26784	-0-					N	-0-					-0-

HARTBURG, S.E. (MIDDLE) 39429 500 ASSOCIATED CAPACITY CNTY: ORANGE
HILCORP ENERGY COMPANY 386310
LINDSEY-BLEDSOE WELL #: 3 RRCID -> 271448 COMPL. DATE 10/28/2013 TOTAL DEPTH 13998 PERF. 8291 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LINDSEY-BLEDSOE A-84 WELL #: 1 RRCID -> 271759 COMPL. DATE 10/21/2014 TOTAL DEPTH 8151 PERF. 7717 - 7725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HARTBURG, S.E. (MIDDLE) //CONT.// 39429 500 ASSOCIATED CAPACITY CNTY: ORANGE
HILCORP ENERGY COMPANY //CONT.// 386310
HOWARD UNIT WELL #: 2 RRCID -> 272466 COMPL. DATE 05/03/2014 TOTAL DEPTH 8350 PERF. 7552 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CLAYBAR UNIT WELL #: 1 RRCID -> 283605 COMPL. DATE 10/01/2017 TOTAL DEPTH 7891 PERF. 7816 - 7838

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HARTBURG, S.E. (YEGUA CONS.) 39429 550 ASSOCIATED CAPACITY CNTY: ORANGE
COSTA ENERGY, LLC 180534
BLACK STONE 407 WELL #: 1 RRCID -> 286339 COMPL. DATE 01/27/2019 TOTAL DEPTH 12877 PERF.12636 - 12786

08	81694	X	81694	-0-	-0-	-0-	78574	2	3120	9	N	2836	2797	1			524
09	67110	X	66919	-0-	-191	-0-	64391	2	2528	9	N	2298	2231	1			591
10	77920	X	77920	-0-	-0-	-0-	75008	2	2912	9	N	2647	2778	1			460
11	75030	X	74306	-0-	-724	-0-	71553	2	2753	9	N	2503	2422	1			541
12	77531	X	73829	-0-	-3702	-0-	71191	2	2638	9	N	2398	2636	1			303
01	77531	X	68807	-0-	-8724	-0-	66405	2	2402	9	N	2184	2102	1			385

HILCORP ENERGY COMPANY 386310
HANNAH WELL #: 1 RRCID -> 223018 COMPL. DATE 10/05/2006 TOTAL DEPTH 14527 PERF.12710 - 12727

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SOKOLSKI GU WELL #: 1 RRCID -> 235070 COMPL. DATE 05/09/2008 TOTAL DEPTH 13333 PERF.12926 - 13042

08	3410	X	3163	-0-	-247	-0-	753	1	36	2	N	309	380	1			86
							2034	3	340	9							
09	3540	X	2846	-0-	-694	-0-	635	1	124	2	N	297	204	1			179
							1760	3	327	9							
10	3658	X	2791	-0-	-867	-0-	722	1	27	2	N	322	361	1			140
							1688	3	354	9							
11	3540	X	2369	-0-	-1171	-0-	697	1	18	2	N	317	207	1			250
							1305	3	349	9							
12	3224	X	2169	-0-	-1055	-0-	708	1	20	2	N	348	490	1			108
							1058	3	383	9							
01	3162	X	2254	-0-	-908	-0-	518	1	65	2	N	333	204	1			237
							1305	3	366	9							

HANNAH WELL #: 2 RRCID -> 249616 COMPL. DATE 01/25/2009 TOTAL DEPTH 14479 PERF.13196 - 13248

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HARTBURG, S.E. (YEGUA CONS.) //CONT.// 39429 550 ASSOCIATED CAPACITY CNTY: ORANGE
HILCORP ENERGY COMPANY //CONT.// 386310
ALEXANDER GU WELL #: 1 RRCID -> 250575 COMPL. DATE 11/08/2012 TOTAL DEPTH 14595 PERF.12719 - 12829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2511	X	2367	-0-	-144	-0-	503	1	25	2	N	400	374	1			189
							1399	3	440	9							
09	2430	X	2343	-0-	-87	-0-	479	1	93	2	N	402	372	1			219
							1329	3	442	9							
10	2511	X	2141	-0-	-370	-0-	553	1	18	2	N	409	390	1			238
							1120	3	450	9							
11	2280	N	1930	-0-	-350	-0-	687	1	11	2	N	413	373	1			278
							778	3	454	9							
12	2418	N	2048	-0-	-370	-0-	612	1	17	2	N	514	545	1			247
							854	3	565	9							
*01	2552	N	2552	-0-	-0-	-0-	469	1	72	2	N	516	179	0	380	1	204
							1443	3	568	9							

NICHOLAS WELL #: 1 RRCID -> 256722 COMPL. DATE 01/22/2012 TOTAL DEPTH 13793 PERF.13024 - 13076

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANNAH WELL #: 3 RRCID -> 262847 COMPL. DATE 07/10/2012 TOTAL DEPTH 14797 PERF.12752 - 12830

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SOKOLSKI GU WELL #: 2 RRCID -> 263574 COMPL. DATE 06/11/2014 TOTAL DEPTH 13235 PERF.12607 - 12808

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ALEXANDER GU WELL #: 4 RRCID -> 267001 COMPL. DATE 11/15/2012 TOTAL DEPTH 13240 PERF.12699 - 12796

08	4495	X	3605	-0-	-890	-0-	827	1	41	2	N	404	365	1			119
							2293	3	444	9							
09	4380	X	3023	-0-	-1357	-0-	668	1	131	2	N	335	187	1			267
							1855	3	369	9							
10	4526	X	2763	-0-	-1763	-0-	787	1	25	2	N	320	360	1			227
							1599	3	352	9							
11	4380	X	1487	-0-	-2893	-0-	515	1	8	2	N	346	363	1			210
							583	3	381	9							
12	3658	X	1091	-0-	-2567	-0-	326	1	9	2	N	275	372	1			113
							453	3	303	9							
01	3596	X	893	-0-	-2703	-0-	148	1	23	2	N	240	174	1			179
							458	3	264	9							

HARTBURG, S.E. (YEGUA CONS.) //CONT.// 39429 550 ASSOCIATED CAPACITY CNTY: ORANGE
HILCORP ENERGY COMPANY //CONT.// 386310
HARTBURG SWD WELL #: 1 RRCID -> 269449 COMPL. DATE 11/28/2016 TOTAL DEPTH 7000 PERF. 6428 - 6574

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARTBURG, S.E. (YEGUA EY1) 39429 600 NON-ASSOCIATED CAPACITY CNTY: ORANGE
HILCORP ENERGY COMPANY 386310
SOKOLSKI GU WELL #: 3 RRCID -> 265500 COMPL. DATE 07/11/2012 TOTAL DEPTH 13306 PERF.12640 - 12708

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOXXE OIL AND GAS, LLC 615853
LINDSEY GU NO. 1 WELL #: 1 RRCID -> 159527 COMPL. DATE 05/22/1996 TOTAL DEPTH 14200 PERF.12626 - 12636

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HASTEDT (MIOCENE 2340) 39594 300 NON-ASSOCIATED ONE WELL CNTY: COLORADO
PROLINE ENERGY RESOURCES INC 681327
SCHNEIDER UNIT WELL #: 1 RRCID -> 199300 COMPL. DATE 10/09/2003 TOTAL DEPTH 9615 PERF. 2274 - 2282

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HASTINGS (M-2) 39597 060 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DENBURY ONSHORE, LLC 215343
GROTE, EMIL WELL #: 16 RRCID -> 114483 COMPL. DATE 01/16/2014 TOTAL DEPTH 4173 PERF. 2732 - 2738

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TURNER, B. L. WELL #: 33 RRCID -> 148965 COMPL. DATE 03/24/1994 TOTAL DEPTH 6300 PERF. 2303 - 2308

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HASTINGS (M-5) 39597 177 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DENBURY ONSHORE, LLC 215343
GROTE, EMIL WELL #: 3 RRCID -> 112570 COMPL. DATE 04/13/1984 TOTAL DEPTH 3300 PERF. 3233 - 3243

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SURFACE, R. O. WELL #: 2 RRCID -> 129899 COMPL. DATE 01/28/1989 TOTAL DEPTH 6100 PERF. 3002 - 3007

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GROTE, EMIL WELL #: 28 RRCID -> 166352 COMPL. DATE N/A TOTAL DEPTH 4500 PERF. 3240 - 3320

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HASTINGS (M-5A) 39597 183 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DENBURY ONSHORE, LLC 215343
DRAKE, FANNIE WELL #: 24 RRCID -> 137634 COMPL. DATE 03/10/1991 TOTAL DEPTH 5502 PERF. 3328 - 3332

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GROTE, EMIL WELL #: 29 RRCID -> 166378 COMPL. DATE 01/14/1998 TOTAL DEPTH 6301 PERF. 3386 - 3398

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TURNER, B. L. WELL #: 32 RRCID -> 176780 COMPL. DATE 11/19/1999 TOTAL DEPTH 6275 PERF. 3308 - 3318

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HASTINGS (M- 6) 39597 213 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DENBURY ONSHORE, LLC 215343
WILLIAMS, H. G. WELL #: 5 RRCID -> 048228 COMPL. DATE 02/21/1970 TOTAL DEPTH 6079 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GROTE, EMIL WELL #: 14 RRCID -> 124124 COMPL. DATE 09/19/2014 TOTAL DEPTH 5012 PERF. 3093 - 3462

08	14B2 EXT	NO RPT	-0-	-0-	5589					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	5589					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	5589					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	5589					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	5589					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	5589					N	NO RPT					-0-

GROTE, EMIL WELL #: 22 RRCID -> 154726 COMPL. DATE 05/04/1995 TOTAL DEPTH 6738 PERF. 3565 - 3570

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GROTE, EMIL WELL #: 29 RRCID -> 160739 COMPL. DATE 11/20/1996 TOTAL DEPTH 6301 PERF. 3456 - 3470

08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HASTINGS (M- 7) 39597 284 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DENBURY ONSHORE, LLC 215343
FORD H.H. R/A-A WELL #: 6 RRCID -> 073301 COMPL. DATE 10/05/1977 TOTAL DEPTH 6134 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED, GILBERT WELL #: 26 RRCID -> 131704 COMPL. DATE 01/27/1989 TOTAL DEPTH 6225 PERF. 3419 - 3424

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HASTINGS (M- 7) //CONT.// 39597 284 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DENBURY ONSHORE, LLC //CONT.// 215343
MILLER-KIDD GAS UNIT WELL #: 1 RRCID -> 131772 COMPL. DATE 08/18/1989 TOTAL DEPTH 6080 PERF. 3326 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOSTER, W. B. WELL #: 17 RRCID -> 152676 COMPL. DATE 06/14/1994 TOTAL DEPTH 6400 PERF. 3339 - 3346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HASTINGS (M- 8) 39597 355 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
DENBURY ONSHORE, LLC 215343
WILLIAMS, H. G. WELL #: 14 RRCID -> 149188 COMPL. DATE 04/11/1994 TOTAL DEPTH 6200 PERF. 3750 - 3753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HASTINGS (M- 9) 39597 497 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DENBURY ONSHORE, LLC 215343
RANDALL-WHITON WELL #: 3 RRCID -> 201540 COMPL. DATE 11/20/2003 TOTAL DEPTH 5900 PERF. 3091 - 3694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HASTINGS (M-10) 39597 568 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
DENBURY ONSHORE, LLC 215343
RANDALL, T. J. WELL #: 2 RRCID -> 152178 COMPL. DATE 11/23/1994 TOTAL DEPTH 5450 PERF. 3970 - 3975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TURNER, B. L. WELL #: 29 RRCID -> 162664 COMPL. DATE 03/22/1997 TOTAL DEPTH 5357 PERF. 3664 - 3670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HASTINGS (M-10-A) 39597 639 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DENBURY ONSHORE, LLC 215343
TURNER, B. L. WELL #: 10 RRCID -> 136723 COMPL. DATE 01/05/1991 TOTAL DEPTH 6160 PERF. 3795 - 3798

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HASTINGS (M-10-B) 39597 710 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DENBURY ONSHORE, LLC 215343
SURFACE, R. O. WELL #: 6 RRCID -> 056554 COMPL. DATE N/A TOTAL DEPTH 6080 PERF. 2720 - 3500

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HASTINGS (M-11) 39597 815 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
DENBURY ONSHORE, LLC 215343
MOORE, HIRAM - C WELL #: 2 RRCID -> 177181 COMPL. DATE 01/25/2000 TOTAL DEPTH 6080 PERF. 4158 - 4178

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEVE PAUL UNIT WELL #: 34 RRCID -> 200884 COMPL. DATE 02/11/2004 TOTAL DEPTH 6007 PERF. 3940 - 3943

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SURFACE, J. W. WELL #: 7 RRCID -> 202684 COMPL. DATE 03/03/2004 TOTAL DEPTH 5424 PERF. 4429 - 4433

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HASTINGS (M-12) 39597 852 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DENBURY ONSHORE, LLC 215343
TURNER, B. L. WELL #: 20 RRCID -> 159232 COMPL. DATE 06/25/1996 TOTAL DEPTH 6746 PERF. 4398 - 4406

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HASTINGS (M-13) 39597 923 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DENBURY ONSHORE, LLC 215343
MILLER-KIDD GAS UNIT WELL #: 4 RRCID -> 109825 COMPL. DATE 03/09/1984 TOTAL DEPTH 6700 PERF. 4498 - 4501

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TURNER, B. L. WELL #: 7 RRCID -> 141828 COMPL. DATE 07/01/1992 TOTAL DEPTH 6080 PERF. 4595 - 4604

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITON, G. WELL #: 3 RRCID -> 161716 COMPL. DATE 02/08/1997 TOTAL DEPTH 5015 PERF. 4510 - 4518

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HASTINGS (M-14) 39597 928 NON-ASSOCIATED 49B CNTY: BRAZORIA
DENBURY ONSHORE, LLC 215343
TURNER, B. L. WELL #: 23 RRCID -> 146627 COMPL. DATE 04/14/1993 TOTAL DEPTH 5580 PERF. 4728 - 4734

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HASTINGS (2130) 39597 964 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DENBURY ONSHORE, LLC 215343
GROTE, EMIL WELL #: 4 RRCID -> 155609 COMPL. DATE 07/02/1995 TOTAL DEPTH 6080 PERF. 2120 - 2128

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HATHAWAY, SW. (YEGUA EY 2A) 39700 495 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
ORO RESOURCES, LLC 626507
IMPERIAL WELL #: 1 RRCID -> 275345 COMPL. DATE 03/20/2014 TOTAL DEPTH 14139 PERF. 10862 - 10880

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5642 #	899	-0-	-4743	-0-	855	3	44	9	N	40					1069
09	5460 #	-0-	-0-	-5460	-0-					N	-0-					1069
10	2728 #	-0-	-0-	-2728	-0-					N	-0-					1069
11	4680 #	NO RPT	-0-	-4680	-0-					N	NO RPT					1069
12	4836 #	NO RPT	-0-	-4836	-0-					N	NO RPT					1069
01	899 #	NO RPT	-0-	-899	-0-					N	NO RPT					1069

HEATH (GLEN ROSE) 40046 500 NON-ASSOCIATED ONE WELL CNTY: MADISON
REB PETROLEUM COMPANY 696079
HEATH, ORY WELL #: RRCID -> 083874 COMPL. DATE 02/20/1979 TOTAL DEPTH 12600 PERF.11400 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					9
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					9
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					9
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					9
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					9
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					9

WORKED OVER ANOTHER ZONE.. 08/01/1995

HUTCHINS-SEALY BANK WELL #: RRCID -> 105240 COMPL. DATE 04/16/1993 TOTAL DEPTH 12747 PERF.11514 - 11620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					14
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					14
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					14
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					14
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					14
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					14

PLUGGED AND ABANDONED_____ 08/19/1996

HEINTSCHEL (WILCOX 11,080) 40179 500 NON-ASSOCIATED CAPACITY CNTY: COLORADO
MESSY OIL AND GAS, LLC 562067
HEINTSCHEL WELL #: 2 RRCID -> 261639 COMPL. DATE 02/19/2011 TOTAL DEPTH 11912 PERF.11275 - 11282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					28
09	0	N	-0-	-0-	-0-	-0-					N	-0-	28	3			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEINTSCHEL WELL #: 1 RRCID -> 262455 COMPL. DATE 01/22/2017 TOTAL DEPTH 11800 PERF.11113 - 11200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	-0-	-0-	-0-	-0-					N	-0-					136
09	0	K	-0-	-0-	-0-	-0-					N	-0-	136	3			-0-
10	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

D. TRUCHARD WELL #: 1 RRCID -> 263093 COMPL. DATE 02/08/2011 TOTAL DEPTH 12015 PERF.11283 - 11293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	61	3			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRUCHARD WELL #: 2H RRCID -> 271078 COMPL. DATE 10/27/2012 TOTAL DEPTH 11298 PERF.11357 - 13380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	10	X	-0-	-0-	-10	-0-					N	-0-					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEINTSCHEL (WILCOX 11,080) //CONT.// 40179 500 NON-ASSOCIATED CAPACITY CNTY: COLORADO
MESSY OIL AND GAS, LLC //CONT.// 562067
TRUCHARD WELL #: 3 RRCID -> 279983 COMPL. DATE 09/17/2014 TOTAL DEPTH 11750 PERF.11255 - 11267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					56
09	0	N	-0-	-0-	-0-	-0-					N	-0-	56	3			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HIGH IS. BLK. 24-L (FJ SAND) 41142 500 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
JEFFERSON BLOCK 24 OIL & GAS LLC 430717
HIGH ISLAND 24-L, N/2, NW/4 WELL #: A 4 RRCID -> 244703 COMPL. DATE 06/17/2008 TOTAL DEPTH 9950 PERF. 6480 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HIGH IS. BLK. 24L (FB-B, GP) 41209 058 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
JEFFERSON BLOCK 24 OIL & GAS LLC 430717
HIGH ISLAND 24L (SL59455) WELL #: 10 RRCID -> 150773 COMPL. DATE 06/18/1994 TOTAL DEPTH 8100 PERF. 7439 - 7451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HIGH IS. BLK. 24L (FB-C, GK) 41209 155 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
JEFFERSON BLOCK 24 OIL & GAS LLC 430717
STATE LEASE 59455 WELL #: 5 U RRCID -> 055960 COMPL. DATE 05/23/1973 TOTAL DEPTH 11500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STATE LEASE 59455 WELL #: 2-U RRCID -> 138259 COMPL. DATE 04/15/1991 TOTAL DEPTH 9113 PERF. 7488 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HIGH ISLAND 24L SL 59455 WELL #: 8 RRCID -> 174818 COMPL. DATE 08/13/1999 TOTAL DEPTH 8150 PERF. 7589 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	165					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	165					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	165					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	165					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	165					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	165					Y	NO RPT					-0-

HIGH IS. BLK. 24L (FB-C, HC) 41209 200 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
JEFFERSON BLOCK 24 OIL & GAS LLC 430717
STATE LEASE 59455 WELL #: 3 L RRCID -> 047118 COMPL. DATE N/A TOTAL DEPTH 8500 PERF. 8144 - 8186

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SI MULT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

STATE LEASE 59455 WELL #: 2 L RRCID -> 047121 COMPL. DATE 07/16/1969 TOTAL DEPTH 9113 PERF. 8063 - 8067

08	14B DENY	NO RPT	-0-	-0-	10120			Y	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	10120			Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	10120			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	10120			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	10120			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	10120			Y	NO RPT			-0-

STATE LEASE 59455 WELL #: 5 L RRCID -> 047122 COMPL. DATE 04/30/1969 TOTAL DEPTH 11500 PERF. N/A

08	14B DENY	NO RPT	-0-	-0-	130			Y	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	130			Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	130			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	130			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	130			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	130			Y	NO RPT			-0-

S/L 59455, HIGH ISLAND 24L WELL #: 11-L RRCID -> 138911 COMPL. DATE 01/28/2008 TOTAL DEPTH 8740 PERF. 8220 - 8325

08	14B DENY	NO RPT	-0-	-0-	132			Y	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	132			Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	132			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	132			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	132			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	132			Y	NO RPT			-0-

HIGH IS. BLK. 24L (FB-D, HC) 41209 360 ASSOCIATED CAPACITY CNTY: JEFFERSON
JEFFERSON BLOCK 24 OIL & GAS LLC 430717
STATE LEASE 59454 WELL #: B 4 RRCID -> 133033 COMPL. DATE 02/24/1989 TOTAL DEPTH 8670 PERF. 8236 - 8292

08	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HIGH IS. BLK. 24L (FB-DD, HF) 41209 491 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
JEFFERSON BLOCK 24 OIL & GAS LLC 430717
STATE LEASE 59454 WELL #: B 5-L RRCID -> 141065 COMPL. DATE 01/29/1992 TOTAL DEPTH 8956 PERF. 8614 - 8626

08	SI MULT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HIGH IS BLK.24L(FB-E,GP) 41209 505 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
JEFFERSON BLOCK 24 OIL & GAS LLC 430717
STATE LEASE 59456 WELL #: C 3 RRCID -> 148594 COMPL. DATE 11/10/1992 TOTAL DEPTH 12000 PERF. 8205 - 8225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HIGH ISLAND 24L SL 59456 WELL #: C 6 RRCID -> 165605 COMPL. DATE 08/27/1997 TOTAL DEPTH 9150 PERF. 8126 - 8153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HIGH IS. BLK. 24L (FB-E, HF) 41209 600 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
JEFFERSON BLOCK 24 OIL & GAS LLC 430717
HIGH ISLAND 24L SL59456 WELL #: C 13 RRCID -> 167568 COMPL. DATE 02/27/1998 TOTAL DEPTH 9344 PERF. 8904 - 8913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HIGH IS. BLK. 24L (FB-E, IG) 41209 680 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
JEFFERSON BLOCK 24 OIL & GAS LLC 430717
HIGH ISLAND 24L SL 59456 WELL #: C 14 RRCID -> 162015 COMPL. DATE 11/23/1996 TOTAL DEPTH 9639 PERF. 9496 - 9526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	1698					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	1698					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	1698					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	1698					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	1698					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	1698					Y	NO RPT					-0-

HIGH ISLAND BLK 24L (LJ) 41209 975 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
WALTER OIL & GAS CORPORATION 895237
STATE TRACT 24-L S/2 SW/4 WELL #: 1 RRCID -> 230456 COMPL. DATE 05/13/2008 TOTAL DEPTH 14988 PERF.14250 - 14550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93961	X	64499	-0-	-29462	-0-	2120 333	1 9	62046	2	Y	303	138	0			2637
09	68790	X	48142	-0-	-20648	-0-	1798	1	46344	2	Y	-0-	163	0			2474
10	66092	X	48310	-0-	-17782	-0-	1998	1	46312	2	Y	-0-	9	0			2465
11	63960	X	35716	-0-	-28244	-0-	1889	1	33827	2	Y	-0-					2465
12	66092	X	57880	-0-	-8212	-0-	2168	1	55712	2	Y	-0-					2465
01	64511	X	46389	-0-	-18122	-0-	2190	1	44199	2	Y	-0-					2465

HIGH ISLAND BLK 24L (LJ) //CONT.// 41209 975 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
WALTER OIL & GAS CORPORATION //CONT.// 895237
STATE TRACT 24-L N/2 SW/4 WELL #: 2 RRCID -> 231670 COMPL. DATE 01/13/2008 TOTAL DEPTH 14146 PERF.13739 - 13960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	30876	X	28081	-0-	-2795	-0-	925	1	27065	2	Y	83	37	0			889
							91	9									
09	37560	X	22144	-0-	-15416	-0-	827	1	21317	2	Y	-0-	60	0			829
10	33790	X	25316	-0-	-8474	-0-	1047	1	24269	2	Y	-0-	2	0			827
11	32700	X	15909	-0-	-16791	-0-	841	1	15068	2	Y	-0-					827
12	33790	X	23411	-0-	-10379	-0-	877	1	22534	2	Y	-0-					827
01	28086	X	18118	-0-	-9968	-0-	855	1	17263	2	Y	-0-					827

HIGH ISLAND BLK. 30 (8700) 41223 500 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
FIELDWOOD ENERGY OFFSHORE LLC 267767
MF 106158 HI 31-L WELL #: 001 RRCID -> 251636 COMPL. DATE 08/09/2008 TOTAL DEPTH 10500 PERF. 9720 - 9726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HIGH ISLAND BLK 30-L (9100) 41228 550 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
FIELDWOOD ENERGY OFFSHORE LLC 267767
MF114921 HI 31-L WELL #: 001 RRCID -> 249014 COMPL. DATE 03/01/2007 TOTAL DEPTH 10400 PERF.10024 - 10040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HIGH ISLAND BLK. 30-L (8985) 41228 600 ASSOCIATED ONE WELL CNTY: JEFFERSON
FIELDWOOD ENERGY OFFSHORE LLC 267767
MF106158 HI ST 31-L WELL #: 001 RRCID -> 251489 COMPL. DATE 02/10/2007 TOTAL DEPTH 10500 PERF. 9710 - 10237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	388973					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	388973					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	388973					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	388973					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	388973					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	388973					N	NO RPT					-0-

HIGH ISLAND BLK. 55-L (DB-6) 41240 300 ASSOCIATED ONE WELL CNTY: JEFFERSON
SEIRAN E & P COMPANY, LLC 763817
BLOCK 55-L SW/4 WELL #: 6 L RRCID -> 204073 COMPL. DATE 07/07/2004 TOTAL DEPTH 8118 PERF. 7950 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HIGH ISLAND BLK.55-L (DISC. B) 41240 500 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
SEIRAN E & P COMPANY, LLC 763817
BLOCK 55-L SW/4 WELL #: 6 U RRCID -> 204070 COMPL. DATE 07/07/2004 TOTAL DEPTH 8118 PERF. 7910 - 7922

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

BLOCK 55-L SW/4 WELL #: 4 RRCID -> 207119 COMPL. DATE 02/02/2004 TOTAL DEPTH 8078 PERF. 8514 - 8700

08	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HIGH ISLAND BLK.55-L (DISC. B-4) 41240 510 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
SEIRAN E & P COMPANY, LLC 763817
BLOCK 56-L S/2, SE/4 WELL #: 1 RRCID -> 208600 COMPL. DATE 10/25/2005 TOTAL DEPTH 8223 PERF. 7878 - 7930

08	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HIGHBAUGH (CONSOLIDATED) 41307 025 NON-ASSOCIATED ONE WELL CNTY: TYLER
HYDROCARBON OPERATING, INC. 421166
KIRBY WELL #: 1LT RRCID -> 139597 COMPL. DATE 08/08/1991 TOTAL DEPTH 9911 PERF. 9752 - 9762

08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KIRBY WELL #: 1UT RRCID -> 139792 COMPL. DATE 08/08/1991 TOTAL DEPTH 9911 PERF. 9096 - 9130

08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ODOM WELL #: 1 RRCID -> 143977 COMPL. DATE 01/06/1993 TOTAL DEPTH 12848 PERF. 9045 - 9055

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HIGHBAUGH (CONSOLIDATED) //CONT.// 41307 025 NON-ASSOCIATED ONE WELL CNTY: TYLER
HYDROCARBON OPERATING, INC. //CONT.// 421166
KIRBY WELL #: 4 RRCID -> 153697 COMPL. DATE 01/18/1995 TOTAL DEPTH 9916 PERF. 9122 - 9155

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILDERBRANDT BAYOU (F-2) 41411 100 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
VESTIGE ENERGY, LLC 884807
SMITH WELL #: 1 RRCID -> 271197 COMPL. DATE 04/01/2013 TOTAL DEPTH 9989 PERF. 8200 - 8216

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			159
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			159
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			159
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			159
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			159
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			159

HILL (WOODBINE) 41444 600 NON-ASSOCIATED ONE WELL CNTY: GRIMES
ETX ENERGY, LLC 255141
CHANEY WELL #: 1 RRCID -> 271089 COMPL. DATE 04/28/2011 TOTAL DEPTH 10405 PERF. 9506 - 9532

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILLISTER, EAST (WILCOX 7300) 41476 572 NON-ASSOCIATED ONE WELL CNTY: TYLER
GORDY OIL COMPANY 317150
POWELL WELL #: 2 RRCID -> 220190 COMPL. DATE 05/01/2006 TOTAL DEPTH 10000 PERF. 7330 - 7344

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			180
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			180
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			180
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			180
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			180
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			180

HILLISTER, EAST (Y-2) 41476 883 NON-ASSOCIATED ONE WELL CNTY: TYLER
DAVIS SOUTHERN OPERATING CO LLC 206081
RONEL TOUCHING CREEK WELL #: 1 RRCID -> 268304 COMPL. DATE 08/30/2012 TOTAL DEPTH 6000 PERF. 4839 - 4879

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RICE SURPRISE WELL #: 1 RRCID -> 271291 COMPL. DATE 05/12/2013 TOTAL DEPTH 5200 PERF. 4751 - 4755

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	P&A COND	-0-	-0-	-0-	-0-			N	-0-			358
09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			358
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			358
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			358
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			358
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			358

PLUGGED AND ABANDONED_____ 12/11/2018 - P/A 12/11/18

HILLISTER, EAST (Y-2) //CONT.// 41476 883 NON-ASSOCIATED ONE WELL CNTY: TYLER
DAVIS SOUTHERN OPERATING CO LLC //CONT.// 206081
BP CHEYENNE WELL #: RRCID -> 281476 COMPL. DATE 08/05/2016 TOTAL DEPTH 6000 PERF. 5079 - 5083

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	P&A COND	-0-	-0-	-0-	-0-			N	-0-			8
09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			8
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			8
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			8
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			8
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			8

PLUGGED AND ABANDONED_____ 08/14/2017

HILLJE (FRIO 3900) 41490 297 NON-ASSOCIATED EXEMPT CNTY: WHARTON
AMERICAN PUMPING & TRUCKING 018966
WIESNER, VICTOR WELL #: 2 RRCID -> 249415 COMPL. DATE N/A TOTAL DEPTH 7353 PERF. 2162 - 2172

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILLJE (FRIO 5400) 41490 324 NON-ASSOCIATED EXEMPT CNTY: WHARTON
KWS OIL & GAS, LLC 479180
PETERS, GERD WELL #: 1A RRCID -> 164986 COMPL. DATE 06/24/1997 TOTAL DEPTH 7174 PERF. 5368 - 5380

08	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILLJE (FRIO 5600) 41490 351 NON-ASSOCIATED ONE WELL CNTY: WHARTON
KWS OIL & GAS, LLC 479180
PETERS, GERD WELL #: 2A RRCID -> 211434 COMPL. DATE 07/27/2005 TOTAL DEPTH 6662 PERF. 5523 - 5526

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			144
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			144
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			144
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			144
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			144
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			144

HILLJE, N. (5050) 41492 500 NON-ASSOCIATED ONE WELL CNTY: WHARTON
RIPTIDE ENERGY LLC 712946
JOKI WELL #: 1 RRCID -> 249843 COMPL. DATE 06/04/2009 TOTAL DEPTH 6210 PERF. 4964 - 4968

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILLJE, SOUTH 41495 001 ASSOCIATED ONE WELL CNTY: WHARTON
HARRISON, SAM G. OIL, INC. 361931
HANCOCK & WALLACE WELL #: 1A RRCID -> 133972 COMPL. DATE 12/06/1993 TOTAL DEPTH 5380 PERF. 4548 - 4558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YORK E & P, LLC 947242
SHULT WELL #: 2 RRCID -> 204446 COMPL. DATE 09/30/2003 TOTAL DEPTH 7356 PERF. 4423 - 4435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILLJE, SOUTH (MARG. 4) 41495 500 NON-ASSOCIATED EXEMPT CNTY: WHARTON
VOTAW PRODUCTION COMPANY LLC 887576
WILSON FAMILY TRUST WELL #: 1R RRCID -> 281605 COMPL. DATE 11/16/2016 TOTAL DEPTH 6300 PERF. 4925 - 4930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HINKLE (COCKFIELD 5800) 41581 600 NON-ASSOCIATED CAPACITY CNTY: HARRIS
GAITHER PETROLEUM CORPORATION 292850
BATTLESTEIN ET AL G. U. WELL #: 1 RRCID -> 196791 COMPL. DATE 05/15/2003 TOTAL DEPTH 7990 PERF. 5832 - 5846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BATTLESTEIN ET AL G. U. WELL #: 2 RRCID -> 203320 COMPL. DATE 04/23/2004 TOTAL DEPTH 5766 PERF. 5529 - 5546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					124
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					124
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					124
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					124
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					124
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					124

HITCHCOCK (4530) 41674 263 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
API OPERATING CO. 028656
STEWART, MACO ET AL WELL #: 22 U RRCID -> 093117 COMPL. DATE 03/20/1981 TOTAL DEPTH 7258 PERF. 4540 - 4542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HITCHCOCK (4590) 41674 265 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
API OPERATING CO. 028656
STEWART, MACO ET AL WELL #: 2 RRCID -> 092818 COMPL. DATE 04/09/1986 TOTAL DEPTH 6067 PERF. 4951 - 4594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HITCHCOCK (5,100 MIOCENE) 41674 625 ASSOCIATED ONE WELL CNTY: GALVESTON
API OPERATING CO. 028656
STEWART, MACO WELL #: 22 L RRCID -> 006565 COMPL. DATE 06/23/1980 TOTAL DEPTH 7258 PERF. 5032 - 5036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARON CORPORATION 158276
THOMAS, FRED ET AL WELL #: 7 RRCID -> 057278 COMPL. DATE 12/12/1973 TOTAL DEPTH 5315 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/17/2019 - P/A 10/17/19

HITCHCOCK, NE. (FRIO 11600) 41677 820 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
OSYKA PRODUCING COMPANY, INC. 628104
DAVIS, JAMES ESTATE WELL #: 2 RRCID -> 131749 COMPL. DATE 04/01/1989 TOTAL DEPTH 14020 PERF.11675 - 11682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					68
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					68
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					68
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					68
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					68
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					68

HITCHCOCK, S. (6500) 41679 666 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
J.R. OIL AND GAS INC. 427773
STEWART, MACO WELL #: 30 RRCID -> 065622 COMPL. DATE 02/18/1976 TOTAL DEPTH 7203 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOCKLEY 41849 001 ASSOCIATED 49B CNTY: HARRIS
TEXAS OIL RESOURCES OPER, LLC 846908
WARREN RANCH WELL #: 1 RRCID -> 238392 COMPL. DATE 07/17/2007 TOTAL DEPTH 12334 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOCKLEY //CONT.// 41849 001 ASSOCIATED 49B CNTY: HARRIS
TEXAS OIL RESOURCES OPER, LLC //CONT.// 846908
WARREN, NANNIE WELL #: 1 RRCID -> 254067 COMPL. DATE 06/18/2009 TOTAL DEPTH 6324 PERF. 6137 - 6213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLIER (WILCOX 11,900) 42210 500 NON-ASSOCIATED CAPACITY CNTY: COLORADO
TEXAS GULF PRODUCTION CO. LLC 846255
COLOVACA G.U. WELL #: 1 RRCID -> 250649 COMPL. DATE 09/22/2008 TOTAL DEPTH 15943 PERF. 11942 - 11964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					27
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					27
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					27
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					27
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					27
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					27

HOOKER CREEK (NAVARRO A) 42493 500 ASSOCIATED 49B CNTY: BURLESON
CHESAPEAKE OPERATING, L.L.C. 147699
LYDIA-BLAHA WELL #: 1 RRCID -> 135382 COMPL. DATE 09/26/1989 TOTAL DEPTH 4179 PERF. 3922 - 3976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					63

E P C OIL & GAS, INC. 238482
MIKULIN WELL #: 1 RRCID -> 199996 COMPL. DATE N/A TOTAL DEPTH 5152 PERF. 4896 - 4918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	235	R	235	-0-	-0-	-0-	229	2	6	9	N	5					136
09	233	R	233	-0-	-0-	-0-	229	2	4	9	N	4					140
10	238	R	238	-0-	-0-	-0-	231	2	7	9	N	6					146
11	231	R	231	-0-	-0-	-0-	227	2	4	9	N	4					150
12	241	R	241	-0-	-0-	-0-	237	2	4	9	N	4					154
*01	230	R	230	-0-	-0-	-0-	227	2	3	9	N	3					157

ERNEST OPERATING COMPANY 253480
WATSON UNIT WELL #: 1 RRCID -> 227025 COMPL. DATE N/A TOTAL DEPTH 4351 PERF. 4079 - 4093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	78	R	78	-0-	-0-	-0-	75	2	3	9	N	3					28
09	72	R	72	-0-	-0-	-0-	66	2	6	9	N	5					33
10	106	R	106	-0-	-0-	-0-	96	2	10	9	N	9					42
11	115	R	115	-0-	-0-	-0-	105	2	10	9	N	9					51
12	112	R	112	-0-	-0-	-0-	108	2	4	9	N	4					55
*01	132	R	132	-0-	-0-	-0-	125	2	7	9	N	6					61

BECVAR, ALBERT WELL #: 1 RRCID -> 227058 COMPL. DATE N/A TOTAL DEPTH 4300 PERF. 4042 - 4050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	5	5			59
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	5	5			54
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	5	5			49
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	5	5			44
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	5	5			39

HOOKER CREEK (NAVARRO A) //CONT.// 42493 500 ASSOCIATED 49B CNTY: BURLESON
ERNEST OPERATING COMPANY //CONT.// 253480
WATSON, MARY WELL #: 1 RRCID -> 227375 COMPL. DATE N/A TOTAL DEPTH 4413 PERF. 4135 - 4145

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	#	337	-0-	-35	-0-	331	2	6	9	N	5					39
09	390	#	294	-0-	-96	-0-	288	2	6	9	N	5					44
10	430	R	430	-0-	-0-	-0-	422	2	8	9	N	7					51
11	474	R	474	-0-	-0-	-0-	463	2	11	9	N	10					61
12	478	R	478	-0-	-0-	-0-	471	2	7	9	N	6					67
*01	558	R	558	-0-	-0-	-0-	547	2	11	9	N	10					77

KOUDELKE Z WELL #: 1 RRCID -> 264188 COMPL. DATE 06/18/1984 TOTAL DEPTH N/A PERF. 4590 - 4611

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-	5	5			74
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-	5	5			69
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-	5	5			64
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	5	5			59
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	5	5			54
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	5	5			49

LINDOW OIL & GAS, LLC 501267
DUBE, WALTER WELL #: 1 RRCID -> 114484 COMPL. DATE 02/25/1984 TOTAL DEPTH 4850 PERF. 4675 - 4755

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	#	153	-0-	-126	-0-	7 62	1 9	84	2	N	56	175	1			111
09	277	R	277	-0-	-0-	-0-	17 47	1 9	213	2	N	43					154
10	303	R	303	-0-	-0-	-0-	59 55	1 9	189	2	N	50					204
11	297	R	297	-0-	-0-	-0-	116 31	1 9	150	2	N	28					232
12	279	#	226	-0-	-53	-0-	48 40	1 9	138	2	N	36					268
*01	426	R	426	-0-	-0-	-0-	65 47	1 9	314	2	N	43	185	1			126

SPACEK WELL #: 3 RRCID -> 280432 COMPL. DATE 12/27/1983 TOTAL DEPTH 4750 PERF. 4672 - 4701

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	#	66	-0-	-89	-0-	5	1	61	2	N	-0-					53
09	120	#	77	-0-	-43	-0-	8	1	69	2	N	-0-					53
10	93	#	79	-0-	-14	-0-	16	1	63	2	N	-0-					53
11	90	#	48	-0-	-42	-0-	20	1	28	2	N	-0-					53
12	93	#	40	-0-	-53	-0-	8	1	32	2	N	-0-					53
01	93	#	40	-0-	-53	-0-	5	1	35	2	N	-0-					53

SAN DIA PRODUCING COMPANY 745960
KOUDELKE WELL #: 1 RRCID -> 107760 COMPL. DATE 08/15/1983 TOTAL DEPTH 4808 PERF. 4644 - 4662

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	59	R	59	-0-	-0-	-0-	58	2	1	9	N	1					103
09	48	R	48	-0-	-0-	-0-	33	2	15	9	N	14					117
10	22	R	22	-0-	-0-	-0-	13	2	9	9	N	8					125
11	60	#	35	-0-	-25	-0-	32	2	3	9	N	3					128
12	62	#	45	-0-	-17	-0-	43	2	2	9	N	2					130
01	62	#	NO RPT	-0-	-62	-0-					N	NO RPT					130

SKYTOP OIL & GAS 786452
RISKE, FRANK WELL #: 1 RRCID -> 113547 COMPL. DATE 11/16/1983 TOTAL DEPTH 5150 PERF. 4873 - 4879

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	#	-0-	-0-	-31	-0-					Y	-0-					180
09	30	#	15	-0-	-15	-0-	14	4	1	9	Y	1					181
10	31	#	-0-	-0-	-31	-0-					Y	-0-					181
11	30	#	16	-0-	-14	-0-	15	4	1	9	Y	1					182
12	31	#	-0-	-0-	-31	-0-					Y	-0-					182
01	31	#	NO RPT	-0-	-31	-0-					Y	NO RPT					182

HOOKS (SHALLOW) 42495 500 NON-ASSOCIATED CAPACITY CNTY: HARRIS
NORTHWEST AIRPORT MANAGEMENT, LP 614627
C.G. HOOKS, ET AL WELL #: 9 RRCID -> 074707 COMPL. DATE 01/10/1978 TOTAL DEPTH 250 PERF. 186 - 200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

C.G. HOOKS, ET AL WELL #: 8 RRCID -> 074708 COMPL. DATE 01/10/1978 TOTAL DEPTH 250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOKS, C.G. ET AL WELL #: 25 RRCID -> 085274 COMPL. DATE 07/13/1979 TOTAL DEPTH N/A PERF. 171 - 174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TANDEM ENERGY CORPORATION 835707
TOMBALL G.U. 9 WELL #: 1 RRCID -> 217998 COMPL. DATE 01/09/2006 TOTAL DEPTH 975 PERF. 826 - 829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	26024					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	26024					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	26024					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	26024					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	26024					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	26024					N	-0-					-0-

TOMBALL GAS UNIT "9" WELL #: A 5 RRCID -> 218754 COMPL. DATE 06/16/2006 TOTAL DEPTH 800 PERF. 627 - 633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	670	-0-	-12	-0-	670	3			N	-0-					-0-
09	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
10	682	N	665	-0-	-17	-0-	665	3			N	-0-					-0-
11	660	N	638	-0-	-22	-0-	638	3			N	-0-					-0-
12	651	N	638	-0-	-13	-0-	638	3			N	-0-					-0-
*01	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-

TOMBALL GAS UNIT "9" WELL #: A 9 RRCID -> 223315 COMPL. DATE 10/11/2006 TOTAL DEPTH 1000 PERF. 614 - 644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOKS (SHALLOW) //CONT.// 42495 500 NON-ASSOCIATED CAPACITY CNTY: HARRIS
TANDEM ENERGY CORPORATION //CONT.// 835707
TOMBALL GAS UNIT "9" WELL #: A 10 RRCID -> 224047 COMPL. DATE 11/20/2006 TOTAL DEPTH 1000 PERF. 649 - 650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOMBALL GAS UNIT "9" WELL #: A 13 RRCID -> 225874 COMPL. DATE 12/03/2006 TOTAL DEPTH 1000 PERF. 641 - 647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOPEWELL (WILCOX 4700) 42547 500 NON-ASSOCIATED ONE WELL CNTY: GRIMES
APACHE CORPORATION 027200
CARTER KNOX WELL #: 1 RRCID -> 286933 COMPL. DATE 05/24/2019 TOTAL DEPTH 5297 PERF. 4260 - 4304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT	IN	93319	-0-	93319	93319	93137	2	182	9	N	165					165
09	69030		186993	-0-	117963	211282	186631	2	362	9	N	329	370	1			124
10	71331		191357	-0-	120026	331308	190992	2	365	9	N	332	189	1			267
11	659234		198478	-0-	-460756	-0-	198111	2	367	9	N	334	378	1			223
*12	323679		197505	-0-	-126174	-0-	197140	2	365	9	N	332	372	1			183
*01	318543		194937	-0-	-123606	-0-	194584	2	353	9	N	321	180	1			324

HORTENSE (WOODBINE) 42713 500 NON-ASSOCIATED CAPACITY CNTY: POLK
BBX OPERATING, L.L.C. 058908
SOUTHLAND PAPER MILLS WELL #: 2A RRCID -> 059891 COMPL. DATE 09/10/1974 TOTAL DEPTH 13030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					138
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					138

PETROTEX ENGINEERING COMPANY 660213
CARTER, W. T. WELL #: 2 RRCID -> 058215 COMPL. DATE 02/28/1974 TOTAL DEPTH 13464 PERF. 12736 - 12762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTHLAND PAPER MILLS M-UNIT WELL #: 1 RRCID -> 063765 COMPL. DATE 10/01/1975 TOTAL DEPTH 12900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORTENSE (WOODBINE) //CONT.// 42713 500 NON-ASSOCIATED CAPACITY CNTY: POLK
ZARVONA ENERGY LLC 950523
SOUTHLAND PAPER MILLS -A- WELL #: 3 RRCID -> 060820 COMPL. DATE 01/09/1975 TOTAL DEPTH 13050 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			95
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			95
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			95
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			95
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			95
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			95

BONETTI, LOUISE WELL #: 1 RRCID -> 060821 COMPL. DATE 01/14/1975 TOTAL DEPTH 13150 PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			35
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			35
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			35
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			35
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			35
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			35

HICKMAN, J. P. WELL #: 1 RRCID -> 075071 COMPL. DATE 07/26/1977 TOTAL DEPTH 13325 PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			155
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			155
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			155
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			155
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			155
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			155

SOUTHLAND PAPER MILLS -A- WELL #: 5 RRCID -> 187640 COMPL. DATE 12/14/2001 TOTAL DEPTH 12900 PERF.12710 - 12804

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			55
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			55
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			55
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			55
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			55
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			55

HOSKINS MOUND 42789 001 ASSOCIATED 49B CNTY: BRAZORIA
TORRENT OIL LLC 862645
MOUND COMPANY NCT-1 WELL #: 117 RRCID -> 148221 COMPL. DATE 11/23/1993 TOTAL DEPTH 4522 PERF. 3332 - 3350

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WELCH FOUNDATION WELL #: 5 RRCID -> 211378 COMPL. DATE 04/20/2005 TOTAL DEPTH 6395 PERF. 6068 - 6228

08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

HOUSTON, SOUTH (SHALLOW MIOCENE) 42908 660 NON-ASSOCIATED EXEMPT CNTY: HARRIS
SOUTH HOUSTON PRODUCTION COMPANY 802743
PAPPAS WELL #: 7A RRCID -> 174103 COMPL. DATE 08/17/1999 TOTAL DEPTH 5001 PERF. 2141 - 2147

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WYNDELTS WELL #: 9 RRCID -> 174108 COMPL. DATE 08/16/1999 TOTAL DEPTH 5000 PERF. 2790 - 2798

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOUSTON SHIP CHAN. (YEGUA EY-1) 42917 495 NON-ASSOCIATED ONE WELL CNTY: HARRIS
BALLARD EXPLORATION COMPANY,INC. 048169
HOUSTON SHIP CHANNEL UNIT WELL #: 1ST RRCID -> 182012 COMPL. DATE 02/21/2001 TOTAL DEPTH 12149 PERF.11134 - 11170

08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUCKLEBERRY RIDGE (YEGUA EY) 43150 480 NON-ASSOCIATED CAPACITY CNTY: ORANGE
DAYLIGHT PETROLEUM LLC 208171
QUINN, B. E. WELL #: 1 RRCID -> 149960 COMPL. DATE 04/19/1994 TOTAL DEPTH 13300 PERF.12453 - 12521

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SOUTHCOAST PRODUCTION INC 803257
FINA OIL & CHEMICAL COMPANY WELL #: 1 RRCID -> 150771 COMPL. DATE 01/19/1997 TOTAL DEPTH 12945 PERF.12030 - 12713

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUCKLEBERRY SWD WELL #: 1 RRCID -> 157525 COMPL. DATE 10/13/2009 TOTAL DEPTH 3842 PERF. 3590 - 3720

08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUCKLEBERRY RIDGE (YEGUA EY) //CONT.// 43150 480 NON-ASSOCIATED CAPACITY CNTY: ORANGE
SOUTHCOAST PRODUCTION INC //CONT.// 803257
FINA OIL & CHEMICAL COMPANY WELL #: 2ST RRCID -> 178943 COMPL. DATE 08/18/2000 TOTAL DEPTH 12836 PERF.12007 - 12113

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HUCKLEBERRY RIDGE (YEGUA EY-3B) 43150 490 NON-ASSOCIATED ONE WELL CNTY: ORANGE
SOUTHCOAST PRODUCTION INC 803257
FINA OIL & CHEMICAL COMPANY WELL #: 2ST RRCID -> 169468 COMPL. DATE 07/13/1998 TOTAL DEPTH 12836 PERF.12777 - 12785

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDGINS RANCH (WILCOX) 43201 475 NON-ASSOCIATED CAPACITY CNTY: WHARTON
TMR EXPLORATION, INC. 834097
HUDGINS, JOEL WELL #: 1 RRCID -> 165195 COMPL. DATE 08/07/1997 TOTAL DEPTH 17600 PERF.15377 - 15426

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15

SHANNON, L. H. WELL #: 1 RRCID -> 166867 COMPL. DATE 01/07/1998 TOTAL DEPTH 16246 PERF.15402 - 15510

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7528 X	7528	-0-	-0-	-0-	7432	2	96	9	N	87					165
09	7320 X	7124	-0-	-196	-0-	7062	2	62	9	N	56	171	1			50
10	7564 X	7549	-0-	-15	-0-	7480	2	69	9	N	63					113
11	7320 X	6629	-0-	-691	-0-	6565	2	64	9	N	58					171
12	7564 X	7020	-0-	-544	-0-	6947	2	73	9	N	66	171	1			66
01	7564 X	6947	-0-	-617	-0-	6892	2	55	9	N	50					116

HUEBNER (9,270 FRIO) 43256 111 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
OUTLINE OIL COMPANY LLC 628480
HURST, A.I. WELL #: B 2 RRCID -> 094588 COMPL. DATE 08/20/1986 TOTAL DEPTH 10462 PERF. 6213 - 9038

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/18/2019 - P/A 10/18/19

HUEBNER (9,960 S.) 43256 333 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CARRIZO (EAGLE FORD) LLC 135316
HUEBNER, PAULINE WELL #: 2 RRCID -> 275344 COMPL. DATE 11/05/2013 TOTAL DEPTH 10452 PERF.10032 - 10112

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUGHART (YEGUA 4850) 43312 495 NON-ASSOCIATED EXEMPT CNTY: SAN JACINTO
FIVE-JAB, INC. 271310
USA EVERGREEN WELL #: 2 RRCID -> 209125 COMPL. DATE 02/16/2005 TOTAL DEPTH 5897 PERF. 5688 - 5700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	P&A COND	NO RPT	-0-	-0-	B	-17680			N	NO RPT			72
09	P&A COND	NO RPT	-0-	-0-	B	-17680			N	NO RPT			72
10	P&A COND	NO RPT	-0-	-0-	B	-17680			N	NO RPT			72
11	P&A COND	NO RPT	-0-	-0-	B	-17680			N	NO RPT			72
12	P&A COND	NO RPT	-0-	-0-	B	-17680			N	NO RPT			72
01	P&A COND	NO RPT	-0-	-0-	B	-17680			N	NO RPT			72

PLUGGED AND ABANDONED_____ 12/12/2017 - P/A 12/12/17

SOUTHCOAST PRODUCTION INC 803257
BOTTOMS WELL #: 1 RRCID -> 262651 COMPL. DATE 01/16/2011 TOTAL DEPTH 6072 PERF. 4741 - 4745

08	PRTL PLG	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

HULL 43381 001 ASSOCIATED 49B CNTY: LIBERTY
OSYKA PRODUCING COMPANY, INC. 628104
FENTON, B. H. ET AL INC WELL #: 1 RRCID -> 115949 COMPL. DATE 04/02/1985 TOTAL DEPTH 9112 PERF. 8692 - 8701

08	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

QUAIL CREEK OIL CORPORATION 684517
BINGLE, W. L. WELL #: 3 RRCID -> 115739 COMPL. DATE 01/27/1985 TOTAL DEPTH N/A PERF. 8279 - 8311

08	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

SARATOGA OIL COMPANY 748440
GUEDRY, SARSAN WELL #: 53 RRCID -> 149438 COMPL. DATE 05/16/1975 TOTAL DEPTH 5065 PERF. N/A

08	155 #	150	-0-	-5		-0-	150	1	N	-0-			-0-
09	150 R	150	-0-	-0-		-0-	150	1	N	-0-			-0-
10	155 #	150	-0-	-5		-0-	150	1	N	-0-			-0-
11	150 R	150	-0-	-0-		-0-	150	1	N	-0-			-0-
12	155 #	150	-0-	-5		-0-	150	1	N	-0-			-0-
01	155 #	150	-0-	-5		-0-	150	1	N	-0-			-0-

GUEDRY, SARSAN WELL #: 56 RRCID -> 149440 COMPL. DATE 11/15/1978 TOTAL DEPTH 3765 PERF. N/A

08	155 #	150	-0-	-5		-0-	150	1	N	-0-			-0-
09	150 R	150	-0-	-0-		-0-	150	1	N	-0-			-0-
10	155 #	150	-0-	-5		-0-	150	1	N	-0-			-0-
11	150 R	150	-0-	-0-		-0-	150	1	N	-0-			-0-
12	155 #	150	-0-	-5		-0-	150	1	N	-0-			-0-
01	155 #	150	-0-	-5		-0-	150	1	N	-0-			-0-

HULL //CONT.// 43381 001 ASSOCIATED 49B CNTY: LIBERTY
TEXANA OPERATING COMPANY 844253
MERCHANT, A. -A- WELL #: 4 RRCID -> 130366 COMPL. DATE 03/05/1989 TOTAL DEPTH 9017 PERF. 8016 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

TORRENT OIL LLC 862645
FAILOR E.K. FEE WELL #: 5 RRCID -> 058552 COMPL. DATE 03/16/1972 TOTAL DEPTH 7804 PERF. 7034 - 7039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HULL * 43381 002 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
URBAN OIL & GAS GROUP, LLC 879035
SWILLEY WELL #: 1 RRCID -> 209497 COMPL. DATE 04/17/2005 TOTAL DEPTH 11050 PERF. 10862 - 10956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9145	X	4223	-0-	-4922	-0-	4181	2	42	9	N	38					285
09	7740	X	4243	-0-	-3497	-0-	4181	2	62	9	N	56	167	1			174
10	7998	X	4227	-0-	-3771	-0-	4181	2	46	9	N	42					216
11	7860	X	6017	-0-	-1843	-0-	5863	2	154	9	N	140	190	1			166
*12	5909	X	5909	-0-	-0-	-0-	5863	2	46	9	N	42					208
01	4371	X	NO RPT	-0-	-4371	-0-					N	NO RPT					208

BINGLE WELL #: 1 RRCID -> 213265 COMPL. DATE 11/01/2005 TOTAL DEPTH 11815 PERF. 9804 - 9834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HULL (EY-1) 43381 274 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
H.E.R. OPERATING, LLC 340442
FAILOR, E. K. WELL #: 2 RRCID -> 146842 COMPL. DATE 08/18/1993 TOTAL DEPTH 7500 PERF. 7361 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	668					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	668					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	668					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	668					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	668					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	668					N	NO RPT					-0-

HULL SOUTH (COOK MTN. 9700) 43385 250 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
COBRA OIL & GAS CORPORATION 163000
LEMOND WELL #: 1 RRCID -> 207357 COMPL. DATE 01/25/2005 TOTAL DEPTH 10614 PERF. 10358 - 10416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HULL SOUTH (COOK MTN. 9700) //CONT.// 43385 250 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
GALLOWAY ENERGY CO. 293303
CAMPBELL, MARY WELL #: 1 L RRCID -> 198613 COMPL. DATE 01/03/2004 TOTAL DEPTH 10900 PERF.10204 - 10234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	66	N	66	-0-	-0-	-0-	34	1	32	2	N	-0-					93
09	120	N	59	-0-	-61	-0-	32	1	27	2	N	-0-					93
10	143	N	143	-0-	-0-	-0-	40	1	103	2	N	-0-					93
11	178	N	178	-0-	-0-	-0-	39	1	72	2	N	61					154
							67	9									
*12	105	N	105	-0-	-0-	-0-	36	1	69	2	N	-0-					154
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					154

H.E.R. OPERATING, LLC 340442
CANTER GAS UNIT WELL #: 1 RRCID -> 192451 COMPL. DATE 12/17/2001 TOTAL DEPTH 9700 PERF. 9230 - 9323

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

ESPREE WELL #: 1 RRCID -> 196142 COMPL. DATE 06/26/2003 TOTAL DEPTH 13500 PERF. 9990 - 10191

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PROLINE ENERGY RESOURCES INC 681327
CAHOON DEEP UNIT WELL #: 1 RRCID -> 200848 COMPL. DATE 02/20/2004 TOTAL DEPTH 9600 PERF.10821 - 10875

08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HULL, SOUTH (COOK MTN, 10700) 43385 300 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
H.E.R. OPERATING, LLC 340442
ESPREE WELL #: 1 RRCID -> 218341 COMPL. DATE 07/01/2006 TOTAL DEPTH 13500 PERF.11673 - 11718

08	0	N	-0-	-0-	-0-	-0-					N	-0-					205
09	0	N	-0-	-0-	-0-	-0-					N	-0-					205
10	0	N	-0-	-0-	-0-	-0-					N	-0-					205
11	0	N	-0-	-0-	-0-	-0-					N	-0-					205
12	0	N	-0-	-0-	-0-	-0-					N	-0-					205
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					205

HULL, SOUTH (YEGUA 8500) 43385 400 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
PROLINE ENERGY RESOURCES INC 681327
BLACK STONE MINERALS WELL #: 1 RRCID -> 224736 COMPL. DATE 07/10/2006 TOTAL DEPTH 8600 PERF. 8408 - 8429

08	0	N	-0-	-0-	-0-	-0-					N	-0-					131
09	0	N	-0-	-0-	-0-	-0-					N	-0-					131
10	0	N	-0-	-0-	-0-	-0-					N	-0-					131
11	0	N	-0-	-0-	-0-	-0-					N	-0-					131
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					131
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					131

HULL, SOUTH (YEGUA 8500) //CONT.// 43385 400 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
RODEO RESOURCES, L.L.C. 723590
HAMILL GAS UNIT WELL #: 2 RRCID -> 203325 COMPL. DATE 04/27/2004 TOTAL DEPTH 12968 PERF. 8451 - 8507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	4	-0-	-58	-0-	4	2			N	-0-					53
09	8	N	8	-0-	-0-	-0-	8	2			N	-0-					53
10	26	N	26	-0-	-0-	-0-	26	2			N	-0-					53
11	43	N	43	-0-	-0-	-0-	43	2			N	-0-					53
12	16	N	16	-0-	-0-	-0-	16	2			N	-0-					53
01	31	N	29	-0-	-2	-0-	29	2			N	-0-					53

OPEL-ERICKSON WELL #: 1 RRCID -> 215604 COMPL. DATE 02/14/2006 TOTAL DEPTH 9162 PERF. 8155 - 8281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	X	35	-0-	-2011	-0-	16	2	19	9	N	17					101
09	1980	X	20	-0-	-1960	-0-	19	2	1	9	N	1					102
10	2046	X	53	-0-	-1993	-0-	47	2	6	9	N	5					107
11	30	X	4	-0-	-26	-0-	2	2	2	9	N	2					109
12	31	X	25	-0-	-6	-0-	23	2	2	9	N	2					111
01	62	N	-0-	-0-	-62	-0-					N	3					114

HULL, SOUTH (YEGUA 9000) 43385 555 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
H.E.R. OPERATING, LLC 340442
MAAS WELL #: 1 RRCID -> 210275 COMPL. DATE 05/07/2005 TOTAL DEPTH 8968 PERF. 9114 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HULL, SOUTH (YEGUA 9550) 43385 650 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
PROLINE ENERGY RESOURCES INC 681327
ADAMS, O.P.R. WELL #: 1 RRCID -> 067317 COMPL. DATE 06/25/1976 TOTAL DEPTH 12500 PERF. 9559 - 9566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1767	-0-	-0-	-0-	1765	2	2	9	N	2					131
09	1680	N	1000	-0-	-680	-0-	997	2	3	9	N	3					134
10	2026	N	2026	-0-	-0-	-0-	2006	2	20	9	N	18					152
11	1680	N	588	-0-	-1092	-0-	586	2	2	9	N	2					154
*12	1023	N	5	-0-	-1018	-0-	5	2			N	-0-					154
*01	2620	N	2620	-0-	-0-	-0-	2610	2	10	9	N	9					163

CAHOON UNIT WELL #: 1 RRCID -> 205362 COMPL. DATE N/A TOTAL DEPTH 10170 PERF. 9926 - 10030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2907	N	2907	-0-	-0-	-0-	2878	2	29	9	N	26					224
09	2760	N	1948	-0-	-812	-0-	1923	2	25	9	N	23					247
10	3100	N	3525	-0-	425	425	3525	2			N	-0-					247
11	3000	N	3307	-0-	307	732	3307	2			N	-0-					247
*12	3100	N	3057	-0-	-43	689	2995	2	62	9	N	56	185	1			118
*01	3100	N	2864	-0-	-236	453	2838	2	26	9	N	24					142

CAHOON UNIT WELL #: 2 RRCID -> 274745 COMPL. DATE 03/04/2014 TOTAL DEPTH 9600 PERF. 10042 - 10198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					158
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					158
10	14B2	EXT	-0-	-0-	-0-	-0-					N	26					184
11	14B2	EXT	-0-	-0-	-0-	-0-					N	25					209
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					209
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					209

HULL, SOUTH (YEGUA 9550) //CONT.// 43385 650 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
XTO ENERGY INC. 945936
ABSHIER WELL #: 1 RRCID -> 113275 COMPL. DATE 01/20/2008 TOTAL DEPTH 9560 PERF. 9344 - 9359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ABSHIER WELL #: 2 RRCID -> 202681 COMPL. DATE 01/14/2005 TOTAL DEPTH 9845 PERF. 9530 - 9541

08	0	N	-0-	-0-	-0-	-0-					N	-0-					48
09	0	N	-0-	-0-	-0-	-0-					N	-0-					48
10	0	N	-0-	-0-	-0-	-0-					N	-0-					48
11	0	N	-0-	-0-	-0-	-0-					N	-0-					48
12	0	N	-0-	-0-	-0-	-0-					N	-0-					48
01	0	N	-0-	-0-	-0-	-0-					N	-0-					48

HULL, SOUTH (YEGUA 9620) 43385 680 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
GALLOWAY ENERGY CO. 293303
CAMPBELL, MARY WELL #: 1 U RRCID -> 206059 COMPL. DATE 09/15/2004 TOTAL DEPTH 10900 PERF. 9558 - 9582

08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

LEMOND WELL #: 1 RRCID -> 238190 COMPL. DATE 04/25/2008 TOTAL DEPTH 10614 PERF. 9666 - 9675

08	250	N	250	-0-	-0-	-0-	103	1	147	2	N	-0-					27
09	240	N	155	-0-	-85	-0-	47	1	108	2	N	-0-					27
10	3100	N	7361	-0-	4261	4261	635	1	6697	2	N	26					53
							29	9									
11	3000	N	7424	-0-	4424	8685	689	1	6703	2	N	29					82
							32	9									
*12	3100	N	7933	-0-	4833	13518	785	1	7111	2	N	34					116
							37	9									
01	0	N	NO RPT	-0-	-0-	13518					N	NO RPT					116

HULL AIRPORT (YEGUA 8660) 43396 700 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
PROLINE ENERGY RESOURCES INC 681327
HULL WELL #: 1 RRCID -> 126337 COMPL. DATE 03/04/2004 TOTAL DEPTH 8875 PERF. 8661 - 8670

08	3503	#	3027	-0-	-476	-0-	3021	2	6	9	N	5	160	1			95
09	3390	#	2523	-0-	-867	-0-	2523	2			N	-0-					95
10	3503	#	2369	-0-	-1134	-0-	2340	2	29	9	N	26					121
11	2940	#	2601	-0-	-339	-0-	2601	2			N	-0-					121
*12	3038	#	2804	-0-	-234	-0-	2804	2			N	-0-					121
*01	3038	#	2393	-0-	-645	-0-	2393	2			N	-0-					121

HUNGERFORD, E. (MIOCENE 3000) 43616 664 NON-ASSOCIATED ONE WELL CNTY: WHARTON
JANTEX OIL COMPANY 429878
HENDERSON UNIT WELL #: 1 C RRCID -> 063769 COMPL. DATE 09/05/1975 TOTAL DEPTH 8750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNGERFORD, E. (3200) 43616 830 NON-ASSOCIATED ONE WELL CNTY: WHARTON
JANTEX OIL COMPANY 429878
HENDERSON UNIT WELL #: 1 T RRCID -> 063770 COMPL. DATE 09/05/1975 TOTAL DEPTH 8750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNGERFORD, NORTH (3050) 43617 500 NON-ASSOCIATED ONE WELL CNTY: WHARTON
DECKER OPERATING CO., L.L.C. 209347
CALLAWAY WELL #: 1 RRCID -> 204728 COMPL. DATE 10/11/2004 TOTAL DEPTH 4160 PERF. 3016 - 3018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	453	N	453	-0-	-0-	-0-	164	1	289	2	N	-0-					-0-
09	532	N	532	-0-	-0-	-0-	159	1	373	2	N	-0-					-0-
10	207	N	207	-0-	-0-	-0-	164	1	43	2	N	-0-					-0-
11	274	N	274	-0-	-0-	-0-	159	1	115	2	N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNGERFORD, N. (3300) 43617 700 NON-ASSOCIATED CAPACITY CNTY: WHARTON
DECKER OPERATING CO., L.L.C. 209347
BOETCHER WELL #: 1 RRCID -> 263410 COMPL. DATE 06/03/2011 TOTAL DEPTH 4730 PERF. 3223 - 3229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3937	X	1081	-0-	-2856	-0-	16	1	1065	2	N	-0-					-0-
09	4800	X	1182	-0-	-3618	-0-	15	1	1167	2	N	-0-					-0-
10	4960	X	2121	-0-	-2839	-0-	16	1	2105	2	N	-0-					-0-
11	4800	X	1868	-0-	-2932	-0-	15	1	1853	2	N	-0-					-0-
12	4960	X	1959	-0-	-3001	-0-	16	1	1943	2	N	-0-					-0-
01	1209	X	NO RPT	-0-	-1209	-0-					N	NO RPT					-0-

HUNGERFORD, S. (COOK MOUNTAIN) 43619 200 NON-ASSOCIATED CAPACITY CNTY: WHARTON
XOG OPERATING LLC 945921
MYERS WELL #: 1 RRCID -> 249836 COMPL. DATE 02/11/2010 TOTAL DEPTH 9900 PERF. 4794 - 4797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4

HUNTSVILLE, NORTHEAST 43749 500 NON-ASSOCIATED ONE WELL CNTY: WALKER
SMALL, R.P. CORP. 789221
HORIZON PROPERTIES WELL #: 1 RRCID -> 104505 COMPL. DATE 04/01/2002 TOTAL DEPTH 12500 PERF. 4163 - 4200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOSPEL HILL GAS UNIT WELL #: 1 RRCID -> 169822 COMPL. DATE 11/10/1997 TOTAL DEPTH 15457 PERF.11419 - 13987

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTSVILLE, N.E. (BUDA) 43749 510 NON-ASSOCIATED ONE WELL CNTY: WALKER
SMALL, R.P. CORP. 789221
GARRETT GAS UNIT WELL #: 2 RRCID -> 264825 COMPL. DATE 06/16/2009 TOTAL DEPTH 12549 PERF.12190 - 12230

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORMA WELL #: 1 RRCID -> 286001 COMPL. DATE 03/22/2018 TOTAL DEPTH 12722 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHINS, SOUTH (FRIO #2) 43820 071 NON-ASSOCIATED ONE WELL CNTY: WHARTON
CHP OIL & GAS COMPANY, L.C. 120479
PIERCE ESTATE WELL #: 4 RRCID -> 080389 COMPL. DATE 01/10/1979 TOTAL DEPTH 6028 PERF. 4558 - 4562

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIPER S.W.D., LLC 886209
VIPER WELL #: 1D RRCID -> 275796 COMPL. DATE 05/08/2014 TOTAL DEPTH 4550 PERF. 4410 - 4420

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHINS, S. W. (5950) 43822 960 ASSOCIATED 49B CNTY: WHARTON
CHP OIL & GAS COMPANY, L.C. 120479
PIERCE ESTATE WELL #: 7 RRCID -> 282624 COMPL. DATE 12/06/2016 TOTAL DEPTH 12200 PERF. 5992 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHINS-KUBELA (FRIO 4380) 43836 200 NON-ASSOCIATED ONE WELL CNTY: WHARTON
RICOCHET ENERGY, INC. 710549
MILLER-PALT UNIT WELL #: 1 RRCID -> 286545 COMPL. DATE 12/08/2015 TOTAL DEPTH 8854 PERF. 4384 - 4404

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#		-0-	-0-	-0-	-0-					N	623	329	1			462
09	0	#		-0-	-0-	-0-	-0-					N	741	836	1			367
10	0	#		-0-	-0-	-0-	-0-					N	534	650	1			251
11	0	#		-0-	-0-	-0-	-0-					N	565	647	1			169
12	0	#		-0-	-0-	-0-	-0-					N	562	616	1			115
01	0	#	NO RPT		-0-	-0-	-0-					N	NO RPT					115

HUTCHINS-KUBELA (KUBELA SAND) 43836 558 ASSOCIATED ONE WELL CNTY: WHARTON
AMEXCO, LLC 019813
DUSON WELL #: A 3 RRCID -> 273055 COMPL. DATE 05/10/2014 TOTAL DEPTH 4775 PERF. 4631 - 4634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	717	N	717	-0-	-0-	-0-	717	5			N	-0-					-0-
09	648	N	648	-0-	-0-	-0-	648	5			N	-0-					-0-
10	1201	N	1201	-0-	-0-	-0-	1201	5			N	-0-					-0-
11	780	N	780	-0-	-0-	-0-	780	5			N	-0-					-0-
12	930	N	930	-0-	-0-	-0-	930	5			N	-0-					-0-
01	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					-0-

HUTCHINS-KUBELA (6000) 43836 920 NON-ASSOCIATED ONE WELL CNTY: WHARTON
COASTAL EXPANSE OIL & GAS 161634
MARTHA GAS UNIT WELL #: 1 RRCID -> 166778 COMPL. DATE 01/17/1998 TOTAL DEPTH 10200 PERF. 5992 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
09	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
10	589	N	547	-0-	-42	-0-	547	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-
01	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

INDIAN HILLS (YEGUA) 44406 800 ASSOCIATED ONE WELL CNTY: HARRIS
SEASHORE ENERGY, INC. 762355
SCHWEINLE UNIT WELL #: RRCID -> 129161 COMPL. DATE 07/06/1988 TOTAL DEPTH 7250 PERF. 7034 - 7036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34

PLUGGED AND ABANDONED_____ 11/10/2000

IOLA (DEXTER) 44640 200 NON-ASSOCIATED CAPACITY CNTY: GRIMES
APACHE CORPORATION 027200
BUTAUD E WELL #: 1 RRCID -> 283831 COMPL. DATE 07/28/2017 TOTAL DEPTH 15000 PERF.11532 - 11726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					22
09/01 BALANCING DATE STATUS ->			-0-														
09	5	N	-0-	-0-	-5 B	-0-					N	-0-					22
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					22
11	0	N	-0-	-0-	-0-	-0-					N	-0-					22
12	0	N	-0-	-0-	-0-	-0-					N	-0-					22
01	0	N	-0-	-0-	-0-	-0-					N	-0-					22

ROSEWOOD RESOURCES, INC. 728874
UPCHURCH -B- WELL #: 2 RRCID -> 175705 COMPL. DATE 11/19/1999 TOTAL DEPTH 14381 PERF.10188 - 10198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3861		5013	-0-	1152 B	4132	5005	2	8	9	N	7					117
09/01 BALANCING DATE STATUS ->			4132														
09	4316		5195	-0-	879 B	5011	5184	2	11	9	N	10					127
10	5673		4892	-0-	-781 B	4230	4882	2	10	9	N	9	1	8			135
11	8586	X	4356	-0-	-4230	-0-	4355	2	1	9	N	1	1	8			135
12	5673	X	4407	-0-	-1266	-0-	4401	2	6	9	N	5					140
01	5363	X	4469	-0-	-894	-0-	4454	2	15	9	N	14	1	8			153

WORTHAM OIL & GAS 942489
IOLA-ACCORD UNIT WELL #: 1 RRCID -> 177430 COMPL. DATE 05/12/2000 TOTAL DEPTH 14880 PERF.10380 - 10408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10 14B2 EXT			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11 14B2 EXT			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12 14B2 EXT			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01 14B2 EXT			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IOLA (GEORGETOWN) 44640 275 ASSOCIATED 49B CNTY: GRIMES
BYNG ENERGY GROUP, INC. 118732
MORAN WELL #: 1H RRCID -> 157731 COMPL. DATE 11/10/1995 TOTAL DEPTH 13126 PERF.11005 - 13126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B DENY			NO RPT	-0-	-0-	-0-					N	NO RPT					115
09 14B DENY			NO RPT	-0-	-0-	-0-					N	NO RPT					115
10 14B DENY			NO RPT	-0-	-0-	-0-					N	NO RPT					115
11 14B DENY			NO RPT	-0-	-0-	-0-					N	NO RPT					115
12 14B DENY			NO RPT	-0-	-0-	-0-					N	NO RPT					115
01 14B DENY			NO RPT	-0-	-0-	-0-					N	NO RPT					115

CML EXPLORATION, LLC 120648
DAVIS, OZELLE UNIT WELL #: 1H RRCID -> 225939 COMPL. DATE N/A TOTAL DEPTH 15328 PERF.10261 - 15328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	#	519	-0-	-132	-0-	511	2	8	9	N	7					157
09	600	#	448	-0-	-152	-0-	441	2	7	9	N	6					163
10	620	#	443	-0-	-177	-0-	437	2	6	9	N	5					168
11	600	#	407	-0-	-193	-0-	399	2	8	9	N	7					175
12	620	#	329	-0-	-291	-0-	300	2	29	9	N	26	146	1			55
*01	528	R	528	-0-	-0-	-0-	514	2	14	9	N	13					68

PRIDE ENERGY COMPANY 677050
ROBERT WELL #: 1H RRCID -> 156791 COMPL. DATE 08/05/1995 TOTAL DEPTH 14003 PERF.10802 - 14003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					27
09 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					27
10 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					27
11 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					27
12 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					27
01 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					27

IOLA (GEORGETOWN) //CONT.// 44640 275 ASSOCIATED 49B CNTY: GRIMES
PRIDE ENERGY COMPANY //CONT.// 677050
LEWIS OL WELL #: 1H RRCID -> 158761 COMPL. DATE 04/16/1996 TOTAL DEPTH 11231 PERF.10880 - 11231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1058	R	1058	-0-	-0-	-0-	1058	2			N	-0-					87
09	834	R	834	-0-	-0-	-0-	831	2	3	9	N	3	1	8			89
10	1333	#	961	-0-	-372	-0-	961	2			N	-0-					89
11	1290	#	274	-0-	-1016	-0-	273	2	1	9	N	1	1	8			89
12	1333	#	70	-0-	-1263	-0-	70	2			N	-0-					89
01	1054	#	1005	-0-	-49	-0-	1005	2			N	-0-					89

HOLTH WELL #: 1H RRCID -> 195794 COMPL. DATE 08/01/1995 TOTAL DEPTH 13977 PERF. 9861 - 13977

08	14B2 EXT	-0-	-0-	-0-	1781						N	-0-					214
09	14B2 EXT	-0-	-0-	-0-	1781						N	-0-					214
10	14B2 EXT	-0-	-0-	-0-	1781						N	-0-					214
11	14B2 EXT	-0-	-0-	-0-	1781						N	-0-					214
12	14B2 EXT	-0-	-0-	-0-	1781						N	-0-					214
01	14B2 EXT	-0-	-0-	-0-	1781						N	-0-					214

IOLA (GLEN ROSE -B-) 44640 300 NON-ASSOCIATED CAPACITY CNTY: GRIMES
CML EXPLORATION, LLC 120648
KNOTTS UNIT WELL #: 1 RRCID -> 171380 COMPL. DATE 09/14/1998 TOTAL DEPTH 11906 PERF.10400 - 15821

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SANDEL OPERATING COMPANY 747534
WRIGHT, D. M. WELL #: 1 RRCID -> 074343 COMPL. DATE 05/02/1977 TOTAL DEPTH 7753 PERF.11250 - 11348

08	1333	N	1304	-0-	-29	-0-	1300	2	4	9	N	4					224
09	1290	N	1257	-0-	-33	-0-	1250	2	7	9	N	6					230
10	1333	N	1296	-0-	-37	-0-	1285	2	11	9	N	10					240
11	1278	N	1278	-0-	-0-	-0-	1274	2	4	9	N	4					244
12	1326	N	1326	-0-	-0-	-0-	1326	2			N	-0-					244
01	1302	N	1273	-0-	-29	-0-	1273	2			N	-0-	180	1			64

GRESSETT WELL #: 1 RRCID -> 087062 COMPL. DATE 03/15/1979 TOTAL DEPTH 11460 PERF.10905 - 10960

08	1482	N	1482	-0-	-0-	-0-	1471	2	11	9	N	10					62
09	1129	N	1129	-0-	-0-	-0-	1117	2	12	9	N	11					73
10	1116	N	1116	-0-	-0-	-0-	1095	2	21	9	N	19					92
11	1069	N	1069	-0-	-0-	-0-	1058	2	11	9	N	10					102
12	1068	N	1068	-0-	-0-	-0-	1054	2	14	9	N	13					115
*01	1037	N	1037	-0-	-0-	-0-	1037	2			N	-0-					115

IOLA (SUB-CLARKSVILLE) 44640 400 ASSOCIATED CAPACITY CNTY: GRIMES
SANDEL OPERATING COMPANY 747534
MALLETT UNIT WELL #: 1 RRCID -> 088290 COMPL. DATE 05/23/1980 TOTAL DEPTH 11175 PERF. 8926 - 8932

08	4452	X	4452	-0-	-0-	-0-	4351	2	101	9	N	92	172	1	1	8	144
09	4435	X	4435	-0-	-0-	-0-	4349	2	86	9	N	78					222
10	4727	X	4727	-0-	-0-	-0-	4665	2	62	9	N	56	1	8			277
11	4521	X	4521	-0-	-0-	-0-	4456	2	65	9	N	59	1	8			335
12	5127	X	5127	-0-	-0-	-0-	5010	2	117	9	N	106	184	1			257
*01	4448	X	4448	-0-	-0-	-0-	4276	2	172	9	N	156	366	1			47

IOLA (SUB-CLARKSVILLE) //CONT.// 44640 400 ASSOCIATED CAPACITY CNTY: GRIMES
SANDEL OPERATING COMPANY //CONT.// 747534
O'CONNOR-GOINS UNIT, ET AL WELL #: 1 RRCID -> 094912 COMPL. DATE 06/25/1981 TOTAL DEPTH 10187 PERF. 8936 - 8952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4774	X	3778	-0-	-996	-0-	3606	2	172	9	N	156	179	1			177
09	4200	X	3595	-0-	-605	-0-	3540	2	55	9	N	50					227
10	4340	X	3886	-0-	-454	-0-	3825	2	61	9	N	55	1	8			281
11	3990	X	3886	-0-	-104	-0-	3818	2	68	9	N	62	1	8			342
12	4156	X	4156	-0-	-0-	-0-	4097	2	59	9	N	54	181	1			215
*01	4181	X	4181	-0-	-0-	-0-	4124	2	57	9	N	52					267

SCAMARDO WELL #: 2 RRCID -> 097788 COMPL. DATE 11/11/1981 TOTAL DEPTH 10070 PERF. 8887 - 8899

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26

TEXAS SOUTHERN RESOURCES, INC. 848014
JAMES, A.M. WELL #: RRCID -> 103263 COMPL. DATE 02/22/1985 TOTAL DEPTH 11168 PERF. 8982 - 8992

08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					100
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					100
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					100
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					100
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					100
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					100

PLUGGED AND ABANDONED_____ 07/01/2000

IOLA,NW (GLENROSE-B-) 44644 400 NON-ASSOCIATED CAPACITY CNTY: GRIMES
CONTANGO RESOURCES, INC. 173206
HASSLER WELL #: 1H RRCID -> 208981 COMPL. DATE 01/05/2005 TOTAL DEPTH 15160 PERF.11855 - 14063

08	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
09	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
10	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UPCHURCH-MCDOUGALD UNIT WELL #: 1H RRCID -> 210159 COMPL. DATE 03/03/2005 TOTAL DEPTH 11848 PERF.11709 - 15330

08	713	N	-0-	-0-	-713	-0-					N	-0-	194	1			-0-
09	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

IOWA COLONY (9050 VICKSBURG) 44652 600 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
WALLER, C. J. TRUST WELL #: 1 RRCID -> 270956 COMPL. DATE 12/31/2014 TOTAL DEPTH 10804 PERF. 9038 - 9048

08	0	N	-0-	-0-	-0-	-0-					N	-0-					103
09	0	N	-0-	-0-	-0-	-0-					N	-0-					103
10	0	N	-0-	-0-	-0-	-0-					N	-0-					103
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103

IOWA COLONY (9700 VICKSBURG) 44652 700 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
ASPECT ENERGY, LLC 035453
HANNAH-CLARE WELL #: RRCID -> 227591 COMPL. DATE 01/17/2007 TOTAL DEPTH 8909 PERF. 8756 - 8770

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	P&A COND	-0-	-0-	-0-	-0-			N	-0-			87
09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			87
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			87
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			87
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			87
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			87

PLUGGED AND ABANDONED_____ 10/01/2015

BANNEYER WELL #: RRCID -> 228414 COMPL. DATE 03/27/2007 TOTAL DEPTH 11585 PERF.11182 - 11400

08	P&A COND	-0-	-0-	-0-	-0-			N	-0-			115
09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			115
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			115
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			115
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			115
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			115

PLUGGED AND ABANDONED_____ 09/27/2013

JACINTOPORT (YEGUA) 45255 500 NON-ASSOCIATED CAPACITY CNTY: HARRIS
ETOCO, L.P. 255133
DESTEC WELL #: 1 RRCID -> 150776 COMPL. DATE 08/02/2003 TOTAL DEPTH 10700 PERF.10036 - 10042

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			30
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			30
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			30
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			30
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			30
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			30

DESTEC WELL #: 2D RRCID -> 206262 COMPL. DATE 01/22/2005 TOTAL DEPTH 7200 PERF. 6820 - 6874

08	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JACKS CREEK (WILCOX A) 45367 645 NON-ASSOCIATED ONE WELL CNTY: POLK
RUSK ENERGY OPERATING LLC 735144
EXXON MINERAL FEE WELL #: 5D RRCID -> 140243 COMPL. DATE 05/23/1995 TOTAL DEPTH 8300 PERF. 6317 - 6343

08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EXXON MINERAL FEE WELL #: N 1 RRCID -> 254203 COMPL. DATE 08/23/2007 TOTAL DEPTH 8800 PERF. 7858 - 7958

08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

JACKS CREEK (WILCOX C) 45367 652 NON-ASSOCIATED CAPACITY CNTY: TYLER
RUSK ENERGY OPERATING LLC 735144
EXXON MINERAL FEE WELL #: 1 RRCID -> 203206 COMPL. DATE 05/28/2004 TOTAL DEPTH 8800 PERF. 7935 - 7958

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

JACKS CREEK (WILCOX D) 45367 654 ASSOCIATED CAPACITY CNTY: TYLER
RUSK ENERGY OPERATING LLC 735144
EXXON MINERAL FEE WELL #: 4 RRCID -> 203833 COMPL. DATE 08/06/2004 TOTAL DEPTH 8155 PERF. 7937 - 7979

08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

JACOB-FOUR (YEGUA) 45460 200 NON-ASSOCIATED ONE WELL CNTY: POLK
LILLEY, C.C., INC. 500736
CARTER, W. T. & BRO WELL #: 2 RRCID -> 162738 COMPL. DATE 11/18/1998 TOTAL DEPTH 9241 PERF. 2780 - 2830

08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JAZZ (MAGIC) 45993 500 ASSOCIATED ONE WELL CNTY: POLK
UNIT PETROLEUM COMPANY 877099
EPSTEIN WELL #: 5H RRCID -> 280944 COMPL. DATE 04/28/2016 TOTAL DEPTH 14599 PERF.13748 - 16050

08	15655 #	12096	-0-	-3559	-0-	310 1 311 9	11475	3	N	283	350	1				116
09	15150 #	12465	-0-	-2685	-0-	300 1 290 9	11875	3	N	264	179	1				201
10	15655 #	12771	-0-	-2884	-0-	310 1 319 9	12142	3	N	290	357	1				134
11	14550 #	11882	-0-	-2668	-0-	300 1 211 9	11371	3	N	192	176	1				150
12	14167 #	10944	-0-	-3223	-0-	310 1 242 9	10392	3	N	220	236	1				134
01	12896 #	9020	-0-	-3876	-0-	230 1 153 9	8637	3	N	139	176	1				97

JAZZ (WILCOX DEEP) 45995 470 NON-ASSOCIATED CAPACITY CNTY: POLK
BLACK STONE ENERGY COMPANY, LLC 072716
PEPPERJACK B WELL #: 1 RRCID -> 285495 COMPL. DATE 07/02/2018 TOTAL DEPTH 17005 PERF. N/A

08	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JAZZ (WILCOX DEEP) //CONT.// 45995 470 NON-ASSOCIATED CAPACITY CNTY: POLK
SULPHUR RIVER EXPLORATION, INC. 828880
PEPPERJACK A WELL #: 1 RRCID -> 284066 COMPL. DATE 04/12/2019 TOTAL DEPTH 15678 PERF.15430 - 15440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	162006	X	36758	-0-	-125248	-0-	35747	3	1011	9	N	919	536	1			623
09	89190	X	28743	-0-	-60447	-0-	27930	3	813	9	N	739	910	1			452
10	92163	X	24683	-0-	-67480	-0-	23915	3	768	9	N	698	353	1			797
11	77520	X	24806	-0-	-52714	-0-	23915	3	891	9	N	810	1085	1			522
12	46004	X	9100	-0-	-36904	-0-	8769	3	331	9	N	301					823
01	36766	X	13002	-0-	-23764	-0-	12600	3	402	9	N	365	568	1			620

UNIT PETROLEUM COMPANY 877099
FEE, B. P. WELL #: 1 RRCID -> 194348 COMPL. DATE 02/20/2003 TOTAL DEPTH 11320 PERF.10483 - 10496

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41

MARSH GAS UNIT WELL #: 1 RRCID -> 196940 COMPL. DATE 08/17/2003 TOTAL DEPTH 11300 PERF.10512 - 10526

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK STONE "A" WELL #: 1 RRCID -> 203964 COMPL. DATE 08/12/2004 TOTAL DEPTH 11780 PERF.10350 - 10368

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GILCREASE WELL #: 1 RRCID -> 210884 COMPL. DATE 07/09/2005 TOTAL DEPTH 12902 PERF.10514 - 10542

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACKWOOD WELL #: 1 RRCID -> 212502 COMPL. DATE 09/11/2005 TOTAL DEPTH 12576 PERF.12460 - 12492

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					66
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					66
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					66
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					66
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					66
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					66

JAZZ (WILCOX DEEP) //CONT.// 45995 470 NON-ASSOCIATED CAPACITY CNTY: POLK
UNIT PETROLEUM COMPANY //CONT.// 877099
BP "C" WELL #: 1 RRCID -> 213406 COMPL. DATE N/A TOTAL DEPTH 13300 PERF. 6136 - 6408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KYSER GAS UNIT WELL #: 1 RRCID -> 214752 COMPL. DATE 01/22/2006 TOTAL DEPTH 10700 PERF.10478 - 10516

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GILCHREASE GAS UNIT WELL #: 2 RRCID -> 216167 COMPL. DATE 02/18/2006 TOTAL DEPTH 13031 PERF.12006 - 12040

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACKWOOD WELL #: 2 RRCID -> 216281 COMPL. DATE 03/15/2006 TOTAL DEPTH 12650 PERF.12464 - 12484

08	465 N	391	-0-	-74	-0-	377	3	14	9	N	13					174
09	450 N	381	-0-	-69	-0-	368	3	13	9	N	12					186
10	372 N	340	-0-	-32	-0-	334	3	6	9	N	5					191
11	390 N	325	-0-	-65	-0-	325	3			N	-0-					191
12	403 N	346	-0-	-57	-0-	346	3			N	-0-	149	1			42
01	341 N	310	-0-	-31	-0-	310	3			N	-0-					42

GILCHREASE GAS UNIT WELL #: 3 RRCID -> 219129 COMPL. DATE 06/02/2006 TOTAL DEPTH 13000 PERF.10532 - 10554

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BP 'D' WELL #: 1 RRCID -> 219132 COMPL. DATE 07/05/2006 TOTAL DEPTH 13060 PERF.12018 - 12052

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACK STONE "C" WELL #: 1 RRCID -> 219965 COMPL. DATE 07/04/2006 TOTAL DEPTH 11000 PERF.10370 - 10380

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					26

JAZZ (WILCOX DEEP) //CONT.// 45995 470 NON-ASSOCIATED CAPACITY CNTY: POLK
UNIT PETROLEUM COMPANY //CONT.// 877099
BLACK STONE "B" WELL #: 1 RRCID -> 220185 COMPL. DATE 08/01/2006 TOTAL DEPTH 12600 PERF.12468 - 12498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	22	-0-	-164	-0-	22	3			N	-0-					81
09	217	N	217	-0-	-0-	-0-	217	3			N	-0-					81
10	145	N	145	-0-	-0-	-0-	145	3			N	-0-					81
11	202	N	202	-0-	-0-	-0-	202	3			N	-0-					81
12	217	N	123	-0-	-94	-0-	123	3			N	-0-					81
01	155	N	61	-0-	-94	-0-	61	3			N	-0-					81

BP "D" WELL #: 2 RRCID -> 225102 COMPL. DATE 10/01/2006 TOTAL DEPTH 12300 PERF.12020 - 12160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1311	N	1311	-0-	-0-	-0-	115	1	1196	3	N	-0-					90
09	193	N	193	-0-	-0-	-0-	40	1	129	3	N	22					112
							24	9									
10	1288	N	1288	-0-	-0-	-0-	120	1	1168	3	N	-0-					112
11	418	N	418	-0-	-0-	-0-	100	1	318	3	N	-0-					112
12	62	N	-0-	-0-	-62	-0-					N	-0-					112
*01	141	N	141	-0-	-0-	-0-	60	1	81	3	N	-0-					112

BP "F" GAS UNIT WELL #: 1 RRCID -> 225356 COMPL. DATE 10/23/2006 TOTAL DEPTH 11980 PERF.11494 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSH GAS UNIT WELL #: 2 RRCID -> 229818 COMPL. DATE 04/10/2007 TOTAL DEPTH 12464 PERF.12146 - 12206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33

BP "G" WELL #: 1 RRCID -> 231683 COMPL. DATE 06/29/2007 TOTAL DEPTH 13905 PERF.11020 - 11036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILDWOOD GAS UNIT "A" WELL #: 1 RRCID -> 232245 COMPL. DATE 03/05/2007 TOTAL DEPTH 11424 PERF.11040 - 11302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	35	-0-	-58	-0-	18	3	17	9	N	15					104
09	90	N	44	-0-	-46	-0-	30	3	14	9	N	13	47	1			70
10	31	N	25	-0-	-6	-0-	23	3	2	9	N	2					72
11	30	N	11	-0-	-19	-0-	9	3	2	9	N	2					74
12	31	N	19	-0-	-12	-0-	18	3	1	9	N	1					75
*01	224	N	224	-0-	-0-	-0-	180	3	44	9	N	40					115

JAZZ (WILCOX DEEP) //CONT.// 45995 470 NON-ASSOCIATED CAPACITY CNTY: POLK
UNIT PETROLEUM COMPANY //CONT.// 877099
WILDWOOD GAS UNIT "A" WELL #: 2 RRCID -> 233853 COMPL. DATE 08/17/2007 TOTAL DEPTH 11450 PERF.10760 - 11064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	115	N	115	-0-	-0-	-0-	90	3	25	9	N	23					120
09	190	N	190	-0-	-0-	-0-	190	3			N	-0-					120
10	198	N	198	-0-	-0-	-0-	194	3	4	9	N	4					124
11	231	N	231	-0-	-0-	-0-	86	3	145	9	N	132	184	1			72
12	186	N	41	-0-	-145	-0-	37	3	4	9	N	4					76
*01	374	N	374	-0-	-0-	-0-	187	3	187	9	N	170	178	1			68

BP FEE WELL #: 3 RRCID -> 234297 COMPL. DATE 10/01/2007 TOTAL DEPTH 12500 PERF.12012 - 12064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	720	-0-	-210	-0-	220	1	500	3	N	-0-					52
09	886	N	886	-0-	-0-	-0-	195	1	691	3	N	-0-					52
10	915	N	915	-0-	-0-	-0-	230	1	685	3	N	-0-					52
11	909	N	909	-0-	-0-	-0-	295	1	614	3	N	-0-					52
12	930	N	707	-0-	-223	-0-	270	1	437	3	N	-0-					52
*01	1005	N	1005	-0-	-0-	-0-	267	1	738	3	N	-0-					52

WING WELL #: 1 RRCID -> 240831 COMPL. DATE 09/14/2007 TOTAL DEPTH 13100 PERF.11454 - 11466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	81071	X	81071	-0-	-0-	-0-	80433	3	638	9	N	580	542	1			392
09	72837	X	72837	-0-	-0-	-0-	72032	3	805	9	N	732	913	1			211
10	67962	X	67962	-0-	-0-	-0-	67197	3	765	9	N	695	721	1			185
11	61085	X	61085	-0-	-0-	-0-	60358	3	727	9	N	661	550	1			296
12	59319	X	59319	-0-	-0-	-0-	58591	3	728	9	N	662	764	1			194
*01	50249	X	50249	-0-	-0-	-0-	49580	3	669	9	N	608	553	1			249

HICKWOOD WELL #: 1 RRCID -> 247936 COMPL. DATE 03/03/2008 TOTAL DEPTH 12750 PERF.11740 - 11892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59

WILDWOOD GAS UNIT "B" WELL #: 1 RRCID -> 249152 COMPL. DATE 02/22/2008 TOTAL DEPTH 13172 PERF.11624 - 11650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75

SHOAL CREEK WELL #: 1 RRCID -> 249169 COMPL. DATE 02/22/2008 TOTAL DEPTH 13712 PERF.12148 - 12168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

WILDWOOD GAS UNIT "B" WELL #: 2 RRCID -> 249846 COMPL. DATE 02/26/2013 TOTAL DEPTH 9550 PERF. 9168 - 9177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	101	X	101	-0-	-0-	-0-	101	3			N	-0-					101
09	143	N	143	-0-	-0-	-0-	143	3			N	-0-					101
10	137	N	137	-0-	-0-	-0-	137	3			N	-0-					101
11	108	N	108	-0-	-0-	-0-	108	3			N	-0-					101
12	170	N	170	-0-	-0-	-0-	167	3	3	9	N	3					104
01	124	N	36	-0-	-88	-0-	36	3			N	-0-					104

JAZZ (WILCOX DEEP) //CONT.// 45995 470 NON-ASSOCIATED CAPACITY CNTY: POLK
UNIT PETROLEUM COMPANY //CONT.// 877099
STAPLETON WELL #: 1 RRCID -> 250800 COMPL. DATE 12/15/2008 TOTAL DEPTH 13222 PERF.12652 - 12754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BP "G" WELL #: 2 RRCID -> 250819 COMPL. DATE 04/27/2008 TOTAL DEPTH 14200 PERF.11038 - 11050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK STONE-UNION CREEK GAS UNIT WELL #: 1 RRCID -> 253869 COMPL. DATE 08/10/2009 TOTAL DEPTH 14900 PERF.14626 - 14640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2006	N	2006	-0-	-0-	-0-	270	1	1736	3	N	-0-					84
09	1769	N	1769	-0-	-0-	-0-	300	1	1469	3	N	-0-					84
10	1046	N	1046	-0-	-0-	-0-	310	1	735	3	N	1	3	1			82
							1	9									
11	1980	N	1980	-0-	-0-	-0-	300	1	1677	3	N	3	3	1			82
							3	9									
12	2087	N	2087	-0-	-0-	-0-	310	1	1773	3	N	4	4	1			82
							4	9									
01	1054	N	851	-0-	-203	-0-	310	1	539	3	N	2	2	1			82
							2	9									

BLACK STONE-SEGNO, W. GAS UNIT WELL #: 1 RRCID -> 254208 COMPL. DATE 02/12/2009 TOTAL DEPTH 13500 PERF.12893 - 13116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WING WELL #: 2 RRCID -> 254211 COMPL. DATE 04/29/2010 TOTAL DEPTH 14238 PERF.11432 - 11446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BP "H" WELL #: 1 RRCID -> 254213 COMPL. DATE 02/28/2009 TOTAL DEPTH 13000 PERF.10256 - 10332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAZZ (WILCOX DEEP) //CONT.// 45995 470 NON-ASSOCIATED CAPACITY CNTY: POLK
UNIT PETROLEUM COMPANY //CONT.// 877099
WING WELL #: 3 RRCID -> 254448 COMPL. DATE 11/10/2009 TOTAL DEPTH 12909 PERF.11418 - 11472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	135774	X	135774	-0-	-0-	-0-	134663	3	1111	9	N	1010	888	1			445
09	127148	X	127148	-0-	-0-	-0-	126073	3	1075	9	N	977	1087	1			335
10	126893	X	126893	-0-	-0-	-0-	125699	3	1194	9	N	1085	1087	1			333
11	109313	X	109313	-0-	-0-	-0-	108127	3	1186	9	N	1078	1104	1			307
12	81039	X	81039	-0-	-0-	-0-	80562	3	477	9	N	434	536	1			205
*01	95084	X	95084	-0-	-0-	-0-	94565	3	519	9	N	472	529	1			148

WIGGINS WELL #: 1 RRCID -> 255288 COMPL. DATE 08/20/2009 TOTAL DEPTH 11406 PERF.10890 - 10898

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BP-BLACK STONE GU WELL #: 1 RRCID -> 258505 COMPL. DATE 05/25/2010 TOTAL DEPTH 15082 PERF.14754 - 15134

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BP "K" WELL #: 1 RRCID -> 258506 COMPL. DATE 05/09/2010 TOTAL DEPTH 16577 PERF.13430 - 13436

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WING WELL #: 5 RRCID -> 258677 COMPL. DATE 03/04/2010 TOTAL DEPTH 13660 PERF.13224 - 13330

08	6014	X	3681	-0-	-2333	-0-	3681	3			N	-0-					78
09	13210	X	13210	-0-	-0-	-0-	13140	3	70	9	N	64					142
10	14390	X	14390	-0-	-0-	-0-	14389	3	1	9	N	1					143
11	11296	X	11296	-0-	-0-	-0-	11296	3			N	-0-					143
12	13640	X	9692	-0-	-3948	-0-	9609	3	83	9	N	75	113	1			105
01	14384	X	8488	-0-	-5896	-0-	8480	3	8	9	N	7					112

BLACK STONE-BP WELL #: 1 RRCID -> 258679 COMPL. DATE 07/18/2010 TOTAL DEPTH 12558 PERF.12160 - 12170

08	4569	X	4569	-0-	-0-	-0-	4533	3	36	9	N	33					113
09	3624	X	3624	-0-	-0-	-0-	3576	3	48	9	N	44	130	1			27
10	7854	X	7854	-0-	-0-	-0-	7807	3	47	9	N	43					70
11	5307	X	5307	-0-	-0-	-0-	5261	3	46	9	N	42					112
12	2959	X	2959	-0-	-0-	-0-	2930	3	29	9	N	26					138
*01	2159	X	2159	-0-	-0-	-0-	2151	3	8	9	N	7					145

OVERSTREET-BLACK STONE GAS UNIT WELL #: 1 RRCID -> 258762 COMPL. DATE 02/11/2010 TOTAL DEPTH 13500 PERF.12748 - 12760

08	738	N	738	-0-	-0-	-0-	685	2	53	9	N	48	181	1			97
09	810	N	678	-0-	-132	-0-	638	2	40	9	N	36					133
10	744	N	705	-0-	-39	-0-	661	2	44	9	N	40					173
11	720	N	609	-0-	-111	-0-	599	2	10	9	N	9					182
12	713	N	539	-0-	-174	-0-	531	2	8	9	N	7					189
01	713	N	511	-0-	-202	-0-	483	2	28	9	N	25	184	1			30

JAZZ (WILCOX DEEP) //CONT.// 45995 470 NON-ASSOCIATED CAPACITY CNTY: POLK
UNIT PETROLEUM COMPANY //CONT.// 877099
WING WELL #: 7 RRCID -> 258797 COMPL. DATE 08/29/2010 TOTAL DEPTH 12400 PERF.10138 - 10170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4638	X	4638	-0-	-0-	-0-	4548	3	90	9	N	82					361
09	4230	X	3814	-0-	-416	-0-	3561	3	253	9	N	230	188	1			403
10	4371	X	4184	-0-	-187	-0-	4049	3	135	9	N	123	357	1			169
11	4236	X	4236	-0-	-0-	-0-	4101	3	135	9	N	123					292
12	5114	X	5114	-0-	-0-	-0-	4973	3	141	9	N	128	366	1			54
*01	4582	X	4582	-0-	-0-	-0-	4447	3	135	9	N	123					177

BLACK STONE "G" WELL #: 1 RRCID -> 258808 COMPL. DATE 08/11/2010 TOTAL DEPTH 13350 PERF.12732 - 12862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					206
09	0	X	-0-	-0-	-0-	-0-					N	-0-					206
10	0	X	-0-	-0-	-0-	-0-					N	-0-					206
11	0	X	-0-	-0-	-0-	-0-					N	-0-					206
12	0	X	-0-	-0-	-0-	-0-					N	-0-					206
01	0	X	-0-	-0-	-0-	-0-					N	-0-					206

BP "L" WELL #: 1 RRCID -> 260041 COMPL. DATE 05/28/2010 TOTAL DEPTH 12041 PERF.10809 - 11128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	50609	X	50609	-0-	-0-	-0-	49734	3	875	9	N	795	726	1			466
09	66887	X	66887	-0-	-0-	-0-	65889	3	998	9	N	907	921	1			452
10	109408	X	109408	-0-	-0-	-0-	107759	3	1649	9	N	1499	1431	1			520
11	106592	X	106592	-0-	-0-	-0-	104775	3	1817	9	N	1652	1644	1			528
12	109735	X	109735	-0-	-0-	-0-	108229	3	1506	9	N	1369	1291	1			606
*01	102076	X	102076	-0-	-0-	-0-	100263	3	1813	9	N	1648	1846	1			408

HICKWOOD WELL #: 2 RRCID -> 261225 COMPL. DATE 12/15/2010 TOTAL DEPTH 11100 PERF.10840 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4433	X	2019	-0-	-2414	-0-	1987	3	32	9	N	29	185	1			157
09	4290	X	2951	-0-	-1339	-0-	2914	3	37	9	N	34	105	1			86
10	3348	X	2903	-0-	-445	-0-	2864	3	39	9	N	35	60	1			61
11	3030	X	2234	-0-	-796	-0-	2223	3	11	9	N	10					71
12	3038	X	1783	-0-	-1255	-0-	1703	3	80	9	N	73					144
01	3038	X	1416	-0-	-1622	-0-	1384	3	32	9	N	29					173

BLACK STONE "J" WELL #: 1 RRCID -> 261671 COMPL. DATE 07/24/2016 TOTAL DEPTH 11250 PERF. 9290 - 9298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	X	-0-	-0-	-930	-0-					N	4	70	1			71
09	900	X	-0-	-0-	-900	-0-					N	-0-					71
10	930	X	-0-	-0-	-930	-0-					N	-0-	11	1			60
11	630	X	-0-	-0-	-630	-0-					N	-0-					60
12	0	X	-0-	-0-	-0-	-0-					N	-0-					60
01	0	X	-0-	-0-	-0-	-0-					N	-0-					60

EPSTEIN WELL #: 1 RRCID -> 262490 COMPL. DATE 06/01/2018 TOTAL DEPTH 14000 PERF.10568 - 10578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	394	X	394	-0-	-0-	-0-	394	3			N	-0-					121
09	829	X	829	-0-	-0-	-0-	829	3			N	-0-					121
10	706	X	706	-0-	-0-	-0-	706	3			N	-0-					121
11	711	X	711	-0-	-0-	-0-	711	3			N	-0-					121
12	340	X	340	-0-	-0-	-0-	340	3			N	-0-					121
*01	703	X	703	-0-	-0-	-0-	695	3	8	9	N	7					128

BLACK STONE "J" WELL #: 3 RRCID -> 264494 COMPL. DATE 08/01/2011 TOTAL DEPTH 11200 PERF. 9070 - 9094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127

JAZZ (WILCOX DEEP) //CONT.// 45995 470 NON-ASSOCIATED CAPACITY CNTY: POLK
UNIT PETROLEUM COMPANY //CONT.// 877099
WING WELL #: 8 RRCID -> 266639 COMPL. DATE 11/13/2010 TOTAL DEPTH 11148 PERF.10640 - 10666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5983	X	2494	-0-	-3489	-0-	2494	3			N	-0-					112
09	5790	X	2735	-0-	-3055	-0-	2735	3			N	-0-					112
10	5828	X	2713	-0-	-3115	-0-	2713	3			N	-0-					112
11	5070	X	2029	-0-	-3041	-0-	2029	3			N	-0-					112
12	2821	X	2585	-0-	-236	-0-	2436	3	149	9	N	135	180	1			67
01	2821	X	1974	-0-	-847	-0-	1954	3	20	9	N	18					85

EPSTEIN WELL #: 2 RRCID -> 270860 COMPL. DATE 10/09/2011 TOTAL DEPTH 16000 PERF.13566 - 13654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15252	X	12375	-0-	-2877	-0-	11871	3	504	9	N	458	357	1			293
09	14820	X	9526	-0-	-5294	-0-	9464	3	62	9	N	56	182	1			167
10	15314	X	7406	-0-	-7908	-0-	7031	3	375	9	N	341	381	1			127
11	14820	X	7328	-0-	-7492	-0-	7166	3	162	9	N	147					274
12	12369	X	5739	-0-	-6630	-0-	5656	3	83	9	N	75	240	1			109
01	12369	X	6225	-0-	-6144	-0-	6073	3	152	9	N	138	183	1			64

PARKER GAS UNIT WELL #: 1 RRCID -> 271062 COMPL. DATE 05/31/2012 TOTAL DEPTH 15000 PERF.14076 - 14092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	92349	X	63750	-0-	-28599	-0-	1	1	61730	3	N	1835	1657	1			377
							2019	9									
09	89370	X	58309	-0-	-31061	-0-	56458	3	1851	9	N	1683	1817	1			243
10	81933	X	55030	-0-	-26903	-0-	53174	3	1856	9	N	1687	1474	1			456
11	72600	X	49661	-0-	-22939	-0-	47974	3	1687	9	N	1534	1487	1			503
12	69378	X	50028	-0-	-19350	-0-	48338	3	1690	9	N	1536	1651	1			388
01	63736	X	43721	-0-	-20015	-0-	42343	3	1378	9	N	1253	1293	1			348

EPSTEIN WELL #: 3 RRCID -> 271150 COMPL. DATE 01/03/2014 TOTAL DEPTH 15000 PERF.14000 - 14024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	46236	X	46236	-0-	-0-	-0-	310	1	45666	3	N	236	346	1			67
							260	9									
09	45148	X	45148	-0-	-0-	-0-	300	1	44627	3	N	201					268
							221	9									
10	40096	X	40096	-0-	-0-	-0-	310	1	39267	3	N	472	535	1			205
							519	9									
11	33869	X	33869	-0-	-0-	-0-	299	1	33212	3	N	325	355	1			175
							358	9									
12	30428	X	30428	-0-	-0-	-0-	310	1	29852	3	N	242	351	1			66
							266	9									
01	27869	X	24557	-0-	-3312	-0-	310	1	23960	3	N	261	181	1			146
							287	9									

EPSTEIN WELL #: 4 RRCID -> 271322 COMPL. DATE N/A TOTAL DEPTH 15000 PERF.13728 - 14004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	48019	X	43050	-0-	-4969	-0-	310	1	42067	3	N	612	559	1			130
							673	9									
09	46470	X	42139	-0-	-4331	-0-	300	1	41177	3	N	602	540	1			192
							662	9									
10	46128	X	42132	-0-	-3996	-0-	310	1	41224	3	N	544	653	1			83
							598	9									
11	43350	X	39859	-0-	-3491	-0-	299	1	38967	3	N	539	366	1			256
							593	9									
12	44733	X	42895	-0-	-1838	-0-	310	1	41949	3	N	578	692	1			142
							636	9									
01	43555	X	36851	-0-	-6704	-0-	310	1	35896	3	N	586	560	1			168
							645	9									

JAZZ (WILCOX DEEP) //CONT.// 45995 470 NON-ASSOCIATED CAPACITY CNTY: POLK
UNIT PETROLEUM COMPANY //CONT.// 877099
WING WELL #: 11 RRCID -> 272442 COMPL. DATE 05/28/2013 TOTAL DEPTH 14175 PERF.13888 - 14001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					53
09	0	N	-0-	-0-	-0-	-0-					N	-0-					53
10	1196	N	1196	-0-	-0-	-0-	1148	3	48	9	N	44					97
11	1018	N	1018	-0-	-0-	-0-	1018	3			N	-0-					97
12	953	N	953	-0-	-0-	-0-	953	3			N	-0-	66	1			31
01	1209	N	766	-0-	-443	-0-	766	3			N	-0-					31

BLACK STONE-QUINN GAS UNIT WELL #: 1 RRCID -> 276937 COMPL. DATE 11/01/2016 TOTAL DEPTH 15000 PERF.13122 - 13138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	117	-0-	-379	-0-	115	3	2	9	N	2					72
09	750	N	383	-0-	-367	-0-	381	3	2	9	N	2					74
10	786	N	786	-0-	-0-	-0-	772	3	14	9	N	13					87
11	120	N	7	-0-	-113	-0-	1	3	6	9	N	5					92
12	403	N	296	-0-	-107	-0-	276	3	20	9	N	18					110
01	775	N	280	-0-	-495	-0-	270	3	10	9	N	9					119

ALLAR GAS UNIT WELL #: 1 RRCID -> 277561 COMPL. DATE 11/18/2018 TOTAL DEPTH 14600 PERF.12868 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	32705	X	23231	-0-	-9474	-0-	1	1	22139	3	N	992	894	1			257
							1091	9									
09	31650	X	21503	-0-	-10147	-0-	20493	3	1010	9	N	918	904	1			271
10	32705	X	19848	-0-	-12857	-0-	18903	3	945	9	N	859	908	1			222
11	28500	X	17394	-0-	-11106	-0-	16479	3	915	9	N	832	727	1			327
12	26319	X	17212	-0-	-9107	-0-	16367	3	845	9	N	768	909	1			186
01	23219	X	15424	-0-	-7795	-0-	1	1	14720	3	N	639	721	1			104
							703	9									

WING WELL #: 9 RRCID -> 279423 COMPL. DATE 01/23/2011 TOTAL DEPTH 13840 PERF.13714 - 13738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	194685	X	194685	-0-	-0-	-0-	192346	3	2339	9	N	2126	1971	1			401
09	152537	X	152537	-0-	-0-	-0-	150952	3	1585	9	N	1441	1421	1			421
10	126199	X	126199	-0-	-0-	-0-	124739	3	1460	9	N	1327	1447	1			301
11	108036	X	108036	-0-	-0-	-0-	106836	3	1200	9	N	1091	1079	1			313
12	107408	X	107408	-0-	-0-	-0-	106305	3	1103	9	N	1003	1061	1			255
*01	88006	X	88006	-0-	-0-	-0-	87040	3	966	9	N	878	899	1			234

PARKER GAS UNIT WELL #: 2 RRCID -> 279877 COMPL. DATE 09/30/2016 TOTAL DEPTH 14511 PERF.13468 - 13525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	70339	X	56462	-0-	-13877	-0-	1	1	54644	3	N	1652	1484	1			327
							1817	9									
09	68070	X	53522	-0-	-14548	-0-	51825	3	1697	9	N	1543	1648	1			222
10	66402	X	52220	-0-	-14182	-0-	50541	3	1679	9	N	1526	1491	1			257
11	59850	X	47751	-0-	-12099	-0-	46154	3	1597	9	N	1452	1473	1			236
12	59272	X	46982	-0-	-12290	-0-	45645	3	1337	9	N	1215	1301	1			150
01	56451	X	43550	-0-	-12901	-0-	41809	3	1741	9	N	1583	1464	1			269

BLACK STONE 'N' WELL #: 1 RRCID -> 279985 COMPL. DATE 06/19/2012 TOTAL DEPTH 14700 PERF.12740 - 12768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6727	X	4931	-0-	-1796	-0-	4769	3	162	9	N	147	183	1			115
09	9030	X	9030	-0-	-0-	-0-	8828	3	202	9	N	184	245	1			54
10	11224	X	11224	-0-	-0-	-0-	11072	3	152	9	N	138					192
11	9889	X	9889	-0-	-0-	-0-	9634	3	255	9	N	232	360	1			64
12	9956	X	9956	-0-	-0-	-0-	9816	3	140	9	N	127	89	1			102
01	10788	X	8890	-0-	-1898	-0-	8733	3	157	9	N	143	180	1			65

JAZZ (WILCOX DEEP) //CONT.// 45995 470 NON-ASSOCIATED CAPACITY CNTY: POLK
UNIT PETROLEUM COMPANY //CONT.// 877099
HOLLY GROVE GAS UNIT WELL #: 1 RRCID -> 279991 COMPL. DATE 06/14/2017 TOTAL DEPTH 14319 PERF.12906 - 12916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1515	X	1515	-0-	-0-	-0-	1474	3	41	9	N	37	139	1			45
09	1437	X	1437	-0-	-0-	-0-	1393	3	44	9	N	40	30	1			55
10	2294	X	2244	-0-	-50	-0-	2205	3	39	9	N	35					90
11	2220	X	1795	-0-	-425	-0-	1770	3	25	9	N	23					113
12	2294	X	1382	-0-	-912	-0-	1375	3	7	9	N	6	92	1			27
01	2232	X	50	-0-	-2182	-0-	50	3			N	-0-					27

BLACK STONE 'O' GAS UNIT WELL #: 1 RRCID -> 280579 COMPL. DATE 12/24/2013 TOTAL DEPTH 14900 PERF.13530 - 13550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	23188	X	21009	-0-	-2179	-0-	310	1	20454	3	N	223	165	1			175
							245	9									
09	22440	X	18584	-0-	-3856	-0-	300	1	18018	3	N	242	253	1			164
							266	9									
10	22134	X	19603	-0-	-2531	-0-	310	1	19050	3	N	221	178	1			207
							243	9									
11	21420	X	18455	-0-	-2965	-0-	300	1	17954	3	N	183	179	1			211
							201	9									
12	22134	X	16914	-0-	-5220	-0-	310	1	16461	3	N	130	248	1			93
							143	9									
01	21018	X	9220	-0-	-11798	-0-	310	1	8693	3	N	197	180	1			110
							217	9									

PARKER GAS UNIT WELL #: 4 RRCID -> 280580 COMPL. DATE 08/10/2016 TOTAL DEPTH 14500 PERF.13662 - 13686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	112960	X	112960	-0-	-0-	-0-	2	1	109230	3	N	3389	3233	1			455
							3728	9									
09	111072	X	111072	-0-	-0-	-0-	107517	3	3555	9	N	3232	3049	1			638
10	103713	X	103713	-0-	-0-	-0-	100395	3	3318	9	N	3016	3244	1			410
11	91621	X	91621	-0-	-0-	-0-	88609	3	3012	9	N	2738	2750	1			398
12	94641	X	94641	-0-	-0-	-0-	91630	3	3011	9	N	2737	2664	1			471
*01	80748	X	80748	-0-	-0-	-0-	77922	3	2826	9	N	2569	2568	1			472

BLACK STONE 'O' GAS UNIT WELL #: 2 RRCID -> 280582 COMPL. DATE 11/19/2014 TOTAL DEPTH 15000 PERF.13530 - 13588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	38192	X	20276	-0-	-17916	-0-	302	1	19662	3	N	284	186	1			171
							312	9									
09	36960	X	24093	-0-	-12867	-0-	295	1	23401	3	N	361	411	1			121
							397	9									
10	35836	X	23160	-0-	-12676	-0-	243	1	22532	3	N	350	288	1			183
							385	9									
11	32040	X	21861	-0-	-10179	-0-	271	1	21279	3	N	283	415	1			51
							311	9									
12	31248	X	25248	-0-	-6000	-0-	280	1	24614	3	N	322	224	1			149
							354	9									
01	24893	X	20473	-0-	-4420	-0-	310	1	19868	3	N	268	188	1			229
							295	9									

BLACK STONE 'R' GAS UNIT WELL #: 1 RRCID -> 280591 COMPL. DATE 01/07/2017 TOTAL DEPTH 14415 PERF.12578 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	33728	X	31761	-0-	-1967	-0-	310	1	30853	3	N	544	356	1			379
							598	9									
09	32640	X	28192	-0-	-4448	-0-	300	1	27371	3	N	474	702	1			151
							521	9									
10	33728	X	24990	-0-	-8738	-0-	310	1	24228	3	N	411	445	1			117
							452	9									
11	32640	X	21991	-0-	-10649	-0-	299	1	21274	3	N	380	363	1			134
							418	9									
12	33294	X	18964	-0-	-14330	-0-	310	1	18310	3	N	313	360	1			87
							344	9									
01	31775	X	13915	-0-	-17860	-0-	310	1	13345	3	N	236	179	1			144
							260	9									

JAZZ (WILCOX DEEP) //CONT.// 45995 470 NON-ASSOCIATED CAPACITY CNTY: POLK
UNIT PETROLEUM COMPANY //CONT.// 877099
CREEL WELL #: 1 RRCID -> 280596 COMPL. DATE 11/19/2017 TOTAL DEPTH 14680 PERF.10040 - 10064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	-0-	-0-	-0-	-0-					N	112					188
09	0	W	-0-	-0-	-0-	-0-					N	10					198
10	0	W	-0-	-0-	-0-	-0-					N	-0-					198
11	0	W	-0-	-0-	-0-	-0-					N	-0-					198
12	0	W	-0-	-0-	-0-	-0-					N	-0-					198
01	0	W	-0-	-0-	-0-	-0-					N	-0-					198

BLACK STONE 'N' WELL #: 2 RRCID -> 280599 COMPL. DATE 07/20/2016 TOTAL DEPTH 13500 PERF.12743 - 12920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4371	X	3549	-0-	-822	-0-	310 112	1 9	3127	3	N	102	84	1			78
09	5834	X	5834	-0-	-0-	-0-	300 136	1 9	5398	3	N	124	115	1			87
10	8941	X	8941	-0-	-0-	-0-	310 151	1 9	8480	3	N	137	135	1			89
11	8293	X	8293	-0-	-0-	-0-	300 151	1 9	7842	3	N	137	182	1			44
12	8863	X	8863	-0-	-0-	-0-	310 166	1 9	8387	3	N	151	100	1			95
01	8928	X	7793	-0-	-1135	-0-	310 142	1 9	7341	3	N	129	174	1			50

BYARS WELL #: 1 RRCID -> 280600 COMPL. DATE 09/02/2014 TOTAL DEPTH 14000 PERF.12270 - 12285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1496	N	1496	-0-	-0-	-0-	1431	3	65	9	N	59	99	1			47
09	881	N	881	-0-	-0-	-0-	824	3	57	9	N	52					99
10	1256	N	1256	-0-	-0-	-0-	1202	3	54	9	N	49	118	1			30
11	1006	N	1006	-0-	-0-	-0-	960	3	46	9	N	42					72
12	939	N	939	-0-	-0-	-0-	904	3	35	9	N	32					104
*01	801	N	801	-0-	-0-	-0-	765	3	36	9	N	33	104	1			33

BLACK STONE 'I' WELL #: 1 RRCID -> 280601 COMPL. DATE 10/27/2014 TOTAL DEPTH 13700 PERF.13026 - 13046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	-0-	-0-	-527	-0-					N	-0-					94
09	0	N	-0-	-0-	-0-	-0-					N	-0-					94
10	0	N	-0-	-0-	-0-	-0-					N	-0-	60	1			34
11	0	N	-0-	-0-	-0-	-0-					N	-0-					34
12	0	N	-0-	-0-	-0-	-0-					N	-0-					34
01	0	N	-0-	-0-	-0-	-0-					N	-0-					34

BLACK STONE 'P' WELL #: 1 RRCID -> 280602 COMPL. DATE 12/28/2016 TOTAL DEPTH 14000 PERF.12962 - 12972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8742	X	7783	-0-	-959	-0-	299 55	1 9	7429	3	N	50	178	1			78
09	8460	X	4836	-0-	-3624	-0-	300 48	1 9	4488	3	N	44					122
10	8463	X	4380	-0-	-4083	-0-	310 53	1 9	4017	3	N	48					170
11	8100	X	4827	-0-	-3273	-0-	300 62	1 9	4465	3	N	56	177	1			49
12	8370	X	4558	-0-	-3812	-0-	310 44	1 9	4204	3	N	40					89
01	7781	X	3684	-0-	-4097	-0-	310 44	1 9	3330	3	N	40					129

JAZZ (WILCOX DEEP) //CONT.// 45995 470 NON-ASSOCIATED CAPACITY CNTY: POLK
UNIT PETROLEUM COMPANY //CONT.// 877099
BLACK STONE 'Q' WELL #: 1 RRCID -> 280605 COMPL. DATE 10/13/2014 TOTAL DEPTH 13250 PERF.12312 - 12332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	1355	-0-	-567	-0-	280	1	963	3	N	102					137
							112	9									
09	1320	N	1138	-0-	-182	-0-	175	1	963	3	N	-0-					137
10	1373	N	1373	-0-	-0-	-0-	310	1	1035	3	N	25					162
							28	9									
11	1320	N	1107	-0-	-213	-0-	300	1	779	3	N	25					187
							28	9									
12	1178	N	1125	-0-	-53	-0-	310	1	785	3	N	27	181	1			33
							30	9									
01	1364	N	1067	-0-	-297	-0-	310	1	723	3	N	31					64
							34	9									

PARKER GAS UNIT WELL #: 3 RRCID -> 280609 COMPL. DATE 04/06/2014 TOTAL DEPTH 14361 PERF.13888 - 14130

08	52390	X	41761	-0-	-10629	-0-	40984	3	777	9	N	706	550	1			265
09	53820	X	36505	-0-	-17315	-0-	35723	3	782	9	N	711	751	1			225
10	55614	X	40488	-0-	-15126	-0-	39678	3	810	9	N	736	758	1			203
11	53820	X	34830	-0-	-18990	-0-	34197	3	633	9	N	575	619	1			159
12	41757	X	36893	-0-	-4864	-0-	36166	3	727	9	N	661	603	1			217
01	41757	X	36872	-0-	-4885	-0-	36154	3	718	9	N	653	620	1			250

BLACK STONE 'N' WELL #: 3 RRCID -> 280612 COMPL. DATE 10/06/2014 TOTAL DEPTH 13500 PERF.12768 - 12840

08	5022	X	1955	-0-	-3067	-0-	1889	3	66	9	N	60					112
09	4860	X	2154	-0-	-2706	-0-	2109	3	45	9	N	41	112	1			41
10	3472	X	2154	-0-	-1318	-0-	2123	3	31	9	N	28					69
11	2460	X	1815	-0-	-645	-0-	1787	3	28	9	N	25					94
12	2232	X	1739	-0-	-493	-0-	1719	3	20	9	N	18					112
01	2232	X	1595	-0-	-637	-0-	1571	3	24	9	N	22	80	1			54

JACKSON GAS UNIT WELL #: 1 RRCID -> 280625 COMPL. DATE 07/25/2014 TOTAL DEPTH 14600 PERF.12940 - 12952

08	49166	X	42517	-0-	-6649	-0-	41634	3	883	9	N	803	715	1			165
09	47580	X	39894	-0-	-7686	-0-	39037	3	857	9	N	779	739	1			205
10	46593	X	39467	-0-	-7126	-0-	38622	3	845	9	N	768	722	1			251
11	43560	X	37291	-0-	-6269	-0-	36491	3	800	9	N	727	731	1			247
12	44361	X	38288	-0-	-6073	-0-	37476	3	812	9	N	738	719	1			266
01	42532	X	33911	-0-	-8621	-0-	33317	3	594	9	N	540	740	1			66

BLACK STONE "J" WELL #: 2 RRCID -> 280629 COMPL. DATE 07/11/2011 TOTAL DEPTH 11899 PERF.10494 - 10514

08	11067	X	7421	-0-	-3646	-0-	310	1	6972	3	N	126	114	1			121
							139	9									
09	10710	X	7127	-0-	-3583	-0-	300	1	6759	3	N	62					183
							68	9									
10	11067	X	7556	-0-	-3511	-0-	310	1	7113	3	N	121	202	1			102
							133	9									
11	7170	X	321	-0-	-6849	-0-	120	1	201	3	N	-0-	20	1			82
12	7409	X	154	-0-	-7255	-0-	87	1	67	3	N	-0-					82
01	7564	X	214	-0-	-7350	-0-	91	1	123	3	N	-0-					82

JAZZ (WILCOX DEEP) //CONT.// 45995 470 NON-ASSOCIATED CAPACITY CNTY: POLK
UNIT PETROLEUM COMPANY //CONT.// 877099
PARKER GAS UNIT WELL #: 5H RRCID -> 280657 COMPL. DATE 01/30/2015 TOTAL DEPTH 12879 PERF.13045 - 16502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93651	X	62908	-0-	-30743	-0-	1	1	61301	3	N	1460	1462	1			215
							1606	9									
09	110580	X	58467	-0-	-52113	-0-	56983	3	1484	9	N	1349	1131	1			433
10	114266	X	52463	-0-	-61803	-0-	51080	3	1383	9	N	1257	1327	1			363
11	110580	X	47009	-0-	-63571	-0-	45701	3	1308	9	N	1189	1200	1			352
12	68448	X	45872	-0-	-22576	-0-	44600	3	1272	9	N	1156	1156	1			352
01	62899	X	41159	-0-	-21740	-0-	39851	3	1308	9	N	1189	1192	1			349

GILLY GAS UNIT WELL #: 1 RRCID -> 280707 COMPL. DATE 03/31/2013 TOTAL DEPTH 15000 PERF.13682 - 13694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	660	-0-	-146	-0-	646	3	14	9	N	13					95
09	900	N	11	-0-	-889	-0-	2	3	9	9	N	8					103
10	3100	N	140227	-0-	137127	137127	137068	3	3159	9	N	2872	2689	1			286
11	3000	N	126707	-0-	123707	260834	123769	3	2938	9	N	2671	2351	1			606
12	3100	N	129818	-0-	126718	387552	127159	3	2659	9	N	2417	2675	1			348
*01	502448	X	114896	-0-	-387552	-0-	111961	3	2935	9	N	2668	2514	1			502

BLACK STONE 'U' WELL #: 1 RRCID -> 280759 COMPL. DATE 10/03/2015 TOTAL DEPTH 15229 PERF.10764 - 10804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					88
09	0	N	-0-	-0-	-0-	-0-					N	-0-					88
10	0	N	-0-	-0-	-0-	-0-					N	-0-					88
11	0	N	-0-	-0-	-0-	-0-					N	-0-					88
12	0	N	-0-	-0-	-0-	-0-					N	-0-					88
01	0	N	-0-	-0-	-0-	-0-					N	-0-					88

GHOST LIGHT WELL #: 1 RRCID -> 280815 COMPL. DATE 07/25/2014 TOTAL DEPTH 18278 PERF.14752 - 14772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WING WELL #: 12 RRCID -> 280837 COMPL. DATE 03/26/2014 TOTAL DEPTH 16200 PERF.10650 - 10670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1137	N	1137	-0-	-0-	-0-	1126	3	11	9	N	10					137
09	1200	N	735	-0-	-465	-0-	735	3			N	-0-					137
10	1116	N	778	-0-	-338	-0-	778	3			N	-0-					137
11	1110	N	914	-0-	-196	-0-	914	3			N	-0-					137
12	1286	N	1286	-0-	-0-	-0-	1285	3	1	9	N	1	111	1			27
*01	1056	N	1056	-0-	-0-	-0-	1056	3			N	-0-					27

WING WELL #: 14 RRCID -> 280882 COMPL. DATE 09/13/2015 TOTAL DEPTH 14500 PERF.13398 - 13518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12555	X	10948	-0-	-1607	-0-	10744	3	204	9	N	185	179	1			164
09	12150	X	10498	-0-	-1652	-0-	10277	3	221	9	N	201	181	1			184
10	12121	X	10132	-0-	-1989	-0-	9893	3	239	9	N	217	310	1			91
11	11190	X	9564	-0-	-1626	-0-	9323	3	241	9	N	219	178	1			132
12	11563	X	9644	-0-	-1919	-0-	9436	3	208	9	N	189	177	1			144
01	10943	X	7717	-0-	-3226	-0-	7534	3	183	9	N	166	171	1			139

JAZZ (WILCOX DEEP) //CONT.// 45995 470 NON-ASSOCIATED CAPACITY CNTY: POLK
UNIT PETROLEUM COMPANY //CONT.// 877099
BLACK STONE 'R' GAS UNIT WELL #: 4 RRCID -> 280883 COMPL. DATE 07/14/2016 TOTAL DEPTH 14500 PERF.12588 - 12598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WING WELL #: 13 RRCID -> 281039 COMPL. DATE 02/15/2015 TOTAL DEPTH 15957 PERF.11684 - 11698

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BLACK STONE 'V' WELL #: 1 RRCID -> 281292 COMPL. DATE 08/03/2015 TOTAL DEPTH 15691 PERF.14020 - 14186

08	403	X	285	-0-	-118	-0-	83	1	202	3	N	-0-					113
09	390	X	110	-0-	-280	-0-	39	1	71	3	N	-0-					113
10	279	X	98	-0-	-181	-0-	20	1	78	3	N	-0-					113
11	270	X	69	-0-	-201	-0-	46	1	23	3	N	-0-					113
12	279	X	74	-0-	-205	-0-	19	1	55	3	N	-0-					113
*01	549	X	549	-0-	-0-	-0-	65	1	484	3	N	-0-					113

EPSTEIN WELL #: 7H RRCID -> 281336 COMPL. DATE 05/06/2015 TOTAL DEPTH 12363 PERF.12910 - 17274

08	29264	X	2048	-0-	-27216	-0-	150	1	1847	3	N	46					136
							51	9									
09	28320	X	3818	-0-	-24502	-0-	245	1	3528	3	N	41	101	1			76
							45	9									
10	14508	X	9220	-0-	-5288	-0-	243	1	8792	3	N	168					244
							185	9									
11	12687	X	12687	-0-	-0-	-0-	300	1	12264	3	N	112	320	1			36
							123	9									
12	14662	X	14662	-0-	-0-	-0-	310	1	14199	3	N	139					175
							153	9									
01	9207	X	8515	-0-	-692	-0-	231	1	8274	3	N	9					184
							10	9									

BLACK STONE 'O' GAS UNIT WELL #: 3 RRCID -> 281578 COMPL. DATE 05/22/2015 TOTAL DEPTH 14500 PERF.12530 - 12540

08	215915	X	190689	-0-	-25226	-0-	311	1	188128	3	N	2045	1949	1			451
							2250	9									
09	208950	X	179666	-0-	-29284	-0-	300	1	177345	3	N	1837	1954	1			334
							2021	9									
10	208661	X	179909	-0-	-28752	-0-	310	1	177511	3	N	1898	1783	1			449
							2088	9									
11	195330	X	167872	-0-	-27458	-0-	299	1	165625	3	N	1771	1602	1			618
							1948	9									
12	196695	X	166465	-0-	-30230	-0-	308	1	164222	3	N	1759	2114	1			263
							1935	9									
01	190681	X	146877	-0-	-43804	-0-	310	1	144726	3	N	1674	1610	1			327
							1841	9									

JAZZ (WILCOX DEEP) //CONT.// 45995 470 NON-ASSOCIATED CAPACITY CNTY: POLK
UNIT PETROLEUM COMPANY //CONT.// 877099
WING WELL #: 15H RRCID -> 281581 COMPL. DATE 10/25/2018 TOTAL DEPTH 12346 PERF.11410 - 11570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7657	X	4789	-0-	-2868	-0-	4742	3	47	9	N	43	166	1			144
09	7410	X	4360	-0-	-3050	-0-	4210	3	150	9	N	136	183	1			97
10	7223	X	3914	-0-	-3309	-0-	3829	3	85	9	N	77					174
11	6120	X	3841	-0-	-2279	-0-	3701	3	140	9	N	127	174	1			127
12	4774	X	3712	-0-	-1062	-0-	3590	3	122	9	N	111	138	1			100
01	4774	X	2739	-0-	-2035	-0-	2644	3	95	9	N	86					186

BLACK STONE 'R' GAS UNIT WELL #: 2 RRCID -> 281592 COMPL. DATE 03/22/2015 TOTAL DEPTH 14200 PERF.13548 - 13626

08	46965	X	25230	-0-	-21735	-0-	292	1	24532	3	N	369	371	1			201
							406	9									
09	45450	X	28217	-0-	-17233	-0-	272	1	27475	3	N	427	551	1			77
							470	9									
10	36797	X	23677	-0-	-13120	-0-	235	1	23058	3	N	349	245	1			181
							384	9									
11	35610	X	21774	-0-	-13836	-0-	243	1	21447	3	N	76	176	1			81
							84	9									
12	31341	X	28060	-0-	-3281	-0-	253	1	27180	3	N	570	551	1			100
							627	9									
01	29171	X	17751	-0-	-11420	-0-	17424	3	327	9	N	297	180	1			217

EPSTEIN WELL #: 6 RRCID -> 281593 COMPL. DATE 04/12/2015 TOTAL DEPTH 14300 PERF.13568 - 13638

08	30597	X	26426	-0-	-4171	-0-	310	1	26002	3	N	104	177	1			121
							114	9									
09	29610	X	25322	-0-	-4288	-0-	300	1	24532	3	N	445	359	1			207
							490	9									
10	28644	X	25485	-0-	-3159	-0-	310	1	24855	3	N	291	360	1			138
							320	9									
11	27720	X	24030	-0-	-3690	-0-	297	1	23480	3	N	230					368
							253	9									
12	27435	X	16165	-0-	-11270	-0-	216	1	15698	3	N	228	540	1			56
							251	9									
*01	62787	X	62787	-0-	-0-	-0-	60554	3	2233	9	N	2030	1632	1			454

BLACK STONE 'T' WELL #: 1 RRCID -> 281594 COMPL. DATE 03/14/2018 TOTAL DEPTH 14500 PERF. 5320 - 5336

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACK STONE 'S' WELL #: 1 RRCID -> 281597 COMPL. DATE 06/05/2015 TOTAL DEPTH 16000 PERF.14314 - 14324

08	0	N	-0-	-0-	-0-	-0-					N	-0-					58
09	0	N	-0-	-0-	-0-	-0-					N	-0-					58
10	0	N	-0-	-0-	-0-	-0-					N	-0-					58
11	0	N	-0-	-0-	-0-	-0-					N	-0-					58
12	0	N	-0-	-0-	-0-	-0-					N	-0-					58
01	0	N	-0-	-0-	-0-	-0-					N	-0-					58

BLACK STONE 'X' WELL #: 1 RRCID -> 281600 COMPL. DATE 09/27/2015 TOTAL DEPTH 16478 PERF.14002 - 14010

08	0	N	-0-	-0-	-0-	-0-					N	-0-					202
09	0	N	-0-	-0-	-0-	-0-					N	-0-					202
10	0	N	-0-	-0-	-0-	-0-					N	-0-					202
11	0	N	-0-	-0-	-0-	-0-					N	-0-					202
12	0	N	-0-	-0-	-0-	-0-					N	-0-					202
01	0	N	-0-	-0-	-0-	-0-					N	-0-					202

JAZZ (WILCOX DEEP) //CONT.// 45995 470 NON-ASSOCIATED CAPACITY CNTY: POLK
UNIT PETROLEUM COMPANY //CONT.// 877099
EPSTEIN WELL #: 8H RRCID -> 281607 COMPL. DATE 02/05/2016 TOTAL DEPTH 12913 PERF.13270 - 18754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	30898	X	30898	-0-	-0-	-0-	593	1	29703	3	N	547	548	1			278
							602	9									
09	25411	X	25411	-0-	-0-	-0-	330	1	24564	3	N	470	509	1			239
							517	9									
10	31132	X	31132	-0-	-0-	-0-	620	1	29885	3	N	570	520	1			289
							627	9									
11	27510	X	27510	-0-	-0-	-0-	565	1	26360	3	N	532	591	1			230
							585	9									
12	22726	X	22726	-0-	-0-	-0-	336	1	21906	3	N	440	485	1			185
							484	9									
*01	21944	X	21944	-0-	-0-	-0-	352	1	21063	3	N	481	420	1			246
							529	9									

EPSTEIN WELL #: 9H RRCID -> 281637 COMPL. DATE 02/06/2016 TOTAL DEPTH 12477 PERF.12844 - 18994

08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPSTEIN WELL #: 5H RRCID -> 282348 COMPL. DATE 04/28/2016 TOTAL DEPTH 14599 PERF.13748 - 16050

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDWOOD GAS UNIT "B" WELL #: 3 RRCID -> 284154 COMPL. DATE 10/05/2010 TOTAL DEPTH 10525 PERF. 9157 - 9164

08	0	X	-0-	-0-	-0-	-0-					N	-0-					75
09	0	X	-0-	-0-	-0-	-0-					N	-0-					75
10	0	X	-0-	-0-	-0-	-0-					N	-0-					75
11	0	X	-0-	-0-	-0-	-0-					N	-0-					75
12	0	X	-0-	-0-	-0-	-0-					N	-0-					75
01	0	X	-0-	-0-	-0-	-0-					N	-0-					75

TRINITY WELL #: 1 RRCID -> 284469 COMPL. DATE 05/24/2017 TOTAL DEPTH 15500 PERF.13914 - 13924

08	29446	X	29446	-0-	-0-	-0-	29180	3	266	9	N	242	175	1			228
09	27051	X	27051	-0-	-0-	-0-	26802	3	249	9	N	226	176	1			278
10	26655	X	26655	-0-	-0-	-0-	26389	3	266	9	N	242	188	1			332
11	25269	X	25269	-0-	-0-	-0-	25039	3	230	9	N	209	177	1			364
12	24951	X	24951	-0-	-0-	-0-	24701	3	250	9	N	227	344	1			247
*01	24629	X	24629	-0-	-0-	-0-	24362	3	267	9	N	243	180	1			310

WING WELL #: 18 RRCID -> 284543 COMPL. DATE 04/01/2018 TOTAL DEPTH 12190 PERF.11876 - 11886

08	46500	X	26324	-0-	-20176	-0-	25717	3	607	9	N	552	357	1			279
09	45000	X	21660	-0-	-23340	-0-	20964	3	696	9	N	633	551	1			361
10	34999	X	19501	-0-	-15498	-0-	18667	3	834	9	N	758	733	1			386
11	29220	X	16326	-0-	-12894	-0-	15783	3	543	9	N	494	725	1			155
12	26319	X	14625	-0-	-11694	-0-	14215	3	410	9	N	373	175	1			353
01	26319	X	13098	-0-	-13221	-0-	12219	3	879	9	N	799	720	1			432

JAZZ (WILCOX DEEP) //CONT.// 45995 470 NON-ASSOCIATED CAPACITY CNTY: POLK
UNIT PETROLEUM COMPANY //CONT.// 877099
WING WELL #: 16 RRCID -> 284832 COMPL. DATE 06/11/2017 TOTAL DEPTH 11700 PERF.11404 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18988	X	18988	-0-	-0-	-0-	18771	3	217	9	N	197	182	1			149
09	18120	X	17204	-0-	-916	-0-	16991	3	213	9	N	194	178	1			165
10	20150	X	15293	-0-	-4857	-0-	15065	3	228	9	N	207	178	1			194
11	19500	X	12356	-0-	-7144	-0-	12220	3	136	9	N	124	184	1			134
12	20150	X	13295	-0-	-6855	-0-	13163	3	132	9	N	120	72	1			182
01	19003	X	12175	-0-	-6828	-0-	12056	3	119	9	N	108	184	1			106

WING WELL #: 17 RRCID -> 285546 COMPL. DATE 11/01/2017 TOTAL DEPTH 11745 PERF.11369 - 11440

08	212102	X	179883	-0-	-32219	-0-	1	1	178534	3	N	1225	1074	1			488
							1348	9									
09	205260	X	167826	-0-	-37434	-0-	166615	3	1211	9	N	1101	1227	1			362
10	199733	X	157545	-0-	-42188	-0-	156563	3	982	9	N	893	1080	1			175
11	180360	X	144730	-0-	-35630	-0-	143407	3	1323	9	N	1203	1079	1			299
12	179893	X	147896	-0-	-31997	-0-	147056	3	840	9	N	764	892	1			171
01	179893	X	128800	-0-	-51093	-0-	127592	3	1208	9	N	1098	1084	1			185

BLACK STONE "G" WELL #: 2 RRCID -> 286754 COMPL. DATE 11/16/2018 TOTAL DEPTH 15511 PERF.12662 - 12784

08	95528	X	95528	-0-	-0-	-0-	91271	3	4257	9	N	3870	3966	1			289
09	80357	X	80357	-0-	-0-	-0-	76719	3	3638	9	N	3307	2958	1			638
10	69792	X	69792	-0-	-0-	-0-	66549	3	3243	9	N	2948	2943	1			643
11	61150	X	61150	-0-	-0-	-0-	58276	3	2874	9	N	2613	2711	1			545
12	55444	X	55444	-0-	-0-	-0-	52754	3	2690	9	N	2445	2307	1			683
*01	44906	X	44906	-0-	-0-	-0-	42425	3	2481	9	N	2255	2461	1			477

WING WELL #: 20 RRCID -> 286832 COMPL. DATE 06/07/2018 TOTAL DEPTH 12396 PERF.11952 - 12008

08	212722	X	66575	-0-	-146147	-0-	66155	3	420	9	N	382	365	1			366
09	62019	X	62019	-0-	-0-	-0-	61460	3	559	9	N	508	542	1			332
10	61255	X	61255	-0-	-0-	-0-	60648	3	607	9	N	552	720	1			164
11	64440	X	53396	-0-	-11044	-0-	52846	3	550	9	N	500	359	1			305
12	66588	X	53375	-0-	-13213	-0-	53147	3	228	9	N	207	356	1			156
01	66588	X	39997	-0-	-26591	-0-	39626	3	371	9	N	337	362	1			131

JERRY'S QUARTERS (A C 11900) 46295 100 NON-ASSOCIATED CAPACITY CNTY: WASHINGTON
ADVANCE HYDROCARBON CORPORATION 008484
MOORE, JESSE UNIT WELL #: 8 RRCID -> 128045 COMPL. DATE N/A TOTAL DEPTH 12225 PERF. 5330 - 6008

08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JERRY'S QUARTERS (A C 11900) //CONT.// 46295 100 NON-ASSOCIATED CAPACITY CNTY: WASHINGTON
COASTAL EXPANSE OIL & GAS 161634
WOLFF, DAVID WELL #: 3 RRCID -> 115252 COMPL. DATE 02/01/1985 TOTAL DEPTH 12565 PERF.11895 - 12079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INEOS USA OIL & GAS LLC 424176
VAJDAK WELL #: 1H RRCID -> 158014 COMPL. DATE 03/04/1996 TOTAL DEPTH 16384 PERF.11277 - 16384

08	1666	N	1666	-0-	-0-	-0-	1666	2			N	-0-					40
09	2903	N	2903	-0-	-0-	-0-	2903	2			N	-0-					40
10	1669	N	1669	-0-	-0-	-0-	1669	2			N	-0-					40
11	1368	N	1368	-0-	-0-	-0-	1368	2			N	-0-					40
12	1373	N	1373	-0-	-0-	-0-	1373	2			N	-0-					40
*01	1278	N	1278	-0-	-0-	-0-	1278	2			N	-0-					40

IRONROC ENERGY 426612
GROTTE OL WELL #: 1H RRCID -> 141148 COMPL. DATE 03/01/1995 TOTAL DEPTH 13981 PERF.12180 - 14245

08	93	N	56	-0-	-37	-0-	56	2			N	-0-					-0-
09	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
10	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
11	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
12	155	N	56	-0-	-99	-0-	56	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGNOLIA OIL & GAS OPERATING LLC 521544
RICHARDSON WELL #: 1 RRCID -> 126199 COMPL. DATE 01/13/1988 TOTAL DEPTH 12509 PERF.11914 - 12089

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAHN-ASHORN WELL #: 1RE RRCID -> 128897 COMPL. DATE 11/17/2006 TOTAL DEPTH 12500 PERF.11568 - 14826

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHN PAUL (YEGUA) 46910 495 NON-ASSOCIATED ONE WELL CNTY: WHARTON
WESTERN ENERGY GROUP, LLC 911874
RASMUSSEN WELL #: 3 RRCID -> 175261 COMPL. DATE 09/08/1999 TOTAL DEPTH 7200 PERF. 6996 - 7076

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHN VICKERS (WILCOX 9,800) 46951 250 ASSOCIATED EXEMPT CNTY: HARDIN
FOUNDATION OIL COMPANY, INC. 280941
VICKERS WELL #: 1 C RRCID -> 046471 COMPL. DATE 06/27/1969 TOTAL DEPTH 10366 PERF. 9756 - 9765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES CREEK (DEEP WILCOX) 47127 015 NON-ASSOCIATED CAPACITY CNTY: WHARTON
KAISER-FRANCIS OIL COMPANY 450175
KUBALA WELL #: 2 RRCID -> 196049 COMPL. DATE 06/19/2007 TOTAL DEPTH 12982 PERF.12459 - 12488

08	4371	X	3977	-0-	-394	-0-	3899	3	78	9	N	71	176	1			122
09	4230	X	1770	-0-	-2460	-0-	1723	3	47	9	N	43					165
10	4371	X	2973	-0-	-1398	-0-	2889	3	84	9	N	76					241
11	3840	X	-0-	-0-	-3840	-0-					N	48	180	1			109
12	3968	X	-0-	-0-	-3968	-0-					N	1					110
01	3968	X	2372	-0-	-1596	-0-	2333	3	39	9	N	35					145

DRASTATA WELL #: 2 RRCID -> 199738 COMPL. DATE 12/24/2003 TOTAL DEPTH 13000 PERF.12722 - 12848

08	124	N	84	-0-	-40	-0-	15	1	69	2	N	-0-					154
09	90	N	60	-0-	-30	-0-	10	1	50	2	N	-0-					154
10	93	N	65	-0-	-28	-0-	10	1	55	2	N	-0-					154
11	90	N	57	-0-	-33	-0-	10	1	47	2	N	-0-					154
12	62	N	15	-0-	-47	-0-	5	1	10	2	N	-0-					154
*01	94	N	94	-0-	-0-	-0-	10	1	84	2	N	-0-					154

WENDEL WELL #: 1 RRCID -> 208765 COMPL. DATE 03/03/2005 TOTAL DEPTH 13099 PERF.12690 - 12786

08	32	N	32	-0-	-0-	-0-	32	3			N	-0-					105
09	30	N	29	-0-	-1	-0-	29	3			N	-0-					105
10	44	N	44	-0-	-0-	-0-	44	3			N	-0-					105
11	34	N	34	-0-	-0-	-0-	34	3			N	-0-					105
12	31	N	2	-0-	-29	-0-	2	3			N	-0-					105
*01	162	N	162	-0-	-0-	-0-	162	3			N	-0-					105

JONES CREEK (Y-CL 7530) 47127 045 NON-ASSOCIATED CAPACITY CNTY: WHARTON
KAISER-FRANCIS OIL COMPANY 450175
FUCIK, GEORGE F. WELL #: 2R RRCID -> 194634 COMPL. DATE 01/09/2003 TOTAL DEPTH 8500 PERF. 7413 - 7418

08	4247	X	3486	-0-	-761	-0-	155	1	3331	2	N	-0-					205
09	4110	X	3092	-0-	-1018	-0-	150	1	2942	2	N	-0-					205
10	4247	X	3758	-0-	-489	-0-	155	1	3603	2	N	-0-					205
11	3360	X	2411	-0-	-949	-0-	100	1	2311	2	N	-0-					205
12	3472	X	3230	-0-	-242	-0-	155	1	3075	2	N	-0-					205
*01	3878	X	3878	-0-	-0-	-0-	155	1	3723	2	N	-0-					205

RIOUX WELL #: 1 RRCID -> 244592 COMPL. DATE 08/25/2008 TOTAL DEPTH 14370 PERF. 7634 - 7644

08	3410	X	3363	-0-	-47	-0-	3344	2	19	9	N	17					172
09	3300	X	2635	-0-	-665	-0-	2635	2			N	-0-					172
10	3379	X	3130	-0-	-249	-0-	3105	2	25	9	N	23					195
11	3240	X	2029	-0-	-1211	-0-	2026	2	3	9	N	3					198
12	3348	X	2820	-0-	-528	-0-	2814	2	6	9	N	5					203
*01	3818	X	3818	-0-	-0-	-0-	3805	2	13	9	N	12					215

JONES CREEK (YEGUA) 47127 075 NON-ASSOCIATED ONE WELL CNTY: WHARTON
CML EXPLORATION, LLC 120648
GLAZE WELL #: 1 RRCID -> 198322 COMPL. DATE 10/03/2003 TOTAL DEPTH 8000 PERF. 7843 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					21
09	0	N	-0-	-0-	-0-	-0-					N	-0-					21
10	0	N	-0-	-0-	-0-	-0-					N	-0-					21
11	0	N	-0-	-0-	-0-	-0-					N	-0-					21
12	0	N	-0-	-0-	-0-	-0-					N	-0-					21
01	0	N	-0-	-0-	-0-	-0-					N	-0-					21

RICOCHET ENERGY, INC. 710549
MATZKE WELL #: 1 RRCID -> 271747 COMPL. DATE 06/20/2013 TOTAL DEPTH 8198 PERF. 7806 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES CREEK (3400) 47127 198 NON-ASSOCIATED CAPACITY CNTY: WHARTON
BROTHERS VACUUM TRK SERV, LLC 097477
NOHAVITZA UNIT WELL #: 1 RRCID -> 110089 COMPL. DATE 07/30/1990 TOTAL DEPTH 8311 PERF. 5318 - 5348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES CREEK (8300) 47127 975 NON-ASSOCIATED ONE WELL CNTY: WHARTON
VIPER S.W.D., LLC 886209
WENDEL, ANNA JANE WELL #: 1 RRCID -> 136058 COMPL. DATE 08/25/1990 TOTAL DEPTH 8500 PERF. 8270 - 8277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES CREEK, NORTH (WILCOX) 47130 475 NON-ASSOCIATED CAPACITY CNTY: WHARTON
KAISER-FRANCIS OIL COMPANY 450175
REES-GIFFORD GAS UNIT WELL #: 1 RRCID -> 171300 COMPL. DATE 08/19/1999 TOTAL DEPTH 17000 PERF. 11942 - 12322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	20	-0-	-11	-0-	20	2			N	-0-					98
09	10	N	10	-0-	-0-	-0-	10	2			N	-0-					98
10	7	N	7	-0-	-0-	-0-	7	2			N	-0-					98
11	30	N	-0-	-0-	-30	-0-					N	31	115	1			14
12	10	N	-0-	-0-	-10	-0-					N	-0-					14
01	7	N	-0-	-0-	-7	-0-					N	-0-					14

JONES CREEK, NORTH (WILCOX) //CONT.// 47130 475 NON-ASSOCIATED CAPACITY CNTY: WHARTON
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
GREER WELL #: 1 RRCID -> 171377 COMPL. DATE 11/16/1998 TOTAL DEPTH 14531 PERF.11902 - 11928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	X	1805	-0-	-489	-0-	1100	1	699	3	N	5					166
							6	9									
09	2220	X	1740	-0-	-480	-0-	1700	1	37	3	N	3					169
							3	9									
10	1123	N	1123	-0-	-0-	-0-	700	1	401	3	N	20					189
							22	9									
11	1740	N	1336	-0-	-404	-0-	1300	1	36	9	N	33					222
12	1798	N	1100	-0-	-698	-0-	1100	1			N	-0-					222
*01	1200	N	1200	-0-	-0-	-0-	1200	1			N	-0-	182	1			40

FRELS WELL #: 1 RRCID -> 175108 COMPL. DATE 07/13/1999 TOTAL DEPTH 13216 PERF.11846 - 11866

08	620	N	462	-0-	-158	-0-	451	2	11	9	N	10					147
09	371	N	371	-0-	-0-	-0-	367	2	4	9	N	4					151
10	806	N	443	-0-	-363	-0-	388	2	55	9	N	50					201
11	450	N	414	-0-	-36	-0-	325	2	89	9	N	81					282
12	372	N	166	-0-	-206	-0-	153	2	13	9	N	12					294
*01	564	N	564	-0-	-0-	-0-	419	2	145	9	N	132	183	1			243

ROADES WELL #: 1 RRCID -> 175109 COMPL. DATE 09/11/1999 TOTAL DEPTH 13200 PERF.11976 - 12000

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RIOUX PROPERTIES WELL #: 2 RRCID -> 188365 COMPL. DATE 01/03/2002 TOTAL DEPTH 12500 PERF.11922 - 11946

08	31	N	11	-0-	-20	-0-	11	2			N	-0-					45
09	22	N	22	-0-	-0-	-0-	22	2			N	-0-					45
10	13	N	11	-0-	-2	-0-	11	2			N	-0-					45
11	14	N	14	-0-	-0-	-0-	14	2			N	-0-					45
12	31	N	-0-	-0-	-31	-0-					N	-0-					45
*01	12	N	12	-0-	-0-	-0-	12	2			N	-0-					45

REES-GIFFORD GAS UNIT WELL #: 2 RRCID -> 189061 COMPL. DATE 12/08/2001 TOTAL DEPTH 13500 PERF.11916 - 12332

08	186	N	24	-0-	-162	-0-	24	2			N	-0-					58
09	12	N	9	-0-	-3	-0-	9	2			N	-0-					58
10	31	N	15	-0-	-16	-0-	15	2			N	-0-					58
11	30	N	-0-	-0-	-30	-0-					N	-0-	39	1			19
12	9	N	-0-	-0-	-9	-0-					N	-0-					19
01	12	N	-0-	-0-	-12	-0-					N	-0-					19

SUPAK WELL #: 1 RRCID -> 249849 COMPL. DATE 05/19/2009 TOTAL DEPTH 13000 PERF.11930 - 11946

08	37	N	37	-0-	-0-	-0-	10	1	27	2	N	-0-					27
09	60	N	37	-0-	-23	-0-	20	1	17	2	N	-0-					27
10	50	N	50	-0-	-0-	-0-	20	1	30	2	N	-0-					27
11	30	N	25	-0-	-5	-0-	25	2			N	-0-					27
12	31	N	22	-0-	-9	-0-	10	1	12	2	N	-0-					27
01	31	N	21	-0-	-10	-0-	10	1	11	2	N	-0-					27

JONES CREEK, NORTH (WILCOX) //CONT.// 47130 475 NON-ASSOCIATED CAPACITY CNTY: WHARTON
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
KUBALA WELL #: 1 RRCID -> 263536 COMPL. DATE 05/03/2011 TOTAL DEPTH 12490 PERF.11926 - 11990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7812	X	-0-	-0-	-7812	-0-					N	-0-					230
09	7560	X	-0-	-0-	-7560	-0-					N	-0-					230
10	7812	X	100	-0-	-7712	-0-	100	1			N	-0-					230
11	2370	X	100	-0-	-2270	-0-	100	1			N	-0-	172	1			58
12	0	X	-0-	-0-	-0-	-0-					N	-0-					58
*01	4464	X	4464	-0-	-0-	-0-	700	1	3523	3	N	219					277
							241	9									

JOYCE RICHARDSON (6900 YEGUA) 47391 800 ASSOCIATED 49B CNTY: HARRIS
JOSEY OIL COMPANY, LTD. 447772
JOSEY, L.M. 'A' WELL #: 4 RRCID -> 285116 COMPL. DATE 07/19/2018 TOTAL DEPTH 7460 PERF. 6922 - 6929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4061	#	2745	-0-	-1316	-0-	549	1	2196	2	N	-0-					-0-
09	3870	#	2468	-0-	-1402	-0-	498	1	1970	2	N	-0-					-0-
10	3968	#	2112	-0-	-1856	-0-	467	1	1645	2	N	-0-					-0-
11	3600	#	2154	-0-	-1446	-0-	483	1	1671	2	N	-0-					-0-
12	3007	#	2226	-0-	-781	-0-	501	1	1725	2	N	-0-					-0-
01	2759	#	1498	-0-	-1261	-0-	360	1	1138	2	N	-0-					-0-

KACEE (CRUEL) 47967 075 NON-ASSOCIATED CAPACITY CNTY: COLORADO
TEXAS INDEPENDENT EXPLOR LTD. 846548
COOPER, E. P. GAS UNIT 2 WELL #: 2 RRCID -> 172802 COMPL. DATE N/A TOTAL DEPTH 12266 PERF.11736 - 11864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1443	N	1443	-0-	-0-	-0-	1241	1	202	2	N	-0-					26
09	1674	N	1674	-0-	-0-	-0-	1551	1	123	2	N	-0-					26
10	2177	N	2177	-0-	-0-	-0-	1984	1	193	2	N	-0-					26
11	1410	N	NO RPT	-0-	-1410	-0-					N	NO RPT					26
12	1736	N	1692	-0-	-44	-0-	1560	1	132	2	N	-0-					26
01	2170	N	1899	-0-	-271	-0-	1783	1	116	2	N	-0-					26

COOPER, E. P. GAS UNIT 2 WELL #: 3 RRCID -> 172808 COMPL. DATE 03/31/1999 TOTAL DEPTH 12025 PERF.11770 - 11890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	239	N	239	-0-	-0-	-0-	205	1	34	2	N	-0-					28
09	162	N	162	-0-	-0-	-0-	150	1	12	2	N	-0-					28
10	335	N	335	-0-	-0-	-0-	305	1	30	2	N	-0-					28
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					28
12	339	N	339	-0-	-0-	-0-	312	1	27	2	N	-0-					28
01	341	N	333	-0-	-8	-0-	312	1	21	2	N	-0-					28

COOPER, E. P. GAS UNIT 2 WELL #: 1 RRCID -> 172929 COMPL. DATE 11/01/1998 TOTAL DEPTH 12118 PERF.11874 - 12000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	386	N	386	-0-	-0-	-0-	331	1	55	2	N	-0-					67
09	158	N	158	-0-	-0-	-0-	158	2			N	-0-					67
10	452	N	452	-0-	-0-	-0-	411	1	41	2	N	-0-					67
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					67
12	419	N	419	-0-	-0-	-0-	385	1	34	2	N	-0-					67
01	465	N	449	-0-	-16	-0-	421	1	28	2	N	-0-					67

KAISER, J. ESTATE WELL #: 1 RRCID -> 173460 COMPL. DATE 05/28/1999 TOTAL DEPTH 12010 PERF.11830 - 11872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KAINER (FRIO 3700) 48035 275 NON-ASSOCIATED ONE WELL CNTY: COLORADO
VT VISTATEX ENERGY LLC 887723
KAINER, JOHN E. WELL #: 2 RRCID -> 125505 COMPL. DATE 10/13/1987 TOTAL DEPTH 6812 PERF. 3719 - 3723

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAINER (8600 YEGUA) 48035 750 NON-ASSOCIATED ONE WELL CNTY: WHARTON
INLAND OCEAN, INC. 424607
SARAH WELL #: 2 RRCID -> 282588 COMPL. DATE 01/24/2017 TOTAL DEPTH 9603 PERF. 8602 - 8715

08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					25
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					25
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					25
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					25
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					25
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					25

PLUGGED AND ABANDONED_____ 09/05/2018 - P/A 09/05/18

RICOCHET ENERGY, INC. 710549
LUCIAN WELL #: 1 RRCID -> 279928 COMPL. DATE 09/06/2014 TOTAL DEPTH 9785 PERF. 9335 - 9471

08	14B2 EXT	-0-	-0-	-0-	33795					N	-0-					83
09	14B2 EXT	-0-	-0-	-0-	33795					N	-0-					83
10	14B2 EXT	-0-	-0-	-0-	33795					N	-0-					83
11	14B2 EXT	-0-	-0-	-0-	33795					N	-0-					83
12	14B2 EXT	-0-	-0-	-0-	33795					N	-0-					83
01	14B2 EXT	NO RPT	-0-	-0-	33795					N	NO RPT					83

KARLGORE (YEGUA 3) 48118 333 ASSOCIATED PRORATED CNTY: HARDIN
MAGNUM PRODUCING, LP 521516
TICONDEROGA B WELL #: 1 RRCID -> 287418 COMPL. DATE 05/21/2019 TOTAL DEPTH 9676 PERF. 6607 - 6631

08	0 W	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	0 W	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	0 W	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	0 W	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	0 W	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	0 W	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

KATY (COMBINED) 48278 100 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY 386310
KGFCU (I-A) WELL #: 7501 RRCID -> 006707 COMPL. DATE 10/29/1944 TOTAL DEPTH N/A PERF. 6500 - 6538

08	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KGFCU (III-A) WELL #: 5403 L RRCID -> 036341 COMPL. DATE 10/23/1950 TOTAL DEPTH 7356 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KATY (COMBINED) //CONT.// 48278 100 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310

KGFCU (I-A) WELL #: 8505 F RRCID -> 037823 COMPL. DATE 09/11/1996 TOTAL DEPTH 7417 PERF. 6714 - 6726

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

KGFCU (III-A) WELL #: 8505 H RRCID -> 037827 COMPL. DATE 09/13/1984 TOTAL DEPTH 7417 PERF. 6714 - 6726

08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KGFCU (III-A) WELL #: 8202 H RRCID -> 041909 COMPL. DATE 05/11/1967 TOTAL DEPTH 7355 PERF. N/A

08	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KGFCU (IV) WELL #: 6303 F RRCID -> 042191 COMPL. DATE 03/20/1994 TOTAL DEPTH 10095 PERF. 7075 - 7109

08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KGFCU (IV) WELL #: 6202 F RRCID -> 042962 COMPL. DATE 11/14/1967 TOTAL DEPTH 7390 PERF. N/A

08	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KGFCU (III-A) WELL #: 7504 H RRCID -> 043111 COMPL. DATE 12/12/1967 TOTAL DEPTH 7337 PERF. N/A

08	SI MULT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

KGFCU (IV) WELL #: 9304 D RRCID -> 044342 COMPL. DATE 05/18/1968 TOTAL DEPTH 7482 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

KATY (COMBINED) //CONT.// 48278 100 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310

KGFCU (III-A) WELL #: 6304 H RRCID -> 046754 COMPL. DATE 06/23/1969 TOTAL DEPTH 7704 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (IV) WELL #: 7303 F RRCID -> 046755 COMPL. DATE 06/29/1969 TOTAL DEPTH 7500 PERF. N/A

08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (III-A) WELL #: 6403 F RRCID -> 047506 COMPL. DATE 10/16/1969 TOTAL DEPTH 7317 PERF. N/A

08	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KGFCU (III-A) WELL #: 5503 RRCID -> 050484 COMPL. DATE 04/14/1971 TOTAL DEPTH 7400 PERF. 7019 - 0

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (I-C) WELL #: 7301 RRCID -> 052237 COMPL. DATE 01/14/1972 TOTAL DEPTH 7912 PERF. N/A

08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (CKFD U B) WELL #: 3207 RRCID -> 054335 COMPL. DATE 01/04/1973 TOTAL DEPTH 6877 PERF. 6348 - 6371

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (II-B) WELL #: 6302 RRCID -> 054381 COMPL. DATE 01/20/1973 TOTAL DEPTH 7414 PERF. 6637 - 6710

08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KATY (COMBINED) //CONT.// 48278 100 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFCU (I-A) WELL #: 8403 F RRCID -> 057744 COMPL. DATE 01/21/1974 TOTAL DEPTH 7510 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KGFCU (I-A) WELL #: 8202 F RRCID -> 058213 COMPL. DATE 03/31/1974 TOTAL DEPTH 7355 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (II-B) WELL #: 7303 D RRCID -> 060209 COMPL. DATE 10/25/1974 TOTAL DEPTH 7500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (II-B) WELL #: 7405 H RRCID -> 060483 COMPL. DATE 02/19/1985 TOTAL DEPTH 7455 PERF. 6531 - 6548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (I-A) WELL #: 6405 H RRCID -> 060543 COMPL. DATE 12/23/1974 TOTAL DEPTH 7500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (III-A) WELL #: 5404 H RRCID -> 064735 COMPL. DATE 08/19/2010 TOTAL DEPTH 7500 PERF. 6408 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (I-A) WELL #: 5402 RRCID -> 070377 COMPL. DATE 02/02/1977 TOTAL DEPTH 7340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KATY (COMBINED) //CONT.// 48278 100 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310

KGFCU (III-A) WELL #: 6204 F RRCID -> 074137 COMPL. DATE 10/03/1977 TOTAL DEPTH 7500 PERF. 6881 - 7022

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (CKFD U B) WELL #: 5304 H RRCID -> 074138 COMPL. DATE 10/07/1985 TOTAL DEPTH 7500 PERF. 6417 - 6430

08	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (IV) WELL #: 5304 F RRCID -> 074140 COMPL. DATE 10/05/1977 TOTAL DEPTH 7500 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (I-A) WELL #: 3305 RRCID -> 074996 COMPL. DATE 10/20/1977 TOTAL DEPTH 6879 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (III-A) WELL #: 8406 D RRCID -> 076240 COMPL. DATE 02/14/1978 TOTAL DEPTH 7500 PERF. 6880 - 7016

08	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KGFCU (I-A) WELL #: 6404 D RRCID -> 077605 COMPL. DATE 06/21/1978 TOTAL DEPTH 7500 PERF. 6390 - 6408

08	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KGFCU (II-B) WELL #: 7308 F RRCID -> 077957 COMPL. DATE 07/28/1978 TOTAL DEPTH 7495 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KATY (COMBINED) //CONT.// 48278 100 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310

KGFCU (II-B) WELL #: 7402 H RRCID -> 077989 COMPL. DATE 07/06/1978 TOTAL DEPTH 7440 PERF. 6643 - 6669

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

KGFCU (III-A) WELL #: 6405 D RRCID -> 079488 COMPL. DATE 10/20/1978 TOTAL DEPTH 7500 PERF. 6902 - 7051

08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

KGFCU (III-A) WELL #: 7306 D RRCID -> 080074 COMPL. DATE 06/27/2013 TOTAL DEPTH 7550 PERF. 6876 - 7001

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KGFCU (II-B) WELL #: 7306 H RRCID -> 083395 COMPL. DATE 07/20/1979 TOTAL DEPTH 7550 PERF. N/A

08	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KGFCU (II-B) WELL #: 7403 D RRCID -> 087888 COMPL. DATE 05/16/1980 TOTAL DEPTH 7504 PERF. 6646 - 6686

08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

KGFCU (I-A) WELL #: 8303 RRCID -> 093898 COMPL. DATE 05/23/1981 TOTAL DEPTH 7470 PERF. 6430 - 6480

08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

KGFCU (CKFD U B) WELL #: 6203 F RRCID -> 095204 COMPL. DATE 10/02/1984 TOTAL DEPTH 7500 PERF. 6238 - 6255

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KATY (COMBINED) //CONT.// 48278 100 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFCU (I-A) WELL #: 5403 U RRCID -> 096719 COMPL. DATE 11/02/1981 TOTAL DEPTH 7356 PERF. 6459 - 6477

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KGFCU (I-A) WELL #: 4302 RRCID -> 098250 COMPL. DATE 01/15/1982 TOTAL DEPTH 7550 PERF. 6522 - 6547

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KGFCU (II-A U) WELL #: 7303 H RRCID -> 103265 COMPL. DATE 09/18/1982 TOTAL DEPTH 7500 PERF. 6577 - 6608

08	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KGFCU (I-A) WELL #: 4404 H RRCID -> 104513 COMPL. DATE 01/04/1983 TOTAL DEPTH 7500 PERF. 6454 - 6472

08	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KGFCU (CKFD U B) WELL #: 4404 F RRCID -> 104515 COMPL. DATE 01/04/1983 TOTAL DEPTH 7500 PERF. 6301 - 6327

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KGFCU (II-A U) WELL #: 3205 RRCID -> 104593 COMPL. DATE 03/11/1983 TOTAL DEPTH 6882 PERF. 6737 - 6755

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KGFCU (I-A) WELL #: 3203 RRCID -> 106812 COMPL. DATE 08/03/1983 TOTAL DEPTH 10898 PERF. 6498 - 6522

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KATY (COMBINED) //CONT.// 48278 100 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310

KGFCU (I-C) WELL #: 6404 H RRCID -> 108338 COMPL. DATE 11/22/1983 TOTAL DEPTH 7500 PERF. 6534 - 6548

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KGFCU (CKFD UB) WELL #: 4402 D RRCID -> 108669 COMPL. DATE 07/24/1985 TOTAL DEPTH 7500 PERF. 6297 - 6307

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KGFCU (I-A) WELL #: 7402 D RRCID -> 110428 COMPL. DATE 04/05/1984 TOTAL DEPTH 7440 PERF. 6380 - 6395

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

KGFCU (CKFD U A) WELL #: 6202 H RRCID -> 110600 COMPL. DATE 04/04/1984 TOTAL DEPTH 7390 PERF. 6210 - 6230

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KGFCU (IV) WELL #: 5406 RRCID -> 112793 COMPL. DATE 08/10/1984 TOTAL DEPTH 7550 PERF. 7214 - 7239

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KGFCU (IV) WELL #: 8202 D RRCID -> 113866 COMPL. DATE 10/18/1984 TOTAL DEPTH 7355 PERF. 7105 - 7117

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KGFCU (IV) WELL #: 5208 RRCID -> 113868 COMPL. DATE 08/07/1984 TOTAL DEPTH 7550 PERF. 7199 - 7226

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KATY (COMBINED) //CONT.// 48278 100 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFCU (CKFD U B) WELL #: 4405 RRCID -> 114482 COMPL. DATE 11/28/1984 TOTAL DEPTH 10680 PERF. 6320 - 6340

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (COMBINED) FIELD (PF) WELL #: 1 RRCID -> 115366 COMPL. DATE 03/01/1985 TOTAL DEPTH N/A PERF. N/A

08	22693 X	22693	-0-	-0-	-0-	1084	1	9577	2	Y	122	115	1			64
						11891	3	7	4							
09	18986 X	18986	-0-	-0-	-0-	886	1	1777	2	Y	74	81	1			57
						16168	3	74	4							
10	16554 X	12122	-0-	-4432	-0-	613	1	11474	3	Y	26	52	1			31
						6	4	29	9							
11	16020 X	10989	-0-	-5031	-0-	570	1	10332	3	Y	18	25	1			24
						67	4	20	9							
*12	16554 X	11939	-0-	-4615	-0-	620	1	11279	3	Y	34	43	1			15
						3	4	37	9							
01	16554 X	-0-	-0-	-16554	-0-					Y	-0-					-0-

KGFCU (I-C) WELL #: 7403 H RRCID -> 118167 COMPL. DATE 08/22/1985 TOTAL DEPTH 7504 PERF. 6521 - 6539

08	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (I-A) WELL #: 4402 F RRCID -> 118168 COMPL. DATE 06/06/1985 TOTAL DEPTH 7500 PERF. 6440 - 6465

08	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (I-A) WELL #: 6202D RRCID -> 119025 COMPL. DATE 09/11/1985 TOTAL DEPTH 7390 PERF. 6426 - 6435

08	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (II-AU) WELL #: 4404 D RRCID -> 120777 COMPL. DATE 10/29/1985 TOTAL DEPTH 7500 PERF. 6686 - 6697

08	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KATY (COMBINED) //CONT.// 48278 100 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFCU (I-A) WELL #: 7203 RRCID -> 132529 COMPL. DATE 08/03/1989 TOTAL DEPTH 7300 PERF. 6396 - 6402

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KGFCU (II-C) WELL #: 6301 RRCID -> 132974 COMPL. DATE 11/30/1989 TOTAL DEPTH 7400 PERF. 6806 - 6816

08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KGFCU (III-A) WELL #: 7405 F RRCID -> 134959 COMPL. DATE 06/09/1999 TOTAL DEPTH 7455 PERF. 6892 - 6930

08	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

KGFCU (I-A) WELL #: 8302 RRCID -> 135228 COMPL. DATE 02/14/1990 TOTAL DEPTH 7052 PERF. 6411 - 6474

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KGFCU (CKFD U B) WELL #: 5404-F RRCID -> 135857 COMPL. DATE 12/13/1989 TOTAL DEPTH 7500 PERF. 6264 - 6283

08	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

KGFCU (II-AU) WELL #: 7301 RRCID -> 136908 COMPL. DATE 10/05/1989 TOTAL DEPTH 7912 PERF. 6563 - 6583

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KGFCU (I-A) WELL #: 7302 RRCID -> 144409 COMPL. DATE 01/05/1993 TOTAL DEPTH 7500 PERF. 6370 - 6390

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KATY (COMBINED) //CONT.// 48278 100 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFCU (I-A) WELL #: 4305 RRCID -> 157696 COMPL. DATE 02/13/1996 TOTAL DEPTH 7550 PERF. 6482 - 6509

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (CKFD U B) WELL #: 3308 RRCID -> 158734 COMPL. DATE 03/26/1996 TOTAL DEPTH 6874 PERF. 6351 - 6369

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (COCKFIELD UPPER B) WELL #: 4301 RRCID -> 160106 COMPL. DATE 10/04/2015 TOTAL DEPTH 7444 PERF. 6280 - 6296

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (CKFD U A) WELL #: 9304F RRCID -> 176673 COMPL. DATE 01/11/2000 TOTAL DEPTH 7482 PERF. 6260 - 6276

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KGFCU (CKFD U B) WELL #: 6304D RRCID -> 178891 COMPL. DATE 07/05/2000 TOTAL DEPTH 7704 PERF. 6242 - 6252

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (1-A) WELL #: 6204H RRCID -> 180179 COMPL. DATE 09/13/2000 TOTAL DEPTH 7500 PERF. 6386 - 6412

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (11-AU) WELL #: 7307 H RRCID -> 180184 COMPL. DATE 10/02/2000 TOTAL DEPTH 7556 PERF. 6562 - 6574

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KATY (COMBINED) //CONT.// 48278 100 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFCU (1-A) WELL #: 6403-D RRCID -> 181121 COMPL. DATE 09/24/2000 TOTAL DEPTH 7317 PERF. 6408 - 6426

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (CKFD U B) WELL #: 6205 RRCID -> 183852 COMPL. DATE 04/09/2001 TOTAL DEPTH 7473 PERF. 6280 - 6290

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (CKFD U B) WELL #: 5305 RRCID -> 184551 COMPL. DATE 07/15/2001 TOTAL DEPTH 7450 PERF. 6246 - 6264

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (1-C) WELL #: 7308 H RRCID -> 187024 COMPL. DATE 08/15/2001 TOTAL DEPTH 7495 PERF. 6506 - 6516

08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (1A) WELL #: 7307 D RRCID -> 190459 COMPL. DATE 03/21/2002 TOTAL DEPTH 7556 PERF. 6376 - 6384

08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (I-A) WELL #: 6406 RRCID -> 248818 COMPL. DATE 11/16/2010 TOTAL DEPTH 7612 PERF. 6390 - 7350

08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU WELL #: 8408 RRCID -> 248823 COMPL. DATE 10/07/2015 TOTAL DEPTH 7335 PERF. 6448 - 6500

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KATY (COMBINED) //CONT.// 48278 100 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFCU (111-A) WELL #: 7505 RRCID -> 249768 COMPL. DATE 03/07/2008 TOTAL DEPTH 10460 PERF. 6971 - 6981

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KGFCU (I-A) WELL #: 8407 RRCID -> 249827 COMPL. DATE 10/14/2008 TOTAL DEPTH 7500 PERF. 6484 - 6572

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (111-A) WELL #: 7401 RRCID -> 250571 COMPL. DATE 03/21/2013 TOTAL DEPTH 7500 PERF. 6990 - 6997

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KGFCU WELL #: 6301 RRCID -> 250691 COMPL. DATE 02/24/2009 TOTAL DEPTH 7400 PERF. 6366 - 6380

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KGFCU (CKFD U B) WELL #: 6303 H RRCID -> 253864 COMPL. DATE 10/23/2009 TOTAL DEPTH 10095 PERF. 6240 - 7005

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (III-A) WELL #: 8403-D RRCID -> 254879 COMPL. DATE 07/06/2007 TOTAL DEPTH 7510 PERF. 6935 - 6953

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (1-A) WELL #: 6303 D RRCID -> 256542 COMPL. DATE 10/02/2008 TOTAL DEPTH 10095 PERF. 6398 - 7349

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KATY (COMBINED) //CONT.// 48278 100 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310

KGFCU (1-A) WELL #: 6404 F RRCID -> 256724 COMPL. DATE 03/22/2010 TOTAL DEPTH 7500 PERF. 6397 - 6404

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (1-A) WELL #: 7504 F RRCID -> 257775 COMPL. DATE 08/14/2013 TOTAL DEPTH 7337 PERF. 6460 - 6474

08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (IV) WELL #: 8307 RRCID -> 260461 COMPL. DATE 06/07/2019 TOTAL DEPTH 7475 PERF. 7150 - 7220

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU WELL #: 7303 F RRCID -> 261804 COMPL. DATE 08/27/2010 TOTAL DEPTH 7500 PERF. 6878 - 6882

08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (I-A) WELL #: 6403 H RRCID -> 262671 COMPL. DATE 09/16/2010 TOTAL DEPTH 7317 PERF. 6433 - 6436

08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (II-A U) WELL #: 8304 D RRCID -> 263336 COMPL. DATE 11/01/2010 TOTAL DEPTH 7325 PERF. 6562 - 6566

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU 9401(III -A) WELL #: 9401 RRCID -> 271548 COMPL. DATE 05/30/2013 TOTAL DEPTH 7502 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KATY (COMBINED) //CONT.// 48278 100 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310

KGFCU (I-A) WELL #: 9201 RRCID -> 272054 COMPL. DATE 05/25/2013 TOTAL DEPTH 7600 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KGFCU (III-A) WELL #: 7309 RRCID -> 275051 COMPL. DATE 06/12/2015 TOTAL DEPTH 10450 PERF. 6864 - 6884

08	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KGFCU (IV) WELL #: 8306 RRCID -> 275423 COMPL. DATE 08/28/2013 TOTAL DEPTH 15800 PERF. 7056 - 7068

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KGFCU (II-AU) WELL #: 8507 RRCID -> 275871 COMPL. DATE 08/01/2013 TOTAL DEPTH 10350 PERF. 6522 - 6808

08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KGFCU (CKFD U A) WELL #: 9303 RRCID -> 281640 COMPL. DATE 10/19/2015 TOTAL DEPTH 7120 PERF. 6290 - 6300

08	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KGFCU (CKFD U A) WELL #: 6402 RRCID -> 282109 COMPL. DATE 10/29/2015 TOTAL DEPTH 7440 PERF. 6278 - 6288

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KGFCU WELL #: 7613 RRCID -> 282534 COMPL. DATE 04/04/2016 TOTAL DEPTH 10814 PERF. 6840 - 6862

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KATY (COMBINED) //CONT.// 48278 100 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFCU (CKFD U A) WELL #: 9301 RRCID -> 282538 COMPL. DATE 07/12/2016 TOTAL DEPTH 7306 PERF. 6255 - 6270

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (CKFD U B) WELL #: 5405 RRCID -> 283246 COMPL. DATE 02/23/2016 TOTAL DEPTH 11000 PERF. 6265 - 6280

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (IV) WELL #: 8508 RRCID -> 287419 COMPL. DATE 04/21/2019 TOTAL DEPTH 10518 PERF. 7228 - 7250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (IV) WELL #: 8305 RRCID -> 287420 COMPL. DATE 08/20/2019 TOTAL DEPTH 10795 PERF. 7186 - 7205

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN	407	-0-	407	407	19	1	169	2	N	10	7	1			3
						208	3	11	9							
09	SHUT IN	-0-	-0-	-0-	407					N	-0-	3	1			-0-
10	SHUT IN	-0-	-0-	-0-	407					N	-0-					-0-
11	SHUT IN	-0-	-0-	-0-	407					N	-0-					-0-
12	SHUT IN	NO RPT	-0-	-0-	407					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	407					N	NO RPT					-0-

KATY (COOK MOUNTAIN 2) 48278 120 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY 386310
KGFCU WELL #: 1207 RRCID -> 136616 COMPL. DATE 06/16/2008 TOTAL DEPTH 11200 PERF. 7937 - 7947

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8990 X	7557	-0-	-1433	-0-	360	1	3188	2	Y	44	45	1			22
						3959	3	2	4							
09	8040 X	7628	-0-	-412	-0-	353	1	709	2	Y	71	57	1			36
						6459	3	29	4							
10	8308 X	8243	-0-	-65	-0-	415	1	7773	3	Y	46	53	1			29
						4	4	51	9							
11	7530 X	7487	-0-	-43	-0-	387	1	7035	3	Y	18	18	1			29
						45	4	20	9							
12	7874 X	7511	-0-	-363	-0-	390	1	7093	3	Y	24	25	1			28
						2	4	26	9							
01	7874 X	7439	-0-	-435	-0-	396	1	6985	3	Y	40	59	1			9
						14	4	44	9							

KATY (COOK MOUNTAIN 2) //CONT.// 48278 120 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFCU WELL #: 5103 RRCID -> 145244 COMPL. DATE 01/05/1993 TOTAL DEPTH 11200 PERF. 7858 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KGFCU WELL #: 1306 RRCID -> 165095 COMPL. DATE 10/03/2013 TOTAL DEPTH 11298 PERF. 7902 - 7922

08	3782	X	2906	-0-	-876	-0-	138	1	1226	2	Y	17	19	1			15
							1522	3	1	4							
09	6240	X	2896	-0-	-3344	-0-	134	1	269	2	Y	31	22	1			24
							2448	3	11	4							
10	6448	X	3012	-0-	-3436	-0-	152	1	2839	3	Y	17	20	1			21
							2	4	19	9							
11	6240	X	2784	-0-	-3456	-0-	144	1	2616	3	Y	6	7	1			20
							17	4	7	9							
12	3813	X	2829	-0-	-984	-0-	147	1	2669	3	Y	11	9	1			22
							1	4	12	9							
01	3007	X	2744	-0-	-263	-0-	146	1	2581	3	Y	11	26	1			7
							5	4	12	9							

NORDSTRAND ENGINEERING, INC. 612858
NUNAN WELL #: 1 RRCID -> 287793 COMPL. DATE 08/20/2019 TOTAL DEPTH 12005 PERF. 9044 - 9050

08	SHUT IN		-0-	-0-	-0-	-0-					N	182					182
09	SHUT IN		2834	-0-	2834	2834	2787	2	47	9	N	43					225
10	SHUT IN		11940	-0-	11940	14774	11656	2	284	9	N	258	358	1			125
11	SHUT IN		4419	-0-	4419	19193	4291	2	128	9	N	116	178	1			63
12	SHUT IN		6712	-0-	6712	25905	6528	2	184	9	N	167					230
01	SHUT IN		3333	-0-	3333	29238	3292	2	41	9	N	37	191	1			76

KATY (I-B) 48278 544 ASSOCIATED 49B CNTY: WALLER
HILCORP ENERGY COMPANY 386310
KGFCU WELL #: 6306 F RRCID -> 081887 COMPL. DATE 03/15/1979 TOTAL DEPTH 7500 PERF. 6448 - 6460

08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

KGFCU WELL #: 7403 F RRCID -> 085503 COMPL. DATE 11/28/1979 TOTAL DEPTH 7504 PERF. N/A

08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

KGFCU WELL #: 7504 F RRCID -> 095906 COMPL. DATE 03/17/2004 TOTAL DEPTH 7337 PERF. 6524 - 6538

08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

KATY (I-B) //CONT.// 48278 544 ASSOCIATED 49B CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFCU WELL #: 6404 F RRCID -> 097742 COMPL. DATE 01/06/1982 TOTAL DEPTH 7500 PERF. 6468 - 6486

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KGFCU WELL #: 5401 RRCID -> 102037 COMPL. DATE 04/08/1986 TOTAL DEPTH 7318 PERF. 6680 - 6708

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU WELL #: 6201 RRCID -> 105987 COMPL. DATE 06/02/1983 TOTAL DEPTH 7645 PERF. 6478 - 6487

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KGFCU WELL #: 7405 D RRCID -> 107693 COMPL. DATE 09/14/1983 TOTAL DEPTH 7455 PERF. 6466 - 6475

08	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

KGFCU WELL #: 8301 RRCID -> 108158 COMPL. DATE 10/03/1983 TOTAL DEPTH 7386 PERF. 6446 - 6459

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KGFCU WELL #: 7306F RRCID -> 119035 COMPL. DATE 09/30/1985 TOTAL DEPTH 7550 PERF. 6454 - 6489

08	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU WELL #: 5304 D RRCID -> 119789 COMPL. DATE 09/06/1985 TOTAL DEPTH 7500 PERF. 6488 - 6512

08	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KATY (I-B) //CONT.// 48278 544 ASSOCIATED 49B CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFCU WELL #: 8505-H RRCID -> 165108 COMPL. DATE 08/18/1997 TOTAL DEPTH 7417 PERF. 6538 - 6546

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

KGFCU WELL #: 8507 RRCID -> 244035 COMPL. DATE 07/21/2007 TOTAL DEPTH 10350 PERF. 6522 - 7266

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KGFCU WELL #: 8406F RRCID -> 271835 COMPL. DATE 07/23/2013 TOTAL DEPTH 7500 PERF. 6460 - 6470

08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KATY (II-A L) 48278 608 ASSOCIATED 49B CNTY: HARRIS
HILCORP ENERGY COMPANY 386310
KGFCU WELL #: 3310 RRCID -> 072377 COMPL. DATE 03/09/1977 TOTAL DEPTH 6879 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU WELL #: 6401 RRCID -> 076775 COMPL. DATE 05/13/1978 TOTAL DEPTH 7269 PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KGFCU WELL #: 6306 H RRCID -> 081264 COMPL. DATE 01/27/2014 TOTAL DEPTH 7500 PERF. 6618 - 6636

08	6479 #	5560	-0-	-919	-0-	265	1	2345	2	Y	34	33	1							42
						2911	3	2	4											
09	6270 #	5758	-0-	-512	-0-	266	1	535	2	Y	57	43	1							56
						4872	3	22	4											
10	6479 #	5996	-0-	-483	-0-	302	1	5644	3	Y	43	39	1							60
						3	4	47	9											
11	6270 #	6131	-0-	-139	-0-	317	1	5750	3	Y	24	57	1							27
						38	4	26	9											
12	6705 R	6705	-0-	-0-	-0-	348	1	6329	3	Y	24	21	1							30
						2	4	26	9											
*01	7609 R	7609	-0-	-0-	-0-	406	1	7158	3	Y	28	48	1							10
						14	4	31	9											

KATY (II-A L) //CONT.// 48278 608 ASSOCIATED 49B CNTY: HARRIS
HILCORP ENERGY COMPANY //CONT.// 386310
KGFCU WELL #: 4402 H RRCID -> 084837 COMPL. DATE 10/18/1979 TOTAL DEPTH 7500 PERF. 6695 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	#	225	-0-	-798	-0-	11	1	95	2	Y	1	1	1			10
							118	3	1	9							
09	1380	#	407	-0-	-973	-0-	19	1	38	2	Y	4	3	1			11
							344	3	2	4							
10	1426	#	988	-0-	-438	-0-	50	1	929	3	Y	7	5	1			13
							1	4	8	9							
11	2621	R	2621	-0-	-0-	-0-	135	1	2458	3	Y	11	16	1			8
							16	4	12	9							
12	434	#	353	-0-	-81	-0-	18	1	334	3	Y	1	3	1			6
							1	9									
01	434	#	274	-0-	-160	-0-	15	1	257	3	Y	1	5	1			2
							1	9									

KGFCU WELL #: 7402 F RRCID -> 090568 COMPL. DATE 10/24/1980 TOTAL DEPTH 7440 PERF. 6606 - 6626

08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

KGFCU WELL #: 6203DH RRCID -> 096027 COMPL. DATE 09/13/2010 TOTAL DEPTH 7500 PERF. 6701 - 6750

08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

KGFCU WELL #: 9303 RRCID -> 098144 COMPL. DATE 02/12/1982 TOTAL DEPTH 7120 PERF. 6723 - 6747

08	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-

KGFCU WELL #: 7308-D RRCID -> 136778 COMPL. DATE 02/02/2016 TOTAL DEPTH 7495 PERF. 6610 - 6620

08	SI MULT	NO RPT	-0-	-0-	2615						N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	2615						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	2615						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	2615						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	2615						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	2615						N	NO RPT					-0-

KATY (II-A L) //CONT.// 48278 608 ASSOCIATED 49B CNTY: HARRIS
HILCORP ENERGY COMPANY //CONT.// 386310
KGFCU WELL #: 6304 F RRCID -> 177419 COMPL. DATE 04/23/2014 TOTAL DEPTH 7704 PERF. 6597 - 6631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

KGFCU WELL #: 6204D RRCID -> 177540 COMPL. DATE 03/20/2000 TOTAL DEPTH 7500 PERF. 6631 - 6639

08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KATY (WILCOX CONS.) 48278 850 NON-ASSOCIATED CAPACITY CNTY: WALLER
EVERGREEN ENERGY, INC. 256489
COULTER, JOHN UNIT WELL #: 1R RRCID -> 234959 COMPL. DATE 10/19/2007 TOTAL DEPTH 11408 PERF.10444 - 10484

08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
KGFU 1 WELL #: W 32 RRCID -> 047788 COMPL. DATE 07/26/2007 TOTAL DEPTH 10850 PERF.10117 - 10307

08	2604	X	1287	-0-	-1317	-0-	61	1	542	2	Y	10	8	1			36
							673	3	11	9							
09	2430	X	2314	-0-	-116	-0-	107	1	215	2	Y	26	17	1			45
							1954	3	9	4							
10	2511	X	1967	-0-	-544	-0-	99	1	1843	3	Y	22	14	1			53
							1	4	24	9							
11	1469	N	1469	-0-	-0-	-0-	75	1	1370	3	Y	14	46	1			21
							9	4	15	9							
12	2387	N	1933	-0-	-454	-0-	100	1	1826	3	Y	5	6	1			20
							1	4	6	9							
*01	2393	N	2393	-0-	-0-	-0-	125	1	2215	3	Y	44	53	1			11
							5	4	48	9							

KGFU 1 WELL #: W 37 RRCID -> 058553 COMPL. DATE 04/17/1974 TOTAL DEPTH 10800 PERF. N/A

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KGFU 1 WELL #: W 35 RRCID -> 061581 COMPL. DATE 07/22/2007 TOTAL DEPTH 11600 PERF.10006 - 10204

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

KATY (WILCOX CONS.) //CONT.// 48278 850 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFU 1 WELL #: W 39 RRCID -> 063521 COMPL. DATE 10/05/2004 TOTAL DEPTH 11000 PERF.10016 - 10374

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4495	X	2726	-0-		-1769	-0-	130	1	1150	2	Y	16	17	1			11
								1427	3	1	4							
09	4440	X	3079	-0-		-1361	-0-	142	1	286	2	Y	28	23	1			16
								2609	3	11	4							
10	4402	X	3439	-0-		-963	-0-	173	1	3241	3	Y	21	22	1			15
								2	4	23	9							
11	4170	X	3884	-0-		-286	-0-	200	1	3628	3	Y	30	35	1			10
								23	4	33	9							
12	3415	X	3415	-0-		-0-	-0-	177	1	3216	3	Y	19	10	1			19
								1	4	21	9							
01	3193	X	2042	-0-		-1151	-0-	108	1	1905	3	Y	23	37	1			5
								4	4	25	9							

KGFU 1 WELL #: W 38 RRCID -> 064062 COMPL. DATE 06/07/2007 TOTAL DEPTH 11000 PERF.10070 - 10266

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	236	-0-		-880	-0-	11	1	100	2	Y	1	1	1			11
								124	3	1	9							
09	660	N	366	-0-		-294	-0-	17	1	34	2	Y	3	3	1			11
								311	3	1	4							
10	930	N	608	-0-		-322	-0-	30	1	568	3	Y	8	3	1			16
								1	4	9	9							
11	394	N	394	-0-		-0-	-0-	19	1	351	3	Y	20	26	1			10
								2	4	22	9							
12	568	N	568	-0-		-0-	-0-	29	1	527	3	Y	11	2	1			19
								12	9									
*01	807	N	807	-0-		-0-	-0-	42	1	741	3	Y	20	33	1			6
								2	4	22	9							

KGFU 1 WELL #: W 42 RRCID -> 065810 COMPL. DATE 04/28/2007 TOTAL DEPTH 11000 PERF.10054 - 10258

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3720	X	3245	-0-		-475	-0-	154	1	1356	2	Y	45	38	1			32
								1684	3	1	4							
09	3630	X	3251	-0-		-379	-0-	151	1	303	2	Y	18	26	1			24
								2765	3	12	4							
10	3658	X	3606	-0-		-52	-0-	182	1	3413	3	Y	8	17	1			15
								2	4	9	9							
11	3632	X	3632	-0-		-0-	-0-	188	1	3412	3	Y	9	11	1			13
								22	4	10	9							
12	4054	X	4054	-0-		-0-	-0-	208	1	3790	3	Y	50	47	1			16
								1	4	55	9							
*01	3724	X	3724	-0-		-0-	-0-	198	1	3497	3	Y	20	20	1			16
								7	4	22	9							

KGFU 1 WELL #: W 43 RRCID -> 070466 COMPL. DATE 02/15/2007 TOTAL DEPTH 11000 PERF.10126 - 10314

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	296	-0-		-944	-0-	14	1	125	2	Y	1	2	1			1
								156	3	1	9							
09	690	N	230	-0-		-460	-0-	11	1	22	2	Y	1	2	1			-0-
								195	3	1	4							
10	222	N	222	-0-		-0-	-0-	11	1	211	3	Y	-0-					-0-
11	300	N	93	-0-		-207	-0-	5	1	87	3	Y	-0-					-0-
								1	4									
12	248	N	110	-0-		-138	-0-	6	1	104	3	Y	-0-					-0-
*01	1696	N	1696	-0-		-0-	-0-	91	1	1602	3	Y	-0-					-0-
								3	4									

KATY (WILCOX CONS.) //CONT.// 48278 850 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFU 2 WELL #: W 48 RRCID -> 079147 COMPL. DATE 05/17/1978 TOTAL DEPTH 11012 PERF.10429 - 10443

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1023	N	535	-0-		-488	-0-		25	1	226	2	Y	3	4	1			2
									281	3	3	9							
09	1860	N	799	-0-		-1061	-0-		37	1	74	2	Y	7	6	1			3
									677	3	3	4							
10	1643	N	964	-0-		-679	-0-		48	1	910	3	Y	5	6	1			2
									6	9									
11	1305	N	1305	-0-		-0-	-0-		66	1	1196	3	Y	32	24	1			10
									8	4	35	9							
12	964	N	964	-0-		-0-	-0-		49	1	891	3	Y	21	3	1			28
									1	4	23	9							
*01	705	N	705	-0-		-0-	-0-		37	1	655	3	Y	11	34	1			5
									1	4	12	9							

KGFU 2 WELL #: W 47 RRCID -> 089014 COMPL. DATE 04/03/1980 TOTAL DEPTH 11298 PERF.10546 - 10572

08	PRTL PLG		NO RPT	-0-		-0-	-0-						N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-		-0-	-0-						N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-		-0-	-0-						N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-		-0-	-0-						N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-		-0-	-0-						N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-		-0-	-0-						N	NO RPT					-0-

KGFU 2 WELL #: W 56 RRCID -> 092490 COMPL. DATE 01/23/1981 TOTAL DEPTH 10400 PERF.10206 - 10230

08	3751	X	1098	-0-		-2653	-0-		52	1	463	2	Y	6	8	1			3
									575	3	1	4							
09	3630	X	2235	-0-		-1395	-0-		103	1	208	2	Y	20	16	1			7
									1893	3	9	4							
10	3720	X	1269	-0-		-2451	-0-		64	1	1196	3	Y	7	10	1			4
									1	4	8	9							
11	3600	X	1436	-0-		-2164	-0-		74	1	1350	3	Y	3	3	1			4
									9	4	3	9							
12	2759	X	1593	-0-		-1166	-0-		83	1	1505	3	Y	4	5	1			3
									1	4	4	9							
01	2325	X	926	-0-		-1399	-0-		49	1	872	3	Y	3	3	1			3
									2	4	3	9							

KGFU 2 WELL #: W 57 RRCID -> 093504 COMPL. DATE 03/18/1981 TOTAL DEPTH 10400 PERF.10176 - 10206

08	1061	X	1061	-0-		-0-	-0-		51	1	448	2	Y	6	11	1			-0-
									555	3	7	9							
09	1380	N	1380	-0-		-0-	-0-		64	1	128	2	Y	13	10	1			3
									1169	3	5	4							
10	580	N	580	-0-		-0-	-0-		30	1	547	3	Y	3	5	1			1
									3	9									
11	1020	N	992	-0-		-28	-0-		51	1	933	3	Y	2	2	1			1
									6	4	2	9							
12	1426	N	250	-0-		-1176	-0-		13	1	236	3	Y	1	2	1			-0-
									1	9									
*01	557	N	557	-0-		-0-	-0-		30	1	524	3	Y	2	2	1			-0-
									1	4	2	9							

KATY (WILCOX CONS.) //CONT.// 48278 850 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
MCMILLAN B DON F WELL #: 1 RRCID -> 095494 COMPL. DATE 09/20/1981 TOTAL DEPTH 10400 PERF.10242 - 10205

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2883	N	1907	-0-	-976	-0-	91	1	802	2	Y	16	17	1			5
							996	3	18	9							
09	2790	X	2197	-0-	-593	-0-	102	1	204	2	Y	23	19	1			9
							1858	3	8	4							
10	2883	X	2544	-0-	-339	-0-	128	1	2384	3	Y	27	28	1			8
							2	4	30	9							
11	2370	X	1806	-0-	-564	-0-	93	1	1691	3	Y	10	10	1			8
							11	4	11	9							
12	2449	X	2162	-0-	-287	-0-	111	1	2014	3	Y	33	31	1			10
							1	4	36	9							
*01	2314	X	2314	-0-	-0-	-0-	123	1	2167	3	Y	18	21	1			7
							4	4	20	9							

SO. KATY GU 1 WELL #: 1 RRCID -> 096023 COMPL. DATE 08/12/1982 TOTAL DEPTH 10400 PERF.10219 - 10252

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KGFU 1 WELL #: W 50 RRCID -> 100584 COMPL. DATE 05/24/1982 TOTAL DEPTH 10460 PERF.10155 - 10178

08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

KGFU 2 WELL #: W 67 RRCID -> 103134 COMPL. DATE 12/27/2013 TOTAL DEPTH 10500 PERF.10380 - 10420

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KGFU 2 WELL #: W 66 RRCID -> 105137 COMPL. DATE 01/06/1983 TOTAL DEPTH 10410 PERF.10268 - 10292

08	1085	N	626	-0-	-459	-0-	30	1	264	2	Y	3	2	1			1
							329	3	3	9							
09	870	N	780	-0-	-90	-0-	36	1	72	2	Y	14	8	1			7
							654	3	3	4							
10	822	N	822	-0-	-0-	-0-	41	1	769	3	Y	10	10	1			7
							1	4	11	9							
11	1040	N	1040	-0-	-0-	-0-	54	1	977	3	Y	3	5	1			5
							6	4	3	9							
12	826	N	826	-0-	-0-	-0-	43	1	783	3	Y	-0-	5	1			-0-
*01	873	N	873	-0-	-0-	-0-	47	1	823	3	Y	1	1	1			-0-
							2	4	1	9							

KATY (WILCOX CONS.) //CONT.// 48278 850 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFU 2 WELL #: W 65 RRCID -> 105201 COMPL. DATE 12/21/1982 TOTAL DEPTH 10250 PERF.10125 - 10146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1357	N	1357	-0-	-0-	-0-	64	1	572	2	Y	8	8	1			2
							711	3	1	4							
09	1349	N	1349	-0-	-0-	-0-	62	1	125	2	Y	12	10	1			4
							1144	3	5	4							
10	1364	N	1153	-0-	-211	-0-	58	1	1088	3	Y	6	8	1			2
							7	9									
11	1320	N	693	-0-	-627	-0-	36	1	651	3	Y	2	2	1			2
							4	4	2	9							
12	1395	N	713	-0-	-682	-0-	37	1	674	3	Y	2	3	1			1
							2	9									
*01	2072	N	2072	-0-	-0-	-0-	110	1	1951	3	Y	6	6	1			1
							4	4	7	9							

KGFU 1 WELL #: W 53 RRCID -> 105686 COMPL. DATE 12/04/2007 TOTAL DEPTH 10548 PERF.10390 - 10410

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KGFU 1 WELL #: W 33 RRCID -> 107344 COMPL. DATE 07/06/2013 TOTAL DEPTH 10795 PERF.10018 - 10034

08	403	N	-0-	-0-	-403	-0-					Y	-0-					-0-
09	600	X	-0-	-0-	-600	-0-					Y	-0-					-0-
10	1736	X	-0-	-0-	-1736	-0-					Y	-0-					-0-
11	1680	X	-0-	-0-	-1680	-0-					Y	-0-					-0-
*12	1736	X	-0-	-0-	-1736	-0-					Y	-0-					-0-
01	403	X	-0-	-0-	-403	-0-					Y	-0-					-0-

KGFU 2 WELL #: W 49 RRCID -> 109874 COMPL. DATE 08/09/1982 TOTAL DEPTH 11225 PERF.10502 - 10518

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KGFU 1 WELL #: W 40 RRCID -> 111708 COMPL. DATE 03/25/2007 TOTAL DEPTH 10488 PERF.10156 - 10445

08	8711	X	6489	-0-	-2222	-0-	306	1	2717	2	Y	83	135	1			12
							3373	3	2	4							
09	9270	X	7388	-0-	-1882	-0-	341	1	686	2	Y	73	67	1			18
							6253	3	28	4							
10	10044	X	7634	-0-	-2410	-0-	381	1	7138	3	Y	101	101	1			18
							4	4	111	9							
11	9720	X	6899	-0-	-2821	-0-	343	1	6221	3	Y	268	183	1			103
							40	4	295	9							
12	10044	X	7398	-0-	-2646	-0-	374	1	6802	3	Y	200	249	1			54
							2	4	220	9							
01	7626	X	7386	-0-	-240	-0-	388	1	6849	3	Y	123	150	1			27
							14	4	135	9							

KATY (WILCOX CONS.) //CONT.// 48278 850 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310

KGFU 2 WELL #: W 68 RRCID -> 114026 COMPL. DATE 04/18/1984 TOTAL DEPTH 10943 PERF.10811 - 10839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1674	N	371	-0-	-1303	-0-	18	1	157	2	Y	2	2	1			2
							194	3	2	9							
09	1557	N	1557	-0-	-0-	-0-	72	1	144	2	Y	20	11	1			11
							1313	3	6	4							
10	1813	N	1813	-0-	-0-	-0-	91	1	1707	3	Y	13	12	1			12
							1	4	14	9							
11	1282	N	1282	-0-	-0-	-0-	66	1	1202	3	Y	5	7	1			10
							8	4	6	9							
12	1612	N	1249	-0-	-363	-0-	65	1	1182	3	Y	2	7	1			5
							2	9									
*01	1166	N	1166	-0-	-0-	-0-	62	1	1099	3	Y	3	3	1			5
							2	4	3	9							

KGFU 1 WELL #: W 60 RRCID -> 117105 COMPL. DATE 05/21/1985 TOTAL DEPTH 10400 PERF.10228 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1552	N	1552	-0-	-0-	-0-	74	1	656	2	Y	5	5	1			3
							816	3	6	9							
09	2268	N	2268	-0-	-0-	-0-	106	1	212	2	Y	8	6	1			5
							1932	3	9	4							
10	1364	N	1261	-0-	-103	-0-	63	1	1188	3	Y	8	7	1			6
							1	4	9	9							
11	1470	N	1191	-0-	-279	-0-	61	1	1114	3	Y	8	6	1			8
							7	4	9	9							
12	1519	N	1413	-0-	-106	-0-	73	1	1329	3	Y	9	13	1			4
							1	4	10	9							
*01	1256	N	1256	-0-	-0-	-0-	67	1	1176	3	Y	10	8	1			6
							2	4	11	9							

KGFU 1 WELL #: W 61 RRCID -> 117726 COMPL. DATE 06/19/1985 TOTAL DEPTH 10438 PERF.10268 - 10286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KGFU 2 WELL #: W 70 RRCID -> 133847 COMPL. DATE 09/16/2005 TOTAL DEPTH 11500 PERF.10500 - 10581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KGFU 1 WELL #: W 31 RRCID -> 151490 COMPL. DATE 11/18/2005 TOTAL DEPTH 19000 PERF.10354 - 10360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	1168	-0-	-568	-0-	55	1	492	2	Y	7	7	1			-0-
							613	3	8	9							
09	1710	N	835	-0-	-875	-0-	39	1	78	2	Y	9	7	1			2
							705	3	3	4							
10	1674	N	1095	-0-	-579	-0-	54	1	1003	3	Y	34	30	1			6
							1	4	37	9							
11	1141	N	1141	-0-	-0-	-0-	58	1	1034	3	Y	38	29	1			15
							7	4	42	9							
12	868	N	810	-0-	-58	-0-	39	1	714	3	Y	52	56	1			11
							57	9									
*01	4	N	4	-0-	-0-	-0-	4	3			Y	-0-	11	1			-0-

KATY (WILCOX CONS.) //CONT.// 48278 850 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFU 1 WELL #: W 37 RRCID -> 180598 COMPL. DATE 09/22/2011 TOTAL DEPTH 10800 PERF.10206 - 10212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3007	X	1678	-0-	-1329	-0-	80	1	708	2	Y	10	12	1			-0-
							879	3	11	9							
09	2910	X	1772	-0-	-1138	-0-	82	1	165	2	Y	19	15	1			4
							1497	3	7	4							
10	2728	N	2414	-0-	-314	-0-	121	1	2270	3	Y	20	20	1			4
							1	4	22	9							
11	2230	N	2230	-0-	-0-	-0-	115	1	2095	3	Y	5	6	1			3
							14	4	6	9							
12	2097	N	2097	-0-	-0-	-0-	109	1	1980	3	Y	6	8	1			1
							1	4	7	9							
*01	1528	N	1528	-0-	-0-	-0-	81	1	1437	3	Y	6	6	1			1
							3	4	7	9							

KGFU 2 WELL #: 58 RRCID -> 182581 COMPL. DATE 04/02/2001 TOTAL DEPTH 10725 PERF.10342 - 10372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1137	-0-	-506	-0-	54	1	479	2	Y	8	7	1			6
							595	3	9	9							
09	2470	N	2470	-0-	-0-	-0-	115	1	231	2	Y	9	8	1			7
							2105	3	9	4							
10	2090	N	2090	-0-	-0-	-0-	106	1	1981	3	Y	2	5	1			4
							1	4	2	9							
11	1470	N	1470	-0-	-0-	-0-	76	1	1383	3	Y	2	3	1			3
							9	4	2	9							
12	1798	N	1037	-0-	-761	-0-	54	1	973	3	Y	9	9	1			3
							10	9									
*01	1553	N	1553	-0-	-0-	-0-	83	1	1464	3	Y	3	4	1			2
							3	4	3	9							

KGFU 2 WELL #: W 55 RRCID -> 184617 COMPL. DATE 07/15/2001 TOTAL DEPTH 10800 PERF.10370 - 10390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1265	N	1265	-0-	-0-	-0-	60	1	530	2	Y	15	15	1			15
							658	3	17	9							
09	960	N	925	-0-	-35	-0-	43	1	87	2	Y	-0-	15	1			-0-
							791	3	4	4							
10	1240	N	762	-0-	-478	-0-	39	1	722	3	Y	-0-					-0-
							1	4									
11	1230	N	725	-0-	-505	-0-	38	1	681	3	Y	2	1	1			1
							4	4	2	9							
12	1878	N	1878	-0-	-0-	-0-	97	1	1756	3	Y	22	18	1			5
							1	4	24	9							
*01	1752	N	1752	-0-	-0-	-0-	92	1	1617	3	Y	36	23	1			18
							3	4	40	9							

KGFU 1 WELL #: W 51 RRCID -> 188851 COMPL. DATE 08/01/2004 TOTAL DEPTH 10808 PERF.10400 - 10504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KGFU 2 WELL #: W 61 RRCID -> 188979 COMPL. DATE 01/29/2007 TOTAL DEPTH 10700 PERF.10228 - 10312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		6	-0-	6	6	6	3			Y	-0-					-0-

KATY (WILCOX CONS.) //CONT.// 48278 850 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFU 2 WELL #: W 71 RRCID -> 192030 COMPL. DATE 08/01/2004 TOTAL DEPTH 10500 PERF.10075 - 10274

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	598	-0-		-1169	-0-		28	1	245	2	Y	20	24	1			26
									303	3	22	9							
09	2100	N	1943	-0-		-157	-0-		89	1	179	2	Y	37	29	1			34
									1627	3	7	4							
10	3100	N	3191	-0-		91	91		160	1	2985	3	Y	40	42	1			32
									2	4	44	9							
11	3000	N	2918	-0-		-82	9		151	1	2742	3	Y	6	20	1			18
									18	4	7	9							
12	2935	N	2926	-0-		-9	-0-		148	1	2691	3	Y	78	55	1			41
									1	4	86	9							
*01	2848	N	2848	-0-		-0-	-0-		150	1	2649	3	Y	40	42	1			39
									5	4	44	9							

KGFU 2 WELL #: W 59 RRCID -> 194313 COMPL. DATE 08/07/2013 TOTAL DEPTH 10800 PERF.10330 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	644	-0-		-69	-0-		31	1	270	2	Y	7	17	1			17
									335	3	8	9							
09	630	N	582	-0-		-48	-0-		27	1	54	2	Y	10	12	1			15
									488	3	2	4							
10	589	N	538	-0-		-51	-0-		27	1	500	3	Y	10	14	1			11
									11	9									
11	747	N	747	-0-		-0-	-0-		39	1	702	3	Y	2	8	1			5
									4	4	2	9							
12	857	N	857	-0-		-0-	-0-		45	1	810	3	Y	2	6	1			1
									2	9									
*01	592	N	592	-0-		-0-	-0-		32	1	557	3	Y	2	3	1			-0-
									1	4	2	9							

KGFU 1 WELL #: W 55 RRCID -> 194415 COMPL. DATE 03/14/2003 TOTAL DEPTH 10480 PERF.10186 - 10206

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2030	N	2030	-0-		-0-	-0-		96	1	853	2	Y	18	19	1			4
									1060	3	1	4							
09	1811	N	1811	-0-		-0-	-0-		83	1	167	2	Y	28	22	1			10
									1523	3	7	4							
10	2074	N	2074	-0-		-0-	-0-		104	1	1946	3	Y	21	23	1			8
									1	4	23	9							
11	1680	N	1657	-0-		-23	-0-		85	1	1540	3	Y	20	15	1			13
									10	4	22	9							
12	1736	N	1688	-0-		-48	-0-		86	1	1574	3	Y	25	28	1			10
									28	9									
*01	1803	N	1803	-0-		-0-	-0-		96	1	1692	3	Y	11	15	1			6
									3	4	12	9							

KGFU 2 WELL #: W 63 RRCID -> 195662 COMPL. DATE 12/05/2013 TOTAL DEPTH 10500 PERF.10298 - 10318

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	4523	-0-		1423	2595		214	1	1900	2	Y	43	40	1			18
									2361	3	1	4							
09	4323	X	1728	-0-		-2595	-0-		74	1	149	2	Y	131	59	1			90
									1355	3	6	4							
10	4278	X	904	-0-		-3374	-0-		41	1	772	3	Y	83	83	1			90
									91	9									
11	4380	X	773	-0-		-3607	-0-		40	1	724	3	Y	4	46	1			48
									5	4	4	9							
12	4526	X	514	-0-		-4012	-0-		26	1	482	3	Y	5	31	1			22
									6	9									
01	4526	X	635	-0-		-3891	-0-		34	1	598	3	Y	2	14	1			10
									1	4	2	9							

KATY (WILCOX CONS.) //CONT.// 48278 850 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFU 1 WELL #: W 57 RRCID -> 196217 COMPL. DATE 06/05/2003 TOTAL DEPTH 10518 PERF.10224 - 10244

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	988	-0-		-66	-0-	47	1	415	2	Y	9	9	1			9
								516	3	10	9							
09	1445	N	1445	-0-		-0-	-0-	67	1	135	2	Y	4	6	1			7
								1233	3	6	4							
10	1589	N	1589	-0-		-0-	-0-	81	1	1506	3	Y	1	4	1			4
								1	4	1	9							
11	960	N	905	-0-		-55	-0-	47	1	853	3	Y	-0-	4	1			-0-
								5	4									
12	1643	N	1643	-0-		-0-	-0-	85	1	1545	3	Y	11	8	1			3
								1	4	12	9							
*01	1459	N	1459	-0-		-0-	-0-	78	1	1371	3	Y	6	5	1			4
								3	4	7	9							

KGFU 2 WELL #: W 52 RRCID -> 196218 COMPL. DATE 06/26/2003 TOTAL DEPTH 10400 PERF.10312 - 10332

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	380	-0-		-550	-0-	18	1	161	2	Y	2	45	1			58
								199	3	2	9							
09	1482	N	1482	-0-		-0-	-0-	69	1	138	2	Y	14	68	1			4
								1254	3	6	4							
10	1465	N	1465	-0-		-0-	-0-	72	1	1353	3	Y	35	22	1			17
								1	4	39	9							
11	2780	N	2780	-0-		-0-	-0-	137	1	2498	3	Y	117	64	1			70
								16	4	129	9							
12	2069	N	2069	-0-		-0-	-0-	106	1	1915	3	Y	43	64	1			49
								1	4	47	9							
*01	2505	N	2505	-0-		-0-	-0-	123	1	2176	3	Y	183	112	1			120
								5	4	201	9							

KGFU 2 WELL #: W 64 RRCID -> 196219 COMPL. DATE 04/20/2014 TOTAL DEPTH 10520 PERF.10310 - 10330

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2697	X	973	-0-		-1724	-0-	44	1	393	2	Y	44	30	1			34
								488	3	48	9							
09	1050	X	927	-0-		-123	-0-	42	1	85	2	Y	17	21	1			30
								778	3	3	4							
10	1085	X	972	-0-		-113	-0-	48	1	895	3	Y	25	27	1			28
								1	4	28	9							
11	958	N	958	-0-		-0-	-0-	49	1	888	3	Y	14	20	1			22
								6	4	15	9							
12	978	N	978	-0-		-0-	-0-	51	1	920	3	Y	6	16	1			12
								7	9									
*01	988	N	988	-0-		-0-	-0-	52	1	910	3	Y	22	17	1			17
								2	4	24	9							

KGFU 1 WELL #: W 36 RRCID -> 197363 COMPL. DATE 09/11/2003 TOTAL DEPTH 11000 PERF.10220 - 10240

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	403	-0-		-155	-0-	18	1	163	2	Y	17	16	1			19
								203	3	19	9							
09	180	N	178	-0-		-2	-0-	8	1	17	2	Y	2	8	1			13
								150	3	1	4							
10	320	N	320	-0-		-0-	-0-	16	1	298	3	Y	5	9	1			9
								6	9									
11	390	N	282	-0-		-108	-0-	14	1	248	3	Y	16	12	1			13
								2	4	18	9							
12	232	N	232	-0-		-0-	-0-	12	1	218	3	Y	2	8	1			7
								2	9									
*01	244	N	244	-0-		-0-	-0-	13	1	229	3	Y	1	5	1			3
								1	4	1	9							

KATY (WILCOX CONS.) //CONT.// 48278 850 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310

KGFU 1 WELL #: W 49 RRCID -> 197447 COMPL. DATE 01/21/2003 TOTAL DEPTH 11004 PERF.10317 - 10327

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2232	N	1927	-0-		-305	-0-		93	1	815	2	Y	6	6	1			3
									1011	3	1	4							
09	2040	N	1919	-0-		-121	-0-		89	1	179	2	Y	12	9	1			6
									1631	3	7	4							
10	2237	N	2237	-0-		-0-	-0-		110	1	2063	3	Y	57	35	1			28
									1	4	63	9							
11	2274	N	2274	-0-		-0-	-0-		112	1	2041	3	Y	98	58	1			68
									13	4	108	9							
12	2259	N	2259	-0-		-0-	-0-		117	1	2134	3	Y	6	57	1			17
									1	4	7	9							
*01	2241	N	2241	-0-		-0-	-0-		119	1	2097	3	Y	19	21	1			15
									4	4	21	9							

KGFU 2 WELL #: W 69 RRCID -> 197481 COMPL. DATE 02/18/2004 TOTAL DEPTH 10615 PERF.10466 - 10486

08	14B2 EXT		-0-	-0-		-0-	-0-						Y	-0-					-0-
09	14B2 EXT		-0-	-0-		-0-	-0-						Y	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	-0-						Y	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-						Y	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-						Y	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-						Y	-0-					-0-

KGFU 2 WELL #: W 60 RRCID -> 198691 COMPL. DATE 06/08/2005 TOTAL DEPTH 10400 PERF.10342 - 10362

08	899	N	740	-0-		-159	-0-		35	1	312	2	Y	4	4	1			-0-
									389	3	4	9							
09	705	N	705	-0-		-0-	-0-		33	1	66	2	Y	6	5	1			1
									596	3	3	4							
10	1214	N	1214	-0-		-0-	-0-		61	1	1141	3	Y	10	8	1			3
									1	4	11	9							
11	888	N	888	-0-		-0-	-0-		46	1	827	3	Y	8	5	1			6
									6	4	9	9							
12	931	N	931	-0-		-0-	-0-		48	1	879	3	Y	4	6	1			4
									4	9									
*01	614	N	614	-0-		-0-	-0-		33	1	578	3	Y	2	5	1			1
									1	4	2	9							

KGFU 1 WELL #: W 52 RRCID -> 199313 COMPL. DATE 01/07/2004 TOTAL DEPTH 10430 PERF.10204 - 10224

08	589	N	236	-0-		-353	-0-		11	1	99	2	Y	3	3	1			2
									123	3	3	9							
09	1161	N	1161	-0-		-0-	-0-		54	1	109	2	Y	3	3	1			2
									991	3	4	4							
10	618	N	618	-0-		-0-	-0-		31	1	584	3	Y	3	3	1			2
									3	9									
11	428	N	428	-0-		-0-	-0-		22	1	402	3	Y	1	1	1			2
									3	4	1	9							
12	1209	N	769	-0-		-440	-0-		40	1	729	3	Y	-0-	2	1			-0-
*01	959	N	959	-0-		-0-	-0-		51	1	903	3	Y	3	2	1			1
									2	4	3	9							

KGFU 2 WELL #: W 73 RRCID -> 229071 COMPL. DATE 02/04/2007 TOTAL DEPTH 11300 PERF.10500 - 10520

08	14B2 EXT		-0-	-0-		-0-	65						Y	-0-					-0-
09	14B2 EXT		-0-	-0-		-0-	65						Y	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	65						Y	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	65						Y	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	65						Y	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	65						Y	-0-					-0-

KATY (WILCOX CONS.) //CONT.// 48278 850 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFU 2 WELL #: W 72 RRCID -> 231415 COMPL. DATE 05/02/2007 TOTAL DEPTH 10844 PERF.10944 - 10974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

KGFU 2 WELL #: W 74 RRCID -> 231462 COMPL. DATE 05/02/2007 TOTAL DEPTH 11325 PERF.10472 - 10499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

KGFU 1 WELL #: W 62 RRCID -> 234346 COMPL. DATE 11/11/2019 TOTAL DEPTH 10463 PERF. 9986 - 10268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5673	X	2066	-0-	-3607	-0-		99	1	872	2	Y	11	10	1			12
								1082	3	1	4							
09	4650	X	3712	-0-	-938	-0-		173	1	347	2	Y	15	12	1			15
								3161	3	14	4							
10	3627	X	2666	-0-	-961	-0-		135	1	2523	3	Y	5	9	1			11
								2	4	6	9							
11	3510	X	2986	-0-	-524	-0-		154	1	2790	3	Y	22	13	1			20
								18	4	24	9							
12	6237	X	6237	-0-	-0-	-0-		324	1	5891	3	Y	18	26	1			12
								2	4	20	9							
*01	5835	X	5835	-0-	-0-	-0-		310	1	5491	3	Y	21	17	1			16
								11	4	23	9							

RIVES WELL #: 1 RRCID -> 235573 COMPL. DATE 03/31/2008 TOTAL DEPTH 11050 PERF.10544 - 10724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	789	N	789	-0-	-0-	-0-		37	1	332	2	Y	7	4	1			28
								411	3	1	4							
09	313	X	313	-0-	-0-	-0-		15	1	29	2	Y	3	3	1			28
								265	3	1	4							
10	1690	X	1690	-0-	-0-	-0-		85	1	1594	3	Y	9	9	1			28
								1	4	10	9							
11	946	X	946	-0-	-0-	-0-		49	1	887	3	Y	4	3	1			29
								6	4	4	9							
12	1972	X	1972	-0-	-0-	-0-		102	1	1861	3	Y	7	6	1			30
								1	4	8	9							
*01	2112	X	2112	-0-	-0-	-0-		113	1	1988	3	Y	6	29	1			7
								4	4	7	9							

KGFU 2 WELL #: W 75 RRCID -> 235761 COMPL. DATE 11/30/2007 TOTAL DEPTH 10800 PERF.10650 - 10652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	688	-0-	-149	-0-		33	1	289	2	Y	5	4	1			16
								360	3	6	9							
09	1022	X	1022	-0-	-0-	-0-		47	1	95	2	Y	10	7	1			19
								865	3	4	4							
10	992	X	976	-0-	-16	-0-		49	1	920	3	Y	5	7	1			17
								1	4	6	9							
11	960	X	591	-0-	-369	-0-		31	1	549	3	Y	6	2	1			21
								4	4	7	9							
12	1054	X	487	-0-	-567	-0-		25	1	458	3	Y	4	1	1			24
								4	9									
01	1054	X	616	-0-	-438	-0-		33	1	579	3	Y	3	21	1			6
								1	4	3	9							

KATY (WILCOX CONS.) //CONT.// 48278 850 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFU 1 WELL #: W 63 RRCID -> 238209 COMPL. DATE 04/11/2008 TOTAL DEPTH 10500 PERF.10298 - 10348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KGFU 1 WELL #: W 66 RRCID -> 247033 COMPL. DATE 03/15/2010 TOTAL DEPTH 10600 PERF.10064 - 10254

08	7998	X	7375	-0-	-623	-0-	351	1	3110	2	Y	45	64	1			33
							3862	3	2	4							
09	7890	X	7154	-0-	-736	-0-	331	1	663	2	Y	71	63	1			41
							6055	3	27	4							
10	7812	X	7392	-0-	-420	-0-	371	1	6962	3	Y	50	62	1			29
							4	4	55	9							
11	7500	X	7179	-0-	-321	-0-	371	1	6744	3	Y	19	26	1			22
							43	4	21	9							
12	7595	X	7442	-0-	-153	-0-	386	1	7030	3	Y	22	31	1			13
							2	4	24	9							
01	7378	X	7278	-0-	-100	-0-	387	1	6853	3	Y	22	26	1			9
							14	4	24	9							

KGFU 2 WELL #: W 77 RRCID -> 247676 COMPL. DATE 01/09/2009 TOTAL DEPTH 11000 PERF.10590 - 10614

08	744	N	485	-0-	-259	-0-	23	1	204	2	Y	5	3	1			19
							252	3	6	9							
09	990	N	714	-0-	-276	-0-	33	1	66	2	Y	7	5	1			21
							604	3	3	4							
10	837	N	650	-0-	-187	-0-	33	1	613	3	Y	4	4	1			21
							4	9									
11	513	N	513	-0-	-0-	-0-	26	1	471	3	Y	12	1	1			32
							3	4	13	9							
12	1022	N	1022	-0-	-0-	-0-	53	1	961	3	Y	7	3	1			36
							8	9									
*01	996	N	996	-0-	-0-	-0-	52	1	925	3	Y	15	42	1			9
							2	4	17	9							

KGFU 1 WELL #: W 64 RRCID -> 248051 COMPL. DATE 09/18/2013 TOTAL DEPTH 10609 PERF. 9964 - 10372

08	5735	X	4156	-0-	-1579	-0-	200	1	1764	2	Y	-0-					-0-
							2191	3	1	4							
09	4470	X	4040	-0-	-430	-0-	188	1	378	2	Y	10	5	1			5
							3447	3	16	4							
10	4338	X	4338	-0-	-0-	-0-	220	1	4112	3	Y	4	5	1			4
							2	4	4	9							
11	4170	X	3998	-0-	-172	-0-	207	1	3763	3	Y	4	3	1			5
							24	4	4	9							
12	4391	X	4391	-0-	-0-	-0-	227	1	4135	3	Y	25	22	1			8
							1	4	28	9							
*01	4344	X	4344	-0-	-0-	-0-	232	1	4100	3	Y	4	7	1			5
							8	4	4	9							

KATY (WILCOX CONS.) //CONT.// 48278 850 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFU 1 WELL #: W 70 RRCID -> 248822 COMPL. DATE 10/02/2013 TOTAL DEPTH 10600 PERF.10032 - 10114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
08	4247	X	1761	-0-	-2486	-0-	84	1	737	2	Y	21	19	1		11
							916	3	1	4						
09	2700	X	2399	-0-	-301	-0-	112	1	225	2	Y	2	10	1		3
							2051	3	9	4						
10	2435	X	2435	-0-	-0-	-0-	123	1	2304	3	Y	6	8	1		1
							1	4	7	9						
11	2497	X	2497	-0-	-0-	-0-	129	1	2344	3	Y	8	7	1		2
							15	4	9	9						
12	3164	X	3164	-0-	-0-	-0-	163	1	2969	3	Y	28	28	1		2
							1	4	31	9						
*01	2671	N	2671	-0-	-0-	-0-	142	1	2506	3	Y	16	14	1		4
							5	4	18	9						

KGFU 1 WELL #: W 65 RRCID -> 251710 COMPL. DATE 05/11/2010 TOTAL DEPTH 10757 PERF.10210 - 10488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
08	8432	X	6137	-0-	-2295	-0-	294	1	2595	2	Y	22	12	1		10
							3222	3	2	4						
09	7440	X	2484	-0-	-4956	-0-	115	1	231	2	Y	19	15	1		14
							2107	3	10	4						
10	7471	X	1545	-0-	-5926	-0-	78	1	1454	3	Y	11	13	1		12
							1	4	12	9						
11	6630	X	1155	-0-	-5475	-0-	60	1	1088	3	Y	-0-	12	1		-0-
							7	4								
12	6572	X	971	-0-	-5601	-0-	51	1	920	3	Y	-0-				-0-
01	6138	X	1255	-0-	-4883	-0-	67	1	1183	3	Y	3	1	1		2
							2	4	3	9						

KGFU 1 WELL #: W 71 RRCID -> 252403 COMPL. DATE 08/05/2014 TOTAL DEPTH 10600 PERF. 9971 - 10390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
08	6541	X	5476	-0-	-1065	-0-	263	1	2323	2	Y	3	5	1		4
							2885	3	2	4						
09	6060	X	4205	-0-	-1855	-0-	195	1	392	2	Y	25	15	1		14
							3574	3	16	4						
10	6262	X	4442	-0-	-1820	-0-	223	1	4180	3	Y	34	26	1		22
							2	4	37	9						
11	5640	X	5164	-0-	-476	-0-	266	1	4826	3	Y	37	27	1		32
							31	4	41	9						
12	5611	X	5314	-0-	-297	-0-	273	1	4969	3	Y	64	73	1		23
							2	4	70	9						
01	5487	X	4619	-0-	-868	-0-	243	1	4311	3	Y	51	42	1		32
							9	4	56	9						

LAKEHILLS PRODUCTION, INC. 483440
PARKER, J. W. WELL #: 1 RRCID -> 108339 COMPL. DATE 12/01/1983 TOTAL DEPTH 10500 PERF.10382 - 10398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

LINDOW OIL & GAS, LLC 501267
CRIDER, VERNA B. GAS UNIT 2 WELL #: 1 RRCID -> 098985 COMPL. DATE 02/20/1982 TOTAL DEPTH 10510 PERF.10275 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
08	806	N	550	-0-	-256	-0-	197	1	353	2	N	-0-				76
09	840	N	757	-0-	-83	-0-	166	1	591	2	N	-0-				76
10	789	N	789	-0-	-0-	-0-	165	1	624	2	N	-0-				76
11	788	N	788	-0-	-0-	-0-	55	1	733	2	N	-0-				76
12	775	N	737	-0-	-38	-0-	138	1	599	2	N	-0-				76
01	775	N	706	-0-	-69	-0-	149	1	557	2	N	-0-				76

KATY (WILCOX CONS.) //CONT.// 48278 850 NON-ASSOCIATED CAPACITY CNTY: WALLER
LINDOW OIL & GAS, LLC //CONT.// 501267
SOUTH KATY GAS UNIT NO. 2 WELL #: 1 RRCID -> 103254 COMPL. DATE 10/14/1982 TOTAL DEPTH 10500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2759	X	1918	-0-	-841	-0-	412	1 2 9	1504	2	N	2					141
09	3229	X	3229	-0-	-0-	-0-	704	1 4 9	2521	2	N	4					145
10	3366	X	3366	-0-	-0-	-0-	705	1 2 9	2659	2	N	2					147
11	3366	X	3366	-0-	-0-	-0-	660	1 6 9	2700	2	N	5					152
12	3152	X	3152	-0-	-0-	-0-	591	1 8 9	2553	2	N	7					159
*01	3018	X	3018	-0-	-0-	-0-	635	1 10 9	2373	2	N	9					168

MURRY WELL #: 1 RRCID -> 112046 COMPL. DATE 05/01/1984 TOTAL DEPTH 11300 PERF.10519 - 10551

08	341	N	334	-0-	-7	-0-	82	1 4 9	248	2	Y	4					63
09	DLQ G-10		571	-0-	571	571	138	1 12 9	421	2	Y	11					74
10	DLQ G-10		578	-0-	578	1149	172	1 11 9	395	2	Y	10					84
11	1672	N	523	-0-	-1149	-0-	157	1 9 9	357	2	Y	8					92
12	518	N	518	-0-	-0-	-0-	152	1 6 9	360	2	Y	5	76	1			21
*01	499	N	499	-0-	-0-	-0-	182	1 6 9	311	2	Y	5					26

MURRY WELL #: 2 RRCID -> 133857 COMPL. DATE 03/10/1990 TOTAL DEPTH 10795 PERF.10606 - 10640

08	2263	N	1514	-0-	-749	-0-	376	1 8 9	1130	2	Y	7					67
09	DLQ G-10		2560	-0-	2560	2560	631	1 12 9	1917	2	Y	11					78
10	DLQ G-10		2595	-0-	2595	5155	782	1 14 9	1799	2	Y	13					91
11	2500	N	2354	-0-	-146	5009	715	1 15 9	1624	2	Y	14					105
12	3100	N	2341	-0-	-759	4250	693	1 7 9	1641	2	Y	6	100	1			11
*01	3100	N	2253	-0-	-847	3403	830	1 7 9	1416	2	Y	6					17

KATY (3600) 48278 930 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY 386310
KGFCU WELL #: 6306-D RRCID -> 177182 COMPL. DATE 02/03/2000 TOTAL DEPTH 7500 PERF. 3568 - 3580

08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

KATY (3600) //CONT.// 48278 930 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFCU WELL #: 5302 RRCID -> 209255 COMPL. DATE 04/25/2005 TOTAL DEPTH 11080 PERF. 3991 - 3996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KGFCU WELL #: 5309 RRCID -> 213263 COMPL. DATE 10/24/2005 TOTAL DEPTH 4100 PERF. 3984 - 3992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KGFCU WELL #: 3312 RRCID -> 222776 COMPL. DATE 08/27/2013 TOTAL DEPTH 4111 PERF. 3719 - 3721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KGFCU WELL #: 3313 RRCID -> 222777 COMPL. DATE 08/26/2013 TOTAL DEPTH 4140 PERF. 3505 - 3507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KGFCU WELL #: 5310 RRCID -> 222778 COMPL. DATE 11/03/2006 TOTAL DEPTH 4146 PERF. 3985 - 3990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	2209	-0-	2209	3517	105	1	931	2	Y	15	12	1			10
							1155	3	1	4							
09	5735	X	2218	-0-	-3517	-0-	103	1	206	2	Y	24	16	1			18
							1874	3	9	4							
10	558	X	343	-0-	-215	-0-	17	1	324	3	Y	2	6	1			14
							2	9									
11	2130	X	362	-0-	-1768	-0-	19	1	340	3	Y	1	11	1			4
							2	4	1	9							
12	2294	X	863	-0-	-1431	-0-	45	1	816	3	Y	2	3	1			3
							2	9									
01	2294	X	92	-0-	-2202	-0-	5	1	87	3	Y	-0-	3	1			-0-

KATY (3600) //CONT.// 48278 930 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFCU WELL #: 4306 RRCID -> 223970 COMPL. DATE 12/04/2006 TOTAL DEPTH 4135 PERF. 3987 - 3992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KGFCU WELL #: 5312 RRCID -> 224207 COMPL. DATE 11/12/2006 TOTAL DEPTH 4136 PERF. 3989 - 3993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KINGS COURT (Y-4) 49468 750 NON-ASSOCIATED ONE WELL CNTY: NEWTON
FIVE-JAB, INC. 271310
THREADGILL WELL #: 1 RRCID -> 279216 COMPL. DATE 01/08/2015 TOTAL DEPTH 9703 PERF. 9647 - 9684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	22110	R	22110	-0-	-0-	-0-	21822	1	288	9	N	262	374	1			243
09	20490	#	13973	-0-	-6517	-0-	13703	1	270	9	N	245	176	1			312
10	21173	#	18074	-0-	-3099	-0-	17798	1	276	9	N	251	320	1			243
11	21390	#	18926	-0-	-2464	-0-	18655	1	271	9	N	246	180	1			309
12	22103	#	19263	-0-	-2840	-0-	19013	1	250	9	N	227	383	1			153
01	22103	#	19348	-0-	-2755	-0-	19089	1	259	9	N	235	183	1			205

KINGS COURT (Y-9) 49468 850 NON-ASSOCIATED ONE WELL CNTY: NEWTON
PRIME OPERATING COMPANY 677770
HANKAMER WELL #: 1 RRCID -> 278879 COMPL. DATE 08/14/2014 TOTAL DEPTH 9965 PERF. 9976 - 9990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	36					223
09	1560	N	-0-	-0-	-1560	-0-					N	-0-					223
10	0	N	-0-	-0-	-0-	-0-					N	82	1	8			304
11	0	N	-0-	-0-	-0-	-0-					N	36					340
12	0	N	-0-	-0-	-0-	-0-					N	130					470
01	0	N	-0-	-0-	-0-	-0-					N	111	349	1	1	8	231

KIRBYVILLE (6600) 49621 750 NON-ASSOCIATED EXEMPT CNTY: JASPER
FORT APACHE ENERGY, INC. 277908
MAXWELL, ROBERT D. WELL #: 1 RRCID -> 279697 COMPL. DATE 08/12/2014 TOTAL DEPTH 6470 PERF. 6404 - 6407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 03 LEASE 27577 12/01/2017

JACKSON, ARTHUR J. WELL #: 1 RRCID -> 280152 COMPL. DATE 07/30/2014 TOTAL DEPTH 6467 PERF. 5807 - 5809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					55

KRUEMCKE (WILCOX) 50341 475 NON-ASSOCIATED ONE WELL CNTY: LEE
IRONROC ENERGY 426612
HERKLOTZ-KRUEMCKE WELL #: 1 RRCID -> 208543 COMPL. DATE 12/15/2004 TOTAL DEPTH 9794 PERF. 4794 - 4798

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KURTEN (GEORGETOWN) 50424 600 ASSOCIATED CAPACITY CNTY: BRAZOS
BIG RUN PRODUCTION COMPANY 070370
LAURA-NICHOLE WELL #: 1 RRCID -> 189733 COMPL. DATE 04/19/2002 TOTAL DEPTH N/A PERF. 9718 - 13745

08	713 N	713	-0-	-0-	-0-	713	2			N	-0-					35
09	714 N	714	-0-	-0-	-0-	714	2			N	-0-					35
10	777 N	777	-0-	-0-	-0-	777	2			N	-0-					35
11	603 N	603	-0-	-0-	-0-	603	2			N	-0-					35
12	450 N	450	-0-	-0-	-0-	450	2			N	-0-					35
*01	500 N	500	-0-	-0-	-0-	500	2			N	-0-					35

HOLLEY OIL COMPANY, LLC 393200
FRANZE, R. F. WELL #: RRCID -> 195021 COMPL. DATE 01/18/1998 TOTAL DEPTH 8735 PERF. 8468 - 10280

08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					1
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					1
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					1
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					1
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					1
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					1

WORKED OVER ANOTHER ZONE.. 09/25/2015

MAGNOLIA OIL & GAS OPERATING LLC 521544
COLLEGE HILLS UNIT WELL #: 1 RRCID -> 157043 COMPL. DATE 07/21/1995 TOTAL DEPTH 14500 PERF. 9668 - 14180

08	413 N	413	-0-	-0-	-0-	360	2	53	9	N	48	182	1			147
09	321 N	321	-0-	-0-	-0-	285	2	36	9	N	33					180
10	310 N	310	-0-	-0-	-0-	276	2	34	9	N	31					211
11	279 N	279	-0-	-0-	-0-	247	2	32	9	N	29					240
12	271 N	271	-0-	-0-	-0-	238	2	33	9	N	30					270
*01	291 N	291	-0-	-0-	-0-	255	2	36	9	N	33					303

CARROLL-BIERING UNIT WELL #: 1 RRCID -> 160785 COMPL. DATE 10/01/1996 TOTAL DEPTH 12692 PERF.10335 - 12692

08	558 N	426	-0-	-132	-0-	426	2			N	-0-					130
09	569 N	569	-0-	-0-	-0-	569	2			N	-0-					130
10	566 N	566	-0-	-0-	-0-	566	2			N	-0-					130
11	554 N	554	-0-	-0-	-0-	554	2			N	-0-					130
12	575 N	575	-0-	-0-	-0-	575	2			N	-0-					130
*01	574 N	574	-0-	-0-	-0-	574	2			N	-0-					130

DEERFIELD -A- UNIT WELL #: 1G RRCID -> 161757 COMPL. DATE 11/14/1996 TOTAL DEPTH 14078 PERF.10478 - 14989

08	744 N	534	-0-	-210	-0-	487	2	47	9	N	43					153
09	841 N	841	-0-	-0-	-0-	783	2	58	9	N	53					206
10	816 N	816	-0-	-0-	-0-	769	2	47	9	N	43	184	1			65
11	883 N	883	-0-	-0-	-0-	819	2	64	9	N	58					123
12	934 N	934	-0-	-0-	-0-	882	2	52	9	N	47					170
*01	908 N	908	-0-	-0-	-0-	862	2	46	9	N	42					212

KURTEN (GEORGETOWN) //CONT.// 50424 600 ASSOCIATED CAPACITY CNTY: BRAZOS
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

CARROLL - PETERS UNIT WELL #: 1H RRCID -> 162306 COMPL. DATE 31/02/1997 TOTAL DEPTH 13063 PERF.10053 - 13454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	728	N	728	-0-	-0-	-0-	654	2	74	9	N	67					155
09	395	N	395	-0-	-0-	-0-	323	2	72	9	N	65					220
10	682	N	256	-0-	-426	-0-	199	2	57	9	N	52	184	1			88
11	660	N	169	-0-	-491	-0-	116	2	53	9	N	48					136
12	181	N	181	-0-	-0-	-0-	126	2	55	9	N	50					186
01	248	N	180	-0-	-68	-0-	141	2	39	9	N	35					221

STEEPHOLLOW UNIT WELL #: 1 RRCID -> 168707 COMPL. DATE 02/25/2011 TOTAL DEPTH 10947 PERF. 9839 - 14179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	498	-0-	-60	-0-	425	2	73	9	N	66	183	1			58
09	513	N	513	-0-	-0-	-0-	452	2	61	9	N	55					113
10	248	N	55	-0-	-193	-0-	48	2	7	9	N	6					119
11	480	N	-0-	-0-	-480	-0-					N	16					135
12	0	N	-0-	-0-	-0-	-0-					N	-0-					135
01	62	N	-0-	-0-	-62	-0-					N	-0-					135

WEEDON, J. E. UNIT WELL #: 2RE RRCID -> 170172 COMPL. DATE 06/12/1998 TOTAL DEPTH 12586 PERF.10110 - 14058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8	N	1	-0-	-7	-0-	1	2			N	-0-					221
09	0	N	-0-	-0-	-0-	-0-					N	-0-					221
10	3	N	-0-	-0-	-3	-0-					N	-0-					221
11	1	N	-0-	-0-	-1	-0-					N	-0-					221
12	0	N	-0-	-0-	-0-	-0-					N	-0-					221
01	0	N	-0-	-0-	-0-	-0-					N	-0-					221

GOEN, OLIVER F. UNIT WELL #: 1 RRCID -> 170769 COMPL. DATE 08/26/1998 TOTAL DEPTH 13920 PERF.10986 - 14862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1012	N	1012	-0-	-0-	-0-	1012	2			N	-0-					233
09	840	N	-0-	-0-	-840	-0-					N	-0-					233
10	0	N	-0-	-0-	-0-	-0-					N	-0-					233
11	1330	N	1330	-0-	-0-	-0-	1309	2	21	9	N	19	185	1			67
12	0	N	-0-	-0-	-0-	-0-					N	-0-					67
*01	1385	N	1385	-0-	-0-	-0-	1316	2	69	9	N	63					130

WEEDON-WEEDON B WELL #: 1RE RRCID -> 175106 COMPL. DATE 07/13/1999 TOTAL DEPTH 11395 PERF.10672 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRANUS GT UNIT WELL #: 1H RRCID -> 279926 COMPL. DATE 06/11/2014 TOTAL DEPTH 12235 PERF.11911 - 16688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6727	X	4705	-0-	-2022	-0-	713 28	1 9	3964	2	N	25					263
09	5850	X	5687	-0-	-163	-0-	690 35	1 9	4962	2	N	32					295
10	5890	X	5559	-0-	-331	-0-	713 28	1 9	4818	2	N	25	193	1			127
11	5700	X	4186	-0-	-1514	-0-	690 31	1 9	3465	2	N	28					155
12	4743	X	3969	-0-	-774	-0-	713 25	1 9	3231	2	N	23					178
01	5890	X	3742	-0-	-2148	-0-	713 28	1 9	3001	2	N	25					203

KURTEN (SUB-CLARKSVILLE) 50424 800 ASSOCIATED CAPACITY CNTY: MADISON
FAULCONER, VERNON E., INC. 263701
WIESE GAS UNIT WELL #: 1 RRCID -> 101683 COMPL. DATE 01/29/1982 TOTAL DEPTH 9280 PERF. 8159 - 8183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2418	N	2375	-0-	-43	-0-	377	1	1977	2	N	19					97
							21	9									
09	2100	N	2071	-0-	-29	-0-	349	1	1701	2	N	19					116
							21	9									
10	2465	N	2465	-0-	-0-	-0-	436	1	2014	2	N	14					130
							15	9									
11	2520	N	2520	-0-	-0-	-0-	426	1	2064	2	N	27					157
							30	9									
12	2648	N	2648	-0-	-0-	-0-	434	1	2192	2	N	20					177
							22	9									
*01	3100	N	3142	-0-	42	42	466	1	2655	2	N	19	180	1			16
							21	9									

SCHOLZ GAS UNIT WELL #: 1 RRCID -> 103068 COMPL. DATE 09/17/1982 TOTAL DEPTH 9215 PERF. 8147 - 8175

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TOOMEY WELL #: 1 RRCID -> 114550 COMPL. DATE 11/08/1984 TOTAL DEPTH 8436 PERF. 8108 - 8132

08	2077	N	1859	-0-	-218	-0-	298	1	1561	2	N	-0-					118
09	2356	N	2356	-0-	-0-	-0-	401	1	1955	2	N	-0-					118
10	2294	N	1905	-0-	-389	-0-	339	1	1566	2	N	-0-					118
11	1892	N	1892	-0-	-0-	-0-	324	1	1567	2	N	1					119
							1	9									
12	2356	N	2061	-0-	-295	-0-	341	1	1720	2	N	-0-					119
*01	2068	N	2068	-0-	-0-	-0-	309	1	1759	2	N	-0-					119

PARDUS OIL & GAS OPERATING, LP 639425
RASCO, G.D. WELL #: 1 RRCID -> 095037 COMPL. DATE 06/07/1981 TOTAL DEPTH 8550 PERF. 8034 - 8052

08	1974	N	1974	-0-	-0-	-0-	1950	2	24	9	N	22					55
09	1715	N	1715	-0-	-0-	-0-	1715	2			N	-0-					55
10	2045	N	2045	-0-	-0-	-0-	2032	2	13	9	N	12					67
11	2122	N	2122	-0-	-0-	-0-	2110	2	12	9	N	11					78
12	1360	N	1360	-0-	-0-	-0-	1346	2	14	9	N	13					91
*01	1506	N	1506	-0-	-0-	-0-	1489	2	17	9	N	15					106

RASCO, G. D. & ANNIE WELL #: 2 RRCID -> 128000 COMPL. DATE 08/11/1988 TOTAL DEPTH 8289 PERF. 8058 - 8066

08	434	N	-0-	-0-	-434	-0-					N	-0-					38
09	1489	N	1489	-0-	-0-	-0-	1432	2	57	9	N	52					90
10	1178	N	1178	-0-	-0-	-0-	1178	2			N	-0-					90
11	1030	N	1030	-0-	-0-	-0-	1028	2	2	9	N	2					92
12	949	N	949	-0-	-0-	-0-	935	2	14	9	N	13					105
*01	1100	N	1100	-0-	-0-	-0-	1092	2	8	9	N	7					112

RASCO, G. D. & ANNIE WELL #: 3 RRCID -> 165234 COMPL. DATE 08/02/1997 TOTAL DEPTH 8200 PERF. 8077 - 8106

08	341	N	-0-	-0-	-341	-0-					N	-0-					175
09	2453	N	2453	-0-	-0-	-0-	2411	2	42	9	N	38					213
10	1890	N	1890	-0-	-0-	-0-	1854	2	36	9	N	33	190	1			56
11	2633	N	2633	-0-	-0-	-0-	2587	2	46	9	N	42					98
12	2723	N	2723	-0-	-0-	-0-	2689	2	34	9	N	31					129
*01	1920	N	1920	-0-	-0-	-0-	1887	2	33	9	N	30					159

KURTEN (SUB-CLARKSVILLE) //CONT.// 50424 800 ASSOCIATED CAPACITY CNTY: MADISON
PARDUS OIL & GAS OPERATING, LP //CONT.// 639425
RASCO, G. D. WELL #: 4 RRCID -> 197648 COMPL. DATE 09/10/2003 TOTAL DEPTH 8205 PERF. 8042 - 8065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1943	N	1943	-0-	-0-	-0-	1935	2	8	9	N	7					21
09	1748	N	1748	-0-	-0-	-0-	1744	2	4	9	N	4					25
10	1798	N	1798	-0-	-0-	-0-	1783	2	15	9	N	14					39
11	1626	N	1626	-0-	-0-	-0-	1589	2	37	9	N	34					73
12	1079	N	1079	-0-	-0-	-0-	1061	2	18	9	N	16					89
*01	1412	N	1412	-0-	-0-	-0-	1401	2	11	9	N	10					99

LA BELLE (6300 B) 50638 870 ASSOCIATED ONE WELL CNTY: JEFFERSON
WHITE MARLIN OPERATING CO, LLC 918475
BROUSSARD & HEBERT "D" WELL #: 1 RRCID -> 245831 COMPL. DATE 12/22/2008 TOTAL DEPTH 9400 PERF. 6307 - 6311

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LAKE CREEK (CHASE) 51421 250 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
SYDRI OPERATING, LLC 833597
LAKE CREEK UNIT WELL #: 22 RRCID -> 165329 COMPL. DATE 09/22/1997 TOTAL DEPTH 11812 PERF. 8690 - 8710

08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

LAKE CREEK UNIT WELL #: 50 RRCID -> 249245 COMPL. DATE 03/23/2008 TOTAL DEPTH 12500 PERF. 8840 - 8931

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

LAKE CREEK UNIT WELL #: 65 RRCID -> 286467 COMPL. DATE 10/25/2018 TOTAL DEPTH 10723 PERF. 8989 - 9336

08	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 03 LEASE 22828 11/17/2018

BUTLER, LILLIE K. WELL #: 4 RRCID -> 286897 COMPL. DATE 12/19/2019 TOTAL DEPTH 12015 PERF. 8482 - 8988

08	188770	X	19771	-0-	-168999	-0-	1052	1	18279	2	Y	400	377	1					162
							440	9											
09	32960	X	32960	-0-	-0-	-0-	1333	1	30954	2	Y	612	633	1					141
							673	9											
10	26312	X	26312	-0-	-0-	-0-	1573	1	24220	2	Y	472	564	1					49
							519	9											
11	19920	X	19267	-0-	-653	-0-	1485	1	17430	2	Y	320	180	1					189
							352	9											
12	20584	X	15519	-0-	-5065	-0-	1248	1	14041	2	Y	209	231	1					167
							230	9											
*01	21217	X	21217	-0-	-0-	-0-	1282	1	19624	2	Y	283	357	1					93
							311	9											

LAKE CREEK (WILCOX CONSOLIDATED) 51421 935 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
SYDRI OPERATING, LLC 833597
REYNOLDS, R. - BUTLER WELL #: 1 RRCID -> 104772 COMPL. DATE 04/06/2007 TOTAL DEPTH 12000 PERF.10868 - 11096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43

LAKE CREEK UNIT WELL #: 37 RRCID -> 111728 COMPL. DATE 01/18/2006 TOTAL DEPTH 12200 PERF. 9964 - 11998

08	1922	N	643	-0-	-1279	-0-	174	1	435	2	Y	22	28	1			1
							10	4	24	9							
09	1775	N	1775	-0-	-0-	-0-	339	1	1389	2	Y	38	32	1			7
							5	4	42	9							
10	1531	N	1531	-0-	-0-	-0-	339	1	1159	2	Y	30	34	1			3
							33	9									
11	1173	N	1173	-0-	-0-	-0-	290	1	839	2	Y	30	28	1			5
							11	4	33	9							
12	1674	N	1290	-0-	-384	-0-	348	1	907	2	Y	32	34	1			3
							35	9									
*01	1576	N	1576	-0-	-0-	-0-	325	1	1211	2	Y	30	27	1			6
							7	4	33	9							

LAKE CREEK UNIT WELL #: 39LT RRCID -> 115783 COMPL. DATE 11/25/1984 TOTAL DEPTH 12000 PERF.11813 - 11864

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE CREEK UNIT WELL #: 40 RRCID -> 117141 COMPL. DATE 10/14/1994 TOTAL DEPTH 12001 PERF.11168 - 11196

08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE CREEK UNIT WELL #: 39UT RRCID -> 117521 COMPL. DATE 04/01/1985 TOTAL DEPTH 12000 PERF.11355 - 11369

08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE CREEK UNIT WELL #: 36 RRCID -> 117798 COMPL. DATE 05/25/1989 TOTAL DEPTH 15669 PERF.11608 - 11648

08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAKE CREEK (WILCOX CONSOLIDATED)//CONT.// 51421 935 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
SYDRI OPERATING, LLC //CONT.// 833597
LAKE CREEK UNIT WELL #: 27 RRCID -> 123460 COMPL. DATE 02/08/1987 TOTAL DEPTH 13620 PERF. 3565 - 3585

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING, R. V. WELL #: 1AT RRCID -> 124689 COMPL. DATE 06/25/1987 TOTAL DEPTH 11720 PERF.11440 - 11514

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS UNIT WELL #: 1A RRCID -> 127301 COMPL. DATE 02/26/1988 TOTAL DEPTH 11820 PERF.10984 - 11081

08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					84
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					84
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-	51	1			33
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					33
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					33
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					33

WORKED OVER ANOTHER ZONE.. 05/22/2019

KAYSER WELL #: 1 RRCID -> 127968 COMPL. DATE 06/07/1988 TOTAL DEPTH 11866 PERF.11670 - 11680

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE CREEK UNIT WELL #: 46 RRCID -> 129413 COMPL. DATE 02/06/1996 TOTAL DEPTH 12925 PERF.10214 - 11088

08	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE CREEK UNIT WELL #: 45 RRCID -> 130086 COMPL. DATE 07/01/1996 TOTAL DEPTH 14610 PERF.11012 - 11568

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE CREEK (WILCOX CONSOLIDATED)//CONT.// 51421 935 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
SYDRI OPERATING, LLC //CONT.// 833597
LAKE CREEK UNIT WELL #: 32 RRCID -> 132330 COMPL. DATE 04/16/1996 TOTAL DEPTH 15012 PERF.10938 - 11370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE CREEK UNIT WELL #: 29 RRCID -> 134367 COMPL. DATE 05/06/1996 TOTAL DEPTH 12870 PERF.10956 - 11132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE CREEK UNIT WELL #: 43 RRCID -> 137233 COMPL. DATE 12/13/1996 TOTAL DEPTH 12965 PERF.11070 - 11596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	47	-0-	47	47	3	1	44	2	Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	47					Y	-0-					-0-
10	14B2	EXT	54	-0-	54	101	3	1	51	2	Y	-0-					-0-
11	151	X	50	-0-	-101	-0-	3	1	47	2	Y	-0-					-0-
*12	88	X	88	-0-	-0-	-0-	5	1	83	2	Y	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-

LAKE CREEK UNIT WELL #: 50 RRCID -> 160738 COMPL. DATE 10/26/1996 TOTAL DEPTH 12500 PERF.10960 - 11810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAKE CREEK UNIT WELL #: 49 RRCID -> 161601 COMPL. DATE 12/09/1996 TOTAL DEPTH 12350 PERF.10985 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2963	X	2150	-0-	-813	-0-	303	1	1761	2	Y	64	59	1			17
							16	4	70	9							
09	5008	X	5008	-0-	-0-	-0-	534	1	4322	2	Y	131	128	1			20
							8	4	144	9							
10	4678	X	4678	-0-	-0-	-0-	506	1	3994	2	Y	162	154	1			28
							178	9									
11	3795	X	3795	-0-	-0-	-0-	415	1	3264	2	Y	91	102	1			17
							16	4	100	9							
12	4557	X	4377	-0-	-180	-0-	487	1	3772	2	Y	107	100	1			24
							118	9									
01	4557	X	3598	-0-	-959	-0-	423	1	3068	2	Y	89	92	1			21
							9	4	98	9							

LAKE CREEK UNIT WELL #: 53 RRCID -> 161718 COMPL. DATE 12/23/1996 TOTAL DEPTH 12100 PERF.10983 - 11752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	38	-0-	-55	-0-	3	1	35	2	Y	-0-					-0-
09	T. A.		74	-0-	74	74	4	1	70	2	Y	-0-					-0-
10	T. A.		93	-0-	93	167	5	1	88	2	Y	-0-					-0-
11	T. A.		112	-0-	112	279	6	1	106	2	Y	-0-					-0-
12	T. A.		27	-0-	27	306	2	1	25	2	Y	-0-					-0-
*01	471	X	165	-0-	-306	-0-	9	1	156	2	Y	-0-					-0-

LAKE CREEK (WILCOX CONSOLIDATED)//CONT.// 51421 935 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
SYDRI OPERATING, LLC //CONT.// 833597
LAKE CREEK UNIT WELL #: 57 RRCID -> 164026 COMPL. DATE 06/11/1997 TOTAL DEPTH 12060 PERF.11122 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	464	N	464	-0-	-0-	-0-	424	1	23	4	Y	15	18	1			-0-
							17	9									
09	840	N	803	-0-	-37	-0-	761	1	12	4	Y	27	23	1			4
							30	9									
10	882	N	882	-0-	-0-	-0-	851	1	1	4	Y	27	28	1			3
							30	9									
11	566	N	566	-0-	-0-	-0-	516	1	20	4	Y	27	26	1			4
							30	9									
12	837	N	488	-0-	-349	-0-	453	1	35	9	Y	32	32	1			4
01	868	N	491	-0-	-377	-0-	448	1	10	4	Y	30	31	1			3
							33	9									

LAKE CREEK UNIT WELL #: 54 RRCID -> 164110 COMPL. DATE N/A TOTAL DEPTH 12400 PERF.10503 - 12008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	141	-0-	-107	-0-	10	1	130	2	Y	-0-					-0-
							1	4									
09	216	N	216	-0-	-0-	-0-	11	1	205	2	Y	-0-					-0-
10	305	N	305	-0-	-0-	-0-	16	1	289	2	Y	-0-					-0-
11	154	N	154	-0-	-0-	-0-	9	1	145	2	Y	-0-					-0-
*12	320	N	320	-0-	-0-	-0-	19	1	301	2	Y	-0-					-0-
*01	476	N	476	-0-	-0-	-0-	111	1	340	2	Y	21	16	1			5
							2	4	23	9							

LAKE CREEK UNIT WELL #: 62 RRCID -> 166327 COMPL. DATE 11/17/1997 TOTAL DEPTH 10600 PERF. 9938 - 10325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

LAKE CREEK UNIT WELL #: 60 RRCID -> 166575 COMPL. DATE 08/25/1997 TOTAL DEPTH 12080 PERF.11112 - 11896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

LAKE CREEK UNIT WELL #: 64 RRCID -> 166849 COMPL. DATE 09/26/1997 TOTAL DEPTH 12110 PERF.11806 - 11984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	256	N	256	-0-	-0-	-0-	19	1	236	2	Y	-0-					-0-
							1	4									
09	102	N	102	-0-	-0-	-0-	5	1	97	2	Y	-0-					-0-
10	239	N	239	-0-	-0-	-0-	12	1	223	2	Y	4	3	1			1
							4	9									
11	240	N	91	-0-	-149	-0-	5	1	86	2	Y	-0-	1	1			-0-
12	93	N	91	-0-	-2	-0-	5	1	86	2	Y	-0-					-0-
01	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-

LAKE CREEK UNIT WELL #: 58 RRCID -> 166898 COMPL. DATE 10/01/1997 TOTAL DEPTH 12520 PERF.11467 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

LAKE CREEK (WILCOX CONSOLIDATED)//CONT.// 51421 935 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
SYDRI OPERATING, LLC //CONT.// 833597
LAKE CREEK UNIT WELL #: 75 RRCID -> 169430 COMPL. DATE 03/31/1998 TOTAL DEPTH 12200 PERF.11113 - 11888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE CREEK UNIT WELL #: 74 RRCID -> 169514 COMPL. DATE 07/13/1999 TOTAL DEPTH 12106 PERF.10607 - 10932

08	PRTL	PLG	NO RPT	-0-	-0-	949					Y	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	949					Y	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	949					Y	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	949					Y	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	949					Y	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	949					Y	NO RPT					-0-

LAKE CREEK UNIT WELL #: 70 RRCID -> 169657 COMPL. DATE 07/31/1998 TOTAL DEPTH 12255 PERF.11095 - 11817

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE CREEK UNIT WELL #: 71 RRCID -> 169685 COMPL. DATE 02/08/2001 TOTAL DEPTH 12444 PERF.10334 - 12164

08	3255	X	1649	-0-	-1606	-0-	357	1	1250	2	Y	20	26	1			1
							20	4	22	9							
09	5258	X	5258	-0-	-0-	-0-	700	1	4517	2	Y	27	21	1			7
							11	4	30	9							
10	3937	X	3663	-0-	-274	-0-	636	1	2994	2	Y	30	34	1			3
							33	9									
11	3810	X	2913	-0-	-897	-0-	583	1	2274	2	Y	30	28	1			5
							23	4	33	9							
12	5425	X	2925	-0-	-2500	-0-	644	1	2246	2	Y	32	34	1			3
							35	9									
01	5425	X	2709	-0-	-2716	-0-	596	1	2067	2	Y	30	27	1			6
							13	4	33	9							

KING, R. V. GU "B" WELL #: 1 RRCID -> 169696 COMPL. DATE 07/28/1998 TOTAL DEPTH 12490 PERF.11582 - 12254

08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE CREEK UNIT WELL #: 72 RRCID -> 170805 COMPL. DATE 10/02/1998 TOTAL DEPTH 12300 PERF.11324 - 11948

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE CREEK (WILCOX CONSOLIDATED)//CONT.// 51421 935 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
SYDRI OPERATING, LLC //CONT.// 833597
KING, R. V. GU "B" WELL #: 2 RRCID -> 173926 COMPL. DATE 04/24/1999 TOTAL DEPTH 12200 PERF.11242 - 11594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	218	-0-	218	218	179	1	39	9	Y	35	26	1			9
11	14B2	EXT	-0-	-0-	-0-	218					Y	-0-	8	1			1
12	14B2	EXT	8	-0-	8	226	1	1	7	2	Y	-0-					1
*01	226	X	-0-	-0-	-226	-0-					Y	-0-					1

LAKE CREEK UNIT WELL #: 80 RRCID -> 174643 COMPL. DATE 07/22/1999 TOTAL DEPTH 12300 PERF.11294 - 11867

08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAKE CREEK UNIT WELL #: 86 RRCID -> 188165 COMPL. DATE N/A TOTAL DEPTH 13850 PERF.12920 - 13024

08	527	N	319	-0-	-208	-0-	286	1	16	4	Y	15	18	1			-0-
							17	9									
09	660	N	523	-0-	-137	-0-	485	1	8	4	Y	27	23	1			4
							30	9									
10	651	N	613	-0-	-38	-0-	583	1	30	9	Y	27	28	1			3
11	609	N	609	-0-	-0-	-0-	558	1	22	4	Y	26	25	1			4
							29	9									
*12	626	N	626	-0-	-0-	-0-	592	1	34	9	Y	31	31	1			4
01	620	N	563	-0-	-57	-0-	519	1	11	4	Y	30	31	1			3
							33	9									

LAKE CREEK UNIT WELL #: 82 RRCID -> 209621 COMPL. DATE 03/30/2012 TOTAL DEPTH 14720 PERF.11682 - 11750

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KING, R. V. WELL #: 3 RRCID -> 217684 COMPL. DATE 04/20/2006 TOTAL DEPTH 12520 PERF.10865 - 11232

08	135	N	135	-0-	-0-	-0-	6	1	98	2	N	28					126
							31	9									
09	120	N	-0-	-0-	-120	-0-					N	-0-					126
10	239	N	239	-0-	-0-	-0-	10	1	182	2	N	43					169
							47	9									
11	120	N	6	-0-	-114	-0-	6	2			N	-0-					169
12	0	N	-0-	-0-	-0-	-0-					N	-0-					169
01	155	N	-0-	-0-	-155	-0-					N	37					206

LAKE CREEK UNIT WELL #: 96 RRCID -> 222502 COMPL. DATE 04/29/2006 TOTAL DEPTH 12170 PERF.11114 - 11852

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE CREEK (WILCOX CONSOLIDATED)//CONT.// 51421 935 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
SYDRI OPERATING, LLC //CONT.// 833597
LAKE CREEK UNIT WELL #: 95 RRCID -> 231709 COMPL. DATE 05/17/2006 TOTAL DEPTH 12268 PERF.11269 - 11925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	24	-0-	-162	-0-	2	1	22	2	N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
*12	110	N	110	-0-	-0-	-0-	6	1	104	2	N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE CREEK (WILCOX LOWER) 51421 937 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
SYDRI OPERATING, LLC 833597
KING, R. V. GU "B" WELL #: 4 RRCID -> 175099 COMPL. DATE 09/01/1999 TOTAL DEPTH 14520 PERF.13434 - 13648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	N	761	-0-	-1285	-0-	45	1	701	2	N	14					75
							15	9									
09	2040	N	2023	-0-	-17	-0-	84	1	1897	2	N	38	8	1			105
							42	9									
10	1868	N	1868	-0-	-0-	-0-	55	1	1778	2	N	32	6	1			131
							35	9									
11	1752	N	1752	-0-	-0-	-0-	62	1	1639	2	N	46					177
							51	9									
12	2077	N	2016	-0-	-61	-0-	85	1	1881	2	N	45	177	1			45
							50	9									
*01	2035	N	2035	-0-	-0-	-0-	90	1	1904	2	N	37					82
							41	9									

LAKE CREEK UNIT WELL #: 92 RRCID -> 179039 COMPL. DATE 06/14/2000 TOTAL DEPTH 14800 PERF.13645 - 14303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3658	X	1502	-0-	-2156	-0-	236	1	1253	2	Y	-0-					-0-
							13	4									
09	3540	X	3278	-0-	-262	-0-	414	1	2857	2	Y	-0-					-0-
							7	4									
10	3534	X	2936	-0-	-598	-0-	441	1	2495	2	Y	-0-					-0-
11	3420	X	170	-0-	-3250	-0-	50	1	118	2	Y	-0-					-0-
							2	4									
12	3379	X	173	-0-	-3206	-0-	10	1	163	2	Y	-0-					-0-
01	3379	X	156	-0-	-3223	-0-	9	1	147	2	Y	-0-					-0-

LAKE CREEK UNIT WELL #: 85 RRCID -> 180716 COMPL. DATE 09/09/2000 TOTAL DEPTH 14960 PERF.13726 - 13781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12648	X	9457	-0-	-3191	-0-	690	1	8695	2	Y	31	29	1			4
							38	4	34	9							
09	12090	X	11997	-0-	-93	-0-	635	1	11294	2	Y	53	49	1			8
							10	4	58	9							
10	12152	X	11212	-0-	-940	-0-	580	1	10584	2	Y	44	49	1			3
							48	9									
11	11760	X	10409	-0-	-1351	-0-	584	1	9771	2	Y	28	27	1			4
							23	4	31	9							
12	12400	X	11288	-0-	-1112	-0-	658	1	10595	2	Y	32	32	1			4
							35	9									
01	12400	X	10822	-0-	-1578	-0-	617	1	10159	2	Y	30	31	1			3
							13	4	33	9							

LAKE CREEK (WILCOX LOWER) //CONT.// 51421 937 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
SYDRI OPERATING, LLC //CONT.// 833597
LAKE CREEK UNIT WELL #: 84 RRCID -> 181166 COMPL. DATE 06/22/2006 TOTAL DEPTH 14399 PERF.13194 - 14163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7595	X	3392	-0-	-4203	-0-	247	1	3131	2	Y	-0-					-0-
							14	4									
09	8821	X	8821	-0-	-0-	-0-	466	1	8348	2	Y	-0-					-0-
							7	4									
10	8777	X	8777	-0-	-0-	-0-	453	1	8324	2	Y	-0-					-0-
11	7675	X	7675	-0-	-0-	-0-	430	1	7228	2	Y	-0-					-0-
							17	4									
12	8680	X	7548	-0-	-1132	-0-	440	1	7108	2	Y	-0-					-0-
01	8680	X	7234	-0-	-1446	-0-	412	1	6813	2	Y	-0-					-0-
							9	4									

LAKE CREEK UNIT WELL #: 90 RRCID -> 182523 COMPL. DATE 02/23/2001 TOTAL DEPTH 14726 PERF.13572 - 14283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KING, R. V. GU "B" WELL #: 5 RRCID -> 182880 COMPL. DATE 11/14/2013 TOTAL DEPTH 14923 PERF.13390 - 13578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3751	X	1813	-0-	-1938	-0-	258	1	1533	2	N	20					127
							22	9									
09	4390	X	4390	-0-	-0-	-0-	368	1	3957	2	N	59	5	1			181
							65	9									
10	3696	X	3696	-0-	-0-	-0-	433	1	3212	2	N	46	6	1			221
							51	9									
11	3420	X	3336	-0-	-84	-0-	483	1	2801	2	N	47	174	1			94
							52	9									
12	4123	X	3309	-0-	-814	-0-	537	1	2725	2	N	43	6	1			131
							47	9									
01	4123	X	2933	-0-	-1190	-0-	464	1	2424	2	N	41					172
							45	9									

BUTLER, LILLIE K. WELL #: 6 RRCID -> 183066 COMPL. DATE 04/11/2001 TOTAL DEPTH 14984 PERF.13688 - 14438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	487	-0-	-505	-0-	112	1	375	2	N	-0-					53
09	1020	N	512	-0-	-508	-0-	41	1	454	2	N	15					68
							17	9									
10	868	N	297	-0-	-571	-0-	16	1	281	2	N	-0-					68
11	480	N	345	-0-	-135	-0-	21	1	320	2	N	4					72
							4	9									
12	527	N	217	-0-	-310	-0-	14	1	203	2	N	-0-					72
01	310	N	255	-0-	-55	-0-	15	1	234	2	N	5					77
							6	9									

BUTLER, LILLIE K. WELL #: 7 RRCID -> 184769 COMPL. DATE 11/23/2005 TOTAL DEPTH 14650 PERF.13405 - 13666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	123	N	123	-0-	-0-	-0-	7	1	116	2	Y	-0-					5
09	180	N	95	-0-	-85	-0-	4	1	91	2	Y	-0-					5
10	62	N	21	-0-	-41	-0-	1	1	20	2	Y	-0-					5
11	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					5
12	93	N	-0-	-0-	-93	-0-					Y	-0-					5
01	31	N	-0-	-0-	-31	-0-					Y	-0-					5

LAKE CREEK (WILCOX LOWER) //CONT.// 51421 937 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
SYDRI OPERATING, LLC //CONT.// 833597
KING, R. V. "A" WELL #: 3 RRCID -> 186125 COMPL. DATE 08/21/2001 TOTAL DEPTH 14821 PERF.13689 - 14639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	N	1348	-0-	-1132	-0-	373	1	964	2	Y	10					166
							11	9									
09	2707	N	2707	-0-	-0-	-0-	504	1	2008	2	Y	177	175	1			168
							195	9									
10	2897	N	2897	-0-	-0-	-0-	624	1	2231	2	Y	38	150	1			56
							42	9									
11	2858	N	2858	-0-	-0-	-0-	733	1	2116	2	Y	8	51	1			13
							9	9									
*12	3039	N	3039	-0-	-0-	-0-	783	1	2239	2	Y	15	1	1			27
							17	9									
*01	3100	N	3112	-0-	12	12	705	1	2378	2	Y	26					53
							29	9									

KING, R. V. GU "B" WELL #: 6 RRCID -> 186502 COMPL. DATE 08/14/2019 TOTAL DEPTH 14484 PERF.13435 - 13781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	849	X	849	-0-	-0-	-0-	46	1	803	2	Y	-0-					-0-
09	9641	X	9641	-0-	-0-	-0-	739	1	8902	2	Y	-0-					-0-
10	6125	X	6125	-0-	-0-	-0-	985	1	5044	2	Y	87	11	1			76
							96	9									
11	4116	X	4116	-0-	-0-	-0-	1032	1	2957	2	Y	115	126	1			65
							127	9									
12	3255	X	2119	-0-	-1136	-0-	748	1	1315	2	Y	51	13	1			103
							56	9									
01	3255	X	1769	-0-	-1486	-0-	593	1	1132	2	Y	40					143
							44	9									

LAKE CREEK UNIT WELL #: 99H RRCID -> 272142 COMPL. DATE 09/22/2010 TOTAL DEPTH 13328 PERF.13616 - 17880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	1058	-0-	-802	-0-	446	1	572	2	N	14	17	1			-0-
							25	4	15	9							
09	2243	N	2243	-0-	-0-	-0-	762	1	1439	2	N	27	23	1			4
							12	4	30	9							
10	1953	N	1941	-0-	-12	-0-	804	1	1106	2	N	27	28	1			3
							1	4	30	9							
11	1915	N	1915	-0-	-0-	-0-	668	1	1192	2	N	26	25	1			4
							26	4	29	9							
12	2201	N	1757	-0-	-444	-0-	729	1	994	2	N	31	31	1			4
							34	9									
01	1953	N	1425	-0-	-528	-0-	646	1	747	2	N	16	20	1			-0-
							14	4	18	9							

LAKE CREEK (WILCOX 13,100) 51421 938 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY
GAITHER PETROLEUM CORPORATION 292850
MITCHELL-MITCHELL WELL #: 1A RRCID -> 114830 COMPL. DATE 12/06/1984 TOTAL DEPTH 14200 PERF.13041 - 13120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18

MITCHELL & MITCHELL WELL #: 1 B RRCID -> 154995 COMPL. DATE 06/14/1995 TOTAL DEPTH 3900 PERF. 3555 - 3585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE CREEK, N. (YEGUA 5600) 51423 120 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY
SYDRI OPERATING, LLC 833597
MEC/SEALY-SMITH 'B' WELL #: 1 RRCID -> 271102 COMPL. DATE 01/21/2013 TOTAL DEPTH 6550 PERF. 6022 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8525	#	6134	-0-	-2391	-0-	659	1	5474	2	N	1					99
							1	9									
09	8250	#	7689	-0-	-561	-0-	612	1	7063	2	N	13					112
							14	9									
10	8494	#	7997	-0-	-497	-0-	542	1	7455	2	N	-0-					112
11	8220	#	7654	-0-	-566	-0-	569	1	7085	2	N	-0-					112
*12	7940	R	7940	-0-	-0-	-0-	635	1	7225	2	N	73					185
							80	9									
01	7998	#	7646	-0-	-352	-0-	642	1	7004	2	N	-0-					185

LAKE CREEK, N. (4100) 51423 333 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
SYDRI OPERATING, LLC 833597
MEC/SEALY-SMITH "G" WELL #: 1 RRCID -> 183625 COMPL. DATE 08/11/2001 TOTAL DEPTH 4300 PERF. 3384 - 3519

08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE STEPHENSON(FRIO-MASS.9400) 51560 500 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
JEMCO PRODUCTION, INC 431096
JACKSON HEIRS WELL #: RRCID -> 106190 COMPL. DATE 07/01/1983 TOTAL DEPTH 9494 PERF. 9367 - 9370

08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					20
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					20
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					20
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					20
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					20
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					20

PLUGGED AND ABANDONED_____ 04/03/2009

LANE CITY 51859 001 ASSOCIATED ONE WELL CNTY: WHARTON
MILLENNIUM EXPLORATION CO. LLC 567496
GEMINI WELL #: 2 RRCID -> 286733 COMPL. DATE 08/13/2018 TOTAL DEPTH 6000 PERF. 5655 - 5659

08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANE CITY (MIOCENE 4300 MIDDLE) 51859 666 NON-ASSOCIATED EXEMPT CNTY: WHARTON
CAMOIL, INC. 127449
COCKBURN OIL CORPORATION WELL #: 7 RRCID -> 042692 COMPL. DATE 10/12/1967 TOTAL DEPTH 4195 PERF. N/A

08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANGHAM CREEK (UPPER WILCOX) 51940 430 NON-ASSOCIATED ONE WELL CNTY: HARRIS
DIAMOND S ENERGY COMPANY 217005
SWEENEY, J. J. ESTATE WELL #: 4 RRCID -> 161877 COMPL. DATE 02/06/1997 TOTAL DEPTH 11317 PERF.10012 - 11230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					336
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					336
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	336	1			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LANGHAM CREEK (WILCOX E-1) 51940 490 NON-ASSOCIATED CAPACITY CNTY: HARRIS
DIAMOND S ENERGY COMPANY 217005
SWEENEY, J. J. ESTATE WELL #: 2 RRCID -> 150468 COMPL. DATE 06/05/1994 TOTAL DEPTH 12870 PERF.11678 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANGHAM CREEK (WILCOX 12,700) 51940 500 NON-ASSOCIATED ONE WELL CNTY: HARRIS
DIAMOND S ENERGY COMPANY 217005
SWEENEY WELL #: 2 RRCID -> 148630 COMPL. DATE 03/12/1994 TOTAL DEPTH 12870 PERF.12786 - 12810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANGHAM CREEK (YEGUA 6900) 51940 700 ASSOCIATED ONE WELL CNTY: HARRIS
JOSEY OIL COMPANY, LTD. 447772
JOSEY, MARI WELL #: 2 RRCID -> 281516 COMPL. DATE 09/12/2015 TOTAL DEPTH 7760 PERF. 7098 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					228
09	0	#	-0-	-0-	-0-	-0-					N	-0-					228
10	0	#	-0-	-0-	-0-	-0-					N	-0-					228
11	0	#	-0-	-0-	-0-	-0-					N	-0-					228
12	0	#	-0-	-0-	-0-	-0-					N	-0-					228
01	0	#	-0-	-0-	-0-	-0-					N	-0-					228

LAW RIDGE (UPPER YEGUA) 52430 465 NON-ASSOCIATED CAPACITY CNTY: GRIMES
ARLEDGE, TERRY 030801
SHANAHAN GAS UNIT WELL #: 1 RRCID -> 213874 COMPL. DATE 11/10/2005 TOTAL DEPTH 4400 PERF. 4054 - 4056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LE TULLE (FRIO 9600) 52581 300 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
UNIT PETROLEUM COMPANY 877099
DYKES GAS UNIT WELL #: 2 RRCID -> 183636 COMPL. DATE 05/29/2001 TOTAL DEPTH 10600 PERF. 9788 - 9808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEGGETT (WOODBINE) 52978 500 NON-ASSOCIATED CAPACITY CNTY: POLK
KAISER-FRANCIS OIL COMPANY 450175
DAVIS, WIRT WELL #: 5 RRCID -> 157737 COMPL. DATE 01/11/1996 TOTAL DEPTH 12450 PERF. 12270 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7254	X	6453	-0-	-801	-0-	6157	2	296	9	N	269	178	1			298
09	7020	X	4868	-0-	-2152	-0-	4670	2	198	9	N	180	174	1			304
10	7750	X	6655	-0-	-1095	-0-	6354	2	301	9	N	274	354	1			224
11	7500	X	6695	-0-	-805	-0-	6368	2	327	9	N	297	185	1			336
12	7750	X	1646	-0-	-6104	-0-	1644	2	2	9	N	2	187	1			151
01	6665	X	4340	-0-	-2325	-0-	4041	2	299	9	N	272	189	1			234

ZARVONA ENERGY LLC 950523
SMITH IKE T. WELL #: 1 RRCID -> 058096 COMPL. DATE 12/10/1973 TOTAL DEPTH 12960 PERF. 12316 - 12348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					109
09	0	N	-0-	-0-	-0-	-0-					N	-0-					109
10	0	N	-0-	-0-	-0-	-0-					N	-0-					109
11	0	N	-0-	-0-	-0-	-0-					N	-0-					109
12	0	N	-0-	-0-	-0-	-0-					N	-0-					109
01	0	N	-0-	-0-	-0-	-0-					N	-0-					109

LEXINGTON, EAST (4435) 53488 500 NON-ASSOCIATED EXEMPT CNTY: LEE
ADS OIL & GAS, INC. 000225
PERRY, ALPH. E. WELL #: 1 RRCID -> 115436 COMPL. DATE 02/18/1985 TOTAL DEPTH 4582 PERF. 4460 - 4480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	87	-0-	-254	-0-	87	2			N	-0-					24
09	19	N	19	-0-	-0-	-0-	19	2			N	-0-					24
10	62	N	-0-	-0-	-62	-0-					N	-0-					24
11	555	N	555	-0-	-0-	-0-	555	2			N	-0-					24
12	745	N	745	-0-	-0-	-0-	745	2			N	-0-					24
*01	396	N	396	-0-	-0-	-0-	396	2			N	-0-					24

LIBERTY, SOUTH 53498 001 ASSOCIATED 49B CNTY: LIBERTY
DARTEX ENERGY CORPORATION 201208
ROBINSON, JESSIE WELL #: 2 RRCID -> 183811 COMPL. DATE 03/28/2001 TOTAL DEPTH 10000 PERF. 8330 - 9707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOY RESOURCES, INC. 447952
CHEVRON FEE WELL #: 2A RRCID -> 189034 COMPL. DATE 06/25/2012 TOTAL DEPTH 6497 PERF. 4886 - 4996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	INJECT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	INJECT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	INJECT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	INJECT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	INJECT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LIBERTY, SOUTH //CONT.// 53498 001 ASSOCIATED 49B CNTY: LIBERTY
JOY RESOURCES, INC. //CONT.// 447952
ODUM WELL #: 1 RRCID -> 226436 COMPL. DATE 02/14/2007 TOTAL DEPTH 6443 PERF. 5975 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NEWBRIDGE RESOURCES, LLC 606265
BALDWIN, J. C. A/C #1 WELL #: 21 RRCID -> 107700 COMPL. DATE 06/01/1983 TOTAL DEPTH 9198 PERF. 7596 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	712	R	712	-0-	-0-	-0-	712	2			N	-0-					-0-
09	727	R	727	-0-	-0-	-0-	727	2			N	-0-					-0-
10	286	R	286	-0-	-0-	-0-	286	2			N	-0-					-0-
11	200	R	200	-0-	-0-	-0-	200	2			N	-0-					-0-
12	155	#	71	-0-	-84	-0-	71	2			N	-0-					-0-
01	186	#	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

MINNIE PRUITT FEE WELL #: 1 RRCID -> 120280 COMPL. DATE 12/20/1985 TOTAL DEPTH 12450 PERF. 6036 - 6111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	#	430	-0-	-97	-0-	430	2			N	-0-					-0-
09	480	#	451	-0-	-29	-0-	451	2			N	-0-					-0-
10	1444	R	1444	-0-	-0-	-0-	1444	2			N	-0-					-0-
11	1371	R	1371	-0-	-0-	-0-	1371	2			N	-0-					-0-
12	465	#	249	-0-	-216	-0-	249	2			N	-0-					-0-
01	1426	#	NO RPT	-0-	-1426	-0-					N	NO RPT					-0-

RIO O & P LLC 712827
SO. LIB. G. U. 1 WELL #: 1 RRCID -> 050090 COMPL. DATE 01/25/1971 TOTAL DEPTH N/A PERF. 7733 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	1600					N	NO RPT					44
09	14B	DENY	NO RPT	-0-	-0-	1600					N	NO RPT					44
10	14B	DENY	NO RPT	-0-	-0-	1600					N	NO RPT					44
11	14B	DENY	NO RPT	-0-	-0-	1600					N	NO RPT					44
12	14B	DENY	NO RPT	-0-	-0-	1600					N	NO RPT					44
01	14B	DENY	NO RPT	-0-	-0-	1600					N	NO RPT					44

SHALE OIL CO., INC. 768684
SUN ABSHIRE FEE WELL #: 1 RRCID -> 130553 COMPL. DATE 11/28/1988 TOTAL DEPTH 2150 PERF. 1926 - 1944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITE OAK OPERATING COMPANY LLC 916954
BALDWIN, J. C., FEE -A- NCT-1 WELL #: 1 RRCID -> 052382 COMPL. DATE 02/20/1985 TOTAL DEPTH 8500 PERF. 7462 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIBERTY, SOUTH (COOK MTN. 3) 53498 029 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
WAGNER OIL COMPANY 891175
PARTLOW WELL #: 1X RRCID -> 199887 COMPL. DATE 02/13/2004 TOTAL DEPTH 13024 PERF.12846 - 12894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIBERTY, SOUTH (EY- 6) 53498 240 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
NEWBRIDGE RESOURCES, LLC 606265
WILSON, CHARLES, FEE WELL #: 3 RRCID -> 006844 COMPL. DATE 09/21/1959 TOTAL DEPTH N/A PERF. 7450 - 7461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-
09	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
10	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
11	180	N	72	-0-	-108	-0-	72	2			N	-0-					-0-
12	1348	N	1348	-0-	-0-	-0-	1348	2			N	-0-					-0-
01	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

LIBERTY, SOUTH (YEGUA 9200) 53498 670 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
JOY RESOURCES, INC. 447952
DANIEL, GOVERNOR BILL 85 WELL #: 1 RRCID -> 206880 COMPL. DATE 12/20/2004 TOTAL DEPTH 11554 PERF. 9300 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LIBERTY, SOUTH (YEGUA 10,400) 53498 840 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
MAGNUM OILFIELD SERVICES LLC 521543
FISHER, FLORENCE C. WELL #: 5 RRCID -> 049656 COMPL. DATE 00/00/1901 TOTAL DEPTH 10513 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09		14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10		14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11		14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12		14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01		14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LIBERTY, SOUTH (8200) 53498 940 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
JOY RESOURCES, INC. 447952
CHEVRON FEE WELL #: 1 RRCID -> 189035 COMPL. DATE 02/16/2002 TOTAL DEPTH 9003 PERF. 7673 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	255	N	255	-0-	-0-	-0-	255	2			Y	-0-					-0-
09	280	N	280	-0-	-0-	-0-	280	2			Y	-0-					-0-
10	341	N	231	-0-	-110	-0-	231	2			Y	-0-					-0-
11	296	N	296	-0-	-0-	-0-	296	2			Y	-0-					-0-
12	279	N	264	-0-	-15	-0-	264	2			Y	-0-					-0-
*01	659	N	659	-0-	-0-	-0-	4	1	655	2	Y	-0-					-0-

LICK BRANCH (8800 SHERWOOD) 53526 476 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
RESACA RESOURCES, L.L.C. 703236
PELICAN WELL #: 1 RRCID -> 263098 COMPL. DATE 06/24/2011 TOTAL DEPTH 9650 PERF. 8980 - 8997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					390
09	14B2	EXT	-0-	-0-	-0-	-0-					N	5					395
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					395
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					395
12	14B2	EXT	-0-	-0-	-0-	-0-					N	5					400
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					400

LICK BRANCH (9150 HENDERSON) 53526 836 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
RODEL OIL & GAS COMPANY 723575
LICK BRANCH UNIT WELL #: 1 RRCID -> 097281 COMPL. DATE 12/19/1981 TOTAL DEPTH 9550 PERF. 9172 - 9177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINNVILLE BAYOU (FRIO 7800) 53780 100 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
TEXAKOMA OPERATING, L.P. 844190
LINNVILLE SWD WELL #: 1 RRCID -> 255477 COMPL. DATE 12/14/2009 TOTAL DEPTH 3500 PERF. 2876 - 2990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINNVILLE BAYOU (8400) 53814 450 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
TEXAKOMA OPERATING, L.P. 844190
LINNVILLE WELL #: 2 RRCID -> 281420 COMPL. DATE 01/15/2016 TOTAL DEPTH 8850 PERF. 8394 - 8475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					153
09	0	#	-0-	-0-	-0-	-0-					N	-0-					153
10	0	#	-0-	-0-	-0-	-0-					N	-0-					153
11	0	#	-0-	-0-	-0-	-0-					N	-0-					153
12	0	#	-0-	-0-	-0-	-0-					N	-0-					153
01	0	#	-0-	-0-	-0-	-0-					N	-0-					153

LINNVILLE BAYOU (8450) 53814 460 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
STRATA RESOURCES 825454
RUSSELL BELL WELL #: 1 A RRCID -> 246455 COMPL. DATE 05/18/1992 TOTAL DEPTH 9200 PERF. 8444 - 8449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LISSIE (MIOCENE 2440) 53915 250 NON-ASSOCIATED CAPACITY CNTY: WHARTON
CAMOIL, INC. 127449
BROYLES, WALTER WELL #: 2 RRCID -> 178399 COMPL. DATE 06/30/2000 TOTAL DEPTH 2624 PERF. 2325 - 2328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LISSIE (WILCOX 9600) 53915 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
HRB OPERATING COMPANY, INC. 407764
HOYO, MARY EMMA WELL #: 1 RRCID -> 006920 COMPL. DATE 02/24/1953 TOTAL DEPTH 11556 PERF. 9588 - 9691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	868	-0-	-62	-0-	135	1	733	3	N	-0-					82
09	900	N	861	-0-	-39	-0-	125	1	736	3	N	-0-					82
10	966	N	966	-0-	-0-	-0-	125	1	841	3	N	-0-					82
11	840	N	603	-0-	-237	-0-	75	1	528	3	N	-0-					82
12	899	N	496	-0-	-403	-0-	55	1	441	3	N	-0-					82
01	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					82

POOLE GAS UNIT WELL #: 1 RRCID -> 097927 COMPL. DATE N/A TOTAL DEPTH 9740 PERF. 9516 - 9644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1474	-0-	-293	-0-	229	1	1245	3	N	-0-					83
09	1740	N	1465	-0-	-275	-0-	213	1	1252	3	N	-0-					83
10	1674	N	1643	-0-	-31	-0-	213	1	1430	3	N	-0-					83
11	1461	N	1461	-0-	-0-	-0-	183	1	1278	3	N	-0-					83
12	1520	N	1520	-0-	-0-	-0-	168	1	1352	3	N	-0-					83
01	1643	N	NO RPT	-0-	-1643	-0-					N	NO RPT					83

LAKESIDE IRRIGATION CO. UNIT WELL #: 1 RRCID -> 101167 COMPL. DATE 05/03/1982 TOTAL DEPTH 9700 PERF. 9659 - 9682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	366	-0-	-68	-0-	57	1	309	3	N	-0-					33
09	420	N	363	-0-	-57	-0-	53	1	310	3	N	-0-					33
10	407	N	407	-0-	-0-	-0-	53	1	354	3	N	-0-					33
11	360	N	218	-0-	-142	-0-	27	1	191	3	N	-0-					33
12	1110	N	1110	-0-	-0-	-0-	123	1	987	3	N	-0-					33
01	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					33

CLINTON GAS UNIT WELL #: 2 RRCID -> 122383 COMPL. DATE 09/24/1986 TOTAL DEPTH 9615 PERF. 9526 - 9534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	308	-0-	-64	-0-	48	1	260	3	N	-0-					45
09	360	N	307	-0-	-53	-0-	45	1	262	3	N	-0-					45
10	344	N	344	-0-	-0-	-0-	45	1	299	3	N	-0-					45
11	300	N	295	-0-	-5	-0-	37	1	258	3	N	-0-					45
12	310	N	275	-0-	-35	-0-	30	1	245	3	N	-0-					45
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					45

LISSIE (WILCOX M) 53915 500 NON-ASSOCIATED ONE WELL CNTY: WHARTON
TRI-C RESOURCES, LLC 868622
TYLER WELL #: 1 RRCID -> 263905 COMPL. DATE 07/19/2015 TOTAL DEPTH 14149 PERF.11672 - 11682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5580	#	4750	-0-	-830	-0-	589	1	4144	2	N	15					159
							17	9									
09	5400	#	3015	-0-	-2385	-0-	536	1	2467	2	N	11					170
							12	9									
10	5580	#	2740	-0-	-2840	-0-	524	1	2195	2	N	19					189
							21	9									
11	4680	#	-0-	-0-	-4680	-0-					N	-0-	189	1			-0-
12	4836	#	-0-	-0-	-4836	-0-					N	-0-					-0-
01	4743	#	-0-	-0-	-4743	-0-					N	-0-					-0-

LISSIE, SOUTH (FRIO 4350) 53919 200 NON-ASSOCIATED CAPACITY CNTY: WHARTON
DECKER OPERATING CO., L.L.C. 209347
BATTLE UNIT NO. 1 WELL #: 1 RRCID -> 206907 COMPL. DATE 10/25/2004 TOTAL DEPTH 4760 PERF. 4385 - 4387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	884	N	884	-0-	-0-	-0-	16	1	868	2	N	-0-					-0-
09	460	N	460	-0-	-0-	-0-	15	1	445	2	N	-0-					-0-
10	380	N	380	-0-	-0-	-0-	16	1	364	2	N	-0-					-0-
11	454	N	454	-0-	-0-	-0-	15	1	439	2	N	-0-					-0-
*12	99	N	99	-0-	-0-	-0-	16	1	83	2	N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LISSIE, SOUTH (WILCOX 9600) 53919 450 NON-ASSOCIATED CAPACITY CNTY: COLORADO
HRB OPERATING COMPANY, INC. 407764
WIESE BROS, WELL #: 1 RRCID -> 071645 COMPL. DATE 05/19/1977 TOTAL DEPTH 9744 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LISSIE GU 2 WELL #: 1 RRCID -> 096710 COMPL. DATE 09/23/1981 TOTAL DEPTH 9680 PERF. 9637 - 9672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	296	N	296	-0-	-0-	-0-	46	1	250	3	N	-0-					-0-
09	294	N	294	-0-	-0-	-0-	43	1	251	3	N	-0-					-0-
10	330	N	330	-0-	-0-	-0-	43	1	287	3	N	-0-					-0-
11	266	N	266	-0-	-0-	-0-	33	1	233	3	N	-0-					-0-
12	248	N	245	-0-	-3	-0-	27	1	218	3	N	-0-					-0-
01	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

LISSIE GU 3 WELL #: 1 RRCID -> 096713 COMPL. DATE 10/10/1981 TOTAL DEPTH 9699 PERF. 9536 - 9677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3165	X	3165	-0-	-0-	-0-	493	1	2672	3	N	-0-					86
09	3142	X	3142	-0-	-0-	-0-	456	1	2686	3	N	-0-					86
10	3524	X	3524	-0-	-0-	-0-	456	1	3068	3	N	-0-					86
11	4970	X	4970	-0-	-0-	-0-	621	1	4349	3	N	-0-					86
12	5115	X	5115	-0-	-0-	-0-	567	1	4548	3	N	-0-					86
01	1488	X	NO RPT	-0-	-1488	-0-					N	NO RPT					86

LEE-MITCHELL GAS UNIT WELL #: 2 RRCID -> 112029 COMPL. DATE 07/20/1984 TOTAL DEPTH 9670 PERF. 9635 - 9654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	309	-0-	-32	-0-	48	1	261	3	N	-0-					148
09	330	N	307	-0-	-23	-0-	45	1	262	3	N	-0-					148
10	344	N	344	-0-	-0-	-0-	45	1	299	3	N	-0-					148
11	305	N	305	-0-	-0-	-0-	38	1	267	3	N	-0-					148
12	310	N	75	-0-	-235	-0-	8	1	67	3	N	-0-					148
01	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					148

LISSIE, SOUTH (YEGUA 6900) 53919 601 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HRB OPERATING COMPANY, INC. 407764
WEISE BROS. WELL #: 1 RRCID -> 172621 COMPL. DATE 03/22/1999 TOTAL DEPTH 9744 PERF. 7026 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	413	-0-	-83	-0-	64	1	349	3	N	-0-					100
09	480	N	411	-0-	-69	-0-	60	1	351	3	N	-0-					100
10	465	N	461	-0-	-4	-0-	60	1	401	3	N	-0-					100
11	390	N	201	-0-	-189	-0-	26	1	175	3	N	-0-					100
12	434	N	192	-0-	-242	-0-	21	1	171	3	N	-0-					100
01	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					100

LAVACA RIVER OPERATING CO., LLC 489720
LEE-MITCHELL "A" GAS UNIT WELL #: 1 RRCID -> 244972 COMPL. DATE 11/20/2008 TOTAL DEPTH 7210 PERF. 6625 - 6632

08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					85
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					85
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					85
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					85
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					85
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					85

PLUGGED AND ABANDONED_____ 01/14/2019 - P/A 01/14/19

OBLAEN RESOURCES LLC 617546
VICKERY WELL #: 1 RRCID -> 287026 COMPL. DATE 04/06/2014 TOTAL DEPTH 7248 PERF. 6718 - 6726

08	31465	X	-0-	-0-	-31465	-0-					N	-0-					-0-
09	30450	X	487	-0-	-29963	-0-	467	2	20	9	N	18					18
10	0	X	-0-	-0-	-0-	-0-					N	-0-	18	1			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	496	X	-0-	-0-	-496	-0-					N	-0-					-0-
01	496	X	-0-	-0-	-496	-0-					N	-0-					-0-

BURGER-RHOADES WELL #: 1 RRCID -> 288242 COMPL. DATE 09/27/2019 TOTAL DEPTH 10200 PERF. 6892 - 6916

09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LISSIE, S (WILCOX 9900) 53919 615 NON-ASSOCIATED ONE WELL CNTY: WHARTON
OBLAEN RESOURCES LLC 617546
BURGER-RHOADES WELL #: 1 RRCID -> 272326 COMPL. DATE 03/19/2011 TOTAL DEPTH 10200 PERF. 9832 - 9900

08	DLQ G-10		-0-	-0-	-0-	-0-					Y	96	96	1			-0-
09	DLQ G-10		2553	-0-	2553	2461	2	92	9		Y	84					84
10	DLQ G-10		4391	-0-	4391	6944	4279	2	112	9	Y	102	150	1			36
11	DLQ G-10		3528	-0-	3528	10472	3461	2	67	9	Y	61					97
12	DLQ G-10		3475	-0-	3475	13947	3414	2	61	9	Y	55	136	1			16
01	DLQ G-10		3660	-0-	3660	17607	3401	2	259	9	Y	235	172	1			79

LISSIE, W. (FRIO 4200) 53921 200 NON-ASSOCIATED EXEMPT CNTY: COLORADO
CAMOIL, INC. 127449
THOMAS WELL #: 3 RRCID -> 224959 COMPL. DATE 07/03/2006 TOTAL DEPTH 4356 PERF. 4086 - 4090

08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LISSIE, W. (WILCOX UPPER) 53921 900 NON-ASSOCIATED CAPACITY CNTY: COLORADO
WAGNER OIL COMPANY 891175
WIESE WELL #: 1ST RRCID -> 237923 COMPL. DATE 12/06/2008 TOTAL DEPTH 9800 PERF. 9574 - 9658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	167	-0-	-50	-0-	167	2			Y	-0-					-0-
09	153	N	153	-0-	-0-	-0-	153	2			Y	-0-					-0-
10	93	N	69	-0-	-24	-0-	69	2			Y	-0-					-0-
11	288	N	288	-0-	-0-	-0-	288	2			Y	-0-					-0-
12	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-

THOMAS TRUST WELL #: 1 RRCID -> 244799 COMPL. DATE 11/02/2008 TOTAL DEPTH 9850 PERF. 9786 - 9798

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LIVE OAK BAYOU (MIOCENE) 54132 300 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HILLHOUSE OPERATING COMPANY, LLC 388557
LEWIS WELL #: 4 RRCID -> 096029 COMPL. DATE 02/14/2000 TOTAL DEPTH 6896 PERF. 3354 - 3403

08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS, J. C. WELL #: 5 RRCID -> 176502 COMPL. DATE 12/27/1999 TOTAL DEPTH 6750 PERF. 6032 - 6182

08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVINGSTON 54193 001 ASSOCIATED 49B CNTY: POLK
BXP OPERATING, LLC 042191
DICK & FALING WELL #: 1 RRCID -> 230690 COMPL. DATE 10/16/2007 TOTAL DEPTH 6016 PERF. 4682 - 4722

08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVINGSTON (FRIO 2550) 54193 037 NON-ASSOCIATED ONE WELL CNTY: POLK
DURANGO RESOURCES CORP. 235945
KINGSBURY CO. HOLDING CORP. WELL #: 5 RRCID -> 134927 COMPL. DATE 05/02/1990 TOTAL DEPTH 4557 PERF. 2584 - 2605

08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVINGSTON (YEGUA 4600) 54193 800 NON-ASSOCIATED EXEMPT CNTY: POLK
NADSOILCO LLC 598945
DAVIS & HOLMES WELL #: 5A RRCID -> 286868 COMPL. DATE 04/13/2019 TOTAL DEPTH 4907 PERF. 4706 - 4710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7750		-0-	-0-	-7750	-0-					N	-0-					-0-
09	7500		-0-	-0-	-7500	-0-					N	-0-					-0-
10	3503	#	-0-	-0-	-3503	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

LIVINGSTON (1500) 54193 840 NON-ASSOCIATED ONE WELL CNTY: POLK
BXP OPERATING, LLC 042191
C.B. GRANBURY WELL #: 99 RRCID -> 256254 COMPL. DATE 11/17/2009 TOTAL DEPTH 2215 PERF. 1784 - 1792

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

DURANGO RESOURCES CORP. 235945
KINGSBURY CO.HOLDING CORP. WELL #: 5 RRCID -> 170572 COMPL. DATE 10/15/1998 TOTAL DEPTH 4557 PERF. 1624 - 1636

08	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LIVINGSTON (2000) 54193 850 NON-ASSOCIATED ONE WELL CNTY: POLK
BXP OPERATING, LLC 042191
PRATT, DR. H. J. WELL #: 16 RRCID -> 133632 COMPL. DATE 12/24/1989 TOTAL DEPTH 5000 PERF. 2039 - 2042

08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LIVINGSTON (2020) 54193 851 NON-ASSOCIATED EXEMPT CNTY: POLK
BXP OPERATING, LLC 042191
GRANBURY WELL #: 99 RRCID -> 199421 COMPL. DATE 01/28/2004 TOTAL DEPTH 2215 PERF. 2078 - 2080

08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

VIESCA GAS CO. 885574
STATE SAVINGS BANK WELL #: 2 RRCID -> 182602 COMPL. DATE 04/15/2001 TOTAL DEPTH 2935 PERF. 1889 - 1894

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LIVINGSTON (2410) 54193 859 NON-ASSOCIATED CAPACITY CNTY: POLK
BXP OPERATING, LLC 042191
DICK & FALING WELL #: 15 RRCID -> 215909 COMPL. DATE 03/03/2006 TOTAL DEPTH 3200 PERF. 2466 - 2474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DICK & FALING WELL #: 16 RRCID -> 242412 COMPL. DATE 08/08/2008 TOTAL DEPTH 3200 PERF. 2368 - 2372

08	372	N	372	-0-	-0-	-0-	365	1	7	2	Y	-0-					6
09	360	N	360	-0-	-0-	-0-	360	1			Y	-0-	1	1			5
10	372	N	372	-0-	-0-	-0-	357	1	15	2	Y	-0-	1	1			4
11	360	N	360	-0-	-0-	-0-	317	1	43	2	Y	-0-	2	1			2
12	372	N	372	-0-	-0-	-0-	350	1	22	2	Y	-0-	1	1			1
01	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					1

LIVINGSTON (2700) 54193 874 NON-ASSOCIATED ONE WELL CNTY: POLK
BXP OPERATING, LLC 042191
PRATT, DR. H. J. WELL #: 18 RRCID -> 178871 COMPL. DATE 08/23/2000 TOTAL DEPTH 4416 PERF. 2706 - 2713

08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LIVINGSTON (3100) 54193 918 NON-ASSOCIATED ONE WELL CNTY: POLK
DURANGO RESOURCES CORP. 235945
KINGSBURY CO. HOLDING CORP. WELL #: 1A RRCID -> 147215 COMPL. DATE 10/29/1993 TOTAL DEPTH 6677 PERF. 3170 - 3172

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCHRIDGE (FRIO L) 54268 100 NON-ASSOCIATED 49B CNTY: BRAZORIA
LUSK NOMINEE TRUST 513741
RAMSEY STATE FARM WELL #: 4 U RRCID -> 006968 COMPL. DATE 08/13/1962 TOTAL DEPTH 3000 PERF. 6230 - 6236

08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCHRIDGE (MIOCENE B-2) 54268 400 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
MCGOWAN WORKING PARTNERS, INC. 549836
RAMSEY STATE PRISON FARM -B- WELL #: 14 RRCID -> 138051 COMPL. DATE 11/05/2012 TOTAL DEPTH 5662 PERF. 3749 - 3750

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCHRIDGE (MIOCENE C-1) 54268 500 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
SAGE ENERGY COMPANY 743215
RAMSEY STATE PRISON FARM-B WELL #: 16 RRCID -> 180651 COMPL. DATE 10/11/2000 TOTAL DEPTH 5600 PERF. 4207 - 4211

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCHRIDGE (MIOCENE D-1) 54268 549 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
MCGOWAN WORKING PARTNERS, INC. 549836
RAMSEY STATE PRISON FARM -B- WELL #: 13 RRCID -> 145063 COMPL. DATE 04/08/1993 TOTAL DEPTH 7012 PERF. 4302 - 4306

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOMITA (AUSTIN CHALK) 54540 002 NON-ASSOCIATED CAPACITY CNTY: COLORADO
MAGNUM PRODUCING, LP 521516
FIELDS UNIT WELL #: 1H RRCID -> 177442 COMPL. DATE 01/27/2000 TOTAL DEPTH 14869 PERF.14533 - 18892

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOMITA (WILCOX 7400 SD) 54540 400 NON-ASSOCIATED ONE WELL CNTY: COLORADO
MAGNUM PRODUCING, LP 521516
RANCHO CULLEN UNIT WELL #: 2H RRCID -> 284976 COMPL. DATE 08/24/2017 TOTAL DEPTH 10000 PERF. 7470 - 7475

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	23709	23484	-0-	-225	28898	23157	2	327	9	N	297	191	1			208
09	21982	22452	-0-	470	29368	22145	2	307	9	N	279	191	1			296
10	22452	NO RPT	-0-	-22452	6916					N	NO RPT					296
*11	18016	16920	-0-	-1096	5820	16745	2	175	9	N	159	175	1			255
12	23498	16062	-0-	-7436	-0-	15890	2	172	9	N	156	177	1			234
01	23498	NO RPT	-0-	-23498	-0-					N	NO RPT					234

LONG POINT (FRIO) 54700 166 ASSOCIATED ONE WELL CNTY: FORT BEND
AZTEC EXPLORATION, INC. 039673
GULF FEE WELL #: 5 RRCID -> 128713 COMPL. DATE 08/05/1987 TOTAL DEPTH 604 PERF. 509 - 513

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONG PRAIRIE (HACKBERRY, 7300) 54712 300 NON-ASSOCIATED ONE WELL CNTY: NEWTON
BIG GAS OIL LLC 069432
DONNER WELL #: 2 RRCID -> 266322 COMPL. DATE 04/11/2012 TOTAL DEPTH 7550 PERF. 7296 - 7301

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NADSOILCO LLC 598945
BROWN, E. W JR. WELL #: 1 RRCID -> 279221 COMPL. DATE 12/16/2014 TOTAL DEPTH 7508 PERF. 7290 - 7294

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LONG PRAIRIE (11800) 54712 400 NON-ASSOCIATED ONE WELL CNTY: ORANGE
PETRODOME OPERATING, LLC 660286
FUNCHESS WELL #: 1 RRCID -> 272446 COMPL. DATE 11/27/2013 TOTAL DEPTH 12652 PERF.11785 - 11793

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITE OAK OPERATING COMPANY LLC 916954
POWELL LUMBER CO., ET AL WELL #: 1 RRCID -> 103225 COMPL. DATE 08/29/1982 TOTAL DEPTH 14361 PERF.11822 - 11840

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONG PRAIRIE (12000) 54712 450 NON-ASSOCIATED ONE WELL CNTY: ORANGE
PETRODOME OPERATING, LLC 660286
FUNCHESS WELL #: 1 RRCID -> 269146 COMPL. DATE 06/29/2012 TOTAL DEPTH 12652 PERF.12100 - 12108

08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONG PRAIRIE (12300) 54712 500 NON-ASSOCIATED ONE WELL CNTY: ORANGE
SQUARE MILE ENERGY, L.L.C. 810815
NEW LUM / BLACK STONE WELL #: 1 RRCID -> 280165 COMPL. DATE 02/24/2019 TOTAL DEPTH 11415 PERF.11185 - 11247

08	22672 R	22672	-0-	-0-	-0-	21817	3	855	9	N	777	879	1							272
09	21930 #	21358	-0-	-572	-0-	20613	3	745	9	N	677	523	1							426
10	23975 R	23975	-0-	-0-	-0-	23032	3	943	9	N	857	881	1	8	8					394
11	22498 R	22498	-0-	-0-	-0-	21708	3	790	9	N	718	723	1							389
12	22873 R	22873	-0-	-0-	-0-	22101	3	772	9	N	702	700	1							391
01	23963 #	23927	-0-	-36	-0-	23076	3	851	9	N	774	691	1	30	8					444

LOST FORK (FRIO 4030) 55031 175 NON-ASSOCIATED ONE WELL CNTY: WHARTON
GEONATURAL RESOURCES, INC. 300805
GEO-BP / AMOCO ET AL FEE WELL #: 1 RRCID -> 198750 COMPL. DATE 08/20/2003 TOTAL DEPTH 6964 PERF. 3972 - 3977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOST FORK (YEGUA 6800) 55031 800 NON-ASSOCIATED CAPACITY CNTY: WHARTON
GARRISON LTD. 295861
FENNER WELL #: 1 RRCID -> 210881 COMPL. DATE 06/22/2005 TOTAL DEPTH 6900 PERF. 6699 - 6779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOME PETROLEUM CORP. 396852
FENNER WELL #: 1 RRCID -> 137440 COMPL. DATE 02/17/1991 TOTAL DEPTH 6900 PERF. 6778 - 6826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					57
09	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					57
10	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					57
11	5	N	4	-0-	-1	-0-	4	2			Y	-0-					57
*12	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					57
01	4	N	NO RPT	-0-	-4	-0-					Y	NO RPT					57

FENNER, K. WELL #: 2 RRCID -> 138436 COMPL. DATE 05/03/1991 TOTAL DEPTH 7400 PERF. 6742 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
09	30	N	28	-0-	-2	-0-	28	2			N	-0-					-0-
10	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
11	30	N	26	-0-	-4	-0-	26	2			N	-0-					-0-
*12	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

FENNER-MORTON WELL #: 1 RRCID -> 140106 COMPL. DATE 11/25/1991 TOTAL DEPTH 7000 PERF. 6692 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
09	11	N	8	-0-	-3	-0-	8	2			N	-0-					-0-
10	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
11	7	N	5	-0-	-2	-0-	5	2			N	-0-					-0-
*12	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
01	6	N	NO RPT	-0-	-6	-0-					N	NO RPT					-0-

TAG OPERATING COMPANY, INC. 834352
AM WELL #: 1 RRCID -> 144270 COMPL. DATE 12/16/1992 TOTAL DEPTH 6900 PERF. 6724 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	342					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	342					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	342					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	342					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	342					Y	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	342					Y	NO RPT					-0-

LOST LAKE 55036 001 ASSOCIATED ONE WELL CNTY: CHAMBERS
OTEX RESOURCES LLC 628135
FEDERAL WELL #: K 1 RRCID -> 128840 COMPL. DATE N/A TOTAL DEPTH 3366 PERF. 2060 - 2068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOST LAKE (MIOCENE) 55036 050 NON-ASSOCIATED EXEMPT CNTY: CHAMBERS
OTEX RESOURCES LLC 628135
FEDERAL WELL #: Q 1 RRCID -> 127662 COMPL. DATE 10/05/1989 TOTAL DEPTH 2893 PERF. 1680 - 1690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	735					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	735					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	735					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	735					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	735					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	735					N	NO RPT					-0-

LOST RANCH (LY-4 YEGUA) 55045 240 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
FORT APACHE ENERGY, INC. 277908
NELSON TRUST WELL #: 1 RRCID -> 152795 COMPL. DATE 02/17/2000 TOTAL DEPTH 14231 PERF. 13348 - 13376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOUISE 55120 001 ASSOCIATED ONE WELL CNTY: WHARTON
MAGNUM PRODUCING, LP 521516
LANCASTER, W. H. WELL #: 5 RRCID -> 194608 COMPL. DATE 04/05/2003 TOTAL DEPTH 7204 PERF. 6286 - 6291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER, W. H. WELL #: 5 RRCID -> 287522 COMPL. DATE 05/18/2019 TOTAL DEPTH 7204 PERF. 6133 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3402	2540	-0-	-862	6926	186	1	2351	2	N	3						140
						3	9										
09	3780	2700	-0-	-1080	5846	174	1	2519	2	N	6						146
						7	9										
10	3906	3287	-0-	-619	5227	186	1	3090	2	N	10						156
						11	9										
11	3780	4729	-0-	949	6176	156	1	4560	2	N	12						168
						13	9										
*12	8953	3753	-0-	-5200	976	180	1	3560	2	N	12						180
						13	9										
01	0 #	NO RPT	-0-	-0-	976					N	NO RPT						180

LOUISE (FRIO 5860) 55120 294 NON-ASSOCIATED ONE WELL CNTY: WHARTON
MAGNUM PRODUCING, LP 521516
LANCASTER, W. H. WELL #: 7 RRCID -> 133198 COMPL. DATE 02/26/1993 TOTAL DEPTH 7466 PERF. 5762 - 5767

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LOUISE (MIOCENE 3850) 55120 544 NON-ASSOCIATED ONE WELL CNTY: WHARTON
MAGNUM PRODUCING, LP 521516
WEAVER, ISAAC WELL #: 7 RRCID -> 079429 COMPL. DATE 10/25/1978 TOTAL DEPTH 7250 PERF. 3860 - 3868

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	2290					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	2290					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	2290					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	2290					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	2290					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	2290					N	NO RPT					-0-

LOUISE (PERRY 6050) 55120 672 NON-ASSOCIATED ONE WELL CNTY: WHARTON
MAGNUM PRODUCING, LP 521516
MCINTYRE, WILLIS WELL #: 7 RRCID -> 229081 COMPL. DATE 01/06/2007 TOTAL DEPTH 7213 PERF. 6041 - 6044

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOUISE (RAY 6175) 55120 704 NON-ASSOCIATED ONE WELL CNTY: WHARTON
MAGNUM PRODUCING, LP 521516
MCINTYRE, WILLIS WELL #: 5 RRCID -> 147146 COMPL. DATE 10/08/1993 TOTAL DEPTH 6545 PERF. 6151 - 6155

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LOUISE (5470) 55120 950 NON-ASSOCIATED ONE WELL CNTY: WHARTON
MAGNUM PRODUCING, LP 521516
STEWART, W. L. WELL #: 6 RRCID -> 150672 COMPL. DATE 05/01/1994 TOTAL DEPTH 7148 PERF. 5443 - 5453

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	160	-0-	-0-	-160	-0-					N	-0-					-0-
*09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOUISE, E. (7000) 55121 500 NON-ASSOCIATED ONE WELL CNTY: WHARTON
RESOURCE EXPL & PROD, INC. 703393
WILSON WELL #: 1 RRCID -> 279313 COMPL. DATE 09/10/2014 TOTAL DEPTH 15000 PERF. 6994 - 6999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					142
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					142
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					142
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					142
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					142
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					142

LOUISE, NORTH (ALLENSON B 4300) 55122 046 NON-ASSOCIATED ONE WELL CNTY: WHARTON
MAGNUM PRODUCING, LP 521516
RASMUSSEN WELL #: 2 RRCID -> 236470 COMPL. DATE 05/03/2008 TOTAL DEPTH 7314 PERF. 4324 - 4327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOUISE, NORTH (FRIO 4100) 55122 138 NON-ASSOCIATED ONE WELL CNTY: WHARTON
FIELD PETROLEUM CORP. 266906
HARFST COUEY WELL #: 1 RRCID -> 271136 COMPL. DATE 04/11/2013 TOTAL DEPTH 8350 PERF. 4130 - 4135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOUISE, NORTH (MIOCENE 2500) 55122 322 NON-ASSOCIATED ONE WELL CNTY: WHARTON
WHITE OAK OPERATING COMPANY LLC 916954
RASMUSSEN ET AL WELL #: 1 RRCID -> 130402 COMPL. DATE 03/10/1989 TOTAL DEPTH 7885 PERF. 2580 - 2584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOUISE, NORTH (SWANSON 2900) 55122 391 NON-ASSOCIATED ONE WELL CNTY: WHARTON
DACUS RESOURCES, INC. 196959
SWANSON (SWD) #1 WELL #: 1 RRCID -> 161065 COMPL. DATE 09/15/2004 TOTAL DEPTH 5000 PERF. 2946 - 3125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOUISE, N. (4130) 55122 598 ASSOCIATED ONE WELL CNTY: WHARTON
WELDER EXPLORATION & PROD., INC. 907297
PUTNAM, J. B. WELL #: 2A RRCID -> 219130 COMPL. DATE 05/10/2006 TOTAL DEPTH 4800 PERF. 4132 - 4139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOUISE, NORTH (4800) 55122 851 NON-ASSOCIATED ONE WELL CNTY: WHARTON
WHITE OAK OPERATING COMPANY LLC 916954
RASMUSSEN ET AL WELL #: 3 RRCID -> 159425 COMPL. DATE 07/22/1996 TOTAL DEPTH 7800 PERF. 4809 - 4812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOUISE, S. (FRIO 5350 STRAY) 55125 125 NON-ASSOCIATED EXEMPT CNTY: WHARTON
FREDCO 284921
HUDGINS ESTATE UNIT WELL #: 1 RRCID -> 117217 COMPL. DATE 05/08/1985 TOTAL DEPTH 7058 PERF. 5350 - 5352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	-0-	-0-	-1116	-0-					N	-0-					-0-
09	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
12	496	N	101	-0-	-395	-0-	101	2			N	-0-					-0-
*01	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-

LOUISE, SOUTH (FRIO 5480) 55125 210 NON-ASSOCIATED ONE WELL CNTY: WHARTON
ROOME OIL CO. 727045
ROOME-HUTCHINS WELL #: 2 RRCID -> 091925 COMPL. DATE 01/28/1982 TOTAL DEPTH 7060 PERF. 5482 - 5484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOVELLS LAKE(FRIO HACKBERRY9000) 55184 142 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
MILESTONE OPERATING, INC. 567103
JEFFERSON LAND COMPANY WELL #: 45 RRCID -> 190366 COMPL. DATE 10/11/2002 TOTAL DEPTH 9114 PERF. 8969 - 8972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BROUSSARD TRUST WELL #: 45 RRCID -> 209755 COMPL. DATE 05/26/2005 TOTAL DEPTH 9197 PERF. 8971 - 8974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOVELLS LAKE(FRIO HACKBERRY9000)//CONT.// 55184 142 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
MILESTONE OPERATING, INC. //CONT.// 567103
JEFFERSON LAND CO. WELL #: 43 RRCID -> 218755 COMPL. DATE 03/19/2008 TOTAL DEPTH 9330 PERF. 8811 - 8818

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFERSON LAND COMPANY WELL #: 40 RRCID -> 242398 COMPL. DATE 08/08/2008 TOTAL DEPTH 9855 PERF. 8972 - 8976

08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLEASANT, E. D. WELL #: 8 RRCID -> 243797 COMPL. DATE 02/03/2008 TOTAL DEPTH 9350 PERF. 8800 - 8864

08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFERSON LAND COMPANY WELL #: 63 RRCID -> 251262 COMPL. DATE 08/03/2009 TOTAL DEPTH 9129 PERF. 9038 - 9041

08	14B2 EXT	-0-	-0-	-0-	479438					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	479438					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	479438					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	479438					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	479438					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	479438					Y	-0-					-0-

LOVELLS LAKE (FRIO 1) 55184 213 ASSOCIATED 49B CNTY: JEFFERSON
MILESTONE OPERATING, INC. 567103
NELSON, R. B., -B- WELL #: 1 RRCID -> 007031 COMPL. DATE 01/06/1946 TOTAL DEPTH N/A PERF. 7712 - 7714

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

LOVELL LAKE FRIO 1 GU WELL #: 13 RRCID -> 007038 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

LOVELLS LAKE (FRIO 1) //CONT.// 55184 213 ASSOCIATED 49B CNTY: JEFFERSON
MILESTONE OPERATING, INC. //CONT.// 567103
LOVELL LAKE FRIO I G.U. WELL #: 8 RRCID -> 039949 COMPL. DATE 04/06/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LOVELL LAKE FRIO 1 GAS UNIT WELL #: 25 RRCID -> 050285 COMPL. DATE 11/07/1972 TOTAL DEPTH 7745 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LOVELL LAKE FRIO 1 GAS UNIT WELL #: 22 RRCID -> 053113 COMPL. DATE 09/28/1971 TOTAL DEPTH 7833 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186 #	173	-0-	-13 B	-376	6	1	167	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -139 CANCELLED UNDERAGE -> -237																
09	180 #	100	-0-	-80 B	-219	4	1	96	2	N	-0-					-0-
10	186 #	139	-0-	-47 B	-266	5	1	134	2	N	-0-					-0-
11	180 #	172	-0-	-8 B	-274	7	1	165	2	N	-0-					-0-
12	186 #	178	-0-	-8 B	-282	7	1	171	2	N	-0-					-0-
01	186 #	178	-0-	-8 B	-290	7	1	171	2	N	-0-					-0-

LOVELL LAKE FRIO 1 GAS UNIT WELL #: 27 RRCID -> 058462 COMPL. DATE 01/21/1997 TOTAL DEPTH 7848 PERF. 7687 - 7689

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	PRTL PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LOVELLS LAKE FRIO / GAS UNIT WELL #: 31 RRCID -> 072991 COMPL. DATE 03/31/1977 TOTAL DEPTH 7797 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	PRTL PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LOVELLS LAKE FRIO 1 GAS UNIT WELL #: 37 RRCID -> 186166 COMPL. DATE 11/19/2001 TOTAL DEPTH 7765 PERF. 7678 - 7697

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LOVELLS LAKE (FRIO 1) //CONT.// 55184 213 ASSOCIATED 49B CNTY: JEFFERSON
MILESTONE OPERATING, INC. //CONT.// 567103
LOVELLS LAKE FRIO 1 GAS UNIT WELL #: 39 RRCID -> 234372 COMPL. DATE 02/07/2008 TOTAL DEPTH 7792 PERF. 7648 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LOVELL LAKE FRIO 1 GAS UNIT WELL #: 36 RRCID -> 268048 COMPL. DATE 03/01/2012 TOTAL DEPTH 7800 PERF. 7637 - 7647

08	217	#	207	-0-	-10	B	-371	8	1	199	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -119 CANCELLED UNDERAGE -> -252																		
09	180	#	120	-0-	-60	B	-179	4	1	116	2	N	-0-					-0-
10	186	#	167	-0-	-19	B	-198	6	1	161	2	N	-0-					-0-
11	210	#	200	-0-	-10	B	-208	8	1	192	2	N	-0-					-0-
12	217	#	207	-0-	-10	B	-218	8	1	199	2	N	-0-					-0-
01	217	#	207	-0-	-10	B	-228	8	1	199	2	N	-0-					-0-

LOVELLS LAKE (HET) 55184 325 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
MILESTONE OPERATING, INC. 567103
JEFFERSON LAND COMPANY WELL #: 30 RRCID -> 152016 COMPL. DATE 10/31/1994 TOTAL DEPTH 7797 PERF. 6695 - 6734

08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-

LOVELLS LAKE (MARG. 2) 55184 426 ASSOCIATED ONE WELL CNTY: JEFFERSON
MILESTONE OPERATING, INC. 567103
JEFFERSON LAND CO. WELL #: 27 RRCID -> 189092 COMPL. DATE 02/28/2002 TOTAL DEPTH 7705 PERF. 7345 - 7372

08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

LOVELLS LAKE (MARG. 7300) 55184 710 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
MILESTONE OPERATING, INC. 567103
LOVELL LAKE GAS UNIT 1 WELL #: 4 RRCID -> 061155 COMPL. DATE 05/06/2002 TOTAL DEPTH 7724 PERF. 7100 - 7170

08	124	N	118	-0-	-6		-0-	4	1	114	2	Y	-0-					-0-
09	120	N	69	-0-	-51		-0-	3	1	66	2	Y	-0-					-0-
10	124	N	96	-0-	-28		-0-	4	1	92	2	N	-0-					-0-
11	120	N	118	-0-	-2		-0-	5	1	113	2	N	-0-					-0-
12	122	N	122	-0-	-0-		-0-	5	1	117	2	N	-0-					-0-
*01	122	N	122	-0-	-0-		-0-	5	1	117	2	N	-0-					-0-

LOVELLS LAKE (MARG. 7500) 55184 740 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
MILESTONE OPERATING, INC. 567103
BEAUMONT LAUNCH CLUB B WELL #: 1 RRCID -> 159184 COMPL. DATE 04/17/1996 TOTAL DEPTH 7770 PERF. 7524 - 7536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	398	N	398	-0-	-0-	-0-	16	1	382	2	Y	-0-					-0-
09	360	N	231	-0-	-129	-0-	9	1	222	2	Y	-0-					-0-
10	403	N	321	-0-	-82	-0-	12	1	309	2	N	-0-					-0-
11	390	N	385	-0-	-5	-0-	15	1	370	2	N	-0-					-0-
12	388	N	388	-0-	-0-	-0-	15	1	373	2	N	-0-					-0-
*01	388	N	388	-0-	-0-	-0-	15	1	373	2	N	-0-					-0-

BROUSSARD TRUST WELL #: 2 RRCID -> 162242 COMPL. DATE 02/20/1997 TOTAL DEPTH 7856 PERF. 7512 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	425	-0-	-40	-0-	318	1	107	2	Y	-0-					-0-
09	420	N	237	-0-	-183	-0-	186	1	51	2	Y	-0-					-0-
10	434	N	335	-0-	-99	-0-	264	1	71	2	N	-0-					-0-
11	425	N	425	-0-	-0-	-0-	320	1	105	2	N	-0-					-0-
12	409	N	409	-0-	-0-	-0-	330	1	79	2	N	-0-					-0-
*01	409	N	409	-0-	-0-	-0-	331	1	78	2	N	-0-					-0-

LOVELL LAKE GAS UNIT 1 WELL #: 8 RRCID -> 165898 COMPL. DATE 10/30/2000 TOTAL DEPTH 7754 PERF. 6819 - 6872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

BROUSSARD TRUST WELL #: 17 RRCID -> 167436 COMPL. DATE 11/25/1997 TOTAL DEPTH 7791 PERF. 7400 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	109	-0-	-15	-0-	4	1	105	2	Y	-0-					-0-
09	120	N	63	-0-	-57	-0-	2	1	61	2	Y	-0-					-0-
10	124	N	87	-0-	-37	-0-	3	1	84	2	Y	-0-					-0-
11	120	N	109	-0-	-11	-0-	4	1	105	2	Y	-0-					-0-
12	113	N	113	-0-	-0-	-0-	4	1	109	2	Y	-0-					-0-
*01	113	N	113	-0-	-0-	-0-	5	1	108	2	Y	-0-					-0-

LOVELL LAKE GAS UNIT 1 WELL #: 9 RRCID -> 167710 COMPL. DATE 03/21/1998 TOTAL DEPTH 7835 PERF. 7470 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1562	N	1562	-0-	-0-	-0-	434	1	1128	2	Y	-0-					-0-
09	1440	N	568	-0-	-872	-0-	242	1	326	2	Y	-0-					-0-
10	1488	N	809	-0-	-679	-0-	343	1	466	2	Y	-0-					-0-
11	1500	N	1197	-0-	-303	-0-	422	1	775	2	Y	-0-					-0-
12	1137	N	1137	-0-	-0-	-0-	435	1	702	2	Y	-0-					-0-
*01	1137	N	1137	-0-	-0-	-0-	437	1	700	2	Y	-0-					-0-

LOVELL LAKE GAS UNIT 1 WELL #: 10 RRCID -> 170087 COMPL. DATE 08/01/1998 TOTAL DEPTH 7848 PERF. 7520 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	16	-0-	-15	-0-	16	1			N	-0-					-0-
09	30	N	13	-0-	-17	-0-	13	1			N	-0-					-0-
10	31	N	20	-0-	-11	-0-	20	1			N	-0-					-0-
11	30	N	16	-0-	-14	-0-	16	1			N	-0-					-0-
12	17	N	17	-0-	-0-	-0-	17	1			N	-0-					-0-
01	31	N	17	-0-	-14	-0-	17	1			N	-0-					-0-

BROUSSARD TRUST WELL #: 62 RRCID -> 172180 COMPL. DATE 01/29/1999 TOTAL DEPTH 7858 PERF. 7508 - 7517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LOVELLS LAKE (MARG. 7500) //CONT.// 55184 740 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
MILESTONE OPERATING, INC. //CONT.// 567103
JEFFERSON LAND CO. WELL #: 6 RRCID -> 184007 COMPL. DATE 07/16/2001 TOTAL DEPTH 7793 PERF. 7478 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	299	-0-	-11	-0-	11	1	288	2	Y	-0-					-0-
09	300	N	174	-0-	-126	-0-	7	1	167	2	Y	-0-					-0-
10	310	N	243	-0-	-67	-0-	9	1	234	2	Y	-0-					-0-
11	300	N	292	-0-	-8	-0-	11	1	281	2	Y	-0-					-0-
12	282	N	282	-0-	-0-	-0-	11	1	271	2	Y	-0-					-0-
*01	292	N	292	-0-	-0-	-0-	12	1	280	2	Y	-0-					-0-

BROUSSARD TRUST WELL #: 26 RRCID -> 184049 COMPL. DATE 07/18/2001 TOTAL DEPTH 7811 PERF. 7530 - 7554

08	341	N	221	-0-	-120	-0-	172	1	19	2	Y	27	25	1			5
							30	9									
09	128	N	128	-0-	-0-	-0-	101	1	10	2	Y	15	15	1			5
							17	9									
10	192	N	192	-0-	-0-	-0-	143	1	21	2	Y	25	25	1			5
							28	9									
11	321	N	321	-0-	-0-	-0-	176	1	115	2	Y	27	28	1			4
							30	9									
12	332	N	332	-0-	-0-	-0-	183	1	118	2	Y	28	28	1			4
							31	9									
*01	330	N	330	-0-	-0-	-0-	183	1	118	2	Y	26	27	1			3
							29	9									

BROUSSARD TRUST WELL #: 8 RRCID -> 186133 COMPL. DATE 09/25/2001 TOTAL DEPTH 7790 PERF. 7400 - 7544

08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

BROUSSARD TRUST WELL #: 34 RRCID -> 187608 COMPL. DATE 02/08/2002 TOTAL DEPTH 7721 PERF. 7548 - 7559

08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

JEFFERSON LAND COMPANY WELL #: 52 RRCID -> 192318 COMPL. DATE 12/04/2002 TOTAL DEPTH 7870 PERF. 7454 - 7552

08	217	N	155	-0-	-62	-0-	6	1	149	2	N	-0-					-0-
09	210	N	90	-0-	-120	-0-	3	1	87	2	N	-0-					-0-
10	155	N	125	-0-	-30	-0-	5	1	120	2	N	-0-					-0-
11	200	N	200	-0-	-0-	-0-	8	1	192	2	N	-0-					-0-
12	207	N	207	-0-	-0-	-0-	8	1	199	2	N	-0-					-0-
*01	207	N	207	-0-	-0-	-0-	8	1	199	2	N	-0-					-0-

JEFFERSON LAND COMPANY WELL #: 51 RRCID -> 207448 COMPL. DATE 02/04/2005 TOTAL DEPTH 7858 PERF. 7478 - 7520

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

LOVELLS LAKE (MARG. 7500) //CONT.// 55184 740 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
MILESTONE OPERATING, INC. //CONT.// 567103
BROUSSARD TRUST WELL #: 46 RRCID -> 250035 COMPL. DATE 04/20/2009 TOTAL DEPTH 7721 PERF. 7507 - 7527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LOVELLS LAKE, NORTH 55186 001 ASSOCIATED CAPACITY CNTY: JEFFERSON
DAYLIGHT PETROLEUM LLC 208171
O'BRIEN WELL #: 2 RRCID -> 188104 COMPL. DATE 02/18/2002 TOTAL DEPTH 9250 PERF. 8447 - 8450

08	9263	X	9263	-0-	-0-	-0-	9205	3	58	9	N	53	160	1	213	7	35
09	7909	X	7909	-0-	-0-	-0-	7837	3	72	9	N	65					100
10	9184	X	9184	-0-	-0-	-0-	9081	3	103	9	N	94					194
11	7191	X	7191	-0-	-0-	-0-	7019	3	172	9	N	156	185	1			165
12	6909	X	6909	-0-	-0-	-0-	6786	3	123	9	N	112	178	1			99
*01	5220	X	5220	-0-	-0-	-0-	5165	3	55	9	N	50					149

MILESTONE OPERATING, INC. 567103
FAILOR, E.K. WELL #: 9 RRCID -> 242866 COMPL. DATE 08/26/2008 TOTAL DEPTH 7444 PERF. 7174 - 7182

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LOVELLS LAKE, NORTH (F-7500 FBA) 55186 280 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
MILESTONE OPERATING, INC. 567103
JEFFERSON LAND COMPANY WELL #: 61 RRCID -> 257936 COMPL. DATE 06/06/2009 TOTAL DEPTH 8369 PERF. 7494 - 7496

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LOVELLS LAKE, NORTH (FRIO 7500) 55186 284 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
MILESTONE OPERATING, INC. 567103
JEFFERSON LAND COMPANY WELL #: 41 RRCID -> 007058 COMPL. DATE 08/14/1984 TOTAL DEPTH 9500 PERF. 7506 - 7520

08	217	N	196	-0-	-21	-0-	7	1	189	2	N	-0-					-0-
09	210	N	104	-0-	-106	-0-	4	1	100	2	N	-0-					-0-
10	186	N	144	-0-	-42	-0-	5	1	139	2	N	-0-					-0-
11	180	N	173	-0-	-7	-0-	7	1	166	2	N	-0-					-0-
12	179	N	179	-0-	-0-	-0-	7	1	172	2	N	-0-					-0-
*01	179	N	179	-0-	-0-	-0-	7	1	172	2	N	-0-					-0-

LOVELLS LAKE, NORTH (8400) 55186 300 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
MILESTONE OPERATING, INC. 567103
JEFFERSON LAND COMPANY WELL #: 60 RRCID -> 244400 COMPL. DATE 07/30/2008 TOTAL DEPTH 8614 PERF. 8421 - 8424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LOVELLS LAKE, N. (7800) 55186 852 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
DAYLIGHT PETROLEUM LLC 208171
JEFFERSON LAND CO WELL #: 1 RRCID -> 175352 COMPL. DATE 11/19/1999 TOTAL DEPTH 9700 PERF. 8406 - 8456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					42

QUINN, B. E. UNIT WELL #: 1R RRCID -> 175777 COMPL. DATE 01/07/2000 TOTAL DEPTH 8600 PERF. 8430 - 8438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93

JEFFERSON LAND CO. WELL #: 1 RRCID -> 251469 COMPL. DATE 09/01/2018 TOTAL DEPTH 5514 PERF. 5082 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LUCE BAYOU (UPPER WILCOX) 55444 465 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
HENNIG PRODUCTION CO., INC. 378508
BSMC, LP WELL #: 2 RRCID -> 176649 COMPL. DATE 12/22/1999 TOTAL DEPTH 13645 PERF. 12268 - 12276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUCE BAYOU (WILCOX) 55444 475 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
HENNIG PRODUCTION CO., INC. 378508
BLACK STONE MINERALS WELL #: 1 RRCID -> 160732 COMPL. DATE 07/24/1996 TOTAL DEPTH 17250 PERF.13400 - 13420

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LUCKY (THOMPSON 10100) 55468 473 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
MAGNUM PRODUCING, LP 521516
ANDERSON WELL #: 1T RRCID -> 275419 COMPL. DATE 06/20/2014 TOTAL DEPTH 10700 PERF.10122 - 10130

08	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LUCKY, SOUTH (FRIO TM-8) 55473 250 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
WELDER EXPLORATION & PROD., INC. 907297
HUEBNER-CONKLIN WELL #: 1 RRCID -> 242052 COMPL. DATE 10/13/2006 TOTAL DEPTH 10400 PERF. 9777 - 9810

08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LUCKY, SOUTH (FRIO 9200) 55473 400 ASSOCIATED EXEMPT CNTY: MATAGORDA
KEBO OIL & GAS, INC. 453170
HUEBNER WELL #: 1 RRCID -> 279212 COMPL. DATE 10/24/2014 TOTAL DEPTH 10200 PERF. 9839 - 9860

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			50
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			50
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			50
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			50
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			50
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			50

LUCKY, WEST (BLANCHE) 55476 055 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
RODESSA OPERATING COMPANY 723592
RUGELEY, E. F. WELL #: 1 RRCID -> 232501 COMPL. DATE 06/22/2007 TOTAL DEPTH 10920 PERF.10589 - 10596

08	P&A COND	-0-	-0-	-0-	-0-			N	-0-			129
09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			129
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			129
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			129
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			129
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			129

PLUGGED AND ABANDONED_____ 02/19/2019 - PLUGGED 02/19/19

LUCKY, WEST (F-12) 55476 275 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
KIRKPATRICK, JOHN OIL LLC 468971
WOLF WELL #: 2 RRCID -> 185224 COMPL. DATE 10/15/2001 TOTAL DEPTH 9628 PERF. 9245 - 9257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUCKY, WEST (F-16) 55476 333 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HUEBNER, JOHN A. JR. 410884
HUEBNER "B" WELL #: 3 RRCID -> 115166 COMPL. DATE 11/10/1984 TOTAL DEPTH 10593 PERF. 9801 - 9813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUCKY, WEST (GOLA) 55476 365 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
KIRKPATRICK, JOHN OIL LLC 468971
WOLF WELL #: 2 RRCID -> 182272 COMPL. DATE 03/04/2001 TOTAL DEPTH 9628 PERF. 9295 - 9309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOLF HEIRS WELL #: 4 RRCID -> 192886 COMPL. DATE 10/05/2002 TOTAL DEPTH 10548 PERF. 9352 - 9360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUCKY, WEST (HARDY HORN, LOWER) 55476 385 ASSOCIATED 49B CNTY: MATAGORDA
KIRKPATRICK, JOHN OIL LLC 468971
WOLF -B- WELL #: 1 U RRCID -> 007093 COMPL. DATE 12/20/1960 TOTAL DEPTH 11887 PERF.10376 - 10416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOLF WELL #: 1 RRCID -> 251640 COMPL. DATE 08/27/2009 TOTAL DEPTH 10850 PERF.10407 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	522	R	522	-0-	-0-	-0-	355	1	167	9	N	152	148	1			70
09	480	#	-0-	-0-	-480	-0-					N	-0-					70
10	128	R	128	-0-	-0-	-0-	78	1	50	9	N	45					115
11	374	R	374	-0-	-0-	-0-	263	1	111	9	N	101	149	1			67
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					67
01	496	#	NO RPT	-0-	-496	-0-					N	NO RPT					67

LUCKY, WEST (HARDY HORN, UPPER) 55476 440 ASSOCIATED ONE WELL CNTY: MATAGORDA
KIRKPATRICK, JOHN OIL LLC 468971
WOLF WELL #: 2 RRCID -> 053386 COMPL. DATE 05/25/1999 TOTAL DEPTH 11000 PERF. 2803 - 2823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUCKY, WEST (SLOAN SAND) 55476 550 ASSOCIATED 49B CNTY: MATAGORDA
KIRKPATRICK, JOHN OIL LLC 468971
LOUIS WOLF WELL #: 3 RRCID -> 112158 COMPL. DATE 07/23/1986 TOTAL DEPTH 9771 PERF. 2260 - 2280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUCKY, WEST (WOLF) 55476 715 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
KIRKPATRICK, JOHN OIL LLC 468971
WOLF -B- WELL #: 1 L RRCID -> 007090 COMPL. DATE 12/20/1960 TOTAL DEPTH 11887 PERF.10546 - 10556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUCKY, WEST (8,870) 55476 770 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
KIRKPATRICK, JOHN OIL LLC 468971
WOLF WELL #: 2 RRCID -> 257138 COMPL. DATE 03/23/2010 TOTAL DEPTH 9628 PERF. 8802 - 8809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	65	7			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUCKY LEON (EY-3) 55488 010 NON-ASSOCIATED ONE WELL CNTY: JASPER
DAVIS SOUTHERN OPERATING CO LLC 206081
JOHNSON WELL #: 6 RRCID -> 232630 COMPL. DATE 11/22/2006 TOTAL DEPTH 7674 PERF. 8182 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1795	N	1795	-0-	-0-	-0-	1072 389	3 9	334	5	Y	354	323	1			747
09	1474	N	1474	-0-	-0-	-0-	617 228	3 9	629	5	Y	207	503	1			451
10	2413	N	2413	-0-	-0-	-0-	1010 468	3 9	935	5	Y	425	224	1			652
11	600	N	-0-	-0-	-600	-0-					Y	932	510	1			1074
*12	3100	N	30495	-0-	27395	27395	1761 1216	3 9	27518	5	Y	1105	681	1			1498
01	0	N	NO RPT	-0-	-0-	27395					Y	NO RPT					1498

LUCKY LEON (EY-8) 55488 072 ASSOCIATED ONE WELL CNTY: JASPER
DAVIS SOUTHERN OPERATING CO LLC 206081
JOHNSON WELL #: 2 RRCID -> 250665 COMPL. DATE 05/01/2007 TOTAL DEPTH 8101 PERF. 8684 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUCKY LEON (EY-9) 55488 073 NON-ASSOCIATED ONE WELL CNTY: JASPER
DAVIS SOUTHERN OPERATING CO LLC 206081
JOHNSON WELL #: 1 RRCID -> 254764 COMPL. DATE 05/04/2007 TOTAL DEPTH 7888 PERF. 7972 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	144334					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	144334					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	144334					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	144334					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	144334					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	144334					N	NO RPT					-0-

LUCKY LEON (EY-17) 55488 081 NON-ASSOCIATED CAPACITY CNTY: JASPER
DAVIS SOUTHERN OPERATING CO LLC 206081
KIAMU-JOHNSON (1-S) WELL #: 1 L RRCID -> 201847 COMPL. DATE 12/14/2003 TOTAL DEPTH 10088 PERF. 7523 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUEYVILLE (HACKBERRY 2) 55603 220 NON-ASSOCIATED ONE WELL CNTY: NEWTON
PETRODOME OPERATING, LLC 660286
LINDSEY WELL #: 1 RRCID -> 162163 COMPL. DATE 10/01/1996 TOTAL DEPTH 8437 PERF. 8198 - 8214

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	#		-0-	-0-	-744	-0-					N	-0-					136
09	2102	R		2102	-0-	-0-	-0-	2102	3			N	-0-					136
10	1984	#		444	-0-	-1540	-0-	444	3			N	-0-					136
11	1920	#		-0-	-0-	-1920	-0-					N	-0-					136
12	2170	#		-0-	-0-	-2170	-0-					N	-0-					136
01	2170	#		1622	-0-	-548	-0-	1622	3			N	-0-					136

LURA MIRE (YEGUA) 55801 495 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
FORT APACHE ENERGY, INC. 277908
BLOXSOM, A. WELL #: 1 RRCID -> 212564 COMPL. DATE 09/02/2005 TOTAL DEPTH 11873 PERF.11616 - 11684

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

LYDIA (4100) 55890 500 NON-ASSOCIATED CAPACITY CNTY: COLORADO
ALLTEX OPERATING COMPANY 015056
WIED WELL #: 1 RRCID -> 229103 COMPL. DATE 05/14/2007 TOTAL DEPTH 4014 PERF. 3791 - 3797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS (GEORGETOWN) 56020 500 NON-ASSOCIATED CAPACITY CNTY: BURLESON
APACHE CORPORATION 027200
GIESENSCHLAG-GROCE GAS UNIT WELL #: 1 RRCID -> 142124 COMPL. DATE 05/18/1992 TOTAL DEPTH 13870 PERF. 9295 - 13870

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	496	N	338	-0-	-158	-0-	324	2	14	9	N	13					113
09	340	N	340	-0-	-0-	-0-	327	2	13	9	N	12					125
10	341	N	256	-0-	-85	-0-	245	2	11	9	N	10					135
11	330	N	38	-0-	-292	-0-	38	2			N	-0-	98	1			37
12	357	N	357	-0-	-0-	-0-	331	2	26	9	N	24					61
01	248	N	99	-0-	-149	-0-	97	2	2	9	N	2					63

GIESENSCHLAG "C" GAS UNIT WELL #: 2H RRCID -> 142219 COMPL. DATE 07/31/1992 TOTAL DEPTH 11888 PERF. 9273 - 11888

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1516	-0-	-127	-0-	1442	2	74	9	N	67	173	1			60
09	1561	N	1561	-0-	-0-	-0-	1492	2	69	9	N	63					123
10	1643	N	1621	-0-	-22	-0-	1540	2	81	9	N	74					197
11	1560	N	1560	-0-	-0-	-0-	1483	2	77	9	N	70	166	1			101
12	1615	N	1615	-0-	-0-	-0-	1539	2	76	9	N	69	121	1			49
*01	1613	N	1613	-0-	-0-	-0-	1538	2	75	9	N	68					117

PORTER, L. GAS UNIT WELL #: 1H RRCID -> 142758 COMPL. DATE 10/08/1992 TOTAL DEPTH 12264 PERF. 9155 - 12264

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	992	N	263	-0-	-729	-0-	240	2	23	9	N	21					110
09	1505	N	1505	-0-	-0-	-0-	1385	2	120	9	N	109	167	1			52
10	1346	N	1346	-0-	-0-	-0-	1197	2	149	9	N	135					187
11	1173	N	1173	-0-	-0-	-0-	1056	2	117	9	N	106	254	1			39
12	1264	N	1264	-0-	-0-	-0-	1156	2	108	9	N	98					137
01	992	N	417	-0-	-575	-0-	377	2	40	9	N	36	150	1			23

SEBESTA, G.A.GEORGETOWN GAS UNIT WELL #: 1 H RRCID -> 144267 COMPL. DATE 01/29/1993 TOTAL DEPTH 13930 PERF. 9282 - 13930

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	465	N	280	-0-	-185	-0-	271	2	9	9	N	8					83
09	330	N	291	-0-	-39	-0-	270	2	21	9	N	19					102
10	341	N	253	-0-	-88	-0-	253	2			N	-0-					102
11	316	N	316	-0-	-0-	-0-	283	2	33	9	N	30	129	1			3
12	458	N	458	-0-	-0-	-0-	401	2	57	9	N	52	39	1			16
*01	429	N	429	-0-	-0-	-0-	100	1	296	2	N	30					46
							33	9									

KNOLLE GEORGETOWN G.U. WELL #: 1H RRCID -> 145090 COMPL. DATE 08/11/2000 TOTAL DEPTH 13058 PERF. 9558 - 13092

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1606	N	1606	-0-	-0-	-0-	558	1	964	2	N	76					137
							84	9									
09	1077	N	1077	-0-	-0-	-0-	540	1	463	2	N	67					204
							74	9									
10	1225	N	1225	-0-	-0-	-0-	558	1	598	2	N	63	186	1			81
							69	9									
11	1230	N	1183	-0-	-47	-0-	540	1	565	2	N	71					152
							78	9									
12	1116	N	1049	-0-	-67	-0-	558	1	432	2	N	54	157	1			49
							59	9									
01	1240	N	930	-0-	-310	-0-	558	1	298	2	N	67					116
							74	9									

LYONS (GEORGETOWN) //CONT.// 56020 500 NON-ASSOCIATED CAPACITY CNTY: BURLESON
KEY ENERGY SERVICES, LLC 458534
LISA WELL #: 1 D RRCID -> 106267 COMPL. DATE 02/09/1982 TOTAL DEPTH 5262 PERF. 4734 - 5151

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

M. GASTON (QUEEN CITY "A") 56204 400 NON-ASSOCIATED EXEMPT CNTY: TRINITY
BASA RESOURCES, INC. 053974
SIMMS WELL #: 2R RRCID -> 138158 COMPL. DATE 04/14/1991 TOTAL DEPTH 1900 PERF. 1559 - 1564

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

PETRO-SMITH OPERATING LLC 660313
WALTON/KOONCE WELL #: 2 RRCID -> 140468 COMPL. DATE 10/31/1991 TOTAL DEPTH 1900 PERF. 1518 - 1521

08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

M HALF CIRCLE (10200) 56216 600 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
PRO FIELD SERVICES, INC. 679281
'M' HALF CIRCLE RANCH WELL #: 4 RRCID -> 202185 COMPL. DATE N/A TOTAL DEPTH 10865 PERF. 3525 - 3922

08	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MACK LAKE (MIOCENE-FRIO) 56474 250 NON-ASSOCIATED ONE WELL CNTY: JASPER
JTL OPERATING CO., INC 448052
DEER CREEK WELL #: 1 RRCID -> 148228 COMPL. DATE 10/08/1993 TOTAL DEPTH 4155 PERF. 3755 - 3758

08	662 N	662	-0-	-0-	-0-	662	2		N	-0-			-0-
09	634 N	634	-0-	-0-	-0-	634	2		N	-0-			-0-
10	1011 N	1011	-0-	-0-	-0-	1011	2		N	-0-			-0-
11	2203 N	2203	-0-	-0-	-0-	2203	2		N	-0-			-0-
12	2680 N	2680	-0-	-0-	-0-	2680	2		N	-0-			-0-
*01	2762 N	2762	-0-	-0-	-0-	2762	2		N	-0-			-0-

MAD ISLAND (LOWER FRIO) 56516 240 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CASKIDS OPERATING COMPANY 139584
MAD ISLAND UNIT NO. 1 WELL #: 1 RRCID -> 212789 COMPL. DATE 03/30/2013 TOTAL DEPTH 17174 PERF.19523 - 19553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	3705					N	-0-					53
09	14B2	EXT	-0-	-0-	-0-	3705					N	-0-					53
10	14B2	EXT	-0-	-0-	-0-	3705					N	-0-					53
11	14B2	EXT	-0-	-0-	-0-	3705					N	-0-					53
12	14B2	EXT	-0-	-0-	-0-	3705					N	-0-					53
01	14B2	EXT	-0-	-0-	-0-	3705					N	-0-					53

MADISONVILLE (DEXTER LOWER) 56590 090 NON-ASSOCIATED ONE WELL CNTY: MADISON
SOUTHWEST OPERATING, INC.-TYLER 806415
OSBORNE, G. J. WELL #: 4 RRCID -> 147415 COMPL. DATE 07/19/1998 TOTAL DEPTH 9675 PERF. 5212 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MADISONVILLE (DEXTER NORTH) 56590 180 NON-ASSOCIATED CAPACITY CNTY: MADISON
MD AMERICA ENERGY, LLC 556481
MATHIS, J. W. WELL #: 1 T RRCID -> 036615 COMPL. DATE 04/26/1965 TOTAL DEPTH 9441 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANNON, W. E. WELL #: 1 T RRCID -> 037668 COMPL. DATE 09/10/1965 TOTAL DEPTH 9525 PERF. 9173 - 9215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

STONE, HENRIETTA WELL #: 2 RRCID -> 085577 COMPL. DATE 11/09/1979 TOTAL DEPTH 9998 PERF. 9024 - 9056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4557	X	2580	-0-	-1977	-0-	2580	3			Y	-0-					64
09	1593	X	1593	-0-	-0-	-0-	1593	3			Y	-0-					64
10	4743	X	3424	-0-	-1319	-0-	3424	3			Y	-0-					64
11	4140	X	2754	-0-	-1386	-0-	119	1	2635	3	Y	-0-					64
12	3100	X	3085	-0-	-15	-0-	3018	3	67	9	Y	61	61	1			64
01	3410	X	2817	-0-	-593	-0-	111	1	2706	3	Y	-0-					64

MADISONVILLE (DEXTER 8800) 56590 270 NON-ASSOCIATED ONE WELL CNTY: MADISON
FAULCONER, VERNON E., INC. 263701
JOHNSTON UNIT #1 WELL #: 1 RRCID -> 007107 COMPL. DATE 07/24/1953 TOTAL DEPTH 9850 PERF. 9114 - 9195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953	#	13	-0-	-1940	-0-	10	1	3	2	Y	-0-					12
09	334	N	334	-0-	-0-	-0-	130	1	204	2	Y	-0-					12
10	1136	N	1136	-0-	-0-	-0-	290	1	846	2	Y	-0-					12
11	137	N	137	-0-	-0-	-0-	60	1	77	2	Y	-0-					12
12	341	N	43	-0-	-298	-0-	20	1	23	2	Y	-0-					12
01	1116	N	14	-0-	-1102	-0-	10	1	4	2	Y	-0-					12

MADISONVILLE (GLEN ROSE) 56590 565 NON-ASSOCIATED EXEMPT CNTY: MADISON
ORO RESOURCES, LLC 626507
DAVID WELL #: 1 RRCID -> 280173 COMPL. DATE 03/26/2015 TOTAL DEPTH 11160 PERF. 9177 - 10848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	499	N	499	-0-	-0-	-0-	126	3	373	9	Y	339	122	1			338
09	DLQ G-10		1453	-0-	1453	1453	743	3	710	9	Y	645	491	1			492
10	DLQ G-10		103	-0-	103	1556	57	3	46	9	Y	42					534
11	DLQ G-10		NO RPT	-0-	-0-	1556					Y	NO RPT					534
12	DLQ G-10		NO RPT	-0-	-0-	1556					Y	NO RPT					534
01	DLQ G-10		NO RPT	-0-	-0-	1556					Y	NO RPT					534

MADISONVILLE (RODESSA) 56590 700 NON-ASSOCIATED CAPACITY CNTY: MADISON
REDWOOD ENERGY PRODUCTION, L.P. 697134
MAGNESS, RUBY WELL #: 1 RRCID -> 185832 COMPL. DATE 10/12/2001 TOTAL DEPTH 13050 PERF.11704 - 11898

08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

FANNIN, ANGELA FARRIS WELL #: 1 RRCID -> 206524 COMPL. DATE 12/09/2004 TOTAL DEPTH 12102 PERF.11798 - 11962

08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL UNIT WELL #: 1 RRCID -> 225940 COMPL. DATE 07/16/2006 TOTAL DEPTH 12312 PERF.11638 - 12050

08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON WELL #: 1 RRCID -> 227031 COMPL. DATE 06/10/2006 TOTAL DEPTH 12300 PERF.11800 - 11930

08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MADISONVILLE (SUB-CLARK, GAS) 56590 712 NON-ASSOCIATED CAPACITY CNTY: MADISON
CONTANGO RESOURCES, INC. 173206
VICK, M. Y. WELL #: 9 RRCID -> 178692 COMPL. DATE 05/28/2000 TOTAL DEPTH 9590 PERF. 8470 - 8480

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	-0-	-0-	-0-	-0-					N	-0-					60
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					60
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					60
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					60
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					60
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

ETX ENERGY, LLC 255141
FRANCES EVANS UNIT SC WELL #: 1H RRCID -> 246074 COMPL. DATE 12/27/2006 TOTAL DEPTH 8435 PERF. 8800 - 11092

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					74
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					74
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					74
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					74
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					74
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					74

JAMES LANG UNIT SC WELL #: 1H RRCID -> 246813 COMPL. DATE 04/06/2007 TOTAL DEPTH 8442 PERF. 8677 - 8814

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					95
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					95
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					95
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					95
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					95
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					95

FAULCONER, VERNON E., INC. 263701
BYARS, HELEN WELL #: 1 RRCID -> 007097 COMPL. DATE 04/26/1957 TOTAL DEPTH 9313 PERF. 8393 - 8404

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100 X	2250	-0-	-850	-0-	420	1	1765	2	N	59					124
						65	9									
09	3000 X	2442	-0-	-558	-0-	450	1	1973	2	N	17					141
						19	9									
10	3100 X	2401	-0-	-699	-0-	465	1	1889	2	N	43					184
						47	9									
11	2460 X	1320	-0-	-1140	-0-	450	1	858	2	N	11					195
						12	9									
12	2511 X	2079	-0-	-432	-0-	465	1	1579	2	N	32					227
						35	9									
01	2511 X	1735	-0-	-776	-0-	435	1	1258	2	N	38					265
						42	9									

MADOLE, A. D., GAS UNIT WELL #: 1 RRCID -> 007100 COMPL. DATE 04/25/1959 TOTAL DEPTH 9290 PERF. 8396 - 8427

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1953 N	1941	-0-	-12	-0-	1917	2	24	9	N	22					38
09	2053 N	2053	-0-	-0-	-0-	2020	2	33	9	N	30					68
10	2108 N	2037	-0-	-71	-0-	2007	2	30	9	N	27					95
11	1980 N	1980	-0-	-0-	-0-	1939	2	41	9	N	37					132
12	2108 N	1949	-0-	-159	-0-	1924	2	25	9	N	23					155
01	2046 N	1875	-0-	-171	-0-	1855	2	20	9	N	18					173

CROW GAS UNIT WELL #: 1 RRCID -> 062798 COMPL. DATE 03/12/1975 TOTAL DEPTH 9700 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1364 N	1194	-0-	-170	-0-	96	1	1098	2	N	-0-					-0-
09	1308 N	1308	-0-	-0-	-0-	100	1	1208	2	N	-0-					-0-
10	1335 N	1335	-0-	-0-	-0-	102	1	1233	2	N	-0-					-0-
11	1256 N	1256	-0-	-0-	-0-	99	1	1157	2	N	-0-					-0-
12	1331 N	1331	-0-	-0-	-0-	106	1	1225	2	N	-0-					-0-
*01	1293 N	1293	-0-	-0-	-0-	101	1	1192	2	N	-0-					-0-

MADISONVILLE (SUB-CLARK, GAS) //CONT.// 56590 712 NON-ASSOCIATED CAPACITY CNTY: MADISON
FAULCONER, VERNON E., INC. //CONT.// 263701
HALL, GRACE UNIT WELL #: 1 RRCID -> 072890 COMPL. DATE 10/26/1976 TOTAL DEPTH 9341 PERF. 8454 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1217	-0-	-116	-0-	98	1	1119	2	N	-0-					-0-
09	1373	N	1373	-0-	-0-	-0-	105	1	1268	2	N	-0-					-0-
10	1384	N	1384	-0-	-0-	-0-	106	1	1278	2	N	-0-					-0-
11	1231	N	1231	-0-	-0-	-0-	97	1	1134	2	N	-0-					-0-
12	1336	N	1336	-0-	-0-	-0-	107	1	1229	2	N	-0-					-0-
01	1333	N	1309	-0-	-24	-0-	103	1	1206	2	N	-0-					-0-

PAYNE, W. W. UNIT WELL #: 1 L RRCID -> 074587 COMPL. DATE 02/23/1977 TOTAL DEPTH 9365 PERF. 8373 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	633	N	633	-0-	-0-	-0-	50	1	577	2	N	5					51
							6	9									
09	764	N	764	-0-	-0-	-0-	58	1	699	2	N	6					57
							7	9									
10	806	N	787	-0-	-19	-0-	59	1	717	2	N	10					67
							11	9									
11	699	N	699	-0-	-0-	-0-	55	1	636	2	N	7					74
							8	9									
12	783	N	783	-0-	-0-	-0-	62	1	710	2	N	10					84
							11	9									
01	775	N	772	-0-	-3	-0-	60	1	703	2	N	8					92
							9	9									

CLIFTON R. KLEB WELL #: 1 RRCID -> 075522 COMPL. DATE 04/09/1977 TOTAL DEPTH 9620 PERF. 8606 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	369	-0-	-313	-0-	29	1	334	2	N	5					181
							6	9									
09	660	N	473	-0-	-187	-0-	36	1	430	2	N	6	177	1			10
							7	9									
10	541	N	541	-0-	-0-	-0-	40	1	488	2	N	12					22
							13	9									
11	476	N	476	-0-	-0-	-0-	36	1	418	2	N	20					42
							22	9									
12	542	N	542	-0-	-0-	-0-	42	1	483	2	N	15					57
							17	9									
*01	549	N	549	-0-	-0-	-0-	42	1	488	2	N	17					74
							19	9									

HALL,GRACE WELL #: 2 RRCID -> 075523 COMPL. DATE 03/04/1977 TOTAL DEPTH 9420 PERF. 8482 - 8492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	314	N	314	-0-	-0-	-0-	25	1	281	2	N	7					140
							8	9									
09	400	N	400	-0-	-0-	-0-	30	1	364	2	N	5					145
							6	9									
10	411	N	411	-0-	-0-	-0-	31	1	373	2	N	6					151
							7	9									
11	523	N	523	-0-	-0-	-0-	41	1	475	2	N	6					157
							7	9									
12	372	N	370	-0-	-2	-0-	29	1	333	2	N	7					164
							8	9									
*01	476	N	476	-0-	-0-	-0-	37	1	435	2	N	4					168
							4	9									

HALL, GRACE UNIT WELL #: A 1 RRCID -> 086934 COMPL. DATE 10/16/1979 TOTAL DEPTH 9000 PERF. 8468 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1444	-0-	-199	-0-	116	1	1328	2	N	-0-					-0-
09	1573	N	1573	-0-	-0-	-0-	121	1	1452	2	N	-0-					-0-
10	1658	N	1658	-0-	-0-	-0-	127	1	1531	2	N	-0-					-0-
11	1464	N	1464	-0-	-0-	-0-	116	1	1348	2	N	-0-					-0-
12	1612	N	1585	-0-	-27	-0-	126	1	1459	2	N	-0-					-0-
01	1612	N	1554	-0-	-58	-0-	122	1	1432	2	N	-0-					-0-

MADISONVILLE (SUB-CLARK, GAS) //CONT.// 56590 712 NON-ASSOCIATED CAPACITY CNTY: MADISON
FAULCONER, VERNON E., INC. //CONT.// 263701
PAYNE, W.W. WELL #: 2 RRCID -> 087397 COMPL. DATE 01/30/1980 TOTAL DEPTH 9000 PERF. 8508 - 8526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1348	N	1348	-0-	-0-	-0-	108	1	1240	2	N	-0-					-0-
09	1472	N	1472	-0-	-0-	-0-	113	1	1359	2	N	-0-					-0-
10	1473	N	1473	-0-	-0-	-0-	113	1	1360	2	N	-0-					-0-
11	1323	N	1323	-0-	-0-	-0-	105	1	1218	2	N	-0-					-0-
12	1463	N	1437	-0-	-26	-0-	115	1	1322	2	N	-0-					-0-
01	1457	N	1407	-0-	-50	-0-	110	1	1297	2	N	-0-					-0-

HALL, GRACE GAS UNIT NO. 2 WELL #: 2 RRCID -> 089399 COMPL. DATE 06/27/1980 TOTAL DEPTH 9030 PERF. 8500 - 8511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	1709	-0-	-213	-0-	137	1	1572	2	N	-0-					-0-
09	1874	N	1874	-0-	-0-	-0-	144	1	1730	2	N	-0-					-0-
10	1895	N	1895	-0-	-0-	-0-	145	1	1750	2	N	-0-					-0-
11	1684	N	1684	-0-	-0-	-0-	133	1	1551	2	N	-0-					-0-
12	1874	N	1819	-0-	-55	-0-	145	1	1674	2	N	-0-					-0-
01	1860	N	1798	-0-	-62	-0-	141	1	1657	2	N	-0-					-0-

CROW GAS UNIT WELL #: 2 RRCID -> 089400 COMPL. DATE 06/30/1980 TOTAL DEPTH 9000 PERF. 8440 - 8456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1271	N	1175	-0-	-96	-0-	94	1	1081	2	N	-0-					-0-
09	1245	N	1245	-0-	-0-	-0-	95	1	1150	2	N	-0-					-0-
10	1246	N	1246	-0-	-0-	-0-	95	1	1151	2	N	-0-					-0-
11	1140	N	1069	-0-	-71	-0-	85	1	984	2	N	-0-					-0-
12	1302	N	1145	-0-	-157	-0-	91	1	1054	2	N	-0-					-0-
01	1240	N	1128	-0-	-112	-0-	88	1	1040	2	N	-0-					-0-

STRAWTHER UNIT WELL #: 1 RRCID -> 099517 COMPL. DATE 10/12/1981 TOTAL DEPTH 9550 PERF. 8530 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1606	-0-	-161	-0-	126	1	1459	2	Y	19					164
							21	9									
09	1641	N	1641	-0-	-0-	-0-	125	1	1501	2	Y	14	156	1			22
							15	9									
10	1674	N	1611	-0-	-63	-0-	123	1	1477	2	Y	10					32
							11	9									
11	1560	N	1499	-0-	-61	-0-	116	1	1363	2	Y	18					50
							20	9									
12	1705	N	1590	-0-	-115	-0-	125	1	1443	2	Y	20					70
							22	9									
01	1612	N	1571	-0-	-41	-0-	122	1	1425	2	Y	22					92
							24	9									

KLEB, CLIFTON R. WELL #: 2 RRCID -> 102672 COMPL. DATE 07/25/1982 TOTAL DEPTH 9670 PERF. 8558 - 8574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	311	-0-	-216	-0-	25	1	286	2	Y	-0-					13
09	377	N	377	-0-	-0-	-0-	29	1	348	2	Y	-0-					13
10	404	N	404	-0-	-0-	-0-	31	1	373	2	Y	-0-					13
11	539	N	539	-0-	-0-	-0-	43	1	496	2	Y	-0-					13
12	403	N	401	-0-	-2	-0-	32	1	369	2	Y	-0-					13
*01	576	N	576	-0-	-0-	-0-	45	1	531	2	Y	-0-					13

MADISONVILLE (SUB-CLARK, GAS) //CONT.// 56590 712 NON-ASSOCIATED CAPACITY CNTY: MADISON
FAULCONER, VERNON E., INC. //CONT.// 263701
CAMPBELL ETAL WELL #: 1 RRCID -> 115063 COMPL. DATE 01/23/1985 TOTAL DEPTH 9200 PERF. 8305 - 8314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2698	N	2698	-0-	-0-	-0-	700	1	1984	2	N	13					94
							14	9									
09	2700	N	2700	-0-	-0-	-0-	750	1	1937	2	N	12					106
							13	9									
10	2683	N	2683	-0-	-0-	-0-	750	1	1922	2	N	10					116
							11	9									
11	2904	N	2904	-0-	-0-	-0-	750	1	2141	2	N	12					128
							13	9									
12	2683	N	2683	-0-	-0-	-0-	775	1	1887	2	N	19					147
							21	9									
*01	2550	N	2550	-0-	-0-	-0-	675	1	1823	2	N	47	174	1			20
							52	9									

MATHIS, J. F. UNIT WELL #: 1 RRCID -> 116822 COMPL. DATE 12/31/1984 TOTAL DEPTH 9846 PERF. 8375 - 8383

08	699	N	699	-0-	-0-	-0-	693	2	6	9	N	5					58
09	780	N	774	-0-	-6	-0-	763	2	11	9	N	10					68
10	868	N	825	-0-	-43	-0-	814	2	11	9	N	10					78
11	942	N	942	-0-	-0-	-0-	932	2	10	9	N	9					87
12	990	N	990	-0-	-0-	-0-	979	2	11	9	N	10					97
*01	960	N	960	-0-	-0-	-0-	951	2	9	9	N	8					105

HALL WELL #: 1 RRCID -> 118621 COMPL. DATE 08/19/1985 TOTAL DEPTH 9500 PERF. 8452 - 8478

08	527	N	307	-0-	-220	-0-	25	1	281	2	N	1					74
							1	9									
09	450	N	395	-0-	-55	-0-	30	1	364	2	N	1					75
							1	9									
10	406	N	406	-0-	-0-	-0-	31	1	373	2	N	2					77
							2	9									
11	511	N	511	-0-	-0-	-0-	40	1	471	2	N	-0-	77	1			-0-
12	409	N	409	-0-	-0-	-0-	32	1	369	2	N	7					7
							8	9									
*01	412	N	412	-0-	-0-	-0-	32	1	378	2	N	2					9
							2	9									

WALTON, J.H. GAS UNIT WELL #: 2 RRCID -> 132240 COMPL. DATE 09/02/1989 TOTAL DEPTH 9412 PERF. 8494 - 8528

08	1426	N	1318	-0-	-108	-0-	1312	2	6	9	N	5					184
09	1347	N	1347	-0-	-0-	-0-	1344	2	3	9	N	3					187
10	1381	N	1381	-0-	-0-	-0-	1372	2	9	9	N	8	172	1			23
11	1331	N	1331	-0-	-0-	-0-	1320	2	11	9	N	10					33
12	1395	N	1359	-0-	-36	-0-	1346	2	13	9	N	12					45
01	1395	N	1290	-0-	-105	-0-	1284	2	6	9	N	5					50

MADOLE, A. D. GAS UNIT WELL #: 2 RRCID -> 132474 COMPL. DATE 10/26/1989 TOTAL DEPTH 11000 PERF. 8327 - 8355

08	1643	N	1509	-0-	-134	-0-	1495	2	14	9	N	13					121
09	1559	N	1559	-0-	-0-	-0-	1550	2	9	9	N	8					129
10	1620	N	1620	-0-	-0-	-0-	1608	2	12	9	N	11					140
11	1562	N	1562	-0-	-0-	-0-	1545	2	17	9	N	15					155
12	1612	N	1598	-0-	-14	-0-	1583	2	15	9	N	14					169
01	1612	N	1539	-0-	-73	-0-	1531	2	8	9	N	7					176

MADISONVILLE (SUB-CLARK, GAS) //CONT.// 56590 712 NON-ASSOCIATED CAPACITY CNTY: MADISON
FAULCONER, VERNON E., INC. //CONT.// 263701
HALL, D. R. WELL #: 2 RRCID -> 140577 COMPL. DATE 10/14/1991 TOTAL DEPTH 9389 PERF. 8497 - 8531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	797	-0-	-40	-0-	63	1	723	2	N	10					94
							11	9									
09	854	N	854	-0-	-0-	-0-	65	1	780	2	N	8					102
							9	9									
10	856	N	856	-0-	-0-	-0-	65	1	788	2	N	3					105
							3	9									
11	780	N	780	-0-	-0-	-0-	61	1	708	2	N	10					115
							11	9									
12	868	N	810	-0-	-58	-0-	64	1	738	2	N	7					122
							8	9									
01	868	N	769	-0-	-99	-0-	60	1	701	2	N	7					129
							8	9									

BIG INCH WELL #: 1 RRCID -> 161295 COMPL. DATE 07/23/1977 TOTAL DEPTH 9700 PERF. 8532 - 8560

08	682	N	505	-0-	-177	-0-	40	1	457	2	N	7					109
							8	9									
09	660	N	645	-0-	-15	-0-	49	1	587	2	N	8					117
							9	9									
10	912	N	912	-0-	-0-	-0-	69	1	834	2	N	8					125
							9	9									
11	960	N	960	-0-	-0-	-0-	75	1	871	2	N	13					138
							14	9									
12	782	N	782	-0-	-0-	-0-	62	1	710	2	N	9					147
							10	9									
*01	1096	N	1096	-0-	-0-	-0-	85	1	998	2	N	12					159
							13	9									

MD AMERICA ENERGY, LLC 556481
FANNIN, W. H. WELL #: 1 U RRCID -> 030587 COMPL. DATE 06/20/1963 TOTAL DEPTH 9307 PERF. N/A

08	2043	N	2043	-0-	-0-	-0-	2043	3			Y	-0-					-0-
09	2069	N	2069	-0-	-0-	-0-	1	1	2068	3	Y	-0-					-0-
10	2046	N	2018	-0-	-28	-0-	10	1	2008	3	Y	-0-					-0-
11	1980	N	1717	-0-	-263	-0-	1717	3			Y	-0-					-0-
*12	1920	N	1920	-0-	-0-	-0-	21	1	1803	3	Y	87	87	1			-0-
							96	9									
01	2015	N	1759	-0-	-256	-0-	139	1	1620	3	Y	-0-					-0-

MATHIS, J. W. WELL #: 1 C RRCID -> 035826 COMPL. DATE 04/26/1965 TOTAL DEPTH 9441 PERF. N/A

08	4243	X	4243	-0-	-0-	-0-	4243	3			Y	-0-					68
09	4186	X	4186	-0-	-0-	-0-	15	1	4171	3	Y	-0-					68
10	3986	X	3986	-0-	-0-	-0-	10	1	3976	3	Y	-0-					68
11	4110	X	3651	-0-	-459	-0-	3651	3			Y	-0-					68
12	4247	X	3913	-0-	-334	-0-	3	1	3910	3	Y	-0-					68
01	4340	X	3869	-0-	-471	-0-	2	1	3867	3	Y	-0-					68

ZULCH, SALLY WELL #: 1 RRCID -> 093993 COMPL. DATE 04/20/1981 TOTAL DEPTH 9332 PERF. 8473 - 8486

08	0	N	-0-	-0-	-0-	-0-					N	-0-					40
09	0	N	-0-	-0-	-0-	-0-					N	-0-					40
10	0	N	-0-	-0-	-0-	-0-					N	-0-					40
11	0	N	-0-	-0-	-0-	-0-					N	-0-					40
12	0	N	-0-	-0-	-0-	-0-					N	-0-					40
01	0	N	-0-	-0-	-0-	-0-					N	-0-					40

MADISONVILLE (SUB-CLARK, GAS) //CONT.// 56590 712 NON-ASSOCIATED CAPACITY CNTY: MADISON
MD AMERICA ENERGY, LLC //CONT.// 556481
FANNIN, HERMAN UNIT WELL #: 1 RRCID -> 099633 COMPL. DATE 04/15/1982 TOTAL DEPTH 9530 PERF. 8283 - 8295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	440	N	440	-0-	-0-	-0-	440	3			Y	-0-					15
09	386	N	386	-0-	-0-	-0-	386	3			Y	-0-					15
10	496	N	297	-0-	-199	-0-	11	1	286	3	Y	-0-					15
11	420	N	224	-0-	-196	-0-	19	1	205	3	Y	-0-					15
*12	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					15
01	310	N	172	-0-	-138	-0-	172	3			Y	-0-					15

ANDREWS, J. M. WELL #: 1 RRCID -> 105356 COMPL. DATE 03/14/1983 TOTAL DEPTH N/A PERF. 8371 - 8386

08	1519	N	1384	-0-	-135	-0-	139	1	1245	3	N	-0-					112
09	1470	N	1185	-0-	-285	-0-	90	1	1095	3	N	-0-					112
10	1756	N	1756	-0-	-0-	-0-	165	1	1502	3	N	81					193
							89	9									
11	1592	N	1592	-0-	-0-	-0-	142	1	1450	3	N	-0-					193
*12	1642	N	1642	-0-	-0-	-0-	148	1	1494	3	N	-0-					193
*01	1845	N	1845	-0-	-0-	-0-	288	1	1356	3	N	183	179	1			197
							201	9									

BROWN, MILDRED WELL #: 1 RRCID -> 110367 COMPL. DATE 01/17/1984 TOTAL DEPTH 9500 PERF. 8372 - 8436

08	1612	N	1413	-0-	-199	-0-	1376	3	37	9	N	34					143
09	1526	N	1526	-0-	-0-	-0-	1508	3	18	9	N	16					159
10	1590	N	1590	-0-	-0-	-0-	8	1	1568	3	N	13					172
							14	9									
11	1515	N	1515	-0-	-0-	-0-	1504	3	11	9	N	10	163	1			19
*12	1259	N	1259	-0-	-0-	-0-	51	1	1198	3	N	9					28
							10	9									
01	1581	N	889	-0-	-692	-0-	885	3	4	9	N	4					32

EVANS, FRANCES WELL #: 1 RRCID -> 111914 COMPL. DATE 05/26/1984 TOTAL DEPTH 9331 PERF. 8458 - 8474

08	992	N	602	-0-	-390	-0-	67	1	535	3	N	-0-					70
09	1386	N	1386	-0-	-0-	-0-	68	1	1310	3	N	7					77
							8	9									
10	1065	N	1065	-0-	-0-	-0-	123	1	865	3	N	70					147
							77	9									
11	1223	N	1223	-0-	-0-	-0-	61	1	1162	3	N	-0-					147
*12	1368	N	1368	-0-	-0-	-0-	83	1	1237	3	N	44	169	1			22
							48	9									
*01	1216	N	1216	-0-	-0-	-0-	220	1	996	3	N	-0-					22

FANNIN, W. H. WELL #: 2 RRCID -> 134368 COMPL. DATE 02/15/1990 TOTAL DEPTH 9257 PERF. 8441 - 8491

08	2139	X	1887	-0-	-252	-0-	1887	3			Y	-0-					-0-
09	2400	X	2400	-0-	-0-	-0-	3	1	2397	3	Y	-0-					-0-
10	2821	X	2615	-0-	-206	-0-	7	1	2608	3	Y	-0-					-0-
11	2730	X	2241	-0-	-489	-0-	2241	3			Y	-0-					-0-
*12	2400	X	2400	-0-	-0-	-0-	7	1	2297	3	Y	87	87	1			-0-
							96	9									
01	2604	X	2419	-0-	-185	-0-	64	1	2355	3	Y	-0-					-0-

ADAIR, VELA WELL #: 1 RRCID -> 135757 COMPL. DATE 04/19/1990 TOTAL DEPTH 9274 PERF. 8315 - 8344

08	1457	N	1290	-0-	-167	-0-	1290	3			Y	-0-					35
09	1437	N	1437	-0-	-0-	-0-	4	1	1433	3	Y	-0-					35
10	1488	N	358	-0-	-1130	-0-	29	1	329	3	Y	-0-					35
11	1260	N	172	-0-	-1088	-0-	172	3			Y	-0-					35
*12	533	N	533	-0-	-0-	-0-	454	3	79	9	Y	72	72	1			35
01	372	N	181	-0-	-191	-0-	36	1	145	3	Y	-0-					35

MADISONVILLE (SUB-CLARK, GAS) //CONT.// 56590 712 NON-ASSOCIATED CAPACITY CNTY: MADISON
MD AMERICA ENERGY, LLC //CONT.// 556481
MUSGROVE WELL #: 1 RRCID -> 136621 COMPL. DATE 08/13/1990 TOTAL DEPTH 8815 PERF. 8254 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	105	-0-	-19	-0-	7	1	98	3	N	-0-					658
09	124	N	124	-0-	-0-	-0-	124	3			N	-0-					658
10	109	N	109	-0-	-0-	-0-	24	1	85	3	N	-0-					658
11	100	N	100	-0-	-0-	-0-	42	1	58	3	N	-0-					658
*12	94	N	94	-0-	-0-	-0-	23	1	71	3	N	-0-					658
01	124	N	108	-0-	-16	-0-	108	3			N	-0-					658

MATHIS, J. W. WELL #: 2 RRCID -> 138148 COMPL. DATE 02/05/1991 TOTAL DEPTH 9450 PERF. 8482 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					55
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					55
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					55
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					55
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					55
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					55

MATHIS, JAMES F. WELL #: 2 RRCID -> 138714 COMPL. DATE 06/13/1991 TOTAL DEPTH 9300 PERF. 8345 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1736	N	1707	-0-	-29	-0-	1699	3	8	9	N	7					88
09	1824	N	1824	-0-	-0-	-0-	1814	3	10	9	N	9					97
10	1829	N	1771	-0-	-58	-0-	7	1	1752	3	N	11					108
							12	9									
11	1822	N	1822	-0-	-0-	-0-	1796	3	26	9	N	24					132
*12	1691	N	1691	-0-	-0-	-0-	10	1	1664	3	N	15					147
							17	9									
*01	2732	N	2732	-0-	-0-	-0-	2719	3	13	9	N	12					159

LANG, JAMES WELL #: 2 RRCID -> 139636 COMPL. DATE 09/13/1991 TOTAL DEPTH 9542 PERF. 8364 - 8404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2238	N	2238	-0-	-0-	-0-	2224	3	14	9	N	13					164
09	2204	N	2204	-0-	-0-	-0-	2194	3	10	9	N	9					173
10	2122	N	2122	-0-	-0-	-0-	2114	3	8	9	N	7					180
11	2361	N	2361	-0-	-0-	-0-	2	1	2347	3	N	11	173	1			18
							12	9									
*12	2262	N	2262	-0-	-0-	-0-	30	1	2229	3	N	3					21
							3	9									
01	1984	N	1640	-0-	-344	-0-	1632	3	8	9	N	7					28

ZULCH, SALLY WELL #: 2 RRCID -> 140318 COMPL. DATE 12/15/1991 TOTAL DEPTH 9300 PERF. 8402 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1054	N	805	-0-	-249	-0-	799	3	6	9	N	5					48
09	1054	N	1054	-0-	-0-	-0-	1044	3	10	9	N	9					57
10	1023	N	946	-0-	-77	-0-	61	1	867	3	N	16					73
							18	9									
11	983	N	983	-0-	-0-	-0-	62	1	904	3	N	15					88
							17	9									
*12	940	N	940	-0-	-0-	-0-	917	3	23	9	N	21					109
*01	981	N	981	-0-	-0-	-0-	182	1	780	3	N	17					126
							19	9									

JOHNSTON, JAMES J. WELL #: 1 RRCID -> 140990 COMPL. DATE 01/24/1992 TOTAL DEPTH 9210 PERF. 8144 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	531	-0-	-89	-0-	531	3			N	-0-					22
09	919	N	919	-0-	-0-	-0-	31	1	888	3	N	-0-					22
10	418	N	418	-0-	-0-	-0-	418	3			N	-0-					22
11	510	N	462	-0-	-48	-0-	462	3			N	-0-					22
*12	329	N	329	-0-	-0-	-0-	17	1	312	3	N	-0-					22
01	403	N	248	-0-	-155	-0-	248	3			N	-0-					22

MADISONVILLE (SUB-CLARK, GAS) //CONT.// 56590 712 NON-ASSOCIATED CAPACITY CNTY: MADISON
MD AMERICA ENERGY, LLC //CONT.// 556481

ADAIR, VELA WELL #: 2 RRCID -> 141556 COMPL. DATE 05/05/1992 TOTAL DEPTH 9450 PERF. 8246 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	N	1643	-0-	-155	-0-	1643	3			Y	-0-					35
09	1847	N	1847	-0-	-0-	-0-	1847	3			Y	-0-					35
10	1821	N	1821	-0-	-0-	-0-	10	1	1811	3	Y	-0-					35
11	1742	N	1742	-0-	-0-	-0-	1742	3			Y	-0-					35
*12	1806	N	1806	-0-	-0-	-0-	6	1	1721	3	Y	72	72	1			35
							79	9									
01	1829	N	1715	-0-	-114	-0-	1715	3			Y	-0-					35

BOOZER, NELLIE WELL #: 3 RRCID -> 144568 COMPL. DATE 02/05/1993 TOTAL DEPTH 8863 PERF. 8435 - 8463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	310	N	310	-0-	-0-	-0-	310	3			Y	-0-					128
09	138	N	138	-0-	-0-	-0-	8	1	130	3	Y	-0-					128
10	279	N	197	-0-	-82	-0-	197	3			Y	-0-					128
11	329	N	329	-0-	-0-	-0-	329	3			Y	-0-					128
*12	852	N	852	-0-	-0-	-0-	852	3			Y	-0-					128
*01	1940	N	1940	-0-	-0-	-0-	1931	3	9	9	Y	8					136

CANNON, W. E. WELL #: 2 RRCID -> 146587 COMPL. DATE 07/26/1993 TOTAL DEPTH 9350 PERF. 8394 - 8456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1922	N	1682	-0-	-240	-0-	1682	3			Y	-0-					59
09	1679	N	1679	-0-	-0-	-0-	11	1	1668	3	Y	-0-					59
10	1895	N	1895	-0-	-0-	-0-	1895	3			Y	-0-					59
11	1620	N	1501	-0-	-119	-0-	68	1	1433	3	Y	-0-					59
*12	1912	N	1912	-0-	-0-	-0-	1843	3	69	9	Y	63	63	1			59
01	1891	N	1670	-0-	-221	-0-	125	1	1545	3	Y	-0-					59

MATHIS, JAMES F. WELL #: 3 RRCID -> 146635 COMPL. DATE 09/03/1993 TOTAL DEPTH 9250 PERF. 8426 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	226	N	226	-0-	-0-	-0-	226	3			N	-0-					165
09	210	N	201	-0-	-9	-0-	16	1	185	3	N	-0-					165
10	186	N	117	-0-	-69	-0-	117	3			N	-0-					165
11	210	N	155	-0-	-55	-0-	2	1	153	3	N	-0-					165
*12	175	N	175	-0-	-0-	-0-	175	3			N	-0-					165
*01	239	N	239	-0-	-0-	-0-	18	1	221	3	N	-0-					165

JOHNSON, JAMES F. WELL #: 1 RRCID -> 148154 COMPL. DATE 01/17/1994 TOTAL DEPTH 8900 PERF. 8130 - 8187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2233	N	2233	-0-	-0-	-0-	4	1	2214	3	N	14					67
							15	9									
09	2347	N	2347	-0-	-0-	-0-	2325	3	22	9	N	20					87
10	2493	N	2493	-0-	-0-	-0-	2481	3	12	9	N	11					98
11	2412	N	2412	-0-	-0-	-0-	2389	3	23	9	N	21					119
*12	2468	N	2468	-0-	-0-	-0-	2461	3	7	9	N	6					125
01	682	N	355	-0-	-327	-0-	78	1	277	3	N	-0-					125

JACKSON, FERN Z. & ROY WELL #: 2 RRCID -> 148315 COMPL. DATE 10/11/1993 TOTAL DEPTH 9100 PERF. 8250 - 8277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	N	519	-0-	-1341	-0-	519	3			N	-0-					184
09	1080	N	61	-0-	-1019	-0-	4	1	57	3	N	-0-					184
10	1240	N	1	-0-	-1239	-0-	1	3			N	-0-					184
11	510	N	1	-0-	-509	-0-	1	3			N	-0-					184
12	0	N	-0-	-0-	-0-	-0-					N	19	184	1			19
01	1	N	-0-	-0-	-1	-0-					N	-0-					19

MADISONVILLE (SUB-CLARK, GAS) //CONT.// 56590 712 NON-ASSOCIATED CAPACITY CNTY: MADISON
MD AMERICA ENERGY, LLC //CONT.// 556481

STONE, HENRIETTA WELL #: 3 RRCID -> 148511 COMPL. DATE 01/18/1994 TOTAL DEPTH 9125 PERF. 8252 - 8304

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19

FUHLBERG, JAMES GAS UNIT WELL #: 2 RRCID -> 150307 COMPL. DATE 06/21/1994 TOTAL DEPTH 9219 PERF. 8377 - 8400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1085 N	1046	-0-	-39	-0-	1046	3			N	-0-					41
09	1050 N	1043	-0-	-7	-0-	1	1	1042	3	N	-0-					41
10	1085 N	1070	-0-	-15	-0-	1070	3			N	-0-					41
11	1104 N	1104	-0-	-0-	-0-	11	1	1093	3	N	-0-					41
*12	1125 N	1125	-0-	-0-	-0-	1125	3			N	-0-					41
01	1085 N	311	-0-	-774	-0-	38	1	273	3	N	-0-					41

JOHNSON, JAMES F. WELL #: 2 RRCID -> 150903 COMPL. DATE 07/25/1994 TOTAL DEPTH 8301 PERF. 8091 - 8146

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					125
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					125
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					125
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					125
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					125
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					125

FANNIN, HERMAN UNIT WELL #: 2 RRCID -> 151981 COMPL. DATE 12/03/1994 TOTAL DEPTH 8414 PERF. 8236 - 8298

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					16
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					16
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					16
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					16
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					16
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					16

CANNON, W. E. WELL #: 3 RRCID -> 215596 COMPL. DATE 09/28/2005 TOTAL DEPTH 9300 PERF. 8517 - 8546

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
12	14B2 EXT	-0-	-0-	-0-	-0-					N	61	61	1			44
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44

STONE, HENRIETTA WELL #: 4 RRCID -> 223028 COMPL. DATE 03/22/2006 TOTAL DEPTH 9190 PERF. 8322 - 8328

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					121
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					121
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					121
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					121
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					121
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					121

BROWN, MILDRED WELL #: 2 RRCID -> 227053 COMPL. DATE 02/27/2006 TOTAL DEPTH 9300 PERF. 8380 - 8387

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					44

MADISONVILLE (SUB-CLARK, GAS) //CONT.// 56590 712 NON-ASSOCIATED CAPACITY CNTY: MADISON
MD AMERICA ENERGY, LLC //CONT.// 556481
BROWN, MILDRED WELL #: 3 RRCID -> 242500 COMPL. DATE 04/29/2009 TOTAL DEPTH 9360 PERF. 8424 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2356	N	686	-0-	-1670	-0-	686	3			N	-0-					189
09	1800	N	363	-0-	-1437	-0-	43	1	320	3	N	-0-					189
10	1395	N	381	-0-	-1014	-0-	373	3	8	9	N	7					196
11	1766	N	1766	-0-	-0-	-0-	1743	3	23	9	N	21	172	1			45
*12	1633	N	1633	-0-	-0-	-0-	63	1	1547	3	N	21					66
							23	9									
*01	1380	N	1380	-0-	-0-	-0-	1362	3	18	9	N	16					82

NZ OPERATING COMPANY INC. 616986
WIESE GAS UNIT WELL #: 1 C RRCID -> 093869 COMPL. DATE 06/05/1981 TOTAL DEPTH 9142 PERF. 8478 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	930	N	647	-0-	-283	-0-	639	3	8	9	N	7					200
09	990	N	675	-0-	-315	-0-	655	3	20	9	N	18					218
10	837	N	606	-0-	-231	-0-	595	3	11	9	N	10					228
11	630	N	501	-0-	-129	-0-	482	3	19	9	N	17					245
12	866	N	866	-0-	-0-	-0-	855	3	11	9	N	10	173	1			82
*01	608	N	608	-0-	-0-	-0-	605	3	3	9	N	3					85

PARTEN OPERATING INC. 642718
MATHIS, J. W. UNIT WELL #: 2 RRCID -> 147388 COMPL. DATE 10/07/1993 TOTAL DEPTH 8869 PERF. 8239 - 8245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2504	N	2504	-0-	-0-	-0-	88	1	2405	2	N	10					37
							11	9									
09	2403	N	2403	-0-	-0-	-0-	85	1	2316	2	N	2					39
							2	9									
10	2511	N	2511	-0-	-0-	-0-	88	1	2412	2	N	10					49
							11	9									
11	2430	N	2330	-0-	-100	-0-	85	1	2233	2	N	11					60
							12	9									
12	2480	N	2415	-0-	-65	-0-	88	1	2316	2	N	10					70
							11	9									
01	2511	N	1675	-0-	-836	-0-	62	1	1603	2	N	9					79
							10	9									

SAXET OPERATING CO.,INC. 749525
THOMPSON, L. P. WELL #: 1 RRCID -> 097109 COMPL. DATE 07/31/1981 TOTAL DEPTH 9888 PERF. 5130 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH PETROLEUM COMPANY 794695
DORMAN, L. S. ET AL UNIT WELL #: 1 RRCID -> 109704 COMPL. DATE 01/08/1983 TOTAL DEPTH 9725 PERF. 8579 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					66
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					66
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					66
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					66
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					66
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					66

MADISONVILLE (SUB-CLARK, GAS) //CONT.// 56590 712 NON-ASSOCIATED CAPACITY CNTY: MADISON
SULPHUR RIVER EXPLORATION, INC. 828880
POTEET, SARAH B., GAS UNIT WELL #: 1 RRCID -> 007106 COMPL. DATE 01/03/1954 TOTAL DEPTH 8272 PERF. 8222 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2542	N	2364	-0-	-178	-0-	2352	3	12	9	N	11					78
09	2377	N	2377	-0-	-0-	-0-	2365	3	12	9	N	11					89
10	2573	N	2412	-0-	-161	-0-	2400	3	12	9	N	11					100
11	2412	N	2412	-0-	-0-	-0-	2400	3	12	9	N	11					111
*12	2337	N	2337	-0-	-0-	-0-	2323	3	14	9	N	13					124
*01	2369	N	2369	-0-	-0-	-0-	2358	3	11	9	N	10					134

TYLER GAS UNIT WELL #: 1 RRCID -> 065966 COMPL. DATE 11/19/1975 TOTAL DEPTH 13022 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	N	2073	-0-	-66	-0-	2063	3	10	9	N	9					14
09	2010	N	2008	-0-	-2	-0-	1999	3	9	9	N	8					22
10	2139	N	2128	-0-	-11	-0-	2117	3	11	9	N	10					32
11	2128	N	2128	-0-	-0-	-0-	2117	3	11	9	N	10					42
*12	2056	N	2056	-0-	-0-	-0-	2046	3	10	9	N	9					51
*01	2053	N	2053	-0-	-0-	-0-	2044	3	9	9	N	8					59

KEY WELL #: 1 RRCID -> 088869 COMPL. DATE 04/13/1980 TOTAL DEPTH 8704 PERF. 8276 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	N	668	-0-	-1533	-0-	659	3	9	9	N	8					35
09	2130	N	1497	-0-	-633	-0-	1480	3	17	9	N	15					50
10	2284	N	2284	-0-	-0-	-0-	2254	3	30	9	N	27					77
11	2284	N	2284	-0-	-0-	-0-	2254	3	30	9	N	27					104
*12	2225	N	2225	-0-	-0-	-0-	2163	3	62	9	N	56					160
*01	2207	N	2207	-0-	-0-	-0-	2170	3	37	9	N	34					194

KEY WELL #: 2 RRCID -> 092486 COMPL. DATE 01/08/1981 TOTAL DEPTH 8900 PERF. 8264 - 8314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	1017	-0-	-99	-0-	1009	3	8	9	N	7					158
09	1170	N	1003	-0-	-167	-0-	992	3	11	9	N	10					168
10	1058	N	1058	-0-	-0-	-0-	1046	3	12	9	N	11					179
11	1054	N	1054	-0-	-0-	-0-	1046	3	8	9	N	7					186
*12	1016	N	1016	-0-	-0-	-0-	1008	3	8	9	N	7					193
*01	1002	N	1002	-0-	-0-	-0-	994	3	8	9	N	7					200

MADISONVILLE (WILCOX H2S DISP) 56590 900 NON-ASSOCIATED ONE WELL CNTY: MADISON
CONTANGO RESOURCES, INC. 173206
ROGERS WELL #: 2D RRCID -> 226722 COMPL. DATE 06/04/2007 TOTAL DEPTH 5525 PERF. 4732 - 5118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

REDWOOD ENERGY PRODUCTION, L.P. 697134
MADISONVILLE DISPOSAL WELL #: 1D RRCID -> 192606 COMPL. DATE 11/01/2002 TOTAL DEPTH 5237 PERF. 4934 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MADISONVILLE, E. (LEWISVILLE) 56590 990 NON-ASSOCIATED CAPACITY CNTY: MADISON
CONTANGO RESOURCES, INC. 173206
VICK, M. Y. WELL #: 6 RRCID -> 113559 COMPL. DATE 09/15/1984 TOTAL DEPTH 9550 PERF. 8668 - 8758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1319	N	1319	-0-	-0-	-0-	385 39	1 9	895	2	N	35					155
09	960	N	655	-0-	-305	-0-	168 8	1 9	479	2	N	7					162
10	1553	N	1553	-0-	-0-	-0-	363 44	1 9	1146	2	N	40					202
11	1050	N	774	-0-	-276	-0-	184 28	1 9	562	2	N	25	189	1			38
12	1489	N	1489	-0-	-0-	-0-	335 37	1 9	1117	2	N	34					72
*01	1265	N	1265	-0-	-0-	-0-	303 39	1 9	923	2	N	35					107

VICK, M. Y. WELL #: 7 RRCID -> 114006 COMPL. DATE 09/10/1984 TOTAL DEPTH 9700 PERF. 8714 - 8788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	N	47	-0-	-139	-0-	21	1	26	2	N	-0-					166
09	210	N	-0-	-0-	-210	-0-					N	-0-					166
10	217	N	-0-	-0-	-217	-0-					N	-0-	166	1			-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VICK, M. Y. WELL #: 5 RRCID -> 143863 COMPL. DATE 12/28/1992 TOTAL DEPTH 9540 PERF. 8646 - 8740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	35	-0-	-58	-0-	10	1	25	2	N	-0-					110
09	90	N	-0-	-0-	-90	-0-					N	-0-					110
10	93	N	-0-	-0-	-93	-0-					N	-0-					110
11	30	N	-0-	-0-	-30	-0-					N	-0-					110
12	0	N	-0-	-0-	-0-	-0-					N	-0-					110
01	0	N	-0-	-0-	-0-	-0-					N	-0-					110

VICK, M. Y. WELL #: 11 RRCID -> 179727 COMPL. DATE 05/17/2000 TOTAL DEPTH 9463 PERF. 8668 - 8706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MOSS-MALONE WELL #: 5 RRCID -> 197241 COMPL. DATE N/A TOTAL DEPTH 9550 PERF. 8664 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	38	-0-	-117	-0-	14	1	24	2	N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MADISONVILLE, NE (GEORGETOWN) 56593 550 ASSOCIATED 49B CNTY: MADISON
CONTANGO RESOURCES, INC. 173206
CARMICHAEL WELL #: 2 H RRCID -> 217601 COMPL. DATE N/A TOTAL DEPTH 9560 PERF. 9514 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	#	77	-0-	-16	-0-	19	1	58	2	N	-0-					134
09	90	#	-0-	-0-	-90	-0-					N	-0-					134
10	62	#	-0-	-0-	-62	-0-					N	-0-					134
11	60	#	-0-	-0-	-60	-0-					N	-0-					134
12	62	#	-0-	-0-	-62	-0-					N	-0-					134
01	62	#	-0-	-0-	-62	-0-					N	-0-					133

MADISONVILLE, S. (DEXTER 9220) 56595 650 NON-ASSOCIATED CAPACITY CNTY: GRIMES
CONTANGO RESOURCES, INC. 173206
VICK, M. Y. WELL #: 4 RRCID -> 127160 COMPL. DATE 04/11/1988 TOTAL DEPTH 9665 PERF. 9120 - 9124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					N	-0-					93
09	30	N	-0-	-0-	-30	-0-					N	-0-					93
10	4	N	-0-	-0-	-4	-0-					N	-0-	93	1			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MADISONVILLE, S. (DEXTER 9250) 56595 700 ASSOCIATED ONE WELL CNTY: MADISON
CONTANGO RESOURCES, INC. 173206
MOSS-MALONE WELL #: 3 RRCID -> 197255 COMPL. DATE N/A TOTAL DEPTH 9750 PERF. 9014 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	26	-0-	-67	-0-	10	1	16	2	N	-0-					40
09	60	N	-0-	-0-	-60	-0-					N	-0-					40
10	62	N	-0-	-0-	-62	-0-					N	-0-					40
11	30	N	-0-	-0-	-30	-0-					N	-0-					40
12	0	N	-0-	-0-	-0-	-0-					N	-0-					40
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAGILLA, WEST (WOODBINE) 56684 475 NON-ASSOCIATED ONE WELL CNTY: TYLER
JEFFCOAT PRODUCTION COMPANY INC. 430685
LOUISIANA PACIFIC UNIT NO. 1 WELL #: 2 RRCID -> 205761 COMPL. DATE 05/24/2004 TOTAL DEPTH 14765 PERF.14549 - 14627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	6	-0-	-25	-0-	5	2	1	9	N	1					215
09	11	N	8	-0-	-3	-0-	8	2			N	-0-					215
10	0	N	-0-	-0-	-0-	-0-					N	2					217
11	9	N	9	-0-	-0-	-0-	7	2	2	9	N	2					219
12	8	N	8	-0-	-0-	-0-	6	1	2	9	N	2					221
*01	10	N	10	-0-	-0-	-0-	8	2	2	9	N	2					223

VISION OPERATING COMPANY, L.L.C. 886258
BLACKSTONE MINERALS WELL #: 4 RRCID -> 283786 COMPL. DATE 12/20/2016 TOTAL DEPTH 15166 PERF.11719 - 11760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH WELL #: 1 RRCID -> 285559 COMPL. DATE 08/23/2016 TOTAL DEPTH 15455 PERF.14875 - 15254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGNET WITHERS 56688 001 ASSOCIATED EXEMPT CNTY: WHARTON
APACHE CORPORATION 027200
BROUSSARD, J. E. WELL #: 55 RRCID -> 156044 COMPL. DATE 08/08/2012 TOTAL DEPTH 5665 PERF. 5495 - 5515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-

MAGNET WITHERS //CONT.// 56688 001 ASSOCIATED EXEMPT CNTY: WHARTON
APACHE CORPORATION //CONT.// 027200
BROUSSARD, J. E. WELL #: RRCID -> 271512 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8948 - 10745

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DEWBRE PETROLEUM CORPORATION 216748
DUFFY, G. A. WELL #: 16 RRCID -> 066358 COMPL. DATE 04/26/1976 TOTAL DEPTH 5685 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DUFFY, G. A. WELL #: 2 RRCID -> 068588 COMPL. DATE 08/18/1976 TOTAL DEPTH 7267 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DUFFY, G.A. WELL #: 8 RRCID -> 095030 COMPL. DATE 07/30/1981 TOTAL DEPTH 5667 PERF. 5500 - 5504

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MCGOWAN WORKING PARTNERS, INC. 549836
HALAMICEK, J. M. WELL #: 3 RRCID -> 052811 COMPL. DATE 05/27/1972 TOTAL DEPTH 5542 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HALAMICEK, J. M. WELL #: 6 RRCID -> 121799 COMPL. DATE 03/13/1975 TOTAL DEPTH 5600 PERF. 5463 - 5480

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MAGNET WITHERS //CONT.// 56688 001 ASSOCIATED EXEMPT CNTY: WHARTON
WHITE OAK OPERATING COMPANY LLC 916954
DEBRUHL, H. E. WELL #: 3 RRCID -> 198368 COMPL. DATE 10/05/2016 TOTAL DEPTH 5800 PERF. 2154 - 2164

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COCKBURN, H. C. WELL #: 138 RRCID -> 255244 COMPL. DATE 03/05/2010 TOTAL DEPTH 6100 PERF. 5401 - 5461

08	14B2 EXT	-0-	-0-	-0-	B	-3894					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	B	-3894					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-3894					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-3894					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-3894					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-3894					Y	-0-					-0-

XOG OPERATING LLC 945921
PIERCE ESTATES WELL #: B123 RRCID -> 076030 COMPL. DATE 03/16/1978 TOTAL DEPTH 5625 PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PIERCE ESTATES WELL #: B122 RRCID -> 089398 COMPL. DATE 09/02/1980 TOTAL DEPTH 5625 PERF. 5440 - 5443

08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MAGNET WITHERS (F- 2) 56688 018 ASSOCIATED ONE WELL CNTY: WHARTON
APACHE CORPORATION 027200
PIERCE ESTATE WELL #: B168 RRCID -> 272433 COMPL. DATE 08/30/2013 TOTAL DEPTH 7500 PERF. 5566 - 5568

08	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MAGNET WITHERS (F-5) 56688 054 ASSOCIATED ONE WELL CNTY: WHARTON
APACHE CORPORATION 027200
PIERCE ESTATE WELL #: C247 RRCID -> 263601 COMPL. DATE 08/01/2011 TOTAL DEPTH 7200 PERF. 5780 - 5793

08	14B2 EXT	NO RPT	-0-	-0-		8433					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-		8433					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-		8433					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-		8433					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-		8433					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-		8433					N	NO RPT					-0-

MAGNET WITHERS (F- 6) 56688 072 NON-ASSOCIATED ONE WELL CNTY: WHARTON
APACHE CORPORATION 027200
PIERCE ESTATES WELL #: B158 RRCID -> 282639 COMPL. DATE 04/09/2017 TOTAL DEPTH 7300 PERF. 5811 - 5814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAGNET WITHERS (F- 7) 56688 081 NON-ASSOCIATED ONE WELL CNTY: WHARTON
APACHE CORPORATION 027200
PIERCE ESTATE WELL #: B159 RRCID -> 263376 COMPL. DATE 09/06/2011 TOTAL DEPTH 7240 PERF. 5906 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE ESTATE WELL #: C260 RRCID -> 285830 COMPL. DATE 07/21/2018 TOTAL DEPTH 7301 PERF. 5860 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

MAGNET WITHERS (F- 8) 56688 108 ASSOCIATED EXEMPT CNTY: WHARTON
APACHE CORPORATION 027200
PIERCE ESTATE WELL #: C254 RRCID -> 282351 COMPL. DATE 06/28/2017 TOTAL DEPTH 7100 PERF. 5895 - 5897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAGNET WITHERS (F- 9) 56688 126 NON-ASSOCIATED CAPACITY CNTY: WHARTON
APACHE CORPORATION 027200
PIERCE ESTATE WELL #: B156 RRCID -> 258740 COMPL. DATE 09/17/2010 TOTAL DEPTH 7312 PERF. 5986 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAGNET WITHERS (F-11) 56688 180 NON-ASSOCIATED ONE WELL CNTY: WHARTON
APACHE CORPORATION 027200
PIERCE ESTATES B WELL #: 146 RRCID -> 245427 COMPL. DATE 01/12/2009 TOTAL DEPTH 7524 PERF. 6184 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAGNET WITHERS (F-12) 56688 216 NON-ASSOCIATED ONE WELL CNTY: WHARTON
APACHE CORPORATION 027200
PIERCE ESTATES WELL #: C252 RRCID -> 282349 COMPL. DATE 05/24/2017 TOTAL DEPTH 6810 PERF. 6289 - 9292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAGNET WITHERS (F-13) 56688 234 NON-ASSOCIATED CAPACITY CNTY: WHARTON
APACHE CORPORATION 027200
PIERCE ESTATES WELL #: C235 RRCID -> 272056 COMPL. DATE 06/01/2013 TOTAL DEPTH 9000 PERF. 6390 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	785	N	785	-0-	-0-	-0-	785	1			N	-0-					-0-
09	262	N	262	-0-	-0-	-0-	262	1			N	-0-					-0-
10	281	N	281	-0-	-0-	-0-	281	1			N	-0-					-0-
11	266	N	266	-0-	-0-	-0-	266	1			N	-0-					-0-
12	286	N	286	-0-	-0-	-0-	286	1			N	-0-					-0-
*01	269	N	269	-0-	-0-	-0-	269	1			N	-0-					-0-

PIERCE ESTATE WELL #: B157 RRCID -> 276354 COMPL. DATE 09/05/2012 TOTAL DEPTH 7270 PERF. 6392 - 6679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE ESTATE WELL #: C257 RRCID -> 276982 COMPL. DATE 04/20/2014 TOTAL DEPTH 6800 PERF. 6414 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	528	N	528	-0-	-0-	-0-	528	1			N	-0-					-0-
09	183	N	183	-0-	-0-	-0-	183	1			N	-0-					-0-
10	193	N	193	-0-	-0-	-0-	193	1			N	-0-					-0-
11	181	N	181	-0-	-0-	-0-	181	1			N	-0-					-0-
12	194	N	194	-0-	-0-	-0-	194	1			N	-0-					-0-
*01	183	N	183	-0-	-0-	-0-	183	1			N	-0-					-0-

PIERCE ESTATE C WELL #: 248 RRCID -> 284063 COMPL. DATE 03/08/2018 TOTAL DEPTH 7282 PERF. 6404 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1104	N	1104	-0-	-0-	-0-	1104	1			N	-0-					-0-
09	390	N	341	-0-	-49	-0-	341	1			N	-0-					-0-
10	403	N	350	-0-	-53	-0-	350	1			N	-0-					-0-
11	1080	N	329	-0-	-751	-0-	329	1			N	-0-					-0-
12	353	N	353	-0-	-0-	-0-	353	1			N	-0-					-0-
01	341	N	332	-0-	-9	-0-	332	1			N	-0-					-0-

MAGNET WITHERS (F-14) 56688 252 ASSOCIATED ONE WELL CNTY: WHARTON
APACHE CORPORATION 027200
PIERCE ESTATES WELL #: B153 RRCID -> 280589 COMPL. DATE 06/14/2015 TOTAL DEPTH 7254 PERF. 6508 - 6513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAGNET WITHERS (F-22) 56688 423 ASSOCIATED 49B CNTY: WHARTON
APACHE CORPORATION 027200
PIERCE ESTATE WELL #: B162 RRCID -> 280588 COMPL. DATE 02/28/2015 TOTAL DEPTH 7500 PERF. 6834 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGNET WITHERS (F-23) 56688 450 ASSOCIATED 49B CNTY: WHARTON
APACHE CORPORATION 027200
PIERCE ESTATES WELL #: C141 D RRCID -> 052520 COMPL. DATE 04/19/1972 TOTAL DEPTH 7350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGNET WITHERS (F-26 A) 56688 540 NON-ASSOCIATED ONE WELL CNTY: WHARTON
APACHE CORPORATION 027200
PIERCE ESTATE WELL #: B162 RRCID -> 263815 COMPL. DATE 07/23/2011 TOTAL DEPTH 7500 PERF. 7154 - 7157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAGNET WITHERS (FRIO CONS.) 56688 586 NON-ASSOCIATED CAPACITY CNTY: WHARTON
APACHE CORPORATION 027200
PIERCE ESTATE WELL #: B158 RRCID -> 275347 COMPL. DATE 05/16/2014 TOTAL DEPTH 7300 PERF. 6172 - 6175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE ESTATE WELL #: C249 RRCID -> 283774 COMPL. DATE 10/21/2017 TOTAL DEPTH 7282 PERF. 6636 - 6645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	146	N	146	-0-	-0-	-0-	146	1			N	-0-					-0-
09	60	N	48	-0-	-12	-0-	48	1			N	-0-					-0-
10	62	N	50	-0-	-12	-0-	50	1			N	-0-					-0-
11	150	N	44	-0-	-106	-0-	44	1			N	-0-					-0-
12	62	N	10	-0-	-52	-0-	10	1			N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

MAGNET WITHERS (FRIO CONS.) //CONT.// 56688 586 NON-ASSOCIATED CAPACITY CNTY: WHARTON
WHITE OAK OPERATING COMPANY LLC 916954
COCKBURN DEEP FRIO UNIT NO. 1 WELL #: 4 RRCID -> 237668 COMPL. DATE 05/03/2010 TOTAL DEPTH 7475 PERF. 6145 - 6149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	1519	-0-	-0-	-0-	847	1	672	9	Y	611	590	0			73
09	1503	N	1503	-0-	-0-	-0-	869	1	634	9	Y	576	593	0			56
10	3100	N	3825	-0-	725	725	3057	1	768	9	Y	698	694	0			60
11	3000	N	2865	-0-	-135	590	2264	1	601	9	Y	546	554	0			52
12	2488	N	1898	-0-	-590	-0-	1320	1	578	9	Y	525	537	0			40
*01	1374	X	1374	-0-	-0-	-0-	823	1	551	9	Y	501	498	0			43

COCKBURN, H.C. WELL #: 152 RRCID -> 273703 COMPL. DATE 09/18/2014 TOTAL DEPTH 7475 PERF. 5865 - 5868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	962	N	962	-0-	-0-	-0-	547	1	415	9	N	377	362	0			45
09	575	N	575	-0-	-0-	-0-	484	1	91	9	N	83	120	0			8
10	527	N	488	-0-	-39	-0-	211	1	277	9	N	252	238	0			22
11	899	N	899	-0-	-0-	-0-	402	1	497	9	N	452	431	0			43
12	947	N	947	-0-	-0-	-0-	461	1	486	9	N	442	452	0			33
*01	865	N	865	-0-	-0-	-0-	479	1	386	9	N	351	354	0			30

MAGNET WITHERS (HETEROSTEGINA) 56688 590 NON-ASSOCIATED EXEMPT CNTY: WHARTON
WHITE OAK OPERATING COMPANY LLC 916954
COCKBURN, H. C. WELL #: 100 RRCID -> 225104 COMPL. DATE 08/28/2006 TOTAL DEPTH 5643 PERF. 5110 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COCKBURN, H. C. WELL #: 33 RRCID -> 225172 COMPL. DATE 08/21/2006 TOTAL DEPTH 5534 PERF. 5114 - 5167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COCKBURN, H. C. WELL #: 128 RRCID -> 261667 COMPL. DATE 07/19/2013 TOTAL DEPTH 7600 PERF. 5154 - 5658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COCKBURN, H. C. WELL #: 164 RRCID -> 281156 COMPL. DATE 08/22/2016 TOTAL DEPTH 5850 PERF. 5145 - 5196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		-0-	-0-	-0-	465					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	465					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	465					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	465					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	465					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	465					N	-0-					-0-

MAGNET WITHERS (LACY ARMOUR) 56688 594 NON-ASSOCIATED ONE WELL CNTY: WHARTON
APACHE CORPORATION 027200
PIERCE ESTATES WELL #: C141 F RRCID -> 059239 COMPL. DATE 07/21/1974 TOTAL DEPTH 7350 PERF. 3640 - 3656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGNET WITHERS (M-4) 56688 603 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HOUSTON GULF ENERGY CORPORATION 402723
COCKBURN, H. C. WELL #: 2A RRCID -> 201541 COMPL. DATE 03/27/2004 TOTAL DEPTH 6000 PERF. 3969 - 3977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					65
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					65
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					65
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					65
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					65
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					65

WHITE OAK OPERATING COMPANY LLC 916954
COCKBURN, H. C. WELL #: 100 RRCID -> 225393 COMPL. DATE 08/28/2006 TOTAL DEPTH 5643 PERF. 4356 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

XOG OPERATING LLC 945921
PIERCE GAS UNIT O/A WELL #: 2 RRCID -> 105359 COMPL. DATE 04/29/1983 TOTAL DEPTH 5669 PERF. 4402 - 4404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE GAS UNIT O/A WELL #: B 65 RRCID -> 114408 COMPL. DATE 12/02/1984 TOTAL DEPTH 5548 PERF. 4314 - 4320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAGNET WITHERS (M-5) 56688 607 NON-ASSOCIATED ONE WELL CNTY: WHARTON
APACHE CORPORATION 027200
PIERCE ESTATES C WELL #: 11 RRCID -> 256747 COMPL. DATE 04/10/2010 TOTAL DEPTH 5556 PERF. 4539 - 4544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAGNET WITHERS (M-6) 56688 612 NON-ASSOCIATED ONE WELL CNTY: WHARTON
APACHE CORPORATION 027200
BROUSSARD, J. E. WELL #: 38 RRCID -> 271288 COMPL. DATE 12/10/2012 TOTAL DEPTH 7350 PERF. 4403 - 4408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAGNET WITHERS (M-7) 56688 621 NON-ASSOCIATED ONE WELL CNTY: WHARTON
APACHE CORPORATION 027200
PIERCE ESTATES WELL #: C215 RRCID -> 258258 COMPL. DATE 05/13/2010 TOTAL DEPTH 5650 PERF. 4641 - 4643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAGNET WITHERS (MARGINULINA 1) 56688 648 NON-ASSOCIATED CAPACITY CNTY: WHARTON
APACHE CORPORATION 027200
PIERCE ESTATES WELL #: C 6 RRCID -> 050751 COMPL. DATE 09/17/2011 TOTAL DEPTH 5543 PERF. 2640 - 2660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE ESTATES WELL #: C222 RRCID -> 190102 COMPL. DATE 12/24/2009 TOTAL DEPTH 5650 PERF. 4730 - 4765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARG. 1 GAS UNIT WELL #: 47 RRCID -> 191425 COMPL. DATE 09/30/2010 TOTAL DEPTH 5624 PERF. 4660 - 4680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE ESTATES WELL #: C 24 RRCID -> 196516 COMPL. DATE 04/22/2003 TOTAL DEPTH 5556 PERF. 5437 - 5443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAGNET WITHERS (MARGINULINA 1) //CONT.// 56688 648 NON-ASSOCIATED CAPACITY CNTY: WHARTON
APACHE CORPORATION //CONT.// 027200
PIERCE ESTATES WELL #: C 4 RRCID -> 196517 COMPL. DATE 07/09/2003 TOTAL DEPTH 6650 PERF. 5378 - 5386

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

PIERCE ESTATES WELL #: C 52 RRCID -> 205453 COMPL. DATE 11/26/2004 TOTAL DEPTH 5570 PERF. 5393 - 5398

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

PIERCE ESTATES WELL #: C220 RRCID -> 218917 COMPL. DATE 07/27/2006 TOTAL DEPTH 6650 PERF. 5378 - 5384

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

PIERCE ESTATES WELL #: C227 RRCID -> 269592 COMPL. DATE 04/28/2011 TOTAL DEPTH 5630 PERF. 5378 - 5414

08	T. A.	NO RPT	-0-	-0-	1540			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	1540			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	1540			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	1540			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	1540			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	1540			N	NO RPT			-0-

MCGOWAN WORKING PARTNERS, INC. 549836
COCKBURN, H. C., -B- WELL #: 16 H RRCID -> 040338 COMPL. DATE 09/13/1966 TOTAL DEPTH 6014 PERF. 5432 - 5486

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COCKBURN, H.C. 'B' WELL #: 13 RRCID -> 098870 COMPL. DATE 03/18/1982 TOTAL DEPTH 6273 PERF. 5478 - 5485

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAGNET WITHERS (MARGINULINA 1) //CONT.// 56688 648 NON-ASSOCIATED CAPACITY CNTY: WHARTON
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
COCKBURN, H. C. -A- WELL #: 2 RRCID -> 132752 COMPL. DATE 06/21/1989 TOTAL DEPTH 6268 PERF. 5490 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITE OAK OPERATING COMPANY LLC 916954
DEBRUHL, H. E. WELL #: 2 RRCID -> 135591 COMPL. DATE 06/19/2018 TOTAL DEPTH 5722 PERF. 4578 - 4588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COCKBURN, H. C. WELL #: 110 RRCID -> 234823 COMPL. DATE 05/19/2006 TOTAL DEPTH 7151 PERF. 5392 - 5406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

COCKBURN, H. C. WELL #: 102 RRCID -> 244969 COMPL. DATE 04/01/2008 TOTAL DEPTH 7520 PERF. 5420 - 5433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
09	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
10	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANZ, J.H. WELL #: 6 RRCID -> 273497 COMPL. DATE 04/20/2013 TOTAL DEPTH 5800 PERF. 5448 - 5460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	N	114	-0-	-258	-0-	114	1			N	-0-					-0-
09	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
10	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

XOG OPERATING LLC 945921
PIERCE ESTATES WELL #: B101 H RRCID -> 041766 COMPL. DATE 03/06/1967 TOTAL DEPTH 7650 PERF. 5494 - 5502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAGNET WITHERS (MARGINULINA 2) 56688 657 NON-ASSOCIATED EXEMPT CNTY: WHARTON
WHITE OAK OPERATING COMPANY LLC 916954
COCKBURN, H. C. WELL #: 119 RRCID -> 225118 COMPL. DATE 04/27/2006 TOTAL DEPTH 5700 PERF. 5434 - 5487

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

COCKBURN, H. C. WELL #: 108 RRCID -> 242370 COMPL. DATE 05/02/2008 TOTAL DEPTH 6310 PERF. 5450 - 5478

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

COCKBURN, H. C. WELL #: 121 RRCID -> 242378 COMPL. DATE 07/22/2016 TOTAL DEPTH 5650 PERF. 5408 - 5420

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MAGNET WITHERS (MIOCENE UPPER) 56688 693 NON-ASSOCIATED CAPACITY CNTY: WHARTON
APACHE CORPORATION 027200
PIERCE ESTATES WELL #: C234 RRCID -> 261368 COMPL. DATE 03/08/2011 TOTAL DEPTH 7200 PERF. 4292 - 4302

08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

WHITE OAK OPERATING COMPANY LLC 916954
FOUR CORNERS UNIT WELL #: 1ST RRCID -> 251900 COMPL. DATE 12/15/2017 TOTAL DEPTH 14826 PERF. 5750 - 5775

08	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

XOG OPERATING LLC 945921
PIERCE GAS UNIT O/A WELL #: 3 RRCID -> 053112 COMPL. DATE 07/14/1972 TOTAL DEPTH 7650 PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MAGNET WITHERS (MIOCENE 2600) 56688 720 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HOUSTON GULF ENERGY CORPORATION 402723
WEAKLEY-COCKBURN UNIT WELL #: 1 C RRCID -> 188255 COMPL. DATE 02/22/2002 TOTAL DEPTH 4000 PERF. 2624 - 2627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGNET WITHERS (MIOCENE 3000) 56688 765 NON-ASSOCIATED EXEMPT CNTY: WHARTON
APACHE CORPORATION 027200
PIERCE ESTATE WELL #: C262 RRCID -> 276983 COMPL. DATE 08/25/2014 TOTAL DEPTH 3250 PERF. 3066 - 3079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAGNET WITHERS(MIOCENE 3000 STR) 56688 774 NON-ASSOCIATED EXEMPT CNTY: WHARTON
DEWBRE PETROLEUM CORPORATION 216748
G. A. DUFFY WELL #: 26 RRCID -> 278597 COMPL. DATE 10/28/2015 TOTAL DEPTH 5850 PERF. 3156 - 3166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGNET WITHERS (MIOCENE 3250) 56688 783 NON-ASSOCIATED ONE WELL CNTY: WHARTON
XOG OPERATING LLC 945921
PIERCE ESTATES WELL #: B 80 RRCID -> 148162 COMPL. DATE 01/28/1994 TOTAL DEPTH 5560 PERF. 3255 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAGNET WITHERS (MIOCENE 3600) 56688 802 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HOUSTON GULF ENERGY CORPORATION 402723
BERBERISH-COCKBURN UNIT WELL #: 1 C RRCID -> 188368 COMPL. DATE 03/01/2002 TOTAL DEPTH 4010 PERF. 3822 - 3827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGNET WITHERS (MIOCENE 3900) 56688 807 NON-ASSOCIATED PRORATED CNTY: WHARTON
GEMARMI INC. 298884
COCKBURN WELL #: 3 RRCID -> 180260 COMPL. DATE 11/17/2000 TOTAL DEPTH 4216 PERF. 3932 - 3946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HOUSTON GULF ENERGY CORPORATION 402723
WEAKLEY-COCKBURN UNIT WELL #: 1 T RRCID -> 188256 COMPL. DATE 02/22/2002 TOTAL DEPTH 4000 PERF. 3914 - 3920

08	DELQ PR	NO RPT	-0-	-0-	B	466352					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> 466352																	
09	DELQ PR	NO RPT	-0-	-0-	B	466352					N	NO RPT					-0-
10	DELQ PR	NO RPT	-0-	-0-	B	466352					N	NO RPT					-0-
11	DELQ PR	NO RPT	-0-	-0-	B	466352					N	NO RPT					-0-
12	DELQ PR	NO RPT	-0-	-0-	B	466352					N	NO RPT					-0-
01	DELQ PR	NO RPT	-0-	-0-	B	466352					N	NO RPT					-0-

BERBERISH-COCKBURN UNIT WELL #: 1 T RRCID -> 188369 COMPL. DATE 03/01/2002 TOTAL DEPTH 4010 PERF. 3881 - 3887

08	DELQ PR	NO RPT	-0-	-0-	B	109942					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> 109942																	
09	DELQ PR	NO RPT	-0-	-0-	B	109942					N	NO RPT					-0-
10	DELQ PR	NO RPT	-0-	-0-	B	109942					N	NO RPT					-0-
11	DELQ PR	NO RPT	-0-	-0-	B	109942					N	NO RPT					-0-
12	DELQ PR	NO RPT	-0-	-0-	B	109942					N	NO RPT					-0-
01	DELQ PR	NO RPT	-0-	-0-	B	109942					N	NO RPT					-0-

PRASIFKA WELL #: 1 RRCID -> 278618 COMPL. DATE 02/14/2008 TOTAL DEPTH 4050 PERF. 3888 - 3904

08	DELQ PR	NO RPT	-0-	-0-	B	157879					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> 157879																	
09	DELQ PR	NO RPT	-0-	-0-	B	157879					N	NO RPT					-0-
10	DELQ PR	NO RPT	-0-	-0-	B	157879					N	NO RPT					-0-
11	DELQ PR	NO RPT	-0-	-0-	B	157879					N	NO RPT					-0-
12	DELQ PR	NO RPT	-0-	-0-	B	157879					N	NO RPT					-0-
01	DELQ PR	NO RPT	-0-	-0-	B	157879					N	NO RPT					-0-

MAGNET WITHERS (MIOCENE 4000) 56688 810 NON-ASSOCIATED CAPACITY CNTY: WHARTON
APACHE CORPORATION 027200
PIERCE ESTATES WELL #: C223 RRCID -> 220169 COMPL. DATE 08/01/2006 TOTAL DEPTH 5650 PERF. 3951 - 3961

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BROUSSARD, J. E. WELL #: 12 RRCID -> 225954 COMPL. DATE 02/27/2007 TOTAL DEPTH 5544 PERF. 3908 - 3918

08	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
09	199	N	199	-0-	-0-	-0-	199	1			N	-0-					-0-
10	205	N	205	-0-	-0-	-0-	205	1			N	-0-					-0-
11	84	N	84	-0-	-0-	-0-	84	1			N	-0-					-0-
12	124	N	15	-0-	-109	-0-	15	1			N	-0-					-0-
01	124	N	24	-0-	-100	-0-	24	1			N	-0-					-0-

MAGNET WITHERS (MIOCENE 4000) //CONT.// 56688 810 NON-ASSOCIATED CAPACITY CNTY: WHARTON
APACHE CORPORATION //CONT.// 027200
PIERCE ESTATES WELL #: C171 RRCID -> 263339 COMPL. DATE 04/25/2011 TOTAL DEPTH 5723 PERF. 3984 - 3992

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

MCGOWAN WORKING PARTNERS, INC. 549836
COCKBURN, H. C. "A" WELL #: 3 RRCID -> 157193 COMPL. DATE 06/20/1995 TOTAL DEPTH 5527 PERF. 4061 - 4067

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WHITE OAK OPERATING COMPANY LLC 916954
COCKBURN, H. C. WELL #: 49 RRCID -> 088318 COMPL. DATE 06/02/1980 TOTAL DEPTH 5538 PERF. 3956 - 4322

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COCKBURN, H. C. WELL #: 33 RRCID -> 225171 COMPL. DATE 08/21/2006 TOTAL DEPTH 5534 PERF. 4121 - 5167

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

FRANZ, J. H. WELL #: 1 RRCID -> 228618 COMPL. DATE 05/21/2007 TOTAL DEPTH 7500 PERF. 4064 - 4084

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

COCKBURN, H. C. WELL #: 164 RRCID -> 282662 COMPL. DATE 10/22/2016 TOTAL DEPTH 5850 PERF. 4122 - 5196

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-

MAGNET WITHERS (MIOCENE 4150) 56688 815 NON-ASSOCIATED CAPACITY CNTY: WHARTON
APACHE CORPORATION 027200
PIERCE ESTATES WELL #: C139 RRCID -> 271800 COMPL. DATE 05/07/2013 TOTAL DEPTH 6758 PERF. 4148 - 4154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITE OAK OPERATING COMPANY LLC 916954
J H FRANZ WELL #: 4 RRCID -> 255247 COMPL. DATE 01/23/2010 TOTAL DEPTH 5801 PERF. 4136 - 4144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAGNET WITHERS (MIOCENE 4180) 56688 817 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HAMMAN OIL & REFINING COMPANY 350200
SHOTWELL WELL #: 1 RRCID -> 258788 COMPL. DATE 11/10/2015 TOTAL DEPTH 4617 PERF. 3990 - 3998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	#	-0-	-0-	-558	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

MAGNET WITHERS (MIOCENE 4200) 56688 819 NON-ASSOCIATED CAPACITY CNTY: WHARTON
APACHE CORPORATION 027200
PIERCE ESTATES WELL #: C176 RRCID -> 204404 COMPL. DATE 08/27/2004 TOTAL DEPTH 5712 PERF. 4230 - 4236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LEHMBERG-COFFEY WELL #: 3 RRCID -> 284990 COMPL. DATE 09/27/2018 TOTAL DEPTH 5800 PERF. 4144 - 4146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
09	11	N	4	-0-	-7	-0-	4	1			N	-0-					-0-
10	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
*01	1	N	1	-0-	-0-	-0-	1	1			N	-0-					-0-

DEWBRE PETROLEUM CORPORATION 216748
DUFFY, G. A. WELL #: 15 C RRCID -> 007155 COMPL. DATE 09/07/1959 TOTAL DEPTH N/A PERF. 4279 - 4289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGNET WITHERS (MIOCENE 4200) //CONT.// 56688 819 NON-ASSOCIATED CAPACITY CNTY: WHARTON
MCGOWAN WORKING PARTNERS, INC. 549836
COCKBURN, H. C., -A- WELL #: 4 RRCID -> 007165 COMPL. DATE 05/10/1956 TOTAL DEPTH 4812 PERF. 4221 - 4231

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COCKBURN, H. C. -B- WELL #: 16 F RRCID -> 040425 COMPL. DATE 09/13/1966 TOTAL DEPTH 6014 PERF. 4162 - 4170

08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITE OAK OPERATING COMPANY LLC 916954
COCKBURN, H. C. WELL #: 109 RRCID -> 151085 COMPL. DATE 08/12/1994 TOTAL DEPTH 6303 PERF. 4117 - 4124

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

XOG OPERATING LLC 945921
PIERCE GAS UNIT O/A WELL #: 1 RRCID -> 007179 COMPL. DATE 02/27/1956 TOTAL DEPTH 5543 PERF. 4192 - 4194

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAGNET WITHERS (MIO 4400) 56688 828 NON-ASSOCIATED PRORATED CNTY: WHARTON
APACHE CORPORATION 027200
PIERCE ESTATES WELL #: B160 RRCID -> 284319 COMPL. DATE 06/08/2018 TOTAL DEPTH 5323 PERF. 4346 - 4362

08	248 N	339	-0-	91	B	-704	339	1		N	-0-					-0-
09/01 BALANCING DATE STATUS ->			-0-			CANCELLED UNDERAGE ->		-704								
09	86 N	86	-0-	-0-	B	-0-	86	1		N	-0-					-0-
10	90 N	90	-0-	-0-	B	-0-	90	1		N	-0-					-0-
11	330 N	103	-0-	-227	B	-0-	103	1		N	-0-					-0-
12	78 N	78	-0-	-0-	B	-0-	78	1		N	-0-					-0-
*01	72 N	72	-0-	-0-	B	-0-	72	1		N	-0-					-0-

MCGOWAN WORKING PARTNERS, INC. 549836
COCKBURN, H. C. -B- WELL #: 16 D RRCID -> 040426 COMPL. DATE 09/13/1966 TOTAL DEPTH 6014 PERF. 4402 - 4408

08	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-													
09	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

MAGNET WITHERS (MIO 4400) //CONT.// 56688 828 NON-ASSOCIATED PRORATED CNTY: WHARTON
WHITE OAK OPERATING COMPANY LLC 916954
COCKBURN, HC WELL #: 11 RRCID -> 261233 COMPL. DATE 03/29/2011 TOTAL DEPTH 5540 PERF. 4372 - 4378

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

COCKBURN, H. C. WELL #: 147 RRCID -> 281250 COMPL. DATE 12/19/2015 TOTAL DEPTH 5650 PERF. 4410 - 4414

08	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-

MAGNET WITHERS (MIOCENE 4500 #2) 56688 846 NON-ASSOCIATED ONE WELL CNTY: WHARTON
WHITE OAK OPERATING COMPANY LLC 916954
E MAG WIT MIO 4500 LWR UNIT 1 WELL #: 1 RRCID -> 283566 COMPL. DATE 10/08/2019 TOTAL DEPTH 6100 PERF. 4597 - 4607

08	0 N	-0-	-0-	-0-		-0-			N	-0-			-0-
09	0 N	-0-	-0-	-0-		-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-		-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-

MAGNET WITHERS (SM- 23) 56688 864 NON-ASSOCIATED EXEMPT CNTY: WHARTON
WHITE OAK OPERATING COMPANY LLC 916954
COCKBURN, H. C. WELL #: 147 RRCID -> 282352 COMPL. DATE 06/29/2016 TOTAL DEPTH 5650 PERF. 1740 - 1747

08	31 N	-0-	-0-	-31		-0-			N	-0-			-0-
09	13 N	-0-	-0-	-13		-0-			N	-0-			-0-
10	14 N	-0-	-0-	-14		-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-		-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-		-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-		-0-			N	-0-			-0-

MAGNET WITHERS (5400) 56688 900 NON-ASSOCIATED CAPACITY CNTY: WHARTON
DEWBRE PETROLEUM CORPORATION 216748
DUFFY, G. A. WELL #: 3 RRCID -> 007213 COMPL. DATE 05/15/1951 TOTAL DEPTH N/A PERF. 5403 - 5407

08	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

DUFFY, G. A. WELL #: 14 RRCID -> 122703 COMPL. DATE 11/15/1986 TOTAL DEPTH 5686 PERF. 5391 - 5395

08	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

MAGNET WITHERS (5400) //CONT.// 56688 900 NON-ASSOCIATED CAPACITY CNTY: WHARTON
DEWBRE PETROLEUM CORPORATION //CONT.// 216748
DUFFY, G. A. WELL #: 23 RRCID -> 125598 COMPL. DATE 10/28/1987 TOTAL DEPTH 6029 PERF. 5384 - 5387

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAGNET WITHERS, E.(MIOCENE 3670) 56689 650 NON-ASSOCIATED ONE WELL CNTY: WHARTON
GEMARMI INC. 298884
COCKBURN, H. C. WELL #: 129 RRCID -> 117017 COMPL. DATE N/A TOTAL DEPTH 7543 PERF. 2085 - 2700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COCKBURN OIL CORP. UNIT WELL #: 2 RRCID -> 170592 COMPL. DATE 07/04/1998 TOTAL DEPTH 6150 PERF. 3818 - 3826

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGNOLIA SPRINGS (AUSTIN CHALK) 56785 500 NON-ASSOCIATED CAPACITY CNTY: JASPER
JEFFCOAT PRODUCTION COMPANY INC. 430685
CARTWRIGHT WELL #: 1H RRCID -> 266315 COMPL. DATE 10/23/2010 TOTAL DEPTH 13073 PERF.14589 - 16308

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ORO RESOURCES, LLC 626507
CAMERON HEIRS WELL #: 2H RRCID -> 278974 COMPL. DATE 12/24/2014 TOTAL DEPTH 12412 PERF.12595 - 18720

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7625 X	7625	-0-	-0-	-0-	6935	3	690	9	N	627	417	1			1156
09	6062 X	6062	-0-	-0-	-0-	5504	3	558	9	N	507	423	1			1240
10	5828 X	4584	-0-	-1244	-0-	4079	3	505	9	N	459	274	1			1425
11	5940 X	NO RPT	-0-	-5940	-0-					N	NO RPT					1425
12	6138 X	NO RPT	-0-	-6138	-0-					N	NO RPT					1425
01	7626 X	NO RPT	-0-	-7626	-0-					N	NO RPT					1425

SHOCO PRODUCTION, L.P. 778198
BSMC A-937 WELL #: 1H RRCID -> 283525 COMPL. DATE 10/24/2017 TOTAL DEPTH 11663 PERF.12039 - 16391

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10385 X	7712	-0-	-2673	-0-	6983	2	729	9	N	663	708	1			262
09	10050 X	6042	-0-	-4008	-0-	5331	2	711	9	N	646	536	1			372
10	8091 X	5841	-0-	-2250	-0-	5096	2	745	9	N	677	712	1			337
11	7830 X	3614	-0-	-4216	-0-	3252	2	362	9	N	329	360	1			306
12	7719 X	4176	-0-	-3543	-0-	3645	2	531	9	N	483	181	1			608
01	7719 X	NO RPT	-0-	-7719	-0-					N	NO RPT					608

MAGNOLIA SPRINGS (AUSTIN CHALK) //CONT.// 56785 500 NON-ASSOCIATED CAPACITY CNTY: JASPER
ZARVONA ENERGY LLC 950523
BP AMERICA A-995 UNIT WELL #: 1 RRCID -> 238921 COMPL. DATE 09/21/2007 TOTAL DEPTH 13729 PERF. 0 - 19306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2852	X	2826	-0-	-26	-0-	2787	3	39	9	N	35					114
09	3075	X	3075	-0-	-0-	-0-	3035	3	40	9	N	36					150
10	4104	X	4104	-0-	-0-	-0-	4058	3	46	9	N	42					192
11	4765	X	4765	-0-	-0-	-0-	4703	3	62	9	N	56	173	1			75
12	3595	X	3595	-0-	-0-	-0-	3541	3	54	9	N	49					124
01	4092	X	3105	-0-	-987	-0-	3025	3	80	9	N	73					197

BP AMERICA A-187 WELL #: 1 RRCID -> 238927 COMPL. DATE 02/14/2008 TOTAL DEPTH 14700 PERF.14288 - 20721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11059	X	11059	-0-	-0-	-0-	10998	3	61	9	N	55	169	1			84
09	10965	X	10965	-0-	-0-	-0-	10907	3	58	9	N	53					137
10	11140	X	11140	-0-	-0-	-0-	11055	3	85	9	N	77					214
11	10137	X	10137	-0-	-0-	-0-	10057	3	80	9	N	73	148	1			139
12	11752	X	11752	-0-	-0-	-0-	11707	3	45	9	N	41					180
*01	10283	X	10283	-0-	-0-	-0-	10257	3	26	9	N	24					204

BP BLACK STONE A-520 UNIT WELL #: 1 RRCID -> 238930 COMPL. DATE 03/20/2008 TOTAL DEPTH 13795 PERF.13258 - 18528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	N	980	-0-	-477	-0-	980	3			N	-0-					104
09	1170	N	947	-0-	-223	-0-	947	3			N	-0-					104
10	1798	N	1120	-0-	-678	-0-	1120	3			N	-0-					104
11	1041	N	1041	-0-	-0-	-0-	852	3	189	9	N	172	172	1			104
12	1269	N	1269	-0-	-0-	-0-	1269	3			N	-0-					104
*01	1622	N	1622	-0-	-0-	-0-	1491	3	131	9	N	119					223

BP BLACK STONE A-520 WELL #: 2 RRCID -> 246628 COMPL. DATE 11/14/2008 TOTAL DEPTH 13756 PERF.13250 - 18553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					N	-0-					183
09	5	N	1	-0-	-4	-0-	1	3			N	-0-					183
10	7	N	-0-	-0-	-7	-0-					N	-0-					183
11	0	N	-0-	-0-	-0-	-0-					N	-0-					183
12	1	N	-0-	-0-	-1	-0-					N	-0-					183
01	0	N	-0-	-0-	-0-	-0-					N	-0-					183

BP BLACK STONE A-266 UNIT WELL #: 1H RRCID -> 246915 COMPL. DATE 12/06/2008 TOTAL DEPTH 13490 PERF.12921 - 19418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6298	X	6298	-0-	-0-	-0-	6131	3	167	9	N	152	171	1			163
09	5972	X	5972	-0-	-0-	-0-	5793	3	179	9	N	163	178	1			148
10	6483	X	6483	-0-	-0-	-0-	6294	3	189	9	N	172	177	1			143
11	6199	X	6199	-0-	-0-	-0-	6022	3	177	9	N	161	178	1			126
12	5684	X	5684	-0-	-0-	-0-	5469	3	215	9	N	195	181	1			140
*01	6477	X	6477	-0-	-0-	-0-	6297	3	180	9	N	164	180	1			124

ANADARKO FEE A-135 SWD WELL #: 1 RRCID -> 247332 COMPL. DATE 06/26/2008 TOTAL DEPTH 6000 PERF. 4557 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK STONE MINERALS A-34 UNIT 1 WELL #: 1 RRCID -> 250148 COMPL. DATE 08/20/2008 TOTAL DEPTH 14079 PERF.13668 - 19142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1519	N	582	-0-	-937	-0-	575	3	7	9	N	6					30
09	540	N	205	-0-	-335	-0-	199	3	6	9	N	5					35
10	651	N	-0-	-0-	-651	-0-					N	-0-					35
11	570	N	-0-	-0-	-570	-0-					N	-0-					35
12	217	N	-0-	-0-	-217	-0-					N	-0-					35
01	0	N	-0-	-0-	-0-	-0-					N	-0-					35

MAGNOLIA SPRINGS (AUSTIN CHALK) //CONT.// 56785 500 NON-ASSOCIATED CAPACITY CNTY: JASPER
ZARVONA ENERGY LLC //CONT.// 950523
BP AMERICA A-994 UNIT WELL #: 1 RRCID -> 250494 COMPL. DATE 05/23/2008 TOTAL DEPTH 13881 PERF.13360 - 19746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4991	X	4532	-0-	-459	-0-	4466	3	66	9	N	60					187
09	5460	X	3992	-0-	-1468	-0-	3747	3	245	9	N	223	181	1			229
10	5642	X	4058	-0-	-1584	-0-	4058	3			N	-0-					229
11	5460	X	3232	-0-	-2228	-0-	3232	3			N	-0-					229
12	4991	X	3916	-0-	-1075	-0-	3916	3			N	-0-					229
01	4526	X	2892	-0-	-1634	-0-	2874	3	18	9	N	16	178	1			67

BP BLACK STONE A-244 SWD WELL #: 1 RRCID -> 250892 COMPL. DATE 05/17/2010 TOTAL DEPTH 14529 PERF. 4830 - 5796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	24671					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	24671					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	24671					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	24671					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	24671					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	24671					N	NO RPT					-0-

BLACK STONE MINERALS A-34 UNIT 2 WELL #: 1 RRCID -> 251216 COMPL. DATE 10/23/2008 TOTAL DEPTH 14705 PERF.13641 - 19068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
09	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
10	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
11	13	N	9	-0-	-4	-0-	9	3			N	-0-					-0-
12	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
*01	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-

BP BLACK STONE A-98 UNIT WELL #: 1 RRCID -> 251280 COMPL. DATE 04/03/2009 TOTAL DEPTH 14193 PERF.13753 - 19443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4782	X	4782	-0-	-0-	-0-	4731	3	51	9	N	46					101
09	3030	X	1283	-0-	-1747	-0-	1269	3	14	9	N	13					114
10	3999	X	3303	-0-	-696	-0-	3270	3	33	9	N	30					144
11	4620	X	1288	-0-	-3332	-0-	1262	3	26	9	N	24					168
12	4774	X	1670	-0-	-3104	-0-	1670	3			N	-0-					168
01	4774	X	2516	-0-	-2258	-0-	2479	3	37	9	N	34					202

BLACK STONE MINERALS A-34 UNIT 4 WELL #: 1 RRCID -> 251524 COMPL. DATE 08/31/2008 TOTAL DEPTH 14094 PERF.13628 - 19847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					45
09	0	N	-0-	-0-	-0-	-0-					N	-0-					45
10	0	N	-0-	-0-	-0-	-0-					N	-0-					45
11	0	N	-0-	-0-	-0-	-0-					N	-0-					45
12	0	N	-0-	-0-	-0-	-0-					N	-0-					45
01	0	N	-0-	-0-	-0-	-0-					N	-0-					45

BP BLACK STONE A-263 UNIT WELL #: 1 RRCID -> 251695 COMPL. DATE 06/14/2009 TOTAL DEPTH 13925 PERF.13455 - 19638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11690	X	11690	-0-	-0-	-0-	11574	3	116	9	N	105					348
09	7920	X	1709	-0-	-6211	-0-	1687	3	22	9	N	20					368
10	8184	X	377	-0-	-7807	-0-	377	3			N	-0-					368
11	9601	X	9601	-0-	-0-	-0-	9491	3	110	9	N	100	359	1			109
12	8184	X	56	-0-	-8128	-0-	56	3			N	-0-					109
01	8184	X	3928	-0-	-4256	-0-	3928	3			N	-0-					109

YOUNGER UNIT WELL #: 1H RRCID -> 252293 COMPL. DATE 03/26/2009 TOTAL DEPTH 13442 PERF.12854 - 18332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2768	X	2768	-0-	-0-	-0-	2753	3	15	9	N	14					206
09	5745	X	5745	-0-	-0-	-0-	5172	3	573	9	N	521	380	1			347
10	7085	X	7085	-0-	-0-	-0-	6421	3	664	9	N	604	755	1			196
11	6043	X	6043	-0-	-0-	-0-	5436	3	607	9	N	552	559	1			189
12	5354	X	5354	-0-	-0-	-0-	4916	3	438	9	N	398	365	1			222
*01	5425	X	5425	-0-	-0-	-0-	4902	3	523	9	N	475	377	1			320

MAGNOLIA SPRINGS (AUSTIN CHALK) //CONT.// 56785 500 NON-ASSOCIATED CAPACITY CNTY: JASPER
ZARVONA ENERGY LLC //CONT.// 950523
BP BLACK STONE A-371 UNIT WELL #: A 1RE RRCID -> 253435 COMPL. DATE 02/03/2009 TOTAL DEPTH 14306 PERF.13815 - 19276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6293	X	5959	-0-	-334	-0-	5801	3	158	9	N	144	177	1			59
09	7505	X	7505	-0-	-0-	-0-	7334	3	171	9	N	155					214
10	6548	X	6548	-0-	-0-	-0-	6366	3	182	9	N	165	187	1			192
11	7265	X	7265	-0-	-0-	-0-	7097	3	168	9	N	153	178	1			167
12	7750	X	7528	-0-	-222	-0-	7368	3	160	9	N	145	180	1			132
01	7750	X	7122	-0-	-628	-0-	6957	3	165	9	N	150	186	1			96

BLACK STONE A-31 WELL #: 1H RRCID -> 254841 COMPL. DATE 06/17/2009 TOTAL DEPTH 13097 PERF.12971 - 19162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10478	X	10148	-0-	-330	-0-	9811	3	337	9	N	306	372	1			122
09	10292	X	10292	-0-	-0-	-0-	9963	3	329	9	N	299	187	1			234
10	10478	X	9720	-0-	-758	-0-	9417	3	303	9	N	275	371	1			138
11	10140	X	7396	-0-	-2744	-0-	7063	3	333	9	N	303	360	1			81
12	10478	X	7366	-0-	-3112	-0-	7069	3	297	9	N	270	181	1			170
01	10478	X	8640	-0-	-1838	-0-	8284	3	356	9	N	324	380	1			114

BP BLACK STONE A-262 UNIT WELL #: 1 RRCID -> 254923 COMPL. DATE 05/07/2009 TOTAL DEPTH 13596 PERF.13087 - 19837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3565	X	2745	-0-	-820	-0-	2665	3	80	9	N	73					243
09	3450	X	2849	-0-	-601	-0-	2799	3	50	9	N	45	186	1			102
10	3410	X	2600	-0-	-810	-0-	2483	3	117	9	N	106					208
11	3300	X	2495	-0-	-805	-0-	2441	3	54	9	N	49					257
12	3410	X	2654	-0-	-756	-0-	2568	3	86	9	N	78					335
*01	3124	X	3124	-0-	-0-	-0-	3040	3	84	9	N	76	189	1			222

FORESTAR BLACK STONE A-90 UNIT WELL #: 1 RRCID -> 255669 COMPL. DATE 10/19/2009 TOTAL DEPTH 13760 PERF.13530 - 18690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10912	X	8979	-0-	-1933	-0-	8374	3	605	9	N	550	538	1			148
09	9960	X	9928	-0-	-32	-0-	9066	3	862	9	N	784	695	1			237
10	10974	X	9963	-0-	-1011	-0-	9459	3	504	9	N	458	515	1			180
11	10620	X	9420	-0-	-1200	-0-	8826	3	594	9	N	540	537	1			183
12	10974	X	4430	-0-	-6544	-0-	4050	3	380	9	N	345	363	1			165
01	10261	X	4786	-0-	-5475	-0-	4179	3	607	9	N	552	537	1			180

BP BLACK STONE A-400 UNIT WELL #: 1 RRCID -> 256088 COMPL. DATE 12/09/2009 TOTAL DEPTH 13893 PERF.13430 - 19030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9804	X	9804	-0-	-0-	-0-	9599	3	205	9	N	186					294
09	9402	X	9402	-0-	-0-	-0-	9340	3	62	9	N	56	172	1			178
10	9517	X	5131	-0-	-4386	-0-	5131	3			N	-0-					178
11	9480	X	7004	-0-	-2476	-0-	7004	3			N	-0-					178
12	9796	X	6431	-0-	-3365	-0-	6431	3			N	-0-					178
01	9796	X	1433	-0-	-8363	-0-	1433	3			N	-0-					178

GUNTER WELL #: 1H RRCID -> 256463 COMPL. DATE 12/01/2009 TOTAL DEPTH 13002 PERF.12831 - 20000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13902	X	13902	-0-	-0-	-0-	13123	3	779	9	N	708	716	1			301
09	13140	X	11995	-0-	-1145	-0-	11131	3	864	9	N	785	753	1			333
10	13857	X	13636	-0-	-221	-0-	12715	3	921	9	N	837	926	1			244
11	13440	X	-0-	-0-	-13440	-0-					N	841	905	1			180
12	13888	X	13052	-0-	-836	-0-	12095	3	957	9	N	870	746	1			304
01	13888	X	12698	-0-	-1190	-0-	12007	3	691	9	N	628	752	1			180

FORESTAR BLACK STONE A-90 SWD WELL #: 1 RRCID -> 256499 COMPL. DATE 01/24/2010 TOTAL DEPTH 5700 PERF. 4076 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MAGNOLIA SPRINGS (AUSTIN CHALK) //CONT.// 56785 500 NON-ASSOCIATED CAPACITY CNTY: JASPER
ZARVONA ENERGY LLC //CONT.// 950523

BP BLACK STONE A-472 UNIT WELL #: 1 RRCID -> 257521 COMPL. DATE 08/16/2010 TOTAL DEPTH 12475 PERF. 4412 - 5339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BP BLACK STONE A-727 B UNIT WELL #: 1 RRCID -> 257530 COMPL. DATE 05/28/2010 TOTAL DEPTH 13873 PERF.13832 - 19811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8277	X	7901	-0-	-376	-0-	7901	3			N	-0-					31
09	8010	X	6832	-0-	-1178	-0-	6832	3			N	-0-					31
10	8928	X	6579	-0-	-2349	-0-	6579	3			N	-0-					31
11	8640	X	6653	-0-	-1987	-0-	6653	3			N	-0-					31
12	8928	X	6627	-0-	-2301	-0-	6431	3	196	9	N	178	178	1			31
01	7905	X	6589	-0-	-1316	-0-	6455	3	134	9	N	122					153

BP BLACK STONE A-495 UNIT WELL #: 1 RRCID -> 258125 COMPL. DATE 02/28/2010 TOTAL DEPTH 14285 PERF.13849 - 19738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10959	X	10959	-0-	-0-	-0-	10862	3	97	9	N	88					260
09	10800	X	9821	-0-	-979	-0-	9766	3	55	9	N	50	177	1			133
10	11160	X	9153	-0-	-2007	-0-	9109	3	44	9	N	40					173
11	10800	X	10301	-0-	-499	-0-	10284	3	17	9	N	15					188
12	11160	X	10314	-0-	-846	-0-	10244	3	70	9	N	64	180	1			72
01	10974	X	8495	-0-	-2479	-0-	8428	3	67	9	N	61					133

BP BLACK STONE A-244 UNIT WELL #: 1R RRCID -> 258276 COMPL. DATE 03/22/2010 TOTAL DEPTH 14965 PERF.14570 - 20184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5704	X	2677	-0-	-3027	-0-	2635	3	42	9	N	38					192
09	3030	X	2047	-0-	-983	-0-	2007	3	40	9	N	36					228
10	2728	X	2076	-0-	-652	-0-	2047	3	29	9	N	26	174	1			80
11	2580	X	292	-0-	-2288	-0-	270	3	22	9	N	20					100
12	2666	X	197	-0-	-2469	-0-	194	3	3	9	N	3					103
01	2666	X	245	-0-	-2421	-0-	232	3	13	9	N	12					115

BP BLACK STONE A-383 SWD WELL #: 1 RRCID -> 259960 COMPL. DATE 12/15/2010 TOTAL DEPTH 5783 PERF. 4167 - 5041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN UNIT WELL #: 1H RRCID -> 260141 COMPL. DATE 06/20/2010 TOTAL DEPTH 13070 PERF.13080 - 19296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8122	X	7314	-0-	-808	-0-	6763	3	551	9	N	501	556	1			82
09	7860	X	6980	-0-	-880	-0-	6462	3	518	9	N	471	375	1			178
10	8122	X	7847	-0-	-275	-0-	7224	3	623	9	N	566	552	1			192
11	7737	X	7737	-0-	-0-	-0-	6960	3	777	9	N	706	558	1			340
12	7409	X	6816	-0-	-593	-0-	6509	3	307	9	N	279	374	1			245
01	7843	X	7209	-0-	-634	-0-	6593	3	616	9	N	560	562	1			243

BP AMERICA A-249 SWD WELL #: 1 RRCID -> 260473 COMPL. DATE 04/01/2011 TOTAL DEPTH 5747 PERF. 4370 - 4946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGNOLIA SPRINGS (AUSTIN CHALK) //CONT.// 56785 500 NON-ASSOCIATED CAPACITY CNTY: JASPER
ZARVONA ENERGY LLC //CONT.// 950523
BP BLACK STONE A-383 UNIT WELL #: 1 RRCID -> 261207 COMPL. DATE 10/21/2010 TOTAL DEPTH 14104 PERF.13595 - 19640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					159
09	0	N	-0-	-0-	-0-	-0-					N	-0-					159
10	0	N	-0-	-0-	-0-	-0-					N	-0-					159
11	0	N	-0-	-0-	-0-	-0-					N	-0-					159
12	0	N	-0-	-0-	-0-	-0-					N	-0-					159
01	0	N	-0-	-0-	-0-	-0-					N	-0-					159

FORESTAR KEAGHEY A-253 UNIT WELL #: 1 RRCID -> 261210 COMPL. DATE 01/02/2011 TOTAL DEPTH 13970 PERF.13494 - 20113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5704	X	3369	-0-	-2335	-0-	2884	3	485	9	N	441	531	1			243
09	5520	X	3350	-0-	-2170	-0-	2918	3	432	9	N	393	535	1			101
10	5239	X	-0-	-0-	-5239	-0-					N	81					182
11	3270	X	1633	-0-	-1637	-0-	1310	3	323	9	N	294	356	1			120
12	5178	X	5178	-0-	-0-	-0-	4372	3	806	9	N	733	537	1			316
01	3472	X	-0-	-0-	-3472	-0-					N	352	362	1			306

GUNTER WELL #: 2 RRCID -> 262248 COMPL. DATE 10/01/2010 TOTAL DEPTH 13010 PERF.12860 - 20320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19059	X	19059	-0-	-0-	-0-	17485	3	1574	9	N	1431	1455	1			245
09	18720	X	15803	-0-	-2917	-0-	14428	3	1375	9	N	1250	1082	1			413
10	19344	X	19314	-0-	-30	-0-	17738	3	1576	9	N	1433	1644	1			202
11	18720	X	17745	-0-	-975	-0-	16291	3	1454	9	N	1322	1275	1			249
12	19065	X	18945	-0-	-120	-0-	17420	3	1525	9	N	1386	1322	1			313
01	19313	X	16828	-0-	-2485	-0-	15235	3	1593	9	N	1448	1490	1			271

BP AMERICA A-249 UNIT WELL #: 1 RRCID -> 262413 COMPL. DATE 03/08/2011 TOTAL DEPTH 13922 PERF.13520 - 19127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3107	X	3107	-0-	-0-	-0-	2977	3	130	9	N	118	276	1			70
09	3000	X	2200	-0-	-800	-0-	2066	3	134	9	N	122					192
10	4553	X	4553	-0-	-0-	-0-	4336	3	217	9	N	197	357	1			32
11	4082	X	4082	-0-	-0-	-0-	3895	3	187	9	N	170					202
12	4832	X	4832	-0-	-0-	-0-	4608	3	224	9	N	204	179	1			227
01	3100	X	1316	-0-	-1784	-0-	1210	3	106	9	N	96	180	1			143

ROGANVILLE TURNER A-39 UNIT WELL #: 1 RRCID -> 262415 COMPL. DATE 01/14/2011 TOTAL DEPTH 13988 PERF.13510 - 19327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8835	X	8565	-0-	-270	-0-	8387	3	178	9	N	162	179	1			125
09	9300	X	8239	-0-	-1061	-0-	8053	3	186	9	N	169	184	1			110
10	9610	X	7899	-0-	-1711	-0-	7741	3	158	9	N	144					254
11	10309	X	10309	-0-	-0-	-0-	10103	3	206	9	N	187	191	1			250
12	8711	X	7032	-0-	-1679	-0-	6853	3	179	9	N	163	184	1			229
*01	9250	X	9250	-0-	-0-	-0-	9229	3	21	9	N	19	191	1			57

BP AMERICA A-436 UNIT WELL #: 1 RRCID -> 262474 COMPL. DATE 05/12/2011 TOTAL DEPTH 13965 PERF.13605 - 20356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BP BLACK STONE A-32 UNIT A WELL #: 1H RRCID -> 264841 COMPL. DATE 01/05/2012 TOTAL DEPTH 13125 PERF.12902 - 19800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9452	X	9452	-0-	-0-	-0-	9317	3	135	9	N	123	187	1			178
09	8637	X	8637	-0-	-0-	-0-	8498	3	139	9	N	126	188	1			116
10	10106	X	5720	-0-	-4386	-0-	5634	3	86	9	N	78					194
11	9780	X	5616	-0-	-4164	-0-	5481	3	135	9	N	123	190	1			127
12	10106	X	5898	-0-	-4208	-0-	5765	3	133	9	N	121					248
01	9455	X	6222	-0-	-3233	-0-	6088	3	134	9	N	122	185	1			185

MAGNOLIA SPRINGS (AUSTIN CHALK) //CONT.// 56785 500 NON-ASSOCIATED CAPACITY CNTY: JASPER
ZARVONA ENERGY LLC //CONT.// 950523
DAVID GLENN UNIT WELL #: 1H RRCID -> 264908 COMPL. DATE 11/15/2011 TOTAL DEPTH 13122 PERF.12530 - 19169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6603	X	5902	-0-	-701	-0-	5147	3	755	9	N	686	737	1			193
09	6390	X	5703	-0-	-687	-0-	5003	3	700	9	N	636	565	1			264
10	6603	X	4494	-0-	-2109	-0-	3773	3	721	9	N	655	736	1			183
11	6330	X	4504	-0-	-1826	-0-	3506	3	998	9	N	907	749	1			341
12	6231	X	3562	-0-	-2669	-0-	2946	3	616	9	N	560	569	1			332
*01	6615	X	6615	-0-	-0-	-0-	5805	3	810	9	N	736	937	1			131

BP BLACK STONE A-253 WEST UNIT WELL #: 1 RRCID -> 264937 COMPL. DATE 01/19/2012 TOTAL DEPTH 13613 PERF.13530 - 19564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3317	X	1079	-0-	-2238	-0-	888	3	191	9	N	174	183	1			206
09	4914	X	4914	-0-	-0-	-0-	4548	3	366	9	N	333	360	1			179
10	6634	X	5759	-0-	-875	-0-	5362	3	397	9	N	361	175	1			365
11	6420	X	1187	-0-	-5233	-0-	867	3	320	9	N	291	535	1			121
12	6634	X	2935	-0-	-3699	-0-	2651	3	284	9	N	258	181	1			198
01	5766	X	1066	-0-	-4700	-0-	796	3	270	9	N	245	181	1			262

FORESTAR BYERLEY A-32 SWD WELL #: 1 RRCID -> 265051 COMPL. DATE 12/04/2011 TOTAL DEPTH 5412 PERF. 3834 - 4742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORESTAR KEAGHEY A-253 SWD WELL #: 1 RRCID -> 265052 COMPL. DATE 01/20/2012 TOTAL DEPTH 5772 PERF. 4022 - 5010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BP AMERICA A-626 WEST UNIT WELL #: 1 RRCID -> 265488 COMPL. DATE 04/08/2011 TOTAL DEPTH 13790 PERF.13388 - 19853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5115	X	2573	-0-	-2542	-0-	2136	3	437	9	N	397	358	1			194
09	4200	X	1805	-0-	-2395	-0-	1453	3	352	9	N	320	357	1			157
10	4340	X	1929	-0-	-2411	-0-	1556	3	373	9	N	339	363	1			133
11	2760	X	1753	-0-	-1007	-0-	1410	3	343	9	N	312	165	1			280
12	2573	X	781	-0-	-1792	-0-	475	3	306	9	N	278	363	1			195
*01	3127	X	3127	-0-	-0-	-0-	2645	3	482	9	N	438	367	1			266

BP BLACK STONE A-472 UNIT WELL #: 1R RRCID -> 266630 COMPL. DATE 07/24/2010 TOTAL DEPTH 14227 PERF.13776 - 19900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2573	X	1500	-0-	-1073	-0-	1399	3	101	9	N	92	181	1			110
09	1273	X	1273	-0-	-0-	-0-	1182	3	91	9	N	83					193
10	1240	X	1221	-0-	-19	-0-	1127	3	94	9	N	85	179	1			99
11	1440	X	798	-0-	-642	-0-	698	3	100	9	N	91					190
12	1488	X	542	-0-	-946	-0-	491	3	51	9	N	46	176	1			60
01	1488	X	834	-0-	-654	-0-	822	3	12	9	N	11					71

FORESTAR BYERLEY A-32 UNIT WELL #: 1 RRCID -> 266667 COMPL. DATE 11/20/2011 TOTAL DEPTH 13609 PERF.13080 - 19330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5456	X	2575	-0-	-2881	-0-	2467	3	108	9	N	98	176	1			124
09	13583	X	13583	-0-	-0-	-0-	11542	3	2041	9	N	1855	1588	1			391
10	44112	X	44112	-0-	-0-	-0-	39558	3	4554	9	N	4140	4232	1			299
11	34451	X	34451	-0-	-0-	-0-	30522	3	3929	9	N	3572	3584	1			287
12	15437	X	15437	-0-	-0-	-0-	13436	3	2001	9	N	1819	1803	1			303
01	25854	X	13202	-0-	-12652	-0-	11402	3	1800	9	N	1636	1526	1			413

MAGNOLIA SPRINGS (AUSTIN CHALK) //CONT.// 56785 500 NON-ASSOCIATED CAPACITY CNTY: JASPER
ZARVONA ENERGY LLC //CONT.// 950523
FORESTAR BYERLEY A-32 UNIT 2 WELL #: 1 RRCID -> 267534 COMPL. DATE 04/02/2012 TOTAL DEPTH 13785 PERF.13309 - 19978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	26071	X	24703	-0-	-1368	-0-	22616	3	2087	9	N	1897	2119	1			186
09	25170	X	15475	-0-	-9695	-0-	13579	3	1896	9	N	1724	1773	1			137
10	22878	X	19996	-0-	-2882	-0-	17500	3	2496	9	N	2269	1972	1			434
11	28174	X	28174	-0-	-0-	-0-	25851	3	2323	9	N	2112	2314	1			232
12	25518	X	25518	-0-	-0-	-0-	23206	3	2312	9	N	2102	1949	1			385
01	24707	X	14637	-0-	-10070	-0-	12866	3	1771	9	N	1610	1692	1			303

BP BLACK STONE A-90 UNIT WELL #: 1 RRCID -> 269440 COMPL. DATE 11/12/2012 TOTAL DEPTH 13811 PERF.13453 - 20609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13485	X	12424	-0-	-1061	-0-	11727	3	697	9	N	634	612	1			203
09	15650	X	15650	-0-	-0-	-0-	14712	3	938	9	N	853	864	1			192
10	11470	X	9977	-0-	-1493	-0-	9393	3	584	9	N	531	518	1			205
11	12030	X	8028	-0-	-4002	-0-	7431	3	597	9	N	543	341	1			407
12	16182	X	13580	-0-	-2602	-0-	12412	3	1168	9	N	1062	1084	1			385
01	16182	X	7800	-0-	-8382	-0-	7431	3	369	9	N	335	361	1			359

TREE FROG WELL #: 1H RRCID -> 269584 COMPL. DATE 05/23/2012 TOTAL DEPTH 12864 PERF.12170 - 19935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1668	N	1668	-0-	-0-	-0-	1148	3	520	9	N	473	558	1			274
09	1440	N	1436	-0-	-4	-0-	929	3	507	9	N	461	376	1			359
10	1860	N	1423	-0-	-437	-0-	888	3	535	9	N	486	371	1			474
11	1620	N	1469	-0-	-151	-0-	948	3	521	9	N	474	559	1			389
12	1488	N	1357	-0-	-131	-0-	829	3	528	9	N	480	557	1			312
*01	1701	N	1701	-0-	-0-	-0-	1147	3	554	9	N	504	554	1			262

FRANCES KUNKEL AC UNIT WELL #: 1H RRCID -> 269725 COMPL. DATE 11/16/2012 TOTAL DEPTH 12942 PERF.12600 - 19328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6665	X	5268	-0-	-1397	-0-	4968	3	300	9	N	273	546	1			94
09	6450	X	5325	-0-	-1125	-0-	4735	3	590	9	N	536	558	1			72
10	6665	X	5322	-0-	-1343	-0-	4739	3	583	9	N	530	378	1			224
11	6300	X	6021	-0-	-279	-0-	5453	3	568	9	N	516	564	1			176
12	6510	X	5698	-0-	-812	-0-	5091	3	607	9	N	552	566	1			162
01	5518	X	4955	-0-	-563	-0-	4365	3	590	9	N	536	551	1			147

LAKE TEJAS UNIT 4H WELL #: 1H RRCID -> 270580 COMPL. DATE 01/20/2012 TOTAL DEPTH 12231 PERF.11398 - 20615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1086	N	1086	-0-	-0-	-0-	757	3	329	9	N	299	367	1			196
09	1033	N	1033	-0-	-0-	-0-	604	3	429	9	N	390	373	1			213
10	1395	N	1073	-0-	-322	-0-	654	3	419	9	N	381	359	1			235
11	1050	N	999	-0-	-51	-0-	643	3	356	9	N	324	378	1			181
12	1293	N	1293	-0-	-0-	-0-	611	3	682	9	N	620	562	1			239
01	1085	N	1016	-0-	-69	-0-	627	3	389	9	N	354	361	1			232

WALES, JOSEY UNIT WELL #: 1H RRCID -> 271268 COMPL. DATE 11/01/2012 TOTAL DEPTH 12780 PERF.12420 - 19050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1550	N	1404	-0-	-146	-0-	1379	3	25	9	N	23	196	1			100
09	1530	N	1464	-0-	-66	-0-	1265	3	199	9	N	181	183	1			98
10	1860	N	1783	-0-	-77	-0-	1526	3	257	9	N	234	183	1			149
11	1661	N	1661	-0-	-0-	-0-	1483	3	178	9	N	162	191	1			120
12	1909	N	1909	-0-	-0-	-0-	1579	3	330	9	N	300	185	1			235
*01	1992	N	1992	-0-	-0-	-0-	1797	3	195	9	N	177	185	1			227

MILLION DOLLAR BABY UNIT WELL #: 1H RRCID -> 273183 COMPL. DATE 08/15/2012 TOTAL DEPTH 13083 PERF.12510 - 20606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6729	X	6729	-0-	-0-	-0-	6040	3	689	9	N	626	720	1			193
09	3580	X	3580	-0-	-0-	-0-	3217	3	363	9	N	330	369	1			154
10	3638	X	3638	-0-	-0-	-0-	3274	3	364	9	N	331	371	1			114
11	3560	X	3560	-0-	-0-	-0-	3143	3	417	9	N	379	379	1			114
12	3170	X	3170	-0-	-0-	-0-	2788	3	382	9	N	347	380	1			81
*01	3679	X	3679	-0-	-0-	-0-	3221	3	458	9	N	416	373	1			124

MAGNOLIA SPRINGS (AUSTIN CHALK) //CONT.// 56785 500 NON-ASSOCIATED CAPACITY CNTY: JASPER
ZARVONA ENERGY LLC //CONT.// 950523
DAVID GLENN UNIT WELL #: 2H RRCID -> 278543 COMPL. DATE 07/20/2012 TOTAL DEPTH 12805 PERF.12840 - 19085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6851	X	6493	-0-	-358	-0-	5911	3	582	9	N	529	543	1			272
09	6630	X	5850	-0-	-780	-0-	5507	3	343	9	N	312	368	1			216
10	7433	X	7433	-0-	-0-	-0-	6859	3	574	9	N	522	559	1			179
11	7613	X	7613	-0-	-0-	-0-	7010	3	603	9	N	548	563	1			164
12	8520	X	8520	-0-	-0-	-0-	7795	3	725	9	N	659	561	1			262
01	7440	X	5489	-0-	-1951	-0-	4858	3	631	9	N	574	744	1			92

CD'S 5LB BASS UNIT WELL #: 1H RRCID -> 280825 COMPL. DATE 06/16/2013 TOTAL DEPTH 13039 PERF.12488 - 18977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2542	N	2419	-0-	-123	-0-	2057	3	362	9	N	329	358	1			220
09	2430	N	2223	-0-	-207	-0-	1883	3	340	9	N	309	369	1			160
10	2542	N	2265	-0-	-277	-0-	1861	3	404	9	N	367	193	1			334
11	2340	N	2288	-0-	-52	-0-	1949	3	339	9	N	308	369	1			273
12	2294	N	1735	-0-	-559	-0-	1361	3	374	9	N	340	380	1			233
01	2263	N	1914	-0-	-349	-0-	1545	3	369	9	N	335	373	1			195

LAKE TEJAS UNIT #1 WELL #: 1H RRCID -> 281186 COMPL. DATE 11/01/2014 TOTAL DEPTH 12141 PERF.11200 - 19513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6479	X	4667	-0-	-1812	-0-	4408	3	259	9	N	235	217	1			233
09	6180	X	3751	-0-	-2429	-0-	3518	3	233	9	N	212	187	1			258
10	6355	X	4096	-0-	-2259	-0-	3813	3	283	9	N	257	373	1			142
11	5520	X	4045	-0-	-1475	-0-	3749	3	296	9	N	269	187	1			224
12	4960	X	4131	-0-	-829	-0-	3560	3	571	9	N	519	186	1			557
01	4681	X	3906	-0-	-775	-0-	3656	3	250	9	N	227	367	1			417

MANOR LAKE (10,300) 57200 915 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
MAGNUM PRODUCING, LP 521516
MCMILLIAN WELL #: 1 RRCID -> 139199 COMPL. DATE 03/31/2010 TOTAL DEPTH 11220 PERF.10506 - 10549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANVEL (F.B. II, OLIGOCENE) 57233 223 ASSOCIATED 49B CNTY: BRAZORIA
DENBURY ONSHORE, LLC 215343
LEMMER, J. WELL #: 10 RRCID -> 288018 COMPL. DATE 06/12/2019 TOTAL DEPTH 5975 PERF. 5688 - 5728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	14B2	EXT	6034	-0-	6034	6034	6031	1	3	2	N	-0-					-0-
08	0		2346	-0-	2346	8380	2329	1	17	2	N	-0-					-0-
09	0	W	1043	-0-	1043	9423	1027	1	16	2	N	-0-					-0-
10	0	W	1700	-0-	1700	11123	1662	1	38	2	N	-0-					-0-
11	0	W	1664	-0-	1664	12787	1662	1	2	2	N	-0-					-0-
12	0	W	-0-	-0-	-0-	12787					N	-0-					-0-
01	0	W	210	-0-	210	12997	199	1	10	2	N	-0-					-0-
							1	4									

MANVEL (FB-III, OLIGOCENE) 57233 248 ASSOCIATED ONE WELL CNTY: BRAZORIA
DENBURY ONSHORE, LLC 215343
BELCHER, W. T. "A" WELL #: 43 RRCID -> 160349 COMPL. DATE N/A TOTAL DEPTH 5813 PERF. 5348 - 5358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANVEL (MIOCENE) 57233 434 ASSOCIATED 49B CNTY: BRAZORIA
DENBURY ONSHORE, LLC 215343
BELCHER, W.T. "A" WELL #: 26 RRCID -> 109091 COMPL. DATE 08/21/1987 TOTAL DEPTH 5701 PERF. 3234 - 3239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAPLE BRANCH (YEGUA) 57281 495 NON-ASSOCIATED CAPACITY CNTY: WALKER
COBRA OIL & GAS CORPORATION 163000
VICK UNIT WELL #: 1 RRCID -> 242377 COMPL. DATE 05/06/2008 TOTAL DEPTH 3538 PERF. 3308 - 3312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4460	X	4460	-0-	-0-	-0-	2875	2	1585	9	N	1441	1387	1			348
09	4497	X	4497	-0-	-0-	-0-	2709	2	1788	9	N	1625	1579	1			394
10	4332	X	4332	-0-	-0-	-0-	2823	2	1509	9	N	1372	1556	1			210
11	3660	X	2961	-0-	-699	-0-	1607	2	1354	9	N	1231	1248	1			193
12	3782	X	3501	-0-	-281	-0-	1943	2	1558	9	N	1416	1092	1			517
01	3782	X	NO RPT	-0-	-3782	-0-					N	NO RPT					517

MAPLE SLOUGH (UPPER WILCOX CONS) 57299 757 NON-ASSOCIATED CAPACITY CNTY: HARDIN
MAGNUM PRODUCING, LP 521516
TICONDEROGA GAS UNIT A WELL #: 2 RRCID -> 281611 COMPL. DATE 02/16/2016 TOTAL DEPTH 10250 PERF. 10649 - 11265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MARIMBA (MIDDLE WILCOX) 57468 500 NON-ASSOCIATED CAPACITY CNTY: JASPER
SHOCO PRODUCTION, L.P. 778198
BP AMERICA A-303 WELL #: 1 RRCID -> 249134 COMPL. DATE 01/01/2009 TOTAL DEPTH 14500 PERF. 12388 - 12498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2796	X	2796	-0-	-0-	-0-	2595	2	201	9	N	183	187	1			384
09	2340	X	1665	-0-	-675	-0-	1556	2	109	9	N	99					483
10	2387	X	2333	-0-	-54	-0-	2154	2	179	9	N	163	354	1			292
11	2310	X	1743	-0-	-567	-0-	1734	2	9	9	N	8					300
*12	2790	X	1953	-0-	-837	-0-	1807	2	146	9	N	133					433
01	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					433

MARKHAM (FRIO) 57562 111 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
PACE OIL AND GAS COMPANY 631730
SISK, R. J. ET AL 10 ACRE WELL #: 5 RRCID -> 065718 COMPL. DATE 03/27/1975 TOTAL DEPTH 3565 PERF. 3050 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARKHAM N.-BAY CITY, N (BETTS) 57578 076 ASSOCIATED ONE WELL CNTY: MATAGORDA
ALLEGIANT RESOURCES, LLC 013365
OHIO-SUN UNIT WELL #: 21J RRCID -> 149758 COMPL. DATE 10/07/1999 TOTAL DEPTH 8520 PERF. 7790 - 7793

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08 14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09 14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10 14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11 14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12 14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01 14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MARKHAM N.-BAY CITY, N (BRAMAN) 57578 114 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
ALLEGIANT RESOURCES, LLC 013365
OHIO-SUN UNIT WELL #: 15F RRCID -> 147825 COMPL. DATE 10/19/1993 TOTAL DEPTH 8860 PERF. 8016 - 8026

08 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OHIO SUN UNIT WELL #: 13ET RRCID -> 184618 COMPL. DATE 03/10/2001 TOTAL DEPTH 8846 PERF. 8016 - 8313

08 T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09 T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10 T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11 T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12 T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01 T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MARKHAM N.-BAY CITY, N (CAYCE) 57578 228 ASSOCIATED 49B CNTY: MATAGORDA
ALLEGIANT RESOURCES, LLC 013365
OHIO-SUN UNIT WELL #: 6J RRCID -> 122874 COMPL. DATE 01/26/1988 TOTAL DEPTH 8664 PERF. 8178 - 8186

08 14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09 14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10 14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11 14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12 14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01 14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

OHIO-SUN UNIT WELL #: 12J RRCID -> 208204 COMPL. DATE 03/21/2005 TOTAL DEPTH 8476 PERF. 7780 - 7784

08 PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09 PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10 PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11 PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12 PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01 PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

OHIO-SUN UNIT WELL #: 31 A RRCID -> 208564 COMPL. DATE 04/06/2005 TOTAL DEPTH 7825 PERF. 7750 - 7782

08 14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09 14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10 14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11 14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12 14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01 14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MARKHAM N.-BAY CITY,N(CORNELIUS) 57578 342 ASSOCIATED CAPACITY CNTY: MATAGORDA
ALLEGIANT RESOURCES, LLC 013365
OHIO-SUN UNIT WELL #: 39A RRCID -> 283848 COMPL. DATE 08/22/2017 TOTAL DEPTH 8385 PERF. 7642 - 7668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3286	X	37	-0-	-3249	-0-	37	2			N	-0-					-0-
09	750	X	41	-0-	-709	-0-	41	2			N	-0-					-0-
10	775	X	710	-0-	-65	-0-	710	2			N	-0-					-0-
11	822	X	822	-0-	-0-	-0-	822	2			N	-0-					-0-
12	248	X	15	-0-	-233	-0-	15	2			N	-0-					-0-
01	713	X	-0-	-0-	-713	-0-					N	-0-					-0-

MARKHAM N.-BAY CITY, N (LEAGUE) 57578 494 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
ALLEGIANT RESOURCES, LLC 013365
OHIO-SUN UNIT WELL #: 41A RRCID -> 193092 COMPL. DATE 02/05/2003 TOTAL DEPTH 8626 PERF. 7372 - 7376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MARKHAM N.-BAY CITY,N(MARK.7900) 57578 570 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
ALLEGIANT RESOURCES, LLC 013365
OHIO-SUN UNIT WELL #: 29A RRCID -> 161072 COMPL. DATE 12/19/1996 TOTAL DEPTH 8516 PERF. 7850 - 7859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OHIO-SUN UNIT WELL #: 18F RRCID -> 167197 COMPL. DATE 01/03/2004 TOTAL DEPTH 8550 PERF. 5333 - 5414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OHIO-SUN UNIT WELL #: 24J RRCID -> 168644 COMPL. DATE 06/02/1998 TOTAL DEPTH 8518 PERF. 7848 - 7851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OHIO-SUN UNIT WELL #: 26J RRCID -> 172794 COMPL. DATE 09/14/2004 TOTAL DEPTH 8500 PERF. 3558 - 3578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MARKHAM N.-BAY CITY,N(MARK.7900)//CONT.// 57578 570 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
ALLEGIANT RESOURCES, LLC //CONT.// 013365
OHIO-SUN UNIT WELL #: 6L RRCID -> 177417 COMPL. DATE 05/12/2000 TOTAL DEPTH 8549 PERF. 7923 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARKHAM N.-BAY CITY,N (MCDONALD) 57578 646 ASSOCIATED ONE WELL CNTY: MATAGORDA
ALLEGIANT RESOURCES, LLC 013365
OHIO SUN UNIT WELL #: 6FT RRCID -> 182598 COMPL. DATE 04/13/2001 TOTAL DEPTH 9363 PERF. 8320 - 8459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARKHAM N.-BAY CITY, N (ROSS) 57578 798 ASSOCIATED 49B CNTY: MATAGORDA
ALLEGIANT RESOURCES, LLC 013365
OHIO - SUN UNIT WELL #: 1K RRCID -> 162957 COMPL. DATE 11/16/2018 TOTAL DEPTH 8801 PERF. 6894 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OHIO-SUN UNIT WELL #: 1L RRCID -> 197487 COMPL. DATE 10/16/2003 TOTAL DEPTH 8851 PERF. 6867 - 6874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	#	14	-0-	-203	-0-	14	2			N	-0-					-0-
09	150	#	15	-0-	-135	-0-	15	2			N	-0-					-0-
10	421	R	421	-0-	-0-	-0-	421	2			N	-0-					-0-
11	309	R	309	-0-	-0-	-0-	309	2			N	-0-					-0-
12	155	#	-0-	-0-	-155	-0-					N	-0-					-0-
01	217	#	-0-	-0-	-217	-0-					N	-0-					-0-

MARKHAM N.-BAY CITY, N (W. 1 UP) 57578 836 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
ALLEGIANT RESOURCES, LLC 013365
OHIO SUN UNIT WELL #: 5F RRCID -> 148229 COMPL. DATE 12/21/1993 TOTAL DEPTH 8835 PERF. 8530 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OHIO-SUN UNIT WELL #: 2F RRCID -> 157290 COMPL. DATE 01/26/2000 TOTAL DEPTH 8819 PERF. 8557 - 8628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARKHAM N.-BAY CITY, N (W. 2 UP) 57578 874 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
ALLEGIANT RESOURCES, LLC 013365
OHIO-SUN UNIT WELL #: 14F RRCID -> 211931 COMPL. DATE 08/27/2005 TOTAL DEPTH 8902 PERF. 8626 - 8630

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARKHAM N.-BAY CITY, N (W. 3 UP) 57578 912 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
ALLEGIANT RESOURCES, LLC 013365
OHIO-SUN UNIT WELL #: 12F RRCID -> 199351 COMPL. DATE 01/13/2004 TOTAL DEPTH 8900 PERF. 8597 - 8604

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARKHAM,N.-BAY CITY,N. (YEAGER) 57578 955 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
ALLEGIANT RESOURCES, LLC 013365
OHIO SUN UNIT WELL #: 2E RRCID -> 132362 COMPL. DATE 05/29/2003 TOTAL DEPTH 8821 PERF. 2982 - 3138

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARKHAM N.-BAY CITY, N (7150) 57578 970 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
ALLEGIANT RESOURCES, LLC 013365
OHIO SUN UNIT WELL #: 16E RRCID -> 147912 COMPL. DATE 07/11/1995 TOTAL DEPTH 8530 PERF. 6890 - 6900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARKHAM N.-BAY CITY,N(7300) 57578 974 ASSOCIATED ONE WELL CNTY: MATAGORDA
MILLENNIUM EXPLORATION CO. LLC 567496
RUNNELLS WELL #: 1 RRCID -> 282937 COMPL. DATE 10/26/2016 TOTAL DEPTH 8612 PERF. 7320 - 7328

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13144	10698	-0-	-2446	-0-	8865	2	1833	9	N	1666	1629	1			149
09	12720	12719	-0-	-1	-0-	10706	2	2013	9	N	1830	1607	1			372
10	13144	13255	-0-	111	111	10595	2	2660	9	N	2418	2614	1			176
11	13255	12989	-0-	-266	-0-	10009	2	2980	9	N	2709	2755	1			130
*12	13144	14377	-0-	1233	1233	10804	2	3573	9	N	3248	2952	2			426
*01	14377	8709	-0-	-5668	-0-	4492	2	4217	9	N	3834	3629	2			631

MARKHAM,N.-BAY CITY,N.(7500) 57578 976 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
ALLEGIANT RESOURCES, LLC 013365
OHIO-SUN UNIT WELL #: 7L RRCID -> 283855 COMPL. DATE 10/01/2017 TOTAL DEPTH 8593 PERF. 7477 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	14	-0-	-141	-0-	14	2			N	-0-					-0-
09	150	N	15	-0-	-135	-0-	15	2			N	-0-					-0-
10	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
11	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	434	N	-0-	-0-	-434	-0-					N	-0-					-0-

MARKHAM, N.-BAY CITY, N. (7550) 57578 978 ASSOCIATED ONE WELL CNTY: MATAGORDA
ALLEGIANT RESOURCES, LLC 013365
OHIO-SUN UNIT WELL #: 17K RRCID -> 256591 COMPL. DATE 12/31/2018 TOTAL DEPTH 8550 PERF. 7514 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	14	-0-	-141	-0-	14	2			N	-0-					-0-
09	150	N	15	-0-	-135	-0-	15	2			N	-0-					-0-
10	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
11	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	434	N	-0-	-0-	-434	-0-					N	-0-					-0-

MARKHAM, N.-BAY CITY, N. (7900) 57578 984 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
ALLEGIANT RESOURCES, LLC 013365
OHIO-SUN UNIT WELL #: 15A RRCID -> 205162 COMPL. DATE 09/28/2004 TOTAL DEPTH 8125 PERF. 7930 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MARRS MCLEAN (FB-3, HACKBERRY) 57660 030 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
HILCORP ENERGY COMPANY 386310
MCLEAN ET AL UNIT WELL #: 1 RRCID -> 007302 COMPL. DATE 06/26/2015 TOTAL DEPTH 10819 PERF. 9624 - 9947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2367	N	2367	-0-	-0-	-0-	829	1	29	2	Y	7	13	1			141
							1501	3	8	9							
09	2550	#	2252	-0-	-298	-0-	638	1	111	2	Y	-0-					141
							1503	3									
10	2635	#	2222	-0-	-413	-0-	776	1	24	2	Y	-0-					141
							1422	3									
11	2550	#	1441	-0-	-1109	-0-	678	1	11	2	Y	-0-					141
							752	3									
12	2418	#	1519	-0-	-899	-0-	400	1	21	2	Y	9					150
							1088	3	10	9							
01	2356	#	1721	-0-	-635	-0-	301	1	66	2	Y	-0-					150
							1354	3									

MARRS MCLEAN (MCLEAN) 57660 750 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
ELLIOTT OIL & GAS OPERATING CO. 247836
BROUSSARD WELL #: 2ST RRCID -> 157663 COMPL. DATE 12/09/1995 TOTAL DEPTH 11820 PERF.10674 - 10717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5456	X	1060	-0-	-4396	-0-	1047	2	13	9	N	12					139
09	5280	X	70	-0-	-5210	-0-	70	2			N	-0-					139
10	3193	X	71	-0-	-3122	-0-	70	2	1	9	N	1					140
11	2640	X	142	-0-	-2498	-0-	142	2			N	-0-					140
12	2728	X	-0-	-0-	-2728	-0-					N	45					185
*01	1054	X	129	-0-	-925	-0-	129	2			N	-0-					185

MARRS MCLEAN (NOD. 2, FB-7) 57660 870 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
FIVE-JAB, INC. 271310
G. W. BROWN UNIT WELL #: 2 RRCID -> 270295 COMPL. DATE 02/09/2013 TOTAL DEPTH 11130 PERF.11008 - 11022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	85188	#	67253	-0-	-17935	-0-	66904	1	349	9	N	317	358	1			195
09	73170	#	43910	-0-	-29260	-0-	43725	1	185	9	N	168	179	1			184
10	73687	#	65660	-0-	-8027	-0-	65342	1	318	9	N	289	361	1			112
11	69360	#	61700	-0-	-7660	-0-	61364	1	336	9	N	305	178	1			239
12	69564	#	61767	-0-	-7797	-0-	61418	1	349	9	N	317	377	1			179
01	67239	#	59959	-0-	-7280	-0-	59663	1	296	9	N	269	354	1			94

MARTHA, EAST (COOK MT. 9225 SD.) 57758 525 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
B & G ENERGY CORPORATION 040403
DANIEL, BILL GOVERNOR WELL #: 1 RRCID -> 182329 COMPL. DATE 12/22/2000 TOTAL DEPTH 9332 PERF. 9188 - 9194

08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					67
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					67
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					67
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					67
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					67
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					67

PLUGGED AND ABANDONED_____ 04/02/2019 - PLUGGED 04/02/19

MARTIN RANCH (FRIO 14,600) 57787 500 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
PROLINE ENERGY RESOURCES INC 681327
PURE, ET AL GU WELL #: 1 RRCID -> 208113 COMPL. DATE 10/27/2004 TOTAL DEPTH 15392 PERF.14676 - 14684

08	0	#	-0-	-0-	-0-	-0-					N	-0-					169
09	60	#	-0-	-0-	-60	-0-					N	-0-					169
10	62	#	-0-	-0-	-62	-0-					N	-0-					169
11	60	#	-0-	-0-	-60	-0-					N	-0-					169
*12	62	#	-0-	-0-	-62	-0-					N	-0-					169
*01	0	#	-0-	-0-	-0-	-0-					N	-0-					169

PURE ET AL GU WELL #: 1D RRCID -> 232980 COMPL. DATE 01/07/2008 TOTAL DEPTH 3600 PERF. 3422 - 3433

08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTINS PRAIRIE (SUB-CLKVLE) 57800 500 NON-ASSOCIATED ONE WELL CNTY: GRIMES
SANDEL OPERATING COMPANY 747534
HICKS, B. B. WELL #: 2 RRCID -> 096577 COMPL. DATE 09/15/1981 TOTAL DEPTH 10684 PERF.10406 - 10426

08	2139	N	987	-0-	-1152	-0-	952	2	35	9	N	32					259
09	2175	N	2175	-0-	-0-	-0-	2122	2	53	9	N	48					307
10	1984	N	1711	-0-	-273	-0-	1705	2	6	9	N	5					312
11	2208	N	2208	-0-	-0-	-0-	2178	2	30	9	N	27					339
12	2606	N	2606	-0-	-0-	-0-	2561	2	45	9	N	41	176	1			204
*01	2609	N	2609	-0-	-0-	-0-	2552	2	57	9	N	52					256

MEDLAND ESTATE WELL #: 1 RRCID -> 099516 COMPL. DATE 08/29/1991 TOTAL DEPTH 10828 PERF. 5640 - 5660

08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATAGORDA BAY, NE (MIOCENE 1900) 58196 340 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
COASTLAND OPERATIONS, LLC 161954
STATE TRACT 173 WELL #: 2 RRCID -> 193441 COMPL. DATE 02/03/2003 TOTAL DEPTH 5882 PERF. 1798 - 1801

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATAGORDA BAY, NE (MIOCENE 2750) 58196 500 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
COASTLAND OPERATIONS, LLC 161954
STATE TRACT 199 WELL #: 1 RRCID -> 198376 COMPL. DATE 11/25/2003 TOTAL DEPTH 4200 PERF. 2702 - 2706

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATAGORDA BAY, S. (MIOCENE 2550) 58197 200 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
COASTLAND OPERATIONS, LLC 161954
STATE TRACT 172 WELL #: 1 RRCID -> 138834 COMPL. DATE 06/15/1991 TOTAL DEPTH 4300 PERF. 2547 - 2556

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATAGORDA BAY, S (MIOCENE 2800) 58197 400 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
COASTLAND OPERATIONS, LLC 161954
STATE TRACT 199 WELL #: 1 RRCID -> 186498 COMPL. DATE 05/31/2001 TOTAL DEPTH 4200 PERF. 2881 - 2884

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATAGORDA ISLAND 483-L (MASSIVE) 58210 500 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
VAMOS OIL & GAS, LLC 881595
STATE BLOCK 483-L WELL #: 1 RRCID -> 081915 COMPL. DATE 07/10/1977 TOTAL DEPTH 8813 PERF. 6172 - 6178

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	32576					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	32576					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	32576					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	32576					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	32576					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	32576					N	NO RPT					-0-

MATAGORDA ISLAND BLK. 485-L (E1) 58213 666 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 485-L WELL #: 6 RRCID -> 127640 COMPL. DATE 05/12/1988 TOTAL DEPTH 8413 PERF. 7710 - 7718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATAGORDA ISLAND BLK. 485-L (V) 58213 683 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 485-L WELL #: 3 D RRCID -> 133690 COMPL. DATE 02/21/1990 TOTAL DEPTH 9138 PERF. 7130 - 7138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE TRACT 485-L WELL #: 5 RRCID -> 159764 COMPL. DATE 07/09/1996 TOTAL DEPTH 8500 PERF. 6526 - 6606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATAGORDA ISLAND BLK. 485-L (W) 58213 684 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 485-L WELL #: 3 F RRCID -> 133691 COMPL. DATE 02/21/1990 TOTAL DEPTH 9138 PERF. 7235 - 7245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE TRACT 485-L WELL #: 5 RRCID -> 159763 COMPL. DATE 07/09/1996 TOTAL DEPTH 8500 PERF. 6526 - 6606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATAGORDA ISLAND BLK. 485-L (X) 58213 685 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 485-L WELL #: 4 U RRCID -> 103727 COMPL. DATE 02/15/1982 TOTAL DEPTH 8450 PERF. 6617 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATAGORDA ISLAND BLK. 485-L (Z) 58213 695 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 485-L WELL #: 4 L RRCID -> 103728 COMPL. DATE 02/15/1982 TOTAL DEPTH 8450 PERF. 6672 - 6758

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MATAGORDA ISL. BLK 519-L (15600) 58214 600 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
FIELDWOOD ENERGY LLC 267773
MATAGORDA ISLAND 519-L GAS UNIT WELL #: 1 RRCID -> 109101 COMPL. DATE 10/28/1983 TOTAL DEPTH 17000 PERF.15557 - 15794

08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

MATAGORDA ISLAND 519-L GAS UNIT WELL #: 2 RRCID -> 119123 COMPL. DATE 12/08/1999 TOTAL DEPTH 16000 PERF.14810 - 15228

08	14B2 EXT	-0-	-0-	-0-	903752			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	903752			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	903752			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	903752			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	903752			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	903752			Y	-0-			-0-

MATAGORDA ISLAND 519-L GAS UNIT WELL #: L 3 RRCID -> 184382 COMPL. DATE 10/05/2001 TOTAL DEPTH 15515 PERF.15124 - 15476

08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

MATAGORDA ISLAND 519-L GAS UNIT WELL #: 4 RRCID -> 185582 COMPL. DATE 01/27/2003 TOTAL DEPTH 15686 PERF.14752 - 14896

08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

MATAGORDA ISLAND BLK 582-S (M) 58220 200 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
VAMOS OIL & GAS, LLC 881595
STATE OF TEXAS BLK 582-S G. U. WELL #: 3 RRCID -> 074745 COMPL. DATE 03/13/1979 TOTAL DEPTH 6893 PERF. 6438 - 6460

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MATAGORDA ISLAND BLK 582-S (M) //CONT.// 58220 200 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
VAMOS OIL & GAS, LLC //CONT.// 881595
STATE TRACT 582-S GAS UNIT WELL #: 6 RRCID -> 185381 COMPL. DATE 08/06/2004 TOTAL DEPTH 7404 PERF. 6342 - 6346

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MATAGORDA ISLAND BLK.582-S(M-1) 58220 300 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
VAMOS OIL & GAS, LLC 881595
STATE OF TEXAS BLK. 582-S UNIT WELL #: 2 U RRCID -> 070813 COMPL. DATE 04/26/1976 TOTAL DEPTH 7715 PERF. 6597 - 6599

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STATE OF TEXAS BLOCK 582-S WELL #: 5-U RRCID -> 180649 COMPL. DATE 09/15/2000 TOTAL DEPTH 7751 PERF. 6854 - 6904

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MATAGORDA ISLAND BLK.582-S (M-5) 58220 399 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
VAMOS OIL & GAS, LLC 881595
STATE OF TEXAS BLOCK 582-S WELL #: 5-U RRCID -> 174432 COMPL. DATE 09/20/1998 TOTAL DEPTH 7751 PERF. 5985 - 6027

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STATE TRACT 582-S GAS UNIT WELL #: 7 RRCID -> 189663 COMPL. DATE 01/05/2004 TOTAL DEPTH 7716 PERF. 6490 - 6500

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MATAGORDA ISLAND BLK.582-S(M-6) 58220 400 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
VAMOS OIL & GAS, LLC 881595
STATE OF TEXAS BLK. 582-S UNIT WELL #: 2 L RRCID -> 070810 COMPL. DATE 04/26/1976 TOTAL DEPTH 7715 PERF. 6960 - 6965

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MATAGORDA ISLAND BLK.582-S(M-6) //CONT.// 58220 400 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
VAMOS OIL & GAS, LLC //CONT.// 881595
STATE OF TEXAS BLOCK 582-S WELL #: 5-L RRCID -> 174224 COMPL. DATE 09/15/2000 TOTAL DEPTH 7751 PERF. 7312 - 7322

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATAGORDA ISLAND BLK 582-S (23) 58220 450 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
VAMOS OIL & GAS, LLC 881595
STATE OF TEXAS 582-S GAS UNIT WELL #: 1 L RRCID -> 076582 COMPL. DATE 04/28/1978 TOTAL DEPTH 8353 PERF. 2272 - 2276

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE OF TEXAS BLOCK 582-S WELL #: 4 RRCID -> 171463 COMPL. DATE 10/20/1998 TOTAL DEPTH 5110 PERF. 2357 - 2364

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATAGORDA ISLAND BLK. 582-S (28) 58220 500 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
VAMOS OIL & GAS, LLC 881595
STATE OF TEXAS BLK. 582-S UNIT WELL #: 1 U RRCID -> 067618 COMPL. DATE 05/14/1976 TOTAL DEPTH 8353 PERF. 2775 - 2785

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAURICEVILLE, SE. (HACKBERRY) 58457 220 NON-ASSOCIATED CAPACITY CNTY: ORANGE
PETRODOME OPERATING, LLC 660286
STEPHENSON WELL #: 1 RRCID -> 182508 COMPL. DATE 04/18/2001 TOTAL DEPTH 9800 PERF. 9694 - 9704

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9032 X	9032	-0-	-0-	-0-	9015	2	17	9	Y	15					110
09	6574 X	6574	-0-	-0-	-0-	6556	2	18	9	Y	16	31	1			95
10	7203 X	7203	-0-	-0-	-0-	7097	2	106	9	Y	96	62	1			129
11	8754 X	8754	-0-	-0-	-0-	8546	2	208	9	Y	189	243	1			75
12	9335 X	9335	-0-	-0-	-0-	9148	2	187	9	Y	170	64	1			181
*01	8442 X	8442	-0-	-0-	-0-	8295	2	147	9	Y	134	264	1			51

STEPHENSON, JOHN W. GAS UNIT WELL #: 2 RRCID -> 183637 COMPL. DATE 06/12/2001 TOTAL DEPTH 10474 PERF.10280 - 10290

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13268 X	13239	-0-	-29	-0-	13153	2	86	9	Y	78					297
09	12840 X	12253	-0-	-587	-0-	12165	2	88	9	Y	80	155	1			222
10	13736 X	13736	-0-	-0-	-0-	13525	2	211	9	Y	192	124	1			290
11	12810 X	11357	-0-	-1453	-0-	11085	2	272	9	Y	247	317	1			220
12	13237 X	10646	-0-	-2591	-0-	10297	2	349	9	Y	317	120	1			417
01	13268 X	5167	-0-	-8101	-0-	5023	2	144	9	Y	131	258	1			290

MAURICEVILLE, SE. (HACKBERRY) //CONT.// 58457 220 NON-ASSOCIATED CAPACITY CNTY: ORANGE
PETRODOME OPERATING, LLC //CONT.// 660286
STEPHENSON, JOHN WELL #: 3 RRCID -> 187049 COMPL. DATE 01/02/2002 TOTAL DEPTH 9780 PERF. 9600 - 9604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEPHENSON, J. W. WELL #: 4 RRCID -> 187999 COMPL. DATE 02/14/2002 TOTAL DEPTH 10096 PERF. 9309 - 9880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYES, SOUTH 58651 001 ASSOCIATED 49B CNTY: CHAMBERS
MAGNUM PRODUCING, LP 521516
SMGU 10 SWD WELL #: 1 RRCID -> 165031 COMPL. DATE 06/18/1997 TOTAL DEPTH 12350 PERF. 4164 - 4184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYES, SOUTH (FRIO 19) 58651 640 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
ABACO OPERATING, LLC 000894
MOODY FOUNDATION WELL #: 1 RRCID -> 260387 COMPL. DATE 11/16/2010 TOTAL DEPTH 13049 PERF.12922 - 12934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGNUM PRODUCING, LP 521516
SOUTH MAYES GAS UNIT 10 WELL #: 5 RRCID -> 184787 COMPL. DATE 07/04/2001 TOTAL DEPTH 12200 PERF.11955 - 11970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19932	X	19932	-0-	-0-	-0-	450 625	1 9	18857	2	N	568	471	1			225
09	19170	X	18956	-0-	-214	-0-	450 218	1 9	18288	2	N	198	183	1			240
10	19809	X	NO RPT	-0-	-19809	-0-					N	NO RPT					240
11	19170	X	16080	-0-	-3090	-0-	450 190	1 9	15440	2	N	173	169	1			159
12	19933	X	15387	-0-	-4546	-0-	465 207	1 9	14715	2	N	188	191	1			156
01	19933	X	NO RPT	-0-	-19933	-0-					N	NO RPT					156

MAYES SOUTH (FRIO 22) 58651 685 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
MAGNUM PRODUCING, LP 521516
SOUTH MAYES UNIT 6 WELL #: 23 RRCID -> 113719 COMPL. DATE 03/23/1997 TOTAL DEPTH 14900 PERF.12610 - 12920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	2323	-0-	2323	3084	2323	2			N	-0-					38
09	14B2	EXT	1685	-0-	1685	4769	1681	2	4	9	N	4					42
10	14B2	EXT	NO RPT	-0-	-0-	4769					N	NO RPT					42
11	14B2	EXT	1371	-0-	1371	6140	1349	2	22	9	N	20					77
*12	3000		1352	-0-	-1648	4492	1335	2	17	9	N	15					92
01	0	N	NO RPT	-0-	-0-	4492					N	NO RPT					92

MAYES, SOUTH (FRIO 9000) 58651 760 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
MAGNUM PRODUCING, LP 521516
SOUTH MAYES GAS UNIT 10 WELL #: 3 RRCID -> 038467 COMPL. DATE 01/01/1966 TOTAL DEPTH 9992 PERF. 9068 - 9074

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCOY (QUINN) 59107 400 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
MAGNUM PRODUCING, LP 521516
QUINN, B. E. WELL #: 1 RRCID -> 214543 COMPL. DATE 11/02/2005 TOTAL DEPTH 10300 PERF. 9050 - 9064

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFARLAN (COOK MOUNTAIN) 59416 200 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FAULCONER, VERNON E., INC. 263701
VINEYARD, ROBERT S. WELL #: 1 RRCID -> 128714 COMPL. DATE 10/13/1988 TOTAL DEPTH 8000 PERF. 7694 - 7718

08	4619	X	3102	-0-	-1517	-0-	192	1	2904	2	N	5					173
							6	9									
09	2190	X	-0-	-0-	-2190	-0-					N	-0-					173
10	5276	X	5276	-0-	-0-	-0-	296	1	4965	2	N	14					187
							15	9									
11	3000	X	152	-0-	-2848	-0-	13	1	139	2	N	-0-					187
12	3100	X	-0-	-0-	-3100	-0-					N	-0-					187
01	5270	X	-0-	-0-	-5270	-0-					N	-0-					187

SCHUMAKER, ALICE ET AL WELL #: 1 RRCID -> 130371 COMPL. DATE 03/14/1989 TOTAL DEPTH 8000 PERF. 7658 - 7706

08	6169	X	4116	-0-	-2053	-0-	253	1	3824	2	Y	35					58
							39	9									
09	3300	X	-0-	-0-	-3300	-0-					Y	-0-					58
10	8719	X	8719	-0-	-0-	-0-	489	1	8206	2	Y	22					80
							24	9									
11	3990	X	1437	-0-	-2553	-0-	125	1	1297	2	Y	14					94
							15	9									
12	4123	X	104	-0-	-4019	-0-	27	1	77	2	Y	-0-					94
01	8711	X	-0-	-0-	-8711	-0-					Y	-0-					94

MCFARLAN (COOK MOUNTAIN) //CONT.// 59416 200 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FAULCONER, VERNON E., INC. //CONT.// 263701
AMMANN, HOMER TRUST WELL #: 1ST RRCID -> 131950 COMPL. DATE 03/04/1989 TOTAL DEPTH 7900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1250	N	1250	-0-	-0-	-0-	77	1	1165	2	N	7					57
							8	9									
09	0	N	-0-	-0-	-0-	-0-					N	-0-					57
10	2711	N	2711	-0-	-0-	-0-	152	1	2547	2	N	11					68
							12	9									
11	1200	N	435	-0-	-765	-0-	38	1	397	2	N	-0-					68
12	61	N	61	-0-	-0-	-0-	16	1	45	2	N	-0-					68
01	2697	N	-0-	-0-	-2697	-0-					N	-0-					68

MCFARLAN (YEGUA) 59416 500 NON-ASSOCIATED ONE WELL CNTY: WHARTON
FAULCONER, VERNON E., INC. 263701
MERTA WELL #: 1 RRCID -> 257724 COMPL. DATE 06/19/2010 TOTAL DEPTH 13530 PERF. 7680 - 7848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1594	N	1594	-0-	-0-	-0-	98	1	1484	2	N	11					92
							12	9									
09	0	N	-0-	-0-	-0-	-0-					N	-0-					92
10	3100	N	3351	-0-	251	251	187	1	3142	2	N	20					112
							22	9									
11	1530	N	381	-0-	-1149	-0-	33	1	348	2	N	-0-					112
12	61	N	61	-0-	-0-	-0-	16	1	45	2	N	-0-					112
01	2635		-0-	-0-	-2635	-0-					N	-0-					112

MEADOWBROOK (COCKFIELD 7300) 60102 500 NON-ASSOCIATED ONE WELL CNTY: HARRIS
GAITHER PETROLEUM CORPORATION 292850
MILES, TIM WELL #: 1 RRCID -> 007374 COMPL. DATE 01/09/1957 TOTAL DEPTH N/A PERF. 7260 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					116
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					116
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					116
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					116
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					116
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					116

MELLON (10500) 60357 500 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
LEMON, RICHARD G. 496332
KAACK, JOHN UNIT WELL #: RRCID -> 138410 COMPL. DATE 06/03/1991 TOTAL DEPTH 11120 PERF.10251 - 10299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					94
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					94
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					94
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					94
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					94
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					94

PLUGGED AND ABANDONED_____ 08/25/1997

SANDEL OPERATING COMPANY 747534
BURKE, FRANCES P. ET AL WELL #: 1 RRCID -> 070715 COMPL. DATE 01/21/1977 TOTAL DEPTH 10606 PERF.10410 - 10420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1860	X	-0-	-0-	-1860	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MELLON (10500) //CONT.// 60357 500 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
SANDEL OPERATING COMPANY //CONT.// 747534
HICKI, E. L. ET AL WELL #: 1 RRCID -> 074164 COMPL. DATE 10/06/1977 TOTAL DEPTH 10576 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKLEY WELL #: 1 RRCID -> 089887 COMPL. DATE 09/25/1980 TOTAL DEPTH 10950 PERF.10333 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4340	X	-0-	-0-	-4340	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HICKL, E. L. ET AL WELL #: 2 RRCID -> 114679 COMPL. DATE 07/05/1996 TOTAL DEPTH 10687 PERF.10560 - 10631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MENARD CREEK (COOK MTN) 60423 200 NON-ASSOCIATED ONE WELL CNTY: POLK
JMC RESOURCES CORP. 427742
KIRBY WELL #: 1 RRCID -> 121636 COMPL. DATE 06/16/1986 TOTAL DEPTH 6916 PERF. 6832 - 6873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					1
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					1
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					1
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					1
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					1
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					1

MENEFEE (FRIO 4350) 60476 222 NON-ASSOCIATED ONE WELL CNTY: WHARTON
H. ROADES, INC. 341527
RANCH WELL #: 1 RRCID -> 131057 COMPL. DATE 11/04/1988 TOTAL DEPTH 10000 PERF. 4578 - 4582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/12/2019 - P/A 12/12/19

KALER ENERGY CORP. 450261
GRESHAM UNIT WELL #: 1 RRCID -> 286476 COMPL. DATE 01/03/2019 TOTAL DEPTH 5510 PERF. 4491 - 4494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19344		15440	-0-	-3904	5912	15433	2	7	9	N	6					69
09	18720		14351	-0-	-4369	1543	14344	2	7	9	N	6					75
10	14694	#	6315	-0-	-8379	-0-	6312	2	3	9	N	3					78
11	14940	#	-0-	-0-	-14940	-0-					N	-0-					78
12	15438	#	-0-	-0-	-15438	-0-					N	-0-					78
01	15438	#	NO RPT	-0-	-15438	-0-					N	NO RPT					78

MENEFEE (FRIO 5750) 60476 749 NON-ASSOCIATED ONE WELL CNTY: WHARTON
H. ROADES, INC. 341527
ROADES G. U. "A" WELL #: 1 RRCID -> 189321 COMPL. DATE 03/01/2002 TOTAL DEPTH 6046 PERF. 5744 - 5748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/05/2019 - P/A 12/05/19

MENEFEE (RAUN-YEGUA) 60476 895 NON-ASSOCIATED ONE WELL CNTY: WHARTON
ATASCA RESOURCES, INC. 035643
RAUN WELL #: RRCID -> 204228 COMPL. DATE 08/30/2004 TOTAL DEPTH 7520 PERF. 7510 - 7515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					63
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					63
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					63
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					63
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					63
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					63

PLUGGED AND ABANDONED_____ 04/16/2014

MENEFEE (YEGUA) 60476 925 NON-ASSOCIATED ONE WELL CNTY: WHARTON
FREDCO 284921
RAUN, N. WELL #: 2 RRCID -> 126065 COMPL. DATE N/A TOTAL DEPTH 8000 PERF. 4094 - 4110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAUN, N. WELL #: 3 RRCID -> 128757 COMPL. DATE 09/14/1988 TOTAL DEPTH 8000 PERF. 7611 - 7617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5238		5099	-0-	-139	-0-	5099	2			N	-0-					25
09	4410	#	4404	-0-	-6	-0-	4404	2			N	-0-					25
10	4836	#	4190	-0-	-646	-0-	4190	2			N	-0-					25
11	4800		1767	-0-	-3033	-0-	1767	2			N	-0-					25
12	4960		3021	-0-	-1939	-0-	3021	2			N	-0-					25
01	4960		3562	-0-	-1398	-0-	3562	2			N	-0-					25

MENEFEE (YEGUA 10050) 60476 990 NON-ASSOCIATED ONE WELL CNTY: WHARTON
FINLEY RESOURCES, INC. 268602
CRANEK GAS UNIT WELL #: 1 RRCID -> 176743 COMPL. DATE 03/21/2000 TOTAL DEPTH 10500 PERF. 9957 - 10081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENTOR, N. (4300 GAS SAND 'B') 60519 500 NON-ASSOCIATED ONE WELL CNTY: WHARTON
ERMIS VACUUM SERVICE, LLC 253447
EGYPT SWD WELL #: 1 RRCID -> 212738 COMPL. DATE 02/29/2012 TOTAL DEPTH 5217 PERF. 3190 - 3210

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERCHANT (CONSOLIDATED) 60558 200 ASSOCIATED ONE WELL CNTY: LIBERTY
QUAIL CREEK OIL CORPORATION 684517
MERCHANT OPERATORS FEE WELL #: 1 RRCID -> 138156 COMPL. DATE 08/27/2015 TOTAL DEPTH 8800 PERF. 7999 - 8424

08	5644	3473	-0-	-2171	-0-	271	1	255	3	Y	2679	2684	1			99
						2947	9									
09	4312	2936	-0-	-1376	-0-	201	1	548	3	Y	1988	1877	1			210
						2187	9									
10	5902	3757	-0-	-2145	-0-	272	1	618	3	Y	2606	2724	1			92
						2867	9									
11	3312	2436	-0-	-876	-0-	233	1	276	3	Y	1752	1711	1			133
						1927	9									
12	2870	2241	-0-	-629	-0-	263	1	30	3	Y	1771	1765	1			139
						1948	9									
*01	4452	3032	-0-	-1420	-0-	261	1	893	3	Y	1707	1754	1			92
						1878	9									

MERCY (9100, WILCOX) 60589 100 NON-ASSOCIATED ONE WELL CNTY: SAN JACINTO
HILCORP ENERGY COMPANY 386310
CENTRAL COLE & COKE WELL #: 2B RRCID -> 246077 COMPL. DATE 07/23/2007 TOTAL DEPTH 12432 PERF. 9888 - 9892

08	9928 R	9928	-0-	-0-	-0-	1369	1	7468	2	Y	359	299	1			259
						696	3	395	9							
09	17600	10450	-0-	-7150	-0-	1436	1	6980	2	Y	464	467	1			256
						1524	3	510	9							
10	3410	10523	-0-	7113	7113	1070	1	6132	2	Y	476	479	1			253
						2797	3	524	9							
11	20240	11825	-0-	-8415	-0-	1221	1	8169	2	Y	558	515	1			296
						1821	3	614	9							
*12	20838	12124	-0-	-8714	-0-	1535	1	7907	2	Y	566	674	1			188
						2059	3	623	9							
*01	14740	12660	-0-	-2080	-0-	1469	1	8319	2	Y	604	514	1			278
						2208	3	664	9							

MERCY (10400 WILCOX) 60589 950 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
HILCORP ENERGY COMPANY 386310
FOSTER MINERALS WELL #: 1 RRCID -> 132476 COMPL. DATE 12/02/1989 TOTAL DEPTH 12535 PERF. 10352 - 10364

08	1674 X	1283	-0-	-391	-0-	172	1	935	2	Y	81	172	1			53
						87	3	89	9							
09	1176 N	1176	-0-	-0-	-0-	163	1	793	2	Y	42					95
						174	3	46	9							
10	1627 N	1627	-0-	-0-	-0-	171	1	978	2	Y	30					125
						445	3	33	9							
11	1230 N	1100	-0-	-130	-0-	115	1	772	2	Y	36					161
						173	3	40	9							
12	1209 N	1063	-0-	-146	-0-	136	1	700	2	Y	41	155	1			47
						182	3	45	9							
*01	1335 N	1335	-0-	-0-	-0-	157	1	889	2	Y	48					95
						236	3	53	9							

MERCY (10400 WILCOX) //CONT.// 60589 950 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
HILCORP ENERGY COMPANY //CONT.// 386310
CENTRAL COAL & COKE WELL #: 7 RRCID -> 161707 COMPL. DATE 12/15/1996 TOTAL DEPTH 10460 PERF.10215 - 10303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	X	661	-0-	-145	-0-	95	1	517	2	Y	1	3	1			8
							48	3	1	9							
09	750	X	500	-0-	-250	-0-	72	1	349	2	Y	3	6	1			5
							76	3	3	9							
10	1022	X	1022	-0-	-0-	-0-	107	1	615	2	Y	18	14	1			9
							280	3	20	9							
11	815	X	815	-0-	-0-	-0-	85	1	570	2	Y	30	14	1			25
							127	3	33	9							
12	655	X	655	-0-	-0-	-0-	86	1	443	2	Y	10	21	1			14
							115	3	11	9							
*01	1009	X	1009	-0-	-0-	-0-	120	1	678	2	Y	28	16	1			26
							180	3	31	9							

FOSTER LUMBER CO WELL #: 3 RRCID -> 163249 COMPL. DATE 04/30/1997 TOTAL DEPTH 10500 PERF.10352 - 10364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	313	N	313	-0-	-0-	-0-	44	1	241	2	Y	5	11	1			2
							22	3	6	9							
09	360	N	315	-0-	-45	-0-	46	1	221	2	Y	-0-					2
							48	3									
10	223	N	223	-0-	-0-	-0-	23	1	132	2	Y	6					8
							61	3	7	9							
11	300	N	111	-0-	-189	-0-	12	1	76	2	Y	6					14
							16	3	7	9							
12	341	N	258	-0-	-83	-0-	31	1	162	2	Y	21	28	1			7
							42	3	23	9							
*01	258	N	258	-0-	-0-	-0-	29	1	164	2	Y	20					27
							43	3	22	9							

CAMPBELL GAS UNIT WELL #: 1 RRCID -> 165228 COMPL. DATE 06/23/1997 TOTAL DEPTH 12000 PERF.10236 - 10519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	X	63	-0-	-588	-0-	8	1	42	2	Y	9	17	1			8
							3	3	10	9							
09	1020	X	326	-0-	-694	-0-	47	1	228	2	Y	2	4	1			6
							49	3	2	9							
10	1054	X	478	-0-	-576	-0-	50	1	288	2	Y	7	6	1			7
							132	3	8	9							
11	1020	X	720	-0-	-300	-0-	75	1	504	2	Y	25	24	1			8
							113	3	28	9							
12	936	X	936	-0-	-0-	-0-	123	1	634	2	Y	12	13	1			7
							166	3	13	9							
01	341	X	333	-0-	-8	-0-	41	1	231	2	Y	-0-	7	1			-0-
							61	3									

FOSTER MINERALS "D" WELL #: 1 RRCID -> 168291 COMPL. DATE 07/27/2018 TOTAL DEPTH 11818 PERF.10206 - 10472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	N	194	-0-	-457	-0-	25	1	138	2	Y	16	49	1			44
							13	3	18	9							
09	240	N	120	-0-	-120	-0-	15	1	71	2	Y	17	38	1			23
							15	3	19	9							
10	155	N	64	-0-	-91	-0-	6	1	35	2	Y	6	18	1			11
							16	3	7	9							
11	180	N	27	-0-	-153	-0-	3	1	18	2	Y	2	7	1			6
							4	3	2	9							
12	124	N	108	-0-	-16	-0-	11	1	57	2	Y	23	21	1			8
							15	3	25	9							
*01	75	N	75	-0-	-0-	-0-	8	1	42	2	Y	13	12	1			9
							11	3	14	9							

MERCY (10400 WILCOX) //CONT.// 60589 950 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
HILCORP ENERGY COMPANY //CONT.// 386310
BERGER-CARNES WELL #: 2 RRCID -> 168292 COMPL. DATE 05/03/1998 TOTAL DEPTH 10400 PERF.10209 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6758	X	4133	-0-	-2625	-0-	580	1	3160	2	Y	91	136	1			56
							293	3	100	9							
09	6540	X	610	-0-	-5930	-0-	88	1	428	2	Y	-0-	56	1			-0-
							94	3									
10	6758	X	-0-	-0-	-6758	-0-					Y	-0-					-0-
11	4020	X	218	-0-	-3802	-0-	24	1	157	2	Y	2	1	1			1
							35	3	2	9							
12	4154	X	11	-0-	-4143	-0-	1	1	6	2	Y	2	2	1			1
							2	3	2	9							
01	4123	X	193	-0-	-3930	-0-	23	1	132	2	Y	2	3	1			-0-
							36	3	2	9							

BERGER CARNES UNIT WELL #: 1 RRCID -> 235004 COMPL. DATE 06/29/2018 TOTAL DEPTH 11894 PERF.10544 - 10852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9052	X	5751	-0-	-3301	-0-	792	1	4316	2	Y	220	210	1			86
							401	3	242	9							
09	7170	X	4789	-0-	-2381	-0-	659	1	3202	2	Y	208	123	1			171
							699	3	229	9							
10	10422	X	10422	-0-	-0-	-0-	1084	1	6219	2	Y	256	181	1			246
							2837	3	282	9							
11	8790	X	8790	-0-	-0-	-0-	931	1	6228	2	Y	221	344	1			123
							1388	3	243	9							
12	5766	X	4099	-0-	-1667	-0-	525	1	2704	2	Y	151	172	1			102
							704	3	166	9							
*01	5797	X	5797	-0-	-0-	-0-	691	1	3912	2	Y	141	175	1			68
							1039	3	155	9							

MUELLER EXPLORATION, INC. 592650
MERCY GAS UNIT WELL #: 1 RRCID -> 172018 COMPL. DATE 01/18/1999 TOTAL DEPTH 11150 PERF.10225 - 10231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	X	-0-	-0-	-3100	-0-					N	192	355	1			206
09	2250	X	-0-	-0-	-2250	-0-					N	296	348	1			154
10	620	X	-0-	-0-	-620	-0-					N	336	359	1			131
11	600	X	-0-	-0-	-600	-0-					N	264	179	1			216
12	0	N	-0-	-0-	-0-	-0-					N	302	359	1			159
01	0	N	-0-	-0-	-0-	-0-					N	288	176	1			271

MERCY (10950 WILCOX) 60589 974 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
HILCORP ENERGY COMPANY 386310
CENTRAL COAL & COKE WELL #: 1 B RRCID -> 143339 COMPL. DATE 10/31/1992 TOTAL DEPTH 11858 PERF.10954 - 10964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3720	X	116	-0-	-3604	-0-	15	1	82	2	Y	10	15	1			10
							8	3	11	9							
09	3338	X	3338	-0-	-0-	-0-	474	1	2303	2	Y	54	43	1			21
							502	3	59	9							
10	4297	X	4297	-0-	-0-	-0-	454	1	2602	2	Y	50	48	1			23
							1186	3	55	9							
11	3923	X	3923	-0-	-0-	-0-	424	1	2834	2	Y	30	35	1			18
							632	3	33	9							
12	3940	X	3940	-0-	-0-	-0-	521	1	2683	2	Y	34	43	1			9
							699	3	37	9							
*01	3997	X	3997	-0-	-0-	-0-	484	1	2742	2	Y	39	33	1			15
							728	3	43	9							

MIDDLE BANK REEF (MIOCENE 5880) 61041 170 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 367-L WELL #: 3 RRCID -> 104063 COMPL. DATE 10/17/1996 TOTAL DEPTH 8350 PERF. 5820 - 5856

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MIDDLE BANK REEF (MIOCENE 6000) 61041 200 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 367-L WELL #: 2 U RRCID -> 086825 COMPL. DATE 06/20/1978 TOTAL DEPTH 7650 PERF. 6084 - 6103

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MIDDLE BANK REEF (MIOCENE 6800) 61041 280 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 367-L WELL #: 2 L RRCID -> 098874 COMPL. DATE 12/31/1981 TOTAL DEPTH 7650 PERF. 6775 - 6790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SI MULT	NO RPT	-0-	-0-	26615			N	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	26615			N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	26615			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	26615			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	26615			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	26615			N	NO RPT			-0-

MIDFIELDS, S W (9150) 61054 600 ASSOCIATED ONE WELL CNTY: MATAGORDA
AMERICAN RESOURCES, INC. 019356
WADSWORTH, A. H. WELL #: 1 RRCID -> 214584 COMPL. DATE 12/31/2005 TOTAL DEPTH 9400 PERF. 9096 - 9149

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MILBUR, EAST (3110) 61350 500 ASSOCIATED EXEMPT CNTY: BURLESON
BETRO, INC. 068324
COFFIELD-MARTIN WELL #: 1 RRCID -> 138418 COMPL. DATE 03/01/1991 TOTAL DEPTH 6221 PERF. 3694 - 3710

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	62 N	45	-0-	-17	-0-	8 1 17 9	20 2	N	15			182
09	90 N	54	-0-	-36	-0-	10 1 20 9	24 2	N	18			200
10	62 N	60	-0-	-2	-0-	11 1 24 9	25 2	N	22	180 1		42
11	64 N	64	-0-	-0-	-0-	12 1 25 9	27 2	N	23			65
12	52 N	52	-0-	-0-	-0-	11 1 17 9	24 2	N	15			80
*01	99 N	99	-0-	-0-	-0-	22 1 28 9	49 2	N	25			105

MILTON, E. (WILCOX 9800) 61758 250 NON-ASSOCIATED ONE WELL CNTY: HARRIS
PETROTX OPERATING, LLC 660964
EAST MILTON UNIT 1 WELL #: 2 RRCID -> 049025 COMPL. DATE 07/25/1994 TOTAL DEPTH 18034 PERF. 9808 - 10000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					45
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					45
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					45
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					45
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					45
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					45

HAMILL SWD WELL #: 2 RRCID -> 173542 COMPL. DATE 07/18/1998 TOTAL DEPTH 5510 PERF. 4526 - 4740

08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILTON, N. (9800 WILCOX) 61759 500 NON-ASSOCIATED CAPACITY CNTY: HARRIS
CREST OPERATING COMPANY 189885
BUSCH GAS UNIT O/A WELL #: 4UT RRCID -> 157044 COMPL. DATE 07/17/1995 TOTAL DEPTH 12369 PERF. 9642 - 9700

08	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

PETROTX OPERATING, LLC 660964
EHRHARDT (WILCOX) GAS UNIT #1 WELL #: 4 RRCID -> 150317 COMPL. DATE 03/25/1994 TOTAL DEPTH 13700 PERF.10187 - 10260

08	263 N	263	-0-	-0-	-0-	263	2			Y	-0-					-0-
09	273 N	273	-0-	-0-	-0-	273	2			Y	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	176 N	176	-0-	-0-	-0-	176	2			Y	-0-					-0-
01	0 N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GRAVES ESTATE(WILCOX)GAS UNIT #1 WELL #: 2 RRCID -> 151617 COMPL. DATE 10/04/1994 TOTAL DEPTH 10400 PERF.10140 - 10180

08	17501 X	17501	-0-	-0-	-0-	17418	2	83	9	Y	75					121
09	10913 X	10913	-0-	-0-	-0-	10823	2	90	9	Y	82	120	1			83
10	11390 X	11390	-0-	-0-	-0-	11280	2	110	9	Y	100	99	1			84
11	10780 X	10780	-0-	-0-	-0-	10711	2	69	9	Y	63	121	1			26
*12	16006 X	16006	-0-	-0-	-0-	15945	2	61	9	Y	55					81
01	0 X	NO RPT	-0-	-0-	-0-					Y	NO RPT					81

HAMILL (WILCOX) GAS UNIT NO. 1 WELL #: 3 RRCID -> 154069 COMPL. DATE 02/14/1995 TOTAL DEPTH 10549 PERF.10361 - 10367

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MILTON, N. (9800 WILCOX) //CONT.// 61759 500 NON-ASSOCIATED CAPACITY CNTY: HARRIS
PETROTX OPERATING, LLC //CONT.// 660964
DWYER WELL #: 1 RRCID -> 162912 COMPL. DATE 01/07/1997 TOTAL DEPTH 12994 PERF.11133 - 11153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	627	N	627	-0-	-0-	-0-	627	2			Y	-0-					63
09	652	N	652	-0-	-0-	-0-	652	2			Y	-0-					63
10	846	N	846	-0-	-0-	-0-	844	2	2	9	Y	2					65
11	587	N	587	-0-	-0-	-0-	584	2	3	9	Y	3					68
*12	824	N	824	-0-	-0-	-0-	821	2	3	9	Y	3					71
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					71

MILTON, N. (13000) 61759 800 NON-ASSOCIATED CAPACITY CNTY: HARRIS
CREST OPERATING COMPANY 189885
SHARMAN GAS UNIT NO. 1 WELL #: 1 RRCID -> 033420 COMPL. DATE 12/27/2006 TOTAL DEPTH 14510 PERF.13040 - 13080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	28	N	25	-0-	-3	-0-	10	1	15	2	N	-0-	40	7			29
*03	31	N	22	-0-	-9	-0-	22	2			N	-0-					29
*04	60	N	22	-0-	-38	-0-	22	2			N	-0-					29
*05	31	N	21	-0-	-10	-0-	21	2			N	-0-					29
*06	30	N	23	-0-	-7	-0-	23	2			N	-0-					29
*07	31	N	22	-0-	-9	-0-	22	2			N	-0-					29
*08	31	N	20	-0-	-11	-0-	20	2			N	-0-					29
*09	30	N	22	-0-	-8	-0-	22	2			N	-0-					29
*10	31	N	21	-0-	-10	-0-	21	2			N	-0-					29
*11	30	N	20	-0-	-10	-0-	20	2			N	-0-					29
*12	31	N	22	-0-	-9	-0-	22	2			N	-0-					29
01	31	N	22	-0-	-9	-0-	22	2			N	-0-					29

SWEENEY GAS UNIT #1 WELL #: 1 RRCID -> 035629 COMPL. DATE 05/21/1993 TOTAL DEPTH 14100 PERF.13450 - 13498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10300	X	10300	-0-	-0-	-0-	10191	2	109	9	N	99	166	1			37
09	9205	X	9205	-0-	-0-	-0-	9158	2	47	9	N	43					80
10	9836	X	9836	-0-	-0-	-0-	9731	2	105	9	N	95					175
11	8880	X	2007	-0-	-6873	-0-	1996	2	11	9	N	10	162	1			23
12	9176	X	22	-0-	-9154	-0-	22	2			N	-0-					23
01	9176	X	7	-0-	-9169	-0-	7	2			N	-0-					23

BUSCH GAS UNIT O/A WELL #: 2 RRCID -> 100447 COMPL. DATE 07/10/1995 TOTAL DEPTH 18000 PERF.11894 - 12012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HAMILL ESTATE WELL #: 1 RRCID -> 140785 COMPL. DATE 02/08/1992 TOTAL DEPTH 14250 PERF.13166 - 13210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12081	X	12081	-0-	-0-	-0-	11921	3	160	9	N	145	175	1			51
09	11400	X	10017	-0-	-1383	-0-	9947	2	70	9	N	64					115
10	13030	X	13030	-0-	-0-	-0-	12881	2	149	9	N	135	171	1			79
11	13339	X	13339	-0-	-0-	-0-	13176	3	163	9	N	148	177	1			50
12	13190	X	13190	-0-	-0-	-0-	13048	3	142	9	N	129	128	1			51
01	12741	X	11921	-0-	-820	-0-	11853	3	68	9	N	62					113

HAMILL ESTATE WELL #: 2 RRCID -> 155954 COMPL. DATE 08/26/1995 TOTAL DEPTH 15206 PERF.15075 - 15132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4526	X	4090	-0-	-436	-0-	4071	3	19	9	N	17					32
09	4410	X	3881	-0-	-529	-0-	3859	2	22	9	N	20					52
10	4804	X	4804	-0-	-0-	-0-	4790	2	14	9	N	13					65
11	4704	X	4704	-0-	-0-	-0-	4678	3	26	9	N	24					89
12	4151	X	4151	-0-	-0-	-0-	4049	3	102	9	N	93	150	1			32
*01	4922	X	4922	-0-	-0-	-0-	4902	3	20	9	N	18					50

MILTON, N. (13000) //CONT.// 61759 800 NON-ASSOCIATED CAPACITY CNTY: HARRIS
CREST OPERATING COMPANY //CONT.// 189885
BUSCH GAS UNIT O/A WELL #: 4LT RRCID -> 157019 COMPL. DATE 07/17/1995 TOTAL DEPTH 12369 PERF.12026 - 12050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3344	X	3344	-0-	-0-	-0-	3326	2	18	9	Y	16					82
09	2910	X	2698	-0-	-212	-0-	2684	2	14	9	Y	13					95
10	3161	X	3161	-0-	-0-	-0-	3147	2	14	9	Y	13					108
11	3279	X	3279	-0-	-0-	-0-	3191	2	88	9	Y	80	162	1			26
12	3348	X	3309	-0-	-39	-0-	3297	2	12	9	Y	11					37
*01	3479	X	3479	-0-	-0-	-0-	3460	2	19	9	Y	17					54

SWEENEY GU #2 WELL #: 1 RRCID -> 179756 COMPL. DATE 07/18/2001 TOTAL DEPTH 15500 PERF.13044 - 13104

08	9032	X	9032	-0-	-0-	-0-	8943	2	89	9	N	81	163	1			33
09	8471	X	8471	-0-	-0-	-0-	8392	2	79	9	N	72					105
10	9713	X	9713	-0-	-0-	-0-	9626	2	87	9	N	79					184
11	10048	X	10048	-0-	-0-	-0-	9957	2	91	9	N	83	172	1			95
12	9910	X	9910	-0-	-0-	-0-	9831	2	79	9	N	72	129	1			38
*01	9457	X	9457	-0-	-0-	-0-	9362	2	95	9	N	86					124

SWEENEY GAS UNIT #1 WELL #: 2 RRCID -> 186889 COMPL. DATE 09/07/2001 TOTAL DEPTH 16700 PERF.15080 - 15100

08	3596	X	2353	-0-	-1243	-0-	2330	2	23	9	N	21					89
09	3480	X	2311	-0-	-1169	-0-	2289	2	22	9	N	20					109
10	3596	X	1869	-0-	-1727	-0-	1863	2	6	9	N	5					114
11	3090	X	1854	-0-	-1236	-0-	1812	2	42	9	N	38					152
12	2387	X	1983	-0-	-404	-0-	1895	2	88	9	N	80	170	1			62
01	2387	X	1940	-0-	-447	-0-	1922	2	18	9	N	16					78

PETROTX OPERATING, LLC 660964
HAMILL GAS UNIT #1 WELL #: 1 RRCID -> 039890 COMPL. DATE 07/23/1966 TOTAL DEPTH 15650 PERF. N/A

08	310	X	-0-	-0-	-310	-0-					Y	22	27	1			26
09	300	X	-0-	-0-	-300	-0-					Y	20	28	1			18
10	310	X	-0-	-0-	-310	-0-					Y	34	27	1			25
11	300	X	-0-	-0-	-300	-0-					Y	13	27	1			11
12	248	X	-0-	-0-	-248	-0-					Y	21	29	1			3
01	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

HAMILL G. U. #3 WELL #: 1 RRCID -> 040559 COMPL. DATE 11/01/1966 TOTAL DEPTH 14700 PERF. N/A

08	1209	X	-0-	-0-	-1209	-0-					Y	31	39	1			38
09	1260	N	-0-	-0-	-1260	-0-					Y	29	40	1			27
10	1240	N	-0-	-0-	-1240	-0-					Y	62	38	1			51
11	0	N	-0-	-0-	-0-	-0-					Y	30	40	1			41
12	0	N	-0-	-0-	-0-	-0-					Y	30	42	1			29
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					29

EHRHARDT, JOHN, /WILCOX/ G.U. #1 WELL #: 1 RRCID -> 041633 COMPL. DATE 12/27/1966 TOTAL DEPTH 14677 PERF. N/A

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MILTON, N. (13000) //CONT.// 61759 800 NON-ASSOCIATED CAPACITY CNTY: HARRIS
PETROTX OPERATING, LLC //CONT.// 660964
HAMILL GAS UNIT #1 WELL #: 2 RRCID -> 149628 COMPL. DATE 11/25/1993 TOTAL DEPTH 12272 PERF.12200 - 12234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1984	X	-0-	-0-	-1984	-0-					Y	61	76	1			75
09	1920	X	-0-	-0-	-1920	-0-					Y	54	77	1			52
10	1922	X	-0-	-0-	-1922	-0-					Y	96	75	1			73
11	1860	X	-0-	-0-	-1860	-0-					Y	53	78	1			48
12	1891	X	-0-	-0-	-1891	-0-					Y	48	81	1			15
01	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					15

GRAVES UNIT "B" WELL #: 1 RRCID -> 149888 COMPL. DATE 01/22/1994 TOTAL DEPTH 12234 PERF.11998 - 12030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5266	X	5266	-0-	-0-	-0-	5234	2	32	9	Y	29					47
09	5477	X	5477	-0-	-0-	-0-	5444	2	33	9	Y	30	45	1			32
10	5904	X	5904	-0-	-0-	-0-	5836	2	68	9	Y	62	37	1			57
11	5269	X	5269	-0-	-0-	-0-	5225	2	44	9	Y	40	46	1			51
*12	6968	X	6968	-0-	-0-	-0-	6923	2	45	9	Y	41					92
01	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					92

LINCOLN PROPERTIES GAS UNIT 1 WELL #: 3 RRCID -> 174795 COMPL. DATE 06/05/1999 TOTAL DEPTH 14185 PERF.13980 - 14006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	X	-0-	-0-	-372	-0-					Y	6					23
09	120	N	-0-	-0-	-120	-0-					Y	5					28
10	124	N	-0-	-0-	-124	-0-					Y	2					30
11	0	N	-0-	-0-	-0-	-0-					Y	3					33
12	0	N	-0-	-0-	-0-	-0-					Y	3					36
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					36

LINCOLN PROPERTIES GAS UNIT 1 WELL #: 4 RRCID -> 175119 COMPL. DATE 06/25/1999 TOTAL DEPTH 13973 PERF.14367 - 14393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5114	X	5114	-0-	-0-	-0-	5091	2	23	9	Y	21					81
09	4946	X	4946	-0-	-0-	-0-	4925	2	21	9	Y	19					100
10	5562	X	5562	-0-	-0-	-0-	5515	2	47	9	Y	43					143
11	4846	X	4846	-0-	-0-	-0-	4828	2	18	9	Y	16					159
*12	4916	X	4916	-0-	-0-	-0-	4896	2	20	9	Y	18	132	1			45
01	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					45

MOHAT (3300) 62373 750 NON-ASSOCIATED ONE WELL CNTY: COLORADO
SUE-ANN OPERATING, L.C. 828352
SHERIDAN, H. D. NO. 1 WELL #: 1 RRCID -> 284720 COMPL. DATE 01/31/2018 TOTAL DEPTH 9770 PERF. 4141 - 4151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORES (YEGUA EY-2) 62725 200 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
CML EXPLORATION, LLC 120648
MOORE, J. M., ET AL WELL #: 99 RRCID -> 007428 COMPL. DATE 07/27/1953 TOTAL DEPTH 7700 PERF. 7192 - 7236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MOORES (YEGUA EY-2) //CONT.// 62725 200 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
CML EXPLORATION, LLC //CONT.// 120648
MOORE, J. M. ET AL WELL #: 178 RRCID -> 069676 COMPL. DATE 01/07/1977 TOTAL DEPTH 7162 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4650	X	3778	-0-	-872	-0-	843 237	1 9	2698	2	Y	215	228	1			161
09	4590	X	3090	-0-	-1500	-0-	628 175	1 9	2287	2	Y	159	178	1			142
10	4743	X	3868	-0-	-875	-0-	547 232	1 9	3089	2	Y	211	217	1			136
11	4080	X	3985	-0-	-95	-0-	444 220	1 9	3321	2	Y	200	225	1			111
12	4009	X	4009	-0-	-0-	-0-	436 209	1 9	3364	2	Y	190	34	1			267
01	3875	X	3584	-0-	-291	-0-	312 235	1 9	3037	2	Y	214	212	1			269

MOORE, J. M. WELL #: 189 RRCID -> 162712 COMPL. DATE 01/18/1997 TOTAL DEPTH 8700 PERF. 7826 - 7840

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MOORES (YEGUA 6700) 62725 300 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
CML EXPLORATION, LLC 120648
MOORE, J. M. WELL #: 43 RRCID -> 007423 COMPL. DATE 11/26/1935 TOTAL DEPTH N/A PERF. 6675 - 6690

08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MOORE, J. M., ET AL WELL #: 119 RRCID -> 037878 COMPL. DATE 06/19/1988 TOTAL DEPTH 7469 PERF. 6704 - 6837

08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

HILMAR WELL #: 2 RRCID -> 197160 COMPL. DATE 08/21/2003 TOTAL DEPTH 7500 PERF. 7096 - 7118

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					55
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					55
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					55
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					55
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					55
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					55

MOORES (YEGUA 7300) 62725 500 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
CML EXPLORATION, LLC 120648
MOORE, J. M. WELL #: 49 RRCID -> 007431 COMPL. DATE 03/15/1968 TOTAL DEPTH N/A PERF. 3043 - 3051

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MOORES (YEGUA 7400) 62725 600 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
CML EXPLORATION, LLC 120648
MOORE, J. M., ET AL WELL #: 66 RRCID -> 007435 COMPL. DATE 02/21/1949 TOTAL DEPTH 9000 PERF. 7458 - 7503

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MOORES (YEGUA 7600) 62725 700 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
CML EXPLORATION, LLC 120648
MOORE, J. M., ET AL WELL #: 67 RRCID -> 007437 COMPL. DATE 11/24/1949 TOTAL DEPTH 9000 PERF. 7606 - 7687

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MOORE, J. M., ET AL WELL #: 78 RRCID -> 007438 COMPL. DATE 04/21/1951 TOTAL DEPTH 8060 PERF. 7601 - 7645

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MOORES (YEGUA 7900) 62725 800 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
CML EXPLORATION, LLC 120648
DYER WELL #: 1 RRCID -> 172760 COMPL. DATE 02/20/1999 TOTAL DEPTH 8305 PERF. 8181 - 8225

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			34
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			34
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			34
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			34
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			34
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			34

MOORES ORCHARD 62739 001 ASSOCIATED 49B CNTY: FORT BEND
CML EXPLORATION, LLC 120648
MOORE, J. M., ET AL WELL #: 58 RRCID -> 007434 COMPL. DATE 02/16/1982 TOTAL DEPTH N/A PERF. 7587 - 7600

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MOORES ORCHARD //CONT.// 62739 001 ASSOCIATED 49B CNTY: FORT BEND
CML EXPLORATION, LLC //CONT.// 120648
MOORE, J.M. ETAL WELL #: 197 RRCID -> 112697 COMPL. DATE 08/22/1984 TOTAL DEPTH 7290 PERF. 6490 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORES ORCHARD* 62739 002 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
CML EXPLORATION, LLC 120648
MOORE, J. M., ETAL WELL #: 92 RRCID -> 049377 COMPL. DATE 08/12/1998 TOTAL DEPTH 6835 PERF. 6607 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE, J. M. ETAL WELL #: 159 RRCID -> 059013 COMPL. DATE 07/12/1974 TOTAL DEPTH 7015 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE, J. M. ETAL WELL #: 199 RRCID -> 113426 COMPL. DATE 10/02/1984 TOTAL DEPTH 7510 PERF. 2572 - 2608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORES ORCHARD (WILCOX) 62739 500 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
CARTER-LANGHAM, INC. 138630
FREUDENSPRUNG WELL #: 2 RRCID -> 121488 COMPL. DATE 05/23/1986 TOTAL DEPTH 14300 PERF.12257 - 12650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5146	#	4620	-0-	-526	-0-	1000	1	3620	2	N	-0-					27
09	3990	#	3109	-0-	-881	-0-	1000	1	2109	2	N	-0-					27
10	4799	R	4799	-0-	-0-	-0-	1000	1	3799	2	N	-0-					27
11	4470	#	3370	-0-	-1100	-0-	1000	1	2370	2	N	-0-					27
12	8935		8854	-0-	-81	-0-	1000	1	7659	2	N	177	177	2			27
							195	9									
*01	7196	R	7196	-0-	-0-	-0-	1000	1	6196	2	N	-0-					27

MOORES ORCHARD (YEGUA 2) 62739 540 ASSOCIATED 49B CNTY: FORT BEND
CML EXPLORATION, LLC 120648
MOORE WELL #: 9C RRCID -> 102333 COMPL. DATE 09/20/1982 TOTAL DEPTH 8250 PERF. 7951 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MOORES ORCHARD (YEGUA 2) //CONT.// 62739 540 ASSOCIATED 49B CNTY: FORT BEND
CML EXPLORATION, LLC //CONT.// 120648
MOORE WELL #: 12T RRCID -> 117503 COMPL. DATE 07/22/1985 TOTAL DEPTH 8100 PERF. 7798 - 7815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORELAND RANCH (7875 COOK MTN.) 62849 650 NON-ASSOCIATED ONE WELL CNTY: WHARTON
OBLAEN RESOURCES LLC 617546
MORELAND ET AL GAS UNIT WELL #: 1 RRCID -> 282913 COMPL. DATE 04/07/2017 TOTAL DEPTH 8389 PERF. 7912 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					75
09	0	#	-0-	-0-	-0-	-0-					N	-0-					75
10	0	#	-0-	-0-	-0-	-0-					N	-0-					75
11	0	#	-0-	-0-	-0-	-0-					N	-0-					75
12	0	#	-0-	-0-	-0-	-0-					N	-0-					75
01	0	#	-0-	-0-	-0-	-0-					N	-0-					75

MORELAND RANCH (8140 COOK MTN.) 62849 750 NON-ASSOCIATED EXEMPT CNTY: WHARTON
OBLAEN RESOURCES LLC 617546
MORELAND ET AL WELL #: 1 RRCID -> 210789 COMPL. DATE 03/25/2005 TOTAL DEPTH 8389 PERF. 8198 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	B -48074					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	B -48074					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	B -48074					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	B -48074					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	B -48074					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	B -48074					N	NO RPT					-0-

MOSS BLUFF, NORTH 63159 001 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
CHOICE EXPLORATION, INC. 150655
MIDDLETON WELL #: 1ST RRCID -> 262466 COMPL. DATE 05/05/2011 TOTAL DEPTH 14814 PERF.15780 - 15802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAYLIGHT PETROLEUM LLC 208171
DOBERMAN UNIT WELL #: 1 RRCID -> 229803 COMPL. DATE 05/06/2007 TOTAL DEPTH 13185 PERF.13006 - 13206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H.E.R. OPERATING, LLC 340442
GALLOWAY GAS UNIT 1 WELL #: 1 RRCID -> 214064 COMPL. DATE 11/02/2006 TOTAL DEPTH 14900 PERF.14709 - 14796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOSS BLUFF, NORTH (YEGUA EY-4) 63159 495 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
DAYLIGHT PETROLEUM LLC 208171
DOBERMAN UNIT WELL #: 1ST RRCID -> 262727 COMPL. DATE 11/17/2010 TOTAL DEPTH 13185 PERF.12854 - 13138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	50944	X	50944	-0-	-0-	-0-	1160	1	48813	2	N	883	1100	1			140
							971	9									
09	51960	X	24419	-0-	-27541	-0-	23641	2	778	9	N	707	375	1	140	7	332
10	54777	X	44178	-0-	-10599	-0-	43295	2	883	9	N	803	925	1			210
11	53010	X	40132	-0-	-12878	-0-	39273	2	859	9	N	781	740	1			251
12	54777	X	41842	-0-	-12935	-0-	40983	2	859	9	N	781	735	1			297
01	50933	X	37085	-0-	-13848	-0-	36373	2	712	9	N	647	740	1			204

MOSS BLUFF, NW. (10600) 63161 500 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
JOY RESOURCES, INC. 447952
MARIALLAN WELL #: 2FL RRCID -> 198085 COMPL. DATE 10/05/2003 TOTAL DEPTH 12100 PERF.11516 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	27621	X	24915	-0-	-2706	-0-	30	1	24771	2	Y	104					129
							114	9									
09	26730	X	23264	-0-	-3466	-0-	19	1	23135	2	Y	100	192	1			37
							110	9									
10	27621	X	21358	-0-	-6263	-0-	29	1	21233	2	Y	87					124
							96	9									
11	24120	X	21062	-0-	-3058	-0-	35	1	20952	2	Y	68					192
							75	9									
12	24924	X	21541	-0-	-3383	-0-	31	1	21436	2	Y	67	189	1			70
							74	9									
01	24924	X	22128	-0-	-2796	-0-	131	1	21934	2	Y	57					127
							63	9									

MARIALLAN WELL #: 1 RRCID -> 209002 COMPL. DATE 03/20/2005 TOTAL DEPTH 10724 PERF.10442 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	X	2765	-0-	-335	-0-	1121	1	1644	2	Y	-0-					-0-
09	3000	X	2288	-0-	-712	-0-	780	1	1508	2	Y	-0-					-0-
10	3503	X	3156	-0-	-347	-0-	935	1	2221	2	Y	-0-					-0-
11	3390	X	1815	-0-	-1575	-0-	653	1	1162	2	Y	-0-					-0-
12	3503	X	2062	-0-	-1441	-0-	721	1	1341	2	Y	-0-					-0-
01	3162	X	1402	-0-	-1760	-0-	600	1	802	2	Y	-0-					-0-

MOSS HILL, NORTH (COCKFIELD) 63192 500 ASSOCIATED 49B CNTY: LIBERTY
COOPER OIL & GAS, LLC 175118
SWILLEY SAND /COCKFIELD/ UNIT WELL #: 3 RRCID -> 140085 COMPL. DATE 09/06/1957 TOTAL DEPTH 6848 PERF. 6596 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOSS HILL, NW. (COCKFIELD) 63196 500 ASSOCIATED 49B CNTY: LIBERTY
COOPER OIL & GAS, LLC 175118
DAVIS, SWILLEY WELL #: 1 RRCID -> 086941 COMPL. DATE 02/13/1980 TOTAL DEPTH 6855 PERF. 6486 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOSS HILL, SOUTH (YEGUA -A-) 63197 250 ASSOCIATED ONE WELL CNTY: LIBERTY
COOPER OIL & GAS, LLC 175118
VINSON, P. E. WELL #: 4 RRCID -> 191313 COMPL. DATE 06/15/1975 TOTAL DEPTH 6981 PERF. 6890 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MOSSY GROVE (EDWARDS LIME) 63239 222 NON-ASSOCIATED ONE WELL CNTY: WALKER
EOG RESOURCES, INC. 253162
WASH-MCADAMS -A- UNIT WELL #: 2HU RRCID -> 173192 COMPL. DATE 12/17/1998 TOTAL DEPTH 12185 PERF.11723 - 11743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

MOSSY GROVE (GEORGETOWN) 63239 333 NON-ASSOCIATED ONE WELL CNTY: WALKER
APOLLO ENERGY OPERATING CO, LP 027474
GIBBS BROTHERS WELL #: 1H RRCID -> 265549 COMPL. DATE 04/04/2013 TOTAL DEPTH 12337 PERF.12268 - 15591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4402	#	3570	-0-	-832	-0-	434	1	3073	2	N	57					368
							63	9									
09	4260	#	3252	-0-	-1008	-0-	420	1	2832	2	N	-0-					368
10	4123	#	3433	-0-	-690	-0-	378	1	3048	2	N	6	318	1			56
							7	9									
11	3840	#	2527	-0-	-1313	-0-	690	1	1806	2	N	28					84
							31	9									
12	3751	#	2497	-0-	-1254	-0-	744	1	1751	2	N	2					86
							2	9									
01	3565	#	843	-0-	-2722	-0-	240	1	603	2	N	-0-					86

MOSSY GROVE (GLEN ROSE) 63239 660 NON-ASSOCIATED CAPACITY CNTY: WALKER
EOG RESOURCES, INC. 253162
MOSSY GROVE GAS UNIT #1 WELL #: 1 RRCID -> 036327 COMPL. DATE 05/07/1965 TOTAL DEPTH 14400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3472	X	2704	-0-	-768	-0-	257	1	2394	2	N	48	1	8			250
							53	9									
09	3360	X	3044	-0-	-316	-0-	305	1	2692	2	N	43	182	1			111
							47	9									
10	3399	X	3399	-0-	-0-	-0-	355	1	3004	2	N	36					147
							40	9									
11	3270	X	2852	-0-	-418	-0-	345	1	2470	2	N	34	1	8			180
							37	9									
12	3317	X	2789	-0-	-528	-0-	352	1	2416	2	N	19					199
							21	9									
01	3410	X	3315	-0-	-95	-0-	352	1	2917	2	N	42					241
							46	9									

WASH-MCADAMS -A- UNIT WELL #: 2HL RRCID -> 173191 COMPL. DATE 12/17/1998 TOTAL DEPTH 12185 PERF.12185 - 18650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	634	N	634	-0-	-0-	-0-	150	1	484	2	N	-0-					309
09	791	N	791	-0-	-0-	-0-	158	1	633	2	N	-0-					309
10	945	N	945	-0-	-0-	-0-	210	1	735	2	N	-0-					309
11	1042	N	1042	-0-	-0-	-0-	192	1	850	2	N	-0-					309
12	1180	N	1180	-0-	-0-	-0-	225	1	955	2	N	-0-					309
*01	1186	N	1186	-0-	-0-	-0-	220	1	966	2	N	-0-					309

MOSSY GROVE (GLEN ROSE) //CONT.// 63239 660 NON-ASSOCIATED CAPACITY CNTY: WALKER
EOG RESOURCES, INC. //CONT.// 253162
COLBURN UNIT WELL #: 1H RRCID -> 178270 COMPL. DATE 12/30/1999 TOTAL DEPTH 12115 PERF.11890 - 20001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26

DICKENS UNIT A-231 WELL #: 1 RRCID -> 180743 COMPL. DATE 04/24/2000 TOTAL DEPTH 11687 PERF.11407 - 19901

08	2108	X	1863	-0-	-245	-0-	376 19	1 9	1468	2	N	17	1	8			35
09	1950	X	1900	-0-	-50	-0-	403 11	1 9	1486	2	N	10					45
10	2031	X	2031	-0-	-0-	-0-	440 4	1 9	1587	2	N	4					49
11	2176	X	2176	-0-	-0-	-0-	451 7	1 9	1718	2	N	6					55
12	2680	X	2680	-0-	-0-	-0-	483 7	1 9	2190	2	N	6					61
*01	3266	X	3266	-0-	-0-	-0-	508 35	1 9	2723	2	N	32					93

PORTERHOUSE UNIT A-255 WELL #: 1R RRCID -> 186107 COMPL. DATE 02/27/2001 TOTAL DEPTH 11985 PERF.11578 - 19930

08	1085	N	1071	-0-	-14	-0-	81 12	1 9	978	2	N	11					83
09	1562	N	1562	-0-	-0-	-0-	229 13	1 9	1320	2	N	12					95
10	1388	N	1388	-0-	-0-	-0-	247 15	1 9	1126	2	N	14					109
11	1461	N	1461	-0-	-0-	-0-	295 7	1 9	1159	2	N	6					115
12	1333	N	1302	-0-	-31	-0-	251 24	1 9	1027	2	N	22					137
*01	2122	N	2122	-0-	-0-	-0-	264 15	1 9	1843	2	N	14					151

WASH-MCADAMS WELL #: 3HR RRCID -> 186321 COMPL. DATE 06/20/2001 TOTAL DEPTH 12415 PERF.12028 - 20322

08	1971	N	1971	-0-	-0-	-0-	849 7	1 9	1115	2	N	6	1	8			204
09	1696	N	1696	-0-	-0-	-0-	825 8	1 9	863	2	N	7					211
10	2597	N	2597	-0-	-0-	-0-	678 47	1 9	1872	2	N	43					254
11	1623	N	1623	-0-	-0-	-0-	359 4	1 9	1260	2	N	4					258
12	1442	N	1442	-0-	-0-	-0-	45	1	1397	2	N	-0-					258
*01	2467	N	2467	-0-	-0-	-0-	73 25	1 9	2369	2	N	23					281

MOSSY GROVE (GLEN ROSE) //CONT.// 63239 660 NON-ASSOCIATED CAPACITY CNTY: WALKER
EOG RESOURCES, INC. //CONT.// 253162
WORSHAM UNIT WELL #: 1 RRCID -> 189848 COMPL. DATE 05/14/2002 TOTAL DEPTH N/A PERF.11442 - 19860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3029	N	3029	-0-	-0-	-0-	306	1	2620	2	N	94					231
							103	9									
09	2818	N	2818	-0-	-0-	-0-	309	1	2381	2	N	116	178	1			169
							128	9									
10	2781	N	2781	-0-	-0-	-0-	307	1	2354	2	N	109	182	1			96
							120	9									
11	2817	N	2817	-0-	-0-	-0-	334	1	2377	2	N	96					192
							106	9									
12	2666	N	293	-0-	-2373	-0-	238	1	55	9	N	50					242
*01	3100	N	4004	-0-	904	904	353	1	3538	2	N	103	180	1			165
							113	9									

RIBEYE UNIT WELL #: 1 RRCID -> 191426 COMPL. DATE 11/15/2001 TOTAL DEPTH N/A PERF.11826 - 17233

08	589	N	564	-0-	-25	-0-	364	1	200	2	N	-0-					203
09	630	N	585	-0-	-45	-0-	290	1	295	2	N	-0-					203
10	621	N	621	-0-	-0-	-0-	295	1	326	2	N	-0-					203
11	540	N	325	-0-	-215	-0-	157	1	168	2	N	-0-					203
12	1805	N	1805	-0-	-0-	-0-	318	1	1487	2	N	-0-					203
*01	977	N	977	-0-	-0-	-0-	330	1	647	2	N	-0-					203

TANQUERAY UNIT WELL #: 1RE RRCID -> 193240 COMPL. DATE 12/11/2002 TOTAL DEPTH N/A PERF.13481 - 21295

08	7130	X	5820	-0-	-1310	-0-	5799	2	21	9	N	19					246
09	6990	X	5413	-0-	-1577	-0-	5389	2	24	9	N	22					268
10	7223	X	4028	-0-	-3195	-0-	4028	2			N	-0-					268
11	6990	X	4640	-0-	-2350	-0-	4639	2	1	9	N	1					269
12	6820	X	5449	-0-	-1371	-0-	5449	2			N	-0-					269
01	5828	X	5702	-0-	-126	-0-	5702	2			N	-0-					269

BOMBAY UNIT WELL #: 1 RRCID -> 195306 COMPL. DATE 02/26/2003 TOTAL DEPTH N/A PERF.12944 - 20480

08	2666	N	2179	-0-	-487	-0-	2179	2			N	-0-					139
09	2340	N	2290	-0-	-50	-0-	2290	2			N	-0-					139
10	2263	N	2203	-0-	-60	-0-	2203	2			N	-0-					139
11	2141	N	2141	-0-	-0-	-0-	2141	2			N	-0-					139
12	2356	N	2136	-0-	-220	-0-	2136	2			N	-0-					139
*01	3100	N	3184	-0-	84	84	3137	2	47	9	N	43					182

COLBURN UNIT WELL #: 3H RRCID -> 279119 COMPL. DATE 01/01/2015 TOTAL DEPTH 12411 PERF.12701 - 17660

08	961	X	876	-0-	-85	-0-	875	1	1	9	N	1					253
09	930	X	902	-0-	-28	-0-	883	1	19	9	N	17					270
10	961	X	945	-0-	-16	-0-	937	1	8	9	N	7					277
11	930	X	894	-0-	-36	-0-	892	1	2	9	N	2					279
12	961	X	910	-0-	-51	-0-	910	1			N	-0-					279
01	930	X	890	-0-	-40	-0-	890	1			N	-0-					279

MOTT SLOUGH (YEGUA) 63277 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FAULCONER, VERNON E., INC. 263701
SRUBAR, DOROTHY WELL #: 1 RRCID -> 127749 COMPL. DATE 06/04/1988 TOTAL DEPTH 8050 PERF. 7840 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1157	N	1157	-0-	-0-	-0-	81	1	1046	2	N	27					105
							30	9									
09	1085	N	1085	-0-	-0-	-0-	79	1	974	2	N	29					134
							32	9									
10	1147	N	1007	-0-	-140	-0-	81	1	912	2	N	13					147
							14	9									
11	1110	N	1070	-0-	-40	-0-	79	1	969	2	N	20					167
							22	9									
12	1116	N	1041	-0-	-75	-0-	76	1	940	2	N	23					190
							25	9									
*01	1122	N	1122	-0-	-0-	-0-	78	1	1023	2	N	19					209
							21	9									

ZBORIL, HENRY WELL #: 1 RRCID -> 130032 COMPL. DATE 01/28/1989 TOTAL DEPTH 8000 PERF. 7731 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1033	N	1033	-0-	-0-	-0-	74	1	955	2	N	4	188	1			78
							4	9									
09	1050	N	658	-0-	-392	-0-	49	1	605	2	N	4					82
							4	9									
10	1023	N	890	-0-	-133	-0-	72	1	807	2	N	10					92
							11	9									
11	990	N	936	-0-	-54	-0-	69	1	848	2	N	17					109
							19	9									
12	1479	N	1479	-0-	-0-	-0-	109	1	1347	2	N	21					130
							23	9									
*01	1869	N	1869	-0-	-0-	-0-	131	1	1712	2	N	24					154
							26	9									

ZBORIL, HENRY WELL #: 2 RRCID -> 130570 COMPL. DATE 04/21/1989 TOTAL DEPTH 8072 PERF. 7814 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAISER, J.E. ESTATE WELL #: 2 RRCID -> 131991 COMPL. DATE 08/31/1989 TOTAL DEPTH 8200 PERF. 7813 - 7861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6541	X	5704	-0-	-837	-0-	401	1	5203	2	N	91	174	1			36
							100	9									
09	6537	X	6537	-0-	-0-	-0-	484	1	5944	2	N	99					135
							109	9									
10	6541	X	6323	-0-	-218	-0-	508	1	5727	2	N	80	172	1			43
							88	9									
11	6330	X	5749	-0-	-581	-0-	428	1	5226	2	N	86					129
							95	9									
12	6541	X	6380	-0-	-161	-0-	469	1	5808	2	N	94	185	1			38
							103	9									
01	6541	X	4908	-0-	-1633	-0-	340	1	4460	2	N	98					136
							108	9									

MOTT SLOUGH (YEGUA) //CONT.// 63277 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FAULCONER, VERNON E., INC. //CONT.// 263701
NAISER, J. E. ESTATE WELL #: 1 RRCID -> 133342 COMPL. DATE 01/12/1990 TOTAL DEPTH 8050 PERF. 7615 - 7685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3782	X	3216	-0-	-566	-0-	230	1	2986	2	N	-0-					209
09	3660	X	2949	-0-	-711	-0-	222	1	2726	2	N	1					210
							1	9									
10	3348	X	2723	-0-	-625	-0-	222	1	2501	2	N	-0-					210
11	3312	X	3312	-0-	-0-	-0-	251	1	3061	2	N	-0-	171	1			39
12	3224	X	3149	-0-	-75	-0-	235	1	2914	2	N	-0-					39
*01	3453	X	3453	-0-	-0-	-0-	245	1	3208	2	N	-0-					39

NAISER, J. E. ESTATE WELL #: 4 RRCID -> 133377 COMPL. DATE 03/10/1990 TOTAL DEPTH 8020 PERF. 7630 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6998	X	6998	-0-	-0-	-0-	501	1	6497	2	N	-0-					12
09	5820	X	4704	-0-	-1116	-0-	354	1	4350	2	N	-0-					12
10	6014	X	4382	-0-	-1632	-0-	357	1	4025	2	N	-0-					12
11	6780	X	4811	-0-	-1969	-0-	364	1	4447	2	N	-0-					12
12	7006	X	5114	-0-	-1892	-0-	382	1	4732	2	N	-0-					12
01	7006	X	6553	-0-	-453	-0-	464	1	6089	2	N	-0-					12

RICHTER WELL #: 1 RRCID -> 148926 COMPL. DATE 02/19/1994 TOTAL DEPTH 8350 PERF. 7902 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2572	N	2572	-0-	-0-	-0-	67	1	2447	2	N	53					145
							58	9									
09	2403	N	2403	-0-	-0-	-0-	66	1	2289	2	N	44					189
							48	9									
10	2542	N	2444	-0-	-98	-0-	70	1	2359	2	N	14	81	1			122
							15	9									
11	2641	N	2641	-0-	-0-	-0-	70	1	2518	2	N	48					170
							53	9									
12	2581	N	2581	-0-	-0-	-0-	70	1	2454	2	N	52	184	1			38
							57	9									
*01	2674	N	2674	-0-	-0-	-0-	70	1	2375	2	N	208	191	1			55
							229	9									

SAINT JOHN CATHOLIC CHURCH UNIT WELL #: 1 RRCID -> 168100 COMPL. DATE 05/07/1998 TOTAL DEPTH 8100 PERF. 7900 - 7971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4464	X	3694	-0-	-770	-0-	263	1	3431	2	N	-0-					41
09	4320	X	4141	-0-	-179	-0-	312	1	3829	2	N	-0-					41
10	4309	X	3817	-0-	-492	-0-	310	1	3507	2	N	-0-					41
11	4170	X	4092	-0-	-78	-0-	309	1	3758	2	N	23					64
							25	9									
12	4278	X	3750	-0-	-528	-0-	279	1	3459	2	N	11					75
							12	9									
01	4278	X	4145	-0-	-133	-0-	292	1	3838	2	N	14					89
							15	9									

NAISER, J. E. ESTATE GAS UNIT WELL #: 5 RRCID -> 215715 COMPL. DATE 12/01/2005 TOTAL DEPTH 9200 PERF. 7865 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	61	1			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MOTT SLOUGH (YEGUA) //CONT.// 63277 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
VIPER S.W.D., LLC 886209
STOVALL, GUY F. TRUST WELL #: 2 RRCID -> 149968 COMPL. DATE 06/02/1994 TOTAL DEPTH 8200 PERF. 7896 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	212	-0-	-5	-0-	206	2	6	9	N	5					123
09	160	N	160	-0-	-0-	-0-	119	2	41	9	N	37					160
*10	952	N	952	-0-	-0-	-0-	843	2	109	9	N	99	178	1			81
11	210	N	-0-	-0-	-210	-0-					N	49					130
12	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					130
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					130

MUSTANG CREEK (WILCOX 8800) 64086 375 NON-ASSOCIATED ONE WELL CNTY: COLORADO
ARIES OPERATING, LP 030128
LEHRER-WRIGHT WELL #: 1 C RRCID -> 159756 COMPL. DATE N/A TOTAL DEPTH 9150 PERF. 8772 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUSTANG CREEK (YEGUA 6270) 64086 512 ASSOCIATED 49B CNTY: COLORADO
SEVENBAR RESOURCES, LLC 767838
WILLIAM E. ALLEN WELL #: 1 RRCID -> 247710 COMPL. DATE 08/29/1976 TOTAL DEPTH 6815 PERF. 6221 - 6227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	186	#	NO RPT	-0-	-186	-0-					N	NO RPT					117
09	180	#	NO RPT	-0-	-180	-0-					N	NO RPT					117
10	186	#	NO RPT	-0-	-186	-0-					N	NO RPT					117
11	180	#	NO RPT	-0-	-180	-0-					N	NO RPT					117
12	211	R	211	-0-	-0-	-0-	200	2	11	9	N	10					94
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					94

MUSTANG CREEK (2000) 64086 615 NON-ASSOCIATED PRORATED CNTY: COLORADO
RAMTEX ENERGY LLC 690225
FRNKA, W.R. WELL #: 2 RRCID -> 073679 COMPL. DATE 09/03/1977 TOTAL DEPTH 6700 PERF. N/A

08	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-

FRNKA, W.R. WELL #: 4 RRCID -> 086113 COMPL. DATE 11/03/1979 TOTAL DEPTH 2917 PERF. 2138 - 2150

08	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-

MUSTANG CREEK (3950) 64086 650 NON-ASSOCIATED EXEMPT CNTY: COLORADO
JAMEX, INC. 429659
SHIMEK SWD WELL #: 1 RRCID -> 174502 COMPL. DATE 08/29/1999 TOTAL DEPTH 4315 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MYERS SUBDIV. (LWR COOK MTN) 64154 240 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
BALLARD EXPLORATION COMPANY,INC. 048169
HOUSTON ARTS ENDOWMENT WELL #: 1 RRCID -> 212221 COMPL. DATE 11/10/2004 TOTAL DEPTH 13225 PERF.12098 - 13074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEVIGNE WELL #: 1 RRCID -> 278319 COMPL. DATE 04/06/2017 TOTAL DEPTH 13250 PERF.12104 - 12134

08	72478	X	55021	-0-	-17457	-0-	310	1	53755	2	N	869	728	1				336
							956	9										
09	65730	X	53144	-0-	-12586	-0-	300	1	51999	2	N	768	711	1	1	8		392
							845	9										
10	65937	X	60953	-0-	-4984	-0-	310	1	59617	2	N	933	916	1				409
							1026	9										
11	60699	X	60699	-0-	-0-	-0-	300	1	59450	2	N	863	886	1				386
							949	9										
12	61274	X	61274	-0-	-0-	-0-	310	1	59974	2	N	900	914	1	1	8		371
							990	9										
01	60946	X	59050	-0-	-1896	-0-	310	1	57878	2	N	784	550	1				605
							862	9										

MYKAWA (CONS.) 64171 050 ASSOCIATED ONE WELL CNTY: HARRIS
BALLARD EXPLORATION COMPANY,INC. 048169
STATE LEASE 110735 UNIT WELL #: 1 RRCID -> 266644 COMPL. DATE 10/21/2014 TOTAL DEPTH 5211 PERF. 4986 - 5028

08	1457	#	-0-	-0-	-1457	-0-					N	-0-						47
09	1410	#	-0-	-0-	-1410	-0-					N	-0-						47
10	899	#	-0-	-0-	-899	-0-					N	-0-						47
11	870	#	-0-	-0-	-870	-0-					N	-0-						47
12	0	#	-0-	-0-	-0-	-0-					N	-0-						47
*01	544	R	544	-0-	-0-	-0-	20	1	524	2	N	-0-						47

MYKAWA NEW (MIO. 3625) 64185 666 NON-ASSOCIATED EXEMPT CNTY: HARRIS
SMITH, L. C. 793200
FORBES, E. E. WELL #: 3 RRCID -> 035060 COMPL. DATE 11/30/1964 TOTAL DEPTH 4570 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NADA (FRIO 3640) 64310 400 NON-ASSOCIATED ONE WELL CNTY: COLORADO
VT VISTATEX ENERGY LLC 887723
TURNER, R. GAS UNIT WELL #: 1 T RRCID -> 220331 COMPL. DATE 02/03/2006 TOTAL DEPTH 4509 PERF. 3945 - 3948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NADA (FRIO 3650) 64310 450 NON-ASSOCIATED ONE WELL CNTY: COLORADO
EVEREST RESOURCE COMPANY 252057
GOLD WELL #: 1 C RRCID -> 219707 COMPL. DATE 01/20/2006 TOTAL DEPTH 4514 PERF. 3609 - 3612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NADA (FRIO 3970) 64310 500 NON-ASSOCIATED EXEMPT CNTY: COLORADO
EVEREST RESOURCE COMPANY 252057
BAPTIST WELL #: 1 RRCID -> 232416 COMPL. DATE 04/18/2007 TOTAL DEPTH 4767 PERF. 3907 - 3915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-50711					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0- B	-50711					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-50711					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-50711					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-50711					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-50711					N	-0-					-0-

NADA (FRIO 4100) 64310 550 NON-ASSOCIATED EXEMPT CNTY: COLORADO
CAMOIL, INC. 127449
STOVALL WELL #: 1 RRCID -> 173470 COMPL. DATE 05/25/1999 TOTAL DEPTH 4508 PERF. 4088 - 4090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0- B	-22867					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0- B	-22867					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-22867					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-22867					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-22867					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-22867					N	NO RPT					-0-

NADA (MIOCENE 3200) 64310 700 NON-ASSOCIATED ONE WELL CNTY: COLORADO
VT VISTATEX ENERGY LLC 887723
TURNER, R. GAS UNIT WELL #: 1 C RRCID -> 221777 COMPL. DATE 02/03/2006 TOTAL DEPTH 4509 PERF. 3222 - 3236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NADA (WILCOX 9700 FB 3) 64310 850 ASSOCIATED CAPACITY CNTY: COLORADO
EVEREST RESOURCE COMPANY 252057
GOLD WELL #: 1 RRCID -> 234173 COMPL. DATE 11/03/2007 TOTAL DEPTH 10000 PERF. 9765 - 9778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					106
09	14B2	EXT	6506	-0-	6506	6506	6491	2	15	9	N	14					120
10	14B2	EXT	8476	-0-	8476	14982	8265	2	211	9	N	192	189	1			123
11	14B2	EXT	7933	-0-	7933	22915	7850	2	83	9	N	75					198
12	14B2	EXT	8091	-0-	8091	31006	7940	2	151	9	N	137					335
*01	38472	X	7466	-0-	-31006	-0-	7345	2	121	9	N	110	178	1			267

WEATHERS EXPLORATION, INC. 902850
AMMANN, CELESTINA UNIT WELL #: B 1 RRCID -> 208084 COMPL. DATE 02/04/2005 TOTAL DEPTH 10040 PERF. 9763 - 9837

08	2678	N	2678	-0-	-0-	-0-	2667	2	11	9	N	10					51
09	2306	N	2306	-0-	-0-	-0-	2304	2	2	9	N	2					53
10	1376	N	1376	-0-	-0-	-0-	1374	2	2	9	N	2					55
11	1173	N	1173	-0-	-0-	-0-	1171	2	2	9	N	2					57
12	1178	N	1152	-0-	-26	-0-	1151	2	1	9	N	1					58
*01	2273	N	2273	-0-	-0-	-0-	2273	2			N	-0-					58

NADA, SW. (4300) 64317 600 NON-ASSOCIATED ONE WELL CNTY: WHARTON
CAMOIL, INC. 127449
AMMANN WELL #: 1 RRCID -> 173561 COMPL. DATE 06/01/1999 TOTAL DEPTH 4516 PERF. 4339 - 4341

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NADA, W. (FRIO 4400) 64318 850 NON-ASSOCIATED EXEMPT CNTY: COLORADO
EVEREST RESOURCE COMPANY 252057
GOLD WELL #: 1 T RRCID -> 219706 COMPL. DATE 01/20/2006 TOTAL DEPTH 4514 PERF. 4333 - 4335

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAVASOTA RIVER (CRETACEOUS LWR.) 64616 300 NON-ASSOCIATED CAPACITY CNTY: GRIMES
CARR RESOURCES, INC. 135180
GLADIATOR WELL #: 1 RRCID -> 191566 COMPL. DATE 07/24/2002 TOTAL DEPTH N/A PERF.15310 - 19586

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAWFORD HUGHES OPERATING CO. 186835
BLUEBELL UNIT WELL #: 2 RRCID -> 162354 COMPL. DATE 11/11/1996 TOTAL DEPTH 18423 PERF.14930 - 18423

08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAVASOTA RIVER (CRETACEOUS LWR.)//CONT.// 64616 300 NON-ASSOCIATED CAPACITY CNTY: GRIMES
CRAWFORD HUGHES OPERATING CO. //CONT.// 186835

HAHN UNIT WELL #: 1 RRCID -> 169855 COMPL. DATE 07/11/1998 TOTAL DEPTH 12087 PERF.12394 - 16143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECKER UNIT WELL #: 1RE RRCID -> 182283 COMPL. DATE 08/19/2000 TOTAL DEPTH 17511 PERF.13985 - 17855

08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTE WELL #: 2H RRCID -> 182989 COMPL. DATE 03/07/2001 TOTAL DEPTH 13968 PERF.13969 - 18502

08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAHAM UNIT WELL #: 1 RRCID -> 186629 COMPL. DATE 06/10/2001 TOTAL DEPTH 13697 PERF.13312 - 18630

08	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
09	360	N	109	-0-	-251	-0-	109	2			N	-0-					-0-
10	186	N	154	-0-	-32	-0-	154	2			N	-0-					-0-
11	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
*12	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
*01	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-

MARTIN, R. "B" WELL #: 1 RRCID -> 186888 COMPL. DATE 09/22/2001 TOTAL DEPTH N/A PERF.13155 - 17377

08	0	N	-0-	-0-	-0-	-0-					N	-0-					5
09	0	N	-0-	-0-	-0-	-0-					N	-0-					5
10	0	N	-0-	-0-	-0-	-0-					N	-0-					5
11	0	N	-0-	-0-	-0-	-0-					N	-0-					5
12	0	N	-0-	-0-	-0-	-0-					N	-0-					5
01	0	N	-0-	-0-	-0-	-0-					N	-0-					5

MARTIN "A" WELL #: 1 RRCID -> 188039 COMPL. DATE 06/24/2001 TOTAL DEPTH 17156 PERF.13660 - 15954

08	62	N	52	-0-	-10	-0-	52	2			N	-0-					-0-
09	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
10	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
*12	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
*01	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-

NAVASOTA RIVER (CRETACEOUS LWR.)//CONT.// 64616 300 NON-ASSOCIATED CAPACITY CNTY: GRIMES
INEOS USA OIL & GAS LLC 424176
LAMPE OL WELL #: 1H RRCID -> 159022 COMPL. DATE 03/16/1996 TOTAL DEPTH 19197 PERF.14467 - 19197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1912	N	1912	-0-	-0-	-0-	1912	2			N	-0-					-0-
09	1850	N	1850	-0-	-0-	-0-	1850	2			N	-0-					-0-
10	744	N	328	-0-	-416	-0-	328	2			N	-0-					-0-
11	1030	N	1030	-0-	-0-	-0-	1030	2			N	-0-					-0-
12	1018	N	1018	-0-	-0-	-0-	1018	2			N	-0-					-0-
*01	1979	N	1979	-0-	-0-	-0-	1979	2			N	-0-					-0-

RICKS WELL #: 1H RRCID -> 180657 COMPL. DATE 12/07/2000 TOTAL DEPTH 17552 PERF.13988 - 18754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	1244	-0-	-399	-0-	1244	2			N	-0-					-0-
09	1410	N	1311	-0-	-99	-0-	1311	2			N	-0-					-0-
10	1302	N	1236	-0-	-66	-0-	1236	2			N	-0-					-0-
11	1249	N	1249	-0-	-0-	-0-	1249	2			N	-0-					-0-
12	1972	N	1972	-0-	-0-	-0-	1972	2			N	-0-					-0-
*01	1898	N	1898	-0-	-0-	-0-	1898	2			N	-0-					-0-

BROWN WELL #: 2G RRCID -> 186112 COMPL. DATE 08/31/2001 TOTAL DEPTH N/A PERF.14795 - 18143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	158	-0-	-59	-0-	158	2			N	-0-					-0-
09	210	N	134	-0-	-76	-0-	134	2			N	-0-					-0-
10	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
11	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
12	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
*01	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-

HOLLE UNIT WELL #: 2 RRCID -> 187113 COMPL. DATE 08/13/2001 TOTAL DEPTH N/A PERF.12922 - 18302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	762	N	762	-0-	-0-	-0-	762	2			N	-0-					-0-
09	846	N	846	-0-	-0-	-0-	846	2			N	-0-					-0-
10	881	N	881	-0-	-0-	-0-	881	2			N	-0-					-0-
11	778	N	778	-0-	-0-	-0-	778	2			N	-0-					-0-
12	714	N	714	-0-	-0-	-0-	714	2			N	-0-					-0-
*01	840	N	840	-0-	-0-	-0-	840	2			N	-0-					-0-

YARBOROUGH, D. J. JR. UNIT WELL #: 2 RRCID -> 188057 COMPL. DATE 11/03/2001 TOTAL DEPTH N/A PERF.13731 - 17587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	544	N	544	-0-	-0-	-0-	544	2			N	-0-					-0-
09	698	N	698	-0-	-0-	-0-	698	2			N	-0-					-0-
10	676	N	676	-0-	-0-	-0-	676	2			N	-0-					-0-
11	1701	N	1701	-0-	-0-	-0-	1701	2			N	-0-					-0-
12	1973	N	1973	-0-	-0-	-0-	1973	2			N	-0-					-0-
*01	879	N	879	-0-	-0-	-0-	879	2			N	-0-					-0-

MAGNOLIA OIL & GAS OPERATING LLC 521544
PRAIRIE HILL OL WELL #: 1HL RRCID -> 159081 COMPL. DATE 04/05/1996 TOTAL DEPTH 18947 PERF.13935 - 18947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3565	X	3251	-0-	-314	-0-	3251	2			N	-0-					-0-
09	3450	X	3422	-0-	-28	-0-	3422	2			N	-0-					-0-
10	3565	X	3410	-0-	-155	-0-	3409	2	1	9	N	1	1	5			-0-
11	3772	X	3772	-0-	-0-	-0-	3772	2			N	-0-					-0-
12	3735	X	3735	-0-	-0-	-0-	3735	2			N	-0-					-0-
01	3534	X	3327	-0-	-207	-0-	3327	2			N	-0-					-0-

NAVASOTA RIVER (CRETACEOUS LWR.)//CONT.// 64616 300 NON-ASSOCIATED CAPACITY CNTY: GRIMES
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

MIKEL OL WELL #: 1HL RRCID -> 159090 COMPL. DATE 03/23/1996 TOTAL DEPTH 19018 PERF.14029 - 19018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	7927	X	7927	-0-	-0-	-0-	7927	2			N	-0-			-0-
09	7020	X	6575	-0-	-445	-0-	6575	2			N	-0-			-0-
10	8246	X	810	-0-	-7436	-0-	810	2			N	-0-			-0-
11	11122	X	11122	-0-	-0-	-0-	11122	2			N	-0-			-0-
12	8246	X	7179	-0-	-1067	-0-	7179	2			N	-0-			-0-
*01	10922	X	10922	-0-	-0-	-0-	10912	2	10	9	N	9			9

KENNARD WELL #: 2HL RRCID -> 159868 COMPL. DATE 05/03/1996 TOTAL DEPTH 16448 PERF.12872 - 16448

08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-

RISIEN DL WELL #: 1HL RRCID -> 159938 COMPL. DATE 06/19/1996 TOTAL DEPTH 16678 PERF.12230 - 16678

08	341	N	-0-	-0-	-341	-0-					N	-0-			-0-
09	780	N	527	-0-	-253	-0-	527	2			N	-0-			-0-
10	662	N	662	-0-	-0-	-0-	662	2			N	-0-			-0-
11	629	N	629	-0-	-0-	-0-	629	2			N	-0-			-0-
12	652	N	652	-0-	-0-	-0-	652	2			N	-0-			-0-
01	651	N	636	-0-	-15	-0-	636	2			N	-0-			-0-

NEUMANN UNIT WELL #: 2 RRCID -> 167550 COMPL. DATE 07/10/1997 TOTAL DEPTH 18660 PERF.14346 - 14873

08	29	N	29	-0-	-0-	-0-	29	2			N	-0-			-0-
09	42	N	42	-0-	-0-	-0-	42	2			N	-0-			-0-
10	47	N	47	-0-	-0-	-0-	47	2			N	-0-			-0-
11	60	N	60	-0-	-0-	-0-	60	2			N	-0-			-0-
12	85	N	85	-0-	-0-	-0-	85	2			N	-0-			-0-
*01	87	N	87	-0-	-0-	-0-	87	2			N	-0-			-0-

EBERLE UNIT WELL #: 2 RRCID -> 167861 COMPL. DATE 01/26/1998 TOTAL DEPTH 18350 PERF.14762 - 18350

08	5978	X	5978	-0-	-0-	-0-	5978	2			N	-0-			-0-
09	5760	X	5582	-0-	-178	-0-	5582	2			N	-0-			-0-
10	5209	X	5209	-0-	-0-	-0-	5209	2			N	-0-			-0-
11	5760	X	4974	-0-	-786	-0-	4974	2			N	-0-			-0-
12	5952	X	4005	-0-	-1947	-0-	4005	2			N	-0-			-0-
01	5952	X	4639	-0-	-1313	-0-	4639	2			N	-0-			-0-

LAST CHANCE WELL #: 1 RRCID -> 169975 COMPL. DATE 03/06/1998 TOTAL DEPTH 12161 PERF.11987 - 15806

08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

ALLEN FARMS WELL #: 2H RRCID -> 178515 COMPL. DATE 05/15/2000 TOTAL DEPTH 17122 PERF.13764 - 16902

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

NAVASOTA RIVER (CRETACEOUS LWR.)//CONT.// 64616 300 NON-ASSOCIATED CAPACITY CNTY: GRIMES
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544

CARL WELL #: 1H RRCID -> 182992 COMPL. DATE 01/30/2001 TOTAL DEPTH 15440 PERF.13842 - 15949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELLMAN WELL #: 3G RRCID -> 185584 COMPL. DATE 09/10/2001 TOTAL DEPTH N/A PERF.12850 - 16876

08	919	N	919	-0-	-0-	-0-	919	2			N	-0-					-0-
09	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	1090	N	1090	-0-	-0-	-0-	1090	2			N	-0-					-0-
12	816	N	816	-0-	-0-	-0-	816	2			N	-0-					-0-
*01	713	N	713	-0-	-0-	-0-	713	2			N	-0-					-0-

MOODY WELL #: 2G RRCID -> 186110 COMPL. DATE 08/15/2001 TOTAL DEPTH N/A PERF.12156 - 16957

08	1450	N	1450	-0-	-0-	-0-	1430	2	20	9	N	18					133
09	1980	N	1116	-0-	-864	-0-	1094	2	22	9	N	20					153
10	1860	N	1299	-0-	-561	-0-	1287	2	12	9	N	11	90	1			74
11	2171	N	2171	-0-	-0-	-0-	2142	2	29	9	N	26					100
12	1887	N	1887	-0-	-0-	-0-	1865	2	22	9	N	20					120
*01	1989	N	1989	-0-	-0-	-0-	1954	2	35	9	N	32					152

STANTON WELL #: 1G RRCID -> 188193 COMPL. DATE 12/31/2001 TOTAL DEPTH N/A PERF.13524 - 18020

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WITT UNIT WELL #: 1 RRCID -> 190120 COMPL. DATE 09/24/2001 TOTAL DEPTH 19810 PERF.14035 - 18920

08	PRTL	PLG	NO RPT	-0-	-0-	59572					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	59572					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	59572					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	59572					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	59572					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	59572					N	NO RPT					-0-

GLOVER WELL #: 1H RRCID -> 192287 COMPL. DATE 11/21/2002 TOTAL DEPTH 16414 PERF.13078 - 17925

08	141	N	141	-0-	-0-	-0-	141	2			N	-0-					58
09	233	N	233	-0-	-0-	-0-	233	2			N	-0-					58
10	342	N	342	-0-	-0-	-0-	342	2			N	-0-					58
11	303	N	303	-0-	-0-	-0-	303	2			N	-0-					58
12	180	N	180	-0-	-0-	-0-	180	2			N	-0-					58
01	341	N	167	-0-	-174	-0-	167	2			N	-0-					58

SALVAGGIO WELL #: 1H RRCID -> 192756 COMPL. DATE 12/27/2002 TOTAL DEPTH 18008 PERF.14066 - 19135

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAVASOTA RIVER (CRETACEOUS LWR.)//CONT.// 64616 300 NON-ASSOCIATED CAPACITY CNTY: GRIMES
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
ROTELLO UNIT WELL #: 1 RRCID -> 198634 COMPL. DATE 07/11/2003 TOTAL DEPTH 13171 PERF.13035 - 16061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUGGER-SMITH UNIT WELL #: 1RE RRCID -> 201120 COMPL. DATE 01/12/2004 TOTAL DEPTH 14693 PERF.12395 - 16966

08	3317	X	2009	-0-	-1308	-0-	1979	2	30	9	N	27					176
09	3450	X	1128	-0-	-2322	-0-	1091	2	37	9	N	34					210
10	3565	X	1946	-0-	-1619	-0-	1946	2			N	-0-					210
11	3450	X	2413	-0-	-1037	-0-	2413	2			N	-0-					210
12	2639	X	2639	-0-	-0-	-0-	2636	2	3	9	N	3					213
01	2015	X	380	-0-	-1635	-0-	380	2			N	-0-	178	1			35

ALLEN-DANSBY UNIT WELL #: 1RE RRCID -> 224957 COMPL. DATE 11/05/2006 TOTAL DEPTH 14753 PERF.11880 - 16250

08	1488	N	1232	-0-	-256	-0-	1210	2	22	9	N	20					104
09	1530	N	1507	-0-	-23	-0-	1486	2	21	9	N	19					123
10	1705	N	1556	-0-	-149	-0-	1532	2	24	9	N	22					145
11	1457	N	1457	-0-	-0-	-0-	1433	2	24	9	N	22					167
12	1468	N	1468	-0-	-0-	-0-	1448	2	20	9	N	18					185
01	1550	N	1378	-0-	-172	-0-	1360	2	18	9	N	16					201

ABSHIRE-SELECTED LANDS UNIT WELL #: 1RE RRCID -> 228971 COMPL. DATE 12/20/2007 TOTAL DEPTH 12849 PERF.12654 - 19150

08	3720	X	647	-0-	-3073	-0-	647	2			N	-0-					-0-
09	8858	X	8858	-0-	-0-	-0-	8858	2			N	-0-					-0-
10	3720	X	164	-0-	-3556	-0-	164	2			N	-0-					-0-
11	7988	X	7988	-0-	-0-	-0-	7988	2			N	-0-					-0-
12	1677	X	1677	-0-	-0-	-0-	1677	2			N	-0-					-0-
01	3720	X	59	-0-	-3661	-0-	59	2			N	-0-					-0-

ABSHIRE SELECTED LANDS UNIT WELL #: 2RE RRCID -> 234462 COMPL. DATE 01/26/2007 TOTAL DEPTH 16205 PERF.12060 - 17960

08	2945	X	2791	-0-	-154	-0-	2791	2			N	-0-					-0-
09	2700	X	2632	-0-	-68	-0-	2632	2			N	-0-					-0-
10	2697	X	2667	-0-	-30	-0-	2667	2			N	-0-					-0-
11	2740	X	2740	-0-	-0-	-0-	2740	2			N	-0-					-0-
12	4201	X	4201	-0-	-0-	-0-	154	1	4047	2	N	-0-					-0-
*01	4775	X	4775	-0-	-0-	-0-	286	1	4489	2	N	-0-					-0-

ALLEN, HENRY L. WELL #: 1RE RRCID -> 249251 COMPL. DATE 08/08/2008 TOTAL DEPTH 14288 PERF.10930 - 15180

08	1240	N	793	-0-	-447	-0-	789	2	4	9	N	4					44
09	329	N	329	-0-	-0-	-0-	329	2			N	-0-					44
10	1550	N	1464	-0-	-86	-0-	1454	2	10	9	N	9					53
11	1344	N	1344	-0-	-0-	-0-	1322	2	22	9	N	20					73
12	833	N	833	-0-	-0-	-0-	819	2	14	9	N	13					86
01	1457	N	1243	-0-	-214	-0-	276	1	961	2	N	5					91
							6	9									

NAVASOTA RIVER (CRETACEOUS LWR.)//CONT.// 64616 300 NON-ASSOCIATED CAPACITY CNTY: GRIMES
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
MARRS-QUINN UNIT WELL #: 1RE RRCID -> 250811 COMPL. DATE 06/16/2009 TOTAL DEPTH 15875 PERF.12137 - 15875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2945	X	2726	-0-	-219	-0-	2726	2			N	-0-					38
09	2850	X	2744	-0-	-106	-0-	2744	2			N	-0-					38
10	3111	X	3111	-0-	-0-	-0-	3111	2			N	-0-					38
11	2645	X	2645	-0-	-0-	-0-	2645	2			N	-0-					38
12	2932	X	2932	-0-	-0-	-0-	2932	2			N	-0-					38
01	3100	X	2155	-0-	-945	-0-	2155	2			N	-0-					38

SANTANA ENERGY SERVICES, LLC 748153
DUTY UNIT WELL #: 1 RRCID -> 194913 COMPL. DATE 11/29/2005 TOTAL DEPTH 14830 PERF.14948 - 18106

M O																	
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VERDUN OIL & GAS LLC 884566
WILKIN, MABEL WELL #: 7HL RRCID -> 162949 COMPL. DATE 05/28/2009 TOTAL DEPTH 15931 PERF.11306 - 15931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	674	N	674	-0-	-0-	-0-	674	3			N	-0-					81
09	728	N	728	-0-	-0-	-0-	728	3			N	-0-					81
10	775	N	738	-0-	-37	-0-	738	3			N	-0-					81
11	729	N	729	-0-	-0-	-0-	729	3			N	-0-					81
12	744	N	730	-0-	-14	-0-	730	3			N	-0-					81
01	744	N	722	-0-	-22	-0-	722	3			N	-0-					81

WILKINS "A" WELL #: 4HL RRCID -> 189943 COMPL. DATE 01/12/2002 TOTAL DEPTH 15450 PERF.11912 - 15364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2958	X	2958	-0-	-0-	-0-	2958	3			N	-0-					136
09	2658	X	2658	-0-	-0-	-0-	2658	3			N	-0-					136
10	2313	X	2313	-0-	-0-	-0-	2313	3			N	-0-					136
11	2762	X	2762	-0-	-0-	-0-	2762	3			N	-0-					136
12	2774	X	2774	-0-	-0-	-0-	2774	3			N	-0-					136
*01	2337	X	2337	-0-	-0-	-0-	2337	3			N	-0-					136

MILLICAN-GLENN UNIT WELL #: 1RE RRCID -> 247004 COMPL. DATE 06/16/2010 TOTAL DEPTH 11894 PERF.11938 - 16200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	X	628	-0-	-674	-0-	628	3			N	-0-					155
09	1260	X	708	-0-	-552	-0-	708	3			N	-0-					155
10	713	N	618	-0-	-95	-0-	618	3			N	-0-					155
11	642	N	642	-0-	-0-	-0-	642	3			N	-0-					155
12	744	N	586	-0-	-158	-0-	586	3			N	-0-					155
*01	675	N	675	-0-	-0-	-0-	675	3			N	-0-					155

NEEDVILLE (FRIO 5180) 64793 585 ASSOCIATED ONE WELL CNTY: FORT BEND
SUE-ANN OPERATING, L.C. 828352
MIDDLEBROOK-KULCAK WELL #: 1 RRCID -> 286740 COMPL. DATE 03/09/2019 TOTAL DEPTH 6810 PERF. 5224 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21173		19176	-0-	-1997	-0-	19176	2			N	-0-					-0-
09	18870	#	18427	-0-	-443	-0-	18423	2	4	9	N	4	3	1			1
10	19499	#	18842	-0-	-657	-0-	18831	2	11	9	N	10	5	1			6
11	19093	R	19093	-0-	-0-	-0-	19082	2	11	9	N	10	13	1			3
12	19313	#	18790	-0-	-523	-0-	18777	2	13	9	N	12	9	1			6
01	19189	#	18589	-0-	-600	-0-	18576	2	13	9	N	12	9	1			9

NEEDVILLE, NE (10,320 COOK MTN) 64796 750 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
BALLARD EXPLORATION COMPANY,INC. 048169
VALLET WELL #: 1 RRCID -> 283527 COMPL. DATE 12/19/2016 TOTAL DEPTH 10593 PERF.10258 - 10358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	36301	X	17297	-0-	-19004	-0-	161	1	15964	2	N	1065	1413	1			208
							1172	9									
09	39773	X	39773	-0-	-0-	-0-	273	1	37018	2	N	2256	1769	1			695
							2482	9									
10	42494	X	42494	-0-	-0-	-0-	310	1	39692	2	N	2265	2446	1			514
							2492	9									
11	35092	X	35092	-0-	-0-	-0-	297	1	32528	2	N	2061	1809	1			766
							2267	9									
*12	41106	X	36617	-0-	-4489	-0-	288	1	34313	2	N	1833	1821	1			778
							2016	9									
01	42501	X	35403	-0-	-7098	-0-	301	1	33378	2	N	1567	1862	1			483
							1724	9									

OBLAEN RESOURCES LLC 617546
KASPAREK ET AL WELL #: 1 RRCID -> 208424 COMPL. DATE 01/20/2005 TOTAL DEPTH 10520 PERF.10481 - 10506

08	0	X	-0-	-0-	-0-	-0-					N	-0-					105
09	0	X	-0-	-0-	-0-	-0-					N	-0-					105
10	0	X	-0-	-0-	-0-	-0-					N	-0-					105
11	0	X	-0-	-0-	-0-	-0-					N	-0-					105
12	0	X	-0-	-0-	-0-	-0-					N	-0-					105
01	0	X	-0-	-0-	-0-	-0-					N	-0-					105

NELSON-SILSBEE (3690) 64904 500 NON-ASSOCIATED ONE WELL CNTY: HARDIN
FOUNDATION OIL COMPANY, INC. 280941
BP FEE SWD WELL #: 1 RRCID -> 245408 COMPL. DATE 10/27/2006 TOTAL DEPTH 10450 PERF. 4886 - 4900

08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION GAS OPERATING COMPANY 876500
BP BROOKS A-4 WELL #: RRCID -> 210917 COMPL. DATE 06/03/2005 TOTAL DEPTH 4100 PERF. 3644 - 3648

08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					65
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					65
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					65
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					65
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					65
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					65

PLUGGED AND ABANDONED_____ 08/23/2011

NELSONVILLE (WILCOX 9,000) 64918 329 ASSOCIATED ONE WELL CNTY: AUSTIN
MAGNUM PRODUCING, LP 521516
MIKESKA WELL #: 2 RRCID -> 235116 COMPL. DATE 02/10/2004 TOTAL DEPTH 10517 PERF. 8900 - 8904

08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NELSONVILLE (WILCOX 10,400) 64918 470 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
MAGNUM PRODUCING, LP 521516
MIKESKA, JERRY WELL #: 1 RRCID -> 164970 COMPL. DATE 08/21/1997 TOTAL DEPTH 10596 PERF.10468 - 10484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3596	X	3146	-0-	-450	-0-	133	1	2985	2	N	25					209
							28	9									
09	3660	X	2059	-0-	-1601	-0-	91	1	1955	2	N	12	172	1			49
							13	9									
10	3782	X	NO RPT	-0-	-3782	-0-					N	NO RPT					49
11	3660	X	1859	-0-	-1801	-0-	105	1	1735	2	N	17					87
							19	9									
12	3131	X	596	-0-	-2535	-0-	35	1	542	2	N	17					104
							19	9									
01	3131	X	NO RPT	-0-	-3131	-0-					N	NO RPT					104

NEW ACE (WILCOX CONSOL.) 65080 150 ASSOCIATED CAPACITY CNTY: POLK
GEOPETRA PARTNERS, LLC 300824
MILLER, EDNA P. WELL #: 2 RRCID -> 162926 COMPL. DATE 02/27/1997 TOTAL DEPTH 11950 PERF.10094 - 10110

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	3					53
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					53
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					53
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					53
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					53
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					53

WEST, WESLEY WELL #: 5 RRCID -> 167553 COMPL. DATE 01/01/1998 TOTAL DEPTH 8350 PERF. 8280 - 8286

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WESLEY WEST UNIT WELL #: 4 RRCID -> 167585 COMPL. DATE 07/08/1997 TOTAL DEPTH 8632 PERF. 8554 - 8570

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEXACO/WEST LUMBER CO. FEE WELL #: 2A RRCID -> 167996 COMPL. DATE 03/13/1998 TOTAL DEPTH 10220 PERF. 9198 - 9208

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST, WESLEY WELL #: 6 RRCID -> 175343 COMPL. DATE 10/05/1999 TOTAL DEPTH 9600 PERF. 9226 - 9250

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NEW ACE (WILCOX CONSOL.) //CONT.// 65080 150 ASSOCIATED CAPACITY CNTY: POLK
GEOPETRA PARTNERS, LLC //CONT.// 300824
WEST, WESLEY WELL #: 3 RRCID -> 175637 COMPL. DATE 05/01/2004 TOTAL DEPTH 10800 PERF. 9922 - 10106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95

MILLER, EDNA P. WELL #: 4 RRCID -> 178018 COMPL. DATE 07/03/2000 TOTAL DEPTH 11050 PERF.10190 - 10206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST, WESLEY WELL #: 8 RRCID -> 178154 COMPL. DATE 05/01/2004 TOTAL DEPTH 9560 PERF. 9198 - 9284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MILLER, EDNA P. WELL #: 5 RRCID -> 181529 COMPL. DATE 05/01/2004 TOTAL DEPTH 9410 PERF. 8590 - 9224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST, WESLEY WELL #: 7 RRCID -> 183976 COMPL. DATE 08/26/2000 TOTAL DEPTH 11330 PERF. 9250 - 9257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	345					N	-0-					75
09	345	X	-0-	-0-	-345	-0-					N	-0-					75
10	0	X	-0-	-0-	-0-	-0-					N	-0-					75
11	0	N	-0-	-0-	-0-	-0-					N	-0-					75
12	0	N	-0-	-0-	-0-	-0-					N	-0-					75
01	0	N	-0-	-0-	-0-	-0-					N	-0-					75

WEST, WESLEY WELL #: 10 RRCID -> 183978 COMPL. DATE 01/20/2001 TOTAL DEPTH 8890 PERF. 8702 - 8751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST, WESLEY WELL #: 9 RRCID -> 187339 COMPL. DATE 01/23/2008 TOTAL DEPTH 11750 PERF.12060 - 12080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					72
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					72
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					72
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					72
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					72
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					72

NEW ACE (WILCOX CONSOL.) //CONT.// 65080 150 ASSOCIATED CAPACITY CNTY: POLK
GEOPETRA PARTNERS, LLC //CONT.// 300824
STATE OF TEXAS M-100530 WELL #: 1 RRCID -> 190061 COMPL. DATE 04/12/2002 TOTAL DEPTH 11768 PERF.10240 - 10256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

STATE OF TEXAS M-100530 WELL #: 3 RRCID -> 235877 COMPL. DATE 01/29/2008 TOTAL DEPTH 11684 PERF.10348 - 10676

08	1519	N	-0-	-0-	-1519	-0-					N	-0-					60
09	1470	N	-0-	-0-	-1470	-0-					N	-0-					60
10	1085	N	-0-	-0-	-1085	-0-					N	-0-					60
11	0	N	-0-	-0-	-0-	-0-					N	-0-					60
12	0	N	-0-	-0-	-0-	-0-					N	-0-					60
01	0	N	-0-	-0-	-0-	-0-					N	-0-					60

UNIT PETROLEUM COMPANY 877099
MILLER, EDNA P. GAS UNIT NO. 1 WELL #: 1 RRCID -> 172994 COMPL. DATE 03/28/1999 TOTAL DEPTH 14180 PERF.10130 - 10146

08		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MILLER, EDNA P. GAS UNIT WELL #: 4 RRCID -> 178290 COMPL. DATE 07/31/2000 TOTAL DEPTH 9400 PERF. 9216 - 9228

08		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MILLER, EDNA P. GAS UNIT WELL #: 5 RRCID -> 180175 COMPL. DATE 10/17/2000 TOTAL DEPTH 9400 PERF. 9171 - 9183

08		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MILLER, EDNA P. GAS UNIT WELL #: 2 RRCID -> 182091 COMPL. DATE 03/19/2001 TOTAL DEPTH 10800 PERF. 9226 - 9236

08		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NEW ACE (WILCOX CONSOL.) //CONT.// 65080 150 ASSOCIATED CAPACITY CNTY: POLK
UNIT PETROLEUM COMPANY //CONT.// 877099
MILLER, EDNA P. GAS UNIT WELL #: 6 RRCID -> 184770 COMPL. DATE 05/01/2004 TOTAL DEPTH 12200 PERF. 9292 - 10198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MILLER, EDNA P. GAS UNIT WELL #: 3 RRCID -> 187130 COMPL. DATE 04/02/2001 TOTAL DEPTH 10800 PERF. 9082 - 9090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MILLER, EDNA P. GAS UNIT WELL #: 8 RRCID -> 188590 COMPL. DATE 05/01/2004 TOTAL DEPTH 11435 PERF.10120 - 10703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NEW BIELAU (WILCOX 9850) 65099 725 NON-ASSOCIATED ONE WELL CNTY: COLORADO
SUNDOWN ENERGY LP 829482
FROELICH, B. WELL #: 1 RRCID -> 233272 COMPL. DATE 09/24/2007 TOTAL DEPTH 10250 PERF. 9878 - 9888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					94
09	0	N	-0-	-0-	-0-	-0-					N	-0-					94
10	0	N	-0-	-0-	-0-	-0-					N	-0-					94
11	0	N	-0-	-0-	-0-	-0-					N	-0-					94
12	0	N	-0-	-0-	-0-	-0-					N	-0-					94
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					94

NEW BIELAU (YEGUA 3800) 65099 750 NON-ASSOCIATED ONE WELL CNTY: COLORADO
SUNDOWN ENERGY LP 829482
H BRUNE WELL #: 1 RRCID -> 260954 COMPL. DATE 01/26/2011 TOTAL DEPTH 5500 PERF. 3556 - 3870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEW TAITON (FRIO 3780) 65227 280 NON-ASSOCIATED CAPACITY CNTY: WHARTON
CAMOIL, INC. 127449
SCHOELMAN, EVELYN WELL #: 1 RRCID -> 158771 COMPL. DATE 03/28/1996 TOTAL DEPTH 5118 PERF. 3606 - 3615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEW TAITON (FRIO 4600) 65227 300 NON-ASSOCIATED CAPACITY CNTY: WHARTON
GASPER RICE RESOURCES, LTD. 297089
REYNOLDS "B" WELL #: 8 RRCID -> 168703 COMPL. DATE 04/02/1998 TOTAL DEPTH 5000 PERF. 4686 - 4689

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NEW TAITON (MEEK) 65227 390 NON-ASSOCIATED CAPACITY CNTY: WHARTON
WAGNER OIL COMPANY 891175
SCHUMAKER WELL #: 1 RRCID -> 154710 COMPL. DATE 05/04/1995 TOTAL DEPTH 12950 PERF.12297 - 12387

08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHUMAKER WELL #: 2 RRCID -> 170724 COMPL. DATE 02/11/1998 TOTAL DEPTH 13000 PERF.12344 - 12434

08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHUMAKER WELL #: 3 L RRCID -> 188845 COMPL. DATE 12/13/2001 TOTAL DEPTH 13060 PERF.12365 - 12395

08	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NEW TAITON (WILCOX) 65227 722 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FAULCONER, VERNON E., INC. 263701
PRYOR TRUST WELL #: A 1 RRCID -> 183996 COMPL. DATE 05/22/2001 TOTAL DEPTH 11200 PERF.10915 - 10930

08	1705	N	1447	-0-	-258	-0-	177	1	1266	2	N	4								89
							4	9												
09	1560	N	1365	-0-	-195	-0-	157	1	1206	2	N	2								91
							2	9												
10	1550	N	1380	-0-	-170	-0-	163	1	1214	2	N	3								94
							3	9												
11	1437	N	1437	-0-	-0-	-0-	176	1	1260	2	N	1								95
							1	9												
12	1938	N	1938	-0-	-0-	-0-	216	1	1718	2	N	4								99
							4	9												
*01	1633	N	1633	-0-	-0-	-0-	194	1	1438	2	N	1								100
							1	9												

NEW TAITON (WILCOX) //CONT.// 65227 722 NON-ASSOCIATED CAPACITY CNTY: WHARTON
WAGNER OIL COMPANY 891175
SCHUMAKER WELL #: 3 U RRCID -> 188842 COMPL. DATE 02/28/2003 TOTAL DEPTH 13060 PERF.10938 - 11492

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

SCHUMAKER WELL #: 1 RRCID -> 193093 COMPL. DATE 12/22/2002 TOTAL DEPTH 12950 PERF.11310 - 11322

08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

SCHUMAKER WELL #: 4 RRCID -> 199192 COMPL. DATE 11/25/2003 TOTAL DEPTH 11900 PERF.10904 - 10988

08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

SCHUMAKER WELL #: 5 RRCID -> 203754 COMPL. DATE 08/11/2004 TOTAL DEPTH 11200 PERF.10778 - 10885

08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

NEW TAITON (7215) 65227 860 NON-ASSOCIATED ONE WELL CNTY: WHARTON
DYNAMIC PRODUCTION, INC. 237926
MONAHAN WELL #: 1 RRCID -> 185228 COMPL. DATE 08/21/2001 TOTAL DEPTH 7900 PERF. 7138 - 7146

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			60
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			60
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			60
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			60
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			60
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			60

NEW TAITON, E. (FRIO) 65228 333 NON-ASSOCIATED ONE WELL CNTY: WHARTON
FAULCONER, VERNON E., INC. 263701
ALICE SCHUMAKER UNIT WELL #: 1 RRCID -> 264704 COMPL. DATE 11/21/2011 TOTAL DEPTH 8017 PERF. N/A

08	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

NEW ULM (LWR WILCOX CONS.) 65248 075 ASSOCIATED CAPACITY CNTY: COLORADO
DAYLIGHT PETROLEUM LLC 208171
B. P. FEE WELL #: 1 RRCID -> 213299 COMPL. DATE 02/01/2007 TOTAL DEPTH 11000 PERF. 9780 - 10702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	181	180	1			212
09	0	N	-0-	-0-	-0-	-0-					N	-0-					212
10	0	N	-0-	-0-	-0-	-0-					N	-0-					212
11	0	N	-0-	-0-	-0-	-0-					N	-0-					212
12	0	N	-0-	-0-	-0-	-0-					N	-0-					212
01	0	N	-0-	-0-	-0-	-0-					N	-0-					212

ELLIOTT OIL & GAS OPERATING CO. 247836
SCHULZ-MUENCH WELL #: 1 RRCID -> 210910 COMPL. DATE 11/19/2018 TOTAL DEPTH 10940 PERF. 9906 - 9910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OMEGA ENERGY, LLC 622657
ROBERT SPIESS WELL #: 1 RRCID -> 119736 COMPL. DATE 10/01/1985 TOTAL DEPTH 11000 PERF. 9860 - 9874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					38
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					38
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					38
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					38
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					38
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					38

PLUGGED AND ABANDONED_____ 07/18/2018 - PLUGGED 07/18/18

POWELL-MCCARROLL PARTNERSHIP 674803
FENNER WELL #: 1 RRCID -> 259533 COMPL. DATE 05/28/2009 TOTAL DEPTH 10500 PERF. 9934 - 9944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					452
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					452
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					452
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					452
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					452
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					452

PLUGGED AND ABANDONED_____ 07/05/2018 - P/A 07/05/18

STRAND ENERGY, L.C. 824758
GEORGE B. WELL #: 1 RRCID -> 063448 COMPL. DATE 03/24/2013 TOTAL DEPTH 10742 PERF. 9762 - 9767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1767	N	1665	-0-	-102	-0-	79 176	1 9	1410	2	N	160	227	1			104
09	1509	N	1509	-0-	-0-	-0-	63 86	1 9	1360	2	N	78					182
10	1674	N	1456	-0-	-218	-0-	59 101	1 9	1296	2	N	92	203	1			71
11	1620	N	605	-0-	-1015	-0-	20 47	1 9	538	2	N	43					114
12	1550	N	1130	-0-	-420	-0-	36 55	1 9	1039	2	N	50					164
01	1457	N	863	-0-	-594	-0-	29 48	1 9	786	2	N	44					208

NEW ULM (LWR WILCOX CONS.) //CONT.// 65248 075 ASSOCIATED CAPACITY CNTY: COLORADO
STRAND ENERGY, L.C. //CONT.// 824758
ERWIN SCHILLER GAS UNIT WELL #: 5 RRCID -> 071476 COMPL. DATE 09/06/2019 TOTAL DEPTH 10970 PERF. 9866 - 10028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	597	N	597	-0-	-0-	-0-	31	1	544	2	N	20	10	1			104
							22	9									
09	2517	N	2517	-0-	-0-	-0-	106	1	2288	2	N	112	176	1			40
							123	9									
10	3100	N	3174	-0-	74	74	129	1	2823	2	N	202	27	1			215
							222	9									
11	1318	N	1244	-0-	-74	-0-	42	1	1151	2	N	46	182	1			79
							51	9									
12	2639	N	2639	-0-	-0-	-0-	84	1	2424	2	N	119					198
							131	9									
01	2325	X	1839	-0-	-486	-0-	62	1	1675	2	N	93	179	1			112
							102	9									

RICHTER-LOEWE WELL #: 1 RRCID -> 199019 COMPL. DATE 08/31/2019 TOTAL DEPTH 11017 PERF. 9719 - 10080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2356	N	1172	-0-	-1184	-0-	40	1	1114	2	N	16					36
							18	9									
*09	3692	X	3692	-0-	-0-	-0-	155	1	3284	2	N	230					266
							253	9									
*10	3179	X	3179	-0-	-0-	-0-	164	1	2942	2	N	66	178	1			154
							73	9									
*11	1276	X	1276	-0-	-0-	-0-	1231	2	45	9	N	41					195
12	2542	X	1604	-0-	-938	-0-	61	1	1463	2	N	73					268
							80	9									
01	2542	X	1559	-0-	-983	-0-	67	1	1452	2	N	36					304
							40	9									

RICHTER-LOEWE WELL #: 3 RRCID -> 203107 COMPL. DATE 04/09/2017 TOTAL DEPTH 10811 PERF.10393 - 10547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8866	X	7941	-0-	-925	-0-	368	1	7396	2	N	161					338
							177	9									
09	8580	X	7427	-0-	-1153	-0-	386	1	6850	2	N	174	349	1			163
							191	9									
10	7905	X	5867	-0-	-2038	-0-	302	1	5432	2	N	121	173	1			111
							133	9									
11	7680	X	3045	-0-	-4635	-0-	2960	2	85	9	N	77					188
12	7936	X	7536	-0-	-400	-0-	293	1	7028	2	N	195	179	1			204
							215	9									
01	7936	X	4944	-0-	-2992	-0-	259	1	4528	2	N	143					347
							157	9									

BLEZINGER WELL #: 4 RRCID -> 208438 COMPL. DATE 08/21/2018 TOTAL DEPTH 10800 PERF. 9651 - 10485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1390	N	1390	-0-	-0-	-0-	72	1	1286	2	N	29	199	1			65
							32	9									
09	1294	N	1294	-0-	-0-	-0-	57	1	1222	2	N	14					79
							15	9									
10	1320	N	1320	-0-	-0-	-0-	55	1	1208	2	N	52	11	1			120
							57	9									
11	1020	N	492	-0-	-528	-0-	16	1	441	2	N	32					152
							35	9									
12	1167	N	1167	-0-	-0-	-0-	36	1	1043	2	N	80					232
							88	9									
*01	1147	N	1147	-0-	-0-	-0-	38	1	1039	2	N	64	189	1			107
							70	9									

NEW ULM (LWR WILCOX CONS.) //CONT.// 65248 075 ASSOCIATED CAPACITY CNTY: COLORADO
STRAND ENERGY, L.C. //CONT.// 824758
RICHTER-LOEWE WELL #: 2 RRCID -> 214202 COMPL. DATE 02/19/2007 TOTAL DEPTH 10817 PERF.10034 - 10054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	X	2602	-0-	-498	-0-	149	1	2341	2	N	102	181	1			193
							112	9									
09	3000	X	1215	-0-	-1785	-0-	50	1	1112	2	N	48					241
							53	9									
10	3100	X	1762	-0-	-1338	-0-	88	1	1578	2	N	87	185	1			143
							96	9									
11	3000	X	982	-0-	-2018	-0-	960	2	22	9	N	20					163
12	3100	X	1642	-0-	-1458	-0-	63	1	1505	2	N	67	182	1			48
							74	9									
01	2604	X	1205	-0-	-1399	-0-	48	1	1092	2	N	59					107
							65	9									

SCHILLER WELL #: 6 RRCID -> 232647 COMPL. DATE 10/08/2018 TOTAL DEPTH 11000 PERF.10254 - 10492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6739	X	6739	-0-	-0-	-0-	339	1	6050	2	N	318	293	1			114
							350	9									
09	6049	X	6049	-0-	-0-	-0-	258	1	5565	2	N	205	177	1			142
							226	9									
10	5698	X	5698	-0-	-0-	-0-	239	1	5205	2	N	231	229	1			144
							254	9									
11	5160	X	3059	-0-	-2101	-0-	104	1	2827	2	N	116	180	1			80
							128	9									
12	6521	X	6521	-0-	-0-	-0-	210	1	6067	2	N	222	185	1			117
							244	9									
01	5332	X	4652	-0-	-680	-0-	159	1	4315	2	N	162					279
							178	9									

GEORGE B. WELL #: 5 RRCID -> 286048 COMPL. DATE 12/12/2018 TOTAL DEPTH 10750 PERF.10351 - 10358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4650	X	1870	-0-	-2780	-0-	1580	2	290	9	N	264	230	1			254
09	2850	X	1972	-0-	-878	-0-	1759	2	213	9	N	194	177	1			271
10	2945	X	1764	-0-	-1181	-0-	1560	2	204	9	N	185	379	1			77
11	2850	X	733	-0-	-2117	-0-	621	2	112	9	N	102					179
12	2046	X	1106	-0-	-940	-0-	963	2	143	9	N	130					309
01	2046	X	775	-0-	-1271	-0-	633	2	142	9	N	129	189	1			249

BLEZINGER WELL #: 5 RRCID -> 286526 COMPL. DATE 03/21/2019 TOTAL DEPTH 12720 PERF. 9575 - 9578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5890	X	3435	-0-	-2455	-0-	3202	2	233	9	N	212	249	1			78
09	5700	X	2818	-0-	-2882	-0-	2686	2	132	9	N	120					198
10	5704	X	2328	-0-	-3376	-0-	2185	2	143	9	N	130	199	1			129
11	3900	X	841	-0-	-3059	-0-	807	2	34	9	N	31					160
12	3875	X	1871	-0-	-2004	-0-	1757	2	114	9	N	104					264
01	3441	X	1156	-0-	-2285	-0-	1078	2	78	9	N	71	185	1			150

NEW ULM (WILCOX 10500) 65248 780 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
DAYLIGHT PETROLEUM LLC 208171
B. P. FEE WELL #: 2 RRCID -> 259547 COMPL. DATE 07/16/2007 TOTAL DEPTH 11017 PERF. 4749 - 4893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

NEWTON (4000) 65393 500 NON-ASSOCIATED ONE WELL CNTY: NEWTON
BXP OPERATING, LLC 042191
VASTAR WELL #: 4R RRCID -> 191537 COMPL. DATE N/A TOTAL DEPTH 5394 PERF. 5268 - 5284

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VASTAR WELL #: 9D RRCID -> 214108 COMPL. DATE 12/13/2005 TOTAL DEPTH 5700 PERF. 5085 - 5280

08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURE RESOUCES A WELL #: 3D RRCID -> 216467 COMPL. DATE 03/15/2006 TOTAL DEPTH 5470 PERF. 5085 - 5310

08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCO CALL WELL #: 1D RRCID -> 223770 COMPL. DATE 09/13/2006 TOTAL DEPTH 9916 PERF. 5050 - 5296

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARTWOOD WELL #: 1D RRCID -> 229443 COMPL. DATE 10/25/2006 TOTAL DEPTH 5515 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICHOLS CREEK (Y-12) 65455 640 NON-ASSOCIATED EXEMPT CNTY: JASPER
WHITEHEAD RESOURCES, LTD. 919409
7H PARTNERSHIP A-762 WELL #: 1 RRCID -> 286477 COMPL. DATE 02/20/2019 TOTAL DEPTH 7380 PERF. 7222 - 7224

08	7750	6126	-0-	-1624	13311	6126	2			N	-0-					77
09	7500	5681	-0-	-1819	11492	5681	2			N	-0-					77
10	7750	4990	-0-	-2760	8732	4921	2	69	9	N	63					140
11	7500	4507	-0-	-2993	5739	4507	2			N	-0-					140
12	7750	5457	-0-	-2293	3446	5457	2			N	-0-					140
*01	7750	5581	-0-	-2169	1277	5577	2	4	9	N	4	4	8			140

NIELS CARLSEN 65483 001 ASSOCIATED CAPACITY CNTY: WHARTON
CHP OIL & GAS COMPANY, L.C. 120479
CHURAN WELL #: 2 RRCID -> 184159 COMPL. DATE N/A TOTAL DEPTH 5216 PERF. 5182 - 5186

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOACK COWHERD (SEG. B) 65607 200 ASSOCIATED CAPACITY CNTY: LEE
ERNEST OPERATING COMPANY 253480
HODGE WELL #: 1 RRCID -> 077959 COMPL. DATE 05/31/1978 TOTAL DEPTH 3394 PERF. 3374 - 3394

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JDA ENERGY, LLC 427482
GUTHRIE WELL #: 1 RRCID -> 067544 COMPL. DATE 06/25/1976 TOTAL DEPTH 3525 PERF. 3335 - 3342

08	0 N	-0-	-0-	-0-	-0-					N	-0-					18
09	0 N	-0-	-0-	-0-	-0-					N	-0-					18
10	0 N	-0-	-0-	-0-	-0-					N	-0-					18
11	0 N	-0-	-0-	-0-	-0-					N	-0-					18
12	0 N	-0-	-0-	-0-	-0-					N	-0-					18
01	0 N	-0-	-0-	-0-	-0-					N	-0-					18

GUTHRIE, JAMES Q. WELL #: 2 RRCID -> 069549 COMPL. DATE 11/20/1976 TOTAL DEPTH 3332 PERF. N/A

08	0 N	-0-	-0-	-0-	-0-					N	-0-					9
09	0 N	-0-	-0-	-0-	-0-					N	-0-					9
10	0 N	-0-	-0-	-0-	-0-					N	-0-					9
11	0 N	-0-	-0-	-0-	-0-					N	-0-					9
12	0 N	-0-	-0-	-0-	-0-					N	-0-					9
01	0 N	-0-	-0-	-0-	-0-					N	-0-					9

NOACK COW HERD (3460) 65607 500 ASSOCIATED 49B CNTY: LEE
ERNEST OPERATING COMPANY 253480
NOACK, LEON WELL #: 1 RRCID -> 071406 COMPL. DATE 02/10/1977 TOTAL DEPTH 3516 PERF. N/A

08	54 R	54	-0-	-0-	-0-	54	2			N	-0-					-0-
09	49 R	49	-0-	-0-	-0-	49	2			N	-0-					-0-
10	31 #	16	-0-	-15	-0-	16	2			N	-0-					-0-
11	56 R	56	-0-	-0-	-0-	56	2			N	-0-					-0-
12	78 R	78	-0-	-0-	-0-	78	2			N	-0-					-0-
*01	55 R	55	-0-	-0-	-0-	55	2			N	-0-					-0-

NOACK COW HERD, EAST (NAVARRO) 65609 500 ASSOCIATED 49B CNTY: LEE
ERNEST OPERATING COMPANY 253480
PERRY WELL #: 1 RRCID -> 076202 COMPL. DATE 03/20/1978 TOTAL DEPTH 3450 PERF. 3320 - 3340

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NOLTE MARSH (YEGUA 13000) 65768 900 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
FORT APACHE ENERGY, INC. 277908
DANIEL,GOVERNOR BILL SECTION 161 WELL #: 1 RRCID -> 206976 COMPL. DATE 01/05/2004 TOTAL DEPTH 13900 PERF.12160 - 12170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH TEXAS OPERATING COMPANY 802845
BONNER WELL #: 1R RRCID -> 197758 COMPL. DATE 05/06/2003 TOTAL DEPTH 13800 PERF.13104 - 13216

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					341
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					341
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					341
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					341
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					341
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					341

NOME 65780 001 ASSOCIATED ONE WELL CNTY: JEFFERSON
HILCORP ENERGY COMPANY 386310
NOME SWD WELL #: 1 RRCID -> 229776 COMPL. DATE 03/24/2015 TOTAL DEPTH 5716 PERF. 5134 - 5166

08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOME (L-4400) 65780 174 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
SIANA OIL & GAS 779259
CARPENTER, ALMA M. WELL #: 15 RRCID -> 134198 COMPL. DATE 03/31/1990 TOTAL DEPTH 4620 PERF. 4400 - 4405

08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOME (V-A) 65780 295 ASSOCIATED ONE WELL CNTY: JEFFERSON
KODY PETROLEUM CO., INC. 473774
LONG WELL #: 29 RRCID -> 232221 COMPL. DATE 11/03/1987 TOTAL DEPTH 8020 PERF. 6946 - 6947

08	14B DENY		NO RPT	-0-	-0-	3314					N	NO RPT					10
09	14B DENY		NO RPT	-0-	-0-	3314					N	NO RPT					10
10	14B DENY		NO RPT	-0-	-0-	3314					N	NO RPT					10
11	14B DENY		NO RPT	-0-	-0-	3314					N	NO RPT					10
12	14B DENY		NO RPT	-0-	-0-	3314					N	NO RPT					10
01	14B DENY		NO RPT	-0-	-0-	3314					N	NO RPT					10

NOME (V-1) 65780 464 NON-ASSOCIATED EXEMPT CNTY: JEFFERSON
AUDEN OIL INC. 036795
LONG WELL #: 10 T RRCID -> 042742 COMPL. DATE 10/04/1967 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOME (X SAND) 65780 812 ASSOCIATED 49B CNTY: JEFFERSON
KODY PETROLEUM CO., INC. 473774
LONG WELL #: 18 RRCID -> 231947 COMPL. DATE 01/10/2007 TOTAL DEPTH 8003 PERF. 7864 - 7867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOME (YEGUA MIDDLE EY) 65780 828 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
HILCORP ENERGY COMPANY 386310
NOME-BEAVERS GAS UNIT WELL #: 2 RRCID -> 239778 COMPL. DATE 08/24/2011 TOTAL DEPTH 14163 PERF.12712 - 12731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MASON ROAD WELL #: 1 RRCID -> 262245 COMPL. DATE 11/17/2010 TOTAL DEPTH 16039 PERF.14041 - 14042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	236					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	236					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	236					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	236					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	236					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	236					N	-0-					-0-

LEGER WELL #: 1 RRCID -> 266497 COMPL. DATE 01/31/2017 TOTAL DEPTH 14082 PERF.12902 - 12922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	104098	X	72349	-0-	-31749	-0-	1217 2852	2 9	68280	3	N	2593	2564	0			329
09	93000	X	60737	-0-	-32263	-0-	3810 2432	2 9	54495	3	N	2211	2272	0			268
10	91450	X	63183	-0-	-28267	-0-	942 2534	2 9	59707	3	N	2304	2286	0			286
11	83850	X	51906	-0-	-31944	-0-	677 2124	2 9	49105	3	N	1931	1981	0			236
*12	81561	X	49454	-0-	-32107	-0-	884 2097	2 9	46473	3	N	1906	1821	0	15	8	306
01	72354	X	35944	-0-	-36410	-0-	1605 1597	2 9	32742	3	N	1452	1046	0	363	1	349

NOME (YEGUA MIDDLE EY FB2) 65780 830 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
HILCORP ENERGY COMPANY 386310
NOME HARDER 1 ST WELL #: 1 RRCID -> 229913 COMPL. DATE 10/28/2009 TOTAL DEPTH 15000 PERF.14184 - 14302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HARDER-DISHMAN WELL #: 2 RRCID -> 236979 COMPL. DATE 08/16/2011 TOTAL DEPTH 14558 PERF.12695 - 12703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NOME N.E. (12800) 65783 600 ASSOCIATED CAPACITY CNTY: JEFFERSON
HILCORP ENERGY COMPANY 386310
SUN FEE WELL #: 1 RRCID -> 203126 COMPL. DATE N/A TOTAL DEPTH 15000 PERF.12911 - 12938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14539	X	14458	-0-	-81	-0-	240 2 763 9		13455	3	N	694	726	1			354
09	14580	X	10802	-0-	-3778	-0-	673 2 495 9		9634	3	N	450	545	1			259
10	15221	X	14194	-0-	-1027	-0-	208 2 766 9		13220	3	N	696	550	1			405
11	14730	X	12014	-0-	-2716	-0-	154 2 666 9		11194	3	N	605	735	1			275
12	15221	X	14579	-0-	-642	-0-	258 2 785 9		13536	3	N	714	546	1			443
01	14446	X	13097	-0-	-1349	-0-	580 2 682 9		11835	3	N	620	740	1			323

HARDER WELL #: 1 RRCID -> 260496 COMPL. DATE 10/19/2012 TOTAL DEPTH 17500 PERF.15321 - 16093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NOME, SE. (NODOSARIA) 65790 500 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
HILCORP ENERGY COMPANY 386310
MCDERMOND F. WELL #: 1 RRCID -> 077320 COMPL. DATE 11/16/1983 TOTAL DEPTH 8590 PERF. 1830 - 1840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NONA MILLS (-A-) 65799 100 ASSOCIATED ONE WELL CNTY: HARDIN
WESTERN ENERGY GROUP, LLC 911874
NONA MILLS FIELD UNIT WELL #: 2504 RRCID -> 170394 COMPL. DATE 08/20/1998 TOTAL DEPTH 8503 PERF. 7100 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	114	N	114	-0-	-0-	-0-	114	1			Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	112	N	112	-0-	-0-	-0-	112	1			Y	-0-					-0-
11	105	N	105	-0-	-0-	-0-	105	1			Y	-0-					-0-
*12	111	N	111	-0-	-0-	-0-	111	1			Y	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NONA MILLS (-C- SAND) 65799 230 ASSOCIATED CAPACITY CNTY: HARDIN
WESTERN ENERGY GROUP, LLC 911874
NONA MILLS FIELD UNIT WELL #: 4901 RRCID -> 148919 COMPL. DATE 03/02/2000 TOTAL DEPTH 8600 PERF. 7218 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NONA MILLS FIELD UNIT WELL #: 1851 RRCID -> 181305 COMPL. DATE N/A TOTAL DEPTH 8507 PERF. 7228 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NONA MILLS FIELD UNIT WELL #: 4301 RRCID -> 224225 COMPL. DATE 12/20/2006 TOTAL DEPTH 8600 PERF. 7224 - 7230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	102	N	102	-0-	-0-	-0-	102	1			Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	114	N	114	-0-	-0-	-0-	114	1			Y	-0-					-0-
11	113	N	113	-0-	-0-	-0-	113	1			Y	-0-					-0-
*12	104	N	104	-0-	-0-	-0-	104	1			Y	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NONA MILLS (-E- SAND) 65799 275 ASSOCIATED EXEMPT CNTY: HARDIN
WESTERN ENERGY GROUP, LLC 911874
NONA MILLS FIELD UNIT WELL #: 3601 RRCID -> 136446 COMPL. DATE 03/26/1999 TOTAL DEPTH 8592 PERF. 7430 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	116	N	116	-0-	-0-	-0-	116	1			Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	102	N	102	-0-	-0-	-0-	102	1			Y	-0-					-0-
11	102	N	102	-0-	-0-	-0-	102	1			Y	-0-					-0-
*12	100	N	100	-0-	-0-	-0-	100	1			Y	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NONA MILLS (F-1 YEGUA) 65799 325 NON-ASSOCIATED CAPACITY CNTY: HARDIN
WESTERN ENERGY GROUP, LLC 911874
NONA MILLS FIELD UNIT WELL #: 1211 RRCID -> 177121 COMPL. DATE 01/28/2000 TOTAL DEPTH 8551 PERF. 7783 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	104	N	104	-0-	-0-	-0-	104	1			Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	110	N	110	-0-	-0-	-0-	110	1			Y	-0-					-0-
11	100	N	100	-0-	-0-	-0-	100	1			Y	-0-					-0-
*12	103	N	103	-0-	-0-	-0-	103	1			Y	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NONA MILLS (F-1 YEGUA) //CONT.// 65799 325 NON-ASSOCIATED CAPACITY CNTY: HARDIN
WESTERN ENERGY GROUP, LLC //CONT.// 911874
NONA MILLS FIELD UNIT WELL #: 2510 RRCID -> 183064 COMPL. DATE 05/17/2001 TOTAL DEPTH 8513 PERF. 7490 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	103	N	103	-0-	-0-	-0-	103	1			Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	111	N	111	-0-	-0-	-0-	111	1			Y	-0-					-0-
11	111	N	111	-0-	-0-	-0-	111	1			Y	-0-					-0-
*12	102	N	102	-0-	-0-	-0-	102	1			Y	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NONA MILLS (-G-) 65799 500 ASSOCIATED ONE WELL CNTY: HARDIN
WESTERN ENERGY GROUP, LLC 911874
MILLS, NONA FIELD UNIT WELL #: 2303 RRCID -> 209769 COMPL. DATE 05/05/2005 TOTAL DEPTH 8570 PERF. 7924 - 7934

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NONA MILLS (-K-) 65799 900 NON-ASSOCIATED CAPACITY CNTY: HARDIN
WESTERN ENERGY GROUP, LLC 911874
MILLS, NONA WELL #: 7 RRCID -> 138713 COMPL. DATE 02/11/1991 TOTAL DEPTH 8605 PERF. 8442 - 8456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	117	N	117	-0-	-0-	-0-	117	1			Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	108	N	108	-0-	-0-	-0-	108	1			Y	-0-					-0-
11	102	N	102	-0-	-0-	-0-	102	1			Y	-0-					-0-
*12	111	N	111	-0-	-0-	-0-	111	1			Y	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HOOKS, ESTHER ET AL WELL #: 6 RRCID -> 140309 COMPL. DATE 12/08/1999 TOTAL DEPTH 8600 PERF. 8382 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	113	N	113	-0-	-0-	-0-	113	1			Y	-0-					-0-
11	110	N	110	-0-	-0-	-0-	110	1			Y	-0-					-0-
*12	115	N	115	-0-	-0-	-0-	115	1			Y	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NORIAN (Y2-B) 65953 600 ASSOCIATED ONE WELL CNTY: NEWTON
SEELY OIL COMPANY 763148
HANKAMER WELL #: 1 RRCID -> 281702 COMPL. DATE 01/09/2015 TOTAL DEPTH 7950 PERF. 7452 - 7455

08	0	#	-0-	-0-	-0-	-0-					N	-0-					151
09	0	#	-0-	-0-	-0-	-0-					N	-0-					151
10	0	#	-0-	-0-	-0-	-0-					N	-0-					151
11	0	#	-0-	-0-	-0-	-0-					N	-0-					151
12	0	#	-0-	-0-	-0-	-0-					N	-0-					151
01	0	#	-0-	-0-	-0-	-0-					N	-0-					151

NORTHERN RANCH (7000) 66103 777 ASSOCIATED ONE WELL CNTY: MATAGORDA
TRINIDAD RESOURCES, LLC 869976
NORTHERN RANCH WELL #: 4 RRCID -> 257099 COMPL. DATE 04/01/2010 TOTAL DEPTH 8000 PERF. 6853 - 6858

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NORTHERN RANCH, SOUTH (GRETA) 66107 568 ASSOCIATED EXEMPT CNTY: MATAGORDA
TRINIDAD RESOURCES, LLC 869976
NORTHERN RANCH WELL #: 9 RRCID -> 159072 COMPL. DATE 03/29/2006 TOTAL DEPTH 8476 PERF. 2240 - 2270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHINGTON LAKE (WILCOX) 66115 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
CICO OIL & GAS COMPANY 153410
NORTHINGTON UNIT 1 WELL #: 1 RRCID -> 281668 COMPL. DATE 07/01/2015 TOTAL DEPTH 12400 PERF.11848 - 11892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MUELLER EXPLORATION, INC. 592650
NORTHINGTON UNIT 2 WELL #: 1 RRCID -> 281682 COMPL. DATE 03/22/2016 TOTAL DEPTH 12004 PERF.11750 - 11760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15624	X	15122	-0-	-502	-0-	144 481	1 9	14497	2	Y	437	366	1			141
09	14550	X	14258	-0-	-292	-0-	136 431	1 9	13691	2	Y	392	365	1			168
10	15035	X	14359	-0-	-676	-0-	138 404	1 9	13817	2	Y	367	362	1			173
11	14550	X	13705	-0-	-845	-0-	131 392	1 9	13182	2	Y	356	369	1			160
12	15035	X	13965	-0-	-1070	-0-	133 433	1 9	13399	2	Y	394	369	1			185
01	15035	X	14043	-0-	-992	-0-	134 450	1 9	13459	2	Y	409	375	1			219

NORTHSTAR (EDWARDS) 66135 080 NON-ASSOCIATED ONE WELL CNTY: WALLER
NORTH AMERICAN DRILLING CORP 613521
SCHULZ, MARTIN WELL #: 2 RRCID -> 194949 COMPL. DATE 02/21/2003 TOTAL DEPTH N/A PERF.16916 - 19170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NUMBAT (LY-6 COOK MOUNTAIN) 66303 225 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
FORT APACHE ENERGY, INC. 277908
BEBE WELL #: 1 RRCID -> 286899 COMPL. DATE 12/03/2016 TOTAL DEPTH 13450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKHURST (WILCOX 9900) 66506 500 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
LAMAY CORPORATION 484025
DOLIVE, EDWARD G.U. 1 WELL #: 1 RRCID -> 083242 COMPL. DATE 02/07/1979 TOTAL DEPTH 14787 PERF. 9916 - 10010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			72
09	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			72
10	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			72
11	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			72
12	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			72
01	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			72

DOLIVE, MAURICE G. U. 1 WELL #: 1 RRCID -> 115744 COMPL. DATE 11/23/1989 TOTAL DEPTH 10604 PERF. 9884 - 9988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			164
09	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			164
10	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			164
11	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			164
12	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			164
01	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			164

OLCOTT (MIOCENE 3800) 66950 594 NON-ASSOCIATED ONE WELL CNTY: HARRIS
DENBURY ONSHORE, LLC 215343
WEST PRODUCTION CO A/C 3 WELL #: 23 RRCID -> 196847 COMPL. DATE 02/25/2003 TOTAL DEPTH 6044 PERF. 3867 - 3883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OLCOTT (MIOCENE 4600) 66950 865 NON-ASSOCIATED ONE WELL CNTY: HARRIS
DENBURY ONSHORE, LLC 215343
WEST PRODUCTION CO. A/C 3 WELL #: 29 RRCID -> 197828 COMPL. DATE 02/26/2003 TOTAL DEPTH 8121 PERF. 4596 - 4602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OLD OCEAN (ARMSTRONG) 67011 100 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
OLD OCEAN UNIT WELL #: 22 RRCID -> 007567 COMPL. DATE 01/01/1980 TOTAL DEPTH 10278 PERF.10142 - 10154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 66 U RRCID -> 007581 COMPL. DATE 10/09/1946 TOTAL DEPTH 10905 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OLD OCEAN (ARMSTRONG) //CONT.// 67011 100 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310

OLD OCEAN UNIT WELL #: 80 U RRCID -> 007585 COMPL. DATE N/A TOTAL DEPTH 10820 PERF. 2720 - 3350

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 101 RRCID -> 007591 COMPL. DATE 01/22/1958 TOTAL DEPTH N/A PERF.10137 - 10142

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 116 C RRCID -> 007598 COMPL. DATE N/A TOTAL DEPTH 18890 PERF. 9860 - 9873

08	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 124 U RRCID -> 007600 COMPL. DATE 01/23/1942 TOTAL DEPTH 10874 PERF. 9990 - 10030

08	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

OLD OCEAN UNIT WELL #: 146 U RRCID -> 007604 COMPL. DATE 01/27/1958 TOTAL DEPTH 10862 PERF.10100 - 10145

08	14B2 EXT	NO RPT	-0-	-0-	6413				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	6413				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	6413				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	6413				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	6413				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	6413				N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 147 U RRCID -> 007605 COMPL. DATE 07/07/1961 TOTAL DEPTH 10810 PERF. N/A

08	SI MULT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

OLD OCEAN UNIT WELL #: 16 RRCID -> 043929 COMPL. DATE 05/12/2005 TOTAL DEPTH 11100 PERF. 9988 - 10118

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OLD OCEAN (ARMSTRONG) //CONT.// 67011 100 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 105 RRCID -> 045146 COMPL. DATE 10/01/1947 TOTAL DEPTH 10540 PERF.10075 - 10175

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

OLD OCEAN UNIT WELL #: 39 U RRCID -> 045277 COMPL. DATE 12/10/1968 TOTAL DEPTH 10905 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 12 C RRCID -> 045278 COMPL. DATE 12/12/1968 TOTAL DEPTH 11005 PERF.10078 - 10088

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 98 RRCID -> 047022 COMPL. DATE 10/24/1969 TOTAL DEPTH 10351 PERF.10206 - 10231

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 36 RRCID -> 049018 COMPL. DATE 09/29/1970 TOTAL DEPTH N/A PERF.10075 - 10579

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 5 RRCID -> 051792 COMPL. DATE 01/03/1949 TOTAL DEPTH 11251 PERF.10110 - 10127

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 28 RRCID -> 052077 COMPL. DATE 01/25/1950 TOTAL DEPTH 10310 PERF.10202 - 10208

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OLD OCEAN (ARMSTRONG) //CONT.// 67011 100 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310

OLD OCEAN UNIT WELL #: 53 RRCID -> 054047 COMPL. DATE 02/09/1997 TOTAL DEPTH 11056 PERF. 8788 - 8806

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 14 RRCID -> 064646 COMPL. DATE 08/01/1952 TOTAL DEPTH 10240 PERF.10135 - 10142

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 2 C RRCID -> 069171 COMPL. DATE 11/05/1949 TOTAL DEPTH 11500 PERF. N/A

08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 159 RRCID -> 075927 COMPL. DATE 11/07/2009 TOTAL DEPTH 10429 PERF.10220 - 10234

08	14B2 EXT	NO RPT	-0-	-0-	2996				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	2996				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	2996				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	2996				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	2996				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	2996				Y	NO RPT			-0-

OLD OCEAN UNIT WELL #: 68 RRCID -> 079360 COMPL. DATE 05/17/1977 TOTAL DEPTH 10994 PERF.10055 - 10175

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 17 RRCID -> 087408 COMPL. DATE 08/22/2008 TOTAL DEPTH 10916 PERF. 9972 - 9988

08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

OLD OCEAN UNIT WELL #: 180 U RRCID -> 097580 COMPL. DATE 06/20/1968 TOTAL DEPTH 10828 PERF.10020 - 10135

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OLD OCEAN (ARMSTRONG) //CONT.// 67011 100 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310

OLD OCEAN UNIT WELL #: 9 RRCID -> 107496 COMPL. DATE 06/05/1950 TOTAL DEPTH 11449 PERF.10118 - 10124

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 201 RRCID -> 107497 COMPL. DATE 02/20/1958 TOTAL DEPTH 10280 PERF.10104 - 10114

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 135 RRCID -> 108054 COMPL. DATE 06/27/1983 TOTAL DEPTH 10832 PERF.10127 - 10137

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 52 RRCID -> 111116 COMPL. DATE 02/27/1984 TOTAL DEPTH 10250 PERF.10058 - 10098

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 74 RRCID -> 114096 COMPL. DATE 11/19/1984 TOTAL DEPTH 10868 PERF.10044 - 10064

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 158 RRCID -> 125504 COMPL. DATE 09/25/1987 TOTAL DEPTH 10534 PERF.10010 - 10030

08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 45 RRCID -> 126737 COMPL. DATE 04/22/2008 TOTAL DEPTH 10545 PERF. 9882 - 10052

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OLD OCEAN (ARMSTRONG) //CONT.// 67011 100 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310

OLD OCEAN UNIT WELL #: 89 RRCID -> 131011 COMPL. DATE 04/22/1989 TOTAL DEPTH 11010 PERF.10030 - 10284

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 154 RRCID -> 133678 COMPL. DATE 07/05/2001 TOTAL DEPTH 10723 PERF.10000 - 10028

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 75 RRCID -> 134202 COMPL. DATE 03/31/1990 TOTAL DEPTH 10940 PERF. 9936 - 10040

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 190 RRCID -> 134505 COMPL. DATE 04/11/1990 TOTAL DEPTH 10869 PERF.10090 - 10118

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 64 RRCID -> 135789 COMPL. DATE 08/26/1990 TOTAL DEPTH 10570 PERF. 9900 - 10005

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 153 RRCID -> 135848 COMPL. DATE 08/23/1990 TOTAL DEPTH 10688 PERF. 9886 - 10104

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 33 RRCID -> 136845 COMPL. DATE 10/18/1990 TOTAL DEPTH 10880 PERF. 9980 - 10096

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN (ARMSTRONG) //CONT.// 67011 100 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310

OLD OCEAN UNIT WELL #: 119-U RRCID -> 136877 COMPL. DATE 05/05/1990 TOTAL DEPTH 11136 PERF. 9830 - 10036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 195 RRCID -> 136878 COMPL. DATE 07/24/1990 TOTAL DEPTH 10990 PERF.10135 - 10145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 48 RRCID -> 136880 COMPL. DATE 04/16/2008 TOTAL DEPTH 11107 PERF. 9854 - 10030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4227	X	4227	-0-	-0-	-0-	808	1	685	2	Y	89	84	1			14
							2636	3	98	9							
09	4162	X	4162	-0-	-0-	-0-	826	1	2236	2	Y	88	86	1			16
							691	3	312	4							
10	4278	X	4184	-0-	-94	-0-	918	1	659	2	Y	83	88	1			11
							2504	3	12	4							
11	4224	X	4224	-0-	-0-	-0-	936	1	8	2	Y	92	90	1			13
							3027	3	152	4							
*12	4309	X	4260	-0-	-49	-0-	938	1	14	2	Y	93	96	1			10
							3182	3	24	4							
01	4309	X	3993	-0-	-316	-0-	850	1	6	2	Y	93	91	1			12
							3035	3	102	9							

OLD OCEAN UNIT WELL #: 50 RRCID -> 138192 COMPL. DATE 07/09/1997 TOTAL DEPTH 11080 PERF. 9982 - 9992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 42 RRCID -> 145064 COMPL. DATE 11/01/2008 TOTAL DEPTH 10908 PERF.10059 - 10173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 121 RRCID -> 152176 COMPL. DATE 07/06/1994 TOTAL DEPTH 10877 PERF. 9900 - 10005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN (ARMSTRONG) //CONT.// 67011 100 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310

OLD OCEAN UNIT WELL #: 87 RRCID -> 157759 COMPL. DATE 10/12/2005 TOTAL DEPTH 10889 PERF. 9807 - 9999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 160 RRCID -> 157797 COMPL. DATE 05/01/2008 TOTAL DEPTH 10646 PERF. 9890 - 10025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8908	X	8908	-0-	-0-	-0-	1703	1	1443	2	Y	187	178	1			28
							5556	3	206	9							
09	8438	X	8438	-0-	-0-	-0-	1675	1	4535	2	Y	177	175	1			30
							1400	3	633	4							
10	9238	X	8586	-0-	-652	-0-	1884	1	1353	2	Y	170	180	1			20
							5137	3	25	4							
11	8940	X	8596	-0-	-344	-0-	1903	1	17	2	Y	187	183	1			24
							6160	3	310	4							
*12	9467	X	9467	-0-	-0-	-0-	2085	1	31	2	Y	207	211	1			20
							7070	3	53	4							
01	8897	X	8281	-0-	-616	-0-	1764	1	14	2	Y	193	190	1			23
							6291	3	212	9							

OLD OCEAN UNIT WELL #: 164 RRCID -> 158178 COMPL. DATE 08/24/2005 TOTAL DEPTH 11014 PERF.10048 - 10054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 92 RRCID -> 158667 COMPL. DATE 12/20/2005 TOTAL DEPTH 11191 PERF. 9920 - 9930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	860					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	860					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	860					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	860					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	860					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	860					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 86 RRCID -> 179418 COMPL. DATE 08/08/2000 TOTAL DEPTH 10801 PERF. 9842 - 9955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 78 RRCID -> 180806 COMPL. DATE 11/05/2000 TOTAL DEPTH 11012 PERF.10072 - 10180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN (ARMSTRONG) //CONT.// 67011 100 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310

OLD OCEAN UNIT WELL #: 90 RRCID -> 212759 COMPL. DATE 03/25/2008 TOTAL DEPTH 10911 PERF. 9976 - 10020

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OLD OCEAN UNIT WELL #: 163 RRCID -> 234300 COMPL. DATE 01/28/2008 TOTAL DEPTH 15750 PERF.10034 - 10102

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OLD OCEAN UNIT WELL #: 61ST RRCID -> 235088 COMPL. DATE 10/01/2009 TOTAL DEPTH 10761 PERF. 9791 - 9890

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3503 X	3189	-0-	-314	-0-	610	1	517	2	Y	67	62	1			10
						1988	3	74	9							
09	3390 X	3143	-0-	-247	-0-	623	1	1689	2	Y	66	65	1			11
						522	3	236	4							
10	3503 X	3243	-0-	-260	-0-	711	1	510	2	Y	64	68	1			7
						1942	3	10	4							
11	3457 X	3457	-0-	-0-	-0-	765	1	7	2	Y	75	73	1			9
						2477	3	125	4							
*12	3549 X	3549	-0-	-0-	-0-	782	1	12	2	Y	78	80	1			7
						2649	3	20	4							
*01	7209 X	7209	-0-	-0-	-0-	1535	1	12	2	Y	168	157	1			18
						5477	3	185	9							

OLD OCEAN UNIT WELL #: 120 RRCID -> 235567 COMPL. DATE 05/21/2008 TOTAL DEPTH 10843 PERF. 9956 - 10094

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 88 RRCID -> 239810 COMPL. DATE 07/04/2008 TOTAL DEPTH 10845 PERF. 9843 - 9950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1659 N	1659	-0-	-0-	-0-	317	1	269	2	Y	35	33	1			3
						1034	3	39	9							
09	1635 N	1635	-0-	-0-	-0-	324	1	878	2	Y	35	34	1			4
						271	3	123	4							
10	1687 N	1687	-0-	-0-	-0-	370	1	266	2	Y	34	35	1			3
						1009	3	5	4							
11	1620 N	1056	-0-	-564	-0-	234	1	2	2	Y	23	24	1			2
						757	3	38	4							
*12	1705 N	1020	-0-	-685	-0-	225	1	3	2	Y	22	23	1			1
						762	3	6	4							
*01	983 N	983	-0-	-0-	-0-	210	1	2	2	Y	23	22	1			2
						746	3	25	9							

OLD OCEAN (ARMSTRONG) //CONT.// 67011 100 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 84 RRCID -> 246627 COMPL. DATE 01/13/2009 TOTAL DEPTH 10365 PERF. 9777 - 9865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 148 RRCID -> 255510 COMPL. DATE 01/04/2010 TOTAL DEPTH 10840 PERF.10016 - 10028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 241 RRCID -> 282112 COMPL. DATE 11/25/2016 TOTAL DEPTH 10805 PERF. 9802 - 10070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	X	-0-	-0-	-837	-0-					N	-0-	1	1			-0-
09	720	X	573	-0-	-147	-0-	114	1	308	2	N	12	10	1			2
							95	3	43	4							
10	1110	X	1110	-0-	-0-	-0-	244	1	176	2	N	22	21	1			3
							663	3	3	4							
11	873	N	873	-0-	-0-	-0-	194	1	2	2	N	19	19	1			3
							625	3	31	4							
*12	1125	N	1125	-0-	-0-	-0-	248	1	4	2	N	25	25	1			3
							839	3	6	4							
*01	982	N	982	-0-	-0-	-0-	209	1	2	2	N	23	23	1			3
							746	3	25	9							

OLD OCEAN UNIT WELL #: 247 RRCID -> 282408 COMPL. DATE 02/19/2017 TOTAL DEPTH 10830 PERF. 9742 - 9916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3410	X	-0-	-0-	-3410	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

OLD OCEAN (CAMPBELL) 67011 200 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
OLD OCEAN UNIT WELL #: 65 U RRCID -> 007615 COMPL. DATE N/A TOTAL DEPTH 10726 PERF.10338 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 86-U RRCID -> 007617 COMPL. DATE N/A TOTAL DEPTH 10801 PERF.10420 - 10440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	39212					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	39212					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	39212					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	39212					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	39212					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	39212					N	NO RPT					-0-

OLD OCEAN (CAMPBELL) //CONT.// 67011 200 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310

OLD OCEAN UNIT WELL #: 136 U RRCID -> 007621 COMPL. DATE 08/16/1968 TOTAL DEPTH 10800 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OLD OCEAN UNIT WELL #: 127 RRCID -> 033848 COMPL. DATE 08/12/1964 TOTAL DEPTH 10848 PERF.10477 - 10490

08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 85 RRCID -> 046039 COMPL. DATE 08/01/1990 TOTAL DEPTH 12209 PERF.10340 - 10418

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 122 U RRCID -> 046129 COMPL. DATE 05/02/1969 TOTAL DEPTH 11000 PERF.10338 - 10358

08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 119 L RRCID -> 133862 COMPL. DATE 02/21/1990 TOTAL DEPTH 11136 PERF.10252 - 10302

08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 156 RRCID -> 214089 COMPL. DATE 01/02/2006 TOTAL DEPTH 10886 PERF.10409 - 10432

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OLD OCEAN UNIT WELL #: 128 RRCID -> 215194 COMPL. DATE 07/12/2008 TOTAL DEPTH 10826 PERF.10422 - 10436

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OLD OCEAN (CAMPBELL) //CONT.// 67011 200 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 124 L RRCID -> 216468 COMPL. DATE 05/09/2006 TOTAL DEPTH 10874 PERF.10446 - 10466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 155 RRCID -> 223713 COMPL. DATE 07/31/2009 TOTAL DEPTH 10600 PERF.10452 - 10478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 225 RRCID -> 244602 COMPL. DATE 11/13/2008 TOTAL DEPTH 13388 PERF.10401 - 10410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 250 RRCID -> 287283 COMPL. DATE 04/05/2019 TOTAL DEPTH 10804 PERF.10329 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6262	X	2432	-0-	-3830	-0-	465	1	394	2	N	51	49	1			7
							1517	3	56	9							
09	6060	X	1946	-0-	-4114	-0-	386	1	1046	2	N	41	41	1			7
							323	3	146	4							
10	6262	X	1641	-0-	-4621	-0-	360	1	259	2	N	33	36	1			4
							981	3	5	4							
11	6060	X	1581	-0-	-4479	-0-	351	1	3	2	N	34	34	1			4
							1133	3	57	4							
*12	2666	X	1664	-0-	-1002	-0-	367	1	5	2	N	36	37	1			3
							1243	3	9	4							
01	2418	X	2123	-0-	-295	-0-	452	1	4	2	N	50	47	1			6
							1612	3	55	9							

SANDEL OPERATING COMPANY 747534
BENARD RIVER LAND DEVELOPMENT WELL #: 4 RRCID -> 030584 COMPL. DATE 05/22/1963 TOTAL DEPTH 10800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15593	X	13838	-0-	-1755	-0-	13721	2	117	9	Y	106	181	1			150
09	12593	X	12593	-0-	-0-	-0-	12481	2	112	9	Y	102					252
10	15438	X	15268	-0-	-170	-0-	15125	2	143	9	Y	130	177	1			205
11	14700	X	14431	-0-	-269	-0-	14288	2	143	9	Y	130	185	1			150
12	15070	X	15070	-0-	-0-	-0-	14913	2	157	9	Y	143	188	1			105
01	15283	X	14691	-0-	-592	-0-	14509	2	182	9	Y	165	180	1			90

OLD OCEAN (CIB HAZ) 67011 250 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
SIANA OIL & GAS 779259
JOHNSON FOUNDATION WELL #: 1 RRCID -> 263244 COMPL. DATE 02/23/2011 TOTAL DEPTH 10728 PERF. 8842 - 8848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	10					79
09	0	#	-0-	-0-	-0-	-0-					N	12					91
10	0	#	-0-	-0-	-0-	-0-					N	-0-					190
11	0	#	-0-	-0-	-0-	-0-					N	-0-					190
12	0	#	-0-	-0-	-0-	-0-					N	-0-					190
01	0	#	-0-	-0-	-0-	-0-					N	-0-					190

OLD OCEAN (CHENAULT) 67011 300 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
OLD OCEAN UNIT WELL #: 134 U RRCID -> 007633 COMPL. DATE 10/03/1969 TOTAL DEPTH 10785 PERF. N/A

08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 177 U RRCID -> 007639 COMPL. DATE N/A TOTAL DEPTH 10869 PERF. 9700 - 9708

08	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 186 C RRCID -> 007640 COMPL. DATE 03/31/1950 TOTAL DEPTH 10805 PERF. 9646 - 9654

08	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 95 RRCID -> 040089 COMPL. DATE 06/25/1987 TOTAL DEPTH 10278 PERF.10135 - 10160

08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 150 RRCID -> 050477 COMPL. DATE 05/06/1985 TOTAL DEPTH 10741 PERF. 9192 - 9200

08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN (CHENAULT) //CONT.// 67011 300 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310

OLD OCEAN UNIT WELL #: 104 RRCID -> 050890 COMPL. DATE 09/03/1996 TOTAL DEPTH 11028 PERF. 9662 - 10038

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	5467				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	5467				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	5467				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	5467				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	5467				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	5467				N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 178 U RRCID -> 051138 COMPL. DATE 01/23/1984 TOTAL DEPTH 10800 PERF. 8760 - 8780

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 188 U RRCID -> 051142 COMPL. DATE 08/14/1971 TOTAL DEPTH 10805 PERF. 9651 - 9661

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 169 RRCID -> 106620 COMPL. DATE 06/10/1983 TOTAL DEPTH 10948 PERF. 9707 - 9740

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 114 RRCID -> 192518 COMPL. DATE 12/26/2002 TOTAL DEPTH 11060 PERF. 9602 - 9606

08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

OLD OCEAN UNIT WELL #: 87 RRCID -> 234264 COMPL. DATE 01/13/2013 TOTAL DEPTH 10889 PERF. 9526 - 9532

08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

OLD OCEAN UNIT WELL #: 129 RRCID -> 235077 COMPL. DATE 02/29/2008 TOTAL DEPTH 10932 PERF. 9636 - 9666

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OLD OCEAN (CHENAULT) //CONT.// 67011 300 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310

OLD OCEAN UNIT WELL #: 113 RRCID -> 235541 COMPL. DATE 04/15/2008 TOTAL DEPTH 10951 PERF. 9550 - 9594

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OLD OCEAN UNIT WELL #: 191 RRCID -> 242409 COMPL. DATE 08/04/2008 TOTAL DEPTH 10810 PERF. 9626 - 9646

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 24 RRCID -> 243802 COMPL. DATE 10/03/2008 TOTAL DEPTH 11035 PERF. 9676 - 9684

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 207 RRCID -> 246899 COMPL. DATE 09/30/2008 TOTAL DEPTH 11224 PERF. 9764 - 9774

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 106 RRCID -> 250215 COMPL. DATE 06/01/2005 TOTAL DEPTH 10920 PERF. 9609 - 9630

08	14B2 EXT	NO RPT	-0-	-0-	164					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	164					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	164					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	164					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	164					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	164					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 166 RRCID -> 255678 COMPL. DATE 02/09/1941 TOTAL DEPTH 10897 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	14798					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	14798					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	14798					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	14798					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	14798					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	14798					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 153 RRCID -> 271070 COMPL. DATE 11/22/2011 TOTAL DEPTH 10688 PERF. 9592 - 9670

08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN (F- 2) 67011 500 ASSOCIATED ONE WELL CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
OLD OCEAN UNIT WELL #: 86 RRCID -> 251699 COMPL. DATE 05/04/2009 TOTAL DEPTH 10801 PERF. 8712 - 8722

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 111 RRCID -> 251701 COMPL. DATE 09/08/2008 TOTAL DEPTH 10865 PERF. 8698 - 8702

08	14B2 EXT	NO RPT	-0-	-0-	272			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	272			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	272			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	272			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	272			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	272			N	NO RPT			-0-

OLD OCEAN (F-4) 67011 502 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
OLD OCEAN UNIT WELL #: 60D RRCID -> 182410 COMPL. DATE 02/03/2009 TOTAL DEPTH 11904 PERF. 6660 - 6690

08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

OLD OCEAN (F-6) 67011 550 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
OLD OCEAN UNIT WELL #: 145 RRCID -> 196553 COMPL. DATE 08/12/2008 TOTAL DEPTH 10970 PERF. 9104 - 9124

08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

OLD OCEAN UNIT WELL #: 168 RRCID -> 212143 COMPL. DATE 08/14/2008 TOTAL DEPTH 10970 PERF. 9121 - 9126

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

OLD OCEAN (F- 7) 67011 600 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
OLD OCEAN UNIT WELL #: 171 RRCID -> 007692 COMPL. DATE N/A TOTAL DEPTH 11026 PERF. 9340 - 9350

08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

OLD OCEAN (F- 7) //CONT.// 67011 600 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 142 RRCID -> 133631 COMPL. DATE 09/24/1997 TOTAL DEPTH 11095 PERF. 9271 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 144 RRCID -> 157798 COMPL. DATE 07/28/1995 TOTAL DEPTH 11022 PERF. 9304 - 9336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN (F- 8) 67011 700 ASSOCIATED CAPACITY CNTY: MATAGORDA
HILCORP ENERGY COMPANY 386310
OLD OCEAN UNIT WELL #: 19 RRCID -> 092685 COMPL. DATE 04/27/2010 TOTAL DEPTH 11062 PERF. 9522 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	894	X	894	-0-	-0-	-0-	171	1	145	2	Y	19	19	1			3
							557	3	21	9							
09	2160	N	880	-0-	-1280	-0-	175	1	473	2	Y	18	18	1			3
							146	3	66	4							
10	1333	N	908	-0-	-425	-0-	198	1	143	2	Y	18	19	1			2
							544	3	3	4							
11	910	N	910	-0-	-0-	-0-	202	1	2	2	Y	20	19	1			3
							651	3	33	4							
*12	927	N	927	-0-	-0-	-0-	205	1	3	2	Y	20	21	1			2
							692	3	5	4							
*01	2252	N	2252	-0-	-0-	-0-	479	1	4	2	Y	52	49	1			5
							1712	3	57	9							

OLD OCEAN UNIT WELL #: 143 RRCID -> 098097 COMPL. DATE 11/16/1981 TOTAL DEPTH 10268 PERF. 9590 - 9680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 31 RRCID -> 108766 COMPL. DATE 03/09/2009 TOTAL DEPTH 14378 PERF. 9479 - 9524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	3316	-0-	216	216	634	1	537	2	Y	70	65	1			11
							2068	3	77	9							
09	3485	X	3269	-0-	-216	-0-	649	1	1757	2	Y	69	67	1			13
							542	3	245	4							
10	3373	X	3373	-0-	-0-	-0-	740	1	532	2	Y	67	70	1			10
							2017	3	10	4							
11	3516	X	3516	-0-	-0-	-0-	779	1	7	2	Y	76	75	1			11
							2519	3	127	4							
*12	3255	X	3019	-0-	-236	-0-	665	1	10	2	Y	66	69	1			8
							2254	3	17	4							
01	3255	X	2373	-0-	-882	-0-	505	1	4	2	Y	55	55	1			8
							1803	3	61	9							

OLD OCEAN (F- 8) //CONT.// 67011 700 ASSOCIATED CAPACITY CNTY: MATAGORDA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 58 RRCID -> 108921 COMPL. DATE 01/07/1984 TOTAL DEPTH 10890 PERF. 9429 - 9497

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 25 RRCID -> 122988 COMPL. DATE 12/10/1986 TOTAL DEPTH 11023 PERF. 9513 - 9542

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 118 RRCID -> 181870 COMPL. DATE 12/19/2000 TOTAL DEPTH 10660 PERF. 9432 - 9472

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	2947					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	2947					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	2947					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	2947					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	2947					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	2947					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 15 RRCID -> 224017 COMPL. DATE 12/29/2006 TOTAL DEPTH 16027 PERF. 9510 - 9654

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN (F-10) 67011 714 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
OLD OCEAN UNIT WELL #: 114 RRCID -> 181869 COMPL. DATE 12/19/2000 TOTAL DEPTH 11060 PERF. 9726 - 9786

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 29 RRCID -> 203429 COMPL. DATE 07/19/2004 TOTAL DEPTH 10080 PERF. 9744 - 9862

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	-0-	-0-	-527	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	224	N	224	-0-	-0-	-0-	49	1	1	2	Y	5	5	1			-0-
							167	3	1	4							
*01	3100	N	5864	-0-	2764	2764	1249	1	10	2	Y	137	122	1			15
							4454	3	151	9							

OLD OCEAN (F-10) //CONT.// 67011 714 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310

OLD OCEAN UNIT WELL #: 47 RRCID -> 204434 COMPL. DATE 08/10/2009 TOTAL DEPTH 11009 PERF. 9726 - 9815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OLD OCEAN UNIT WELL #: 132 RRCID -> 205358 COMPL. DATE 10/01/2004 TOTAL DEPTH 10655 PERF. 9719 - 9800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 6 RRCID -> 209319 COMPL. DATE 03/14/2005 TOTAL DEPTH 10952 PERF. 9844 - 9936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OLD OCEAN UNIT WELL #: 49 RRCID -> 211094 COMPL. DATE 08/20/2008 TOTAL DEPTH 10225 PERF. 9750 - 9766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4025	X	4025	-0-	-0-	-0-	770	1	652	2	Y	85	80	1			15
							2509	3	94	9							
09	3420	X	2994	-0-	-426	-0-	594	1	1609	2	Y	63	64	1			14
							497	3	225	4							
10	4554	X	4554	-0-	-0-	-0-	1000	1	717	2	Y	90	91	1			13
							2725	3	13	4							
11	3980	X	3980	-0-	-0-	-0-	881	1	8	2	Y	87	85	1			15
							2851	3	144	4							
*12	4037	X	4037	-0-	-0-	-0-	889	1	13	2	Y	88	91	1			12
							3015	3	23	4							
01	4030	X	3933	-0-	-97	-0-	837	1	6	2	Y	92	90	1			14
							2989	3	101	9							

OLD OCEAN UNIT WELL #: 107 RRCID -> 212145 COMPL. DATE 09/20/2004 TOTAL DEPTH 10552 PERF. 9808 - 9918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OLD OCEAN UNIT WELL #: 93 RRCID -> 213379 COMPL. DATE 10/12/2005 TOTAL DEPTH 10850 PERF. 9762 - 9908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OLD OCEAN (F-10) //CONT.// 67011 714 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 46 RRCID -> 232649 COMPL. DATE 07/27/2010 TOTAL DEPTH 10981 PERF. 9755 - 9794

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OLD OCEAN UNIT WELL #: 18 RRCID -> 234598 COMPL. DATE 04/22/2005 TOTAL DEPTH 11050 PERF. 9853 - 9858

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 140 RRCID -> 242495 COMPL. DATE 11/11/2008 TOTAL DEPTH 10524 PERF. 9767 - 9773

08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN (F-23) 67011 800 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
OLD OCEAN UNIT WELL #: 122L RRCID -> 119728 COMPL. DATE 10/14/1986 TOTAL DEPTH 11000 PERF.10843 - 10845

08	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 239 RRCID -> 287599 COMPL. DATE 06/21/2019 TOTAL DEPTH 12574 PERF.11438 - 11447

08	2480	3762	-0-	1282	4101	717	1	607	2	N	91	73	1			124
						2338	3	100	9							
09	3720	-0-	-0-	-3720	381					N	-0-	10	1			114
10	3844	-0-	-0-	-3844	-0-					N	-0-					114
11	3720	-0-	-0-	-3720	-0-					N	-0-					114
*12	3844	-0-	-0-	-3844	-0-					N	-0-					114
01	3751 #	-0-	-0-	-3751	-0-					N	-0-					114

OLD OCEAN (F-24) 67011 801 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
OLD OCEAN UNIT WELL #: 246 RRCID -> 265987 COMPL. DATE 06/01/2012 TOTAL DEPTH 12600 PERF.10923 - 11102

08	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

OLD OCEAN (F-24) //CONT.// 67011 801 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 226 RRCID -> 269186 COMPL. DATE 07/24/2012 TOTAL DEPTH 13000 PERF.11050 - 11070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	573	N	573	-0-	-0-	-0-	17	1	110	2	Y	17	12	1			52
							427	3	19	9							
09	930	N	561	-0-	-369 B	-0-	15	1	402	2	Y	17	12	1			57
							125	3	19	9							
10	1702	N	1702	-0-	-0-	-0-	44	1	336	2	Y	44	32	1			69
							1274	3	48	9							
11	1088	N	1088	-0-	-0-	-0-	31	1	3	2	Y	24	24	1			69
							1028	3	26	9							
*12	899	N	899	-0-	-0-	-0-	24	1	4	2	Y	19	21	1			67
							850	3	21	9							
*01	880	N	880	-0-	-0-	-0-	26	1	2	2	Y	21	20	1			68
							829	3	23	9							

OLD OCEAN UNIT WELL #: 239 RRCID -> 286729 COMPL. DATE 03/16/2019 TOTAL DEPTH 12574 PERF.11574 - 11600

08	616	N	-0-	-0-	-616	-0-					N	-0-					38
09	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					38
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
*12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38

WORKED OVER ANOTHER ZONE.. 08/12/2019 - W/O TO 03-287599

OLD OCEAN (F-25) 67011 810 ASSOCIATED ONE WELL CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
OLD OCEAN UNIT WELL #: 246 RRCID -> 247092 COMPL. DATE 11/21/2008 TOTAL DEPTH 12600 PERF.11168 - 11178

08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 249 RRCID -> 258202 COMPL. DATE 06/01/2010 TOTAL DEPTH 12116 PERF.11284 - 11338

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 256 RRCID -> 258484 COMPL. DATE 06/22/2010 TOTAL DEPTH 12155 PERF.11197 - 11234

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 255 RRCID -> 258492 COMPL. DATE 03/20/2010 TOTAL DEPTH N/A PERF.11244 - 11295

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN (F-25) //CONT.// 67011 810 ASSOCIATED ONE WELL CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 258 RRCID -> 267117 COMPL. DATE 09/15/2011 TOTAL DEPTH 11930 PERF.11537 - 11583

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN (F-26) 67011 815 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
OLD OCEAN UNIT WELL #: 233 RRCID -> 128379 COMPL. DATE 01/18/2008 TOTAL DEPTH 15500 PERF.11100 - 11184

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					149
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					149
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					149
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					149
*12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					149
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					149

OLD OCEAN UNIT WELL #: 239 RRCID -> 189750 COMPL. DATE 06/01/2002 TOTAL DEPTH 12574 PERF.11912 - 11922

08	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					29
09	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					29
10	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					29
11	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					29
*12	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					29
01	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					29

WORKED OVER ANOTHER ZONE.. 03/16/2019

OLD OCEAN UNIT WELL #: 238 RRCID -> 190880 COMPL. DATE 06/26/2002 TOTAL DEPTH 14819 PERF.11180 - 11760

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 246 RRCID -> 249844 COMPL. DATE 06/01/2012 TOTAL DEPTH 12600 PERF.10923 - 11210

08	3992 X	3992	-0-	-0-	-0-	755	1	639	2	Y	124	256	1					49
						2462	3	136	9									
09	3846 X	3846	-0-	-0-	-0-	754	1	2042	2	Y	123	79	1					93
						630	3	285	4									
10	4066 X	4066	-0-	-0-	-0-	882	1	633	2	Y	122	84	1					131
						2405	3	12	4									
11	3964 X	3964	-0-	-0-	-0-	867	1	7	2	Y	127	84	1					174
						2808	3	142	4									
*12	4018 X	4018	-0-	-0-	-0-	874	1	13	2	Y	135	270	1					39
						2960	3	22	4									
01	3999 X	3804	-0-	-195	-0-	798	1	6	2	Y	137	86	1					90
						2849	3	151	9									

OLD OCEAN (F-26) //CONT.// 67011 815 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 249 RRCID -> 254804 COMPL. DATE 06/21/2013 TOTAL DEPTH 12116 PERF.11284 - 12178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	608	N	608	-0-	-0-	-0-	115	1	99	2	Y	19	12	1			157
							373	3	21	9							
09	554	N	554	-0-	-0-	-0-	110	1	296	2	Y	12	12	1			157
							93	3	42	4							
10	664	N	664	-0-	-0-	-0-	139	1	100	2	Y	37	13	1			181
							382	3	2	4							
11	618	N	618	-0-	-0-	-0-	134	1	1	2	Y	24	13	1			192
							435	3	22	4							
*12	615	N	615	-0-	-0-	-0-	130	1	2	2	Y	31	189	1			34
							445	3	4	4							
*01	571	N	571	-0-	-0-	-0-	118	1	1	2	Y	25	13	1			46
							424	3	28	9							

OLD OCEAN UNIT WELL #: 255 RRCID -> 256593 COMPL. DATE 11/19/2010 TOTAL DEPTH N/A PERF.11244 - 12000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2511	X	2141	-0-	-370	-0-	59	1	398	2	Y	135	41	1			151
							1535	3	149	9							
09	3120	X	3120	-0-	-0-	-0-	83	1	2197	2	Y	147	244	1			54
							678	3	162	9							
10	3542	X	3542	-0-	-0-	-0-	89	1	683	2	Y	157	71	1			140
							2597	3	173	9							
11	2514	X	2514	-0-	-0-	-0-	69	1	6	2	Y	143	236	1			47
							2282	3	157	9							
*12	3224	X	2451	-0-	-773	-0-	64	1	10	2	Y	139	53	1			133
							2224	3	153	9							
01	3224	X	2282	-0-	-942	-0-	64	1	4	2	Y	136	50	1			219
							2064	3	150	9							

OLD OCEAN UNIT WELL #: 253 RRCID -> 256619 COMPL. DATE 01/18/2010 TOTAL DEPTH 12670 PERF.11280 - 12302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3685	X	3685	-0-	-0-	-0-	106	1	707	2	Y	137	72	1			168
							2721	3	151	9							
09	3586	X	3586	-0-	-0-	-0-	97	1	2554	2	Y	133	73	1			228
							789	3	146	9							
10	3713	X	3713	-0-	-0-	-0-	95	1	723	2	Y	138	259	1			107
							2743	3	152	9							
11	3725	X	3725	-0-	-0-	-0-	103	1	10	2	Y	171	77	1			201
							3424	3	188	9							
*12	3721	X	3721	-0-	-0-	-0-	99	1	15	2	Y	130	83	1			248
							3464	3	143	9							
01	3720	X	3489	-0-	-231	-0-	101	1	7	2	Y	103	79	1			272
							3268	3	113	9							

OLD OCEAN UNIT WELL #: 245 RRCID -> 256637 COMPL. DATE N/A TOTAL DEPTH 11989 PERF.11204 - 11394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-	N	-0-	24
09	P&A	COND	-0-	-0-	-0-	-0-	N	-0-	24
10	P&A	COND	-0-	-0-	-0-	-0-	N	-0-	24
11	P&A	COND	-0-	-0-	-0-	-0-	N	-0-	24
*12	P&A	COND	-0-	-0-	-0-	-0-	N	-0-	24
01	P&A	COND	-0-	-0-	-0-	-0-	N	-0-	24

WORKED OVER ANOTHER ZONE.. 04/08/2018 - W/O TO 03-284090

OLD OCEAN (F-26) //CONT.// 67011 815 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 256 RRCID -> 257089 COMPL. DATE 06/22/2010 TOTAL DEPTH 12155 PERF.11197 - 11525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4712	X	4444	-0-	-268	-0-	134	1	825	2	Y	283	265	1			198
							3174	3	311	9							
09	4162	X	4162	-0-	-0-	-0-	109	1	2874	2	Y	265	259	1			204
							887	3	292	9							
10	4681	X	4587	-0-	-94	-0-	113	1	866	2	Y	290	273	1			221
							3289	3	319	9							
11	5570	X	5570	-0-	-0-	-0-	153	1	14	2	Y	322	291	1			252
							5049	3	354	9							
*12	4681	X	4646	-0-	-35	-0-	120	1	18	2	Y	285	283	1			254
							4194	3	314	9							
*01	4535	X	4535	-0-	-0-	-0-	127	1	9	2	Y	283	278	1			259
							4088	3	311	9							

OLD OCEAN UNIT WELL #: 258 RRCID -> 262566 COMPL. DATE 04/19/2011 TOTAL DEPTH 11930 PERF.11636 - 11794

08	732	N	732	-0-	-0-	-0-	22	1	134	2	Y	57	13	1			211
							513	3	63	9							
09	786	N	786	-0-	-0-	-0-	21	1	544	2	Y	48	192	1			67
							168	3	53	9							
10	782	N	782	-0-	-0-	-0-	19	1	145	2	Y	60	15	1			112
							552	3	66	9							
11	857	N	857	-0-	-0-	-0-	24	1	2	2	Y	60	17	1			155
							765	3	66	9							
*12	682	N	679	-0-	-3	-0-	17	1	3	2	Y	56	15	1			196
							597	3	62	9							
*01	677	N	677	-0-	-0-	-0-	18	1	1	2	Y	60	198	1			58
							592	3	66	9							

OLD OCEAN UNIT WELL #: 262 RRCID -> 271445 COMPL. DATE 09/11/2013 TOTAL DEPTH 12000 PERF.11174 - 11824

08	589	N	558	-0-	-31	-0-	15	1	100	2	N	54	10	1			146
							384	3	59	9							
09	570	N	543	-0-	-27	-0-	14	1	363	2	N	49	10	1			185
							112	3	54	9							
10	620	N	411	-0-	-209	-0-	10	1	77	2	N	30	8	1			207
							291	3	33	9							
11	540	N	395	-0-	-145	-0-	10	1	1	2	N	33	188	1			52
							348	3	36	9							
*12	558	N	393	-0-	-165	-0-	10	1	1	2	N	38	8	1			82
							340	3	42	9							
*01	415	N	415	-0-	-0-	-0-	11	1	1	2	N	41	9	1			114
							358	3	45	9							

OLD OCEAN (FRIO 12700) 67011 850 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
BROCKMAN, J. C. ET AL WELL #: 2 RRCID -> 262834 COMPL. DATE 09/21/2012 TOTAL DEPTH 13247 PERF.12790 - 13405

08	2573	X	1453	-0-	-1120	-0-	1439	2	14	9	N	13					139
09	2490	X	1805	-0-	-685	-0-	1793	2	12	9	N	11	118	1			32
10	4441	X	4441	-0-	-0-	-0-	4417	2	24	9	N	22					54
11	1980	X	881	-0-	-1099	-0-	878	2	3	9	N	3					57
12	3396	X	3396	-0-	-0-	-0-	3375	2	21	9	N	19					76
*01	1906	X	1906	-0-	-0-	-0-	1896	2	10	9	N	9	25	1			60

J. C. BROCKMAN ET AL WELL #: 3 RRCID -> 266023 COMPL. DATE 03/20/2013 TOTAL DEPTH 13418 PERF.12435 - 13830

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OLD OCEAN (LARSEN) 67011 900 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
OLD OCEAN UNIT WELL #: 12 T RRCID -> 007646 COMPL. DATE 03/03/1988 TOTAL DEPTH 11005 PERF.10650 - 10668

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 43 RRCID -> 007648 COMPL. DATE 11/09/1943 TOTAL DEPTH 10910 PERF.10623 - 10643

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OLD OCEAN UNIT WELL #: 69 RRCID -> 007659 COMPL. DATE N/A TOTAL DEPTH N/A PERF.10554 - 10818

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 183 RRCID -> 007677 COMPL. DATE N/A TOTAL DEPTH N/A PERF.10561 - 10624

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OLD OCEAN UNIT WELL #: 197 RRCID -> 007680 COMPL. DATE N/A TOTAL DEPTH N/A PERF.10766 - 10856

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 205 RRCID -> 007683 COMPL. DATE 05/19/1950 TOTAL DEPTH 11191 PERF.10743 - 10891

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 206 RRCID -> 007684 COMPL. DATE 02/11/1946 TOTAL DEPTH 11010 PERF.10847 - 10977

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN (LARSEN) //CONT.// 67011 900 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 208 RRCID -> 007687 COMPL. DATE 03/19/1952 TOTAL DEPTH 11380 PERF.10988 - 11021

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 193ST RRCID -> 031353 COMPL. DATE 10/15/2009 TOTAL DEPTH 10950 PERF.10672 - 10840

08	14291 X	12260	-0-	-2031	-0-	2344	1	1986	2	Y	258	248	1			37
						7646	3	284	9							
09	13830 X	11503	-0-	-2327	-0-	2283	1	6182	2	Y	242	239	1			40
						1909	3	863	4							
10	14291 X	10105	-0-	-4186	-0-	2216	1	1592	2	Y	200	217	1			23
						6047	3	30	4							
11	13740 X	9695	-0-	-4045	-0-	2147	1	19	2	Y	211	208	1			26
						6947	3	350	4							
*12	14198 X	9940	-0-	-4258	-0-	2190	1	32	2	Y	218	223	1			21
						7422	3	56	4							
01	12245 X	12230	-0-	-15	-0-	2604	1	20	2	Y	285	274	1			32
						9292	3	314	9							

OLD OCEAN UNIT WELL #: 76 RRCID -> 031354 COMPL. DATE 05/09/2008 TOTAL DEPTH 10867 PERF.10456 - 10520

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OLD OCEAN UNIT WELL #: 131 L RRCID -> 031356 COMPL. DATE 09/25/1963 TOTAL DEPTH 10671 PERF.10480 - 10633

08	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 188 L RRCID -> 032709 COMPL. DATE 03/15/1964 TOTAL DEPTH 10805 PERF. N/A

08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 24 RRCID -> 035638 COMPL. DATE 03/24/1965 TOTAL DEPTH 11035 PERF.10851 - 10894

08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN (LARSEN) //CONT.// 67011 900 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 178 L RRCID -> 036189 COMPL. DATE 05/09/1965 TOTAL DEPTH 10800 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 187 RRCID -> 036197 COMPL. DATE 05/14/1965 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

OLD OCEAN UNIT WELL #: 34 RRCID -> 036239 COMPL. DATE 02/21/1945 TOTAL DEPTH 10916 PERF.10694 - 10743

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 172 RRCID -> 036458 COMPL. DATE 06/12/1965 TOTAL DEPTH 11125 PERF.10803 - 10930

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 173LT RRCID -> 036459 COMPL. DATE 06/01/1965 TOTAL DEPTH 10914 PERF.10740 - 10755

08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 137ST RRCID -> 042216 COMPL. DATE 02/25/2008 TOTAL DEPTH 10850 PERF.10590 - 10752

08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

OLD OCEAN (LARSEN) //CONT.// 67011 900 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 77 RRCID -> 042252 COMPL. DATE 01/21/2008 TOTAL DEPTH 15056 PERF.10414 - 10527

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	134 X	134	-0-	-0-	-0-	28	1	103	3	Y	3	3	1			-0-
						3	9									

OLD OCEAN UNIT WELL #: 121 L RRCID -> 042416 COMPL. DATE 07/26/1967 TOTAL DEPTH 10877 PERF.10660 - 10680

08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 86 L RRCID -> 042580 COMPL. DATE 08/23/1967 TOTAL DEPTH 10801 PERF. N/A

08	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 65 L RRCID -> 042739 COMPL. DATE 09/29/1967 TOTAL DEPTH 10726 PERF. N/A

08	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 108ST RRCID -> 042778 COMPL. DATE 01/15/2009 TOTAL DEPTH 10905 PERF.10518 - 10791

08	9978 X	9978	-0-	-0-	-0-	1909	1	1617	2	Y	210	199	1			31
						6221	3	231	9							
09	9759 X	9759	-0-	-0-	-0-	1937	1	5245	2	Y	205	202	1			34
						1619	3	732	4							
10	9796 X	8147	-0-	-1649	-0-	1787	1	1284	2	Y	161	176	1			19
						4875	3	24	4							
11	9660 X	341	-0-	-9319	-0-	74	1	1	2	Y	8	24	1			3
						244	3	13	4							
*12	10075 X	1610	-0-	-8465	-0-	355	1	5	2	Y	35	35	1			3
						1202	3	9	4							
01	10075 X	-0-	-0-	-10075	-0-					Y	-0-	3	1			-0-

OLD OCEAN UNIT WELL #: 180 L RRCID -> 044334 COMPL. DATE 06/20/1968 TOTAL DEPTH 10828 PERF. N/A

08	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN (LARSEN) //CONT.// 67011 900 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310

OLD OCEAN UNIT WELL #: 136 L RRCID -> 044635 COMPL. DATE 08/16/1968 TOTAL DEPTH 10800 PERF.10516 - 10643

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 202 RRCID -> 044639 COMPL. DATE 09/05/1956 TOTAL DEPTH 10871 PERF.10655 - 10768

08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 186 T RRCID -> 044925 COMPL. DATE 09/27/1968 TOTAL DEPTH 10805 PERF.10510 - 10638

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 44 RRCID -> 044927 COMPL. DATE 10/09/1968 TOTAL DEPTH 10913 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 146 L RRCID -> 045034 COMPL. DATE 11/08/1968 TOTAL DEPTH 10862 PERF. N/A

08	SI MULT	NO RPT	-0-	-0-	24996					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	24996					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	24996					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	24996					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	24996					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	24996					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 147 L RRCID -> 045143 COMPL. DATE 01/26/1940 TOTAL DEPTH 10810 PERF.10600 - 10782

08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 41 T RRCID -> 046481 COMPL. DATE 06/17/1969 TOTAL DEPTH 10835 PERF. N/A

08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN (LARSEN) //CONT.// 67011 900 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310

OLD OCEAN UNIT WELL #: 175 L RRCID -> 046659 COMPL. DATE 07/07/1969 TOTAL DEPTH 10850 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 194 L RRCID -> 046691 COMPL. DATE 07/19/1969 TOTAL DEPTH 10938 PERF. N/A

08	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

OLD OCEAN UNIT WELL #: 124 L RRCID -> 046824 COMPL. DATE 06/16/1969 TOTAL DEPTH 10874 PERF. N/A

08	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

OLD OCEAN UNIT WELL #: 177 L RRCID -> 046825 COMPL. DATE 07/17/1969 TOTAL DEPTH 10869 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

OLD OCEAN UNIT WELL #: 80 L RRCID -> 047027 COMPL. DATE 07/07/1969 TOTAL DEPTH 10820 PERF. N/A

08	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 66 L RRCID -> 047127 COMPL. DATE 08/24/1969 TOTAL DEPTH 10905 PERF.10600 - 10685

08	T. A.	NO RPT	-0-	-0-	15				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	15				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	15				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	15				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	15				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	15				N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 134 L RRCID -> 047128 COMPL. DATE 10/03/1969 TOTAL DEPTH 10785 PERF. N/A

08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OLD OCEAN (LARSEN) //CONT.// 67011 900 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 39 L RRCID -> 048691 COMPL. DATE 07/13/1970 TOTAL DEPTH 10905 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 79ST RRCID -> 048883 COMPL. DATE 11/12/2008 TOTAL DEPTH 12902 PERF.10324 - 10684

08	35453	X	35453	-0-	-0-	-0-	6780	1	5745	2	Y	745	707	1			106
							22108	3	820	9							
09	34620	X	34620	-0-	-0-	-0-	6872	1	18605	2	Y	728	715	1			119
							5745	3	2597	4							
10	35294	X	35294	-0-	-0-	-0-	7743	1	5560	2	Y	699	738	1			80
							21118	3	104	4							
11	35603	X	35603	-0-	-0-	-0-	7884	1	69	2	Y	775	757	1			98
							25512	3	1285	4							
*12	36235	X	36235	-0-	-0-	-0-	7985	1	118	2	Y	793	814	1			77
							27057	3	203	4							
01	35774	X	34314	-0-	-1460	-0-	7307	1	57	2	Y	800	784	1			93
							26070	3	880	9							

OLD OCEAN UNIT WELL #: 116 T RRCID -> 049504 COMPL. DATE 09/25/2008 TOTAL DEPTH 18890 PERF.10563 - 10770

08	5435	X	5435	-0-	-0-	-0-	1039	1	881	2	Y	114	109	1			17
							3390	3	125	9							
09	5185	X	5185	-0-	-0-	-0-	1029	1	2787	2	Y	109	107	1			19
							860	3	389	4							
10	5549	X	5404	-0-	-145	-0-	1186	1	852	2	Y	107	113	1			13
							3232	3	16	4							
11	5370	X	4280	-0-	-1090	-0-	948	1	8	2	Y	93	93	1			13
							3068	3	154	4							
*12	5742	X	5742	-0-	-0-	-0-	1265	1	19	2	Y	126	126	1			13
							4287	3	32	4							
01	5425	X	5417	-0-	-8	-0-	1154	1	9	2	Y	126	124	1			15
							4115	3	139	9							

OLD OCEAN UNIT WELL #: 81 RRCID -> 175016 COMPL. DATE 10/22/1999 TOTAL DEPTH 10760 PERF.10586 - 10734

08	18612	X	18612	-0-	-0-	-0-	3560	1	3016	2	Y	391	371	1			55
							11606	3	430	9							
09	17901	X	17901	-0-	-0-	-0-	3553	1	9620	2	Y	376	371	1			60
							2971	3	1343	4							
10	18569	X	18392	-0-	-177	-0-	4036	1	2897	2	Y	364	384	1			40
							11005	3	54	4							
11	18957	X	18957	-0-	-0-	-0-	4199	1	37	2	Y	413	402	1			51
							13583	3	684	4							
*12	18600	X	18224	-0-	-376	-0-	4016	1	60	2	Y	399	412	1			38
							13607	3	102	4							
01	18600	X	17623	-0-	-977	-0-	3752	1	29	2	Y	411	402	1			47
							13390	3	452	9							

OLD OCEAN UNIT WELL #: 88 RRCID -> 177968 COMPL. DATE 02/27/2000 TOTAL DEPTH 10845 PERF.10508 - 10747

08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN (LARSEN) //CONT.// 67011 900 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 179L RRCID -> 184697 COMPL. DATE N/A TOTAL DEPTH 10750 PERF.10653 - 17000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 131 RRCID -> 186137 COMPL. DATE 08/02/2012 TOTAL DEPTH 10671 PERF.10444 - 10546

08	18755 X	-0-	-0-	-18755	-0-					Y	-0-	19	1			-0-
09	18750 X	1510	-0-	-17240	-0-	299	1	811	2	Y	32	27	1			5
						251	3	114	4							
10	19375 X	3161	-0-	-16214	-0-	694	1	498	2	Y	63	61	1			7
						1891	3	9	4							
11	18720 X	1143	-0-	-17577	-0-	253	1	2	2	Y	25	28	1			4
						819	3	41	4							
*12	10509 X	7057	-0-	-3452	-0-	1556	1	23	2	Y	154	144	1			14
						5270	3	39	4							
*01	16350 X	16350	-0-	-0-	-0-	3482	1	27	2	Y	381	353	1			42
						12422	3	419	9							

OLD OCEAN UNIT WELL #: 58 RRCID -> 186140 COMPL. DATE 08/29/2001 TOTAL DEPTH 10890 PERF.10478 - 10712

08	4340 X	2580	-0-	-1760	-0-	493	1	419	2	Y	54	57	1			6
						1609	3	59	9							
09	4350 X	3425	-0-	-925	-0-	680	1	1841	2	Y	72	69	1			9
						568	3	257	4							
10	5611 X	2482	-0-	-3129	-0-	545	1	391	2	Y	49	55	1			3
						1485	3	7	4							
11	5430 X	38	-0-	-5392	-0-	8	1	28	3	Y	1	4	1			-0-
						1	4	1	9							
*12	5611 X	3266	-0-	-2345	-0-	720	1	11	2	Y	71	66	1			5
						2439	3	18	4							
01	3534 X	2030	-0-	-1504	-0-	433	1	3	2	Y	47	48	1			4
						1542	3	52	9							

OLD OCEAN UNIT WELL #: 237 RRCID -> 194351 COMPL. DATE 11/18/2008 TOTAL DEPTH 11162 PERF.10426 - 10644

08	29697 X	29697	-0-	-0-	-0-	5679	1	4813	2	Y	624	591	1			90
						18519	3	686	9							
09	27966 X	27966	-0-	-0-	-0-	5551	1	15029	2	Y	588	580	1			98
						4641	3	2098	4							
10	28365 X	27845	-0-	-520	-0-	6108	1	4387	2	Y	551	585	1			64
						16662	3	82	4							
11	28740 X	28409	-0-	-331	-0-	6290	1	55	2	Y	619	603	1			80
						20358	3	1025	4							
*12	29865 X	29865	-0-	-0-	-0-	6581	1	99	2	Y	654	669	1			65
						22299	3	167	4							
01	29698 X	27177	-0-	-2521	-0-	5788	1	45	2	Y	633	623	1			75
						20648	3	696	9							

OLD OCEAN (LARSEN) //CONT.// 67011 900 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 243 RRCID -> 201523 COMPL. DATE 07/02/2008 TOTAL DEPTH 10860 PERF.10558 - 10782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	35353	X	35353	-0-	-0-	-0-	6761	1	5729	2	Y	743	703	1			105
							22046	3	817	9							
09	34101	X	34101	-0-	-0-	-0-	6769	1	18326	2	Y	717	705	1			117
							5659	3	2558	4							
10	34666	X	34666	-0-	-0-	-0-	7606	1	5460	2	Y	686	726	1			77
							20744	3	101	4							
11	34200	X	33530	-0-	-670	-0-	7425	1	65	2	Y	730	716	1			91
							24027	3	1210	4							
*12	35340	X	34312	-0-	-1028	-0-	7561	1	113	2	Y	751	771	1			71
							25621	3	191	4							
01	35340	X	33030	-0-	-2310	-0-	7033	1	54	2	Y	770	754	1			87
							25096	3	847	9							

OLD OCEAN UNIT WELL #: 244 RRCID -> 204028 COMPL. DATE 10/06/2009 TOTAL DEPTH 10830 PERF.10385 - 10639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	32854	X	32854	-0-	-0-	-0-	6283	1	5325	2	Y	691	656	1			99
							20486	3	760	9							
09	31437	X	31437	-0-	-0-	-0-	6241	1	16894	2	Y	661	651	1			109
							5217	3	2358	4							
10	34757	X	34757	-0-	-0-	-0-	7625	1	5475	2	Y	688	719	1			78
							20798	3	102	4							
11	34739	X	34739	-0-	-0-	-0-	7693	1	68	2	Y	756	738	1			96
							24893	3	1253	4							
*12	35833	X	35833	-0-	-0-	-0-	7897	1	118	2	Y	784	804	1			76
							26756	3	200	4							
*01	34286	X	34286	-0-	-0-	-0-	7300	1	57	2	Y	799	782	1			93
							26050	3	879	9							

OLD OCEAN UNIT WELL #: 174 RRCID -> 211908 COMPL. DATE 12/15/2006 TOTAL DEPTH 10885 PERF.10716 - 10806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 247 RRCID -> 219875 COMPL. DATE 12/09/2009 TOTAL DEPTH 10830 PERF.10353 - 10650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

OLD OCEAN UNIT WELL #: 248 RRCID -> 223381 COMPL. DATE 08/08/2009 TOTAL DEPTH 10900 PERF.10460 - 10726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5094	X	5094	-0-	-0-	-0-	974	1	825	2	Y	107	102	1			16
							3177	3	118	9							
09	4945	X	4945	-0-	-0-	-0-	982	1	2657	2	Y	104	102	1			18
							821	3	371	4							
10	5353	X	5353	-0-	-0-	-0-	1174	1	843	2	Y	106	111	1			13
							3203	3	16	4							
11	5113	X	5113	-0-	-0-	-0-	1133	1	10	2	Y	111	109	1			15
							3664	3	184	4							
*12	5251	X	5251	-0-	-0-	-0-	1157	1	17	2	Y	115	118	1			12
							3921	3	29	4							
01	5115	X	4971	-0-	-144	-0-	1059	1	8	2	Y	116	114	1			14
							3776	3	128	9							

OLD OCEAN (LARSEN) //CONT.// 67011 900 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 251ST RRCID -> 249557 COMPL. DATE 07/10/2009 TOTAL DEPTH 11055 PERF.10710 - 10954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4304	X	4304	-0-	-0-	-0-	823	1	698	2	N	90	86	1			13
							2684	3	99	9							
09	4082	X	4082	-0-	-0-	-0-	810	1	2194	2	N	86	85	1			14
							677	3	306	4							
10	4588	X	4152	-0-	-436	-0-	912	1	654	2	N	82	87	1			9
							2484	3	12	4							
11	4440	X	4091	-0-	-349	-0-	906	1	8	2	N	89	87	1			11
							2931	3	148	4							
*12	4588	X	4163	-0-	-425	-0-	918	1	14	2	N	91	94	1			8
							3108	3	23	4							
01	4309	X	3858	-0-	-451	-0-	822	1	7	2	N	90	88	1			10
							2930	3	99	9							

OLD OCEAN UNIT WELL #: 152ST RRCID -> 249826 COMPL. DATE 12/02/2008 TOTAL DEPTH 10800 PERF.10462 - 10677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1274	N	1274	-0-	-0-	-0-	243	1	207	2	N	27	25	1			4
							794	3	30	9							
09	1255	N	1255	-0-	-0-	-0-	249	1	675	2	N	26	26	1			4
							208	3	94	4							
10	1272	N	1272	-0-	-0-	-0-	278	1	200	2	N	25	27	1			2
							762	3	4	4							
11	1251	N	1251	-0-	-0-	-0-	277	1	2	2	N	27	27	1			2
							897	3	45	4							
*12	1302	N	1260	-0-	-42	-0-	277	1	4	2	N	28	28	1			2
							941	3	7	4							
*01	1182	X	1182	-0-	-0-	-0-	251	1	2	2	N	28	27	1			3
							898	3	31	9							

OLD OCEAN UNIT WELL #: 252 RRCID -> 252298 COMPL. DATE 08/07/2009 TOTAL DEPTH 12800 PERF.10716 - 11017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2403	X	2403	-0-	-0-	-0-	460	1	390	2	N	50	48	1			8
							1498	3	55	9							
09	2312	X	2312	-0-	-0-	-0-	459	1	1242	2	N	49	48	1			9
							384	3	173	4							
10	2604	X	1348	-0-	-1256	-0-	295	1	212	2	N	27	31	1			5
							807	3	4	4							
11	2862	X	2862	-0-	-0-	-0-	635	1	6	2	N	62	58	1			9
							2050	3	103	4							
*12	2781	X	2781	-0-	-0-	-0-	613	1	9	2	N	61	63	1			7
							2076	3	16	4							
*01	2480	X	2480	-0-	-0-	-0-	528	1	4	2	N	58	57	1			8
							1884	3	64	9							

OLD OCEAN UNIT WELL #: 257 RRCID -> 269965 COMPL. DATE 03/25/2013 TOTAL DEPTH 12403 PERF.10712 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3038	X	2997	-0-	-41	-0-	573	1	486	2	N	63	60	1			8
							1869	3	69	9							
09	3269	X	3269	-0-	-0-	-0-	649	1	1756	2	N	69	67	1			10
							543	3	245	4							
10	3178	X	3178	-0-	-0-	-0-	697	1	500	2	N	63	67	1			6
							1903	3	9	4							
11	3189	X	3189	-0-	-0-	-0-	706	1	6	2	N	70	68	1			8
							2285	3	115	4							
*12	3379	X	3211	-0-	-168	-0-	708	1	11	2	N	70	72	1			6
							2397	3	18	4							
01	3379	X	2997	-0-	-382	-0-	638	1	5	2	N	70	69	1			7
							2277	3	77	9							

OLD OCEAN (LARSEN) //CONT.// 67011 900 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 261 RRCID -> 271184 COMPL. DATE N/A TOTAL DEPTH 10814 PERF.10520 - 10740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 235 RRCID -> 272241 COMPL. DATE 11/16/2012 TOTAL DEPTH 11100 PERF.10366 - 10622

08	468	X	468	-0-	-0-	-0-	89	1	75	2	Y	10	9	1			1
							293	3	11	9							
09	468	N	468	-0-	-0-	-0-	92	1	251	2	Y	10	10	1			1
							78	3	36	4							
10	483	N	483	-0-	-0-	-0-	107	1	76	2	Y	10	10	1			1
							288	3	1	4							
11	487	N	487	-0-	-0-	-0-	107	1	1	2	Y	11	10	1			2
							349	3	18	4							
*12	499	N	499	-0-	-0-	-0-	109	1	2	2	Y	11	11	1			2
							373	3	3	4							
*01	480	N	480	-0-	-0-	-0-	102	1	1	2	Y	11	11	1			2
							365	3	12	9							

OLD OCEAN UNIT WELL #: 259 RRCID -> 283832 COMPL. DATE 09/12/2017 TOTAL DEPTH 12100 PERF.10735 - 10889

08	1240	X	891	-0-	-349	-0-	26	1	175	2	N	18	18	1			66
							670	3	20	9							
09	771	X	771	-0-	-0-	-0-	21	1	559	2	N	16	16	1			66
							173	3	18	9							
10	946	X	946	-0-	-0-	-0-	25	1	188	2	N	19	19	1			66
							712	3	21	9							
11	1595	X	1595	-0-	-0-	-0-	47	1	4	2	N	35	33	1			68
							1505	3	39	9							
*12	1103	X	1103	-0-	-0-	-0-	30	1	5	2	N	24	26	1			66
							1042	3	26	9							
01	899	X	755	-0-	-144	-0-	22	1	2	2	N	17	18	1			65
							712	3	19	9							

OLD OCEAN UNIT WELL #: 245 RRCID -> 284090 COMPL. DATE 02/09/2018 TOTAL DEPTH 11989 PERF.10556 - 10713

08	0	N	-0-	-0-	-0-	-0-					N	-0-					2
09	0	N	-0-	-0-	-0-	-0-					N	-0-					2
10	66	N	66	-0-	-0-	-0-	2	1	13	2	N	1	1	1			2
							50	3	1	9							
11	0	N	-0-	-0-	-0-	-0-					N	-0-					2
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					2
01	0	N	-0-	-0-	-0-	-0-					N	-0-					2

OLD OCEAN (10450) 67011 930 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HILCORP ENERGY COMPANY 386310
OLD OCEAN UNIT WELL #: 13 RRCID -> 088333 COMPL. DATE 05/05/1980 TOTAL DEPTH 11027 PERF.10438 - 10454

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OLD OCEAN (12,100) 67011 950 ASSOCIATED ONE WELL CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
BROCKMAN, J. C. ET AL WELL #: 1 RRCID -> 176391 COMPL. DATE 09/01/2000 TOTAL DEPTH 15467 PERF.11844 - 12151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5050		4943	-0-	-107	-0-	4907	2	36	9	N	33					152
09	4533	R	4533	-0-	-0-	-0-	4461	2	72	9	N	65	68	1			149
10	4774	#	3145	-0-	-1629	-0-	3097	2	48	9	N	44					193
11	4680		4364	-0-	-316	-0-	4299	2	65	9	N	59	182	1			70
12	4836		4119	-0-	-717	-0-	4060	2	59	9	N	54					124
01	4836		3681	-0-	-1155	-0-	3600	2	81	9	N	74	167	1			31

OLD OCEAN E (F-20) 67013 200 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
OLD OCEAN UNIT WELL #: 232 RRCID -> 097140 COMPL. DATE 12/07/1981 TOTAL DEPTH 11200 PERF.10867 - 10887

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OLD OCEAN, E. (10400) 67013 400 ASSOCIATED 49B CNTY: BRAZORIA
D.C. ENERGY 196099
CHRISTIAN, C.D. UNIT WELL #: 1 RRCID -> 091073 COMPL. DATE 10/02/1980 TOTAL DEPTH 11515 PERF.10374 - 10382

08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OLD OCEAN NORTH (9750) 67014 600 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
TEXAKOMA E & P, LLC 844133
FLAG POND WELL #: 3R RRCID -> 282398 COMPL. DATE 08/09/2016 TOTAL DEPTH 10622 PERF.10480 - 10485

08	44346	X	11600	-0-	-32746	-0-	11512	3	88	9	N	80					369
09	11370	X	7698	-0-	-3672	-0-	7662	3	36	9	N	33					402
10	11749	X	6411	-0-	-5338	-0-	6341	3	70	9	N	64					466
11	11220	X	5695	-0-	-5525	-0-	5689	3	6	9	N	5					471
12	11594	X	3851	-0-	-7743	-0-	3808	3	43	9	N	39	174	1			336
01	11594	X	1775	-0-	-9819	-0-	1750	3	25	9	N	23	175	1			184

DANCE BAYOU WELL #: 1 RRCID -> 284326 COMPL. DATE 09/29/2017 TOTAL DEPTH 10537 PERF.10393 - 10407

08	22928	X	4804	-0-	-18124	-0-	4754	3	50	9	N	45					224
09	7260	X	6101	-0-	-1159	-0-	6070	3	31	9	N	28					252
10	7440	X	4976	-0-	-2464	-0-	4948	3	28	9	N	25					277
11	5970	X	4644	-0-	-1326	-0-	4633	3	11	9	N	10					287
12	6293	X	4772	-0-	-1521	-0-	4772	3			N	-0-					287
01	6293	X	5532	-0-	-761	-0-	5532	3			N	-0-					287

DANCE BAYOU WELL #: 2 RRCID -> 285234 COMPL. DATE 02/15/2018 TOTAL DEPTH 10939 PERF.10386 - 10406

08	110958	X	12	-0-	-110946	-0-	12	3			N	-0-					334
09	54750	X	-0-	-0-	-54750	-0-					N	-0-					334
10	55304	X	-0-	-0-	-55304	-0-					N	-0-					334
11	53520	X	11809	-0-	-41711	-0-	11805	3	4	9	N	4	181	1			157
12	4123	X	1306	-0-	-2817	-0-	1300	3	6	9	N	5					162
*01	3376	X	3376	-0-	-0-	-0-	3376	3			N	-0-					162

OLD OCEAN, S. (HELLMUTH 12,500) 67015 500 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
OLD OCEAN UNIT WELL #: 249 RRCID -> 247664 COMPL. DATE 04/28/2009 TOTAL DEPTH 12116 PERF.11960 - 12178

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
09	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
10	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
11	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
12	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-

OLD OCEAN UNIT WELL #: 253 RRCID -> 250535 COMPL. DATE 06/07/2009 TOTAL DEPTH 12670 PERF.12020 - 12302

08	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

OLD OCEAN UNIT WELL #: 256 RRCID -> 258483 COMPL. DATE 03/03/2010 TOTAL DEPTH 12155 PERF.11686 - 11815

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 258 RRCID -> 262575 COMPL. DATE 06/07/2011 TOTAL DEPTH 11930 PERF.11636 - 12125

08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OLD OCEAN, NE. (10800) 67016 500 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
PETRODOME OPERATING, LLC 660286
MARMION WELL #: 1 RRCID -> 196210 COMPL. DATE 08/01/2003 TOTAL DEPTH 11041 PERF.10846 - 10850

08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARMION WELL #: 2 RRCID -> 211988 COMPL. DATE N/A TOTAL DEPTH 13048 PERF. 3940 - 3970

08	INJECT	NO RPT	-0-	-0-	1275			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	1275			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	1275			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	1275			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	1275			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	1275			N	NO RPT			-0-

OLD WASHINGTON (HENRY -A- SAND) 67046 333 ASSOCIATED ONE WELL CNTY: WASHINGTON
ELLIOTT OIL & GAS OPERATING CO. 247836
MOORE-PAYNE WELL #: 2 RRCID -> 211427 COMPL. DATE 04/01/2005 TOTAL DEPTH 11642 PERF. 9500 - 9516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47

OLD WAVERLY (WILCOX "D") 67060 299 NON-ASSOCIATED ONE WELL CNTY: SAN JACINTO
UOSI OPERATING, INC. 875336
BROWDER, W. B. WELL #: 2 T RRCID -> 199565 COMPL. DATE 08/16/2003 TOTAL DEPTH 12265 PERF.11723 - 11765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD WAVERLY (WILCOX "E") 67060 300 NON-ASSOCIATED ONE WELL CNTY: SAN JACINTO
UOSI OPERATING, INC. 875336
BROWDER, W. B. WELL #: 2 T RRCID -> 199562 COMPL. DATE 03/19/2004 TOTAL DEPTH 12265 PERF.11723 - 12168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	103	194	1			41
09	0	N	-0-	-0-	-0-	-0-					N	90					131
10	0	N	-0-	-0-	-0-	-0-					N	76					207
11	0	N	-0-	-0-	-0-	-0-					N	71	171	1			107
12	0	N	-0-	-0-	-0-	-0-					N	76					183
01	0	N	-0-	-0-	-0-	-0-					N	72					255

OLD WAVERLY (WILCOX 11,500) 67060 333 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
ELLIOTT OIL & GAS OPERATING CO. 247836
BROWDER "C" WELL #: 1 RRCID -> 149365 COMPL. DATE 05/26/2016 TOTAL DEPTH 11700 PERF. 3376 - 3386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	-0-	-0-	-0-	-0-					N	-0-					73
09	0	K	-0-	-0-	-0-	-0-					N	-0-					73
10	0	K	-0-	-0-	-0-	-0-					N	-0-					73
11	0	K	-0-	-0-	-0-	-0-					N	-0-					73
12	0	K	-0-	-0-	-0-	-0-					N	-0-					73
01	0	K	-0-	-0-	-0-	-0-					N	-0-					73

TEXANA OPERATING COMPANY 844253
BROWDER HEIRS WELL #: 1 RRCID -> 267329 COMPL. DATE 04/22/2011 TOTAL DEPTH 12000 PERF.11752 - 11777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1227	X	1227	-0-	-0-	-0-	3 68	1 9	1156	2	N	62	139	1			18
09	3570	X	553	-0-	-3017	-0-	2 35	1 9	516	2	N	32					50
10	3689	X	524	-0-	-3165	-0-	2 45	1 9	477	2	N	41					91
11	3570	X	861	-0-	-2709	-0-	3 77	1 9	781	2	N	70					161
12	1798	X	449	-0-	-1349	-0-	2 43	1 9	404	2	N	39	175	1			25
01	1240	X	302	-0-	-938	-0-	2 34	1 9	266	2	N	31					56

OLD WAVERLY (WILCOX 11,500) //CONT.// 67060 333 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
UOSI OPERATING, INC. 875336
BROWDER, W. B. WELL #: 1 RRCID -> 192275 COMPL. DATE 11/14/2002 TOTAL DEPTH 11840 PERF.11477 - 11677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					25
09	0	N	-0-	-0-	-0-	-0-					N	-0-					25
10	0	N	-0-	-0-	-0-	-0-					N	-0-					25
11	0	N	-0-	-0-	-0-	-0-					N	-0-					25
12	0	N	-0-	-0-	-0-	-0-					N	-0-					25
01	0	N	-0-	-0-	-0-	-0-					N	-0-					25

BROWDER, W. B. WELL #: 2 C RRCID -> 203771 COMPL. DATE 07/01/2004 TOTAL DEPTH 12265 PERF.11470 - 11535

08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

OLD WAVERLY (WILCOX 11,620) 67060 375 NON-ASSOCIATED ONE WELL CNTY: SAN JACINTO
ELLIOTT OIL & GAS OPERATING CO. 247836
BROWDER "C" WELL #: 2 RRCID -> 195798 COMPL. DATE 04/08/2003 TOTAL DEPTH 11800 PERF.11620 - 11670

08	0	N	-0-	-0-	-0-	-0-					N	-0-					42
09	0	N	-0-	-0-	-0-	-0-					N	1					43
10	0	N	-0-	-0-	-0-	-0-					N	-0-					43
11	0	N	-0-	-0-	-0-	-0-					N	-0-					43
12	0	N	-0-	-0-	-0-	-0-					N	-0-					43
01	0	N	-0-	-0-	-0-	-0-					N	-0-					43

OLD WAVERLY (YEGUA 4400) 67060 690 NON-ASSOCIATED ONE WELL CNTY: SAN JACINTO
VONDRA ENERGY CORP. 887322
MASSEY-CLUXTON UNIT 1 WELL #: RRCID -> 124055 COMPL. DATE 01/08/1987 TOTAL DEPTH 5656 PERF. 4412 - 4420

08	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					91
09	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					91
10	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					91
11	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					91
12	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					91
01	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					91

WORKED OVER ANOTHER ZONE.. 12/29/1995

OLIVE (WILCOX B) 67150 475 NON-ASSOCIATED ONE WELL CNTY: HARDIN
UNION GAS OPERATING COMPANY 876500
PETTY GAS UNIT WELL #: 6 RRCID -> 216298 COMPL. DATE 03/03/2006 TOTAL DEPTH 11110 PERF.10914 - 10924

08	1364	#	294	-0-	-1070	-0-	21	1	227	3	Y	42	40	1							8
							46	9													
09	DLQ	G-10	195	-0-	195	195	13	1	152	3	Y	27	29	1							6
							30	9													
10	DLQ	G-10	352	-0-	352	547	23	1	271	3	Y	53	53	1							6
							58	9													
11	DLQ	G-10	486	-0-	486	1033	33	1	373	3	Y	73	70	1							9
							80	9													
12	DLQ	G-10	897	-0-	897	1930	65	1	679	3	Y	139	143	1							5
							153	9													
*01	1600	N	1037	-0-	-563	1367	67	1	826	3	Y	131	129	1							7
							144	9													

OLIVER (FRIO 8640) 67164 375 ASSOCIATED EXEMPT CNTY: BRAZORIA
DAYLIGHT PETROLEUM LLC 208171
KLOSS, ED L. WELL #: 3 RRCID -> 049931 COMPL. DATE 05/30/2006 TOTAL DEPTH 8474 PERF. 2312 - 2317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLIVER (FRIO 8750,E.) 67164 625 NON-ASSOCIATED EXEMPT CNTY: BRAZORIA
DAYLIGHT PETROLEUM LLC 208171
OLIVER UNIT WELL #: 2 T RRCID -> 049527 COMPL. DATE 01/04/1971 TOTAL DEPTH 9270 PERF. N/A

08	0	N	-0-	-0-	-0-	-0-					N	-0-	168	7			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OLIVER, SOUTH (10300) 67170 500 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
LGDC CORPORATION 500227
BURNS WELL #: 1 RRCID -> 189756 COMPL. DATE 04/18/2002 TOTAL DEPTH 11489 PERF.11202 - 11210

08	4495	#	4182	-0-	-313	-0-	868	1	3288	2	N	24					181
							26	9									
09	4350	#	4165	-0-	-185	-0-	852	1	3313	2	N	-0-					181
10	4371	#	4107	-0-	-264	-0-	868	1	3232	2	N	6					187
							7	9									
11	4230	#	3689	-0-	-541	-0-	372	1	3317	2	N	-0-					187
12	4309	#	4141	-0-	-168	-0-	868	1	3273	2	N	-0-					187
*01	4322	R	4322	-0-	-0-	-0-	868	1	3454	2	N	-0-					187

ORA (13400 SAND) 67475 500 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
HILCORP ENERGY COMPANY 386310
MCGOWN FARMS GU WELL #: 1 RRCID -> 275810 COMPL. DATE 10/13/2018 TOTAL DEPTH 13938 PERF.13406 - 13456

*08	4092	X	3375	-0-	-717	-0-	357	1	42	2	N	560	536	1			194
							2360	3	616	9							
*09	3930	X	2948	-0-	-982	-0-	296	1	137	2	N	502	351	1			345
							1963	3	552	9							
*10	3813	X	3310	-0-	-503	-0-	371	1	36	2	N	557	713	1			189
							2290	3	613	9							
*11	3540	X	3008	-0-	-532	-0-	379	1	28	2	N	533	537	1			185
							2015	3	586	9							
*12	3534	X	3017	-0-	-517	-0-	372	1	38	2	N	543	540	1			188
							2010	3	597	9							
01	3379	X	3044	-0-	-335	-0-	372	1	95	2	N	590	535	1			243
							1928	3	649	9							

MCGOWN FARMS GAS UNIT WELL #: 2 RRCID -> 277253 COMPL. DATE 07/16/2015 TOTAL DEPTH 14796 PERF.14096 - 14246

*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ORANGE * 67484 002 NON-ASSOCIATED ONE WELL CNTY: ORANGE
BENCHMARK OIL & GAS COMPANY 064101
CHANDLER "B" WELL #: 1 RRCID -> 121887 COMPL. DATE 10/01/1985 TOTAL DEPTH 7186 PERF. 7042 - 7048

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURTON FEE WELL #: 2 RRCID -> 121935 COMPL. DATE 07/20/1985 TOTAL DEPTH 6600 PERF. 6461 - 6468

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ORANGE (HACKBERRY) 67484 333 ASSOCIATED ONE WELL CNTY: ORANGE
BENCHMARK OIL & GAS COMPANY 064101
CHANDLER-COW BAYOU UNIT 1 WELL #: 1 RRCID -> 213682 COMPL. DATE 11/03/2005 TOTAL DEPTH 7709 PERF. 7617 - 7626

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ORANGE (6400) 67484 888 NON-ASSOCIATED EXEMPT CNTY: ORANGE
KILMARNOCK OIL COMPANY, INC. 461211
CHESSON -B- WELL #: 2 RRCID -> 007705 COMPL. DATE 12/19/1997 TOTAL DEPTH 6502 PERF. 5840 - 6418

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ORANGE HILL, S. (WILCOX 9250) 67524 250 NON-ASSOCIATED ONE WELL CNTY: AUSTIN
HOME PETROLEUM CORP. 396852
HILLBOLDT, D. C. WELL #: 1 RRCID -> 046584 COMPL. DATE 06/21/1969 TOTAL DEPTH 9411 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	540 N	540	-0-	-0-	-0-	523	2	17	9	N	15					35
09	1775 N	1775	-0-	-0-	-0-	1764	2	11	9	N	10					45
10	1416 N	1416	-0-	-0-	-0-	1405	2	11	9	N	10					55
11	1042 N	1042	-0-	-0-	-0-	1030	2	12	9	N	11					66
*12	663 N	663	-0-	-0-	-0-	652	2	11	9	N	10					76
01	1426 N	NO RPT	-0-	-1426	-0-					N	NO RPT					76

ORANGE HILL, S. (WILCOX 9320) 67524 500 NON-ASSOCIATED ONE WELL CNTY: AUSTIN
MAGNUM PRODUCING, LP 521516
KAECHELE, C. R. WELL #: 2 RRCID -> 194105 COMPL. DATE 02/17/2003 TOTAL DEPTH 9745 PERF. 9360 - 9367

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ORANGE HILL, S. (WILCOX 9500) 67524 600 NON-ASSOCIATED ONE WELL CNTY: AUSTIN
ETOCO, L.P. 255133
SCHAER UNIT WELL #: 5 RRCID -> 216469 COMPL. DATE 02/10/2006 TOTAL DEPTH 9800 PERF. 9162 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					28
09	0	N	-0-	-0-	-0-	-0-					N	-0-					28
10	0	N	-0-	-0-	-0-	-0-					N	-0-					28
11	0	N	-0-	-0-	-0-	-0-					N	-0-					28
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					28

ORANGE HILL, S.(WILCOX 11000) 67524 675 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
ETOCO, L.P. 255133
KAECHELE UNIT WELL #: 1 RRCID -> 171384 COMPL. DATE 11/13/2004 TOTAL DEPTH 11803 PERF.11050 - 11063

08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAECHELE UNIT WELL #: 2 RRCID -> 176226 COMPL. DATE 01/08/2000 TOTAL DEPTH 11806 PERF.11432 - 11546

08	7054	X	7054	-0-	-0-	-0-	159	1	6772	2	Y	112	112	1			88
							123	9									
09	10633	X	10633	-0-	-0-	-0-	169	1	10427	2	Y	34	86	1			36
							37	9									
10	14511	X	14511	-0-	-0-	-0-	169	1	14285	2	Y	52					88
							57	9									
11	7295	X	7295	-0-	-0-	-0-	169	1	7059	2	Y	61	130	1			19
							67	9									
*12	7328	X	7328	-0-	-0-	-0-	169	1	7114	2	Y	41					60
							45	9									
01	4092	X	NO RPT	-0-	-4092	-0-					Y	NO RPT					60

KAECHELE UNIT WELL #: 3 RRCID -> 180528 COMPL. DATE 03/16/2001 TOTAL DEPTH 11800 PERF.11275 - 11337

08	4014	X	4014	-0-	-0-	-0-	104	1	3871	2	Y	35	35	1			39
							39	9									
09	3720	X	3549	-0-	-171	-0-	110	1	3415	2	Y	22	49	1			12
							24	9									
10	3317	X	2506	-0-	-811	-0-	110	1	2366	2	Y	27					39
							30	9									
11	4783	X	4783	-0-	-0-	-0-	110	1	4673	2	Y	-0-	22	1			17
*12	3844	X	3428	-0-	-416	-0-	110	1	3306	2	Y	11					28
							12	9									
01	3844	X	NO RPT	-0-	-3844	-0-					Y	NO RPT					28

KAECHELE UNIT WELL #: 4 RRCID -> 185574 COMPL. DATE 08/23/2001 TOTAL DEPTH 11850 PERF.11350 - 11631

08	4588	X	2366	-0-	-2222	-0-	28	1	2313	2	N	23					180
							25	9									
09	4440	X	825	-0-	-3615	-0-	62	1	763	2	N	-0-					180
10	3844	X	540	-0-	-3304	-0-	62	1	478	2	N	-0-					180
11	3030	X	1379	-0-	-1651	-0-	62	1	1317	2	N	-0-					180
12	2852	X	1906	-0-	-946	-0-	62	1	1791	2	N	48	173	1			55
							53	9									
01	2356	X	NO RPT	-0-	-2356	-0-					N	NO RPT					55

ORANGE HILL, S.(WILCOX 11000) //CONT.// 67524 675 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
ETOCO, L.P. //CONT.// 255133
KAECHELE, CHARLES UNIT WELL #: 1 RRCID -> 192086 COMPL. DATE 02/28/2003 TOTAL DEPTH 11800 PERF.11412 - 11471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3415	X	3415	-0-	-0-	-0-	241	1	3156	2	Y	16					118
							18	9									
09	3660	X	390	-0-	-3270	-0-	239	1	151	2	Y	-0-					118
10	3782	X	3365	-0-	-417	-0-	239	1	3113	2	Y	12					130
							13	9									
11	4179	X	4179	-0-	-0-	-0-	239	1	3908	2	Y	29	134	1			25
							32	9									
*12	3887	X	3887	-0-	-0-	-0-	239	1	3629	2	Y	17					42
							19	9									
01	3410	X	NO RPT	-0-	-3410	-0-					Y	NO RPT					42

SCHAER WELL #: 1 RRCID -> 195495 COMPL. DATE 02/24/2003 TOTAL DEPTH 11800 PERF.11142 - 11380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7311	X	7311	-0-	-0-	-0-	221	1	7038	2	N	47					137
							52	9									
09	6931	X	6931	-0-	-0-	-0-	186	1	6698	2	N	43					180
							47	9									
10	4991	X	2570	-0-	-2421	-0-	186	1	2320	2	N	58	178	1			60
							64	9									
11	6888	X	6888	-0-	-0-	-0-	186	1	6650	2	N	47					107
							52	9									
*12	7481	X	7481	-0-	-0-	-0-	186	1	7229	2	N	60					167
							66	9									
01	4991	X	NO RPT	-0-	-4991	-0-					N	NO RPT					167

SCHAER UNIT WELL #: 2 RRCID -> 196881 COMPL. DATE 08/02/2003 TOTAL DEPTH 11800 PERF.10992 - 11332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4755	X	3536	-0-	-1219	-0-	406	1	3130	2	Y	-0-					55
09	2777	X	2777	-0-	-0-	-0-	343	1	2434	2	Y	-0-					55
10	2239	X	2239	-0-	-0-	-0-	343	1	1896	2	Y	-0-					55
11	4006	X	4006	-0-	-0-	-0-	343	1	3663	2	Y	-0-					55
*12	3540	X	3540	-0-	-0-	-0-	343	1	3197	2	Y	-0-					55
01	2232	X	NO RPT	-0-	-2232	-0-					Y	NO RPT					55

SCHAER UNIT WELL #: 3 RRCID -> 199385 COMPL. DATE 10/08/2003 TOTAL DEPTH 11800 PERF.11298 - 11532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					25

SCHAER UNIT WELL #: 4 RRCID -> 202608 COMPL. DATE 10/05/2004 TOTAL DEPTH 11800 PERF.11022 - 11400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3872	X	3872	-0-	-0-	-0-	166	1	3706	2	Y	-0-					110
09	3150	X	1546	-0-	-1604	-0-	140	1	1406	2	Y	-0-					110
10	2449	X	1139	-0-	-1310	-0-	140	1	999	2	Y	-0-					110
11	2370	X	1809	-0-	-561	-0-	140	1	1669	2	Y	-0-					110
12	3875	X	1623	-0-	-2252	-0-	140	1	1483	2	Y	-0-					110
01	3875	X	NO RPT	-0-	-3875	-0-					Y	NO RPT					110

KAECHELE, CHARLES UNIT WELL #: 3 RRCID -> 206561 COMPL. DATE 11/27/2004 TOTAL DEPTH 11800 PERF.11416 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2254	X	2254	-0-	-0-	-0-	2254	2			Y	-0-					35
09	2448	N	2448	-0-	-0-	-0-	2434	2	14	9	Y	13					48
10	2139	N	1928	-0-	-211	-0-	1928	2			Y	-0-					48
11	1859	N	1859	-0-	-0-	-0-	1853	2	6	9	Y	5					53
*12	2742	N	2742	-0-	-0-	-0-	2724	2	18	9	Y	16					69
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					69

ORANGE HILL, S.(WILCOX 11000) //CONT.// 67524 675 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
ETOCO, L.P. //CONT.// 255133
KAECHELE UNIT WELL #: 5 RRCID -> 212003 COMPL. DATE 07/10/2005 TOTAL DEPTH 11833 PERF.11418 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1116	N	547	-0-	-569	-0-	4	1	543	2	Y	-0-					18
09	57	N	57	-0-	-0-	-0-	11	1	44	2	Y	2					20
							2	9									
10	956	N	956	-0-	-0-	-0-	11	1	943	2	Y	2					22
							2	9									
11	682	N	682	-0-	-0-	-0-	11	1	671	2	Y	-0-					22
*12	1045	N	1045	-0-	-0-	-0-	11	1	1030	2	Y	4					26
							4	9									
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					26

KAECHELE UNIT WELL #: 6 RRCID -> 227960 COMPL. DATE 03/21/2007 TOTAL DEPTH 11700 PERF.11420 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2700	X	1682	-0-	-1018	-0-	1	1	1658	2	Y	21	21	1			34
							23	9									
09	2220	X	1019	-0-	-1201	-0-	1	1	1018	2	Y	-0-	21	1			13
10	1829	X	632	-0-	-1197	-0-	1	1	608	2	Y	21					34
							23	9									
11	1509	X	1509	-0-	-0-	-0-	1	1	1508	2	Y	-0-	6	1			28
*12	3118	X	3118	-0-	-0-	-0-	1	1	3117	2	Y	-0-					28
01	1674	X	NO RPT	-0-	-1674	-0-					Y	NO RPT					28

HOME PETROLEUM CORP. 396852
HILLBOLDT WELL #: 1 RRCID -> 073111 COMPL. DATE 08/01/1977 TOTAL DEPTH 11515 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3007	X	1630	-0-	-1377	-0-	1630	2			N	-0-					121
09	3870	X	3359	-0-	-511	-0-	3359	2			N	-0-					121
10	3999	X	975	-0-	-3024	-0-	975	2			N	-0-					121
11	3870	X	859	-0-	-3011	-0-	859	2			N	-0-					121
12	3286	X	2670	-0-	-616	-0-	2670	2			N	-0-					121
01	3472	X	NO RPT	-0-	-3472	-0-					N	NO RPT					121

ORANGE HILL, S. (WILCOX STRAY) 67524 700 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
ETOCO, L.P. 255133
KAECHELE UNIT WELL #: 1 RRCID -> 218912 COMPL. DATE 11/13/2004 TOTAL DEPTH 11803 PERF.11050 - 11063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	961	N	670	-0-	-291	-0-	26	1	635	2	Y	8	8	1			10
							9	9									
09	1077	N	1077	-0-	-0-	-0-	28	1	1048	2	Y	1	8	1			3
							1	9									
10	620	N	393	-0-	-227	-0-	28	1	357	2	Y	7					10
							8	9									
11	963	N	963	-0-	-0-	-0-	28	1	935	2	Y	-0-	3	1			7
*12	459	N	459	-0-	-0-	-0-	28	1	431	2	Y	-0-					7
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

KAECHELE, CHARLES UNIT WELL #: 2 RRCID -> 219084 COMPL. DATE 08/12/2005 TOTAL DEPTH 11900 PERF.11204 - 11224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	808	N	808	-0-	-0-	-0-	100	1	700	2	N	7					49
							8	9									
09	653	N	653	-0-	-0-	-0-	653	2			N	-0-					49
10	1566	N	1566	-0-	-0-	-0-	1560	2	6	9	N	5					54
11	1372	N	1372	-0-	-0-	-0-	1369	2	3	9	N	3	47	1			10
*12	892	N	892	-0-	-0-	-0-	883	2	9	9	N	8					18
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18

ORANGE HILL, SE. (WILCOX 9400) 67525 650 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
MAGNUM PRODUCING, LP 521516
KAECHELE, C. R. WELL #: 1 RRCID -> 130820 COMPL. DATE 04/01/1995 TOTAL DEPTH 9733 PERF. 9389 - 9452

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ORCHARD, NORTH (WILCOX) 67533 500 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
PROLINE ENERGY RESOURCES INC 681327
TALLEY, LEE A WELL #: 1 RRCID -> 123583 COMPL. DATE 01/20/1987 TOTAL DEPTH 14000 PERF.12508 - 13150

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					110
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					110
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					110
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					110
*12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					110
*01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					110

OYSTER BAYOU 67947 001 ASSOCIATED CAPACITY CNTY: CHAMBERS
DENBURY ONSHORE, LLC 215343
JACKSON, FELIX ET AL WELL #: 44 RRCID -> 279035 COMPL. DATE 11/20/2014 TOTAL DEPTH 8450 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OYSTER BAYOU (FB-2, FRIO 1) 67947 135 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
DENBURY ONSHORE, LLC 215343
JACKSON, FELIX ET AL WELL #: 11 RRCID -> 165281 COMPL. DATE 06/27/1997 TOTAL DEPTH 8563 PERF. 8112 - 8117

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OYSTER BAYOU (FRIO 2) 67947 142 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
DENBURY ONSHORE, LLC 215343
JACKSON, FELIX ET AL WELL #: 11 RRCID -> 126372 COMPL. DATE 05/24/2011 TOTAL DEPTH 8563 PERF. 8112 - 8131

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MIDDLETON, ARCHIE WELL #: 8 RRCID -> 161875 COMPL. DATE 02/12/1997 TOTAL DEPTH 8450 PERF. 8148 - 8158

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OYSTER BAYOU (FRIO 2) //CONT.// 67947 142 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
DENBURY ONSHORE, LLC //CONT.// 215343
JACKSON, FELIX ET AL WELL #: 44 RRCID -> 171927 COMPL. DATE 10/01/1998 TOTAL DEPTH 8450 PERF. 8087 - 8165

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	OBSERVE	-0-	-0-	-0-	-0-					N	-0-					-0-
09	OBSERVE	-0-	-0-	-0-	-0-					N	-0-					-0-
10	OBSERVE	-0-	-0-	-0-	-0-					N	-0-					-0-
11	OBSERVE	-0-	-0-	-0-	-0-					N	-0-					-0-
12	OBSERVE	-0-	-0-	-0-	-0-					N	-0-					-0-
01	OBSERVE	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON, FELIX ET AL WELL #: 40 RRCID -> 180265 COMPL. DATE 10/19/2000 TOTAL DEPTH 8408 PERF. 8060 - 8070

08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIDDLETON, ARCHIE WELL #: 6 RRCID -> 251252 COMPL. DATE 07/03/2009 TOTAL DEPTH 8379 PERF. 8130 - 8140

08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKSON, FELIX ET AL WELL #: 34 RRCID -> 254210 COMPL. DATE 12/02/2009 TOTAL DEPTH 9750 PERF. 8057 - 8066

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OYSTER BAYOU (FRIO 2, FB-3) 67947 144 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
DENBURY ONSHORE, LLC 215343
JACKSON, FELIX ET AL WELL #: 54 RRCID -> 130939 COMPL. DATE 05/18/1989 TOTAL DEPTH 8512 PERF. 8094 - 8104

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OYSTER BAYOU (FRIO 2-8200) 67947 284 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
DENBURY ONSHORE, LLC 215343
MIDDLETON, ARCHIE WELL #: 14 RRCID -> 161521 COMPL. DATE 12/10/1996 TOTAL DEPTH 8650 PERF. 8174 - 8240

08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OYSTER BAYOU (MINOR RES.) 67947 568 ASSOCIATED ONE WELL CNTY: CHAMBERS
HILCORP ENERGY COMPANY 386310
BERTHA WELL #: 1 RRCID -> 281423 COMPL. DATE 05/11/2016 TOTAL DEPTH 11769 PERF.13008 - 13042

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OYSTER BAYOU, S. (FRIO 8400) 67953 200 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
DENBURY ONSHORE, LLC 215343
JACKSON, FELIX ET AL WELL #: 77 RRCID -> 210203 COMPL. DATE 07/09/2005 TOTAL DEPTH 8900 PERF. 8460 - 8475

08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

OYSTER CREEK (6420 SAND) 67955 200 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
TEXAS PETROLEUM INVESTMENT CO. 847710
SUN FEE WELL #: 2 RRCID -> 250524 COMPL. DATE 08/02/2007 TOTAL DEPTH 7500 PERF. 6422 - 6434

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OYSTER CREEK (6450 SAND) 67955 210 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
TEXAS PETROLEUM INVESTMENT CO. 847710
SUN FEE WELL #: 1X RRCID -> 271066 COMPL. DATE 03/24/2018 TOTAL DEPTH 7700 PERF. 6468 - 6472

08	17980 #	6175	-0-	-11805	-0-	206	1	5967	2	N	2							180
						2	9											
09	17400 #	3649	-0-	-13751	-0-	120	1	3529	2	N	-0-		162	1				18
10	16864 #	-0-	-0-	-16864	-0-					N	-0-							18
11	16320 #	1200	-0-	-15120	-0-	56	1	1142	2	N	2							20
						2	9											
12	16864 #	9451	-0-	-7413	-0-	248	1	9188	2	N	14							34
						15	9											
*01	9610 R	9610	-0-	-0-	-0-	248	1	9347	2	N	14							48
						15	9											

OYSTER CREEK (FRIO 7100) 67955 300 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
TEXAS PETROLEUM INVESTMENT CO. 847710
SUN FEE WELL #: 3 RRCID -> 065269 COMPL. DATE 07/01/2002 TOTAL DEPTH 7700 PERF. 7292 - 7296

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OYSTER CREEK (FRIO 7100) //CONT.// 67955 300 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
TEXAS PETROLEUM INVESTMENT CO. //CONT.// 847710
SUN FEE WELL #: 5 RRCID -> 070130 COMPL. DATE 01/03/1977 TOTAL DEPTH 7720 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUN FEE WELL #: 1SW RRCID -> 152644 COMPL. DATE 12/15/1994 TOTAL DEPTH 3000 PERF. 2740 - 2770

08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OYSTER LAKE, W. (1300) 67964 360 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
COASTLAND OPERATIONS, LLC 161954
STATE TRACT 295 WELL #: 1 U RRCID -> 196814 COMPL. DATE 05/30/2003 TOTAL DEPTH 4417 PERF. 1328 - 1349

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OYSTER LAKE, W. (1400) 67964 370 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
COASTLAND OPERATIONS, LLC 161954
STATE TRACT 295 WELL #: 1 L RRCID -> 196816 COMPL. DATE 05/30/2003 TOTAL DEPTH 4417 PERF. 1470 - 1476

08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OYSTER LAKE, W. (3850) 67967 332 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
COASTLAND OPERATIONS, LLC 161954
STATE TRACT 308 WELL #: 5 RRCID -> 123115 COMPL. DATE 11/19/1986 TOTAL DEPTH 4352 PERF. 3854 - 3859

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OYSTER LAKE,W.(3930) 67967 474 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HIGH ISLAND GAS LLC 385533
STATE TRACT 304 WELL #: 1 RRCID -> 126376 COMPL. DATE 10/19/1987 TOTAL DEPTH 4195 PERF. 3978 - 3984

08	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PADGETT (YEGUA Y4-A) 68304 600 NON-ASSOCIATED ONE WELL CNTY: POLK
DAVIS SOUTHERN OPERATING CO LLC 206081
DUBOSE WELL #: 1 RRCID -> 276474 COMPL. DATE 01/19/2014 TOTAL DEPTH 5400 PERF. 5137 - 5140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581		783	-0-	-798	11417	134	3	649	9	N	590	490	1			421
09	1530		2363	-0-	833	12250	437	3	267	5	N	1508	1325	1			604
							1659	9									
10	13677		1895	-0-	-11782	468	376	3	1519	9	N	1381	1674	1			311
11	1530		3250	-0-	1720	2188	2407	3	843	9	N	766	830	1			247
12	3250		2303	-0-	-947	1241	1560	3	743	9	N	675	684	1			238
01	1581		NO RPT	-0-	-1581	-0-					N	NO RPT					238

PADGETT, W. (YEGUA Y-3) 68307 500 NON-ASSOCIATED ONE WELL CNTY: POLK
DAVIS SOUTHERN OPERATING CO LLC 206081
DUBOSE WELL #: 2 RRCID -> 279734 COMPL. DATE 09/28/2014 TOTAL DEPTH 5600 PERF. 5063 - 5070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	#	583	-0-	-719	-0-	178	3	405	9	N	368	163	1			478
09	1260	#	198	-0-	-1062	-0-	3	3	2	5	N	175	506	1			147
							193	9									
10	1302	#	407	-0-	-895	-0-	79	3	328	9	N	298	324	1			121
11	1170	#	531	-0-	-639	-0-	208	3	323	9	N	294					415
12	1209	#	770	-0-	-439	-0-	397	3	373	9	N	339	343	1			411
01	589	#	NO RPT	-0-	-589	-0-					N	NO RPT					411

PALACIOS (FRIO -A-) 68481 063 ASSOCIATED 49B CNTY: MATAGORDA
SANDEL OPERATING COMPANY 747534
LARSON WELL #: 1 RRCID -> 163278 COMPL. DATE 05/27/1997 TOTAL DEPTH 10073 PERF. 7598 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	#	1469	-0-	-236	-0-	1462	2	7	9	N	6					108
09	1620	#	1487	-0-	-133	-0-	1481	2	6	9	N	5					113
10	1674	#	1445	-0-	-229	-0-	1444	2	1	9	N	1					114
11	1620	#	1506	-0-	-114	-0-	1502	2	4	9	N	4					118
12	1666	R	1666	-0-	-0-	-0-	1659	2	7	9	N	6					124
*01	1720	R	1720	-0-	-0-	-0-	1713	2	7	9	N	6					130

PALACIOS (FRIO A, FB-1) 68481 067 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
MAGNUM PRODUCING, LP 521516
ROBESON WELL #: 1C RRCID -> 284977 COMPL. DATE 04/24/2018 TOTAL DEPTH 8800 PERF. 7641 - 7647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	22645	R	22645	-0-	-0-	-0-	775	1	21714	2	N	142	184	1			67
							156	9									
09	26190	#	20424	-0-	-5766	-0-	750	1	19503	2	N	155					222
							171	9									
10	27063	#	NO RPT	-0-	-27063	-0-					N	NO RPT					222
11	23340	#	17955	-0-	-5385	-0-	750	1	17115	2	N	82	179	1			73
							90	9									
12	24118	#	16701	-0-	-7417	-0-	775	1	15753	2	N	157					230
							173	9									
01	22630	#	NO RPT	-0-	-22630	-0-					N	NO RPT					230

PALACIOS (FRIO -B-) 68481 084 ASSOCIATED ONE WELL CNTY: MATAGORDA
SANDEL OPERATING COMPANY 747534
FOISEY, E. B., GAS UNIT WELL #: 1 M RRCID -> 007718 COMPL. DATE 04/28/1959 TOTAL DEPTH 9000 PERF. 7955 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALACIOS (FRIO -B-) //CONT.// 68481 084 ASSOCIATED ONE WELL CNTY: MATAGORDA
SANDEL OPERATING COMPANY //CONT.// 747534
HICKLE, LOUIS WELL #: 1 C RRCID -> 007720 COMPL. DATE 05/02/1961 TOTAL DEPTH 8750 PERF. 7796 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

PALACIOS (FRIO -C-) 68481 147 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
MAGNUM PRODUCING, LP 521516
G.S. HARRISON UNIT WELL #: 2 RRCID -> 247945 COMPL. DATE 03/21/2009 TOTAL DEPTH 9400 PERF. 9058 - 9181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	584	-0-	-36	-0-	564	2	20	9	N	18					212
09	570	N	556	-0-	-14	-0-	542	2	14	9	N	13					225
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					225
11	560	N	560	-0-	-0-	-0-	545	2	15	9	N	14	179	1			68
*12	578	N	578	-0-	-0-	-0-	572	2	6	9	N	5					73
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					73

PALACIOS (FRIO -D-) 68481 189 NON-ASSOCIATED EXEMPT CNTY: MATAGORDA
SANDEL OPERATING COMPANY 747534
FRICK, OTTO WELL #: 1 U RRCID -> 051102 COMPL. DATE 02/10/1971 TOTAL DEPTH 9075 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	589	N	539	-0-	-50	-0-	539	2			Y	-0-					141
09	535	N	535	-0-	-0-	-0-	535	2			Y	-0-					141
10	529	N	529	-0-	-0-	-0-	529	2			Y	-0-					141
11	518	N	518	-0-	-0-	-0-	518	2			Y	-0-					141
12	558	N	544	-0-	-14	-0-	544	2			Y	-0-	19	1			122
01	527	N	520	-0-	-7	-0-	520	2			Y	-0-					122

PALACIOS (FRIO -E-) 68481 210 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
SANDEL OPERATING COMPANY 747534
FOISEY, E. B., GAS UNIT WELL #: 1 L RRCID -> 007732 COMPL. DATE 04/28/1959 TOTAL DEPTH 9000 PERF. 8925 - 8928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRICK, OTTO WELL #: 1 L RRCID -> 007733 COMPL. DATE 01/02/1959 TOTAL DEPTH 9075 PERF. 7962 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALACIOS (FRIO "E" FB 1) 68481 220 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
SANDEL OPERATING COMPANY 747534
HICKLE, LOUIS, ET AL WELL #: 1 T RRCID -> 007736 COMPL. DATE 11/06/1957 TOTAL DEPTH 8750 PERF. 8594 - 8632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5270	X	4865	-0-	-405	-0-	4832	2	33	9	Y	30					143
09	4775	X	4775	-0-	-0-	-0-	4750	2	25	9	Y	23					166
10	5270	X	5118	-0-	-152	-0-	5076	2	42	9	Y	38					204
11	4920	X	4734	-0-	-186	-0-	4713	2	21	9	Y	19					223
12	5417	X	5417	-0-	-0-	-0-	5416	2	1	9	Y	1	166	1			58
01	5115	X	4985	-0-	-130	-0-	4960	2	25	9	Y	23					81

PALACIOS (FRIO -F-) 68481 294 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
SANDEL OPERATING COMPANY 747534
SLAUGHTER, L. A., UNIT WELL #: 1 RRCID -> 007760 COMPL. DATE 12/31/1991 TOTAL DEPTH 10270 PERF. 9062 - 9068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	139	-0-	-16	-0-	139	2			Y	-0-					-0-
09	139	N	139	-0-	-0-	-0-	139	2			Y	-0-					-0-
10	155	N	140	-0-	-15	-0-	140	2			Y	-0-					-0-
11	140	N	140	-0-	-0-	-0-	140	2			Y	-0-					-0-
12	155	N	149	-0-	-6	-0-	149	2			Y	-0-					-0-
01	155	N	140	-0-	-15	-0-	140	2			Y	-0-					-0-

PALACIOS (FRIO 9100) 68481 441 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
SANDEL OPERATING COMPANY 747534
HARRISON, L. S. WELL #: 3 RRCID -> 158748 COMPL. DATE 03/08/1996 TOTAL DEPTH 9170 PERF. 9097 - 9141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	806	N	437	-0-	-369	-0-	437	2			Y	-0-					14
09	433	N	433	-0-	-0-	-0-	433	2			Y	-0-					14
10	434	N	396	-0-	-38	-0-	396	2			Y	-0-					14
11	466	N	466	-0-	-0-	-0-	466	2			Y	-0-					14
12	434	N	237	-0-	-197	-0-	237	2			Y	-0-					14
01	403	N	338	-0-	-65	-0-	338	2			Y	-0-					14

PALACIOS (MELBOURN E-3 SEG C) 68481 567 ASSOCIATED CAPACITY CNTY: MATAGORDA
GWM OPERATING COMPANY, LLC 339677
PIERCE WELL #: 1 RRCID -> 198275 COMPL. DATE 07/10/2003 TOTAL DEPTH 6000 PERF. 5330 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					62

PIERCE T WELL #: 3 RRCID -> 199181 COMPL. DATE 08/29/2003 TOTAL DEPTH 5920 PERF. 5400 - 5404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					62

REGNIER UNIT WELL #: 1 T RRCID -> 208770 COMPL. DATE 12/29/2004 TOTAL DEPTH 5910 PERF. 5583 - 5584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3685	X	3685	-0-	-0-	-0-	3685	2			Y	-0-					19
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					19
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					19
11	DLQ G-10		2531	-0-	2531	2531	2531	2			Y	-0-					19
12	DLQ G-10		-0-	-0-	-0-	2531					Y	-0-					19
01	DLQ G-10		-0-	-0-	-0-	2531					Y	-0-					19

PALACIOS (MELBOURN E-3 SEG C) //CONT.// 68481 567 ASSOCIATED CAPACITY CNTY: MATAGORDA
MAGNUM PRODUCING, LP 521516
ROBESON WELL #: 1T RRCID -> 285001 COMPL. DATE 04/24/2018 TOTAL DEPTH 8800 PERF. 8666 - 8672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18259	X	15817	-0-	-2442	-0-	651 44	1 9	15122	2	N	40	182	1			45
09	17670	X	13548	-0-	-4122	-0-	630 41	1 9	12877	2	N	37					82
10	18259	X	NO RPT	-0-	-18259	-0-					N	NO RPT					82
11	17670	X	10908	-0-	-6762	-0-	10800	2	108	9	N	98	180	1			38
12	16461	X	12022	-0-	-4439	-0-	651 68	1 9	11303	2	N	62					100
01	15810	X	NO RPT	-0-	-15810	-0-					N	NO RPT					100

PALACIOS, EAST (FRIO 9400) 68482 200 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
SANDEL OPERATING COMPANY 747534
SLAUGHTER WELL #: 4 RRCID -> 214075 COMPL. DATE 11/07/2005 TOTAL DEPTH 10400 PERF. 9468 - 9480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14

PANZA (13,900 SAND) 69040 500 NON-ASSOCIATED ONE WELL CNTY: COLORADO
PROLINE ENERGY RESOURCES INC 681327
COCHRAN WELL #: 1 RRCID -> 253384 COMPL. DATE 12/23/2008 TOTAL DEPTH 16870 PERF.13781 - 13954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAUL (LW-75) 69740 500 NON-ASSOCIATED CAPACITY CNTY: COLORADO
C & E OPERATING, INC. 120079
OBENHAUS WELL #: 1 RRCID -> 282057 COMPL. DATE 05/20/2015 TOTAL DEPTH 11350 PERF.11014 - 11129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10571	X	10004	-0-	-567	-0-	9543	2	461	9	N	419	362	1			285
09	10890	X	9524	-0-	-1366	-0-	9105	2	419	9	N	381	371	1			295
10	11253	X	9752	-0-	-1501	-0-	9333	2	419	9	N	381	359	1			317
11	10890	X	9631	-0-	-1259	-0-	9201	2	430	9	N	391	364	1			344
12	10478	X	9388	-0-	-1090	-0-	8997	2	391	9	N	355	362	1			337
01	10013	X	9292	-0-	-721	-0-	8856	2	436	9	N	396	379	1			354

SQUARE MILE ENERGY, L.L.C. 810815
MARTIN WELL #: 1 RRCID -> 282814 COMPL. DATE 01/14/2017 TOTAL DEPTH 12594 PERF.12215 - 12225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12307	X	-0-	-0-	-12307	-0-					N	-0-					-0-
09	10680	X	-0-	-0-	-10680	-0-					N	-0-					-0-
10	7905	X	-0-	-0-	-7905	-0-					N	-0-					-0-
11	270	X	NO RPT	-0-	-270	-0-					N	NO RPT					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PAUL (LW-75) //CONT.// 69740 500 NON-ASSOCIATED CAPACITY CNTY: COLORADO
SQUARE MILE ENERGY, L.L.C. //CONT.// 810815
FURRY WELL #: 1 RRCID -> 282816 COMPL. DATE 03/21/2017 TOTAL DEPTH 13633 PERF.13511 - 13531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	60558	X	60558	-0-	-0-	-0-	2790 6491	1 9	51277	3	N	5901	6151	1			685
09	58496	X	58496	-0-	-0-	-0-	2700 6092	1 9	49704	3	N	5538	5665	1			558
10	58961	X	58961	-0-	-0-	-0-	2790 6232	1 9	49939	3	N	5665	5680	1			543
11	57479	X	57479	-0-	-0-	-0-	2790 6047	1 9	48642	3	N	5497	5422	1			618
12	57087	X	57087	-0-	-0-	-0-	2790 5988	1 9	48309	3	N	5444	5289	1			773
*01	54063	X	54063	-0-	-0-	-0-	2790 5699	1 9	45574	3	N	5181	5214	1			740

FURRY WELL #: 2 RRCID -> 284544 COMPL. DATE 04/07/2018 TOTAL DEPTH 13713 PERF.13652 - 13714

08	77841	X	72053	-0-	-5788	-0-	62972	3	9081	9	N	8255	7894	1			980
09	75330	X	64954	-0-	-10376	-0-	56955	3	7999	9	N	7272	7748	1			504
10	77841	X	66478	-0-	-11363	-0-	58328	3	8150	9	N	7409	7254	1			659
11	75090	X	60703	-0-	-14387	-0-	53171	3	7532	9	N	6847	6902	1			604
12	73873	X	58628	-0-	-15245	-0-	51468	3	7160	9	N	6509	6271	1			842
01	72044	X	55507	-0-	-16537	-0-	48257	3	7250	9	N	6591	6613	1			820

PAVEY KIRBY (WILCOX 8400) 69831 333 NON-ASSOCIATED EXEMPT CNTY: HARDIN
UNIT PETROLEUM COMPANY 877099
SHERMAN WELL #: 1 RRCID -> 266928 COMPL. DATE 01/06/2012 TOTAL DEPTH 11000 PERF. 8400 - 8403

08	0	N	-0-	-0-	-0-	-0-					N	-0-					69
09	0	N	-0-	-0-	-0-	-0-					N	-0-					69
10	0	N	-0-	-0-	-0-	-0-					N	-0-					69
11	0	N	-0-	-0-	-0-	-0-					N	-0-					69
12	0	N	-0-	-0-	-0-	-0-					N	-0-					69
01	0	N	-0-	-0-	-0-	-0-					N	-0-					69

SHERMAN WELL #: 2 RRCID -> 280583 COMPL. DATE 12/05/2014 TOTAL DEPTH 8600 PERF. 8355 - 8389

08	0	#	-0-	-0-	-0-	-0-					N	-0-					190
09	0	#	-0-	-0-	-0-	-0-					N	-0-					190
10	0	#	-0-	-0-	-0-	-0-					N	-0-					190
11	0	#	-0-	-0-	-0-	-0-					N	-0-					190
12	0	#	-0-	-0-	-0-	-0-					N	-0-					190
01	0	#	-0-	-0-	-0-	-0-					N	-0-					190

PEACH (YEGUA, LOWER) 69881 475 NON-ASSOCIATED CAPACITY CNTY: WHARTON
TMR EXPLORATION, INC. 834097
ZEIDMAN TRUSTEE WELL #: 1 RRCID -> 164161 COMPL. DATE N/A TOTAL DEPTH 14900 PERF. 8668 - 8694

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WHORTON WELL #: 2 RRCID -> 173907 COMPL. DATE 02/21/2000 TOTAL DEPTH 9000 PERF. 8482 - 8492

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PEACH POINT (11,100) 69893 600 NON-ASSOCIATED EXEMPT CNTY: BRAZORIA
MARATHON OIL COMPANY 525380
PHILLIPS FEE WELL #: 1 RRCID -> 127841 COMPL. DATE 05/03/1988 TOTAL DEPTH 11520 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEARESON (3700) 69939 333 NON-ASSOCIATED ONE WELL CNTY: WHARTON
GULFSTAR PROPERTIES, INC. 338735
GOFF 5 WELL #: 5 RRCID -> 263242 COMPL. DATE 01/06/2011 TOTAL DEPTH 5024 PERF. 3680 - 3680

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS GULF COAST (BIG GAS SD.) 70292 100 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
IP FARMS "PG" WELL #: 2-C RRCID -> 142923 COMPL. DATE 08/22/1992 TOTAL DEPTH 10585 PERF. 9902 - 9908

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

KALER ENERGY CORP. 450261
HALL BAYOU WELL #: 1 RRCID -> 280683 COMPL. DATE 05/03/2019 TOTAL DEPTH 11158 PERF. 4229 - 4269

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1805
09	0 K	-0-	-0-	-0-	-0-					N	-0-					1805
10	0 K	-0-	-0-	-0-	-0-					N	-0-					1805
11	0 K	-0-	-0-	-0-	-0-					N	-0-					1805
12	0 K	-0-	-0-	-0-	-0-					N	-0-					1805
01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					1805

HALLS BAYOU WELL #: 2 RRCID -> 282522 COMPL. DATE 11/23/2016 TOTAL DEPTH 11978 PERF.11464 - 11499

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	45167	35656	-0-	-9511	-0-	28814	2	6842	9	N	6220	6982	1			283
09	43710	-0-	-0-	-43710	-0-					N	-0-					283
10	45167	-0-	-0-	-45167	-0-					N	-0-					283
11	43710	14603	-0-	-29107	-0-	11398	2	3205	9	N	2914	2352	1			845
12	45167	43205	-0-	-1962	-0-	33262	2	9943	9	N	9039	9424	1			460
01	35650 #	NO RPT	-0-	-35650	-0-					N	NO RPT					460

PEGASUS GULF COAST (GRUBBS) 70292 210 ASSOCIATED CAPACITY CNTY: BRAZORIA
KALER ENERGY CORP. 450261
HALLS BAYOU WELL #: 2 RRCID -> 281837 COMPL. DATE 07/20/2015 TOTAL DEPTH 11978 PERF.11998 - 12014

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PELICAN 70325 001 ASSOCIATED ONE WELL CNTY: LIBERTY
RESACA RESOURCES, L.L.C. 703236
DAVIS ESTATE WELL #: 1 RRCID -> 269396 COMPL. DATE 10/04/2017 TOTAL DEPTH 9200 PERF. 6898 - 6903

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	P&A COND	-0-	-0-	-0-	14742			N	-0-			185
09	P&A COND	-0-	-0-	-0-	14742			N	-0-			185
10	P&A COND	-0-	-0-	-0-	14742			N	-0-			185
11	P&A COND	-0-	-0-	-0-	14742			N	-0-			185
12	P&A COND	-0-	-0-	-0-	14742			N	-0-			185
01	P&A COND	-0-	-0-	-0-	14742			N	-0-			185

RECLASSIFIED TO OIL DIST. 03 LEASE 27585 08/19/2019

PELICAN (COCKFIELD) 70325 100 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
RESACA RESOURCES, L.L.C. 703236
KARANKAWA WELL #: 1 RRCID -> 227595 COMPL. DATE 03/16/2007 TOTAL DEPTH 5952 PERF. 5295 - 5398

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEPPIATT (YEGUA 9400) 70562 750 NON-ASSOCIATED CAPACITY CNTY: HARDIN
COBRA OIL & GAS CORPORATION 163000
ISAAC WELL #: 1 RRCID -> 213522 COMPL. DATE 06/14/2005 TOTAL DEPTH 9923 PERF. 9636 - 9655

08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PERELANDRA (FRIO 15) 70583 200 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
STATE TRACT 6-7A WELL #: 1 RRCID -> 168885 COMPL. DATE 03/08/1998 TOTAL DEPTH 9325 PERF. 8977 - 9003

08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PERL (YEGUA UPPER EY-1) 70606 497 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
SIANA OIL & GAS 779259
DOORNBOS WELL #: 1 RRCID -> 157787 COMPL. DATE 04/07/2001 TOTAL DEPTH 15820 PERF. 10798 - 10805

08	0 N	-0-	-0-	-0-	-0-			N	-0-			275
09	0 N	-0-	-0-	-0-	-0-			N	-0-			275
10	0 N	-0-	-0-	-0-	-0-			N	-0-			275
11	0 N	-0-	-0-	-0-	-0-			N	-0-			275
12	0 N	-0-	-0-	-0-	-0-			N	-0-			275
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			275

DOORNBOS WELL #: 1 D RRCID -> 192389 COMPL. DATE 06/28/2008 TOTAL DEPTH 2650 PERF. 2254 - 2264

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PERSIMMON BAYOU (GRUBBS) 70758 500 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
BLACKSTONE HLAVINKA WELL #: 1 C RRCID -> 282220 COMPL. DATE 12/26/2016 TOTAL DEPTH 11206 PERF.10401 - 10408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17081	X	15908	-0-	-1173	-0-	14423	2	1485	9	Y	1350	1405	1			185
09	16373	X	16373	-0-	-0-	-0-	14601	2	1772	9	Y	1611	1448	1			348
10	15809	X	15809	-0-	-0-	-0-	14212	2	1597	9	Y	1452	1499	1			301
11	15390	X	12129	-0-	-3261	-0-	10824	2	1305	9	Y	1186	1218	1			269
12	16926	X	11916	-0-	-5010	-0-	10615	2	1301	9	Y	1183	1227	1			225
01	16926	X	11037	-0-	-5889	-0-	9830	2	1207	9	Y	1097	933	1			389

BLACKSTONE HLAVINKA WELL #: 2 RRCID -> 282363 COMPL. DATE 03/26/2018 TOTAL DEPTH 11062 PERF.10370 - 10375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10881	X	7531	-0-	-3350	-0-	6956	2	575	9	N	523	407	1			289
09	8670	X	7421	-0-	-1249	-0-	6862	2	559	9	N	508	602	1			195
10	8401	X	7536	-0-	-865	-0-	6980	2	556	9	N	505	424	1			276
11	7290	X	5167	-0-	-2123	-0-	4741	2	426	9	N	387	422	1			241
12	7657	X	7311	-0-	-346	-0-	6713	2	598	9	N	544	640	1			145
01	7657	X	6921	-0-	-736	-0-	6371	2	550	9	N	500	450	1			195

PETRUCHA (10,900) 70959 300 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
REMORA OPERATING, LLC 701613
BUTTER GAS UNIT NO. 1 WELL #: 1 RRCID -> 135610 COMPL. DATE 05/09/1990 TOTAL DEPTH 13000 PERF.10892 - 10906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					155
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					155
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					155
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					155
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					155
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					155

PETRUCHA, N. (12000) 70961 600 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
ALLTEX EXPLORATION, INC. 015050
PETRUCHA WELL #: 1 RRCID -> 203950 COMPL. DATE 03/24/2004 TOTAL DEPTH 12246 PERF.12034 - 12039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5363	#	4827	-0-	-536	-0-	4629	2	198	9	N	180	360	1			27
09	4800	#	4607	-0-	-193	-0-	4406	2	201	9	N	183					210
10	4960	#	4352	-0-	-608	-0-	4108	2	244	9	N	222	365	1			67
11	4680	#	4593	-0-	-87	-0-	4270	2	323	9	N	294	179	1			182
12	4836	#	4480	-0-	-356	-0-	4264	2	216	9	N	196	184	1			194
01	4836	#	4440	-0-	-396	-0-	4238	2	202	9	N	184	165	1			213

PEVETO (6800) 71025 375 NON-ASSOCIATED 49B CNTY: ORANGE
LONG-TEX EXPLORATION, INC. 507587
STARK WELL #: RRCID -> 139575 COMPL. DATE 03/28/1991 TOTAL DEPTH 7000 PERF. 6807 - 6811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					185
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					185
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					185
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					185
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					185
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					185

PLUGGED AND ABANDONED_____ 06/23/1993

PEVETO (9600) 71025 500 NON-ASSOCIATED CAPACITY CNTY: ORANGE
DAYLIGHT PETROLEUM LLC 208171
HARRIS WELL #: 1 RRCID -> 259428 COMPL. DATE 06/01/2010 TOTAL DEPTH 9733 PERF.10142 - 10170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18547	X	18547	-0-	-0-	-0-	17625	3	922	9	N	838	751	1			371
09	16170	X	12363	-0-	-3807	-0-	11689	3	674	9	N	613	369	1			615
10	17515	X	15731	-0-	-1784	-0-	14763	3	968	9	N	880	1099	1			396
11	16950	X	13753	-0-	-3197	-0-	12655	3	1098	9	N	998	920	1			474
12	17515	X	15315	-0-	-2200	-0-	14250	3	1065	9	N	968	1091	1			351
01	17515	X	15430	-0-	-2085	-0-	14460	3	970	9	N	882	1119	1			114

PRAYER OIL & GAS PRODUCTION, LLC 675988
MCKEE WELL #: 1 RRCID -> 273197 COMPL. DATE 03/31/2013 TOTAL DEPTH 9400 PERF. 9324 - 9344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITE OAK OPERATING COMPANY LLC 916954
ARMSTRONG GAS UNIT WELL #: 1 RRCID -> 110517 COMPL. DATE 02/07/1984 TOTAL DEPTH 9800 PERF. 9406 - 9412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	26928	X	26928	-0-	-0-	-0-	310	1	25569	2	N	954	731	1			594
							1049	9									
09	21454	X	21454	-0-	-0-	-0-	240	1	20367	2	N	770	905	1			459
							847	9									
10	29365	X	29365	-0-	-0-	-0-	310	1	27969	2	N	987	741	1			705
							1086	9									
11	28573	X	28573	-0-	-0-	-0-	300	1	27045	2	N	1116	1309	1			512
							1228	9									
12	16186	X	16186	-0-	-0-	-0-	310	1	15197	2	N	617	742	1			387
							679	9									
01	14260	X	11971	-0-	-2289	-0-	310	1	11195	2	N	424	595	1			216
							466	9									

ARMSTRONG G. U. WELL #: 1D RRCID -> 281477 COMPL. DATE 02/02/2019 TOTAL DEPTH 4032 PERF. 3691 - 3701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHASE FOUR (8900 YEGUA) 71114 400 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
ARMOUR TRUST ET AL WELL #: 1 RRCID -> 283169 COMPL. DATE 07/08/2017 TOTAL DEPTH 9902 PERF. 8836 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHASE FOUR (9050 YEGUA) 71114 430 NON-ASSOCIATED CAPACITY CNTY: WHARTON
AMEXCO, LLC 019813
CLAPP WELL #: 1 RRCID -> 273689 COMPL. DATE 11/21/2013 TOTAL DEPTH 11000 PERF.10640 - 10658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INLAND OCEAN, INC. 424607
CAROLYN LANGE WELL #: 1 RRCID -> 283643 COMPL. DATE 01/15/2018 TOTAL DEPTH 11500 PERF. 9306 - 9322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	17298	X	12579	-0-	-4719	-0-	300 341	1 9	11938	2	N	310	363	1			131
09	17760	X	9262	-0-	-8498	-0-	300 256	1 9	8706	2	N	233	185	1			179
10	18352	X	4158	-0-	-14194	-0-	300 28	1 9	3830	2	N	25	130	1			74
11	16320	X	636	-0-	-15684	-0-	300 9	1 9	327	2	N	8					82
12	15004	X	715	-0-	-14289	-0-	300 11	1 9	404	2	N	10					92
01	12586	X	306	-0-	-12280	-0-	295	2	11	9	N	10					102

RICOCHET ENERGY, INC. 710549
JULIUS WELL #: 1 RRCID -> 271444 COMPL. DATE 09/11/2013 TOTAL DEPTH 9650 PERF. 9195 - 9380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					20

JULIUS WELL #: 2 RRCID -> 273902 COMPL. DATE 12/25/2013 TOTAL DEPTH 9457 PERF. 9156 - 9215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					78

ROD FARMS UNIT WELL #: 1 RRCID -> 279173 COMPL. DATE 10/06/2014 TOTAL DEPTH 9300 PERF. 9072 - 9103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-PALT UNIT WELL #: 2 RRCID -> 281088 COMPL. DATE 10/12/2015 TOTAL DEPTH 8860 PERF. 8572 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					102
09	0	X	-0-	-0-	-0-	-0-					N	-0-					102
10	0	X	-0-	-0-	-0-	-0-					N	-0-					102
11	0	X	-0-	-0-	-0-	-0-					N	-0-					102
12	0	X	-0-	-0-	-0-	-0-					N	-0-					102
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					102

PHASE FOUR (9050 YEGUA) //CONT.// 71114 430 NON-ASSOCIATED CAPACITY CNTY: WHARTON
RICOCHET ENERGY, INC. //CONT.// 710549
HENRY-ROD UNIT WELL #: 1 RRCID -> 281285 COMPL. DATE 10/07/2015 TOTAL DEPTH 9506 PERF. 9633 - 9698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					67
09	0	X	-0-	-0-	-0-	-0-					N	-0-					67
10	0	X	-0-	-0-	-0-	-0-					N	-0-					67
11	0	X	-0-	-0-	-0-	-0-					N	-0-					67
12	0	X	-0-	-0-	-0-	-0-					N	-0-					67
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					67

TRANSPACIFIC ENERGY, LLC 864566
DUSON WELL #: 2 RRCID -> 271513 COMPL. DATE 10/21/2013 TOTAL DEPTH 10940 PERF.10437 - 10807

08	12028	X	10395	-0-	-1633	-0-	1090	1	8925	2	N	345	180	1			439
							380	9									
09	11640	X	10221	-0-	-1419	-0-	680	1	8923	2	N	562	519	1			482
							618	9									
10	11594	X	9874	-0-	-1720	-0-	859	1	8690	2	N	295	187	1			590
							325	9									
11	10470	X	9204	-0-	-1266	-0-	687	1	8256	2	N	237	376	1			451
							261	9									
12	10571	X	9138	-0-	-1433	-0-	828	1	8083	2	N	206	190	1			467
							227	9									
01	10571	X	8847	-0-	-1724	-0-	720	1	7820	2	N	279	191	1			555
							307	9									

VICTOR WELL #: 1 RRCID -> 274733 COMPL. DATE 02/17/2014 TOTAL DEPTH 11000 PERF.10614 - 10673

08	1984	N	1734	-0-	-250	-0-	189	1	1545	2	N	-0-					109
09	2020	N	2020	-0-	-0-	-0-	139	1	1825	2	N	51					160
							56	9									
10	2136	N	2136	-0-	-0-	-0-	192	1	1944	2	N	-0-					160
11	1680	N	1419	-0-	-261	-0-	109	1	1310	2	N	-0-					160
12	2077	N	1535	-0-	-542	-0-	143	1	1392	2	N	-0-					160
01	2139	N	1855	-0-	-284	-0-	156	1	1691	2	N	7	166	1			1
							8	9									

WATZ WELL #: 1 RRCID -> 279161 COMPL. DATE 05/04/2014 TOTAL DEPTH 10894 PERF.10371 - 10731

08	4265	X	4265	-0-	-0-	-0-	1837	1	2161	2	N	243	369	1			290
							267	9									
09	4278	X	4278	-0-	-0-	-0-	1546	1	2247	2	N	441	357	1			374
							485	9									
10	4355	X	4355	-0-	-0-	-0-	1609	1	2340	2	N	369	181	1			562
							406	9									
11	4200	X	4049	-0-	-151	-0-	2086	1	1713	2	N	227	358	1			431
							250	9									
12	4433	X	4226	-0-	-207	-0-	1848	1	2082	2	N	269	185	1			515
							296	9									
01	4433	X	4221	-0-	-212	-0-	2072	1	1871	2	N	253	372	1			396
							278	9									

PHASE FOUR (9220 YEGUA) 71114 435 NON-ASSOCIATED CAPACITY CNTY: WHARTON
PROLINE ENERGY RESOURCES INC 681327
SWANSON-MEEK GAS UNIT WELL #: 1-C RRCID -> 162741 COMPL. DATE 04/10/1997 TOTAL DEPTH 10946 PERF. 9279 - 9297

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHASE FOUR (9370 YEGUA) 71114 440 NON-ASSOCIATED ONE WELL CNTY: WHARTON
CHP OIL & GAS COMPANY, L.C. 120479
PIERCE ESTATE WELL #: 1 RRCID -> 135227 COMPL. DATE 07/24/1988 TOTAL DEPTH 12200 PERF. 9368 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHASE FOUR (9560 YEGUA) 71114 470 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
ARMOUR TRUST ET AL WELL #: 1 RRCID -> 260044 COMPL. DATE 08/31/2010 TOTAL DEPTH 9902 PERF. 9219 - 9225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

TRANSPACIFIC ENERGY, LLC 864566
KUBELA WELL #: 1 RRCID -> 274923 COMPL. DATE 04/02/2014 TOTAL DEPTH 11000 PERF.10380 - 10465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3720	X	3632	-0-	-88	-0-	375 1 189 9		3068	2	N	172					286
09	3600	X	3559	-0-	-41	-0-	237 1 204 9		3118	2	N	185	175	1			296
10	3100	X	2621	-0-	-479	-0-	224 1 127 9		2270	2	N	115	182	1			229
11	3510	X	2983	-0-	-527	-0-	219 1 134 9		2630	2	N	122	182	1			169
12	3689	X	2896	-0-	-793	-0-	256 1 138 9		2502	2	N	125	181	1			113
*01	3802	X	3802	-0-	-0-	-0-	301 1 235 9		3266	2	N	214	181	1			146

DLCC WELL #: 1 RRCID -> 280187 COMPL. DATE 09/11/2015 TOTAL DEPTH 10026 PERF. 9876 - 9926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1333	N	1333	-0-	-0-	-0-	469 1 68 9		796	2	N	62					200
09	1185	N	1185	-0-	-0-	-0-	483 1 41 9		661	2	N	37	181	1			56
10	1395	N	1242	-0-	-153	-0-	486 1 64 9		692	2	N	58					114
11	1290	N	1229	-0-	-61	-0-	514 1 66 9		649	2	N	60					174
12	1240	N	1191	-0-	-49	-0-	537 1 44 9		610	2	N	40					214
01	1240	N	883	-0-	-357	-0-	340 1 52 9		491	2	N	47	180	1			81

PHASE FOUR (10500 YEGUA) 71114 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
PROLINE ENERGY RESOURCES INC 681327
GOLD-ZAPP WELL #: 3 RRCID -> 180578 COMPL. DATE 11/07/2000 TOTAL DEPTH 10725 PERF.10544 - 10561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2480	X	1812	-0-	-668	-0-	1799 2		13	9	N	12					173
09	2400	X	1558	-0-	-842	-0-	1528 2		30	9	N	27					200
10	2480	X	653	-0-	-1827	-0-	653 2				N	-0-					200
11	7213	X	7213	-0-	-0-	-0-	7213 2				N	-0-					200
*12	7073	X	7073	-0-	-0-	-0-	7062 2		11	9	N	10					210
*01	6675	X	6675	-0-	-0-	-0-	6675 2				N	-0-	178	1			32

PHASE FOUR (10540 YEGUA) 71114 504 NON-ASSOCIATED ONE WELL CNTY: WHARTON
PROLINE ENERGY RESOURCES INC 681327
SWANSON-MEEK GAS UNIT WELL #: 1-T RRCID -> 161300 COMPL. DATE 07/19/1999 TOTAL DEPTH 10946 PERF. 9279 - 10829

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5084 #	360	-0-	-4724	-0-	359	2	1	9	N	1					5
09	3570 #	305	-0-	-3265	-0-	305	2			N	-0-					5
10	3472 #	131	-0-	-3341	-0-	131	2			N	-0-					5
11	3360 #	1442	-0-	-1918	-0-	1442	2			N	-0-					5
*12	3472 #	1616	-0-	-1856	-0-	1412	2	204	9	N	185	182	1			8
*01	1532 R	1532	-0-	-0-	-0-	1334	2	198	9	N	180	182	1			6

PHASE FOUR (10640 YEGUA) 71114 510 NON-ASSOCIATED ONE WELL CNTY: WHARTON
AMEXCO, LLC 019813
LANGE-CLAPP GAS UNIT WELL #: 1 RRCID -> 282566 COMPL. DATE 08/13/2016 TOTAL DEPTH 11229 PERF.11076 - 11114

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					131
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					131
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					131
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					131
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					131
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					131

PHEASANT (F-20) 71121 364 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HUGOTON OPERATING COMPANY, INC. 412178
THOMAS GAS UNIT #1 WELL #: 8 D RRCID -> 032656 COMPL. DATE 10/26/1963 TOTAL DEPTH 9545 PERF. N/A

08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHEASANT (F-21) 71121 416 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CLEARLY PETROLEUM, LLC 159651
BLESSING UNIT NO. 3 WELL #: 2 RRCID -> 250509 COMPL. DATE 04/12/2009 TOTAL DEPTH 11700 PERF. 8946 - 8953

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
*10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
*11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					33

PHEASANT (MCDONALD, UP.) 71121 624 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HUGOTON OPERATING COMPANY, INC. 412178
THOMAS GAS UNIT #1 WELL #: 8 H RRCID -> 032657 COMPL. DATE 10/26/1963 TOTAL DEPTH 9545 PERF. N/A

08	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMORA OPERATING, LLC 701613
TRULL WELL #: 7 RRCID -> 258096 COMPL. DATE 08/12/2010 TOTAL DEPTH 11200 PERF. 9488 - 9512

08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHEASANT (MCDONALD, UP. SEG A) 71121 676 ASSOCIATED ONE WELL CNTY: MATAGORDA
KD ENERGY, LLC 452996
MATL-TRULL -H- SAND UNIT WELL #: 2 RRCID -> 178544 COMPL. DATE 08/16/2000 TOTAL DEPTH 11973 PERF. 9386 - 9394

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-

PHEASANT, EAST (FRIO 10300) 71122 166 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CLEARLY PETROLEUM, LLC 159651
BLESSING UNIT WELL #: 102 RRCID -> 223955 COMPL. DATE 09/17/2006 TOTAL DEPTH 12400 PERF.10536 - 10917

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			25
09	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			25
*10	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			25
*11	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			25
12	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			25
01	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			25

PHEASANT, SOUTH (9,200 FRIO) 71125 456 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
PROGENIES OPERATING LLC 681161
HARRIMAN WELL #: 1 RRCID -> 197614 COMPL. DATE 09/17/2003 TOTAL DEPTH 9400 PERF. 9264 - 9268

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

SIANA OIL & GAS 779259
TRULL, B. W. WELL #: 1R RRCID -> 232331 COMPL. DATE 03/15/2006 TOTAL DEPTH 3500 PERF. 3404 - 3419

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

PHEASANT, SOUTH (10,600) 71125 912 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
FIELD PETROLEUM CORP. 266906
TRULL WELL #: 2 RRCID -> 263510 COMPL. DATE 03/31/2011 TOTAL DEPTH 11205 PERF.10759 - 10790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			290
09	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			290
10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			290
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			290
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			290
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			290

KEBO OIL & GAS, INC. 453170
SOUTHWEST BLESSING WELL #: 1 RRCID -> 234298 COMPL. DATE 01/04/2008 TOTAL DEPTH 12000 PERF.11287 - 11290

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			55
09	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			55
10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			55
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			55
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			55
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			55

PHEASANT, SOUTH (10,600) //CONT.// 71125 912 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
KEBO OIL & GAS, INC. //CONT.// 453170
YEAMANS BLESSING WELL #: 1 RRCID -> 262244 COMPL. DATE 11/02/2010 TOTAL DEPTH 11500 PERF.10668 - 10674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4658	X	4658	-0-	-0- B	-0-	248	1	4330	2	N	73	390	1			121
							80	9									
09	7037	X	7037	-0-	-0- B	-0-	420	1	6544	2	N	66					187
							73	9									
10	4619	X	4035	-0-	-584 B	-0-	248	1	3710	2	N	70					257
							77	9									
11	6313	X	6313	-0-	-0- B	-0-	392	1	5856	2	N	59					316
							65	9									
12	11831	X	11831	-0-	-0- B	-0-	837	1	10938	2	N	51					367
							56	9									
*01	10751	X	10751	-0-	-0- B	-0-	806	1	9854	2	N	83	195	1			255
							91	9									

PHEASANT, SW. (FRIO I) 71127 300 NON-ASSOCIATED PRORATED CNTY: MATAGORDA
KEBO OIL & GAS, INC. 453170
SCOUT BLESSING WELL #: 1 RRCID -> 277251 COMPL. DATE 08/04/2014 TOTAL DEPTH 12500 PERF.11125 - 11149

08 14B2 EXT	11	-0-	11	B	994	11	2			N	-0-					153
09/01 BALANCING DATE STATUS ->	994																
09	0	N	-0-	-0-	-0-	B	994					N	2				155
10	994	N	-0-	-0-	-994	B	-0-					N	2				157
11	11	N	-0-	-0-	-11	B	-0-					N	-0-				157
12	0	N	-0-	-0-	-0-	B	-0-					N	3				160
01	0	N	-0-	-0-	-0-	B	-0-					N	4				164

PROLINE ENERGY RESOURCES INC 681327
HARRISON, G. WELL #: 1 RRCID -> 275571 COMPL. DATE 06/23/2014 TOTAL DEPTH 13500 PERF.10392 - 10412

08 14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->	-0-																
09 14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10 14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11 14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*12 14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*01 14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PHEASANT, SW. (FRIO K) 71127 500 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
PROLINE ENERGY RESOURCES INC 681327
HARRISON, G. WELL #: 1 RRCID -> 197609 COMPL. DATE 03/22/2003 TOTAL DEPTH 13500 PERF.10737 - 10901

08	0	#	-0-	-0-	-0-		-0-					N	-0-				126
09	0	#	-0-	-0-	-0-		-0-					N	-0-				126
10	0	#	-0-	-0-	-0-		-0-					N	-0-				126
11	0	#	-0-	-0-	-0-		-0-					N	-0-				126
12	0	#	-0-	-0-	-0-		-0-					N	-0-				126
*01	0	#	-0-	-0-	-0-		-0-					N	-0-				126

PHEASANT, SW (FRIO 9900) 71127 540 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
KD ENERGY, LLC 452996
MATL-TRULL -H- SAND UNIT WELL #: 1 RRCID -> 140207 COMPL. DATE 11/09/1991 TOTAL DEPTH 10625 PERF. 9909 - 9916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2635	N	2122	-0-	-513	-0-	21	1	2079	2	Y	20	110	1			49
							22	9									
09	2520	N	1853	-0-	-667	-0-	18	1	1818	2	Y	15					64
							17	9									
10	2325	N	1966	-0-	-359	-0-	19	1	1934	2	Y	12					76
							13	9									
11	2040	N	1813	-0-	-227	-0-	18	1	1782	2	Y	12					88
							13	9									
12	1922	N	1883	-0-	-39	-0-	19	1	1856	2	Y	7					95
							8	9									
*01	1997	N	1997	-0-	-0-	-0-	20	1	1969	2	Y	7					102
							8	9									

PHEASANT, SW. (FRIO 10000) 71127 570 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
KEBO OIL & GAS, INC. 453170
SOUTH BLESSING WELL #: 1 RRCID -> 235118 COMPL. DATE 11/08/2007 TOTAL DEPTH 11791 PERF.11494 - 11512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2599	N	2599	-0-	-0-	-0-	124	1	2264	2	N	192	196	1			60
							211	9									
09	3000	N	3508	-0-	508	508	180	1	3130	2	N	180	175	1			65
							198	9									
10	3100	N	3801	-0-	701	1209	217	1	3202	2	N	347	357	1			55
							382	9									
11	3000	N	3362	-0-	362	1571	210	1	2995	2	N	143					198
							157	9									
12	3965	X	2394	-0-	-1571	-0-	155	1	2062	2	N	161	180	1			179
							177	9									
*01	2208	X	2208	-0-	-0-	-0-	155	1	1869	2	N	167	194	1			152
							184	9									

NORTHWEST BLESSING WELL #: 1 RRCID -> 243723 COMPL. DATE 04/25/2008 TOTAL DEPTH 12400 PERF.10454 - 10468

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					123
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					123
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					123
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					123
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					123
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					123

SOUTH BLESSING WELL #: 2 RRCID -> 267000 COMPL. DATE 05/24/2012 TOTAL DEPTH 11500 PERF. 9542 - 9559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2087	N	2087	-0-	-0-	-0-	124	1	1929	2	N	31					144
							34	9									
09	2921	N	2921	-0-	-0-	-0-	180	1	2715	2	N	24					168
							26	9									
10	3100	N	3169	-0-	69	69	186	1	2952	2	N	28					196
							31	9									
11	2892	N	2823	-0-	-69	-0-	180	1	2608	2	N	32					228
							35	9									
12	2037	N	2037	-0-	-0-	-0-	155	1	1852	2	N	27					255
							30	9									
*01	2047	X	2047	-0-	-0-	-0-	155	1	1862	2	N	27					282
							30	9									

PHEASANT, SW. (FRIO 10100) 71127 575 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
KEBO OIL & GAS, INC. 453170
WEST BLESSING WELL #: 2 RRCID -> 242371 COMPL. DATE 06/18/2008 TOTAL DEPTH 12030 PERF.11884 - 11894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40

BIG MAC BLESSING WELL #: 1 RRCID -> 271233 COMPL. DATE 05/20/2013 TOTAL DEPTH 10965 PERF.10516 - 10524

08	4092	X	2645	-0-	-1447	-0-	130	1	2468	2	N	43	195	1			245
							47	9									
09	3960	X	3020	-0-	-940	-0-	138	1	2856	2	N	24					269
							26	9									
10	2941	X	2941	-0-	-0-	-0-	144	1	2775	2	N	20					289
							22	9									
11	2639	X	2639	-0-	-0-	-0-	144	1	2475	2	N	18					307
							20	9									
12	3131	X	1886	-0-	-1245	-0-	104	1	1757	2	N	23					330
							25	9									
01	3131	X	1623	-0-	-1508	-0-	88	1	1468	2	N	61	336	1			55
							67	9									

PHEASANT, SW. (FRIO 10500) 71127 600 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
CLEARLY PETROLEUM, LLC 159651
SOUTHEAST BLESSING UNIT WELL #: 2 RRCID -> 236028 COMPL. DATE 04/08/2008 TOTAL DEPTH 11400 PERF. 9560 - 9570

08	0	N	-0-	-0-	-0-	-0-					N	3					105
09	0	N	-0-	-0-	-0-	-0-					N	5					110
*10	0	N	-0-	-0-	-0-	-0-					N	2					112
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					112
12	0	N	-0-	-0-	-0-	-0-					N	-0-					112
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					112

BLESSING UNIT NO. 3 WELL #: 3 RRCID -> 244598 COMPL. DATE 12/08/2008 TOTAL DEPTH 12003 PERF.10824 - 10830

08	1767	N	1186	-0-	-581	-0-	1090	2	96	9	N	87	174	1			102
09	1618	N	1618	-0-	-0-	-0-	910	1	590	2	N	107	177	1			32
							118	9									
*10	1519	N	1484	-0-	-35	-0-	1014	1	392	2	N	71					103
							78	9									
*11	1140	N	-0-	-0-	-1140	-0-					N	121	181	1			43
12	1674	N	1595	-0-	-79	-0-	139	1	1417	2	N	35					78
							39	9									
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					78

SOUTHEAST BLESSING UNIT WELL #: 3 RRCID -> 246596 COMPL. DATE 10/21/2008 TOTAL DEPTH 12000 PERF. 9601 - 9630

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					50

PHEASANT, SW. (FRIO 10500) //CONT.// 71127 600 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
CLEARLY PETROLEUM, LLC //CONT.// 159651
NELSON EAST BLESSING UNIT WELL #: 1 RRCID -> 282386 COMPL. DATE 02/04/2017 TOTAL DEPTH 12000 PERF. 9701 - 10174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	66	-0-	-27	-0-	66	2			N	-0-					145
09	130	N	130	-0-	-0-	-0-	39	1	25	2	N	60	178	1			27
							66	9									
*10	62	N	39	-0-	-23	-0-	28	1	11	2	N	-0-					27
*11	60	N	38	-0-	-22	-0-	7	1	31	2	N	-0-					27
12	124	N	88	-0-	-36	-0-	8	1	80	2	N	-0-					27
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27

DALLAS PETROLEUM GROUP, LLC 197688
WEST BLESSING GAS UNIT WELL #: 2 RRCID -> 242403 COMPL. DATE 08/08/2008 TOTAL DEPTH 12250 PERF.10738 - 10748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1134	N	1134	-0-	-0-	-0-	137	1	991	2	N	5					169
							6	9									
09	765	N	765	-0-	-0-	-0-	221	1	538	2	N	5					174
							6	9									
10	593	N	593	-0-	-0-	-0-	81	1	505	2	N	6					180
							7	9									
11	867	N	867	-0-	-0-	-0-	126	1	732	2	N	8					188
							9	9									
*12	838	N	838	-0-	-0-	-0-	131	1	704	2	N	3					191
							3	9									
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					191

WEST BLESSING GAS UNIT B WELL #: 1 RRCID -> 245923 COMPL. DATE 12/01/2008 TOTAL DEPTH 12150 PERF.10590 - 10606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2759	N	2759	-0-	-0-	-0-	378	1	2181	2	N	182	183	1			34
							200	9									
09	2655	N	2655	-0-	-0-	-0-	248	1	2212	2	N	177	177	1			34
							195	9									
10	2730	N	2730	-0-	-0-	-0-	347	1	2175	2	N	189	189	1			34
							208	9									
11	2599	N	2599	-0-	-0-	-0-	354	1	2076	2	N	154	178	1			10
							169	9									
*12	2688	N	2688	-0-	-0-	-0-	392	1	2105	2	N	174	184	1			-0-
							191	9									
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHEASANT, SW. (FRIO 11000) 71127 650 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
CLEARLY PETROLEUM, LLC 159651
NEVADA BLESSING UNIT WELL #: 1 RRCID -> 225941 COMPL. DATE 09/07/2006 TOTAL DEPTH 12400 PERF.10758 - 10769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5177	X	2341	-0-	-2836	-0-	2144	2	197	9	N	179	174	1			197
09	5400	X	5361	-0-	-39	-0-	3131	1	2030	2	N	182	175	1			204
							200	9									
*10	6093	X	6093	-0-	-0-	-0-	4252	1	1640	2	N	183	178	1			209
							201	9									
*11	5755	X	5755	-0-	-0-	-0-	961	1	4538	2	N	233	350	1			92
							256	9									
12	5549	X	3184	-0-	-2365	-0-	266	1	2719	2	N	181	179	1			94
							199	9									
01	5549	X	NO RPT	-0-	-5549	-0-					N	NO RPT					94

SOUTHEAST BLESSING UNIT WELL #: 1 RRCID -> 227187 COMPL. DATE 10/27/2006 TOTAL DEPTH 11800 PERF.10914 - 10949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					28

PHEASANT, SW (FRIO 11700) 71127 700 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
KEBO OIL & GAS, INC. 453170
WEST BLESSING WELL #: 1 RRCID -> 236239 COMPL. DATE 02/14/2008 TOTAL DEPTH 12000 PERF.11717 - 11748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2263	X	681	-0-	-1582	-0-	31	1	577	2	N	66					196
							73	9									
09	1890	X	1771	-0-	-119	-0-	54	1	1673	2	N	40					236
							44	9									
10	1302	X	75	-0-	-1227	-0-	53	2	22	9	N	20					256
11	1260	X	160	-0-	-1100	-0-	141	2	19	9	N	17					273
12	1829	X	652	-0-	-1177	-0-	8	1	620	2	N	22					295
							24	9									
01	1829	X	184	-0-	-1645	-0-	147	2	37	9	N	34	199	1			130

NORTHWEST BLESSING WELL #: 4 RRCID -> 269165 COMPL. DATE 07/12/2012 TOTAL DEPTH 12300 PERF.12133 - 12167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	20641	X	20641	-0-	-0-	-0-	1147	1	18860	2	N	576	576	1			60
							634	9									
09	13046	X	13046	-0-	-0-	-0-	600	1	12007	2	N	399	394	1			65
							439	9									
10	15984	X	15984	-0-	-0-	-0-	992	1	14655	2	N	306	178	1			193
							337	9									
11	11546	X	11546	-0-	-0-	-0-	754	1	10557	2	N	214	195	1			212
							235	9									
12	7764	X	7764	-0-	-0-	-0-	527	1	7025	2	N	193	190	1			215
							212	9									
*01	8608	X	8608	-0-	-0-	-0-	620	1	7787	2	N	183	200	1			198
							201	9									

PHEASANT-BOWERS (9800) 71141 500 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
FIELD PETROLEUM CORP. 266906
ALVENA WELL #: 1 RRCID -> 178887 COMPL. DATE 07/17/2000 TOTAL DEPTH 12000 PERF. 9892 - 9930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62

PICKETT RIDGE (FRIO 4750) 71337 666 NON-ASSOCIATED ONE WELL CNTY: WHARTON
INLAND OCEAN, INC. 424607
WILBECK WELL #: 3 RRCID -> 286823 COMPL. DATE 11/08/2018 TOTAL DEPTH 6010 PERF. 4606 - 4609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9269		1821	-0-	-7448	-0-	150	1	1671	2	N	-0-					-0-
09	1569	R	1569	-0-	-0-	-0-	150	1	1419	2	N	-0-					-0-
10	1399	R	1399	-0-	-0-	-0-	150	1	1249	2	N	-0-					-0-
11	1770	#	605	-0-	-1165	-0-	150	1	455	2	N	-0-					-0-
12	2143	R	2143	-0-	-0-	-0-	150	1	1993	2	N	-0-					-0-
01	1829	#	150	-0-	-1679	-0-	150	2			N	-0-					-0-

PICKETT RIDGE (FRIO 4900) 71337 700 NON-ASSOCIATED EXEMPT CNTY: WHARTON
REO OPERATING LLC 701876
BARR WELL #: 1 RRCID -> 280748 COMPL. DATE 01/28/2014 TOTAL DEPTH 5900 PERF. 4423 - 4425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKETT RIDGE, N. (YEGUA DY) 71339 650 NON-ASSOCIATED ONE WELL CNTY: WHARTON
FAULCONER, VERNON E., INC. 263701
JONES CREEK UNIT WELL #: 1 RRCID -> 283625 COMPL. DATE 01/16/2014 TOTAL DEPTH 8400 PERF. 7986 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12307	#	6176	-0-	-6131	-0-	6110	2	66	9	N	60					105
09	10740	#	7205	-0-	-3535	-0-	7032	2	173	9	N	157	182	1			80
10	9207	#	7618	-0-	-1589	-0-	7520	2	98	9	N	89					169
11	8214		6853	-0-	-1361	-0-	750	1	6000	2	N	94	183	1			80
							103	9									
12	6789		3461	-0-	-3328	-0-	525	1	2906	2	N	27					107
							30	9									
*01	8939		7864	-0-	-1075	-0-	775	1	6958	2	N	119					226
							131	9									

PIERCE (YEGUA DY-1) 71440 500 NON-ASSOCIATED ONE WELL CNTY: WHARTON
BALLARD EXPLORATION COMPANY,INC. 048169
PIERCE ESTATE A WELL #: 1ST RRCID -> 263198 COMPL. DATE 03/27/2014 TOTAL DEPTH 10423 PERF. 9707 - 9748

08	0	#	-0-	-0-	-0-	-0-					N	-0-					501
09	0	#	-0-	-0-	-0-	-0-					N	-0-					501
10	0	#	-0-	-0-	-0-	-0-					N	-0-					501
11	0	#	-0-	-0-	-0-	-0-					N	-0-					501
12	0	#	-0-	-0-	-0-	-0-					N	-0-					501
01	0	#	-0-	-0-	-0-	-0-					N	-0-					501

PIERCE RANCH (4700) 71451 260 NON-ASSOCIATED ONE WELL CNTY: WHARTON
MCGOWAN WORKING PARTNERS, INC. 549836
PIERCE -E- WELL #: 4 RRCID -> 127103 COMPL. DATE 03/15/1988 TOTAL DEPTH 6350 PERF. 4713 - 4722

08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE RANCH (4850) 71451 400 ASSOCIATED 49B CNTY: WHARTON
MCGOWAN WORKING PARTNERS, INC. 549836
PIERCE ESTATES "E" WELL #: 13 RRCID -> 106527 COMPL. DATE 04/12/2006 TOTAL DEPTH 5000 PERF. 4845 - 4862

08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPICEWOOD OPERATING COMPANY, LLC 809730
PIERCE UNIT 6 WELL #: 1 RRCID -> 280817 COMPL. DATE 07/20/2015 TOTAL DEPTH 5004 PERF. 4846 - 4849

08	0	#	-0-	-0-	-0-	-0-					N	-0-					130
09	0	#	-0-	-0-	-0-	-0-					N	-0-					130
10	0	#	-0-	-0-	-0-	-0-					N	-0-					130
11	0	#	-0-	-0-	-0-	-0-					N	-0-					130
12	0	#	-0-	-0-	-0-	-0-					N	-0-					130
01	0	#	-0-	-0-	-0-	-0-					N	-0-					130

PIERCE RANCH (4850) //CONT.// 71451 400 ASSOCIATED 49B CNTY: WHARTON
SPICEWOOD OPERATING COMPANY, LLC//CONT.// 809730
PIERCE CREEK BEND WELL #: 1 RRCID -> 281496 COMPL. DATE 09/07/2016 TOTAL DEPTH 5110 PERF. 4787 - 4790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	-0-					N	-0-	35	1			-0-
09	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 03 LEASE 27572 08/11/2019

PIERCE RANCH (4900) 71451 500 ASSOCIATED PRORATED CNTY: WHARTON
SPICEWOOD OPERATING COMPANY, LLC 809730
PIERCE UNIT 4 WELL #: 1 RRCID -> 281577 COMPL. DATE 06/03/2015 TOTAL DEPTH 5318 PERF. 5165 - 5169

08	0	N	-0-	-0-	-0-	B	-0-				N	-0-	110	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-

PIERCE RANCH (5750) 71451 625 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
WUTHRICH, D. WELL #: 1 RRCID -> 204731 COMPL. DATE 06/19/2004 TOTAL DEPTH 6022 PERF. 5759 - 5761

08	14B2	EXT	-0-	-0-	-0-		-0-				Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-				Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-				Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-		-0-				Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-		-0-				Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-		-0-				Y	-0-					-0-

PIERCE RIDGE (YEGUA 12150) 71452 800 NON-ASSOCIATED CAPACITY CNTY: WHARTON
BALLARD EXPLORATION COMPANY,INC. 048169
PIERCE ESTATE "B" WELL #: 1 RRCID -> 249561 COMPL. DATE 12/04/2008 TOTAL DEPTH 12555 PERF. 12456 - 12486

08	0	X	-0-	-0-	-0-		-0-				N	-0-					128
09	0	X	-0-	-0-	-0-		-0-				N	-0-					128
10	0	X	-0-	-0-	-0-		-0-				N	-0-					128
11	0	X	-0-	-0-	-0-		-0-				N	-0-					128
12	0	X	-0-	-0-	-0-		-0-				N	-0-					128
01	0	X	-0-	-0-	-0-		-0-				N	-0-					128

PIN OAK (MIOCENE 2760) 71532 600 NON-ASSOCIATED ONE WELL CNTY: WHARTON
CAMOIL, INC. 127449
PATOS, INC. WELL #: 2 RRCID -> 138605 COMPL. DATE 06/07/1991 TOTAL DEPTH 5100 PERF. 2762 - 2765

08	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

PINE FOREST (WALTON SAND) 71588 900 NON-ASSOCIATED ONE WELL CNTY: ORANGE
PETEX 659782
MIL-VID PROPERTIES WELL #: 2 RRCID -> 147701 COMPL. DATE 09/17/1993 TOTAL DEPTH 8181 PERF. 6310 - 6340

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PINE ISLAND BAYOU (YEGUA EY-1) 71607 495 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
FIVE-JAB, INC. 271310
GEMINI UNIT WELL #: 1 RRCID -> 201531 COMPL. DATE 05/01/2004 TOTAL DEPTH 10424 PERF.10228 - 10328

08	3007 X	3000	-0-	-7	-0-	2519	1	481	9	N	437	546	1			144
09	2910 X	2626	-0-	-284	-0-	2182	1	444	9	N	404	363	1			185
10	3007 X	2435	-0-	-572	-0-	1984	1	451	9	N	410	540	1			55
11	3187 X	3187	-0-	-0-	-0-	2638	1	549	9	N	499	553	1			1
12	3069 X	3057	-0-	-12	-0-	2438	1	619	9	N	563	557	1			7
*01	3085 X	3085	-0-	-0-	-0-	2479	1	606	9	N	551	554	1			4

GEMINI UNIT SWD WELL #: 1 RRCID -> 272233 COMPL. DATE 05/17/2013 TOTAL DEPTH 3525 PERF. 3398 - 3408

08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PINE ISLAND BAYOU (YEGUA EY-1L) 71607 496 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
COSTA ENERGY, LLC 180534
LANGHAM WELL #: 1 RRCID -> 279197 COMPL. DATE 01/12/2015 TOTAL DEPTH 10810 PERF.10582 - 10620

08	25570	20690	-0-	-4880	-0-	18285	2	2405	9	N	2186	2096	1			342
09	21920	18610	-0-	-3310	-0-	16399	2	2211	9	N	2010	2044	1			308
10	23128	19469	-0-	-3659	-0-	17158	2	2311	9	N	2101	2102	1			307
11	29398	22349	-0-	-7049	-0-	19744	2	2605	9	N	2368	2388	1			287
12	21326	18568	-0-	-2758	-0-	16255	2	2313	9	N	2103	1981	1			409
01	15810	15068	-0-	-742	-0-	13342	2	1726	9	N	1569	1658	1			320

LANGHAM UNIT WELL #: 1D RRCID -> 281732 COMPL. DATE 05/04/2018 TOTAL DEPTH 11515 PERF. 3286 - 3308

08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PINE PRAIRIE, N. (WOODBINE) 71625 500 NON-ASSOCIATED ONE WELL CNTY: WALKER
SANDEL OPERATING COMPANY 747534
GIBBS BROS. WELL #: D 2 RRCID -> 083116 COMPL. DATE 04/03/1979 TOTAL DEPTH 11800 PERF.11667 - 11682

08	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

PINEHURST (CHASE) 71647 050 NON-ASSOCIATED SALVAGE CNTY: MONTGOMERY
SYDRI OPERATING, LLC 833597
DOGGETT, WENDELL J. WELL #: 3 RRCID -> 286106 COMPL. DATE 10/12/2018 TOTAL DEPTH 12350 PERF. 8940 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	-0-	-0-	-3100	685						Y	-0-					14
09	685	N	-0-	-0-	-685	-0-						Y	-0-					14
10	589	N	-0-	-0-	-589	-0-						Y	-0-					14
11	570	N	-0-	-0-	-570	-0-						Y	-0-					14
12	0	N	-0-	-0-	-0-	-0-						Y	-0-	10	1			4
01	0	N	-0-	-0-	-0-	-0-						Y	1					5

PINEHURST GAS UNIT WELL #: 12 RRCID -> 286654 COMPL. DATE 10/05/2018 TOTAL DEPTH 12050 PERF. 8870 - 9212

08	7316	X	954	-0-	-6362	-0-	275	1	499	2	Y	164	205	1			27
							180	9									
09	7080	X	1738	-0-	-5342	-0-	506	1	786	2	Y	405	248	1			184
							446	9									
10	3162	X	2290	-0-	-872	-0-	541	1	1225	2	Y	476	580	1			80
							524	9									
11	2820	X	1466	-0-	-1354	-0-	636	1	417	2	Y	375	349	1			106
							413	9									
*12	1962	X	1962	-0-	-0-	-0-	787	1	654	2	Y	474	419	1			161
							521	9									
*01	2694	X	2694	-0-	-0-	-0-	823	1	1116	2	Y	686	659	1			188
							755	9									

(M/SW) WILDWOOD ESTATES WELL #: 1 RRCID -> 286793 COMPL. DATE 04/25/2019 TOTAL DEPTH 12500 PERF. 8722 - 9278

08	571	N	571	-0-	-0-	-0-	313	1	97	2	Y	146	188	1			24
							161	9									
09	932	N	932	-0-	-0-	-0-	487	1	90	2	Y	323	217	1			130
							355	9									
10	1124	N	1124	-0-	-0-	-0-	752	1	372	9	Y	338	406	1			62
11	1035	N	1035	-0-	-0-	-0-	706	1	329	9	Y	299	277	1			84
*12	1420	N	1420	-0-	-0-	-0-	511	1	634	2	Y	250	275	1			59
							275	9									
*01	1088	N	1088	-0-	-0-	-0-	457	1	229	2	Y	365	303	1			121
							402	9									

PINEHURST GAS UNIT WELL #: 7 RRCID -> 286896 COMPL. DATE 02/27/2019 TOTAL DEPTH 12315 PERF. 8902 - 9222

08	42755	X	1604	-0-	-41151	-0-	342	1	417	2	Y	768	994	1			121
							845	9									
09	12330	X	2827	-0-	-9503	-0-	649	1	715	2	Y	1330	923	1			528
							1463	9									
10	12741	X	3254	-0-	-9487	-0-	662	1	1054	2	Y	1398	1658	1			268
							1538	9									
11	12330	X	3697	-0-	-8633	-0-	682	1	1385	2	Y	1482	1268	1			482
							1630	9									
12	12741	X	4106	-0-	-8635	-0-	668	1	1808	2	Y	1482	1626	1			338
							1630	9									
*01	3735	X	3735	-0-	-0-	-0-	633	1	1701	2	Y	1274	1281	1			331
							1401	9									

PINEHURST (WILCOX CONS.) 71647 280 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
SYDRI OPERATING, LLC 833597
PINEHURST UNIT WELL #: 1 RRCID -> 007851 COMPL. DATE 10/03/1995 TOTAL DEPTH 11983 PERF. 9702 - 10010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	336	-0-	-284	-0-		319	1	17	9	Y	15	20	1			2
09	689	N	689	-0-	-0-	-0-		560	1	96	2	Y	30	19	1			13
								33	9									
10	731	N	731	-0-	-0-	-0-		697	1	34	9	Y	31	39	1			5
11	780	N	780	-0-	-0-	-0-		747	1	33	9	Y	30	25	1			10
*12	762	N	762	-0-	-0-	-0-		726	1	36	9	Y	33	35	1			8
*01	842	N	842	-0-	-0-	-0-		593	1	212	2	Y	34	33	1			9
								37	9									

WINSLOW WELL #: 1D RRCID -> 007858 COMPL. DATE 03/10/1989 TOTAL DEPTH 11132 PERF. 3625 - 3795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

(M/SW) WILDWOOD ESTATES WELL #: 5 RRCID -> 061048 COMPL. DATE 08/07/1994 TOTAL DEPTH 11820 PERF. 9994 - 10190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1581	X	1080	-0-	-501	-0-		148	1	915	2	Y	15	17	1			2
								17	9									
09	972	X	972	-0-	-0-	-0-		125	1	801	2	Y	42	29	1			15
								46	9									
10	1209	X	291	-0-	-918	-0-		34	1	249	2	Y	7	22	1			-0-
								8	9									
11	1170	X	-0-	-0-	-1170	-0-						Y	-0-					-0-
12	1209	X	674	-0-	-535	-0-		110	1	560	2	Y	4	2	1			2
								4	9									
*01	1098	X	1098	-0-	-0-	-0-		100	1	987	2	Y	10	11	1			1
								11	9									

PINEHURST GAS UNIT WELL #: 5 RRCID -> 079595 COMPL. DATE 02/26/2005 TOTAL DEPTH 14637 PERF.11508 - 11730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-						Y	-0-					-0-

DOGGETT, WENDELL J. WELL #: 1 RRCID -> 142914 COMPL. DATE 11/01/1992 TOTAL DEPTH 12215 PERF.11577 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	14						Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	14						Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	14						Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	14						Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	14						Y	-0-					-0-
01	14B2 EXT		12	-0-	12	26		1	1	11	2	Y	-0-					-0-

PINEHURST (WILCOX CONS.) //CONT.// 71647 280 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
SYDRI OPERATING, LLC //CONT.// 833597
DOGGETT, WENDELL J. WELL #: 2 RRCID -> 146058 COMPL. DATE 06/18/1993 TOTAL DEPTH 11550 PERF.11140 - 11418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2015	N	956	-0-	-1059	-0-	287	1	661	2	Y	7					55
							8	9									
09	2226	N	2226	-0-	-0-	-0-	489	1	1704	2	Y	30					85
							33	9									
10	1776	N	1776	-0-	-0-	-0-	483	1	1261	2	Y	29	83	1			31
							32	9									
11	988	N	988	-0-	-0-	-0-	463	1	503	2	Y	20					51
							22	9									
12	1736	N	660	-0-	-1076	-0-	463	1	177	2	Y	18					69
							20	9									
01	1736	N	612	-0-	-1124	-0-	415	1	195	2	Y	2					71
							2	9									

PINEHURST GAS UNIT WELL #: 9 RRCID -> 147103 COMPL. DATE 09/23/2004 TOTAL DEPTH 12466 PERF.10176 - 11443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	305	-0-	-222	-0-	19	1	286	2	Y	-0-					-0-
09	647	N	647	-0-	-0-	-0-	39	1	608	2	Y	-0-					-0-
10	313	N	313	-0-	-0-	-0-	19	1	293	2	Y	1	1	1			-0-
							1	9									
11	551	N	551	-0-	-0-	-0-	34	1	514	2	Y	3	3	1			-0-
							3	9									
12	682	N	117	-0-	-565	-0-	8	1	109	2	Y	-0-					-0-
*01	381	N	381	-0-	-0-	-0-	24	1	357	2	Y	-0-					-0-

(M/SW) WILDWOOD ESTATES WELL #: 2 RRCID -> 147884 COMPL. DATE 12/10/1993 TOTAL DEPTH 12500 PERF.11171 - 11523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3410	X	1952	-0-	-1458	-0-	311	1	1620	2	Y	19	22	1			7
							21	9									
09	4488	X	4488	-0-	-0-	-0-	561	1	3888	2	Y	35	25	1			17
							39	9									
10	4185	X	3385	-0-	-800	-0-	508	1	2851	2	Y	24	19	1			22
							26	9									
11	4050	X	2873	-0-	-1177	-0-	524	1	2326	2	Y	21	32	1			11
							23	9									
12	4650	X	3093	-0-	-1557	-0-	552	1	2519	2	Y	20	14	1			17
							22	9									
01	4650	X	3199	-0-	-1451	-0-	524	1	2647	2	Y	25	29	1			13
							28	9									

PINEHURST GAS UNIT WELL #: 11 RRCID -> 148711 COMPL. DATE 01/17/1994 TOTAL DEPTH 12029 PERF.11048 - 11458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PINEHURST GAS UNIT WELL #: 13 RRCID -> 148817 COMPL. DATE 03/03/1994 TOTAL DEPTH 12175 PERF.10832 - 11476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	209	-0-	-8	-0-	13	1	196	2	Y	-0-					-0-
09	390	X	245	-0-	-145	-0-	15	1	230	2	Y	-0-					-0-
10	279	X	79	-0-	-200	-0-	5	1	74	2	Y	-0-					-0-
11	270	X	226	-0-	-44	-0-	14	1	212	2	Y	-0-					-0-
12	248	X	-0-	-0-	-248	-0-					Y	-0-					-0-
01	248	X	160	-0-	-88	-0-	10	1	150	2	Y	-0-					-0-

PINEHURST (WILCOX CONS.) //CONT.// 71647 280 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
SYDRI OPERATING, LLC //CONT.// 833597
DAMUTH WELL #: 1 RRCID -> 155955 COMPL. DATE 08/18/1995 TOTAL DEPTH 12205 PERF.11145 - 11802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	539	-0-	-81	-0-	522	1	17	9	Y	15					95
09	866	N	866	-0-	-0-	-0-	824	1	42	9	Y	38					133
10	901	N	901	-0-	-0-	-0-	868	1	33	9	Y	30					163
11	886	N	886	-0-	-0-	-0-	843	1	43	9	Y	39					202
*12	1140	N	1140	-0-	-0-	-0-	1084	1	56	9	Y	51	170	1			83
*01	943	N	943	-0-	-0-	-0-	908	1	35	9	Y	32					115

DEAN, W. A. "A" WELL #: 4 RRCID -> 157052 COMPL. DATE 12/14/1995 TOTAL DEPTH 12350 PERF.11114 - 12068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	43	-0-	-112	-0-	3	1	40	2	Y	-0-					1
09	30	N	-0-	-0-	-30	-0-					Y	-0-					1
10	57	N	57	-0-	-0-	-0-	3	1	54	2	Y	-0-					1
11	30	N	-0-	-0-	-30	-0-					Y	-0-					1
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
01	62	N	-0-	-0-	-62	-0-					Y	-0-					1

WINSLOW GAS UNIT "C" WELL #: 1 RRCID -> 159432 COMPL. DATE 06/25/1996 TOTAL DEPTH 12450 PERF.10990 - 11468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PINEHURST GAS UNIT WELL #: 15 RRCID -> 160372 COMPL. DATE 07/01/2004 TOTAL DEPTH 12029 PERF.10830 - 11932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8184	X	3956	-0-	-4228	-0-	347	1	3541	2	Y	62	81	1			10
							68	9									
09	7920	X	7379	-0-	-541	-0-	611	1	6632	2	Y	124	83	1			51
							136	9									
10	7719	X	7386	-0-	-333	-0-	615	1	6604	2	Y	152	177	1			26
							167	9									
11	7200	X	6842	-0-	-358	-0-	593	1	6098	2	Y	137	114	1			49
							151	9									
12	7626	X	6585	-0-	-1041	-0-	498	1	5927	2	Y	145	160	1			34
							160	9									
01	7626	X	7570	-0-	-56	-0-	672	1	6740	2	Y	144	139	1			39
							158	9									

HAGAN WELL #: 2 RRCID -> 162186 COMPL. DATE 07/01/2004 TOTAL DEPTH 12250 PERF.11057 - 11924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	183	-0-	-654	-0-	166	1	17	9	Y	15	19	1			2
09	1496	N	1496	-0-	-0-	-0-	399	1	1068	2	Y	26	18	1			10
							29	9									
10	2829	N	2829	-0-	-0-	-0-	553	1	2243	2	Y	30	35	1			5
							33	9									
11	502	N	502	-0-	-0-	-0-	211	1	281	2	Y	9	14	1			-0-
							10	9									
12	930	N	263	-0-	-667	-0-	17	1	244	2	Y	2	2	1			-0-
							2	9									
01	930	N	508	-0-	-422	-0-	32	1	476	2	Y	-0-					-0-

WINSLOW GAS UNIT "C" WELL #: 2 RRCID -> 162402 COMPL. DATE 12/15/1996 TOTAL DEPTH 12350 PERF.10976 - 11311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		273	-0-	273	273	155	1	118	9	Y	107	72	1			35

PINEHURST (WILCOX CONS.) //CONT.// 71647 280 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
SYDRI OPERATING, LLC //CONT.// 833597
WINSLOW GAS UNIT "B" WELL #: 1 RRCID -> 167567 COMPL. DATE 12/01/2004 TOTAL DEPTH 12500 PERF.10992 - 11776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HAGAN WELL #: 3 RRCID -> 169289 COMPL. DATE 09/30/2015 TOTAL DEPTH 12500 PERF. 9381 - 9800

08	5642	X	3788	-0-	-1854	-0-	396	1	3392	2	Y	-0-					-0-
09	6995	X	6995	-0-	-0-	-0-	697	1	6298	2	Y	-0-					-0-
10	6727	X	6476	-0-	-251	-0-	661	1	5815	2	Y	-0-					-0-
11	6510	X	6261	-0-	-249	-0-	683	1	5578	2	Y	-0-					-0-
12	7223	X	6388	-0-	-835	-0-	711	1	5677	2	Y	-0-					-0-
01	7223	X	6254	-0-	-969	-0-	682	1	5572	2	Y	-0-					-0-

PINEHURST GAS UNIT WELL #: 14 RRCID -> 171414 COMPL. DATE 11/13/1998 TOTAL DEPTH 11985 PERF. 9732 - 9783

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

(M/SW) WILDWOOD ESTATES WELL #: 4 RRCID -> 171417 COMPL. DATE 07/01/2004 TOTAL DEPTH 12050 PERF.11714 - 12328

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PINEHURST GAS UNIT WELL #: 16 RRCID -> 173579 COMPL. DATE 02/21/2019 TOTAL DEPTH 9800 PERF. 8672 - 8682

08	1054	X	-0-	-0-	-1054	-0-					Y	-0-					-0-
09	180	X	-0-	-0-	-180	-0-					Y	-0-					-0-
10	186	X	-0-	-0-	-186	-0-					Y	-0-					-0-
11	30	X	-0-	-0-	-30	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	42	N	42	-0-	-0-	-0-	3	1	39	2	Y	-0-					-0-

WINSLOW GAS UNIT "B" WELL #: 2 RRCID -> 175520 COMPL. DATE 11/11/1999 TOTAL DEPTH 12290 PERF.10178 - 10184

08	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-

PINEHURST (WILCOX CONS.) //CONT.// 71647 280 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
SYDRI OPERATING, LLC //CONT.// 833597
PINEHURST GAS UNIT WELL #: 4 RRCID -> 178246 COMPL. DATE 03/04/2000 TOTAL DEPTH 11155 PERF.10288 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DOGGETT, WENDELL J. WELL #: 4 RRCID -> 178806 COMPL. DATE 06/16/2000 TOTAL DEPTH 12300 PERF.10081 - 10087

08	651	N	347	-0-	-304	-0-	336	1	11	9	Y	10					72
09	660	N	613	-0-	-47	-0-	560	1	16	2	Y	34					106
							37	9									
10	620	N	544	-0-	-76	-0-	520	1	24	9	Y	22	99	1			29
11	559	N	559	-0-	-0-	-0-	544	1	15	9	Y	14					43
12	620	N	588	-0-	-32	-0-	570	1	18	9	Y	16					59
*01	576	N	576	-0-	-0-	-0-	552	1	24	9	Y	22					81

PINEHURST GAS UNIT WELL #: 8 RRCID -> 186703 COMPL. DATE N/A TOTAL DEPTH 12500 PERF.11160 - 11786

08	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
09	90	N	21	-0-	-69	-0-	1	1	20	2	Y	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
*01	54	N	54	-0-	-0-	-0-	3	1	51	2	Y	-0-					-0-

PINEHURST GAS UNIT WELL #: 17 RRCID -> 216301 COMPL. DATE 03/11/2006 TOTAL DEPTH 12210 PERF.11236 - 11934

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DEAN, W. A. "A" WELL #: 5 RRCID -> 220806 COMPL. DATE 03/15/2006 TOTAL DEPTH 12255 PERF.11281 - 12051

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WINSLOW "A" WELL #: 1 RRCID -> 257988 COMPL. DATE 02/01/2010 TOTAL DEPTH 11892 PERF.11015 - 11502

08	310	N	-0-	-0-	-310	-0-					Y	-0-					23
09	90	N	28	-0-	-62	-0-	2	1	26	2	Y	-0-					23
10	62	N	-0-	-0-	-62	-0-					Y	-0-					23
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					23
*12	77	N	77	-0-	-0-	-0-	5	1	72	2	Y	-0-					23
*01	239	N	239	-0-	-0-	-0-	7	1	98	2	Y	122	109	1			36
							134	9									

PINEHURST, SW (WILCOX 11400) 71648 400 NON-ASSOCIATED EXEMPT CNTY: MONTGOMERY
GALLOWAY ENERGY CO. 293303
WELCH WELL #: 1 RRCID -> 121551 COMPL. DATE 11/16/1985 TOTAL DEPTH 12100 PERF.11398 - 11444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9	N	9	-0-	-0-	-0-	4	1	5	2	N	-0-					105
09	9	N	8	-0-	-1	-0-	4	1	4	2	N	-0-					105
10	6	N	6	-0-	-0-	-0-	3	1	3	2	N	-0-					105
11	10	N	10	-0-	-0-	-0-	5	1	5	2	N	-0-					105
12	8	N	7	-0-	-1	-0-	3	1	4	2	N	-0-					105
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					105

BAKER WELL #: 1 T RRCID -> 191423 COMPL. DATE 07/01/2000 TOTAL DEPTH 11650 PERF.10037 - 10043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	13	N	13	-0-	-0-	-0-	6	1	7	2	N	-0-					79
09	13	N	12	-0-	-1	-0-	6	1	6	2	N	-0-					79
10	9	N	9	-0-	-0-	-0-	5	1	4	2	N	-0-					79
11	14	N	14	-0-	-0-	-0-	7	1	7	2	N	-0-					79
12	12	N	11	-0-	-1	-0-	5	1	6	2	N	-0-					79
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					79

PINEHURST, SW. (YEGUA) 71648 495 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY
GALLOWAY ENERGY CO. 293303
BAKER, REX WELL #: 1-C RRCID -> 180240 COMPL. DATE 07/01/2000 TOTAL DEPTH 11650 PERF. 5554 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FROST WELL #: 1 RRCID -> 255086 COMPL. DATE 07/03/2001 TOTAL DEPTH 2868 PERF. 2762 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLEASURE ISLAND (HACKBERRY) 71930 500 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
BALLARD EXPLORATION COMPANY,INC. 048169
STATE TRACT 29 WELL #: 1 RRCID -> 223735 COMPL. DATE 04/30/2006 TOTAL DEPTH 13160 PERF.12654 - 12674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STATE TRACT 24 WELL #: 001 RRCID -> 245444 COMPL. DATE 10/06/2008 TOTAL DEPTH 12902 PERF.12661 - 12998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLEASURE ISLAND (HACKBERRY) //CONT.// 71930 500 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
DAVIS PETROLEUM CORP. 206061
STATE TRACT 30 UNIT WELL #: 3 RRCID -> 243681 COMPL. DATE 06/14/2008 TOTAL DEPTH 13200 PERF.12710 - 12742

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PLEASURE ISLAND (HACKBERRY 2) 71930 600 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
BALLARD EXPLORATION COMPANY,INC. 048169
STATE TRACT 29 WELL #: 2 RRCID -> 259671 COMPL. DATE 07/24/2010 TOTAL DEPTH 12820 PERF.13370 - 13381

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

STATE TRACT 29 WELL #: 1 RRCID -> 269162 COMPL. DATE 06/29/2012 TOTAL DEPTH 13160 PERF.12572 - 12674

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31840 X	31840	-0-	-0-	-0-	1293	1	26878	2	Y	2888	2854	1			209
						492	4	3177	9							
09	29513 X	29513	-0-	-0-	-0-	1121	1	24568	2	Y	2486	2440	1			255
						1089	4	2735	9							
10	28677 X	28677	-0-	-0-	-0-	1252	1	24301	2	Y	2428	2376	1			307
						453	4	2671	9							
11	25932 X	25932	-0-	-0-	-0-	1213	1	21739	2	Y	2430	2401	1			336
						307	4	2673	9							
12	28375 X	28375	-0-	-0-	-0-	1280	1	23761	2	Y	2798	2971	1			163
						256	4	3078	9							
*01	26960 X	26960	-0-	-0-	-0-	1245	1	22488	2	Y	2796	2641	1			318
						151	4	3076	9							

STATE TRACT 24 WELL #: 001 RRCID -> 269299 COMPL. DATE 08/07/2012 TOTAL DEPTH 12902 PERF.12510 - 12820

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

PLEDGER (CARTER 7940) 71940 133 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
TEXAS PETROLEUM INVESTMENT CO. 847710
WISCH-SAINT UNIT WELL #: 7 L RRCID -> 093453 COMPL. DATE 03/17/1981 TOTAL DEPTH 8162 PERF. 7928 - 7939

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLEDGER (CAYCE 7650) 71940 135 ASSOCIATED ONE WELL CNTY: BRAZORIA
TEXAS PETROLEUM INVESTMENT CO. 847710
WISCH-SAINT UNIT WELL #: 5 RRCID -> 086109 COMPL. DATE 11/22/1979 TOTAL DEPTH 8950 PERF. 7613 - 7618

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLEDGER (FRIO 6500-6800) 71940 142 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
TEXAS PETROLEUM INVESTMENT CO. 847710
PLEDGER GAS FIELD UNIT WELL #: 4 RRCID -> 007865 COMPL. DATE 05/26/1935 TOTAL DEPTH N/A PERF. 6668 - 6676

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLEDGER GAS FIELD UNIT WELL #: 7 RRCID -> 007868 COMPL. DATE 04/29/1953 TOTAL DEPTH N/A PERF. 6738 - 6754

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLEDGER GAS FIELD UNIT WELL #: 13 RRCID -> 007874 COMPL. DATE 08/15/1946 TOTAL DEPTH N/A PERF. 6738 - 6800

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLEDGER GAS FIELD UNIT WELL #: 15 RRCID -> 007876 COMPL. DATE 09/18/1946 TOTAL DEPTH 6870 PERF. 6810 - 6823

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLEDGER GAS FIELD UNIT WELL #: 17 RRCID -> 007878 COMPL. DATE 02/04/1950 TOTAL DEPTH 8050 PERF. 6818 - 6838

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLEDGER (FRIO 6500-6800) //CONT.// 71940 142 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
TEXAS PETROLEUM INVESTMENT CO. //CONT.// 847710
PLEDGER GAS FIELD UNIT WELL #: 22 RRCID -> 007883 COMPL. DATE 11/24/1998 TOTAL DEPTH 6924 PERF. 4846 - 4852

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PLEDGER GAS FIELD UNIT WELL #: 24 RRCID -> 007885 COMPL. DATE 07/05/1952 TOTAL DEPTH 6930 PERF. 6640 - 6665

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLEDGER GAS FIELD UNIT WELL #: 29 RRCID -> 007890 COMPL. DATE 03/15/1934 TOTAL DEPTH N/A PERF. 6728 - 6738

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLEDGER GAS FIELD UNIT WELL #: 30 RRCID -> 007891 COMPL. DATE 06/04/1953 TOTAL DEPTH N/A PERF. 6658 - 6681

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLEDGER GAS FIELD UNIT WELL #: 31 RRCID -> 007892 COMPL. DATE 08/14/1945 TOTAL DEPTH 9900 PERF. 6824 - 6842

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PLEDGER GAS FIELD UNIT WELL #: 34 RRCID -> 061802 COMPL. DATE 04/15/1975 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLEDGER GAS FIELD UNIT WELL #: 36 RRCID -> 066733 COMPL. DATE 06/02/1976 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLEDGER (FRIO 6500-6800) //CONT.// 71940 142 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
TEXAS PETROLEUM INVESTMENT CO. //CONT.// 847710

PLEDGER GAS FIELD UNIT WELL #: 38 RRCID -> 070633 COMPL. DATE 03/02/1977 TOTAL DEPTH 6959 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLEDGER GAS FIELD UNIT WELL #: 39 RRCID -> 070634 COMPL. DATE 03/09/1977 TOTAL DEPTH 6950 PERF. N/A

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLEDGER GAS FIELD UNIT WELL #: 43 RRCID -> 071057 COMPL. DATE 05/27/1997 TOTAL DEPTH 6910 PERF. 6451 - 6455

08	11563 X	11080	-0-	-483	-0-	1241	1	9803	2	Y	33	44	1			14
						36	9									
09	10800 X	10770	-0-	-30	-0-	1226	1	9510	2	Y	31	21	1			24
						34	9									
10	11439 X	10858	-0-	-581	-0-	1259	1	9562	2	Y	34	44	1			14
						37	9									
11	11070 X	10351	-0-	-719	-0-	1254	1	9055	2	Y	38	25	1			27
						42	9									
12	11439 X	10633	-0-	-806	-0-	1310	1	9261	2	Y	56	65	1			18
						62	9									
01	11129 X	9850	-0-	-1279	-0-	1231	1	8575	2	Y	40	50	1			8
						44	9									

PLEDGER GAS FIELD UNIT WELL #: 42 RRCID -> 071081 COMPL. DATE 01/30/1990 TOTAL DEPTH 6950 PERF. 6554 - 6570

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLEDGER GAS FIELD UNIT WELL #: 46 RRCID -> 082312 COMPL. DATE 05/05/1979 TOTAL DEPTH 6950 PERF. 6630 - 6642

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLEDGER GAS FIELD UNIT WELL #: 47 RRCID -> 083431 COMPL. DATE 07/16/1979 TOTAL DEPTH 7150 PERF. 7036 - 7041

08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLEDGER (FRIO 6500-6800) //CONT.// 71940 142 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
TEXAS PETROLEUM INVESTMENT CO. //CONT.// 847710
PLEDGER GFU WELL #: 49 RRCID -> 131637 COMPL. DATE 07/19/1989 TOTAL DEPTH 8200 PERF. 6736 - 6746

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLEDGER GU 1 WELL #: 2 RRCID -> 189218 COMPL. DATE 05/16/2002 TOTAL DEPTH 9000 PERF. 7011 - 7014

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLEDGER GAS FIELD UNIT WELL #: 50 RRCID -> 228438 COMPL. DATE 10/21/2006 TOTAL DEPTH 8029 PERF. 6698 - 6700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLEDGER GAS FIELD UNIT WELL #: 51 RRCID -> 263101 COMPL. DATE 09/19/2011 TOTAL DEPTH 9000 PERF. 6695 - 6705

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLEDGER (FRIO 7200) 71940 190 ASSOCIATED ONE WELL CNTY: BRAZORIA
TEXAS PETROLEUM INVESTMENT CO. 847710
MCFARLAND, ROBERT ET AL WELL #: 4 RRCID -> 133771 COMPL. DATE 03/06/1990 TOTAL DEPTH 8930 PERF. 7191 - 7201

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLEDGER (FRIO 7220) 71940 195 ASSOCIATED ONE WELL CNTY: BRAZORIA
TEXAS PETROLEUM INVESTMENT CO. 847710
WISCH-SAINT UNIT WELL #: 7 U RRCID -> 125994 COMPL. DATE 11/01/1987 TOTAL DEPTH 8162 PERF. 7224 - 7227

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLEDGER (FRIO 7260) 71940 200 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
TEXAS PETROLEUM INVESTMENT CO. 847710
PLEDGER GU 1 WELL #: 2 RRCID -> 085635 COMPL. DATE 11/07/1979 TOTAL DEPTH 9000 PERF. 7331 - 7337

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLEDGER (MIOCENE 4700) 71940 500 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
TEXAS PETROLEUM INVESTMENT CO. 847710
MCFARLAND, ROBERT ET AL WELL #: 6 C RRCID -> 085541 COMPL. DATE 10/10/1979 TOTAL DEPTH 7165 PERF. 4684 - 4695

08	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFARLAND, ROBERT ET AL WELL #: 7 RRCID -> 110436 COMPL. DATE 01/06/1984 TOTAL DEPTH 9000 PERF. 4678 - 4692

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLEDGER (MIOCENE 5100 B) 71940 854 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
TEXAS PETROLEUM INVESTMENT CO. 847710
SMITH, T.L. JR. WELL #: 3 RRCID -> 137373 COMPL. DATE 02/27/1991 TOTAL DEPTH 6750 PERF. 5085 - 5095

08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

POINT BOLIVAR, N. (S-7) 72138 675 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
GALVESTON BAY OPERATING CO LLC 293375
STATE TRACT 343 WELL #: 14 RRCID -> 184684 COMPL. DATE 10/13/2000 TOTAL DEPTH 8810 PERF. 8429 - 8435

08	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

POINT BOLIVAR, N (12300) 72138 839 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
GALVESTON BAY OPERATING CO LLC 293375
N. POINT BOLIVAR FRIO STATE UNIT WELL #: 5 RRCID -> 055546 COMPL. DATE 05/03/1973 TOTAL DEPTH 12550 PERF. N/A

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POINT BOLIVAR, N (12300) //CONT.// 72138 839 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
GALVESTON BAY OPERATING CO LLC //CONT.// 293375
STATE TRACT 343 WELL #: 1 RRCID -> 228017 COMPL. DATE 01/11/2007 TOTAL DEPTH 13430 PERF.13370 - 13427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POPEYE 72340 500 NON-ASSOCIATED CAPACITY CNTY: HARDIN
WESTERN ENERGY GROUP, LLC 911874
ETOC WELL #: D 11 RRCID -> 265899 COMPL. DATE 02/08/2012 TOTAL DEPTH 13757 PERF.11236 - 11293

08	126	N	126	-0-	-0-	-0-	113	1	13	9	N	12					197
09	114	N	114	-0-	-0-	-0-	101	1	13	9	N	12					209
10	117	N	117	-0-	-0-	-0-	106	1	11	9	N	10					219
11	119	N	119	-0-	-0-	-0-	105	1	14	9	N	13					232
*12	123	N	123	-0-	-0-	-0-	109	1	14	9	N	13					245
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					245

ZARVONA ENERGY LLC 950523
BP AMERICA A-437 WELL #: 1 RRCID -> 250485 COMPL. DATE 06/05/2008 TOTAL DEPTH 14305 PERF.11044 - 11072

08	279	X	15	-0-	-264	-0-	15	3			N	-0-					21
09	60	X	-0-	-0-	-60	-0-					N	104					125
10	217	X	51	-0-	-166	-0-	20	3	31	9	N	28					153
11	60	X	40	-0-	-20	-0-	20	3	20	9	N	18					171
12	31	X	-0-	-0-	-31	-0-					N	-0-					171
*01	100	X	100	-0-	-0-	-0-	80	3	20	9	N	18					189

BP AMERICA A-893 UNIT WELL #: 1 RRCID -> 257442 COMPL. DATE 11/05/2009 TOTAL DEPTH 12330 PERF.11080 - 11100

08	292	N	292	-0-	-0-	-0-	253	3	39	9	N	35					298
09	277	N	277	-0-	-0-	-0-	222	3	55	9	N	50					348
10	341	N	262	-0-	-79	-0-	215	3	47	9	N	43					391
11	270	N	185	-0-	-85	-0-	145	3	40	9	N	36					427
12	279	N	206	-0-	-73	-0-	169	3	37	9	N	34					461
01	248	N	125	-0-	-123	-0-	103	3	22	9	N	20					481

POPEYE (WILCOX K SAND) 72340 750 NON-ASSOCIATED ONE WELL CNTY: HARDIN
ZARVONA ENERGY LLC 950523
BP AMERICA A-893 UNIT WELL #: 1 RRCID -> 257443 COMPL. DATE 08/18/2009 TOTAL DEPTH 12330 PERF.11514 - 11520

08		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PORT ACRES (HACK. 9600) 72378 210 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
WESTERN ENERGY GROUP, LLC 911874
WINGATE WELL #: 1 RRCID -> 176897 COMPL. DATE 04/20/2000 TOTAL DEPTH 10000 PERF. 9526 - 9604

08	648	R	648	-0-	-0-	-0-	642	2	6	9	N	5					175
09	360	#	111	-0-	-249	-0-	103	1	8	9	N	7					182
10	124	#	109	-0-	-15	-0-	102	1	7	9	N	6					188
11	122	R	122	-0-	-0-	-0-	114	1	8	9	N	7					195
12	651	#	119	-0-	-532	-0-	113	1	6	9	N	5					200
01	651	#	NO RPT	-0-	-651	-0-					N	NO RPT					200

PORT ACRES (MARG-FRIO CONS.) 72379 550 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
LGDC CORPORATION 500227
WILSON JR. HIGH UNIT WELL #: 1 RRCID -> 270805 COMPL. DATE 08/22/2012 TOTAL DEPTH 8578 PERF. 9714 - 9734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77

PORT ARTHUR (HACKBERRY) 72398 775 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
ELLIOTT OIL & GAS OPERATING CO. 247836
LAUREN WELL #: 1 RRCID -> 201789 COMPL. DATE 02/29/2008 TOTAL DEPTH 14200 PERF. 11280 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3038	X	1627	-0-	-1411	-0-	1535	2	92	9	N	84					84
09	2310	X	1801	-0-	-509	-0-	1551	2	250	9	N	227	178	1			133
10	2387	X	1823	-0-	-564	-0-	1691	2	132	9	N	120	172	1	9	8	72
11	2100	X	1101	-0-	-999	-0-	984	2	117	9	N	106	11	8			167
12	1860	X	1162	-0-	-698	-0-	1056	2	106	9	N	96	180	1	4	8	79
01	1860	X	1008	-0-	-852	-0-	916	2	92	9	N	84	1	8			162

PORT NECHES 72441 001 ASSOCIATED CAPACITY CNTY: ORANGE
BEND PETROLEUM CORP. 064129
STARK WELL #: 19 RRCID -> 256991 COMPL. DATE 03/26/2010 TOTAL DEPTH 8575 PERF. 8034 - 8185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TORRENT OIL LLC 862645
KUHN, H. J. TR 2 WELL #: 19 RRCID -> 069481 COMPL. DATE 02/11/1994 TOTAL DEPTH 2354 PERF. 1354 - 1371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POLK, J.V. B O/A WELL #: 31 RRCID -> 076732 COMPL. DATE 09/20/1992 TOTAL DEPTH 6333 PERF. 3322 - 3327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POLK-KUHN-GLASS WELL #: 4 RRCID -> 201189 COMPL. DATE 03/04/2004 TOTAL DEPTH 8075 PERF. 2370 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PORT NECHES, N (SEG EAST 8300) 72443 747 NON-ASSOCIATED ONE WELL CNTY: ORANGE
TORRENT OIL LLC 862645
POLK, J. V., -A- WELL #: 11 RRCID -> 008015 COMPL. DATE 07/19/1956 TOTAL DEPTH N/A PERF. 8094 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STARK, W. H., -B- WELL #: 21 RRCID -> 008017 COMPL. DATE 05/19/1950 TOTAL DEPTH 8667 PERF. 8408 - 8452

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PORTER'S CREEK (YEGUA) 72481 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FAULCONER, VERNON E., INC. 263701
RICHTER-NILES WELL #: 1 RRCID -> 130070 COMPL. DATE 06/30/2001 TOTAL DEPTH 8150 PERF. 7737 - 7829

08	3100	X	2850	-0-	-250	-0-	76 1 6 9	2768	2	N	5						115
09	3000	X	2740	-0-	-260	-0-	76 1 8 9	2656	2	N	7						122
10	2883	X	2653	-0-	-230	-0-	76 1 9 9	2568	2	N	8						130
11	2790	X	2646	-0-	-144	-0-	71 1 8 9	2567	2	N	7						137
12	2852	X	2622	-0-	-230	-0-	72 1 6 9	2544	2	N	5						142
01	2852	X	2479	-0-	-373	-0-	71 1 9 9	2399	2	N	8						150

HAHN, PETER H. ET AL UNIT WELL #: 1 RRCID -> 132219 COMPL. DATE 09/01/1989 TOTAL DEPTH 8150 PERF. 7701 - 7740

08	6634	X	6597	-0-	-37	-0-	176 1 15 9	6406	2	N	14						113
09	6420	X	6210	-0-	-210	-0-	172 1 18 9	6020	2	N	16						129
10	6448	X	6154	-0-	-294	-0-	177 1 14 9	5963	2	N	13						142
11	6390	X	5980	-0-	-410	-0-	160 1 28 9	5792	2	N	25						167
12	6603	X	5843	-0-	-760	-0-	161 1 25 9	5657	2	N	23						190
01	6603	X	5570	-0-	-1033	-0-	159 1 23 9	5388	2	N	21	173	1				38

HALAMICEK, J. A. ET AL UNIT WELL #: 1 RRCID -> 132532 COMPL. DATE 10/31/1989 TOTAL DEPTH 8127 PERF. 7765 - 7837

08	3308	X	3308	-0-	-0-	-0-	88 1 18 9	3202	2	N	16	178	1				20
09	2820	X	2635	-0-	-185	-0-	73 1 18 9	2544	2	N	16						36
10	3068	X	3068	-0-	-0-	-0-	88 1 13 9	2967	2	N	12						48
11	3121	X	3121	-0-	-0-	-0-	84 1 22 9	3015	2	N	20						68
12	3436	X	3436	-0-	-0-	-0-	94 1 26 9	3316	2	N	24						92
*01	3458	X	3458	-0-	-0-	-0-	99 1 19 9	3340	2	N	17						109

PORTER'S CREEK (YEGUA) //CONT.// 72481 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FAULCONER, VERNON E., INC. //CONT.// 263701
CARRIERE-HENDERSON WELL #: 1 RRCID -> 133688 COMPL. DATE 01/05/1990 TOTAL DEPTH 8050 PERF. 7738 - 7775

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5208	X	5047	-0-	-161	-0-	135	1	4908	2	N	4					42
							4	9									
09	5040	X	4685	-0-	-355	-0-	130	1	4541	2	N	13					55
							14	9									
10	5022	X	4683	-0-	-339	-0-	134	1	4537	2	N	11					66
							12	9									
11	4890	X	4732	-0-	-158	-0-	127	1	4585	2	N	18					84
							20	9									
12	5053	X	4832	-0-	-221	-0-	133	1	4682	2	N	15					99
							17	9									
01	5053	X	5025	-0-	-28	-0-	143	1	4857	2	N	23					122
							25	9									

BELL FARM WELL #: 1 RRCID -> 134106 COMPL. DATE 03/03/1990 TOTAL DEPTH 8150 PERF. 7678 - 7758

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5456	X	5275	-0-	-181	-0-	141	1	5112	2	N	20					32
							22	9									
09	5280	X	4933	-0-	-347	-0-	137	1	4778	2	N	16					48
							18	9									
10	5363	X	4750	-0-	-613	-0-	136	1	4599	2	N	14					62
							15	9									
11	5190	X	5103	-0-	-87	-0-	137	1	4934	2	N	29					91
							32	9									
12	5270	X	5082	-0-	-188	-0-	140	1	4903	2	N	35					126
							39	9									
01	5270	X	4927	-0-	-343	-0-	140	1	4752	2	N	32					158
							35	9									

SCHNEIDER, EDDIE L. ET AL WELL #: 1 RRCID -> 134366 COMPL. DATE 12/15/1989 TOTAL DEPTH 8150 PERF. 7760 - 7790

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1789	N	1789	-0-	-0-	-0-	48	1	1730	2	N	10					95
							11	9									
09	1710	N	1660	-0-	-50	-0-	46	1	1600	2	N	13					108
							14	9									
10	1736	N	1672	-0-	-64	-0-	48	1	1615	2	N	8					116
							9	9									
11	1823	N	1823	-0-	-0-	-0-	49	1	1767	2	N	6					122
							7	9									
12	1844	N	1844	-0-	-0-	-0-	51	1	1780	2	N	12					134
							13	9									
01	1674	N	1661	-0-	-13	-0-	47	1	1597	2	N	15					149
							17	9									

CARRIERE, EVELYN C. ET AL WELL #: 1 RRCID -> 135650 COMPL. DATE 08/02/1990 TOTAL DEPTH 8153 PERF. 7764 - 7815

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4123	X	3925	-0-	-198	-0-	105	1	3819	2	N	1					176
							1	9									
09	3990	X	3666	-0-	-324	-0-	102	1	3563	2	N	1					177
							1	9									
10	3875	X	3676	-0-	-199	-0-	106	1	3569	2	N	1					178
							1	9									
11	3914	X	3914	-0-	-0-	-0-	105	1	3803	2	N	5	159	1			24
							6	9									
12	3937	X	3920	-0-	-17	-0-	108	1	3808	2	N	4					28
							4	9									
01	3937	X	3770	-0-	-167	-0-	108	1	3653	2	N	8					36
							9	9									

PORTER'S CREEK (YEGUA) //CONT.// 72481 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FAULCONER, VERNON E., INC. //CONT.// 263701
MEEK, ROBERT E. WELL #: 1 RRCID -> 135998 COMPL. DATE 09/08/1990 TOTAL DEPTH 8100 PERF. 7742 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	682	N	680	-0-	-2	-0-	18	1	660	2	N	2					188
							2	9									
09	690	N	658	-0-	-32	-0-	18	1	639	2	N	1					189
							1	9									
10	682	N	615	-0-	-67	-0-	18	1	597	2	N	-0-	159	1			30
11	689	N	689	-0-	-0-	-0-	19	1	670	2	N	-0-					30
12	682	N	680	-0-	-2	-0-	19	1	661	2	N	-0-					30
*01	654	N	654	-0-	-0-	-0-	19	1	633	2	N	2					32
							2	9									

CARRIERE-NITSCH WELL #: 1 RRCID -> 135999 COMPL. DATE 09/21/1990 TOTAL DEPTH 8150 PERF. 7780 - 7876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3193	X	3103	-0-	-90	-0-	83	1	3017	2	N	3					146
							3	9									
09	3090	X	2905	-0-	-185	-0-	81	1	2814	2	N	9					155
							10	9									
10	3007	X	2862	-0-	-145	-0-	82	1	2761	2	N	17					172
							19	9									
11	3025	X	3025	-0-	-0-	-0-	81	1	2925	2	N	17					189
							19	9									
12	3109	X	3109	-0-	-0-	-0-	86	1	3017	2	N	5					194
							6	9									
01	3100	X	2988	-0-	-112	-0-	85	1	2872	2	N	28	172	1			50
							31	9									

HOLT, JAMES I. ET UX WELL #: 1 RRCID -> 136099 COMPL. DATE 08/27/1990 TOTAL DEPTH 8100 PERF. 7791 - 7867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4529	X	4529	-0-	-0-	-0-	121	1	4380	2	Y	25					72
							28	9									
09	4265	X	4265	-0-	-0-	-0-	118	1	4119	2	Y	25					97
							28	9									
10	4340	X	4192	-0-	-148	-0-	120	1	4044	2	Y	25					122
							28	9									
11	4380	X	4325	-0-	-55	-0-	116	1	4181	2	Y	25					147
							28	9									
12	4526	X	4444	-0-	-82	-0-	122	1	4292	2	Y	27					174
							30	9									
01	4526	X	4206	-0-	-320	-0-	119	1	4050	2	Y	34	173	1			35
							37	9									

SCHNEIDER, EDDIE L., ET AL WELL #: 2 RRCID -> 175841 COMPL. DATE 01/02/2000 TOTAL DEPTH 8100 PERF. 7730 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3162	X	2945	-0-	-217	-0-	78	1	2852	2	N	14					60
							15	9									
09	3060	X	2765	-0-	-295	-0-	77	1	2680	2	N	7					67
							8	9									
10	2976	X	2709	-0-	-267	-0-	78	1	2620	2	N	10					77
							11	9									
11	3013	X	3013	-0-	-0-	-0-	81	1	2920	2	N	11					88
							12	9									
12	2945	X	2913	-0-	-32	-0-	80	1	2816	2	N	15					103
							17	9									
01	2945	X	2820	-0-	-125	-0-	80	1	2721	2	N	17					120
							19	9									

PORTER'S CREEK (YEGUA) //CONT.// 72481 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FAULCONER, VERNON E., INC. //CONT.// 263701
HOLT, JAMES I. ET UX WELL #: 3 RRCID -> 176208 COMPL. DATE 12/17/1999 TOTAL DEPTH 8120 PERF. 7762 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1239	N	1239	-0-	-0-	-0-	33	1	1203	2	N	3					151
							3	9									
09	1177	N	1177	-0-	-0-	-0-	33	1	1141	2	N	3					154
							3	9									
10	1178	N	1119	-0-	-59	-0-	32	1	1086	2	N	1					155
							1	9									
11	1270	N	1270	-0-	-0-	-0-	34	1	1233	2	N	3					158
							3	9									
12	1262	N	1262	-0-	-0-	-0-	35	1	1226	2	N	1					159
							1	9									
*01	1256	N	1256	-0-	-0-	-0-	36	1	1217	2	N	3					162
							3	9									

MEEK WELL #: 1 RRCID -> 236477 COMPL. DATE 04/22/2008 TOTAL DEPTH 8080 PERF. 7662 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3441	X	3088	-0-	-353	-0-	463	1	2502	2	N	112	182	1			172
							123	9									
09	3330	X	2903	-0-	-427	-0-	448	1	2334	2	N	110					282
							121	9									
10	3441	X	3119	-0-	-322	-0-	469	1	2520	2	N	118	365	1			35
							130	9									
11	3180	X	3153	-0-	-27	-0-	495	1	2513	2	N	132					167
							145	9									
12	3285	X	3285	-0-	-0-	-0-	503	1	2649	2	N	121	183	1			105
							133	9									
*01	3157	X	3157	-0-	-0-	-0-	516	1	2522	2	N	108	186	1			27
							119	9									

MEEK. ROBERT E. WELL #: 2 RRCID -> 250514 COMPL. DATE 03/25/2009 TOTAL DEPTH 7964 PERF. 7724 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3069	X	2974	-0-	-95	-0-	459	1	2485	2	N	27	179	1			45
							30	9									
09	3030	X	2755	-0-	-275	-0-	438	1	2282	2	N	32					77
							35	9									
10	3131	X	2941	-0-	-190	-0-	456	1	2450	2	N	32					109
							35	9									
11	3030	X	2395	-0-	-635	-0-	387	1	1963	2	N	41					150
							45	9									
12	2976	X	2598	-0-	-378	-0-	406	1	2138	2	N	49					199
							54	9									
01	2976	X	2284	-0-	-692	-0-	381	1	1864	2	N	35	172	1			62
							39	9									

ROBERT E. MEEK WELL #: 3 RRCID -> 251328 COMPL. DATE 08/06/2009 TOTAL DEPTH 7863 PERF. 7700 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	N	2046	-0-	-93	-0-	318	1	1720	2	N	7	164	1			33
							8	9									
09	1980	N	1955	-0-	-25	-0-	314	1	1630	2	N	10					43
							11	9									
10	2046	N	2017	-0-	-29	-0-	315	1	1700	2	N	2					45
							2	9									
11	1980	N	1957	-0-	-23	-0-	318	1	1614	2	N	23					68
							25	9									
12	2082	N	2082	-0-	-0-	-0-	331	1	1736	2	N	14					82
							15	9									
*01	2037	N	2037	-0-	-0-	-0-	343	1	1677	2	N	15					97
							17	9									

PORTER'S CREEK (YEGUA) //CONT.// 72481 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FAULCONER, VERNON E., INC. //CONT.// 263701
HOLT WELL #: 1 RRCID -> 255263 COMPL. DATE 01/29/2010 TOTAL DEPTH 7958 PERF. 7758 - 7814

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARRIERE-HENDERSON G.U. WELL #: 1 RRCID -> 255264 COMPL. DATE 01/18/2010 TOTAL DEPTH 7900 PERF. 7692 - 7720

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON HEIRS WELL #: 2 RRCID -> 263240 COMPL. DATE 05/10/2011 TOTAL DEPTH 8150 PERF. 7770 - 7836

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHTER-NILES WELL #: 2 RRCID -> 265207 COMPL. DATE 10/28/2011 TOTAL DEPTH 8020 PERF. 7754 - 7877

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12555	X	11988	-0-	-567	-0-	620	1	11279	2	N	81					237
							89	9									
09	12150	X	11380	-0-	-770	-0-	600	1	10693	2	N	79	187	1			129
							87	9									
10	12338	X	11414	-0-	-924	-0-	620	1	10697	2	N	88	172	1			45
							97	9									
11	11940	X	11723	-0-	-217	-0-	600	1	10983	2	N	127					172
							140	9									
12	12307	X	11877	-0-	-430	-0-	620	1	11134	2	N	112	184	1			100
							123	9									
01	11997	X	11407	-0-	-590	-0-	620	1	10654	2	N	121	179	1			42
							133	9									

GROESBECK HEIRS WELL #: 1 RRCID -> 265473 COMPL. DATE 11/30/2011 TOTAL DEPTH 7880 PERF. 7637 - 7685

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PAVLIK GAS UNIT WELL #: 1 RRCID -> 271063 COMPL. DATE 10/25/2012 TOTAL DEPTH 8075 PERF. 7740 - 7869

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2139	X	-0-	-0-	-2139	-0-					N	-0-					106
09	3300	X	-0-	-0-	-3300	-0-					N	-0-					106
10	3410	X	-0-	-0-	-3410	-0-					N	-0-	106	1			-0-
11	3300	X	-0-	-0-	-3300	-0-					N	-0-					-0-
12	1953	X	-0-	-0-	-1953	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PORTER'S CREEK (YEGUA) //CONT.// 72481 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FAULCONER, VERNON E., INC. //CONT.// 263701
HALAMICEK, J.A. ET AL UNIT WELL #: 2 RRCID -> 273502 COMPL. DATE 11/15/2012 TOTAL DEPTH 8115 PERF. 7779 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74

PORTER'S CREEK, SOUTH (WILCOX) 72483 900 NON-ASSOCIATED CAPACITY CNTY: WHARTON
TMR EXPLORATION, INC. 834097
COUEY-HARFST GAS UNIT WELL #: 1 RRCID -> 222307 COMPL. DATE 08/03/2006 TOTAL DEPTH 14007 PERF.12689 - 13209

08	4867	X	4161	-0-	-706	-0-	4155	2	6	9	N	5					37
09	4710	X	2858	-0-	-1852	-0-	2855	2	3	9	N	3					40
10	4557	X	3779	-0-	-778	-0-	3773	2	6	9	N	5					45
11	4410	X	2449	-0-	-1961	-0-	2446	2	3	9	N	3					48
12	4154	X	3305	-0-	-849	-0-	3295	2	10	9	N	9					57
01	4154	X	3587	-0-	-567	-0-	3562	2	25	9	N	23					80

COUEY-HARFST GAS UNIT WELL #: 2 RRCID -> 234596 COMPL. DATE 03/21/2007 TOTAL DEPTH 14018 PERF.12726 - 13260

08	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
09	60	N	44	-0-	-16	-0-	44	2			N	-0-					-0-
10	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
11	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
12	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
*01	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-

POTTHAST (FRIO "L" SAND) 72681 205 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
REMORA OPERATING, LLC 701613
GRAFF WELL #: 1 RRCID -> 193043 COMPL. DATE 10/29/2003 TOTAL DEPTH 12250 PERF.10250 - 10372

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POTTHAST (MIDDLE TEX MISS) 72681 250 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
CLEARLY PETROLEUM, LLC 159651
BLESSING UNIT WELL #: 1 RRCID -> 204742 COMPL. DATE 08/20/2004 TOTAL DEPTH 12100 PERF.11122 - 11142

08	2848	N	2848	-0-	-0-	-0-	2848	2			N	-0-					113
09	3000	N	17413	-0-	14413	14413	10563	1	6850	2	N	-0-					113
*10	3100	N	25594	-0-	22494	36907	18465	1	7129	2	N	-0-					113
*11	3000	N	1321	-0-	-1679	35228	231	1	1090	2	N	-0-					113
*12	35533	X	305	-0-	-35228	-0-	27	1	278	2	N	-0-					113
01	775	X	NO RPT	-0-	-775	-0-					N	NO RPT					113

POTTHAST (MIDDLE TEX MISS) //CONT.// 72681 250 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
CLEARLY PETROLEUM, LLC //CONT.// 159651
BLESSING UNIT NO. 3 WELL #: 1 RRCID -> 213313 COMPL. DATE 09/20/2005 TOTAL DEPTH 12400 PERF.10900 - 10920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6479	X	4020	-0-	-2459	-0-	3851	2	169	9	N	154					240
09	6270	X	5712	-0-	-558	-0-	3375	1	2188	2	N	135	175	1			200
							149	9									
*10	6479	X	4637	-0-	-1842	-0-	3216	1	1242	2	N	163	176	1			187
							179	9									
*11	5250	X	281	-0-	-4969	-0-	17	1	78	2	N	169	178	1			178
							186	9									
12	5890	X	5720	-0-	-170	-0-	500	1	5100	2	N	109	172	1			115
							120	9									
01	5890	X	NO RPT	-0-	-5890	-0-					N	NO RPT					115

BLESSING UNIT NO. 2 WELL #: 1 RRCID -> 214566 COMPL. DATE 02/27/2014 TOTAL DEPTH 12400 PERF.10495 - 10768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	730	-0-	-510	-0-	547	2	183	9	N	166	177	1			57
09	840	N	737	-0-	-103	-0-	383	1	249	2	N	95					152
							105	9									
*10	930	N	717	-0-	-213	-0-	424	1	164	2	N	117	155	1			114
							129	9									
*11	720	N	300	-0-	-420	-0-	47	1	221	2	N	29					143
							32	9									
12	775	N	549	-0-	-226	-0-	45	1	459	2	N	41					184
							45	9									
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					184

BLESSING UNIT NO. 2 WELL #: 2 RRCID -> 221662 COMPL. DATE 06/19/2006 TOTAL DEPTH 11300 PERF.10750 - 10852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAST BLESSING UNIT WELL #: 4 RRCID -> 236490 COMPL. DATE 05/08/2008 TOTAL DEPTH 12000 PERF.11166 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2046	N	1352	-0-	-694	-0-	1177	2	175	9	N	159	181	1			50
09	2062	N	2062	-0-	-0-	-0-	1134	1	735	2	N	175	178	1			47
							193	9									
*10	2077	X	1881	-0-	-196	-0-	1213	1	469	2	N	181	184	1			44
							199	9									
11	2010	X	1288	-0-	-722	-0-	207	1	979	2	N	93					137
							102	9									
12	2077	X	1579	-0-	-498	-0-	123	1	1257	2	N	181	181	1			137
							199	9									
01	2077	X	NO RPT	-0-	-2077	-0-					N	NO RPT					137

BLESSING UNIT NO. 2 WELL #: 3 RRCID -> 246966 COMPL. DATE 10/21/2008 TOTAL DEPTH 12000 PERF.10592 - 10600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	N	67	-0-	-26	-0-	67	2			N	-0-					240
09	101	N	101	-0-	-0-	-0-	61	1	40	2	N	-0-					240
*10	93	N	89	-0-	-4	-0-	64	1	25	2	N	-0-					240
11	60	N	-0-	-0-	-60	-0-					N	-0-	137	1			103
*12	98	N	98	-0-	-0-	-0-	9	1	89	2	N	-0-					103
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					103

POTTHAST (MIDDLE TEX MISS) //CONT.// 72681 250 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
CLEARLY PETROLEUM, LLC //CONT.// 159651
EAST BLESSING UNIT WELL #: 2 RRCID -> 276552 COMPL. DATE 02/11/2014 TOTAL DEPTH 12000 PERF.10460 - 10506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11	N	-0-	-0-	-11	-0-					N	-0-					72
09	0	N	-0-	-0-	-0-	-0-					N	-0-					72
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					72
11	0	N	-0-	-0-	-0-	-0-					N	-0-					72
12	0	N	-0-	-0-	-0-	-0-					N	-0-					72
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					72

EAST BLESSING UNIT WELL #: 1 RRCID -> 279747 COMPL. DATE 01/28/2014 TOTAL DEPTH 11500 PERF. 9708 - 9744

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					87

DALLAS PETROLEUM GROUP, LLC 197688
WEST BLESSING WELL #: 1 RRCID -> 242361 COMPL. DATE 06/21/2008 TOTAL DEPTH 12500 PERF.10874 - 10894

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST BLESSING WELL #: 3 RRCID -> 244801 COMPL. DATE 11/11/2008 TOTAL DEPTH 12400 PERF.10997 - 11908

08	935	N	935	-0-	-0-	-0-	117 25	1 9	793	2	N	23					164
09	828	N	828	-0-	-0-	-0-	42 48	1 9	738	2	N	44	179	1			29
10	882	N	882	-0-	-0-	-0-	118 24	1 9	740	2	N	22					51
11	878	N	878	-0-	-0-	-0-	124 28	1 9	726	2	N	25					76
*12	802	N	802	-0-	-0-	-0-	123 22	1 9	657	2	N	20					96
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					96

REMORA OPERATING, LLC 701613
TRULL WELL #: 1 RRCID -> 177443 COMPL. DATE 08/18/2016 TOTAL DEPTH 12501 PERF.10814 - 11969

08	2356	X	2285	-0-	-71	-0-	333 76	1 9	1876	3	Y	69	127	1			138
09	2130	X	1677	-0-	-453	-0-	65 65	1 9	1547	3	Y	59					197
10	2294	X	2029	-0-	-265	-0-	169 70	1 9	1790	3	Y	64					261
11	2220	X	1756	-0-	-464	-0-	15 75	1 9	1666	3	Y	68					329
12	2294	X	1362	-0-	-932	-0-	84 57	1 9	1221	3	Y	52	112	1			269
01	2294	X	2178	-0-	-116	-0-	113 66	1 9	1999	3	Y	60	126	1			203

POTTHAST (MIDDLE TEX MISS) //CONT.// 72681 250 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
REMORA OPERATING, LLC //CONT.// 701613
TRULL WELL #: 4 RRCID -> 197975 COMPL. DATE 08/20/2016 TOTAL DEPTH 12250 PERF.10250 - 12190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					27
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					27
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

TRULL WELL #: 3 RRCID -> 199612 COMPL. DATE 06/01/2003 TOTAL DEPTH 11400 PERF.10153 - 11014

08	482	N	482	-0-	-0-	-0-	70	1	395	3	Y	15	27	1			37
							17	9									
09	557	N	557	-0-	-0-	-0-	22	1	513	3	Y	20					57
							22	9									
10	555	N	555	-0-	-0-	-0-	46	1	489	3	Y	18					75
							20	9									
11	538	N	538	-0-	-0-	-0-	5	1	510	3	Y	21					96
							23	9									
12	548	N	548	-0-	-0-	-0-	34	1	491	3	Y	21	45	1			72
							23	9									
01	465	N	464	-0-	-1	-0-	24	1	426	3	Y	13	27	1			58
							14	9									

TRULL WELL #: 5 RRCID -> 204611 COMPL. DATE 08/20/2016 TOTAL DEPTH 11380 PERF.10640 - 11111

08	2015	X	1993	-0-	-22	-0-	280	1	1580	3	N	121	183	1			176
							133	9									
09	1950	X	1762	-0-	-188	-0-	66	1	1564	3	N	120	183	1			113
							132	9									
10	2015	X	1800	-0-	-215	-0-	143	1	1522	3	N	123					236
							135	9									
11	1950	X	1725	-0-	-225	-0-	15	1	1570	3	N	127	188	1			175
							140	9									
12	1984	X	1729	-0-	-255	-0-	102	1	1493	3	N	122	185	1			112
							134	9									
01	1984	X	1662	-0-	-322	-0-	81	1	1434	3	N	134					246
							147	9									

TRULL WELL #: 6 RRCID -> 205597 COMPL. DATE 08/20/2016 TOTAL DEPTH 11436 PERF.10355 - 10847

08	476	N	476	-0-	-0-	-0-	70	1	395	3	N	10					143
							11	9									
09	441	N	441	-0-	-0-	-0-	18	1	422	3	N	1					144
							1	9									
10	472	N	472	-0-	-0-	-0-	40	1	425	3	N	6					150
							7	9									
11	457	N	457	-0-	-0-	-0-	4	1	446	3	N	6					156
							7	9									
12	441	N	441	-0-	-0-	-0-	28	1	412	3	N	1					157
							1	9									
*01	442	N	442	-0-	-0-	-0-	23	1	412	3	N	6					163
							7	9									

PRAIRIE BELL (11000) 72869 500 NON-ASSOCIATED CAPACITY CNTY: COLORADO
MESSY OIL AND GAS, LLC 562067
OWENS WELL #: 1 RRCID -> 268008 COMPL. DATE 06/15/2010 TOTAL DEPTH 12550 PERF.12062 - 12071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-
09	694	N	694	-0-	-0-	-0-	694	2			N	-0-					-0-
10	1401	N	1401	-0-	-0-	-0-	1401	2			N	-0-					-0-
11	1273	N	1273	-0-	-0-	-0-	1273	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROLINE ENERGY RESOURCES INC 681327
PRAIRIE ET AL HASTEDT ET AL GU WELL #: 1 RRCID -> 055313 COMPL. DATE 03/06/1973 TOTAL DEPTH 11318 PERF.10991 - 11052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					26
09	0	N	-0-	-0-	-0-	-0-					N	-0-					26
10	0	N	-0-	-0-	-0-	-0-					N	-0-					26
11	0	N	-0-	-0-	-0-	-0-					N	-0-					26
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					26
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					26

WAGNER OIL COMPANY 891175
GLASSCOCK RANCH A WELL #: 4 RRCID -> 249254 COMPL. DATE 05/15/2009 TOTAL DEPTH 11225 PERF.10692 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK RANCH B WELL #: 1 RRCID -> 251254 COMPL. DATE 07/01/2009 TOTAL DEPTH 11200 PERF.10390 - 10466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60

GLASSCOCK RANCH A WELL #: 3 RRCID -> 251901 COMPL. DATE 11/07/2008 TOTAL DEPTH 11600 PERF.10774 - 10782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	813	N	813	-0-	-0-	-0-	41	1	772	3	N	-0-					276
09	810	N	763	-0-	-47	-0-	38	1	725	3	N	-0-					276
10	868	N	764	-0-	-104	-0-	38	1	726	3	N	-0-					276
11	780	N	732	-0-	-48	-0-	37	1	695	3	N	-0-					276
12	775	N	759	-0-	-16	-0-	35	1	724	3	N	-0-					276
01	775	N	730	-0-	-45	-0-	34	1	696	3	N	-0-					276

GLASSCOCK RANCH D WELL #: 1 RRCID -> 258486 COMPL. DATE 10/10/2009 TOTAL DEPTH 11150 PERF.10752 - 10760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PRAIRIE BELL (11000) //CONT.// 72869 500 NON-ASSOCIATED CAPACITY CNTY: COLORADO
WAGNER OIL COMPANY //CONT.// 891175
GLASSCOCK RANCH B WELL #: 2 RRCID -> 258524 COMPL. DATE 06/22/2010 TOTAL DEPTH 10900 PERF.10434 - 10496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					196
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					196
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					196
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					196
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					196
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					196

GLASSCOCK RANCH A WELL #: 6 RRCID -> 260023 COMPL. DATE 08/13/2010 TOTAL DEPTH 11055 PERF.10752 - 10762

08	11470	X	10525	-0-	-945	-0-	520	1	9797	3	N	189					450
							208	9									
09	10920	X	9568	-0-	-1352	-0-	474	1	8985	3	N	99	343	1			206
							109	9									
10	11811	X	10182	-0-	-1629	-0-	494	1	9519	3	N	154					360
							169	9									
11	11430	X	9388	-0-	-2042	-0-	464	1	8769	3	N	141	174	1			327
							155	9									
12	11811	X	10021	-0-	-1790	-0-	461	1	9406	3	N	140					467
							154	9									
01	10540	X	10487	-0-	-53	-0-	482	1	9807	3	N	180	521	1			126
							198	9									

PRASIFKA (YEGUA) 72918 400 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HENNIG PRODUCTION CO., INC. 378508
MECHURA, T. GAS UNIT WELL #: 1 RRCID -> 189830 COMPL. DATE 03/18/2002 TOTAL DEPTH 14808 PERF.12666 - 12746

08	217	N	201	-0-	-16	-0-	5	1	53	4	N	130	163	1			45
							143	9									
09	214	N	214	-0-	-0-	-0-	5	1	57	4	N	138					183
							152	9									
10	204	N	204	-0-	-0-	-0-	5	1	54	4	N	132	167	1			148
							145	9									
11	205	N	205	-0-	-0-	-0-	5	1	54	4	N	133	170	1			111
							146	9									
12	227	N	227	-0-	-0-	-0-	5	1	60	4	N	147	161	1			97
							162	9									
01	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					97

PRIHODA (YEGUA) 73175 495 NON-ASSOCIATED ONE WELL CNTY: WHARTON
WESTERN ENERGY GROUP, LLC 911874
RASMUSSEN WELL #: 7 RRCID -> 213251 COMPL. DATE 08/27/2005 TOTAL DEPTH 7948 PERF. 7666 - 7701

08	401	N	401	-0-	-0-	-0-	394	2	7	9	N	6					34
09	0	N	-0-	-0-	-0-	-0-					N	-0-					34
10	101	N	101	-0-	-0-	-0-	101	1			N	-0-					34
11	103	N	103	-0-	-0-	-0-	101	1	2	9	N	2					36
*12	108	N	108	-0-	-0-	-0-	104	1	4	9	N	4					40
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40

PROVIDENT CITY (4100) 73293 916 NON-ASSOCIATED CAPACITY CNTY: COLORADO
ENDEAVOR NATURAL GAS, LP 251729
SCRAM WELL #: 1 RRCID -> 154611 COMPL. DATE 06/12/1995 TOTAL DEPTH 4525 PERF. 4370 - 4374

08	4619	X	4271	-0-	-348	-0-	4271	2			N	-0-					-0-
09	4470	X	3982	-0-	-488	-0-	3982	2			N	-0-					-0-
10	4919	X	4919	-0-	-0-	-0-	4919	2			N	-0-					-0-
11	5540	X	5540	-0-	-0-	-0-	5540	2			N	-0-					-0-
12	6052	X	6052	-0-	-0-	-0-	6052	2			N	-0-					-0-
01	4278	X	NO RPT	-0-	-4278	-0-					N	NO RPT					-0-

QUINN (-B- SAND) 73802 090 ASSOCIATED ONE WELL CNTY: LIBERTY
GALLOWAY ENERGY CO. 293303
QUINN WELL #: 1 RRCID -> 265778 COMPL. DATE 11/04/2011 TOTAL DEPTH 7750 PERF. 6390 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	2	-0-	-0-	-0-	2	2			N	-0-					40
09	6	N	6	-0-	-0-	-0-	6	2			N	-0-					40
10	3	N	3	-0-	-0-	-0-	3	2			N	-0-					40
11	2	N	2	-0-	-0-	-0-	2	2			N	-0-					40
12	6	N	3	-0-	-3	-0-	3	2			N	-0-					40
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40

QUINN (WILCOX) 73802 370 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
CENTURY ROYALTY 2000 GP, LLC 141860
FRIENDSWOOD WELL #: 2RE RRCID -> 234432 COMPL. DATE 09/27/2006 TOTAL DEPTH 11390 PERF. 9790 - 9802

08	P&A COND	-0-	-0-	-0-	-0-						N	-0-					75
09	P&A COND	-0-	-0-	-0-	-0-						N	-0-					75
10	P&A COND	-0-	-0-	-0-	-0-						N	-0-					75
11	P&A COND	-0-	-0-	-0-	-0-						N	-0-					75
12	P&A COND	-0-	-0-	-0-	-0-						N	-0-					75
01	P&A COND	-0-	-0-	-0-	-0-						N	-0-					75

PLUGGED AND ABANDONED_____ 03/06/2019 - PLUGGED 03/06/19

QUINN (6050) 73802 450 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
GALLOWAY ENERGY CO. 293303
QUINN, B. E. WELL #: 2 RRCID -> 216353 COMPL. DATE 03/08/2006 TOTAL DEPTH 12518 PERF. 6048 - 6054

08	739	N	739	-0-	-0-	-0-	738	2	1	9	N	1					36
09	1274	N	1274	-0-	-0-	-0-	1273	2	1	9	N	1					37
10	834	N	834	-0-	-0-	-0-	833	2	1	9	N	1					38
11	295	N	295	-0-	-0-	-0-	295	2			N	-0-					38
12	1302	N	778	-0-	-524	-0-	777	2	1	9	N	1					39
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					39

QUINN (6230) 73802 500 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
GALLOWAY ENERGY CO. 293303
FRIENDSWOOD DEVELOPMENT WELL #: 1 RRCID -> 130569 COMPL. DATE 02/16/1995 TOTAL DEPTH 7700 PERF. 4560 - 4570

08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

R-B (WOODBINE) 73942 500 NON-ASSOCIATED ONE WELL CNTY: POLK
PETROTEX ENGINEERING COMPANY 660213
SOUTHLAND PAPER MILL WELL #: 1 RRCID -> 058225 COMPL. DATE 03/07/1974 TOTAL DEPTH 12843 PERF.12431 - 12566

08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RABEL (7600) 74097 475 NON-ASSOCIATED ONE WELL CNTY: COLORADO
SUNDOWN ENERGY LP 829482
RABEL GAS UNIT NO. 1 WELL #: 1 RRCID -> 095120 COMPL. DATE 07/23/1981 TOTAL DEPTH 10247 PERF. 7610 - 7614

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RABEL (7650) 74097 500 NON-ASSOCIATED ONE WELL CNTY: COLORADO
SUNDOWN ENERGY LP 829482
RABEL GAS UNIT NO. 1 WELL #: 1 RRCID -> 144157 COMPL. DATE 12/14/1992 TOTAL DEPTH 10247 PERF. 7647 - 7651

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RACCOON BEND (COCKFIELD LOWER) 74106 080 ASSOCIATED CAPACITY CNTY: AUSTIN
ENHANCED ENERGY PARTNERS CORP 252470
PAINE, ROBERT G. WELL #: 44 RRCID -> 206261 COMPL. DATE 09/23/2008 TOTAL DEPTH 4305 PERF. 3882 - 3888

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	383 N	383	-0-	-0-	-0-	383	1		Y	-0-			-0-
09	720 N	533	-0-	-187	-0-	533	1		Y	-0-			-0-
10	467 N	467	-0-	-0-	-0-	467	1		Y	-0-			-0-
11	784 N	784	-0-	-0-	-0-	784	1		Y	-0-			-0-
12	987 N	987	-0-	-0-	-0-	987	1		Y	-0-			-0-
*01	910 N	910	-0-	-0-	-0-	910	1		Y	-0-			-0-

RACCOON BEND (GUTOWSKY) 74106 320 ASSOCIATED CAPACITY CNTY: AUSTIN
ENHANCED ENERGY PARTNERS CORP 252470
BROWN, MINNIE WELL #: 6 RRCID -> 140224 COMPL. DATE 12/05/1991 TOTAL DEPTH 4600 PERF. 3107 - 3119

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

AUSTIN COLLEGE WELL #: 26 RRCID -> 144520 COMPL. DATE 01/19/1993 TOTAL DEPTH 4300 PERF. 3180 - 3196

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DIEMER, MRS. ALBERTA WELL #: 15 RRCID -> 236981 COMPL. DATE 11/07/2007 TOTAL DEPTH 4331 PERF. 3212 - 3286

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1094 N	1094	-0-	-0-	-0-	1094	1		N	-0-			-0-
09	748 N	748	-0-	-0-	-0-	748	1		N	-0-			-0-
10	703 N	703	-0-	-0-	-0-	703	1		N	-0-			-0-
11	944 N	944	-0-	-0-	-0-	944	1		N	-0-			-0-
12	1469 N	1469	-0-	-0-	-0-	1469	1		N	-0-			-0-
*01	1284 N	1284	-0-	-0-	-0-	1284	1		N	-0-			-0-

RACCOON BEND (GUTOWSKY) //CONT.// 74106 320 ASSOCIATED CAPACITY CNTY: AUSTIN
ENHANCED ENERGY PARTNERS CORP //CONT.// 252470
AUSTIN COLLEGE WELL #: 38 RRCID -> 271147 COMPL. DATE 01/28/2013 TOTAL DEPTH 4301 PERF. 3080 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RACCOON BEND (MIOCENE Y) 74106 520 ASSOCIATED 49B CNTY: AUSTIN
ENHANCED ENERGY PARTNERS CORP 252470
PAINE, ROBERT G. WELL #: 25 RRCID -> 281514 COMPL. DATE 07/05/2016 TOTAL DEPTH 4277 PERF. 1820 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RACCOON BEND (SPARTA) 74106 840 ASSOCIATED PRORATED CNTY: AUSTIN
TEXEGY OPERATING COMPANY LLC 848561
SHERROD WELL #: 1 RRCID -> 285255 COMPL. DATE 04/13/2018 TOTAL DEPTH 6778 PERF. 5553 - 5564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					68
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					68
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					68
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					68
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					68
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					68

RACCOON BEND (UPPER WILCOX FBD) 74106 842 NON-ASSOCIATED ONE WELL CNTY: AUSTIN
TEXEGY OPERATING COMPANY LLC 848561
RACCOON BEND UWX GAS UNIT NO. 1 WELL #: 1 RRCID -> 260650 COMPL. DATE 08/17/2010 TOTAL DEPTH 7317 PERF. 6955 - 6977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	7925					N	-0-					23
09	14B2	EXT	-0-	-0-	-0-	7925					N	-0-					23
10	14B2	EXT	-0-	-0-	-0-	7925					N	-0-					23
11	14B2	EXT	-0-	-0-	-0-	7925					N	-0-					23
12	14B2	EXT	-0-	-0-	-0-	7925					N	-0-					23
01	14B2	EXT	-0-	-0-	-0-	7925					N	-0-					23

RAINOSHEK (ANOMALINA SAND) 74264 400 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FAULCONER, VERNON E., INC. 263701
RASMUSSEN WELL #: 1 RRCID -> 184704 COMPL. DATE 08/07/2001 TOTAL DEPTH 7954 PERF. 7721 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RAINOSHEK (ANOMALINA SAND) //CONT.// 74264 400 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FAULCONER, VERNON E., INC. //CONT.// 263701
RASMUSSEN LANGE UNIT WELL #: 1 RRCID -> 271091 COMPL. DATE 09/15/2012 TOTAL DEPTH 8000 PERF. 7726 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8897	X	8223	-0-	-674	-0-	620	1	7545	2	N	53					179
							58	9									
09	8610	X	7800	-0-	-810	-0-	600	1	7171	2	N	26					205
							29	9									
10	8680	X	7864	-0-	-816	-0-	620	1	7244	2	N	-0-					205
11	8130	X	7587	-0-	-543	-0-	600	1	6913	2	N	67	173	1			99
							74	9									
12	8308	X	7270	-0-	-1038	-0-	620	1	6596	2	N	49					148
							54	9									
01	8215	X	7578	-0-	-637	-0-	620	1	6889	2	N	63	166	1			45
							69	9									

FIELD PETROLEUM CORP. 266906
BAIN WELL #: 1A RRCID -> 178204 COMPL. DATE 01/20/2000 TOTAL DEPTH 8250 PERF. 7546 - 7592

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82

RAMERS ISLAND (YEGUA 5480) 74408 228 NON-ASSOCIATED ONE WELL CNTY: TYLER
DAYLIGHT PETROLEUM LLC 208171
ATLANTIC SINCLAIR FEE WELL #: 9 RRCID -> 242355 COMPL. DATE 03/29/2010 TOTAL DEPTH 6110 PERF. 5397 - 5399

08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RAMERS ISLAND (YEGUA 5540) 74408 260 NON-ASSOCIATED ONE WELL CNTY: TYLER
DAYLIGHT PETROLEUM LLC 208171
ATLANTIC SINCLAIR FEE WELL #: 9 RRCID -> 228622 COMPL. DATE 06/28/2007 TOTAL DEPTH 6110 PERF. 5522 - 5527

08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAMSEY (8600 WILCOX) 74471 423 NON-ASSOCIATED EXEMPT CNTY: COLORADO
MAGNUM PRODUCING, LP 521516
HERDER, GEORGE WELL #: 1 RRCID -> 158027 COMPL. DATE 03/20/1996 TOTAL DEPTH 11000 PERF. 8611 - 8615

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAMSEY (9300 WILCOX) 74471 658 NON-ASSOCIATED EXEMPT CNTY: COLORADO
KARPER OIL & GAS CORPORATION 451280
DIXON, LOMA WELL #: 2 RRCID -> 154800 COMPL. DATE 04/17/1995 TOTAL DEPTH 10300 PERF. 9331 - 9337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1636	N	1636	-0-	-0-	-0-	1560	2	76	9	N	69					158
09	1442	N	1442	-0-	-0-	-0-	1379	2	63	9	N	57					215
10	1674	N	1004	-0-	-670	-0-	987	2	17	9	N	15	172	1			58
11	1750	N	1750	-0-	-0-	-0-	1663	2	87	9	N	79					137
*12	2156	N	2156	-0-	-0-	-0-	2058	2	98	9	N	89					226
*01	2047	N	2047	-0-	-0-	-0-	1958	2	89	9	N	81	183	1			124

RAMSEY (9500) 74471 705 NON-ASSOCIATED ONE WELL CNTY: COLORADO
KARPER OIL & GAS CORPORATION 451280
DIXON, LOMA G/U WELL #: 2 RRCID -> 113334 COMPL. DATE 07/29/1984 TOTAL DEPTH 10300 PERF. 9524 - 9540

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RAMSEY (10,500) 74471 799 NON-ASSOCIATED EXEMPT CNTY: COLORADO
LONE OAK ENERGY INC 506578
RAMSEY-WOOD WELL #: 1 RRCID -> 173262 COMPL. DATE 04/09/1999 TOTAL DEPTH 10873 PERF.10464 - 10465

08	0	N	-0-	-0-	-0-	-0-					N	5					154
09	0	N	-0-	-0-	-0-	-0-					N	-0-					154
10	0	N	-0-	-0-	-0-	-0-					N	2					156
11	0	N	-0-	-0-	-0-	-0-					N	-0-					156
12	0	N	-0-	-0-	-0-	-0-					N	4					160
01	0	N	-0-	-0-	-0-	-0-					N	-0-					160

RAMSEY (10,700) 74471 846 NON-ASSOCIATED ONE WELL CNTY: COLORADO
MAGNUM PRODUCING, LP 521516
POOLE "B" WELL #: 2 RRCID -> 193384 COMPL. DATE 01/25/2003 TOTAL DEPTH 11014 PERF.10686 - 10692

08	1674	N	235	-0-	-1439	-0-	12 34	1 9	189	2	N	31					160
09	1260	N	1009	-0-	-251	-0-	42 24	1 9	943	2	N	22					182
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					182
11	0	N	-0-	-0-	-0-	-0-					N	-0-	159	1			51
*12	909	N	909	-0-	-0-	-0-	51 26	1 9	832	2	N	24					75
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					75

RAMSEY, E. (WILCOX 9350) 74473 426 NON-ASSOCIATED ONE WELL CNTY: COLORADO
MAGNUM PRODUCING, LP 521516
POOLE WELL #: 1 RRCID -> 047134 COMPL. DATE 06/05/1993 TOTAL DEPTH 9700 PERF. 9332 - 9342

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

RAMSEY, E. (WILCOX 9350) //CONT.// 74473 426 NON-ASSOCIATED ONE WELL CNTY: COLORADO
MAGNUM PRODUCING, LP //CONT.// 521516
WINTERMANN WELL #: 2 RRCID -> 050040 COMPL. DATE 01/29/1985 TOTAL DEPTH 10844 PERF. 3566 - 3600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAMSEY, E. (WILCOX 9370) 74473 430 NON-ASSOCIATED EXEMPT CNTY: COLORADO
MAGNUM PRODUCING, LP 521516
PRIESMEYER, L. WELL #: 1 RRCID -> 158691 COMPL. DATE 04/22/1996 TOTAL DEPTH 9700 PERF. 9368 - 9372

08	1217	N	1217	-0-	-0-	-0-	31	1	1186	2	N	-0-					125
09	1080	N	818	-0-	-262	-0-	23	1	795	2	N	-0-					125
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					125
11	53	N	53	-0-	-0-	-0-	30	1	2	2	N	19					144
							21	9									
*12	1117	N	1117	-0-	-0-	-0-	31	1	1053	2	N	30					174
							33	9									
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					174

RAMSEY, E. (WILCOX 10300) 74473 500 NON-ASSOCIATED CAPACITY CNTY: COLORADO
MAGNUM PRODUCING, LP 521516
ZAHRADNICK, ALFRED WELL #: 1 RRCID -> 091859 COMPL. DATE 12/20/1980 TOTAL DEPTH 10810 PERF.10271 - 10276

08	1488	N	523	-0-	-965	-0-	64	1	449	2	N	9					58
							10	9									
09	1260	N	170	-0-	-1090	-0-	20	1	150	2	N	-0-					58
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					58
11	0	N	-0-	-0-	-0-	-0-					N	-0-					77
*12	400	N	400	-0-	-0-	-0-	44	1	284	2	N	65					142
							72	9									
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					142

RAMSEY, E. (WILCOX 10,700) 74473 568 NON-ASSOCIATED ONE WELL CNTY: COLORADO
MAGNUM PRODUCING, LP 521516
PRIESMEYER "A" WELL #: 2 RRCID -> 214235 COMPL. DATE 03/24/2006 TOTAL DEPTH 11000 PERF.10702 - 10710

08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANGER A (YEGUA) 74681 800 NON-ASSOCIATED ONE WELL CNTY: POLK
PALEO OIL COMPANY LLC 635131
RANGER A WELL #: 01 RRCID -> 286773 COMPL. DATE 06/16/2017 TOTAL DEPTH 3802 PERF. 3066 - 3072

08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	6777	-0-	6777	6777	6777	2			N	-0-					-0-
10	0	W	18999	-0-	18999	25776	18999	2			N	-0-					-0-
11	19509		22490	-0-	2981	28757	22490	2			N	-0-					-0-
*12	28575		22308	-0-	-6267	22490	22308	2			N	-0-					-0-
01	19003	#	NO RPT	-0-	-19003	3487					N	NO RPT					-0-

RANKIN (COOK MTN. IV) 74691 100 NON-ASSOCIATED CAPACITY CNTY: HARRIS
FAULCONER, VERNON E., INC. 263701
MCWHORTER WELL #: 1 RRCID -> 196792 COMPL. DATE 07/30/2003 TOTAL DEPTH 9300 PERF. 9155 - 9195

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15128	X	14061	-0-		-1067	-0-	620 112	1 9	13329	2	N	102					147
09	14640	X	13885	-0-		-755	-0-	600 122	1 9	13163	2	N	111	173	1			85
10	14446	X	14395	-0-		-51	-0-	620 144	1 9	13631	2	N	131	181	1			35
11	13980	X	13766	-0-		-214	-0-	600 112	1 9	13054	2	N	102					137
12	15755	X	15755	-0-		-0-	-0-	620 160	1 9	14975	2	N	145	180	1			102
*01	15249	X	15249	-0-		-0-	-0-	620 175	1 9	14454	2	N	159	156	1			105

BABY RUTH WELL #: 1 RRCID -> 226692 COMPL. DATE 03/16/2007 TOTAL DEPTH 9428 PERF. 9148 - 9237

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	29698	X	26738	-0-		-2960	-0-	2320 325	1 9	24093	2	N	295	182	1			195
09	29130	X	15241	-0-		-13889	-0-	1600 173	1 9	13468	2	N	157	180	1			172
10	30101	X	11918	-0-		-18183	-0-	1120 42	1 9	10756	2	N	38					210
11	42136	X	42136	-0-		-0-	-0-	2400 903	1 9	38833	2	N	821	732	1			299
12	33256	X	33256	-0-		-0-	-0-	2480 545	1 9	30231	2	N	495	567	1			227
*01	27985	X	27985	-0-		-0-	-0-	2480 506	1 9	24999	2	N	460	376	1			311

PROLINE ENERGY RESOURCES INC 681327
HOLMES WELL #: 1A RRCID -> 209682 COMPL. DATE 04/16/2005 TOTAL DEPTH 9800 PERF. 9487 - 9627

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2201	N	2166	-0-		-35	-0-	2113	2	53	9	N	48					196
09	2078	N	2078	-0-		-0-	-0-	2042	2	36	9	N	33					229
10	2321	N	2321	-0-		-0-	-0-	2285	2	36	9	N	33					262
11	2100	N	1696	-0-		-404	-0-	1644	2	52	9	N	47					309
*12	2139	N	1536	-0-		-603	-0-	1483	2	53	9	N	48					357
*01	2325	N	1038	-0-		-1287	-0-	1025	2	13	9	N	12	134	1			235

HCWD-58 WELL #: 1 RRCID -> 210921 COMPL. DATE 08/05/2005 TOTAL DEPTH 9900 PERF. 9484 - 9640

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	933	N	933	-0-		-0-	-0-	905	2	28	9	N	25					127
09	905	N	905	-0-		-0-	-0-	875	2	30	9	N	27					154
10	1009	N	1009	-0-		-0-	-0-	979	2	30	9	N	27					181
11	900	N	824	-0-		-76	-0-	810	2	14	9	N	13					194
*12	930	N	732	-0-		-198	-0-	730	2	2	9	N	2					196
*01	1023	N	670	-0-		-353	-0-	505	2	165	9	N	150	168	1			178

RANKIN (COOK MTN. 9340 SAND) 74691 216 NON-ASSOCIATED CAPACITY CNTY: HARRIS
NORDSTRAND ENGINEERING, INC. 612858
THARP, KATHLEEN WELL #: 2 RRCID -> 142134 COMPL. DATE 05/26/1992 TOTAL DEPTH 9650 PERF. 9344 - 9388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2320	X	2320	-0-	-0-	-0-	237	1	2083	2	N	-0-					19
09	940	N	940	-0-	-0-	-0-	84	1	856	2	N	-0-					19
10	2888	N	2888	-0-	-0-	-0-	79	1	2566	2	N	221	142	1			98
							243	9									
11	2190	N	2151	-0-	-39	-0-	122	1	1961	2	N	62	142	1			18
							68	9									
12	694	N	694	-0-	-0-	-0-	42	1	652	2	N	-0-					18
*01	1817	N	1817	-0-	-0-	-0-	158	1	1659	2	N	-0-					18

THARP, KATHLEEN WELL #: 3 RRCID -> 143233 COMPL. DATE 10/23/1992 TOTAL DEPTH 9600 PERF. 9314 - 9324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2418	N	2299	-0-	-119	-0-	228	1	2071	2	N	-0-					80
09	1213	N	1213	-0-	-0-	-0-	107	1	1106	2	N	-0-					80
10	1027	N	1027	-0-	-0-	-0-	23	1	679	2	N	295	235	1			140
							325	9									
11	3000	N	3153	-0-	153	153	166	1	2834	2	N	139	235	1			44
							153	9									
12	518	N	365	-0-	-153	-0-	23	1	342	2	N	-0-					44
*01	296	N	296	-0-	-0-	-0-	23	1	273	2	N	-0-					44

RANKIN (DY 8050 SAND) 74691 250 ASSOCIATED ONE WELL CNTY: HARRIS
WESTERN ENERGY GROUP, LLC 911874
THARP WELL #: 2 RRCID -> 202750 COMPL. DATE 07/01/2015 TOTAL DEPTH 8225 PERF. 8053 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANKIN (REKLAW) 74691 300 NON-ASSOCIATED ONE WELL CNTY: HARRIS
NORDSTRAND ENGINEERING, INC. 612858
NUNAN WELL #: 1 RRCID -> 249236 COMPL. DATE 04/21/2009 TOTAL DEPTH 12005 PERF. 11589 - 11699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-	182	1			-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAPTOR (YEGUA) 74759 500 NON-ASSOCIATED PRORATED CNTY: POLK
PALEO OIL COMPANY LLC 635131
RAPTOR A WELL #: 01 RRCID -> 283935 COMPL. DATE 02/07/2017 TOTAL DEPTH 3800 PERF. 2580 - 2592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19344	#	-0-	-0-	-19344	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-

RAPTOR B WELL #: 1 RRCID -> 285354 COMPL. DATE 03/16/2017 TOTAL DEPTH 3102 PERF. 2618 - 2630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	651	#	-0-	-0-	-651	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-

RATLIFF CREEK (WILCOX 9350) 74807 666 NON-ASSOCIATED ONE WELL CNTY: COLORADO
AKG OPERATING COMPANY 009566
JOANN WELL #: 1 RRCID -> 263401 COMPL. DATE 07/13/2010 TOTAL DEPTH 11750 PERF. 9320 - 9323

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			259
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-	259 3		-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RATTLESNAKE MOUND (5260) 74821 460 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
ACE FIELD SERVICES, INC. 003526
SWEET, E. A. "A" WELL #: 4 RRCID -> 142125 COMPL. DATE 07/28/1992 TOTAL DEPTH 7186 PERF. 5259 - 5261

08	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

RATTLESNAKE MOUND (5350) 74821 477 NON-ASSOCIATED EXEMPT CNTY: BRAZORIA
ACE FIELD SERVICES, INC. 003526
I P FARMS -N- WELL #: 1 RRCID -> 141298 COMPL. DATE 07/18/1991 TOTAL DEPTH 12181 PERF. 5669 - 5674

08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			8
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			8
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			8
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			8
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			8
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			8

PLUGGED AND ABANDONED_____ 02/15/2019 - P/A 02/15/19

RATTLESNAKE MOUND (7000) 74821 782 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
CORUM PRODUCTION COMPANY 180197
BLACKSTONE WELL #: 3 RRCID -> 284526 COMPL. DATE 04/16/2018 TOTAL DEPTH 7300 PERF. 6776 - 6779

08	8370 #	-0-	-0-	-8370	-0-			N	2831	2663 1		417
09	7830 #	-0-	-0-	-7830	-0-			N	2582	2432 1		567
10	3658 #	-0-	-0-	-3658	-0-			N	2453	2547 1		473
11	0 #	-0-	-0-	-0-	-0-			N	2180	2060 1		593
12	0 #	-0-	-0-	-0-	-0-			N	1754	1730 1		617
01	0 #	-0-	-0-	-0-	-0-			N	1655	1894 1		378

LTS OIL & GAS 511745
STATE LEASE 66709 WELL #: 1 RRCID -> 154600 COMPL. DATE 05/23/1995 TOTAL DEPTH 12631 PERF. 7149 - 7159

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RAVEN FOREST (11300) 74870 500 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
SPRI OIL & GAS, LLC 810527
USA-RAVEN FOREST WELL #: 1 RRCID -> 251202 COMPL. DATE 05/28/2009 TOTAL DEPTH 16412 PERF.11286 - 11318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10943		-0-	-0-	-10943 B	33963					Y	-0-					19
09/01 BALANCING DATE STATUS -> 33963																	
09	T. A.		-0-	-0-	-0- B	33963					Y	-0-					19
10	T. A.		6742	-0-	6742 B	40705	533	1	6136	2	Y	66					85
							73	9									
11	T. A.		8186	-0-	8186	48891	774	1	7391	2	Y	19					104
							21	9									
12	T. A.		10131	-0-	10131	59022	802	1	9299	2	Y	27	79	1			52
							30	9									
01	T. A.		929	-0-	929	59951	254	1	672	2	Y	3					55
							3	9									

USA-RAVEN FOREST WELL #: 4 RRCID -> 281392 COMPL. DATE 09/20/2016 TOTAL DEPTH 11426 PERF.11400 - 11420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12927		13378	-0-	451 B	205498	1333	1	12016	2	Y	26					100
							29	9									
09/01 BALANCING DATE STATUS -> 205498																	
09	0		11695	-0-	11695 B	217193	1290	1	10349	2	Y	51	151	1			-0-
							56	9									
10	0		10080	-0-	10080 B	227273	800	1	9205	2	Y	68					68
							75	9									
11	232758	X	5485	-0-	-227273	-0-	516	1	4932	2	Y	34					102
							37	9									
12	16368	X	6717	-0-	-9651	-0-	531	1	6149	2	Y	34	111	1			25
							37	9									
01	13392	X	3929	-0-	-9463	-0-	1079	1	2848	2	Y	2					27
							2	9									

RAYWOOD (COOK MTN.) 74993 125 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
WESTERN ENERGY GROUP, LLC 911874
MORRIS, ELIZABETH, MRS., ET AL WELL #: 4 RRCID -> 008070 COMPL. DATE 04/29/1998 TOTAL DEPTH 12485 PERF.11741 - 11863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	DELQ PR		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RAYWOOD (COOK MTN. 10,850) 74993 423 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
BALLARD EXPLORATION COMPANY,INC. 048169
LURA MIRE 'A' WELL #: 1 RRCID -> 280172 COMPL. DATE 09/30/2014 TOTAL DEPTH 11913 PERF.11158 - 11190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1368	N	1368	-0-	-0-	-0-	298	1	975	2	N	86	177	1			109
							95	9									
09	1140	N	1098	-0-	-42	-0-	297	1	801	2	N	-0-					109
10	1209	N	1130	-0-	-79	-0-	304	1	720	2	N	96					205
							106	9									
11	1429	N	1429	-0-	-0-	-0-	261	1	1087	2	N	74	175	1			104
							81	9									
12	1147	N	1092	-0-	-55	-0-	288	1	735	2	N	63					167
							69	9									
01	1116	N	883	-0-	-233	-0-	307	1	508	2	N	62	181	1			48
							68	9									

RAYWOOD (COOK MTN. 10,850) //CONT.// 74993 423 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
FAULCONER, VERNON E., INC. 263701
HARTMAN, ROBERT WELL #: 1 RRCID -> 188956 COMPL. DATE 04/09/2002 TOTAL DEPTH 11171 PERF.10762 - 10830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WESTERN ENERGY GROUP, LLC 911874
MORRIS, E. WELL #: 11 RRCID -> 177513 COMPL. DATE 02/21/2000 TOTAL DEPTH 11225 PERF.10864 - 10952

08	1238	N	1080	-0-	-158	-0-	1080	2			Y	-0-					96
09	1883	N	1883	-0-	-0-	-0-	842	1	1041	2	Y	-0-	43	1			53
10	1851	N	1851	-0-	-0-	-0-	693	1	1158	2	Y	-0-					53
11	1807	N	1807	-0-	-0-	-0-	162	1	1645	2	Y	-0-	31	1			22
*12	1816	N	1816	-0-	-0-	-0-	193	1	1623	2	Y	-0-					22
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					22

HOLBROOK WELL #: 1 RRCID -> 181880 COMPL. DATE 01/23/2001 TOTAL DEPTH 11086 PERF.10879 - 10986

08	124	X	62	-0-	-62	-0-	62	2			N	-0-					-0-
09	120	X	102	-0-	-18	-0-	102	1			N	-0-					-0-
10	73	X	73	-0-	-0-	-0-	73	2			N	-0-					-0-
11	108	X	108	-0-	-0-	-0-	55	1	53	2	N	-0-					-0-
*12	110	X	110	-0-	-0-	-0-	110	1			N	-0-					-0-
01	93	X	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

MITCHELL, LEON WELL #: 1 RRCID -> 182273 COMPL. DATE 03/24/2001 TOTAL DEPTH 11225 PERF.11014 - 11164

08	563	N	563	-0-	-0-	-0-	248	1	315	2	Y	-0-					22
09	595	N	595	-0-	-0-	-0-	256	1	337	2	Y	2	8	1			16
							2	9									
10	627	N	627	-0-	-0-	-0-	230	1	386	2	Y	10					26
							11	9									
11	445	N	445	-0-	-0-	-0-	40	1	405	2	Y	-0-	12	1			14
*12	405	N	405	-0-	-0-	-0-	43	1	362	2	Y	-0-					14
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					14

RAYWOOD (COOK MTN. 11200) 74993 520 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
FAULCONER, VERNON E., INC. 263701
CALLISON GAS UNIT 1 WELL #: 2ST RRCID -> 206138 COMPL. DATE 11/11/2004 TOTAL DEPTH 13753 PERF.11760 - 11806

08	3348	X	2864	-0-	-484	-0-	520	1	2319	2	N	23	166	1			17
							25	9									
09	3040	X	3040	-0-	-0-	-0-	600	1	2422	2	N	16					33
							18	9									
10	3100	X	3065	-0-	-35	-0-	620	1	2415	2	N	27					60
							30	9									
11	2906	X	2906	-0-	-0-	-0-	600	1	2284	2	N	20					80
							22	9									
12	3131	X	2789	-0-	-342	-0-	520	1	2234	2	N	32					112
							35	9									
01	3131	X	2933	-0-	-198	-0-	580	1	2295	2	N	53					165
							58	9									

RAYWOOD (COOK MTN. 11200) //CONT.// 74993 520 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
H.E.R. OPERATING, LLC 340442
HANKAMER WELL #: 1ST RRCID -> 192620 COMPL. DATE 02/09/2007 TOTAL DEPTH 12500 PERF.11736 - 11746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	79	N	79	-0-	-0-	-0-	78	1	1	9	N	1					419
09	0	N	-0-	-0-	-0-	-0-					N	-0-					419
10	124	N	-0-	-0-	-124	-0-					N	-0-					419
11	109	N	109	-0-	-0-	-0-	108	1	1	9	N	1					420
*12	100	N	100	-0-	-0-	-0-	99	1	1	9	N	1					421
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					421

HANKAMER-PICKETT WELL #: 1 RRCID -> 242998 COMPL. DATE 12/12/2007 TOTAL DEPTH 11355 PERF.11080 - 11150

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					27

PROLINE ENERGY RESOURCES INC 681327
CARRIZO-APACHE 1A UNIT WELL #: 2 RRCID -> 212368 COMPL. DATE 09/12/2005 TOTAL DEPTH 12064 PERF.12438 - 12524

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38

RAYWOOD (EAST COOK MOUNTAIN) 74993 575 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
BALLARD EXPLORATION COMPANY,INC. 048169
TEXACO FEE "B" WELL #: 1 RRCID -> 187354 COMPL. DATE 08/13/2001 TOTAL DEPTH 14477 PERF.13726 - 13766

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXACO FEE "B" WELL #: 3 RRCID -> 212211 COMPL. DATE 10/30/2005 TOTAL DEPTH 13525 PERF.13145 - 13264

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXACO FEE "B" WELL #: 4 RRCID -> 226462 COMPL. DATE 01/29/2007 TOTAL DEPTH 14000 PERF.12940 - 13008

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAYWOOD (E. COOK MTN. 11,500) 74993 580 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
WESTERN ENERGY GROUP, LLC 911874
HOLBROOK, ELLEN WELL #: 1 RRCID -> 193538 COMPL. DATE 03/14/2003 TOTAL DEPTH 12340 PERF.12095 - 12171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8556	X	6530	-0-	-2026	-0-	2870	1	3645	2	Y	14					317
							15	9									
09	8068	X	8068	-0-	-0-	-0-	3451	1	4532	2	Y	77	128	1			266
							85	9									
10	5952	X	4561	-0-	-1391	-0-	1707	1	2854	2	Y	-0-					266
11	5910	X	2125	-0-	-3785	-0-	190	1	1934	2	Y	1	130	1			137
							1	9									
*12	11290	X	11290	-0-	-0-	-0-	1199	1	10091	2	Y	-0-					137
01	4774	X	NO RPT	-0-	-4774	-0-					Y	NO RPT					137

RAYWOOD (E. COOK MTN. 12,140) 74993 600 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
WESTERN ENERGY GROUP, LLC 911874
BLOXSOM ET AL WELL #: 1 RRCID -> 192899 COMPL. DATE 01/14/2003 TOTAL DEPTH 12430 PERF.12193 - 12251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAYWOOD (VICKSBURG, EAST) 74993 640 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
AMERICAN CASCADE ENERGY, INC. 017900
TEXACO FEE WELL #: 1 RRCID -> 145486 COMPL. DATE 12/18/1992 TOTAL DEPTH 7650 PERF. 7451 - 7471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAYWOOD (YEGUA 10400) 74993 850 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
WESTERN ENERGY GROUP, LLC 911874
MORRIS, MRS. ELIZABETH ET AL WELL #: 10 RRCID -> 184336 COMPL. DATE 03/06/2001 TOTAL DEPTH 11450 PERF.10170 - 10524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	108	N	108	-0-	-0-	-0-	48	1	60	2	Y	-0-					3
09	62	N	62	-0-	-0-	-0-	27	1	35	2	Y	-0-	1	1			2
10	141	N	141	-0-	-0-	-0-	53	1	88	2	Y	-0-					2
11	121	N	121	-0-	-0-	-0-	11	1	109	2	Y	1	1	1			2
							1	9									
*12	120	N	120	-0-	-0-	-0-	13	1	107	2	Y	-0-					2
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

RAYWOOD (YEGUA 10,700) 74993 875 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
WESTERN ENERGY GROUP, LLC 911874
MITCHELL, THEO WELL #: 1 RRCID -> 044645 COMPL. DATE 08/09/1968 TOTAL DEPTH 11002 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					115
09	0	N	-0-	-0-	-0-	-0-					N	-0-					115
10	0	N	-0-	-0-	-0-	-0-					N	-0-					115
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					115
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					115
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					115

RAYWOOD, N. (COOK MTN., LOWER) 74994 150 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
FAULCONER, VERNON E., INC. 263701
HEBERT, EMILE WELL #: 2 RRCID -> 166334 COMPL. DATE 12/19/1997 TOTAL DEPTH 11559 PERF.11368 - 11378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3968	X	3942	-0-	-26	-0-	205	1	3726	2	N	10					91
							11	9									
09	4247	X	4247	-0-	-0-	-0-	208	1	4035	2	N	4					95
							4	9									
10	4185	X	4134	-0-	-51	-0-	209	1	3911	2	N	13					108
							14	9									
11	4050	X	3124	-0-	-926	-0-	170	1	2945	2	N	8					116
							9	9									
12	4216	X	4100	-0-	-116	-0-	212	1	3867	2	N	19					135
							21	9									
01	4216	X	4210	-0-	-6	-0-	227	1	3981	2	N	2					137
							2	9									

FARRIS WELL #: 1 RRCID -> 178217 COMPL. DATE 11/18/1999 TOTAL DEPTH 11600 PERF.11170 - 11244

08	9579	X	7942	-0-	-1637	-0-	412	1	7508	2	N	20					193
							22	9									
09	8820	X	8228	-0-	-592	-0-	403	1	7825	2	N	-0-					193
10	9114	X	8712	-0-	-402	-0-	442	1	8270	2	N	-0-	178	1			15
11	8310	X	7755	-0-	-555	-0-	422	1	7312	2	N	19					34
							21	9									
12	8592	X	8592	-0-	-0-	-0-	445	1	8111	2	N	33					67
							36	9									
01	8711	X	8053	-0-	-658	-0-	432	1	7582	2	N	35					102
							39	9									

RAYWOOD, S. (COOK MOUNTAIN) 74995 300 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
COSTA ENERGY, LLC 180534
WHITTAKER WELL #: 1 RRCID -> 249144 COMPL. DATE 12/06/2008 TOTAL DEPTH 14322 PERF.11120 - 11156

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37

RAYWOOD, S. (COOK MTN. 2) 74995 302 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
BALLARD EXPLORATION COMPANY,INC. 048169
HOLBROOK WELL #: 1 RRCID -> 176366 COMPL. DATE 10/17/1999 TOTAL DEPTH 14199 PERF.14080 - 14088

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RAYWOOD, S. (13,400) 74995 750 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
SUE-ANN OPERATING, L.C. 828352
RIVERSIDE GENERAL HOSPITAL WELL #: 1 RRCID -> 201515 COMPL. DATE 10/21/2003 TOTAL DEPTH 13484 PERF.13220 - 13240

08	9858	X	9765	-0-	-93	-0-	9471	2	294	9	N	267	192	1			222
09	9601	X	9601	-0-	-0-	-0-	9318	2	283	9	N	257	365	1			114
10	9944	X	9944	-0-	-0-	-0-	9647	2	297	9	N	270	187	1			197
11	9606	X	9606	-0-	-0-	-0-	9299	2	307	9	N	279	374	1			102
12	9920	X	9788	-0-	-132	-0-	9479	2	309	9	N	281	181	1			202
01	9951	X	9759	-0-	-192	-0-	9447	2	312	9	N	284	377	1			109

RAYWOOD, W. (COOK MOUNTAIN) 75010 300 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
FAULCONER, VERNON E., INC. 263701
TUER-MITCHELL UNIT WELL #: 1 T RRCID -> 064503 COMPL. DATE 12/09/2000 TOTAL DEPTH 12811 PERF.11671 - 11887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

TUER-MITCHELL UNIT WELL #: 2 RRCID -> 177617 COMPL. DATE 04/13/2000 TOTAL DEPTH 11825 PERF.11492 - 11534

08	6020	X	6020	-0-	-0-	-0-	313	1	5703	2	Y	4					133
							4	9									
09	5889	X	5889	-0-	-0-	-0-	289	1	5597	2	Y	3					136
							3	9									
10	5523	X	5523	-0-	-0-	-0-	279	1	5240	2	Y	4					140
							4	9									
11	5643	X	5643	-0-	-0-	-0-	308	1	5334	2	Y	1					141
							1	9									
12	5280	X	5280	-0-	-0-	-0-	273	1	4990	2	Y	15					156
							17	9									
*01	5041	X	5041	-0-	-0-	-0-	271	1	4770	2	Y	-0-					156

WESTERN ENERGY GROUP, LLC 911874
MALLET UNIT WELL #: 1 RRCID -> 063775 COMPL. DATE 02/13/2001 TOTAL DEPTH 14720 PERF.11942 - 12052

08	1292	N	1292	-0-	-0-	-0-	569	1	723	2	Y	-0-					14
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					14
10	1006	N	1006	-0-	-0-	-0-	373	1	624	2	Y	8					22
							9	9									
11	1126	N	1126	-0-	-0-	-0-	99	1	1013	2	Y	13					35
							14	9									
*12	1569	N	1569	-0-	-0-	-0-	164	1	1379	2	Y	24					59
							26	9									
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					59

MALLET-MITCHELL COOK MTN UNIT WELL #: 1L RRCID -> 067077 COMPL. DATE 05/04/1976 TOTAL DEPTH 12153 PERF.11904 - 11998

08	7505	X	7505	-0-	-0-	-0-	3306	1	4199	2	Y	-0-					111
09	4710	X	4710	-0-	-0-	-0-	2036	1	2674	2	Y	-0-					111
10	5429	X	5429	-0-	-0-	-0-	2029	1	3394	2	Y	5					116
							6	9									
11	4486	X	4486	-0-	-0-	-0-	4486	2			Y	-0-					116
*12	5487	X	5487	-0-	-0-	-0-	583	1	4904	2	Y	-0-					116
01	4185	X	NO RPT	-0-	-4185	-0-					Y	NO RPT					116

MALLETT WELL #: 1 RRCID -> 115271 COMPL. DATE 02/04/1985 TOTAL DEPTH 12400 PERF.12008 - 12094

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					40
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					40
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					40

RAYWOOD, W. (COOK MOUNTAIN) //CONT.// 75010 300 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
WESTERN ENERGY GROUP, LLC //CONT.// 911874
MALLETT WELL #: 2 RRCID -> 177580 COMPL. DATE 05/28/2000 TOTAL DEPTH 12050 PERF.11686 - 11776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9703	X	458	-0-	-9245	-0-	202	1	256	2	Y	-0-					68
09	9390	X	760	-0-	-8630	-0-	329	1	431	2	Y	-0-					68
10	1891	X	968	-0-	-923	-0-	362	1	606	2	Y	-0-					68
11	720	X	430	-0-	-290	-0-	38	1	392	2	Y	-0-					68
12	651	X	493	-0-	-158	-0-	51	1	434	2	Y	7					75
							8	9									
01	434	X	NO RPT	-0-	-434	-0-					Y	NO RPT					75

RAYWOOD, W. (YEGUA 10700) 75010 840 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
FAULCONER, VERNON E., INC. 263701
MITCHELL, TUER WELL #: 1 C RRCID -> 124952 COMPL. DATE 12/09/2000 TOTAL DEPTH 12811 PERF.11051 - 11099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					3
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					3
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					3
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					3
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					3
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					3

RAYWOOD, W. (YEGUA 10850) 75010 850 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
WESTERN ENERGY GROUP, LLC 911874
MALLET-MITCHELL UNIT #1 WELL #: 1 U RRCID -> 124169 COMPL. DATE 05/20/1976 TOTAL DEPTH 12153 PERF.10881 - 10925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		T. A.	-0-	-0-	-0-	-0-					Y	-0-					18
09		T. A.	-0-	-0-	-0-	-0-					Y	-0-					18
10		T. A.	-0-	-0-	-0-	-0-					Y	-0-					18
11		T. A.	-0-	-0-	-0-	-0-					Y	-0-					18
12		T. A.	-0-	-0-	-0-	-0-					Y	-0-					18
01		T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					18

RC (JACKSON) 75011 500 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
J. JONES WELL #: 1 RRCID -> 250569 COMPL. DATE 08/22/2008 TOTAL DEPTH 16088 PERF. 6668 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					102
09	0	N	-0-	-0-	-0-	-0-					N	-0-					102
10	0	N	-0-	-0-	-0-	-0-					N	-0-					102
11	0	N	-0-	-0-	-0-	-0-					N	-0-					102
12	0	N	-0-	-0-	-0-	-0-					N	-0-					102
01	0	N	-0-	-0-	-0-	-0-					N	-0-					102

REASONER (12600) 75057 750 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
ARCADIA OPERATING, LLC 028734
POOLE WELL #: 3 RRCID -> 197643 COMPL. DATE 04/28/2018 TOTAL DEPTH 12980 PERF.12610 - 12628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	29					91
09	0	N	-0-	-0-	-0-	-0-					Y	25					116
10	0	N	-0-	-0-	-0-	-0-					Y	31					147
11	0	N	-0-	-0-	-0-	-0-					Y	29					176
12	0	N	-0-	-0-	-0-	-0-					Y	25					201
*01	0	N	-0-	-0-	-0-	-0-					Y	-0-					201

POOLE WELL #: 2 RRCID -> 197874 COMPL. DATE 03/16/2002 TOTAL DEPTH 13104 PERF.12640 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					74
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					74
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					74
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					74
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					74
*01	0	N	-0-	-0-	-0-	-0-					Y	-0-					74

REBEL (YEGUA) 75122 500 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
HILCORP ENERGY COMPANY 386310
NOME-DISHMAN WELL #: 1 RRCID -> 226430 COMPL. DATE 11/26/2006 TOTAL DEPTH 14207 PERF.13398 - 13431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1015	N	1015	-0-	-0-	-0-	72	1	16	2	N	15					148
							910	3	17	9							
09	1590	N	163	-0-	-1427	-0-	11	1	9	2	N	2	24	1			126
							141	3	2	9							
10	1643	N	600	-0-	-1043	-0-	43	1	9	2	N	10					136
							537	3	11	9							
11	1439	N	1439	-0-	-0-	-0-	74	1	17	2	N	132	45	1			223
							1203	3	145	9							
12	889	N	889	-0-	-0-	-0-	44	1	15	2	N	79	71	1			231
							743	3	87	9							
*01	879	N	879	-0-	-0-	-0-	50	1	35	2	N	79	39	1			271
							707	3	87	9							

SUN-HARDER A WELL #: 2 RRCID -> 242413 COMPL. DATE 08/07/2008 TOTAL DEPTH 13400 PERF.12679 - 12720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19478	X	19478	-0-	-0-	-0-	1327	1	298	2	N	1006	1081	1			310
							16746	3	1107	9							
09	16871	X	16871	-0-	-0-	-0-	1050	1	971	2	N	881	938	1			253
							13881	3	969	9							
10	18046	X	18046	-0-	-0-	-0-	1246	1	244	2	N	992	904	1			341
							15465	3	1091	9							
11	16170	X	16170	-0-	-0-	-0-	876	1	196	2	N	788	788	1			341
							14231	3	867	9							
12	16690	X	16690	-0-	-0-	-0-	858	1	274	2	N	990	896	1			435
							14469	3	1089	9							
*01	14629	X	14629	-0-	-0-	-0-	859	1	604	2	N	759	845	1			349
							12331	3	835	9							

GRAHAM TRUST WELL #: 1 RRCID -> 266641 COMPL. DATE 11/02/2012 TOTAL DEPTH 12285 PERF.11913 - 11946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4774	X	4754	-0-	-20	-0-	79	2	4445	3	N	209	362	1			90
							230	9									
09	4620	X	2878	-0-	-1742	-0-	178	2	2544	3	N	142					232
							156	9									
10	4774	X	4570	-0-	-204	-0-	67	2	4244	3	N	235	362	1			105
							259	9									
11	4590	X	4485	-0-	-105	-0-	53	2	4193	3	N	217	184	1			138
							239	9									
*12	4743	X	4713	-0-	-30	-0-	69	2	4383	3	N	237	183	1	6	8	186
							261	9									
01	4743	X	1155	-0-	-3588	-0-	48	2	1053	3	N	49	151	1			84
							54	9									

BUBBA 'D' GU WELL #: 1 RRCID -> 279964 COMPL. DATE 09/14/2015 TOTAL DEPTH 12912 PERF.11860 - 11903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

REBEL (YEGUA) //CONT.// 75122 500 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
HILCORP ENERGY COMPANY //CONT.// 386310
MCDERMOND WELL #: 5 RRCID -> 280671 COMPL. DATE 06/03/2016 TOTAL DEPTH 15344 PERF.14131 - 14314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	23	-0-	-132	-0-	2	1	1	2	N	-0-					69
							20	3									
09	150	N	41	-0-	-109	-0-	3	1	3	2	N	-0-	43	1			26
							35	3									
10	53	N	53	-0-	-0-	-0-	4	1	1	2	N	2					28
							46	3	2	9							
11	36	N	36	-0-	-0-	-0-	2	1	30	3	N	4	3	1			29
							4	9									
12	49	N	49	-0-	-0-	-0-	2	1	1	2	N	8	8	1			29
							37	3	9	9							
*01	76	N	76	-0-	-0-	-0-	4	1	3	2	N	9	6	1			32
							59	3	10	9							

RED BULL (COOK MOUNTAIN) 75177 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
O.B. RANCH WELL #: 1 RRCID -> 261255 COMPL. DATE 11/12/2010 TOTAL DEPTH 13706 PERF.12494 - 12826

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					202
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					202
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					202
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					202
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					202
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					202

O.B. RANCH WELL #: 2 RRCID -> 265258 COMPL. DATE 07/30/2011 TOTAL DEPTH 13200 PERF.12535 - 12563

08	0	N	-0-	-0-	-0-	-0-					N	-0-					67
09	0	N	-0-	-0-	-0-	-0-					N	-0-					67
10	0	N	-0-	-0-	-0-	-0-					N	-0-					67
11	0	N	-0-	-0-	-0-	-0-					N	-0-					67
12	0	N	-0-	-0-	-0-	-0-					N	-0-					67
01	0	N	-0-	-0-	-0-	-0-					N	-0-					67

RED FISH REEF (AB-4) 75234 010 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
RFR TRACT 247 WELL #: 188 RRCID -> 102549 COMPL. DATE 09/09/1982 TOTAL DEPTH 13799 PERF.12582 - 12586

08	5549		6206	-0-	657	3164	3376	1	2788	2	Y	38	29	1			115
							42	9									
09	6206		-0-	-0-	-6206	-0-					Y	25	4	1			136
10	8060	#	-0-	-0-	-8060	-0-					Y	51	28	1			159
11	7800	#	-0-	-0-	-7800	-0-					Y	51	20	1			190
12	8060	#	-0-	-0-	-8060	-0-					Y	29	14	1			205
01	6200	#	NO RPT	-0-	-6200	-0-					Y	NO RPT					205

RED FISH REEF (F-4) 75234 013 ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
RFR F-4 SD UNIT WELL #: 191 RRCID -> 109058 COMPL. DATE 12/01/1983 TOTAL DEPTH 9705 PERF. 9224 - 9247

08	14B2	EXT	NO RPT	-0-	-0-	219300					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	219300					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	219300					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	219300					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	219300					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	219300					N	NO RPT					-0-

RED FISH REEF (FB A FRIO 11) 75234 039 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
RFR TRACT 247 WELL #: 144 RRCID -> 081431 COMPL. DATE 03/11/1979 TOTAL DEPTH 14551 PERF.10090 - 10157

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RFR TRACT 225 WELL #: 132 RRCID -> 093316 COMPL. DATE 05/29/1994 TOTAL DEPTH 11850 PERF.10090 - 10213

08	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

GBS "A" ST 247 WELL #: 198 RRCID -> 190463 COMPL. DATE 10/04/2015 TOTAL DEPTH 10760 PERF. 9664 - 9674

08	0 N	-0-	-0-	-0-	-0-				Y	-0-			2
09	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			2
10	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			2
11	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			2
12	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			2
01	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			2

RED FISH REEF (FB A-1, FRIO 1) 75234 052 ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
RFR TRACT 246 WELL #: 213 RRCID -> 157783 COMPL. DATE 01/24/1996 TOTAL DEPTH 9600 PERF. 8700 - 9362

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RED FISH REEF (FB A-1, FRIO 7) 75234 078 ASSOCIATED EXEMPT CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
RFR TRACT 246 WELL #: 181 RRCID -> 279835 COMPL. DATE 05/31/2018 TOTAL DEPTH 11380 PERF. 9744 - 9760

08	0 W	-0-	-0-	-0-	75666				N	-0-			38
09	0 W	-0-	-0-	-0-	75666				N	-0-			38
10	0 W	-0-	-0-	-0-	75666				N	-0-			38
11	0 W	-0-	-0-	-0-	75666				N	-0-			38
12	0 W	-0-	-0-	-0-	75666				N	-0-			38
01	0 W	NO RPT	-0-	-0-	75666				N	NO RPT			38

RED FISH REEF (FB A-1, FRIO 22B) 75234 117 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
STATE TRACT 247 WELL #: 192 RRCID -> 145346 COMPL. DATE 02/05/1993 TOTAL DEPTH 12900 PERF.11056 - 11068

08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RED FISH REEF (FB A-1, FRIO 22C) 75234 130 ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
RFR TRACT 224 WELL #: 185 RRCID -> 099996 COMPL. DATE 03/22/1994 TOTAL DEPTH 11750 PERF.10878 - 11062

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			9
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			9
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			9
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			9
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			9
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			9

RED FISH REEF (FB A-2, FRIO 12) 75234 208 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
RFR TRACT 247 WELL #: 23 RRCID -> 144156 COMPL. DATE 01/08/1993 TOTAL DEPTH 10761 PERF.10068 - 10090

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

RED FISH REEF (FB A-2, FRIO 19) 75234 247 ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
RFR TRACT 224 WELL #: 141 U RRCID -> 052698 COMPL. DATE 05/16/1972 TOTAL DEPTH 11515 PERF.10700 - 10720

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	5270	3155	-0-	-2115	22732	1728	1	1427	2	Y	-0-			97
09	2900 N	-0-	-0-	-2900	19832					Y	-0-			97
10	620	-0-	-0-	-620	19212					Y	-0-			97
11	600	-0-	-0-	-600	18612					Y	-0-			97
12	620	6016	-0-	5396	24008	1552	1	4464	2	Y	-0-			97
*01	6016	NO RPT	-0-	-6016	17992					Y	NO RPT			97

RED FISH REEF (FB A-3, FRIO 13) 75234 299 ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
STATE TRACT 247 WELL #: 199 RRCID -> 144286 COMPL. DATE N/A TOTAL DEPTH 10837 PERF.10238 - 10266

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

RFR FRIO 15 GU WELL #: 184 RRCID -> 226731 COMPL. DATE 12/18/1981 TOTAL DEPTH 11180 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	55772					Y	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	55772					Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	55772					Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	55772					Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	55772					Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	55772					Y	NO RPT			-0-

RED FISH REEF (FB A-3, FRIO 22B) 75234 312 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
RFR TRACT 224 WELL #: 141 L RRCID -> 008113 COMPL. DATE 02/05/1963 TOTAL DEPTH 11515 PERF.10891 - 10898

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

RED FISH REEF (FB B-1, FRIO 4) 75234 351 ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
RFR TRACT 247 WELL #: 175 U RRCID -> 070463 COMPL. DATE 12/17/1976 TOTAL DEPTH 10500 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED FISH REEF (FB B-1, FRIO 9) 75234 390 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
RFR TRACT 247 WELL #: 154DF RRCID -> 076257 COMPL. DATE 02/23/1988 TOTAL DEPTH 11438 PERF. 9256 - 9264

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED FISH REEF (FB B-1, FRIO 10) 75234 403 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
RFR TRACT 246 WELL #: 2 RRCID -> 037296 COMPL. DATE 09/17/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RFR TRACT 246 WELL #: 181 RRCID -> 097587 COMPL. DATE 03/23/1994 TOTAL DEPTH 11380 PERF.10151 - 10318

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RFR TRACT 247 WELL #: 175-L RRCID -> 150830 COMPL. DATE 06/27/1994 TOTAL DEPTH 10500 PERF.10188 - 10208

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RED FISH REEF (FB B-1, FRIO 11B) 75234 429 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
RFR TRACT 247 WELL #: 23 RRCID -> 157665 COMPL. DATE 05/04/1995 TOTAL DEPTH 10761 PERF. 9954 - 9960

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RED FISH REEF (FB B-2B, FRIO 4) 75234 533 NON-ASSOCIATED EXEMPT CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
RFR TRACT 225 WELL #: 50 RRCID -> 156925 COMPL. DATE 04/30/1995 TOTAL DEPTH 10000 PERF. 9385 - 9395

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RED FISH REEF (FB B-3, FRIO 4) 75234 559 ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
RFR TRACT 246 WELL #: 73 RRCID -> 073274 COMPL. DATE N/A TOTAL DEPTH 9650 PERF. 9427 - 9433

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED FISH REEF (FB B-3, FRIO 9) 75234 585 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
RFR TRACT 246 WELL #: 174 F RRCID -> 072526 COMPL. DATE 05/06/1977 TOTAL DEPTH 11280 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED FISH REEF (FB B-3, FRIO 17) 75234 634 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
RFR TRACT 246 WELL #: 182 RRCID -> 097582 COMPL. DATE 08/20/1987 TOTAL DEPTH 11570 PERF.10500 - 10521

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED FISH REEF (FB B-3, FRIO 19) 75234 637 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
STATE TRACT 246 WELL #: 1 RRCID -> 206282 COMPL. DATE 07/28/2004 TOTAL DEPTH 15204 PERF.13066 - 13075

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	-0-	-0-	-0-	12934					N	798	612	1			9848
09	PRTL PLG	40488	-0-	40488	53422	24652	1	13964	2	N	1702	260	1			11290
						1872	9									
10	PRTL PLG	24176	-0-	24176	77598	8075	1	14962	2	N	1035	569	1			11756
						1139	9									
11	PRTL PLG	13400	-0-	13400	90998	3390	1	9175	2	N	759	294	1			12221
						835	9									
12	PRTL PLG	8797	-0-	8797	99795	1422	1	6427	2	N	862	413	1			12670
						948	9									
01	PRTL PLG	NO RPT	-0-	-0-	99795					N	NO RPT					12670

RED FISH REEF (FB B-4, FRIO 11B) 75234 650 ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
RFR TRACT 246 WELL #: 182 RRCID -> 136904 COMPL. DATE 12/06/1989 TOTAL DEPTH 11570 PERF.10384 - 10389

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	12735			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	12735			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	12735			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	12735			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	12735			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	12735			Y	NO RPT			-0-

RED FISH REEF (MIOCENE 2900) 75234 895 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
RFR TRACT 224 WELL #: 131 RRCID -> 130037 COMPL. DATE 01/12/1989 TOTAL DEPTH 8803 PERF. 2922 - 2933

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	47122			Y	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	47122			Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	47122			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	47122			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	47122			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	47122			Y	NO RPT			-0-

RED FISH REEF (MIOCENE 3400-C) 75234 951 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
RFR TRACT 225 WELL #: 190 RRCID -> 100336 COMPL. DATE 05/26/1982 TOTAL DEPTH 4000 PERF. 3409 - 3429

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RED FISH REEF, NORTH (FRIO 17) 75236 777 NON-ASSOCIATED EXEMPT CNTY: CHAMBERS
SHOREHAM OIL & GAS COMPANY, INC. 778499
STATE TRACT 204 WELL #: RRCID -> 148137 COMPL. DATE 11/14/1993 TOTAL DEPTH 10550 PERF. 9994 - 10004

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			329
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			329
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			329
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			329
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			329
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			329

PLUGGED AND ABANDONED_____ 04/21/2010

RED FISH REEF, NORTH (FRIO 7920 75236 810 ASSOCIATED ONE WELL CNTY: CHAMBERS
LAYTON ENERGY INC. 491399
STATE TRACT 206 WELL #: 1 RRCID -> 216134 COMPL. DATE 10/18/2004 TOTAL DEPTH 9200 PERF. 8520 - 8556

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RED FISH REEF, NORTH (FRIO 7940) 75236 812 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
LAYTON ENERGY INC. 491399
STATE TRACT 205 WELL #: 4 RRCID -> 122748 COMPL. DATE 10/23/1986 TOTAL DEPTH 9120 PERF. 7940 - 7948

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED FISH REEF S. (FRIO 15) 75239 333 ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
RFR FRIO 15 GU WELL #: 183 RRCID -> 096910 COMPL. DATE 11/26/1981 TOTAL DEPTH 11170 PERF.10912 - 11020

08	930	4261	-0-	3331	7573	2039	1	1684	2	Y	489	375	1			1132
						538	9									
09	4261	-0-	-0-	-4261	3312					Y	-0-					1132
10	5177 #	-0-	-0-	-5177	-0-					Y	-0-					1132
11	5010 #	1956	-0-	-3054	-0-	518	1	1402	2	Y	33	13	1			1152
						36	9									
*12	6572	7682	-0-	1110	1110	2043	1	5552	2	Y	79	38	1			1193
						87	9									
*01	7682 #	NO RPT	-0-	-7682	-0-					Y	NO RPT					1193

RFR FRIO 15 GU WELL #: 184 RRCID -> 098095 COMPL. DATE 09/02/1985 TOTAL DEPTH 11180 PERF.10928 - 10990

08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RFR FRIO 15 GU WELL #: 187 RRCID -> 098527 COMPL. DATE 02/20/1982 TOTAL DEPTH 11100 PERF.10878 - 10895

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED FISH REEF, SW. (FB-B, F-16) 75241 754 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
RFR TRACT 224 WELL #: 179 RRCID -> 192523 COMPL. DATE 09/30/2001 TOTAL DEPTH 10943 PERF.10496 - 10508

08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RED FISH REEF, SW. (VICKSBURG) 75241 987 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
SHOREHAM OIL & GAS COMPANY, INC. 778499
STATE TRACT 288 WELL #: RRCID -> 148811 COMPL. DATE 06/21/1993 TOTAL DEPTH 13740 PERF.12000 - 12012

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					59
09	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					59
10	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					59
11	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					59
12	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					59
01	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					59

PLUGGED AND ABANDONED_____ 03/22/2007

REEDY ROSE (WILCOX) 75544 475 NON-ASSOCIATED ONE WELL CNTY: FAYETTE
DMAEBIL CORPORATION 221502
GEO-WILCOX WELL #: 1 RRCID -> 204134 COMPL. DATE 04/21/2004 TOTAL DEPTH 5250 PERF. 3814 - 3818

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REUTER (EDWARDS) 76075 250 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
HIGHER STANDARD OIL COMPANY,INC. 385715
GAU WELL #: 1 RRCID -> 176209 COMPL. DATE 12/27/1999 TOTAL DEPTH 12567 PERF.12312 - 12322

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					33
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					33
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					33
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					33
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					33
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					33

ROSEWOOD RESOURCES, INC. 728874
REUTER WELL #: 1 RRCID -> 110873 COMPL. DATE 05/15/1984 TOTAL DEPTH 12565 PERF.12450 - 12457

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2921 X	2921	-0-	-0-	-0-	67	1	2854	3	N	-0-					140
09	2940 X	2775	-0-	-165	-0-	69	1	2704	3	N	2					142
						2	9									
10	3038 X	2394	-0-	-644	-0-	52	1	2342	3	N	-0-					142
11	2940 X	2528	-0-	-412	-0-	119	1	2409	3	N	-0-					142
12	2945 X	2940	-0-	-5	-0-	162	1	2778	3	N	-0-					142
01	2914 X	2682	-0-	-232	-0-	46	1	2635	3	N	1					143
						1	9									

YOUNG, JOHN H., INC. 948460
TRACI WELL #: 2 RRCID -> 247002 COMPL. DATE 11/28/2008 TOTAL DEPTH 12766 PERF.12476 - 12530

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7812 X	7671	-0-	-141	-0-	7669	1	2	9	N	2					99
09	7950 X	7323	-0-	-627	-0-	7323	1			N	-0-					99
10	8215 X	7573	-0-	-642	-0-	7573	1			N	-0-					99
11	7950 X	7190	-0-	-760	-0-	7190	1			N	-0-					99
12	7812 X	7217	-0-	-595	-0-	7216	1	1	9	N	1					100
01	7657 X	7520	-0-	-137	-0-	7518	1	2	9	N	2					102

TYE UNIT WELL #: 1 RRCID -> 256107 COMPL. DATE 12/09/2009 TOTAL DEPTH 13082 PERF.12546 - 12964

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3215 X	3215	-0-	-0-	-0-	3215	1			N	-0-					109
09	3540 X	3090	-0-	-450	-0-	3090	1			N	-0-					109
10	3658 X	2788	-0-	-870	-0-	2788	1			N	-0-					109
11	3540 X	3147	-0-	-393	-0-	3147	1			N	-0-					109
12	3286 X	3046	-0-	-240	-0-	3046	1			N	-0-					109
01	3224 X	3049	-0-	-175	-0-	3049	1			N	-0-					109

REUTER (EDWARDS) //CONT.// 76075 250 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
YOUNG, JOHN H., INC. //CONT.// 948460
ETHELMAE WELL #: 1 RRCID -> 258223 COMPL. DATE 07/07/2010 TOTAL DEPTH 13091 PERF.12550 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15097	X	14474	-0-	-623	-0-	14474	1			N	-0-					245
09	15120	X	14401	-0-	-719	-0-	14401	1			N	-0-					245
10	15624	X	13467	-0-	-2157	-0-	13467	1			N	-0-					245
11	15120	X	14082	-0-	-1038	-0-	14082	1			N	-0-					245
12	14880	X	12542	-0-	-2338	-0-	12542	1			N	-0-					245
01	14880	X	12374	-0-	-2506	-0-	12373	1	1	9	N	1	1	1			245

REXVILLE (WILCOX) 76105 700 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
JAMEX, INC. 429659
KAECHELE "170" WELL #: 1 RRCID -> 182509 COMPL. DATE 02/07/2001 TOTAL DEPTH 11800 PERF.11206 - 11526

08	4889	X	4889	-0-	-0-	-0-	473	1	4381	2	N	32	2	8			227
							35	9									
09	5363	X	5363	-0-	-0-	-0-	521	1	4634	2	N	189	351	1			65
							208	9									
10	5014	X	5014	-0-	-0-	-0-	494	1	4444	2	N	69					134
							76	9									
11	4863	X	4863	-0-	-0-	-0-	402	1	4312	2	N	135					269
							149	9									
*12	8027	X	8027	-0-	-0-	-0-	728	1	7236	2	N	57	192	1			134
							63	9									
*01	7509	X	7509	-0-	-0-	-0-	726	1	6688	2	N	86	1	8			219
							95	9									

ENGLAND-VIRNAU WELL #: 1 RRCID -> 184600 COMPL. DATE 07/16/2001 TOTAL DEPTH 11778 PERF.11206 - 11428

08	3441	X	3427	-0-	-14	-0-	333	1	3092	2	N	2					169
							2	9									
09	3810	X	2916	-0-	-894	-0-	295	1	2621	2	N	-0-					169
10	3937	X	1865	-0-	-2072	-0-	182	1	1642	2	N	37	176	1			30
							41	9									
11	3810	X	3529	-0-	-281	-0-	301	1	3220	2	N	7					37
							8	9									
12	3720	X	1856	-0-	-1864	-0-	169	1	1676	2	N	10					47
							11	9									
01	3441	X	1169	-0-	-2272	-0-	114	1	1055	2	N	-0-					47

KAECHELE "170" WELL #: 2 RRCID -> 184756 COMPL. DATE 06/13/2001 TOTAL DEPTH 11800 PERF.11204 - 11531

08	3595	X	3595	-0-	-0-	-0-	350	1	3245	2	N	-0-					82
09	4869	X	4869	-0-	-0-	-0-	475	1	4218	2	N	160					242
							176	9									
10	3837	X	3837	-0-	-0-	-0-	382	1	3434	2	N	19					261
							21	9									
11	3450	X	3103	-0-	-347	-0-	265	1	2837	2	N	1					262
							1	9									
*12	3729	X	3729	-0-	-0-	-0-	340	1	3382	2	N	6	171	1			97
							7	9									
*01	4529	X	4529	-0-	-0-	-0-	442	1	4076	2	N	10					107
							11	9									

REXVILLE (WILCOX) //CONT.// 76105 700 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
JAMEX, INC. //CONT.// 429659
REASER WELL #: 1 RRCID -> 187889 COMPL. DATE 01/06/2002 TOTAL DEPTH 11798 PERF.11440 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9021	X	7694	-0-	-1327	-0-	749	1	6942	2	Y	3	1	8			122
							3	9									
09	8467	X	8467	-0-	-0-	-0-	856	1	7611	2	Y	-0-					122
10	7812	X	7127	-0-	-685	-0-	713	1	6411	2	Y	3	1	8			124
							3	9									
11	7044	X	7044	-0-	-0-	-0-	597	1	6394	2	Y	48					172
							53	9									
12	7688	X	7414	-0-	-274	-0-	676	1	6716	2	Y	20					192
							22	9									
01	8742	X	5698	-0-	-3044	-0-	556	1	5119	2	Y	21	1	8			212
							23	9									

REASER WELL #: 2 RRCID -> 190573 COMPL. DATE 08/04/2002 TOTAL DEPTH 11817 PERF.11153 - 11530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4649	X	4649	-0-	-0-	-0-	451	1	4183	2	Y	14	1	8			145
							15	9									
09	4800	X	4325	-0-	-475	-0-	436	1	3878	2	Y	10					155
							11	9									
10	4960	X	3991	-0-	-969	-0-	396	1	3560	2	Y	32					187
							35	9									
11	4800	X	4610	-0-	-190	-0-	392	1	4197	2	Y	19	176	1			30
							21	9									
12	4960	X	4283	-0-	-677	-0-	389	1	3870	2	Y	22					52
							24	9									
01	4650	X	4431	-0-	-219	-0-	431	1	3969	2	Y	28					80
							31	9									

SCHNEIDER WELL #: 1 RRCID -> 191157 COMPL. DATE 09/14/2002 TOTAL DEPTH 11817 PERF.11256 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					179
09	0	N	-0-	-0-	-0-	-0-					N	-0-					179
10	0	N	-0-	-0-	-0-	-0-					N	-0-					179
11	0	N	-0-	-0-	-0-	-0-					N	-0-					179
12	0	N	-0-	-0-	-0-	-0-					N	-0-					179
01	0	N	-0-	-0-	-0-	-0-					N	-0-					179

REASER WELL #: 3 RRCID -> 192679 COMPL. DATE 01/09/2003 TOTAL DEPTH 11800 PERF.11154 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7471	X	5279	-0-	-2192	-0-	511	1	4742	2	N	24	176	1			109
							26	9									
09	7230	X	3093	-0-	-4137	-0-	313	1	2780	2	N	-0-					109
10	6665	X	3762	-0-	-2903	-0-	376	1	3386	2	N	-0-					109
11	6864	X	6864	-0-	-0-	-0-	581	1	6227	2	N	51					160
							56	9									
12	6665	X	5746	-0-	-919	-0-	514	1	5109	2	N	112	196	1			76
							123	9									
*01	7438	X	7438	-0-	-0-	-0-	721	1	6647	2	N	64	1	8			139
							70	9									

REXVILLE (WILCOX) //CONT.// 76105 700 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
JAMEX, INC. //CONT.// 429659
KAECHELE "170" WELL #: 3 RRCID -> 193089 COMPL. DATE 01/24/2003 TOTAL DEPTH 11800 PERF.11306 - 11538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3875	X	2833	-0-	-1042	-0-	276	1	2557	2	N	-0-					145
09	3330	X	1717	-0-	-1613	-0-	171	1	1524	2	N	20					165
							22	9									
10	3441	X	1004	-0-	-2437	-0-	100	1	898	2	N	5					170
							6	9									
11	3861	X	3861	-0-	-0-	-0-	324	1	3475	2	N	56	188	1			38
							62	9									
12	3286	X	1327	-0-	-1959	-0-	121	1	1202	2	N	4					42
							4	9									
01	2821	X	2084	-0-	-737	-0-	204	1	1877	2	N	3					45
							3	9									

REASER WELL #: 4 RRCID -> 194941 COMPL. DATE 05/03/2003 TOTAL DEPTH 11800 PERF.11133 - 11501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5983	X	4603	-0-	-1380	-0-	448	1	4153	2	N	2	1	8			90
							2	9									
09	5790	X	4068	-0-	-1722	-0-	405	1	3602	2	N	55					145
							61	9									
10	5983	X	3408	-0-	-2575	-0-	339	1	3052	2	N	15					160
							17	9									
11	5987	X	5987	-0-	-0-	-0-	506	1	5426	2	N	50					210
							55	9									
12	5425	X	4437	-0-	-988	-0-	403	1	4001	2	N	30					240
							33	9									
*01	5946	X	5946	-0-	-0-	-0-	577	1	5317	2	N	47	176	1	1	8	110
							52	9									

REASER WELL #: 5 RRCID -> 195677 COMPL. DATE 06/30/2003 TOTAL DEPTH 11800 PERF.11188 - 11561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5983	X	5375	-0-	-608	-0-	521	1	4835	2	N	17	1	8			84
							19	9									
09	5790	X	4285	-0-	-1505	-0-	433	1	3852	2	N	-0-					84
10	5983	X	4734	-0-	-1249	-0-	473	1	4252	2	N	8					92
							9	9									
11	5610	X	5307	-0-	-303	-0-	448	1	4801	2	N	53					145
							58	9									
12	5797	X	5140	-0-	-657	-0-	465	1	4625	2	N	45					190
							50	9									
01	5363	X	5026	-0-	-337	-0-	488	1	4496	2	N	38	193	1			35
							42	9									

REASER "A" WELL #: A 1 RRCID -> 195683 COMPL. DATE 06/30/2003 TOTAL DEPTH 11800 PERF.11243 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4991	X	3257	-0-	-1734	-0-	315	1	2923	2	N	17	2	8			235
							19	9									
09	4830	X	2479	-0-	-2351	-0-	243	1	2157	2	N	72	187	1			120
							79	9									
10	4991	X	3551	-0-	-1440	-0-	350	1	3145	2	N	51	1	8			170
							56	9									
11	5565	X	5565	-0-	-0-	-0-	467	1	4999	2	N	90	183	1			77
							99	9									
12	4867	X	4749	-0-	-118	-0-	434	1	4312	2	N	3					80
							3	9									
*01	4740	X	4740	-0-	-0-	-0-	451	1	4156	2	N	121	145	1	1	8	55
							133	9									

REXVILLE (WILCOX) //CONT.// 76105 700 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
JAMEX, INC. //CONT.// 429659
REASER WELL #: 6 RRCID -> 196877 COMPL. DATE 08/06/2003 TOTAL DEPTH 11800 PERF.11267 - 11492

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2323	N	2323	-0-		-0-	-0-	226	1	2091	2	N	5					122
								6	9									
09	1909	N	1909	-0-		-0-	-0-	193	1	1716	2	N	-0-					122
10	1705	N	1511	-0-		-194	-0-	151	1	1359	2	N	1	1	8			122
								1	9									
11	2656	N	2656	-0-		-0-	-0-	226	1	2424	2	N	5					127
								6	9									
*12	2288	N	2288	-0-		-0-	-0-	206	1	2047	2	N	32					159
								35	9									
*01	2298	N	2298	-0-		-0-	-0-	224	1	2062	2	N	11	1	8			169
								12	9									

BECKENDORFF WELL #: 2 RRCID -> 197289 COMPL. DATE 08/20/2003 TOTAL DEPTH 11800 PERF.11190 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	N	107	-0-		-513	-0-	10	1	97	2	N	-0-					172
09	600	N	286	-0-		-314	-0-	29	1	256	2	N	1	1	8			172
								1	9									
10	351	N	351	-0-		-0-	-0-	35	1	316	2	N	-0-					172
11	250	N	250	-0-		-0-	-0-	21	1	229	2	N	-0-					172
*12	265	N	265	-0-		-0-	-0-	24	1	241	2	N	-0-					172
*01	300	N	300	-0-		-0-	-0-	29	1	270	2	N	1	1	8			172
								1	9									

ENGLAND-VIRNAU WELL #: 2 RRCID -> 199639 COMPL. DATE 01/10/2004 TOTAL DEPTH 11800 PERF.11111 - 11493

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

JOHNSTON, EULA MAY WELL #: 1 RRCID -> 199886 COMPL. DATE 01/07/2004 TOTAL DEPTH 12090 PERF.11425 - 11834

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2980	X	2980	-0-		-0-	-0-	289	1	2684	2	N	6	2	8			199
								7	9									
09	3030	X	2198	-0-		-832	-0-	215	1	1914	2	N	63	177	1			85
								69	9									
10	4898	X	2914	-0-		-1984	-0-	291	1	2621	2	N	2					87
								2	9									
11	4740	X	3689	-0-		-1051	-0-	315	1	3374	2	N	-0-					87
12	4898	X	4389	-0-		-509	-0-	401	1	3988	2	N	-0-					87
01	2976	X	2865	-0-		-111	-0-	280	1	2583	2	N	2					89
								2	9									

SCHNEIDER WELL #: 2 RRCID -> 202602 COMPL. DATE 04/23/2004 TOTAL DEPTH 11817 PERF.11211 - 11391

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3751	X	1699	-0-		-2052	-0-	165	1	1534	2	N	-0-					202
09	3630	X	3606	-0-		-24	-0-	365	1	3241	2	N	-0-					202
10	3410	X	2841	-0-		-569	-0-	284	1	2557	2	N	-0-					202
11	3180	X	2875	-0-		-305	-0-	245	1	2630	2	N	-0-					202
*12	3180	X	3180	-0-		-0-	-0-	291	1	2889	2	N	-0-					202
01	3720	X	3133	-0-		-587	-0-	307	1	2826	2	N	-0-					202

REXVILLE (WILCOX) //CONT.// 76105 700 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
JAMEX, INC. //CONT.// 429659
REASER WELL #: 7 RRCID -> 202603 COMPL. DATE 05/28/2004 TOTAL DEPTH 11800 PERF.11132 - 11500

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5425	X	3637	-0-		-1788	-0-	352	1	3265	2	N	18					215
								20	9									
09	5250	X	3393	-0-		-1857	-0-	339	1	3015	2	N	35	172	1			78
								39	9									
10	4588	X	3230	-0-		-1358	-0-	318	1	2859	2	N	48					126
								53	9									
11	5616	X	5616	-0-		-0-	-0-	474	1	5077	2	N	59					185
								65	9									
*12	5099	X	5099	-0-		-0-	-0-	463	1	4600	2	N	33					218
								36	9									
*01	3924	X	3924	-0-		-0-	-0-	380	1	3498	2	N	42	198	1			62
								46	9									

ENGLAND-VIRNAU WELL #: 3 RRCID -> 203768 COMPL. DATE 08/10/2004 TOTAL DEPTH 11800 PERF.11306 - 11532

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1662	N	1662	-0-		-0-	-0-	162	1	1499	2	N	1	1	8			129
								1	9									
09	1447	N	1447	-0-		-0-	-0-	146	1	1301	2	N	-0-					129
10	1782	N	1782	-0-		-0-	-0-	178	1	1598	2	N	5					134
								6	9									
11	2170	N	2170	-0-		-0-	-0-	184	1	1972	2	N	13					147
								14	9									
*12	1445	N	1445	-0-		-0-	-0-	131	1	1306	2	N	7					154
								8	9									
*01	1713	N	1713	-0-		-0-	-0-	167	1	1540	2	N	5					159
								6	9									

KAECHELE "170" WELL #: 4 RRCID -> 203942 COMPL. DATE 08/29/2004 TOTAL DEPTH 11800 PERF.11265 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2604	X	1221	-0-		-1383	-0-	119	1	1102	2	N	-0-					58
09	2796	X	2796	-0-		-0-	-0-	281	1	2500	2	N	14					72
								15	9									
10	2604	X	1063	-0-		-1541	-0-	105	1	941	2	N	15					87
								17	9									
11	2520	X	1452	-0-		-1068	-0-	124	1	1327	2	N	1					88
								1	9									
*12	1752	N	1752	-0-		-0-	-0-	160	1	1588	2	N	4					92
								4	9									
*01	576	N	576	-0-		-0-	-0-	56	1	520	2	N	-0-					92

CRANZ TRUST 834 WELL #: 1 RRCID -> 217827 COMPL. DATE 04/05/2006 TOTAL DEPTH 11800 PERF.12397 - 12018

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5921	X	3478	-0-		-2443	-0-	338	1	3131	2	N	8					225
								9	9									
09	5730	X	2519	-0-		-3211	-0-	255	1	2264	2	N	-0-					225
10	4774	X	2589	-0-		-2185	-0-	257	1	2315	2	N	15	1	8			239
								17	9									
11	4620	X	2884	-0-		-1736	-0-	245	1	2629	2	N	9	171	1			77
								10	9									
12	4464	X	4299	-0-		-165	-0-	389	1	3868	2	N	38					115
								42	9									
*01	5348	X	5348	-0-		-0-	-0-	519	1	4779	2	N	45	1	8			159
								50	9									

RICH RANCH (COOK MTN.) 76382 050 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
FORT APACHE ENERGY, INC. 277908
STOESSER ET AL UNIT WELL #: 1 RRCID -> 110853 COMPL. DATE 02/29/1984 TOTAL DEPTH 15490 PERF.13153 - 13344

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					245
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-	181	1			64
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					64
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					64
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					64
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					64

RECLASSIFIED TO OIL DIST. 03 LEASE 27576 07/08/2019

BLOXSOM WELL #: 2 RRCID -> 281159 COMPL. DATE 02/22/2008 TOTAL DEPTH 12920 PERF.12580 - 12610

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICH RANCH (Y-6-E) 76382 500 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
SOUTH TEXAS OPERATING COMPANY 802845
DANIEL, GOVERNOR BILL 161 GU WELL #: 2 RRCID -> 202078 COMPL. DATE 03/28/2004 TOTAL DEPTH 12809 PERF.12568 - 12620

08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					36
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					36
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					36
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					36
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					36
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					36

PLUGGED AND ABANDONED_____ 02/04/2019 - PLUGGED 02/04/19

RICH RANCH (YEGUA) 76382 750 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
VANTAGE OPERATING, LLC 882608
GOVERNOR BILL DANIEL 161 WELL #: 3 RRCID -> 275496 COMPL. DATE 05/20/2015 TOTAL DEPTH 11200 PERF. 7042 - 7522

08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

RICH RANCH, N. (12270) 76383 527 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
WESTERN ENERGY GROUP, LLC 911874
HOWELL WELL #: 1 RRCID -> 210877 COMPL. DATE 01/13/2005 TOTAL DEPTH 13900 PERF.12270 - 12323

08	111	N	111	-0-	-0-	-0-	104	1	7	9	N	6					150
09	117	N	117	-0-	-0-	-0-	111	1	6	9	N	5					155
10	100	N	100	-0-	-0-	-0-	100	1			N	-0-					155
11	113	N	113	-0-	-0-	-0-	102	1	11	9	N	10					165
*12	106	N	106	-0-	-0-	-0-	100	1	6	9	N	5					170
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					170

RICHMOND RANCH (YEGUA 1) 76517 500 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
BEJO CORPORATION 061990
TDCJ WELL #: 1 RRCID -> 218913 COMPL. DATE 06/27/2006 TOTAL DEPTH 9920 PERF. 8470 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	60670					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	60670					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	60670					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	60670					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	60670					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	60670					Y	NO RPT					-0-

RIO LOCO (YEGUA) 76852 800 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FAULCONER, VERNON E., INC. 263701
NAISER, J. E. ET AL WELL #: 1 RRCID -> 127323 COMPL. DATE 05/26/1988 TOTAL DEPTH 8001 PERF. 7603 - 7658

08	7936	X	7773	-0-	-163	-0-	547	1	7215	2	N	10	149	1			27
							11	9									
09	7680	X	6585	-0-	-1095	-0-	482	1	6070	2	N	30					57
							33	9									
10	7936	X	7174	-0-	-762	-0-	681	1	6479	2	N	13					70
							14	9									
11	7530	X	6879	-0-	-651	-0-	598	1	6246	2	N	32					102
							35	9									
12	7781	X	6366	-0-	-1415	-0-	636	1	5704	2	N	24					126
							26	9									
01	7781	X	6852	-0-	-929	-0-	490	1	6327	2	N	32					158
							35	9									

MERTA, CELESTINA ET AL WELL #: 1 RRCID -> 128345 COMPL. DATE 08/31/1988 TOTAL DEPTH 7950 PERF. 7612 - 7668

08	5469	X	5469	-0-	-0-	-0-	383	1	5049	2	N	34					212
							37	9									
09	5740	X	5740	-0-	-0-	-0-	418	1	5275	2	N	43					255
							47	9									
10	3038	X	2631	-0-	-407	-0-	249	1	2369	2	N	12					267
							13	9									
11	3459	X	3459	-0-	-0-	-0-	302	1	3157	2	N	-0-	171	1			96
12	3038	X	2329	-0-	-709	-0-	234	1	2095	2	N	-0-					96
*01	6169	X	6169	-0-	-0-	-0-	440	1	5684	2	N	41					137
							45	9									

ROCK ISLAND (MIO. 2425) 77608 800 NON-ASSOCIATED EXEMPT CNTY: COLORADO
WAGNER OIL COMPANY 891175
CORNELIUS WELL #: 1 RRCID -> 258100 COMPL. DATE 04/15/2010 TOTAL DEPTH 3000 PERF. 2927 - 2937

08	14B2	EXT	-0-	-0-	-0-	B	-39002				N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-39002				N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-39002				N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-39002				N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-39002				N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-39002				N	-0-					-0-

KLEIMANN A WELL #: 2A RRCID -> 258485 COMPL. DATE 05/13/2010 TOTAL DEPTH 3320 PERF. 3076 - 3078

08	14B2	EXT	NO RPT	-0-	-0-	B	-17513				N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	B	-17513				N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-17513				N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-17513				N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-17513				N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-17513				N	NO RPT					-0-

ROCK ISLAND (8400) 77608 868 NON-ASSOCIATED EXEMPT CNTY: COLORADO
MAGNUM PRODUCING, LP 521516
PETERSON, JOHN, ETAL UNIT WELL #: 1 C RRCID -> 058191 COMPL. DATE 04/03/1974 TOTAL DEPTH 10816 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROCK ISLAND (8900) 77608 875 NON-ASSOCIATED ONE WELL CNTY: COLORADO
MAGNUM PRODUCING, LP 521516
PETERSON, JOHN ET AL UNIT WELL #: 1 T RRCID -> 080276 COMPL. DATE 12/18/1978 TOTAL DEPTH 10816 PERF. 8867 - 8875

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROCK ISLAND (9900) 77608 905 NON-ASSOCIATED ONE WELL CNTY: COLORADO
MAGNUM PRODUCING, LP 521516
PETERSON, JOHN ETAL UNIT WELL #: 1 RRCID -> 058664 COMPL. DATE 05/15/1994 TOTAL DEPTH 10816 PERF. 9911 - 9945

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROCK ISLAND, NORTH (3300) 77610 500 NON-ASSOCIATED ONE WELL CNTY: COLORADO
CAMOIL, INC. 127449
JONES ET AL WELL #: 1 RRCID -> 170787 COMPL. DATE 09/12/1998 TOTAL DEPTH 3600 PERF. 3167 - 3169

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROCK ISLAND, NE. (YEGUA 4950) 77611 666 NON-ASSOCIATED ONE WELL CNTY: COLORADO
ROCK ISLAND SWD, LLC 722926
ROCK ISLAND SWD WELL #: 1 RRCID -> 165565 COMPL. DATE 05/30/2003 TOTAL DEPTH 3650 PERF. 3326 - 3415

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROCK ISLAND, SOUTH (2550) 77613 500 NON-ASSOCIATED CAPACITY CNTY: COLORADO
MARWELL PETROLEUM LTD PARTNRSHIP 531085
DELTA, D. Z. WELL #: 1 RRCID -> 179739 COMPL. DATE 10/25/1999 TOTAL DEPTH 3215 PERF. 2754 - 2766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3155	X	3155	-0-	-0-	-0-	3155	2			N	-0-					-0-
09	2368	X	2368	-0-	-0-	-0-	2368	2			N	-0-					-0-
10	4169	X	4169	-0-	-0-	-0-	4169	2			N	-0-					-0-
11	4032	X	4032	-0-	-0-	-0-	4032	2			N	-0-					-0-
12	3162	X	2951	-0-	-211	-0-	2951	2			N	-0-					-0-
01	3472	X	659	-0-	-2813	-0-	659	2			N	-0-					-0-

ROCK ISLAND, W. (WILCOX 9700) 77615 620 NON-ASSOCIATED CAPACITY CNTY: COLORADO
MIDDLETON OIL COMPANY 565000
MILENTZ, A. R. G. U. #1 WELL #: RRCID -> 075076 COMPL. DATE 02/22/1977 TOTAL DEPTH 9890 PERF. N/A

08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					144
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					144
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					144
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					144
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					144
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					144

PLUGGED AND ABANDONED_____ 11/02/2012

MORRISON, LAVINE O. WELL #: 2 RRCID -> 075077 COMPL. DATE 11/11/1977 TOTAL DEPTH 9842 PERF. N/A

08	2012	N	2012	-0-	-0-	-0-	192	1	1591	2	N	208	170	1			100
							229	9									
09	2493	N	2493	-0-	-0-	-0-	196	1	2249	2	N	44					144
							48	9									
10	1587	N	1587	-0-	-0-	-0-	200	1	1346	2	N	37					181
							41	9									
11	655	N	655	-0-	-0-	-0-	149	1	502	2	N	4					185
							4	9									
12	1171	N	1171	-0-	-0-	-0-	212	1	951	2	N	7					192
							8	9									
*01	2204	N	2204	-0-	-0-	-0-	281	1	1911	2	N	11					203
							12	9									

STEGER, R. L. G. U. NO. 1 WELL #: 2 RRCID -> 173002 COMPL. DATE 02/22/1999 TOTAL DEPTH 10016 PERF. 9656 - 9681

08	466	N	466	-0-	-0-	-0-	50	1	416	2	N	-0-					74
09	300	N	192	-0-	-108	-0-	15	1	177	2	N	-0-					74
10	248	N	63	-0-	-185	-0-	8	1	55	2	N	-0-					74
11	360	N	57	-0-	-303	-0-	13	1	44	2	N	-0-					74
12	186	N	15	-0-	-171	-0-	3	1	12	2	N	-0-					74
01	62	N	47	-0-	-15	-0-	6	1	41	2	N	-0-					74

ROCK ISL., W. (WX. 10330 MASS.) 77615 653 NON-ASSOCIATED ONE WELL CNTY: COLORADO
MAGNUM PRODUCING, LP 521516
LUCKETT WELL #: 1 RRCID -> 205312 COMPL. DATE 11/21/2004 TOTAL DEPTH 10467 PERF.10378 - 10408

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ROCK ISLAND, W. (1570) 77615 660 NON-ASSOCIATED CAPACITY CNTY: COLORADO
MIDDLETON OIL COMPANY 565000
MINTER, R. L. UNIT WELL #: 1 RRCID -> 088843 COMPL. DATE 06/07/1980 TOTAL DEPTH 10030 PERF. 1583 - 1587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
11	18	N	18	-0-	-0-	-0-	4	1	14	2	N	-0-					-0-
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
01	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

MILENTZ GAS UNIT NO. 1 WELL #: 3 RRCID -> 162304 COMPL. DATE 08/13/1996 TOTAL DEPTH 1703 PERF. 1576 - 1624

08	467	N	467	-0-	-0-	-0-	50	1	417	2	N	-0-					-0-
09	364	N	364	-0-	-0-	-0-	29	1	335	2	N	-0-					-0-
10	363	N	363	-0-	-0-	-0-	47	1	316	2	N	-0-					-0-
11	476	N	476	-0-	-0-	-0-	109	1	367	2	N	-0-					-0-
12	341	N	244	-0-	-97	-0-	44	1	200	2	N	-0-					-0-
01	341	N	255	-0-	-86	-0-	32	1	223	2	N	-0-					-0-

MILENTZ WELL #: 5 RRCID -> 163213 COMPL. DATE 08/13/1996 TOTAL DEPTH 1708 PERF. 1569 - 1579

08	403	N	125	-0-	-278	-0-	14	1	111	2	N	-0-					-0-
09	480	N	244	-0-	-236	-0-	19	1	225	2	N	-0-					-0-
10	80	N	80	-0-	-0-	-0-	10	1	70	2	N	-0-					-0-
11	120	N	56	-0-	-64	-0-	13	1	43	2	N	-0-					-0-
12	350	N	350	-0-	-0-	-0-	64	1	286	2	N	-0-					-0-
*01	131	N	131	-0-	-0-	-0-	17	1	114	2	N	-0-					-0-

ROCKY CREEK (EDWARDS) 77759 200 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
LOWER COLORADO RIVER AUTHORITY 511280
FRITSCH, DAVID A WELL #: 1 RRCID -> 124762 COMPL. DATE 06/26/1990 TOTAL DEPTH 13150 PERF. 12589 - 12690

08	4371	X	3532	-0-	-839	-0-	3522	2	10	9	N	9					137
09	4523	X	4523	-0-	-0-	-0-	4523	2			N	-0-					137
10	4371	X	3223	-0-	-1148	-0-	3223	2			N	-0-					137
11	3840	X	3619	-0-	-221	-0-	3611	2	8	9	N	7					144
12	4464	X	3288	-0-	-1176	-0-	3288	2			N	-0-					144
01	4464	X	3733	-0-	-731	-0-	3723	2	10	9	N	9					153

PRAIRIE CREEK WELL #: 2 RRCID -> 127969 COMPL. DATE 05/25/1988 TOTAL DEPTH 13300 PERF. 12555 - 12680

08	10937	X	10937	-0-	-0-	-0-	155	1	10782	2	N	-0-					94
09	10142	X	10142	-0-	-0-	-0-	150	1	9992	2	N	-0-					94
10	10144	X	10144	-0-	-0-	-0-	155	1	9989	2	N	-0-					94
11	9669	X	9669	-0-	-0-	-0-	150	1	9519	2	N	-0-					94
12	9692	X	9692	-0-	-0-	-0-	155	1	9537	2	N	-0-					94
*01	8752	X	8752	-0-	-0-	-0-	155	1	8597	2	N	-0-					94

PARK UNIT WELL #: 2 RRCID -> 132012 COMPL. DATE 06/27/1989 TOTAL DEPTH 13359 PERF. 12600 - 12618

08	5831	X	5831	-0-	-0-	-0-	5831	2			N	-0-					27
09	5098	X	5098	-0-	-0-	-0-	5098	2			N	-0-					27
10	4521	X	4521	-0-	-0-	-0-	4521	2			N	-0-					27
11	3645	X	3645	-0-	-0-	-0-	3645	2			N	-0-					27
12	4794	X	4794	-0-	-0-	-0-	4794	2			N	-0-					27
*01	4207	X	4207	-0-	-0-	-0-	4207	2			N	-0-					27

ROCKY CREEK (EDWARDS) //CONT.// 77759 200 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
YOUNG, JOHN H., INC. 948460
ROITSCH WELL #: 1 RRCID -> 115950 COMPL. DATE 05/19/1984 TOTAL DEPTH 12880 PERF.12534 - 12637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					149
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					149
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					149
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					149
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					149
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					149

SMITH WELL #: 1 RRCID -> 115952 COMPL. DATE 10/02/1984 TOTAL DEPTH 13706 PERF.12602 - 12608

08	14043	X	13217	-0-	-826	-0-	2561	1	10643	2	N	12					171
							13	9									
09	13950	X	12442	-0-	-1508	-0-	2035	1	10404	2	N	3					174
							3	9									
10	14415	X	12277	-0-	-2138	-0-	2273	1	10002	2	N	2	2	1			174
							2	9									
11	13950	X	13097	-0-	-853	-0-	1227	1	11869	2	N	1	1	1			174
							1	9									
12	13950	X	12063	-0-	-1887	-0-	1204	1	10858	2	N	1	1	1			174
							1	9									
01	13206	X	12737	-0-	-469	-0-	1447	1	11287	2	N	3	3	1			174
							3	9									

KATHRYN WELL #: 1 RRCID -> 122031 COMPL. DATE 07/03/1986 TOTAL DEPTH 13146 PERF.12575 - 12585

08	217	N	187	-0-	-30	-0-	36	1	151	2	N	-0-					189
09	3	N	3	-0-	-0-	-0-	3	2			N	-0-					189
10	0	N	-0-	-0-	-0-	-0-					N	-0-					189
11	180	N	-0-	-0-	-180	-0-					N	-0-					189
12	3	N	-0-	-0-	-3	-0-					N	-0-					189
01	0	N	-0-	-0-	-0-	-0-					N	1					190

COUNTS, JOAN WELL #: 1 RRCID -> 124126 COMPL. DATE 05/08/1987 TOTAL DEPTH 12950 PERF.12611 - 12677

08	5710	X	5710	-0-	-0-	-0-	1107	1	4602	2	N	1					179
							1	9									
09	10090	X	10090	-0-	-0-	-0-	1647	1	8426	2	N	15					194
							17	9									
10	8897	X	8358	-0-	-539	-0-	1548	1	6810	2	N	-0-					194
11	8610	X	7476	-0-	-1134	-0-	701	1	6775	2	N	-0-					194
12	8897	X	6794	-0-	-2103	-0-	678	1	6116	2	N	-0-					194
01	8897	X	7238	-0-	-1659	-0-	823	1	6414	2	N	1	1	1			194
							1	9									

JULIE WELL #: 1 RRCID -> 125993 COMPL. DATE 08/14/1987 TOTAL DEPTH 13560 PERF.12627 - 12649

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75

ROCKY CREEK (EDWARDS) //CONT.// 77759 200 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
YOUNG, JOHN H., INC. //CONT.// 948460
JENNIFER WELL #: 1 RRCID -> 127131 COMPL. DATE 04/13/1988 TOTAL DEPTH 13800 PERF.13131 - 13158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11811	X	3025	-0-	-8786	-0-	587	1	2438	2	N	-0-					85
09	13650	X	3325	-0-	-10325	-0-	543	1	2776	2	N	5					90
							6	9									
10	14105	X	2228	-0-	-11877	-0-	413	1	1815	2	N	-0-					90
11	13650	X	4570	-0-	-9080	-0-	428	1	4142	2	N	-0-					90
12	6975	X	2526	-0-	-4449	-0-	251	1	2269	2	N	5					95
							6	9									
01	3441	X	2198	-0-	-1243	-0-	250	1	1946	2	N	2					97
							2	9									

MARJORIE WELL #: 1 RRCID -> 127664 COMPL. DATE 06/08/1988 TOTAL DEPTH 12735 PERF.12679 - 12711

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129

MARGO WELL #: 1 RRCID -> 131705 COMPL. DATE 06/29/1989 TOTAL DEPTH 13000 PERF.12632 - 12695

08	2387	X	2163	-0-	-224	-0-	420	1	1743	2	N	-0-					78
09	2460	X	2041	-0-	-419	-0-	334	1	1707	2	N	-0-					78
10	2542	X	2025	-0-	-517	-0-	375	1	1650	2	N	-0-					78
11	2977	X	2977	-0-	-0-	-0-	279	1	2694	2	N	4					82
							4	9									
12	2645	X	2645	-0-	-0-	-0-	264	1	2381	2	N	-0-					82
*01	2572	X	2572	-0-	-0-	-0-	292	1	2279	2	N	1	1	1			82
							1	9									

ROOT (2150) 78146 400 NON-ASSOCIATED ONE WELL CNTY: COLORADO
SILVER STAR OPERATING CO., LLC 781931
MCLANE TEXAS TRUST-ROOT WELL #: 1 RRCID -> 069374 COMPL. DATE 11/22/1995 TOTAL DEPTH 6913 PERF. 2132 - 2158

08	1270	N	1270	-0-	-0-	-0-	67	1	1203	2	N	-0-					-0-
09	1142	N	1142	-0-	-0-	-0-	97	1	1045	2	N	-0-					-0-
10	1303	N	1303	-0-	-0-	-0-	1303	2			N	-0-					-0-
11	1504	N	1504	-0-	-0-	-0-	310	1	1194	2	N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROOT (2170) 78146 430 NON-ASSOCIATED CAPACITY CNTY: COLORADO
EVEREST RESOURCE COMPANY 252057
MCLANE TEXAS TRUST WELL #: 143 RRCID -> 086496 COMPL. DATE 11/28/1979 TOTAL DEPTH 2705 PERF. 2156 - 2170

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROOT (2170) //CONT.// 78146 430 NON-ASSOCIATED CAPACITY CNTY: COLORADO
SILVER STAR OPERATING CO., LLC 781931
MCLANE TEX TRUST-ENGSTROM WELL #: 1 RRCID -> 109650 COMPL. DATE 01/08/1984 TOTAL DEPTH 3025 PERF. 2182 - 2190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1102	N	1102	-0-	-0-	-0-	1102	2			N	-0-					-0-
09	1194	N	1194	-0-	-0-	-0-	1194	2			N	-0-					-0-
10	1215	N	1215	-0-	-0-	-0-	1215	2			N	-0-					-0-
11	1080	N	802	-0-	-278	-0-	802	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROOT (2250) 78146 500 NON-ASSOCIATED EXEMPT CNTY: COLORADO
GARRISON LTD. 295861
CONCORD, COYLE "B" WELL #: 2 RRCID -> 199795 COMPL. DATE 01/30/2004 TOTAL DEPTH 4200 PERF. 2208 - 2211

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROOT'N TOOT'N (YEGUA) 78151 475 NON-ASSOCIATED ONE WELL CNTY: WHARTON
CONTANGO RESOURCES, INC. 173206
RASMUSSEN WELL #: 1 RRCID -> 145059 COMPL. DATE 03/10/1993 TOTAL DEPTH 7325 PERF. 6957 - 7020

08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WESTERN ENERGY GROUP, LLC 911874
RASMUSSEN WELL #: 1A RRCID -> 187334 COMPL. DATE 09/17/2001 TOTAL DEPTH 7300 PERF. 6956 - 7022

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROSANNA (WILCOX) 78211 500 NON-ASSOCIATED ONE WELL CNTY: COLORADO
M. E. OPERATING & SERVICES, INC. 518265
BARROW WELL #: 1 RRCID -> 181872 COMPL. DATE 06/29/2000 TOTAL DEPTH 12000 PERF. 8577 - 10817

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30

ROSANNA (WILCOX 10600) 78211 650 NON-ASSOCIATED EXEMPT CNTY: COLORADO
M. E. OPERATING & SERVICES, INC. 518265
SCHILLER WELL #: 1 RRCID -> 120853 COMPL. DATE 03/31/1986 TOTAL DEPTH 12222 PERF.10668 - 10688

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

UECKERT WELL #: 1 RRCID -> 158840 COMPL. DATE 07/27/1995 TOTAL DEPTH 11534 PERF.10708 - 10715

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7

ROSANNA (WILCOX 10750) 78211 800 NON-ASSOCIATED ONE WELL CNTY: COLORADO
MESSY OIL AND GAS, LLC 562067
WRIGHT, GERTRUDE WELL #: 1 C RRCID -> 124957 COMPL. DATE 07/15/1987 TOTAL DEPTH 13700 PERF.10726 - 10742

08	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-

ROSANNA (WILCOX 10860) 78211 850 NON-ASSOCIATED ONE WELL CNTY: COLORADO
MESSY OIL AND GAS, LLC 562067
WRIGHT, GERTRUDE WELL #: 1 T RRCID -> 124956 COMPL. DATE 07/15/1987 TOTAL DEPTH 13700 PERF.10864 - 10880

08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROSANNA (WILCOX 11000) 78211 900 NON-ASSOCIATED ONE WELL CNTY: COLORADO
MESSY OIL AND GAS, LLC 562067
WRIGHT, GERTRUDE WELL #: 1-T RRCID -> 148066 COMPL. DATE 12/01/1993 TOTAL DEPTH 13700 PERF.11036 - 11080

08	0 N	-0-	-0-	-0-	-0-			N	-0-			181
09	0 N	-0-	-0-	-0-	-0-			N	-0-			181
10	0 N	-0-	-0-	-0-	-0-			N	-0-			181
11	0 N	-0-	-0-	-0-	-0-			N	-0-			181
12	0 N	-0-	-0-	-0-	-0-			N	-0-			181
01	0 N	-0-	-0-	-0-	-0-			N	-0-			181

ROSENBERG (COCKFIELD 7720) 78319 166 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
LAMAY CORPORATION 484025
MAY - FB WELL #: 1 RRCID -> 129897 COMPL. DATE 05/04/1988 TOTAL DEPTH N/A PERF. 7723 - 7727

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROSENBERG (FRIO 4500) 78319 400 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
CML EXPLORATION, LLC 120648
AMERICAN BRECO "B" WELL #: 4 RRCID -> 254263 COMPL. DATE 11/16/2009 TOTAL DEPTH 5600 PERF. 4581 - 4593

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

ROSENBERG (FRIO 5100) 78319 438 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
CML EXPLORATION, LLC 120648
AMERICAN BRECO "B" WELL #: 4 RRCID -> 175626 COMPL. DATE 12/01/1999 TOTAL DEPTH 5600 PERF. 5356 - 5359

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROSENBERG (VICKSBURG 6270) 78319 560 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
IPACT 425810
GILMAN WELL #: 1 RRCID -> 119424 COMPL. DATE 12/05/1985 TOTAL DEPTH 8311 PERF. 6241 - 6249

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			18
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			18
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			18
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			18
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			18
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			18

PLUGGED AND ABANDONED_____ 08/23/2018 - PLUGGED 08/23/18

OBLAEN RESOURCES LLC 617546
ROSENBAUM ET AL WELL #: 1 RRCID -> 266542 COMPL. DATE 10/31/2011 TOTAL DEPTH 9182 PERF. 6241 - 6248

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0 N	-0-	-0-	-0-	-0-			N	-0-			25
09	0 N	-0-	-0-	-0-	-0-			N	-0-			25
10	0 N	-0-	-0-	-0-	-0-			N	-0-			25
11	0 N	-0-	-0-	-0-	-0-			N	-0-			25
12	0 N	-0-	-0-	-0-	-0-			N	-0-			25
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			25

ROSENBURG (YEGUA 8120) 78319 835 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
LEONARD BROTHERS OPERATING CO. 496670
JACKSON, H. ET AL WELL #: 1 RRCID -> 089461 COMPL. DATE 12/16/1977 TOTAL DEPTH 8507 PERF. 8118 - 8128

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B DENY	-0-	-0-	-0-	-0-			N	-0-			91
09	14B DENY	-0-	-0-	-0-	-0-			N	-0-			91
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			91
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			91
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			91
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			91

ROSENBURG (5025 FRIO) 78319 950 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
OBLAEN RESOURCES LLC 617546
MILLER, SADIE WELL #: 2 RRCID -> 183665 COMPL. DATE 06/19/2007 TOTAL DEPTH 5710 PERF. 5028 - 5031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8

ROSENBERG, NORTH (FRIO 4600) 78321 400 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
CML EXPLORATION, LLC 120648
AMERICAN BRECO UNIT WELL #: 3XF RRCID -> 202699 COMPL. DATE 06/02/2004 TOTAL DEPTH 4900 PERF. 4694 - 4702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROSENBERG, NORTH (FRIO 4800) 78321 500 NON-ASSOCIATED PRORATED CNTY: FORT BEND
CML EXPLORATION, LLC 120648
AMERICAN BRECO UNIT WELL #: 3XD RRCID -> 202700 COMPL. DATE 06/02/2004 TOTAL DEPTH 4900 PERF. 4798 - 4801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					80
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					80
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					80
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					80
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					80
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					80

OBLAEN RESOURCES LLC 617546
FOSTER FARMS SHALLOW WELL #: 2 RRCID -> 277456 COMPL. DATE 11/26/2014 TOTAL DEPTH 5440 PERF. 4718 - 4722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

ROSENBERG, NORTH (FRIO 4980) 78321 532 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
OBLAEN RESOURCES LLC 617546
FOSTER FARMS-SHALLOW WELL #: 2 RRCID -> 204613 COMPL. DATE 09/22/2004 TOTAL DEPTH 5440 PERF. 4987 - 4995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					16
09	0	N	-0-	-0-	-0-	-0-					N	-0-					16
10	0	N	-0-	-0-	-0-	-0-					N	-0-					16
11	0	N	-0-	-0-	-0-	-0-					N	-0-					16
12	0	N	-0-	-0-	-0-	-0-					N	-0-					16
01	0	N	-0-	-0-	-0-	-0-					N	-0-					16

ROSENBERG, NORTH (UPPER WILCOX) 78321 565 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
GAITHER PETROLEUM CORPORATION 292850
AMERICAN BRECO WELL #: 1 RRCID -> 170429 COMPL. DATE 07/26/1998 TOTAL DEPTH 13215 PERF.11958 - 12584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58

ROSENBURG, NORTH (4340) 78321 775 NON-ASSOCIATED EXEMPT CNTY: FORT BEND
CML EXPLORATION, LLC 120648
DYER SWD WELL #: 2 RRCID -> 189116 COMPL. DATE 03/15/2002 TOTAL DEPTH 4220 PERF. 3994 - 4024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROSENBERG, NORTH (5200) 78321 860 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
SHOREHAM OIL & GAS COMPANY, INC. 778499
ROBINOWITZ WELL #: RRCID -> 116741 COMPL. DATE 03/06/1985 TOTAL DEPTH 5950 PERF. 5178 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					61
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					61
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					61
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					61
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					61
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					61

PLUGGED AND ABANDONED_____ 10/01/2013

ROSENBERG, W. (COOK MOUNTAIN) 78329 075 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
CML EXPLORATION, LLC 120648
DYER "A" WELL #: 2 RRCID -> 173381 COMPL. DATE 03/22/1999 TOTAL DEPTH 9726 PERF. 8528 - 8574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BRECO-DYER WELL #: 1 RRCID -> 175701 COMPL. DATE 11/06/1999 TOTAL DEPTH 9150 PERF. 8840 - 8988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROSENBERG, W. (COOK MOUNTAIN) //CONT.// 78329 075 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
CML EXPLORATION, LLC //CONT.// 120648
DYER "D" WELL #: 5 RRCID -> 184418 COMPL. DATE 05/10/2001 TOTAL DEPTH 9060 PERF. 8880 - 8890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2294	X	2028	-0-	-266	-0-	477	1	1525	2	N	24	23	1			70
							26	9									
09	4051	X	4051	-0-	-0-	-0-	870	1	3166	2	N	14					84
							15	9									
10	3567	X	3567	-0-	-0-	-0-	530	1	2994	2	N	39	26	1			97
							43	9									
11	3386	X	3386	-0-	-0-	-0-	395	1	2952	2	N	35	30	1			102
							39	9									
12	3403	X	3403	-0-	-0-	-0-	386	1	2980	2	N	34	30	1			106
							37	9									
*01	3297	X	3297	-0-	-0-	-0-	302	1	2936	2	N	54	31	1			129
							59	9									

ROSENBERG, W. (LWR COOK MTN) 78329 240 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
CML EXPLORATION, LLC 120648
MUELLER WELL #: 1 RRCID -> 207013 COMPL. DATE 12/20/2004 TOTAL DEPTH 9740 PERF. 9400 - 9637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3441	X	2031	-0-	-1410	-0-	474	1	1517	2	N	36	22	1			118
							40	9									
09	3650	X	3650	-0-	-0-	-0-	782	1	2848	2	N	18					136
							20	9									
10	3632	X	3632	-0-	-0-	-0-	538	1	3044	2	N	45	27	1			154
							50	9									
11	3153	X	3153	-0-	-0-	-0-	366	1	2739	2	N	44	28	1			170
							48	9									
12	3751	X	3312	-0-	-439	-0-	372	1	2871	2	N	63	29	1			204
							69	9									
01	3751	X	3241	-0-	-510	-0-	297	1	2886	2	N	53	209	1			48
							58	9									

DYER WELL #: 7 RRCID -> 215629 COMPL. DATE 03/17/2006 TOTAL DEPTH 9800 PERF. 9322 - 9674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107

DYER UNIT WELL #: 10 RRCID -> 233039 COMPL. DATE 08/05/2007 TOTAL DEPTH 9890 PERF. 9572 - 9665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	885	-0-	-510	-0-	207	1	661	2	N	15	10	1			200
							17	9									
09	1660	N	1660	-0-	-0-	-0-	351	1	1279	2	N	27					227
							30	9									
10	1463	N	1463	-0-	-0-	-0-	217	1	1228	2	N	16	11	1			232
							18	9									
11	1407	N	1407	-0-	-0-	-0-	164	1	1223	2	N	18	13	1			237
							20	9									
12	1705	N	1451	-0-	-254	-0-	163	1	1256	2	N	29	13	1			253
							32	9									
01	1457	N	1012	-0-	-445	-0-	91	1	890	2	N	28	9	1			272
							31	9									

ROUND BUNCH (HACKBERRY) 78535 220 NON-ASSOCIATED ONE WELL CNTY: ORANGE
PETRODOME OPERATING, LLC 660286
ROUND BUNCH WELL #: 1 RRCID -> 205441 COMPL. DATE 11/18/2004 TOTAL DEPTH 9842 PERF. 9690 - 9734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	18744		13433	-0-	-5311	-0-	9130	2	4303	9	N	3912	4184	1			1879
09	11157		10132	-0-	-1025	-0-	6753	2	3379	9	N	3072	3181	1			1770
10	9455		11710	-0-	2255	2255	7764	2	3946	9	N	3587	3600	1			1757
11	14965		10930	-0-	-4035	-0-	7112	2	3818	9	N	3471	3721	1			1507
*12	10937		10196	-0-	-741	-0-	6553	2	3643	9	N	3312	3192	1			1627
*01	12449		10952	-0-	-1497	-0-	7104	2	3848	9	N	3498	3497	1			1628

ROWAN (FRIO 8900) 78613 284 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
D.C. ENERGY 196099
ROWAN GPU - HUBBARD WELL #: RRCID -> 119999 COMPL. DATE 01/24/1986 TOTAL DEPTH 10010 PERF. 8910 - 8915

08	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					10
09	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					10
10	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					10
11	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					10
12	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					10
01	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					10

PLUGGED AND ABANDONED_____ 10/01/2014

ROWAN, NORTH (10,800) 78615 830 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
SAWTOOTH OPERATING CO., INC. 749152
SUMMERS, E. L. WELL #: 1 RRCID -> 043201 COMPL. DATE 01/04/1968 TOTAL DEPTH 11050 PERF.10858 - 10864

08	310	#	237	-0-	-73	-0-	237	2			N	-0-					55
09	300	#	201	-0-	-99	-0-	201	2			N	-0-					55
10	341	#	271	-0-	-70	-0-	271	2			N	-0-					55
11	330	#	123	-0-	-207	-0-	123	2			N	-0-					55
12	341	#	43	-0-	-298	-0-	43	2			N	-0-					55
01	248	#	101	-0-	-147	-0-	101	2			N	-0-					55

SUMMERS, E. L. SWD WELL #: 1 RRCID -> 070076 COMPL. DATE 05/10/1983 TOTAL DEPTH N/A PERF. 2337 - 2371

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ROWAN, NE (FRIO 10600) 78616 600 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
SAWTOOTH OPERATING CO., INC. 749152
SUMMERS, E. L. WELL #: 2 RRCID -> 126726 COMPL. DATE N/A TOTAL DEPTH 11100 PERF. 3535 - 3585

08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KNAPE WELL #: 1 RRCID -> 170908 COMPL. DATE 10/07/1998 TOTAL DEPTH 11020 PERF.10832 - 10836

08	1271	X	1245	-0-	-26	-0-	1245	2			N	-0-					36
09	1230	X	1142	-0-	-88	-0-	1142	2			N	-0-					36
10	1333	X	1082	-0-	-251	-0-	1082	2			N	-0-					36
11	1290	X	1112	-0-	-178	-0-	1112	2			N	-0-					36
12	1333	X	496	-0-	-837	-0-	496	2			N	-0-					36
01	1240	X	913	-0-	-327	-0-	913	2			N	-0-					36

RUGELEY, N. (13100) 78873 700 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
ATLAS OPERATING LLC 036587
WATSON, F M, TRUST ET AL "B" WELL #: 1 RRCID -> 094134 COMPL. DATE 05/28/1981 TOTAL DEPTH 13800 PERF.13116 - 13210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	753	N	753	-0-	-0-	-0-	633	1	73	2	N	43					247
							47	9									
09	144	N	144	-0-	-0-	-0-	10	1	115	2	N	17					264
							19	9									
10	1209	N	702	-0-	-507	-0-	51	1	625	2	N	24					288
							26	9									
11	720	N	406	-0-	-314	-0-	21	1	378	2	N	6					294
							7	9									
*12	1720	N	1720	-0-	-0-	-0-	88	1	1622	2	N	9	84	1			219
							10	9									
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					219

RUGELEY, SW. (HELMOUTH 12660) 78875 480 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HILCORP ENERGY COMPANY 386310
SYNERGY-PETERSEN WELL #: 1 RRCID -> 184338 COMPL. DATE 05/10/2001 TOTAL DEPTH 16500 PERF.12560 - 12565

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RUGELEY, S.W. (12600) 78875 490 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HILCORP ENERGY COMPANY 386310
RALPH PETERSON, ET AL GAS UNIT WELL #: 1 RRCID -> 277945 COMPL. DATE 07/20/2013 TOTAL DEPTH 13311 PERF. N/A

08	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-

RUGELEY, SW. (12850) 78875 500 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
HILCORP ENERGY COMPANY 386310
PETERSON, RALPH ET AL WELL #: 1 RRCID -> 075192 COMPL. DATE 08/17/1977 TOTAL DEPTH 13311 PERF.12851 - 12911

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PETERSEN, RALPH ET AL WELL #: 2 RRCID -> 080271 COMPL. DATE 01/11/1979 TOTAL DEPTH 13315 PERF.12968 - 13045

08	186	N	-0-	-0-	-186	-0-					N	-0-					37
09	210	N	-0-	-0-	-210	-0-					Y	5	5	1			-0-
10	279	N	-0-	-0-	-279	-0-					Y	-0-					-0-
11	36	N	36	-0-	-0-	-0-	2	1	34	2	Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	19	N	19	-0-	-0-	-0-	1	1	18	2	Y	-0-					-0-

RUGELEY, SW (12850, N) 78875 550 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HILCORP ENERGY COMPANY 386310
SUMMERS, E. L. ET AL UNIT WELL #: 1 RRCID -> 094833 COMPL. DATE 08/08/1981 TOTAL DEPTH 14296 PERF.12960 - 13101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8990	#	1041	-0-	-7949	-0-	139	1	884	2	N	16					384
							18	9									
09	6780	#	-0-	-0-	-6780	-0-					Y	331	331	1			-0-
10	7006	#	31	-0-	-6975	-0-	2	1	29	2	Y	-0-					-0-
11	3000	#	-0-	-0-	-3000	-0-					Y	-0-					-0-
12	3100	#	296	-0-	-2804	-0-	15	1	279	2	Y	2	1	1			1
							2	9									
01	1364	#	47	-0-	-1317	-0-	3	1	44	2	Y	-0-					1

RUGELEY, S.W. (13100) 78875 575 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HILCORP ENERGY COMPANY 386310
HANSEN, E. O. ET AL UNIT WELL #: 1 RRCID -> 084291 COMPL. DATE 07/04/1979 TOTAL DEPTH 13450 PERF.13101 - 13110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

SOG - OLSON GAS UNIT WELL #: 1 RRCID -> 269961 COMPL. DATE 02/28/2013 TOTAL DEPTH 16644 PERF.13135 - 13205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	406	-0-	-28	-0-	55	1	348	2	N	3					95
							3	9									
09	420	N	-0-	-0-	-420	-0-					Y	95	18	1			77
10	620	N	17	-0-	-603	-0-	1	1	16	2	Y	-0-					77
11	510	N	4	-0-	-506	-0-	4	2			Y	-0-					77
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					77
*01	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					77

RUGELEY, SW. (13225) 78875 595 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HILCORP ENERGY COMPANY 386310
ALLEN, C. R. WELL #: 1 RRCID -> 197034 COMPL. DATE 03/06/2013 TOTAL DEPTH 16000 PERF.13248 - 13380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3776		2167	-0-	-1609	-0-	2040	2	127	9	N	115	180	1			217
09	1128		834	-0-	-294	-0-	806	2	28	9	N	25					242
10	558		541	-0-	-17	-0-	521	2	20	9	N	18					260
11	796	N	796	-0-	-0-	-0-	743	2	53	9	N	48					308
12	1095	N	1095	-0-	-0-	-0-	1018	2	77	9	N	70					378
*01	156	N	156	-0-	-0-	-0-	130	2	26	9	N	24	346	1			56

RUGELEY, SW. (14700 SAND) 78875 612 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HILCORP ENERGY COMPANY 386310
SYNERGY-HOLLAND WELL #: 1 RRCID -> 175397 COMPL. DATE 10/21/2000 TOTAL DEPTH 15173 PERF.13791 - 14749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RUGELEY, SW (14800) 78875 625 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HILCORP ENERGY COMPANY 386310
SYNERGY-HOLLAND WELL #: 1 RRCID -> 199226 COMPL. DATE 10/21/2000 TOTAL DEPTH 15173 PERF.13791 - 13924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUGELEY,SW (14400) 78875 650 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HILCORP ENERGY COMPANY 386310
OLSON, JO ET AL WELL #: 1 RRCID -> 090935 COMPL. DATE 06/22/2013 TOTAL DEPTH 15475 PERF.14154 - 14279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12	N	12	-0-	-0-	-0-	2	1	10	2	N	-0-					101
09	13	N	-0-	-0-	-13	-0-					Y	101					101
10	9	N	9	-0-	-0-	-0-	1	1	8	2	Y	-0-					101
11	30	N	-0-	-0-	-30	-0-					Y	-0-					101
12	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					101
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					101

RUGELEY, SW (13300 FAULT BLK B) 78875 700 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HILCORP ENERGY COMPANY 386310
SAVAGE, H.S. ET AL WELL #: 2 RRCID -> 090149 COMPL. DATE 09/22/1980 TOTAL DEPTH 13570 PERF.12892 - 12995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14224		6249	-0-	-7975	-0-	816 248	1 9	5185	2	N	225	183	1			400
09	13287	R	13287	-0-	-0-	-0-	1040 734	1 9	11513	2	Y	667	186	1			481
10	14267	R	14267	-0-	-0-	-0-	1030 590	1 9	12647	2	Y	536	363	1			654
11	24140		19780	-0-	-4360	-0-	1027 613	1 9	18140	2	Y	557	702	1			509
*12	23308		19621	-0-	-3687	-0-	981 556	1 9	18084	2	Y	505	546	1			468
*01	20418		18176	-0-	-2242	-0-	1050 471	1 9	16655	2	Y	428	347	1			549

S. L. P. (NAVARRO) 79289 700 NON-ASSOCIATED EXEMPT CNTY: FAYETTE
ACTIVA RESOURCES, LLC 003664
STANDARD TRUST CO. WELL #: 1 RRCID -> 086446 COMPL. DATE 07/13/1980 TOTAL DEPTH 6513 PERF. 6435 - 6457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

C&P RESOURCES OPERATING CO,LLC 120117
PAULUS ESTATE WELL #: 1 RRCID -> 223657 COMPL. DATE 10/13/2006 TOTAL DEPTH 6702 PERF. 6470 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					31
09	0	N	-0-	-0-	-0-	-0-					N	-0-					31
10	0	N	-0-	-0-	-0-	-0-					N	-0-					31
11	0	N	-0-	-0-	-0-	-0-					N	-0-					31
12	0	N	-0-	-0-	-0-	-0-					N	-0-					31
01	0	N	-0-	-0-	-0-	-0-					N	-0-					31

SABINE TRAM (WILCOX 2) 79373 593 NON-ASSOCIATED ONE WELL CNTY: NEWTON
UNIT PETROLEUM COMPANY 877099
BLACK STONE-JEBCO WELL #: 1 RRCID -> 280628 COMPL. DATE 12/10/2013 TOTAL DEPTH 14120 PERF.10576 - 10760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3131	#	2916	-0-	-215	-0-	806	1	1725	3	N	350	339	1			121
							385	9									
09	2940	#	2746	-0-	-194	-0-	780	1	1583	3	N	348	345	1			124
							383	9									
10	3110	R	3110	-0-	-0-	-0-	806	1	1931	3	N	339	344	1			119
							373	9									
11	3175	R	3175	-0-	-0-	-0-	780	1	2015	3	N	345	349	1			115
							380	9									
12	3311	R	3311	-0-	-0-	-0-	806	1	2111	3	N	358	314	1			159
							394	9									
*01	3258	R	3258	-0-	-0-	-0-	806	1	2071	3	N	346	331	1			174
							381	9									

SABINE TRAM (YEGUA 7800) 79373 810 ASSOCIATED ONE WELL CNTY: NEWTON
FIRSTRIKE ENERGY CORPORATION 269066
HANKAMER WELL #: 1 RRCID -> 282393 COMPL. DATE 06/08/2017 TOTAL DEPTH 9000 PERF. 8708 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3968	#	2753	-0-	-1215	-0-	24	1	990	2	N	1581	1384	1			660
							1739	9									
09	2971	R	2971	-0-	-0-	-0-	25	1	1052	2	N	1722	1926	1			456
							1894	9									
10	3139	R	3139	-0-	-0-	-0-	36	1	1247	2	N	1687	1730	1			413
							1856	9									
11	2670	#	2173	-0-	-497	-0-	15	1	631	2	N	1388	1040	1			761
							1527	9									
12	3069	#	2432	-0-	-637	-0-	16	1	699	2	N	1561	1372	1			950
							1717	9									
01	3131	#	-0-	-0-	-3131	-0-					N	69	695	1			324

SAM HOUSTON 80054 001 ASSOCIATED ONE WELL CNTY: WALKER
WHEELER OPERATING CORPORATION 914263
GIBBS BROTHERS & COMPANY A WELL #: 3 RRCID -> 233281 COMPL. DATE N/A TOTAL DEPTH 2425 PERF. 2038 - 2042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8	N	8	-0-	-0-	-0-	8	4			N	-0-					-0-
09	5	N	5	-0-	-0-	-0-	5	4			N	-0-					-0-
10	8	N	8	-0-	-0-	-0-	8	4			N	-0-					-0-
11	8	N	7	-0-	-1	-0-	7	4			N	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	4			N	-0-					-0-
01	8	N	6	-0-	-2	-0-	6	4			N	-0-					-0-

SANDY (WILCOX,LOWER) 80638 600 NON-ASSOCIATED CAPACITY CNTY: WHARTON
WAGNER OIL COMPANY 891175
KAINER-HARFST GAS UNIT WELL #: 1 RRCID -> 247670 COMPL. DATE 02/20/2009 TOTAL DEPTH 11123 PERF.11046 - 11082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3255	X	2931	-0-	-324	-0-	565	1	2310	2	N	51					206
							56	9									
09	3150	X	3128	-0-	-22	-0-	630	1	2446	2	N	47	185	1			68
							52	9									
10	3255	X	3054	-0-	-201	-0-	651	1	2335	2	N	62					130
							68	9									
11	3090	X	2674	-0-	-416	-0-	595	1	2018	2	N	55					185
							61	9									
12	3224	X	2778	-0-	-446	-0-	639	1	2071	2	N	62	180	1			67
							68	9									
01	3224	X	2594	-0-	-630	-0-	608	1	1933	2	N	48					115
							53	9									

SARAH WHITE, EAST (9200) 81038 800 NON-ASSOCIATED EXEMPT CNTY: GALVESTON
HILCORP ENERGY COMPANY 386310
WILLIAM RUBEL WELL #: 1 RRCID -> 287938 COMPL. DATE 08/14/2019 TOTAL DEPTH 9341 PERF. 9251 - 9266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		80696	-0-	80696	80696	2360	1	69570	2	N	7969	7562	1			407
							8766	9									
09	4000		71111	-0-	67111	147807	2115	1	59610	2	N	8533	8785	1			155
							9386	9									
10	7750		30322	-0-	22572	170379	1850	1	23920	2	N	4138	3918	1			375
							4552	9									
11	7500		30281	-0-	22781	193160	1852	1	23371	2	N	4598	4853	1			120
							5058	9									
12	7750		23156	-0-	15406	208566	1607	1	17313	2	N	3851	3601	1			370
							4236	9									
01	7750		17701	-0-	9951	218517	1594	1	12459	2	N	3316	3231	1			455
							3648	9									

SARAH WHITE, EAST (FRIO 11200) 81038 850 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
TRISTAR EXPLORATION, INC 871101
HENCK "A" WELL #: RRCID -> 197627 COMPL. DATE 07/09/2003 TOTAL DEPTH 15908 PERF.11249 - 11253

08	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					134
09	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					134
10	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					134
11	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					134
12	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					134
01	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					134

PLUGGED AND ABANDONED_____ 07/18/2012

SARGENT (6060) 81097 700 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
ALLTEX OPERATING COMPANY 015056
SKYLAR WELL #: 1 RRCID -> 250182 COMPL. DATE 01/23/2009 TOTAL DEPTH 6705 PERF. 5906 - 5928

08	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SARGENT (6525) 81097 850 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
FORTUNE OPERATING COMPANY 278766
SKYLAR WELL #: 1 RRCID -> 234362 COMPL. DATE 05/12/2006 TOTAL DEPTH 6705 PERF. 6630 - 6640

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SCHIURRING (2250) 81462 100 NON-ASSOCIATED ONE WELL CNTY: COLORADO
EVEREST RESOURCE COMPANY 252057
WHITNELL, MARJORIE WELL #: 1 RRCID -> 071061 COMPL. DATE 04/04/1977 TOTAL DEPTH 4310 PERF. 2251 - 2258

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SCHWAB (ACE) 81676 200 NON-ASSOCIATED ONE WELL CNTY: POLK
DAYLIGHT PETROLEUM LLC 208171
KIRBY LUMBER CO. WELL #: 1 RRCID -> 123577 COMPL. DATE 01/13/1987 TOTAL DEPTH 8100 PERF. 4752 - 4758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHWAB (WILCOX) 81676 400 ASSOCIATED ONE WELL CNTY: POLK
UNIT PETROLEUM COMPANY 877099
WEST "B" WELL #: 1 RRCID -> 260891 COMPL. DATE 12/29/2010 TOTAL DEPTH 11650 PERF. 7812 - 7855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHWAB, SOUTH (WILCOX) 81680 500 ASSOCIATED ONE WELL CNTY: POLK
JET OIL PRODUCERS, INC. 432118
BLACKSTONE B WELL #: 2 RRCID -> 175130 COMPL. DATE 02/24/2000 TOTAL DEPTH 10900 PERF.10518 - 10526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					43
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					43

SEABREEZE 81851 001 ASSOCIATED ONE WELL CNTY: CHAMBERS
SAWTOOTH OPERATING CO., INC. 749152
ACOM SEABREEZE UNIT WELL #: 1 RRCID -> 246897 COMPL. DATE 01/22/2009 TOTAL DEPTH 9684 PERF. 8486 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	55	R	55	-0-	-0-	-0-	55	4			Y	-0-					-0-
10	124	#	-0-	-0-	-124	-0-					Y	-0-					-0-
11	150	#	-0-	-0-	-150	-0-					Y	-0-					-0-
12	155	#	-0-	-0-	-155	-0-					Y	-0-					-0-
01	62	#	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-

SEABREEZE (FRIO 8300 #2) 81851 600 NON-ASSOCIATED PRORATED CNTY: CHAMBERS
SAWTOOTH OPERATING CO., INC. 749152
ORYX - SUN FEE WELL #: 1 RRCID -> 164246 COMPL. DATE 11/06/1997 TOTAL DEPTH 9507 PERF. 8534 - 8613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B -0-					Y	-0-					34
09/01 BALANCING DATE STATUS -> -0-																	
09	8	N	8	-0-	-0-	B -0-	8	4			Y	-0-					34
10	0	N	-0-	-0-	-0-	B -0-					Y	-0-					34
11	0	N	-0-	-0-	-0-	B -0-					Y	-0-					34
12	8	N	-0-	-0-	-8	B -0-					Y	-0-					34
01	0	N	NO RPT	-0-	-0-	B -0-					Y	NO RPT					34

SEABREEZE (FRIO 8300 #2) //CONT.// 81851 600 NON-ASSOCIATED PRORATED CNTY: CHAMBERS
SAWTOOTH OPERATING CO., INC. //CONT.// 749152
SEABREEZE LAND COMPANY WELL #: 12 RRCID -> 167570 COMPL. DATE 03/27/1998 TOTAL DEPTH 10540 PERF. 8585 - 8616

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND	-0-	-0-	-0- B	-0-					Y	-0-					6
	09/01 BALANCING DATE STATUS -> -0-															
09	P&A COND	-0-	-0-	-0- B	-0-					Y	-0-					6
10	P&A COND	-0-	-0-	-0- B	-0-					Y	-0-					6
11	P&A COND	-0-	-0-	-0- B	-0-					Y	-0-					6
12	P&A COND	-0-	-0-	-0- B	-0-					Y	-0-					6
01	P&A COND	NO RPT	-0-	-0- B	-0-					Y	NO RPT					6
	RECLASSIFIED TO OIL DIST. 03 LEASE 27521 01/03/2019															

SEABREEZE (MARG. 7 FB B) 81851 726 NON-ASSOCIATED 49B CNTY: CHAMBERS
C & E OPERATING, INC. 120079
MCCARTHY FAMILY TRUST 97 WELL #: 2 RRCID -> 287119 COMPL. DATE 01/29/2019 TOTAL DEPTH 12500 PERF. 8070 - 8090

08	0 Z	886	-0-	886	114503	883	2	3	9	N	3					103
09	0 Z	2300	-0-	2300	116803	2296	2	4	9	N	4					107
10	0 Z	-0-	-0-	-0-	116803					Y	-0-					107
11	0 Z	976	-0-	976	117779	976	2			Y	-0-					107
12	0 Z	464	-0-	464	118243	462	2	2	9	Y	2					109
01	0 Z	-0-	-0-	-0-	118243					Y	-0-					109

SAWTOOTH OPERATING CO., INC. 749152
SEABREEZE LAND CO WELL #: 7 RRCID -> 166793 COMPL. DATE 02/03/1998 TOTAL DEPTH 10750 PERF. 8088 - 8103

08	0 W	-0-	-0-	-0-	-0-					N	-0-					6
09	0 W	-0-	-0-	-0-	-0-					N	-0-					6
10	0 W	-0-	-0-	-0-	-0-					N	-0-					6
11	0 W	-0-	-0-	-0-	-0-					N	-0-					6
12	0 W	-0-	-0-	-0-	-0-					N	-0-					6
01	0 W	NO RPT	-0-	-0-	-0-					N	NO RPT					6

PIPKIN, S. W. "A" WELL #: 18 RRCID -> 170440 COMPL. DATE 10/11/1998 TOTAL DEPTH 10210 PERF. 8194 - 8204

08	DLQ G-10	-0-	-0-	-0-	338					Y	-0-					5
09	345 R	7	-0-	-338	-0-	7	4			Y	-0-					5
10	279 #	-0-	-0-	-279	-0-					Y	-0-					5
11	60 #	-0-	-0-	-60	-0-					Y	-0-					5
12	10 #	-0-	-0-	-10	-0-					Y	-0-					5
01	7 #	NO RPT	-0-	-7	-0-					Y	NO RPT					5

SEABREEZE (MARG. 7830) 81851 730 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
SAWTOOTH OPERATING CO., INC. 749152
ACOM, O. H. WELL #: 15 RRCID -> 162629 COMPL. DATE 11/04/1997 TOTAL DEPTH 8750 PERF. 7752 - 7773

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEABREEZE (SEABREEZE FB B) 81851 924 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
C & E OPERATING, INC. 120079
SEABREEZE LAND CO. WELL #: 2 RRCID -> 279662 COMPL. DATE 08/13/2014 TOTAL DEPTH 9300 PERF. 9012 - 9016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14136	#	10257	-0-	-3879	-0-	10243	2	14	9	N	13					87
09	13680	#	5485	-0-	-8195	-0-	5474	2	11	9	N	10					97
10	12090	#	7903	-0-	-4187	-0-	7889	2	14	9	N	13					110
11	11700	#	11115	-0-	-585	-0-	11100	2	15	9	N	14					124
12	10602	#	8839	-0-	-1763	-0-	8828	2	11	9	N	10					134
01	10261	#	4725	-0-	-5536	-0-	4716	2	9	9	N	8					142

SEABREEZE (8700) 81851 935 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
FIELDWOOD ONSHORE LLC 267774
FROST-ACOM GAS UNIT WELL #: 1 RRCID -> 189098 COMPL. DATE 05/11/2002 TOTAL DEPTH 10772 PERF. 8722 - 8728

08	14B2 EXT		NO RPT	-0-	-0-		88				N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-		88				N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-		88				N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-		88				N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-		88				N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-		88				N	NO RPT					-0-

SEABREEZE, N. (MARG 7) 81853 425 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
C & E OPERATING, INC. 120079
MCCARTHY FAMILY TRUST 97 WELL #: 1 RRCID -> 209492 COMPL. DATE 03/11/2009 TOTAL DEPTH 9307 PERF. 5750 - 6940

08	0	K	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

SAWTOOTH OPERATING CO., INC. 749152
ORYX-SUN FEE WELL #: 2 RRCID -> 170297 COMPL. DATE 09/21/1998 TOTAL DEPTH 10750 PERF. 8185 - 8200

08	14B2 EXT		NO RPT	-0-	-0-		-0-				Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-		-0-				Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-		-0-				Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-		-0-				Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-		-0-				Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-		-0-				Y	NO RPT					-0-

SEABREEZE, N (NODOSARIA GREATER) 81853 437 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
SAWTOOTH OPERATING CO., INC. 749152
SEABREEZE LAND COMPANY WELL #: 17 RRCID -> 169375 COMPL. DATE N/A TOTAL DEPTH 10028 PERF. 9972 - 10028

08	0	N	-0-	-0-	-0-		-0-				Y	-0-					14
09	0	#	-0-	-0-	-0-		-0-				Y	-0-					14
10	62	#	-0-	-0-	-62		-0-				Y	-0-					14
11	60	#	-0-	-0-	-60		-0-				Y	-0-					14
12	0	#	-0-	-0-	-0-		-0-				Y	-0-					14
01	0	#	NO RPT	-0-	-0-		-0-				Y	NO RPT					14

SEABREEZE, N. (NODOSARIA 1-A) 81853 450 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
FIELDWOOD ONSHORE LLC 267774
ACOM, O. H. ESTATE GAS UNIT WELL #: 3R RRCID -> 168986 COMPL. DATE 04/02/1998 TOTAL DEPTH 10822 PERF.10350 - 10376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEALY (FRIO 3500) 81948 075 NON-ASSOCIATED ONE WELL CNTY: AUSTIN
MAGNUM PRODUCING, LP 521516
RICHARDSON, ET AL GU WELL #: 1 RRCID -> 238352 COMPL. DATE 05/01/2008 TOTAL DEPTH 11200 PERF. 3606 - 3609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEALY (WILCOX CONS.) 81948 300 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
MAGNUM PRODUCING, LP 521516
HILLBOLDT, D.C. GAS UNIT WELL #: 5 RRCID -> 071505 COMPL. DATE 03/25/1981 TOTAL DEPTH 10500 PERF. 9868 - 9883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HINTZ ESTATE "A" WELL #: 4 RRCID -> 163161 COMPL. DATE 04/14/1997 TOTAL DEPTH 11920 PERF. 9036 - 9094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILLBOLDT GAS UNIT WELL #: 1 RRCID -> 183638 COMPL. DATE 03/21/2012 TOTAL DEPTH 10219 PERF.10064 - 10084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	248	N	128	-0-	-120	-0-	10	1	118	2	N	-0-					-0-
09	270	N	270	-0-	-0-	-0-	16	1	254	2	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	259	N	259	-0-	-0-	-0-	10	1	249	2	N	-0-					-0-
*12	77	N	77	-0-	-0-	-0-	6	1	71	2	N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HINTZ ESTATE WELL #: 1 RRCID -> 199834 COMPL. DATE 01/28/2004 TOTAL DEPTH 10722 PERF. 9526 - 9534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	X	1092	-0-	-706	-0-	32	1	1060	2	Y	-0-					119
09	1457	N	1457	-0-	-0-	-0-	54	1	1403	2	Y	-0-					119
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					119
11	1109	N	1109	-0-	-0-	-0-	60	1	797	2	Y	229	176	1			172
							252	9									
*12	1099	N	1099	-0-	-0-	-0-	60	1	981	2	Y	53					225
							58	9									
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					225

SEALY (WILCOX CONS.) //CONT.// 81948 300 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
MAGNUM PRODUCING, LP //CONT.// 521516
HINTZ ESTATE 'A' WELL #: 3 RRCID -> 201550 COMPL. DATE 02/20/2004 TOTAL DEPTH 12000 PERF. 9875 - 9890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	85	N	85	-0-	-0-	-0-	85	2			Y	-0-					-0-
09	120	N	94	-0-	-26	-0-	94	2			Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	82	N	82	-0-	-0-	-0-	82	2			Y	-0-					-0-
*12	120	N	120	-0-	-0-	-0-	120	2			Y	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LIEBERMAN WELL #: 1 RRCID -> 210199 COMPL. DATE 06/03/2005 TOTAL DEPTH 12905 PERF.10756 - 10786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	837	N	655	-0-	-182	-0-	15	1	640	2	N	-0-					63
09	934	N	934	-0-	-0-	-0-	27	1	907	2	N	-0-					63
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					63
11	925	N	925	-0-	-0-	-0-	30	1	895	2	N	-0-					63
*12	644	N	644	-0-	-0-	-0-	30	1	614	2	N	-0-					63
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					63

HILLBOLDT WELL #: 6 RRCID -> 210200 COMPL. DATE 05/11/2005 TOTAL DEPTH 10900 PERF.10306 - 10326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	341	N	146	-0-	-195	-0-	6	1	140	2	N	-0-					33
09	320	N	320	-0-	-0-	-0-	16	1	304	2	N	-0-					33
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33
11	290	N	290	-0-	-0-	-0-	7	1	283	2	N	-0-					33
*12	62	N	62	-0-	-0-	-0-	7	1	55	2	N	-0-					33
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33

HILLBOLDT WELL #: 2 RRCID -> 215622 COMPL. DATE 09/24/2004 TOTAL DEPTH 10887 PERF.10360 - 10385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1395	N	-0-	-0-	-1395	-0-					N	-0-					98
09	257	N	257	-0-	-0-	-0-	30	1	227	2	N	-0-					98
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					98
11	0	N	-0-	-0-	-0-	-0-					N	-0-					98
12	0	N	-0-	-0-	-0-	-0-					N	-0-					98
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					98

HINTZ ESTATE 'A' WELL #: 5 RRCID -> 216963 COMPL. DATE 05/12/2006 TOTAL DEPTH 10900 PERF. 9812 - 9824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HINTZ ESTATE 'A' WELL #: 1 RRCID -> 217825 COMPL. DATE 05/11/2006 TOTAL DEPTH 11100 PERF.10412 - 10466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	990	X	990	-0-	-0-	-0-	990	2			N	-0-					-0-
09	1028	X	1028	-0-	-0-	-0-	72	1	956	2	N	-0-					-0-
10	775	X	NO RPT	-0-	-775	-0-					N	NO RPT					-0-
11	2961	X	2961	-0-	-0-	-0-	120	1	2841	2	N	-0-					-0-
*12	3474	X	3474	-0-	-0-	-0-	168	1	3306	2	N	-0-					-0-
01	775	X	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

SEGNO (Y2-B) 82140 125 NON-ASSOCIATED ONE WELL CNTY: POLK
UNIT PETROLEUM COMPANY 877099
WING, SARAH F. WELL #: 82 RRCID -> 162290 COMPL. DATE 10/26/2018 TOTAL DEPTH 5520 PERF. 3200 - 5500

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SEGNO (YEGUA -K- LOWER) 82140 205 NON-ASSOCIATED ONE WELL CNTY: POLK
PRIME OPERATING COMPANY 677770
WING, SARAH F. WELL #: 32 RRCID -> 155106 COMPL. DATE 05/02/1995 TOTAL DEPTH 8069 PERF. 5892 - 5896

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SEGNO (YEGUA 5300) 82140 676 NON-ASSOCIATED ONE WELL CNTY: POLK
PRIME OPERATING COMPANY 677770
WING, SARAH F. WELL #: 45 U RRCID -> 008231 COMPL. DATE 12/16/1940 TOTAL DEPTH 8056 PERF. 5278 - 5285

08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

UNIT PETROLEUM COMPANY 877099
BLACK STONE 'T' WELL #: 1 RRCID -> 287044 COMPL. DATE 03/14/2018 TOTAL DEPTH 14500 PERF. 5320 - 5336

08	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SEGNO (YEGUA 5400 -C-) 82140 832 NON-ASSOCIATED CAPACITY CNTY: POLK
PRIME OPERATING COMPANY 677770
WING, SARAH F. WELL #: 45 L RRCID -> 008233 COMPL. DATE 09/15/1957 TOTAL DEPTH 8056 PERF. 5386 - 5392

08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WING, SARAH F. WELL #: 40 RRCID -> 083963 COMPL. DATE 08/20/2004 TOTAL DEPTH 8156 PERF. 3820 - 3860

08	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SEGNO, SOUTH (WILCOX) 82145 110 ASSOCIATED ONE WELL CNTY: JASPER
JEFFCOAT PRODUCTION COMPANY INC. 430685
CARTWRIGHT WELL #: 1 RRCID -> 278073 COMPL. DATE 05/10/2013 TOTAL DEPTH 13073 PERF. 9584 - 9590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6	N	6	-0-	-0-	-0-	5	2	1	9	N	1					84
09	367	N	367	-0-	-0-	-0-	367	2			N	-0-					84
10	124	N	37	-0-	-87	-0-	33	2	4	9	N	4					88
11	27	N	27	-0-	-0-	-0-	25	1	2	9	N	2					90
12	372	N	7	-0-	-365	-0-	5	2	2	9	N	2					92
01	31	N	-0-	-0-	-31	-0-					N	4					96

SEGNO, SOUTH (WILCOX A) 82145 165 NON-ASSOCIATED ONE WELL CNTY: POLK
PRIME OPERATING COMPANY 677770
WING, SARAH F. WELL #: 65 U RRCID -> 008244 COMPL. DATE 07/20/1962 TOTAL DEPTH 8659 PERF. 8462 - 8468

08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WING, SARAH F. WELL #: 60 RRCID -> 111045 COMPL. DATE 03/26/1984 TOTAL DEPTH 8602 PERF. 8299 - 8319

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SEGNO, SOUTH (WILCOX C) 82145 220 NON-ASSOCIATED 49B CNTY: POLK
PRIME OPERATING COMPANY 677770
WING, SARAH F. WELL #: 88 RRCID -> 269944 COMPL. DATE 12/07/2012 TOTAL DEPTH 8620 PERF. 8319 - 8376

08	7794	R	7794	-0-	-0-	-0-	881	1	6805	2	N	98	53	1			63
							108	9									
09	6469	R	6469	-0-	-0-	-0-	994	1	5410	2	N	59	68	1			54
							65	9									
10	6119	R	6119	-0-	-0-	-0-	1002	1	5042	2	N	68	78	1			44
							75	9									
11	6327	R	6327	-0-	-0-	-0-	869	1	5388	2	N	64	84	1			24
							70	9									
12	5735	#	5549	-0-	-186	-0-	880	1	4602	2	N	61	69	1			16
							67	9									
*01	6346	R	6346	-0-	-0-	-0-	758	1	5518	2	N	64	70	1			10
							70	9									

SERBIN (TAYLOR SAND) 82265 500 ASSOCIATED 49B CNTY: BASTROP
E P C OIL & GAS, INC. 238482
STANCIK, JANICE KAY WELL #: 1 RRCID -> 142139 COMPL. DATE 11/22/1990 TOTAL DEPTH 5270 PERF. N/A

08	9	#	6	-0-	-3	-0-	6	2			Y	-0-					10
09	8	R	8	-0-	-0-	-0-	8	2			Y	-0-					10
10	8	#	7	-0-	-1	-0-	7	2			Y	-0-					10
11	8	#	7	-0-	-1	-0-	7	2			Y	-0-					10
12	8	#	6	-0-	-2	-0-	6	2			Y	-0-					10
01	8	R	8	-0-	-0-	-0-	8	2			Y	-0-					10

SERBIN (TAYLOR SAND) //CONT.// 82265 500 ASSOCIATED 49B CNTY: BASTROP
E P C OIL & GAS, INC. //CONT.// 238482
KRAUSS, DONNA WELL #: 1 RRCID -> 142140 COMPL. DATE 05/02/1988 TOTAL DEPTH 5264 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	101	R	101	-0-	-0-	-0-	101	2		N	-0-			32
09	96	R	96	-0-	-0-	-0-	96	2		N	-0-			32
10	94	R	94	-0-	-0-	-0-	94	2		N	-0-			32
11	94	R	94	-0-	-0-	-0-	94	2		N	-0-			32
12	97	R	97	-0-	-0-	-0-	97	2		N	-0-			32
*01	95	R	95	-0-	-0-	-0-	95	2		N	-0-			32

ROITSCH, ROGER WELL #: 1 RRCID -> 142141 COMPL. DATE 07/19/1989 TOTAL DEPTH 5240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	11	#	8	-0-	-3	-0-	8	2		Y	-0-			11
09	11	R	11	-0-	-0-	-0-	11	2		Y	-0-			11
10	11	#	10	-0-	-1	-0-	10	2		Y	-0-			11
11	11	#	10	-0-	-1	-0-	10	2		Y	-0-			11
12	11	#	8	-0-	-3	-0-	8	2		Y	-0-			11
01	11	R	11	-0-	-0-	-0-	11	2		Y	-0-			11

ROITSCH, ROGER WELL #: 2 RRCID -> 142142 COMPL. DATE 03/07/1990 TOTAL DEPTH 5222 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	11	#	8	-0-	-3	-0-	8	2		Y	-0-			11
09	10	R	10	-0-	-0-	-0-	10	2		Y	-0-			11
10	10	R	10	-0-	-0-	-0-	10	2		Y	-0-			11
11	10	R	10	-0-	-0-	-0-	10	2		Y	-0-			11
12	10	#	8	-0-	-2	-0-	8	2		Y	-0-			11
01	10	R	10	-0-	-0-	-0-	10	2		Y	-0-			11

KRAUSE, CONNIE GAIL WELL #: 1 RRCID -> 143602 COMPL. DATE N/A TOTAL DEPTH 5435 PERF. 5100 - 5115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	31	#	17	-0-	-14	-0-	17	2		Y	-0-			-0-
09	30	#	23	-0-	-7	-0-	23	2		Y	-0-			-0-
10	31	#	22	-0-	-9	-0-	22	2		Y	-0-			-0-
11	30	#	22	-0-	-8	-0-	22	2		Y	-0-			-0-
12	31	#	18	-0-	-13	-0-	18	2		Y	-0-			-0-
01	31	#	24	-0-	-7	-0-	24	2		Y	-0-			-0-

PESCHKE, J. M. O. WELL #: 1A RRCID -> 143888 COMPL. DATE 05/23/1988 TOTAL DEPTH 5381 PERF. 5081 - 5098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	41	R	41	-0-	-0-	-0-	41	2		N	-0-			24
09	60	#	40	-0-	-20	-0-	40	2		N	-0-			24
10	62	#	42	-0-	-20	-0-	42	2		N	-0-			24
11	60	#	40	-0-	-20	-0-	40	2		N	-0-			24
12	41	R	41	-0-	-0-	-0-	41	2		N	-0-			24
*01	40	R	40	-0-	-0-	-0-	40	2		N	-0-			24

ROITSCH, E. M. WELL #: 2 RRCID -> 144289 COMPL. DATE 12/26/1992 TOTAL DEPTH 5210 PERF. 5060 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

SERBIN (TAYLOR SAND) //CONT.// 82265 500 ASSOCIATED 49B CNTY: BASTROP
SAN DIA PRODUCING COMPANY 745960
PETRASH-HARRIS WELL #: 1 RRCID -> 128837 COMPL. DATE 10/14/1987 TOTAL DEPTH 5242 PERF. 5050 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	#	57	-0-	-5	-0-	57	2			N	-0-					35
09	60	#	59	-0-	-1	-0-	59	2			N	-0-					35
10	63	R	63	-0-	-0-	-0-	63	2			N	-0-					35
11	66	R	66	-0-	-0-	-0-	66	2			N	-0-					35
12	69	R	69	-0-	-0-	-0-	69	2			N	-0-					35
01	62	#	NO RPT	-0-	-62	-0-					N	NO RPT					35

TRIVISTA OPERATING LLC 871169
STEINBACH -A- WELL #: 1 RRCID -> 126196 COMPL. DATE 12/03/1987 TOTAL DEPTH 5262 PERF. 4923 - 4939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		609	-0-	609	609	609	2			Y	-0-					-0-
10	T. A.		523	-0-	523	1132	523	2			Y	-0-					-0-
11	T. A.		343	-0-	343	1475	343	2			Y	-0-					-0-
12	T. A.		308	-0-	308	1783	308	2			Y	-0-					-0-
01	T. A.		NO RPT	-0-	-0-	1783					Y	NO RPT					-0-

MIKULEC -A- WELL #: 1 RRCID -> 126727 COMPL. DATE 12/05/1987 TOTAL DEPTH 5412 PERF. 5043 - 5054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

COOK, KATHERINE E. WELL #: 1A RRCID -> 126963 COMPL. DATE 02/15/1988 TOTAL DEPTH 5050 PERF. 4866 - 4884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESCHBERGER -A- WELL #: 1 RRCID -> 126971 COMPL. DATE 03/16/1988 TOTAL DEPTH 5075 PERF. 4932 - 4945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	2	3	1			13
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					13
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					13
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

LIBERTY, EDWIN P. WELL #: 3 RRCID -> 126972 COMPL. DATE N/A TOTAL DEPTH 5086 PERF. 4998 - 5014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					30

SERBIN (TAYLOR SAND) //CONT.// 82265 500 ASSOCIATED 49B CNTY: BASTROP
TRIVISTA OPERATING LLC //CONT.// 871169
LIBERTY, EDWIN P. WELL #: 2 RRCID -> 127066 COMPL. DATE 09/19/1987 TOTAL DEPTH 5238 PERF. 5062 - 5077

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					30
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					30
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					30
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					30
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					30
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					30

MATTINGLY WELL #: 1 RRCID -> 127294 COMPL. DATE 12/01/1987 TOTAL DEPTH 5224 PERF. 5032 - 5064

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					45
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					45
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-	35	1			10
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					10
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					10
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					10

HOFFMAN ESTATE WELL #: 1 RRCID -> 127295 COMPL. DATE 11/13/1987 TOTAL DEPTH 5308 PERF. 5148 - 5178

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					26
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					26
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-	7	1			19
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					19
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					19
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					19

GONZALES WELL #: 1 RRCID -> 127303 COMPL. DATE 04/01/1988 TOTAL DEPTH 5108 PERF. 4950 - 4968

08	T. A.	46	-0-	46	566	46	2			Y	-0-					5
09	T. A.	74	-0-	74	640	74	2			Y	-0-					5
10	682 R	42	-0-	-640	-0-	42	2			Y	-0-					5
11	39 R	39	-0-	-0-	-0-	39	2			Y	-0-					5
12	62 #	10	-0-	-52	-0-	10	2			Y	-0-					5
01	31 #	NO RPT	-0-	-31	-0-					Y	NO RPT					5

DWORACZYK WELL #: 1 RRCID -> 127744 COMPL. DATE 06/11/1988 TOTAL DEPTH 5220 PERF. 4961 - 4984

08	0 #	-0-	-0-	-0-	-0-					Y	-0-					3
09	176 R	176	-0-	-0-	-0-	176	2			Y	-0-					3
10	93 #	89	-0-	-4	-0-	89	2			Y	-0-					3
11	78 R	78	-0-	-0-	-0-	78	2			Y	-0-					3
12	77 R	77	-0-	-0-	-0-	77	2			Y	-0-					3
01	0 #	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

ESCHBERGER -B- WELL #: 2 RRCID -> 127839 COMPL. DATE 06/24/1988 TOTAL DEPTH 5075 PERF. 4930 - 4950

08	403 #	173	-0-	-230	-0-	173	2			Y	-0-					18
09	390 #	135	-0-	-255	-0-	135	2			Y	-0-	11	1			7
10	310 #	288	-0-	-22	-0-	288	2			Y	-0-					7
11	108 R	108	-0-	-0-	-0-	108	2			Y	-0-					7
12	186 #	4	-0-	-182	-0-	4	2			Y	-0-					7
01	186 #	NO RPT	-0-	-186	-0-					Y	NO RPT					7

SAVANAH RIDGE UNIT WELL #: 1 RRCID -> 128209 COMPL. DATE 05/17/1988 TOTAL DEPTH 5172 PERF. 5033 - 5043

08	12 #	-0-	-0-	-12	-0-					Y	-0-					14
09	1 #	-0-	-0-	-1	-0-					Y	-0-					14
10	0 #	-0-	-0-	-0-	-0-					Y	-0-	8	1			6
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					6
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					6
01	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					6

SERBIN (TAYLOR SAND) //CONT.// 82265 500 ASSOCIATED 49B CNTY: BASTROP
TRIVISTA OPERATING LLC //CONT.// 871169
ESCHBERGER -C- WELL #: 3 RRCID -> 128239 COMPL. DATE 08/02/1988 TOTAL DEPTH 5062 PERF. 4924 - 4940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	#	277	-0-	-2	-0-	277	2			Y	-0-					-0-
09	292	R	292	-0-	-0-	-0-	292	2			Y	-0-					-0-
10	310	R	310	-0-	-0-	-0-	310	2			Y	-0-					-0-
11	298	R	298	-0-	-0-	-0-	298	2			Y	-0-					-0-
12	307	R	307	-0-	-0-	-0-	307	2			Y	-0-					-0-
01	279	#	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-

HOFFMAN WELL #: 2 RRCID -> 128324 COMPL. DATE 06/21/1988 TOTAL DEPTH 5280 PERF. 5157 - 5167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	#	-0-	-0-	-3	-0-					Y	-0-					18
09	0	#	-0-	-0-	-0-	-0-					Y	-0-					18
10	0	#	-0-	-0-	-0-	-0-					Y	5	20	1			3
11	14	#	9	-0-	-5	-0-	9	2			Y	-0-					3
12	0	#	-0-	-0-	-0-	-0-					Y	-0-					3
01	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

ECHO-BLASIG WELL #: 2 RRCID -> 128434 COMPL. DATE 01/26/1988 TOTAL DEPTH 5296 PERF. 5155 - 5177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	38	R	38	-0-	-0-	-0-	21	2	17	9	Y	15	15	1			10
03	62	#	41	-0-	-21	-0-	38	2	3	9	Y	3					13
04	60	#	16	-0-	-44	-0-	16	2			Y	-0-					13
05	16	R	16	-0-	-0-	-0-	16	2			Y	-0-					13
06	75	R	75	-0-	-0-	-0-	72	2	3	9	Y	3					16
07	31	#	24	-0-	-7	-0-	24	2			Y	-0-					16
08	31	#	-0-	-0-	-31	-0-					Y	-0-	3	1			13
09	82	R	82	-0-	-0-	-0-	82	2			Y	-0-					13
10	93	#	NO RPT	-0-	-93	-0-					Y	NO RPT					13
11	3	R	3	-0-	-0-	-0-	3	2			Y	-0-					13
12	31	#	11	-0-	-20	-0-	11	2			Y	-0-					13
01	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

S&M ENERGY-HERBERT STUESSY WELL #: 3 RRCID -> 128435 COMPL. DATE 02/24/1988 TOTAL DEPTH 5289 PERF. 5125 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

S&M ENERGY-DEAN STUESSY A WELL #: 1 RRCID -> 128436 COMPL. DATE 10/20/1987 TOTAL DEPTH 5270 PERF. 5143 - 5158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	30	#	-0-	-0-	-30	-0-					Y	-0-					-0-
10	31	#	-0-	-0-	-31	-0-					Y	-0-					-0-
11	30	#	-0-	-0-	-30	-0-					Y	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WYNN UNIT WELL #: 1 RRCID -> 128497 COMPL. DATE 04/11/1988 TOTAL DEPTH 5242 PERF. 5089 - 5118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		36	-0-	36	189	17	2	19	9	Y	17	47	1			23
09	T. A.		-0-	-0-	-0-	189					Y	-0-					23
10	189	R	-0-	-0-	-189	-0-					Y	14					37
11	60	#	-0-	-0-	-60	-0-					Y	12	27	1			22
12	62	#	-0-	-0-	-62	-0-					Y	1					23
01	31	#	NO RPT	-0-	-31	-0-					Y	NO RPT					23

SERBIN (TAYLOR SAND) //CONT.// 82265 500 ASSOCIATED 49B CNTY: BASTROP
TRIVISTA OPERATING LLC //CONT.// 871169
HOFFMAN WELL #: 1 RRCID -> 128498 COMPL. DATE 03/09/1988 TOTAL DEPTH 5330 PERF. 5170 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	10	-0-	10	35	10	2			Y	-0-					18
09	14B	DENY	-0-	-0-	-0-	35					Y	-0-					18
10	14B	DENY	-0-	-0-	-0-	35					Y	4	19	1			3
11	14B	DENY	8	-0-	8	43	8	2			Y	-0-					3
12	43	R	-0-	-0-	-43	-0-					Y	-0-					3
01	10	#	NO RPT	-0-	-10	-0-					Y	NO RPT					3

S&M ENERGY-DEAN STUESSY D WELL #: 5 RRCID -> 128712 COMPL. DATE 08/23/1988 TOTAL DEPTH 5282 PERF. 5155 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	#	-0-	-0-	-31	-0-					Y	-0-					4
09	30	#	-0-	-0-	-30	-0-					Y	-0-					4
10	31	#	-0-	-0-	-31	-0-					Y	-0-	4	1			-0-
11	8	#	-0-	-0-	-8	-0-					Y	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HALBADIER WELL #: 1 RRCID -> 128872 COMPL. DATE 10/10/1988 TOTAL DEPTH 5200 PERF. 5014 - 5030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	#	-0-	-0-	-3	-0-					Y	-0-					-0-
09	117	R	117	-0-	-0-	-0-	117	2			Y	-0-					-0-
10	34	R	34	-0-	-0-	-0-	34	2			Y	-0-					-0-
11	DLQ G-10		98	-0-	98	98	98	2			Y	-0-					-0-
12	DLQ G-10		7	-0-	7	105	7	2			Y	-0-					-0-
01	0	#	NO RPT	-0-	-0-	105					Y	NO RPT					-0-

STEINBACH -B- WELL #: 1 RRCID -> 129017 COMPL. DATE 10/10/1988 TOTAL DEPTH 5210 PERF. 5022 - 5050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	#	12	-0-	-19	-0-	2	2	10	9	Y	9	8	1			3
09	53	R	53	-0-	-0-	-0-	53	2			Y	-0-	3	1			-0-
10	30	R	30	-0-	-0-	-0-	30	2			Y	-0-					-0-
11	28	R	28	-0-	-0-	-0-	28	2			Y	-0-					-0-
12	32	R	32	-0-	-0-	-0-	32	2			Y	-0-					-0-
01	12	#	NO RPT	-0-	-12	-0-					Y	NO RPT					-0-

MEUTH WELL #: 1 RRCID -> 129025 COMPL. DATE 12/13/1987 TOTAL DEPTH 5202 PERF. 5037 - 5044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COOK, B. M. WELL #: 1 RRCID -> 129301 COMPL. DATE 02/19/1988 TOTAL DEPTH 5160 PERF. 5010 - 5030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	#	116	-0-	-39	-0-	116	2			Y	-0-					23
09	150	#	99	-0-	-51	-0-	91	2	8	9	Y	7	21	1			9
10	155	#	97	-0-	-58	-0-	97	2			Y	-0-					9
11	98	R	98	-0-	-0-	-0-	96	2	2	9	Y	2					11
12	124	#	100	-0-	-24	-0-	100	2			Y	-0-					11
01	124	#	NO RPT	-0-	-124	-0-					Y	NO RPT					11

STEIN, CAROLYN WELL #: 1 RRCID -> 129302 COMPL. DATE 03/15/1988 TOTAL DEPTH 5403 PERF. 5241 - 5254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	163	R	163	-0-	-0-	-0-	159	2	4	9	Y	4	37	1			12
09	150	#	113	-0-	-37	-0-	111	2	2	9	Y	2					14
10	155	#	102	-0-	-53	-0-	101	2	1	9	Y	1					15
11	140	R	140	-0-	-0-	-0-	133	2	7	9	Y	6					21
12	155	#	103	-0-	-52	-0-	101	2	2	9	Y	2					23
01	155	#	NO RPT	-0-	-155	-0-					Y	NO RPT					23

SERBIN (TAYLOR SAND) //CONT.// 82265 500 ASSOCIATED 49B CNTY: BASTROP
TRIVISTA OPERATING LLC //CONT.// 871169
MIKULEC-NINK -A- WELL #: 1 RRCID -> 129396 COMPL. DATE 11/16/1988 TOTAL DEPTH 5117 PERF. 4998 - 5032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MIKULEC-NINK -B- WELL #: 2 RRCID -> 129524 COMPL. DATE 12/07/1988 TOTAL DEPTH 5049 PERF. 4945 - 4976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

S&M ENERGY-HERBERT STUESSY -A- WELL #: 6 RRCID -> 129619 COMPL. DATE 12/30/1988 TOTAL DEPTH 5260 PERF. 5127 - 5141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	#	-0-	-0-	-62	-0-					Y	-0-					-0-
09	60	#	-0-	-0-	-60	-0-					Y	-0-					-0-
10	1	#	-0-	-0-	-1	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAVANAH RIDGE UNIT NO. 2 WELL #: 1 RRCID -> 129843 COMPL. DATE 12/09/1988 TOTAL DEPTH 5113 PERF. 4991 - 5001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					Y	-0-					8
09	0	#	-0-	-0-	-0-	-0-					Y	-0-					8
10	0	#	-0-	-0-	-0-	-0-					Y	3					11
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					11
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					11
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					11

MIKULEC-NINK -B- WELL #: 3 RRCID -> 129844 COMPL. DATE 01/25/1989 TOTAL DEPTH 5018 PERF. 4903 - 4928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CARTER, GERTRUDE (TRUDY) WELL #: 4 RRCID -> 130311 COMPL. DATE 01/25/1989 TOTAL DEPTH 5180 PERF. 5021 - 5040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		19	-0-	19	162	19	2			Y	-0-					-0-
09	T. A.		13	-0-	13	175	13	2			Y	-0-					-0-
10	190	R	15	-0-	-175	-0-	15	2			Y	-0-					-0-
11	60	#	15	-0-	-45	-0-	15	2			Y	-0-					-0-
12	31	#	14	-0-	-17	-0-	14	2			Y	-0-					-0-
01	31	#	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

SERBIN (TAYLOR SAND) //CONT.// 82265 500 ASSOCIATED 49B CNTY: BASTROP
TRIVISTA OPERATING LLC //CONT.// 871169
MIKULEC-NINK -B- WELL #: 4 RRCID -> 130500 COMPL. DATE 03/23/1989 TOTAL DEPTH 5000 PERF. 4846 - 4870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BEHRENS, C. WELL #: 1 RRCID -> 130571 COMPL. DATE 04/26/1988 TOTAL DEPTH 5351 PERF. 5218 - 5232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CARTER, GERTRUDE (TRUDY) WELL #: 5 RRCID -> 130989 COMPL. DATE 05/12/1989 TOTAL DEPTH 5170 PERF. 4964 - 4978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		19	-0-	19	163	19	2			Y	-0-					-0-
09	T. A.		13	-0-	13	176	13	2			Y	-0-					-0-
10	191	R	15	-0-	-176	-0-	15	2			Y	-0-					-0-
11	60	#	15	-0-	-45	-0-	15	2			Y	-0-					-0-
12	31	#	14	-0-	-17	-0-	14	2			Y	-0-					-0-
01	31	#	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-

SAEGERT WELL #: 1 RRCID -> 131368 COMPL. DATE 10/23/1987 TOTAL DEPTH 5225 PERF. 5104 - 5113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	115	R	115	-0-	-0-	-0-	115	2			Y	-0-					-0-
09	48	R	48	-0-	-0-	-0-	48	2			Y	-0-					-0-
10	38	R	38	-0-	-0-	-0-	38	2			Y	-0-					-0-
11	40	R	40	-0-	-0-	-0-	40	2			Y	-0-					-0-
12	124	#	41	-0-	-83	-0-	41	2			Y	-0-					-0-
01	124	#	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-

FRERICH, LOUIS JR. WELL #: 1 RRCID -> 131661 COMPL. DATE 08/03/1989 TOTAL DEPTH 4952 PERF. 4820 - 4838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	372	#	359	-0-	-13	-0-	359	2			Y	-0-					6
09	210	#	75	-0-	-135	-0-	75	2			Y	-0-	6	1			-0-
10	178	R	178	-0-	-0-	-0-	178	2			Y	-0-					-0-
11	73	R	73	-0-	-0-	-0-	73	2			Y	-0-					-0-
12	372	#	-0-	-0-	-372	-0-					Y	-0-					-0-
01	372	#	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-

MIKULEC-NINK -C- WELL #: 5 RRCID -> 131949 COMPL. DATE 08/28/1989 TOTAL DEPTH 4952 PERF. 4818 - 4828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					39
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					39
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-	3	1			36
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					36
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					36
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					36

WHITESIDE WELL #: 1 RRCID -> 132236 COMPL. DATE 08/06/1989 TOTAL DEPTH 5333 PERF. 5075 - 5110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	#	113	-0-	-11	-0-	112	2	1	9	Y	1					15
09	120	#	114	-0-	-6	-0-	114	2			Y	-0-	2	1			13
10	119	R	119	-0-	-0-	-0-	117	2	2	9	Y	2					15
11	96	R	96	-0-	-0-	-0-	95	2	1	9	Y	1					16
12	124	#	85	-0-	-39	-0-	85	2			Y	-0-					16
01	124	#	NO RPT	-0-	-124	-0-					Y	NO RPT					16

SERBIN (TAYLOR SAND) //CONT.// 82265 500 ASSOCIATED 49B CNTY: BASTROP
TRIVISTA OPERATING LLC //CONT.// 871169
PETRASH-HARRIS -A- WELL #: 2 RRCID -> 133777 COMPL. DATE 02/08/1990 TOTAL DEPTH 5072 PERF. 4964 - 4974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	17	-0-	17	153	17	2			Y	-0-	27	1			27
09	14B2	EXT	39	-0-	39	192	28	2	11	9	Y	10	19	1			18
10	222	R	30	-0-	-192	-0-	30	2			Y	-0-	3	1			15
11	30	#	26	-0-	-4	-0-	26	2			Y	-0-					15
12	62	#	-0-	-0-	-62	-0-					Y	-0-					15
01	31	#	NO RPT	-0-	-31	-0-					Y	NO RPT					15

STEINBACH G WELL #: B 2 RRCID -> 134502 COMPL. DATE 04/03/1990 TOTAL DEPTH 5186 PERF. 4982 - 5012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	#	12	-0-	-19	-0-	2	2	10	9	Y	9	8	1			2
09	54	R	54	-0-	-0-	-0-	54	2			Y	-0-	2	1			-0-
10	30	R	30	-0-	-0-	-0-	30	2			Y	-0-					-0-
11	28	R	28	-0-	-0-	-0-	28	2			Y	-0-					-0-
12	32	R	32	-0-	-0-	-0-	32	2			Y	-0-					-0-
01	12	#	NO RPT	-0-	-12	-0-					Y	NO RPT					-0-

COOK WELL #: 1 RRCID -> 134548 COMPL. DATE 06/20/1990 TOTAL DEPTH 5073 PERF. 4841 - 4853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	#	186	-0-	-31	-0-	186	2			Y	-0-					8
09	210	#	176	-0-	-34	-0-	176	2			Y	-0-					8
10	217	#	177	-0-	-40	-0-	177	2			Y	-0-					8
11	16	R	16	-0-	-0-	-0-	15	2	1	9	Y	1					9
12	186	#	-0-	-0-	-186	-0-					Y	-0-					9
01	186	#	NO RPT	-0-	-186	-0-					Y	NO RPT					9

CARTER, GERTRUDE (TRUDY) WELL #: 6 RRCID -> 136010 COMPL. DATE 09/09/1990 TOTAL DEPTH 5014 PERF. 4894 - 4908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		19	-0-	19	162	19	2			Y	-0-					83
09	T. A.		-0-	-0-	-0-	162					Y	-0-					83
10	177	R	15	-0-	-162	-0-	15	2			Y	-0-					83
11	60	#	29	-0-	-31	-0-	29	2			Y	-0-					83
12	31	#	14	-0-	-17	-0-	14	2			Y	-0-					83
01	31	#	NO RPT	-0-	-31	-0-					Y	NO RPT					83

CARTER, GERTRUDE (TRUDY) WELL #: 7 RRCID -> 136471 COMPL. DATE 12/08/1990 TOTAL DEPTH 5100 PERF. 4979 - 4993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		19	-0-	19	162	19	2			Y	-0-					1
09	T. A.		-0-	-0-	-0-	162					Y	-0-					1
10	177	R	15	-0-	-162	-0-	15	2			Y	-0-					1
11	60	#	29	-0-	-31	-0-	29	2			Y	-0-					1
12	31	#	14	-0-	-17	-0-	14	2			Y	-0-					1
01	31	#	NO RPT	-0-	-31	-0-					Y	NO RPT					1

GONZALES, ET AL WELL #: 1 RRCID -> 139333 COMPL. DATE 06/28/1991 TOTAL DEPTH 5134 PERF. 4925 - 4936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	#	-0-	-0-	-31	-0-					Y	-0-					10
09	114	R	114	-0-	-0-	-0-	112	2	2	9	Y	2					12
10	749	R	749	-0-	-0-	-0-	749	2			Y	-0-	4	1			8
11	640	R	640	-0-	-0-	-0-	640	2			Y	-0-					8
12	225	R	225	-0-	-0-	-0-	225	2			Y	-0-					8
01	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

SERBIN (TAYLOR SAND) //CONT.// 82265 500 ASSOCIATED 49B CNTY: BASTROP
TRIVISTA OPERATING LLC //CONT.// 871169
CARTER, GERTRUDE (TRUDY) WELL #: 1 RRCID -> 140439 COMPL. DATE 08/01/1987 TOTAL DEPTH 5204 PERF. 5046 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	DLQ G-10		74	-0-	74	241	43	2	31	9	Y	28	26	1			10
*04	270	R	29	-0-	-241	-0-	28	2	1	9	Y	1					11
05	47	R	47	-0-	-0-	-0-	45	2	2	9	Y	2					13
06	64	R	64	-0-	-0-	-0-	61	2	3	9	Y	3					16
07	62	#	38	-0-	-24	-0-	38	2			Y	-0-					16
08	62	#	19	-0-	-43	-0-	19	2			Y	-0-					16
09	60	#	20	-0-	-40	-0-	13	2	7	9	Y	6	18	1			4
10	62	#	18	-0-	-44	-0-	15	2	3	9	Y	3					7
11	12	R	12	-0-	-0-	-0-	10	2	2	9	Y	2					9
12	31	#	16	-0-	-15	-0-	14	2	2	9	Y	2					11
01	31	#	NO RPT	-0-	-31	-0-					Y	NO RPT					11

CARTER, GERTRUDE (TRUDY) WELL #: 2 RRCID -> 140441 COMPL. DATE 12/27/1987 TOTAL DEPTH 5150 PERF. 4984 - 5006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	77	R	77	-0-	-0-	-0-	44	2	33	9	Y	30	27	1			10
04	60	#	29	-0-	-31	-0-	28	2	1	9	Y	1					11
05	48	R	48	-0-	-0-	-0-	45	2	3	9	Y	3					14
06	63	R	63	-0-	-0-	-0-	61	2	2	9	Y	2					16
07	62	#	39	-0-	-23	-0-	38	2	1	9	Y	1					17
08	62	#	19	-0-	-43	-0-	19	2			Y	-0-					17
09	60	#	19	-0-	-41	-0-	13	2	6	9	Y	5	17	1			5
10	62	#	18	-0-	-44	-0-	15	2	3	9	Y	3					8
11	11	R	11	-0-	-0-	-0-	10	2	1	9	Y	1					9
12	31	#	15	-0-	-16	-0-	14	2	1	9	Y	1					10
01	31	#	NO RPT	-0-	-31	-0-					Y	NO RPT					10

CARTER, GERTRUDE (TRUDY) WELL #: 3 RRCID -> 140443 COMPL. DATE 05/04/1988 TOTAL DEPTH 5060 PERF. 4918 - 4926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	77	R	77	-0-	-0-	-0-	44	2	33	9	Y	30	27	1			9
04	60	#	30	-0-	-30	-0-	29	2	1	9	Y	1					10
05	47	R	47	-0-	-0-	-0-	45	2	2	9	Y	2					12
06	63	R	63	-0-	-0-	-0-	60	2	3	9	Y	3					15
07	62	#	39	-0-	-23	-0-	38	2	1	9	Y	1					16
08	62	#	19	-0-	-43	-0-	19	2			Y	-0-					16
09	60	#	20	-0-	-40	-0-	13	2	7	9	Y	6	18	1			4
10	62	#	18	-0-	-44	-0-	15	2	3	9	Y	3					7
11	11	R	11	-0-	-0-	-0-	9	2	2	9	Y	2					9
12	31	#	16	-0-	-15	-0-	15	2	1	9	Y	1					10
01	31	#	NO RPT	-0-	-31	-0-					Y	NO RPT					10

O'BRIAN, L.F. WELL #: 1 RRCID -> 141112 COMPL. DATE 07/13/1987 TOTAL DEPTH 5210 PERF. 5037 - 5043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	#	-0-	-0-	-93	-0-					Y	-0-					9
09	60	#	9	-0-	-51	-0-	9	2			Y	-0-					9
10	88	R	88	-0-	-0-	-0-	88	2			Y	-0-	3	1			6
11	86	R	86	-0-	-0-	-0-	86	2			Y	-0-	2	1			4
12	83	R	83	-0-	-0-	-0-	83	2			Y	-0-					4
01	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

GLONA, OTTO WELL #: 1 RRCID -> 141295 COMPL. DATE 06/19/1987 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	#	-0-	-0-	-31	-0-					Y	-0-					18
09	30	#	24	-0-	-6	-0-	24	2			Y	-0-					18
10	27	R	27	-0-	-0-	-0-	25	2	2	9	Y	2					20
11	19	R	19	-0-	-0-	-0-	19	2			Y	-0-					20
12	33	R	33	-0-	-0-	-0-	33	2			Y	-0-					20
01	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					20

SERBIN (TAYLOR SAND) //CONT.// 82265 500 ASSOCIATED 49B CNTY: BASTROP
TRIVISTA OPERATING LLC //CONT.// 871169
S&M ENERGY-DEAN STUESSY B WELL #: 2 RRCID -> 142138 COMPL. DATE 11/13/1987 TOTAL DEPTH 5290 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	#	-0-	-0-	-31	-0-					Y	-0-					13
09	30	#	-0-	-0-	-30	-0-					Y	-0-					13
10	31	#	-0-	-0-	-31	-0-					Y	-0-					13
11	0	#	-0-	-0-	-0-	-0-					Y	-0-					13
12	0	#	-0-	-0-	-0-	-0-					Y	-0-					13
01	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

RAMSEL-FALKE WELL #: A 1 RRCID -> 142358 COMPL. DATE 08/21/1992 TOTAL DEPTH 5248 PERF. 5086 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	14B2 EXT		23	-0-	23	104	23	2			Y	-0-	45	1			6
05	14B2 EXT		24	-0-	24	128	24	2			Y	-0-					6
06	14B2 EXT		38	-0-	38	166	38	2			Y	-0-					6
*07	202	R	36	-0-	-166	-0-	36	2			Y	-0-					6
08	31	#	13	-0-	-18	-0-	13	2			Y	-0-					6
09	30	#	-0-	-0-	-30	-0-					Y	2					8
10	31	#	-0-	-0-	-31	-0-					Y	-0-					8
11	30	#	-0-	-0-	-30	-0-					Y	-0-					8
12	31	#	-0-	-0-	-31	-0-					Y	-0-					8
01	13	#	NO RPT	-0-	-13	-0-					Y	NO RPT					8

CARTER, GERTRUDE (TRUDY) WELL #: 8 RRCID -> 143733 COMPL. DATE 12/12/1992 TOTAL DEPTH 5308 PERF. 5012 - 5030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		19	-0-	19	162	19	2			Y	-0-					7
09	T. A.		13	-0-	13	175	13	2			Y	-0-					7
10	190	R	15	-0-	-175	-0-	15	2			Y	-0-					7
11	60	#	15	-0-	-45	-0-	15	2			Y	-0-					7
12	31	#	14	-0-	-17	-0-	14	2			Y	-0-					7
01	31	#	NO RPT	-0-	-31	-0-					Y	NO RPT					7

GLOGER, M. J. WELL #: 1 RRCID -> 144161 COMPL. DATE 11/19/1991 TOTAL DEPTH 5254 PERF. 5109 - 5145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	#	-0-	-0-	-3	-0-					Y	-0-					13
09	17	R	17	-0-	-0-	-0-	17	2			Y	-0-					13
10	68	R	68	-0-	-0-	-0-	68	2			Y	-0-					13
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-	6	1			7
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					7
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					7

WEISER A WELL #: 2 RRCID -> 144347 COMPL. DATE 10/12/1987 TOTAL DEPTH 5358 PERF. 5174 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	#	202	-0-	-15	-0-	202	2			Y	-0-					20
09	236	R	236	-0-	-0-	-0-	236	2			Y	-0-	3	1			17
10	217	#	178	-0-	-39	-0-	178	2			Y	-0-					17
11	233	R	233	-0-	-0-	-0-	232	2	1	9	Y	1					18
12	217	#	160	-0-	-57	-0-	160	2			Y	-0-					18
01	217	#	NO RPT	-0-	-217	-0-					Y	NO RPT					18

CARTER, GERTRUDE (TRUDY) WELL #: 9 RRCID -> 144799 COMPL. DATE 12/14/1992 TOTAL DEPTH 5200 PERF. 4968 - 4986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	#	19	-0-	-12	-0-	19	2			Y	-0-					6
09	30	#	13	-0-	-17	-0-	13	2			Y	-0-					6
10	31	#	15	-0-	-16	-0-	15	2			Y	-0-					6
11	60	#	15	-0-	-45	-0-	15	2			Y	-0-					6
12	31	#	14	-0-	-17	-0-	14	2			Y	-0-					6
01	31	#	NO RPT	-0-	-31	-0-					Y	NO RPT					6

SERBIN (TAYLOR SAND) //CONT.// 82265 500 ASSOCIATED 49B CNTY: BASTROP
TRIVISTA OPERATING LLC //CONT.// 871169
STEINBACH I WELL #: 1 RRCID -> 144812 COMPL. DATE 01/16/1993 TOTAL DEPTH 5200 PERF. 5035 - 5062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	#	12	-0-	-19	-0-	2	2	10	9	N	9	8	1			3
09	54	R	54	-0-	-0-	-0-	54	2			N	-0-	3	1			-0-
10	30	R	30	-0-	-0-	-0-	30	2			N	-0-					-0-
11	30	#	28	-0-	-2	-0-	28	2			N	-0-					-0-
12	32	R	32	-0-	-0-	-0-	32	2			N	-0-					-0-
01	12	#	NO RPT	-0-	-12	-0-					N	NO RPT					-0-

STEINBACH H WELL #: 1 RRCID -> 144813 COMPL. DATE 01/15/1993 TOTAL DEPTH 5192 PERF. 5051 - 5082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	#	13	-0-	-18	-0-	3	2	10	9	Y	9	8	1			2
09	53	R	53	-0-	-0-	-0-	53	2			Y	-0-	1	1			1
10	30	R	30	-0-	-0-	-0-	30	2			Y	-0-					1
11	28	R	28	-0-	-0-	-0-	28	2			Y	-0-					1
12	33	R	33	-0-	-0-	-0-	33	2			Y	-0-					1
01	13	#	NO RPT	-0-	-13	-0-					Y	NO RPT					1

MEUTH WELL #: 2 RRCID -> 149900 COMPL. DATE 07/05/1988 TOTAL DEPTH 5185 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

O'BRIEN, L. F. ET AL UNIT WELL #: 1 RRCID -> 170807 COMPL. DATE N/A TOTAL DEPTH 7101 PERF. 5094 - 5125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					Y	-0-					17
09	0	#	-0-	-0-	-0-	-0-					Y	-0-					17
10	0	#	-0-	-0-	-0-	-0-					Y	-0-	2	1			15
11	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					15
12	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					15
01	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					15

TSCHATSCHULA WELL #: 1 RRCID -> 174914 COMPL. DATE 11/21/1987 TOTAL DEPTH 5470 PERF. 5202 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	93	#	57	-0-	-36	-0-	56	2	1	9	Y	1					8
09	90	#	34	-0-	-56	-0-	34	2			Y	-0-	2	1			6
10	93	#	79	-0-	-14	-0-	77	2	2	9	Y	2					8
11	71	R	71	-0-	-0-	-0-	71	2			Y	-0-					8
12	73	R	73	-0-	-0-	-0-	73	2			Y	-0-	5	1			3
01	62	#	NO RPT	-0-	-62	-0-					Y	NO RPT					3

PETRASH-HARRIS "A" WELL #: 1 RRCID -> 174980 COMPL. DATE 06/25/1988 TOTAL DEPTH 5150 PERF. 4954 - 4988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		17	-0-	17	60	17	2			Y	-0-					45
09	T. A.		24	-0-	24	84	24	2			Y	-0-	35	1			10
10	117	R	33	-0-	-84	-0-	33	2			Y	-0-					10
11	29	R	29	-0-	-0-	-0-	29	2			Y	-0-					10
12	31	#	21	-0-	-10	-0-	21	2			Y	-0-					10
01	31	#	NO RPT	-0-	-31	-0-					Y	NO RPT					10

LIBERTY, EDWIN P. WELL #: 1 RRCID -> 214837 COMPL. DATE N/A TOTAL DEPTH 5312 PERF. 5122 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					29
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					29
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					29
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					29
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					29
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					29

SERBIN (TAYLOR SAND) //CONT.// 82265 500 ASSOCIATED 49B CNTY: BASTROP
TRIVISTA OPERATING LLC //CONT.// 871169
BEHRENS-GLOGER WELL #: 2 RRCID -> 216310 COMPL. DATE N/A TOTAL DEPTH 5450 PERF. 5170 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	15	R	15	-0-	-0-	-0-	15	2			Y	-0-					-0-
10	51	R	51	-0-	-0-	-0-	51	2			Y	-0-					-0-
11	DLQ G-10		14	-0-	14	14	14	2			Y	-0-					-0-
12	DLQ G-10		77	-0-	77	91	77	2			Y	-0-					-0-
01	0	#	NO RPT	-0-	-0-	91					Y	NO RPT					-0-

STUESSY WELL #: 1 RRCID -> 225313 COMPL. DATE N/A TOTAL DEPTH 5279 PERF. 5048 - 5065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11	#	-0-	-0-	-11	-0-					Y	-0-					-0-
09	11	#	-0-	-0-	-11	-0-					Y	-0-					-0-
10	11	#	9	-0-	-2	-0-	9	2			Y	-0-					-0-
11	DLQ G-10		7	-0-	7	7	7	2			Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	7					Y	-0-					-0-
01	DLQ G-10		NO RPT	-0-	-0-	7					Y	NO RPT					-0-

CARPENTER WELL #: 1 RRCID -> 225621 COMPL. DATE 09/10/1988 TOTAL DEPTH 5215 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		35	-0-	35	174	24	2	11	9	Y	10	27	1			18
09	0	#	NO RPT	-0-	-0-	174					Y	NO RPT					18
10	0	#	NO RPT	-0-	-0-	174					Y	NO RPT					18
11	205	R	31	-0-	-174	-0-	31	2			Y	-0-					18
12	62	#	13	-0-	-49	-0-	13	2			Y	-0-					18
01	31	#	NO RPT	-0-	-31	-0-					Y	NO RPT					18

STEINBACH "D" WELL #: 1 RRCID -> 286866 COMPL. DATE 10/09/1990 TOTAL DEPTH 5355 PERF. 5231 - 5253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	0		-0-	-0-	-0-	-0-					N	-0-					13
08	0		-0-	-0-	-0-	-0-					N	-0-					13
09	0		-0-	-0-	-0-	-0-					N	-0-					13
10	0		-0-	-0-	-0-	-0-					N	-0-					13
11	0		-0-	-0-	-0-	-0-					N	-0-					13
12	0		3	-0-	3	3	3	2			N	-0-					13
01	0		NO RPT	-0-	-0-	3					N	NO RPT					13

WEISE-SCHULZE WELL #: 1 RRCID -> 286869 COMPL. DATE 02/01/1988 TOTAL DEPTH 5732 PERF. 5631 - 5669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	0		-0-	-0-	-0-	690					N	-0-					31
07	697		-0-	-0-	-697	-0-					N	-0-					31
08	0		-0-	-0-	-0-	-0-					N	-0-					31
09	0		-0-	-0-	-0-	-0-					N	-0-					31
10	0		-0-	-0-	-0-	-0-					N	-0-					31
11	0		-0-	-0-	-0-	-0-					N	-0-					31
12	0		-0-	-0-	-0-	-0-					N	-0-					31
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					31

STEINBACH "F" WELL #: 3 RRCID -> 286928 COMPL. DATE 03/19/1991 TOTAL DEPTH 5362 PERF. 5206 - 5233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		3	-0-	3	3	3	2			N	-0-					-0-
01	0		NO RPT	-0-	-0-	3					N	NO RPT					-0-

SEVEN OAKS N. (AUSTIN CHALK) 82366 400 NON-ASSOCIATED ONE WELL CNTY: POLK
ZARVONA ENERGY LLC 950523
BAILEY, ARBRA WELL #: 1 RRCID -> 166654 COMPL. DATE 12/19/1997 TOTAL DEPTH 13190 PERF.12333 - 12507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	213	N	213	-0-	-0-	-0-	188	3	25	9	N	23					65
09	224	N	224	-0-	-0-	-0-	196	3	28	9	N	25					90
10	125	N	125	-0-	-0-	-0-	93	3	32	9	N	29					119
11	210	N	173	-0-	-37	-0-	156	3	17	9	N	15					134
12	217	N	79	-0-	-138	-0-	70	3	9	9	N	8					142
*01	217	N	217	-0-	-0-	-0-	176	3	41	9	N	37					179

SEVEN OAKS, N. (WOODBINE) 82366 500 NON-ASSOCIATED CAPACITY CNTY: POLK
BBX OPERATING, L.L.C. 058908
SOUTHLAND PAPER MILLS WELL #: 2 RRCID -> 047489 COMPL. DATE 08/22/1969 TOTAL DEPTH 13139 PERF.12315 - 12346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARKLEY,LOUIS WELL #: 1 RRCID -> 058009 COMPL. DATE 09/28/1973 TOTAL DEPTH 12955 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEVEN OAKS TOWNSITE WELL #: 1 RRCID -> 069819 COMPL. DATE 05/23/1976 TOTAL DEPTH 13040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	77	-0-	-140	-0-	77	3			N	-0-					21
09	150	N	61	-0-	-89	-0-	61	3			N	-0-					21
10	67	N	67	-0-	-0-	-0-	67	3			N	-0-					21
11	72	N	72	-0-	-0-	-0-	72	3			N	-0-					21
12	167	N	167	-0-	-0-	-0-	167	3			N	-0-					21
01	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					21

ZARVONA ENERGY LLC 950523
JONES, T. E. WELL #: 1 RRCID -> 055172 COMPL. DATE 12/22/1972 TOTAL DEPTH 12650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14	N	14	-0-	-0-	-0-	14	3			N	-0-					63
09	120	N	32	-0-	-88	-0-	32	3			N	-0-					63
10	21	N	21	-0-	-0-	-0-	21	3			N	-0-					63
11	38	N	38	-0-	-0-	-0-	38	3			N	-0-					63
12	65	N	65	-0-	-0-	-0-	65	3			N	-0-					63
01	31	N	18	-0-	-13	-0-	18	3			N	-0-					63

BARKLEY, LOUIS WELL #: 2 RRCID -> 184279 COMPL. DATE 04/24/2001 TOTAL DEPTH 12450 PERF.12294 - 12356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					98
09	0	N	-0-	-0-	-0-	-0-					N	-0-					98
10	0	N	-0-	-0-	-0-	-0-					N	-0-					98
11	0	N	-0-	-0-	-0-	-0-					N	29	127	1			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SEVEN OAKS, N. (WOODBINE) //CONT.// 82366 500 NON-ASSOCIATED CAPACITY CNTY: POLK
ZARVONA ENERGY LLC //CONT.// 950523
SOUTHLAND PAPER MILLS WELL #: 3 RRCID -> 188838 COMPL. DATE 08/04/2001 TOTAL DEPTH 12550 PERF.12415 - 12446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1302	N	869	-0-	-433	-0-	869	3			N	-0-					250
09	1041	N	1041	-0-	-0-	-0-	1041	3			N	-0-					250
10	401	N	401	-0-	-0-	-0-	401	3			N	-0-					250
11	855	N	855	-0-	-0-	-0-	855	3			N	-0-					250
12	1085	N	888	-0-	-197	-0-	888	3			N	-0-					250
*01	821	N	821	-0-	-0-	-0-	821	3			N	-0-					250

SHANGHAI (D-3) 82654 350 NON-ASSOCIATED ONE WELL CNTY: WHARTON
INLAND OCEAN, INC. 424607
WRIGHT-APPLING GAS UNIT WELL #: 1 RRCID -> 286735 COMPL. DATE 02/13/2019 TOTAL DEPTH 9600 PERF. 8982 - 9410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	32860		279	-0-	-32581	-0-	275	2	4	9	N	4					114
09	300	#	210	-0-	-90	-0-	208	2	2	9	N	2					116
10	310	#	112	-0-	-198	-0-	106	2	6	9	N	5	68	1			53
11	300	#	154	-0-	-146	-0-	150	2	4	9	N	4					57
12	310	#	161	-0-	-149	-0-	161	2			N	-0-					57
01	279	#	116	-0-	-163	-0-	109	2	7	9	N	6					63

SHANGHAI (D-3 HENRY) 82654 353 NON-ASSOCIATED ONE WELL CNTY: WHARTON
CML EXPLORATION, LLC 120648
KRESTA WELL #: 1 RRCID -> 284103 COMPL. DATE 02/10/2005 TOTAL DEPTH 9436 PERF. 9327 - 9366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

SHANGHAI, E. (D-5 YEGUA) 82655 300 NON-ASSOCIATED ONE WELL CNTY: WHARTON
TRANSPACIFIC ENERGY, LLC 864566
BEARD, L. UNIT WELL #: 1 RRCID -> 201432 COMPL. DATE 09/14/2004 TOTAL DEPTH 10924 PERF. 9794 - 9971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					187
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					187
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					187
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					187
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					187
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					187

SHANGHAI, E. (EY 10200) 82655 380 NON-ASSOCIATED CAPACITY CNTY: WHARTON
CML EXPLORATION, LLC 120648
WITTIG SISTERS WELL #: 1 RRCID -> 223402 COMPL. DATE 11/14/2006 TOTAL DEPTH 10740 PERF.10163 - 10320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	N	3	-0-	-0-	-0-	3	2			N	-0-					87
09	3	N	3	-0-	-0-	-0-	3	2			N	-0-					87
10	4	N	2	-0-	-2	-0-	2	2			N	-0-					87
11	4	N	4	-0-	-0-	-0-	4	2			N	-0-					87
12	3	N	2	-0-	-1	-0-	2	2			N	-0-					87
*01	5	N	5	-0-	-0-	-0-	5	2			N	-0-					87

PIERCE RANCH WELL #: 4 RRCID -> 242420 COMPL. DATE 08/20/2008 TOTAL DEPTH 11450 PERF.10197 - 10319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	934	N	934	-0-	-0-	-0-	853	2	81	9	N	74	191	1			248
09	870	N	742	-0-	-128	-0-	696	2	46	9	N	42					290
10	899	N	745	-0-	-154	-0-	697	2	48	9	N	44					334
11	900	N	739	-0-	-161	-0-	676	2	63	9	N	57					391
12	775	N	745	-0-	-30	-0-	743	2	2	9	N	2	179	1			214
*01	837	N	837	-0-	-0-	-0-	770	2	67	9	N	61					275

SHANGHAI, E. (EY 10200) //CONT.// 82655 380 NON-ASSOCIATED CAPACITY CNTY: WHARTON
UNITED TEXAS PETROLEUM INC. 877688
WILBECK ET AL WELL #: RRCID -> 169270 COMPL. DATE 07/11/1997 TOTAL DEPTH 10720 PERF.10322 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	P&A	COND	NO RPT	-0-	-0-	-0-			N	NO RPT			5
09	P&A	COND	NO RPT	-0-	-0-	-0-			N	NO RPT			5
10	P&A	COND	NO RPT	-0-	-0-	-0-			N	NO RPT			5
11	P&A	COND	NO RPT	-0-	-0-	-0-			N	NO RPT			5
12	P&A	COND	NO RPT	-0-	-0-	-0-			N	NO RPT			5
01	P&A	COND	NO RPT	-0-	-0-	-0-			N	NO RPT			5

WORKED OVER ANOTHER ZONE.. 01/13/2006

SHEPHERD (WX CONS) 83047 400 NON-ASSOCIATED 49B CNTY: SAN JACINTO
ARCADIA OPERATING, LLC 028734
HOOD WELL #: 1 RRCID -> 199230 COMPL. DATE 01/04/2004 TOTAL DEPTH 11300 PERF.10912 - 10930

08	5862	X	5862	-0-	-0-	-0-	5801	2	61	9	N	55	177	1		114
09	5254	X	5254	-0-	-0-	-0-	5132	2	122	9	N	111				225
10	5912	X	5912	-0-	-0-	-0-	5912	2			N	-0-				225
11	5243	X	5243	-0-	-0-	-0-	5228	2	15	9	N	14				239
*12	7178	X	7178	-0-	-0-	-0-	7075	2	103	9	N	94	184	1		149
*01	0		5709	-0-	5709	5709	5651	2	58	9	N	53				202

OGLETREE WELL #: 2R RRCID -> 204356 COMPL. DATE 04/17/2017 TOTAL DEPTH 11492 PERF.10048 - 10088

08	4966	X	4966	-0-	-0-	-0-	4955	2	11	9	N	10				222
09	5591	X	5591	-0-	-0-	-0-	5583	2	8	9	N	7				229
10	4156	X	4156	-0-	-0-	-0-	2381	2	1775	9	N	1614	1525	1		318
11	7255	X	7255	-0-	-0-	-0-	4110	2	3145	9	N	2859	2818	1		359
*12	9185	X	9185	-0-	-0-	-0-	6827	2	2358	9	N	2144	2226	1		277
*01	0		7140	-0-	7140	7140	4942	2	2198	9	N	1998	2064	1		211

ALLAR WELL #: 1 RRCID -> 206881 COMPL. DATE 08/01/2010 TOTAL DEPTH 10200 PERF. 9452 - 9494

08	8928	X	5595	-0-	-3333	-0-	5582	2	13	9	N	12	176	1		55
09	8640	X	7368	-0-	-1272	-0-	7294	2	74	9	N	67				122
10	10385	X	8731	-0-	-1654	-0-	8678	2	53	9	N	48				170
11	10050	X	6850	-0-	-3200	-0-	6828	2	22	9	N	20				190
*12	9891	X	9891	-0-	-0-	-0-	9891	2			N	-0-				190
*01	0		7869	-0-	7869	7869	7856	2	13	9	N	12				202

ALLAR WELL #: 1B RRCID -> 211961 COMPL. DATE 05/03/2017 TOTAL DEPTH 11500 PERF.10604 - 10628

08	4681	X	4681	-0-	-0-	-0-	3293	2	1388	9	N	1262	1201	1		334
09	4382	X	4382	-0-	-0-	-0-	3052	2	1330	9	N	1209	1196	1		347
10	5085	X	5085	-0-	-0-	-0-	3809	2	1276	9	N	1160	1359	1		148
11	4069	X	4069	-0-	-0-	-0-	2938	2	1131	9	N	1028	844	1		332
*12	3774	X	3774	-0-	-0-	-0-	2453	2	1321	9	N	1201	1196	1		337
*01	0		3303	-0-	3303	3303	2059	2	1244	9	N	1131	1207	1		261

SANRAY WELL #: 1 RRCID -> 212146 COMPL. DATE 04/30/2017 TOTAL DEPTH 12000 PERF. 9950 - 9968

08	19066	X	19066	-0-	-0-	-0-	18831	2	235	9	N	214	177	1		228
09	16881	X	16881	-0-	-0-	-0-	16649	2	232	9	N	211	187	1		252
10	19377	X	19377	-0-	-0-	-0-	19131	2	246	9	N	224	365	1		111
11	18761	X	18761	-0-	-0-	-0-	18477	2	284	9	N	258	184	1		185
*12	24542	X	24542	-0-	-0-	-0-	24215	2	327	9	N	297	367	1		115
*01	0		18812	-0-	18812	18812	18524	2	288	9	N	262	183	1		194

SHEPHERD (WX CONS) //CONT.// 83047 400 NON-ASSOCIATED 49B CNTY: SAN JACINTO
ARCADIA OPERATING, LLC //CONT.// 028734
HOOD WELL #: 2 RRCID -> 218919 COMPL. DATE 07/10/2006 TOTAL DEPTH 11000 PERF.10827 - 10848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1825	X	1825	-0-	-0-	-0-	1581	2	244	9	N	222	165	1			231
09	1469	N	1469	-0-	-0-	-0-	1201	2	268	9	N	244	343	1			132
10	1441	N	1441	-0-	-0-	-0-	1184	2	257	9	N	234	165	1			201
11	1451	N	1451	-0-	-0-	-0-	1206	2	245	9	N	223	165	1			259
*12	1525	N	1525	-0-	-0-	-0-	1272	2	253	9	N	230	340	1			149
*01	1887	N	1887	-0-	-0-	-0-	1689	2	198	9	N	180	180	1			149

CANNON WELL #: 1 RRCID -> 250669 COMPL. DATE 04/17/2019 TOTAL DEPTH 11140 PERF.10300 - 10413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2090	N	2090	-0-	-0-	-0-	1718	2	372	9	N	338	343	1			203
09	3000	N	3880	-0-	880	880	3794	2	86	9	N	78	170	1			111
10	3100	N	18432	-0-	15332	16212	17672	2	760	9	N	691	527	1			275
11	3000	N	22186	-0-	19186	35398	21580	2	606	9	N	551	539	1			287
*12	3100	N	26987	-0-	23887	59285	26461	2	526	9	N	478	549	1			216
*01	3100	N	20601	-0-	17501	76786	19956	2	645	9	N	586	554	1			248

SANRAY WELL #: 2 RRCID -> 250690 COMPL. DATE 05/16/2009 TOTAL DEPTH 11600 PERF.10398 - 10414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15531	X	15531	-0-	-0-	-0-	14922	2	609	9	N	554	521	1			162
09	14113	X	14113	-0-	-0-	-0-	13570	2	543	9	N	494	527	1			129
10	15333	X	15333	-0-	-0-	-0-	14831	2	502	9	N	456	348	1			237
11	13170	X	13170	-0-	-0-	-0-	12683	2	487	9	N	443	494	1			186
12	4340	X	-0-	-0-	-4340	-0-					N	469	353	1			302
*01	0		15280	-0-	15280	15280	14768	2	512	9	N	465	708	1			59

NUTT WELL #: 1 RRCID -> 250896 COMPL. DATE 06/26/2009 TOTAL DEPTH 11100 PERF.10128 - 10140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6324	X	3559	-0-	-2765	-0-	3374	2	185	9	N	168	174	1			176
09	6120	X	2409	-0-	-3711	-0-	2225	2	184	9	N	167	173	1			170
10	6913	X	4433	-0-	-2480	-0-	4210	2	223	9	N	203	165	1			208
11	6690	X	3361	-0-	-3329	-0-	3155	2	206	9	N	187	165	1			230
12	4526	X	3089	-0-	-1437	-0-	2937	2	152	9	N	138	174	1			194
*01	0		3198	-0-	3198	3198	2992	2	206	9	N	187	174	1			207

ALLAR DEEP WELL #: 3 RRCID -> 259908 COMPL. DATE 05/02/2019 TOTAL DEPTH 11192 PERF. 9630 - 9647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6598	X	6598	-0-	-0-	-0-	6377	2	221	9	N	201	176	1			205
09	2760	X	-0-	-0-	-2760	-0-					N	32					237
10	2852	X	-0-	-0-	-2852	-0-					N	30	173	1			94
11	2760	X	275	-0-	-2485	-0-	275	2			N	-0-					94
12	2852	X	2469	-0-	-383	-0-	2469	2			N	-0-					94
*01	0		2005	-0-	2005	2005	2005	2			N	-0-					94

OGLETREE WELL #: 3R RRCID -> 285859 COMPL. DATE 02/12/2018 TOTAL DEPTH 10627 PERF.10624 - 10657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5332	X	3457	-0-	-1875	-0-	3431	2	26	9	N	24					143
09	4740	X	2302	-0-	-2438	-0-	2296	2	6	9	N	5					148
10	5146	X	2709	-0-	-2437	-0-	2690	2	19	9	N	17					165
11	13031	X	13031	-0-	-0-	-0-	12165	2	866	9	N	787	537	1			415
*12	29188	X	29188	-0-	-0-	-0-	28223	2	965	9	N	877	1096	1			196
*01	0		27528	-0-	27528	27528	26465	2	1063	9	N	966	1103	1			59

SHEPHERD (7600) 83047 500 NON-ASSOCIATED ONE WELL CNTY: SAN JACINTO
SOUTHCOAST PRODUCTION INC 803257
WARD, HERMAN H. WELL #: 1 RRCID -> 073152 COMPL. DATE 10/13/1986 TOTAL DEPTH 12000 PERF. 5610 - 5950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERIDAN (FRIO 3100) 83107 075 NON-ASSOCIATED CAPACITY CNTY: COLORADO
GARRISON LTD. 295861
WHEATLEY WELL #: 1 RRCID -> 238192 COMPL. DATE 04/18/2008 TOTAL DEPTH 3550 PERF. 3123 - 3131

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

XTO ENERGY INC. 945936
SHERIDAN GAS UNIT WELL #: 82 RRCID -> 150135 COMPL. DATE 05/25/1994 TOTAL DEPTH 5200 PERF. 3106 - 3114

08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

SHERIDAN GAS UNIT WELL #: 89 RRCID -> 180698 COMPL. DATE 12/06/2000 TOTAL DEPTH 3310 PERF. 3077 - 3080

08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

SHERIDAN GAS UNIT WELL #: 87 RRCID -> 181486 COMPL. DATE 02/03/2001 TOTAL DEPTH 5510 PERF. 3024 - 3026

08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

SHERIDAN GAS UNIT WELL #: 90 RRCID -> 183668 COMPL. DATE 06/19/2001 TOTAL DEPTH 3110 PERF. 2921 - 2926

08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

SHERIDAN (FRIO 3300) 83107 085 NON-ASSOCIATED CAPACITY CNTY: COLORADO
XTO ENERGY INC. 945936
SHERIDAN GAS UNIT WELL #: 88 RRCID -> 180436 COMPL. DATE 11/21/2000 TOTAL DEPTH 3510 PERF. 3329 - 3334

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

SHERIDAN GAS UNIT WELL #: 95 RRCID -> 184761 COMPL. DATE 08/08/2001 TOTAL DEPTH 3710 PERF. 3389 - 3391

08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

SHERIDAN (WILCOX) 83107 175 ASSOCIATED CAPACITY CNTY: COLORADO
COPANO PROCESSING LLC 176382
SHERIDAN GAS UNIT WELL #: 66 U RRCID -> 042784 COMPL. DATE 12/17/2009 TOTAL DEPTH 10989 PERF. 3650 - 3820

08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERIDAN (WILCOX -A- A) 83107 198 NON-ASSOCIATED ONE WELL CNTY: COLORADO
SQUARE MILE ENERGY, L.L.C. 810815
WOLF WELL #: 1 RRCID -> 277246 COMPL. DATE 09/29/2014 TOTAL DEPTH 13094 PERF.12815 - 12862

08	55304 #	39586	-0-	-15718	-0-	38830	3	756	9	N	687	698	1				199
09	53520 #	37612	-0-	-15908	-0-	36890	3	722	9	N	656	548	1				307
10	54839 #	39537	-0-	-15302	-0-	38743	3	794	9	N	722	722	1				307
11	50550 #	38357	-0-	-12193	-0-	37567	3	790	9	N	718	711	1				314
12	39587 #	39569	-0-	-18	-0-	38749	3	820	9	N	745	742	1				317
01	39587 #	39328	-0-	-259	-0-	38502	3	826	9	N	751	915	1				153

SHERIDAN (WILCOX CONSOLIDATED) 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
XTO ENERGY INC. 945936
SHERIDAN GAS UNIT WELL #: 43 U RRCID -> 008257 COMPL. DATE 05/14/1963 TOTAL DEPTH 9316 PERF. N/A

08	930 N	886	-0-	-44	-0-	50	1	822	2	Y	13	13	1				1
						14	9										
09	900 N	837	-0-	-63	-0-	48	1	778	2	Y	10	10	1				1
						11	9										
10	930 N	842	-0-	-88	-0-	40	1	790	2	Y	11	11	1				1
						12	9										
11	870 N	676	-0-	-194	-0-	33	1	632	2	Y	10	10	1				1
						11	9										
12	868 N	707	-0-	-161	-0-	33	1	662	2	Y	11	11	1				1
						12	9										
01	837 N	743	-0-	-94	-0-	33	1	698	2	Y	11	11	1				1
						12	9										

SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
XTO ENERGY INC. //CONT.// 945936
SHERIDAN GAS UNIT WELL #: 46 RRCID -> 008260 COMPL. DATE 07/27/2018 TOTAL DEPTH 8999 PERF. 8154 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	61487	X	61487	-0-	-0-	-0-	468	1	58226	2	Y	2539	2625	1			125
							2793	9									
09	60310	X	60310	-0-	-0-	-0-	453	1	57512	2	Y	2132	2119	1			138
							2345	9									
10	61769	X	61769	-0-	-0-	-0-	468	1	58735	2	Y	2333	2315	1			156
							2566	9									
11	58753	X	58753	-0-	-0-	-0-	453	1	56027	2	Y	2066	2119	1			103
							2273	9									
12	61499	X	61499	-0-	-0-	-0-	468	1	58475	2	Y	2324	2218	1			209
							2556	9									
*01	59051	X	59051	-0-	-0-	-0-	468	1	56013	2	Y	2336	2309	1			236
							2570	9									

SHERIDAN GAS UNIT WELL #: 16 RRCID -> 008266 COMPL. DATE 01/23/1949 TOTAL DEPTH N/A PERF. 8972 - 9000

08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHERIDAN GAS UNIT WELL #: 1 U RRCID -> 008268 COMPL. DATE 12/15/1946 TOTAL DEPTH 11085 PERF. 9340 - 9384

08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHERIDAN GAS UNIT WELL #: 12 U RRCID -> 008274 COMPL. DATE 03/27/2013 TOTAL DEPTH 10385 PERF. 9290 - 10190

08	93	N	93	-0-	-0-	-0-	5	1	88	2	Y	-0-					-0-
09	89	N	89	-0-	-0-	-0-	5	1	84	2	Y	-0-					-0-
10	87	N	87	-0-	-0-	-0-	4	1	83	2	Y	-0-					-0-
11	78	N	78	-0-	-0-	-0-	4	1	74	2	Y	-0-					-0-
12	67	N	67	-0-	-0-	-0-	3	1	64	2	Y	-0-					-0-
01	62	N	43	-0-	-19	-0-	2	1	41	2	Y	-0-					-0-

SHERIDAN GAS UNIT WELL #: 45 RRCID -> 008279 COMPL. DATE 11/17/2009 TOTAL DEPTH 11500 PERF.10120 - 10365

08	9878	X	9878	-0-	-0-	-0-	562	1	9162	2	Y	140	144	1			7
							154	9									
09	9498	X	9498	-0-	-0-	-0-	540	1	8829	2	Y	117	116	1			8
							129	9									
10	9868	X	9868	-0-	-0-	-0-	469	1	9258	2	Y	128	127	1			9
							141	9									
11	9654	X	9654	-0-	-0-	-0-	473	1	9057	2	Y	113	116	1			6
							124	9									
12	7874	X	5066	-0-	-2808	-0-	231	1	4699	2	Y	124	119	1			11
							136	9									
01	7874	X	6765	-0-	-1109	-0-	300	1	6324	2	Y	128	126	1			13
							141	9									

SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
XTO ENERGY INC. //CONT.// 945936
SHERIDAN GAS UNIT WELL #: 49 L RRCID -> 008282 COMPL. DATE 11/16/1956 TOTAL DEPTH 11109 PERF.10204 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	496	-0-		-217	-0-	28	1	454	2	Y	13	13	1			1
								14	9									
09	630	N	398	-0-		-232	-0-	22	1	365	2	Y	10	10	1			1
								11	9									
10	653	N	653	-0-		-0-	-0-	31	1	610	2	Y	11	11	1			1
								12	9									
11	611	N	611	-0-		-0-	-0-	30	1	570	2	Y	10	10	1			1
								11	9									
12	590	N	590	-0-		-0-	-0-	27	1	551	2	Y	11	11	1			1
								12	9									
*01	665	N	665	-0-		-0-	-0-	30	1	623	2	Y	11	11	1			1
								12	9									

SHERIDAN GAS UNIT WELL #: 24 U RRCID -> 008287 COMPL. DATE 09/09/1958 TOTAL DEPTH 11100 PERF.10084 - 10339

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	352	N	352	-0-		-0-	-0-	20	1	326	2	Y	5	5	1			-0-
								6	9									
09	358	N	358	-0-		-0-	-0-	20	1	334	2	Y	4	4	1			-0-
								4	9									
10	395	N	395	-0-		-0-	-0-	19	1	370	2	Y	5	5	1			-0-
								6	9									
11	405	N	405	-0-		-0-	-0-	20	1	381	2	Y	4	4	1			-0-
								4	9									
12	404	N	404	-0-		-0-	-0-	19	1	381	2	Y	4	4	1			-0-
								4	9									
*01	430	N	430	-0-		-0-	-0-	19	1	405	2	Y	5	5	1			-0-
								6	9									

SHERIDAN GAS UNIT WELL #: 25 L RRCID -> 008288 COMPL. DATE 07/28/1961 TOTAL DEPTH 10392 PERF.10136 - 10352

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3226	X	3226	-0-		-0-	-0-	184	1	2994	2	Y	44	46	1			2
								48	9									
09	3194	X	3194	-0-		-0-	-0-	182	1	2971	2	Y	37	37	1			2
								41	9									
10	3358	X	3358	-0-		-0-	-0-	160	1	3152	2	Y	42	41	1			3
								46	9									
11	3267	X	3267	-0-		-0-	-0-	160	1	3067	2	Y	36	37	1			2
								40	9									
12	3337	X	3337	-0-		-0-	-0-	154	1	3138	2	Y	41	39	1			4
								45	9									
*01	3333	X	3333	-0-		-0-	-0-	149	1	3139	2	Y	41	41	1			4
								45	9									

SHERIDAN GAS UNIT WELL #: 17 L RRCID -> 008290 COMPL. DATE 01/05/1951 TOTAL DEPTH N/A PERF.10094 - 10336

08	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-

SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
XTO ENERGY INC. //CONT.// 945936
SHERIDAN GAS UNIT WELL #: 19 RRCID -> 008291 COMPL. DATE 01/04/2007 TOTAL DEPTH 10903 PERF. 8402 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	31	-0-	-31	-0-	2	1	27	2	Y	2	2	1			-0-
							2	9									
09	60	N	-0-	-0-	-60	-0-					Y	2	2	1			-0-
10	43	N	43	-0-	-0-	-0-	2	1	40	2	Y	1	1	1			-0-
							1	9									
11	30	N	29	-0-	-1	-0-	1	1	27	2	Y	1	1	1			-0-
							1	9									
12	31	N	31	-0-	-0-	-0-	1	1	28	2	Y	2	2	1			-0-
							2	9									
*01	105	N	105	-0-	-0-	-0-	5	1	98	2	Y	2	2	1			-0-
							2	9									

SHERIDAN GAS UNIT WELL #: 11 L RRCID -> 008294 COMPL. DATE 11/16/1950 TOTAL DEPTH 10370 PERF. N/A

08	10757	X	9442	-0-	-1315	-0-	533	1	8685	2	Y	204	209	1			10
							224	9									
09	8987	X	8987	-0-	-0-	-0-	507	1	8291	2	Y	172	171	1			11
							189	9									
10	9632	X	9632	-0-	-0-	-0-	455	1	8981	2	Y	178	177	1			12
							196	9									
11	9150	X	8828	-0-	-322	-0-	429	1	8230	2	Y	154	158	1			8
							169	9									
12	9455	X	9169	-0-	-286	-0-	422	1	8568	2	Y	163	156	1			15
							179	9									
01	9641	X	9210	-0-	-431	-0-	409	1	8616	2	Y	168	166	1			17
							185	9									

SHERIDAN GAS UNIT WELL #: 13 L RRCID -> 008296 COMPL. DATE 12/01/1944 TOTAL DEPTH N/A PERF.10035 - 10098

08	6243	X	6243	-0-	-0-	-0-	355	1	5783	2	Y	95	97	1			5
							105	9									
09	6081	X	6081	-0-	-0-	-0-	346	1	5648	2	Y	79	79	1			5
							87	9									
10	6264	X	6264	-0-	-0-	-0-	297	1	5871	2	Y	87	86	1			6
							96	9									
11	5996	X	5996	-0-	-0-	-0-	293	1	5618	2	Y	77	79	1			4
							85	9									
12	6440	X	6440	-0-	-0-	-0-	298	1	6046	2	Y	87	83	1			8
							96	9									
*01	6309	X	6309	-0-	-0-	-0-	282	1	5931	2	Y	87	86	1			9
							96	9									

SHERIDAN GAS UNIT WELL #: 14 L RRCID -> 008297 COMPL. DATE 05/04/1945 TOTAL DEPTH 10432 PERF.10145 - 10376

08	57	N	57	-0-	-0-	-0-	3	1	54	2	Y	-0-					-0-
09	51	N	51	-0-	-0-	-0-	3	1	48	2	Y	-0-					-0-
10	38	N	38	-0-	-0-	-0-	2	1	36	2	Y	-0-					-0-
11	34	N	34	-0-	-0-	-0-	2	1	32	2	Y	-0-					-0-
12	35	N	35	-0-	-0-	-0-	2	1	33	2	Y	-0-					-0-
*01	32	N	32	-0-	-0-	-0-	1	1	31	2	Y	-0-					-0-

SHERIDAN GAS UNIT WELL #: 36 U RRCID -> 008301 COMPL. DATE 01/30/1960 TOTAL DEPTH 10892 PERF.10157 - 10380

08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
XTO ENERGY INC. //CONT.// 945936
SHERIDAN GAS UNIT WELL #: 39 L RRCID -> 008304 COMPL. DATE 08/02/1960 TOTAL DEPTH N/A PERF.10162 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1426	N	1390	-0-		-36	-0-	79	1	1287	2	Y	22	23	1			1
								24	9									
09	1359	N	1359	-0-		-0-	-0-	77	1	1261	2	Y	19	19	1			1
								21	9									
10	1403	N	1403	-0-		-0-	-0-	67	1	1314	2	Y	20	20	1			1
								22	9									
11	1363	N	1363	-0-		-0-	-0-	67	1	1275	2	Y	19	19	1			1
								21	9									
12	1408	N	1408	-0-		-0-	-0-	65	1	1320	2	Y	21	20	1			2
								23	9									
*01	1399	N	1399	-0-		-0-	-0-	62	1	1315	2	Y	20	20	1			2
								22	9									

SHERIDAN GAS UNIT WELL #: 40 L RRCID -> 008305 COMPL. DATE 04/20/1961 TOTAL DEPTH 10430 PERF.10128 - 10295

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1622	N	1622	-0-		-0-	-0-	92	1	1499	2	Y	28	30	1			1
								31	9									
09	1684	N	1684	-0-		-0-	-0-	95	1	1558	2	Y	28	27	1			2
								31	9									
10	1694	N	1694	-0-		-0-	-0-	80	1	1581	2	Y	30	30	1			2
								33	9									
11	1593	N	1593	-0-		-0-	-0-	78	1	1486	2	Y	26	27	1			1
								29	9									
12	1642	N	1642	-0-		-0-	-0-	75	1	1534	2	Y	30	28	1			3
								33	9									
*01	1638	N	1638	-0-		-0-	-0-	73	1	1533	2	Y	29	29	1			3
								32	9									

SHERIDAN GAS UNIT WELL #: 32 C RRCID -> 008307 COMPL. DATE 11/24/1958 TOTAL DEPTH 10800 PERF.10134 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	370	N	370	-0-		-0-	-0-	21	1	343	2	Y	5	5	1			-0-
								6	9									
09	371	N	371	-0-		-0-	-0-	21	1	346	2	Y	4	4	1			-0-
								4	9									
10	303	N	303	-0-		-0-	-0-	14	1	283	2	Y	5	5	1			-0-
								6	9									
11	291	N	291	-0-		-0-	-0-	14	1	273	2	Y	4	4	1			-0-
								4	9									
12	295	N	295	-0-		-0-	-0-	14	1	277	2	Y	4	4	1			-0-
								4	9									
*01	298	N	298	-0-		-0-	-0-	13	1	279	2	Y	5	5	1			-0-
								6	9									

SHERIDAN GAS UNIT WELL #: 27 L RRCID -> 008322 COMPL. DATE 03/05/2003 TOTAL DEPTH 13135 PERF. 9002 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
08	14B2 EXT		NO RPT	-0-		-0-	-0-	Y	NO RPT	-0-
09	14B2 EXT		NO RPT	-0-		-0-	-0-	Y	NO RPT	-0-
10	14B2 EXT		NO RPT	-0-		-0-	-0-	Y	NO RPT	-0-
11	14B2 EXT		NO RPT	-0-		-0-	-0-	Y	NO RPT	-0-
12	14B2 EXT		NO RPT	-0-		-0-	-0-	Y	NO RPT	-0-
01	14B2 EXT		NO RPT	-0-		-0-	-0-	Y	NO RPT	-0-

SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
XTO ENERGY INC. //CONT.// 945936
SHERIDAN GAS UNIT WELL #: 30 RRCID -> 008325 COMPL. DATE 01/22/2008 TOTAL DEPTH 11098 PERF.10118 - 10766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12927	X	12927	-0-	-0-	-0-	734	1	11969	2	Y	204	211	1			10
							224	9									
09	12828	X	12828	-0-	-0-	-0-	729	1	11911	2	Y	171	170	1			11
							188	9									
10	13133	X	13133	-0-	-0-	-0-	623	1	12303	2	Y	188	186	1			13
							207	9									
11	12300	X	12300	-0-	-0-	-0-	601	1	11517	2	Y	165	170	1			8
							182	9									
12	12626	X	12626	-0-	-0-	-0-	583	1	11837	2	Y	187	178	1			17
							206	9									
01	12586	X	12371	-0-	-215	-0-	551	1	11613	2	Y	188	186	1			19
							207	9									

SHERIDAN GAS UNIT WELL #: 8 RRCID -> 032190 COMPL. DATE 02/05/2010 TOTAL DEPTH 11191 PERF. 9923 - 10212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6820	X	6078	-0-	-742	-0-	345	1	5621	2	Y	102	105	1			5
							112	9									
09	6120	X	6052	-0-	-68	-0-	343	1	5614	2	Y	86	85	1			6
							95	9									
10	6324	X	6321	-0-	-3	-0-	300	1	5919	2	Y	93	93	1			6
							102	9									
11	6000	X	5857	-0-	-143	-0-	286	1	5480	2	Y	83	85	1			4
							91	9									
12	6297	X	6297	-0-	-0-	-0-	291	1	5904	2	Y	93	89	1			8
							102	9									
01	6324	X	6119	-0-	-205	-0-	273	1	5743	2	Y	94	93	1			9
							103	9									

SHERIDAN GAS UNIT WELL #: 28 L RRCID -> 032193 COMPL. DATE 01/15/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHERIDAN GAS UNIT WELL #: 23 RRCID -> 033199 COMPL. DATE 09/01/2008 TOTAL DEPTH 11107 PERF. 9028 - 10405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3224	X	2862	-0-	-362	-0-	162	1	2639	2	Y	55	57	1			3
							61	9									
09	2910	X	2910	-0-	-0-	-0-	165	1	2694	2	Y	46	46	1			3
							51	9									
10	3232	X	3232	-0-	-0-	-0-	153	1	3024	2	Y	50	50	1			3
							55	9									
11	3112	X	3112	-0-	-0-	-0-	152	1	2910	2	Y	45	46	1			2
							50	9									
12	3411	X	3411	-0-	-0-	-0-	157	1	3198	2	Y	51	48	1			5
							56	9									
*01	3368	X	3368	-0-	-0-	-0-	150	1	3163	2	Y	50	50	1			5
							55	9									

SHERIDAN GAS UNIT WELL #: 54 U RRCID -> 036240 COMPL. DATE 04/13/1965 TOTAL DEPTH 14700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		2878	-0-	2878	14783	166	1	2712	2	Y	-0-					-0-
09	16747	X	1964	-0-	-14783	-0-	113	1	1851	2	Y	-0-					-0-
10	4309	X	4280	-0-	-29	-0-	206	1	4074	2	Y	-0-					-0-
11	4170	X	3032	-0-	-1138	-0-	150	1	2882	2	Y	-0-					-0-
12	3069	X	2765	-0-	-304	-0-	130	1	2635	2	Y	-0-					-0-
01	4278	X	1648	-0-	-2630	-0-	75	1	1573	2	Y	-0-					-0-

SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
XTO ENERGY INC. //CONT.// 945936
SHERIDAN GAS UNIT WELL #: 57 L RRCID -> 038075 COMPL. DATE 12/02/1965 TOTAL DEPTH 10518 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	844	N	844	-0-	-0-	-0-	48	1	779	2	Y	15	15	1			1
							17	9									
09	810	N	756	-0-	-54	-0-	43	1	700	2	Y	12	12	1			1
							13	9									
10	806	N	773	-0-	-33	-0-	37	1	721	2	Y	14	14	1			1
							15	9									
11	856	N	856	-0-	-0-	-0-	42	1	801	2	Y	12	12	1			1
							13	9									
12	916	N	916	-0-	-0-	-0-	42	1	860	2	Y	13	13	1			1
							14	9									
*01	885	N	885	-0-	-0-	-0-	39	1	831	2	Y	14	14	1			1
							15	9									

SHERIDAN GAS UNIT WELL #: 58H RRCID -> 038157 COMPL. DATE 01/20/2002 TOTAL DEPTH 10518 PERF. 9765 - 12664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2759	X	1930	-0-	-829	-0-	110	1	1790	2	Y	27	28	1			1
							30	9									
09	2252	N	2252	-0-	-0-	-0-	128	1	2095	2	Y	26	25	1			2
							29	9									
10	2267	N	2267	-0-	-0-	-0-	108	1	2134	2	Y	23	23	1			2
							25	9									
11	1927	N	1927	-0-	-0-	-0-	94	1	1802	2	Y	28	29	1			1
							31	9									
12	2325	N	1448	-0-	-877	-0-	67	1	1353	2	Y	25	24	1			2
							28	9									
01	2263	N	1737	-0-	-526	-0-	78	1	1635	2	Y	22	22	1			2
							24	9									

SHERIDAN GAS UNIT WELL #: 59 L RRCID -> 038160 COMPL. DATE 05/06/2011 TOTAL DEPTH 10507 PERF. 9344 - 10049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHERIDAN GAS UNIT WELL #: 56 U RRCID -> 038162 COMPL. DATE 12/23/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1301	N	1301	-0-	-0-	-0-	74	1	1207	2	Y	18	18	1			1
							20	9									
09	1265	N	1265	-0-	-0-	-0-	72	1	1176	2	Y	15	15	1			1
							17	9									
10	1306	N	1306	-0-	-0-	-0-	62	1	1226	2	Y	16	16	1			1
							18	9									
11	1230	N	1230	-0-	-0-	-0-	60	1	1153	2	Y	15	15	1			1
							17	9									
12	1289	N	1289	-0-	-0-	-0-	60	1	1212	2	Y	15	15	1			1
							17	9									
*01	1295	N	1295	-0-	-0-	-0-	58	1	1218	2	Y	17	16	1			2
							19	9									

SHERIDAN GAS UNIT WELL #: 55 RRCID -> 038527 COMPL. DATE 04/26/2004 TOTAL DEPTH 10503 PERF. 9028 - 9042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
XTO ENERGY INC. //CONT.// 945936
SHERIDAN GAS UNIT WELL #: 53 U RRCID -> 039887 COMPL. DATE 05/26/1966 TOTAL DEPTH 16500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2917	N	2917	-0-	-0-	-0-	166	1	2703	2	Y	44	46	1			2
							48	9									
09	2843	N	2843	-0-	-0-	-0-	162	1	2640	2	Y	37	37	1			2
							41	9									
10	2961	N	2961	-0-	-0-	-0-	141	1	2774	2	Y	42	41	1			3
							46	9									
11	2850	N	2850	-0-	-0-	-0-	139	1	2671	2	Y	36	37	1			2
							40	9									
12	2952	N	2952	-0-	-0-	-0-	136	1	2771	2	Y	41	39	1			4
							45	9									
*01	2932	N	2932	-0-	-0-	-0-	131	1	2756	2	Y	41	41	1			4
							45	9									

SHERIDAN GAS UNIT WELL #: 62 RRCID -> 042167 COMPL. DATE 08/27/2010 TOTAL DEPTH 11500 PERF.10095 - 10985

08	6479	X	6180	-0-	-299	-0-	349	1	5691	2	Y	127	129	1			6
							140	9									
09	6270	X	5220	-0-	-1050	-0-	295	1	4815	2	Y	100	100	1			6
							110	9									
10	6479	X	6310	-0-	-169	-0-	299	1	5893	2	Y	107	106	1			7
							118	9									
11	6523	X	6523	-0-	-0-	-0-	318	1	6092	2	Y	103	105	1			5
							113	9									
12	6900	X	6900	-0-	-0-	-0-	318	1	6454	2	Y	116	111	1			10
							128	9									
*01	7080	X	7080	-0-	-0-	-0-	315	1	6636	2	Y	117	115	1			12
							129	9									

SHERIDAN GAS UNIT WELL #: 63 RRCID -> 042553 COMPL. DATE 04/06/2005 TOTAL DEPTH 11458 PERF. 9990 - 10061

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHERIDAN GAS UNIT WELL #: 64 L RRCID -> 042743 COMPL. DATE 09/13/1967 TOTAL DEPTH 11319 PERF. N/A

08	21903	X	21903	-0-	-0-	-0-	1245	1	20294	2	Y	331	342	1			16
							364	9									
09	21484	X	21484	-0-	-0-	-0-	1221	1	19958	2	Y	277	275	1			18
							305	9									
10	22303	X	22303	-0-	-0-	-0-	1059	1	20910	2	Y	304	302	1			20
							334	9									
11	21534	X	21534	-0-	-0-	-0-	1053	1	20185	2	Y	269	276	1			13
							296	9									
12	22221	X	22221	-0-	-0-	-0-	1026	1	20862	2	Y	303	289	1			27
							333	9									
*01	22281	X	22281	-0-	-0-	-0-	995	1	20950	2	Y	305	301	1			31
							336	9									

SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
XTO ENERGY INC. //CONT.// 945936
SHERIDAN GAS UNIT WELL #: 65 RRCID -> 042745 COMPL. DATE 10/04/2004 TOTAL DEPTH 11000 PERF. 9014 - 9029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	374	N	374	-0-	-0-	-0-	21	1	347	2	Y	5	5	1			-0-
							6	9									
09	284	N	284	-0-	-0-	-0-	16	1	264	2	Y	4	4	1			-0-
							4	9									
10	279	N	271	-0-	-8	-0-	13	1	252	2	Y	5	5	1			-0-
							6	9									
11	330	N	243	-0-	-87	-0-	12	1	227	2	Y	4	4	1			-0-
							4	9									
12	279	N	253	-0-	-26	-0-	12	1	237	2	Y	4	4	1			-0-
							4	9									
*01	290	N	290	-0-	-0-	-0-	13	1	271	2	Y	5	5	1			-0-
							6	9									

SHERIDAN GAS UNIT WELL #: 67 RRCID -> 042786 COMPL. DATE 01/23/2006 TOTAL DEPTH 11000 PERF.10102 - 10164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	527	N	390	-0-	-137	-0-	22	1	358	2	Y	9	10	1			-0-
							10	9									
09	510	N	395	-0-	-115	-0-	22	1	364	2	Y	8	8	1			-0-
							9	9									
10	496	N	496	-0-	-0-	-0-	23	1	463	2	Y	9	8	1			1
							10	9									
11	496	N	496	-0-	-0-	-0-	24	1	464	2	Y	7	8	1			-0-
							8	9									
12	529	N	529	-0-	-0-	-0-	24	1	494	2	Y	10	9	1			1
							11	9									
*01	530	N	530	-0-	-0-	-0-	24	1	496	2	Y	9	9	1			1
							10	9									

SHERIDAN GAS UNIT WELL #: 68 L RRCID -> 043055 COMPL. DATE 12/06/1967 TOTAL DEPTH 11112 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	442	N	442	-0-	-0-	-0-	25	1	411	2	Y	5	5	1			-0-
							6	9									
09	425	N	425	-0-	-0-	-0-	24	1	397	2	Y	4	4	1			-0-
							4	9									
10	434	N	429	-0-	-5	-0-	20	1	403	2	Y	5	5	1			-0-
							6	9									
11	420	N	410	-0-	-10	-0-	20	1	386	2	Y	4	4	1			-0-
							4	9									
12	434	N	403	-0-	-31	-0-	19	1	380	2	Y	4	4	1			-0-
							4	9									
01	434	N	396	-0-	-38	-0-	18	1	372	2	Y	5	5	1			-0-
							6	9									

SHERIDAN GAS UNIT WELL #: 69 RRCID -> 043317 COMPL. DATE 09/05/2001 TOTAL DEPTH 11200 PERF. 8014 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHERIDAN GAS UNIT WELL #: 74 RRCID -> 074775 COMPL. DATE 08/04/2011 TOTAL DEPTH 10755 PERF. 3524 - 3874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
XTO ENERGY INC. //CONT.// 945936
SHERIDAN GAS UNIT WELL #: 77 RRCID -> 080275 COMPL. DATE 11/16/2007 TOTAL DEPTH 10600 PERF. 9944 - 10114

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	562	N	562	-0-		-0-	-0-	32	1	521	2	Y	8	8	1			-0-
								9	9									
09	555	N	555	-0-		-0-	-0-	32	1	517	2	Y	5	5	1			-0-
								6	9									
10	558	N	543	-0-		-15	-0-	26	1	509	2	Y	7	7	1			-0-
								8	9									
11	540	N	465	-0-		-75	-0-	23	1	435	2	Y	6	6	1			-0-
								7	9									
12	589	N	476	-0-		-113	-0-	22	1	446	2	Y	7	6	1			1
								8	9									
01	558	N	302	-0-		-256	-0-	14	1	287	2	Y	1	2	1			-0-
								1	9									

SHERIDAN GAS UNIT WELL #: 79 RRCID -> 080726 COMPL. DATE 08/04/2010 TOTAL DEPTH 10555 PERF.10194 - 10233

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	476	N	476	-0-		-0-	-0-	27	1	441	2	Y	7	8	1			-0-
								8	9									
09	459	N	459	-0-		-0-	-0-	26	1	426	2	Y	6	6	1			-0-
								7	9									
10	468	N	468	-0-		-0-	-0-	22	1	438	2	Y	7	7	1			-0-
								8	9									
11	450	N	450	-0-		-0-	-0-	22	1	421	2	Y	6	6	1			-0-
								7	9									
12	465	N	461	-0-		-4	-0-	21	1	431	2	Y	8	7	1			1
								9	9									
01	465	N	453	-0-		-12	-0-	20	1	425	2	Y	7	7	1			1
								8	9									

SHERIDAN GAS UNIT WELL #: 78 RRCID -> 081949 COMPL. DATE 05/13/2010 TOTAL DEPTH 10504 PERF. 9958 - 10049

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3869	X	3869	-0-		-0-	-0-	222	1	3625	2	Y	20	20	1			1
								22	9									
09	3303	X	3303	-0-		-0-	-0-	189	1	3095	2	Y	17	17	1			1
								19	9									
10	3385	X	3385	-0-		-0-	-0-	162	1	3203	2	Y	18	18	1			1
								20	9									
11	4586	X	4586	-0-		-0-	-0-	226	1	4341	2	Y	17	17	1			1
								19	9									
12	4201	X	4201	-0-		-0-	-0-	196	1	3985	2	Y	18	17	1			2
								20	9									
*01	4066	X	4066	-0-		-0-	-0-	183	1	3863	2	Y	18	18	1			2
								20	9									

SHERIDAN GAS UNIT WELL #: 83 RRCID -> 162568 COMPL. DATE 01/18/2010 TOTAL DEPTH 11500 PERF. 9274 - 9620

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6913	X	6760	-0-		-153	-0-	384	1	6258	2	Y	107	111	1			5
								118	9									
09	6690	X	6561	-0-		-129	-0-	373	1	6089	2	Y	90	89	1			6
								99	9									
10	7000	X	7000	-0-		-0-	-0-	332	1	6559	2	Y	99	98	1			7
								109	9									
11	6715	X	6715	-0-		-0-	-0-	328	1	6292	2	Y	86	89	1			4
								95	9									
12	6820	X	6794	-0-		-26	-0-	314	1	6373	2	Y	97	92	1			9
								107	9									
*01	6975	X	6975	-0-		-0-	-0-	311	1	6556	2	Y	98	97	1			10
								108	9									

SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
XTO ENERGY INC. //CONT.// 945936
SHERIDAN GAS UNIT WELL #: 47 RRCID -> 181533 COMPL. DATE 01/20/2006 TOTAL DEPTH 10430 PERF. 9005 - 9014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	259	-0-	-20	-0-	15	1	237	2	Y	6	6	1			-0-
							7	9									
09	390	N	202	-0-	-188	-0-	11	1	187	2	Y	4	4	1			-0-
							4	9									
10	264	N	264	-0-	-0-	-0-	12	1	242	2	Y	9	8	1			1
							10	9									
11	240	N	220	-0-	-20	-0-	11	1	205	2	Y	4	5	1			-0-
							4	9									
12	217	N	212	-0-	-5	-0-	10	1	198	2	Y	4	4	1			-0-
							4	9									
01	279	N	243	-0-	-36	-0-	11	1	224	2	Y	7	6	1			1
							8	9									

SHERIDAN GAS UNIT WELL #: 5 RRCID -> 195636 COMPL. DATE 02/05/2003 TOTAL DEPTH 11497 PERF. 8002 - 8616

08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SHERIDAN GAS UNIT WELL #: 98 RRCID -> 202769 COMPL. DATE 12/06/2004 TOTAL DEPTH 14500 PERF.10416 - 10730

08	2507	N	2507	-0-	-0-	-0-	142	1	2315	2	Y	45	45	1			2
							50	9									
09	2345	N	2345	-0-	-0-	-0-	133	1	2171	2	Y	37	37	1			2
							41	9									
10	2469	N	2469	-0-	-0-	-0-	117	1	2306	2	Y	42	41	1			3
							46	9									
11	2430	N	2356	-0-	-74	-0-	115	1	2201	2	Y	36	37	1			2
							40	9									
12	2482	N	2482	-0-	-0-	-0-	114	1	2323	2	Y	41	39	1			4
							45	9									
01	2480	N	2057	-0-	-423	-0-	91	1	1921	2	Y	41	41	1			4
							45	9									

SHERIDAN GAS UNIT WELL #: 100 RRCID -> 205315 COMPL. DATE 11/02/2004 TOTAL DEPTH 11100 PERF.10402 - 10638

08	11222	X	10961	-0-	-261	-0-	622	1	10142	2	Y	179	185	1			9
							197	9									
09	10860	X	10173	-0-	-687	-0-	577	1	9430	2	Y	151	150	1			10
							166	9									
10	11160	X	10344	-0-	-816	-0-	490	1	9674	2	Y	164	163	1			11
							180	9									
11	10800	X	10217	-0-	-583	-0-	499	1	9557	2	Y	146	150	1			7
							161	9									
12	11160	X	4906	-0-	-6254	-0-	222	1	4508	2	Y	160	153	1			14
							176	9									
01	10974	X	1583	-0-	-9391	-0-	66	1	1397	2	Y	109	112	1			11
							120	9									

SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
XTO ENERGY INC. //CONT.// 945936
SHERIDAN GAS UNIT WELL #: 99 RRCID -> 205347 COMPL. DATE 04/12/2010 TOTAL DEPTH 11000 PERF.10420 - 10760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1589	N	1589	-0-	-0-	-0-	90	1	1463	2	Y	33	33	1			2
							36	9									
09	1470	N	1403	-0-	-67	-0-	79	1	1294	2	Y	27	27	1			2
							30	9									
10	1550	N	1477	-0-	-73	-0-	70	1	1374	2	Y	30	30	1			2
							33	9									
11	1530	N	1201	-0-	-329	-0-	58	1	1114	2	Y	26	27	1			1
							29	9									
12	1535	N	1535	-0-	-0-	-0-	70	1	1432	2	Y	30	28	1			3
							33	9									
*01	1537	N	1537	-0-	-0-	-0-	68	1	1437	2	Y	29	29	1			3
							32	9									

SHERIDAN GAS UNIT WELL #: 102 RRCID -> 205598 COMPL. DATE 04/26/2006 TOTAL DEPTH 11050 PERF.10400 - 10528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11811	X	11365	-0-	-446	-0-	648	1	10553	2	Y	149	154	1			7
							164	9									
09	11310	X	11063	-0-	-247	-0-	630	1	10294	2	Y	126	125	1			8
							139	9									
10	11571	X	11571	-0-	-0-	-0-	551	1	10869	2	Y	137	136	1			9
							151	9									
11	11952	X	11952	-0-	-0-	-0-	586	1	11232	2	Y	122	125	1			6
							134	9									
12	11439	X	10699	-0-	-740	-0-	495	1	10054	2	Y	136	130	1			12
							150	9									
*01	11693	X	11693	-0-	-0-	-0-	523	1	11018	2	Y	138	136	1			14
							152	9									

SHERIDAN GAS UNIT WELL #: 101 RRCID -> 205818 COMPL. DATE 02/13/2018 TOTAL DEPTH 11130 PERF.10466 - 10472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHERIDAN GAS UNIT WELL #: 103 RRCID -> 207024 COMPL. DATE 06/02/2010 TOTAL DEPTH 11050 PERF. 8525 - 8538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHERIDAN GAS UNIT WELL #: 118 RRCID -> 209046 COMPL. DATE 04/04/2008 TOTAL DEPTH 10450 PERF. 9830 - 10328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5735	X	5270	-0-	-465	-0-	301	1	4901	2	Y	62	63	1			3
							68	9									
09	5550	X	5541	-0-	-9	-0-	316	1	5168	2	Y	52	52	1			3
							57	9									
10	5852	X	5852	-0-	-0-	-0-	279	1	5509	2	Y	58	57	1			4
							64	9									
11	5388	X	5388	-0-	-0-	-0-	264	1	5068	2	Y	51	52	1			3
							56	9									
12	5735	X	5034	-0-	-701	-0-	233	1	4742	2	Y	54	52	1			5
							59	9									
01	5859	X	5493	-0-	-366	-0-	246	1	5184	2	Y	57	56	1			6
							63	9									

SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
XTO ENERGY INC. //CONT.// 945936
SHERIDAN GAS UNIT WELL #: 106 RRCID -> 209047 COMPL. DATE 11/17/2006 TOTAL DEPTH 11050 PERF.10390 - 10705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	614	N	614	-0-	-0-	-0-	34	1	558	2	Y	20	21	1			1
							22	9									
09	544	N	544	-0-	-0-	-0-	30	1	495	2	Y	17	17	1			1
							19	9									
10	411	N	411	-0-	-0-	-0-	19	1	372	2	Y	18	18	1			1
							20	9									
11	600	N	429	-0-	-171	-0-	20	1	390	2	Y	17	17	1			1
							19	9									
12	558	N	517	-0-	-41	-0-	23	1	474	2	Y	18	17	1			2
							20	9									
*01	440	N	440	-0-	-0-	-0-	19	1	401	2	Y	18	18	1			2
							20	9									

SHERIDAN GAS UNIT WELL #: 105 RRCID -> 209215 COMPL. DATE 01/11/2007 TOTAL DEPTH 11045 PERF.10380 - 10554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2591	X	2591	-0-	-0-	-0-	147	1	2400	2	Y	40	41	1			2
							44	9									
09	2515	X	2515	-0-	-0-	-0-	143	1	2336	2	Y	33	33	1			2
							36	9									
10	2605	X	2605	-0-	-0-	-0-	124	1	2441	2	Y	36	36	1			2
							40	9									
11	2531	X	2531	-0-	-0-	-0-	124	1	2371	2	Y	33	33	1			2
							36	9									
12	2669	X	2669	-0-	-0-	-0-	123	1	2506	2	Y	36	35	1			3
							40	9									
*01	2638	X	2638	-0-	-0-	-0-	118	1	2479	2	Y	37	36	1			4
							41	9									

SHERIDAN GAS UNIT WELL #: 108 RRCID -> 210169 COMPL. DATE 05/21/2005 TOTAL DEPTH 11050 PERF.10404 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	189	N	189	-0-	-0-	-0-	11	1	172	2	Y	5	5	1			-0-
							6	9									
09	180	N	179	-0-	-1	-0-	10	1	165	2	Y	4	4	1			-0-
							4	9									
10	186	N	177	-0-	-9	-0-	8	1	163	2	Y	5	5	1			-0-
							6	9									
11	180	N	159	-0-	-21	-0-	8	1	147	2	Y	4	4	1			-0-
							4	9									
12	186	N	166	-0-	-20	-0-	8	1	154	2	Y	4	4	1			-0-
							4	9									
01	186	N	163	-0-	-23	-0-	7	1	150	2	Y	5	5	1			-0-
							6	9									

SHERIDAN GAS UNIT WELL #: 110 RRCID -> 210172 COMPL. DATE 07/25/2008 TOTAL DEPTH 11050 PERF.10696 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	28307	-0-	25207	26913	26117	2	2190	9	Y	1991	1953	1			98
09	3000	N	15615	-0-	12615	39528	13813	2	1802	9	Y	1638	1630	1			106
10	53662	X	14134	-0-	-39528	-0-	584	1	11537	2	Y	1830	1813	1			123
							2013	9									
11	7154	X	7154	-0-	-0-	-0-	268	1	5145	2	Y	1583	1627	1			79
							1741	9									
12	1528	X	1528	-0-	-0-	-0-	38	1	768	2	Y	656	676	1			59
							722	9									
01	1054	X	345	-0-	-709	-0-	11	1	222	2	Y	102	151	1			10
							112	9									

SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
XTO ENERGY INC. //CONT.// 945936
SHERIDAN GAS UNIT WELL #: 107 RRCID -> 210187 COMPL. DATE 02/20/2019 TOTAL DEPTH 11050 PERF. 8142 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	23528	X	23528	-0-	-0-	-0-	468	1	22321	2	Y	672	768	1			33
							739	9									
09	28663	X	28663	-0-	-0-	-0-	453	1	27590	2	Y	564	561	1			36
							620	9									
10	45298	X	45298	-0-	-0-	-0-	468	1	44150	2	Y	618	613	1			41
							680	9									
11	44017	X	44017	-0-	-0-	-0-	453	1	42962	2	Y	547	561	1			27
							602	9									
12	46185	X	46185	-0-	-0-	-0-	468	1	45040	2	Y	615	587	1			55
							677	9									
*01	45937	X	45937	-0-	-0-	-0-	468	1	44789	2	Y	618	611	1			62
							680	9									

SHERIDAN GAS UNIT WELL #: 111 RRCID -> 210904 COMPL. DATE 08/10/2005 TOTAL DEPTH 11050 PERF.10410 - 10930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5890	X	5780	-0-	-110	-0-	328	1	5345	2	Y	97	99	1			5
							107	9									
09	5700	X	5659	-0-	-41	-0-	321	1	5249	2	Y	81	81	1			5
							89	9									
10	5928	X	5928	-0-	-0-	-0-	281	1	5548	2	Y	90	89	1			6
							99	9									
11	5731	X	5731	-0-	-0-	-0-	280	1	5364	2	Y	79	81	1			4
							87	9									
12	5859	X	5839	-0-	-20	-0-	269	1	5472	2	Y	89	85	1			8
							98	9									
01	5921	X	5717	-0-	-204	-0-	255	1	5364	2	Y	89	88	1			9
							98	9									

SHERIDAN GAS UNIT WELL #: 119 RRCID -> 211425 COMPL. DATE 04/30/2008 TOTAL DEPTH 10549 PERF. 9930 - 10360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1544	N	1544	-0-	-0-	-0-	88	1	1430	2	Y	24	25	1			1
							26	9									
09	1530	N	1141	-0-	-389	-0-	64	1	1054	2	Y	21	21	1			1
							23	9									
10	1612	N	947	-0-	-665	-0-	44	1	877	2	Y	24	23	1			2
							26	9									
11	1500	N	1007	-0-	-493	-0-	49	1	936	2	Y	20	21	1			1
							22	9									
12	1178	N	1106	-0-	-72	-0-	51	1	1030	2	Y	23	22	1			2
							25	9									
*01	1269	N	1269	-0-	-0-	-0-	56	1	1188	2	Y	23	23	1			2
							25	9									

SHERIDAN GAS UNIT WELL #: 115 RRCID -> 211580 COMPL. DATE 09/09/2006 TOTAL DEPTH 11106 PERF.10524 - 10705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	N	259	-0-	-20	-0-	14	1	228	2	Y	15	15	1			1
							17	9									
09	278	N	278	-0-	-0-	-0-	15	1	250	2	Y	12	12	1			1
							13	9									
10	330	N	330	-0-	-0-	-0-	15	1	300	2	Y	14	14	1			1
							15	9									
11	335	N	335	-0-	-0-	-0-	16	1	306	2	Y	12	12	1			1
							13	9									
12	353	N	353	-0-	-0-	-0-	16	1	323	2	Y	13	13	1			1
							14	9									
01	310	N	251	-0-	-59	-0-	11	1	227	2	Y	12	12	1			1
							13	9									

SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
XTO ENERGY INC. //CONT.// 945936
SHERIDAN GAS UNIT WELL #: 114 RRCID -> 211927 COMPL. DATE 05/18/2010 TOTAL DEPTH 11050 PERF.10440 - 10796

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4675	X	4675	-0-	-0-	-0-	267	1	4354	2	Y	49	50	1			2
							54	9									
09	4470	X	4405	-0-	-65	-0-	251	1	4107	2	Y	43	42	1			3
							47	9									
10	4619	X	4299	-0-	-320	-0-	205	1	4044	2	Y	45	45	1			3
							50	9									
11	4470	X	4274	-0-	-196	-0-	210	1	4019	2	Y	41	42	1			2
							45	9									
12	4619	X	4381	-0-	-238	-0-	203	1	4127	2	Y	46	44	1			4
							51	9									
01	4619	X	4596	-0-	-23	-0-	206	1	4339	2	Y	46	45	1			5
							51	9									

SHERIDAN GAS UNIT WELL #: 104 RRCID -> 212233 COMPL. DATE 06/14/2008 TOTAL DEPTH 11050 PERF.10402 - 10595

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHERIDAN GAS UNIT WELL #: 109 RRCID -> 212978 COMPL. DATE 01/11/2018 TOTAL DEPTH 11050 PERF. 8142 - 8164

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	23529	X	13256	-0-	-10273	-0-	12517	2	739	9	Y	672	695	1			33
09	16080	X	9982	-0-	-6098	-0-	9566	2	416	9	Y	378	387	1			24
10	16616	X	13977	-0-	-2639	-0-	641	1	12656	2	Y	618	601	1			41
							680	9									
11	14700	X	12555	-0-	-2145	-0-	593	1	11360	2	Y	547	561	1			27
							602	9									
12	14384	X	11029	-0-	-3355	-0-	486	1	9866	2	Y	615	587	1			55
							677	9									
01	13981	X	8763	-0-	-5218	-0-	367	1	7739	2	Y	597	592	1			60
							657	9									

SHERIDAN GAS UNIT WELL #: 117 RRCID -> 212980 COMPL. DATE 03/22/2007 TOTAL DEPTH 11100 PERF.10464 - 10594

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	X	2918	-0-	-182	-0-	166	1	2700	2	Y	47	48	1			2
							52	9									
09	3000	X	2856	-0-	-144	-0-	162	1	2650	2	Y	40	39	1			3
							44	9									
10	3100	X	2869	-0-	-231	-0-	136	1	2686	2	Y	43	43	1			3
							47	9									
11	2896	X	2896	-0-	-0-	-0-	142	1	2712	2	Y	38	39	1			2
							42	9									
12	2945	X	2731	-0-	-214	-0-	126	1	2559	2	Y	42	40	1			4
							46	9									
01	2945	X	1729	-0-	-1216	-0-	78	1	1637	2	Y	13	16	1			1
							14	9									

SHERIDAN GAS UNIT WELL #: 112 RRCID -> 215428 COMPL. DATE 06/27/2011 TOTAL DEPTH 11062 PERF. 8682 - 9349

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
XTO ENERGY INC. //CONT.// 945936
SHERIDAN GAS UNIT WELL #: 113 RRCID -> 215606 COMPL. DATE 11/25/2006 TOTAL DEPTH 11127 PERF. 8726 - 8736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHERIDAN GAS UNIT WELL #: 121 RRCID -> 216465 COMPL. DATE 09/18/2009 TOTAL DEPTH 11083 PERF.10625 - 10934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9579	X	9111	-0-	-468	-0-	516 180	1 9	8415	2	Y	164	169	1			8
09	9150	X	8484	-0-	-666	-0-	480 152	1 9	7852	2	Y	138	137	1			9
10	9610	X	8932	-0-	-678	-0-	423 166	1 9	8343	2	Y	151	150	1			10
11	9300	X	9020	-0-	-280	-0-	440 147	1 9	8433	2	Y	134	137	1			7
12	9610	X	9139	-0-	-471	-0-	421 166	1 9	8552	2	Y	151	144	1			14
01	9114	X	8882	-0-	-232	-0-	395 165	1 9	8322	2	Y	150	149	1			15

SHERIDAN GAS UNIT WELL #: 123 RRCID -> 218055 COMPL. DATE 08/12/2007 TOTAL DEPTH 11150 PERF.10021 - 10116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3168	X	3168	-0-	-0-	-0-	181 39	1 9	2948	2	Y	35	35	1			2
09	3326	X	3326	-0-	-0-	-0-	190 32	1 9	3104	2	Y	29	29	1			2
10	2842	X	2842	-0-	-0-	-0-	135 35	1 9	2672	2	Y	32	32	1			2
11	3864	X	3864	-0-	-0-	-0-	190 31	1 9	3643	2	Y	28	29	1			1
12	3829	X	3829	-0-	-0-	-0-	178 35	1 9	3616	2	Y	32	30	1			3
*01	3747	X	3747	-0-	-0-	-0-	168 35	1 9	3544	2	Y	32	32	1			3

SHERIDAN GAS UNIT WELL #: 122 RRCID -> 218127 COMPL. DATE 07/24/2007 TOTAL DEPTH 11070 PERF.10450 - 10792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1979	N	1979	-0-	-0-	-0-	113 20	1 9	1846	2	Y	18	18	1			1
09	1703	N	1703	-0-	-0-	-0-	98 10	1 9	1595	2	Y	9	9	1			1
10	1653	N	1653	-0-	-0-	-0-	79 12	1 9	1562	2	Y	11	11	1			1
11	1742	N	1742	-0-	-0-	-0-	86 11	1 9	1645	2	Y	10	10	1			1
12	2003	N	2003	-0-	-0-	-0-	93 15	1 9	1895	2	Y	14	14	1			1
*01	1892	N	1892	-0-	-0-	-0-	85 15	1 9	1792	2	Y	14	14	1			1

SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
XTO ENERGY INC. //CONT.// 945936
SHERIDAN GAS UNIT WELL #: 120 RRCID -> 219102 COMPL. DATE 06/05/2004 TOTAL DEPTH 11026 PERF.10022 - 10096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6541	X	6062	-0-	-479	-0-	343 129	1 9	5590	2	Y	117	120	1			6
09	6330	X	6154	-0-	-176	-0-	349 105	1 9	5700	2	Y	95	95	1			6
10	6541	X	3029	-0-	-3512	-0-	143 62	1 9	2824	2	Y	56	58	1			4
11	6060	X	4735	-0-	-1325	-0-	231 81	1 9	4423	2	Y	74	74	1			4
12	6355	X	5976	-0-	-379	-0-	275 109	1 9	5592	2	Y	99	94	1			9
01	6355	X	6173	-0-	-182	-0-	274 119	1 9	5780	2	Y	108	106	1			11

SHERIDAN GAS UNIT WELL #: 125 RRCID -> 228013 COMPL. DATE 08/07/2008 TOTAL DEPTH 11212 PERF.10716 - 11048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHERIDAN GAS UNIT WELL #: 124 RRCID -> 232392 COMPL. DATE 05/20/2007 TOTAL DEPTH 11425 PERF.10930 - 10936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHERIDAN GAS UNIT WELL #: 127 RRCID -> 241758 COMPL. DATE 03/13/2009 TOTAL DEPTH 11900 PERF.10474 - 11417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	252	N	252	-0-	-0-	-0-	14 3	1 9	235	2	Y	3	3	1			-0-
09	190	N	190	-0-	-0-	-0-	11 2	1 9	177	2	Y	2	2	1			-0-
10	166	N	166	-0-	-0-	-0-	8 2	1 9	156	2	Y	2	2	1			-0-
11	212	N	212	-0-	-0-	-0-	10 2	1 9	200	2	Y	2	2	1			-0-
12	202	N	202	-0-	-0-	-0-	9 2	1 9	191	2	Y	2	2	1			-0-
*01	206	N	206	-0-	-0-	-0-	9 2	1 9	195	2	Y	2	2	1			-0-

SHERIDAN GAS UNIT WELL #: 126 RRCID -> 241763 COMPL. DATE 09/02/2010 TOTAL DEPTH 11915 PERF.10257 - 10360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	87	N	87	-0-	-0-	-0-	5	1	82	2	Y	-0-					-0-
09	60	N	57	-0-	-3	-0-	3	1	54	2	Y	-0-					-0-
10	62	N	42	-0-	-20	-0-	2	1	40	2	Y	-0-					-0-
11	60	N	31	-0-	-29	-0-	2	1	29	2	Y	-0-					-0-
12	62	N	38	-0-	-24	-0-	2	1	36	2	Y	-0-					-0-
01	31	N	30	-0-	-1	-0-	1	1	29	2	Y	-0-					-0-

SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
XTO ENERGY INC. //CONT.// 945936
SHERIDAN GAS UNIT WELL #: 130 RRCID -> 242353 COMPL. DATE 02/10/2009 TOTAL DEPTH 11789 PERF.10453 - 11400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1995	N	1995	-0-	-0-	-0-	115	1	1880	2	Y	-0-					-0-
09	1905	N	1905	-0-	-0-	-0-	110	1	1795	2	Y	-0-					-0-
10	2027	N	2027	-0-	-0-	-0-	98	1	1929	2	Y	-0-					-0-
11	1913	N	1913	-0-	-0-	-0-	95	1	1818	2	Y	-0-					-0-
12	2005	N	2005	-0-	-0-	-0-	94	1	1911	2	Y	-0-					-0-
*01	1707	N	1707	-0-	-0-	-0-	77	1	1630	2	Y	-0-					-0-

SHERIDAN GAS UNIT WELL #: 128 RRCID -> 243573 COMPL. DATE 02/02/2012 TOTAL DEPTH 11900 PERF.10810 - 11052

08	93	N	23	-0-	-70	-0-	1	1	22	2	Y	-0-					-0-
09	60	N	18	-0-	-42	-0-	1	1	17	2	Y	-0-					-0-
10	93	N	79	-0-	-14	-0-	4	1	75	2	Y	-0-					-0-
11	180	N	180	-0-	-0-	-0-	9	1	171	2	Y	-0-					-0-
12	31	N	22	-0-	-9	-0-	1	1	21	2	Y	-0-					-0-
*01	243	N	243	-0-	-0-	-0-	11	1	232	2	Y	-0-					-0-

SHERIDAN (WILCOX -H-) 83107 495 ASSOCIATED 49B CNTY: COLORADO
COPANO PROCESSING LLC 176382
SHERIDAN GAS UNIT WELL #: 61R RRCID -> 275854 COMPL. DATE 11/08/2014 TOTAL DEPTH 4000 PERF. 3456 - 3671

08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHERIDAN (YEGUA) 83107 825 ASSOCIATED ONE WELL CNTY: COLORADO
XTO ENERGY INC. 945936
SHERIDAN GAS UNIT WELL #: 85 RRCID -> 180166 COMPL. DATE 09/30/2000 TOTAL DEPTH 5310 PERF. 5114 - 5122

08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SHERIDAN GAS UNIT WELL #: 116 RRCID -> 282638 COMPL. DATE 04/07/2017 TOTAL DEPTH 11050 PERF. 5396 - 5422

08	155	#	40	-0-	-115	-0-	2	1	38	2	Y	-0-					-0-
09	31	R	31	-0-	-0-	-0-	2	1	29	2	Y	-0-					-0-
10	167	R	167	-0-	-0-	-0-	8	1	159	2	Y	-0-					-0-
11	160	R	160	-0-	-0-	-0-	8	1	152	2	Y	-0-					-0-
12	425	R	425	-0-	-0-	-0-	20	1	405	2	Y	-0-					-0-
*01	485	R	485	-0-	-0-	-0-	22	1	463	2	Y	-0-					-0-

SHERIDAN (YEGUA 5000) 83107 957 NON-ASSOCIATED CAPACITY CNTY: COLORADO
SQUARE MILE ENERGY, L.L.C. 810815
BLAKE WELL #: 1 RRCID -> 271754 COMPL. DATE 08/20/2015 TOTAL DEPTH 5600 PERF. 5004 - 5008

08	7967	X	2019	-0-	-5948	-0-	1086	3	933	9	N	848	786	1			120
09	7710	X	1400	-0-	-6310	-0-	83	3	1317	9	N	1197	1255	1			62
10	7967	X	-0-	-0-	-7967	-0-					N	1195	1098	1			159
11	7410	X	-0-	-0-	-7410	-0-					N	972	944	1			187
12	7347	X	-0-	-0-	-7347	-0-					N	937	884	1			240
01	2015	X	-0-	-0-	-2015	-0-					N	965	890	1			315

SHERIDAN (800 MIOCENE) 83107 973 NON-ASSOCIATED ONE WELL CNTY: COLORADO
XTO ENERGY INC. 945936
SHERIDAN GAS UNIT WELL #: 91 RRCID -> 183613 COMPL. DATE 04/23/2001 TOTAL DEPTH 2000 PERF. 792 - 798

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHERIDAN (1700 MIOCENE) 83107 986 NON-ASSOCIATED CAPACITY CNTY: COLORADO
XTO ENERGY INC. 945936
SHERIDAN GAS UNIT WELL #: 92 RRCID -> 184043 COMPL. DATE 04/22/2001 TOTAL DEPTH 2000 PERF. 1710 - 1715

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHERIDAN GAS UNIT WELL #: 94 RRCID -> 184048 COMPL. DATE 04/26/2001 TOTAL DEPTH 2000 PERF. 1714 - 1722

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHERIDAN GAS UNIT WELL #: 86 RRCID -> 185630 COMPL. DATE 09/01/2001 TOTAL DEPTH 5510 PERF. 1708 - 1720

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHERIDAN (3800 FRIO) 83107 993 NON-ASSOCIATED ONE WELL CNTY: COLORADO
XTO ENERGY INC. 945936
SHERIDAN GAS UNIT WELL #: 26 RRCID -> 185553 COMPL. DATE 06/01/2001 TOTAL DEPTH 9215 PERF. 3716 - 3719

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHERIDAN, N. (WILCOX 9400) 83109 400 NON-ASSOCIATED ONE WELL CNTY: COLORADO
SUNDOWN ENERGY LP 829482
RAY CORCORAN GAS UNIT WELL #: 1 RRCID -> 257447 COMPL. DATE 04/09/2010 TOTAL DEPTH 10433 PERF. 9376 - 9382

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	109	100	1			80
09	14B2 EXT	-0-	-0-	-0-	-0-					N	80	96	1			64
10	14B2 EXT	-0-	-0-	-0-	-0-					N	137	101	1			100
11	14B2 EXT	-0-	-0-	-0-	-0-					N	24	50	1			74
12	14B2 EXT	-0-	-0-	-0-	-0-					N	115	99	1			90
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					90

SILSBEE (Y-5) 83584 696 NON-ASSOCIATED PRORATED CNTY: HARDIN
FOUNDATION ENERGY MANAGEMENT LLC 280875
F. P. ELLIOT FEE WELL #: RRCID -> 283603 COMPL. DATE N/A TOTAL DEPTH N/A PERF.13684 - 13770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SILSBEE (Z) 83584 750 NON-ASSOCIATED EXEMPT CNTY: HARDIN
FOUNDATION ENERGY MANAGEMENT LLC 280875
SILSBEE GAS UNIT WELL #: 26 RRCID -> 108057 COMPL. DATE 11/16/1983 TOTAL DEPTH 10222 PERF. 7884 - 7894

08	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

SILSBEE GAS UNIT WELL #: 27 RRCID -> 143070 COMPL. DATE 09/19/1992 TOTAL DEPTH 8118 PERF. 7873 - 7891

08	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

SILSBEE, NORTH (YEGUA 2C) 83586 200 NON-ASSOCIATED CAPACITY CNTY: HARDIN
PREMIUM EXPLORATION COMPANY 676051
ARCO RAFFERTY WELL #: 1A RRCID -> 174036 COMPL. DATE 12/07/1999 TOTAL DEPTH 9966 PERF. 6805 - 6813

08	5	N	5	-0-	-0-		-0-	5	1			N	-0-					404
09	5	N	5	-0-	-0-		-0-	5	1			N	-0-					404
10	5	N	5	-0-	-0-		-0-	5	1			N	-0-					404
11	25	N	25	-0-	-0-		-0-	25	2			N	-0-					404
12	5	N	5	-0-	-0-		-0-	5	1			N	-0-					404
01	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					404

SILVERSPOON (TEX SA1 SAND) 83662 800 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
ATLAS OPERATING LLC 036587
BURKHART GAS UNIT WELL #: 1 RRCID -> 219022 COMPL. DATE 12/22/2005 TOTAL DEPTH 16600 PERF.16399 - 16422

08	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BURKHART GAS UNIT WELL #: 3 RRCID -> 232422 COMPL. DATE 12/01/2006 TOTAL DEPTH 16650 PERF. 3679 - 3952

08	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

SILVERSPOON (TEX SA1 SAND) //CONT.// 83662 800 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
ATLAS OPERATING LLC //CONT.// 036587
HARRINGTON WELL #: 1 RRCID -> 242448 COMPL. DATE 09/24/2008 TOTAL DEPTH 16475 PERF.16348 - 16398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	41602	X	33228	-0-	-8374	-0-	578	1	32456	2	N	176	359	1			84
							194	9									
09	31560	X	21378	-0-	-10182	-0-	368	1	20823	2	N	170	184	1			70
							187	9									
10	32302	X	21699	-0-	-10603	-0-	377	1	21143	2	N	163	183	1			50
							179	9									
*11	29487	X	29487	-0-	-0-	-0-	511	1	28698	2	N	253	178	1			125
							278	9									
12	33232	X	23972	-0-	-9260	-0-	416	1	23363	2	N	175	188	1			112
							193	9									
01	33232	X	NO RPT	-0-	-33232	-0-					N	NO RPT					112

REHAK WELL #: 3 RRCID -> 257522 COMPL. DATE 06/28/2010 TOTAL DEPTH 15450 PERF.14504 - 14567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1178	N	694	-0-	-484	-0-	12	1	682	2	N	-0-					24
09	DELQ PR		455	-0-	455	455	8	1	447	2	N	-0-	4	1			20
*10	917	N	462	-0-	-455	-0-	8	1	454	2	N	-0-					20
*11	627	N	627	-0-	-0-	-0-	11	1	616	2	N	-0-					20
*12	510	N	510	-0-	-0-	-0-	9	1	501	2	N	-0-					20
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

BLUEFIN RESOURCES LLC 077031
CORNELIUS, L. WELL #: 12 RRCID -> 251911 COMPL. DATE 05/22/2009 TOTAL DEPTH 19600 PERF.17058 - 17122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SKULL CREEK (MIOCENE 1700) 83949 300 NON-ASSOCIATED ONE WELL CNTY: COLORADO
GARRISON LTD. 295861
BUNGE, GARRISON WELL #: 1 RRCID -> 214684 COMPL. DATE 10/27/2005 TOTAL DEPTH 6845 PERF. 1912 - 1915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLESSINGER (MIDDLE WILCOX) 84061 250 NON-ASSOCIATED ONE WELL CNTY: HARDIN
UNION GAS OPERATING COMPANY 876500
NELSON, B. P. A-40 WELL #: 1 RRCID -> 207707 COMPL. DATE 10/21/2004 TOTAL DEPTH 14700 PERF.14210 - 14224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1829	N	896	-0-	-933	-0-	150	1	729	3	N	15					129
							17	9									
*09	1350	N	924	-0-	-426	-0-	150	1	729	3	N	41					170
							45	9									
10	372	N	33	-0-	-339	-0-	8	1	25	3	N	-0-	41	1			129
*11	10	N	10	-0-	-0-	-0-	3	1	7	3	N	-0-					129
*12	2168	N	2168	-0-	-0-	-0-	299	1	1771	3	N	89	165	1			53
							98	9									
*01	1057	N	1057	-0-	-0-	-0-	191	1	818	3	N	44					97
							48	9									

SMITH POINT, E. (F-18) 84315 124 ASSOCIATED ONE WELL CNTY: CHAMBERS
HITEX RESOURCES, LP 390521
FRANKLAND, ANDY WELL #: 1 RRCID -> 141928 COMPL. DATE 04/02/1992 TOTAL DEPTH 14280 PERF.12402 - 12412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					84
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					84
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					84
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					84
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					84
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					84

SMITH POINT, EAST (F-26) 84315 496 NON-ASSOCIATED EXEMPT CNTY: CHAMBERS
MASTERS ONSHORE, LLC 532952
SHELDON WELL #: 1R RRCID -> 186730 COMPL. DATE 12/27/2001 TOTAL DEPTH 22200 PERF.20086 - 20144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH POINT, EAST (12,650) 84315 930 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
CAMOIL, INC. 127449
JACKSON (TEXACO) WELL #: RRCID -> 165331 COMPL. DATE 08/24/1997 TOTAL DEPTH 13502 PERF.12404 - 12414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					120
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					120
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					120
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					120
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					120
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					120

PLUGGED AND ABANDONED_____ 07/29/2004

SMITHERS LAKE (YEGUA EY-1) 84331 495 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
ORO RESOURCES, LLC 626507
GEORGE RANCH WELL #: 1 RRCID -> 182228 COMPL. DATE 11/15/2000 TOTAL DEPTH 10530 PERF. 9842 - 9885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	75	N	75	-0-	-0-	-0-	57	2	18	9	Y	16	14	1			9
09	DLQ	G-10	71	-0-	71	71	57	2	14	9	Y	13	12	1			10
10	DLQ	G-10	66	-0-	66	137	49	2	17	9	Y	15	14	1			11
11	DLQ	G-10	NO RPT	-0-	-0-	137					Y	NO RPT					11
12	DLQ	G-10	NO RPT	-0-	-0-	137					Y	NO RPT					11
01	DLQ	G-10	NO RPT	-0-	-0-	137					Y	NO RPT					11

GEORGE RANCH WELL #: 2 RRCID -> 182762 COMPL. DATE 03/28/2001 TOTAL DEPTH 10920 PERF.10416 - 10558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	224	N	224	-0-	-0-	-0-	172	2	52	9	Y	47	43	1			36
09	DLQ	G-10	213	-0-	213	213	170	2	43	9	Y	39	36	1			39
10	DLQ	G-10	1810	-0-	1810	2023	1762	2	48	9	Y	44	43	1			40
11	DLQ	G-10	NO RPT	-0-	-0-	2023					Y	NO RPT					40
12	DLQ	G-10	NO RPT	-0-	-0-	2023					Y	NO RPT					40
01	DLQ	G-10	NO RPT	-0-	-0-	2023					Y	NO RPT					40

GEORGE RANCH WELL #: 5 RRCID -> 189412 COMPL. DATE 06/09/2002 TOTAL DEPTH 13395 PERF.10020 - 10078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITHERS LAKE (YEGUA EY-1) //CONT.// 84331 495 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
ORO RESOURCES, LLC //CONT.// 626507
GEORGE RANCH WELL #: 4 RRCID -> 189850 COMPL. DATE 07/12/2002 TOTAL DEPTH 11995 PERF.10294 - 11403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	48	N	48	-0-	-0-	-0-	37	2	11	9	Y	10	9	1			8
09	DLQ G-10		45	-0-	45	45	36	2	9	9	Y	8	8	1			8
10	DLQ G-10		59	-0-	59	104	49	2	10	9	Y	9	9	1			8
11	DLQ G-10		NO RPT	-0-	-0-	104					Y	NO RPT					8
12	DLQ G-10		NO RPT	-0-	-0-	104					Y	NO RPT					8
01	DLQ G-10		NO RPT	-0-	-0-	104					Y	NO RPT					8

GEORGE RANCH WELL #: 7 RRCID -> 192297 COMPL. DATE 12/08/2002 TOTAL DEPTH 10100 PERF. 9854 - 9884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	74	N	74	-0-	-0-	-0-	57	2	17	9	Y	15	14	1			6
09	DLQ G-10		70	-0-	70	70	56	2	14	9	Y	13	12	1			7
10	DLQ G-10		2756	-0-	2756	2826	2741	2	15	9	Y	14	14	1			7
11	DLQ G-10		NO RPT	-0-	-0-	2826					Y	NO RPT					7
12	DLQ G-10		NO RPT	-0-	-0-	2826					Y	NO RPT					7
01	DLQ G-10		NO RPT	-0-	-0-	2826					Y	NO RPT					7

GEORGE RANCH WELL #: 1SD RRCID -> 193844 COMPL. DATE 03/22/2003 TOTAL DEPTH 5015 PERF. 4708 - 4766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE RANCH WELL #: 14 RRCID -> 199303 COMPL. DATE 01/13/2004 TOTAL DEPTH 11010 PERF.10790 - 10832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	78	N	78	-0-	-0-	-0-	60	2	18	9	Y	16	15	1			8
09	DLQ G-10		74	-0-	74	74	59	2	15	9	Y	14	13	1			9
10	DLQ G-10		161	-0-	161	235	144	2	17	9	Y	15	15	1			9
11	DLQ G-10		NO RPT	-0-	-0-	235					Y	NO RPT					9
12	DLQ G-10		NO RPT	-0-	-0-	235					Y	NO RPT					9
01	DLQ G-10		NO RPT	-0-	-0-	235					Y	NO RPT					9

GEORGE RANCH EY-1 GAS UNIT WELL #: 17 RRCID -> 211568 COMPL. DATE 07/24/2005 TOTAL DEPTH 12517 PERF.10236 - 10239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	38	N	38	-0-	-0-	-0-	29	2	9	9	Y	8	7	1			12
09	DLQ G-10		37	-0-	37	37	29	2	8	9	Y	7	6	1			13
10	DLQ G-10		78	-0-	78	115	70	2	8	9	Y	7	7	1			13
11	DLQ G-10		NO RPT	-0-	-0-	115					Y	NO RPT					13
12	DLQ G-10		NO RPT	-0-	-0-	115					Y	NO RPT					13
01	DLQ G-10		NO RPT	-0-	-0-	115					Y	NO RPT					13

GEORGE RANCH EY-1 GU 2 WELL #: 15 RRCID -> 254454 COMPL. DATE 12/14/2009 TOTAL DEPTH 11600 PERF. 9938 - 9975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1668	N	1668	-0-	-0-	-0-	1285	2	383	9	Y	348	324	1			64
09	DLQ G-10		1589	-0-	1589	1589	1271	2	318	9	Y	289	273	1			80
10	DLQ G-10		3421	-0-	3421	5010	3063	2	358	9	Y	325	325	1			80
11	DLQ G-10		NO RPT	-0-	-0-	5010					Y	NO RPT					80
12	DLQ G-10		NO RPT	-0-	-0-	5010					Y	NO RPT					80
01	DLQ G-10		NO RPT	-0-	-0-	5010					Y	NO RPT					80

SMITHERS LAKE (YEGUA, AU-1) 84331 498 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
ORO RESOURCES, LLC 626507
GEORGE RANCH WELL #: 4 RRCID -> 184340 COMPL. DATE 07/06/2001 TOTAL DEPTH 11995 PERF.11646 - 11706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE RANCH WELL #: 3 RRCID -> 185588 COMPL. DATE 10/05/2004 TOTAL DEPTH 11870 PERF.11571 - 11641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4309	X	1912	-0-	-2397	-0-	1473	2	439	9	Y	399	371	1			218
09	DLQ G-10		1821	-0-	1821	1821	1457	2	364	9	Y	331	313	1			236
10	DLQ G-10		3347	-0-	3347	5168	2937	2	410	9	Y	373	372	1			237
11	DLQ G-10		NO RPT	-0-	-0-	5168					Y	NO RPT					237
12	DLQ G-10		NO RPT	-0-	-0-	5168					Y	NO RPT					237
01	DLQ G-10		NO RPT	-0-	-0-	5168					Y	NO RPT					237

GEORGE RANCH WELL #: 12 RRCID -> 203323 COMPL. DATE 06/15/2004 TOTAL DEPTH 10870 PERF.10620 - 10682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	279	X	191	-0-	-88	-0-	147	2	44	9	Y	40	37	1			17
09	DLQ G-10		182	-0-	182	182	146	2	36	9	Y	33	31	1			19
10	DLQ G-10		NO RPT	-0-	-0-	182					Y	NO RPT					19
11	DLQ G-10		NO RPT	-0-	-0-	182					Y	NO RPT					19
12	DLQ G-10		NO RPT	-0-	-0-	182					Y	NO RPT					19
01	DLQ G-10		NO RPT	-0-	-0-	182					Y	NO RPT					19

GEORGE RANCH WELL #: 11 RRCID -> 210150 COMPL. DATE 05/06/2005 TOTAL DEPTH 11277 PERF.11024 - 11082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2368	N	2368	-0-	-0-	-0-	1825	2	543	9	Y	494	460	1			35
09	DLQ G-10		2256	-0-	2256	2256	1805	2	451	9	Y	410	387	1			58
10	DLQ G-10		2857	-0-	2857	5113	2349	2	508	9	Y	462	461	1			59
11	DLQ G-10		NO RPT	-0-	-0-	5113					Y	NO RPT					59
12	DLQ G-10		NO RPT	-0-	-0-	5113					Y	NO RPT					59
01	DLQ G-10		NO RPT	-0-	-0-	5113					Y	NO RPT					59

GEORGE RANCH "A" WELL #: 16 RRCID -> 214583 COMPL. DATE 01/04/2006 TOTAL DEPTH 12300 PERF.11628 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9	N	9	-0-	-0-	-0-	7	2	2	9	Y	2	2	1			15
09	DLQ G-10		7	-0-	7	7	6	2	1	9	Y	1	1	1			15
10	DLQ G-10		18	-0-	18	25	16	2	2	9	Y	2	2	1			15
11	DLQ G-10		NO RPT	-0-	-0-	25					Y	NO RPT					15
12	DLQ G-10		NO RPT	-0-	-0-	25					Y	NO RPT					15
01	DLQ G-10		NO RPT	-0-	-0-	25					Y	NO RPT					15

SMITHERS LAKE (YEGUA, NM-1) 84331 600 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
ORO RESOURCES, LLC 626507
GEORGE RANCH WELL #: 5 RRCID -> 187553 COMPL. DATE 11/12/2002 TOTAL DEPTH 13395 PERF.10020 - 10576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1179	N	1179	-0-	-0-	-0-	79	1	829	2	Y	246	229	1			53
							271	9									
09	DLQ G-10		1123	-0-	1123	1123	79	1	820	2	Y	204	193	1			64
							224	9									
10	DLQ G-10		1428	-0-	1428	2551	1175	2	253	9	Y	230	230	1			64
11	DLQ G-10		NO RPT	-0-	-0-	2551					Y	NO RPT					64
12	DLQ G-10		NO RPT	-0-	-0-	2551					Y	NO RPT					64
01	DLQ G-10		NO RPT	-0-	-0-	2551					Y	NO RPT					64

SMITHERS LAKE, E. (YEGUA) 84332 495 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
HORIZON PROD. AND OPERATING, LLC 400091
HARRISON, W. A. WELL #: 1 RRCID -> 196706 COMPL. DATE 05/12/2003 TOTAL DEPTH 11200 PERF.10674 - 10708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10230	#	9451	-0-	-779	-0-	473	1	8651	2	N	297	364	1			263
							327	9									
09	10110	#	9311	-0-	-799	-0-	1064	1	7947	2	N	273	144	1			392
							300	9									
10	10447	#	8606	-0-	-1841	-0-	428	1	7891	2	N	261	184	1			469
							287	9									
11	10110	#	9213	-0-	-897	-0-	436	1	8460	2	N	288	374	1			383
							317	9									
12	9610	#	8224	-0-	-1386	-0-	415	1	7489	2	N	291	189	1			485
							320	9									
01	9610	#	5889	-0-	-3721	-0-	280	1	5357	2	N	229	363	1			351
							252	9									

SOMERVILLE (GEORGETOWN) 84564 500 NON-ASSOCIATED CAPACITY CNTY: BURLESON
VERDUN OIL & GAS LLC 884566
CONNELL, M. S. WELL #: 1 RRCID -> 238398 COMPL. DATE 05/11/2008 TOTAL DEPTH 10510 PERF.10393 - 10498

08	268	N	268	-0-	-0-	-0-	268	3			N	-0-					213
09	210	N	201	-0-	-9	-0-	201	3			N	-0-					213
10	310	N	273	-0-	-37	-0-	273	3			N	-0-					213
11	270	N	235	-0-	-35	-0-	235	3			N	-0-					213
12	344	N	344	-0-	-0-	-0-	344	3			N	-0-					213
01	279	N	210	-0-	-69	-0-	210	3			N	-0-					213

KRENEK, J. WELL #: 1 RRCID -> 242079 COMPL. DATE 07/11/2008 TOTAL DEPTH 10225 PERF.10150 - 10198

08	279	N	194	-0-	-85	-0-	194	3			N	-0-					289
09	870	N	372	-0-	-498	-0-	372	3			N	-0-					289
10	899	N	486	-0-	-413	-0-	486	3			N	-0-					289
11	463	N	463	-0-	-0-	-0-	463	3			N	-0-					289
12	498	N	498	-0-	-0-	-0-	498	3			N	-0-					289
01	496	N	492	-0-	-4	-0-	492	3			N	-0-					289

SEBESTA, C. J. "B" UNIT WELL #: 1 RRCID -> 242368 COMPL. DATE 07/28/2008 TOTAL DEPTH 10207 PERF.10023 - 10082

08	0	N	-0-	-0-	-0-	-0-					N	-0-					340
09	0	N	-0-	-0-	-0-	-0-					N	-0-					340
10	0	N	-0-	-0-	-0-	-0-					N	-0-					340
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					340
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					340
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					340

SOUR LAKE 84693 001 ASSOCIATED 49B CNTY: HARDIN
FOUNDATION ENERGY MANAGEMENT LLC 280875
ARCO ET AL WELL #: 2 RRCID -> 198364 COMPL. DATE 09/17/2003 TOTAL DEPTH 6300 PERF. 4462 - 4512

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

SOUR LAKE //CONT.// 84693 001 ASSOCIATED 49B CNTY: HARDIN
TEXAS PETROLEUM INVESTMENT CO. 847710
TEXACO FEE 4598 WELL #: 2 RRCID -> 159226 COMPL. DATE 06/03/1996 TOTAL DEPTH 6000 PERF. 4480 - 4499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUR LAKE (EY-3) 84693 330 ASSOCIATED ONE WELL CNTY: HARDIN
WAGNER OIL COMPANY 891175
JACK KNIFE WELL #: 2 RRCID -> 281629 COMPL. DATE 07/15/2016 TOTAL DEPTH 10043 PERF. 9361 - 9568

08	1469	N	1469	-0-	-0-	-0-	93	1	1376	9	N	1251	1078	1			374
09	1530	N	1224	-0-	-306	-0-	55	1	1169	9	N	1063	1240	1			197
10	1457	N	-0-	-0-	-1457	-0-					N	1343	1479	1			61
11	1410	N	-0-	-0-	-1410	-0-					N	1004	697	1			368
12	1271	N	-0-	-0-	-1271	-0-					N	1131	1250	1			249
01	0	N	-0-	-0-	-0-	-0-					N	1166	1246	1			169

SOUR LAKE, E. (KIRBY) 84697 400 NON-ASSOCIATED CAPACITY CNTY: HARDIN
HOME PETROLEUM CORP. 396852
KIRBY STEPHENSON WELL #: 4 RRCID -> 116421 COMPL. DATE 01/23/1985 TOTAL DEPTH 12500 PERF.11774 - 11814

08	2092	N	2092	-0-	-0-	-0-	2080	2	12	9	N	11					167
09	1504	N	1504	-0-	-0-	-0-	1502	2	2	9	N	2	165	1			4
10	1398	N	1398	-0-	-0-	-0-	1389	2	9	9	N	8					12
11	1436	N	1436	-0-	-0-	-0-	1434	2	2	9	N	2					14
*12	1355	N	1355	-0-	-0-	-0-	1354	2	1	9	N	1					15
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					15

SOUR LAKE, E. (KIRBY FB-A) 84697 425 NON-ASSOCIATED CAPACITY CNTY: HARDIN
S & S OPERATING COMPANY, INC. 741047
T. P. RANCH WELL #: 3 RRCID -> 180664 COMPL. DATE 12/14/2000 TOTAL DEPTH 12400 PERF.12218 - 12287

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38

SOUR LAKE, E. (SOLOW) 84697 480 NON-ASSOCIATED CAPACITY CNTY: HARDIN
S & S OPERATING COMPANY, INC. 741047
BLACK STONE WELL #: 2 RRCID -> 177123 COMPL. DATE 03/18/2000 TOTAL DEPTH 11922 PERF.10625 - 10642

08	10261	X	9141	-0-	-1120	-0-	9000	2	141	9	Y	128	18	1			160
09	7004	X	7004	-0-	-0-	-0-	7000	2	4	9	Y	4	54	1			110
10	9982	X	8094	-0-	-1888	-0-	8000	2	94	9	Y	85	55	1			140
11	9030	X	7003	-0-	-2027	-0-	7000	2	3	9	Y	3	55	1			88
12	9145	X	4178	-0-	-4967	-0-	4000	2	178	9	Y	162	37	1			213
01	9145	X	4008	-0-	-5137	-0-	4000	2	8	9	Y	7	55	1			165

SOUR LAKE, E. (YEGUA) 84697 500 NON-ASSOCIATED ONE WELL CNTY: HARDIN
S & S OPERATING COMPANY, INC. 741047
BLACK STONE WELL #: 5 RRCID -> 190585 COMPL. DATE 06/01/2002 TOTAL DEPTH 12390 PERF.10887 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21948	#	11502	-0-	-10446	-0-	11256	2	246	9	N	224	164	1			228
09	21240	#	14020	-0-	-7220	-0-	13694	2	326	9	N	296	354	1			170
10	21948	#	19937	-0-	-2011	-0-	19446	2	491	9	N	446	361	1			255
11	19647	R	19647	-0-	-0-	-0-	19277	2	370	9	N	336	374	1			217
12	17670	#	17074	-0-	-596	-0-	16722	2	352	9	N	320	365	1			172
01	19933	#	16039	-0-	-3894	-0-	15901	2	138	9	N	125	187	1			110

SOUR LAKE, E. (YEGUA, LOWER) 84697 525 NON-ASSOCIATED ONE WELL CNTY: HARDIN
BYNG ENERGY GROUP, INC. 118732
KIRBY LUMBER CO WELL #: 2 RRCID -> 094457 COMPL. DATE 01/29/1981 TOTAL DEPTH 11325 PERF. 9901 - 9954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUR LAKE, E. (YEGUA, UPPER) 84697 575 NON-ASSOCIATED ONE WELL CNTY: HARDIN
BLACK STONE ENERGY COMPANY, LLC 072716
BOYER, J. M. UNIT A WELL #: RRCID -> 192227 COMPL. DATE 11/14/2002 TOTAL DEPTH 12200 PERF.10207 - 10902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					229
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					229
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					229
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					229
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					229
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					229

PLUGGED AND ABANDONED_____ 12/20/2004

SOUR LAKE, E. (YEGUA #7) 84697 615 NON-ASSOCIATED CAPACITY CNTY: HARDIN
PLACID OPERATING, LLC 667861
BLACK STONE MINERALS GU 1 WELL #: 2 RRCID -> 188482 COMPL. DATE 02/19/2002 TOTAL DEPTH 13570 PERF.12366 - 12486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3348	X	1457	-0-	-1891	-0-	290	1	968	2	N	180	172	1			208
							1	4	198	9							
09	1860	X	1148	-0-	-712	-0-	269	1	715	2	N	102	155	1			155
							52	4	112	9							
10	1546	X	1546	-0-	-0-	-0-	306	1	984	2	N	229	177	1			207
							4	4	252	9							
11	1410	X	1315	-0-	-95	-0-	236	1	933	2	N	133	166	1			174
							146	9									
12	1457	X	1312	-0-	-145	-0-	69	1	825	2	N	173	208	1			139
							228	4	190	9							
01	1457	X	NO RPT	-0-	-1457	-0-					N	NO RPT					139

DU JAY, JOYCE "A" WELL #: 1 RRCID -> 191193 COMPL. DATE 09/25/2002 TOTAL DEPTH 12500 PERF.12197 - 12342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2449	X	294	-0-	-2155	-0-	67	1	224	2	N	3					80
							3	9									
09	1890	X	262	-0-	-1628	-0-	68	1	181	2	N	-0-					80
							13	4									
10	496	X	319	-0-	-177	-0-	71	1	228	2	N	17					97
							1	4	19	9							
11	284	X	284	-0-	-0-	-0-	57	1	227	2	N	-0-					97
12	348	N	348	-0-	-0-	-0-	16	1	193	2	N	78	140	1			35
							53	4	86	9							
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35

SOUR LAKE, E. (2ND SOLOW) 84697 660 NON-ASSOCIATED ONE WELL CNTY: HARDIN
S & S OPERATING COMPANY, INC. 741047
BLACK STONE GAS UNIT WELL #: 1ST RRCID -> 192034 COMPL. DATE 07/16/2002 TOTAL DEPTH 11884 PERF.11389 - 11465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8215	#	3661	-0-	-4554	-0-	3640	2	21	9	Y	19	9	1			70
09	521	R	521	-0-	-0-	-0-	502	2	19	9	Y	17	27	1			60
10	3331	R	3331	-0-	-0-	-0-	3307	2	24	9	Y	22	27	1			55
11	3540	#	301	-0-	-3239	-0-	270	2	31	9	Y	28	28	1			55
12	3658	#	630	-0-	-3028	-0-	610	2	20	9	Y	18	18	1			55
01	3658	#	659	-0-	-2999	-0-	635	2	24	9	Y	22	27	1			50

SOUR LAKE, E. (9920) 84697 700 ASSOCIATED CAPACITY CNTY: HARDIN
PENWELL ENERGY, INC. 652943
VASTAR FEE WELL #: 3 RRCID -> 265914 COMPL. DATE 06/15/2011 TOTAL DEPTH 10595 PERF. 9756 - 9766

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					52
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					52
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					52
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					52
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					52
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					52

SOUR LAKE EASTER (YEGUA) 84699 495 NON-ASSOCIATED CAPACITY CNTY: HARDIN
WAGNER OIL COMPANY 891175
CRISSEY, SHARON WELL #: 1 RRCID -> 235315 COMPL. DATE 11/16/2007 TOTAL DEPTH 11550 PERF.11063 - 11162

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

JACK KNIFE WELL #: 1 RRCID -> 239765 COMPL. DATE 06/24/2008 TOTAL DEPTH 12761 PERF.12602 - 12731

08	3658	X	3440	-0-	-218	-0-	654 1 745 9		2041	2	N	677	706	1			229
09	3540	X	2296	-0-	-1244	-0-	467 1 548 9		1281	2	N	498	541	1			186
10	3658	X	2250	-0-	-1408	-0-	617 1 785 9		848	2	N	714	731	1			169
11	3330	X	1726	-0-	-1604	-0-	562 1 691 9		473	2	N	628	548	1			249
12	3441	X	1239	-0-	-2202	-0-	558 1		681	9	N	619	549	1			319
01	3441	X	1224	-0-	-2217	-0-	558 1		666	9	N	605	735	1			189

GTO WELL #: 1 RRCID -> 249823 COMPL. DATE 10/22/2008 TOTAL DEPTH 12520 PERF.12169 - 12290

08	2294	X	1943	-0-	-351	-0-	891 1 552 9		500	2	N	502	540	1			226
09	2190	X	1616	-0-	-574	-0-	672 1 374 9		570	2	N	340	364	1			202
10	1922	X	1337	-0-	-585	-0-	630 1 440 9		267	2	N	400	363	1			239
11	2262	X	2262	-0-	-0-	-0-	558 1 382 9		1322	2	N	347	357	1			229
12	2316	X	2316	-0-	-0-	-0-	588 1 448 9		1280	2	N	407	367	1			269
*01	2386	X	2386	-0-	-0-	-0-	594 1 421 9		1371	2	N	383	538	1			114

SOUR LAKE EASTER (YEGUA) //CONT.// 84699 495 NON-ASSOCIATED CAPACITY CNTY: HARDIN
WAGNER OIL COMPANY //CONT.// 891175
BLACK STONE HAMILTON WELL #: 1 RRCID -> 249838 COMPL. DATE 02/03/2009 TOTAL DEPTH 13000 PERF.10059 - 10079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PICA WELL #: 2 RRCID -> 265254 COMPL. DATE 10/20/2011 TOTAL DEPTH 11965 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPANISH CAMP (SORREL SAND) 84883 300 NON-ASSOCIATED ONE WELL CNTY: WHARTON
DECKER OPERATING CO., L.L.C. 209347
SORREL, GORDON WELL #: 1 RRCID -> 250488 COMPL. DATE 05/22/2007 TOTAL DEPTH 5510 PERF. 2889 - 2901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPANISH CAMP (YEGUA 6800) 84883 670 NON-ASSOCIATED CAPACITY CNTY: WHARTON
BSE PRODUCTION CO. 104965
DUNCAN, DONALD WELL #: 1 RRCID -> 139926 COMPL. DATE 09/26/1991 TOTAL DEPTH 7740 PERF. 6807 - 6813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					18
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					18
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					18
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					18
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					18
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-	18	1			-0-

DUNCAN, DONALD B. WELL #: A 3 RRCID -> 197080 COMPL. DATE 09/01/2003 TOTAL DEPTH 7309 PERF. 6913 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7657	X	3324	-0-	-4333	B	-0-	3300	2	24	9	N	22					99
09	9210	X	2322	-0-	-6888	B	-0-	2304	2	18	9	N	16					115
10	9517	X	2612	-0-	-6905	B	-0-	2599	2	13	9	N	12					127
11	9210	X	2240	-0-	-6970	B	-0-	2187	2	53	9	N	48					175
12	5518	X	2458	-0-	-3060	B	-0-	2428	2	30	9	N	27					202
01	3317	X	2111	-0-	-1206	B	-0-	2100	2	11	9	N	10	168	1			44

SPANISH CAMP (YEGUA 7200) 84883 720 NON-ASSOCIATED ONE WELL CNTY: WHARTON
BSE PRODUCTION CO. 104965
DUNCAN-HAMILL WELL #: 1 RRCID -> 189161 COMPL. DATE 05/06/2002 TOTAL DEPTH 9800 PERF. 7220 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-

SPANISH CAMP (3048) 84883 835 NON-ASSOCIATED ONE WELL CNTY: WHARTON
VIPER S.W.D., LLC 886209
GILLIS WELL #: 1 RRCID -> 282395 COMPL. DATE 09/04/2015 TOTAL DEPTH 4900 PERF. 2996 - 3004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	192		-0-	-0-	-192	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPANISH CAMP (3270 SAND) 84883 846 NON-ASSOCIATED ONE WELL CNTY: WHARTON
JMM ENERGY LLC 433110
HLAVINKA WELL #: 2 RRCID -> 203419 COMPL. DATE 12/29/2005 TOTAL DEPTH 4510 PERF. 3522 - 3546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPANISH CAMP, S. (FRIO 4060) 84887 025 NON-ASSOCIATED ONE WELL CNTY: WHARTON
BSE PRODUCTION CO. 104965
DUNCAN, DONALD B. WELL #: A 10 RRCID -> 209250 COMPL. DATE 01/06/2014 TOTAL DEPTH 5958 PERF. 4070 - 4080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPINDLETOP (NODOSARIA, UPPER) 85195 450 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
KINGWOOD EXPLORATION LLC 467256
GABRIELLE WELL #: 1 RRCID -> 258675 COMPL. DATE 09/13/2010 TOTAL DEPTH 8220 PERF. 8016 - 8032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60

SPINDLETOP, SW (YEGUA UPPER) 85201 500 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
5P OPERATING, LLC 953837
CENTENNIAL UNIT WELL #: 1ST RRCID -> 265005 COMPL. DATE 03/02/2008 TOTAL DEPTH 15481 PERF. 12687 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	263	N	263	-0-	-0-	-0-	178	1	85	9	N	77	177	1			276
09	164	N	164	-0-	-0-	-0-	100	1	64	9	N	58					334
10	775	N	135	-0-	-640	-0-	78	1	57	9	N	52					386
11	0	N	-0-	-0-	-0-	-0-					N	-0-					386
*12	330	N	330	-0-	-0-	-0-	232	1	98	9	N	89					475
*01	141	N	141	-0-	-0-	-0-	86	1	55	9	N	50	175	1			350

SPLENDORA, E. (WILCOX A) 85246 125 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
TEXANA OPERATING COMPANY 844253
HIGHTOWER, L. P. WELL #: 1 RRCID -> 121800 COMPL. DATE 10/09/1968 TOTAL DEPTH 3386 PERF. 3206 - 3216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

SPLENDORA, E. (6720) 85246 700 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
TEXANA OPERATING COMPANY 844253
FRY & BISHOP TRS. WELL #: 2 RRCID -> 070320 COMPL. DATE 02/10/1977 TOTAL DEPTH 7625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SPURGER (YEGUA #3A) 85415 678 NON-ASSOCIATED ONE WELL CNTY: TYLER
PREMIUM EXPLORATION COMPANY 676051
ARCO STERNE FEE WELL #: 4 RRCID -> 059811 COMPL. DATE 09/06/1984 TOTAL DEPTH 6698 PERF. 3089 - 3863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SPURGER (5440) 85415 844 NON-ASSOCIATED CAPACITY CNTY: TYLER
FORT APACHE ENERGY, INC. 277908
SAKATO, GEORGE T. WELL #: 1 RRCID -> 281421 COMPL. DATE 12/10/2014 TOTAL DEPTH 5800 PERF. 5620 - 5624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6169	X	-0-	-0-	-6169	-0-					N	-0-					45
09	5970	X	1136	-0-	-4834	-0-	1136	2			N	-0-					45
10	5828	X	4397	-0-	-1431	-0-	4397	2			N	-0-					45
11	6008	X	6008	-0-	-0-	-0-	6008	2			N	-0-					45
*12	2985	X	2985	-0-	-0-	-0-	2985	2			N	-0-					45
01	1178	X	NO RPT	-0-	-1178	-0-					N	NO RPT					45

SPURGER (5675) 85415 852 NON-ASSOCIATED ONE WELL CNTY: TYLER
FORT APACHE ENERGY, INC. 277908
BIG JOHN D. WELL #: 1 RRCID -> 283931 COMPL. DATE 03/23/2017 TOTAL DEPTH 6236 PERF. 5852 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1488		-0-	-0-	-1488	-0-					N	-0-					59
09	1440		822	-0-	-618	-0-	822	2			N	-0-					59
10	1488		3608	-0-	2120	2120	3608	2			N	-0-					59
*11	10690		6089	-0-	-4601	-0-	6089	2			N	-0-					59
12	6089		5035	-0-	-1054	-0-	5035	2			N	-0-					59
01	837	#	NO RPT	-0-	-837	-0-					N	NO RPT					59

BIG JOHN D WELL #: RRCID -> 286182 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 7818 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SRALLA ROAD (JACKSON, W.) 85446 250 ASSOCIATED 49B CNTY: HARRIS
FAULCONER, VERNON E., INC. 263701
JAMES/FIELDER UNIT WELL #: 1 RRCID -> 164521 COMPL. DATE 07/11/1997 TOTAL DEPTH 8738 PERF. 8612 - 8616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5673	#	5362	-0-	-311	-0-	527	1	4820	2	N	14					161
							15	9									
09	5340	#	5076	-0-	-264	-0-	510	1	4551	2	N	14					175
							15	9									
10	5518	#	5387	-0-	-131	-0-	527	1	4831	2	N	26					201
							29	9									
11	5340	#	5119	-0-	-221	-0-	510	1	4510	2	N	90	177	1			114
							99	9									
12	5487	#	5246	-0-	-241	-0-	527	1	4691	2	N	25					139
							28	9									
01	5394	#	5372	-0-	-22	-0-	527	1	4816	2	N	26					165
							29	9									

STAMPEDE A (YEGUA) 85514 100 NON-ASSOCIATED ONE WELL CNTY: POLK
PALEO OIL COMPANY LLC 635131
STAMPEDE A WELL #: 1 RRCID -> 284315 COMPL. DATE 08/21/2017 TOTAL DEPTH 3600 PERF. 3031 - 3033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ST. TR. 60-S, EAST (H1 SAND) 85717 120 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
STERLING EXPL. & PROD. CO., LLC 819006
STATE TRACT 52-S WELL #: 1-U RRCID -> 136473 COMPL. DATE 06/02/1990 TOTAL DEPTH 8677 PERF. 7861 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ST. TR. 60-S, EAST (K SAND) 85717 140 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
STERLING EXPL. & PROD. CO., LLC 819006
STATE TRACT 52-S WELL #: 1-L RRCID -> 136475 COMPL. DATE 06/02/1990 TOTAL DEPTH 8677 PERF. 8265 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ST. TR. 60-S, WEST (K SAND) 85724 140 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
STERLING EXPL. & PROD. CO., LLC 819006
STATE TRACT 51-S WELL #: 2 RRCID -> 136415 COMPL. DATE 06/24/1990 TOTAL DEPTH 9225 PERF. 8958 - 8977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ST. TR. 60-S, WEST (K SAND) //CONT.// 85724 140 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
STERLING EXPL. & PROD. CO., LLC //CONT.// 819006
STATE TRACT 60-S WELL #: 1 RRCID -> 136472 COMPL. DATE 06/16/1989 TOTAL DEPTH 8500 PERF. 8263 - 8290

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ST. TR. 60-S, WEST (L SAND) 85724 145 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
HIGH ISLAND GAS LLC 385533
STATE TRACT 60-S WELL #: 5 L RRCID -> 193901 COMPL. DATE 11/30/2002 TOTAL DEPTH 8780 PERF. 8672 - 8688

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

S.T. 414-S S2 (LOWER MARG "A") 85726 500 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
BLACK POOL ENERGY, LP 072712
S.T. 414-S S/2 WELL #: 1 RRCID -> 227978 COMPL. DATE 08/10/2007 TOTAL DEPTH 10500 PERF. 9840 - 9882

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	197					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	197					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	197					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	197					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	197					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	197					N	-0-					-0-

STIMMEL (NORTHINGTON) 86147 085 NON-ASSOCIATED ONE WELL CNTY: WHARTON
BLACK CREEK DRILLING, INC. 072621
SADIE GAS UNIT 1 WELL #: RRCID -> 264175 COMPL. DATE 09/10/2012 TOTAL DEPTH 8250 PERF. 8054 - 8077

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					103
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					103
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					103
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					103
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					103
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					103

PLUGGED AND ABANDONED_____ 11/18/2013

STIMMEL (OUTLAR) 86147 100 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FAULCONER, VERNON E., INC. 263701
MILLER, ILSE WELL #: 2 RRCID -> 125668 COMPL. DATE 05/05/1990 TOTAL DEPTH 8400 PERF. 7804 - 7863

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2852 X	2272	-0-	-580	-0-	140 17	1 9	2115	2	N	15					95
09	2280 X	-0-	-0-	-2280	-0-					N	-0-					95
10	5491 X	5491	-0-	-0-	-0-	308 20	1 9	5163	2	N	18					113
11	2190 X	790	-0-	-1400	-0-	69 3	1 9	718	2	N	3					116
12	2263 X	-0-	-0-	-2263	-0-					N	-0-					116
01	4588 X	-0-	-0-	-4588	-0-					N	-0-					116

STOWELL 86429 001 ASSOCIATED 49B CNTY: JEFFERSON
PULS OPERATING COMPANY 682775
HEPLER, CLARENCE WELL #: 1 RRCID -> 117727 COMPL. DATE 04/14/2011 TOTAL DEPTH 9017 PERF. 3490 - 3510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHOCO PRODUCTION, L.P. 778198
WASSON SWD WELL #: 3 RRCID -> 199580 COMPL. DATE 07/20/2016 TOTAL DEPTH 2820 PERF. 2016 - 2210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STOWELL (CRAWFORD U-1) 86429 026 ASSOCIATED ONE WELL CNTY: JEFFERSON
CORE E & P CORP. 178381
KOCH,T.F.NCT-1 WELL #: 2 RRCID -> 056640 COMPL. DATE 09/19/1973 TOTAL DEPTH 7782 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIOTT OIL & GAS OPERATING CO. 247836
BLAUW-RUIDENGA WELL #: 3 RRCID -> 050996 COMPL. DATE 07/02/1971 TOTAL DEPTH 7617 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					48
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					48
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					48
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					48
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					48
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					48

STOWELL (ENGLIN-MARG) 86429 130 ASSOCIATED EXEMPT CNTY: JEFFERSON
ELLIOTT OIL & GAS OPERATING CO. 247836
BLAUW-RUIDENGA UNIT WELL #: 2 RRCID -> 250576 COMPL. DATE 04/06/2009 TOTAL DEPTH 11002 PERF. 7128 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ	G-10	11	-0-	11	50	11	2			Y	-0-					10
09	DLQ	G-10	9	-0-	9	59	9	2			Y	-0-					10
10	DLQ	G-10	11	-0-	11	70	11	2			Y	-0-					10
11	DLQ	G-10	7	-0-	7	77	7	2			Y	-0-					10
*12	DLQ	G-10	8	-0-	8	85	8	2			Y	-0-					10
*01	DLQ	G-10	8	-0-	8	93	8	2			Y	-0-					10

HOME PETROLEUM CORP. 396852
KOCH, T. F. NCT-1 WELL #: 3-F RRCID -> 138174 COMPL. DATE 04/15/1991 TOTAL DEPTH 8000 PERF. 7140 - 7156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
09	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
10	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
11	30	N	24	-0-	-6	-0-	24	2			N	-0-					-0-
*12	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
01	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

STOWELL (ENGLIN-MARG) //CONT.// 86429 130 ASSOCIATED EXEMPT CNTY: JEFFERSON
SHORECARTER RESOURCES LLC 778493
WILLIAMS ET AL WELL #: 2 RRCID -> 264173 COMPL. DATE 08/16/2011 TOTAL DEPTH 7765 PERF. 7270 - 7285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STOWELL (FB-A, NOD. 1, UP.) 86429 154 NON-ASSOCIATED EXEMPT CNTY: CHAMBERS
JAY MANAGEMENT COMPANY, LLC 430368
GREEN, BETTIE C. WELL #: 3 L RRCID -> 051161 COMPL. DATE 09/27/1971 TOTAL DEPTH 9000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

STOWELL (5300) 86429 240 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
PULS OPERATING COMPANY 682775
WALLER, THOMAS F. WELL #: 6 RRCID -> 093463 COMPL. DATE 04/15/1981 TOTAL DEPTH 8342 PERF. 5287 - 5289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	143	R	143	-0-	-0-	-0-	143	1			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	150	N	126	-0-	-24	-0-	126	1			N	-0-					-0-
12	138	N	138	-0-	-0-	-0-	138	1			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STOWELL (HACKBERRY 10,100) 86429 364 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
ELLIOTT OIL COMPANY, L.P. 247838
GRIFFITH WELL #: 1 RRCID -> 235127 COMPL. DATE 07/10/2007 TOTAL DEPTH 10850 PERF. 9881 - 10099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

STOWELL (MIOCENE 5800) 86429 455 NON-ASSOCIATED EXEMPT CNTY: JEFFERSON
PULS OPERATING COMPANY 682775
WALLER, THOMAS F. WELL #: 1 RRCID -> 194318 COMPL. DATE 03/18/2003 TOTAL DEPTH 7176 PERF. 5741 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
09	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STOWELL, N. (DISCORBIS) 86431 400 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
PRIME OPERATING COMPANY 677770
DOORNBOS, ET AL WELL #: 1 RRCID -> 183004 COMPL. DATE 03/31/2001 TOTAL DEPTH 9616 PERF. 9178 - 9194

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			30
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			30
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			30
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			30
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			30
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			30

STOWELL, N. (MIOCENE) 86431 600 ASSOCIATED ONE WELL CNTY: CHAMBERS
BAGLEY, ROY 042685
BROUSSARD WELL #: 1 RRCID -> 192889 COMPL. DATE 11/09/1999 TOTAL DEPTH 7500 PERF. 5603 - 5607

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			162
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			162
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			162
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			162
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			162
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			162

PLUGGED AND ABANDONED_____ 04/03/2018 - P/A 04/03/2018

STOWELL, S. (ENGLIN) 86434 250 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
SHOCO PRODUCTION, L.P. 778198
STOEGER, W. M. WELL #: 2 RRCID -> 057196 COMPL. DATE 08/14/1974 TOTAL DEPTH 8431 PERF. 8104 - 8110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STOWELL, S. (SULLIVAN U-3) 86434 840 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
PULS OPERATING COMPANY 682775
ENGLIN, JOSIE WELL #: 3 RRCID -> 098102 COMPL. DATE 01/15/1982 TOTAL DEPTH 9199 PERF. 9037 - 9038

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STYLES BAYOU (9850) 86848 940 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
MAGNUM PRODUCING, LP 521516
VIEMAN, L. D. WELL #: 3 RRCID -> 117988 COMPL. DATE 05/07/2011 TOTAL DEPTH 10380 PERF. 3900 - 3940

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SUBLIME (WILCOX 7770) 86862 180 NON-ASSOCIATED ONE WELL CNTY: COLORADO
LONE OAK ENERGY INC 506578
BLK. 32 WELL #: 1 RRCID -> 170434 COMPL. DATE 10/01/1998 TOTAL DEPTH 10700 PERF. 7771 - 7777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48

SUBLIME (WILCOX 9100) 86862 200 NON-ASSOCIATED CAPACITY CNTY: COLORADO
LONE OAK ENERGY INC 506578
BLK 47 WELL #: 1 RRCID -> 168105 COMPL. DATE 05/05/1998 TOTAL DEPTH 10691 PERF. 8994 - 9004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAREY WELL #: 1 RRCID -> 169144 COMPL. DATE 04/28/1998 TOTAL DEPTH 10498 PERF. 9170 - 9180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					37
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					37
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					37
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					37
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					37
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					37

MAGNUM PRODUCING, LP 521516
JOHNSON, B. A. 'A' WELL #: 1 RRCID -> 280832 COMPL. DATE 10/02/2014 TOTAL DEPTH 10721 PERF. 9040 - 9075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	10	-0-	-52	-0-	10	2			N	-0-					43
09	71	N	71	-0-	-0-	-0-	71	2			N	-0-					43
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					43
11	0	N	-0-	-0-	-0-	-0-					N	-0-					43
*12	6	N	6	-0-	-0-	-0-	6	2			N	-0-					43
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					43

SUBLIME (WILCOX 9300) 86862 300 NON-ASSOCIATED ONE WELL CNTY: COLORADO
LONE OAK ENERGY INC 506578
TOWNSEND-UNDERWOOD WELL #: 2 RRCID -> 174995 COMPL. DATE 08/24/1999 TOTAL DEPTH 10000 PERF. 9401 - 9416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUBLIME (WILCOX 9500) 86862 400 NON-ASSOCIATED CAPACITY CNTY: COLORADO
CAMOIL, INC. 127449
HAINES WELL #: A 3 RRCID -> 198107 COMPL. DATE 08/15/2003 TOTAL DEPTH 10525 PERF. 9412 - 9446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					256
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					256
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					256
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					256
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					256
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					256

SUBLIME (WILCOX 9500) //CONT.// 86862 400 NON-ASSOCIATED CAPACITY CNTY: COLORADO
MAGNUM PRODUCING, LP 521516
JOHNSON, B. A. 'E' GU WELL #: 1 RRCID -> 161374 COMPL. DATE 12/04/1996 TOTAL DEPTH 10807 PERF. 9418 - 9452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N	1290	-0-	-322	-0-	63	1	1224	2	N	3					217
							3	9									
09	2656	N	2656	-0-	-0-	-0-	90	1	2555	2	N	10					227
							11	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					227
11	18	N	18	-0-	-0-	-0-	18	1			N	-0-					233
*12	1431	N	1431	-0-	-0-	-0-	69	1	1362	2	N	-0-					233
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					233

SUBLIME (8950) 86862 800 NON-ASSOCIATED CAPACITY CNTY: COLORADO
FIVE-JAB, INC. 271310
HOPKINS WELL #: 1 RRCID -> 275913 COMPL. DATE 06/30/2014 TOTAL DEPTH 9450 PERF. 8819 - 8836

08	38874	X	36953	-0-	-1921	-0-	35697	1	1256	9	N	1142	1124	1			409
09	37620	X	35347	-0-	-2273	-0-	34095	1	1252	9	N	1138	1118	1			429
10	37944	X	35772	-0-	-2172	-0-	34611	1	1161	9	N	1055	1088	1			396
11	36330	X	33902	-0-	-2428	-0-	32784	1	1118	9	N	1016	1146	1			266
12	37541	X	35649	-0-	-1892	-0-	34241	1	1408	9	N	1280	1100	1			446
01	36952	X	34941	-0-	-2011	-0-	33577	1	1364	9	N	1240	1329	1			357

SUBLIME,N (WILCOX 8220) 86866 550 NON-ASSOCIATED ONE WELL CNTY: COLORADO
FORZA OPERATING, LLC 278837
DURBIN GAS UNIT WELL #: 1 RRCID -> 287553 COMPL. DATE 05/21/2019 TOTAL DEPTH 8350 PERF. 8218 - 8224

08	149222	60836	-0-	-88386	45506	57768	2	3068	9	N	2789	2677	1			458
09	57586	57586	-0-	-0-	45506	54634	2	2952	9	N	2684	2664	1			478
10	66358	57062	-0-	-9296	36210	54099	2	2963	9	N	2694	2499	1			673
11	102794	57352	-0-	-45442	-0-	54402	2	2950	9	N	2682	2886	1			469
*12	68406	59065	-0-	-9341	-0-	56028	2	3037	9	N	2761	2901	1			329
*01	63992	56858	-0-	-7134	-0-	54009	2	2849	9	N	2590	2562	1			357

SUBLIME, N. (9850) 86866 800 ASSOCIATED ONE WELL CNTY: COLORADO
LONE OAK ENERGY INC 506578
ALBERT II-1 WELL #: 1 RRCID -> 201729 COMPL. DATE N/A TOTAL DEPTH 10613 PERF.10126 - 10146

08 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SUGAR CREEK (WOODBINE) 86940 900 NON-ASSOCIATED CAPACITY CNTY: TYLER
AMPLIFY ENERGY OPERATING LLC 020467
SUTTON WELL #: 1 RRCID -> 182418 COMPL. DATE 04/01/2001 TOTAL DEPTH 11385 PERF.11225 - 11290

08 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MOONEY WELL #: 1 RRCID -> 182836 COMPL. DATE 04/17/2001 TOTAL DEPTH 11279 PERF.11158 - 11186

08 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SUGAR VALLEY, S. (AB-40) 86945 024 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
SIANA OIL & GAS 779259
TAYLOR WELL #: 1 RRCID -> 215685 COMPL. DATE 03/16/2006 TOTAL DEPTH 12899 PERF.11420 - 11426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGAR VALLEY (AMMO 8590) 86960 025 ASSOCIATED ONE WELL CNTY: MATAGORDA
OAK ENERGY, LLC 617101
GRANT, JOHN F. WELL #: 1 RRCID -> 216869 COMPL. DATE 01/31/2006 TOTAL DEPTH 9135 PERF. 8377 - 8419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	56	-0-	-6	-0-	56	1			N	-0-					-0-
09	60	N	52	-0-	-8	-0-	52	1			N	-0-					-0-
10	68	N	68	-0-	-0-	-0-	68	1			N	-0-					-0-
11	60	N	57	-0-	-3	-0-	57	1			N	-0-					-0-
12	62	N	62	-0-	-0-	-0-	62	1			N	-0-					-0-
*01	121	N	121	-0-	-0-	-0-	121	1			N	-0-					-0-

SUGAR VALLEY (CAYCE) 86960 150 ASSOCIATED 49B CNTY: MATAGORDA
OAK ENERGY, LLC 617101
TALCOTT A UNIT -B- WELL #: 2 RRCID -> 036610 COMPL. DATE 06/22/1965 TOTAL DEPTH N/A PERF. 8575 - 8579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGAR VALLEY (FRIO 8,500) 86960 325 ASSOCIATED 49B CNTY: MATAGORDA
OAK ENERGY, LLC 617101
BRAMAN -C- WELL #: 31 RRCID -> 145251 COMPL. DATE 02/12/1993 TOTAL DEPTH 8830 PERF. 8466 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	#	51	-0-	-11	-0-	51	1			Y	-0-					-0-
09	60	#	53	-0-	-7	-0-	53	1			Y	-0-					-0-
10	68	R	68	-0-	-0-	-0-	68	1			Y	-0-					-0-
11	60	#	52	-0-	-8	-0-	52	1			Y	-0-					-0-
12	62	#	60	-0-	-2	-0-	60	1			Y	-0-					-0-
*01	121	R	121	-0-	-0-	-0-	121	1			Y	-0-					-0-

SUGAR VALLEY (GRAVIER) 86960 475 ASSOCIATED ONE WELL CNTY: MATAGORDA
SUN RESOURCES TEXAS, INC. 829438
MILLBERGER WELL #: 2LT RRCID -> 184176 COMPL. DATE 03/28/2001 TOTAL DEPTH 9806 PERF. 9528 - 9534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGAR VALLEY(GRAVIER TAYLOR BSG) 86960 500 NON-ASSOCIATED SALVAGE CNTY: MATAGORDA
OAK ENERGY, LLC 617101
BOULDIN, F. V. -B- WELL #: 3 RRCID -> 089777 COMPL. DATE 09/15/1980 TOTAL DEPTH 11200 PERF.10456 - 10478

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SUGAR VALLEY (HERMAN -B-) 86960 575 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
OAK ENERGY, LLC 617101
CULBERTSON, W.J. "A" WELL #: 4 RRCID -> 110368 COMPL. DATE 10/24/1987 TOTAL DEPTH 10300 PERF. 8853 - 8863

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SUGAR VALLEY (TALCOTT A) 86960 725 ASSOCIATED 49B CNTY: MATAGORDA
OAK ENERGY, LLC 617101
BRAMAN -C- WELL #: 17 RRCID -> 265901 COMPL. DATE 07/08/2011 TOTAL DEPTH 8902 PERF. 8621 - 8624

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	62 #	52	-0-	-10	-0-	52	1		Y	-0-			-0-
09	60 #	53	-0-	-7	-0-	53	1		Y	-0-			-0-
10	68 R	68	-0-	-0-	-0-	68	1		Y	-0-			-0-
11	60 #	52	-0-	-8	-0-	52	1		Y	-0-			-0-
12	62 #	60	-0-	-2	-0-	60	1		Y	-0-			-0-
*01	121 R	121	-0-	-0-	-0-	121	1		Y	-0-			-0-

SUGAR VALLEY (TRUITT) 86960 850 ASSOCIATED ONE WELL CNTY: MATAGORDA
SUN RESOURCES TEXAS, INC. 829438
MILLBERGER WELL #: 2UT RRCID -> 184177 COMPL. DATE 03/11/2001 TOTAL DEPTH 9806 PERF. 9440 - 9449

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SUGAR VALLEY(TRUITT TAYLOR B SG) 86960 875 NON-ASSOCIATED SALVAGE CNTY: MATAGORDA
OAK ENERGY, LLC 617101
BOULDIN-TAY OUI WELL #: 1 RRCID -> 054920 COMPL. DATE 03/29/1973 TOTAL DEPTH 11810 PERF.10184 - 10194

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BOULDIN, FLORENCE WELL #: 1 RRCID -> 196554 COMPL. DATE 07/29/2008 TOTAL DEPTH 11350 PERF. 6092 - 6120

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SUGAR VALLEY(TRUITT TAYLOR B SG)//CONT.// 86960 875 NON-ASSOCIATED SALVAGE CNTY: MATAGORDA
SIANA OIL & GAS 779259
TAYLOR WELL #: 2 RRCID -> 212232 COMPL. DATE 05/17/2007 TOTAL DEPTH 11800 PERF.10184 - 10237

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			56
09	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			56
10	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			56
11	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			56
12	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			56
01	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			56

SUGAR VALLEY, N. (TALCOTT -B-) 86962 560 NON-ASSOCIATED EXEMPT CNTY: MATAGORDA
OAK ENERGY, LLC 617101
BRAMAN "C" WELL #: 30 RRCID -> 226270 COMPL. DATE 08/30/2006 TOTAL DEPTH 9107 PERF. 8701 - 8707

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

SUGAR VALLEY, N. (UNION) 86962 852 ASSOCIATED 49B CNTY: MATAGORDA
OAK ENERGY, LLC 617101
GRANT, JOHN F. WELL #: 14 F RRCID -> 048575 COMPL. DATE 06/22/1970 TOTAL DEPTH 9150 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SUGAR VALLEY, S. (FRIO 11700) 86965 850 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
SIANA OIL & GAS 779259
TAYLOR WELL #: 5 RRCID -> 201047 COMPL. DATE 05/02/2007 TOTAL DEPTH 11920 PERF.11270 - 11433

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			407
09	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			407
10	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			407
11	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			407
12	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			407
01	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			407

SUGAR VALLEY, SE. (TEXT. 2) 86966 500 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
TEXAKOMA E & P, LLC 844133
SUGAR VALLEY WELL #: 1 RRCID -> 270952 COMPL. DATE 05/14/2012 TOTAL DEPTH 12750 PERF.12420 - 12456

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	1674 N	1059	-0-	-615	-0-	1036	3	23 9	N	21			328
09	1320 N	806	-0-	-514	-0-	806	3		N	-0-			328
10	1209 N	279	-0-	-930	-0-	279	3		N	-0-			328
11	1020 N	210	-0-	-810	-0-	210	3		N	-0-			328
12	868 N	-0-	-0-	-868	-0-				N	-0-	178 1		150
01	279 N	-0-	-0-	-279	-0-				N	-0-			150

SUNFLOWER (UPPER WOODBINE) 87165 460 NON-ASSOCIATED CAPACITY CNTY: POLK
AMPLIFY ENERGY OPERATING LLC 020467
HAMMAN WELL #: 1 RRCID -> 192569 COMPL. DATE 06/28/2002 TOTAL DEPTH 15788 PERF.15194 - 15242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					120
09	0	N	-0-	-0-	-0-	-0-					N	-0-					120
10	0	N	-0-	-0-	-0-	-0-					N	-0-					120
11	0	N	-0-	-0-	-0-	-0-					N	-0-					120
12	0	N	-0-	-0-	-0-	-0-					N	-0-					120
01	0	N	-0-	-0-	-0-	-0-					N	-0-					120

COLLINS WELL #: 1 RRCID -> 194198 COMPL. DATE 01/30/2003 TOTAL DEPTH 14950 PERF.14650 - 14710

08	9610	X	1082	-0-	-8528	-0-	47	1	1020	3	N	14					269
							15	9									
09	9300	X	6340	-0-	-2960	-0-	541	1	5686	3	N	103					372
							113	9									
10	11001	X	11001	-0-	-0-	-0-	992	1	9818	3	N	174	179	1			367
							191	9									
11	10229	X	10229	-0-	-0-	-0-	960	1	9083	3	N	169	187	1			349
							186	9									
*12	10859	X	10859	-0-	-0-	-0-	992	1	9668	3	N	181	175	1			355
							199	9									
*01	10241	X	10241	-0-	-0-	-0-	992	1	9069	3	N	164	381	1			138
							180	9									

HAMMAN WELL #: 2 RRCID -> 196017 COMPL. DATE 06/25/2003 TOTAL DEPTH 15400 PERF.15220 - 15234

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COLLINS WELL #: 2 RRCID -> 197035 COMPL. DATE 03/26/2004 TOTAL DEPTH 15525 PERF.15299 - 15378

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41

HAMMAN WELL #: 3 RRCID -> 199885 COMPL. DATE N/A TOTAL DEPTH 15150 PERF.14881 - 14916

08	19220	X	18212	-0-	-1008	-0-	1647	1	16453	3	N	102					307
							112	9									
09	18600	X	17892	-0-	-708	-0-	1606	1	16175	3	N	101	188	1			220
							111	9									
10	19220	X	18715	-0-	-505	-0-	1661	1	16943	3	N	101	182	1			139
							111	9									
11	18600	X	17891	-0-	-709	-0-	1613	1	16150	3	N	116					255
							128	9									
12	18755	X	17753	-0-	-1002	-0-	1621	1	16007	3	N	114	195	1			174
							125	9									
01	18476	X	17665	-0-	-811	-0-	1635	1	15923	3	N	97					271
							107	9									

SUNFLOWER (UPPER WOODBINE) //CONT.// 87165 460 NON-ASSOCIATED CAPACITY CNTY: POLK
AMPLIFY ENERGY OPERATING LLC //CONT.// 020467
DAVIS-BLACK STONE GAS UNIT WELL #: 1 RRCID -> 201764 COMPL. DATE 04/15/2004 TOTAL DEPTH 14850 PERF.14582 - 14624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	20398	X	19588	-0-	-810	-0-	19302	3	286	9	N	260	180	1			312
09	19740	X	18813	-0-	-927	-0-	18547	3	266	9	N	242	372	1			182
10	19840	X	19555	-0-	-285	-0-	19272	3	283	9	N	257	187	1			252
11	19020	X	15256	-0-	-3764	-0-	15024	3	232	9	N	211	186	1			277
12	19654	X	17733	-0-	-1921	-0-	17467	3	266	9	N	242	377	1			142
01	19592	X	18324	-0-	-1268	-0-	18041	3	283	9	N	257					399

COLLINS WELL #: 3 RRCID -> 210922 COMPL. DATE 02/24/2005 TOTAL DEPTH 15189 PERF.15314 - 15376

08	0	N	-0-	-0-	-0-	-0-					N	-0-					111
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					111
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					111
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					111
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					111
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					111

SWANSON (2950) 87514 800 NON-ASSOCIATED EXEMPT CNTY: WHARTON
VIPER S.W.D., LLC 886209
MEEK -E- WELL #: 4 RRCID -> 133167 COMPL. DATE 12/15/1989 TOTAL DEPTH 5147 PERF. 2954 - 2970

08	36	N	36	-0-	-0-	-0-	36	1			N	-0-					-0-
09	10	N	10	-0-	-0-	-0-	10	1			N	-0-					-0-
10	23	N	23	-0-	-0-	-0-	23	1			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	69	N	69	-0-	-0-	-0-	69	1			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWEENEY (FRIO 11300 SAND) 87570 250 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
SANDEL OPERATING COMPANY 747534
BERNARD RIVER LAND DEVELOPMENT WELL #: 1 RRCID -> 254091 COMPL. DATE 08/10/2008 TOTAL DEPTH 14005 PERF.11296 - 11316

08	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
09	240	N	239	-0-	-1	-0-	239	2			N	-0-					-0-
10	248	N	227	-0-	-21	-0-	227	2			N	-0-					-0-
11	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
12	248	N	230	-0-	-18	-0-	230	2			N	-0-					-0-
*01	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-

SWEENEY (11,600) 87570 700 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
SANDEL OPERATING COMPANY 747534
BERNARD RIVER LAND DEV. CO. -A- WELL #: 1 RRCID -> 067131 COMPL. DATE 01/23/1958 TOTAL DEPTH 14005 PERF.11634 - 11680

08	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SWORD (YEGUA -A-) 87790 475 NON-ASSOCIATED CAPACITY CNTY: HARRIS
NEW CENTURY EXPLORATION, INC. 606055
KREBS WELL #: 1 C RRCID -> 206755 COMPL. DATE 02/04/2005 TOTAL DEPTH 10000 PERF. 9140 - 9205

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TAIL FEATHERS (YEGUA) 88152 495 NON-ASSOCIATED CAPACITY CNTY: WHARTON
MAGNUM PRODUCING, LP 521516
RASMUSSEN WELL #: 5 RRCID -> 179674 COMPL. DATE 08/15/2000 TOTAL DEPTH 7757 PERF. 7272 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAIT (WILCOX 9,600) 88160 240 NON-ASSOCIATED ONE WELL CNTY: COLORADO
PROLINE ENERGY RESOURCES INC 681327
TAIT, R. E. JR. WELL #: 1 RRCID -> 179942 COMPL. DATE 03/24/2000 TOTAL DEPTH 10550 PERF. 9594 - 9604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR	10	-0-	-0-	-0-	334					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	334					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	334					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	334					N	-0-					-0-
*12	SWR	10	-0-	-0-	-0-	334					N	-0-					-0-
*01	SWR	10	-0-	-0-	-0-	334					N	-0-					-0-

TAIT (WILCOX 9,900) 88160 250 NON-ASSOCIATED CAPACITY CNTY: COLORADO
ELLIOTT OIL & GAS OPERATING CO. 247836
TAIT WELL #: 1 RRCID -> 215608 COMPL. DATE 03/15/2006 TOTAL DEPTH 10500 PERF. 9932 - 9942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1240	N	-0-	-0-	-1240	-0-					N	4					184
09	1830	N	-0-	-0-	-1830	-0-					N	4	156	1			32
10	93	N	1	-0-	-92	-0-	1	2			N	-0-					32
11	0	N	-0-	-0-	-0-	-0-					N	-0-					32
12	0	N	-0-	-0-	-0-	-0-					N	2					34
*01	10	N	10	-0-	-0-	-0-	10	2			N	-0-					34

PROLINE ENERGY RESOURCES INC 681327
TAIT, ALICE WELL #: 2 RRCID -> 132040 COMPL. DATE 09/09/1989 TOTAL DEPTH 12727 PERF. 9902 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	-0-	-0-	-62	-0-					Y	-0-					3
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
*12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3

TAIT, R. E., JR. WELL #: 1 RRCID -> 137430 COMPL. DATE 07/07/2000 TOTAL DEPTH 10550 PERF. 9594 - 9944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TAIT, ALICE WELL #: 3 RRCID -> 158093 COMPL. DATE N/A TOTAL DEPTH 11475 PERF. 9914 - 10078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	558	N	207	-0-	-351	-0-	63	1	144	2	Y	-0-					8
09	0	X	-0-	-0-	-0-	-0-					Y	1					9
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					9
11	540	X	-0-	-0-	-540	-0-					Y	-0-					9
*12	558	X	-0-	-0-	-558	-0-					Y	-0-					9
*01	217	X	-0-	-0-	-217	-0-					Y	-0-					9

TAIT (WILCOX 10,700) 88160 750 NON-ASSOCIATED EXEMPT CNTY: COLORADO
PROLINE ENERGY RESOURCES INC 681327
TAIT, ALICE WELL #: 1 RRCID -> 242862 COMPL. DATE 07/25/2008 TOTAL DEPTH 11786 PERF.10715 - 10725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	-0-	-0-	-0-	223					Y	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	223					Y	NO RPT					-0-
10	14B2 EXT		-0-	-0-	-0-	223					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	223					Y	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	223					Y	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	223					Y	-0-					-0-

TANK FARM (L. YEGUA NOD MEX) 88304 240 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
BALLARD EXPLORATION COMPANY,INC. 048169
SIZEMORE WELL #: 1 RRCID -> 208604 COMPL. DATE 08/19/2003 TOTAL DEPTH 13528 PERF.10132 - 10158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TANK FARM (LWR. COOK MTN. 3A) 88304 242 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
BALLARD EXPLORATION COMPANY,INC. 048169
ABSHIER WELL #: 1 RRCID -> 213831 COMPL. DATE 11/22/2005 TOTAL DEPTH 13224 PERF.12788 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2620	X	2620	-0-	-0-	-0-	310 2	1 9	2308	2	N	2	179	1			38
09	3091	X	3091	-0-	-0-	-0-	300	1	2791	2	N	-0-					38
10	2101	X	2101	-0-	-0-	-0-	267	1	1834	2	N	-0-					38
11	2550	X	232	-0-	-2318	-0-	39	1	193	2	N	-0-					38
12	3193	X	394	-0-	-2799	-0-	40	1	354	2	N	-0-					38
01	3193	X	408	-0-	-2785	-0-	62	1	346	2	N	-0-					38

TANTABOGUE CREEK (GLEN ROSE) 88315 001 NON-ASSOCIATED 49B CNTY: TRINITY
HERD PRODUCING COMPANY, INC. 379750
RINK WELL #: 1 RRCID -> 287744 COMPL. DATE 10/17/2017 TOTAL DEPTH 11595 PERF.10197 - 11258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TANTABOGUE CREEK (DEXTER) 88315 110 ASSOCIATED CAPACITY CNTY: WALKER
PARTEN OPERATING INC. 642718
CHAMPION INTERNATIONAL CORP.'C' WELL #: 1 RRCID -> 225151 COMPL. DATE N/A TOTAL DEPTH 10655 PERF.10223 - 10229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	26	-0-	-5	-0-	3 3	1 9	20	2	N	3					45
09	22	N	22	-0-	-0-	-0-	2	1	20	2	N	-0-					45
10	31	N	15	-0-	-16	-0-	1 4	1 9	10	2	N	4					49
11	30	N	20	-0-	-10	-0-	2 3	1 9	15	2	N	3					52
12	31	N	13	-0-	-18	-0-	2 3	1 9	8	2	N	3					55
*01	24	N	24	-0-	-0-	-0-	2 6	1 9	16	2	N	5					60

TANTABOGUE CREEK (DEXTER) //CONT.// 88315 110 ASSOCIATED CAPACITY CNTY: WALKER
PARTEN OPERATING INC. //CONT.// 642718
CHAMPION INTERNATIONAL CORP. WELL #: 2 RRCID -> 225153 COMPL. DATE N/A TOTAL DEPTH 10157 PERF.10042 - 10048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6913	X	5703	-0-	-1210	-0-	670	1	4900	2	N	121	184	1			251
							133	9									
09	6837	X	6837	-0-	-0-	-0-	785	1	5923	2	N	117	188	1			180
							129	9									
10	7292	X	7292	-0-	-0-	-0-	815	1	6304	2	N	157	186	1			151
							173	9									
11	6761	X	6761	-0-	-0-	-0-	837	1	5779	2	N	132	168	1			115
							145	9									
12	7068	X	5972	-0-	-1096	-0-	775	1	5045	2	N	138	181	1			72
							152	9									
01	7285	X	6561	-0-	-724	-0-	547	1	5845	2	N	154					226
							169	9									

TANTABOGUE CREEK (GEORGETOWN) 88315 150 NON-ASSOCIATED ONE WELL CNTY: TRINITY
HERD PRODUCING COMPANY, INC. 379750
RINK WELL #: 1 RRCID -> 287761 COMPL. DATE 10/17/2017 TOTAL DEPTH 11595 PERF.10197 - 11258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAVENER, EAST (7950) 88471 500 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
DYNAMIC PRODUCTION, INC. 237926
NOVAK GAS UNIT WELL #: 1 A RRCID -> 088173 COMPL. DATE 03/11/1980 TOTAL DEPTH 8350 PERF. 8002 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86

TAYLOR BAYOU, S. (HACKBERRY 1) 88506 222 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
BALLARD EXPLORATION COMPANY,INC. 048169
MCFADDIN WELL #: 1 RRCID -> 257094 COMPL. DATE 03/23/2013 TOTAL DEPTH 12505 PERF.12032 - 12053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	43307	#	25345	-0-	-17962	-0-	310	1	22513	2	N	2293	2186	1	3	8	428
							2522	9									
09	39750	#	20313	-0-	-19437	-0-	207	1	18149	2	N	1779	1814	1	14	8	379
							1957	9									
10	29791	#	28152	-0-	-1639	-0-	276	1	24984	2	N	2629	2811	1			197
							2892	9									
11	27887	R	27887	-0-	-0-	-0-	300	1	24636	2	N	2683	2566	1			314
							2951	9									
12	32724	R	32724	-0-	-0-	-0-	310	1	28852	2	N	3238	3143	1	22	8	387
							3562	9									
*01	30670	R	30670	-0-	-0-	-0-	301	1	26588	2	N	3437	3441	1	9	8	374
							3781	9									

TAYLOR LAKE, EAST (LOX B) 88549 400 NON-ASSOCIATED CAPACITY CNTY: HARRIS
WAGNER OIL COMPANY 891175
BRACEWELL ESTATE WELL #: 2 RRCID -> 168884 COMPL. DATE 03/08/1998 TOTAL DEPTH 12890 PERF.12333 - 12347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					42
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					42
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					42
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					42
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					42
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					42

TAYLOR LAKE, E. (ANOMALINA 3) 88551 005 NON-ASSOCIATED ONE WELL CNTY: HARRIS
WAGNER OIL COMPANY 891175
INTERFINANCIAL CORP. WELL #: 2 RRCID -> 151733 COMPL. DATE 09/15/1999 TOTAL DEPTH 11632 PERF. 5350 - 5370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TENNA (HILLJE SAND) 88805 400 ASSOCIATED 49B CNTY: WHARTON
VIPER S.W.D., LLC 886209
VIPER SWANSON UNIT WELL #: 1 RRCID -> 284025 COMPL. DATE 03/22/2017 TOTAL DEPTH 4390 PERF. 4234 - 4241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	#	-0-	-0-	-3100	-0-					N	-0-					-0-
09	2940	#	-0-	-0-	-2940	-0-					N	-0-					-0-
10	3038	#	NO RPT	-0-	-3038	-0-					N	NO RPT					-0-
11	1680	#	NO RPT	-0-	-1680	-0-					N	NO RPT					-0-
12	93	#	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THEUVENINS CREEK (YEGUA 5700) 89324 450 NON-ASSOCIATED ONE WELL CNTY: TYLER
DAVIS SOUTHERN OPERATING CO LLC 206081
BP SITTIN ON GO WELL #: 2 RRCID -> 271175 COMPL. DATE 04/21/2013 TOTAL DEPTH 6404 PERF. 5701 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	477	N	477	-0-	-0-	-0-	118 260	3 9	99	5	Y	236	433	1			81
09	551	N	551	-0-	-0-	-0-	49 484	3 9	18	5	Y	440	301	1			220
10	521	N	521	-0-	-0-	-0-	54 441	3 9	26	5	Y	401	405	1			216
11	549	N	549	-0-	-0-	-0-	48 427	3 9	74	5	Y	388	400	1			204
*12	320	N	320	-0-	-0-	-0-	109 147	3 9	64	5	Y	134	204	1			134
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					134

THEUVENINS CREEK (YEGUA 1 -D) 89324 700 ASSOCIATED EXEMPT CNTY: TYLER
DAYLIGHT PETROLEUM LLC 208171
KIRBY-MCINNIS WELL #: 10D RRCID -> 103318 COMPL. DATE 12/23/2009 TOTAL DEPTH 8630 PERF. 5635 - 5700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THEUVENINS CREEK (YEGUA 2ND) 89324 830 NON-ASSOCIATED ONE WELL CNTY: TYLER
DAVIS SOUTHERN OPERATING CO LLC 206081
BP SITTIN ON GO WELL #: 4 RRCID -> 278288 COMPL. DATE 02/06/2014 TOTAL DEPTH 6000 PERF. 5676 - 5679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	713	N	577	-0-	-136	-0-	123	3	93	5	Y	328	486	1			86
							361	9									
09	2300	N	2300	-0-	-0-	-0-	1293	3	483	5	Y	476	319	1			243
							524	9									
10	1650	N	1650	-0-	-0-	-0-	796	3	388	5	Y	424	428	1			239
							466	9									
11	1264	N	1264	-0-	-0-	-0-	359	3	551	5	Y	322	269	1			292
							354	9									
*12	603	N	603	-0-	-0-	-0-	315	3	185	5	Y	94	230	1			156
							103	9									
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					156

THEUVENINS CREEK, S. (YEGUA 1) 89352 198 ASSOCIATED ONE WELL CNTY: TYLER
DAVIS SOUTHERN OPERATING CO LLC 206081
ATL.-SIN. S.P. WILSON FEE WELL #: 1 RRCID -> 155717 COMPL. DATE N/A TOTAL DEPTH 8860 PERF. 5561 - 5657

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

THEUVENINS CREEK, S. (YEGUA 3-A) 89352 400 NON-ASSOCIATED PRORATED CNTY: TYLER
CAPROCK OPERATIONS INC. 130478
ATL.-SIN. S. P. WILSON FEE WELL #: 1 T RRCID -> 045117 COMPL. DATE 11/09/1968 TOTAL DEPTH 8860 PERF. N/A

08	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DAVIS SOUTHERN OPERATING CO LLC 206081
BP HONKY TONKIN WELL #: 2 RRCID -> 271290 COMPL. DATE 08/10/2013 TOTAL DEPTH 6550 PERF. 6053 - 6060

08	217	N	-0-	-0-	-217	B	-0-					Y	210	174	1		214
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0-	B	-0-					Y	114	173	1		155
10	0	N	-0-	-0-	-0-	B	-0-					Y	78	131	1		102
11	0	N	-0-	-0-	-0-	B	-0-					Y	125	131	1		96
12	0	N	-0-	-0-	-0-	B	-0-					Y	125	132	1		89
01	0	N	NO RPT	-0-	-0-	B	-0-					Y	NO RPT				89

BP GOOD WELL #: 1 RRCID -> 281526 COMPL. DATE 03/17/2016 TOTAL DEPTH 6385 PERF. 5863 - 5866

08	310	N	174	-0-	-136	B	-0-	65	3	63	5	Y	42	174	1		182
								46	9								
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0-	B	-0-					Y	148	180	1		150
10	0	N	-0-	-0-	-0-	B	-0-					Y	117				267
11	507	N	507	-0-	-0-	B	-0-	161	3	214	5	Y	120	184	1		203
								132	9								
12	0	N	-0-	-0-	-0-	B	-0-					Y	90				293
01	0	N	NO RPT	-0-	-0-	B	-0-					Y	NO RPT				293

THEUVENINS CREEK, S. (YEGUA 3-B) 89352 600 ASSOCIATED EXEMPT CNTY: TYLER
DAVIS SOUTHERN OPERATING CO LLC 206081
BP GOOD WELL #: 2 RRCID -> 281390 COMPL. DATE 08/25/2016 TOTAL DEPTH 6350 PERF. 5790 - 5796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THEUVENINS CREEK, S. (YEGUA 5TH) 89352 800 NON-ASSOCIATED CAPACITY CNTY: TYLER
DAVIS SOUTHERN OPERATING CO LLC 206081
BP JR WELL #: 1 RRCID -> 270664 COMPL. DATE 08/21/2012 TOTAL DEPTH 6215 PERF. 5788 - 5791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	2524	-0-	-576	1556	94	3	2430	9	N	2209	2064	1			565
09	3000	N	3017	-0-	17	1573	1005	3	2012	9	N	1829	1857	1			537
10	4477	X	2904	-0-	-1573	-0-	1013	3	1891	9	N	1719	1527	1			729
11	3581	X	3581	-0-	-0-	-0-	1704	3	1877	9	N	1706	1726	1			709
12	2511	X	1670	-0-	-841	-0-	366	3	1304	9	N	1185	1596	1			298
01	2914	X	NO RPT	-0-	-2914	-0-					N	NO RPT					298

THOMPSON 89525 001 ASSOCIATED SALVAGE CNTY: FORT BEND
DENBURY ONSHORE, LLC 215343
MYERS, A. E. WELL #: 13 RRCID -> 054992 COMPL. DATE 04/14/1973 TOTAL DEPTH 3650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MYERS, A. E. WELL #: 17 RRCID -> 055090 COMPL. DATE 04/14/1973 TOTAL DEPTH 3365 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MYERS, A. E. WELL #: 1 RRCID -> 090422 COMPL. DATE 11/15/1979 TOTAL DEPTH 5500 PERF. 4168 - 4193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOOTH, T. R. WELL #: 14 RRCID -> 116889 COMPL. DATE 02/28/1985 TOTAL DEPTH 3175 PERF. 2928 - 2942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON //CONT.// 89525 001 ASSOCIATED SALVAGE CNTY: FORT BEND
DENBURY ONSHORE, LLC //CONT.// 215343
LOCKWOOD & SHARP -A- WELL #: 62 RRCID -> 136788 COMPL. DATE N/A TOTAL DEPTH 4050 PERF. 2540 - 2548

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKWOOD & SHARP -A- WELL #: 101 RRCID -> 144002 COMPL. DATE 12/07/1992 TOTAL DEPTH 3900 PERF. 3209 - 3223

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIOCENE 3 GU 1 WELL #: 2 RRCID -> 144149 COMPL. DATE 12/17/1992 TOTAL DEPTH 5420 PERF. 2632 - 2646

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKWOOD & SHARP -A- WELL #: 75 RRCID -> 149146 COMPL. DATE 02/16/1994 TOTAL DEPTH 5450 PERF. 3372 - 3387

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE, A. P. WELL #: 16 RRCID -> 150862 COMPL. DATE 07/20/1994 TOTAL DEPTH 6200 PERF. 3158 - 3168

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE, A. P. "A" WELL #: 22 RRCID -> 151531 COMPL. DATE 09/27/1994 TOTAL DEPTH 5554 PERF. 2804 - 2814

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE, A. P. "A" WELL #: 25 RRCID -> 154110 COMPL. DATE 04/17/1995 TOTAL DEPTH 3450 PERF. 3360 - 3379

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON //CONT.// 89525 001 ASSOCIATED SALVAGE CNTY: FORT BEND
DENBURY ONSHORE, LLC //CONT.// 215343

LOCKWOOD & SHARP "B" WELL #: 2 RRCID -> 161639 COMPL. DATE 02/22/2005 TOTAL DEPTH 5330 PERF. 4824 - 4884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKWOOD & SHARP 'A" WELL #: 91 RRCID -> 163377 COMPL. DATE 09/15/2005 TOTAL DEPTH 5950 PERF. 2072 - 2076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKWOOD & SHARP -B- WELL #: 14 RRCID -> 163944 COMPL. DATE 10/27/2017 TOTAL DEPTH 5370 PERF. 3825 - 4380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKWOOD & SHARP -B- WELL #: 54 RRCID -> 163953 COMPL. DATE 01/14/1999 TOTAL DEPTH 5450 PERF. 4861 - 4943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	1977					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	1977					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	1977					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	1977					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	1977					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	1977					N	NO RPT					-0-

MYERS, A. E. WELL #: 43 RRCID -> 165232 COMPL. DATE 12/07/2004 TOTAL DEPTH 5605 PERF. 2273 - 2275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOOTH, T. R. WELL #: 12 RRCID -> 166968 COMPL. DATE 11/07/2001 TOTAL DEPTH 5417 PERF. 2110 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BOOTH, F. I. ET AL -A- WELL #: 18 RRCID -> 166970 COMPL. DATE 02/05/1998 TOTAL DEPTH 5550 PERF. 3448 - 3464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON //CONT.// 89525 001 ASSOCIATED SALVAGE CNTY: FORT BEND
DENBURY ONSHORE, LLC //CONT.// 215343
LOCKWOOD & SHARP -A- WELL #: 85 RRCID -> 169331 COMPL. DATE 10/22/2003 TOTAL DEPTH 5450 PERF. 2791 - 2796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HP LOCKWOOD WELL #: 1 RRCID -> 179441 COMPL. DATE 07/14/2005 TOTAL DEPTH 7200 PERF. 1744 - 1748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOOTH, T. R. WELL #: 1R RRCID -> 183645 COMPL. DATE 03/28/2001 TOTAL DEPTH 5450 PERF. 2046 - 2058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BOOTH, T. R. WELL #: 25 RRCID -> 186315 COMPL. DATE 07/20/2001 TOTAL DEPTH 5453 PERF. 3834 - 3854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BOOTH, T. R. WELL #: 15 RRCID -> 187134 COMPL. DATE 12/09/2001 TOTAL DEPTH 3174 PERF. 2932 - 2937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BOOTH, F. I. ETAL -A- WELL #: 65 RRCID -> 187634 COMPL. DATE 08/15/2001 TOTAL DEPTH 5618 PERF. 2896 - 2916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GEORGE, A. P. "A" WELL #: 28 RRCID -> 198925 COMPL. DATE 12/15/2003 TOTAL DEPTH 4012 PERF. 2879 - 2899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON //CONT.// 89525 001 ASSOCIATED SALVAGE CNTY: FORT BEND
DENBURY ONSHORE, LLC //CONT.// 215343
LOCKWOOD & SHARP -A- WELL #: 68 RRCID -> 199696 COMPL. DATE 10/01/2003 TOTAL DEPTH 5450 PERF. 1636 - 1646

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKWOOD, H. P. WELL #: 4 RRCID -> 200926 COMPL. DATE 04/15/2004 TOTAL DEPTH 5450 PERF. 1848 - 1870

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKWOOD, H. P. WELL #: 6 RRCID -> 200965 COMPL. DATE 04/20/2004 TOTAL DEPTH 6240 PERF. 3386 - 3398

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKWOOD, H. P. WELL #: 15 RRCID -> 201712 COMPL. DATE 01/27/2005 TOTAL DEPTH 5054 PERF. 3634 - 3650

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BOOTH, F. I. ET AL -A- WELL #: 67 RRCID -> 203384 COMPL. DATE 02/15/2006 TOTAL DEPTH 3959 PERF. 2786 - 2791

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE, A. P. "A" WELL #: 20 RRCID -> 203910 COMPL. DATE 09/14/2004 TOTAL DEPTH 5500 PERF. 3001 - 3007

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKWOOD, H. P. WELL #: 34 RRCID -> 207056 COMPL. DATE 11/13/2004 TOTAL DEPTH 5462 PERF. 4296 - 4361

08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON //CONT.// 89525 001 ASSOCIATED SALVAGE CNTY: FORT BEND
DENBURY ONSHORE, LLC //CONT.// 215343
MYERS, A. E. WELL #: 11 R RRCID -> 207555 COMPL. DATE 02/16/2005 TOTAL DEPTH 5550 PERF. 2268 - 2276

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LOCKWOOD & SHARP -A- WELL #: 64 RRCID -> 207557 COMPL. DATE 02/18/2005 TOTAL DEPTH 5450 PERF. 2906 - 2909

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MYERS, A. E. WELL #: 15 RRCID -> 209216 COMPL. DATE 05/18/2005 TOTAL DEPTH 4081 PERF. 2873 - 2918

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

BOOTH, F. I. ETAL "A" WELL #: 54 RRCID -> 209252 COMPL. DATE 05/23/2005 TOTAL DEPTH 5464 PERF. 3458 - 3461

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MYERS, A. E. WELL #: 52 RRCID -> 211196 COMPL. DATE 09/19/2006 TOTAL DEPTH 5522 PERF. 3448 - 3458

08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOOTH, F. I. ET AL -A- WELL #: 64 RRCID -> 211202 COMPL. DATE 07/20/2005 TOTAL DEPTH 5610 PERF. 3472 - 3476

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LOCKWOOD, H. P. WELL #: 14 RRCID -> 211945 COMPL. DATE 09/18/2005 TOTAL DEPTH 5437 PERF. 2410 - 2414

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

THOMPSON //CONT.// 89525 001 ASSOCIATED SALVAGE CNTY: FORT BEND
DENBURY ONSHORE, LLC //CONT.// 215343
BOOTH, T. R. WELL #: 5 R RRCID -> 212023 COMPL. DATE 07/28/2005 TOTAL DEPTH 5480 PERF. 4872 - 4880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKWOOD & SHARP -A- WELL #: 73 RRCID -> 217672 COMPL. DATE 04/28/2006 TOTAL DEPTH 5450 PERF. 2970 - 2985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKWOOD, H. P. WELL #: 47A RRCID -> 222426 COMPL. DATE 09/14/2006 TOTAL DEPTH 5450 PERF. 2780 - 2787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKWOOD, H. P. WELL #: 35 RRCID -> 234050 COMPL. DATE 01/15/2008 TOTAL DEPTH 5460 PERF. 4376 - 4392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GEORGE, A. P. -A- WELL #: 35 RRCID -> 270960 COMPL. DATE 04/08/2013 TOTAL DEPTH 5507 PERF. 4354 - 4360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2108	X	-0-	-0-	-2108	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, J. H. P. WELL #: 107 RRCID -> 285710 COMPL. DATE 12/11/2015 TOTAL DEPTH 5524 PERF. 5347 - 5366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1798	X	1588	-0-	-210	-0-	1445	1	134	2	N	-0-					-0-
							9	4									
09	2332	X	2332	-0-	-0-	-0-	1719	1	257	2	N	309	176	1			133
							16	4	340	9							
10	1711	N	1711	-0-	-0-	-0-	1164	1	152	2	N	349	353	1			129
							11	4	384	9							
11	1530	N	1075	-0-	-455	-0-	938	1	131	2	N	-0-	129	1			-0-
							6	4									
12	1798	N	-0-	-0-	-1798	-0-					N	-0-					-0-
01	1705	N	-0-	-0-	-1705	-0-					N	-0-					-0-

THOMPSON //CONT.// 89525 001 ASSOCIATED SALVAGE CNTY: FORT BEND
MCGOWAN WORKING PARTNERS, INC. 549836
WOLTERS, R. A. NCT-1 WELL #: 7 RRCID -> 154139 COMPL. DATE 03/20/1954 TOTAL DEPTH 7672 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THOMPSON (VICKSBURG) 89525 868 ASSOCIATED ONE WELL CNTY: FORT BEND
DENBURY ONSHORE, LLC 215343
EDWARDS & RIGGINS WELL #: 5 RRCID -> 179675 COMPL. DATE 07/27/2000 TOTAL DEPTH 7480 PERF. 7352 - 7386

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			30
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			30
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			30
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			30
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			30
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			30

THOMPSON, NORTH 89527 001 ASSOCIATED 49B CNTY: FORT BEND
MCGOWAN WORKING PARTNERS, INC. 549836
BOOTH, F. I. WELL #: 3B RRCID -> 052147 COMPL. DATE 03/13/1972 TOTAL DEPTH 7792 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THOMPSON, SOUTH 89530 001 ASSOCIATED SALVAGE CNTY: FORT BEND
DENBURY ONSHORE, LLC 215343
WOLTERS, R. A. ET AL -B- WELL #: 6 RRCID -> 067929 COMPL. DATE 08/23/1976 TOTAL DEPTH 5410 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WOLTERS, R. A. ET AL WELL #: 5 RRCID -> 075922 COMPL. DATE 04/03/1978 TOTAL DEPTH 5448 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DAVIS, J.H.P. WELL #: 26 RRCID -> 076285 COMPL. DATE 11/03/1997 TOTAL DEPTH 5480 PERF. 4926 - 4936

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THOMPSON, SOUTH //CONT.// 89530 001 ASSOCIATED SALVAGE CNTY: FORT BEND
DENBURY ONSHORE, LLC //CONT.// 215343
WOLTERS, R. A. ET AL WELL #: 22 RRCID -> 077523 COMPL. DATE 03/08/1987 TOTAL DEPTH 5513 PERF. 4956 - 4964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOLTERS, R. A. ET AL WELL #: 21 L RRCID -> 078330 COMPL. DATE 08/24/1978 TOTAL DEPTH 5500 PERF. 5154 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOLTERS, R. A. ET AL WELL #: 22 RRCID -> 081920 COMPL. DATE 09/11/2014 TOTAL DEPTH 5601 PERF. 4050 - 4078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOLTERS, R. A. ET AL WELL #: 24 RRCID -> 110531 COMPL. DATE 04/12/1984 TOTAL DEPTH 5631 PERF. 5056 - 5062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOLTERS, R. A. ET AL "B" WELL #: 29 RRCID -> 168012 COMPL. DATE 05/22/2005 TOTAL DEPTH 7500 PERF. 4814 - 4828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WOLTERS, R. A. ET AL WELL #: 25 RRCID -> 207560 COMPL. DATE 06/12/2014 TOTAL DEPTH 5440 PERF. 3912 - 3931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JHP DAVIS ESTATE WELL #: 104ST RRCID -> 249837 COMPL. DATE 05/18/2009 TOTAL DEPTH 5430 PERF. 5089 - 5092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON, SE. (FRIO) 89531 333 ASSOCIATED ONE WELL CNTY: FORT BEND
DENBURY ONSHORE, LLC 215343
DAVIS, J. H. P. ESTATE WELL #: 102 RRCID -> 265547 COMPL. DATE 06/20/2011 TOTAL DEPTH 5532 PERF. 4788 - 4792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON, W. (MIOCENE 4010) 89533 250 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
GARRISON LTD. 295861
GORKA WELL #: 1 RRCID -> 215091 COMPL. DATE 12/15/2005 TOTAL DEPTH 4700 PERF. 4009 - 4015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE WELL #: 1 RRCID -> 235545 COMPL. DATE 03/08/2008 TOTAL DEPTH 4150 PERF. 3856 - 3866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIDEHAVEN (HEFFELFINGER) 89826 043 ASSOCIATED ONE WELL CNTY: MATAGORDA
MIDFIELD SWD, LLC 565045
HEFFELFINGER 'C' WELL #: 1 RRCID -> 271194 COMPL. DATE 11/14/2012 TOTAL DEPTH 9002 PERF. 8770 - 8773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIDEHAVEN (10,300) 89826 946 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
ARCADIA OPERATING, LLC 028734
PHS GAS UNIT WELL #: 1 RRCID -> 247837 COMPL. DATE 02/09/2009 TOTAL DEPTH 11830 PERF. 10449 - 10642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5487	X	3993	-0-	-1494	-0-	3941	2 52 9			N	47					228
09	5010	X	4152	-0-	-858	-0-	3980	2 172 9			N	156	179	1			205
10	4929	X	3960	-0-	-969	-0-	3930	2 30 9			N	27					232
11	4440	X	3732	-0-	-708	-0-	3497	2 235 9			N	214	176	1			270
12	4371	X	3491	-0-	-880	-0-	3446	2 45 9			N	41					311
*01	3999	X	3319	-0-	-680	-0-	3276	2 43 9			N	39	179	1			171

TIDEHAVEN (10,300) //CONT.// 89826 946 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
TEXEGY OPERATING COMPANY LLC 848561
HEFFELFINGER "A" WELL #: 1 RRCID -> 282603 COMPL. DATE 06/01/2017 TOTAL DEPTH 11800 PERF.10392 - 10604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12741	X	9819	-0-	-2922	-0-	1395	1	8360	2	N	58					185
							64	9									
09	11910	X	9231	-0-	-2679	-0-	1350	1	7813	2	N	62					247
							68	9									
10	11625	X	9331	-0-	-2294	-0-	1395	1	7859	2	N	70					317
							77	9									
11	10320	X	8758	-0-	-1562	-0-	1350	1	7328	2	N	73	183	1			207
							80	9									
12	10168	X	8763	-0-	-1405	-0-	1395	1	7270	2	N	89					296
							98	9									
01	9827	X	7682	-0-	-2145	-0-	558	1	7043	2	N	74	183	1			187
							81	9									

WYNN-CROSBY OPERATING, LTD. 945581
DAWDY GAS UNIT WELL #: 1 RRCID -> 252252 COMPL. DATE 11/10/2008 TOTAL DEPTH 12600 PERF.10318 - 10502

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					54
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					54
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					54
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					54
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					54
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					54

TIGNER (VICKSBURG) 89906 450 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
COBRA OIL & GAS CORPORATION 163000
MERCURY GAS UNIT WELL #: 1 RRCID -> 174132 COMPL. DATE 07/15/1999 TOTAL DEPTH 8606 PERF. 6419 - 6499

08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TIMBER LAKE (WILCOX 9900 SAND) 90050 500 NON-ASSOCIATED CAPACITY CNTY: TYLER
JEFFCOAT PRODUCTION COMPANY INC. 430685
BPA 740 WELL #: 2 RRCID -> 271043 COMPL. DATE 09/04/2012 TOTAL DEPTH 10000 PERF. 9914 - 9926

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					79
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					79
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					79
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					79
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					79
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					79

BPA 740 WELL #: 3 RRCID -> 278822 COMPL. DATE 06/05/2013 TOTAL DEPTH 10000 PERF. 9874 - 9912

08	10 N	10	-0-	-0-	-0-	10	2				Y	-0-					68
09	DLQ G-10	10	-0-	10	10	10	2				Y	-0-					68
10	DLQ G-10	10	-0-	10	20	10	2				Y	-0-					68
11	DLQ G-10	10	-0-	10	30	10	2				Y	-0-					68
12	DLQ G-10	10	-0-	10	40	10	1				Y	-0-					68
01	DLQ G-10	10	-0-	10	50	10	1				Y	-0-					68

TOMBALL 90620 001 ASSOCIATED 49B CNTY: HARRIS
TANDEM ENERGY CORPORATION 835707
TOMBALL GU 5 WELL #: 5 RRCID -> 135259 COMPL. DATE 11/30/1988 TOTAL DEPTH 5574 PERF. 5480 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TORTUGA OPERATING COMPANY 862750
ROBERTSON, HAZEL WELL #: 1 RRCID -> 051346 COMPL. DATE 10/07/1971 TOTAL DEPTH 5562 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ, E. "A" WELL #: 6 RRCID -> 199860 COMPL. DATE 02/07/2004 TOTAL DEPTH 6720 PERF. 5443 - 5448

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	#	14	-0-	-17	-0-	14	2			N	-0-					-0-
09	30	#	17	-0-	-13	-0-	17	2			N	-0-					-0-
10	31	#	18	-0-	-13	-0-	18	2			N	-0-					-0-
11	30	#	16	-0-	-14	-0-	16	2			N	-0-					-0-
12	31	#	10	-0-	-21	-0-	10	2			N	-0-					-0-
01	31	#	18	-0-	-13	-0-	18	2			N	-0-					-0-

TOMBALL (COCKFIELD) 90620 023 NON-ASSOCIATED CAPACITY CNTY: HARRIS
GALLOWAY ENERGY CO. 293303
BAKER, W. W. WELL #: 2 RRCID -> 189075 COMPL. DATE 12/01/2001 TOTAL DEPTH 5482 PERF. 5294 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					23

TORTUGA OPERATING COMPANY 862750
BURKETT, JEWELL H. WELL #: 1 RRCID -> 008548 COMPL. DATE 02/11/1953 TOTAL DEPTH 5737 PERF. 5366 - 6384

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1612	N		810	-0-	-802	-0-	810	2			N	-0-					36
09	1423	N		1423	-0-	-0-	-0-	1386	2	37	9	N	34					70
10	1669	N		1669	-0-	-0-	-0-	1669	2			N	-0-					70
11	1079	N		1079	-0-	-0-	-0-	1079	2			N	-0-					70
*12	1766	N		1766	-0-	-0-	-0-	1766	2			N	-0-					70
01	1674	N		1394	-0-	-280	-0-	1391	2	3	9	N	3					73

TOMBALL (COCKFIELD UPPER 1-5300) 90620 069 NON-ASSOCIATED CAPACITY CNTY: HARRIS
AMERICO ENERGY RESOURCES, LLC 019752
TOMBALL GU 2 WELL #: 20 RRCID -> 100307 COMPL. DATE 04/07/1982 TOTAL DEPTH 5613 PERF. 5266 - 5268

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	732	N		732	-0-	-0-	-0-	375	1	357	2	N	-0-					-0-
09	724	N		724	-0-	-0-	-0-	428	1	296	2	N	-0-					-0-
10	833	N		833	-0-	-0-	-0-	477	1	356	2	N	-0-					-0-
11	630	N	NO RPT		-0-	-630	-0-					N	NO RPT					-0-
12	577	N		577	-0-	-0-	-0-	455	1	122	2	N	-0-					-0-
*01	707	N		707	-0-	-0-	-0-	599	1	108	2	N	-0-					-0-

TOMBALL (COCKFIELD UPPER 1-5300)//CONT.// 90620 069 NON-ASSOCIATED CAPACITY CNTY: HARRIS
AMERICO ENERGY RESOURCES, LLC //CONT.// 019752
BAKER, W. W. WELL #: 1 A RRCID -> 119255 COMPL. DATE 03/01/1985 TOTAL DEPTH 8681 PERF. 5272 - 5282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1827	N	1827	-0-	-0-	-0-	936	1	891	2	N	-0-					88
09	1791	N	1791	-0-	-0-	-0-	1058	1	733	2	N	-0-					88
10	1850	N	1850	-0-	-0-	-0-	1058	1	792	2	N	-0-					88
11	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					88
12	1839	N	1839	-0-	-0-	-0-	1449	1	390	2	N	-0-					88
*01	1841	N	1841	-0-	-0-	-0-	1560	1	281	2	N	-0-					88

TORTUGA OPERATING COMPANY 862750
TOMBALL GU 8 WELL #: 2 C RRCID -> 008544 COMPL. DATE 10/26/1956 TOTAL DEPTH 5579 PERF. 5332 - 5345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	611	N	611	-0-	-0-	-0-	611	2			N	-0-					-0-
09	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
10	519	N	519	-0-	-0-	-0-	519	2			N	-0-					-0-
11	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-
12	465	N	431	-0-	-34	-0-	431	2			N	-0-					-0-
01	465	N	325	-0-	-140	-0-	325	2			N	-0-					-0-

PETRICH, THERESA WELL #: 5 RRCID -> 091313 COMPL. DATE 12/05/1980 TOTAL DEPTH 5706 PERF. 5194 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1286	N	1286	-0-	-0-	-0-	1286	2			N	-0-					147
09	1451	N	1451	-0-	-0-	-0-	1451	2			N	-0-					147
10	1423	N	1423	-0-	-0-	-0-	1423	2			N	-0-					147
11	1208	N	1208	-0-	-0-	-0-	1208	2			N	-0-					147
*12	1239	N	1239	-0-	-0-	-0-	1239	2			N	-0-					147
01	1209	N	1150	-0-	-59	-0-	1150	2			N	-0-					147

TOMBALL (COCKFIELD,UP 1-5300,SE) 90620 075 NON-ASSOCIATED EXEMPT CNTY: HARRIS
GAITHER PETROLEUM CORPORATION 292850
QUILTER, H. -A- WELL #: 6 RRCID -> 125183 COMPL. DATE 08/07/1987 TOTAL DEPTH 5562 PERF. 5354 - 5363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TORTUGA OPERATING COMPANY 862750
TOMBALL GAS UNIT 7 WELL #: 3 RRCID -> 136444 COMPL. DATE 11/07/1990 TOTAL DEPTH 5577 PERF. 5390 - 5396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	744	N	488	-0-	-256	-0-	488	2			N	-0-					167
09	630	N	469	-0-	-161	-0-	469	2			N	-0-					167
10	651	N	593	-0-	-58	-0-	593	2			N	-0-					167
11	570	N	570	-0-	-0-	-0-	570	2			N	-0-					167
*12	757	N	757	-0-	-0-	-0-	757	2			N	-0-					167
*01	769	N	769	-0-	-0-	-0-	769	2			N	-0-					167

TOMBALL (COCKFIELD UPPER 5500) 90620 092 NON-ASSOCIATED CAPACITY CNTY: HARRIS
TANDEM ENERGY CORPORATION 835707
TOMBALL GU 6 WELL #: 3 RRCID -> 071536 COMPL. DATE 07/22/1999 TOTAL DEPTH 5568 PERF. 5480 - 5491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TOMBALL (COCKFIELD UPPER 5500) //CONT.// 90620 092 NON-ASSOCIATED CAPACITY CNTY: HARRIS
TANDEM ENERGY CORPORATION //CONT.// 835707
TOMBALL GAS UNIT "6" WELL #: 4 RRCID -> 254610 COMPL. DATE 01/30/2008 TOTAL DEPTH 5561 PERF. 5429 - 5439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TORTUGA OPERATING COMPANY 862750
TOMBALL GU 7 WELL #: 2 C RRCID -> 008584 COMPL. DATE 07/08/1937 TOTAL DEPTH 5585 PERF. 5497 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOMBALL GU 8 WELL #: 2 T RRCID -> 008585 COMPL. DATE 01/07/1937 TOTAL DEPTH 5579 PERF. 5496 - 5506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOMBALL GU 7 WELL #: 7 RRCID -> 096043 COMPL. DATE 03/30/1989 TOTAL DEPTH 5572 PERF. 5494 - 5503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOMBALL (COCKFIELD UPPER 5500SW) 90620 110 NON-ASSOCIATED ONE WELL CNTY: HARRIS
TORTUGA OPERATING COMPANY 862750
RUDEL, C. R. WELL #: 1 RRCID -> 121561 COMPL. DATE 05/14/1986 TOTAL DEPTH 5572 PERF. 5493 - 5507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
09	30	N	27	-0-	-3	-0-	27	2			N	-0-					-0-
10	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
11	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
12	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
*01	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-

TOMBALL (COCKFIELD 5400) 90620 138 NON-ASSOCIATED EXEMPT CNTY: HARRIS
TORTUGA OPERATING COMPANY 862750
MAGNOLIA REALTY WELL #: 4 RRCID -> 146993 COMPL. DATE 09/18/1993 TOTAL DEPTH 5642 PERF. 5263 - 5281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TOMBALL (COCKFIELD 5400) //CONT.// 90620 138 NON-ASSOCIATED EXEMPT CNTY: HARRIS
TORTUGA OPERATING COMPANY //CONT.// 862750
MUELLER, E. E. WELL #: 5 RRCID -> 147224 COMPL. DATE 11/05/1993 TOTAL DEPTH 5615 PERF. 5376 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	513	N	513	-0-	-0-	-0-	513	2			N	-0-					-0-
09	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-
10	526	N	526	-0-	-0-	-0-	526	2			N	-0-					-0-
11	510	N	509	-0-	-1	-0-	509	2			N	-0-					-0-
12	558	N	474	-0-	-84	-0-	474	2			N	-0-					-0-
01	527	N	465	-0-	-62	-0-	465	2			N	-0-					-0-

DOUGHTIE, S. T. WELL #: 9 RRCID -> 271178 COMPL. DATE 04/01/2013 TOTAL DEPTH 5578 PERF. 5344 - 5412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	640	N	640	-0-	-0-	-0-	640	2			N	-0-					-0-
09	510	N	500	-0-	-10	-0-	500	2			N	-0-					-0-
10	564	N	564	-0-	-0-	-0-	564	2			N	-0-					-0-
11	748	N	748	-0-	-0-	-0-	748	2			N	-0-					-0-
12	527	N	521	-0-	-6	-0-	521	2			N	-0-					-0-
01	527	N	340	-0-	-187	-0-	340	2			N	-0-					-0-

TOMBALL (JACKSON 4400) 90620 230 NON-ASSOCIATED ONE WELL CNTY: HARRIS
TORTUGA OPERATING COMPANY 862750
DOUGHTIE, S. T. WELL #: 10 RRCID -> 068899 COMPL. DATE 10/29/1976 TOTAL DEPTH 5550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHERER, W. B. WELL #: RRCID -> 126631 COMPL. DATE 02/25/1988 TOTAL DEPTH 6802 PERF. 4214 - 4219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					19
09	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					19
10	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					19
11	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					19
12	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					19
01	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					19

WORKED OVER ANOTHER ZONE.. 08/01/1996

TOMBALL (JACKSON 4400,SE) 90620 240 NON-ASSOCIATED ONE WELL CNTY: HARRIS
TANDEM ENERGY CORPORATION 835707
TOMBALL G U 9 WELL #: 9 F RRCID -> 086064 COMPL. DATE 09/05/1979 TOTAL DEPTH 6538 PERF. 4351 - 4358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TOMBALL (KOBS) 90620 276 NON-ASSOCIATED 49B CNTY: HARRIS
TORTUGA OPERATING COMPANY 862750
TOMBALL GAS UNIT -A- METZLER WELL #: 3 RRCID -> 008549 COMPL. DATE 07/01/1935 TOTAL DEPTH 5587 PERF. 5354 - 5375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1457	#	1425	-0-	-32	-0-	1425	2			N	-0-					-0-
09	1410	#	1390	-0-	-20	-0-	1390	2			N	-0-					-0-
10	1423	R	1423	-0-	-0-	-0-	1423	2			N	-0-					-0-
11	1452	R	1452	-0-	-0-	-0-	1452	2			N	-0-					-0-
*12	1480	R	1480	-0-	-0-	-0-	1480	2			N	-0-					-0-
*01	1538	R	1538	-0-	-0-	-0-	1538	2			N	-0-					-0-

TOMBALL (KOBS) //CONT.// 90620 276 NON-ASSOCIATED 49B CNTY: HARRIS
TORTUGA OPERATING COMPANY //CONT.// 862750
LEWIS, SAM WELL #: 7 F RRCID -> 068593 COMPL. DATE 10/18/1976 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILLEGEIST, E. TRACT 2 WELL #: 3 RRCID -> 083224 COMPL. DATE 06/11/1979 TOTAL DEPTH 5620 PERF. 5478 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETRICH, THERESA WELL #: 4 RRCID -> 103729 COMPL. DATE 01/14/1983 TOTAL DEPTH 5608 PERF. 5427 - 5449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILLEGEIST, E. WELL #: 6 RRCID -> 115260 COMPL. DATE 02/01/1985 TOTAL DEPTH 5663 PERF. 5380 - 5404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	240	R	240	-0-	-0-	-0-	240	2			N	-0-					70
09	187	R	187	-0-	-0-	-0-	187	2			N	-0-					70
10	158	R	158	-0-	-0-	-0-	158	2			N	-0-					70
11	150	#	58	-0-	-92	-0-	58	2			N	-0-					70
12	155	#	113	-0-	-42	-0-	113	2			N	-0-					70
01	155	#	68	-0-	-87	-0-	68	2			N	-0-					70

BURLINGTON RI RR WELL #: 4 T RRCID -> 127728 COMPL. DATE N/A TOTAL DEPTH 5585 PERF. 5531 - 5585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOMBALL (LEWIS 5930, EAST) 90620 322 NON-ASSOCIATED ONE WELL CNTY: HARRIS
TANDEM ENERGY CORPORATION 835707
TOMBALL GU 9 WELL #: 6 RRCID -> 127891 COMPL. DATE 05/20/1988 TOTAL DEPTH 10200 PERF. 5936 - 5941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
09	30	N	10	-0-	-20	-0-	10	3			N	-0-					-0-
10	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
11	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
12	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TOMBALL (MICHEL) 90620 391 NON-ASSOCIATED ONE WELL CNTY: HARRIS
TANDEM ENERGY CORPORATION 835707
TOMBALL GAS UNIT NO. 9 WELL #: 22 RRCID -> 207934 COMPL. DATE 01/28/2005 TOTAL DEPTH 6715 PERF. 6248 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3038	N	3008	-0-	-30	-0-	2194	3	814	9	N	740	782	1	2	8	89
09	2940	N	2920	-0-	-20	-0-	2125	3	795	9	N	723	663	1	1	8	148
10	3015	N	3015	-0-	-0-	-0-	2200	3	815	9	N	741	754	1	2	8	133
11	2910	N	2909	-0-	-1	-0-	2130	3	779	9	N	708	731	1	1	8	109
12	3035	N	3035	-0-	-0-	-0-	2130	3	905	9	N	823	772	1	2	8	158
*01	3041	N	3041	-0-	-0-	-0-	2170	3	871	9	N	792	715	1	1	8	234

TOMBALL (MIOCENE 1450) 90620 470 NON-ASSOCIATED EXEMPT CNTY: HARRIS
TORTUGA OPERATING COMPANY 862750
BRAUTIGAM GAS UNIT WELL #: 1 RRCID -> 155401 COMPL. DATE 08/03/1995 TOTAL DEPTH 5824 PERF. 1513 - 1518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3	N	3	-0-	-0- B	-0-	3	2			Y	-0-					-0-
09	1	N	1	-0-	-0- B	-0-	1	2			Y	-0-					-0-
10	3	N	2	-0-	-1 B	-0-	2	2			Y	-0-					-0-
11	3	N	3	-0-	-0- B	-0-	3	2			Y	-0-					-0-
12	1	N	-0-	-0-	-1 B	-0-					Y	-0-					-0-
01	2	N	-0-	-0-	-2 B	-0-					Y	-0-					-0-

MAGNOLIA REALTY WELL #: 1 RRCID -> 189303 COMPL. DATE 05/22/2002 TOTAL DEPTH 5587 PERF. 1666 - 1676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TOMBALL (MIOCENE 1750) 90620 490 NON-ASSOCIATED EXEMPT CNTY: HARRIS
TORTUGA OPERATING COMPANY 862750
MARTENS, HULDA WELL #: 2 RRCID -> 153976 COMPL. DATE 04/25/1995 TOTAL DEPTH 5678 PERF. 1735 - 1745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	23	-0-	-8	-0-	23	2			Y	-0-					1
09	19	N	19	-0-	-0-	-0-	19	2			Y	-0-					1
10	31	N	28	-0-	-3	-0-	28	2			Y	-0-					1
11	30	N	18	-0-	-12	-0-	18	2			Y	-0-					1
12	31	N	20	-0-	-11	-0-	20	2			Y	-0-					1
01	31	N	20	-0-	-11	-0-	20	2			Y	-0-					1

TOMBALL (MIOCENE 1850) 90620 506 NON-ASSOCIATED ONE WELL CNTY: HARRIS
AMERICO ENERGY RESOURCES, LLC 019752
TREICHEL, F. WELL #: 7 RRCID -> 186168 COMPL. DATE 07/15/2001 TOTAL DEPTH 5607 PERF. 1794 - 1802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

TOMBALL (MIOCENE 2400) 90620 529 NON-ASSOCIATED EXEMPT CNTY: HARRIS
AMERICO ENERGY RESOURCES, LLC 019752
TOMBALL G U 2 WELL #: 22 RRCID -> 137362 COMPL. DATE 10/24/1996 TOTAL DEPTH 5595 PERF. 1602 - 1610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

TOMBALL (MIOCENE 2400) //CONT.// 90620 529 NON-ASSOCIATED EXEMPT CNTY: HARRIS
TORTUGA OPERATING COMPANY 862750
COLEMAN, O/A, C.L. WELL #: 3 RRCID -> 171454 COMPL. DATE 12/10/1998 TOTAL DEPTH 5650 PERF. 2522 - 2528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PETRICH, THERESA WELL #: 2 RRCID -> 213934 COMPL. DATE 10/14/2005 TOTAL DEPTH 5579 PERF. 2548 - 2556

08	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
09	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
10	31	N	13	-0-	-18	-0-	13	2			N	-0-					-0-
11	60	N	28	-0-	-32	-0-	28	2			N	-0-					-0-
12	62	N	51	-0-	-11	-0-	51	2			N	-0-					-0-
*01	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-

TOMBALL (MIOCENE 2700) 90620 552 NON-ASSOCIATED ONE WELL CNTY: HARRIS
TORTUGA OPERATING COMPANY 862750
PETRICH, THERESA WELL #: 1 RRCID -> 105887 COMPL. DATE 05/13/1983 TOTAL DEPTH 5590 PERF. 2610 - 2620

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HIRSCH, WM WELL #: 1 RRCID -> 121767 COMPL. DATE 07/10/1986 TOTAL DEPTH 5612 PERF. 2708 - 2712

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TOMBALL (MIOCENE 2700 FB-A) 90620 553 NON-ASSOCIATED ONE WELL CNTY: HARRIS
TORTUGA OPERATING COMPANY 862750
SCHERER, W. B. WELL #: 9 RRCID -> 160023 COMPL. DATE 08/01/1996 TOTAL DEPTH 6802 PERF. 2726 - 2731

08	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
09	27	N	27	-0-	-0-	-0-	27	2			Y	-0-					-0-
10	4	N	3	-0-	-1	-0-	3	2			Y	-0-					-0-
11	4	N	1	-0-	-3	-0-	1	2			Y	-0-					-0-
12	31	N	4	-0-	-27	-0-	4	2			Y	-0-					-0-
*01	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					-0-

TOMBALL (MIOCENE 3150) 90620 555 NON-ASSOCIATED CAPACITY CNTY: HARRIS
TORTUGA OPERATING COMPANY 862750
HILLEGEIST, E WELL #: 1 RRCID -> 118162 COMPL. DATE 09/06/1985 TOTAL DEPTH 5600 PERF. 2860 - 2863

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOMBALL (MIOCENE 3150) //CONT.// 90620 555 NON-ASSOCIATED CAPACITY CNTY: HARRIS
TORTUGA OPERATING COMPANY //CONT.// 862750
MUELLER, E. E. WELL #: 2 RRCID -> 146997 COMPL. DATE 09/15/1993 TOTAL DEPTH 5576 PERF. 3214 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TOMBALL (MIOCENE 3320) 90620 557 NON-ASSOCIATED EXEMPT CNTY: HARRIS
AMERICO ENERGY RESOURCES, LLC 019752
TOMBALL GU 1 WELL #: 14 RRCID -> 126017 COMPL. DATE 10/28/1987 TOTAL DEPTH 5571 PERF. 3325 - 3337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	612	N	612	-0-	-0-	-0-	314	1	298	2	N	-0-					-0-
09	503	N	503	-0-	-0-	-0-	297	1	206	2	N	-0-					-0-
10	530	N	530	-0-	-0-	-0-	303	1	227	2	N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-
12	487	N	487	-0-	-0-	-0-	384	1	103	2	N	-0-					-0-
*01	496	N	496	-0-	-0-	-0-	420	1	76	2	N	-0-					-0-

TOMBALL (MIOCENE 3400) 90620 560 NON-ASSOCIATED EXEMPT CNTY: HARRIS
TORTUGA OPERATING COMPANY 862750
FARIS, C. P. WELL #: 1D RRCID -> 119794 COMPL. DATE 01/03/1986 TOTAL DEPTH 4012 PERF. 3660 - 3718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETRICH, THERESA WELL #: 2 RRCID -> 131895 COMPL. DATE 08/15/1989 TOTAL DEPTH 5579 PERF. 3460 - 3470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOMBALL (PETRICH, NW.) 90620 621 ASSOCIATED ONE WELL CNTY: HARRIS
TORTUGA OPERATING COMPANY 862750
MARTENS, HULDA WELL #: 1 RRCID -> 110675 COMPL. DATE 05/20/1984 TOTAL DEPTH 8950 PERF. 5440 - 5455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOMBALL (SCHULTZ N.W.) 90620 759 NON-ASSOCIATED ONE WELL CNTY: HARRIS
TORTUGA OPERATING COMPANY 862750
HILLEGIST, E. TR. 2 WELL #: 2 RRCID -> 076284 COMPL. DATE 02/07/1978 TOTAL DEPTH 5606 PERF. 5522 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOMBALL (SCHULTZ SE.) 90620 782 ASSOCIATED 49B CNTY: HARRIS
TANDEM ENERGY CORPORATION 835707
TOMBALL GU 9 WELL #: 21 RRCID -> 051663 COMPL. DATE 11/22/1935 TOTAL DEPTH 5553 PERF. 5483 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

TOMBALL (SID MOORE) 90620 828 NON-ASSOCIATED ONE WELL CNTY: HARRIS
TORTUGA OPERATING COMPANY 862750
HILLEGEIST, E. WELL #: 5 RRCID -> 118164 COMPL. DATE 08/29/1985 TOTAL DEPTH 5662 PERF. 5486 - 5494

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOMBALL (STRAY 5300) 90620 874 NON-ASSOCIATED ONE WELL CNTY: HARRIS
TANDEM ENERGY CORPORATION 835707
TOMBALL GU 16 WELL #: 1 RRCID -> 099515 COMPL. DATE 12/04/1981 TOTAL DEPTH 5577 PERF. 5360 - 5380

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOMBALL (STRAY 6700) 90620 885 NON-ASSOCIATED ONE WELL CNTY: HARRIS
GALLOWAY LONE STAR, L.L.C. 293245
MARTENS, HULDA WELL #: 1 RRCID -> 183652 COMPL. DATE 09/15/2000 TOTAL DEPTH 8805 PERF. 6704 - 6712

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TOMBALL (VICKSBURG 4050) 90620 927 NON-ASSOCIATED CAPACITY CNTY: HARRIS
TORTUGA OPERATING COMPANY 862750
MAGNOLIA REALTY WELL #: 3 RRCID -> 129250 COMPL. DATE 10/19/1988 TOTAL DEPTH 5586 PERF. 3922 - 3930

08	186	N	178	-0-	-8	-0-	178	2			N	-0-					-0-
09	180	N	171	-0-	-9	-0-	171	2			N	-0-					-0-
10	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
11	180	N	173	-0-	-7	-0-	173	2			N	-0-					-0-
12	186	N	180	-0-	-6	-0-	180	2			N	-0-					-0-
01	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-

TOMBALL (WILCOX 8400) 90620 943 NON-ASSOCIATED CAPACITY CNTY: HARRIS
PROLINE ENERGY RESOURCES INC 681327
ADAMS, G. UNIT WELL #: 1 RRCID -> 200967 COMPL. DATE 03/10/2004 TOTAL DEPTH 9016 PERF. 8682 - 8707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	31	N	-0-	-0-	-31	-0-					Y	-0-					13
*09	0	X	-0-	-0-	-0-	-0-					Y	3					16
*10	204	X	204	-0-	-0-	-0-	203	2	1	9	Y	1					17
*11	270	X	108	-0-	-162	-0-	100	2	8	9	Y	7					24
*12	91	X	91	-0-	-0-	-0-	91	2			Y	-0-					24
*01	0	X	-0-	-0-	-0-	-0-					Y	-0-					24

KOBS A WELL #: 1 RRCID -> 242710 COMPL. DATE 04/24/2006 TOTAL DEPTH 12717 PERF. 8815 - 8835

*08	248	X	-0-	-0-	-248	-0-					Y	-0-					8
*09	0	X	-0-	-0-	-0-	-0-					Y	2					10
*10	814	X	814	-0-	-0-	-0-	813	2	1	9	Y	1					11
*11	803	X	803	-0-	-0-	-0-	803	2			Y	-0-					11
*12	638	X	638	-0-	-0-	-0-	635	2	3	9	Y	3					14
*01	0	X	-0-	-0-	-0-	-0-					Y	-0-					14

TANDEM ENERGY CORPORATION 835707
TOMBALL GAS UNIT 9 WELL #: 15 RRCID -> 146082 COMPL. DATE 01/16/1995 TOTAL DEPTH 9498 PERF. 8611 - 8862

08	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

TORTUGA OPERATING COMPANY 862750
MUELLER, E. E. WELL #: 4 F RRCID -> 008592 COMPL. DATE 11/02/1961 TOTAL DEPTH 8503 PERF. 8410 - 8439

08	31	N	20	-0-	-11	-0-	20	2			N	-0-					101
09	30	N	18	-0-	-12	-0-	18	2			N	-0-					101
10	79	N	79	-0-	-0-	-0-	15	2	64	9	N	58					159
11	30	N	16	-0-	-14	-0-	16	2			N	-0-					159
12	31	N	12	-0-	-19	-0-	12	2			N	-0-					159
01	31	N	13	-0-	-18	-0-	13	2			N	-0-					159

TOMBALL (WILCOX 8860, 2ND) 90620 952 NON-ASSOCIATED ONE WELL CNTY: HARRIS
TANDEM ENERGY CORPORATION 835707
TOMBALL GU 9 WELL #: 15 RRCID -> 101195 COMPL. DATE 05/10/1982 TOTAL DEPTH 9498 PERF. 8862 - 8868

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TOMBALL GAS UNIT "9" WELL #: 1 RRCID -> 248052 COMPL. DATE 02/25/2008 TOTAL DEPTH 15452 PERF. 8818 - 8838

08	217	N	211	-0-	-6	-0-	204	3	7	9	N	6	6	1			-0-
09	210	N	210	-0-	-0-	-0-	202	3	8	9	N	7	7	1			-0-
10	225	N	225	-0-	-0-	-0-	216	3	9	9	N	8	8	1			-0-
11	218	N	218	-0-	-0-	-0-	210	3	8	9	N	7	7	1			-0-
12	217	N	217	-0-	-0-	-0-	210	3	7	9	N	6	6	1			-0-
01	217	N	-0-	-0-	-217	-0-					N	-0-					-0-

TOMBALL, SE. (10650) 90626 550 NON-ASSOCIATED CAPACITY CNTY: HARRIS
GALLOWAY LONE STAR, L.L.C. 293245
MARSHALL BROTHERS TRUSTS -C- GU WELL #: 1 RRCID -> 129526 COMPL. DATE 01/22/1990 TOTAL DEPTH 16000 PERF.10724 - 10734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARSHALL BROS. TRUSTS "C" G.U. WELL #: 2-U RRCID -> 153833 COMPL. DATE 02/27/1995 TOTAL DEPTH 12400 PERF.10778 - 10788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOMBALL, SE. (11700) 90626 600 NON-ASSOCIATED CAPACITY CNTY: HARRIS
GALLOWAY LONE STAR, L.L.C. 293245
MARSHALL BROS. TRUST G. V. NO.1 WELL #: 1 RRCID -> 082061 COMPL. DATE 04/30/1979 TOTAL DEPTH 16000 PERF.11712 - 11719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	12199	X	12199	-0-	-0-	-0-	1843	1	10148	2	N	189	175	1			77
							208	9									
09	10843	X	10843	-0-	-0-	-0-	1786	1	8864	2	N	175	180	1			72
							193	9									
10	10335	X	10335	-0-	-0-	-0-	619	1	9525	2	N	174	149	1			97
							191	9									
11	9482	X	9482	-0-	-0-	-0-	1395	1	7913	2	N	158	188	1			67
							174	9									
*12	9632	X	9632	-0-	-0-	-0-	1439	1	8002	2	N	174	193	1			48
							191	9									
*01	9419	X	9419	-0-	-0-	-0-	1681	1	7562	2	N	160	159	1			49
							176	9									

MARSHALL BROTHERS TRUSTS -C- GU WELL #: 2-L RRCID -> 152177 COMPL. DATE 12/05/1994 TOTAL DEPTH 12400 PERF.11738 - 11807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					40
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					40
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40

MARSHALL BROTHERS TRUST GU WELL #: 3 RRCID -> 162216 COMPL. DATE 01/29/1997 TOTAL DEPTH 13010 PERF.11710 - 11735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1643	N	353	-0-	-1290	-0-	54	1	297	2	N	2					79
							2	9									
09	1470	N	1238	-0-	-232	-0-	193	1	958	2	N	79					158
							87	9									
10	3100	N	3431	-0-	331	331	207	1	3177	2	N	43	167	1			34
							47	9									
11	2630	N	2299	-0-	-331	-0-	340	1	1929	2	N	27					61
							30	9									
*12	2029	N	2029	-0-	-0-	-0-	302	1	1680	2	N	43					104
							47	9									
*01	1756	N	1756	-0-	-0-	-0-	316	1	1419	2	N	19					123
							21	9									

TOMBALL, SE. (11700) //CONT.// 90626 600 NON-ASSOCIATED CAPACITY CNTY: HARRIS
GALLOWAY LONE STAR, L.L.C. //CONT.// 293245
COX, L. L. WELL #: 1 RRCID -> 197425 COMPL. DATE 09/01/2003 TOTAL DEPTH 12407 PERF.11730 - 11748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	744	N	378	-0-	-366	-0-	55	1	301	2	N	20			48
							22	9							
09	840	N	421	-0-	-419	-0-	69	1	341	2	N	10			58
							11	9							
10	69	N	69	-0-	-0-	-0-	4	1	61	2	N	4			62
							4	9							
11	1199	N	1199	-0-	-0-	-0-	175	1	992	2	N	29			91
							32	9							
*12	660	N	660	-0-	-0-	-0-	98	1	547	2	N	14			105
							15	9							
*01	692	N	692	-0-	-0-	-0-	123	1	555	2	N	13			118
							14	9							

TOMBALL, SE. (12,250) 90626 700 NON-ASSOCIATED CAPACITY CNTY: HARRIS
GALLOWAY LONE STAR, L.L.C. 293245
COX, L.L. GAS UNIT WELL #: 1 RRCID -> 087396 COMPL. DATE 01/30/1980 TOTAL DEPTH 12407 PERF.12268 - 12289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MARSHALL BROTHERS TRUST GU #1 WELL #: 4 RRCID -> 211585 COMPL. DATE 07/22/2005 TOTAL DEPTH 13262 PERF.12852 - 12874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	899	N	887	-0-	-12	-0-	135	1	743	2	N	8			64
							9	9							
09	870	N	825	-0-	-45	-0-	137	1	679	2	N	8			72
							9	9							
10	0	N	-0-	-0-	-0-	-0-					N	8			80
11	1884	N	1884	-0-	-0-	-0-	280	1	1587	2	N	15			95
							17	9							
*12	1089	N	1089	-0-	-0-	-0-	164	1	914	2	N	10			105
							11	9							
*01	818	N	818	-0-	-0-	-0-	147	1	663	2	N	7			112
							8	9							

TOMBALL, WEST (HOCKLEY) 90628 284 NON-ASSOCIATED PRORATED CNTY: HARRIS
TORTUGA OPERATING COMPANY 862750
TRESSLER, LILLIE WELL #: 4 RRCID -> 031001 COMPL. DATE 10/08/1976 TOTAL DEPTH 5650 PERF. 3985 - 4000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
10	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
11	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
12	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
01	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

TRESELER, LILLIE WELL #: 2 RRCID -> 063830 COMPL. DATE 09/23/1973 TOTAL DEPTH 5650 PERF. 4363 - 4366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	0	W	-0-	-0-	-0- B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0	W	-0-	-0-	-0- B	-0-					N	-0-			-0-
10	0	W	-0-	-0-	-0- B	-0-					N	-0-			-0-
11	0	W	-0-	-0-	-0- B	-0-					N	-0-			-0-
12	0	W	-0-	-0-	-0- B	-0-					N	-0-			-0-
01	0	W	-0-	-0-	-0- B	-0-					N	-0-			-0-

TOMBALL, WEST (HOCKLEY) //CONT.// 90628 284 NON-ASSOCIATED PRORATED CNTY: HARRIS
TORTUGA OPERATING COMPANY //CONT.// 862750
COLEMAN O/A,C.L. WELL #: 2 RRCID -> 109010 COMPL. DATE 02/08/1984 TOTAL DEPTH 5650 PERF. 4362 - 4370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-
10	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-
11	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
*12	18	N	18	-0-	-0- B	-0-	18	2			N	-0-					-0-
01	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-

TRESELER, LILLIE WELL #: 1 RRCID -> 180658 COMPL. DATE 01/02/2001 TOTAL DEPTH 5666 PERF. 4420 - 4424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
10	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
11	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
12	3	N	2	-0-	-1 B	-0-	2	2			N	-0-					-0-
*01	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-

TRANS-TEX (3000 CAT.) 90970 497 NON-ASSOCIATED ONE WELL CNTY: WHARTON
VIPER S.W.D., LLC 886209
WEGENHOFT, I. W. WELL #: 1 RRCID -> 141967 COMPL. DATE 02/07/1994 TOTAL DEPTH 8340 PERF. 3072 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREASURE ISLE (BIG GAS SAND) 91016 050 NON-ASSOCIATED CAPACITY CNTY: GALVESTON
REEF EXPLORATION, L.P. 697952
HALLS BAYOU RANCH WELL #: 7 RRCID -> 168059 COMPL. DATE 12/29/1997 TOTAL DEPTH 15958 PERF. 11806 - 11906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HALLS BAYOU RANCH "A" WELL #: 1 RRCID -> 234686 COMPL. DATE 06/23/2007 TOTAL DEPTH 19739 PERF. 12274 - 12312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					29
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					29
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					29
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					29
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					29
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					29

TRINITY (EDWARDS) 91244 040 NON-ASSOCIATED ONE WELL CNTY: WALKER
RUSK ENERGY OPERATING LLC 735144
CHAMPION INTERNATIONAL CORP. WELL #: 2 RRCID -> 126600 COMPL. DATE 11/21/1987 TOTAL DEPTH 10752 PERF. 10545 - 10570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRINITY BAY (F-4) 91264 031 ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
TRINITY BAY STATE UNIT 1 WELL #: 112 H RRCID -> 047876 COMPL. DATE 01/19/1970 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRINITY BAY STATE UNIT NO. 1 WELL #: 85 H RRCID -> 048190 COMPL. DATE 04/14/1970 TOTAL DEPTH 8200 PERF. N/A

08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRINITY BAY STATE UNIT 1 WELL #: 74-H RRCID -> 137144 COMPL. DATE 09/27/1990 TOTAL DEPTH 8600 PERF. 7605 - 7611

08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRINITY BAY (FRIO 3) 91264 093 ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
TRINITY BAY STATE UNIT 1 WELL #: 85 D RRCID -> 085542 COMPL. DATE 11/04/1979 TOTAL DEPTH 8200 PERF. 7477 - 7517

08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRINITY BAY STATE UNIT 1 WELL #: 42 RRCID -> 111094 COMPL. DATE 05/19/1984 TOTAL DEPTH 8450 PERF. 7524 - 7543

08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRINITY BAY (FRIO 5, CENTRAL) 91264 186 ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
TRINITY BAY STATE UNIT 1 WELL #: 38 RRCID -> 136885 COMPL. DATE 12/12/1990 TOTAL DEPTH 8488 PERF. 7610 - 7614

08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			8
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			8
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			8
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			8
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			8
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			8

TRINITY BAY (FRIO 5, EAST) 91264 217 ASSOCIATED 49B CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
TRINITY BAY STATE UNIT 1 WELL #: 87 F RRCID -> 087402 COMPL. DATE 09/07/1982 TOTAL DEPTH 8550 PERF. 7624 - 7636

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRINITY BAY (FRIO 7) 91264 341 ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
TRINITY BAY STATE UNIT NO. 1 WELL #: 87 H RRCID -> 101325 COMPL. DATE 07/10/1982 TOTAL DEPTH 8550 PERF. 7727 - 7751

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRINITY BAY (FRIO 11-A, WEST) 91264 570 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
TRINITY BAY STATE UNIT NO. 1 WELL #: 37 RRCID -> 088586 COMPL. DATE 06/26/1984 TOTAL DEPTH 8600 PERF. 7814 - 7826

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRINITY BAY (FRIO 12) 91264 589 NON-ASSOCIATED 49B CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
TRINITY BAY STATE UNIT 1 WELL #: 79 D RRCID -> 061519 COMPL. DATE 03/14/1975 TOTAL DEPTH 9802 PERF. 8089 - 8093

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRINITY BAY STATE UNIT NO 1 WELL #: 109 D RRCID -> 069813 COMPL. DATE 04/28/1969 TOTAL DEPTH 8600 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRINITY BAY (FRIO 14-A) 91264 620 ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC 293375
TRINITY BAY STATE UNIT NO. 1 WELL #: 109-F RRCID -> 137433 COMPL. DATE 12/14/1990 TOTAL DEPTH 8600 PERF. 8282 - 8292

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRINITY BAY (FRIO 14-A) //CONT.// 91264 620 ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY OPERATING CO LLC //CONT.// 293375
TRINITY BAY ST UT 1 WELL #: 111-D RRCID -> 137821 COMPL. DATE 02/08/1991 TOTAL DEPTH 8650 PERF. 8252 - 8303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRINITY BAY, WEST (FRIO 14-B) 91270 255 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
JSB PETROLEUM 448030
STATE TRACT 18-19 D WELL #: RRCID -> 123866 COMPL. DATE 02/01/1987 TOTAL DEPTH 11525 PERF. 8038 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38

RECLASSIFIED TO OIL 02/10/1992

TRULL (NODOSARIA 10) 91571 465 ASSOCIATED ONE WELL CNTY: MATAGORDA
LEMON, RICHARD G. 496332
GRESHAM, J. W. -A- WELL #: RRCID -> 048139 COMPL. DATE 04/08/1970 TOTAL DEPTH 11040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					71
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					71
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					71
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					71
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					71
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					71

PLUGGED AND ABANDONED_____ 09/01/2005

TRULL (8900) 91571 899 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
DALLAS PETROLEUM GROUP, LLC 197688
GRESHAM GAS UNIT WELL #: 1 RRCID -> 265865 COMPL. DATE 01/29/2014 TOTAL DEPTH 9750 PERF. 8878 - 8885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7750	X	4837	-0-	-2913	-0-	1622 1 1222 9		1993 2		N	1111	1077 1				666
09	7140	X	4099	-0-	-3041	-0-	1384 1 1118 9		1597 2		N	1016	1075 1				607
10	6975	X	395	-0-	-6580	-0-	286 1 72 9		37 2		N	65	161 1				511
11	6060	X	4192	-0-	-1868	-0-	1759 1 1052 9		1381 2		N	956	793 1				674
12	5270	X	4913	-0-	-357	-0-	1910 1 1355 9		1648 2		N	1232	1261 1				645
01	4836	X	NO RPT	-0-	-4836	-0-					N	NO RPT					645

TURTLE BAY (HET 6000) 91959 355 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
PHANTOM OIL & GAS 661328
MIDDLETON, A. D. WELL #: 5 RRCID -> 047633 COMPL. DATE 01/15/1970 TOTAL DEPTH 6598 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TURTLE BAY (LOTZ 6500) 91959 710 NON-ASSOCIATED EXEMPT CNTY: CHAMBERS
PHANTOM OIL & GAS 661328
COOPER, WILLIAM HEIRS WELL #: 3 RRCID -> 091665 COMPL. DATE 03/28/1980 TOTAL DEPTH 6637 PERF. 6496 - 6506

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TURTLE BAY (6100) 91959 923 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
EQUIPMENT HOT LINE 253311
WILCOX, H. C. WELL #: 1A RRCID -> 040298 COMPL. DATE 10/15/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TURTLE BEACH (VICKSBURG) 91981 470 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
LLOX, L.L.C. 504583
HAMILTON UNIT WELL #: 1 RRCID -> 285874 COMPL. DATE 06/03/2019 TOTAL DEPTH 13841 PERF.13664 - 13720

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	134974 X	132232	-0-	-2742	-0-	2473 1 578 9		129181	2	N	525	515	1			190
09	138512 X	138512	-0-	-0-	-0-	2358 1 403 9		135751	2	N	366	339	1			217
10	146637 X	146637	-0-	-0-	-0-	2525 1 582 9		143530	2	N	529	339	1			407
11	214515 X	214515	-0-	-0-	-0-	2453 1 777 9		211285	2	N	706	859	1			254
12	234946 X	234946	-0-	-0-	-0-	2499 1 855 9		231592	2	N	777	691	1			340
*01	230474 X	230474	-0-	-0-	-0-	2840 1 832 9		226802	2	N	756	873	1			223

PROLINE ENERGY RESOURCES INC 681327
STATE TRACT 39A WELL #: 1 RRCID -> 246289 COMPL. DATE 05/19/2008 TOTAL DEPTH 10602 PERF.11111 - 11148

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TURTLE CREEK 91983 500 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HUNT OIL COMPANY 416330
N. HAROLD HUNT WELL #: 1 RRCID -> 266215 COMPL. DATE 12/15/2010 TOTAL DEPTH 16922 PERF. 9002 - 9010

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1760 N	1760	-0-	-0-	-0-	1654 2		106 9		N	96					150
09	1680 N	1426	-0-	-254	-0-	1404 2		22 9		N	20					170
10	1705 N	1640	-0-	-65	-0-	1640 2				N	-0-					170
*11	1710 N	763	-0-	-947	-0-	662 2		101 9		N	92	178	1			84
*12	1668 N	1668	-0-	-0-	-0-	1668 2				N	-0-					84
*01	1719 N	1719	-0-	-0-	-0-	1719 2				N	-0-					84

TURTLE CREEK (10150 SD.) 91983 750 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
KEBO OIL & GAS, INC. 453170
BOONIE JENSEN WELL #: 1 RRCID -> 286797 COMPL. DATE 08/16/2018 TOTAL DEPTH 12600 PERF.12135 - 12138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	40765		11734	-0-	-29031	-0-	310 233	1 9	11191	2	N	212	357	1			194
09	25590	#	9406	-0-	-16184	-0-	300 193	1 9	8913	2	N	175	179	1			190
10	26443	#	7938	-0-	-18505	-0-	300 136	1 9	7502	2	N	124					314
11	20460	#	6358	-0-	-14102	-0-	280 91	1 9	5987	2	N	83	198	1			199
12	15097	#	6384	-0-	-8713	-0-	310 101	1 9	5973	2	N	92	179	1			112
01	11749	#	5408	-0-	-6341	-0-	300 91	1 9	5017	2	N	83					195

TWIN BASIN (6700) 92053 664 NON-ASSOCIATED ONE WELL CNTY: WHARTON
STARBURST ENERGY, INC. 815131
ELLIS, LOU ALICE ET AL WELL #: RRCID -> 140750 COMPL. DATE 11/19/1991 TOTAL DEPTH 7376 PERF. 6617 - 6222

08	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					149
09	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					149
10	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					149
11	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					149
12	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					149
01	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					149

PLUGGED AND ABANDONED_____ 08/09/1996

ULRICH (YEGUA CONSOL) 92360 687 NON-ASSOCIATED CAPACITY CNTY: HARRIS
MAGNUM PRODUCING, LP 521516
NASH, HANNAH WELL #: 3 RRCID -> 129832 COMPL. DATE 06/14/1989 TOTAL DEPTH 11500 PERF.10802 - 10860

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

ULRICH (YEGUA 1D) 92360 690 NON-ASSOCIATED ONE WELL CNTY: HARRIS
MAGNUM PRODUCING, LP 521516
NASH, HANNAH WELL #: 3 RRCID -> 125468 COMPL. DATE 10/04/1987 TOTAL DEPTH 11500 PERF.10930 - 10959

08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

NASH, HANNAH WELL #: 5 RRCID -> 127418 COMPL. DATE 05/20/1988 TOTAL DEPTH 11330 PERF.10663 - 10684

08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

ULRICH (YEGUA 1D) //CONT.// 92360 690 NON-ASSOCIATED ONE WELL CNTY: HARRIS
MAGNUM PRODUCING, LP //CONT.// 521516
NASH, HANNAH WELL #: 4 RRCID -> 128149 COMPL. DATE 02/18/1988 TOTAL DEPTH 11653 PERF. 5650 - 5738

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHOENIX HYDROCARBONS OPERATING 664125
MURFF, BILLY WELL #: 4 RRCID -> 246607 COMPL. DATE 12/12/2008 TOTAL DEPTH 11918 PERF.10175 - 10188

08	4619 #	4325	-0-	-294	-0-	4151	3	174	9	Y	158	150	1			192
09	4110	4072	-0-	-38	-0-	3911	3	161	9	Y	146	138	1			200
10	5117	4682	-0-	-435	-0-	109	1	4444	3	Y	117	146	1			171
						129	9									
11	5310	4710	-0-	-600	-0-	25	1	4499	3	Y	169	153	1			187
						186	9									
*12	5747	4997	-0-	-750	-0-	35	1	4786	3	Y	160	318	1			34
						176	9									
*01	4697	4472	-0-	-225	-0-	4305	3	167	9	Y	152					186

ULRICH (YEGUA 2A) 92360 700 NON-ASSOCIATED CAPACITY CNTY: HARRIS
ALLIED-GULF ENERGY, LLC 014481
MORRISON-FLANAGAN WELL #: 1 RRCID -> 222291 COMPL. DATE 11/19/2008 TOTAL DEPTH 11270 PERF.10542 - 10848

08	0 N	-0-	-0-	-0-	-0-					N	10					611
09	0 N	-0-	-0-	-0-	-0-					N	10					621
10	0 N	-0-	-0-	-0-	-0-					N	10					631
11	0 N	-0-	-0-	-0-	-0-					N	10					641
12	0 N	-0-	-0-	-0-	-0-					N	-0-					641
01	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					641

MARQUEE CORPORATION 526675
COCHRAN, STEVEN T. WELL #: 1 RRCID -> 151734 COMPL. DATE 10/06/1994 TOTAL DEPTH 12510 PERF.10896 - 10905

08	824 N	824	-0-	-0-	-0-	708	2	116	9	N	105					300
09	840 N	738	-0-	-102	-0-	692	2	46	9	N	42					342
10	775 N	617	-0-	-158	-0-	585	2	32	9	N	29	191	1			180
11	810 N	527	-0-	-283	-0-	492	2	35	9	N	32					212
*12	775 N	-0-	-0-	-775	-0-					N	32					244
01	620 N	-0-	-0-	-620	-0-					N	32	179	1			97

ULRICH (YEGUA 3A) 92360 710 NON-ASSOCIATED ONE WELL CNTY: HARRIS
PHOENIX HYDROCARBONS OPERATING 664125
BRIARCOVE UNIT WELL #: 1 RRCID -> 204707 COMPL. DATE 01/07/2005 TOTAL DEPTH 11500 PERF.10862 - 11416

08	7778	1279	-0-	-6499	-0-	1257	3	22	9	Y	20	38	1			48
09	6510	3011	-0-	-3499	-0-	2979	3	32	9	Y	29	36	1			41
10	6727	4491	-0-	-2236	-0-	106	1	4340	3	Y	41	38	1			44
						45	9									
11	6510	696	-0-	-5814	-0-	4	1	655	3	Y	34	35	1			43
						37	9									
12	6727	873	-0-	-5854	-0-	6	1	838	3	Y	26	58	1			6
						29	9									
01	4495 #	804	-0-	-3691	-0-	784	3	20	9	Y	18					24

ULRICH, E. (YEGUA 2A) 92361 495 ASSOCIATED CAPACITY CNTY: HARRIS
MARQUEE CORPORATION 526675
GULF LAND & INVESTMENT CO. WELL #: 1 RRCID -> 214759 COMPL. DATE 01/18/2006 TOTAL DEPTH 13696 PERF.12026 - 12056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					48
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					48
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					48
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					48
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					48
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					48

PLUGGED AND ABANDONED_____ 12/30/2017 - P/A 12/30/17

KENSINGER WELL #: 1 RRCID -> 246590 COMPL. DATE 01/28/2018 TOTAL DEPTH 13474 PERF.12714 - 13210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					102
09	0	X	-0-	-0-	-0-	-0-					N	-0-					102
10	0	X	-0-	-0-	-0-	-0-					N	-0-					102
11	0	X	-0-	-0-	-0-	-0-					N	-0-					102
12	0	X	-0-	-0-	-0-	-0-					N	-0-					102
01	0	X	-0-	-0-	-0-	-0-					N	-0-					102

UMBRELLA POINT (F- 9) 92388 450 NON-ASSOCIATED EXEMPT CNTY: CHAMBERS
FIELDWOOD SD OFFSHORE LLC 267771
TEXAS STATE TRACT 87 WELL #: 11-L RRCID -> 140960 COMPL. DATE N/A TOTAL DEPTH 9183 PERF. 8556 - 8559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UMBRELLA POINT (F-24) 92388 945 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
FIELDWOOD SD OFFSHORE LLC 267771
STATE TRACT 87 WELL #: 12 RRCID -> 177897 COMPL. DATE 02/16/2000 TOTAL DEPTH 12000 PERF.10650 - 10774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UMBRELLA POINT (F-28) 92388 948 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
FIELDWOOD SD OFFSHORE LLC 267771
STATE TRACT 86 WELL #: 1RL RRCID -> 172916 COMPL. DATE 01/21/1999 TOTAL DEPTH 11249 PERF.11100 - 11144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UMBRELLA POINT (VX GYRO K) 92388 975 ASSOCIATED ONE WELL CNTY: CHAMBERS
TORRENT OIL LLC 862645
STATE TRACT 72 WELL #: 1 RRCID -> 260514 COMPL. DATE 10/12/2006 TOTAL DEPTH 12931 PERF.12377 - 12559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	35836		28602	-0-	-7234	-0-	27352	2	1250	9	N	1136	916	1			220
10	DELQ PR		4655	-0-	4655	4655	3494	2	1161	9	N	1055	1069	1			206
11	DELQ PR		1285	-0-	1285	5940	313	2	972	9	N	884	886	1			204
12	29543	#	-0-	-0-	-29543	-0-					N	545	530	1			219
01	29543	#	NO RPT	-0-	-29543	-0-					N	NO RPT					219

UMBRELLA POINT, NE (PRICE SAND) 92392 265 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
FIELDWOOD SD OFFSHORE LLC 267771
STATE TRACT 86 WELL #: 1RU RRCID -> 172915 COMPL. DATE 01/21/1999 TOTAL DEPTH 11249 PERF. 9960 - 9982

08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UN FRIJOLES (FRIO) 92397 200 NON-ASSOCIATED ONE WELL CNTY: WHARTON
GOLDENROD GAS, INC. 313121
GOFF WELL #: 39 RRCID -> 150974 COMPL. DATE 07/11/1994 TOTAL DEPTH 5050 PERF. 4554 - 4556

08	62	N	54	-0-	-8	-0-	54	2			N	-0-					-0-
09	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

URBANA (WILCOX CONSOLIDATED) 92751 010 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
FIVE-JAB, INC. 271310
LANGHAM, EMILY "A" WELL #: 3 RRCID -> 053953 COMPL. DATE 10/13/1972 TOTAL DEPTH 11600 PERF. N/A

08	0	N	-0-	-0-	-0-	-0-					Y	14	13	1			2
09	0	N	-0-	-0-	-0-	-0-					Y	7	8	1			1
10	0	N	-0-	-0-	-0-	-0-					Y	16	15	1			2
11	0	N	-0-	-0-	-0-	-0-					Y	8	8	1			2
12	0	N	-0-	-0-	-0-	-0-					Y	8	8	1			2
01	0	N	-0-	-0-	-0-	-0-					Y	98	97	1			3

LANGHAM, EMILY -A- WELL #: 4 RRCID -> 060934 COMPL. DATE 02/03/1975 TOTAL DEPTH N/A PERF. N/A

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANGHAM, EMILY "A" WELL #: 2 RRCID -> 107545 COMPL. DATE 02/11/2004 TOTAL DEPTH 10450 PERF. 4510 - 4530

08	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

URBANA (WILCOX CONSOLIDATED) //CONT.// 92751 010 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
FIVE-JAB, INC. //CONT.// 271310
LANGHAM, EMILY -A- WELL #: 5 RRCID -> 128836 COMPL. DATE 07/21/2006 TOTAL DEPTH 11400 PERF.10930 - 11012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LANGHAM, EMILY -A- WELL #: 1 RRCID -> 131814 COMPL. DATE 08/24/2006 TOTAL DEPTH 10510 PERF. 7582 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LANGHAM, EMILY -B- WELL #: 3 RRCID -> 142786 COMPL. DATE N/A TOTAL DEPTH 11414 PERF. 8838 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1

LANGHAM, EMILY "A" WELL #: 6 RRCID -> 154380 COMPL. DATE 01/08/1995 TOTAL DEPTH 11351 PERF.10731 - 11067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-	6	1			26
09	0	N	-0-	-0-	-0-	-0-					Y	-0-	4	1			22
10	0	N	-0-	-0-	-0-	-0-					Y	-0-	7	1			15
11	0	N	-0-	-0-	-0-	-0-					Y	-0-	4	1			11
12	0	N	-0-	-0-	-0-	-0-					Y	-0-	4	1			7
01	0	N	-0-	-0-	-0-	-0-					Y	43	48	1			2

LANGHAM, EMILY "A" WELL #: 7 RRCID -> 182259 COMPL. DATE 03/18/2002 TOTAL DEPTH 11300 PERF.10066 - 10080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	15	13	1			3
09	0	N	-0-	-0-	-0-	-0-					Y	7	8	1			2
10	0	N	-0-	-0-	-0-	-0-					Y	17	15	1			4
11	0	N	-0-	-0-	-0-	-0-					Y	5	7	1			2
12	0	N	-0-	-0-	-0-	-0-					Y	8	8	1			2
01	0	N	-0-	-0-	-0-	-0-					Y	97	97	1			2

LANGHAM, EMILY A WELL #: 4R RRCID -> 190234 COMPL. DATE 08/27/2011 TOTAL DEPTH 3240 PERF. 2840 - 2866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

URBANA (WILCOX CONSOLIDATED) //CONT.// 92751 010 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
FIVE-JAB, INC. //CONT.// 271310

LANGHAM, EMILY -B- WELL #: 5 RRCID -> 191855 COMPL. DATE 03/07/2012 TOTAL DEPTH 11400 PERF.10084 - 10220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					29
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					29
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					29
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					29
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					29
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					29

LANGHAM, EMILY "B" WELL #: 6 RRCID -> 196823 COMPL. DATE 09/28/2003 TOTAL DEPTH 11623 PERF. 9655 - 9714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

LANGHAM, EMILY "A" WELL #: 8 RRCID -> 218382 COMPL. DATE 05/24/2006 TOTAL DEPTH 11600 PERF.10948 - 11006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	403	X	357	-0-	-46	-0-	214	3	143	9	Y	130	133	1			2
09	390	X	300	-0-	-90	-0-	212	3	88	9	Y	80	79	1			3
10	403	X	385	-0-	-18	-0-	209	3	176	9	Y	160	159	1			4
11	390	X	292	-0-	-98	-0-	206	3	86	9	Y	78	79	1			3
12	403	X	294	-0-	-109	-0-	206	3	88	9	Y	80	82	1			1
01	372	X	311	-0-	-61	-0-	203	3	108	9	Y	98	97	1			2

LANGHAM, EMILY "A" WELL #: 9 RRCID -> 230078 COMPL. DATE 05/04/2007 TOTAL DEPTH 11670 PERF.11310 - 11320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	25172	X	24980	-0-	-192	-0-	24756	3	224	9	Y	204	199	1			10
09	24670	X	24670	-0-	-0-	-0-	24550	3	120	9	Y	109	118	1			1
10	25048	X	24506	-0-	-542	-0-	24242	3	264	9	Y	240	239	1			2
11	24360	X	23969	-0-	-391	-0-	23838	3	131	9	Y	119	119	1			2
12	25172	X	24015	-0-	-1157	-0-	23879	3	136	9	Y	124	123	1			3
01	25172	X	23636	-0-	-1536	-0-	23514	3	122	9	Y	111	112	1			2

LANGHAM, EMILY "A" WELL #: 10 RRCID -> 231489 COMPL. DATE 07/31/2011 TOTAL DEPTH 11697 PERF.11106 - 11134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					Y	64	64	1			2
09	0	X	-0-	-0-	-0-	-0-					Y	38	38	1			2
10	0	X	-0-	-0-	-0-	-0-					Y	80	77	1			5
11	0	X	-0-	-0-	-0-	-0-					Y	36	38	1			3
12	0	X	-0-	-0-	-0-	-0-					Y	37	39	1			1
01	0	X	-0-	-0-	-0-	-0-					Y	52	48	1			5

LANGHAM, EMILY "A" WELL #: 11 RRCID -> 232643 COMPL. DATE 12/24/2014 TOTAL DEPTH 11600 PERF.10848 - 11034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	6	6	1			2
09	0	N	-0-	-0-	-0-	-0-					Y	5	4	1			3
10	0	N	-0-	-0-	-0-	-0-					Y	6	7	1			2
11	0	N	-0-	-0-	-0-	-0-					Y	4	4	1			2
12	0	N	-0-	-0-	-0-	-0-					Y	4	4	1			2
01	0	N	-0-	-0-	-0-	-0-					Y	49	48	1			3

LANGHAM, EMILY "A" WELL #: 12 RRCID -> 233266 COMPL. DATE 12/03/2014 TOTAL DEPTH 11600 PERF.10834 - 11020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	11	13	1			1
09	0	N	-0-	-0-	-0-	-0-					Y	9	8	1			2
10	0	N	-0-	-0-	-0-	-0-					Y	15	15	1			2
11	0	N	-0-	-0-	-0-	-0-					Y	8	8	1			2
12	0	N	-0-	-0-	-0-	-0-					Y	7	8	1			1
01	0	N	-0-	-0-	-0-	-0-					Y	99	97	1			3

URBANA (WILCOX CONSOLIDATED) //CONT.// 92751 010 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
FIVE-JAB, INC. //CONT.// 271310
LANGHAM, EMILY "A" WELL #: 13 RRCID -> 235543 COMPL. DATE 07/13/2012 TOTAL DEPTH 11640 PERF.11104 - 11110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6727	X	6569	-0-	-158	-0-	6424	3	145	9	Y	132	133	1			5
09	6510	X	6456	-0-	-54	-0-	6371	3	85	9	Y	77	79	1			3
10	6634	X	6464	-0-	-170	-0-	6290	3	174	9	Y	158	159	1			2
11	6450	X	6273	-0-	-177	-0-	6185	3	88	9	Y	80	79	1			3
12	6665	X	6285	-0-	-380	-0-	6196	3	89	9	Y	81	82	1			2
01	6665	X	6169	-0-	-496	-0-	6101	3	68	9	Y	62	50	1			14

EMILY LANGHAM "A" WELL #: 14 RRCID -> 241771 COMPL. DATE 09/21/2011 TOTAL DEPTH 8550 PERF. 8016 - 8215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4898	X	4784	-0-	-114	-0-	4640	3	144	9	Y	131	133	1			2
09	4740	X	4691	-0-	-49	-0-	4602	3	89	9	Y	81	79	1			4
10	4836	X	4718	-0-	-118	-0-	4544	3	174	9	Y	158	159	1			3
11	4710	X	4555	-0-	-155	-0-	4468	3	87	9	Y	79	79	1			3
12	4867	X	4565	-0-	-302	-0-	4476	3	89	9	Y	81	82	1			2
01	4836	X	4515	-0-	-321	-0-	4408	3	107	9	Y	97	97	1			2

EMILY LANGHAM A WELL #: 17 RRCID -> 258474 COMPL. DATE 06/06/2014 TOTAL DEPTH 11640 PERF.10832 - 10888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EMILY LANGHAM A WELL #: 15 RRCID -> 258507 COMPL. DATE 07/30/2010 TOTAL DEPTH 11640 PERF.10948 - 11014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					Y	7	6	1			3
09	0	X	-0-	-0-	-0-	-0-					Y	3	4	1			2
10	0	X	-0-	-0-	-0-	-0-					Y	7	7	1			2
11	0	X	-0-	-0-	-0-	-0-					Y	3	4	1			1
12	0	X	-0-	-0-	-0-	-0-					Y	4	4	1			1
01	0	X	-0-	-0-	-0-	-0-					Y	51	48	1			4

EMILY LANGHAM A WELL #: 16 RRCID -> 259641 COMPL. DATE 08/15/2014 TOTAL DEPTH 11659 PERF.10476 - 10490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					28
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					28
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					28
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					28
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					28
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					28

LANGHAM, EMILY A WELL #: 18 RRCID -> 260042 COMPL. DATE 06/10/2013 TOTAL DEPTH 11657 PERF.11101 - 11130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					46
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					46
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					46
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					46
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					46
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					46

EMILY LANGHAM "A" WELL #: 20ST RRCID -> 261185 COMPL. DATE 09/23/2010 TOTAL DEPTH 12500 PERF.11144 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					40
09	0	N	-0-	-0-	-0-	-0-					N	-0-					40
10	0	N	-0-	-0-	-0-	-0-					N	-0-					40
11	0	N	-0-	-0-	-0-	-0-					N	-0-					40
12	0	N	-0-	-0-	-0-	-0-					N	-0-					40
01	0	N	-0-	-0-	-0-	-0-					N	-0-					40

URBANA (WILCOX CONSOLIDATED) //CONT.// 92751 010 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
FIVE-JAB, INC. //CONT.// 271310
EMILY LANGHAM A WELL #: 19 RRCID -> 262246 COMPL. DATE 01/06/2011 TOTAL DEPTH 11672 PERF.11135 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	20320	X	20320	-0-	-0-	-0-	20102	3	218	9	N	198	199	1			5
09	20061	X	20061	-0-	-0-	-0-	19934	3	127	9	N	115	118	1			2
10	19946	X	19946	-0-	-0-	-0-	19684	3	262	9	N	238	239	1			1
11	19485	X	19485	-0-	-0-	-0-	19355	3	130	9	N	118	119	1			-0-
12	19524	X	19524	-0-	-0-	-0-	19389	3	135	9	N	123	122	1			1
*01	19254	X	19254	-0-	-0-	-0-	19092	3	162	9	N	147	145	1			3

EMILY LANGHAM A WELL #: 21ST RRCID -> 264828 COMPL. DATE 04/19/2014 TOTAL DEPTH 11290 PERF.11024 - 11078

08	0	N	-0-	-0-	-0-	-0-					N	62					368
09	0	N	-0-	-0-	-0-	-0-					N	60					428
10	0	N	-0-	-0-	-0-	-0-					N	62					490
11	0	N	-0-	-0-	-0-	-0-					N	60					550
12	0	N	-0-	-0-	-0-	-0-					N	-0-					550
01	0	N	-0-	-0-	-0-	-0-					N	62					612

EMILY LANGHAM A WELL #: 22 RRCID -> 264830 COMPL. DATE 09/25/2011 TOTAL DEPTH 11200 PERF.10339 - 10414

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12

GALLOWAY ENERGY CO. 293303
TURNER, J. B. WELL #: 1 RRCID -> 124301 COMPL. DATE 08/16/1986 TOTAL DEPTH 10285 PERF.10138 - 10146

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LANGHAM UNIT WELL #: 1 RRCID -> 126789 COMPL. DATE 12/11/1987 TOTAL DEPTH 10300 PERF.10202 - 10212

08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

URBANA (4240) 92751 700 NON-ASSOCIATED ONE WELL CNTY: SAN JACINTO
FIVE-JAB, INC. 271310
BRENDA LEE LANGHAM SWD WELL #: 1 RRCID -> 258054 COMPL. DATE 11/11/2010 TOTAL DEPTH 3150 PERF. 2940 - 2970

08	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

UTOPIA (UPPER HACKBERRY) 92806 465 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
ALLIED-GULF ENERGY, LLC 014481
LGDC CORP SWD WELL #: 2 RRCID -> 175272 COMPL. DATE 07/11/2003 TOTAL DEPTH 15229 PERF. 3078 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEED, T. ET AL WELL #: 6 RRCID -> 192747 COMPL. DATE 12/25/2011 TOTAL DEPTH N/A PERF. 8118 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LGDC CORP SWD WELL #: 3 RRCID -> 214701 COMPL. DATE 09/30/2005 TOTAL DEPTH 8825 PERF. 4470 - 5460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VACATION (YEGUA 4\5) 92893 500 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
SOUTH TEXAS OPERATING COMPANY 802845
VAN DEVENTER GAS UNIT WELL #: 1 RRCID -> 254240 COMPL. DATE 05/28/2012 TOTAL DEPTH 11520 PERF.11188 - 11198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	428	N	428	-0-	-0-	-0-	6	2	422	9	Y	384	260	1			316
09	420	N	176	-0-	-244	-0-	46	2	130	9	Y	118	339	1			95
10	579	N	579	-0-	-0-	-0-	30	2	549	9	Y	499	350	1			244
11	420	N	359	-0-	-61	-0-	15	2	344	9	Y	313	355	1			202
12	544	N	544	-0-	-0-	-0-	5	2	539	9	Y	490	380	1			312
01	589	N	268	-0-	-321	-0-	5	2	263	9	Y	239	277	1			274

DANIEL GAS UNIT WELL #: 1 RRCID -> 258904 COMPL. DATE 06/27/2010 TOTAL DEPTH 11360 PERF.11218 - 11228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	453	N	453	-0-	-0-	-0-	150	2	303	9	Y	275	253	1			204
09	851	N	851	-0-	-0-	-0-	282	2	569	9	Y	517	330	1			391
10	527	N	438	-0-	-89	-0-	258	2	180	9	Y	164	341	1			214
11	610	N	610	-0-	-0-	-0-	240	2	370	9	Y	336	345	1			205
12	868	N	476	-0-	-392	-0-	102	2	374	9	Y	340	370	1			175
01	434	N	402	-0-	-32	-0-	108	2	294	9	Y	267	270	1			172

VAN METER (YEGUA CONS.) 93119 400 ASSOCIATED CAPACITY CNTY: JASPER
SOUTHERN OIL OF LOUISIANA LLC 804365
RILEY, PAT ET AL WELL #: 1 RRCID -> 235789 COMPL. DATE 04/24/2018 TOTAL DEPTH 9917 PERF. 8668 - 8688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2186	X	2186	-0-	-0-	-0-	2186	2			N	-0-					364
09	2377	X	2377	-0-	-0-	-0-	2223	2	154	9	N	140					504
10	2597	X	2597	-0-	-0-	-0-	2446	2	151	9	N	137					641
11	2340	X	1610	-0-	-730	-0-	1610	2			N	-0-					641
12	2449	X	1607	-0-	-842	-0-	1607	2			N	-0-					641
01	2604	X	903	-0-	-1701	-0-	903	2			N	-0-					641

VAN METER (YEGUA CONS.) //CONT.// 93119 400 ASSOCIATED CAPACITY CNTY: JASPER
SOUTHERN OIL OF LOUISIANA LLC //CONT.// 804365
JACQUES WELL #: 1 RRCID -> 266492 COMPL. DATE 11/21/2014 TOTAL DEPTH 9355 PERF. 8575 - 8598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1705	X	1382	-0-	-323	-0-	1382	2			N	-0-					272
09	1260	X	1000	-0-	-260	-0-	1000	2			N	-0-					272
10	1426	X	789	-0-	-637	-0-	789	2			N	-0-					272
11	1380	X	486	-0-	-894	-0-	486	2			N	-0-					272
12	1426	X	421	-0-	-1005	-0-	421	2			N	-0-					272
01	1395	X	86	-0-	-1309	-0-	86	2			N	-0-					272

JACQUES WELL #: 4 RRCID -> 270961 COMPL. DATE 04/06/2013 TOTAL DEPTH 9276 PERF. 8890 - 9014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BP AMERICA 'A-39' WELL #: 3 RRCID -> 278175 COMPL. DATE 04/04/2016 TOTAL DEPTH 9490 PERF. 8462 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5611	X	3712	-0-	-1899	-0-	3712	2			N	-0-					244
09	5430	X	3488	-0-	-1942	-0-	3466	2	22	9	N	20					264
10	4805	X	1980	-0-	-2825	-0-	1606	2	374	9	N	340	182	1			422
11	4200	X	3694	-0-	-506	-0-	3639	2	55	9	N	50					472
12	4270	X	4270	-0-	-0-	-0-	4270	2			N	-0-					472
01	3720	X	1675	-0-	-2045	-0-	1675	2			N	-0-					472

BP-FLETCHER WELL #: 1 RRCID -> 283672 COMPL. DATE 08/24/2017 TOTAL DEPTH 12900 PERF.13560 - 13610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	11222	X	6996	-0-	-4226	-0-	910	1	6086	2	N	-0-	177	1			313
09	10260	X	6098	-0-	-4162	-0-	393	1	5588	2	N	106	177	1			242
							117	9									
10	8866	X	6109	-0-	-2757	-0-	215	1	5767	2	N	115					357
							127	9									
11	7680	X	6182	-0-	-1498	-0-	209	1	5730	2	N	221	178	1			400
							243	9									
12	7378	X	3468	-0-	-3910	-0-	24	1	3367	2	N	70					470
							77	9									
01	7006	X	4547	-0-	-2459	-0-	4508	2	39	9	N	35	180	1			325

WHITEHEAD RESOURCES, LTD. 919409
MVP A-364 WELL #: 1 RRCID -> 256998 COMPL. DATE 03/30/2010 TOTAL DEPTH 9765 PERF. 9441 - 10064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23

CHARLIE TUNA WELL #: 1 RRCID -> 263756 COMPL. DATE 12/01/2010 TOTAL DEPTH 9886 PERF. 9738 - 9826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2759	X	55	-0-	-2704	-0-	52	2	3	9	N	3					79
09	2670	X	-0-	-0-	-2670	-0-					N	-0-					79
10	2759	X	-0-	-0-	-2759	-0-					N	-0-					79
11	810	X	-0-	-0-	-810	-0-					N	-0-					79
12	713	X	-0-	-0-	-713	-0-					N	-0-					79
01	62	X	-0-	-0-	-62	-0-					N	-0-					79

VAN METER (YEGUA CONS.) //CONT.// 93119 400 ASSOCIATED CAPACITY CNTY: JASPER
WHITEHEAD RESOURCES, LTD. //CONT.// 919409
THRESHER WELL #: 1 RRCID -> 283363 COMPL. DATE 08/05/2017 TOTAL DEPTH 9025 PERF. 8841 - 8860

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAN METER (YEGUA, LOWER) 93133 400 NON-ASSOCIATED CAPACITY CNTY: HARDIN
FAULCONER, VERNON E., INC. 263701
VILLAGE CREEK SP GU WELL #: 2 RRCID -> 264854 COMPL. DATE 12/14/2011 TOTAL DEPTH 10250 PERF. 10786 - 10868

08	9796 X	8139	-0-	-1657	-0-	465	1	7555	2	Y	108	61	1			73
						119	9									
09	8850 X	4922	-0-	-3928	-0-	375	1	4463	2	Y	76	118	1			31
						84	9									
10	9052 X	4339	-0-	-4713	-0-	405	1	3868	2	Y	60	42	1			49
						66	9									
11	8250 X	931	-0-	-7319	-0-	210	1	707	2	Y	13	41	1			21
						14	9									
12	8153 X	-0-	-0-	-8153	-0-					Y	-0-	13	1			8
01	8153 X	111	-0-	-8042	-0-	15	1	94	2	Y	2	9	1			1
						2	9									

VILLAGE CREEK SP GU WELL #: 1R RRCID -> 265002 COMPL. DATE 10/10/2011 TOTAL DEPTH 10217 PERF. 10170 - 10268

08	27714 X	23590	-0-	-4124	-0-	23357	2	233	9	Y	212	122	1			146
09	26820 X	15176	-0-	-11644	-0-	15000	2	176	9	Y	160	242	1			64
10	26598 X	25248	-0-	-1350	-0-	24982	2	266	9	Y	242	142	1			164
11	27367 X	27367	-0-	-0-	-0-	450	1	26559	2	Y	325	323	1			166
						358	9									
12	34328 X	34328	-0-	-0-	-0-	465	1	33404	2	Y	417	361	1			222
						459	9									
*01	33913 X	33913	-0-	-0-	-0-	465	1	33017	2	Y	392	532	1			82
						431	9									

VANESSA (WILCOX) 93206 800 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
GEOSOUTHERN ENERGY CORPORATION 301287
JACKIE WELL #: 1 RRCID -> 132737 COMPL. DATE 10/21/1989 TOTAL DEPTH 6700 PERF. 6469 - 6476

08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VICKERS (WILCOX MIDDLE) 93668 120 NON-ASSOCIATED CAPACITY CNTY: HARDIN
UNION GAS OPERATING COMPANY 876500
BP-FEE WELL #: 1 RRCID -> 196879 COMPL. DATE 04/05/2003 TOTAL DEPTH 13120 PERF.12836 - 13006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4185	X	3824	-0-	-361	-0-	639	1	2760	3	N	386	178	1			267
							425	9									
09	4050	X	2854	-0-	-1196	-0-	618	1	1910	3	N	296	503	1			60
							326	9									
10	3813	X	3167	-0-	-646	-0-	638	1	2155	3	N	340	360	1			40
							374	9									
11	3660	X	3305	-0-	-355	-0-	618	1	2276	3	N	374	357	1			57
							411	9									
12	3937	X	745	-0-	-3192	-0-	639	1	56	3	N	45	72	1			30
							50	9									
01	3813	X	639	-0-	-3174	-0-	639	1			N	-0-					30

PETTY GAS UNIT WELL #: 1 RRCID -> 212071 COMPL. DATE 09/10/2005 TOTAL DEPTH 12710 PERF.12058 - 12506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	2098	-0-	-1002	7301	152	1	1549	3	Y	361	343	1			90
							397	9									
09	3000	N	1981	-0-	-1019	6282	137	1	1483	3	Y	328	358	1			60
							361	9									
10	3100	N	2169	-0-	-931	5351	145	1	1592	3	Y	393	393	1			60
							432	9									
11	3000	N	1916	-0-	-1084	4267	133	1	1407	3	Y	342	328	1			74
							376	9									
*12	3100	N	1927	-0-	-1173	3094	140	1	1395	3	Y	356	365	1			65
							392	9									
*01	3100	N	1993	-0-	-1107	1987	133	1	1527	3	Y	303	299	1			69
							333	9									

PETTY WELL #: 2 RRCID -> 213822 COMPL. DATE 12/14/2005 TOTAL DEPTH 14200 PERF.12700 - 12764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1774	X	1774	-0-	-0-	-0-	533	1	1020	3	Y	201	173	1			35
							221	9									
09	2550	X	1704	-0-	-846	-0-	510	1	866	3	Y	298	286	1			47
							328	9									
10	2635	X	1572	-0-	-1063	-0-	268	1	1100	3	Y	185	194	1			38
							204	9									
11	2280	X	1227	-0-	-1053	-0-	335	1	669	3	Y	203	99	1			142
							223	9									
*12	1769	X	1769	-0-	-0-	-0-	542	1	1012	3	Y	195	267	1			70
							215	9									
01	1767	X	1379	-0-	-388	-0-	239	1	914	3	Y	205	228	1			47
							226	9									

PETTY GAS UNIT WELL #: 3 RRCID -> 216300 COMPL. DATE 03/07/2006 TOTAL DEPTH 12800 PERF.12124 - 12566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5884	X	5884	-0-	-0-	-0-	435	1	4033	3	Y	1287	1224	1			96
							1416	9									
09	5407	X	5407	-0-	-0-	-0-	381	1	3748	3	Y	1162	1258	1			-0-
							1278	9									
10	5492	X	5492	-0-	-0-	-0-	374	1	3689	3	Y	1299	1290	1			9
							1429	9									
11	6601	X	6601	-0-	-0-	-0-	466	1	4472	3	Y	1512	1441	1			80
							1663	9									
*12	5391	X	5391	-0-	-0-	-0-	399	1	3569	3	Y	1294	1327	1			47
							1423	9									
*01	6439	X	6439	-0-	-0-	-0-	450	1	4564	3	Y	1295	1276	1			66
							1425	9									

VICKERS (WILCOX MIDDLE) //CONT.// 93668 120 NON-ASSOCIATED CAPACITY CNTY: HARDIN
UNION GAS OPERATING COMPANY //CONT.// 876500
PETTY "A" #8 GAS UNIT WELL #: 8 RRCID -> 227685 COMPL. DATE 01/18/2007 TOTAL DEPTH 14128 PERF.11994 - 12030

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7192	X	5154	-0-		-2038	-0-	558 667	1 9	3929	3	N	606	476	1			177
09	6960	X	4455	-0-		-2505	-0-	472 506	1 9	3477	3	N	460	552	1			85
10	5329	X	5329	-0-		-0-	-0-	546 578	1 9	4205	3	N	525	523	1			87
11	4800	X	4671	-0-		-129	-0-	512 592	1 9	3567	3	N	538	549	1			76
12	5146	X	4899	-0-		-247	-0-	565 613	1 9	3721	3	N	557	557	1			76
*01	6029	X	6029	-0-		-0-	-0-	580 592	1 9	4857	3	N	538	499	1			115

BP A-52 WELL #: 1 RRCID -> 227687 COMPL. DATE 03/25/2007 TOTAL DEPTH 12600 PERF.11002 - 11836

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2870	X	2870	-0-		-0-	-0-	465 187	1 9	2218	3	Y	170	170	1			39
09	3900	X	2648	-0-		-1252	-0-	450 289	1 9	1909	3	Y	263	234	1			68
10	4030	X	3273	-0-		-757	-0-	536 323	1 9	2414	3	Y	294	323	1			39
11	3900	X	3648	-0-		-252	-0-	576 307	1 9	2765	3	Y	279	287	1			31
12	2976	X	2656	-0-		-320	-0-	454 232	1 9	1970	3	Y	211	201	1			41
*01	3945	X	3945	-0-		-0-	-0-	605 363	1 9	2977	3	Y	330	302	1			69

PETTY WELL #: 4 RRCID -> 229099 COMPL. DATE 05/09/2006 TOTAL DEPTH 12800 PERF.12036 - 12470

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3224	X	2158	-0-		-1066	-0-	156 393	1 9	1609	3	N	357	340	1			76
09	3120	X	2260	-0-		-860	-0-	156 391	1 9	1713	3	N	355	396	1			35
10	2480	X	2227	-0-		-253	-0-	149 422	1 9	1656	3	N	384	392	1			27
11	2400	X	2260	-0-		-140	-0-	157 421	1 9	1682	3	N	383	375	1			35
12	2418	X	2361	-0-		-57	-0-	172 465	1 9	1724	3	N	423	434	1			24
*01	2704	X	2704	-0-		-0-	-0-	180 438	1 9	2086	3	N	398	392	1			30

PETTY WELL #: 202 RRCID -> 229622 COMPL. DATE 08/21/2006 TOTAL DEPTH 12700 PERF.12502 - 12518

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	21	N	21	-0-		-0-	-0-	7 2	1 9	12	3	Y	2	2	1			142
09	30	N	-0-	-0-		-30	-0-					Y	-0-	114	1			28
*10	631	N	631	-0-		-0-	-0-	275 282	1 9	74	3	Y	256	252	1			32
*11	607	N	607	-0-		-0-	-0-	182 125	1 9	300	3	Y	114	116	1			30
12	0	N	-0-	-0-		-0-	-0-					Y	-0-					30
*01	1204	N	1204	-0-		-0-	-0-	315 347	1 9	542	3	Y	315	295	1			50

VICKERS (WILCOX MIDDLE) //CONT.// 93668 120 NON-ASSOCIATED CAPACITY CNTY: HARDIN
UNION GAS OPERATING COMPANY //CONT.// 876500
PETTY "A" #7 GAS UNIT WELL #: 7 RRCID -> 229905 COMPL. DATE 02/23/2007 TOTAL DEPTH 14447 PERF.11992 - 12032

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4862	X	2968	-0-		-1894	-0-	358	1	2111	3	N	454	174	1			327
								499	9									
09	2941	X	2941	-0-		-0-	-0-	363	1	2103	3	N	432	702	1			57
								475	9									
10	2861	X	2861	-0-		-0-	-0-	350	1	2047	3	N	422	439	1			40
								464	9									
11	2408	X	2408	-0-		-0-	-0-	291	1	1736	3	N	346	344	1			42
								381	9									
*12	2321	X	2321	-0-		-0-	-0-	288	1	1686	3	N	315	322	1			35
								347	9									
*01	2739	X	2739	-0-		-0-	-0-	312	1	2036	3	N	355	323	1			67
								391	9									

PARKER FORESTRY WELL #: 1 RRCID -> 233007 COMPL. DATE 08/16/2006 TOTAL DEPTH 12945 PERF.12224 - 12710

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2934	X	2934	-0-		-0-	-0-	562	1	1357	3	N	923	709	1			241
								1015	9									
09	2597	X	2597	-0-		-0-	-0-	1040	1	799	3	N	689	905	1			25
								758	9									
10	2820	X	2820	-0-		-0-	-0-	549	1	1262	3	N	917	882	1			60
								1009	9									
11	3000	X	3000	-0-		-0-	-0-	556	1	1517	3	N	843	858	1			45
								927	9									
*12	2585	X	2585	-0-		-0-	-0-	552	1	1179	3	N	776	752	1			69
								854	9									
*01	3100	N	3179	-0-		79	79	562	1	1604	3	N	921	937	1			53
								1013	9									

PETTY "A" #8 GAS UNIT WELL #: 9 RRCID -> 242125 COMPL. DATE 07/13/2008 TOTAL DEPTH 12200 PERF.12006 - 12022

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3689	X	2807	-0-		-882	-0-	294	1	2181	3	N	302	244	1			90
								332	9									
09	3570	X	2872	-0-		-698	-0-	301	1	2252	3	N	290	330	1			50
								319	9									
10	3348	X	3035	-0-		-313	-0-	301	1	2431	3	N	275	278	1			47
								303	9									
11	3090	X	3090	-0-		-0-	-0-	332	1	2386	3	N	338	339	1			46
								372	9									
*12	3050	X	3050	-0-		-0-	-0-	341	1	2355	3	N	322	325	1			43
								354	9									
*01	3329	X	3329	-0-		-0-	-0-	309	1	2721	3	N	272	256	1			59
								299	9									

BP A-52 WELL #: 2 RRCID -> 249569 COMPL. DATE 02/11/2009 TOTAL DEPTH 12600 PERF.11012 - 11026

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6179	X	6179	-0-		-0-	-0-	1002	1	4782	3	Y	359	366	1			83
								395	9									
09	5706	X	5706	-0-		-0-	-0-	969	1	4112	3	Y	568	503	1			148
								625	9									
10	5641	X	5641	-0-		-0-	-0-	930	1	4183	3	Y	480	560	1			68
								528	9									
11	5316	X	5316	-0-		-0-	-0-	842	1	4038	3	Y	396	419	1			45
								436	9									
12	5946	X	5946	-0-		-0-	-0-	1012	1	4392	3	Y	493	448	1			90
								542	9									
*01	5586	X	5586	-0-		-0-	-0-	862	1	4242	3	Y	438	430	1			98
								482	9									

VICKERS (WILCOX MIDDLE) //CONT.// 93668 120 NON-ASSOCIATED CAPACITY CNTY: HARDIN
UNION GAS OPERATING COMPANY //CONT.// 876500
PETTY WELL #: 10 RRCID -> 262639 COMPL. DATE 05/07/2011 TOTAL DEPTH 12800 PERF.12131 - 12137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3286	X	2158	-0-	-1128	-0-	159	1	1506	3	N	448	426	1			54
							493	9									
09	3180	X	2096	-0-	-1084	-0-	147	1	1484	3	N	423	461	1			16
							465	9									
10	2573	X	2340	-0-	-233	-0-	159	1	1612	3	N	517	517	1			16
							569	9									
11	2490	X	1823	-0-	-667	-0-	128	1	1262	3	N	394	377	1			33
							433	9									
12	2573	X	2377	-0-	-196	-0-	175	1	1612	3	N	536	550	1			19
							590	9									
01	2170	X	724	-0-	-1446	-0-	50	1	524	3	N	136	134	1			21
							150	9									

PETTY WELL #: 5 RRCID -> 265203 COMPL. DATE 11/28/2011 TOTAL DEPTH 12700 PERF.12096 - 12540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4898	X	3734	-0-	-1164	-0-	271	1	2723	3	N	673	640	1			127
							740	9									
09	4740	X	3731	-0-	-1009	-0-	259	1	2757	3	N	650	709	1			68
							715	9									
10	4216	X	3416	-0-	-800	-0-	230	1	2469	3	N	652	652	1			68
							717	9									
11	4080	X	2610	-0-	-1470	-0-	181	1	1891	3	N	489	469	1			88
							538	9									
12	4061	X	3068	-0-	-993	-0-	224	1	2186	3	N	598	612	1			74
							658	9									
*01	3903	X	3903	-0-	-0-	-0-	263	1	2949	3	N	628	619	1			83
							691	9									

PETTY C WELL #: 1 RRCID -> 269145 COMPL. DATE 01/19/2012 TOTAL DEPTH 12420 PERF.12178 - 12216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	895	N	895	-0-	-0-	-0-	147	1	517	3	N	210	187	1			33
							231	9									
09	810	N	723	-0-	-87	-0-	116	1	436	3	N	155	172	1			16
							171	9									
10	900	N	900	-0-	-0-	-0-	144	1	539	3	N	197	201	1			12
							217	9									
11	983	N	983	-0-	-0-	-0-	158	1	572	3	N	230	221	1			21
							253	9									
*12	988	N	988	-0-	-0-	-0-	164	1	572	3	N	229	211	1			39
							252	9									
*01	744	N	744	-0-	-0-	-0-	105	1	489	3	N	136	166	1			9
							150	9									

PETTY C WELL #: 2 RRCID -> 280322 COMPL. DATE 01/14/2015 TOTAL DEPTH 12788 PERF.12176 - 12638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	9114	X	7477	-0-	-1637	-0-	1396	1	3709	3	N	2156	1930	1			338
							2372	9									
09	8820	X	7360	-0-	-1460	-0-	1373	1	3781	3	N	2005	2139	1			204
							2206	9									
10	7667	X	7667	-0-	-0-	-0-	1398	1	3996	3	N	2066	2145	1			125
							2273	9									
11	7350	X	7304	-0-	-46	-0-	1336	1	3652	3	N	2105	2037	1			193
							2316	9									
12	7595	X	7338	-0-	-257	-0-	1387	1	3643	3	N	2098	1941	1			350
							2308	9									
*01	8537	X	8537	-0-	-0-	-0-	1454	1	4775	3	N	2098	2320	1			128
							2308	9									

VICTOR BLANCO (WILCOX) 93711 400 NON-ASSOCIATED ONE WELL CNTY: HARRIS
BALLARD EXPLORATION COMPANY,INC. 048169
MCCORD WELL #: 1 RRCID -> 223078 COMPL. DATE 08/31/2006 TOTAL DEPTH 13291 PERF.13020 - 13130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	6448		6582	-0-	134	442	310	1	6104	2	Y	153	183	1			150
							168	9									
09	6838		5823	-0-	-1015	-0-	300	1	5370	2	Y	139	188	1	1	8	100
							153	9									
10	6145		5723	-0-	-422	-0-	310	1	5249	2	Y	149	164	1			85
							164	9									
11	7078		6104	-0-	-974	-0-	276	1	5668	2	Y	145					230
							160	9									
*12	9305		7303	-0-	-2002	-0-	310	1	6807	2	Y	169	183	1	2	8	214
							186	9									
*01	8933		7117	-0-	-1816	-0-	310	1	6636	2	Y	155	179	1	1	8	189
							171	9									

VICTOR BLANCO (YEGUA 1ST) 93711 750 ASSOCIATED CAPACITY CNTY: HARRIS
BALLARD EXPLORATION COMPANY,INC. 048169
MCCORD WELL #: 3 RRCID -> 247845 COMPL. DATE 11/16/2008 TOTAL DEPTH 8361 PERF. 8030 - 8160

08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

VICTOR BLANCO, W. (8800) 93717 500 NON-ASSOCIATED CAPACITY CNTY: HARRIS
BALLARD EXPLORATION COMPANY,INC. 048169
OSAGE WELL #: 1 RRCID -> 235086 COMPL. DATE 11/07/2007 TOTAL DEPTH 9302 PERF. 9137 - 9150

08	7564	X	-0-	-0-	-7564	-0-					N	-0-					219
09	7320	X	-0-	-0-	-7320	-0-					N	-0-					219
10	4340	X	-0-	-0-	-4340	-0-					N	-0-					219
11	2790	X	-0-	-0-	-2790	-0-					N	-0-					219
12	0	X	-0-	-0-	-0-	-0-					N	-0-					219
01	0	X	-0-	-0-	-0-	-0-					N	-0-					219

STATE LEASE 108750 WELL #: 1 RRCID -> 255232 COMPL. DATE 05/22/2009 TOTAL DEPTH 9335 PERF. 9733 - 9750

08	28314	X	28314	-0-	-0-	-0-	310	1	27594	2	N	373	376	1			207
							410	9									
09	26790	X	23242	-0-	-3548	-0-	258	1	22608	2	N	342	375	1			174
							376	9									
10	27683	X	27123	-0-	-560	-0-	307	1	26369	2	N	406	386	1			194
							447	9									
11	27390	X	24275	-0-	-3115	-0-	282	1	23569	2	N	385	374	1			205
							424	9									
12	28303	X	19409	-0-	-8894	-0-	254	1	18749	2	N	369	380	1			194
							406	9									
01	28303	X	21471	-0-	-6832	-0-	288	1	20893	2	N	264	189	1			269
							290	9									

VIDOR AMES (YEGUA DY) 93765 700 ASSOCIATED EXEMPT CNTY: ORANGE
HILCORP ENERGY COMPANY 386310
MIL-VID WELL #: 4ST RRCID -> 228455 COMPL. DATE 05/11/2007 TOTAL DEPTH 14135 PERF.13234 - 13296

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VIDOR AMES (YEGUA DY) //CONT.// 93765 700 ASSOCIATED EXEMPT CNTY: ORANGE
HILCORP ENERGY COMPANY //CONT.// 386310
MIL-VID WELL #: 3R RRCID -> 271068 COMPL. DATE 11/14/2012 TOTAL DEPTH 16991 PERF.13000 - 13030

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VIDOR AMES (YEGUA EY) 93765 800 NON-ASSOCIATED CAPACITY CNTY: ORANGE
HILCORP ENERGY COMPANY 386310
SAMPSON-CLARK GAS UNIT WELL #: 1ST RRCID -> 138868 COMPL. DATE 04/06/1992 TOTAL DEPTH 17000 PERF.12748 - 12918

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAMPSON-CLARK GGU 2 WELL #: 1ST RRCID -> 139658 COMPL. DATE 07/03/2010 TOTAL DEPTH 14000 PERF.12768 - 12888

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VIDOR AMES SWD WELL #: 1 RRCID -> 148523 COMPL. DATE 07/20/2019 TOTAL DEPTH 4161 PERF. 3436 - 3550

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIL-VID WELL #: 11 RRCID -> 231722 COMPL. DATE 08/01/2013 TOTAL DEPTH 14074 PERF.13890 - 14220

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14880 X	13842	-0-	-1038	-0-	1314	1	12112	3	Y	374	342	0			88
						5	4	411	9							
09	13830 X	8228	-0-	-5602	-0-	1077	1	6964	3	Y	168	116	0	92	1	48
						2	4	185	9							
10	14291 X	11183	-0-	-3108	-0-	77	1	10658	3	Y	403	305	1			146
						5	4	443	9							
11	13830 X	11517	-0-	-2313	-0-	75	1	11105	3	Y	302	325	1			123
						5	4	332	9							
12	14043 X	13823	-0-	-220	-0-	2192	1	11344	3	Y	170	208	1			85
						100	4	187	9							
01	13857 X	10533	-0-	-3324	-0-	1488	1	8733	3	Y	196	225	1			56
						96	4	216	9							

REID, D. WELL #: 1 RRCID -> 232102 COMPL. DATE N/A TOTAL DEPTH 14244 PERF.12919 - 13030

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VIDOR AMES (YEGUA EY) //CONT.// 93765 800 NON-ASSOCIATED CAPACITY CNTY: ORANGE
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS WELL #: 1ST RRCID -> 254819 COMPL. DATE 11/29/2009 TOTAL DEPTH 13571 PERF.12878 - 13007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5859	X	5326	-0-	-533	-0-	1404	1	3312	3	Y	473	460	0			148
							90	4	520	9							
09	5216	X	5216	-0-	-0-	-0-	1333	1	3187	3	Y	555	306	0	272	1	125
							85	4	611	9							
10	5768	X	5768	-0-	-0-	-0-	1367	1	3829	3	Y	441	382	1			184
							87	4	485	9							
11	6725	X	6725	-0-	-0-	-0-	1305	1	4860	3	Y	434	449	1			169
							83	4	477	9							
12	4588	X	3057	-0-	-1531	-0-	546	1	2025	3	Y	410	412	1			167
							35	4	451	9							
*01	4697	X	4697	-0-	-0-	-0-	580	1	3406	3	Y	613	626	1			154
							37	4	674	9							

DONNER PROPERTIES GU WELL #: 1 RRCID -> 258534 COMPL. DATE 05/02/2019 TOTAL DEPTH 13470 PERF.13162 - 13878

08	4681	X	3716	-0-	-965	-0-	273	1	3158	3	N	259	175	1			161
							285	9									
09	4530	X	2608	-0-	-1922	-0-	219	1	2160	3	N	208	180	1			189
							229	9									
10	4154	X	4107	-0-	-47	-0-	405	1	3362	3	N	309	359	1			139
							340	9									
11	4020	X	3688	-0-	-332	-0-	450	1	2921	3	N	288	180	1			247
							317	9									
12	4154	X	1910	-0-	-2244	-0-	195	1	1572	3	N	130	179	1			198
							143	9									
01	3720	X	242	-0-	-3478	-0-	60	1	171	3	N	10	175	1			33
							11	9									

BP AMERICA A-5 WELL #: 1 RRCID -> 260201 COMPL. DATE 01/07/2011 TOTAL DEPTH 14431 PERF.14076 - 14106

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS WELL #: 2ST RRCID -> 261184 COMPL. DATE 10/31/2010 TOTAL DEPTH 13390 PERF.13154 - 13246

08	527	N	460	-0-	-67	-0-	116	1	275	3	Y	56	58	0			14
							7	4	62	9							
09	750	N	201	-0-	-549	-0-	50	1	119	3	Y	26	19	0	15	1	6
							3	4	29	9							
10	700	N	700	-0-	-0-	-0-	166	1	460	3	Y	57	44	1			19
							11	4	63	9							
11	1113	N	1113	-0-	-0-	-0-	214	1	794	3	Y	83	75	1			27
							14	4	91	9							
12	520	N	520	-0-	-0-	-0-	94	1	347	3	Y	66	67	1			26
							6	4	73	9							
*01	702	N	702	-0-	-0-	-0-	91	1	531	3	Y	67	76	1			17
							6	4	74	9							

WILLIAMS A-436 GU WELL #: 1 RRCID -> 265062 COMPL. DATE 12/21/2012 TOTAL DEPTH 13497 PERF.13536 - 13550

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VIDOR AMES (YEGUA EY) //CONT.// 93765 800 NON-ASSOCIATED CAPACITY CNTY: ORANGE
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS WELL #: 5 RRCID -> 270207 COMPL. DATE 03/27/2013 TOTAL DEPTH 13502 PERF.12898 - 12948

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1573	N	1573	-0-		-0-	-0-	412	1	972	3	Y	147	141	0			39
								27	4	162	9							
09	1464	N	1464	-0-		-0-	-0-	374	1	895	3	Y	155	87	0	69	1	38
								24	4	171	9							
10	1755	N	1755	-0-		-0-	-0-	415	1	1159	3	Y	140	118	1			60
								27	4	154	9							
11	2143	N	2143	-0-		-0-	-0-	415	1	1543	3	Y	144	146	1			58
								27	4	158	9							
12	1240	N	708	-0-		-532	-0-	126	1	467	3	Y	97	108	1			47
								8	4	107	9							
*01	1362	N	1362	-0-		-0-	-0-	167	1	979	3	Y	187	185	1			49
								10	4	206	9							

HAGLER BP FEE WELL #: 1 RRCID -> 271064 COMPL. DATE 11/11/2012 TOTAL DEPTH 13458 PERF.13212 - 13286

08	799	N	799	-0-		-0-	-0-	189	1	444	3	Y	140	131	0			34
								12	4	154	9							
09	706	N	706	-0-		-0-	-0-	156	1	374	3	Y	151	84	0	67	1	34
								10	4	166	9							
10	862	N	862	-0-		-0-	-0-	187	1	524	3	Y	126	108	1			52
								12	4	139	9							
11	1004	N	1004	-0-		-0-	-0-	177	1	660	3	Y	142	141	1			53
								11	4	156	9							
12	527	N	429	-0-		-98	-0-	70	1	263	3	Y	84	97	1			40
								4	4	92	9							
*01	99	N	99	-0-		-0-	-0-	13	1	76	3	Y	8	39	1			9
								1	4	9	9							

WILLIAMS WELL #: 4 RRCID -> 272436 COMPL. DATE 05/03/2013 TOTAL DEPTH 13490 PERF.12770 - 12870

08	4010	X	4010	-0-		-0-	-0-	325	1	3187	3	Y	453	27	0	402	1	150
								498	9									
09	3664	X	3664	-0-		-0-	-0-	293	1	2460	3	Y	828	876	1			102
								911	9									
10	3447	X	3447	-0-		-0-	-0-	315	1	2715	3	Y	379	354	1			127
								417	9									
11	2690	X	2690	-0-		-0-	-0-	305	1	2029	3	Y	324	285	1			166
								356	9									
*12	3674	X	3674	-0-		-0-	-0-	361	1	2814	3	Y	454	363	1			257
								499	9									
*01	2434	X	2434	-0-		-0-	-0-	382	1	1742	3	Y	282	8	1			531
								310	9									

SAMPSON CLARK WELL #: 3 RRCID -> 272838 COMPL. DATE 06/21/2013 TOTAL DEPTH 13014 PERF.12830 - 12860

08	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-

AUSTIN LINSCOMB WELL #: 1 RRCID -> 273073 COMPL. DATE 11/28/2013 TOTAL DEPTH 13240 PERF.13322 - 13540

08	0	N	-0-	-0-		-0-	-0-					Y	107					225
09	0	N	-0-	-0-		-0-	-0-					Y	91	178	1			138
10	0	N	-0-	-0-		-0-	-0-					Y	103	180	1			61
11	0	N	-0-	-0-		-0-	-0-					Y	102					163
12	0	N	-0-	-0-		-0-	-0-					Y	90	128	1			125
01	0	N	-0-	-0-		-0-	-0-					Y	98					223

VIDOR AMES (YEGUA EY) //CONT.// 93765 800 NON-ASSOCIATED CAPACITY CNTY: ORANGE
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS WELL #: 6 RRCID -> 278960 COMPL. DATE 12/17/2014 TOTAL DEPTH 13184 PERF.13190 - 13345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2544	X	2544	-0-	-0-	-0-	143	1	1396	3	Y	914	50	0	842	1	312
							1005	9									
09	2892	X	2892	-0-	-0-	-0-	121	1	1019	3	Y	1593	1704	1			201
							1752	9									
10	2455	X	2455	-0-	-0-	-0-	153	1	1319	3	Y	894	804	1			291
							983	9									
11	2010	N	1938	-0-	-72	-0-	147	1	975	3	Y	742	649	1			384
							816	9									
*12	2015	N	1444	-0-	-571	-0-	107	1	839	3	Y	453	489	1			348
							498	9									
01	0	N	-0-	-0-	-0-	-0-					Y	-0-	348	1			-0-

KAISER-FRANCIS OIL COMPANY 450175
MIL-VID WELL #: 1ST RRCID -> 133705 COMPL. DATE 05/06/2010 TOTAL DEPTH 14500 PERF.12850 - 12860

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIL-VID WELL #: 12 RRCID -> 263342 COMPL. DATE 12/13/2010 TOTAL DEPTH 12530 PERF.13250 - 13345

08	11300	X	11300	-0-	-0-	-0-	236	1	10130	2	N	849	794	1			316
							934	9									
09	8841	X	8841	-0-	-0-	-0-	190	1	7752	2	N	817	831	1			302
							899	9									
10	11512	X	11512	-0-	-0-	-0-	219	1	10443	2	N	773	924	1			151
							850	9									
11	10015	X	10015	-0-	-0-	-0-	167	1	9056	2	N	720	597	1			274
							792	9									
12	9907	X	9907	-0-	-0-	-0-	43	1	9079	2	N	714	705	1			283
							785	9									
*01	10868	X	10868	-0-	-0-	-0-	92	1	10002	2	N	704	808	1			179
							774	9									

VIDOR AMES, NE. (8030) 93768 900 NON-ASSOCIATED CAPACITY CNTY: ORANGE
COSTA ENERGY, LLC 180534
SIMMONS UNIT WELL #: 1 RRCID -> 281996 COMPL. DATE 12/29/2016 TOTAL DEPTH 8100 PERF. 8265 - 8272

08	0	X	-0-	-0-	-0-	-0-					N	-0-					33
09	0	X	-0-	-0-	-0-	-0-					N	-0-					33
10	0	X	-0-	-0-	-0-	-0-					N	-0-					33
11	0	X	-0-	-0-	-0-	-0-					N	-0-					33
12	0	X	-0-	-0-	-0-	-0-					N	-0-					33
01	0	X	-0-	-0-	-0-	-0-					N	-0-					33

BREECE UNIT WELL #: 1 RRCID -> 282475 COMPL. DATE 05/02/2019 TOTAL DEPTH 8175 PERF. 9288 - 9318

08	35467	X	35467	-0-	-0-	-0-	35421	2	46	9	N	42	162	1			103
09	38010	X	21990	-0-	-16020	-0-	21965	2	25	9	N	23					126
10	40766	X	40766	-0-	-0-	-0-	40727	2	39	9	N	35					161
11	38010	X	31414	-0-	-6596	-0-	31393	2	21	9	N	19					180
12	39184	X	38526	-0-	-658	-0-	38492	2	34	9	N	31	166	1			45
01	40765	X	34230	-0-	-6535	-0-	34219	2	11	9	N	10					55

VIDOR AMES, NE. (8030) //CONT.// 93768 900 NON-ASSOCIATED CAPACITY CNTY: ORANGE
COSTA ENERGY, LLC //CONT.// 180534
LEXINGTON WELL #: 102ST RRCID -> 283921 COMPL. DATE 12/22/2017 TOTAL DEPTH 8309 PERF. 9724 - 9734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					27
09	0	X	-0-	-0-	-0-	-0-					N	-0-					27
10	0	X	-0-	-0-	-0-	-0-					N	-0-					27
11	0	X	-0-	-0-	-0-	-0-					N	-0-					27
12	0	X	-0-	-0-	-0-	-0-					N	-0-					27
01	0	X	-0-	-0-	-0-	-0-					N	-0-					27

VILLAGE MILLS (COCKFIELD 1-A) 93831 125 NON-ASSOCIATED EXEMPT CNTY: HARDIN
MILESTONE OPERATING, INC. 567103
EAST TEXAS OIL CO. FEE -B- WELL #: 3 RRCID -> 173258 COMPL. DATE 05/06/1999 TOTAL DEPTH 6476 PERF. 5726 - 5732

08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ARCO HCSL WELL #: 5 RRCID -> 234439 COMPL. DATE 10/31/2007 TOTAL DEPTH 7087 PERF. 5723 - 5743

08	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
09	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-

EAST TEXAS OIL COMPANY FEE "B" WELL #: 6 RRCID -> 244394 COMPL. DATE 10/06/2008 TOTAL DEPTH 7300 PERF. 5749 - 5752

08	PRTL PLG	NO RPT	-0-	-0-	B	-26336					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	B	-26336					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	B	-26336					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	B	-26336					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	B	-26336					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	B	-26336					N	NO RPT					-0-

VILLAGE MILLS (COCKFIELD 2) 93831 187 ASSOCIATED ONE WELL CNTY: HARDIN
MILESTONE OPERATING, INC. 567103
ARCO HCSL WELL #: 2 RRCID -> 261587 COMPL. DATE 05/01/2019 TOTAL DEPTH 7320 PERF. 5883 - 5890

08	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

ARCO HCSL WELL #: 1 RRCID -> 287602 COMPL. DATE 09/03/2019 TOTAL DEPTH 7300 PERF. 5938 - 5957

09	3330	1679	-0-	-1651	-0-	57	1	1622	2	N	-0-					-0-
10	DELQ PR	1779	-0-	1779	1779	60	1	1719	2	N	-0-					-0-
11	3330	771	-0-	-2559	-0-	44	1	727	2	N	-0-					-0-
12	3441	569	-0-	-2872	-0-	57	1	512	2	N	-0-					-0-
01	3441	233	-0-	-3208	-0-	52	1	181	2	N	-0-					-0-

VILLAGE MILLS (COCKFIELD 3) 93831 250 NON-ASSOCIATED ONE WELL CNTY: HARDIN
MILESTONE OPERATING, INC. 567103
EAST TEXAS OIL COMPANY FEE "B" WELL #: 6 RRCID -> 263403 COMPL. DATE 05/01/2011 TOTAL DEPTH 7300 PERF. 5918 - 5920

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

ARCO HCSL WELL #: 3 RRCID -> 278173 COMPL. DATE 02/01/2013 TOTAL DEPTH 6050 PERF. 5938 - 5947

08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

VILLAGE MILLS (6030) 93831 880 NON-ASSOCIATED ONE WELL CNTY: HARDIN
MILESTONE OPERATING, INC. 567103
ARCO HCSL WELL #: 5 RRCID -> 281469 COMPL. DATE 08/01/2016 TOTAL DEPTH 7087 PERF. 6099 - 6101

08	310 N	91	-0-	-219	-0-	72	1	19	9	Y	17	17	1	7
09	515 N	515	-0-	-0-	-0-	14	1	483	2	Y	16	17	1	6
						18	9							
10	525 N	525	-0-	-0-	-0-	17	1	488	2	Y	18	16	1	8
						20	9							
11	512 N	512	-0-	-0-	-0-	29	1	466	2	Y	15	16	1	7
						17	9							
12	419 N	419	-0-	-0-	-0-	41	1	360	2	Y	16	16	1	7
						18	9							
01	341 N	218	-0-	-123	-0-	45	1	156	2	Y	15	17	1	5
						17	9							

VILLAGE MILLS, EAST (R) 93832 064 ASSOCIATED 49B CNTY: HARDIN
FOUNDATION ENERGY MANAGEMENT LLC 280875
KUDERER UNIT 1 WELL #: 2 RRCID -> 173566 COMPL. DATE 05/26/1999 TOTAL DEPTH 7250 PERF. 6143 - 6146

08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VILLAGE MILLS, EAST (X-1) 93832 288 ASSOCIATED 49B CNTY: HARDIN
MILESTONE OPERATING, INC. 567103
EAST TEXAS OIL CO. FEE "C" WELL #: 15 RRCID -> 099634 COMPL. DATE 12/22/1980 TOTAL DEPTH 7300 PERF. 6651 - 6668

08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VILLAGE MILLS, NORTH (6400) 93833 333 NON-ASSOCIATED ONE WELL CNTY: HARDIN
UNIT PETROLEUM COMPANY 877099
VILLAGE MILLS SWD WELL #: 1 RRCID -> 286427 COMPL. DATE 07/05/2018 TOTAL DEPTH 7021 PERF. 6276 - 6524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VILLAGE MILLS, W. (WILCOX 8900) 93838 166 NON-ASSOCIATED ONE WELL CNTY: HARDIN
UNIT PETROLEUM COMPANY 877099
BP AMERICA 757 WELL #: 1 RRCID -> 198114 COMPL. DATE 11/10/2003 TOTAL DEPTH 10517 PERF. 8456 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					18

VILLAGE MILLS DEEP (WX CONS.) 93839 485 NON-ASSOCIATED CAPACITY CNTY: HARDIN
UNIT PETROLEUM COMPANY 877099
BLACK STONE - DUFF GAS UNIT WELL #: 1 RRCID -> 193840 COMPL. DATE 04/26/2004 TOTAL DEPTH 12800 PERF.10258 - 10943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3410	X	2539	-0-	-871	-0-	496 145	1 9	1898	3	N	132	178	1			51
09	3300	X	2341	-0-	-959	-0-	480 186	1 9	1675	3	N	169	173	1			47
10	2728	X	2511	-0-	-217	-0-	496 168	1 9	1847	3	N	153					200
11	2610	X	2223	-0-	-387	-0-	480 172	1 9	1571	3	N	156	187	1			169
12	2697	X	2474	-0-	-223	-0-	496 164	1 9	1814	3	N	149	185	1			133
01	2542	X	2334	-0-	-208	-0-	496 178	1 9	1660	3	N	162	185	1			110

BP AMERICA A-76 UNIT WELL #: 1 RRCID -> 198395 COMPL. DATE 12/11/2004 TOTAL DEPTH 12484 PERF.10598 - 12024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					100
09	0	N	-0-	-0-	-0-	-0-					N	-0-					100
10	0	N	-0-	-0-	-0-	-0-					N	-0-					100
11	0	N	-0-	-0-	-0-	-0-					N	-0-					100
12	0	N	-0-	-0-	-0-	-0-					N	-0-					100
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100

GULF WEST WELL #: 1 RRCID -> 206257 COMPL. DATE 09/16/2004 TOTAL DEPTH 12471 PERF.10624 - 10705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	217	N	114	-0-	-103	-0-	113	3	1	9	N	1	1	1			27
09	180	N	115	-0-	-65	-0-	114	3	1	9	N	1	1	1			27
10	155	N	92	-0-	-63	-0-	31	3	61	9	N	55					82
11	120	N	106	-0-	-14	-0-	85	3	21	9	N	19	1	1			100
12	180	N	180	-0-	-0-	-0-	80	3	100	9	N	91	146	1			45
*01	126	N	126	-0-	-0-	-0-	71	3	55	9	N	50	1	1			94

RICE, W. M. UNIVERSITY UNIT WELL #: 1 RRCID -> 224206 COMPL. DATE 09/10/2006 TOTAL DEPTH 12468 PERF.12180 - 12198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	10664	X	8889	-0-	-1775	-0-	8549	3	340	9	N	309	457	1			157
09	10320	X	9931	-0-	-389	-0-	9576	3	355	9	N	323	410	1			70
10	10717	X	10717	-0-	-0-	-0-	10352	3	365	9	N	332	241	1			161
11	11204	X	11204	-0-	-0-	-0-	10826	3	378	9	N	344	249	1			256
12	10261	X	10150	-0-	-111	-0-	9774	3	376	9	N	342	431	1			167
01	10664	X	9923	-0-	-741	-0-	9538	3	385	9	N	350	308	1			209

VILLAGE MILLS DEEP (WX CONS.) //CONT.// 93839 485 NON-ASSOCIATED CAPACITY CNTY: HARDIN
UNIT PETROLEUM COMPANY //CONT.// 877099
GULF WEST WELL #: 2 RRCID -> 234240 COMPL. DATE 11/24/2007 TOTAL DEPTH 15521 PERF.12116 - 12126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	1670	N	1670	-0-	-0-	-0-	1624	3	46	9	N	42	17	1	78
09	1625	N	1625	-0-	-0-	-0-	1580	3	45	9	N	41	9	1	110
10	1540	N	1540	-0-	-0-	-0-	1510	3	30	9	N	27	9	1	128
11	1416	N	1416	-0-	-0-	-0-	1372	3	44	9	N	40	9	1	159
12	1670	N	1670	-0-	-0-	-0-	1620	3	50	9	N	45	151	1	53
*01	1758	N	1758	-0-	-0-	-0-	1710	3	48	9	N	44	20	1	77

BP "I" GAS UNIT WELL #: 1 RRCID -> 250818 COMPL. DATE 08/20/2008 TOTAL DEPTH 12450 PERF.11808 - 11910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	155	N	-0-	-0-	-155	-0-					N	58			90
09	90	N	-0-	-0-	-90	-0-					N	-0-			90
10	62	N	-0-	-0-	-62	-0-					N	-0-	90	1	-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

BP PENNY A-424 WELL #: 1 RRCID -> 251266 COMPL. DATE 11/21/2007 TOTAL DEPTH 12544 PERF. 8936 - 9070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			27
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			27
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			27
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			27

HONEY WELL #: 1 RRCID -> 253386 COMPL. DATE 06/12/2008 TOTAL DEPTH 12639 PERF.12482 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	1658	N	1658	-0-	-0-	-0-	1621	3	37	9	N	34			139
09	1463	N	1463	-0-	-0-	-0-	1427	3	36	9	N	33			172
10	1537	N	1537	-0-	-0-	-0-	1501	3	36	9	N	33	179	1	26
11	1708	N	1708	-0-	-0-	-0-	1660	3	48	9	N	44			70
12	1703	N	1703	-0-	-0-	-0-	1668	3	35	9	N	32			102
*01	1423	N	1423	-0-	-0-	-0-	1403	3	20	9	N	18			120

WILDWOOD GAS UNIT "A" WELL #: 3 RRCID -> 265004 COMPL. DATE 09/05/2010 TOTAL DEPTH 9521 PERF. 8676 - 9136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	186	N	156	-0-	-30	-0-	55	3	101	9	N	92			157
09	150	N	110	-0-	-40	-0-	56	3	54	9	N	49	132	1	74
10	93	N	-0-	-0-	-93	-0-					N	-0-			74
11	150	N	-0-	-0-	-150	-0-					N	-0-			74
12	124	N	-0-	-0-	-124	-0-					N	-0-			74
01	0	N	-0-	-0-	-0-	-0-					N	-0-			74

BP 'T' WELL #: 3 RRCID -> 269975 COMPL. DATE 12/23/2012 TOTAL DEPTH 15000 PERF.13990 - 14166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	648	N	648	-0-	-0-	-0-	310	1	270	3	N	62			143
							68	9							
09	600	N	590	-0-	-10	-0-	300	1	233	3	N	52			195
							57	9							
10	596	N	596	-0-	-0-	-0-	310	1	205	3	N	74	201	1	68
							81	9							
11	630	N	526	-0-	-104	-0-	300	1	169	3	N	52			120
							57	9							
12	620	N	537	-0-	-83	-0-	310	1	151	3	N	69	141	1	48
							76	9							
01	589	N	540	-0-	-49	-0-	310	1	166	3	N	58	30	1	76
							64	9							

VILLAGE MILLS DEEP (WX CONS.) //CONT.// 93839 485 NON-ASSOCIATED CAPACITY CNTY: HARDIN
UNIT PETROLEUM COMPANY //CONT.// 877099
BP 'T' WELL #: 1 RRCID -> 270307 COMPL. DATE 07/28/2012 TOTAL DEPTH 16500 PERF.13904 - 13920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	775	N	701	-0-	-74	-0-	310	1	279	3	N	102	180	1			133
							112	9									
09	801	N	801	-0-	-0-	-0-	300	1	344	3	N	143	143	1			133
							157	9									
10	732	N	732	-0-	-0-	-0-	310	1	309	3	N	103	160	1			76
							113	9									
11	690	N	656	-0-	-34	-0-	300	1	238	3	N	107					183
							118	9									
12	806	N	711	-0-	-95	-0-	310	1	265	3	N	124	224	1			83
							136	9									
01	744	N	706	-0-	-38	-0-	290	1	255	3	N	146	152	1			77
							161	9									

BP 'R' UNIT WELL #: 1 RRCID -> 272435 COMPL. DATE 05/28/2018 TOTAL DEPTH 15325 PERF.12562 - 12578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1721	N	1721	-0-	-0-	-0-	1558	3	163	9	N	148	182	1			174
09	1165	N	1165	-0-	-0-	-0-	1045	3	120	9	N	109	181	1			102
10	2170	N	907	-0-	-1263	-0-	811	3	96	9	N	87					189
11	1680	N	811	-0-	-869	-0-	736	3	75	9	N	68	185	1			72
12	1209	N	705	-0-	-504	-0-	622	3	83	9	N	75					147
01	899	N	669	-0-	-230	-0-	590	3	79	9	N	72	184	1			35

BP AMERICA FEE GAS UNIT WELL #: 2H RRCID -> 280630 COMPL. DATE 12/30/2014 TOTAL DEPTH 11185 PERF.12477 - 13889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5553	X	5553	-0-	-0-	-0-	310	1	5142	3	N	92	239	1			70
							101	9									
09	5310	X	5016	-0-	-294	-0-	300	1	4619	3	N	88	27	1			131
							97	9									
10	6231	X	5179	-0-	-1052	-0-	310	1	4779	3	N	82	27	1			186
							90	9									
11	6030	X	4800	-0-	-1230	-0-	300	1	4415	3	N	77	60	1			203
							85	9									
12	6231	X	5540	-0-	-691	-0-	310	1	5125	3	N	95	212	1			86
							105	9									
01	5549	X	4650	-0-	-899	-0-	310	1	4267	3	N	66	55	1			97
							73	9									

WILDWOOD GAS UNIT "B" WELL #: 5 RRCID -> 280631 COMPL. DATE 07/22/2011 TOTAL DEPTH 9514 PERF. 9076 - 9384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					N	-0-					123
09	41	N	41	-0-	-0-	-0-	41	3			N	-0-					123
10	0	N	-0-	-0-	-0-	-0-					N	-0-					123
11	0	N	-0-	-0-	-0-	-0-					N	-0-					123
12	31	N	-0-	-0-	-31	-0-					N	-0-					123
01	0	N	-0-	-0-	-0-	-0-					N	-0-					123

WILDWOOD GAS UNIT "B" WELL #: 4 RRCID -> 280638 COMPL. DATE 06/22/2011 TOTAL DEPTH 9595 PERF. 9008 - 9016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					57
09	0	X	-0-	-0-	-0-	-0-					N	-0-					57
10	0	X	-0-	-0-	-0-	-0-					N	-0-					57
11	0	X	-0-	-0-	-0-	-0-					N	-0-					57
12	0	X	-0-	-0-	-0-	-0-					N	-0-					57
01	0	X	-0-	-0-	-0-	-0-					N	-0-					57

VILLAGE MILLS DEEP (WX CONS.) //CONT.// 93839 485 NON-ASSOCIATED CAPACITY CNTY: HARDIN
UNIT PETROLEUM COMPANY //CONT.// 877099
PAVEY, W. WELL #: 1H RRCID -> 281566 COMPL. DATE 02/21/2016 TOTAL DEPTH 10396 PERF.10675 - 16515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					50
09	0	X	-0-	-0-	-0-	-0-					N	-0-					50
10	0	X	-0-	-0-	-0-	-0-					N	-0-					50
11	0	X	-0-	-0-	-0-	-0-					N	-0-					50
*12	0	X	-0-	-0-	-0-	-0-					N	-0-					50
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					50

WEST UNIVERSITY WELL #: 1H RRCID -> 285680 COMPL. DATE 04/20/2017 TOTAL DEPTH 11016 PERF.11560 - 16818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

W. D. MCMILLAN (YEGUA 9650) 94256 495 NON-ASSOCIATED CAPACITY CNTY: WHARTON
CML EXPLORATION, LLC 120648
KRESTA WELL #: 1 RRCID -> 198554 COMPL. DATE 08/07/2003 TOTAL DEPTH 9436 PERF. 9328 - 9364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
HITE WELL #: 1ST RRCID -> 176857 COMPL. DATE 05/31/2000 TOTAL DEPTH 10400 PERF. 9556 - 9621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	11844					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	11844					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	11844					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	11844					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	11844					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	11844					N	NO RPT					-0-

CAZA-MCMILLAN WELL #: 1R RRCID -> 264455 COMPL. DATE 12/02/2011 TOTAL DEPTH 9950 PERF. 8592 - 9716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	100	1			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

W. PAUL NELSON(YEGUA 7680) 94370 333 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY
GALLOWAY ENERGY CO. 293303
BASSI WELL #: 1 RRCID -> 127994 COMPL. DATE 03/17/1988 TOTAL DEPTH 7812 PERF. 7593 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

W. PAUL NELSON(YEGUA 7680) //CONT.// 94370 333 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY
GALLOWAY ENERGY CO. //CONT.// 293303
KROHN, P. G. EST. WELL #: 1 RRCID -> 157456 COMPL. DATE 01/05/1996 TOTAL DEPTH 7700 PERF. 7584 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	8	N	8	-0-	-0-	-0-	8	2			N	-0-					21
09	13	N	13	-0-	-0-	-0-	1	1	12	2	N	-0-					21
10	11	N	11	-0-	-0-	-0-	1	1	10	2	N	-0-					21
11	8	N	8	-0-	-0-	-0-	8	2			N	-0-					21
12	13	N	7	-0-	-6	-0-	7	2			N	-0-					21
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					21

WADSWORTH (CH-1) 94543 074 ASSOCIATED ONE WELL CNTY: MATAGORDA
BLUEFIN RESOURCES LLC 077031
CORNELIUS "B" WELL #: 1 RRCID -> 213890 COMPL. DATE 10/26/2005 TOTAL DEPTH 11600 PERF. 9094 - 9104

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					27

WADSWORTH (LEWIS 9900) 94543 444 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
SANDEL OPERATING COMPANY 747534
SAVAGE WELL #: 4 RRCID -> 192223 COMPL. DATE 10/24/2002 TOTAL DEPTH 11400 PERF.10122 - 10135

08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

WADSWORTH (SAVAGE) 94543 481 ASSOCIATED ONE WELL CNTY: MATAGORDA
SANDEL OPERATING COMPANY 747534
SAVAGE WELL #: 2 RRCID -> 190461 COMPL. DATE 05/24/2002 TOTAL DEPTH 11500 PERF. 9602 - 9608

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

WADSWORTH (SAVAGE FB 2A N) 94543 555 ASSOCIATED EXEMPT CNTY: MATAGORDA
BLUEFIN RESOURCES LLC 077031
SAVAGE WELL #: S 2G RRCID -> 260155 COMPL. DATE 01/24/2006 TOTAL DEPTH 9890 PERF. 9392 - 9526

08	0	W	-0-	-0-	-0-	16					N	-0-					56
09	0	W	-0-	-0-	-0-	16					N	-0-					56
10	0	W	-0-	-0-	-0-	16					N	-0-					56
11	0	W	-0-	-0-	-0-	16					N	-0-					56
12	0	W	-0-	-0-	-0-	16					N	-0-					56
01	0	W	-0-	-0-	-0-	16					N	-0-					56

WADSWORTH (10,400 FRIO) 94543 814 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
ALLTEX EXPLORATION, INC. 015050
SAVAGE WELL #: 5 RRCID -> 242386 COMPL. DATE 08/03/2008 TOTAL DEPTH 11500 PERF.10552 - 10556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					9
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					9
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					9
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					9
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					9
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					9

BLUEFIN RESOURCES LLC 077031
EBERLE WELL #: 1 RRCID -> 216127 COMPL. DATE 06/26/2005 TOTAL DEPTH 14001 PERF.10306 - 10329

08	1272	N	1272	-0-	-0-	-0-	658	1	588	2	N	24					459
							26	9									
09	2027	N	2027	-0-	-0-	-0-	541	1	1367	2	N	108					567
							119	9									
10	910	N	910	-0-	-0-	-0-	309	1	469	2	N	120	177	1			510
							132	9									
11	455	N	455	-0-	-0-	-0-	146	1	258	2	N	46	163	1			393
							51	9									
12	828	N	828	-0-	-0-	-0-	197	1	578	2	N	48	24	1			417
							53	9									
*01	519	N	519	-0-	-0-	-0-	190	1	279	2	N	45	102	1			360
							50	9									

CORNELIUS, L. WELL #: 2 RRCID -> 218804 COMPL. DATE 12/15/2005 TOTAL DEPTH 12000 PERF.10920 - 10971

08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CORNELIUS, L. WELL #: 6 RRCID -> 242449 COMPL. DATE 08/25/2008 TOTAL DEPTH 12650 PERF.10870 - 10898

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57

CORNELIUS, L. WELL #: 3 RRCID -> 242510 COMPL. DATE 10/08/2008 TOTAL DEPTH 12883 PERF.11017 - 11043

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SANDEL OPERATING COMPANY 747534
SAVAGE WELL #: 3 RRCID -> 170399 COMPL. DATE 12/15/2004 TOTAL DEPTH 11020 PERF.10250 - 10310

08	200	N	200	-0-	-0-	-0-	200	1			Y	-0-					-0-
09	200	N	200	-0-	-0-	-0-	200	1			Y	-0-					-0-
10	200	N	200	-0-	-0-	-0-	200	1			Y	-0-					-0-
11	200	N	200	-0-	-0-	-0-	200	1			Y	-0-					-0-
12	217	N	200	-0-	-17	-0-	200	1			Y	-0-					-0-
*01	200	N	200	-0-	-0-	-0-	200	1			Y	-0-					-0-

WADSWORTH, SOUTH (DISCORBIS II) 94547 166 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HILCORP ENERGY COMPANY 386310
ALTA-OTTIS GAS UNIT WELL #: 1 RRCID -> 271145 COMPL. DATE 09/05/2013 TOTAL DEPTH 14234 PERF.12268 - 12272

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WADSWORTH, SOUTH (DOSS) 94547 332 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
SHIDLER, MARK L., INC. 776590
DOSS, W. WELL #: 2 RRCID -> 121422 COMPL. DATE 04/28/1986 TOTAL DEPTH 12650 PERF.12483 - 12508

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	930 N	57	-0-	-873	-0-	57	2			N	-0-	25	3			172
08	496 N	27	-0-	-469	-0-	1	1	26	2	N	-0-					172
09	210 N	-0-	-0-	-210	-0-					N	-0-					172
10	62 N	21	-0-	-41	-0-	9	2	12	9	N	11	143	1			40
11	30 N	-0-	-0-	-30	-0-					N	-0-					40
12	36 N	36	-0-	-0-	-0-	25	2	11	9	N	10					50
01	31 N	19	-0-	-12	-0-	17	1	2	9	N	2					52

WADSWORTH, S. (SAVAGE 10,100) 94547 450 ASSOCIATED CAPACITY CNTY: MATAGORDA
BLUEFIN RESOURCES LLC 077031
CORNELIUS, L. WELL #: 1 RRCID -> 224599 COMPL. DATE 09/08/2006 TOTAL DEPTH 12056 PERF. 9850 - 9926

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	17500	-0-	17500	17500	726 1312	1 9	15462	2	Y	1193	1014	1			179
01	14B2 EXT	3206	-0-	3206	20706	779 134	1 9	2293	2	Y	122	179	1			122

CORNELIUS, L. WELL #: 9 RRCID -> 226260 COMPL. DATE 09/18/2006 TOTAL DEPTH 11700 PERF. 9810 - 9920

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					71
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					71
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					71
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					71
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					71
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					71

WADSWORTH, SOUTH (TEX-MISS) 94547 470 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
BLUEFIN RESOURCES LLC 077031
CORNELIUS, L. WELL #: G 6 RRCID -> 227953 COMPL. DATE 08/11/2006 TOTAL DEPTH 14970 PERF.13666 - 14896

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WADSWORTH, S. (TEX-MISS A) 94547 490 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
HILCORP ENERGY COMPANY 386310
GOODALL-DOSS GAS UNIT NO. 1 WELL #: 2 RRCID -> 279975 COMPL. DATE 04/29/2015 TOTAL DEPTH 13947 PERF.12722 - 12792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	7037	X	6008	-0-	-1029	-0-	5747	2	261	9	N	237	373	1			109
09	6270	X	5678	-0-	-592	-0-	5447	2	231	9	N	210	189	1			130
10	6355	X	5643	-0-	-712	-0-	5386	2	257	9	N	234	184	1			180
11	6030	X	5072	-0-	-958	-0-	4860	2	212	9	N	193	188	1			185
12	6138	X	5270	-0-	-868	-0-	5029	2	241	9	N	219					404
01	6014	X	5399	-0-	-615	-0-	5182	2	217	9	N	197	379	1			222

WADSWORTH, S. (10,200) 94547 775 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
BLUEFIN RESOURCES LLC 077031
CORNELIUS B WELL #: 1 RRCID -> 195512 COMPL. DATE 04/23/2003 TOTAL DEPTH 11600 PERF. 9957 - 9964

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CORNELIUS, L. WELL #: 2D RRCID -> 196481 COMPL. DATE 08/08/2003 TOTAL DEPTH 4108 PERF. 3768 - 3867

08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CORNELIUS, L. WELL #: 7 RRCID -> 224048 COMPL. DATE 04/09/2006 TOTAL DEPTH 11550 PERF.10402 - 10612

08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	1437	-0-	1437	1437	59	1	1264	2		Y	104					104
						114	9										
01	14B2 EXT	-0-	-0-	-0-	1437						Y	-0-	31	1			73

WADSWORTH, S. (11100) 94547 780 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
BLUEFIN RESOURCES LLC 077031
CORNELIUS, L. WELL #: 2 RRCID -> 094733 COMPL. DATE 05/22/1981 TOTAL DEPTH 12000 PERF.11607 - 11638

08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CORNELIUS, L. WELL #: 9 RRCID -> 186388 COMPL. DATE 11/11/2001 TOTAL DEPTH 11700 PERF.10863 - 10959

08	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

WADSWORTH, S. (11100) //CONT.// 94547 780 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
BLUEFIN RESOURCES LLC //CONT.// 077031
CORNELIUS, L. WELL #: 11 RRCID -> 225322 COMPL. DATE 05/19/2006 TOTAL DEPTH 13831 PERF.11002 - 12216

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	1111	-0-	1111	1111	213	1	524	2	Y	340	178	1			162
						374	9									
11	14B2 EXT	1297	-0-	1297	2408	494	1	626	2	Y	161	246	1			77
						177	9									
12	14B2 EXT	199	-0-	199	2607	8	1	177	2	Y	13					90
						14	9									
01	14B2 EXT	457	-0-	457	3064	83	1	244	2	Y	118	148	1			60
						130	9									

CORNELIUS, L. WELL #: 10 RRCID -> 242041 COMPL. DATE 07/13/2006 TOTAL DEPTH 14570 PERF.11490 - 11540

08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					147
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					147
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					147
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					147
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					147
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					147

WADSWORTH, S. (11200) 94547 785 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
BLUEFIN RESOURCES LLC 077031
CORNELIUS, L. WELL #: 7 RRCID -> 180721 COMPL. DATE 01/04/2001 TOTAL DEPTH 11550 PERF.11220 - 11246

08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALHALLA (GLENROSE) 94733 100 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
GEOSOUTHERN ENERGY CORPORATION 301287
GOEHRING WELL #: 1 RRCID -> 107180 COMPL. DATE 05/04/1983 TOTAL DEPTH 13428 PERF.12750 - 12784

08	2065 N	2065	-0-	-0-	-0-	2065	2			N	-0-					-0-
09	1988 N	1988	-0-	-0-	-0-	1988	2			N	-0-					-0-
10	2056 N	2056	-0-	-0-	-0-	2056	2			N	-0-					-0-
11	2025 N	2025	-0-	-0-	-0-	2011	2	14	9	N	13					13
12	2170 N	2170	-0-	-0-	-0-	2096	2	74	9	N	67					80
*01	2088 N	2088	-0-	-0-	-0-	2086	2	2	9	N	2					82

LEEXUS OIL LLC 495350
LEE WELL #: 1H RRCID -> 176637 COMPL. DATE 01/26/2000 TOTAL DEPTH 14000 PERF.13256 - 14867

08	2103 X	2103	-0-	-0-	-0-	133	1	1970	2	N	-0-					77
09	1890 X	1860	-0-	-30	-0-	113	1	1747	2	N	-0-					77
10	1953 X	1789	-0-	-164	-0-	108	1	1681	2	N	-0-					77
11	1890 N	1774	-0-	-116	-0-	104	1	1670	2	N	-0-					77
12	1922 N	1476	-0-	-446	-0-	94	1	1382	2	N	-0-					77
*01	2197 N	2197	-0-	-0-	-0-	144	1	2053	2	N	-0-					77

WALHALLA (GLENROSE) //CONT.// 94733 100 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
LOWER COLORADO RIVER AUTHORITY 511280
HOUSTON UNIT WELL #: 2 RRCID -> 137973 COMPL. DATE 02/05/1991 TOTAL DEPTH 13205 PERF.13038 - 13060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5026	X	5026	-0-	-0-	-0-	5026	2			N	-0-					47
09	4617	X	4617	-0-	-0-	-0-	4617	2			N	-0-					47
10	4715	X	4715	-0-	-0-	-0-	4715	2			N	-0-					47
11	4592	X	4592	-0-	-0-	-0-	4592	2			N	-0-					47
12	4875	X	4875	-0-	-0-	-0-	4875	2			N	-0-					47
*01	5081	X	5081	-0-	-0-	-0-	5081	2			N	-0-					47

YOUNG, JOHN H., INC. 948460
TYE WELL #: 1 RRCID -> 253433 COMPL. DATE 08/10/2009 TOTAL DEPTH 13082 PERF.12936 - 12964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLA-BOYT (FRIO BASAL 8800) 94790 250 ASSOCIATED ONE WELL CNTY: CHAMBERS
DALLAS PETROLEUM GROUP, LLC 197688
DUGAT A-588 WELL #: 1 RRCID -> 265768 COMPL. DATE 11/24/2011 TOTAL DEPTH 9395 PERF. 9020 - 9027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	15035	#	-0-	-0-	-15035	-0-					N	3					474
09	11700	#	-0-	-0-	-11700	-0-					N	3					477
10	11935	#	-0-	-0-	-11935	-0-					N	6					483
11	2160	#	-0-	-0-	-2160	-0-					N	7					490
12	0	#	-0-	-0-	-0-	-0-					N	-0-					490
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					490

WEBSTER 95731 001 ASSOCIATED CAPACITY CNTY: HARRIS
DENBURY ONSHORE, LLC 215343
WEBSTER FIELD UNIT WELL #: 2146 RRCID -> 172622 COMPL. DATE 08/16/2001 TOTAL DEPTH 6166 PERF. 5640 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEBSTER FIELD UNIT WELL #: 416 RRCID -> 172623 COMPL. DATE 04/28/2000 TOTAL DEPTH 5780 PERF. 5447 - 5472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEBSTER FIELD UNIT WELL #: 1814 RRCID -> 172631 COMPL. DATE 08/16/2000 TOTAL DEPTH 6074 PERF. 5452 - 5479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEBSTER //CONT.// 95731 001 ASSOCIATED CAPACITY CNTY: HARRIS
DENBURY ONSHORE, LLC //CONT.// 215343
WEBSTER FIELD UNIT WELL #: 1820 RRCID -> 174202 COMPL. DATE 07/16/1999 TOTAL DEPTH 8200 PERF. 5470 - 5498

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEBSTER FIELD UNIT WELL #: 1318 RRCID -> 174649 COMPL. DATE 09/09/1999 TOTAL DEPTH 6112 PERF. 5457 - 5492

08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEBSTER FIELD UNIT WELL #: 2125 RRCID -> 174999 COMPL. DATE 10/07/1999 TOTAL DEPTH 11185 PERF. 5532 - 5566

08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEBSTER FIELD UNIG WELL #: 909 RRCID -> 175120 COMPL. DATE 10/13/1999 TOTAL DEPTH 6033 PERF. 5430 - 5458

08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEBSTER FIELD UNIT WELL #: 1310 RRCID -> 175641 COMPL. DATE N/A TOTAL DEPTH 6036 PERF. 5380 - 5395

08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEBSTER FIELD UNIT WELL #: 157 RRCID -> 176026 COMPL. DATE 12/10/1999 TOTAL DEPTH 6605 PERF. 6052 - 6058

08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEBSTER FIELD UNIT WELL #: 1713 RRCID -> 176027 COMPL. DATE 12/12/2014 TOTAL DEPTH 6100 PERF. 5630 - 5635

08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEBSTER //CONT.// 95731 001 ASSOCIATED CAPACITY CNTY: HARRIS
DENBURY ONSHORE, LLC //CONT.// 215343
WEBSTER FIELD UNIT WELL #: 1010 RRCID -> 176314 COMPL. DATE 08/29/2012 TOTAL DEPTH 6044 PERF. 5442 - 5470

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEBSTER FIELD UNIT WELL #: 2107 RRCID -> 176674 COMPL. DATE 01/18/2000 TOTAL DEPTH 6042 PERF. 5462 - 5480

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEBSTER FIELD UNIT WELL #: 2304 RRCID -> 177183 COMPL. DATE 02/25/2000 TOTAL DEPTH 6034 PERF. 5556 - 5583

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEBSTER FIELD UNIT WELL #: 2730 RRCID -> 178239 COMPL. DATE 05/25/2000 TOTAL DEPTH 6044 PERF. 5599 - 5610

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEBSTER FIELD UNIT WELL #: 2753 RRCID -> 178416 COMPL. DATE 06/13/2000 TOTAL DEPTH 6182 PERF. 5792 - 5810

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEBSTER FIELD UNIT WELL #: 1833 RRCID -> 178419 COMPL. DATE 09/17/2014 TOTAL DEPTH 6159 PERF. 5558 - 5853

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEBSTER FIELD UNIT WELL #: 2723 RRCID -> 179926 COMPL. DATE 08/31/2000 TOTAL DEPTH 6047 PERF. 5648 - 5666

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEBSTER //CONT.// 95731 001 ASSOCIATED CAPACITY CNTY: HARRIS
DENBURY ONSHORE, LLC //CONT.// 215343
WEBSTER FIELD UNIT WELL #: 2724 RRCID -> 180186 COMPL. DATE 10/22/2000 TOTAL DEPTH 6010 PERF. 5630 - 5643

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEBSTER FIELD UNIT WELL #: 1011 RRCID -> 180272 COMPL. DATE 09/24/2000 TOTAL DEPTH 5680 PERF. 5447 - 5482

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEBSTER FIELD UNIT WELL #: 2792 RRCID -> 180723 COMPL. DATE 12/18/2000 TOTAL DEPTH 6262 PERF. 5800 - 5816

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEBSTER FIELD UNIT WELL #: 344 RRCID -> 180724 COMPL. DATE 12/12/2000 TOTAL DEPTH 6142 PERF. 5522 - 5550

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEBSTER FIELD UNIT WELL #: 2311 RRCID -> 184014 COMPL. DATE 06/21/2001 TOTAL DEPTH 6119 PERF. 5650 - 5658

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEBSTER FIELD UNIT WELL #: 5017 RRCID -> 189323 COMPL. DATE 09/05/2012 TOTAL DEPTH 6100 PERF. 5732 - 5735

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEBSTER FIELD UNIT WELL #: 145 RRCID -> 277247 COMPL. DATE 10/28/2014 TOTAL DEPTH 6138 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEBSTER (MARGINULINA) 95731 375 ASSOCIATED EXEMPT CNTY: HARRIS
DENBURY ONSHORE, LLC 215343
OWENS, J. D. ET AL WELL #: 9 RRCID -> 181123 COMPL. DATE 11/06/2000 TOTAL DEPTH 6126 PERF. 5599 - 5609

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KIESLING, A. E. & DIXON, T. K. WELL #: 24 RRCID -> 182260 COMPL. DATE 02/26/2001 TOTAL DEPTH 6133 PERF. 5649 - 5665

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HERMANN HOSPITAL EST. WELL #: 18 RRCID -> 182261 COMPL. DATE 03/01/2001 TOTAL DEPTH 6112 PERF. 5414 - 5430

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCOTT, GEO. A & BEAMER, LOUISE S WELL #: 110 RRCID -> 185164 COMPL. DATE 02/07/2013 TOTAL DEPTH 6065 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCOTT, GEO. A & BEAMER, LOUISE S WELL #: 142 RRCID -> 185413 COMPL. DATE N/A TOTAL DEPTH 6102 PERF. 5605 - 5615

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCOTT, GEO. A & BEAMER, LOUISE S WELL #: 60 RRCID -> 186165 COMPL. DATE 09/20/2001 TOTAL DEPTH 6115 PERF. 5566 - 5646

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KIESLING, A. E. & DIXON, T. K. WELL #: 40 RRCID -> 186178 COMPL. DATE 10/27/2001 TOTAL DEPTH 6100 PERF. 5600 - 5616

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEBSTER (MARGINULINA) //CONT.// 95731 375 ASSOCIATED EXEMPT CNTY: HARRIS
DENBURY ONSHORE, LLC //CONT.// 215343
SCOTT, GEO. A & BEAMER, LOUISE S WELL #: 125 RRCID -> 189194 COMPL. DATE 04/11/2002 TOTAL DEPTH 6194 PERF. 5644 - 5657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OWENS, J. D. ET AL WELL #: 3 RRCID -> 189331 COMPL. DATE 02/12/2002 TOTAL DEPTH 6045 PERF. 5568 - 5580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCOTT,GEO. A.&BEAMER, LOUISE S. WELL #: 68 RRCID -> 190073 COMPL. DATE 06/03/2002 TOTAL DEPTH 6095 PERF. 5773 - 5787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST PRODUCTION CO. A/C 2 WELL #: 48 RRCID -> 190276 COMPL. DATE 06/05/2002 TOTAL DEPTH 6175 PERF. 5528 - 5540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OWENS, J.D. ET AL WELL #: 5 RRCID -> 190627 COMPL. DATE 05/05/2002 TOTAL DEPTH 6044 PERF. 5560 - 5568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCOTT, GEO. A.&BEAMER, LOUISE S. WELL #: 87 RRCID -> 192196 COMPL. DATE 05/10/2002 TOTAL DEPTH 6190 PERF. 5596 - 5609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOTT, GEO. A.&BEAMER, LOUISE S. WELL #: 120 RRCID -> 192313 COMPL. DATE 08/19/2002 TOTAL DEPTH 6140 PERF. 5580 - 5689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEIMAR, S. (WILCOX 9500 CHANNEL) 95940 500 NON-ASSOCIATED CAPACITY CNTY: COLORADO
DYNAMIC PRODUCTION, INC. 237926
KOEHN UNIT WELL #: 1 RRCID -> 263194 COMPL. DATE 11/22/2010 TOTAL DEPTH 10227 PERF. 9563 - 9669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	899	N	474	-0-	-425	-0-	78	1	318	2	N	71	68	1			64
							78	9									
09	780	N	560	-0-	-220	-0-	78	1	445	2	N	34	96	1			2
							37	9									
10	961	N	743	-0-	-218	-0-	78	1	574	2	N	83					85
							91	9									
11	960	N	849	-0-	-111	-0-	78	1	703	2	N	62					147
							68	9									
12	895	N	895	-0-	-0-	-0-	78	1	749	2	N	62	118	1			91
							68	9									
01	744	N	668	-0-	-76	-0-	78	1	515	2	N	68					159
							75	9									

KOEHN UNIT WELL #: 2 RRCID -> 279164 COMPL. DATE 09/07/2012 TOTAL DEPTH 10125 PERF. 9618 - 9668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5363	X	1878	-0-	-3485	-0-	204	1	1539	2	N	123	193	1			178
							135	9									
09	5190	X	429	-0-	-4761	-0-	204	1	216	2	N	8	77	1			109
							9	9									
10	5363	X	310	-0-	-5053	-0-	204	1	95	2	N	10					119
							11	9									
11	4920	X	299	-0-	-4621	-0-	204	1	84	2	N	10					129
							11	9									
12	5084	X	278	-0-	-4806	-0-	204	1	70	2	N	4	62	1			71
							4	9									
01	1891	X	261	-0-	-1630	-0-	204	1	55	2	N	2					73
							2	9									

SUNDOWN ENERGY LP 829482
CORCORAN, RAY GAS UNIT WELL #: 2 RRCID -> 268508 COMPL. DATE 11/16/2011 TOTAL DEPTH 10200 PERF. 9680 - 9686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	302	277	1			222
09	14B2	EXT	-0-	-0-	-0-	-0-					N	221	266	1			177
10	14B2	EXT	-0-	-0-	-0-	-0-					N	380	280	1			277
11	14B2	EXT	-0-	-0-	-0-	-0-					N	64	137	1			204
12	14B2	EXT	-0-	-0-	-0-	-0-					N	319	274	1			249
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					249

KIMES GAS UNIT WELL #: 1 RRCID -> 271042 COMPL. DATE 02/19/2012 TOTAL DEPTH 10305 PERF. 9576 - 9582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5239	X	2084	-0-	-3155	-0-	1933	2	151	9	N	137					214
09	5879	X	5879	-0-	-0-	-0-	5746	2	133	9	N	121	185	1			150
10	6395	X	6395	-0-	-0-	-0-	6243	2	152	9	N	138	183	1			105
11	7920	X	6169	-0-	-1751	-0-	5996	2	173	9	N	157					262
12	8184	X	5992	-0-	-2192	-0-	5815	2	177	9	N	161	193	1			230
01	6076	X	NO RPT	-0-	-6076	-0-					N	NO RPT					230

WELLBORN, S. (GEORGETOWN) 96169 250 NON-ASSOCIATED EXEMPT CNTY: BRAZOS
M & S RESOURCES,LLC 518941
SCHEHIN, CALVIN E. WELL #: 1 RRCID -> 096707 COMPL. DATE 07/03/1981 TOTAL DEPTH 12444 PERF.11920 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24

WEST SIDE (FRIO E) 96553 500 NON-ASSOCIATED ONE WELL CNTY: ORANGE
PETRODOME OPERATING, LLC 660286
WEST SIDE WELL #: 1 RRCID -> 247276 COMPL. DATE 01/23/2009 TOTAL DEPTH 8350 PERF. 8162 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	19764		18624	-0-	-1140	-0-	18346	3	278	9	N	253	371	1			457
09	16920	#	16830	-0-	-90	-0-	16564	3	266	9	N	242	187	1			512
10	18818		18709	-0-	-109	-0-	18405	3	304	9	N	276	373	1			415
11	19822		18911	-0-	-911	-0-	18595	3	316	9	N	287	183	1			519
*12	19426		19013	-0-	-413	-0-	18701	3	312	9	N	284	372	1			431
01	18600		18307	-0-	-293	-0-	18013	3	294	9	N	267	187	1			511

WEST SKILLERN (JAZZ SD) 96558 250 NON-ASSOCIATED ONE WELL CNTY: TYLER
DAVIS SOUTHERN OPERATING CO LLC 206081
BLACK STONE BIG KAHUNA WELL #: 1 RRCID -> 270861 COMPL. DATE 09/30/2012 TOTAL DEPTH 11920 PERF.10560 - 10568

08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					135
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					135
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					135
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					135
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					135
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					135

PLUGGED AND ABANDONED_____ 11/30/2018 - P/A 11/30/18

WHARTON, S. (FRIO 5650) 96722 400 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
RAHUNEK WELL #: 201 RRCID -> 231976 COMPL. DATE 03/28/2013 TOTAL DEPTH 6300 PERF. 5632 - 5659

08	4340	X	2802	-0-	-1538	-0-	2802	2			N	-0-					18
09	6510	X	6510	-0-	-0-	-0-	6510	2			N	-0-					18
10	7902	X	7902	-0-	-0-	-0-	7902	2			N	-0-					18
11	7127	X	7127	-0-	-0-	-0-	7127	2			N	-0-					18
12	5789	X	5789	-0-	-0-	-0-	5789	2			N	-0-					18
*01	4944	X	4944	-0-	-0-	-0-	4944	2			N	-0-					18

WHARTON, S. (YEGUA 10900) 96722 951 NON-ASSOCIATED ONE WELL CNTY: WHARTON
PETROREAL INC. 660891
TURF GRASS WELL #: 1 RRCID -> 207047 COMPL. DATE 07/13/2004 TOTAL DEPTH 11503 PERF.10898 - 10920

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHARTON, S. (YEGUA 11,400) 96722 975 NON-ASSOCIATED ONE WELL CNTY: WHARTON
PETROREAL INC. 660891
LOWE, HOMER WELL #: 1 RRCID -> 226428 COMPL. DATE 12/30/2005 TOTAL DEPTH 11503 PERF.11688 - 11740

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHARTON, WEST (FRIO 4750) 96728 125 NON-ASSOCIATED ONE WELL CNTY: WHARTON
CML EXPLORATION, LLC 120648
BOONE ESTATE GAS UNIT WELL #: 1 RRCID -> 235073 COMPL. DATE 02/27/2008 TOTAL DEPTH 4887 PERF. 4746 - 4757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHARTON, WEST (FRIO 4800,E) 96728 152 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
MATULA FAMILY TRUST WELL #: 1 RRCID -> 245430 COMPL. DATE 09/24/2009 TOTAL DEPTH 6000 PERF. 3404 - 5125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHARTON, WEST (WILCOX) 96728 480 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
HITE GAS UNIT WELL #: 2 RRCID -> 189056 COMPL. DATE 11/16/2001 TOTAL DEPTH 15281 PERF.14258 - 14834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5766	X	4673	-0-	-1093	-0-	644	1	4029	2	Y	-0-					185
09	5030	X	5030	-0-	-0-	-0-	714	1	4316	2	Y	-0-					185
10	4981	X	4981	-0-	-0-	-0-	687	1	4294	2	Y	-0-					185
11	4650	X	4202	-0-	-448	-0-	270	1	3932	2	Y	-0-					185
12	4805	X	4487	-0-	-318	-0-	6	1	4481	2	Y	-0-					185
01	4805	X	3799	-0-	-1006	-0-	79	1	3698	2	Y	20	32	1			173
							22	9									

MATTHYS-MCMILLAN GU WELL #: 1 RRCID -> 238178 COMPL. DATE 07/21/2007 TOTAL DEPTH 16973 PERF.14515 - 14896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DOROTHY HITE GAS UNIT WELL #: 3 RRCID -> 252375 COMPL. DATE 08/07/2014 TOTAL DEPTH 15101 PERF.14278 - 14696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	2976	X	2625	-0-	-351	-0-	361	1	2261	2	Y	3					46
							3	9									
09	2640	N	2544	-0-	-96	-0-	361	1	2181	2	Y	2					48
							2	9									
10	2759	N	2553	-0-	-206	-0-	352	1	2201	2	Y	-0-					48
11	2550	N	2203	-0-	-347	-0-	141	1	2054	2	Y	7					55
							8	9									
12	2635	N	2504	-0-	-131	-0-	3	1	2501	2	Y	-0-					55
*01	2606	N	2606	-0-	-0-	-0-	54	1	2528	2	Y	22	49	1			28
							24	9									

PIERCE RANCH WELL #: A 1 RRCID -> 259047 COMPL. DATE 02/07/2010 TOTAL DEPTH 15200 PERF.14352 - 14944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WHARTON, WEST (WILCOX) //CONT.// 96728 480 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY //CONT.// 386310
DOROTHY HITE GAS UNIT WELL #: 4 RRCID -> 259255 COMPL. DATE 08/20/2010 TOTAL DEPTH 16495 PERF.15099 - 16107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	34162	X	31789	-0-	-2373	-0-	4378	1	27411	2	Y	-0-					95
09	30600	X	29764	-0-	-836	-0-	4227	1	25537	2	Y	-0-					95
10	31620	X	31332	-0-	-288	-0-	4324	1	27008	2	Y	-0-					95
11	30600	X	27636	-0-	-2964	-0-	1772	1	25864	2	Y	-0-					95
12	31620	X	28719	-0-	-2901	-0-	38	1	28681	2	Y	-0-					95
01	31620	X	26964	-0-	-4656	-0-	558	1	26248	2	Y	144	100	1			139
							158	9									

BU RANCH WELL #: 1 RRCID -> 280656 COMPL. DATE 03/07/2016 TOTAL DEPTH 16027 PERF.16060 - 16140

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHARTON, WEST (4100) 96728 498 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
D. WUTHRICH WELL #: 1 RRCID -> 276788 COMPL. DATE 12/03/2014 TOTAL DEPTH 6022 PERF. 2396 - 2406

08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHARTON, WEST (4440) 96728 605 NON-ASSOCIATED ONE WELL CNTY: WHARTON
INLAND OCEAN, INC. 424607
RANCHO GRANDE FARMS WELL #: 6 RRCID -> 236482 COMPL. DATE 09/02/2009 TOTAL DEPTH 4810 PERF. 3700 - 3840

08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHARTON, W. (4570) 96728 616 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
BROWN WELL #: 1 RRCID -> 200443 COMPL. DATE 01/13/2004 TOTAL DEPTH 6000 PERF. 4596 - 5272

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHARTON, WEST (5200) 96728 620 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
FOC PIERCE RANCH WELL #: 2 RRCID -> 277940 COMPL. DATE 08/07/2014 TOTAL DEPTH 6050 PERF. 5176 - 5189

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITES BAYOU (F-12) 97017 220 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
SAND HAWK, LLC 747071
WHITE HEIRS WELL #: 1 U RRCID -> 273208 COMPL. DATE 03/28/1983 TOTAL DEPTH 7830 PERF. 7808 - 7816

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITES BAYOU (F-14) 97017 239 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
MAGNUM PRODUCING, LP 521516
ROGERS, B. B. GU 2 WELL #: 2 C RRCID -> 201104 COMPL. DATE 03/10/2004 TOTAL DEPTH 9200 PERF. 8162 - 8165

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITES BAYOU (F-15-C) 97017 253 ASSOCIATED ONE WELL CNTY: CHAMBERS
MAGNUM PRODUCING, LP 521516
ROGERS, B. B. GU 1 WELL #: 2-C RRCID -> 177245 COMPL. DATE 01/25/2000 TOTAL DEPTH 9200 PERF. 8342 - 8348

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITES BAYOU (TEX WARRENNI "A") 97017 724 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
M & M EXPLORATION LLC 517780
WHITE, FURL WELL #: 1 RRCID -> 152371 COMPL. DATE 07/18/2002 TOTAL DEPTH 9055 PERF. 4002 - 4022

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITES BAYOU, S. (TX WARRENI) 97019 300 NON-ASSOCIATED PRORATED CNTY: CHAMBERS
OIL COAST CORP. 619585
WANGENSTEEN, C. T. ET AL WELL #: RRCID -> 106266 COMPL. DATE 10/04/1994 TOTAL DEPTH 10500 PERF. 8866 - 8896

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	P&A COND	NO RPT	-0-	-0- B	-0-			N	NO RPT			84
	09/01 BALANCING DATE STATUS -> -0-											
09	P&A COND	NO RPT	-0-	-0- B	-0-			N	NO RPT			84
10	P&A COND	NO RPT	-0-	-0- B	-0-			N	NO RPT			84
11	P&A COND	NO RPT	-0-	-0- B	-0-			N	NO RPT			84
12	P&A COND	NO RPT	-0-	-0- B	-0-			N	NO RPT			84
01	P&A COND	NO RPT	-0-	-0- B	-0-			N	NO RPT			84
	PLUGGED AND ABANDONED_____ 08/14/2000											

REB PETROLEUM COMPANY 696079
ROGERS B. B. GU3 WELL #: RRCID -> 108672 COMPL. DATE 12/15/1983 TOTAL DEPTH 9500 PERF. 8887 - 8894

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	P&A COND	NO RPT	-0-	-0- B	-0-			N	NO RPT			9
	09/01 BALANCING DATE STATUS -> -0-											
09	P&A COND	NO RPT	-0-	-0- B	-0-			N	NO RPT			9
10	P&A COND	NO RPT	-0-	-0- B	-0-			N	NO RPT			9
11	P&A COND	NO RPT	-0-	-0- B	-0-			N	NO RPT			9
12	P&A COND	NO RPT	-0-	-0- B	-0-			N	NO RPT			9
01	P&A COND	NO RPT	-0-	-0- B	-0-			N	NO RPT			9
	PLUGGED AND ABANDONED_____ 11/28/1995											

WHITES BAYOU, S. (9060) 97019 700 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
MAGNUM PRODUCING, LP 521516
HAYNES, J. F. WELL #: 2SW RRCID -> 151980 COMPL. DATE 04/17/1994 TOTAL DEPTH 3305 PERF. 3100 - 3204

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WHITES BAYOU, S. (9800) 97019 875 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
MAGNUM PRODUCING, LP 521516
HAYNES, J. F. WELL #: 1 RRCID -> 200844 COMPL. DATE 11/27/2000 TOTAL DEPTH 10080 PERF. 9786 - 9790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			135
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			135
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			135
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			135
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			135
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			135

WHITES BAYOU, W. (F-15) 97021 220 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
SAWTOOTH OPERATING CO., INC. 749152
BIGGS, ET AL WELL #: 3 RRCID -> 247836 COMPL. DATE 10/24/2008 TOTAL DEPTH 8295 PERF. 8141 - 8143

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WICKIZER (WX CONS) 97212 300 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
ARCADIA OPERATING, LLC 028734
BERRY UNIT WELL #: 1 RRCID -> 162282 COMPL. DATE 01/04/1997 TOTAL DEPTH 11715 PERF.10810 - 10821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	4	N	4	-0-	-0-	-0-	4	2			N	-0-					95
09	32	N	32	-0-	-0-	-0-	32	2			N	-0-					95
10	31	N	4	-0-	-27	-0-	4	2			N	-0-					95
11	5	N	5	-0-	-0-	-0-	5	2			N	-0-					95
*12	14	N	14	-0-	-0-	-0-	14	2			N	-0-					95
*01	32	N	32	-0-	-0-	-0-	32	2			N	-0-					95

WICKIZER UNIT WELL #: 2 RRCID -> 174378 COMPL. DATE 04/03/2010 TOTAL DEPTH 11700 PERF.10821 - 11394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	97	N	97	-0-	-0-	-0-	97	2			N	-0-					53
09	221	N	221	-0-	-0-	-0-	221	2			N	-0-					53
10	124	N	53	-0-	-71	-0-	53	2			N	-0-					53
11	126	N	126	-0-	-0-	-0-	126	2			N	-0-					53
*12	18	N	18	-0-	-0-	-0-	18	2			N	-0-					53
*01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					53

WIED (RHINEHART A SAND) 97240 500 NON-ASSOCIATED ONE WELL CNTY: COLORADO
EVEREST RESOURCE COMPANY 252057
MCKINLEY WELL #: 1 RRCID -> 224956 COMPL. DATE 05/04/2006 TOTAL DEPTH 13200 PERF.11685 - 11728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

MCKINLEY WELL #: 2 RRCID -> 265551 COMPL. DATE 10/21/2011 TOTAL DEPTH 12022 PERF.11726 - 11755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1891	#	637	-0-	-1254	-0-	630	2	7	9	N	6					62
09	1710	#	1220	-0-	-490	-0-	1205	2	15	9	N	14					76
10	1643	#	917	-0-	-726	-0-	900	2	17	9	N	15					91
11	1080	#	761	-0-	-319	-0-	741	2	20	9	N	18					109
12	1271	#	695	-0-	-576	-0-	695	2			N	-0-					109
01	1271	#	1110	-0-	-161	-0-	1107	2	3	9	N	3					112

WILLIAM HANKERSON (WILCOX 9500) 97538 480 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
ARCADIA OPERATING, LLC 028734
OGLETREE WELL #: 4 RRCID -> 232648 COMPL. DATE 06/07/2010 TOTAL DEPTH 9850 PERF. 5650 - 5680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIS, WEST 97692 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
L & G ASSOCIATES, INC. 479597
CARLSON UNIT WELL #: 1 RRCID -> 110012 COMPL. DATE 02/12/1984 TOTAL DEPTH 3970 PERF. 3708 - 3756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIS, WEST //CONT.// 97692 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
SMITH, L C PRODUCTION 793130
SCOTT,SAM S. WELL #: RRCID -> 113593 COMPL. DATE 10/18/1984 TOTAL DEPTH 4000 PERF. 3814 - 3822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					8
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					8
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					8
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					8
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					8
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					8

PLUGGED AND ABANDONED_____ 07/08/2016

WILLIS MARSH (11,900 YEGUA) 97693 750 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
WESTERN ENERGY GROUP, LLC 911874
HENDERSON, CATHERINE -B- WELL #: 1 RRCID -> 198256 COMPL. DATE 07/08/2003 TOTAL DEPTH 12500 PERF.11908 - 11986

	M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
	08	105	N	105	-0-	-0-	-0-	105	1			Y	-0-					1
	09	116	N	116	-0-	-0-	-0-	116	1			Y	-0-					1
	10	120	N	120	-0-	-0-	-0-	120	1			Y	-0-					1
	11	121	N	121	-0-	-0-	-0-	120	1	1	9	Y	1	1	1			1
*	12	105	N	105	-0-	-0-	-0-	105	1			Y	-0-					1
	01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

HENDERSON, CATHERINE -A- UNIT WELL #: 2 RRCID -> 200478 COMPL. DATE 03/30/2006 TOTAL DEPTH 12350 PERF.11887 - 19929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON, CATHERINE -C- WELL #: 3 RRCID -> 201186 COMPL. DATE 04/24/2004 TOTAL DEPTH 12850 PERF.11990 - 12040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON, CATHERINE -A- UNIT WELL #: 4 RRCID -> 203285 COMPL. DATE 08/03/2004 TOTAL DEPTH 12500 PERF.11843 - 12028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON, CATHERINE -A- UNIT WELL #: 5 RRCID -> 213204 COMPL. DATE 11/16/2005 TOTAL DEPTH 12225 PERF.11828 - 11950

	M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
	08	118	N	118	-0-	-0-	-0-	118	1			Y	-0-					1
	09	102	N	102	-0-	-0-	-0-	102	1			Y	-0-					1
	10	119	N	119	-0-	-0-	-0-	119	1			Y	-0-					1
	11	116	N	116	-0-	-0-	-0-	115	1	1	9	Y	1	1	1			1
*	12	105	N	105	-0-	-0-	-0-	105	1			Y	-0-					1
	01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

WILLIS MARSH (11,900 YEGUA) //CONT.// 97693 750 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
WESTERN ENERGY GROUP, LLC //CONT.// 911874
HENDERSON, CATHERINE 'A' UNIT WELL #: 7 RRCID -> 271204 COMPL. DATE 02/11/2013 TOTAL DEPTH 13075 PERF.11957 - 12070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3496	X	3496	-0-	-0-	-0-	204 367	1 9	2925	2	Y	334	328	1			122
09	3137	X	3137	-0-	-0-	-0-	238 284	1 9	2615	2	Y	258	284	1			96
10	3100	X	2693	-0-	-407	-0-	212 287	1 9	2194	2	Y	261	278	1			79
11	2940	X	1925	-0-	-1015	-0-	100 218	1 9	1607	2	Y	198	193	1			84
12	3286	X	1853	-0-	-1433	-0-	1691	2	162	9	Y	147	162	1			69
01	3286	X	NO RPT	-0-	-3286	-0-					Y	NO RPT					69

WILLIS MARSH (13200) 97693 850 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
COSTA ENERGY, LLC 180534
HENDERSON RANCH WELL #: 1 RRCID -> 258027 COMPL. DATE 07/30/2010 TOTAL DEPTH 13500 PERF.13246 - 13296

08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					138
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					138
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					138
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					138
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					138
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					138

HENDERSON RANCH WELL #: 2 RRCID -> 260489 COMPL. DATE 10/30/2010 TOTAL DEPTH 13498 PERF.12996 - 13006

08	635	N	635	-0-	-0-	-0-	562	2	73	9	Y	66					161
09	730	N	730	-0-	-0-	-0-	660	2	70	9	Y	64					225
10	391	N	391	-0-	-0-	-0-	336	2	55	9	Y	50	177	1			98
11	480	N	331	-0-	-149	-0-	308	2	23	9	Y	21	1	1			118
12	496	N	-0-	-0-	-496	-0-					Y	55					173
01	403	N	100	-0-	-303	-0-	94	2	6	9	Y	5					178

TALOS GULF COAST ONSHORE LLC 835611
BOYT HEIRS WELL #: RRCID -> 271069 COMPL. DATE 12/06/2012 TOTAL DEPTH 12800 PERF.12330 - 12378

08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					113
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					113
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					113
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					113
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					113
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					113

PLUGGED AND ABANDONED_____ 04/07/2016

WESTERN ENERGY GROUP, LLC 911874
LIBERTY FARMS UNIT WELL #: 1 RRCID -> 204054 COMPL. DATE 06/13/2004 TOTAL DEPTH 13950 PERF.13220 - 13326

08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DOC WELL #: 1 RRCID -> 210190 COMPL. DATE 06/28/2005 TOTAL DEPTH 13883 PERF.13013 - 13714

08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIS MARSH (13200) //CONT.// 97693 850 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
WESTERN ENERGY GROUP, LLC //CONT.// 911874
LIBERTY FARMS UNIT WELL #: 2ST RRCID -> 215907 COMPL. DATE 03/02/2009 TOTAL DEPTH 13421 PERF.13020 - 13072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CATHERINE HENDERSON "A" UNIT WELL #: 6ST RRCID -> 242695 COMPL. DATE 08/06/2012 TOTAL DEPTH 12930 PERF.12848 - 12910

08	21290	X	21290	-0-	-0-	-0-	1339	1	19223	2	Y	662	676	1			406
							728	9									
09	19844	X	19844	-0-	-0-	-0-	1588	1	17409	2	Y	770	699	1			477
							847	9									
10	16644	X	16644	-0-	-0-	-0-	1399	1	14453	2	Y	720	711	1			486
							792	9									
11	14790	X	8743	-0-	-6047	-0-	497	1	7965	2	Y	255	493	1			248
							281	9									
*12	21218	X	21218	-0-	-0-	-0-	2376	1	18131	2	Y	646	513	1			381
							711	9									
01	19995	X	NO RPT	-0-	-19995	-0-					Y	NO RPT					381

HENDERSON, CATHERINE "A" UNIT WELL #: 8 RRCID -> 260045 COMPL. DATE 09/22/2010 TOTAL DEPTH 13471 PERF.13070 - 13138

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	105	N	105	-0-	-0-	-0-	105	1			Y	-0-					-0-
*12	112	N	112	-0-	-0-	-0-	112	1			Y	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON, CATHERINE 'A' WELL #: 9 RRCID -> 262547 COMPL. DATE 03/24/2011 TOTAL DEPTH 13107 PERF.12957 - 13040

08	150	N	150	-0-	-0-	-0-	10	1	140	2	Y	-0-	1	1			1
09	340	N	340	-0-	-0-	-0-	26	1	284	2	Y	27	17	1			11
							30	9									
10	1600	N	1600	-0-	-0-	-0-	120	1	1234	2	Y	224	171	1			64
							246	9									
11	3000	N	6796	-0-	3796	3796	375	1	6008	2	Y	375	271	1			168
							413	9									
*12	3100	N	159	-0-	-2941	855	18	1	140	2	Y	1	140	1			29
							1	9									
01	0	N	NO RPT	-0-	-0-	855					Y	NO RPT					29

HENDERSON, CATHERINE 'A' UNIT WELL #: 10 RRCID -> 262988 COMPL. DATE 09/13/2011 TOTAL DEPTH 13289 PERF.13038 - 13064

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLIS MARSH (13200) //CONT.// 97693 850 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
WESTERN ENERGY GROUP, LLC //CONT.// 911874
HENDERSON, CATHERINE 'B' WELL #: 4 RRCID -> 265077 COMPL. DATE 06/28/2011 TOTAL DEPTH 15300 PERF.15118 - 15254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	5160	X	5160	-0-	-0-	-0-	331	1	4756	2	Y	66	71	1			46
							73	9									
09	4576	X	4576	-0-	-0-	-0-	377	1	4129	2	Y	64	60	1			50
							70	9									
10	4747	X	4747	-0-	-0-	-0-	542	1	4129	2	Y	69	63	1			56
							76	9									
11	4860	X	4018	-0-	-842	-0-	231	1	3706	2	Y	74	99	1			31
							81	9									
*12	5566	X	5566	-0-	-0-	-0-	637	1	4864	2	Y	59	66	1			24
							65	9									
01	4743	X	NO RPT	-0-	-4743	-0-					Y	NO RPT					24

WILLOW SLOUGH (FB-A, F-1) 97736 300 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
ACE PRODUCTIONS 003539
WILLOW SLOUGH GU 2 WELL #: 1 RRCID -> 078114 COMPL. DATE 07/07/1978 TOTAL DEPTH 8750 PERF. 8132 - 8152

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWTOOTH OPERATING CO., INC. 749152
TATE, R.R. WELL #: 1 RRCID -> 072452 COMPL. DATE 08/19/1991 TOTAL DEPTH 8581 PERF. 8309 - 8340

08	1533	N	1533	-0-	-0-	-0-	1533	2			Y	-0-					59
09	1710	N	1117	-0-	-593	-0-	1117	2			Y	-0-					59
10	1384	N	1384	-0-	-0-	-0-	1384	2			Y	-0-					59
11	1727	N	1727	-0-	-0-	-0-	1727	2			Y	-0-					59
12	1760	N	1760	-0-	-0-	-0-	1757	2	3	9	Y	3					62
01	1395	N	NO RPT	-0-	-1395	-0-					Y	NO RPT					62

HEBERT & BROUSSARD A WELL #: 2 RRCID -> 195884 COMPL. DATE 06/01/2003 TOTAL DEPTH 8490 PERF. 8197 - 8222

08	849	N	849	-0-	-0-	-0-	849	2			N	-0-					59
09	1080	N	600	-0-	-480	-0-	600	2			N	-0-					59
10	656	N	656	-0-	-0-	-0-	656	2			N	-0-					59
11	810	N	788	-0-	-22	-0-	788	2			N	-0-					59
12	748	N	748	-0-	-0-	-0-	745	2	3	9	N	3					62
01	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					62

SOUTHLAND NATURAL GAS STRGE, LLC 805607
WHITE ESTATE -A- WELL #: 8 RRCID -> 103673 COMPL. DATE 12/06/1982 TOTAL DEPTH 8700 PERF. 8035 - 8042

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLOW SLOUGH (FB-A, F-2) 97736 315 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
SAWTOOTH OPERATING CO., INC. 749152
HEBERT & BROUSSARD -A- WELL #: 2 RRCID -> 008794 COMPL. DATE 02/29/1960 TOTAL DEPTH 8490 PERF. 8267 - 8277

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLOW SLOUGH (FB-A, SBZ) 97736 405 ASSOCIATED ONE WELL CNTY: CHAMBERS
SOUTHLAND NATURAL GAS STRGE, LLC 805607
WHITE ESTATE -A- WELL #: 4 RRCID -> 008779 COMPL. DATE 05/19/1989 TOTAL DEPTH 10500 PERF. 8249 - 8256

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITE ESTATE -A- WELL #: 7 RRCID -> 048511 COMPL. DATE 06/16/1970 TOTAL DEPTH 8650 PERF. 8359 - 8384

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITE ESTATE "A" WELL #: 10 RRCID -> 112966 COMPL. DATE 09/18/1984 TOTAL DEPTH 13800 PERF. 8260 - 8273

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLOW SLOUGH (FB-B, F-1) 97736 585 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
SAWTOOTH OPERATING CO., INC. 749152
TATE, R. R. WELL #: 2 RRCID -> 132297 COMPL. DATE 02/21/1997 TOTAL DEPTH 8800 PERF. 8288 - 8313

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLOW SLOUGH (FB-B, HACK-A) 97736 622 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
SAWTOOTH OPERATING CO., INC. 749152
BARROW, R. J. WELL #: 18 RRCID -> 206884 COMPL. DATE 02/02/2005 TOTAL DEPTH 10200 PERF. 9451 - 9663

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	299 N	299	-0-	-0-	-0-	299	2			Y	-0-					168
09	207 N	207	-0-	-0-	-0-	207	2			Y	-0-					168
10	243 N	243	-0-	-0-	-0-	243	2			Y	-0-					168
11	303 N	303	-0-	-0-	-0-	303	2			Y	-0-					168
12	238 N	238	-0-	-0-	-0-	238	2			Y	-0-					168
01	248 N	NO RPT	-0-	-248	-0-					Y	NO RPT					168

WILLOW SLOUGH (FB-B, HACK-B) 97736 630 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
SAWTOOTH OPERATING CO., INC. 749152
BARROW, R. J. WELL #: 17 RRCID -> 179197 COMPL. DATE 09/03/2000 TOTAL DEPTH 10180 PERF. 9610 - 9620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
09	111	N	111	-0-	-0-	-0-	111	4			Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARROW, R. J. WELL #: 18 RRCID -> 206885 COMPL. DATE 02/02/2005 TOTAL DEPTH 10200 PERF. 9451 - 9663

08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLOW SLOUGH (FB-B, UN 2) 97736 765 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
SAWTOOTH OPERATING CO., INC. 749152
WAKEFIELD WELL #: 1H RRCID -> 267028 COMPL. DATE 05/08/2012 TOTAL DEPTH 10903 PERF.10570 - 10580

08	9765	#	-0-	-0-	-9765	-0-					N	-0-					110
09	5100	#	-0-	-0-	-5100	-0-					N	-0-					110
10	5332	#	-0-	-0-	-5332	-0-					N	-0-					110
11	30	#	-0-	-0-	-30	-0-					N	-0-					110
12	0	#	-0-	-0-	-0-	-0-					N	-0-					110
01	0	#	-0-	-0-	-0-	-0-					N	-0-					110

WILLOW SLOUGH (FB-C, F-2) 97736 860 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
SAWTOOTH OPERATING CO., INC. 749152
WAKEFIELD, C. L. WELL #: 2 RRCID -> 133630 COMPL. DATE 01/10/1995 TOTAL DEPTH 9100 PERF. 8355 - 8438

08	217	N	196	-0-	-21	-0-	196	2			Y	-0-					59
09	DLQ G-10		145	-0-	145	145	145	2			Y	-0-					59
10	DLQ G-10		146	-0-	146	291	146	2			Y	-0-					59
11	503	N	212	-0-	-291	-0-	212	2			Y	-0-					59
12	238	N	238	-0-	-0-	-0-	238	2			Y	-0-					59
01	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					59

WILLOW SLOUGH (13300) 97736 960 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
DOGWOOD OPERATING COMPANY, INC. 222023
BARROW RANCH WELL #: 1 RRCID -> 169411 COMPL. DATE 12/13/1997 TOTAL DEPTH 18970 PERF.13756 - 13772

08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
JACKSON WELL #: 1 RRCID -> 279195 COMPL. DATE 01/08/2017 TOTAL DEPTH 13140 PERF.12790 - 12794

08	310	N	63	-0-	-247	-0-	1	2	62	3	N	-0-					93
09	240	N	-0-	-0-	-240	B -0-					N	-0-					93
10	248	N	-0-	-0-	-248	-0-					N	-0-					93
11	0	N	-0-	-0-	-0-	-0-					N	-0-					93
12	0	N	-0-	-0-	-0-	-0-					N	36	101	1			28
01	0	N	-0-	-0-	-0-	-0-					N	2					30

WILLOW SLOUGH (13300) //CONT.// 97736 960 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
HILCORP ENERGY COMPANY //CONT.// 386310
ANNA LEE GU WELL #: 1 RRCID -> 282765 COMPL. DATE 05/21/2017 TOTAL DEPTH 14453 PERF.13782 - 13799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	124	N	60	-0-	-64	-0-	9	1	1	2	N	-0-					110
							50	3									
09	120	N	15	-0-	-105 B	-0-	3	1	1	2	N	-0-					110
							11	3									
10	90	N	90	-0-	-0-	-0-	12	1	1	2	N	-0-					110
							77	3									
11	60	N	47	-0-	-13	-0-	6	1	1	2	N	-0-					110
							40	3									
12	100	N	100	-0-	-0-	-0-	10	1	1	2	N	22	86	1			46
							65	3	24	9							
*01	87	N	87	-0-	-0-	-0-	13	1	3	2	N	-0-					46
							71	3									

WILSON CREEK (FRIO 10400) 97863 485 NON-ASSOCIATED EXEMPT CNTY: MATAGORDA
GAITHER PETROLEUM CORPORATION 292850
BUCKEYE WELL #: 1 RRCID -> 057730 COMPL. DATE 02/07/1974 TOTAL DEPTH 16937 PERF.10413 - 10436

08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					100
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					100
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					100
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					100
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					100
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					100

WILSON CREEK (10000 SD. FB-C) 97863 700 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
RODEO RESOURCES, L.L.C. 723590
STODDARD WELL #: 1 RRCID -> 254812 COMPL. DATE 08/18/2009 TOTAL DEPTH 11105 PERF. 9958 - 10026

08	31	N	26	-0-	-5	-0-	26	2			N	-0-					37
09	30	N	25	-0-	-5	-0-	25	2			N	-0-					37
10	62	N	31	-0-	-31	-0-	31	2			N	-0-					37
11	30	N	26	-0-	-4	-0-	26	2			N	-0-					37
12	31	N	26	-0-	-5	-0-	26	2			N	-0-					37
01	31	N	26	-0-	-5	-0-	26	2			N	-0-					37

WIND HILL (TAYLOR) 97908 700 NON-ASSOCIATED CAPACITY CNTY: WASHINGTON
SANDEL OPERATING COMPANY 747534
BROOKS WELL #: 1 RRCID -> 110309 COMPL. DATE 04/11/1984 TOTAL DEPTH 11194 PERF.11048 - 11066

08	5108	X	5108	-0-	-0-	-0-	5047	2	61	9	N	55					142
09	4559	X	4559	-0-	-0-	-0-	4518	2	41	9	N	37					179
10	4557	X	4144	-0-	-413	-0-	4088	2	56	9	N	51					230
11	4410	X	3948	-0-	-462	-0-	3885	2	63	9	N	57	179	1			108
12	4557	X	4465	-0-	-92	-0-	4409	2	56	9	N	51					159
01	4557	X	4359	-0-	-198	-0-	4329	2	30	9	N	27					186

SOUTHWEST RESOURCES, INC. 806471
POWELL WELL #: 1 RRCID -> 116757 COMPL. DATE 05/18/1985 TOTAL DEPTH 11090 PERF.10962 - 10975

08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

WINEDALE (GEORGETOWN) 97965 200 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
MAGNOLIA OIL & GAS OPERATING LLC 521544
HEATHER UNIT WELL #: 1RE RRCID -> 187119 COMPL. DATE 06/30/2001 TOTAL DEPTH 11780 PERF.11320 - 14345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	214	N	214	-0-	-0-	-0-	211	2	3	9	N	3	2	5			280
09	180	N	153	-0-	-27	-0-	153	2			N	-0-					280
10	186	N	167	-0-	-19	-0-	166	2	1	9	N	1	5	5			276
11	214	N	214	-0-	-0-	-0-	212	2	2	9	N	2	4	5			274
12	228	N	228	-0-	-0-	-0-	228	2			N	-0-					274
*01	247	N	247	-0-	-0-	-0-	247	2			N	-0-					274

ZWERNEMANN WELL #: 1RE RRCID -> 187125 COMPL. DATE 08/18/2001 TOTAL DEPTH 13379 PERF.11890 - 17494

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINNIE, N. (MIOCENE 6600) 98085 825 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
PRIME OPERATING COMPANY 677770
KAHLA-JONES WELL #: 2D RRCID -> 273540 COMPL. DATE 02/28/2014 TOTAL DEPTH 3394 PERF. 2392 - 3272

08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WITHERS, NORTH 98290 001 ASSOCIATED 49B CNTY: WHARTON
MCGOWAN WORKING PARTNERS, INC. 549836
PIERCE ESTATES, INC. WELL #: 17 RRCID -> 106819 COMPL. DATE 08/14/1983 TOTAL DEPTH 5400 PERF. 5256 - 5265

08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WITHERS, NORTH (-A- SAND) 98290 100 ASSOCIATED 49B CNTY: WHARTON
APACHE CORPORATION 027200
PIERCE ESTATES WELL #: C232 RRCID -> 233274 COMPL. DATE 04/22/2013 TOTAL DEPTH 5696 PERF. 4356 - 4376

08	0	K	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	K	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

PIERCE ESTATES WELL #: C244 RRCID -> 258681 COMPL. DATE 09/07/2010 TOTAL DEPTH 5450 PERF. 5145 - 5152

08	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-

WITHERS, NORTH (-F-) 98290 284 NON-ASSOCIATED ONE WELL CNTY: WHARTON
APACHE CORPORATION 027200
PIERCE ESTATES WELL #: C232 RRCID -> 192264 COMPL. DATE 01/16/2003 TOTAL DEPTH 5696 PERF. 5503 - 5506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SHOCO PRODUCTION, L.P. 778198
LHA WELL #: 1 RRCID -> 205482 COMPL. DATE 07/20/2007 TOTAL DEPTH 6500 PERF. 5639 - 5640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	3100	N	5216	-0-	2116	3442	5216	2			N	-0-					139
09	3000	N	5246	-0-	2246	5688	5246	2			N	-0-					139
10	14898		4915	-0-	-9983	-0-	4915	2			N	-0-					139
11	600		4901	-0-	4301	4301	4901	2			N	-0-					139
*12	4901		4477	-0-	-424	3877	4477	2			N	-0-					139
01	620		NO RPT	-0-	-620	3257					N	NO RPT					139

WITHERS, NORTH (MARG. 1) 98290 568 NON-ASSOCIATED CAPACITY CNTY: WHARTON
MCGOWAN WORKING PARTNERS, INC. 549836
PIERCE ESTATES WELL #: 94 RRCID -> 115264 COMPL. DATE 02/13/1985 TOTAL DEPTH 5377 PERF. 5240 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE ESTATES INC. WELL #: 57 RRCID -> 120080 COMPL. DATE 01/06/1986 TOTAL DEPTH 5360 PERF. 5274 - 5279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WITHERS, NORTH (MIOCENE 4000) 98290 852 NON-ASSOCIATED ONE WELL CNTY: WHARTON
MCGOWAN WORKING PARTNERS, INC. 549836
PIERCE EST. INC. WELL #: 43A RRCID -> 008820 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELIJAH GREEN (WILCOX 10) 98360 700 NON-ASSOCIATED ONE WELL CNTY: TYLER
MAGNUM PRODUCING, LP 521516
BLACK STONE MINERALS WELL #: 3 T RRCID -> 283360 COMPL. DATE 08/02/2017 TOTAL DEPTH 10770 PERF. 9882 - 9892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	#	-0-	-0-	-0-	-0-					N	-0-					134
09	0	#	-0-	-0-	-0-	-0-					N	-0-					134
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					134
11	0	#	-0-	-0-	-0-	-0-					N	-0-					134
12	0	#	-0-	-0-	-0-	-0-					N	-0-					134
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					134

WOLFPACK (LOWER WILCOX CONS.) 98428 500 NON-ASSOCIATED CAPACITY CNTY: COLORADO
TEXAS GULF PRODUCTION CO. LLC 846255
GARRETT, W. D. GU WELL #: 1 RRCID -> 218323 COMPL. DATE 08/28/2010 TOTAL DEPTH 15800 PERF.13286 - 14804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GARRETT, W. D. GU WELL #: 3 RRCID -> 236349 COMPL. DATE 09/21/2010 TOTAL DEPTH 15850 PERF.14342 - 15574

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODRIDGE (HACKBERRY) 98605 220 NON-ASSOCIATED ONE WELL CNTY: ORANGE
HILCORP ENERGY COMPANY 386310
CHAMPION INTERNATIONAL WELL #: 3 RRCID -> 158637 COMPL. DATE 09/08/2006 TOTAL DEPTH 9473 PERF. 8946 - 9022

08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CHAMPION INTERNATIONAL WELL #: 1 RRCID -> 255708 COMPL. DATE 04/11/1991 TOTAL DEPTH 16050 PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WYLIE 99035 001 NON-ASSOCIATED CAPACITY CNTY: COLORADO
B & B OIL, INC. 039791
WINTERMAN WELL #: 1 RRCID -> 215966 COMPL. DATE 12/02/2004 TOTAL DEPTH 4610 PERF. 4250 - 4252

08	14B	DENY	NO RPT	-0-	-0-	319					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	319					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	319					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	319					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	319					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	319					N	NO RPT					-0-

WYLIE (FRIO 3700) 99035 150 NON-ASSOCIATED ONE WELL CNTY: COLORADO
KONANTZ, RONALD J. INC. 474900
WITTER, ANNIE S. WELL #: 1 RRCID -> 160178 COMPL. DATE 12/17/2007 TOTAL DEPTH 10165 PERF. 3683 - 3706

08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WYLIE (FRIO 3885) 99035 185 NON-ASSOCIATED ONE WELL CNTY: COLORADO
KONANTZ, RONALD J. INC. 474900
THEUMAN, M. C. WELL #: 3 RRCID -> 110196 COMPL. DATE 04/04/1984 TOTAL DEPTH 6516 PERF. 3898 - 3901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WYLIE (FRIO 3925) 99035 200 NON-ASSOCIATED CAPACITY CNTY: COLORADO
CAMOIL, INC. 127449
THOMAS WELL #: 1 RRCID -> 178967 COMPL. DATE 08/23/2000 TOTAL DEPTH 4210 PERF. 4039 - 4043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GARRISON LTD. 295861
HALEY WELL #: 1 RRCID -> 210785 COMPL. DATE 06/09/2005 TOTAL DEPTH 4350 PERF. 3913 - 3915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KONANTZ, RONALD J. INC. 474900
WITTER S ANNIE WELL #: 2 RRCID -> 111175 COMPL. DATE 12/21/2007 TOTAL DEPTH 6525 PERF. 3450 - 3482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YELLOW ROSE (YEGUA Y-2) 99334 100 NON-ASSOCIATED CAPACITY CNTY: HARRIS
BALLARD EXPLORATION COMPANY,INC. 048169
JACINTOPORT WELL #: 1 RRCID -> 184018 COMPL. DATE 04/11/2001 TOTAL DEPTH 12355 PERF. 10590 - 11732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

YELLOW ROSE (YEGUA Y-2) //CONT.// 99334 100 NON-ASSOCIATED CAPACITY CNTY: HARRIS
BALLARD EXPLORATION COMPANY,INC.//CONT.// 048169
HOUSTON SHIP CHANNEL UNIT WELL #: 1ST RRCID -> 192683 COMPL. DATE 10/24/2002 TOTAL DEPTH 12149 PERF.11010 - 11896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	66307	X	66307	-0-	-0-	-0-	310	1	65122	2	N	795	932	1			235
							875	9									
09	64752	X	64752	-0-	-0-	-0-	300	1	63628	2	N	749	552	1	1	8	431
							824	9									
10	64728	X	63227	-0-	-1501	-0-	310	1	61962	2	N	868	925	1			374
							955	9									
11	64170	X	60438	-0-	-3732	-0-	300	1	58588	2	N	1409	1240	1			543
							1550	9									
12	66898	X	61281	-0-	-5617	-0-	310	1	60244	2	N	661	896	1	1	8	307
							727	9									
01	66898	X	61508	-0-	-5390	-0-	310	1	59971	2	N	1115	1128	1			294
							1227	9									

HOUSTON SHIP CHANNEL UNIT -A- WELL #: 2 RRCID -> 234163 COMPL. DATE 03/03/2007 TOTAL DEPTH 11313 PERF.11943 - 11953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	130789	X	-0-	-0-	-130789	-0-					N	-0-					57
09	128790	X	-0-	-0-	-128790	-0-					N	-0-					57
10	133083	X	76713	-0-	-56370	-0-	295	1	75472	2	N	860	543	1			374
							946	9									
11	128790	X	84833	-0-	-43957	-0-	297	1	83355	2	N	1074	1066	1			382
							1181	9									
12	94725	X	94725	-0-	-0-	-0-	310	1	93061	2	N	1231	1095	1			518
							1354	9									
*01	96040	X	96040	-0-	-0-	-0-	310	1	94311	2	N	1290	1434	1			374
							1419	9									

ETOCO, L.P. 255133
HOUSTON, SAM UNIT WELL #: 4 RRCID -> 185740 COMPL. DATE 01/08/2002 TOTAL DEPTH 11960 PERF. 7300 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YONAJOSA, SW. (MIDDLE COOK MT.) 99392 550 NON-ASSOCIATED ONE WELL CNTY: HARDIN
COBRA OIL & GAS CORPORATION 163000
BLACK STONE MINERALS COMPANY WELL #: 1 RRCID -> 180363 COMPL. DATE N/A TOTAL DEPTH 10008 PERF. 6294 - 6389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YONAJOSA, W (COOK MTN. 9300) 99395 140 NON-ASSOCIATED ONE WELL CNTY: HARDIN
COBRA OIL & GAS CORPORATION 163000
BLACK STONE MINERALS COMPANY WELL #: 1 RRCID -> 207570 COMPL. DATE 03/02/2005 TOTAL DEPTH 10008 PERF. 9580 - 9617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YORK PLAZA (COOK MOUNTAIN) 99420 250 NON-ASSOCIATED ONE WELL CNTY: HARRIS
PLAZA OIL & GAS, INC. 667995
BISHOP, PATRICK WELL #: 1 RRCID -> 121833 COMPL. DATE 03/14/1986 TOTAL DEPTH 9294 PERF. 8819 - 8829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

ZAPORAH (WILCOX) 99669 475 ASSOCIATED ONE WELL CNTY: POLK
AMPLIFY ENERGY OPERATING LLC 020467
TREADWAY SWD WELL #: 1 RRCID -> 184836 COMPL. DATE 07/04/2001 TOTAL DEPTH 9268 PERF. 6068 - 6265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08		INJECT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09		INJECT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10		INJECT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11		INJECT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12		INJECT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01		INJECT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BLACK STONE ENERGY COMPANY, LLC 072716
JOHNSON, E. ET AL WELL #: RRCID -> 172551 COMPL. DATE 06/01/2001 TOTAL DEPTH 9235 PERF. 9068 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	NO RPT	-0-	-0-		-0-					N	NO RPT					95
09	P&A	COND	NO RPT	-0-	-0-		-0-					N	NO RPT					95
10	P&A	COND	NO RPT	-0-	-0-		-0-					N	NO RPT					95
11	P&A	COND	NO RPT	-0-	-0-		-0-					N	NO RPT					95
12	P&A	COND	NO RPT	-0-	-0-		-0-					N	NO RPT					95
01	P&A	COND	NO RPT	-0-	-0-		-0-					N	NO RPT					95

PLUGGED AND ABANDONED_____ 01/12/2005

JACKSON, H. WELL #: RRCID -> 174089 COMPL. DATE 08/17/1999 TOTAL DEPTH 9267 PERF. 9038 - 9055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	NO RPT	-0-	-0-		-0-					N	NO RPT					59
09	P&A	COND	NO RPT	-0-	-0-		-0-					N	NO RPT					59
10	P&A	COND	NO RPT	-0-	-0-		-0-					N	NO RPT					59
11	P&A	COND	NO RPT	-0-	-0-		-0-					N	NO RPT					59
12	P&A	COND	NO RPT	-0-	-0-		-0-					N	NO RPT					59
01	P&A	COND	NO RPT	-0-	-0-		-0-					N	NO RPT					59

PLUGGED AND ABANDONED_____ 12/27/2004

GIBSON, E. V. ET AL WELL #: RRCID -> 174902 COMPL. DATE 10/11/1999 TOTAL DEPTH 9231 PERF. 8980 - 8989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	P&A	COND	NO RPT	-0-	-0-		-0-					N	NO RPT					161
09	P&A	COND	NO RPT	-0-	-0-		-0-					N	NO RPT					161
10	P&A	COND	NO RPT	-0-	-0-		-0-					N	NO RPT					161
11	P&A	COND	NO RPT	-0-	-0-		-0-					N	NO RPT					161
12	P&A	COND	NO RPT	-0-	-0-		-0-					N	NO RPT					161
01	P&A	COND	NO RPT	-0-	-0-		-0-					N	NO RPT					161

PLUGGED AND ABANDONED_____ 02/04/2005

SQUARE MILE ENERGY, L.L.C. 810815
RUNNELS WELL #: 1 RRCID -> 283961 COMPL. DATE 01/08/2018 TOTAL DEPTH 9560 PERF. 9756 - 9792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	107105		84701	-0-	-22404		-0-	81923	3	2778	9	N	2525	2371	1			563
09	103650		65175	-0-	-38475		-0-	63090	3	2085	9	N	1895	2017	1			441
10	107105		58979	-0-	-48126		-0-	57331	3	1648	9	N	1498	1517	1	1	8	421
11	86880	#	56288	-0-	-30592		-0-	54321	3	1967	9	N	1788	1875	1			334
12	87389	#	57643	-0-	-29746		-0-	55436	3	2207	9	N	2006	1896	1			444
01	84692	#	54425	-0-	-30267		-0-	52527	3	1898	9	N	1725	1533	1	3	8	633

ZIMMERSCHEIDT (WILCOX) 99843 800 NON-ASSOCIATED CAPACITY CNTY: COLORADO
JAMEX, INC. 429659
FRENSLEY UNIT WELL #: 1 RRCID -> 177122 COMPL. DATE 01/29/2000 TOTAL DEPTH 11308 PERF.10654 - 10852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	434	N	396	-0-	-38	-0-	177	1	219	2	N	-0-					177
09	420	N	357	-0-	-63	-0-	204	1	153	2	N	-0-					177
10	671	N	671	-0-	-0-	-0-	243	1	428	2	N	-0-					177
*11	425	N	425	-0-	-0-	-0-	425	1			N	-0-					177
*12	103	N	103	-0-	-0-	-0-	103	1			N	-0-					177
*01	823	N	823	-0-	-0-	-0-	823	1			N	-0-					177

LEYENDECKER WELL #: 1 RRCID -> 177450 COMPL. DATE 05/09/2000 TOTAL DEPTH 11350 PERF.10839 - 11114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOGATTO WELL #: 1 RRCID -> 178278 COMPL. DATE 03/15/2000 TOTAL DEPTH 11425 PERF.10761 - 11123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	1542	N	1542	-0-	-0-	-0-	656	1	831	2	N	50					170
							55	9									
09	1112	N	1112	-0-	-0-	-0-	599	1	452	2	N	55	181	1	1	8	43
							61	9									
10	784	N	784	-0-	-0-	-0-	588	1	177	2	N	17					60
							19	9									
*11	210	N	210	-0-	-0-	-0-	210	1			N	-0-					60
*12	247	N	247	-0-	-0-	-0-	247	1			N	-0-					60
*01	234	N	234	-0-	-0-	-0-	234	1			N	-0-					60

LEYENDECKER-CULLEN WELL #: 1 RRCID -> 181196 COMPL. DATE 11/12/2000 TOTAL DEPTH 11350 PERF.10738 - 11186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					135
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					135
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					135
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					135
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					135
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					135

LEYENDECKER WELL #: 2 RRCID -> 187651 COMPL. DATE 06/10/2017 TOTAL DEPTH 10926 PERF. 9624 - 9844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	X	-0-	-0-	-0-	-0-					N	-0-					43
09	0	X	-0-	-0-	-0-	-0-					N	-0-					43
10	0	X	-0-	-0-	-0-	-0-					N	-0-					43
11	0	X	-0-	-0-	-0-	-0-					N	-0-					43
12	0	X	-0-	-0-	-0-	-0-					N	-0-					43
01	0	X	-0-	-0-	-0-	-0-					N	-0-					43