GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1	LEASE OR FIELD FUEL USE
2	TRANSMISSION LINE
3	PROCESSING PLANT
4	VENTED OR FLARED
5	GAS LIFT
6	REPRESSURE AND PRESSURE MAINTENANCE
7	CARBON BLACK
8	UNDERGROUND STORAGE
9	WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0	PIPELINE
1	TRUCK
2	TANK CAR OR BARGE
3	TANK CLEANING NET CONDENSATE
4	CIRCULATING OIL
5	LOST OR STOLEN
6	SEDIMENTATION
7	OTHER
8	SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10	SWR10
99	INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B	FIELD AND WELL ON ROUTINE BALANCING
C	VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00004 001 ASSOCIATED EXEMPT CNTY: LIVE OAK
ACOCK/ANAQUA OPERATING CO., LP 003599
SEALE, SAM D. III WELL #: 1 RRCID -> 163237 COMPL. DATE 03/07/1997 TOTAL DEPTH 9107 PERF. 4870 - 4873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALTA MESA SERVICES, LP 015721
REHM WELL #: 1 RRCID -> 275702 COMPL. DATE 07/29/2014 TOTAL DEPTH 11601 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEDNORZ WELL #: 2 RRCID -> 276789 COMPL. DATE 11/25/2014 TOTAL DEPTH 4640 PERF. 4448 - 4457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANDERSON OIL LTD. 022499
EBERSTADT UNIT "B" WELL #: 1 RRCID -> 218216 COMPL. DATE 05/02/2004 TOTAL DEPTH 10210 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/18/2018

BLACKBRUSH O & G, LLC 073059
GAYLE WELL #: 1 RRCID -> 206069 COMPL. DATE 08/26/2004 TOTAL DEPTH 7000 PERF. 5325 - 6147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLAKENERGY OPERATING, LLC 074563
GRIZZLE WELL #: 1 RRCID -> 259532 COMPL. DATE 10/28/2005 TOTAL DEPTH 13380 PERF.10347 - 10356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: REFUGIO

BLUESTONE NATURAL RES. II, LLC 076861
HENLEY GU WELL #: 2 RRCID -> 205462 COMPL. DATE 03/17/2004 TOTAL DEPTH 15500 PERF.13997 - 14963

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BURLINGTON RESOURCES O & G CO LP 109333
COLVIN UNIT A WELL #: 1 RRCID -> 266293 COMPL. DATE 09/13/2011 TOTAL DEPTH 12049 PERF.11843 - 18157

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CAPITAL STAR OIL & GAS, INC. 130426
GERLICH WILCOX GAS UNIT WELL #: 3 RRCID -> 163350 COMPL. DATE 06/18/1997 TOTAL DEPTH 13800 PERF. 8942 - 8990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

CHESTNUT EXPLOR. AND PROD., INC. 147847
TURNER-PLUMMER WELL #: 1 RRCID -> 271225 COMPL. DATE 07/23/2013 TOTAL DEPTH 7795 PERF. 6332 - 6335

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	21077			N	NO RPT			167
01	14B2 EXT	NO RPT	-0-	-0-	21077			N	NO RPT			167
02	14B2 EXT	NO RPT	-0-	-0-	21077			N	NO RPT			167
03	14B2 EXT	NO RPT	-0-	-0-	21077			N	NO RPT			167
04	14B2 EXT	NO RPT	-0-	-0-	21077			N	NO RPT			167
05	14B2 EXT	NO RPT	-0-	-0-	21077			N	NO RPT			167

CIMAREX ENERGY CO. OF COLORADO 153429
LUNDSCHEN-NEESE WELL #: 1 RRCID -> 163367 COMPL. DATE 05/12/1997 TOTAL DEPTH 8750 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COASTAL EXPL. & DEV. CORP. 161633
CUTBIRTH UNIT WELL #: 1 RRCID -> 186445 COMPL. DATE 04/05/2001 TOTAL DEPTH 5500 PERF. 5051 - 5056

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: CALHOUN

CORDELE DEVELOPMENT CORPORATION 178030

BOWERS, RUTH MCLEAN/FROST BANK WELL #: 1 RRCID -> 174369 COMPL. DATE 07/18/1997 TOTAL DEPTH 4500 PERF. 2268 - 2274

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	52852			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	52852			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	52852			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	52852			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	52852			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	52852			N	NO RPT			-0-

CORENERGY OPERATING GROUP, LLC 178417

FARISH, W. S. WELL #: 1 RRCID -> 176368 COMPL. DATE 08/16/1999 TOTAL DEPTH 3812 PERF. 2660 - 2664

12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLACKBURN, L. K. WELL #: 3 RRCID -> 177178 COMPL. DATE 01/26/2000 TOTAL DEPTH 2510 PERF. 1825 - 1828

12	14B DENY	NO RPT	-0-	-0-	28349			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	28349			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	28349			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	28349			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	28349			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	28349			N	NO RPT			-0-

PAGEL, C. C. WELL #: 1 RRCID -> 177187 COMPL. DATE 10/30/1999 TOTAL DEPTH 4700 PERF. 3103 - 3105

12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DARTEX ENERGY CORPORATION 201208

MUSSELMAN RANCHES, INC. WELL #: 2 RRCID -> 180655 COMPL. DATE 12/13/2000 TOTAL DEPTH 14696 PERF.12542 - 12564

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MUSSELMAN RANCHES, INC. WELL #: 2 RRCID -> 180656 COMPL. DATE 12/13/2000 TOTAL DEPTH 14696 PERF.13390 - 13496

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: LAVACA

DEWBRE PETROLEUM CORPORATION 216748
BLACKBURN WELL #: 3 RRCID -> 206481 COMPL. DATE 07/01/2004 TOTAL DEPTH 2700 PERF. 2474 - 2482

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	577			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	577			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	577			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	577			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	577			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	577			N	NO RPT			-0-

ELLIOTT OIL & GAS OPERATING CO. 247836
STEINDORF WELL #: 1 RRCID -> 272354 COMPL. DATE 02/09/2011 TOTAL DEPTH 14800 PERF.13052 - 14424

12	14B2 EXT	-0-	-0-	-0-	103			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	103			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	103			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	103			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

ENCO EXPLORATION COMPANY 251883
BROWN WELL #: 2AR RRCID -> 283562 COMPL. DATE 03/19/2017 TOTAL DEPTH 4789 PERF. 3090 - 4712

06	0	-0-	-0-	-0-	373			N	-0-			-0-
07	0	-0-	-0-	-0-	373			N	-0-			-0-
08	0	-0-	-0-	-0-	373			N	-0-			-0-
09	0	-0-	-0-	-0-	373			N	-0-			-0-
10	0	-0-	-0-	-0-	373			N	-0-			-0-
11	0	-0-	-0-	-0-	373			N	-0-			-0-
12	SHUT IN	NO RPT	-0-	-0-	373			N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	373			N	NO RPT			-0-
02	0	NO RPT	-0-	-0-	373			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 02/02/2018 - P/A 02/02/18

FORMATION RESOURCES LLC 276936
BURDITT, LOUISE WELL #: 2 RRCID -> 151425 COMPL. DATE 09/30/1989 TOTAL DEPTH 3850 PERF. 3689 - 3695

12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FOUNDATION ENERGY MANAGEMENT LLC 280875
JULIA MOTT GAS UNIT NO. 1 WELL #: 7H RRCID -> 280541 COMPL. DATE 09/04/2013 TOTAL DEPTH 6610 PERF. 6553 - 6560

12	0 Z	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 Z	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 Z	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 Z	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 Z	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0 Z	-0-	-0-	-0-	-0-			N	-0-			-0-

GEONATURAL RESOURCES, INC. 300805
GEO-GOLDENROD WELL #: 6 RRCID -> 207266 COMPL. DATE 12/12/2003 TOTAL DEPTH 4511 PERF. N/A

12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: REFUGIO
GEONATURAL RESOURCES, INC. //CONT.// 300805
GEO-GOLDENROD WELL #: 02 RRCID -> 207267 COMPL. DATE 10/20/2003 TOTAL DEPTH 4508 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GEO-GOLDENROD WELL #: 1 RRCID -> 259518 COMPL. DATE 08/31/2003 TOTAL DEPTH 6868 PERF. N/A

12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

H T P PRODUCING COMPANY 341602
STATE TRACT D WELL #: 1 RRCID -> 230291 COMPL. DATE 09/23/2004 TOTAL DEPTH 6681 PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
VANDERBILT STATE WELL #: 17 RRCID -> 155704 COMPL. DATE 08/01/2017 TOTAL DEPTH 6435 PERF. 6111 - 6116

12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAMBERT, M. F. WELL #: B 2F RRCID -> 189310 COMPL. DATE 01/07/1993 TOTAL DEPTH 8014 PERF. N/A

12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAMBERT, M. F. WELL #: 211 RRCID -> 221136 COMPL. DATE 03/09/2006 TOTAL DEPTH 8270 PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: DE WITT
JAMEX, INC. 429659
WALKER, ACE WELL #: 4 RRCID -> 226827 COMPL. DATE 10/17/2004 TOTAL DEPTH 11886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KD ENERGY, LLC 452996
GAYLE, ALBERTA WELL #: 12-D RRCID -> 170275 COMPL. DATE 05/04/1998 TOTAL DEPTH 7010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEBO OIL & GAS, INC. 453170
SHELTON WELL #: 11 RRCID -> 265952 COMPL. DATE 06/05/2012 TOTAL DEPTH 7400 PERF. 3852 - 3860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAGNUM PRODUCING, LP 521516
PATTESON ESTATE WELL #: 3 RRCID -> 213445 COMPL. DATE 12/03/2004 TOTAL DEPTH 11500 PERF. 7357 - 7363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASCOT OIL COMPANY 531355
THOMAS, ANNE FRIAR WELL #: 1 RRCID -> 248630 COMPL. DATE 02/10/2009 TOTAL DEPTH 11950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOFFER WELL #: 1 RRCID -> 267067 COMPL. DATE 01/01/1901 TOTAL DEPTH 10200 PERF. 9162 - 9167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	1969					N	-0-					73
01	14B	DENY	-0-	-0-	-0-	1969					N	-0-					73
02	14B2	EXT	-0-	-0-	-0-	1969					N	-0-					73
03	14B2	EXT	-0-	-0-	-0-	1969					N	-0-					73
04	14B2	EXT	-0-	-0-	-0-	1969					N	-0-					73
05	14B2	EXT	-0-	-0-	-0-	1969					N	-0-					73

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: REFUGIO

MATAGORDA RESOURCES CO., INC. 533028
WYNNE WELL #: 2 RRCID -> 231748 COMPL. DATE 08/31/2005 TOTAL DEPTH 1352 PERF. 9957 - 10150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERIT ENERGY COMPANY 561136
EDWARDS WELL #: 1 RRCID -> 183233 COMPL. DATE 12/25/2002 TOTAL DEPTH 15256 PERF.13730 - 13976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESELY GU 1 WELL #: 2 RRCID -> 281974 COMPL. DATE 11/06/2015 TOTAL DEPTH 15592 PERF.10074 - 10604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIDWAY DRILLING CO. 566352
O'CONNOR WELL #: 5 RRCID -> 282793 COMPL. DATE 01/20/2009 TOTAL DEPTH 3300 PERF. 2966 - 2974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEW HORIZON INVESTMENTS LTD. 606605
GADDIS-WORD GAS UNIT WELL #: 1 RRCID -> 214508 COMPL. DATE 03/21/2004 TOTAL DEPTH 11800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTH SHORE ENERGY, L.L.C. 614122
KNIGHT ET AL WELL #: 1 RRCID -> 179408 COMPL. DATE 07/21/2000 TOTAL DEPTH 3860 PERF. 606 - 1558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: GOLIAD

OMEGA ENERGY, LLC 622657
SUGAREK WELL #: 1 RRCID -> 151640 COMPL. DATE 05/29/1994 TOTAL DEPTH 4250 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OSYKA PRODUCING COMPANY, INC. 628104
GLAZE, ROSS B ET AL WELL #: 2 RRCID -> 243639 COMPL. DATE 09/15/1999 TOTAL DEPTH 8700 PERF. 3285 - 3288

12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 A	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 01/24/2018 - P/A 01/24/18

OVERTON PARK OIL & GAS LP 628656
DOROTHY WALTERS WELL #: 1 RRCID -> 216730 COMPL. DATE 07/17/2005 TOTAL DEPTH 17339 PERF.10782 - 10840

12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PENN VIRGINIA OIL & GAS, L.P. 651780
WELHAUSEN A WELL #: 1 RRCID -> 265202 COMPL. DATE 09/05/2015 TOTAL DEPTH 12852 PERF. 546 - 1578

12	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PIONEER NATURAL RES. USA, INC. 665748
MEEKS WELL #: 1 RRCID -> 224344 COMPL. DATE 07/10/2012 TOTAL DEPTH 12067 PERF. 4752 - 4860

12	WATR SUP	-0-	-0-	-0-	-0-				N	-0-			-0-
01	WATR SUP	-0-	-0-	-0-	-0-				N	-0-			-0-
02	WATR SUP	-0-	-0-	-0-	-0-				N	-0-			-0-
03	WATR SUP	-0-	-0-	-0-	-0-				N	-0-			-0-
04	WATR SUP	-0-	-0-	-0-	-0-				N	-0-			-0-
05	WATR SUP	-0-	-0-	-0-	-0-				N	-0-			-0-

POCO LLC 668802
WHIDDON-SEGER GAS UNIT WELL #: 3 RRCID -> 281482 COMPL. DATE 01/10/2017 TOTAL DEPTH 6500 PERF. 4002 - 4007

12	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SHUT IN	-0-	-0-	-0-	-0-				N	-0-			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: GOLIAD

PROLINE ENERGY RESOURCES INC 681327
ROBINSON WELL #: 2 RRCID -> 195474 COMPL. DATE 09/13/2002 TOTAL DEPTH 9585 PERF. 8772 - 9257

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PROPERTY PRODUCING CO. 681462
HARTT WELL #: 5 RRCID -> 178782 COMPL. DATE 11/25/1996 TOTAL DEPTH 2527 PERF. 1836 - 1838

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REMORA MANAGEMENT, LLC 701560
GORDIN ESTATE WELL #: 7 RRCID -> 155880 COMPL. DATE 10/12/1995 TOTAL DEPTH 6310 PERF. 2875 - 2882

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REMORA OPERATING, LLC 701613
CARMICHAEL WELL #: A 1 RRCID -> 228644 COMPL. DATE 06/25/1983 TOTAL DEPTH 10879 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REPUBLIC RESOURCES, LLC. 703124
GARNER WELL #: 1 RRCID -> 252933 COMPL. DATE 02/20/2008 TOTAL DEPTH 1476 PERF. 1311 - 1355

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLAYTON NORTH UNIT WELL #: 2 RRCID -> 254205 COMPL. DATE 02/22/2008 TOTAL DEPTH 1468 PERF. 945 - 949

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: REFUGIO

SADDLE LAKE ENERGY, LLC 743067
ARNECKE A WELL #: 1 RRCID -> 274972 COMPL. DATE 07/09/2012 TOTAL DEPTH 5810 PERF. 4972 - 5275

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STATOIL TEXAS ONSHORE PROP LLC 816437
MONTEOLA GAS UNIT WELL #: 1 RRCID -> 250648 COMPL. DATE 11/18/2008 TOTAL DEPTH 16409 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SULPHUR RIVER EXPLORATION, INC. 828880
KUBENA WILCOX GAS UNIT WELL #: 4 RRCID -> 165387 COMPL. DATE 02/13/1997 TOTAL DEPTH 15068 PERF.11170 - 11204

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SUNBURST, INC. 829461
YANTA CATTLE CO. WELL #: 1 RRCID -> 215070 COMPL. DATE 07/21/2005 TOTAL DEPTH 11000 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

T-C OIL COMPANY, LLC 833782
BRAMAN -A- WELL #: 1 RRCID -> 265197 COMPL. DATE 12/23/2010 TOTAL DEPTH 9120 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

TMR EXPLORATION, INC. 834097
BENNER WELL #: 5 RRCID -> 224353 COMPL. DATE 06/12/2006 TOTAL DEPTH 3000 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: BEE
VANTAGE OPERATING, LLC 882608
GAYLE UNIT WELL #: 3 RRCID -> 231737 COMPL. DATE 10/15/2005 TOTAL DEPTH 13100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM A. WELL #: 10 RRCID -> 171208 COMPL. DATE 03/02/1999 TOTAL DEPTH 5005 PERF. 1599 - 1601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	8314					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	8314					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	8314					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	8314					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	8314					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	8314					N	NO RPT					-0-

VENTEX OPERATING CORP. 884527
CREWS GAS UNIT WELL #: 2 RRCID -> 189444 COMPL. DATE 07/05/2001 TOTAL DEPTH 11000 PERF.10704 - 10712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAGNER OIL COMPANY 891175
BU TOM SLICK WELL #: 3 RRCID -> 210451 COMPL. DATE 10/09/2004 TOTAL DEPTH 10800 PERF. 8007 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER EXPLORATION & PROD., INC. 907297
CALLAGHAN WELL #: 1 RRCID -> 219742 COMPL. DATE 12/04/2005 TOTAL DEPTH 10300 PERF. 9898 - 9902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BALLARD WELL #: 1 RRCID -> 239253 COMPL. DATE 06/26/2008 TOTAL DEPTH 10515 PERF. 8129 - 8139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
T.L.G. WELL #: 2 RRCID -> 263804 COMPL. DATE 09/30/2010 TOTAL DEPTH 10410 PERF.10086 - 10090

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HELDENFELS WELL #: 1 RRCID -> 283374 COMPL. DATE 01/19/2015 TOTAL DEPTH 6000 PERF. 3850 - 3858

12	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON HYDROCARBON INC. 929170
CARUTHERS, E.V. WELL #: 4 RRCID -> 099852 COMPL. DATE 11/26/1979 TOTAL DEPTH 5260 PERF. 4439 - 4441

12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WYNN-CROSBY OPERATING, LTD. 945581
KOOP ET AL GAS UNIT WELL #: 1 RRCID -> 244868 COMPL. DATE 05/16/2005 TOTAL DEPTH 15800 PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

XTO ENERGY INC. 945936
SIBLEY ESTATE WELL #: 10 RRCID -> 181632 COMPL. DATE 07/05/2000 TOTAL DEPTH 13100 PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HANCOCK, JOHN W. SR. WELL #: A 2 RRCID -> 188641 COMPL. DATE 12/22/2001 TOTAL DEPTH 14239 PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: GOLIAD
XTO ENERGY INC. //CONT.// 945936
BARNES, LEON WELL #: 3 RRCID -> 200940 COMPL. DATE 12/23/2003 TOTAL DEPTH 12670 PERF.12000 - 12034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRANDALL, RUBIE WELL #: 4 RRCID -> 209265 COMPL. DATE 07/11/2003 TOTAL DEPTH 17515 PERF.15516 - 15590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

A-B-R, NE. (WILCOX 2ND, MASS.) 00072 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
L & L INVESTMENTS 479901
BUCKERT, T. A. WELL #: 1 RRCID -> 074843 COMPL. DATE 05/20/1977 TOTAL DEPTH 9761 PERF. 9259 - 9269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

A-B-R, NE. (2150) 00072 600 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
L & L INVESTMENTS 479901
BUCKERT WELL #: 2 RRCID -> 078976 COMPL. DATE 07/19/1978 TOTAL DEPTH 9236 PERF. 2154 - 2160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AGULA CREEEK (FRIO 7010) 00884 100 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
UNIT PETROLEUM COMPANY 877099
KEERAN WELL #: 6 RRCID -> 202661 COMPL. DATE 03/13/2004 TOTAL DEPTH 7460 PERF. 7012 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0 A		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/09/2017 - PLUGGED 12/09/17

ALBERT, WEST (6800) 01207 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
INLAND OCEAN, INC. 424607
WEST WELL #: 3 RRCID -> 222482 COMPL. DATE 12/02/2005 TOTAL DEPTH 11035 PERF. 6951 - 6953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALBRECHT (HOCKLEY) 01235 250 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PHILLIP, DAVID MARTIN 661638
BEACHAMP WELL #: 3 RRCID -> 116878 COMPL. DATE 04/24/1985 TOTAL DEPTH 3861 PERF. 3700 - 3707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALBRECHT (REKLAW) 01235 630 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. 604295
RAMSEY WELL #: 1 RRCID -> 031580 COMPL. DATE 09/09/1963 TOTAL DEPTH 8375 PERF. 7807 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	125	N	125	-0-	-0-	-0-	125	2			N	-0-					33
01	110	N	110	-0-	-0-	-0-	110	2			N	-0-					33
02	784	N	784	-0-	-0-	-0-	784	2			N	-0-					33
03	620	N	620	-0-	-0-	-0-	620	2			N	-0-					33
*04	281	N	281	-0-	-0-	-0-	281	2			N	-0-					33
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33

RAMTEX ENERGY LLC 690225
GUMM, LUCILLE WELL #: 1 RRCID -> 194637 COMPL. DATE 11/26/2002 TOTAL DEPTH 7750 PERF. 7800 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

ALBRECHT (SLICK) 01235 675 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
RIVERDALE GAS UNIT NO. 1 WELL #: 3 RRCID -> 191228 COMPL. DATE 06/19/2002 TOTAL DEPTH 8815 PERF. 8322 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ALBRECHT (YEGUA) 01235 765 ASSOCIATED EXEMPT CNTY: GOLIAD
WISEMAN, WILLIAM M. 933616
COUTRET, A. JR. WELL #: 1 U RRCID -> 000537 COMPL. DATE 06/19/1959 TOTAL DEPTH 5290 PERF. 4691 - 4695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALBRECHT CREEK (WILCOX 9780) 01240 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
SCHMIDT GAS UNIT WELL #: 1 RRCID -> 238237 COMPL. DATE 05/06/2008 TOTAL DEPTH 16540 PERF. 9826 - 9949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5270		4121	-0-	-1149	-0-	4016	2	105	9	N	95					113
01	4898	#	4132	-0-	-766	-0-	4034	2	98	9	N	89	180	1			22
02	4508	#	2505	-0-	-2003	-0-	2433	2	72	9	N	65					87
03	4991	#	4333	-0-	-658	-0-	4267	2	66	9	N	60					147
04	4590	#	3941	-0-	-649	-0-	3875	2	66	9	N	60	158	1			49
05	4123	#	NO RPT	-0-	-4123	-0-					N	NO RPT					49

ALDRETE AND CARBAJAL (WILCOX) 01356 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC 701613
PETERSON WELL #: 1 RRCID -> 200077 COMPL. DATE 09/24/2003 TOTAL DEPTH 14820 PERF.13479 - 13523

	M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
	12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
	01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	10	7			-0-
	02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
	03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
	04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*	05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PETERSON WELL #: 2 RRCID -> 229958 COMPL. DATE 05/17/2006 TOTAL DEPTH 12138 PERF. 9486 - 9942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4351	X	4351	-0-	-0-	-0-	530	1	3780	3	N	37					127
							41	9									
01	3937	X	2642	-0-	-1295	-0-	2522	1	120	9	N	109	178	1			58
02	3556	X	3262	-0-	-294	-0-	3196	3	66	9	N	60					118
03	3937	X	3295	-0-	-642	-0-	3232	3	63	9	N	57					175
04	3810	X	3264	-0-	-546	-0-	3201	3	63	9	N	57	181	1			51
*05	3937	X	3680	-0-	-257	-0-	3617	3	63	9	N	57					108

WELDER EXPLORATION & PROD., INC. 907297
HUNTER WELL #: 1 RRCID -> 191961 COMPL. DATE 06/27/2002 TOTAL DEPTH 17710 PERF.14750 - 14760

	M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
	12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALGENY (WILCOX 9600) 01465 750 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MERIT ENERGY COMPANY 561136
RODEN GAS UNIT 1 WELL #: 2 RRCID -> 274680 COMPL. DATE 05/25/2014 TOTAL DEPTH 16200 PERF. 9654 - 9678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	1258	-0-	-230	-0-	247	1	960	2	N	46	12	7			62
							51	9									
01	1240	N	1195	-0-	-45	-0-	192	1	950	2	N	48					110
							53	9									
02	1204	N	1124	-0-	-80	-0-	158	1	923	2	N	39					149
							43	9									
03	1374	N	1374	-0-	-0-	-0-	199	1	1110	2	N	59	180	1			28
							65	9									
04	1170	N	1313	-0-	143	-0-	167	1	1090	2	N	51					79
							56	9									
*05	1354	N	1354	-0-	-0-	-0-	187	1	1122	2	N	41					120
							45	9									

ALKEK, WEST (FRIO 3700) 01588 285 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NORTH SHORE ENERGY, L.L.C. 614122
BEGO WELL #: 1 RRCID -> 190577 COMPL. DATE 08/04/2000 TOTAL DEPTH 3910 PERF. 3754 - 3756

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALKEK, WEST (FRIO 3850) 01588 300 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CRESTON PETROLEUM CORP. 189904
BEGO WELL #: 4 RRCID -> 175330 COMPL. DATE 08/03/1999 TOTAL DEPTH 4100 PERF. 3830 - 3832

12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

ALIMAR (HOCKLEY "C") 01784 220 ASSOCIATED 49B CNTY: LIVE OAK
MCGOWAN WORKING PARTNERS, INC. 549836
KATZFEY WELL #: 2 RRCID -> 160524 COMPL. DATE 01/05/2009 TOTAL DEPTH 3110 PERF. 2765 - 2790

12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

AMADOR (MIOCENE 800) 02227 300 NON-ASSOCIATED EXEMPT CNTY: DE WITT
WALLIS ENERGY, INC. 893997
SMITH, MARY LEE WELL #: 1 RRCID -> 093829 COMPL. DATE 05/19/1981 TOTAL DEPTH 1648 PERF. 815 - 819

12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ANAQUA (1700) 02503 100 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -B- STATE UNIT WELL #: 1 RRCID -> 234356 COMPL. DATE 02/29/2008 TOTAL DEPTH 6208 PERF. 1739 - 1768

12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLAY PASTURE -B- STATE UNIT WELL #: 13UT RRCID -> 242931 COMPL. DATE 10/17/2008 TOTAL DEPTH 3411 PERF. 1787 - 1790

12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

ANAQUA (1900) 02503 200 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -B- STATE UNIT WELL #: 13LT RRCID -> 242933 COMPL. DATE 10/17/2008 TOTAL DEPTH 3411 PERF. 1936 - 1948

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
05	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

CLAY PASTURE -B- STATE UNIT WELL #: 1 RRCID -> 250866 COMPL. DATE 07/09/2009 TOTAL DEPTH 6208 PERF. 1926 - 1945

12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
05	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

ANAQUA (2650) 02503 333 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -A- WELL #: 6 RRCID -> 233743 COMPL. DATE 05/08/2008 TOTAL DEPTH 3574 PERF. 2700 - 2714

12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

ANAQUA (2960) 02503 444 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -B- STATE UNIT WELL #: 1 RRCID -> 274504 COMPL. DATE 04/30/2014 TOTAL DEPTH 6208 PERF. 2938 - 2951

12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

ANAQUA (3275) 02503 666 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -B- STATE UNIT WELL #: 12 RRCID -> 244869 COMPL. DATE 01/05/2009 TOTAL DEPTH 3342 PERF. 3212 - 3215

12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

ANDER, SOUTH (2300) 02621 200 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
MOORE OIL & GAS, INC. 581300
BAECKER WELL #: 1 C RRCID -> 089299 COMPL. DATE 07/01/1980 TOTAL DEPTH 5458 PERF. 2386 - 2389

12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ANNA BARRE (-J-) 03003 100 NON-ASSOCIATED CAPACITY CNTY: DE WITT
APEX ENERGY, INC. 027424
SMITH, M. L. M. WELL #: 4 RRCID -> 111795 COMPL. DATE 05/14/1984 TOTAL DEPTH 9275 PERF. 9028 - 9054

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					25
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25

ANNA BARRE, N. (YEGUA 5260) 03005 800 NON-ASSOCIATED CAPACITY CNTY: DE WITT
A & D EXPLORATION COMPANY 000202
STOLDT WELL #: RRCID -> 176165 COMPL. DATE 09/24/1999 TOTAL DEPTH 5500 PERF. 5238 - 5247

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					86
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					86
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					86
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					86
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					86
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					86

PLUGGED AND ABANDONED_____ 01/26/2012

TEXEGY OPERATING COMPANY LLC 848561
KOENING WELL #: 1R RRCID -> 170659 COMPL. DATE 08/11/1998 TOTAL DEPTH 11470 PERF. 5130 - 5142

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48

ALTHEA WELL #: 1 RRCID -> 173206 COMPL. DATE 02/26/1999 TOTAL DEPTH 5418 PERF. 5107 - 5115

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2356 X	2331	-0-	-25	-0-	200	1	2131	2	N	-0-					37
01	2573 X	1893	-0-	-680	-0-	184	1	1709	2	N	-0-					37
02	2324 X	2030	-0-	-294	-0-	167	1	1863	2	N	-0-					37
03	2573 X	2043	-0-	-530	-0-	161	1	1882	2	N	-0-					37
04	2250 X	2061	-0-	-189	-0-	177	1	1884	2	N	-0-					37
05	2325 X	1820	-0-	-505	-0-	177	1	1643	2	N	-0-					37

APPLING (SEG C 7600) 03312 300 NON-ASSOCIATED EXEMPT CNTY: JACKSON
KAISER-FRANCIS OIL COMPANY 450175
APPLING-STOVALL WELL #: RRCID -> 233674 COMPL. DATE 01/30/2008 TOTAL DEPTH 9400 PERF. 7711 - 7715

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					96
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					96
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					96
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					96
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					96
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					96

WORKED OVER ANOTHER ZONE.. 02/21/2013

APPLING (SEG 1 7500) 03312 375 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CORUM PRODUCTION COMPANY 180197
SELLS , W. M. HEIRS WELL #: 1 RRCID -> 000660 COMPL. DATE 12/09/1956 TOTAL DEPTH 9001 PERF. 7646 - 7669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					33
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					33
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33

APPLING (SEG 5 7500) 03312 645 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
KAISER-FRANCIS OIL COMPANY 450175
APPLING-STOVALL WELL #: 1A RRCID -> 267693 COMPL. DATE 02/21/2013 TOTAL DEPTH 9400 PERF. 7616 - 7675

12	1922	#	1399	-0-	-523	-0-	1399	2			N	-0-					92
01	1767	#	-0-	-0-	-1767	-0-					N	-0-					92
02	1596	N	-0-	-0-	-1596	-0-					N	-0-					92
03	1395	N	-0-	-0-	-1395	-0-					N	-0-					92
04	0	N	-0-	-0-	-0-	-0-					N	-0-					92
05	0	N	-0-	-0-	-0-	-0-					N	-0-					92

APPLING, NORTH (MELBOURNE) 03316 200 ASSOCIATED ONE WELL CNTY: JACKSON
CORUM PRODUCTION COMPANY 180197
STATE TRACT 209 WELL #: 1 RRCID -> 263470 COMPL. DATE 06/03/2011 TOTAL DEPTH 8911 PERF. 8784 - 8788

12	62218		10609	-0-	-51609	-0-	100	1	10509	2	Y	-0-					86
01	17432		9336	-0-	-8096	-0-	100	1	9236	2	Y	-0-					86
02	15498		8309	-0-	-7189	-0-	100	1	8032	2	Y	161					247
							177	9									
03	15432		8336	-0-	-7096	-0-	100	1	8192	2	Y	40					287
							44	9									
04	14848		8024	-0-	-6824	-0-	100	1	7902	2	Y	20	182	1			125
							22	9									
*05	19910		10575	-0-	-9335	-0-	100	1	10308	2	Y	152	177	1			100
							167	9									

APPLING, N. (MELBOURNE, LOWER) 03316 400 ASSOCIATED EXEMPT CNTY: CALHOUN
CORUM PRODUCTION COMPANY 180197
SELLS, KATHERINE MAUDE WELL #: 2 RRCID -> 059206 COMPL. DATE 11/22/1993 TOTAL DEPTH 8735 PERF. 1490 - 2620

12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

APPLING, N. (MELBOURNE, UPPER) 03316 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CORUM PRODUCTION COMPANY 180197
SELLS, KATHERINE MAUDE WELL #: 1 RRCID -> 173264 COMPL. DATE 04/01/1999 TOTAL DEPTH 8731 PERF. 8548 - 8554

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

APPLING, N. (8000) 03316 950 ASSOCIATED CAPACITY CNTY: JACKSON
CORUM PRODUCTION COMPANY 180197
SELLS, KATHERINE MAUDE WELL #: 4 RRCID -> 135557 COMPL. DATE 06/15/1990 TOTAL DEPTH 8725 PERF. 8186 - 8189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SELLS, KATHERINE MAUDE WELL #: 1 RRCID -> 205602 COMPL. DATE 05/03/2004 TOTAL DEPTH 8731 PERF. 7868 - 7874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7494	X	1808	-0-	-5686	-0-	1808	2			Y	-0-					-0-
01	2759	X	768	-0-	-1991	-0-	768	2			Y	-0-					-0-
02	1039	N	1039	-0-	-0-	-0-	1039	2			Y	-0-					-0-
03	1798	N	1101	-0-	-697	-0-	1101	2			Y	-0-					-0-
04	1689	N	1689	-0-	-0-	-0-	1689	2			Y	-0-					-0-
05	1147	N	688	-0-	-459	-0-	688	2			Y	-0-					-0-

APPLING DEEP (FRIO) 03325 200 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PROGENIES OPERATING LLC 681161
APPLING WELL #: 1 RRCID -> 216627 COMPL. DATE 07/22/2005 TOTAL DEPTH 13002 PERF. 9699 - 9703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

APPLING DEEP, SW (FRIO) 03325 400 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
HEMCO DEVELOPMENT, LLC 374997
STATE TRACT 254 WELL #: 1 RRCID -> 217956 COMPL. DATE 08/15/2005 TOTAL DEPTH 15182 PERF. 13306 - 13426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	678	-0-	-345	-0-	616	2	62	9	Y	56					142
01	992	N	-0-	-0-	-992	-0-					Y	-0-					142
02	784	N	-0-	-0-	-784	-0-					Y	6					148
03	682	N	-0-	-0-	-682	-0-					Y	6					154
04	0	N	-0-	-0-	-0-	-0-					Y	13					167
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					167

ARNECKEVILLE (FRIO 2450) 03690 100 NON-ASSOCIATED ONE WELL CNTY: DE WITT
TEXEGY OPERATING COMPANY LLC 848561
HUTCHISON, E.B. WELL #: 1 RRCID -> 211060 COMPL. DATE 04/15/2005 TOTAL DEPTH 5372 PERF. 2296 - 2302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1098	N	1098	-0-	-0-	-0-	84	1	1014	2	N	-0-					-0-
01	1085	N	959	-0-	-126	-0-	79	1	880	2	N	-0-					-0-
02	1036	N	825	-0-	-211	-0-	76	1	749	2	N	-0-					-0-
03	1317	N	1317	-0-	-0-	-0-	115	1	1202	2	N	-0-					-0-
04	1048	N	1048	-0-	-0-	-0-	94	1	954	2	N	-0-					-0-
*05	1117	N	1117	-0-	-0-	-0-	103	1	1014	2	N	-0-					-0-

ARNECKEVILLE (FRIO 2520) 03690 116 NON-ASSOCIATED ONE WELL CNTY: DE WITT
ROBERTSON RESOURCES, INC. 718770
ZENGERLE WELL #: 3 RRCID -> 163945 COMPL. DATE 05/08/1997 TOTAL DEPTH 5512 PERF. 2504 - 2508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					68
01	0	N	-0-	-0-	-0-	-0-					N	-0-					68
02	0	N	-0-	-0-	-0-	-0-					N	-0-					68
03	0	N	-0-	-0-	-0-	-0-					N	-0-					68
04	0	N	-0-	-0-	-0-	-0-					N	-0-					68
05	0	N	-0-	-0-	-0-	-0-					N	-0-					68

ARNECKEVILLE (FRIO 2620) 03690 150 NON-ASSOCIATED ONE WELL CNTY: DE WITT
NELSON, JAMES L. 604295
EGG-JUNKER ET AL UNIT WELL #: 2 C RRCID -> 077813 COMPL. DATE 02/23/1978 TOTAL DEPTH 5512 PERF. 2622 - 2626

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI MULT	NO RPT	-0-	-0-	356					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	356					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	356					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	356					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	356					N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	356					N	NO RPT					-0-

ARNECKEVILLE (HILLER 10900) 03690 218 NON-ASSOCIATED CAPACITY CNTY: DE WITT
KENNE EXPLORATION, INC. 456420
RATH WELL #: RRCID -> 124492 COMPL. DATE 03/17/1987 TOTAL DEPTH 15021 PERF.10941 - 10962

12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66

WORKED OVER ANOTHER ZONE.. 10/25/1999

ARNECKEVILLE (WILCOX A 7700) 03690 232 NON-ASSOCIATED EXEMPT CNTY: DE WITT
HOUSTON GULF ENERGY CORPORATION 402723
HARTMAN, W. WELL #: 1 RRCID -> 136463 COMPL. DATE 09/21/1990 TOTAL DEPTH 8012 PERF. 7638 - 7691

12	5549 #	5420	-0-	-129	-0-	5420	2			N	-0-					-0-
01	5673 #	5239	-0-	-434	-0-	5239	2			N	-0-					-0-
02	5180 R	5180	-0-	-0-	-0-	5180	2			N	-0-					-0-
03	5580 #	4980	-0-	-600	-0-	4980	2			N	-0-					-0-
04	5400 #	4720	-0-	-680	-0-	4720	2			N	-0-					-0-
05	5425 #	NO RPT	-0-	-5425	-0-					N	NO RPT					-0-

ARNECKEVILLE (WILCOX A 8150) 03690 290 NON-ASSOCIATED ONE WELL CNTY: DE WITT
STUART, H. A. 828172
FRIEDRICHS-HARSDORFF WELL #: 1 RRCID -> 000783 COMPL. DATE 07/07/1961 TOTAL DEPTH N/A PERF. 8079 - 8086

12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARNECKEVILLE (WOLF) 03690 595 NON-ASSOCIATED ONE WELL CNTY: DE WITT
RAMTEX ENERGY LLC 690225
WOLF, WALTER WELL #: 1 RRCID -> 172067 COMPL. DATE 10/01/1998 TOTAL DEPTH 11800 PERF.10472 - 10488

12	279 N	244	-0-	-35	-0-	238	2	6	9	N	5					57
01	260 N	260	-0-	-0-	-0-	254	2	6	9	N	5					62
02	177 N	177	-0-	-0-	-0-	162	2	15	9	N	14					76
03	248 N	176	-0-	-72	-0-	176	2			N	-0-					76
04	240 N	160	-0-	-80	-0-	154	2	6	9	N	5					81
*05	242 N	242	-0-	-0-	-0-	233	2	9	9	N	8					89

ARNECKEVILLE (YEGUA 4870) 03690 754 NON-ASSOCIATED EXEMPT CNTY: DE WITT
NELSON, JAMES L. 604295
EGG-JUNKER ET AL UNIT WELL #: 2 T RRCID -> 077252 COMPL. DATE 02/23/1978 TOTAL DEPTH 5512 PERF. 4847 - 4853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	210	N	210	-0-	-0- B	-0-	210	2			Y	-0-					36
01	321	N	321	-0-	-0- B	-0-	321	2			Y	-0-					36
02	261	N	261	-0-	-0- B	-0-	261	2			Y	-0-					36
03	362	N	362	-0-	-0- B	-0-	362	2			Y	-0-					36
*04	492	N	492	-0-	-0- B	-0-	492	2			Y	-0-					36
05	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					36

EGG-JUNKER ET AL UNIT WELL #: 3 RRCID -> 078781 COMPL. DATE 08/31/1978 TOTAL DEPTH 5512 PERF. 4836 - 4840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	152	N	152	-0-	-0- B	-0-	152	2			Y	-0-					48
01	315	N	315	-0-	-0- B	-0-	315	2			Y	-0-					48
02	350	N	350	-0-	-0- B	-0-	350	2			Y	-0-					48
03	339	N	339	-0-	-0- B	-0-	339	2			Y	-0-					48
*04	460	N	460	-0-	-0- B	-0-	460	2			Y	-0-					48
05	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					48

TEXEGY OPERATING COMPANY LLC 848561
BALLARD WELL #: 1 RRCID -> 280414 COMPL. DATE 04/08/2015 TOTAL DEPTH 5600 PERF. 5364 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3441	#	2632	-0-	-809 B	-5823	182	1	2450	2	N	-0-					40
01	2852	#	2708	-0-	-144 B	-5967	202	1	2506	2	N	-0-					40
02	2576	#	2278	-0-	-298 B	-6265	177	1	2101	2	N	-0-					40
03	2852	#	2208	-0-	-644 B	-6909	188	1	1998	2	N	20					60
							22	9									
04	2640	#	2327	-0-	-313 B	-7222	179	1	2148	2	N	-0-					60
05	2697	#	2410	-0-	-287 B	-7509	185	1	2225	2	N	-0-					60

ARNECKEVILLE (YEGUA 5260) 03690 808 NON-ASSOCIATED CAPACITY CNTY: DE WITT
NELSON, JAMES L. 604295
JUNKER, EMILIE ET AL UNIT WELL #: 3 RRCID -> 078977 COMPL. DATE 09/14/1978 TOTAL DEPTH 5512 PERF. 5284 - 5289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	153	N	153	-0-	-0-	-0-	153	2			Y	-0-					112
01	310	N	310	-0-	-0-	-0-	310	2			Y	-0-					112
02	440	N	440	-0-	-0-	-0-	440	2			Y	-0-					112
03	154	N	154	-0-	-0-	-0-	154	2			Y	-0-					112
04	300	N	162	-0-	-138	-0-	162	2			Y	-0-					112
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					112

JUNKER, EMILIE ET AL UNIT WELL #: 1 RRCID -> 121763 COMPL. DATE 07/10/1986 TOTAL DEPTH 8550 PERF. 5305 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	144	N	144	-0-	-0-	-0-	144	1			Y	-0-					30
01	372	N	253	-0-	-119	-0-	253	1			Y	-0-					30
02	352	N	352	-0-	-0-	-0-	352	1			Y	-0-					30
03	339	N	339	-0-	-0-	-0-	339	1			Y	-0-					30
*04	391	N	391	-0-	-0-	-0-	391	1			Y	-0-					30
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					30

ROBERTSON RESOURCES, INC. 718770
HARTMAN, VICTOR -A- WELL #: 1 RRCID -> 131249 COMPL. DATE 04/04/1989 TOTAL DEPTH 5512 PERF. 5264 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1083	N	1083	-0-	-0-	-0-	1006	3	77	9	N	70					101
01	899	N	789	-0-	-110	-0-	711	3	78	9	N	71					172
02	876	N	876	-0-	-0-	-0-	804	3	72	9	N	65	182	1			55
03	951	N	951	-0-	-0-	-0-	873	3	78	9	N	71					126
04	1050	N	860	-0-	-190	-0-	783	3	77	9	N	70					196
*05	866	N	866	-0-	-0-	-0-	791	3	75	9	N	68	178	1			86

ARNECKEVILLE (YEGUA 5290) 03690 809 NON-ASSOCIATED ONE WELL CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC 879035
ZENGERLE, WAYNE O. WELL #: 2 RRCID -> 085032 COMPL. DATE 03/13/2008 TOTAL DEPTH 5500 PERF. 3475 - 3490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARNECKEVILLE, S. (Y-6) 03695 536 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
SEILER, FRIEDA WELL #: 1 RRCID -> 111262 COMPL. DATE 03/29/1984 TOTAL DEPTH 5450 PERF. 5264 - 5274

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163

ARNECKEVILLE, S (Y-7) 03695 541 NON-ASSOCIATED EXEMPT CNTY: DE WITT
WHITE OAK OPERATING COMPANY LLC 916954
BARRY WELL #: 2 RRCID -> 237717 COMPL. DATE 03/25/2006 TOTAL DEPTH 11316 PERF. 5309 - 5312

12	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					18
01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					18
02	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					18
03	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					18
04	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					18
05	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					18

ARROYO ROJO (BALLARD) 03947 200 NON-ASSOCIATED CAPACITY CNTY: JACKSON
EXPRESS OIL CO. 257068
SMITH, ALICE B. WELL #: 1 U RRCID -> 112635 COMPL. DATE 07/12/1984 TOTAL DEPTH 10341 PERF. 5416 - 5449

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH, ALICE B. WELL #: 2 RRCID -> 138265 COMPL. DATE 03/21/1991 TOTAL DEPTH 6200 PERF. 5584 - 5591

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79

HLAVINKA, RUBY M. WELL #: 3 RRCID -> 141844 COMPL. DATE 04/30/1992 TOTAL DEPTH 6200 PERF. 5588 - 5711

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARROYO ROJO (BALLARD) //CONT.// 03947 200 NON-ASSOCIATED CAPACITY CNTY: JACKSON
EXPRESS OIL CO. //CONT.// 257068
HLAVINKA UNIT WELL #: 4R RRCID -> 183219 COMPL. DATE 07/26/2001 TOTAL DEPTH 6150 PERF. 5581 - 5584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0	X	NO RPT	-0-	-0-	-0-			N	NO RPT			106
01	0	X	NO RPT	-0-	-0-	-0-			N	NO RPT			106
02	0	X	NO RPT	-0-	-0-	-0-			N	NO RPT			106
03	0	X	NO RPT	-0-	-0-	-0-			N	NO RPT			106
04	0	X	NO RPT	-0-	-0-	-0-			N	NO RPT			106
05	0	X	NO RPT	-0-	-0-	-0-			N	NO RPT			106

ARROYO ROJO (BURGHER) 03947 230 NON-ASSOCIATED ONE WELL CNTY: JACKSON
EXPRESS OIL CO. 257068
SMITH, ALICE B. WELL #: 1 L RRCID -> 112636 COMPL. DATE 07/12/1984 TOTAL DEPTH 10341 PERF. 5940 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ARROYO ROJO (FRIO 6000) 03947 260 NON-ASSOCIATED ONE WELL CNTY: JACKSON
EXPRESS OIL CO. 257068
HLAVINKA, RUBY M. WELL #: 2 RRCID -> 176191 COMPL. DATE 10/08/1999 TOTAL DEPTH 6400 PERF. 5950 - 5951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			69
01	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			69
02	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			69
03	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			69
04	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			69
05	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			69

ATKINSON (KLINGEMAN) 04271 200 NON-ASSOCIATED EXEMPT CNTY: KARNES
LODESTAR PACIFIC CORPORATION 505305
KLINGEMAN, FRED WELL #: 1 RRCID -> 073528 COMPL. DATE 07/30/1977 TOTAL DEPTH 7510 PERF. 830 - 848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALAMO NATIONAL BANK WELL #: 1 RRCID -> 076579 COMPL. DATE 10/15/1977 TOTAL DEPTH 1021 PERF. 810 - 830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BURTON, BILLY JOE WELL #: 1 RRCID -> 076580 COMPL. DATE 10/22/1977 TOTAL DEPTH 1003 PERF. 782 - 788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ATKINSON (KLINGEMAN) //CONT.// 04271 200 NON-ASSOCIATED EXEMPT CNTY: KARNES
LODESTAR PACIFIC CORPORATION //CONT.// 505305
HARDT, E. B. WELL #: 3 RRCID -> 076581 COMPL. DATE 01/06/1978 TOTAL DEPTH 1003 PERF. 810 - 817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NELSON, JAMES L. 604295
PYLE, WILLIAM WELL #: 1 RRCID -> 083147 COMPL. DATE 06/18/1979 TOTAL DEPTH 920 PERF. 816 - 822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINSON (4250) 04271 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
ATKINSON FIELD GAS UNIT #2 WELL #: 1 RRCID -> 048063 COMPL. DATE 11/18/1969 TOTAL DEPTH 4470 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ATKINSON FIELD GAS UNIT #4 WELL #: 2 RRCID -> 054088 COMPL. DATE 10/13/1972 TOTAL DEPTH 4460 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KLINGMAN, FRED WELL #: 1 RRCID -> 054385 COMPL. DATE 10/22/1972 TOTAL DEPTH 4395 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	2023					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	2023					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	2023					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	2023					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	2023					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	2023					Y	NO RPT					-0-

ATKINSON GAS STORAGE WELL #: 1 RRCID -> 184137 COMPL. DATE 09/22/1995 TOTAL DEPTH 4311 PERF. 4268 - 4298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AUSTIN (NITA) 04432 275 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SIANA OIL & GAS 779259
JACKSON, KATHLEEN WELL #: 1 RRCID -> 180466 COMPL. DATE 04/24/2008 TOTAL DEPTH 11845 PERF.11610 - 11620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					2
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					2
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					2
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					2

SALYER-SHERMAN UNIT WELL #: 1ST RRCID -> 245521 COMPL. DATE 09/27/2008 TOTAL DEPTH 13053 PERF.12044 - 12217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANTAGE OPERATING, LLC 882608
SWICKHEIMER, G. G. ESTATE WELL #: 1 RRCID -> 186780 COMPL. DATE 09/20/2001 TOTAL DEPTH 13000 PERF.11316 - 11387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3817	X	3817	-0-	-0-	-0-	11 1 35 9		3771	2	N	32	134	1			70
01	3762	X	3762	-0-	-0-	-0-	12 1 46 9		3704	2	N	42					112
02	3292	X	3292	-0-	-0-	-0-	11 1 20 9		3261	2	N	18	90	1			40
03	3813	X	3619	-0-	-194	-0-	12 1 33 9		3574	2	N	30					70
04	3690	X	3433	-0-	-257	-0-	12 1 35 9		3386	2	N	32					102
05	3813	X	3521	-0-	-292	-0-	13 1 25 9		3483	2	N	23	77	1			48

VENTEX OPERATING CORP. 884527
SIMMONS GAS UNIT WELL #: 1 RRCID -> 169091 COMPL. DATE 10/21/1997 TOTAL DEPTH 12060 PERF.11622 - 11692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AUSTIN (WILCOX G-9TH AUSTIN) 04432 475 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
SIMMONS GAS UNIT WELL #: 5-L RRCID -> 180294 COMPL. DATE 09/17/2000 TOTAL DEPTH 11953 PERF.11440 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AUSTIN (WILCOX MASSIVE) 04432 487 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SIANA OIL & GAS 779259
SIMMONS GAS UNIT WELL #: 6 RRCID -> 228545 COMPL. DATE 06/27/2006 TOTAL DEPTH 12450 PERF.11941 - 11962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					114
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					114
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					114
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					114

VENTEX OPERATING CORP. 884527
SIMMONS GAS UNIT WELL #: 1-U RRCID -> 174752 COMPL. DATE 01/04/2001 TOTAL DEPTH 12060 PERF.10812 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SIMMONS GAS UNIT WELL #: 5-U RRCID -> 180299 COMPL. DATE 09/10/2000 TOTAL DEPTH 11953 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SIMMONS GAS UNIT WELL #: 4-U RRCID -> 182490 COMPL. DATE 10/24/2000 TOTAL DEPTH 12050 PERF.10881 - 10890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS GAS UNIT WELL #: 2 RRCID -> 200929 COMPL. DATE 07/22/2009 TOTAL DEPTH 12300 PERF.10755 - 10775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

SIMMONS GAS UNIT WELL #: 7 RRCID -> 237080 COMPL. DATE 03/02/2012 TOTAL DEPTH 12100 PERF.10844 - 10862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

AUSTIN (WILCOX MASSIVE E) 04432 492 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
SIMMONS GAS UNIT WELL #: 4-L RRCID -> 182772 COMPL. DATE 06/09/2009 TOTAL DEPTH 12050 PERF.10972 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

SIMMONS GAS UNIT WELL #: 2 RRCID -> 185198 COMPL. DATE 02/04/2001 TOTAL DEPTH 12300 PERF.11336 - 11454

12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS GAS UNIT WELL #: 1-L RRCID -> 185204 COMPL. DATE 06/11/2010 TOTAL DEPTH 12060 PERF.10946 - 11088

12	3689	X	3392	-0-	-297	-0-	1215	1	2177	2	Y	-0-					55
01	3596	X	3160	-0-	-436	-0-	1073	1	1959	2	Y	116					171
							128	9									
02	DLQ G-10		2786	-0-	2786	2786	932	1	1845	2	Y	8	123	1			56
							9	9									
03	DLQ G-10		2019	-0-	2019	4805	2019	2			Y	-0-					56
04	DLQ G-10		2089	-0-	2089	6894	2089	2			Y	-0-					56
05	DLQ G-10		1994	-0-	1994	8888	1994	2			Y	-0-					56

SIMMONS GAS UNIT WELL #: 5 L RRCID -> 198686 COMPL. DATE 07/02/2003 TOTAL DEPTH 11953 PERF.11204 - 11228

12	5041	X	5041	-0-	-0-	-0-	1805	1	3236	2	Y	-0-					13
01	5841	X	5841	-0-	-0-	-0-	2046	1	3734	2	Y	55					68
							61	9									
02	DLQ G-10		9438	-0-	9438	9438	3167	1	6268	2	Y	3	49	1			22
							3	9									
03	DLQ G-10		6748	-0-	6748	16186	6748	2			Y	-0-					22
04	DLQ G-10		4666	-0-	4666	20852	4666	2			Y	-0-					22
05	DLQ G-10		4818	-0-	4818	25670	4818	2			Y	-0-					22

AUSTIN (WILCOX 12,300) 04432 600 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SIANA OIL & GAS 779259
KATHLEEN JACKSON UNIT WELL #: 2 RRCID -> 223785 COMPL. DATE 05/20/2005 TOTAL DEPTH 14103 PERF.13551 - 13559

12	261	X	261	-0-	-0-	B	-0-	261	3		N	-0-					41
01	0	X	-0-	-0-	-0-	B	-0-				N	-0-					41
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-					41
*03	213	N	213	-0-	-0-	B	-0-	213	2		N	-0-					41
04	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					41
05	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					41

KATHLEEN JACKSON UNIT WELL #: 4 RRCID -> 229869 COMPL. DATE 11/27/2005 TOTAL DEPTH 13500 PERF.12242 - 13158

12	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B2 EXT		251	-0-	251	B	251	251	2		N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	251				N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	251				N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	251				N	NO RPT					-0-

AUSTIN (WILCOX 12,300) //CONT.// 04432 600 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SIANA OIL & GAS //CONT.// 779259
MARTIN, M. E. WELL #: 1 RRCID -> 229876 COMPL. DATE 01/05/2006 TOTAL DEPTH 13985 PERF.12934 - 13228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0- B	-0-					N	-0-					33
01	837	X	-0-	-0-	-837 B	-0-					N	-0-					33
02	1102	N	1102	-0-	-0- B	-0-	1102	2			N	-0-					33
*03	1183	N	1183	-0-	-0- B	-0-	1183	2			N	-0-					33
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					33
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					33

KATHLEEN JACKSON UNIT WELL #: 3 RRCID -> 242118 COMPL. DATE 10/17/2005 TOTAL DEPTH 16440 PERF.12327 - 13208

12	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					120
01	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					120
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					120
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					120
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					120
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					120

AUSTIN, W. (UPPER WILCOX B) 04440 480 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
O'CONNOR RANCH WELL #: 37 RRCID -> 241858 COMPL. DATE 08/05/2006 TOTAL DEPTH 15000 PERF.12715 - 13607

12	1085	X	33	-0-	-1052	-0-	6	1	27	2	N	-0-					132
01	341	X	56	-0-	-285	-0-	10	1	46	2	N	-0-					132
02	84	N	20	-0-	-64	-0-	4	1	16	2	N	-0-					132
03	31	N	27	-0-	-4	-0-	5	1	22	2	N	-0-					132
*04	60	N	12	-0-	-48	-0-	2	1	10	2	N	-0-					132
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					132

VENTEX OPERATING CORP. 884527
WORSHAM GAS UNIT WELL #: 1 RRCID -> 177614 COMPL. DATE 06/07/2000 TOTAL DEPTH 16580 PERF.14206 - 14264

12	4779	X	4779	-0-	-0-	-0-	1955	1	2740	2	Y	76	65	1			114
							84	9									
01	5068	X	5068	-0-	-0-	-0-	2163	1	2879	2	Y	24	16	1			122
							26	9									
02	DLQ G-10		4191	-0-	4191	4191	1702	1	2450	2	Y	35	80	1			77
							39	9									
03	DLQ G-10		2995	-0-	2995	7186	2875	2	120	9	Y	109	105	1			81
*04	DLQ G-10		2833	-0-	2833	10019	2768	2	65	9	Y	59	90	1			50
05	DLQ G-10		2928	-0-	2928	12947	2861	2	67	9	Y	61	111	1			-0-

AUSTIN, W. (10600) 04440 750 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
CREWS GAS UNIT WELL #: 1 RRCID -> 178236 COMPL. DATE 04/07/2000 TOTAL DEPTH 14500 PERF.10720 - 10730

12	3100	N	3226	-0-	126	126	1106	1	1550	2	Y	518	442	1			344
							570	9									
01	612	N	486	-0-	-126	-0-	204	1	272	2	Y	9	145	1			208
							10	9									
02	DLQ G-10		1413	-0-	1413	1413	488	1	702	2	Y	203	238	1			173
							223	9									
03	2109	X	696	-0-	-1413	-0-	584	2	112	9	Y	102	221	1			54
*04	3120	X	659	-0-	-2461	-0-	459	2	200	9	Y	182	51	1			185
05	3224	X	784	-0-	-2440	-0-	556	2	228	9	Y	207	244	1			148

BAKER (WILCOX 10000) 05123 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
BAKER, EARL WELL #: 1A RRCID -> 127436 COMPL. DATE 04/21/1988 TOTAL DEPTH 10250 PERF.10022 - 10140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BAKER, E. WELL #: 11 A RRCID -> 144444 COMPL. DATE 01/19/1993 TOTAL DEPTH 11100 PERF.10109 - 10178

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

RUTHERFORD OIL CORPORATION 738100
BAKER, EARL WELL #: 6A RRCID -> 126637 COMPL. DATE 02/24/1988 TOTAL DEPTH 13100 PERF.10026 - 10122

12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BALFOUR (YEGUA 2950) 05243 560 NON-ASSOCIATED ONE WELL CNTY: DE WITT
B D PRODUCTION CO., INC. 040190
MCMANUS SHALLOW UNIT WELL #: 1 RRCID -> 233577 COMPL. DATE 01/12/2008 TOTAL DEPTH 3350 PERF. 2890 - 2894

12	14B2	EXT	390	-0-	390	390	32	1	358	2	N	-0-					-0-
01	978	R	588	-0-	-390	-0-	44	1	544	2	N	-0-					-0-
02	652	N	652	-0-	-0-	-0-	68	1	584	2	N	-0-					-0-
03	744	N	744	-0-	-0-	-0-	92	1	652	2	N	-0-					-0-
04	634	N	634	-0-	-0-	-0-	96	1	538	2	N	-0-					-0-
05	713	N	477	-0-	-236	-0-	88	1	389	2	N	-0-					-0-

BALFOUR (YEGUA 4800) 05243 600 ASSOCIATED SALVAGE CNTY: DE WITT
B D PRODUCTION CO., INC. 040190
CARROLL WELL #: 1 RRCID -> 233396 COMPL. DATE 09/11/2007 TOTAL DEPTH 5550 PERF. 4907 - 4914

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BALFOUR, NE. (YEGUA 4950) 05248 900 NON-ASSOCIATED ONE WELL CNTY: DE WITT
EVEREST RESOURCE COMPANY 252057
LINDER,RAY WELL #: 1 RRCID -> 223865 COMPL. DATE 02/21/2006 TOTAL DEPTH 5666 PERF. 4931 - 4941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					156
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					156
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					156
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					156
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					156
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					156

PLUGGED AND ABANDONED_____ 07/19/2016 - PLUGGED 07/19/16

BEEVILLE (2700) 06785 500 NON-ASSOCIATED ONE WELL CNTY: BEE
ENCO EXPLORATION COMPANY 251883
MALONE WELL #: 12 RRCID -> 280562 COMPL. DATE 02/26/2016 TOTAL DEPTH 4040 PERF. 2698 - 2704

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
01	62	N	26	-0-	-36	-0-	2	1	24	3	N	-0-					-0-
02	28	N	24	-0-	-4	-0-	2	1	22	3	N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	4	1	27	3	N	-0-					-0-
04	22	N	22	-0-	-0-	-0-	3	1	19	3	N	-0-					-0-
05	31	N	25	-0-	-6	-0-	4	1	21	3	N	-0-					-0-

BEEVILLE, NORTH (HOCKLEY) 06787 200 ASSOCIATED CAPACITY CNTY: BEE
ENCO EXPLORATION COMPANY 251883
LITTLE JOHN WELL #: 1 C RRCID -> 232156 COMPL. DATE 04/13/2007 TOTAL DEPTH 4436 PERF. 3631 - 3634

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	X	365	-0-	-7	-0-	28	1	337	3	N	-0-					-0-
01	279	X	105	-0-	-174	-0-	10	1	95	3	N	-0-					-0-
02	308	N	178	-0-	-130	-0-	18	1	160	3	N	-0-					-0-
03	372	N	263	-0-	-109	-0-	31	1	232	3	N	-0-					-0-
04	176	N	176	-0-	-0-	-0-	26	1	150	3	N	-0-					-0-
*05	225	N	225	-0-	-0-	-0-	36	1	189	3	N	-0-					-0-

COLLIER WELL #: 14 RRCID -> 257064 COMPL. DATE 05/19/2010 TOTAL DEPTH 4114 PERF. 3622 - 3638

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	X	347	-0-	-924	-0-	26	1	321	3	N	-0-					-0-
01	1271	X	247	-0-	-1024	-0-	23	1	224	3	N	-0-					-0-
02	364	N	335	-0-	-29	-0-	34	1	301	3	N	-0-					-0-
03	427	N	427	-0-	-0-	-0-	50	1	377	3	N	-0-					-0-
04	302	N	302	-0-	-0-	-0-	44	1	258	3	N	-0-					-0-
05	372	N	357	-0-	-15	-0-	58	1	299	3	N	-0-					-0-

MALONE WELL #: 3 RRCID -> 283121 COMPL. DATE 09/02/2008 TOTAL DEPTH 3960 PERF. 3810 - 3814

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	X	897	-0-	-343	-0-	68	1	829	3	N	-0-					-0-
01	1240	X	660	-0-	-580	-0-	61	1	599	3	N	-0-					-0-
02	1120	X	272	-0-	-848	-0-	28	1	244	3	N	-0-					-0-
03	436	X	436	-0-	-0-	-0-	51	1	385	3	N	-0-					-0-
04	630	N	513	-0-	-117	-0-	75	1	438	3	N	-0-					-0-
*05	898	N	898	-0-	-0-	-0-	145	1	753	3	N	-0-					-0-

BEEVILLE, NORTH (HOCKLEY) //CONT.// 06787 200 ASSOCIATED CAPACITY CNTY: BEE
ENCO EXPLORATION COMPANY //CONT.// 251883
MALONE WELL #: 8 RRCID -> 283438 COMPL. DATE 11/23/2017 TOTAL DEPTH 3730 PERF. 3625 - 3640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		1073	-0-	1073	2646	81	1	989	3	N	3					3
							3	9									
01	0	W	764	-0-	764	3410	70	1	693	3	N	1					4
							1	9									
02	0	W	619	-0-	619	4029	63	1	556	3	N	-0-					4
03	0	W	61	-0-	61	4090	7	1	54	3	N	-0-					4
04	0	W	151	-0-	151	4241	22	1	129	3	N	-0-					4
*05	4324	X	83	-0-	-4241	-0-	13	1	70	3	N	-0-					4

BEEVILLE, NORTH (YEGUA 4900) 06787 700 NON-ASSOCIATED ONE WELL CNTY: BEE
ENCO EXPLORATION COMPANY 251883
SWIFT UNIT WELL #: 1 RRCID -> 279048 COMPL. DATE 01/10/2015 TOTAL DEPTH 5732 PERF. 5000 - 5004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARPENTER WELL #: 3 RRCID -> 283598 COMPL. DATE 01/23/2014 TOTAL DEPTH 5572 PERF. 4652 - 4901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		837	-0-	837	837	40	1	768	3	N	26					26
							29	9									
01	0	W	263	-0-	263	1100	14	1	202	3	N	43	24	1			45
							47	9									
02	0	W	221	-0-	221	1321	15	1	174	3	N	29					74
							32	9									
03	0	W	694	-0-	694	2015	45	1	590	3	N	54					128
							59	9									
04	0	W	639	-0-	639	2654	44	1	526	3	N	63	165	1			26
							69	9									
*05	3072	R	418	-0-	-2654	-0-	34	1	333	3	N	46					72
							51	9									

BEEVILLE, NORTH (2150) 06787 725 NON-ASSOCIATED ONE WELL CNTY: BEE
ENCO EXPLORATION COMPANY 251883
TRIAL UNIT WELL #: 3 RRCID -> 282179 COMPL. DATE 08/13/2010 TOTAL DEPTH 3960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	#	485	-0-	-662	-0-	37	1	448	3	N	-0-					-0-
01	620	#	426	-0-	-194	-0-	39	1	387	3	N	-0-					-0-
02	476	N	356	-0-	-120	-0-	36	1	320	3	N	-0-					-0-
03	496	N	446	-0-	-50	-0-	52	1	394	3	N	-0-					-0-
04	420	N	333	-0-	-87	-0-	49	1	284	3	N	-0-					-0-
05	403	N	353	-0-	-50	-0-	57	1	296	3	N	-0-					-0-

BEEVILLE, NORTH (3600) 06787 800 NON-ASSOCIATED EXEMPT CNTY: BEE
ENCO EXPLORATION COMPANY 251883
MALONE WELL #: 14 RRCID -> 280502 COMPL. DATE 02/07/2016 TOTAL DEPTH 3960 PERF. 3624 - 3636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BEEVILLE, NW. (HOCKLEY) 06789 333 ASSOCIATED 49B CNTY: BEE
TEXACAL, INC. 844124
SMITH, SIDNEY WELL #: 1 A RRCID -> 055637 COMPL. DATE 04/13/1972 TOTAL DEPTH 4018 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEEVILLE, W. (HOCKLEY) 06792 300 NON-ASSOCIATED EXEMPT CNTY: BEE
ENCO EXPLORATION COMPANY 251883
BROWN WELL #: 6 RRCID -> 263008 COMPL. DATE 09/26/2011 TOTAL DEPTH 4735 PERF. 3915 - 3920

12	31	N	29	-0-	-2	-0-	2	1	27	3	N	-0-					-0-
01	31	N	26	-0-	-5	-0-	2	1	24	3	N	-0-					-0-
02	28	N	23	-0-	-5	-0-	2	1	21	3	N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	4	1	27	3	N	-0-					-0-
04	30	N	23	-0-	-7	-0-	3	1	20	3	N	-0-					-0-
05	31	N	25	-0-	-6	-0-	4	1	21	3	N	-0-					-0-

BROWN H WELL #: 3 RRCID -> 272968 COMPL. DATE 01/12/2014 TOTAL DEPTH 5210 PERF. 3963 - 3966

12	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-
01	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
02	84	N	71	-0-	-13	-0-	71	3			N	-0-					-0-
03	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
04	90	N	73	-0-	-17	-0-	73	3			N	-0-					-0-
05	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-

INGLE WELL #: 3 RRCID -> 278795 COMPL. DATE 01/05/2015 TOTAL DEPTH 4288 PERF. 4110 - 4115

12	186	N	150	-0-	-36	-0-	150	3			N	-0-					-0-
01	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
02	140	N	109	-0-	-31	-0-	109	3			N	-0-					-0-
03	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
*05	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-

MCKAY WELL #: 1 RRCID -> 283475 COMPL. DATE 08/22/2017 TOTAL DEPTH 5001 PERF. 3921 - 3926

12	7750		-0-	-0-	-7750	-0-					N	-0-					23
01	7750		-0-	-0-	-7750	-0-					N	-0-					23
02	7000		-0-	-0-	-7000	-0-					N	-0-					23
03	7750		-0-	-0-	-7750	-0-					N	-0-					23
04	0	#	-0-	-0-	-0-	-0-					N	-0-	23	1			-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

BEEVILLE, WEST (3540) 06792 666 NON-ASSOCIATED EXEMPT CNTY: BEE
ENCO EXPLORATION COMPANY 251883
HUGHES WELL #: 2 RRCID -> 269311 COMPL. DATE 01/05/2013 TOTAL DEPTH 3962 PERF. 3544 - 3550

12	2077	#	1212	-0-	-865	-0-	1212	3			N	-0-					-0-
01	1736	#	1065	-0-	-671	-0-	1065	3			N	-0-					-0-
02	1476	N	1476	-0-	-0-	-0-	1476	3			N	-0-					-0-
03	1547	N	1547	-0-	-0-	-0-	1547	3			N	-0-					-0-
04	1124	N	1124	-0-	-0-	-0-	1124	3			N	-0-					-0-
05	1643	N	1300	-0-	-343	-0-	1300	3			N	-0-					-0-

BEEVILLE, WEST (3540) //CONT.// 06792 666 NON-ASSOCIATED EXEMPT CNTY: BEE
ENCO EXPLORATION COMPANY //CONT.// 251883
HUGHES WELL #: 7 RRCID -> 270477 COMPL. DATE 05/23/2013 TOTAL DEPTH 3950 PERF. 3618 - 3629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/15/2017 - P/A 12/15/17

BEGO (CONSOLIDATED) 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
BLAKENERGY OPERATING, LLC 074563
SWICKHEIMER WELL #: A 1 RRCID -> 178738 COMPL. DATE 06/25/2000 TOTAL DEPTH 15020 PERF.14442 - 14469

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRIZZLE WELL #: 1 RRCID -> 214517 COMPL. DATE 10/28/2005 TOTAL DEPTH 13380 PERF.10347 - 13009

12	1857	X	1857	-0-	-0-	-0-	1843	2	14	9	N	13					165
01	1462	X	1462	-0-	-0-	-0-	1444	2	18	9	N	16					181
02	1456	N	1442	-0-	-14	-0-	1442	2			N	-0-					181
03	1736	N	1497	-0-	-239	-0-	1494	2	3	9	N	3					184
04	1488	N	1488	-0-	-0-	-0-	1475	2	13	9	N	12					196
05	1612	N	1457	-0-	-155	-0-	1439	2	18	9	N	16					212

TUMLINSON WELL #: 1 RRCID -> 224197 COMPL. DATE 11/08/2006 TOTAL DEPTH 13200 PERF.12839 - 12992

12	2673	X	2673	-0-	-0-	-0-	2605	2	68	9	N	62					257
01	2603	X	2603	-0-	-0-	-0-	2548	2	55	9	N	50	186	1			121
02	2266	N	2266	-0-	-0-	-0-	2224	2	42	9	N	38					159
03	2697	N	2363	-0-	-334	-0-	2315	2	48	9	N	44					203
04	2520	N	2189	-0-	-331	-0-	2138	2	51	9	N	46					249
05	2511	N	2396	-0-	-115	-0-	2349	2	47	9	N	43					292

VANTAGE OPERATING, LLC 882608
BEGO WELL #: 1 RRCID -> 152752 COMPL. DATE 10/12/2006 TOTAL DEPTH 13000 PERF. 2702 - 2910

12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRONG GAS UNIT WELL #: 1 RRCID -> 164492 COMPL. DATE 08/02/1997 TOTAL DEPTH 14712 PERF.12362 - 12552

12	6758	X	-0-	-0-	-6758	-0-					N	-0-					19
01	13524	X	13524	-0-	-0-	-0-	964	1	12459	2	N	92	70	1			41
							101	9									
02	11676	X	-0-	-0-	-11676	-0-					N	-0-					41
03	12927	X	11072	-0-	-1855	-0-	814	1	10185	2	N	66	82	1			25
							73	9									
04	12510	X	17	-0-	-12493	-0-	2	1	15	2	N	-0-					25
05	12927	X	9445	-0-	-3482	-0-	908	1	8472	2	N	59	65	1			19
							65	9									

BEGO (CONSOLIDATED) //CONT.// 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VANTAGE OPERATING, LLC //CONT.// 882608
STRONG GAS UNIT WELL #: 3 RRCID -> 166374 COMPL. DATE 12/02/1997 TOTAL DEPTH 13000 PERF.12386 - 12428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6712	X	6712	-0-	-0-	-0-	540	1	6142	2	N	27					91
							30	9									
01	4340	X	3676	-0-	-664	-0-	262	1	3383	2	N	28	72	1			47
							31	9									
02	4605	X	4605	-0-	-0-	-0-	404	1	4181	2	N	18					65
							20	9									
03	6107	X	5659	-0-	-448	-0-	417	1	5216	2	N	24					89
							26	9									
04	5910	X	3472	-0-	-2438	-0-	397	1	3057	2	N	16	32	1			73
							18	9									
05	6107	X	1449	-0-	-4658	-0-	140	1	1305	2	N	4					77
							4	9									

BEGO GAS UNIT WELL #: 1-C RRCID -> 168118 COMPL. DATE 11/18/1998 TOTAL DEPTH 14000 PERF.11072 - 11104

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DORRIS GAS UNIT WELL #: 3 RRCID -> 168422 COMPL. DATE 12/29/1997 TOTAL DEPTH 12935 PERF.12470 - 12752

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STRONG GAS UNIT WELL #: 2 RRCID -> 169126 COMPL. DATE 10/06/1997 TOTAL DEPTH 13247 PERF.12768 - 12824

12	9954	X	9954	-0-	-0-	-0-	803	1	9134	2	N	15					91
							17	9									
01	5735	X	3238	-0-	-2497	-0-	232	1	2995	2	N	10					101
							11	9									
02	7559	X	7559	-0-	-0-	-0-	665	1	6880	2	N	13					114
							14	9									
03	8122	X	4032	-0-	-4090	-0-	298	1	3726	2	N	7					121
							8	9									
04	7860	X	2266	-0-	-5594	-0-	260	1	2002	2	N	4	68	1			57
							4	9									
05	8122	X	702	-0-	-7420	-0-	68	1	634	2	N	-0-					57

STRONG GAS UNIT WELL #: 4 RRCID -> 169254 COMPL. DATE 05/15/1998 TOTAL DEPTH 15300 PERF.11636 - 11652

12	290	N	290	-0-	-0-	-0-	23	1	267	2	N	-0-					-0-
01	280	N	280	-0-	-0-	-0-	20	1	260	2	N	-0-					-0-
02	269	N	269	-0-	-0-	-0-	24	1	245	2	N	-0-					-0-
03	301	N	301	-0-	-0-	-0-	22	1	279	2	N	-0-					-0-
04	270	N	256	-0-	-14	-0-	29	1	227	2	N	-0-					-0-
05	279	N	275	-0-	-4	-0-	27	1	248	2	N	-0-					-0-

BEGO (CONSOLIDATED) //CONT.// 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VANTAGE OPERATING, LLC //CONT.// 882608
POST WELL #: 1 RRCID -> 187209 COMPL. DATE 07/23/2001 TOTAL DEPTH 14937 PERF.12540 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	X	109	-0-	-77	-0-	3	1	106	2	N	-0-					-0-
01	186	X	36	-0-	-150	-0-	1	1	35	2	N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	1	1	30	2	N	-0-					-0-
03	124	N	13	-0-	-111	-0-	12	2	1	9	N	1					1
04	30	N	12	-0-	-18	-0-	12	2			N	-0-					1
05	31	N	27	-0-	-4	-0-	1	1	26	2	N	-0-					-0-

STRONG GAS UNIT WELL #: 6 RRCID -> 190858 COMPL. DATE 02/10/2002 TOTAL DEPTH 12798 PERF.12436 - 12512

12	66555	X	66555	-0-	-0-	-0-	195	1	65699	2	N	601	698	1			75
							661	9									
01	55965	X	55965	-0-	-0-	-0-	172	1	55237	2	N	505	463	1			117
							556	9									
02	49622	X	49622	-0-	-0-	-0-	162	1	48964	2	N	451	363	1			205
							496	9									
03	54257	X	54257	-0-	-0-	-0-	173	1	53561	2	N	475	363	1			317
							523	9									
04	52326	X	52326	-0-	-0-	-0-	186	1	51645	2	N	450	554	1			213
							495	9									
*05	49546	X	49546	-0-	-0-	-0-	180	1	48925	2	N	401	466	1			148
							441	9									

STRONG GAS UNIT WELL #: 8 RRCID -> 192192 COMPL. DATE 04/03/2002 TOTAL DEPTH 12870 PERF.12302 - 12321

12	1116	N	1116	-0-	-0-	-0-	89	1	1008	2	N	17					87
							19	9									
01	1209	N	867	-0-	-342	-0-	62	1	796	2	N	8					95
							9	9									
02	952	N	940	-0-	-12	-0-	83	1	857	2	N	-0-					95
03	1116	N	1043	-0-	-73	-0-	77	1	966	2	N	-0-					95
04	880	N	880	-0-	-0-	-0-	101	1	779	2	N	-0-					95
05	1054	N	1017	-0-	-37	-0-	98	1	912	2	N	6	69	1			32
							7	9									

POST WELL #: 2 RRCID -> 200362 COMPL. DATE 11/19/2003 TOTAL DEPTH 13730 PERF.12618 - 12652

12	16177	X	16177	-0-	-0-	-0-	437	1	15523	2	N	197	263	1			121
							217	9									
01	16018	X	16018	-0-	-0-	-0-	413	1	15368	2	N	215	190	1			146
							237	9									
02	13840	X	13840	-0-	-0-	-0-	390	1	13267	2	N	166	181	1			131
							183	9									
03	15500	X	14351	-0-	-1149	-0-	424	1	13741	2	N	169	108	1			192
							186	9									
04	15000	X	14794	-0-	-206	-0-	431	1	14164	2	N	181	254	1			119
							199	9									
05	15500	X	13668	-0-	-1832	-0-	415	1	13082	2	N	155	78	1			196
							171	9									

PRICE, J. WELL #: 1 RRCID -> 203386 COMPL. DATE 11/11/2003 TOTAL DEPTH 15655 PERF.15324 - 15562

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BEGO (CONSOLIDATED) //CONT.// 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VANTAGE OPERATING, LLC //CONT.// 882608
STRONG GAS UNIT WELL #: 9 RRCID -> 203413 COMPL. DATE 05/28/2004 TOTAL DEPTH 12900 PERF.12567 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10451	X	10451	-0-		-0-	-0-	836	1	9510	2	N	95	100	1			52
								105	9									
01	10943	X	9728	-0-		-1215	-0-	691	1	8927	2	N	100	119	1			33
								110	9									
02	9884	X	9389	-0-		-495	-0-	819	1	8474	2	N	87	92	1			28
								96	9									
03	10943	X	10101	-0-		-842	-0-	740	1	9260	2	N	92					120
								101	9									
04	10110	X	9793	-0-		-317	-0-	1115	1	8581	2	N	88	111	1			97
								97	9									
05	10447	X	9852	-0-		-595	-0-	945	1	8824	2	N	75	87	1			85
								83	9									

POST WELL #: 3 RRCID -> 205898 COMPL. DATE 08/09/2004 TOTAL DEPTH 12902 PERF.12634 - 12654

12	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-		-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-		-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

POST WELL #: 4 RRCID -> 209472 COMPL. DATE 01/01/2005 TOTAL DEPTH 12900 PERF.12534 - 12598

12	7931	X	7931	-0-		-0-	-0-	216	1	7671	2	N	40					173
								44	9									
01	9533	X	9533	-0-		-0-	-0-	247	1	9195	2	N	83	135	1			121
								91	9									
02	8530	X	8530	-0-		-0-	-0-	242	1	8225	2	N	57					178
								63	9									
03	9106	X	9106	-0-		-0-	-0-	270	1	8759	2	N	70	76	1			172
								77	9									
04	8568	X	8568	-0-		-0-	-0-	251	1	8264	2	N	48	113	1			107
								53	9									
*05	8262	X	8262	-0-		-0-	-0-	252	1	7949	2	N	55					162
								61	9									

GAYLE UNIT WELL #: 1 RRCID -> 210529 COMPL. DATE 03/19/2005 TOTAL DEPTH 13093 PERF.12606 - 12716

12	3999	X	2190	-0-		-1809	-0-	175	1	1987	2	N	25					92
								28	9									
01	3875	X	3056	-0-		-819	-0-	214	1	2769	2	N	66	101	1			57
								73	9									
02	2984	X	2984	-0-		-0-	-0-	259	1	2681	2	N	40					97
								44	9									
03	2201	X	1773	-0-		-428	-0-	129	1	1609	2	N	32	101	1			28
								35	9									
04	3943	X	3943	-0-		-0-	-0-	444	1	3420	2	N	72					100
								79	9									
05	3317	X	3094	-0-		-223	-0-	292	1	2723	2	N	72	107	1			65
								79	9									

BEGO (CONSOLIDATED) //CONT.// 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VANTAGE OPERATING, LLC //CONT.// 882608
GAYLE UNIT WELL #: 2 RRCID -> 212486 COMPL. DATE 06/16/2005 TOTAL DEPTH 12993 PERF.12360 - 12709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1477	N	1477	-0-	-0-	-0-	119	1	1350	2	N	7					62
							8	9									
01	1515	N	1515	-0-	-0-	-0-	108	1	1390	2	N	15					77
							17	9									
02	1228	N	1228	-0-	-0-	-0-	106	1	1096	2	N	24	74	1			27
							26	9									
03	1584	N	1584	-0-	-0-	-0-	117	1	1461	2	N	5					32
							6	9									
04	1364	N	1364	-0-	-0-	-0-	155	1	1191	2	N	16					48
							18	9									
*05	1403	N	1403	-0-	-0-	-0-	135	1	1258	2	N	9					57
							10	9									

BEGO GAS UNIT WELL #: 3 RRCID -> 214441 COMPL. DATE 07/29/2005 TOTAL DEPTH 13072 PERF.12482 - 12501

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PRICE, J. WELL #: 2 RRCID -> 216100 COMPL. DATE 09/29/2005 TOTAL DEPTH 15584 PERF.15115 - 15130

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BELITZ (9000 WILCOX) 06873 375 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BETTIS, BOYLE & STOVALL 068360
BELITZ, HENRY WELL #: 1 RRCID -> 125162 COMPL. DATE 08/20/1987 TOTAL DEPTH 10517 PERF. 9080 - 9090

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					88
01	14B DENY	-0-	-0-	-0-	-0-						N	-0-					88
02	14B DENY	-0-	-0-	-0-	-0-						N	-0-					88
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					88
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					88
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					88

FLETCHER OPERATING, LLC 273611
BELITZ WELL #: 1 RRCID -> 207991 COMPL. DATE 11/30/2004 TOTAL DEPTH 10300 PERF. 8694 - 8698

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BELITZ (9200) 06873 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
REMORA OPERATING, LLC 701613
DEMMER-ATZENHOFFER GAS UNIT WELL #: 1 RRCID -> 038440 COMPL. DATE 02/06/1966 TOTAL DEPTH 10017 PERF. 9190 - 9200

M O ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					82
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	82	7			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BEN SHELTON (6400) 07064 400 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PROLINE ENERGY RESOURCES INC 681327
SHELTON, BEN WELL #: 11 RRCID -> 194133 COMPL. DATE 03/12/2002 TOTAL DEPTH 6750 PERF. 6417 - 6422

M O ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	22268					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	22268					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	22268					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	22268					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	22268					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	22268					N	NO RPT					-0-

BEN SHELTON (6650) 07064 445 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON, BEN -A- WELL #: 2 RRCID -> 170666 COMPL. DATE 08/22/1998 TOTAL DEPTH 7210 PERF. 6746 - 6748

M O ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEN SHELTON (7350) 07064 852 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PROLINE ENERGY RESOURCES INC 681327
SHELTON, BEN WELL #: 10 RRCID -> 177912 COMPL. DATE 03/26/2000 TOTAL DEPTH 7808 PERF. 7278 - 7284

M O ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENBOW (LOWER WILCOX A) 07088 150 NON-ASSOCIATED CAPACITY CNTY: LAVACA
RAMTEX ENERGY LLC 690225
BORCHERS, VIVIAN UNIT ET AL WELL #: 1 RRCID -> 114619 COMPL. DATE 10/01/1984 TOTAL DEPTH 12173 PERF.11036 - 11565

M O ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	419	N	419	-0-	-0-	-0-	419	2		Y	-0-					-0-
01	1055	N	1055	-0-	-0-	-0-	1055	2		Y	-0-					-0-
02	392	N	367	-0-	-25	-0-	367	2		Y	-0-					-0-
03	434	N	372	-0-	-62	-0-	372	2		Y	-0-					-0-
04	570	N	396	-0-	-174	-0-	396	2		Y	-0-					-0-
05	403	N	359	-0-	-44	-0-	359	2		Y	-0-					-0-

BORCHERS, VIVIAN WELL #: 4 RRCID -> 118196 COMPL. DATE 09/14/1985 TOTAL DEPTH 13507 PERF.10877 - 10888

M O ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	144	-0-	-290	-0-	144	2		Y	-0-					-0-
01	217	N	77	-0-	-140	-0-	77	2		Y	-0-					-0-
02	125	N	125	-0-	-0-	-0-	125	2		Y	-0-					-0-
03	155	N	105	-0-	-50	-0-	105	2		Y	-0-					-0-
04	117	N	117	-0-	-0-	-0-	117	2		Y	-0-					-0-
*05	363	N	363	-0-	-0-	-0-	363	2		Y	-0-					-0-

BENBOW (LOWER WILCOX A) //CONT.// 07088 150 NON-ASSOCIATED CAPACITY CNTY: LAVACA
RAMTEX ENERGY LLC //CONT.// 690225
BORCHERS, VIVIAN ET AL WELL #: 6 RRCID -> 123397 COMPL. DATE 12/31/1986 TOTAL DEPTH 13300 PERF.11849 - 11908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	393	-0-	-165	-0-	393	2			Y	-0-					-0-
01	341	N	187	-0-	-154	-0-	187	2			Y	-0-					-0-
02	280	N	278	-0-	-2	-0-	278	2			Y	-0-					-0-
03	403	N	347	-0-	-56	-0-	347	2			Y	-0-					-0-
04	360	N	360	-0-	-0-	-0-	360	2			Y	-0-					-0-
*05	439	N	439	-0-	-0-	-0-	439	2			Y	-0-					-0-

BORCHERS, VIVIAN ET AL WELL #: 8 RRCID -> 128596 COMPL. DATE 07/25/1988 TOTAL DEPTH 13200 PERF.10756 - 11943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	941	-0-	-454	-0-	941	2			Y	-0-					40
01	930	N	918	-0-	-12	-0-	918	2			Y	-0-					40
02	825	N	825	-0-	-0-	-0-	825	2			Y	-0-					40
03	930	N	385	-0-	-545	-0-	385	2			Y	-0-					40
04	900	N	817	-0-	-83	-0-	817	2			Y	-0-					40
05	899	N	201	-0-	-698	-0-	201	2			Y	-0-					40

BORCHERS, VIVIAN WELL #: 2 RRCID -> 132903 COMPL. DATE 11/20/1989 TOTAL DEPTH 13185 PERF.10508 - 11951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3286	X	2423	-0-	-863	-0-	2335	2	88	9	Y	80	180	1			76
01	2790	X	1189	-0-	-1601	-0-	1136	2	53	9	Y	48					124
02	2520	X	2212	-0-	-308	-0-	2074	2	138	9	Y	125	173	1			76
03	2790	X	2129	-0-	-661	-0-	2039	2	90	9	Y	82					158
04	2700	X	2429	-0-	-271	-0-	2320	2	109	9	Y	99	185	1			72
05	2449	X	2447	-0-	-2	-0-	2362	2	85	9	Y	77					149

BORCHERS, VIVIAN WELL #: 5 RRCID -> 133395 COMPL. DATE 01/20/1990 TOTAL DEPTH 13300 PERF.10715 - 12169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	484	-0-	-105	-0-	484	2			Y	-0-					-0-
01	496	N	316	-0-	-180	-0-	316	2			Y	-0-					-0-
02	533	N	533	-0-	-0-	-0-	533	2			Y	-0-					-0-
03	496	N	446	-0-	-50	-0-	446	2			Y	-0-					-0-
04	522	N	522	-0-	-0-	-0-	522	2			Y	-0-					-0-
05	589	N	475	-0-	-114	-0-	475	2			Y	-0-					-0-

VIVIAN BORCHERS UNIT 2 WELL #: 14 RRCID -> 245250 COMPL. DATE 12/13/2007 TOTAL DEPTH 12800 PERF.12116 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	478	-0-	-173	-0-	472	2	6	9	N	5					138
01	527	N	251	-0-	-276	-0-	245	2	6	9	N	5					143
02	545	N	545	-0-	-0-	-0-	542	2	3	9	N	3					146
03	465	N	442	-0-	-23	-0-	436	2	6	9	N	5					151
04	516	N	516	-0-	-0-	-0-	508	2	8	9	N	7					158
05	589	N	415	-0-	-174	-0-	409	2	6	9	N	5					163

BENBOW (LOWER WILCOX B) 07088 175 NON-ASSOCIATED ONE WELL CNTY: LAVACA
RAMTEX ENERGY LLC 690225
BORCHERS, VIVIAN WELL #: 2 RRCID -> 115899 COMPL. DATE 03/14/1985 TOTAL DEPTH 13185 PERF.12430 - 12470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENBOW (LOWER WILCOX B) //CONT.// 07088 175 NON-ASSOCIATED ONE WELL CNTY: LAVACA
RAMTEX ENERGY LLC //CONT.// 690225
BORCHERS, VIVIAN ETAL UNIT 2 WELL #: 7 RRCID -> 126099 COMPL. DATE 01/07/1991 TOTAL DEPTH 13226 PERF. 2430 - 2486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BENBOW (WILCOX 10,000) 07088 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
BMB INVESTMENTS WELL #: 1ST RRCID -> 272206 COMPL. DATE 08/13/2013 TOTAL DEPTH 10618 PERF.10599 - 10611

12	0	#	-0-	-0-	-0-	-0-					N	-0-					172
01	0	#	-0-	-0-	-0-	-0-					N	-0-					172
02	0	#	-0-	-0-	-0-	-0-					N	-0-					172
03	0	#	-0-	-0-	-0-	-0-					N	-0-					172
04	0	#	15	-0-	15	-0-	15	2			N	-0-					172
*05	1097	R	1097	-0-	-0-	-0-	90	1	1007	2	N	-0-					172

BERCLAIR (LULING) 07250 090 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CML EXPLORATION, LLC 120648
TERRELL WELL #: 1 RRCID -> 261913 COMPL. DATE 07/19/2011 TOTAL DEPTH 10700 PERF. 9224 - 9254

12	10762	X	10762	-0-	-0-	-0-	10690	2	72	9	N	65					176
01	5797	X	2801	-0-	-2996	-0-	2548	2	253	9	N	230	194	1			212
02	7448	X	2301	-0-	-5147	-0-	2297	2	4	9	N	4					216
03	8246	X	2518	-0-	-5728	-0-	2498	2	20	9	N	18	182	1			52
04	7980	X	2346	-0-	-5634	-0-	2346	2			N	-0-					52
05	8246	X	2398	-0-	-5848	-0-	2293	2	105	9	N	95					147

ETTA WELL #: 1 RRCID -> 264882 COMPL. DATE 08/06/2011 TOTAL DEPTH 11250 PERF. 9272 - 9308

12	31	X	-0-	-0-	-31	-0-					N	-0-					154
01	31	X	-0-	-0-	-31	-0-					N	-0-					154
02	0	N	-0-	-0-	-0-	-0-					N	-0-					154
03	0	N	-0-	-0-	-0-	-0-					N	-0-					154
04	0	N	-0-	-0-	-0-	-0-					N	-0-					154
05	0	N	-0-	-0-	-0-	-0-					N	-0-					154

WELDER EXPLORATION & PROD., INC. 907297
GRANT-CANNAN WELL #: 1 RRCID -> 186795 COMPL. DATE 07/23/2001 TOTAL DEPTH 12534 PERF.10138 - 10143

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T. L. G. WELL #: 1 RRCID -> 203164 COMPL. DATE 03/15/2004 TOTAL DEPTH 9985 PERF. 9972 - 9980

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					60

BERCLAIR (LULING) //CONT.// 07250 090 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
WILKINSON WELL #: 1 RRCID -> 259995 COMPL. DATE 11/03/2010 TOTAL DEPTH 12400 PERF. 9600 - 9898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERCLAIR (VICKSBURG, SOUTHEAST) 07250 200 ASSOCIATED EXEMPT CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
BLACKBURN WELL #: 47 RRCID -> 164208 COMPL. DATE 12/31/2010 TOTAL DEPTH 3600 PERF. 3248 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERCLAIR (WILCOX 10,400) 07250 300 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
GRANT, JACK WELL #: 1G RRCID -> 141227 COMPL. DATE N/A TOTAL DEPTH 10250 PERF. 3320 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERCLAIR (1620) 07250 350 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CORENERGY OPERATING GROUP, LLC 178417
HANDY, R. E. WELL #: 1 RRCID -> 176193 COMPL. DATE 10/15/1999 TOTAL DEPTH 2882 PERF. 1622 - 1626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACKBURN, L. K. WELL #: 5 RRCID -> 196530 COMPL. DATE 07/07/2000 TOTAL DEPTH 2310 PERF. 1508 - 1520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERCLAIR (2100) 07250 450 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WILKINSON, ROBERT P. 924310
WILKINSON, BERTHA & CARLYYLE -B- WELL #: 1 RRCID -> 000846 COMPL. DATE 05/21/1952 TOTAL DEPTH 2275 PERF. 2073 - 2079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERCLAIR (2100) //CONT.// 07250 450 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WOLFE, HAROLD E. 935675
TOLLET, CHAS. WELL #: 2 RRCID -> 000847 COMPL. DATE 09/17/1954 TOTAL DEPTH 2090 PERF. 2081 - 2086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERCLAIR, E. (FRIO MIDDLE) 07251 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
RICHARD M. LUCAS ET AL -A- WELL #: 1 RRCID -> 261870 COMPL. DATE 02/07/2011 TOTAL DEPTH 3902 PERF. 3590 - 3598

12	29591	X	29591	-0-	-0-	-0-	186	1	29405	2	N	-0-					198
01	30291	X	30291	-0-	-0-	-0-	186	1	30105	2	N	-0-					198
02	27935	X	27935	-0-	-0-	-0-	186	1	27749	2	N	-0-					198
03	29891	X	29891	-0-	-0-	-0-	186	1	29705	2	N	-0-					198
04	28050	X	26310	-0-	-1740	-0-	186	1	26124	2	N	-0-					198
*05	29335	X	29335	-0-	-0-	-0-	186	1	29149	2	N	-0-					198

BERCLAIR, NORTHWEST (YEGUA 4700) 07254 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MARWELL PETROLEUM LTD PARTNRSHIP 531085
WILKINSON WELL #: 1 RRCID -> 102450 COMPL. DATE 04/15/1982 TOTAL DEPTH 4960 PERF. 4757 - 4872

12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					45
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					45
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					45
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					45
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					45
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					45

PLUGGED AND ABANDONED_____ 01/25/2017 - P/A 01/25/17

BERCLAIR, SOUTH (2300) 07255 500 NON-ASSOCIATED CAPACITY CNTY: BEE
DEWBRE PETROLEUM CORPORATION 216748
BLACKBURN WELL #: 4 RRCID -> 200799 COMPL. DATE 12/11/2003 TOTAL DEPTH 2700 PERF. 2210 - 2230

12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACKBURN WELL #: 2 RRCID -> 220410 COMPL. DATE 10/01/2005 TOTAL DEPTH 2700 PERF. 2332 - 2345

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTH AMERICAN NATURAL CRUDE IN. 613536
BLACKBURN RANCH-NANCI WELL #: 1 RRCID -> 148769 COMPL. DATE 05/07/1991 TOTAL DEPTH 3600 PERF. 2358 - 2364

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERCLAIR, SW. (3300) 07257 700 NON-ASSOCIATED ONE WELL CNTY: BEE
T-C OIL COMPANY, LLC 833782
HANDY-ROARK UNIT WELL #: 1 RRCID -> 257901 COMPL. DATE 09/01/2010 TOTAL DEPTH 3406 PERF. 3330 - 3346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	23591		21063	-0-	-2528	-0-	21063	2			N	-0-					190
01	22847	#	20771	-0-	-2076	-0-	20771	2			N	-0-					190
02	20636	#	17587	-0-	-3049	-0-	17587	2			N	-0-					190
03	22847	#	17057	-0-	-5790	-0-	17057	2			N	-0-					190
04	21780	#	15618	-0-	-6162	-0-	15618	2			N	-0-					190
05	21049	#	15220	-0-	-5829	-0-	15220	2			N	-0-					190

BERKOW (VICKSBURG STRINGER) 07286 790 NON-ASSOCIATED ONE WELL CNTY: BEE
L & F DRILLING CO., INC. (1) 479591
GRIFFITH WELL #: 1 RRCID -> 110373 COMPL. DATE 09/20/1983 TOTAL DEPTH 5565 PERF. 4896 - 4900

12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG OAK (FRIO 2000) 08010 475 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
LIGHTNING OIL COMPANY 500600
COHN WELL #: 9 RRCID -> 200621 COMPL. DATE 11/01/2003 TOTAL DEPTH 3327 PERF. 2046 - 2060

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG OAK (FRIO 2825) 08010 600 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
LIGHTNING OIL COMPANY 500600
RAMSEY, R. H. WELL #: 2 RRCID -> 176462 COMPL. DATE 10/21/1999 TOTAL DEPTH 3711 PERF. 2832 - 2837

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG OAK (WILCOX 10500) 08010 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC 701613
FIFER UNIT WELL #: 1 RRCID -> 203219 COMPL. DATE 09/23/2008 TOTAL DEPTH 11006 PERF. 10286 - 10294

12	1708	N	1708	-0-	-0-	-0-	363	1	1343	3	N	2					107
							2	9									
01	1436	N	1436	-0-	-0-	-0-	116	1	1298	3	N	20					127
							22	9									
02	1652	N	1250	-0-	-402	-0-	1222	3	28	9	N	25					152
03	1705	N	1135	-0-	-570	-0-	1122	3	13	9	N	12					164
04	1380	N	1121	-0-	-259	-0-	1118	3	3	9	N	3					167
*05	1395	N	1318	-0-	-77	-0-	1310	3	8	9	N	7					174

BIG OAK (WILCOX 10500) //CONT.// 08010 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
FIFER UNIT WELL #: 2 RRCID -> 207791 COMPL. DATE 08/21/2004 TOTAL DEPTH 11058 PERF.10277 - 10356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2356	X	1430	-0-	-926	-0-	304	1	1120	3	N	5					37
							6	9									
01	2356	X	1490	-0-	-866	-0-	120	1	1336	3	N	31					68
							34	9									
02	1596	N	1258	-0-	-338	-0-	1245	3	13	9	N	12					80
03	1426	N	1232	-0-	-194	-0-	1224	3	8	9	N	7					87
04	1440	N	1291	-0-	-149	-0-	1283	3	8	9	N	7					94
*05	1543	N	1543	-0-	-0-	-0-	1530	3	13	9	N	12					106

BIG 12 (YEGUA AY-3) 08079 495 NON-ASSOCIATED CAPACITY CNTY: JACKSON
EVEREST RESOURCE COMPANY 252057
LEACH WELL #: 1 RRCID -> 264530 COMPL. DATE 03/08/2011 TOTAL DEPTH 14224 PERF.12764 - 12787

12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					210
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					210
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					210
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					210
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					210
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					210

PLUGGED AND ABANDONED_____ 07/26/2016 - P/A 07/26/2016

SUE-ANN OPERATING, L.C. 828352
YENDREY WELL #: 1 RRCID -> 168912 COMPL. DATE 02/03/1998 TOTAL DEPTH 11917 PERF.10921 - 11708

12	7192	X	7078	-0-	-114	-0-	6736	2	342	9	N	311	361	1			164
01	6944	X	5312	-0-	-1632	-0-	5018	2	294	9	N	267	179	1			252
02	6554	X	6554	-0-	-0-	-0-	6259	2	295	9	N	268	363	1			157
03	8213	X	8213	-0-	-0-	-0-	7877	2	336	9	N	305	372	1			90
04	6840	X	6340	-0-	-500	-0-	6024	2	316	9	N	287	180	1			197
05	7254	X	6428	-0-	-826	-0-	6109	2	319	9	N	290	358	1			129

BIG TWELVE WELL #: 1 RRCID -> 198400 COMPL. DATE 05/14/2003 TOTAL DEPTH 12500 PERF.10950 - 11254

12	2542	N	1382	-0-	-1160	-0-	1151	2	231	9	N	210	180	1			207
01	1767	N	1158	-0-	-609	-0-	935	2	223	9	N	203	183	1			227
02	1336	N	1336	-0-	-0-	-0-	1143	2	193	9	N	175	187	1			215
03	1802	N	1802	-0-	-0-	-0-	1528	2	274	9	N	249	369	1			95
04	1593	N	1593	-0-	-0-	-0-	1380	2	213	9	N	194	179	1			110
*05	1535	N	1535	-0-	-0-	-0-	1325	2	210	9	N	191	181	1			120

BIG 12 (11,900) 08079 750 NON-ASSOCIATED CAPACITY CNTY: JACKSON
FIVE-JAB, INC. 271310
DRUSHEL WELL #: 1 RRCID -> 177233 COMPL. DATE 03/24/2000 TOTAL DEPTH 12400 PERF.11618 - 11666

12	6510	X	4916	-0-	-1594	-0-	653	1	4189	3	N	67					237
							74	9									
01	6510	X	4938	-0-	-1572	-0-	630	1	4245	3	N	57					294
							63	9									
02	7003	X	7003	-0-	-0-	-0-	6871	3	132	9	N	120	181	1			233
03	4929	X	9432	-0-	4503	-0-	9369	3	63	9	N	57					290
04	4770	X	NO RPT	-0-	-4770	-0-					N	NO RPT					290
05	4929	X	NO RPT	-0-	-4929	-0-					N	NO RPT					290

BIG 12 (11,900) //CONT.// 08079 750 NON-ASSOCIATED CAPACITY CNTY: JACKSON
SUE-ANN OPERATING, L.C. 828352
THUNDERBIRD WELL #: 1 R RRCID -> 246671 COMPL. DATE 08/01/2008 TOTAL DEPTH 12600 PERF.11803 - 11811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3968	X	1757	-0-	-2211	-0-	1655	2	102	9	N	93	185	1			165
01	3069	X	2171	-0-	-898	-0-	2065	2	106	9	N	96					261
02	2604	X	1922	-0-	-682	-0-	1842	2	80	9	N	73					334
03	2883	X	2063	-0-	-820	-0-	1978	2	85	9	N	77	179	1			232
04	2610	X	1985	-0-	-625	-0-	1887	2	98	9	N	89					321
05	2170	X	1870	-0-	-300	-0-	1804	2	66	9	N	60	179	1			202

BIRDIE (WILCOX 11,750) 08330 150 NON-ASSOCIATED CAPACITY CNTY: KARNES
BAY ROCK OPERATING COMPANY 057860
JD MINERALS WELL #: 1 RRCID -> 161130 COMPL. DATE 10/03/1996 TOTAL DEPTH 12576 PERF.12316 - 12346

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					67
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67

BIRDIE (7100 CARRIZZO) 08330 200 NON-ASSOCIATED ONE WELL CNTY: KARNES
MARWELL PETROLEUM LTD PARTNRSHIP 531085
HILBRICH-SELLERS -B- WELL #: 2 RRCID -> 119960 COMPL. DATE 01/16/1986 TOTAL DEPTH 7520 PERF. 7062 - 7070

12	675	R	675	-0-	-0-	-0-	20	1	495	2	N	145	180	1			213
							160	9									
01	1038	R	1038	-0-	-0-	-0-	30	1	1002	2	N	5					218
							6	9									
02	896	N	490	-0-	-406	-0-	20	1	470	2	N	-0-					218
03	682	N	551	-0-	-131	-0-	20	1	531	2	N	-0-					218
04	990	N	302	-0-	-688	-0-	10	1	292	2	N	-0-					218
05	558	N	371	-0-	-187	-0-	20	1	351	2	N	-0-					218

BLANCO CREEK (FRIO 4700-CARTER) 08780 020 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
CORE E & P CORP. 178381
BARBER WELL #: 1 RRCID -> 137030 COMPL. DATE 12/17/1990 TOTAL DEPTH 6295 PERF. 5790 - 5794

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLANCO CREEK (6600) 08780 750 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CUMMINS & WALKER OIL CO., INC. 194215
BARBER RANCH WELL #: 2 RRCID -> 184139 COMPL. DATE 05/24/2001 TOTAL DEPTH 6900 PERF. 6558 - 6562

12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

BLANCONIA (FOX SAND) 08794 038 NON-ASSOCIATED EXEMPT CNTY: BEE
ANDERSON OIL LTD. 022499
O'BRIEN WELL #: 1 RRCID -> 249213 COMPL. DATE 03/31/2009 TOTAL DEPTH 5330 PERF. 3658 - 3662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	B	-17174					N	-0-					3
01	14B2	EXT	-0-	-0-	-0-	B	-17174					N	-0-					3
02	14B2	EXT	-0-	-0-	-0-	B	-17174					N	-0-					3
03	14B2	EXT	-0-	-0-	-0-	B	-17174					N	-0-					3
04	14B2	EXT	-0-	-0-	-0-	B	-17174					N	-0-					3
05	14B2	EXT	NO RPT	-0-	-0-	B	-17174					N	NO RPT					3

NORTH SHORE ENERGY, L.L.C. 614122
NSE O'BRIEN WELL #: RRCID -> 234648 COMPL. DATE 02/15/2008 TOTAL DEPTH 5100 PERF. 3654 - 3662

12	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					2
01	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					2
02	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					2
03	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					2
04	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					2
05	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					2

PLUGGED AND ABANDONED_____ 11/26/2012

BLANCONIA (2750) 08794 250 NON-ASSOCIATED ONE WELL CNTY: BEE
ANDERSON OIL LTD. 022499
BUNCH WELL #: 2 RRCID -> 282264 COMPL. DATE 07/23/2015 TOTAL DEPTH 5263 PERF. 2594 - 2598

12	744	#	-0-	-0-	-744		-0-					N	-0-					-0-
01	850	R	850	-0-	-0-		-0-	96	1	754	2	N	-0-					-0-
02	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
03	442	N	442	-0-	-0-		-0-	93	1	349	2	N	-0-					-0-
04	810	N	513	-0-	-297		-0-	120	1	393	2	N	-0-					-0-
05	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BLANCONIA (2850) 08794 304 NON-ASSOCIATED ONE WELL CNTY: BEE
ANDERSON OIL LTD. 022499
O'BRIEN WELL #: 1 RRCID -> 234332 COMPL. DATE 02/29/2008 TOTAL DEPTH 5330 PERF. 2840 - 2844

12	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-

BLANCONIA (3650) 08794 342 NON-ASSOCIATED CAPACITY CNTY: BEE
ANDERSON OIL LTD. 022499
O'BRIEN WELL #: 3 RRCID -> 267661 COMPL. DATE 01/28/2012 TOTAL DEPTH 5305 PERF. 3754 - 3759

12	4123	X	3433	-0-	-690		-0-	372	1	3061	2	N	-0-					-0-
01	4030	X	3610	-0-	-420		-0-	372	1	3238	2	N	-0-					-0-
02	3704	X	3704	-0-	-0-		-0-	372	1	3332	2	N	-0-					-0-
03	3999	X	3773	-0-	-226		-0-	372	1	3401	2	N	-0-					-0-
04	3870	X	3807	-0-	-63		-0-	360	1	3447	2	N	-0-					-0-
05	4092	X	NO RPT	-0-	-4092		-0-					N	NO RPT					-0-

BLANCONIA (3700) 08794 380 NON-ASSOCIATED ONE WELL CNTY: BEE
T-C OIL COMPANY, LLC 833782
O'BRIEN -C- UNIT WELL #: 1 RRCID -> 265198 COMPL. DATE 09/02/2011 TOTAL DEPTH 4410 PERF. 3767 - 3774

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			5
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			5
02	P&A COND	-0-	-0-	-0-	-0-				N	-0-			5
03	P&A COND	-0-	-0-	-0-	-0-				N	-0-			5
04	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			5
05	P&A COND	-0-	-0-	-0-	-0-				N	-0-			5

PLUGGED AND ABANDONED_____ 05/12/2015 - PLUGGED 05/12/15

BLANCONIA (4450) 08794 625 NON-ASSOCIATED CAPACITY CNTY: BEE
ANDERSON OIL LTD. 022499
O'BRIEN WELL #: 2 RRCID -> 240501 COMPL. DATE 09/04/2008 TOTAL DEPTH 5097 PERF. 4464 - 4473

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0- B	-28932				N	-0-			66
01	14B2 EXT	-0-	-0-	-0- B	-28932				N	-0-			66
02	14B2 EXT	-0-	-0-	-0- B	-28932				N	-0-			66
03	14B2 EXT	-0-	-0-	-0- B	-28932				N	-0-			66
04	14B2 EXT	-0-	-0-	-0- B	-28932				N	-0-			66
05	14B2 EXT	-0-	-0-	-0- B	-28932				N	-0-			66

BLANCONIA (4700) 08794 760 NON-ASSOCIATED EXEMPT CNTY: BEE
JTB OIL COMPANY, INC. 448043
OBRIEN, J. J. -B- WELL #: RRCID -> 033086 COMPL. DATE 05/10/1964 TOTAL DEPTH 4744 PERF. 4710 - 4716

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			115
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			115
02	P&A COND	-0-	-0-	-0-	-0-				N	-0-			115
03	P&A COND	-0-	-0-	-0-	-0-				N	-0-			115
04	P&A COND	-0-	-0-	-0-	-0-				N	-0-			115
05	P&A COND	-0-	-0-	-0-	-0-				N	-0-			115

PLUGGED AND ABANDONED_____ 10/23/2015

BLANCONIA (4960) 08794 837 NON-ASSOCIATED ONE WELL CNTY: BEE
NORTH SHORE ENERGY, L.L.C. 614122
NSE O'BRIEN WELL #: 5 RRCID -> 247294 COMPL. DATE 10/07/2008 TOTAL DEPTH 5100 PERF. 4871 - 4875

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	15699				N	NO RPT			27
01	14B DENY	NO RPT	-0-	-0-	15699				N	NO RPT			27
02	14B DENY	NO RPT	-0-	-0-	15699				N	NO RPT			27
03	14B DENY	NO RPT	-0-	-0-	15699				N	NO RPT			27
04	14B DENY	NO RPT	-0-	-0-	15699				N	NO RPT			27
05	14B DENY	NO RPT	-0-	-0-	15699				N	NO RPT			27

BLANCONIA, S.E. (2700) 08800 500 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
FREEHOL-E GAS COMPANY 285096
WOOD WELL #: 1 RRCID -> 105342 COMPL. DATE 01/13/1983 TOTAL DEPTH N/A PERF. 2707 - 2710

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BLOOMINGTON (GRETA STRINGER) 09674 105 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
TRANT, SAM 865300
MCLENDON, J. B. WELL #: 1 RRCID -> 000927 COMPL. DATE N/A TOTAL DEPTH 4660 PERF. 4571 - 4576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOLLAND RANCH, S. (PETTUS 4590) 10289 300 NON-ASSOCIATED ONE WELL CNTY: BEE
CORENERGY OPERATING GROUP, LLC 178417
BOLLAND WELL #: 1 RRCID -> 171222 COMPL. DATE 09/17/1998 TOTAL DEPTH 5411 PERF. 4818 - 4821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20

TEPCO ENGINEERING 843104
BOLLAND RANCH WELL #: 2 RRCID -> 095248 COMPL. DATE 03/04/1981 TOTAL DEPTH 4812 PERF. 4592 - 4597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOLLAND, ERNEST WELL #: 1 RRCID -> 108050 COMPL. DATE 10/20/1983 TOTAL DEPTH 4759 PERF. 4551 - 4562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNIE VIEW (F-3950) 10495 035 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
NIEMANN, EMIL WELL #: 4 RRCID -> 127313 COMPL. DATE 04/13/1988 TOTAL DEPTH 4568 PERF. 3941 - 3945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNIE VIEW (4200 D-1) 10495 470 ASSOCIATED ONE WELL CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
NEIMANN, EMIL WELL #: 9 RRCID -> 000943 COMPL. DATE 07/06/1961 TOTAL DEPTH N/A PERF. 4192 - 4202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNIE VIEW (4250) 10495 564 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
NIEMANN, EMIL WELL #: 3 RRCID -> 127314 COMPL. DATE 04/11/1988 TOTAL DEPTH 4578 PERF. 4220 - 4224

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BONNIE VIEW (5300) 10495 799 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GLORI ENERGY PRODUCTION LLC 310674
SCHIRMER "C-120" WELL #: 1 RRCID -> 169259 COMPL. DATE 04/17/1998 TOTAL DEPTH 6509 PERF. 5378 - 5382

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

BONNIE VIEW (5500) 10495 825 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GLORI ENERGY PRODUCTION LLC 310674
SCHIRMER-BUCK UNIT WELL #: 1 RRCID -> 184604 COMPL. DATE 06/10/2001 TOTAL DEPTH 6510 PERF. 5474 - 5478

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	PRTL PLG	NO RPT	-0-	-0-	3276			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	3276			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	3276			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	3276			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	3276			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	3276			N	NO RPT			-0-

BONNIE VIEW (5600) 10495 846 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
REMORA MANAGEMENT, LLC 701560
SCHIRMER, HENRY WELL #: 12 RRCID -> 193180 COMPL. DATE 12/19/2002 TOTAL DEPTH 6828 PERF. 5610 - 5612

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

BONNIE VIEW (5700) 10495 860 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
REMORA MANAGEMENT, LLC 701560
SCHIRMER C-120 WELL #: 3 RRCID -> 272659 COMPL. DATE 01/11/2014 TOTAL DEPTH 5874 PERF. 5723 - 5726

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS (FRIO CATAHOULA) 10634 030 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 6 T RRCID -> 056006 COMPL. DATE 06/02/1973 TOTAL DEPTH 2615 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (870) 10634 110 NON-ASSOCIATED EXEMPT CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAMS WELL #: 13 RRCID -> 129012 COMPL. DATE 09/22/1988 TOTAL DEPTH 4375 PERF. 852 - 856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS, WILLIAM WELL #: 29 RRCID -> 149545 COMPL. DATE 04/20/1994 TOTAL DEPTH 3532 PERF. 866 - 868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (1370) 10634 120 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS WELL #: 4 RRCID -> 102632 COMPL. DATE 10/26/1982 TOTAL DEPTH 3666 PERF. 1362 - 1366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOUBLE PLAY OIL & GAS, INC 224880
BORCHERS ESTATE WELL #: 13 RRCID -> 105820 COMPL. DATE 05/03/1983 TOTAL DEPTH 3557 PERF. 1358 - 1361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	257	-0-	-208	-0-	257	2			N	-0-					-0-
01	465	N	206	-0-	-259	-0-	206	2			N	-0-					-0-
02	420	N	195	-0-	-225	-0-	195	2			N	-0-					-0-
03	248	N	165	-0-	-83	-0-	165	2			N	-0-					-0-
04	210	N	135	-0-	-75	-0-	135	2			N	-0-					-0-
05	217	N	106	-0-	-111	-0-	106	2			N	-0-					-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM-A WELL #: 10 RRCID -> 177981 COMPL. DATE 03/01/2000 TOTAL DEPTH 5005 PERF. 1364 - 1367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (1500) 10634 150 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 15 C RRCID -> 070406 COMPL. DATE 02/17/1977 TOTAL DEPTH 4050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS, WILLIAM WELL #: 14 RRCID -> 135593 COMPL. DATE 02/05/1990 TOTAL DEPTH 4395 PERF. 1502 - 1510

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (1900) 10634 210 NON-ASSOCIATED CAPACITY CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 6 C RRCID -> 061353 COMPL. DATE 01/30/1975 TOTAL DEPTH 2615 PERF. N/A

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BORCHERS (2100) 10634 240 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 15 RRCID -> 241168 COMPL. DATE 09/23/2007 TOTAL DEPTH 2675 PERF. 2118 - 2122

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DOUBLE PLAY OIL & GAS, INC 224880
BORCHERS ESTATE WELL #: 2 RRCID -> 227972 COMPL. DATE 02/08/2007 TOTAL DEPTH 4365 PERF. 2120 - 2126

12	2734	R	2734	-0-	-0-	-0-	2734	2			N	-0-					-0-
01	2635	#	2593	-0-	-42	-0-	2593	2			N	-0-					-0-
02	2492	#	2458	-0-	-34	-0-	2458	2			N	-0-					-0-
03	2759	#	2408	-0-	-351	-0-	2408	2			N	-0-					-0-
04	2640	#	2143	-0-	-497	-0-	2143	2			N	-0-					-0-
05	2728	#	1931	-0-	-797	-0-	1931	2			N	-0-					-0-

BORCHERS (2130) 10634 270 NON-ASSOCIATED EXEMPT CNTY: LAVACA
DOUBLE PLAY OIL & GAS, INC 224880
BORCHERS ESTATE WELL #: 4B RRCID -> 226811 COMPL. DATE 01/24/2007 TOTAL DEPTH 4335 PERF. 2134 - 2137

12	2759	#	2313	-0-	-446	-0-	2313	2			N	-0-					-0-
01	2729	R	2729	-0-	-0-	-0-	2729	2			N	-0-					-0-
02	2296	#	1929	-0-	-367	-0-	1929	2			N	-0-					-0-
03	2511	#	1748	-0-	-763	-0-	1748	2			N	-0-					-0-
04	2640	#	2332	-0-	-308	-0-	2332	2			N	-0-					-0-
05	2728	#	1799	-0-	-929	-0-	1799	2			N	-0-					-0-

BORCHERS (2130) //CONT.// 10634 270 NON-ASSOCIATED EXEMPT CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 15 RRCID -> 148640 COMPL. DATE 01/20/1994 TOTAL DEPTH 4050 PERF. 2145 - 2155

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS (2200) 10634 285 NON-ASSOCIATED ONE WELL CNTY: LAVACA
DOUBLE PLAY OIL & GAS, INC 224880
BORCHERS ESTATE WELL #: 2 RRCID -> 131569 COMPL. DATE 06/30/1989 TOTAL DEPTH 4365 PERF. 1515 - 2224

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS (2850) 10634 450 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS WELL #: 15 RRCID -> 143102 COMPL. DATE N/A TOTAL DEPTH 4050 PERF. 2850 - 2855

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS, WILLIAM WELL #: 32 RRCID -> 273878 COMPL. DATE 11/14/2013 TOTAL DEPTH 4287 PERF. 2840 - 2844

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS (3070) 10634 480 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 16 RRCID -> 144646 COMPL. DATE 02/10/1993 TOTAL DEPTH 3200 PERF. 3065 - 3072

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

BORCHERS (3250) 10634 600 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 17 RRCID -> 167856 COMPL. DATE 03/10/1998 TOTAL DEPTH 3512 PERF. 3257 - 3263

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS (3250) //CONT.// 10634 600 NON-ASSOCIATED CAPACITY CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 3 RRCID -> 055983 COMPL. DATE 05/10/1973 TOTAL DEPTH 3329 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (3350) 10634 630 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 31 RRCID -> 273879 COMPL. DATE 11/16/2013 TOTAL DEPTH 4800 PERF. 3365 - 3368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (3550) 10634 710 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 30 RRCID -> 273881 COMPL. DATE 11/20/2013 TOTAL DEPTH 4300 PERF. 3474 - 3478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
*04	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (3600) 10634 740 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 31 RRCID -> 227333 COMPL. DATE 03/16/2007 TOTAL DEPTH 4800 PERF. 3556 - 3560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BORCHERS (3800) 10634 790 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS, WILLIAM -B- WELL #: 3 RRCID -> 254697 COMPL. DATE 11/13/2009 TOTAL DEPTH 4260 PERF. 3422 - 3426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	0		-0-	-0-	-0-	-0-					N	-0-					-0-

BORCHERS (3950) 10634 830 NON-ASSOCIATED CAPACITY CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 30 RRCID -> 130922 COMPL. DATE 05/15/1989 TOTAL DEPTH 4300 PERF. 3946 - 3950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BORCHERS, WILLIAM WELL #: 32 RRCID -> 231192 COMPL. DATE 09/26/2007 TOTAL DEPTH 4287 PERF. 3957 - 3960

12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BORCHERS (4160) 10634 860 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
BORCHERS WELL #: 04 RRCID -> 283569 COMPL. DATE 07/18/2017 TOTAL DEPTH 4404 PERF. 4128 - 4130

12	6448 X	595	-0-	-5853	-0-	18	1	577	2	N	-0-					-0-
01	6448 X	398	-0-	-6050	-0-	12	1	386	2	N	-0-					-0-
02	5824 X	663	-0-	-5161	-0-	17	1	646	2	N	-0-					-0-
03	6448 X	658	-0-	-5790	-0-	15	1	643	2	N	-0-					-0-
04	6240 X	539	-0-	-5701	-0-	18	1	521	2	N	-0-					-0-
05	744 X	364	-0-	-380	-0-	14	1	350	2	N	-0-					-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM -B- WELL #: 5 RRCID -> 256309 COMPL. DATE 03/05/2010 TOTAL DEPTH 4352 PERF. 3528 - 3532

12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10	50	-0-	50	50	50	3			Y	-0-					-0-
05	DLQ G-10	NO RPT	-0-	-0-	50					Y	NO RPT					-0-

BORCHERS (5700 YEGUA) 10634 870 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
BORCHERS WELL #: 02 RRCID -> 269114 COMPL. DATE 07/12/2012 TOTAL DEPTH 6281 PERF. 5812 - 5830

12	9749 X	9749	-0-	-0-	-0-	306	1	9421	2	N	20					151
						22	9									
01	8122 X	7939	-0-	-183	-0-	239	1	7681	2	N	17					168
						19	9									
02	9797 X	9797	-0-	-0-	-0-	252	1	9528	2	N	15					183
						17	9									
03	9502 X	9502	-0-	-0-	-0-	221	1	9264	2	N	15					198
						17	9									
04	9456 X	9456	-0-	-0-	-0-	317	1	9124	2	N	14					212
						15	9									
05	10540 X	8666	-0-	-1874	-0-	333	1	8319	2	N	13	182	1			43
						14	9									

BORCHERS (5700 YEGUA) //CONT.// 10634 870 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HYDROCARBON OPERATING, INC. //CONT.// 421166
BORCHERS WELL #: 1 RRCID -> 273424 COMPL. DATE 12/18/2012 TOTAL DEPTH 6160 PERF. 5790 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3504	X	3504	-0-	-0-	-0-	110	1	3387	2	N	6					26
							7	9									
01	3645	X	3645	-0-	-0-	-0-	109	1	3522	2	N	13					39
							14	9									
02	3526	X	3526	-0-	-0-	-0-	90	1	3419	2	N	15					54
							17	9									
03	5313	X	5313	-0-	-0-	-0-	123	1	5168	2	N	20					74
							22	9									
04	3540	X	3423	-0-	-117	-0-	114	1	3291	2	N	16					90
							18	9									
05	3906	X	3084	-0-	-822	-0-	118	1	2933	2	N	30					120
							33	9									

PETRA OLEUM CORP. 659826
BORCHERS, WILLIAM WELL #: 1 RRCID -> 223451 COMPL. DATE 11/05/2005 TOTAL DEPTH 11614 PERF. 5672 - 5678

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BORCHERS (8500) 10634 890 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PETRA OLEUM CORP. 659826
BORCHERS, WILLIAM WELL #: 1 RRCID -> 194117 COMPL. DATE 02/27/2003 TOTAL DEPTH 11614 PERF. 8574 - 8584

12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BORCHERS DEEP (BUSHEL) 10636 050 NON-ASSOCIATED ONE WELL CNTY: JACKSON
XTO ENERGY INC. 945936
PLOEGER, LESLIE WELL #: 1 RRCID -> 178549 COMPL. DATE 01/07/2000 TOTAL DEPTH 16085 PERF. 13360 - 13370

12	17342	14468	-0-	-2874	-0-	103	1	14365	3	N	-0-						28
01	11594	8267	-0-	-3327	-0-	82	1	8185	3	N	-0-						28
02	12138	11305	-0-	-833	-0-	89	1	11216	3	N	-0-						28
03	19284	15439	-0-	-3845	-0-	111	1	15326	2	N	2						30
						2	9										
04	11220	10948	-0-	-272	-0-	92	1	10856	2	N	-0-						30
*05	17778	14686	-0-	-3092	-0-	106	1	14580	2	N	-0-						30

BORCHERS DEEP (FREEMAN SAND) 10636 200 NON-ASSOCIATED ONE WELL CNTY: JACKSON
XTO ENERGY INC. 945936
LESLIE PLOEGER NO. 2 GU WELL #: 2 RRCID -> 199088 COMPL. DATE 09/24/2003 TOTAL DEPTH 15550 PERF.15381 - 15389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8401		7478	-0-	-923	-0-	53	1	7425	3	N	-0-					28
01	8401		7544	-0-	-857	-0-	75	1	7469	3	N	-0-					28
02	7588		6706	-0-	-882	-0-	53	1	6653	3	N	-0-					28
03	8091	#	6377	-0-	-1714	-0-	46	1	6329	2	N	2					30
							2	9									
04	7500	#	6982	-0-	-518	-0-	59	1	6923	2	N	-0-					30
05	7533	#	6972	-0-	-561	-0-	50	1	6922	2	N	-0-					30

BORCHERS, EAST (1250) 10638 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
CHICOLETE CREEK WELL #: 1 RRCID -> 250887 COMPL. DATE 06/11/2009 TOTAL DEPTH 4200 PERF. 1290 - 1294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	222	-0-	222	-0-	222	2			N	-0-					-0-
05	14B2	EXT	5846	-0-	5846	5846	124	1	5722	2	N	-0-					-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 4 RRCID -> 092847 COMPL. DATE 03/12/1981 TOTAL DEPTH 1763 PERF. 1262 - 1266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS, WILLIAM WELL #: 1 RRCID -> 129016 COMPL. DATE 10/11/1988 TOTAL DEPTH 2913 PERF. 1270 - 1274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS, NORTH (650) 10639 200 NON-ASSOCIATED EXEMPT CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WM. WELL #: 5 RRCID -> 139533 COMPL. DATE 08/14/1991 TOTAL DEPTH 3655 PERF. 650 - 658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BORCHERS, WILLIAM WELL #: 29 RRCID -> 232804 COMPL. DATE 09/28/2007 TOTAL DEPTH 3532 PERF. 651 - 657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BORCHERS, NORTH (650) //CONT.// 10639 200 NON-ASSOCIATED EXEMPT CNTY: LAVACA
WHITE MARLIN OPERATING CO, LLC 918475
BORCHERS, WILLIAM WELL #: 27 RRCID -> 273880 COMPL. DATE 11/18/2013 TOTAL DEPTH 4310 PERF. 522 - 728

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	132					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	132					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	132					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	132					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	132					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	132					N	NO RPT					-0-

BORCHERS, SOUTH (1300) 10642 400 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 1 RRCID -> 078981 COMPL. DATE 10/03/1978 TOTAL DEPTH 4365 PERF. 1272 - 1274

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 21 RRCID -> 129027 COMPL. DATE 09/27/1988 TOTAL DEPTH 3711 PERF. 1308 - 1312

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS , WILLIAM WELL #: 11 RRCID -> 140967 COMPL. DATE 11/14/1991 TOTAL DEPTH 4350 PERF. 1286 - 1294

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS, SOUTH (1900) 10642 515 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 15 RRCID -> 231275 COMPL. DATE 10/10/2007 TOTAL DEPTH 4050 PERF. 1927 - 1930

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BORCHERS, SOUTH (3500) 10642 580 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MCDANIEL, D. L. 545375
DONDLINGER, UNIT WELL #: 1 RRCID -> 072735 COMPL. DATE 09/30/1976 TOTAL DEPTH 4712 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS, SOUTH (3600) 10642 585 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
DOROTIK G. U. WELL #: 1R RRCID -> 270531 COMPL. DATE 05/25/2013 TOTAL DEPTH 4500 PERF. 3641 - 3645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2995	R	2995	-0-	-0-	-0-	2995	2			N	-0-					141
01	2555	R	2555	-0-	-0-	-0-	2554	2	1	9	N	1					142
02	4352		4352	-0-	-0-	-0-	4349	2	3	9	N	3					145
03	4811		4467	-0-	-344	-0-	4466	2	1	9	N	1					146
04	2910	#	4840	-0-	1930	-0-	4839	2	1	9	N	1					147
*05	5545		4834	-0-	-711	-0-	4834	2			N	-0-					147

BOYCE (BEDNORZ) 11023 050 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RINCON PETROLEUM CORPORATION 712336
MEIDER WELL #: 1 RRCID -> 217310 COMPL. DATE 12/16/2005 TOTAL DEPTH 9200 PERF. 7352 - 7357

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36

BOYCE (HOCKLEY) 11023 061 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. 604295
MARSHALL, WILLIAM WELL #: 1 RRCID -> 142659 COMPL. DATE 09/04/1992 TOTAL DEPTH 3500 PERF. 3346 - 3360

12	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
01	62	N	57	-0-	-5	-0-	57	2			N	-0-					-0-
02	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
03	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
04	60	N	58	-0-	-2	-0-	58	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUECKE WELL #: 1 RRCID -> 143106 COMPL. DATE 10/09/1992 TOTAL DEPTH 3733 PERF. 3407 - 3422

12	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
01	62	N	52	-0-	-10	-0-	52	2			N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
03	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
*04	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALTMAN WELL #: 1 RRCID -> 145726 COMPL. DATE 05/11/1993 TOTAL DEPTH 4348 PERF. 3403 - 3421

12	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
01	62	N	58	-0-	-4	-0-	58	2			N	-0-					-0-
02	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
03	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
*04	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYCE (PETTUS) 11023 284 ASSOCIATED CAPACITY CNTY: GOLIAD
ADVANTAGE OIL & GAS, INC. 008511
ELS, EMIL WELL #: 3 RRCID -> 076174 COMPL. DATE 12/15/1977 TOTAL DEPTH 7780 PERF. 4240 - 4245

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYCE (PETTUS) //CONT.// 11023 284 ASSOCIATED CAPACITY CNTY: GOLIAD
ADVANTAGE OIL & GAS, INC. //CONT.// 008511
MAYFIELD, P. O. WELL #: 1 RRCID -> 173250 COMPL. DATE 04/07/1999 TOTAL DEPTH 7671 PERF. 4409 - 4410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAYPORT OPERATING, INC. 058861
ALBRECHT, P. A. WELL #: 1 RRCID -> 079808 COMPL. DATE 08/11/1977 TOTAL DEPTH 7685 PERF. 4246 - 4254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NELSON, JAMES L. 604295
ALTMAN WELL #: F 2 RRCID -> 111335 COMPL. DATE 06/13/1984 TOTAL DEPTH 5104 PERF. 4215 - 4221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
01	93	N	82	-0-	-11	-0-	82	2			N	-0-					-0-
02	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
03	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
*04	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYCE (RECKLAW) 11023 426 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
BAYPORT OPERATING, INC. 058861
ALBRECHT, P. A. -B- WELL #: 1 RRCID -> 090941 COMPL. DATE 03/10/1988 TOTAL DEPTH 7500 PERF. 7282 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					2
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					2
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					2
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					2
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					2
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					2

PLUGGED AND ABANDONED_____ 10/27/2017 - PLUGGED 10/27/17

NELSON, JAMES L. 604295
ELS, EMIL WELL #: 2 RRCID -> 000964 COMPL. DATE 09/16/1959 TOTAL DEPTH N/A PERF. 7321 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	101	N	101	-0-	-0-	-0-	101	1			N	-0-					-0-
01	82	N	82	-0-	-0-	-0-	82	1			N	-0-					-0-
02	84	N	81	-0-	-3	-0-	81	1			N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	72	1			N	-0-					-0-
04	90	N	58	-0-	-32	-0-	58	1			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPTON, IDA E. WELL #: 2 RRCID -> 000972 COMPL. DATE 01/18/2005 TOTAL DEPTH 7740 PERF. 7338 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	52	N	52	-0-	-0-	-0-	52	2			N	-0-					55
01	62	N	53	-0-	-9	-0-	53	2			N	-0-					55
02	56	N	53	-0-	-3	-0-	53	2			N	-0-					55
03	53	N	53	-0-	-0-	-0-	53	2			N	-0-					55
04	60	N	53	-0-	-7	-0-	53	2			N	-0-					55
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					55

BOYCE (RECKLAW) //CONT.// 11023 426 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. //CONT.// 604295
ALTMAN, WILLIAM B. WELL #: 1 RRCID -> 089864 COMPL. DATE 08/19/1980 TOTAL DEPTH 7750 PERF. 7338 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	100	N	100	-0-	-0-	-0-	100	2			N	-0-					85
01	110	N	110	-0-	-0-	-0-	110	2			N	-0-					85
02	62	N	62	-0-	-0-	-0-	62	2			N	-0-					85
03	53	N	53	-0-	-0-	-0-	53	2			N	-0-					85
04	120	N	58	-0-	-62	-0-	58	2			N	-0-					85
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					85

ALTMAN, WM. WELL #: 2 RRCID -> 098996 COMPL. DATE 01/12/1982 TOTAL DEPTH 7688 PERF. 7391 - 7399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
01	93	N	82	-0-	-11	-0-	82	2			N	-0-					-0-
02	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
03	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
04	90	N	61	-0-	-29	-0-	61	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALTMAN WELL #: 1 RRCID -> 218021 COMPL. DATE 11/10/2005 TOTAL DEPTH 7760 PERF. 7331 - 7401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	61	N	61	-0-	-0-	-0-	61	2			N	-0-					35
01	62	N	58	-0-	-4	-0-	58	2			N	-0-					35
02	61	N	61	-0-	-0-	-0-	61	2			N	-0-					35
03	60	N	60	-0-	-0-	-0-	60	2			N	-0-					35
04	60	N	58	-0-	-2	-0-	58	2			N	-0-					35
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35

NOG PRODUCTION & OPERATING LLC 612414
ALBRECHT, A. M. WELL #: 1 C RRCID -> 000963 COMPL. DATE 08/07/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYCE (SLICK) 11023 497 ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
BOYCE, W. W. WELL #: 11 RRCID -> 195358 COMPL. DATE 04/24/2003 TOTAL DEPTH 7800 PERF. 7456 - 7466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
01	124	N	110	-0-	-14	-0-	110	2			N	-0-					-0-
02	112	N	109	-0-	-3	-0-	109	2			N	-0-					-0-
03	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
04	120	N	85	-0-	-35	-0-	85	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYCE (WILCOX A) 11023 568 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
ALTA MESA SERVICES, LP 015721
HOLCHAK, STEPHEN J. III ET AL WELL #: 1 RRCID -> 091835 COMPL. DATE 01/05/1981 TOTAL DEPTH 7800 PERF. 7304 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	599	N	599	-0-	-0-	-0-	599	2			N	-0-					17
01	355	N	355	-0-	-0-	-0-	355	2			N	-0-					17
02	213	N	213	-0-	-0-	-0-	213	2			N	-0-					17
03	201	N	201	-0-	-0-	-0-	201	2			N	-0-					17
*04	262	N	262	-0-	-0-	-0-	262	2			N	-0-					17
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17

BOYCE (WILCOX C SLICK) 11023 639 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
ELS, EMIL WELL #: 1 RRCID -> 000980 COMPL. DATE 01/24/1947 TOTAL DEPTH 7701 PERF. 7515 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	61	N	61	-0-	-0-	-0-	61	1			N	-0-					-0-
01	93	N	58	-0-	-35	-0-	58	1			N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	58	1			N	-0-					-0-
03	75	N	75	-0-	-0-	-0-	75	1			N	-0-					-0-
04	60	N	58	-0-	-2	-0-	58	1			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELS, EMIL WELL #: 2 RRCID -> 100333 COMPL. DATE 08/30/1981 TOTAL DEPTH 7680 PERF. 7529 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	71	N	71	-0-	-0-	-0-	71	2			N	-0-					21
01	72	N	72	-0-	-0-	-0-	72	2			N	-0-					21
02	72	N	72	-0-	-0-	-0-	72	2			N	-0-					21
03	71	N	71	-0-	-0-	-0-	71	2			N	-0-					21
*04	70	N	70	-0-	-0-	-0-	70	2			N	-0-					21
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					21

NOG PRODUCTION & OPERATING LLC 612414
ALBRECHT, A. M. WELL #: 1 T RRCID -> 000977 COMPL. DATE 05/18/1952 TOTAL DEPTH N/A PERF. 7469 - 7479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2236	N	2236	-0-	-0-	-0-	2225	2	11	9	N	10					35
01	1188	N	1188	-0-	-0-	-0-	1175	2	13	9	N	12					47
02	1385	N	1385	-0-	-0-	-0-	1372	2	13	9	N	12					59
03	1636	N	1636	-0-	-0-	-0-	1525	2	111	9	N	101	152	1			8
*04	1780	N	1780	-0-	-0-	-0-	1730	2	50	9	N	45					53
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					53

BOYCE, SOUTH (PETTUS) 11028 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
BOYCE, W. W. WELL #: 14 RRCID -> 092849 COMPL. DATE 10/27/1994 TOTAL DEPTH 7800 PERF. 3170 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANDT 11381 001 ASSOCIATED 49B CNTY: GOLIAD
HURD ENTERPRISES, LTD. 419886
ALBRECHT WELL #: 1A RRCID -> 212127 COMPL. DATE 11/01/2004 TOTAL DEPTH 12500 PERF. 7567 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRANDT (COOK MOUNTAIN) 11381 050 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
UNIT PETROLEUM COMPANY 877099
RAU WELL #: 1 RRCID -> 239361 COMPL. DATE 08/06/2006 TOTAL DEPTH 8500 PERF. 5166 - 5176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					27

BRANDT (RECKLAW) 11381 166 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ALTA MESA SERVICES, LP 015721
KARNEI, NORMAN WELL #: 1 RRCID -> 001005 COMPL. DATE 03/28/1963 TOTAL DEPTH 7750 PERF. 7364 - 7415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9

BRITANCO, L.L.C. 093620
LANDGREBE, ERWIN WELL #: 1 RRCID -> 143109 COMPL. DATE 08/28/1992 TOTAL DEPTH 7567 PERF. 7483 - 7497

12	1333	N	391	-0-	-942	-0-	391	2			N	-0-					7
01	1209	N	152	-0-	-1057	-0-	152	2			N	-0-					7
02	1034	N	1034	-0-	-0-	-0-	1034	2			N	-0-					7
03	714	N	714	-0-	-0-	-0-	714	2			N	-0-					7
04	1284	N	1284	-0-	-0-	-0-	1284	2			N	-0-					7
*05	1315	N	1315	-0-	-0-	-0-	1315	2			N	-0-					7

NELSON, JAMES L. 604295
DUDERSTADT-FROMME UNIT WELL #: 1 RRCID -> 103948 COMPL. DATE 12/15/1982 TOTAL DEPTH 7612 PERF. 7469 - 7493

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					71
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					71
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					71
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					71
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					71
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					71

BRANDT (2200) 11381 180 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SOCO GAS PROPERTIES 800276
JABLONSKI UNIT WELL #: 2 RRCID -> 110075 COMPL. DATE 03/23/1984 TOTAL DEPTH 5314 PERF. 2232 - 2236

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANDT (2750) 11381 190 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
UNIT PETROLEUM COMPANY 877099
DARWIN DUDERSTADT WELL #: 1 RRCID -> 283695 COMPL. DATE 03/21/2018 TOTAL DEPTH 5378 PERF. 3270 - 3330

03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANDT (PETTUS-CM CONS.) 11381 280 ASSOCIATED ONE WELL CNTY: GOLIAD
ALTA MESA SERVICES, LP 015721
BEHRENS GAS UNIT 1 WELL #: 4 RRCID -> 106730 COMPL. DATE 05/27/1983 TOTAL DEPTH 7712 PERF. 4673 - 4678

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANDT (PETTUS-CM CONS.) //CONT.// 11381 280 ASSOCIATED ONE WELL CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
BRUNS WELL #: 2 RRCID -> 186638 COMPL. DATE 06/15/2001 TOTAL DEPTH 5505 PERF. 4799 - 4829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRANDT (WILCOX DEEP) 11381 300 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
ZENGERLE WELL #: 1 RRCID -> 200152 COMPL. DATE 02/22/2005 TOTAL DEPTH 17770 PERF.13580 - 17321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BETTGE WELL #: 1 RRCID -> 200525 COMPL. DATE 05/01/2005 TOTAL DEPTH 18000 PERF.13232 - 16768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	-0-	-0-	-589	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRANDT (WILCOX 7500) 11381 332 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MIDSTATES CORPORATION 566101
JABLONSKI UNIT WELL #: RRCID -> 123280 COMPL. DATE 01/26/1987 TOTAL DEPTH 8001 PERF. 7525 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					135
01	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					135
02	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					135
03	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					135
04	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					135
05	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					135

PLUGGED AND ABANDONED_____ 02/06/1997

BRANDT (WILCOX 9800) 11381 336 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. 604295
FROMME WELL #: 1 RRCID -> 135925 COMPL. DATE 07/16/1990 TOTAL DEPTH 13291 PERF. 9828 - 9948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					100
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					100
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					100
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					100
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					100
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					100

U1 RANCH OIL 880291
LUKER WELL #: 2 RRCID -> 225148 COMPL. DATE 06/28/2006 TOTAL DEPTH 10100 PERF. 9544 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	110	-0-	-14 B	-0-	110	2			N	-0-					53
01	124	N	-0-	-0-	-124 B	-0-					N	-0-					53
02	112	N	-0-	-0-	-112 B	-0-					N	-0-					53
03	124	N	-0-	-0-	-124 B	-0-					N	-0-					53
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					53
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					53

BRANDT (WILCOX 11100) 11381 400 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
COASTLINE EXPLORATION, INC. 161945
DIEBEL, ALFRED UNIT WELL #: 1 RRCID -> 131923 COMPL. DATE 08/04/1989 TOTAL DEPTH 12100 PERF.11214 - 11228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANDT (YEGUA 4700) 11381 498 ASSOCIATED EXEMPT CNTY: GOLIAD
ADAMS, JOE D., TRUSTEE 005905
BRANDT, G. H. WELL #: 3 RRCID -> 072067 COMPL. DATE 06/08/1977 TOTAL DEPTH 4760 PERF. 4704 - 4716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANDT, G. H. WELL #: 1 RRCID -> 084304 COMPL. DATE 09/10/1979 TOTAL DEPTH 8513 PERF. 4812 - 4823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGELLAN RESOURCES 521353
RAMSEY, MERLE WELL #: 1 RRCID -> 087558 COMPL. DATE 08/11/1979 TOTAL DEPTH 5213 PERF. 4597 - 4622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
DUDERSTADT, DARWIN WELL #: 1 RRCID -> 081659 COMPL. DATE 07/08/1993 TOTAL DEPTH 5378 PERF. 3270 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANDT, N. (REKLAW) 11383 666 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
BRITANCO, L.L.C. 093620
LANDGREBE WELL #: 2 RRCID -> 144046 COMPL. DATE 01/09/1993 TOTAL DEPTH 7800 PERF. 7460 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BRANDT, N. (REKLAW) //CONT.// 11383 666 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
GOEHRING WELL #: 1 RRCID -> 125495 COMPL. DATE 09/08/1987 TOTAL DEPTH 7947 PERF. 7452 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	410	N	410	-0-	-0-	-0-	310	1	100	9	N	91	160	1			38
01	410	N	410	-0-	-0-	-0-	310	1	100	9	N	91					129
02	410	N	410	-0-	-0-	-0-	310	1	100	9	N	91					220
03	322	N	322	-0-	-0-	-0-	310	1	12	9	N	11	152	1			79
04	390	N	355	-0-	-35	-0-	310	1	45	9	N	41					120
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					120

GOEHRING, ROBERT F. WELL #: 3 RRCID -> 129349 COMPL. DATE 11/15/1988 TOTAL DEPTH 7950 PERF. 7460 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	343	N	343	-0-	-0-	-0-	310	1	33	9	N	30					110
01	465	N	375	-0-	-90	-0-	310	1	65	9	N	59	158	1			11
02	448	N	375	-0-	-73	-0-	310	1	65	9	N	59					70
03	375	N	375	-0-	-0-	-0-	310	1	65	9	N	59					129
*04	375	N	375	-0-	-0-	-0-	310	1	65	9	N	59	146	1			42
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					42

BRANDT, S. (BRANDT 7485) 11386 333 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
U1 RANCH OIL 880291
LUKER, B.J. WELL #: 1 RRCID -> 098998 COMPL. DATE 04/09/1982 TOTAL DEPTH 7820 PERF. 7493 - 7514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	X	106	-0-	-18 B	-0-	106	2			N	-0-					-0-
01	124	X	-0-	-0-	-124 B	-0-					N	-0-					-0-
02	112	N	-0-	-0-	-112 B	-0-					N	-0-					-0-
03	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BRASLAU, E. (2ND MASSIVE) 11492 950 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
ENCINO EXPLORATION, INC. 251713
CROCKER, PATRICIA PERKINS WELL #: A 2 RRCID -> 091837 COMPL. DATE 11/03/1980 TOTAL DEPTH 10580 PERF.10287 - 10422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					93
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					93
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					93
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					93
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					93
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					93

CROCKER, PATRICIA PERKINS WELL #: A 1 RRCID -> 095634 COMPL. DATE 09/24/1981 TOTAL DEPTH 10658 PERF.10360 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					17
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					17
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					17
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					17
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					17
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					17

BRASLAU, E. (2450) 11492 975 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ENCINO EXPLORATION, INC. 251713
CROCKER, PATRICIA PERKINS WELL #: A 4 RRCID -> 091838 COMPL. DATE 01/07/1981 TOTAL DEPTH 3812 PERF. 2442 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAZIL (TOM LYNE 2) 11575 385 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
RUTHERFORD OIL CORPORATION 738100
BAKER TRUST WELL #: 3ST RRCID -> 190666 COMPL. DATE 05/31/2002 TOTAL DEPTH 12951 PERF.12598 - 12756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	751	N	751	-0-	-0-	-0-	156	1	595	2	Y	-0-			-0-
01	568	N	568	-0-	-0-	-0-	104	1	464	2	Y	-0-			-0-
02	606	N	606	-0-	-0-	-0-	130	1	476	2	Y	-0-			-0-
03	744	N	-0-	-0-	-744	-0-					Y	-0-			-0-
04	540	N	-0-	-0-	-540	-0-					Y	-0-			-0-
05	682	N	-0-	-0-	-682	-0-					Y	-0-			-0-

BRAZIL (1ST TOM LYNE) 11575 612 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
RUTHERFORD OIL CORPORATION 738100
BAKER TRUST WELL #: 3 RRCID -> 148480 COMPL. DATE 02/10/1994 TOTAL DEPTH 12951 PERF.11438 - 11566

12	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT			-0-

BREEDEN (4600 YEGUA) 11737 500 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
SURE FLOW OIL & GAS, INC. 830587
BREEDEN, P. H. WELL #: RRCID -> 001015 COMPL. DATE 02/25/1949 TOTAL DEPTH 8200 PERF. 4644 - 4654

12	P&A COND	-0-	-0-	-0-	-0-						N	-0-			10
01	P&A COND	-0-	-0-	-0-	-0-						N	-0-			10
02	P&A COND	-0-	-0-	-0-	-0-						N	-0-			10
03	P&A COND	-0-	-0-	-0-	-0-						N	-0-			10
04	P&A COND	-0-	-0-	-0-	-0-						N	-0-			10
05	P&A COND	-0-	-0-	-0-	-0-						N	-0-			10

PLUGGED AND ABANDONED_____ 02/21/2006

BRESLAU (WILCOX 8395) 11809 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MASCOT OIL COMPANY 531355
STEFFEK UNIT WELL #: 1 RRCID -> 266064 COMPL. DATE 01/12/2012 TOTAL DEPTH 9500 PERF. 8397 - 8400

12	0 #	-0-	-0-	-0-	-0-						N	-0-			190
01	0 #	-0-	-0-	-0-	-0-						N	-0-			190
02	0 #	-0-	-0-	-0-	-0-						N	-0-			190
03	0 #	-0-	-0-	-0-	-0-						N	-0-			190
04	0 #	-0-	-0-	-0-	-0-						N	-0-			190
05	0 #	-0-	-0-	-0-	-0-						N	-0-			190

BRIGHT FALCON (FRIO 5160) 11957 200 NON-ASSOCIATED EXEMPT CNTY: JACKSON
MAMEROW ENERGY CORP 523628
JOHNSTON WELL #: 1 RRCID -> 242503 COMPL. DATE 09/01/2008 TOTAL DEPTH 6700 PERF. 3830 - 3840

12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

BRIGHT FALCON (YEGUA 9600) 11957 700 NON-ASSOCIATED CAPACITY CNTY: JACKSON
WHITE OAK OPERATING COMPANY LLC 916954
PORCHE WELL #: 3 RRCID -> 177660 COMPL. DATE 06/09/2000 TOTAL DEPTH 10060 PERF. 9793 - 9955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7159	X	7159	-0-	-0-	-0-	738	1	6421	2	N	-0-					422
01	7409	X	5198	-0-	-2211	-0-	645	1	4553	2	N	-0-					422
02	6776	X	4973	-0-	-1803	-0-	650	1	4323	2	N	-0-					422
03	7502	X	3825	-0-	-3677	-0-	731	1	3094	2	N	-0-					422
04	7260	X	3550	-0-	-3710	-0-	694	1	2856	2	N	-0-					422
05	7161	X	4819	-0-	-2342	-0-	725	1	4094	2	N	-0-					422

BRIGHT FALCON (YEGUA 10,300) 11957 795 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ATLAS OPERATING LLC 036587
O'CONNER-MILLER WELL #: 3 RRCID -> 272693 COMPL. DATE 08/21/2014 TOTAL DEPTH 11400 PERF. 10614 - 10617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	#	-0-	-0-	-31	-0-					N	-0-					80
01	31	#	-0-	-0-	-31	-0-					N	-0-					80
02	0	N	-0-	-0-	-0-	-0-					N	-0-					80
03	0	N	-0-	-0-	-0-	-0-					N	-0-					80
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					80
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					80

BROOKING (8650) 12199 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
UNOSO OPERATING COMPANY L.L.C. 878440
BROOKING, GARLAND T. WELL #: 2 RRCID -> 091214 COMPL. DATE 07/29/1980 TOTAL DEPTH 9212 PERF. 8642 - 8655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUSHY CREEK (FRIO 2900) 12649 120 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BROWN, GEO. R PARTNERSHIP,LP,THE 099955
BRUSHY CREEK GAS UNIT WELL #: 14 RRCID -> 188629 COMPL. DATE 01/25/2002 TOTAL DEPTH 3626 PERF. 2925 - 2928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRUSHY CREEK (FRIO 4200) 12649 135 NON-ASSOCIATED CAPACITY CNTY: JACKSON
COASTLINE EXPLORATION, INC. 161945
STORMONT WELL #: 1 RRCID -> 250472 COMPL. DATE 11/15/2008 TOTAL DEPTH 4845 PERF. 4386 - 4388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	B -54627					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B -54627					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B -54627					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	B -54627					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B -54627					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B -54627					N	NO RPT					-0-

FENNER WELL #: 1 RRCID -> 256879 COMPL. DATE 02/08/2010 TOTAL DEPTH 4613 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-

BRUSHY CREEK (WILCOX CONS.) 12649 160 NON-ASSOCIATED CAPACITY CNTY: JACKSON
JAMEX, INC. 429659
GOFF WELL #: 1 RRCID -> 212052 COMPL. DATE N/A TOTAL DEPTH 12325 PERF.10717 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11016	X	11016	-0-	-0-	-0-	1000	1	9913	2	N	94					279
							103	9									
01	9269	X	9005	-0-	-264	-0-	930	1	7930	2	N	132	184	1			227
							145	9									
02	10225	X	10225	-0-	-0-	-0-	882	1	9236	2	N	97					324
							107	9									
03	11470	X	11470	-0-	-0-	-0-	1005	1	10353	2	N	102	179	1			247
							112	9									
04	10650	X	10506	-0-	-144	-0-	952	1	9433	2	N	110	183	1			174
							121	9									
05	11005	X	NO RPT	-0-	-11005	-0-					N	NO RPT					174

GOFF WELL #: 2 RRCID -> 213895 COMPL. DATE N/A TOTAL DEPTH 12025 PERF.10580 - 11146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3987	X	3987	-0-	-0-	-0-	360	1	3574	2	N	48					202
							53	9									
01	4278	X	3604	-0-	-674	-0-	372	1	3174	2	N	53					255
							58	9									
02	4313	X	4313	-0-	-0-	-0-	371	1	3888	2	N	49					304
							54	9									
03	4245	X	4245	-0-	-0-	-0-	371	1	3821	2	N	48	182	1			170
							53	9									
04	4277	X	4277	-0-	-0-	-0-	387	1	3835	2	N	50					220
							55	9									
05	3999	X	NO RPT	-0-	-3999	-0-					N	NO RPT					220

GOFF WELL #: A 1 RRCID -> 216113 COMPL. DATE 10/25/2005 TOTAL DEPTH 12000 PERF.11254 - 11625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6789	X	6581	-0-	-208	-0-	598	1	5929	2	N	49					214
							54	9									
01	6944	X	5970	-0-	-974	-0-	620	1	5284	2	N	60					274
							66	9									
02	6723	X	6723	-0-	-0-	-0-	581	1	6085	2	N	52	182	1			144
							57	9									
03	7440	X	7050	-0-	-390	-0-	618	1	6360	2	N	65					209
							72	9									
04	6990	X	6940	-0-	-50	-0-	631	1	6251	2	N	53					262
							58	9									
05	6572	X	NO RPT	-0-	-6572	-0-					N	NO RPT					262

WEARDEN WELL #: 1 RRCID -> 219217 COMPL. DATE N/A TOTAL DEPTH 13055 PERF.10578 - 11015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3348	X	3172	-0-	-176	-0-	285	1	2831	2	N	51					187
							56	9									
01	4650	X	2805	-0-	-1845	-0-	288	1	2454	2	N	57	177	1			67
							63	9									
02	4228	X	3664	-0-	-564	-0-	262	1	3347	2	N	50					117
							55	9									
03	4681	X	3129	-0-	-1552	-0-	272	1	2800	2	N	52					169
							57	9									
04	3240	X	2885	-0-	-355	-0-	260	1	2572	2	N	48					217
							53	9									
05	3162	X	NO RPT	-0-	-3162	-0-					N	NO RPT					217

BRUSHY CREEK (WILCOX CONS.) //CONT.// 12649 160 NON-ASSOCIATED CAPACITY CNTY: JACKSON
JAMEX, INC. //CONT.// 429659
GERALD WELL #: 1 RRCID -> 224841 COMPL. DATE 09/28/2006 TOTAL DEPTH 12140 PERF.11162 - 11614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	807	N	807	-0-	-0-	-0-	70	1	698	2	N	35					185
							39	9									
01	837	N	837	-0-	-0-	-0-	84	1	718	2	N	32					217
							35	9									
02	924	N	668	-0-	-256	-0-	55	1	576	2	N	34	178	1			73
							37	9									
03	992	N	875	-0-	-117	-0-	73	1	751	2	N	46					119
							51	9									
04	858	N	858	-0-	-0-	-0-	74	1	734	2	N	45					164
							50	9									
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					164

WEARDEN WELL #: 2 RRCID -> 236106 COMPL. DATE 03/10/2008 TOTAL DEPTH 12150 PERF.11924 - 11936

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					88
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					88
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					88
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					88
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					88
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					88

PETRO-SMITH OPERATING LLC 660313
WEBERNICK G.U. WELL #: 1 RRCID -> 124054 COMPL. DATE 03/13/1987 TOTAL DEPTH 14500 PERF.11036 - 11114

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					112
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					112
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					112
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					112
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					112
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					112

TALOS GULF COAST ONSHORE LLC 835611
WEBERNICK ET AL GAS UNIT WELL #: 1 RRCID -> 219620 COMPL. DATE 11/18/2012 TOTAL DEPTH 12200 PERF.10722 - 11660

12	2529	X	2529	-0-	-0-	-0-	2499	2	30	9	Y	27					157
01	2941	X	2941	-0-	-0-	-0-	2907	2	34	9	Y	31	37	1			151
02	2423	X	2423	-0-	-0-	-0-	2364	2	59	9	Y	54					205
03	2821	X	2745	-0-	-76	-0-	2690	2	55	9	Y	50					255
*04	2846	X	2846	-0-	-0-	-0-	2768	2	78	9	Y	71	187	1			139
*05	3164	X	3164	-0-	-0-	-0-	3075	2	89	9	Y	81	48	1			172

SHEFCIK ET AL GAS UNIT WELL #: 1 RRCID -> 219751 COMPL. DATE 06/15/2012 TOTAL DEPTH 11927 PERF.11412 - 11661

12	3100	N	3647	-0-	547	547	3479	2	168	9	Y	153	191	1			64
01	3100	N	3225	-0-	125	672	3164	2	61	9	Y	55	40	1			79
02	2800	N	3384	-0-	584	1256	3261	2	123	9	Y	112	179	1			12
03	8374	X	7118	-0-	-1256	-0-	6919	2	199	9	Y	181					193
*04	9105	X	9105	-0-	-0-	-0-	8897	2	208	9	Y	189	254	1			128
*05	8427	X	8427	-0-	-0-	-0-	8220	2	207	9	Y	188	316	1			-0-

SHEFCIK ET AL GAS UNIT WELL #: 3 RRCID -> 220084 COMPL. DATE 03/27/2006 TOTAL DEPTH 12200 PERF.11498 - 11528

12	1891	N	1844	-0-	-47	-0-	1843	2	1	9	Y	1					245
01	1653	N	1653	-0-	-0-	-0-	1635	2	18	9	Y	16	21	1			240
02	1684	N	1684	-0-	-0-	-0-	1683	2	1	9	Y	1					241
03	1612	N	-0-	-0-	-1612	-0-					Y	13					254
*04	1763	N	1763	-0-	-0-	-0-	1745	2	18	9	Y	16	15	1			255
*05	2033	N	2033	-0-	-0-	-0-	2015	2	18	9	Y	16	32	1			239

BRUSHY CREEK (WILCOX CONS.) //CONT.// 12649 160 NON-ASSOCIATED CAPACITY CNTY: JACKSON
TALOS GULF COAST ONSHORE LLC //CONT.// 835611
WEBERNICK ET AL GAS UNIT WELL #: 2 RRCID -> 221239 COMPL. DATE 03/18/2013 TOTAL DEPTH 13000 PERF.11351 - 11452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9734	X	7838	-0-	-1896	-0-	7647	2	191	9	Y	174	184	1			287
01	7023	X	7023	-0-	-0-	-0-	6761	2	262	9	Y	238	270	1			255
02	7363	X	7363	-0-	-0-	-0-	7169	2	194	9	Y	176					431
03	9133	X	9133	-0-	-0-	-0-	8866	2	267	9	Y	243	361	1			313
*04	8681	X	8681	-0-	-0-	-0-	8475	2	206	9	Y	187	71	1			429
*05	9227	X	9227	-0-	-0-	-0-	8959	2	268	9	Y	244	498	1			175

SHEFCIK ET AL GAS UNIT WELL #: 2 RRCID -> 262186 COMPL. DATE 08/08/2011 TOTAL DEPTH 10700 PERF.10470 - 10475

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					50
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					50
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					50
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					50
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					50
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					50

TRI-C RESOURCES, LLC 868622
WEBERNICK UNIT WELL #: 1 RRCID -> 210142 COMPL. DATE 03/02/2013 TOTAL DEPTH 12000 PERF.10554 - 10577

12	4524	X	4524	-0-	-0-	-0-	237	1	4218	2	N	63					200
							69	9									
01	4588	X	3498	-0-	-1090	-0-	170	1	3206	2	N	111	191	1			120
							122	9									
02	4172	X	4172	-0-	-0-	-0-	201	1	3890	2	N	74					194
							81	9									
03	4588	X	4170	-0-	-418	-0-	212	1	3850	2	N	98					292
							108	9									
04	4410	X	3971	-0-	-439	-0-	217	1	3692	2	N	56	180	1			168
							62	9									
05	4619	X	4316	-0-	-303	-0-	221	1	4030	2	N	59					227
							65	9									

WEBERNICK-GOFF WELL #: 1 RRCID -> 210147 COMPL. DATE 08/19/2005 TOTAL DEPTH 13000 PERF.11190 - 11460

12	3751	X	2680	-0-	-1071	-0-	210	1	2463	3	N	6					80
							7	9									
01	3813	X	2450	-0-	-1363	-0-	159	1	2258	2	N	30					110
							33	9									
02	3444	X	3031	-0-	-413	-0-	201	1	2800	2	N	27					137
							30	9									
03	3813	X	2949	-0-	-864	-0-	211	1	2719	2	N	17					154
							19	9									
04	3690	X	2875	-0-	-815	-0-	198	1	2666	2	N	10					164
							11	9									
05	3348	X	1267	-0-	-2081	-0-	163	1	1101	2	N	3					167
							3	9									

BRUSHY CREEK (WILCOX -S-1-11200) 12649 166 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARRINGTON OIL&GAS OPERATING LLC 033149
WINFORD EXTENDER CADDIS WELL #: 1 RRCID -> 256381 COMPL. DATE 10/21/2008 TOTAL DEPTH 11800 PERF.10774 - 10818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	24862	X	20960	-0-	-3902	-0-	510 273	1 9	20177	2	N	248	369	1			280
01	22320	X	18254	-0-	-4066	-0-	493 262	1 9	17499	2	N	238	378	1			140
02	20552	X	18284	-0-	-2268	-0-	459 207	1 9	17618	2	N	188					328
03	22754	X	19437	-0-	-3317	-0-	527 218	1 9	18692	2	N	198	184	1			342
04	22020	X	18535	-0-	-3485	-0-	510 312	1 9	17713	2	N	284	362	1			264
05	20956	X	18173	-0-	-2783	-0-	510 209	1 9	17454	2	N	190	341	1			113

WINFORD EXTENDER CADDIS A WELL #: 2 RRCID -> 264415 COMPL. DATE 03/14/2011 TOTAL DEPTH 12860 PERF. 9422 - 12648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1984	X	995	-0-	-989	-0-	391 22	1 9	582	2	N	20	172	1			47
01	1798	X	1313	-0-	-485	-0-	476 101	1 9	736	2	N	92					139
02	1540	N	978	-0-	-562	-0-	391 45	1 9	542	2	N	41					180
03	1292	N	1292	-0-	-0-	-0-	442 22	1 9	828	2	N	20					200
04	1260	N	1064	-0-	-196	-0-	425 17	1 9	622	2	N	15					215
05	1085	N	1038	-0-	-47	-0-	408 8	1 9	622	2	N	7	180	1			42

COASTAL BEND CADDIS WELL #: 1 RRCID -> 280171 COMPL. DATE 04/25/2015 TOTAL DEPTH 13577 PERF.10610 - 10678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105

BLUESTONE NATURAL RES. II, LLC 076861
HENLEY GU WELL #: 7 RRCID -> 257080 COMPL. DATE 06/24/2010 TOTAL DEPTH 15000 PERF.11698 - 13641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	22	-0-	-195	-0-	7	1	15	2	Y	-0-					4
01	31	N	13	-0-	-18	-0-	4	1	9	2	Y	-0-					4
02	DLQ G-10		5	-0-	5	5	2	1	3	2	Y	-0-					4
03	41	N	36	-0-	-5	-0-	13	1	23	2	Y	-0-					4
04	48	N	48	-0-	-0-	-0-	18	1	30	2	Y	-0-	1	1			3
*05	31	N	31	-0-	-0-	-0-	11	1	20	2	Y	-0-					3

BROWN, GEO. R PARTNERSHIP,LP,THE 099955
BRUSHY CREEK GAS UNIT WELL #: 21 RRCID -> 171215 COMPL. DATE 07/22/1998 TOTAL DEPTH 13675 PERF.11696 - 11716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRUSHY CREEK (WILCOX -S-1-11200)//CONT.// 12649 166 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BROWN, GEO. R PARTNERSHIP,LP,THE//CONT.// 099955
BRUSHY CREEK GAS UNIT WELL #: 18 RRCID -> 188920 COMPL. DATE 02/02/2002 TOTAL DEPTH 15000 PERF.10836 - 10938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	248	N	166	-0-	-82	-0-	69	1	97	3	Y	-0-			77
01	217	N	188	-0-	-29	-0-	70	1	118	3	Y	-0-			77
02	262	N	262	-0-	-0-	-0-	107	1	155	3	Y	-0-			77
03	155	N	142	-0-	-13	-0-	51	1	83	3	Y	7			84
							8	9							
04	180	N	160	-0-	-20	-0-	54	1	97	3	Y	8			92
							9	9							
*05	285	N	285	-0-	-0-	-0-	104	1	159	3	Y	20			112
							22	9							

KUESTER-OCHOA WELL #: 1 RRCID -> 189325 COMPL. DATE 12/09/2001 TOTAL DEPTH 12900 PERF.11950 - 11952

12	0	N	-0-	-0-	-0-	-0-					N	-0-			82
01	0	N	-0-	-0-	-0-	-0-					N	-0-			82
02	0	N	-0-	-0-	-0-	-0-					N	-0-			82
03	0	N	-0-	-0-	-0-	-0-					N	-0-			82
04	0	N	-0-	-0-	-0-	-0-					N	-0-			82
05	0	N	-0-	-0-	-0-	-0-					N	-0-			82

KUESTER-OCHOA WELL #: 2 RRCID -> 191828 COMPL. DATE 06/23/2002 TOTAL DEPTH 12963 PERF.12075 - 12081

12	186	X	149	-0-	-37	-0-	61	1	86	3	N	2			146
							2	9							
01	186	X	86	-0-	-100	-0-	32	1	54	3	N	-0-			146
02	140	N	140	-0-	-0-	-0-	56	1	81	3	N	3			149
							3	9							
03	155	N	101	-0-	-54	-0-	35	1	56	3	N	9			158
							10	9							
04	154	N	154	-0-	-0-	-0-	51	1	92	3	N	10			168
							11	9							
05	155	N	151	-0-	-4	-0-	60	1	91	3	N	-0-			168

DARTEX ENERGY CORPORATION 201208
MCMANUS, CARROLL WELL #: 1 RRCID -> 166826 COMPL. DATE 11/30/1999 TOTAL DEPTH 11800 PERF.11016 - 11140

12	2139	N	183	-0-	-1956	-0-	183	3			Y	-0-			67
01	116	N	116	-0-	-0-	-0-	116	3			Y	-0-			67
02	DLQ G-10		286	-0-	286	286	286	3			Y	-0-			67
03	DLQ G-10		934	-0-	934	1220	934	3			Y	-0-			67
04	DLQ G-10		1326	-0-	1326	2546	1326	3			Y	-0-			67
05	DLQ G-10		1728	-0-	1728	4274	1728	3			Y	-0-			67

CARROLL-MCMANUS 2 WELL #: 2 RRCID -> 170197 COMPL. DATE 07/17/1998 TOTAL DEPTH 11880 PERF.11055 - 11130

12	14B2 EXT		63	-0-	63	303	63	3			Y	-0-			19
01	14B2 EXT		51	-0-	51	354	51	3			Y	-0-			19
02	14B2 EXT		39	-0-	39	393	39	3			Y	-0-			19
03	14B2 EXT		3	-0-	3	396	3	3			Y	-0-			19
04	14B2 EXT		55	-0-	55	451	55	3			Y	-0-			19
05	14B2 EXT		65	-0-	65	516	65	3			Y	-0-			19

CARROLL-MCMANUS 3 WELL #: 3 RRCID -> 172676 COMPL. DATE 11/25/1998 TOTAL DEPTH 11300 PERF.11140 - 11156

12	0	N	-0-	-0-	-0-	-0-					Y	-0-			22
01	0	N	-0-	-0-	-0-	-0-					Y	-0-			22
02	DLQ G-10		122	-0-	122	122	122	3			Y	-0-			22
*03	DLQ G-10		62	-0-	62	184	62	3			Y	-0-			22
*04	DLQ G-10		164	-0-	164	348	164	3			Y	-0-			22
05	DLQ G-10		141	-0-	141	489	141	3			Y	-0-			22

BRUSHY CREEK (WILCOX -S-1-11200)//CONT.// 12649 166 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DARTEX ENERGY CORPORATION //CONT.// 201208
STEINMANN ESTATE WELL #: 1 RRCID -> 173808 COMPL. DATE 03/22/1999 TOTAL DEPTH 11400 PERF.11266 - 11276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	X	1025	-0-	-29	-0-	1025	3			N	-0-					223
01	1054	X	159	-0-	-895	-0-	159	3			N	-0-					223
02	3976	X	81	-0-	-3895	-0-	81	3			N	-0-					223
03	4402	X	11	-0-	-4391	-0-	11	3			N	-0-					223
*04	83	X	83	-0-	-0-	-0-	83	3			N	-0-					223
*05	218	X	218	-0-	-0-	-0-	218	3			N	-0-					223

CARROLL-MCMANUS WELL #: 4 RRCID -> 176015 COMPL. DATE 11/15/1999 TOTAL DEPTH 11800 PERF. N/A

08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DEVINE PROSPECT WELL #: 1 RRCID -> 275683 COMPL. DATE 03/12/2013 TOTAL DEPTH 11500 PERF. 9643 - 9649

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUSHY CREEK, NORTH (FRIO 2750) 12651 284 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BROWN, GEO. R PARTNERSHIP,LP,THE 099955
BRUSHY CREEK GAS UNIT WELL #: 19 RRCID -> 209893 COMPL. DATE 01/11/2005 TOTAL DEPTH 5510 PERF. 3140 - 3142

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KEY ENERGY SERVICES, LLC 458534
BRUSHY CREEK GAS UNIT WELL #: 9 RRCID -> 172158 COMPL. DATE 08/10/2006 TOTAL DEPTH 5272 PERF. 3478 - 3530

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUSHY CREEK, N. (YEGUA 4800) 12651 625 NON-ASSOCIATED EXEMPT CNTY: DE WITT
PREMIER MINERALS, INC. 676033
CHAROLAIS WELL #: 1 RRCID -> 214397 COMPL. DATE 07/28/2005 TOTAL DEPTH 5510 PERF. 4551 - 4553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUSHY CREEK, S. (WILCOX 13900) 12656 350 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAMOIL, INC. 127449
KUESTER WELL #: 1 RRCID -> 232905 COMPL. DATE 10/24/2007 TOTAL DEPTH 16180 PERF.13818 - 13827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DARTEX ENERGY CORPORATION 201208
MATTHEWS WELL #: 1 RRCID -> 171515 COMPL. DATE 09/15/2005 TOTAL DEPTH 14782 PERF.13306 - 14048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2757	N	2757	-0-	-0-	-0-	2757	3			N	-0-					-0-
01	2650	N	2650	-0-	-0-	-0-	2650	3			N	-0-					-0-
02	2571	N	2571	-0-	-0-	-0-	2571	3			N	-0-					-0-
*03	2696	N	2696	-0-	-0-	-0-	2693	3	3	9	N	3					3
*04	2458	N	2458	-0-	-0-	-0-	2458	3			N	-0-					3
*05	2561	N	2561	-0-	-0-	-0-	2561	3			N	-0-					3

MATTHEWS WELL #: 2 RRCID -> 176365 COMPL. DATE 03/05/2005 TOTAL DEPTH 16500 PERF.12930 - 13848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57

STEINMANN ESTATE GAS UNIT #1 WELL #: 1 RRCID -> 178808 COMPL. DATE 12/12/1999 TOTAL DEPTH 15000 PERF.11984 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1562	N	1562	-0-	-0-	-0-	1562	3			N	-0-					-0-
01	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
02	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
*03	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BOOTHE WELL #: 1 RRCID -> 181299 COMPL. DATE 10/09/2000 TOTAL DEPTH 14848 PERF.12025 - 12120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	-0-	-0-	-62	-0-					N	-0-					78
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					78
02	18	N	18	-0-	-0-	-0-	18	3			N	-0-					78
*03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					78
*04	16	N	16	-0-	-0-	-0-	16	3			N	-0-					78
*05	79	N	79	-0-	-0-	-0-	79	3			N	-0-					78

BTSA (YEGUA 4594) 12824 500 NON-ASSOCIATED ONE WELL CNTY: BEE
MAGNUM PRODUCING, LP 521516
BRADFORD WELL #: 1 RRCID -> 258014 COMPL. DATE 12/14/2010 TOTAL DEPTH 10300 PERF. 3256 - 3264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	818	N	818	-0-	-0-	-0-	818	2			N	-0-					132
01	961	N	800	-0-	-161	-0-	800	2			N	-0-					132
02	2800	N	7026	-0-	4226	4226	7026	2			N	-0-					132
03	3100	N	524	-0-	-2576	1650	15	1	509	2	N	-0-					132
*04	2434	N	784	-0-	-1650	-0-	10	1	774	2	N	-0-					132
05	1147		550	-0-	-597	-0-	10	1	540	2	N	-0-					132

BUCHEL (AUSTIN) 12865 100 ASSOCIATED ONE WELL CNTY: DE WITT
BELLOWS OPERATING CO., L. C. 063857
FORT WORTH NATIONAL BANK WELL #: 0001W RRCID -> 279774 COMPL. DATE 09/11/2013 TOTAL DEPTH 4516 PERF. 3577 - 3705

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTODON OPERATING COMPANY, LLC 532988
RESPONDEK WELL #: 1 RRCID -> 216680 COMPL. DATE 03/20/2007 TOTAL DEPTH 14214 PERF.13420 - 13446

12	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					56
01	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					56
02	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					56
03	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					56
04	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					56
05	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					56

BUCHEL (EDWARDS) 12865 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. 665748
FORT WORTH NATL. BK GU #1 WELL #: 1 RRCID -> 066437 COMPL. DATE 12/01/1975 TOTAL DEPTH 13883 PERF.13909 - 13983

12	8897	X	7074	-0-	-1823	-0-	227	1	6811	3	Y	33					182
							36	9									
01	19081	X	19081	-0-	-0-	-0-	542	1	18356	3	Y	166	190	1	1	8	157
							183	9									
02	10528	X	9783	-0-	-745	-0-	377	1	9306	3	Y	91					248
							100	9									
03	11656	X	11370	-0-	-286	-0-	478	1	10825	3	Y	61	185	1			124
							67	9									
04	12120	X	16989	-0-	4869	-0-	459	1	16398	3	Y	120					244
							132	9									
*05	14656	X	14656	-0-	-0-	-0-	391	1	14210	3	Y	50	177	1			117
							55	9									

GOHMERT GAS UNIT #1 WELL #: 1 RRCID -> 076401 COMPL. DATE 12/12/1977 TOTAL DEPTH 14200 PERF.13856 - 13898

12	12648	X	2636	-0-	-10012	-0-	84	1	2513	3	Y	35	184	1			85
							39	9									
01	12648	X	10311	-0-	-2337	-0-	292	1	9892	3	Y	115					200
							127	9									
02	11424	X	10476	-0-	-948	-0-	404	1	9982	3	Y	82	184	1			98
							90	9									
03	10912	X	10324	-0-	-588	-0-	429	1	9716	3	Y	163	179	1			82
							179	9									
04	10560	X	9315	-0-	-1245	-0-	251	1	8964	3	Y	91					173
							100	9									
*05	12634	X	12634	-0-	-0-	-0-	334	1	12133	3	Y	152	174	1			151
							167	9									

BUCHEL (EDWARDS) //CONT.// 12865 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
FT. WORTH NATIONAL BANK #3 HMTF WELL #: 3 RRCID -> 144645 COMPL. DATE 12/27/1992 TOTAL DEPTH 13748 PERF.13748 - 13792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	5673	X	1447	-0-	-4226	-0-	46	1	1386	3	N	14			94
							15	9							
01	5673	X	4897	-0-	-776	-0-	139	1	4694	3	N	58			152
							64	9							
02	5685	X	5685	-0-	-0-	-0-	219	1	5418	3	N	44			196
							48	9							
03	6405	X	6405	-0-	-0-	-0-	269	1	6091	3	N	41	172	1	65
							45	9							
04	5820	X	4602	-0-	-1218	-0-	124	1	4432	3	N	42			107
							46	9							
05	6076	X	4883	-0-	-1193	-0-	130	1	4721	3	N	29			136
							32	9							

SHEPPARD GAS UNIT WELL #: 2 RRCID -> 148430 COMPL. DATE 12/07/2000 TOTAL DEPTH 13900 PERF.13692 - 13858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	2883	X	759	-0-	-2124	-0-	24	1	709	3	Y	24	179	1	86
							26	9							
01	2883	X	1588	-0-	-1295	-0-	44	1	1505	3	Y	35			121
							39	9							
02	2688	N	2653	-0-	-35	-0-	99	1	2454	3	Y	91			212
							100	9							
03	3088	N	3088	-0-	-0-	-0-	126	1	2859	3	Y	94	183	1	123
							103	9							
04	1530	N	1949	-0-	419	-0-	51	1	1832	3	Y	60			183
							66	9							
05	2945	N	2449	-0-	-496	-0-	64	1	2309	3	Y	69	169	1	83
							76	9							

BULLOCK'S CHURCH, S. (10,000) 13276 600 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
HURD ENTERPRISES, LTD. 419886
RUSH, D.M. WELL #: 1 RRCID -> 256844 COMPL. DATE 07/01/2010 TOTAL DEPTH 14500 PERF.10120 - 10211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	868	N	346	-0-	-522	-0-	327	2	19	9	N	17			136
01	1426	N	503	-0-	-923	-0-	480	2	23	9	N	21			157
02	2052	N	2052	-0-	-0-	-0-	1938	2	114	9	N	104	180	1	81
03	3100	N	3844	-0-	744	744	3724	2	120	9	N	109			190
04	3000	N	3293	-0-	293	1037	3218	2	75	9	N	68	176	1	82
*05	3100	N	2909	-0-	-191	846	2826	2	83	9	N	75			157

XOG OPERATING LLC 945921
HRABOVSKY, E.F. GAS UNIT WELL #: 1 RRCID -> 126390 COMPL. DATE 12/30/1987 TOTAL DEPTH 14300 PERF.10010 - 10140

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

RUSCHHAUPT GAS UNIT WELL #: 1 RRCID -> 176759 COMPL. DATE 10/16/2000 TOTAL DEPTH 12776 PERF. 2408 - 3432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BULLOCK'S CHURCH, S. (10,000) //CONT.// 13276 600 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
XOG OPERATING LLC //CONT.// 945921
JOHNSON GAS UNIT WELL #: 2 RRCID -> 193444 COMPL. DATE 01/12/2001 TOTAL DEPTH 10700 PERF.10032 - 10150

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			159
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			159
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			159
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			159
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			159
05	P&A COND	-0-	-0-	-0-	-0-			N	-0-			159

RECLASSIFIED TO OIL DIST. 02 LEASE 11433 08/21/2017

BULLOCK'S CHURCH, S. (10500) 13276 650 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
XOG OPERATING LLC 945921
HRABOVSKY, E. F. GAS UNIT WELL #: 2 RRCID -> 179895 COMPL. DATE 11/30/2000 TOTAL DEPTH 13800 PERF.10114 - 10124

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BULLOCK'S CHURCH, S. (12500) 13276 700 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
XOG OPERATING LLC 945921
HRABOVSK, E.F. GAS UNIT WELL #: 2 RRCID -> 177899 COMPL. DATE 10/28/1999 TOTAL DEPTH 13800 PERF.12610 - 12623

12	14B2 EXT	-0-	-0-	-0-	-0-			N	2			242
01	14B DENY	-0-	-0-	-0-	-0-			N	1			243
02	14B DENY	-0-	-0-	-0-	-0-			N	1			244
03	14B DENY	-0-	-0-	-0-	-0-			N	1			245
04	14B DENY	-0-	-0-	-0-	-0-			N	1			246
05	14B DENY	-0-	-0-	-0-	-0-			N	1			247

BURIED TREASURE (THIRD TOM LYNE) 13493 380 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
RISER WELL #: 1 RRCID -> 238213 COMPL. DATE 08/17/2008 TOTAL DEPTH 13300 PERF.12448 - 12494

12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			12
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			12
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			12
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			12
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			12
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			12

BURKES RIDGE (VKSBG 4800) 13551 500 ASSOCIATED ONE WELL CNTY: BEE
AURORA RESOURCES CORPORATION 036931
ARC - THOMSON - BARROW WELL #: 3 RRCID -> 229827 COMPL. DATE 04/10/2007 TOTAL DEPTH 5240 PERF. 4844 - 4864

12	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-

BURNELL (BRINKOETER) 13648 066 NON-ASSOCIATED EXEMPT CNTY: BEE
BRITANCO, L.L.C. 093620
BRINKOETER WELL #: 1Q RRCID -> 139304 COMPL. DATE 04/02/1991 TOTAL DEPTH 6955 PERF. 2118 - 2124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
01	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
02	84	N	69	-0-	-15	-0-	69	2			N	-0-					-0-
03	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
04	60	N	55	-0-	-5	-0-	55	2			N	-0-					-0-
05	62	N	43	-0-	-19	-0-	43	2			N	-0-					-0-

BURNELL (LULING) 13648 132 ASSOCIATED 49B CNTY: BEE
WAGNER OIL COMPANY 891175
B. U.-UNION-HALL WELL #: 1 RRCID -> 001054 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6779 - 6780

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B. U.-MOBIL-STIEREN WELL #: 1 RRCID -> 038057 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6850 - 6868

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B. U.-BOYCE WELL #: 1 L RRCID -> 080774 COMPL. DATE 02/01/1979 TOTAL DEPTH 11463 PERF. 6750 - 6760

12	561	R	561	-0-	-0-	-0-	23	1	538	2	N	-0-					-0-
01	567	R	567	-0-	-0-	-0-	24	1	543	2	N	-0-					-0-
02	511	R	511	-0-	-0-	-0-	22	1	489	2	N	-0-					-0-
03	522	R	522	-0-	-0-	-0-	22	1	500	2	N	-0-					-0-
04	420	#	NO RPT	-0-	-420	-0-					N	NO RPT					-0-
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER EXPLORATION & PROD., INC. 907297
B. U.-LULING-BOYCE WELL #: B 26 RRCID -> 001046 COMPL. DATE 11/21/1947 TOTAL DEPTH 7060 PERF. 6802 - 6838

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL (PETTUS 3500) 13648 330 NON-ASSOCIATED ONE WELL CNTY: KARNES
WELDER EXPLORATION & PROD., INC. 907297
ERIC & DEREK WELL #: 2 RRCID -> 198535 COMPL. DATE 07/30/2003 TOTAL DEPTH 3600 PERF. 3310 - 3314

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL (REKLAW) 13648 396 ASSOCIATED CAPACITY CNTY: KARNES
WAGNER OIL COMPANY 891175
B. U.-UNION-NORTON-SPIELHAGEN WELL #: 2 RRCID -> 001029 COMPL. DATE 03/21/1963 TOTAL DEPTH N/A PERF. 6439 - 6445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		146	-0-	146	146	5	1	126	2	Y	14	14	1			64
							15	9									
01	DLQ G-10		132	-0-	132	278	5	1	127	2	Y	-0-	7	1			5
02	DLQ G-10		119	-0-	119	397	5	1	114	2	Y	-0-					5
03	DLQ G-10		135	-0-	135	532	5	1	117	2	Y	12	7	1			10
							13	9									
04	DLQ G-10		NO RPT	-0-	-0-	532					Y	NO RPT					10
05	0	N	NO RPT	-0-	-0-	532					Y	NO RPT					10

B. U. STANOLIND-SPIELHAGAN WELL #: 8 RRCID -> 022796 COMPL. DATE 05/09/1963 TOTAL DEPTH N/A PERF. 6575 - 6581

12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

B.U.-BOYCE WELL #: W 1 RRCID -> 177896 COMPL. DATE 03/31/2000 TOTAL DEPTH 11463 PERF. 6494 - 6510

12	561	N	561	-0-	-0-	-0-	23	1	538	2	N	-0-					-0-
01	567	N	567	-0-	-0-	-0-	24	1	543	2	N	-0-					-0-
02	511	N	511	-0-	-0-	-0-	22	1	489	2	N	-0-					-0-
03	522	N	522	-0-	-0-	-0-	22	1	500	2	N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B.U. UNION-NORTON-SPIELHAGEN WELL #: 1 RRCID -> 258528 COMPL. DATE 08/13/2010 TOTAL DEPTH 6905 PERF. 6486 - 6588

12	155	N	146	-0-	-9	-0-	5	1	126	2	N	14	43	1			35
							15	9									
01	186	N	134	-0-	-52	-0-	5	1	127	2	N	2	21	1			16
							2	9									
02	121	N	121	-0-	-0-	-0-	5	1	114	2	N	2					18
							2	9									
03	161	N	161	-0-	-0-	-0-	5	1	117	2	N	35	22	1			31
							39	9									
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					31
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					31

BURNELL (SLICK) 13648 528 ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
BRINKOETER, W. H. WELL #: Q 2 C RRCID -> 049051 COMPL. DATE 09/01/1970 TOTAL DEPTH 6842 PERF. 6666 - 6672

12	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
01	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
02	84	N	69	-0-	-15	-0-	69	2			N	-0-					-0-
03	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
04	60	N	55	-0-	-5	-0-	55	2			N	-0-					-0-
05	62	N	42	-0-	-20	-0-	42	2			N	-0-					-0-

WAGNER OIL COMPANY 891175
LULING-BOYCE WELL #: A 25 RRCID -> 037402 COMPL. DATE 10/11/1965 TOTAL DEPTH N/A PERF. 6611 - 6651

12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BURNELL (SLICK) //CONT.// 13648 528 ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY //CONT.// 891175
B. U. MAGNOLIA-INGRAM WELL #: 1 RRCID -> 039706 COMPL. DATE 07/13/1966 TOTAL DEPTH 7017 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	1851	-0-	-1249	1955	76	1	1775	2	Y	-0-					-0-
01	3100	N	1868	-0-	-1232	723	77	1	1791	2	Y	-0-					-0-
02	2406	X	1683	-0-	-723	-0-	69	1	1614	2	Y	-0-					-0-
03	2387	X	1718	-0-	-669	-0-	71	1	1647	2	Y	-0-					-0-
04	1980	X	NO RPT	-0-	-1980	-0-					Y	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

B. U. LULING-BOYCE WELL #: A 24 RRCID -> 044495 COMPL. DATE 07/13/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7306	X	7306	-0-	-0-	-0-	300	1	6989	2	Y	15	25	1			85
							17	9									
01	9393	X	7357	-0-	-2036	-0-	303	1	7053	2	Y	1	13	1			10
							1	9									
02	8484	X	6626	-0-	-1858	-0-	272	1	6353	2	Y	1					11
							1	9									
03	9393	X	6785	-0-	-2608	-0-	278	1	6485	2	Y	20	13	1			18
							22	9									
04	7770	X	NO RPT	-0-	-7770	-0-					Y	NO RPT					18
05	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					18

B. U. PAN AMERICAN-SPIELHAGEN WELL #: 9 RRCID -> 046170 COMPL. DATE 01/23/1969 TOTAL DEPTH 6981 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	89	-0-	-4	-0-	3	1	71	2	N	14	43	1			35
							15	9									
01	124	N	76	-0-	-48	-0-	3	1	72	2	N	1	21	1			15
							1	9									
02	69	N	69	-0-	-0-	-0-	3	1	65	2	N	1					16
							1	9									
03	108	N	108	-0-	-0-	-0-	3	1	66	2	N	35	21	1			30
							39	9									
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30

B. U.-STANOLIND-LYONS WELL #: 6 RRCID -> 062616 COMPL. DATE 05/31/1975 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	167	N	167	-0-	-0-	-0-	6	1	144	2	Y	15	71	1			39
							17	9									
01	217	N	175	-0-	-42	-0-	6	1	145	2	Y	22	36	1			25
							24	9									
02	160	N	160	-0-	-0-	-0-	5	1	131	2	Y	22					47
							24	9									
03	180	N	180	-0-	-0-	-0-	6	1	133	2	Y	37	35	1			49
							41	9									
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					49
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					49

B.U. PAN AMERICAN - RUHMAN WELL #: B3 RRCID -> 151430 COMPL. DATE 06/01/1994 TOTAL DEPTH 6993 PERF. 6619 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	15	71	1			39
01	0	N	-0-	-0-	-0-	-0-					N	22	36	1			25
02	0	N	-0-	-0-	-0-	-0-					N	22					47
03	0	N	-0-	-0-	-0-	-0-					N	37	35	1			49
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					49
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					49

BURNELL (SLICK) //CONT.// 13648 528 ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
STEED, J. E. WELL #: 5 RRCID -> 223076 COMPL. DATE N/A TOTAL DEPTH 6800 PERF. 6734 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL (SLICK, UPPER) 13648 600 NON-ASSOCIATED CAPACITY CNTY: KARNES
WAGNER OIL COMPANY 891175
B. U.-AMOCO-SPIELHAGEN WELL #: 12 RRCID -> 074279 COMPL. DATE 11/11/1977 TOTAL DEPTH 7050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	113	-0-	-11	-0-	5	1	108	2	Y	-0-					-0-
01	155	N	114	-0-	-41	-0-	5	1	109	2	Y	-0-					-0-
02	102	N	102	-0-	-0-	-0-	4	1	98	2	Y	-0-					-0-
03	104	N	104	-0-	-0-	-0-	4	1	100	2	Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

B. U. - SPIELHAGEN WELL #: 2 RRCID -> 097907 COMPL. DATE 02/21/1982 TOTAL DEPTH 9500 PERF. 6554 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	165	-0-	-21	-0-	6 15	1 9	144	2	N	14	43	1			35
01	186	N	152	-0-	-34	-0-	6 1	1 9	145	2	N	1	21	1			15
02	137	N	137	-0-	-0-	-0-	5 1	1 9	131	2	N	1					16
03	178	N	178	-0-	-0-	-0-	6 39	1 9	133	2	N	35	21	1			30
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30

BURNELL (WILCOX 7800) 13648 858 NON-ASSOCIATED ONE WELL CNTY: KARNES
WAGNER OIL COMPANY 891175
SPIELHAGEN, B. U. WELL #: 14 RRCID -> 186468 COMPL. DATE 12/28/2006 TOTAL DEPTH 7950 PERF. 7602 - 7607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL (2870) 13648 937 NON-ASSOCIATED ONE WELL CNTY: KARNES
WELDER EXPLORATION & PROD., INC. 907297
BOYCE, C.W. WELL #: 3 RRCID -> 241969 COMPL. DATE 10/04/2008 TOTAL DEPTH 3900 PERF. 2866 - 2870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL, SOUTH (1000) 13652 666 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
BRINKOETER WELL #: 10 RRCID -> 129956 COMPL. DATE 12/12/1988 TOTAL DEPTH 1173 PERF. 1119 - 1122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TIDEWATER MINERALS CORPORATION 859552
NEW PETTUS UNIT WELL #: 506 RRCID -> 256830 COMPL. DATE 02/01/2008 TOTAL DEPTH 3657 PERF. 3629 - 3653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

C. A. WINN (HOCKLEY 4300) 14183 090 ASSOCIATED ONE WELL CNTY: LIVE OAK
KALER ENERGY CORP. 450261
NEW, R. WELL #: 1 RRCID -> 241718 COMPL. DATE 02/20/2007 TOTAL DEPTH 4650 PERF. 4233 - 4236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

C. A. WINN (YEGUA 5320) 14183 540 ASSOCIATED ONE WELL CNTY: LIVE OAK
SUE-ANN OPERATING, L.C. 828352
MAGGIE MCNEILL B WELL #: 1 RRCID -> 269256 COMPL. DATE 09/21/2012 TOTAL DEPTH 5500 PERF. 5228 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	65					91
01	0	N	-0-	-0-	-0-	-0-					N	54					145
02	0	N	-0-	-0-	-0-	-0-					N	85	180	1			50
03	0	N	-0-	-0-	-0-	-0-					N	105					155
04	155	N	155	-0-	-0-	-0-	5 95	1 9	55	2	N	86	176	1			65
*05	212	N	212	-0-	-0-	-0-	12 66	1 9	134	2	N	60					125

CABEZA CREEK (COOK MTN.) 14433 050 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 22 RRCID -> 071798 COMPL. DATE 06/10/1977 TOTAL DEPTH 7579 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	161	N	161	-0-	-0-	-0-	160	2	1	9	N	1					39
01	103	N	103	-0-	-0-	-0-	102	2	1	9	N	1					40
02	164	N	164	-0-	-0-	-0-	164	2			N	-0-					40
03	50	N	50	-0-	-0-	-0-	50	2			N	-0-					40
*04	61	N	61	-0-	-0-	-0-	61	2			N	-0-					40
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40

CABEZA CREEK (COOK MTN., W) 14433 060 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 42 RRCID -> 074258 COMPL. DATE 11/17/1977 TOTAL DEPTH 7625 PERF. 5022 - 5026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK (PETTUS) 14433 180 ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
MAYFIELD, P.O. WELL #: 1 RRCID -> 132700 COMPL. DATE 11/06/1989 TOTAL DEPTH 7850 PERF. 4630 - 4634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/26/2018 - P/A 03/26/18

ELS WELL #: 1 C RRCID -> 219274 COMPL. DATE 10/15/2005 TOTAL DEPTH 5214 PERF. 4438 - 4445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	61	N	61	-0-	-0-	-0-	61	2			Y	-0-					18
01	72	N	72	-0-	-0-	-0-	72	2			Y	-0-					18
02	DLQ G-10		91	-0-	91	91	91	2			Y	-0-					18
03	DLQ G-10		72	-0-	72	163	72	2			Y	-0-					18
04	DLQ G-10		58	-0-	58	221	58	2			Y	-0-					18
05	0	N	NO RPT	-0-	-0-	221					Y	NO RPT					18

NOG PRODUCTION & OPERATING LLC 612414
PETTUS WELL #: 55 RRCID -> 153911 COMPL. DATE 03/22/1995 TOTAL DEPTH 5200 PERF. 4539 - 4549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	379	N	379	-0-	-0-	-0-	301	2	78	9	N	71					89
01	209	N	209	-0-	-0-	-0-	119	2	90	9	N	82	76	1			95
02	434	N	434	-0-	-0-	-0-	421	2	13	9	N	12					107
03	213	N	213	-0-	-0-	-0-	200	2	13	9	N	12	95	1			24
*04	394	N	394	-0-	-0-	-0-	381	2	13	9	N	12					36
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					36

PETTUS UNIT WELL #: 44 RRCID -> 220096 COMPL. DATE 03/04/2006 TOTAL DEPTH 5200 PERF. 4293 - 4300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	412	N	412	-0-	-0-	-0-	235	2	177	9	Y	161	140	1			25
01	245	N	245	-0-	-0-	-0-	95	1	150	9	Y	136	88	1			73
02	355	N	355	-0-	-0-	-0-	205	2	150	9	Y	136	169	1			40
03	257	N	257	-0-	-0-	-0-	90	2	167	9	Y	152	188	1			4
*04	295	N	295	-0-	-0-	-0-	108	2	187	9	Y	170	165	1			9
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					9

CABEZA CREEK (REKLAW) 14433 270 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 52 RRCID -> 190450 COMPL. DATE N/A TOTAL DEPTH 8176 PERF. 7322 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	136	N	136	-0-	-0-	-0-	135	2	1	9	Y	1					71
01	82	N	82	-0-	-0-	-0-	81	2	1	9	Y	1					72
02	302	N	302	-0-	-0-	-0-	302	2			Y	-0-					72
03	220	N	220	-0-	-0-	-0-	220	2			Y	-0-					72
*04	210	N	210	-0-	-0-	-0-	210	2			Y	-0-					72
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					72

CABEZA CREEK (REKLAW) //CONT.// 14433 270 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC //CONT.// 612414
PETTUS UNIT WELL #: 27 RRCID -> 190660 COMPL. DATE 05/18/2002 TOTAL DEPTH 7564 PERF. 7314 - 7324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 03/09/2018 - P/A 03/09/18

PETTUS UNIT WELL #: 32 RRCID -> 190661 COMPL. DATE N/A TOTAL DEPTH 7624 PERF. 7358 - 7374

12	224	N	224	-0-	-0-	-0-	168	2	56	9	Y	51					56
01	111	N	111	-0-	-0-	-0-	58	1	53	9	Y	48					104
02	324	N	324	-0-	-0-	-0-	271	2	53	9	Y	48	100	1			52
03	152	N	152	-0-	-0-	-0-	101	2	51	9	Y	46					98
*04	169	N	169	-0-	-0-	-0-	141	2	28	9	Y	25					123
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					123

CABEZA CREEK (REKLAW, LO.) 14433 360 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 13 RRCID -> 001075 COMPL. DATE 04/15/1963 TOTAL DEPTH N/A PERF. N/A

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETTUS UNIT WELL #: 54 RRCID -> 149071 COMPL. DATE 02/16/1994 TOTAL DEPTH 14700 PERF. 7482 - 7492

12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	203	-0-	203	203	203	2			N	-0-					-0-
03	PRTL	PLG	110	-0-	110	313	110	2			N	-0-					-0-
04	PRTL	PLG	115	-0-	115	428	115	2			N	-0-					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	428					N	NO RPT					-0-

CABEZA CREEK (WILCOX MACKANK) 14433 585 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 39 RRCID -> 142482 COMPL. DATE 08/07/1992 TOTAL DEPTH 13520 PERF. 7828 - 7836

12	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
01	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
02	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
03	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
*04	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK (YEGUA) 14433 900 ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. 604295
ELS WELL #: 1 T RRCID -> 219277 COMPL. DATE 10/15/2005 TOTAL DEPTH 5214 PERF. 4669 - 4674

12	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					136
01	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					136
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					136
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					136
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					136
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					136

CABEZA CREEK (YEGUA) //CONT.// 14433 900 ASSOCIATED EXEMPT CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 12 RRCID -> 076496 COMPL. DATE 04/04/1978 TOTAL DEPTH 7557 PERF. 4584 - 4588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	161	N	161	-0-	-0-	-0-	106	2	55	9	N	50					57
01	246	N	246	-0-	-0-	-0-	202	2	44	9	N	40					97
02	363	N	363	-0-	-0-	-0-	352	2	11	9	N	10					107
03	329	N	329	-0-	-0-	-0-	318	2	11	9	N	10	107	1			10
*04	356	N	356	-0-	-0-	-0-	345	2	11	9	N	10					20
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

PETTUS UNIT WELL #: 21 RRCID -> 077405 COMPL. DATE 06/14/1988 TOTAL DEPTH 7554 PERF. 4387 - 4396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	255	N	255	-0-	-0-	-0-	254	2	1	9	N	1					72
01	144	N	144	-0-	-0-	-0-	143	2	1	9	N	1					73
02	253	N	253	-0-	-0-	-0-	252	2	1	9	N	1					74
03	86	N	86	-0-	-0-	-0-	85	2	1	9	N	1	70	1			5
*04	71	N	71	-0-	-0-	-0-	70	2	1	9	N	1					6
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

PETTUS UNIT WELL #: 54 RRCID -> 187979 COMPL. DATE 09/20/2001 TOTAL DEPTH 14700 PERF. 4625 - 4634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	186	-0-	-0-	-0-	185	2	1	9	N	1					97
01	99	N	99	-0-	-0-	-0-	98	2	1	9	N	1					98
02	203	N	203	-0-	-0-	-0-	203	2			N	-0-					98
03	110	N	110	-0-	-0-	-0-	110	2			N	-0-					98
*04	115	N	115	-0-	-0-	-0-	115	2			N	-0-					98
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					98

CABEZA CREEK (8060) 14433 979 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS WELL #: 51 RRCID -> 192182 COMPL. DATE N/A TOTAL DEPTH 14283 PERF. 8136 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK, S. (BEAUCHAMP) 14438 030 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
DEWBRE PETROLEUM CORPORATION 216748
ALBRECHT, ARCO V. WELL #: 1 RRCID -> 119189 COMPL. DATE 06/02/1985 TOTAL DEPTH 17936 PERF.10852 - 10875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					49
01	0	N	-0-	-0-	-0-	-0-					N	6					55
02	0	N	-0-	-0-	-0-	-0-					N	6					61
03	0	N	-0-	-0-	-0-	-0-					N	-0-					61
04	0	N	-0-	-0-	-0-	-0-					N	14					75
05	0	N	-0-	-0-	-0-	-0-					N	-0-					75

CABEZA CREEK, S. (COOK MT S) 14438 165 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. 604295
CHAPMAN WELL #: 1 RRCID -> 125079 COMPL. DATE 07/31/1987 TOTAL DEPTH 5323 PERF. 5289 - 5293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK, S. (COOK MT S) //CONT.// 14438 165 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. //CONT.// 604295
CHAPMAN WELL #: 6 RRCID -> 135869 COMPL. DATE 07/27/1990 TOTAL DEPTH 5350 PERF. 5240 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
01	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK, SOUTH (M. W. 8300) 14438 440 ASSOCIATED 49B CNTY: GOLIAD
MOSBACHER ENERGY COMPANY 589984
BEV-ZAN WELL #: 1 RRCID -> 207246 COMPL. DATE 11/19/2005 TOTAL DEPTH 16500 PERF. 8560 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0-	-0-					N	-0-					50
01	5	#	-0-	-0-	-5	-0-					N	-0-					50
02	5	#	-0-	-0-	-5	-0-					N	-0-					50
03	5	#	-0-	-0-	-5	-0-					N	-0-					50
04	2	#	-0-	-0-	-2	-0-					N	-0-					50
05	0	#	-0-	-0-	-0-	-0-					N	-0-					50

PEARL, BILL H. PRODUCTIONS, INC. 647284
REED, S. H. WELL #: 1 RRCID -> 043780 COMPL. DATE 11/15/1986 TOTAL DEPTH 9021 PERF. 8368 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK, SOUTH (PETTUS) 14438 495 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PEARL, BILL H. PRODUCTIONS, INC. 647284
REED, S. H. WELL #: 3 RRCID -> 172384 COMPL. DATE 11/11/1998 TOTAL DEPTH 8925 PERF. 4527 - 4536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK, S. (RECKLAW 7700) 14438 605 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MOSBACHER ENERGY COMPANY 589984
REED, T. M. WELL #: 1 RRCID -> 061265 COMPL. DATE 07/08/1974 TOTAL DEPTH 8406 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1574	N	1574	-0-	-0-	-0-	167	1	1407	2	N	-0-					61
01	1860	N	958	-0-	-902	-0-	157	1	801	2	N	-0-					61
02	1708	N	1213	-0-	-495	-0-	151	1	1062	2	N	-0-					61
03	1581	N	1079	-0-	-502	-0-	1079	2			N	-0-					61
04	1422	N	1422	-0-	-0-	-0-	1422	2			N	-0-					61
*05	1702	N	1702	-0-	-0-	-0-	1702	2			N	-0-					61

CABEZA CREEK, S. (RECKLAW 7700) //CONT.// 14438 605 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MOSBACHER ENERGY COMPANY //CONT.// 589984
BEV-ZAN WELL #: 2 RRCID -> 229791 COMPL. DATE 07/16/2007 TOTAL DEPTH 8950 PERF. 7694 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1939	N	1939	-0-	-0-	-0-	434	1	1486	2	N	17					206
							19	9									
01	2077	N	1088	-0-	-989	-0-	328	1	712	2	N	44	187	1			63
							48	9									
02	1512	N	1164	-0-	-348	-0-	217	1	933	2	N	13					76
							14	9									
03	1953	N	1216	-0-	-737	-0-	1194	2	22	9	N	20					96
04	1050	N	755	-0-	-295	-0-	746	2	9	9	N	8					104
*05	1411	N	1411	-0-	-0-	-0-	1394	2	17	9	N	15					119

TARE RESOURCES, LLC 836026
FIRST NATIONAL BANK OF GOLIAD WELL #: 2 RRCID -> 044420 COMPL. DATE 07/15/1968 TOTAL DEPTH 8462 PERF. N/A

12	14B	DENY	-0-	-0-	-0-		-0-				N	-0-					89
01	14B	DENY	-0-	-0-	-0-		-0-				N	-0-					89
02	14B	DENY	-0-	-0-	-0-		-0-				N	-0-					89
03	14B	DENY	-0-	-0-	-0-		-0-				N	-0-					89
04	14B	DENY	-0-	-0-	-0-		-0-				N	-0-					89
05	14B	DENY	-0-	-0-	-0-		-0-				N	-0-					89

CABEZA CREEK, S. (SLICK WILCOX) 14438 660 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
AURORA RESOURCES CORPORATION 036931
REED, D. M. WELL #: 2 RRCID -> 001092 COMPL. DATE 09/05/1985 TOTAL DEPTH 8500 PERF. 8070 - 8110

12	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

CABEZA CREEK, S. (YEGUA 4747) 14438 935 ASSOCIATED 49B CNTY: GOLIAD
PEARL, BILL H. PRODUCTIONS, INC. 647284
REED, S. H. WELL #: 3 RRCID -> 147496 COMPL. DATE 08/06/1993 TOTAL DEPTH 8925 PERF. 4740 - 4767

12	PRTL	PLG	NO RPT	-0-	-0-		-0-				Y	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-		-0-				Y	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-		-0-				Y	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-		-0-				Y	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-		-0-				Y	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-		-0-				Y	NO RPT					-0-

CACTUS (FRIO MASSIVE) 14475 200 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
SALIDA EXPLORATION, LLC 744095
ROCHE WELL #: 4R RRCID -> 258523 COMPL. DATE 05/19/2010 TOTAL DEPTH 7682 PERF. 7673 - 7675

12	14B2	EXT	-0-	-0-	-0-		-0-				N	-0-					72
01	14B2	EXT	-0-	-0-	-0-		-0-				N	-0-					72
02	14B2	EXT	-0-	-0-	-0-		-0-				N	-0-					72
03	14B2	EXT	-0-	-0-	-0-		-0-				N	-0-					72
04	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					72
05	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					72

CACTUS (SINTON) 14475 375 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
FIVE-JAB, INC. 271310
ROCHE WELL #: 2 RRCID -> 175285 COMPL. DATE 07/02/1999 TOTAL DEPTH 5310 PERF. 4959 - 4964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
03	14B2	EXT	149	-0-	149	-0-	149	3			N	-0-					14
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					14

CADENCE RELIANCE (WILCOX) 14546 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
SCHULTZE WELL #: 1 L RRCID -> 202627 COMPL. DATE 05/14/2005 TOTAL DEPTH 10278 PERF.10118 - 10158

12	0	W	-0-	-0-	-0-	552					N	-0-					94
01	0	W	-0-	-0-	-0-	552					N	-0-					94
02	0	W	-0-	-0-	-0-	552					N	-0-					94
03	0	W	-0-	-0-	-0-	552					N	-0-					94
04	0	W	-0-	-0-	-0-	552					N	-0-					94
05	0	W	NO RPT	-0-	-0-	552					N	NO RPT					94

TAOS RESOURCES OPERATING CO LLC 836010
HARPER WELL #: 1 RRCID -> 212495 COMPL. DATE 07/25/2005 TOTAL DEPTH 10142 PERF. 9968 - 10004

12	4865	X	4865	-0-	-0-	-0-	992	1	3726	2	N	134	182	1			97
							147	9									
01	5838	X	5838	-0-	-0-	-0-	2423	1	3271	2	N	131					228
							144	9									
02	4340	X	3871	-0-	-469	-0-	980	1	2805	2	N	78	184	1			122
							86	9									
03	4867	X	4749	-0-	-118	-0-	922	1	3667	2	N	145	184	1			83
							160	9									
04	5100	X	4361	-0-	-739	-0-	1473	1	2713	2	N	159	182	1			60
							175	9									
05	5270	X	3980	-0-	-1290	-0-	534	1	3235	2	N	192					252
							211	9									

CADIZ (QUEEN CITY) 14551 300 NON-ASSOCIATED ONE WELL CNTY: BEE
DIRKS PETROLEUM COMPANY 220833
BROOKS TRUST NO. 2 WELL #: RRCID -> 242784 COMPL. DATE 04/14/2008 TOTAL DEPTH 9307 PERF. 7149 - 7159

12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					3

WORKED OVER ANOTHER ZONE.. 07/01/2013

BROOKS TRUST WELL #: 2 RRCID -> 251222 COMPL. DATE 06/27/2009 TOTAL DEPTH 9299 PERF. 7157 - 7182

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					1
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					1

CADIZ, NORTH (SLICK-WILCOX) 14553 375 NON-ASSOCIATED CAPACITY CNTY: BEE
DIRKS PETROLEUM COMPANY 220833
BROOKS TRUST NO.2 G.U.#2 WELL #: 2 RRCID -> 181122 COMPL. DATE 09/28/2000 TOTAL DEPTH 9299 PERF. 8635 - 8655

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CAESAR (HOCKLEY 2170) 14579 100 NON-ASSOCIATED ONE WELL CNTY: BEE
TEXACAL, INC. 844124
MILLER WELL #: 1 RRCID -> 105834 COMPL. DATE 05/27/1983 TOTAL DEPTH 3119 PERF. 2168 - 2184

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAESAR, E. (5800) 14581 500 NON-ASSOCIATED ONE WELL CNTY: BEE
EQUIPMENT HOT LINE 253311
ASHLAND-EBERSTADT WELL #: A 1 RRCID -> 124335 COMPL. DATE 04/12/1987 TOTAL DEPTH 8500 PERF. 5827 - 5833

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					120
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					120
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					120
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					120
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					120
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					120

PLUGGED AND ABANDONED_____ 11/30/2016 - P/A 11/30/16

CAESAR, N. (PETTUS) 14582 500 ASSOCIATED EXEMPT CNTY: BEE
ANDERSON OIL LTD. 022499
EBERSTADT WELL #: 12 RRCID -> 254799 COMPL. DATE 03/30/2010 TOTAL DEPTH 3407 PERF. 3098 - 3102

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A COND	-0-	-0-	-0-	B -18691					N	-0-					16
01	P&A COND	-0-	-0-	-0-	B -18691					N	-0-					16
02	P&A COND	-0-	-0-	-0-	B -18691					N	-0-					16
03	P&A COND	-0-	-0-	-0-	B -18691					N	-0-					16
04	P&A COND	-0-	-0-	-0-	B -18691					N	-0-					16
05	P&A COND	NO RPT	-0-	-0-	B -18691					N	NO RPT					16

PLUGGED AND ABANDONED_____ 02/06/2017 - P/A 02/06/17

EBERSTADT WELL #: RRCID -> 256146 COMPL. DATE 03/25/2010 TOTAL DEPTH 3320 PERF. 3110 - 3114

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A COND	-0-	-0-	-0-	B -18585					N	-0-					53
01	P&A COND	-0-	-0-	-0-	B -18585					N	-0-					53
02	P&A COND	-0-	-0-	-0-	B -18585					N	-0-					53
03	P&A COND	-0-	-0-	-0-	B -18585					N	-0-					53
04	P&A COND	-0-	-0-	-0-	B -18585					N	-0-					53
05	P&A COND	NO RPT	-0-	-0-	B -18585					N	NO RPT					53

PLUGGED AND ABANDONED_____ 02/05/2016

CAESAR, N. (PETTUS) //CONT.// 14582 500 ASSOCIATED EXEMPT CNTY: BEE
ANDERSON OIL LTD. //CONT.// 022499
EBERSTADT WELL #: 15 RRCID -> 258713 COMPL. DATE 09/16/2010 TOTAL DEPTH 3392 PERF. 3199 - 3203

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	P&A COND	-0-	-0-	-0- B	-25208			N	-0-			16
01	P&A COND	-0-	-0-	-0- B	-25208			N	-0-			16
02	P&A COND	-0-	-0-	-0- B	-25208			N	-0-			16
03	P&A COND	-0-	-0-	-0- B	-25208			N	-0-			16
04	P&A COND	-0-	-0-	-0- B	-25208			N	-0-			16
05	P&A COND	NO RPT	-0-	-0- B	-25208			N	NO RPT			16

PLUGGED AND ABANDONED_____ 02/08/2017 - P/A 02/08/17

CAESAR, SOUTH (MASSIVE) 14583 300 NON-ASSOCIATED CAPACITY CNTY: BEE
STONE TRUCKING COMPANY, INC. 823776
BYLES, J. C. "A" ET AL WELL #: 1 RRCID -> 180993 COMPL. DATE 11/03/2000 TOTAL DEPTH 7700 PERF. 6828 - 6834

12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CAESAR, SOUTH (WILCOX 9770) 14583 625 NON-ASSOCIATED CAPACITY CNTY: BEE
GAPP OIL & GAS, LLC 293986
EBERSTADT WELL #: 1 RRCID -> 255700 COMPL. DATE 12/29/2009 TOTAL DEPTH 10600 PERF. 9656 - 9753

12	899	X	355	-0-	-544	-0-	341	2	14	9	N	13				104
01	527	X	458	-0-	-69	-0-	447	2	11	9	N	10				114
02	841	N	841	-0-	-0-	-0-	822	2	19	9	N	17				131
03	968	N	968	-0-	-0-	-0-	965	2	3	9	N	3				134
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT				134
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT				134

HUGHES, DAN A. COMPANY, L.P. 411736
SCHRADE UNIT WELL #: 1ST RRCID -> 193060 COMPL. DATE 03/20/2002 TOTAL DEPTH 11500 PERF. 9776 - 9788

12	2969	X	2969	-0-	-0-	-0-	128	1	2834	2	Y	6	37	1		11
							7	9								
01	2821	X	2238	-0-	-583	-0-	106	1	2132	2	Y	-0-				11
02	2912	X	2400	-0-	-512	-0-	119	1	2245	2	Y	33	33	1		11
							36	9								
03	3224	X	2450	-0-	-774	-0-	116	1	2326	2	Y	7	7	1		11
							8	9								
04	2880	X	2182	-0-	-698	-0-	123	1	2046	2	Y	12				23
							13	9								
05	2976	X	2956	-0-	-20	-0-	147	1	2801	2	Y	7	22	1		8
							8	9								

SCHRADE-DAHL G.U. WELL #: 2 RRCID -> 195635 COMPL. DATE 03/20/2003 TOTAL DEPTH 10810 PERF. 9669 - 9850

12	4773	X	4773	-0-	-0-	-0-	204	1	4489	2	Y	73	142	1		37
							80	9								
01	4619	X	4407	-0-	-212	-0-	203	1	4093	2	Y	101				138
							111	9								
02	4284	X	3853	-0-	-431	-0-	190	1	3605	2	Y	53	152	1		39
							58	9								
03	4774	X	4629	-0-	-145	-0-	216	1	4314	2	Y	90	59	1		70
							99	9								
04	4620	X	3968	-0-	-652	-0-	220	1	3680	2	Y	62				132
							68	9								
05	4774	X	4269	-0-	-505	-0-	208	1	3983	2	Y	71	158	1		45
							78	9								

CAESAR, SOUTH (WILCOX 9770) //CONT.// 14583 625 NON-ASSOCIATED CAPACITY CNTY: BEE
VISION OIL AND GAS LLC 886198
CLAY, NONA WELL #: 1 RRCID -> 198742 COMPL. DATE 07/21/2003 TOTAL DEPTH 10800 PERF. 9725 - 9734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAESAR, SOUTH (WILCOX 10450) 14583 650 NON-ASSOCIATED ONE WELL CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
SCHRADE-DAHL UNIT WELL #: 1ST RRCID -> 189912 COMPL. DATE 09/25/2001 TOTAL DEPTH 11500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	23046					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	23046					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	23046					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	23046					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	23046					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	23046					N	NO RPT					-0-

CAESAR, SOUTH (3060) 14583 800 NON-ASSOCIATED EXEMPT CNTY: BEE
ANDERSON OIL LTD. 022499
EBERSTADT WELL #: 11 RRCID -> 248616 COMPL. DATE 02/10/2009 TOTAL DEPTH 3552 PERF. 3090 - 3094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	#	246	-0-	-188	-0-	246	2			N	-0-					-0-
01	434	#	220	-0-	-214	-0-	220	2			N	-0-					-0-
02	420	N	257	-0-	-163	-0-	257	2			N	-0-					-0-
03	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
04	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
*05	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-

CAESAR, SOUTH (5650) 14583 900 NON-ASSOCIATED CAPACITY CNTY: BEE
ANDERSON OIL LTD. 022499
EBERSTADT WELL #: 2 RRCID -> 200528 COMPL. DATE 10/09/2003 TOTAL DEPTH 6800 PERF. 5452 - 5458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					67
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					67
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					67
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					67
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					67
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					67

PLUGGED AND ABANDONED_____ 01/10/2018 - P/A 01/10/18

EBERSTADT WELL #: RRCID -> 208133 COMPL. DATE 01/14/2005 TOTAL DEPTH 5700 PERF. 5498 - 5504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26

PLUGGED AND ABANDONED_____ 02/14/2013

EBERSTADT WELL #: RRCID -> 221072 COMPL. DATE 06/26/2006 TOTAL DEPTH 5796 PERF. 5511 - 5517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					100
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					100
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					100
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					100
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					100
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					100

PLUGGED AND ABANDONED_____ 09/05/2013

CAESAR, SOUTH (5650) //CONT.// 14583 900 NON-ASSOCIATED CAPACITY CNTY: BEE
ANDERSON OIL LTD. //CONT.// 022499
PUCKETT WELL #: 1 RRCID -> 223476 COMPL. DATE 11/01/2006 TOTAL DEPTH 5848 PERF. 5468 - 5474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					142
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					142
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					142
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					142
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					142
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					142

PLUGGED AND ABANDONED_____ 01/11/2018 - P/A 01/11/18

EBERSTADT WELL #: 10 RRCID -> 239795 COMPL. DATE 07/30/2008 TOTAL DEPTH 5800 PERF. 5529 - 5534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	454	N	454	-0-	-0-	-0-	454	2			N	-0-					28
01	494	N	494	-0-	-0-	-0-	494	2			N	-0-					28
02	514	N	514	-0-	-0-	-0-	514	2			N	-0-					28
03	469	N	469	-0-	-0-	-0-	469	2			N	-0-					28
04	240	N	218	-0-	-22	-0-	218	2			N	-0-					28
*05	254	N	254	-0-	-0-	-0-	254	2			N	-0-					28

GARDNER WELL #: 1 RRCID -> 267694 COMPL. DATE 08/26/2011 TOTAL DEPTH 5829 PERF. 5448 - 5454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	X	401	-0-	-250	-0-	401	2			N	-0-					42
01	806	X	343	-0-	-463	-0-	343	2			N	-0-					42
02	644	N	376	-0-	-268	-0-	376	2			N	-0-					42
03	521	N	521	-0-	-0-	-0-	521	2			N	-0-					42
04	569	N	569	-0-	-0-	-0-	569	2			N	-0-					42
05	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					42

RINCON PETROLEUM CORPORATION 712336
FOX, J. E. ET AL WELL #: 6 RRCID -> 184610 COMPL. DATE 06/08/2001 TOTAL DEPTH 7714 PERF. 5678 - 5684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

ASHLAND GAS UNIT WELL #: 1 RRCID -> 190807 COMPL. DATE 04/24/2002 TOTAL DEPTH 7705 PERF. 5650 - 5654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84

CAESAR, SOUTH (9600) 14583 979 NON-ASSOCIATED CAPACITY CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
GRISSOM WELL #: 1 RRCID -> 193795 COMPL. DATE 12/06/2002 TOTAL DEPTH 10954 PERF. 9606 - 9764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3523	X	3523	-0-	-0-	-0-	184	1	3094	2	N	223	180	1			129
							245	9									
01	2852	X	2579	-0-	-273	-0-	128	1	2177	2	N	249	181	1			197
							274	9									
02	3017	X	3017	-0-	-0-	-0-	176	1	2556	2	N	259	361	1			95
							285	9									
03	3534	X	3225	-0-	-309	-0-	224	1	2692	2	N	281	180	1			196
							309	9									
04	3420	X	2970	-0-	-450	-0-	216	1	2495	2	N	235	351	1			80
							259	9									
05	3534	X	2545	-0-	-989	-0-	173	1	2177	2	N	177	175	1			82
							195	9									

HILL - ROSE GAS UNIT WELL #: 1 RRCID -> 198739 COMPL. DATE 08/12/2003 TOTAL DEPTH 10600 PERF. 9472 - 9524

12	12679	X	12349	-0-	-330	-0-	792	1	11228	2	Y	299	196	1			179
							329	9									
01	12679	X	10129	-0-	-2550	-0-	665	1	9237	2	Y	206	186	1			199
							227	9									
02	11452	X	11435	-0-	-17	-0-	692	1	10478	2	Y	241	182	1			258
							265	9									
03	12338	X	11325	-0-	-1013	-0-	746	1	10331	2	Y	225	368	1			115
							248	9									
04	11940	X	9130	-0-	-2810	-0-	685	1	8241	2	Y	185	186	1			114
							204	9									
05	12648	X	8600	-0-	-4048	-0-	635	1	7813	2	Y	138					252
							152	9									

HILL-ROSE GAS UNIT WELL #: 2 T RRCID -> 219744 COMPL. DATE 01/21/2006 TOTAL DEPTH 9800 PERF. 9462 - 9504

12	403	N	211	-0-	-192	-0-	14	1	197	2	Y	-0-					-0-
01	372	N	170	-0-	-202	-0-	11	1	159	2	Y	-0-					-0-
02	224	N	158	-0-	-66	-0-	10	1	148	2	Y	-0-					-0-
03	217	N	122	-0-	-95	-0-	8	1	114	2	Y	-0-					-0-
04	220	N	220	-0-	-0-	-0-	17	1	203	2	Y	-0-					-0-
*05	205	N	205	-0-	-0-	-0-	15	1	190	2	Y	-0-					-0-

CAMERON-ALLEN (FRIO 4000) 15039 300 NON-ASSOCIATED EXEMPT CNTY: BEE
SWOPE CORP. 833606
WELDER, JANE WELL #: 1 RRCID -> 132081 COMPL. DATE 07/25/1989 TOTAL DEPTH 4300 PERF. 4105 - 4108

12	14B DENY		NO RPT	-0-	-0-	1850					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	1850					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	1850					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	1850					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	1850					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	1850					N	NO RPT					-0-

WALLIS ENERGY, INC. 893997
CAMERON WELL #: 1 RRCID -> 125765 COMPL. DATE 07/08/1987 TOTAL DEPTH 4731 PERF. 4021 - 4045

12	372	#	350	-0-	-22	-0-	350	4			N	-0-					-0-
01	217	#	-0-	-0-	-217	-0-					N	-0-					-0-
02	100	N	100	-0-	-0-	-0-	100	4			N	-0-					-0-
03	200	N	200	-0-	-0-	-0-	200	4			N	-0-					-0-
*04	100	N	100	-0-	-0-	-0-	100	4			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL CREEK (8450) 15167 400 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MASCOT OIL COMPANY 531355
PAVLISKA WELL #: 1 RRCID -> 126368 COMPL. DATE 01/13/1988 TOTAL DEPTH 10218 PERF. 8438 - 8445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL CREEK (9300) 15167 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MASCOT OIL COMPANY 531355
KAHANEK, WM. D., ET AL WELL #: 1 RRCID -> 138353 COMPL. DATE 12/13/1990 TOTAL DEPTH 10191 PERF. 9268 - 9456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					79
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					79
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79

BELICEK WELL #: 1 RRCID -> 213441 COMPL. DATE 12/07/2004 TOTAL DEPTH 10212 PERF. 9588 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	32178	X	18450	-0-	-13728	-0-	17997	2	453	9	N	412	570	1			266
01	22754	X	18570	-0-	-4184	-0-	18223	2	347	9	N	315	372	1			209
02	22630	X	22630	-0-	-0-	-0-	21856	2	774	9	N	704	571	1			342
03	25738	X	25738	-0-	-0-	-0-	25162	2	576	9	N	524	551	1			315
04	24824	X	24824	-0-	-0-	-0-	24251	2	573	9	N	521	580	1			256
*05	28917	X	28917	-0-	-0-	-0-	28116	2	801	9	N	728	641	1			343

BELICEK WELL #: 3 RRCID -> 237634 COMPL. DATE 01/06/2007 TOTAL DEPTH 10200 PERF. 9592 - 9678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	48540	X	48540	-0-	-0-	-0-	47235	2	1305	9	N	1186	1134	1			521
01	45043	X	34977	-0-	-10066	-0-	33890	2	1087	9	N	988	1144	1			365
02	40684	X	36814	-0-	-3870	-0-	36140	2	674	9	N	613	460	1			518
03	48546	X	40306	-0-	-8240	-0-	39046	2	1260	9	N	1145	1375	1			288
04	46980	X	37828	-0-	-9152	-0-	36960	2	868	9	N	789	593	1			484
05	48546	X	41891	-0-	-6655	-0-	40717	2	1174	9	N	1067	1127	1			424

RENGER WELL #: 1 RRCID -> 245446 COMPL. DATE 07/04/2005 TOTAL DEPTH 10200 PERF. 9444 - 9566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2945	X	1017	-0-	-1928	-0-	1017	2			N	-0-					254
01	2945	X	555	-0-	-2390	-0-	555	2			N	-0-					254
02	2660	X	806	-0-	-1854	-0-	806	2			N	-0-					254
03	1023	X	765	-0-	-258	-0-	765	2			N	-0-					254
04	990	X	781	-0-	-209	-0-	781	2			N	-0-					254
05	1023	X	819	-0-	-204	-0-	819	2			N	-0-					254

CAMPBELL CREEK (9700) 15167 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
INLAND OCEAN, INC. 424607
TECHNIK WELL #: 5 RRCID -> 271492 COMPL. DATE 08/21/2013 TOTAL DEPTH 10200 PERF. 9630 - 9655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	15576	X	15576	-0-	-0-	-0-	300	1	14847	2	N	390	367	1			191
							429	9									
01	4850	X	4850	-0-	-0-	-0-	300	1	4302	2	N	225	193	1			223
							248	9									
02	11480	X	11480	-0-	-0-	-0-	300	1	10865	2	N	286	375	1			134
							315	9									
03	15260	X	15260	-0-	-0-	-0-	300	1	14514	2	N	405	198	1			341
							446	9									
04	18247	X	18247	-0-	-0-	-0-	300	1	17435	2	N	465	583	1			223
							512	9									
*05	18847	X	18847	-0-	-0-	-0-	300	1	18031	2	N	469	383	1			309
							516	9									

TECHNIK WELL #: 6 RRCID -> 279465 COMPL. DATE 06/13/2015 TOTAL DEPTH 10191 PERF. 9620 - 10120

12	31248	X	30450	-0-	-798	-0-	150	1	29270	2	N	936	936	1			197
							1030	9									
01	27563	X	27563	-0-	-0-	-0-	150	1	26603	2	N	736	769	1			164
							810	9									
02	27384	X	26449	-0-	-935	-0-	150	1	25290	2	N	917	762	1			319
							1009	9									
03	30318	X	28638	-0-	-1680	-0-	300	1	27576	2	N	693	774	1			238
							762	9									
04	29687	X	29687	-0-	-0-	-0-	300	1	28467	2	N	836	776	1			298
							920	9									
05	30442	X	30352	-0-	-90	-0-	150	1	29206	2	N	905	933	1			270
							996	9									

MASCOT OIL COMPANY 531355
SARI UNIT WELL #: 1 RRCID -> 278994 COMPL. DATE 04/23/2013 TOTAL DEPTH 10137 PERF. 9741 - 9892

12	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

CANDACE (2070) 15255 200 NON-ASSOCIATED EXEMPT CNTY: BEE
CORENERGY OPERATING GROUP, LLC 178417
FERRELL, D. L. WELL #: 1 RRCID -> 174803 COMPL. DATE 07/01/1999 TOTAL DEPTH 2709 PERF. 2253 - 2266

12	DLQ	G-10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	DLQ	G-10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	DLQ	G-10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	DLQ	G-10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	DLQ	G-10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	DLQ	G-10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

VEGA EXPLORATION, INC. 884444
HEYSER EST. WELL #: 1 RRCID -> 210000 COMPL. DATE 03/25/2004 TOTAL DEPTH 2250 PERF. 2135 - 2139

12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

CANDACE (2070) //CONT.// 15255 200 NON-ASSOCIATED EXEMPT CNTY: BEE
VEGA EXPLORATION, INC. //CONT.// 884444
HEYSER EST. WELL #: 2 RRCID -> 237014 COMPL. DATE 09/05/2006 TOTAL DEPTH 2250 PERF. 2141 - 2142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	DLQ G-10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	DLQ G-10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	DLQ G-10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	DLQ G-10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CANNAN, E. (10300 WILCOX) 15346 800 NON-ASSOCIATED ONE WELL CNTY: BEE
VISION OIL AND GAS LLC 886198
KELLER WELL #: 1 RRCID -> 217085 COMPL. DATE 11/14/2005 TOTAL DEPTH 11000 PERF. 10244 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2984	R	2984	-0-	-0-		-0-	2962	2	22	9	N	20					58
01	4464	#	2998	-0-	-1466		-0-	2985	2	13	9	N	12					70
02	4032		2326	-0-	-1706		-0-	2312	2	14	9	N	13	35	1			48
03	4464		2537	-0-	-1927		-0-	2484	2	53	9	N	48					96
04	3420	#	2341	-0-	-1079		-0-	2337	2	4	9	N	4					100
05	3007	#	2193	-0-	-814		-0-	2101	2	92	9	N	84	154	1			30

CANNAN, SOUTH (2300) 15353 500 NON-ASSOCIATED EXEMPT CNTY: BEE
BRAZOS PRODUCTION SERVICES, INC. 089937
KNIGHT #1 WELL #: 1 RRCID -> 188934 COMPL. DATE 05/15/2000 TOTAL DEPTH 2107 PERF. 608 - 615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

CANNAN, SOUTH (10100 WILCOX) 15353 800 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
KNIGHT RANCH WELL #: 1 RRCID -> 221776 COMPL. DATE 08/30/2006 TOTAL DEPTH 10500 PERF. 9996 - 10044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					10
01	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					10
02	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					10
03	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					10
04	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					10
05	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					10

KNIGHT RANCH WELL #: 2 RRCID -> 226046 COMPL. DATE 02/18/2007 TOTAL DEPTH 11003 PERF. 10235 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5611	X	3970	-0-	-1641		-0-	689	1	3236	2	N	41	60	1			37
								45	9									
01	4774	X	2465	-0-	-2309		-0-	206	1	2194	2	N	59	58	1			38
								65	9									
02	5321	X	5321	-0-	-0-		-0-	657	1	4561	2	N	94	57	1			75
								103	9									
03	6278	X	6278	-0-	-0-		-0-	791	1	5391	2	N	87	122	1			40
								96	9									
04	6121	X	6121	-0-	-0-		-0-	900	1	5145	2	N	69	57	1			52
								76	9									
05	5890	X	NO RPT	-0-	-5890		-0-					N	NO RPT					52

CANNAN, SOUTH (10100 WILCOX) //CONT.// 15353 800 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
KNIGHT RANCH WELL #: 3 RRCID -> 229624 COMPL. DATE 06/22/2007 TOTAL DEPTH 10500 PERF. 9994 - 10102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3223	X	3223	-0-	-0-	-0-	558	1	2621	2	N	40	57	1			50
							44	9									
01	3185	X	3185	-0-	-0-	-0-	268	1	2851	2	N	60	58	1			52
							66	9									
02	3256	X	3256	-0-	-0-	-0-	397	1	2754	2	N	95	57	1			90
							105	9									
03	3224	X	3122	-0-	-102	-0-	387	1	2639	2	N	87	121	1			56
							96	9									
04	3120	X	641	-0-	-2479	-0-	84	1	481	2	N	69	57	1			68
							76	9									
05	3410	X	NO RPT	-0-	-3410	-0-					N	NO RPT					68

FOSTER WELL #: 1 RRCID -> 230267 COMPL. DATE 08/22/2007 TOTAL DEPTH 11500 PERF.10052 - 10250

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					12

KNIGHT RANCH WELL #: 6 RRCID -> 240762 COMPL. DATE 08/24/2008 TOTAL DEPTH 10450 PERF. 9996 - 10242

12	1283	N	1283	-0-	-0-	-0-	221	1	1039	2	Y	21	30	1			13
							23	9									
01	2077	N	383	-0-	-1694	-0-	30	1	320	2	Y	30	29	1			14
							33	9									
02	1923	N	1923	-0-	-0-	-0-	235	1	1636	2	Y	47	29	1			32
							52	9									
03	1927	N	1927	-0-	-0-	-0-	241	1	1639	2	Y	43	61	1			14
							47	9									
04	2075	N	2075	-0-	-0-	-0-	303	1	1733	2	Y	35	28	1			21
							39	9									
05	2077	N	NO RPT	-0-	-2077	-0-					Y	NO RPT					21

KNIGHT RANCH WELL #: 7 RRCID -> 244756 COMPL. DATE 11/12/2008 TOTAL DEPTH 10500 PERF. 9980 - 10000

12	485	N	485	-0-	-0-	-0-	82	1	381	2	Y	20	29	1			9
							22	9									
01	868	N	569	-0-	-299	-0-	46	1	490	2	Y	30	29	1			10
							33	9									
02	932	N	932	-0-	-0-	-0-	111	1	769	2	Y	47	29	1			28
							52	9									
03	978	N	978	-0-	-0-	-0-	119	1	811	2	Y	44	61	1			11
							48	9									
04	1470	N	1470	-0-	-0-	-0-	213	1	1220	2	Y	34	29	1			16
							37	9									
05	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					16

KNIGHT RANCH WELL #: 4 RRCID -> 246677 COMPL. DATE 01/31/2012 TOTAL DEPTH 10305 PERF. 8695 - 8735

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARANCAHUA CREEK, E (MIOCENE B) 15534 555 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
HERLIN, JEAN T. WELL #: 6 RRCID -> 074391 COMPL. DATE 11/25/1977 TOTAL DEPTH 2039 PERF. 1872 - 1874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PROLINE ENERGY RESOURCES INC 681327
TRULL, R.B. WELL #: 3 RRCID -> 073374 COMPL. DATE 08/24/1977 TOTAL DEPTH 2217 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARMICHAEL (WILLIAM) 15731 476 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ALTA MESA SERVICES, LP 015721
DRUSHEL WELL #: 1R RRCID -> 214376 COMPL. DATE 01/05/2005 TOTAL DEPTH 3800 PERF. 2931 - 2933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARMICHAEL (2500) 15731 544 NON-ASSOCIATED ONE WELL CNTY: JACKSON
FINGER OIL & GAS, INC. 268505
DRUSHEL WELL #: 1 RRCID -> 265227 COMPL. DATE 04/12/2011 TOTAL DEPTH 3507 PERF. 2206 - 2210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	#	487	-0-	-939	-0-	487	2			N	-0-					-0-
01	1054	#	517	-0-	-537	-0-	517	2			N	-0-					-0-
02	1805	R	1805	-0-	-0-	-0-	1805	2			N	-0-					-0-
03	2539	R	2539	-0-	-0-	-0-	2539	2			N	-0-					-0-
*04	1563	R	1563	-0-	-0-	-0-	1563	2			N	-0-					-0-
05	1984	#	1100	-0-	-884	-0-	1100	2			N	-0-					-0-

CARMICHAEL (2720) 15731 555 NON-ASSOCIATED ONE WELL CNTY: JACKSON
INNOVATIVE ENERGY SERVICES, INC. 424737
SIMONS WELL #: 1 RRCID -> 214391 COMPL. DATE 07/29/2005 TOTAL DEPTH 3210 PERF. 2716 - 2719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTER THOMAS (THIRD YEGUA) 16017 500 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
MODERN EXPLORATION, INC. 573226
LANGE, LARRY WELL #: 1 RRCID -> 203115 COMPL. DATE 03/22/2004 TOTAL DEPTH 6000 PERF. 5314 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PACE OIL AND GAS COMPANY 631730
FRIAR-THOMAS WELL #: 1 RRCID -> 163878 COMPL. DATE 06/20/1997 TOTAL DEPTH 9534 PERF. 5314 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					112
01		14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					112
02		14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					112
03		14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					112
04		14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					112
05		14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					112

CAUSEY (WILCOX 8700) 16427 475 NON-ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY 891175
BU ANDERSON-PRICHARD-TENBERG WELL #: 2 RRCID -> 245943 COMPL. DATE 03/27/2007 TOTAL DEPTH 9070 PERF. 8894 - 8910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	X	201	-0-	-574 B	-52767	8 17	1 9	176	2	N	15	71	1			39
01	775	X	210	-0-	-565 B	-52767	8 25	1 9	177	2	N	23	36	1			26
02	0	N	192	-0-	192 B	-52575	7 25	1 9	160	2	N	23					49
03	0	N	209	-0-	209 B	-52366	7 39	1 9	163	2	N	35	35	1			49
04	0	N	NO RPT	-0-	-0- B	-52366					N	NO RPT					49
05	0	N	NO RPT	-0-	-0- B	-52366					N	NO RPT					49

CAUSEY (11,100) 16427 750 NON-ASSOCIATED CAPACITY CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
MANSKER "A" WELL #: 2 RRCID -> 184812 COMPL. DATE 05/05/2001 TOTAL DEPTH 11600 PERF.11164 - 11194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2933	N	2933	-0-	-0-	-0-	2813	2	120	9	Y	109	184	1			155
01	2731	X	2731	-0-	-0-	-0-	2731	2			Y	-0-					155
02	2856	X	2417	-0-	-439	-0-	2417	2			Y	-0-					155
03	3162	X	2737	-0-	-425	-0-	2690	2	47	9	Y	43	174	1			24
04	2880	X	2560	-0-	-320	-0-	2560	2			Y	-0-					24
05	2945	X	2767	-0-	-178	-0-	2676	2	91	9	Y	83					107

VISION OIL AND GAS LLC 886198
CLAY, NONA WELL #: 1 RRCID -> 204115 COMPL. DATE 03/13/2004 TOTAL DEPTH 10800 PERF.10528 - 10603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4526	X	1871	-0-	-2655	-0-	1849	2	22	9	N	20	135	1			15
01	4402	X	1484	-0-	-2918	-0-	1467	2	17	9	N	15					30
02	3976	X	2828	-0-	-1148	-0-	2802	2	26	9	N	24					54
03	4181	X	4181	-0-	-0-	-0-	4126	2	55	9	N	50					104
04	3300	X	2752	-0-	-548	-0-	2745	2	7	9	N	6					110
05	3131	X	2676	-0-	-455	-0-	2643	2	33	9	N	30	127	1			13

GREEN, HELEN WELL #: 1 RRCID -> 222200 COMPL. DATE 09/01/2006 TOTAL DEPTH 11500 PERF.10862 - 10947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02		PRTL PLG	-0-	-0-	-0-	-0-					N	74	53	1			21
03		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					21
04		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					21
05		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					21

CAUSEY (11,100) //CONT.// 16427 750 NON-ASSOCIATED CAPACITY CNTY: BEE
VISION OIL AND GAS LLC //CONT.// 886198
HELM-ARBURN UNIT WELL #: 3 RRCID -> 245473 COMPL. DATE 01/20/2009 TOTAL DEPTH 11400 PERF.11058 - 11080

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CEDAR BRUSH (WILCOX) 16543 600 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
BEACH OIL & GAS, INC. 058921
SIEVERS WELL #: 1 U RRCID -> 132573 COMPL. DATE 09/28/1989 TOTAL DEPTH 10035 PERF. 9452 - 9474

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	DLQ G-10	NO RPT	-0-	-0-	384			Y	NO RPT			-0-
01	DLQ G-10	NO RPT	-0-	-0-	384			Y	NO RPT			-0-
02	DLQ G-10	NO RPT	-0-	-0-	384			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	384			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	384			Y	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	384			Y	NO RPT			-0-

CEDAR BRUSH (3RD MASSIVE WILCOX) 16543 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
BEACH OIL & GAS, INC. 058921
SIEVERS WELL #: 1 L RRCID -> 132550 COMPL. DATE 09/28/1989 TOTAL DEPTH 10035 PERF. 9734 - 9818

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

CHAPA (JACKSON 2100) 16966 166 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DISCOVERY PETROLEUM, L.L.C. 220861
EL PASO NATURAL GAS WELL #: 2 RRCID -> 046950 COMPL. DATE 09/08/1969 TOTAL DEPTH 2610 PERF. 1952 - 1956

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CHAPA, EAST (9500) 16970 425 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
A + INVESTMENTS A TEXAS LLC 000017
EL PASO NATURAL GAS WELL #: 1 RRCID -> 140659 COMPL. DATE 01/12/1992 TOTAL DEPTH 10500 PERF. 9482 - 9625

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

CHAPA, EAST (9800) 16970 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
EL PASO NATURAL GAS WELL #: 5 RRCID -> 126974 COMPL. DATE 01/26/1988 TOTAL DEPTH 15000 PERF. 9786 - 9808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					3
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					3
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					3
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					3
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					3
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

CHAPA, EAST (11084) 16970 700 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
EL PASO NATURAL GAS WELL #: 2 RRCID -> 084294 COMPL. DATE 08/17/1979 TOTAL DEPTH 13567 PERF.11084 - 11225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHAPA, EAST (12,400) 16970 750 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
A + INVESTMENTS A TEXAS LLC 000017
EL PASO NATURAL GAS UNIT WELL #: 6 RRCID -> 172853 COMPL. DATE 01/11/1999 TOTAL DEPTH 12404 PERF. 3058 - 3088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAPA, WEST (LULING) 16973 700 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
EL PASO NATURAL GAS WELL #: 10 RRCID -> 144228 COMPL. DATE 05/13/1998 TOTAL DEPTH 11300 PERF. 9731 - 9998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					2
01	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					2
02	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					2
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					2
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					2
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

EL PASO NATURAL GAS WELL #: 11 RRCID -> 174997 COMPL. DATE 07/27/1999 TOTAL DEPTH 11050 PERF.10090 - 10095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BURLINGTON FEE 301 WELL #: 1 RRCID -> 252185 COMPL. DATE 10/17/2008 TOTAL DEPTH 15000 PERF.11414 - 11426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHARCO, S. (WILCOX 9300) 17134 800 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
SCHULTZE WELL #: 2 RRCID -> 219610 COMPL. DATE 12/08/2005 TOTAL DEPTH 10615 PERF. 9062 - 9095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	216	N	216	-0-	-0-	-0-	171	1	45	2	N	-0-					207
01	341	N	187	-0-	-154	-0-	171	1	16	2	N	-0-					207
02	896	N	-0-	-0-	-896	-0-					N	-0-					207
03	1035	N	1035	-0-	-0-	-0-	171	1	864	2	N	-0-					207
04	941	N	941	-0-	-0-	-0-	171	1	770	2	N	-0-					207
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					207

CHARCO, SE. (MASSIVE LOWER 8750) 17135 380 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
BOWER WELL #: 1 RRCID -> 262129 COMPL. DATE 03/05/2011 TOTAL DEPTH 11016 PERF. 8603 - 8606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					164
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					164
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					164
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					164
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					164
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					164

CHARCO, SE. (WILCOX 9600) 17135 742 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
SCHULTZE WELL #: 1 U RRCID -> 213663 COMPL. DATE 04/02/2005 TOTAL DEPTH 10278 PERF. 9428 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	216	N	216	-0-	-0-	-0-	171	1	45	2	N	-0-					-0-
01	248	N	187	-0-	-61	-0-	171	1	16	2	N	-0-					-0-
02	224	N	-0-	-0-	-224	-0-					N	-0-					-0-
03	1036	N	1036	-0-	-0-	-0-	171	1	865	2	N	-0-					-0-
04	941	N	941	-0-	-0-	-0-	171	1	770	2	N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAOS RESOURCES OPERATING CO LLC 836010
HARPER WELL #: 2 RRCID -> 223733 COMPL. DATE 08/25/2006 TOTAL DEPTH 10800 PERF. 9571 - 9503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3920	R	3920	-0-	-0-	-0-	814	1	3058	2	N	44					144
							48	9									
01	2697	#	2322	-0-	-375	-0-	971	1	1311	2	N	36					180
							40	9									
02	2436	#	597	-0-	-1839	-0-	152	1	434	2	N	10					190
							11	9									
03	3348		1951	-0-	-1397	-0-	381	1	1516	2	N	49					239
							54	9									
04	3240		773	-0-	-2467	-0-	269	1	495	2	N	8					247
							9	9									
05	3348		1853	-0-	-1495	-0-	256	1	1550	2	N	43					290
							47	9									

CHARCO, SE.(WILCOX, MIDDLE 9700) 17135 760 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
JONES, L. E. OPERATING, INC. 443122
COLETO CATTLE, LTD, ET AL WELL #: 1 RRCID -> 190566 COMPL. DATE 03/21/2002 TOTAL DEPTH 13500 PERF.11590 - 11610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	523	N	523	-0-	-0-	-0-	523	2			N	-0-					679
01	651	N	482	-0-	-169	-0-	482	2			N	-0-					679
02	453	N	453	-0-	-0-	-0-	453	2			N	-0-					679
03	500	N	500	-0-	-0-	-0-	500	2			N	-0-					679
04	480	N	421	-0-	-59	-0-	421	2			N	-0-					679
05	496	N	469	-0-	-27	-0-	469	2			N	-0-					679

CHARLIE DAUBERT (9700) 17225 540 NON-ASSOCIATED EXEMPT CNTY: LAVACA
INLAND OCEAN, INC. 424607
TECHNIK, JULIUS UNIT #2 WELL #: 2 RRCID -> 121019 COMPL. DATE 04/09/1986 TOTAL DEPTH 10288 PERF. 9711 - 9788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	1173					N	-0-					319
01	1173		-0-	-0-	-1173	-0-					N	-0-					319
02	334		334	-0-	-0-	-0-	334	2			N	-0-					319
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					319
04		14B2 EXT	98	-0-	98	98	92	2	6	9	N	5	180	1			144
05		14B2 EXT	-0-	-0-	-0-	98					N	20					164

CHARLINE (FORNEY) 17240 100 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BAY ROCK OPERATING COMPANY 057860
LYNE GAS UNIT -A- WELL #: 3 RRCID -> 101345 COMPL. DATE 07/29/1982 TOTAL DEPTH 13660 PERF. 9855 - 9876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9445	X	9445	-0-	-0-	-0-	445	1	8915	2	N	77					272
							85	9									
01	8756	X	8756	-0-	-0-	-0-	374	1	8302	2	N	73	188	1			157
							80	9									
02	8877	X	8877	-0-	-0-	-0-	498	1	8302	2	N	70					227
							77	9									
03	8785	X	8785	-0-	-0-	-0-	454	1	8248	2	N	75	190	1			112
							83	9									
04	8951	X	8951	-0-	-0-	-0-	341	1	8527	2	N	75					187
							83	9									
*05	9135	X	9135	-0-	-0-	-0-	215	1	8835	2	N	77	192	1			72
							85	9									

LYNE GAS UNIT "A" WELL #: 6 RRCID -> 180277 COMPL. DATE 06/26/2002 TOTAL DEPTH 11928 PERF. 9010 - 11470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2172	N	2172	-0-	-0-	-0-	94	1	2078	2	N	-0-					238
01	2356	N	1820	-0-	-536	-0-	25	1	1776	2	N	17					255
							19	9									
02	2100	N	1887	-0-	-213	-0-	88	1	1773	2	N	24					279
							26	9									
03	2170	N	1638	-0-	-532	-0-	70	1	1539	2	N	26	178	1			127
							29	9									
04	1770	N	1737	-0-	-33	-0-	96	1	1591	2	N	45					172
							50	9									
05	2077	N	1557	-0-	-520	-0-	85	1	1425	2	N	43					215
							47	9									

SANDEL OPERATING COMPANY 747534
YBANEZ WELL #: 1 RRCID -> 107031 COMPL. DATE 05/30/1992 TOTAL DEPTH 12658 PERF.10530 - 10615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2666	N	2551	-0-	-115	-0-	2472	2	79	9	N	72	184	1			222
01	2504	N	2504	-0-	-0-	-0-	2447	2	57	9	N	52					274
02	2607	N	2607	-0-	-0-	-0-	2523	2	84	9	N	76	180	1			170
03	2949	N	2949	-0-	-0-	-0-	2844	2	105	9	N	95					265
04	2430	N	2205	-0-	-225	-0-	2127	2	78	9	N	71	176	1			160
05	2790	N	3	-0-	-2787	-0-	3	2			N	-0-					160

VANGUARD OPERATING, LLC 881585
GEFFERT GAS UNIT NO. 2 WELL #: 2 RRCID -> 225242 COMPL. DATE 11/02/2006 TOTAL DEPTH 12280 PERF.10958 - 12165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	56	-0-	-68	-0-	56	3			N	-0-					147
01	264	N	264	-0-	-0-	-0-	264	3			N	-0-					147
02	112	N	87	-0-	-25	-0-	87	3			N	-0-					147
03	89	N	89	-0-	-0-	-0-	89	3			N	-0-					147
04	270	N	72	-0-	-198	-0-	72	3			N	-0-					147
*05	105	N	105	-0-	-0-	-0-	105	3			N	-0-					147

CHOATE, S. (WILCOX 8500) 17878 500 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARWELL PETROLEUM LTD PARTNRSHIP 531085
STRIKE TWO WELL #: 1 RRCID -> 179407 COMPL. DATE 08/01/2000 TOTAL DEPTH 9480 PERF. 7100 - 9480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3968	X	-0-	-0-	-3968	-0-					N	-0-					294
01	3906	X	-0-	-0-	-3906	-0-					N	-0-					294
02	3528	X	-0-	-0-	-3528	-0-					N	-0-					294
03	3906	X	-0-	-0-	-3906	-0-					N	-0-					294
04	1800	X	-0-	-0-	-1800	-0-					N	-0-					294
*05	4287	X	4287	-0-	-0-	-0-	4287	2			N	-0-					294

BASES LOADED WELL #: 1 RRCID -> 182578 COMPL. DATE 02/01/2001 TOTAL DEPTH 9789 PERF. 8500 - 9400

12	1023	X	945	-0-	-78	-0-	945	2			N	-0-					482
01	1395	X	569	-0-	-826	-0-	569	2			N	-0-					482
02	867	N	867	-0-	-0-	-0-	867	2			N	-0-					482
03	886	N	886	-0-	-0-	-0-	886	2			N	-0-	170	1			312
04	927	N	927	-0-	-0-	-0-	927	2			N	-0-					312
05	961	N	585	-0-	-376	-0-	585	2			N	-0-					312

CHRISTMAS (12300) 18061 450 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FAULCONER, VERNON E., INC. 263701
SIMPSON WELL #: 1 RRCID -> 245470 COMPL. DATE 01/22/2009 TOTAL DEPTH 12525 PERF.12004 - 12489

12	9951	X	9398	-0-	-553	-0-	620	1	8778	2	N	-0-					152
01	10447	X	8808	-0-	-1639	-0-	620	1	8188	2	N	-0-					152
02	9436	X	7766	-0-	-1670	-0-	560	1	7148	2	N	53	180	1			25
							58	9									
03	10447	X	8663	-0-	-1784	-0-	620	1	7999	2	N	40					65
							44	9									
04	9300	X	6397	-0-	-2903	-0-	520	1	5841	2	N	33					98
							36	9									
05	9393	X	65	-0-	-9328	-0-	60	1	5	2	N	-0-					98

POETTER WELL #: 1 RRCID -> 247291 COMPL. DATE 04/17/2010 TOTAL DEPTH 13650 PERF.10757 - 11009

12	3658	X	229	-0-	-3429	-0-	60	1	169	2	N	-0-					59
01	3472	X	256	-0-	-3216	-0-	80	1	122	2	N	49					108
							54	9									
02	3136	X	2279	-0-	-857	-0-	440	1	1839	2	N	-0-					108
03	3131	X	1921	-0-	-1210	-0-	440	1	1481	2	N	-0-					108
04	1564	X	1564	-0-	-0-	-0-	440	1	1124	2	N	-0-					108
05	2511	X	2140	-0-	-371	-0-	500	1	1640	2	N	-0-					108

FLETCHER OPERATING, LLC 273611
GREEN GAS UNIT WELL #: 1 RRCID -> 220059 COMPL. DATE 03/24/2006 TOTAL DEPTH 12433 PERF.12162 - 12300

12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

CHRISTMAS, DEEP (WILCOX 10400) 18063 485 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
SINAST GAS UNIT WELL #: 1 RRCID -> 223862 COMPL. DATE 03/24/2006 TOTAL DEPTH 12242 PERF.10484 - 10496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	22989	X	3776	-0-	-19213	-0-	3713	3	63	9	N	57	179	1			109
01	3763	X	3763	-0-	-0-	-0-	3691	3	72	9	N	65					174
02	5684	X	2469	-0-	-3215	-0-	2425	3	44	9	N	40					214
03	6293	X	2250	-0-	-4043	-0-	2213	3	37	9	N	34	178	1			70
04	3900	X	1996	-0-	-1904	-0-	1960	3	36	9	N	33					103
05	3782	X	2034	-0-	-1748	-0-	2003	3	31	9	N	28					131

CHRISTMAS, DEEP (WILCOX 10800) 18063 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ELAND ENERGY, INC. 246565
ALTMAN, F. L. WELL #: 1 RRCID -> 051339 COMPL. DATE 09/08/1971 TOTAL DEPTH 12015 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-	87	1			22
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					22
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					22
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					22
*04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					22
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					22

FLETCHER OPERATING, LLC 273611
CLARK GAS UNIT II WELL #: 1 RRCID -> 223305 COMPL. DATE 08/15/2006 TOTAL DEPTH 11288 PERF.10748 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6371	X	6371	-0-	-0-	-0-	6295	3	76	9	N	69					142
01	868	X	690	-0-	-178	-0-	667	3	23	9	N	21					163
02	22879	X	22879	-0-	-0-	-0-	22459	3	420	9	N	382	363	1			182
03	63432	X	63432	-0-	-0-	-0-	62325	3	1107	9	N	1006	1071	1			117
04	44055	X	44055	-0-	-0-	-0-	43534	3	521	9	N	474	359	1			232
*05	32900	X	32900	-0-	-0-	-0-	32605	3	295	9	N	268	355	1			145

CHRISTMAS, SOUTH (GANSON) 18070 300 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
LEMMONS GAS UNIT WELL #: 2 RRCID -> 217992 COMPL. DATE 11/27/2005 TOTAL DEPTH 11740 PERF.11310 - 11478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

SINAST GAS UNIT WELL #: 3 RRCID -> 230791 COMPL. DATE 09/10/2007 TOTAL DEPTH 1200 PERF.11768 - 11799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43

GREEN GAS UNIT WELL #: 1 RRCID -> 263745 COMPL. DATE 11/27/2011 TOTAL DEPTH 12433 PERF.11345 - 11633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

CHULA VISTA (1800' SAND) 18127 700 NON-ASSOCIATED ONE WELL CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI -A- WELL #: 13 T RRCID -> 132634 COMPL. DATE 07/30/1989 TOTAL DEPTH 2100 PERF. 1800 - 1805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	32930					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	32930					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	32930					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	32930					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	32930					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	32930					N	NO RPT					-0-

CIRCLE -A- (2600) 18240 375 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
BLANCONIA PRODUCING CORPORATION 075080
ROBERTS, REAGAN WELL #: 1 RRCID -> 083492 COMPL. DATE 07/24/1979 TOTAL DEPTH 2732 PERF. 2630 - 2634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRIDENT CORPORATION 869200
CRAVENS, LLC FEE WELL #: 1A RRCID -> 001154 COMPL. DATE 01/20/1962 TOTAL DEPTH 2688 PERF. 2622 - 2627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAVENS, LLC FEE WELL #: 3 RRCID -> 098059 COMPL. DATE 01/18/1982 TOTAL DEPTH 3608 PERF. 2623 - 2627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIRCLE -A- (4230) 18240 460 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
HARKINS WELL #: 6 C RRCID -> 128618 COMPL. DATE 08/12/1988 TOTAL DEPTH 5510 PERF. 4255 - 4262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIRCLE -A- (5100) 18240 655 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
SHAY WELL #: 2 RRCID -> 221743 COMPL. DATE 07/21/2006 TOTAL DEPTH 5500 PERF. 5106 - 5116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					87
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					87
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					87
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					87
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					87
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					87

PLUGGED AND ABANDONED_____ 12/21/2016 - P/A 12/21/16

CLAREVILLE (HOCKLEY 4500) 18563 500 ASSOCIATED ONE WELL CNTY: BEE
H&G OIL & GAS COMPANY, INC. 341345
HANCOCK, D.W. WELL #: A 4 RRCID -> 100147 COMPL. DATE 05/19/1982 TOTAL DEPTH 4747 PERF. 4448 - 4460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARK (MAGNOLIA) 18592 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PIE OPERATING, LLC 664887
CLARK, GARY WELL #: 1 RRCID -> 198517 COMPL. DATE 03/25/2005 TOTAL DEPTH 16000 PERF.14412 - 14430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

CLARKS CREEK (MIOCENE) 18613 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
STRATCO OPERATING CO., INC. 825462
TERRY-GOTT WELL #: 1D RRCID -> 229756 COMPL. DATE 12/16/2006 TOTAL DEPTH 2870 PERF. 2408 - 2418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARKSON (FRIO 4450) 18635 200 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
BAYOU COMPANY, THE 058858
SHAY, WALLACE WELL #: 1 RRCID -> 102931 COMPL. DATE 10/21/1982 TOTAL DEPTH 5600 PERF. 4460 - 4462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARKSON (FRIO 5050) 18635 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SHAY, MARY AGNES POWER 772650
FEE WELL #: 2 RRCID -> 033946 COMPL. DATE 08/21/1964 TOTAL DEPTH 5600 PERF. 5068 - 5074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAY WEST (WILCOX LOWER) 18749 250 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
BURNS GAS UNIT WELL #: 2 RRCID -> 158332 COMPL. DATE 02/17/2001 TOTAL DEPTH 11350 PERF. 9864 - 9956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CLAY WEST (WILCOX 10400) 18749 680 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
JAMEX, INC. 429659
MARTIN WELL #: 1 RRCID -> 259051 COMPL. DATE 08/25/2010 TOTAL DEPTH 10447 PERF.10448 - 12000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	24375	X	24375	-0-	-0- B	-0-	23147	2	1228	9	N	1116	1113	1			344
01	26966	X	26966	-0-	-0- B	-0-	26065	2	901	9	N	819	742	1			421
02	21806	X	21806	-0-	-0- B	-0-	21066	2	740	9	N	673	563	1			531
*03	24393	X	24393	-0-	-0- B	-0-	23349	2	1044	9	N	949	904	1			576
*04	23990	X	23990	-0-	-0- B	-0-	23175	2	815	9	N	741	736	1			581
05	2945	X	NO RPT	-0-	-2945 B	-0-					N	NO RPT					581

CLAY WEST (MASSIVE WILCOX 10600) 18749 700 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
REMORA OPERATING, LLC 701613
LYNE, T. J. -A- WELL #: 15 RRCID -> 107072 COMPL. DATE 02/08/2017 TOTAL DEPTH 12000 PERF. 2930 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAY WEST (WILCOX 10,750) 18749 710 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
FIELD PETROLEUM CORP. 266906
MARTIN WELL #: 1 RRCID -> 192478 COMPL. DATE 10/25/2002 TOTAL DEPTH 10880 PERF.10660 - 10694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLAY WEST S. (QUEEN CITY) 18752 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
CLAY WEST A WELL #: 2 RRCID -> 187006 COMPL. DATE 06/04/2001 TOTAL DEPTH 7550 PERF. 7372 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4309	X	4241	-0-	-68	-0-	600	1	3568	2	N	66					242
							73	9									
01	4154	X	3943	-0-	-211	-0-	520	1	3354	2	N	63					305
							69	9									
02	4284	X	3954	-0-	-330	-0-	560	1	3322	2	N	65	190	1			180
							72	9									
03	4743	X	4023	-0-	-720	-0-	600	1	3348	2	N	68					248
							75	9									
04	4590	X	3642	-0-	-948	-0-	580	1	2993	2	N	63	199	1			112
							69	9									
05	4371	X	3338	-0-	-1033	-0-	600	1	2663	2	N	68					180
							75	9									

CLAYTON (BLOCK 72 SD.) 18765 037 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 76 UNIT WELL #: 2 RRCID -> 203533 COMPL. DATE 01/00/1966 TOTAL DEPTH 7855 PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CLAYTON BLOCK 86 UNIT WELL #: 4 RRCID -> 263367 COMPL. DATE 11/18/2011 TOTAL DEPTH 8500 PERF. 7564 - 7592

12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CLAYTON (BLOCK 75 SD) 18765 046 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 75 UNIT WELL #: 3-U RRCID -> 137182 COMPL. DATE 01/10/1991 TOTAL DEPTH 8350 PERF. 7562 - 7585

12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BLOCK 86 UNIT WELL #: 4 RRCID -> 195692 COMPL. DATE 12/16/2001 TOTAL DEPTH 8500 PERF. 7624 - 7642

12	PRTL PLG	NO RPT	-0-	-0-	56515						Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	56515						Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	56515						Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	56515						Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	56515						Y	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	56515						Y	NO RPT					-0-

CLAYTON (BLOCK 85 SD) 18765 074 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 75 UNIT WELL #: 1 RRCID -> 099252 COMPL. DATE 04/25/2000 TOTAL DEPTH 8330 PERF. 3532 - 3555

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOCK 86 UNIT WELL #: 4 RRCID -> 144903 COMPL. DATE 04/07/2004 TOTAL DEPTH 8500 PERF. 7812 - 7820

12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLOCK 85 UNIT WELL #: 3 RRCID -> 169313 COMPL. DATE 03/27/1998 TOTAL DEPTH 8625 PERF. 7832 - 7856

12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLOCK 86 UNIT WELL #: 2-U RRCID -> 183237 COMPL. DATE 11/19/1998 TOTAL DEPTH 8389 PERF. 7802 - 7814

12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON (BLOCK 86 SD) 18765 077 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 86 UNIT WELL #: 2 L RRCID -> 057692 COMPL. DATE 01/21/1974 TOTAL DEPTH 8389 PERF. N/A

12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HATCHETT, N. P. WELL #: 3 RRCID -> 061608 COMPL. DATE N/A TOTAL DEPTH 8500 PERF. 7566 - 8321

12	14B2 EXT	5936	-0-	5936	15577	5906	2	30	9	N	27					202
01	20564 X	4987	-0-	-15577	-0-	4956	2	31	9	N	28	182	1			48
02	5097 X	5097	-0-	-0-	-0-	5082	2	15	9	N	14					62
03	5293 X	5293	-0-	-0-	-0-	5274	2	19	9	N	17					79
*04	4822 X	4822	-0-	-0-	-0-	4807	2	15	9	N	14					93
*05	4790 X	4790	-0-	-0-	-0-	4777	2	13	9	N	12					105

CLAYTON (BLOCK 86 SD) //CONT.// 18765 077 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. //CONT.// 371616
SOCONY MOBIL OIL COMPANY FEE WELL #: 1 RRCID -> 107770 COMPL. DATE N/A TOTAL DEPTH 1707 PERF. 1588 - 1650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SKAGGS BLOCK 84 WELL #: 1 RRCID -> 128170 COMPL. DATE 07/21/1988 TOTAL DEPTH 8550 PERF. 8321 - 8380

12	DLQ G-10	6039	-0-	6039	28068	5907	2	132	9	Y	120	177	1			168
01	34809 X	6741	-0-	-28068	-0-	6587	2	154	9	Y	140	180	1			128
02	5926 X	5926	-0-	-0-	-0-	5779	2	147	9	Y	134	177	1			85
03	6820 X	5432	-0-	-1388	-0-	5285	2	147	9	Y	134					219
*04	6640 X	6640	-0-	-0-	-0-	6442	2	198	9	Y	180	165	1			234
05	6727 X	6398	-0-	-329	-0-	6226	2	172	9	Y	156	170	1			220

CLAYTON (LULING) 18765 185 ASSOCIATED ONE WELL CNTY: LIVE OAK
TETON PETROLEUM CORPORATION 844082
HERRING "A" WELL #: RRCID -> 155090 COMPL. DATE 07/13/1995 TOTAL DEPTH 8514 PERF. 6558 - 6563

12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					8
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					8
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					8
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					8
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					8
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					8

PLUGGED AND ABANDONED_____ 09/07/2002

CLAYTON (MACKHANK 1) 18765 222 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
GREATER SOONER HOLDINGS, INC. 329575
NICHOLSON WELL #: 2 RRCID -> 219495 COMPL. DATE 08/18/2005 TOTAL DEPTH 8021 PERF. 6816 - 6820

12	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					60
01	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					60
02	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					60
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					60
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					60
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					60

CLAYTON (MASSIVE) 18765 259 ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 75 UNIT WELL #: 3-L RRCID -> 171548 COMPL. DATE 11/05/1998 TOTAL DEPTH 8350 PERF. 6946 - 6956

12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOCK 86 UNIT #3 WELL #: 3 RRCID -> 176647 COMPL. DATE 05/26/1999 TOTAL DEPTH 9450 PERF. 6944 - 6948

12	DLQ G-10	295	-0-	295	1740	288	2	7	9	Y	6	6	1			-0-
01	2040 N	300	-0-	-1740	-0-	293	2	7	9	Y	6	6	1			-0-
02	266 N	266	-0-	-0-	-0-	259	2	7	9	Y	6	6	1			-0-
03	248 N	248	-0-	-0-	-0-	241	2	7	9	Y	6					6
*04	292 N	292	-0-	-0-	-0-	283	2	9	9	Y	8	14	1			-0-
05	310 N	304	-0-	-6	-0-	296	2	8	9	Y	7	7	1			-0-

CLAYTON (MASSIVE) //CONT.// 18765 259 ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. //CONT.// 371616
BLOCK 86 UNIT WELL #: 2 RRCID -> 191444 COMPL. DATE 01/21/1974 TOTAL DEPTH 8389 PERF. 6922 - 7385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

BLOCK 75 UNIT WELL #: 2 RRCID -> 281627 COMPL. DATE 07/09/2015 TOTAL DEPTH 8350 PERF. 6937 - 6942

12	2821	X	2255	-0-	-566	-0-	2241	2	14	9	N	13					196
01	2291	X	2291	-0-	-0-	-0-	2274	2	17	9	N	15	175	1			36
02	2225	X	2225	-0-	-0-	-0-	2208	2	17	9	N	15					51
03	2511	X	1980	-0-	-531	-0-	1961	2	19	9	N	17					68
*04	2471	X	2471	-0-	-0-	-0-	2440	2	31	9	N	28					96
*05	2505	X	2505	-0-	-0-	-0-	2485	2	20	9	N	18					114

CLAYTON (QUEEN CITY) 18765 370 ASSOCIATED CAPACITY CNTY: LIVE OAK
AMPAK OIL COMPANY 020463
HERRING RANCH WELL #: 5502 RRCID -> 131543 COMPL. DATE 07/19/1989 TOTAL DEPTH 5694 PERF. 5166 - 5182

12	14B2	EXT	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-

AURORA RESOURCES CORPORATION 036931
RYAN, NOLAN WELL #: 1 RRCID -> 223841 COMPL. DATE 04/20/2005 TOTAL DEPTH 5800 PERF. 4978 - 4984

12	14B2	EXT	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-	-0-				N	NO RPT					-0-

SURE FLOW OIL & GAS, INC. 830587
HERRING RANCH -A- WELL #: RRCID -> 120218 COMPL. DATE 02/05/1986 TOTAL DEPTH 6740 PERF. 5058 - 5066

12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17

PLUGGED AND ABANDONED_____ 07/17/2001

CLAYTON (QUEEN CITY UPPER) 18765 518 ASSOCIATED CAPACITY CNTY: LIVE OAK
AMPAK OIL COMPANY 020463
HERRING RANCH WELL #: 4 RRCID -> 217983 COMPL. DATE 05/04/2005 TOTAL DEPTH 5780 PERF. 5267 - 5273

12	30	N	30	-0-	-0-	-0-	30	1			N	-0-					34
01	28	N	28	-0-	-0-	-0-	28	1			N	-0-					34
02	28	N	28	-0-	-0-	-0-	28	1			N	-0-					34
03	32	N	32	-0-	-0-	-0-	32	2			N	-0-					34
*04	30	N	30	-0-	-0-	-0-	30	1			N	-0-					34
*05	34	N	34	-0-	-0-	-0-	33	1	1	9	N	1					35

CLAYTON (SLICK 6450) 18765 666 ASSOCIATED CAPACITY CNTY: LIVE OAK
GREATER SOONER HOLDINGS, INC. 329575
NICHOLSON, DOROTHY WELL #: 1 RRCID -> 149858 COMPL. DATE 05/23/1994 TOTAL DEPTH 8099 PERF. 6434 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					68
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					68
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					68
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					68
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					68
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					68

KRUSE, NICHOLAUS WELL #: 2 RRCID -> 150403 COMPL. DATE 06/23/1994 TOTAL DEPTH 6600 PERF. 6488 - 6497

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					21
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					21
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					21
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					21
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					21
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					21

MATKIN, W. C. ESTATE - WN WELL #: 2 RRCID -> 153670 COMPL. DATE 03/01/1995 TOTAL DEPTH 6600 PERF. 6492 - 6502

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					38
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					38
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					38
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					38
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					38
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					38

KENNE EXPLORATION, INC. 456420
DOROTHY NICHOLSON UNIT II WELL #: RRCID -> 148323 COMPL. DATE 01/25/1994 TOTAL DEPTH 8021 PERF. 6453 - 6463

12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					33
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					33
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					33
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					33
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					33
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					33

WORKED OVER ANOTHER ZONE.. 08/01/2008

CLAYTON (SLICK 6500) 18765 740 ASSOCIATED ONE WELL CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 75 UNIT WELL #: 3 RRCID -> 198181 COMPL. DATE 09/24/2003 TOTAL DEPTH 8350 PERF. 6411 - 6417

12	1922	#	1657	-0-	-265	-0-	1644	2	13	9	N	12					97
01	1862	R	1862	-0-	-0-	-0-	1849	2	13	9	N	12					109
02	1674	N	1674	-0-	-0-	-0-	1662	2	12	9	N	11					120
03	1523	N	1523	-0-	-0-	-0-	1509	2	14	9	N	13					133
*04	1804	N	1804	-0-	-0-	-0-	1795	2	9	9	N	8					141
*05	1863	N	1863	-0-	-0-	-0-	1853	2	10	9	N	9					150

CLAYTON (WILCOX 6875) 18765 780 ASSOCIATED CAPACITY CNTY: LIVE OAK
INLAND OCEAN, INC. 424607
NELSON WELL #: RRCID -> 234239 COMPL. DATE 12/17/2007 TOTAL DEPTH 7121 PERF. 6876 - 6878

12	P&A	COND	-0-	-0-	-0-	B	-0-				N	-0-					144
01	P&A	COND	-0-	-0-	-0-	B	-0-				N	-0-					144
02	P&A	COND	-0-	-0-	-0-	B	-0-				N	-0-					144
03	P&A	COND	-0-	-0-	-0-	B	-0-				N	-0-					144
04	P&A	COND	-0-	-0-	-0-	B	-0-				N	-0-					144
05	P&A	COND	-0-	-0-	-0-	B	-0-				N	-0-					144

PLUGGED AND ABANDONED_____ 06/26/2012

CLAYTON (WILCOX 6875) //CONT.// 18765 780 ASSOCIATED CAPACITY CNTY: LIVE OAK
INLAND OCEAN, INC. //CONT.// 424607
NELSON WELL #: RRCID -> 241153 COMPL. DATE 07/28/2008 TOTAL DEPTH 8671 PERF. 8530 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					19
01	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					19
02	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					19
03	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					19
04	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					19
05	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					19

PLUGGED AND ABANDONED_____ 05/12/2014

CLAYTON (WILCOX 7360) 18765 940 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 76 UNIT WELL #: 2 RRCID -> 130278 COMPL. DATE 02/16/1989 TOTAL DEPTH 7855 PERF. 7322 - 7350

12	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLOCK 76 UNIT WELL #: 3 RRCID -> 133397 COMPL. DATE 12/13/1989 TOTAL DEPTH 9800 PERF. 7364 - 7392

12	DLQ	G-10	133	-0-	133	615	130	2	3	9	Y	3	3	1			-0-
01	764	N	149	-0-	-615	-0-	146	2	3	9	Y	3	3	1			-0-
02	132	N	132	-0-	-0-	-0-	129	2	3	9	Y	3	3	1			-0-
03	123	N	123	-0-	-0-	-0-	120	2	3	9	Y	3					3
*04	145	N	145	-0-	-0-	-0-	141	2	4	9	Y	4	7	1			-0-
05	155	N	152	-0-	-3	-0-	148	2	4	9	Y	4	4	1			-0-

BLOCK 85 UNIT WELL #: 4 RRCID -> 139134 COMPL. DATE N/A TOTAL DEPTH 8600 PERF. 7390 - 7441

12	DLQ	G-10	271	-0-	271	1235	265	2	6	9	Y	5	5	1			-0-
01	1535	N	300	-0-	-1235	-0-	293	2	7	9	Y	6	6	1			-0-
02	266	N	266	-0-	-0-	-0-	259	2	7	9	Y	6	6	1			-0-
03	247	N	247	-0-	-0-	-0-	240	2	7	9	Y	6					6
*04	292	N	292	-0-	-0-	-0-	283	2	9	9	Y	8	14	1			-0-
05	310	N	152	-0-	-158	-0-	148	2	4	9	Y	4	4	1			-0-

BLOCK 75 UNIT WELL #: 4 RRCID -> 240043 COMPL. DATE 08/31/2008 TOTAL DEPTH 8400 PERF. 7342 - 7369

12	3286	X	2679	-0-	-607	-0-	2669	2	10	9	N	9					198
01	2595	X	2595	-0-	-0-	-0-	2581	2	14	9	N	13	178	1			33
02	2352	X	2217	-0-	-135	-0-	2205	2	12	9	N	11					44
03	2759	X	2316	-0-	-443	-0-	2302	2	14	9	N	13					57
*04	2939	X	2939	-0-	-0-	-0-	2920	2	19	9	N	17					74
05	2666	X	2646	-0-	-20	-0-	2631	2	15	9	N	14					88

BLOCK 75 UNIT WELL #: 2 RRCID -> 263461 COMPL. DATE 11/20/2010 TOTAL DEPTH 8350 PERF. 7287 - 7321

12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON (WILCOX 7370-HERRING SD) 18765 942 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MOORINGSPORT ENERGY PROD. CO. 582539
HERRING RANCH WELL #: RRCID -> 132993 COMPL. DATE 09/21/1989 TOTAL DEPTH 8450 PERF. 7372 - 7412

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			65
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			65
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			65
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			65
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			65
05	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			65

PLUGGED AND ABANDONED_____ 09/26/1994

HERRING RANCH BLOCK 55 WELL #: RRCID -> 135709 COMPL. DATE 04/13/1990 TOTAL DEPTH 8450 PERF. 7338 - 7376

12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			153
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			153
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			153
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			153
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			153
05	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			153

PLUGGED AND ABANDONED_____ 09/29/1994

CLAYTON (950) 18765 962 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
MACERO MINERALS, INC. 520265
HARRIS-SKAGGS UNIT WELL #: 1 RRCID -> 099341 COMPL. DATE 02/28/1980 TOTAL DEPTH 1005 PERF. 945 - 949

12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLAYTON, NORTH (5780 SLICK) 18770 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BELLOWS OPERATING CO., L. C. 063857
WOOD WELL #: 1D RRCID -> 262140 COMPL. DATE 12/01/2010 TOTAL DEPTH 6834 PERF. 4430 - 4440

12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEBB COUNTY UNLIMITED RES., LLC 904272
UNLIMITED RESOURCES WELL #: 2 RRCID -> 265264 COMPL. DATE 04/22/2012 TOTAL DEPTH 6060 PERF. 5909 - 5939

12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLAYTON, NE. (QUEEN CITY -C-) 18771 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
GREATER SOONER HOLDINGS, INC. 329575
NICHOLSON, DOROTHY WELL #: 4 RRCID -> 163136 COMPL. DATE 05/18/1997 TOTAL DEPTH 5300 PERF. 5074 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					13
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					13
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					13
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					13
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					13
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					13

CLIP (FRIO UPPER) 19028 152 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
J&G OIL & GAS 427635
GAYLE, B. B. WELL #: 10 RRCID -> 145202 COMPL. DATE 03/08/1993 TOTAL DEPTH 4100 PERF. 2414 - 2420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLIP (VICKSBURG, LOWER) 19028 304 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
J&G OIL & GAS 427635
B. B. GAYLE WELL #: 14 T RRCID -> 242789 COMPL. DATE 04/27/2009 TOTAL DEPTH 4050 PERF. 3776 - 3788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLIP (3580) 19028 826 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
J&G OIL & GAS 427635
B. B. GAYLE WELL #: 14 C RRCID -> 249998 COMPL. DATE 05/02/2009 TOTAL DEPTH 4050 PERF. 3613 - 3615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLOETER (1700) 19065 400 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ANDERSON PETRO-EQUIPMENT, INC. 022548
SANGER HEIRS WELL #: 2 RRCID -> 104027 COMPL. DATE 01/25/1983 TOTAL DEPTH 6008 PERF. 1702 - 1718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLOETER (7300) 19065 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ANDERSON PETRO-EQUIPMENT, INC. 022548
SANGER HEIRS WELL #: 1 RRCID -> 100913 COMPL. DATE 03/12/1997 TOTAL DEPTH 7712 PERF. 7367 - 7371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25

COLETTO CREEK (1400 MIOCENE) 19557 188 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMPAK OIL COMPANY 020463
SCHMELTZER-JOHNS UNIT WELL #: 1 RRCID -> 139246 COMPL. DATE 08/01/1991 TOTAL DEPTH 5211 PERF. 1405 - 1412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
01	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
02	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
03	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
*04	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
*05	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-

PETRA OLEUM CORP. 659826
TERRELL "A" WELL #: 2 RRCID -> 177191 COMPL. DATE 03/06/2000 TOTAL DEPTH 4807 PERF. 1364 - 1366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLETTO CREEK (1450) 19557 235 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PETRA OLEUM CORP. 659826
ZIMMER, JOHN WELL #: 8 RRCID -> 166256 COMPL. DATE 04/13/2010 TOTAL DEPTH 4808 PERF. 2840 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

COLETTO CREEK (2100) 19557 282 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PETRA OLEUM CORP. 659826
ZIMMER, JOHN WELL #: 9 RRCID -> 053136 COMPL. DATE 04/10/1972 TOTAL DEPTH 2535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TERRELL "B" WELL #: 5RR RRCID -> 146088 COMPL. DATE N/A TOTAL DEPTH 3041 PERF. 2352 - 2356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/24/2018 - P/A 05/24/18

COLETTO CREEK (2100) //CONT.// 19557 282 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PETRA OLEUM CORP. //CONT.// 659826
ZIMMER, J. WELL #: 2 RRCID -> 166822 COMPL. DATE 12/13/1997 TOTAL DEPTH 2796 PERF. 1540 - 1550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MUELLER WELL #: 1 RRCID -> 269187 COMPL. DATE 10/17/2012 TOTAL DEPTH 2939 PERF. 2101 - 2112

12	419	R	419	-0-	-0-	-0-	419	2			N	-0-					-0-
01	576	R	576	-0-	-0-	-0-	576	2			N	-0-					-0-
02	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
03	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-
04	570	N	593	-0-	23	-0-	593	2			N	-0-					-0-
*05	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-

COLETTO CREEK (2300) 19557 290 ASSOCIATED CAPACITY CNTY: VICTORIA
PETRA OLEUM CORP. 659826
TERRELL, ETTA C. WELL #: 4 RRCID -> 202781 COMPL. DATE 04/01/2003 TOTAL DEPTH 4686 PERF. 2274 - 2274

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ZIMMER WELL #: 4 E RRCID -> 257202 COMPL. DATE 06/15/2010 TOTAL DEPTH 2650 PERF. 2298 - 2304

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PRIBYL WELL #: 12 RRCID -> 257736 COMPL. DATE 08/19/2010 TOTAL DEPTH 3800 PERF. 2414 - 2420

12	2015	X	1882	-0-	-133	-0-	1882	2			N	-0-					-0-
01	2232	X	1708	-0-	-524	-0-	1708	2			N	-0-					-0-
02	2016	X	1078	-0-	-938	-0-	1078	2			N	-0-					-0-
03	3003	X	3003	-0-	-0-	-0-	3003	2			N	-0-					-0-
04	1830	X	2916	-0-	1086	-0-	2916	2			N	-0-					-0-
*05	2739	X	2739	-0-	-0-	-0-	2739	2			N	-0-					-0-

COLETTO CREEK (2350) 19557 329 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PETRA OLEUM CORP. 659826
PRIBYL WELL #: 10 RRCID -> 199964 COMPL. DATE 09/01/2003 TOTAL DEPTH 2965 PERF. 2454 - 2460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

TERRELL -B- WELL #: 10 RRCID -> 274359 COMPL. DATE 06/04/2014 TOTAL DEPTH 2941 PERF. 2310 - 2318

12	682	#	619	-0-	-63	-0-	619	2			N	-0-					-0-
01	817	R	817	-0-	-0-	-0-	817	2			N	-0-					-0-
02	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
03	1030	N	1030	-0-	-0-	-0-	1030	2			N	-0-					-0-
04	780	N	1010	-0-	230	-0-	1010	2			N	-0-					-0-
*05	1126	N	1126	-0-	-0-	-0-	1126	2			N	-0-					-0-

COLETTO CREEK (2600) 19557 350 ASSOCIATED EXEMPT CNTY: VICTORIA
PETRA OLEUM CORP. 659826
TERRELL -B- WELL #: 7 RRCID -> 200071 COMPL. DATE 08/26/2003 TOTAL DEPTH 4812 PERF. 2543 - 2545

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COLETTO CREEK (3600) 19557 470 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DESANA DEVELOPMENT CORPORATION 216536
DIETZEL, N. L. WELL #: 1 RRCID -> 144353 COMPL. DATE 05/15/1992 TOTAL DEPTH 4357 PERF. 3710 - 3714

12	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

COLETTO CREEK (3800 FRIO) 19557 495 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PETRA OLEUM CORP. 659826
TERRELL, ETTA -C- WELL #: 1A RRCID -> 131651 COMPL. DATE 03/31/1989 TOTAL DEPTH 5390 PERF. 3760 - 3764

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/24/2018 - P/A 05/24/18

COLETTO CREEK (4550) 19557 752 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PETRA OLEUM CORP. 659826
TERRELL A WELL #: 6 RRCID -> 138313 COMPL. DATE 04/04/1991 TOTAL DEPTH 4832 PERF. 4585 - 4589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TERRELL, ETTA E WELL #: 16 RRCID -> 221969 COMPL. DATE 04/13/2006 TOTAL DEPTH 4846 PERF. 4518 - 4520

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLETTO CREEK, S. (CATAHOULA) 19561 041 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
KLOTZMAN, M. S. EXPLORATION CO. 470566
HUBER WELL #: 1 RRCID -> 124449 COMPL. DATE 04/10/1987 TOTAL DEPTH 5312 PERF. 3260 - 3280

12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLETTO CREEK, SOUTH (3000) 19561 328 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
PEREZ WELL #: 1 RRCID -> 213341 COMPL. DATE 03/23/2005 TOTAL DEPTH 5100 PERF. 2923 - 2926

12	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
01	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
02	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
03	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
*04	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
*05	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-

COLETTO CREEK, S. (3030) 19561 330 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
KLOTZMAN, M. S. EXPLORATION CO. 470566
BROWN WELL #: 1 RRCID -> 185948 COMPL. DATE 06/01/2001 TOTAL DEPTH 4965 PERF. 2995 - 3002

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLETTO CREEK, SOUTH (4000) 19561 615 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
PEREZ WELL #: 3 RRCID -> 281216 COMPL. DATE 02/23/2010 TOTAL DEPTH 5000 PERF. 4081 - 4083

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLETTO CREEK, SOUTH (4000) //CONT.// 19561 615 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
STRATA OPERATING, INC. 825445
JOSHUA WELL #: 1 RRCID -> 280153 COMPL. DATE 02/20/2015 TOTAL DEPTH 5000 PERF. 4129 - 4131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	#	-0-	-0-	-124	-0-					N	-0-					22
01	31	#	-0-	-0-	-31	-0-					N	-0-					22
02	0	N	-0-	-0-	-0-	-0-					N	-0-					22
03	0	N	-0-	-0-	-0-	-0-					N	-0-					22
04	0	N	-0-	-0-	-0-	-0-					N	-0-					22
05	0	N	-0-	-0-	-0-	-0-					N	-0-					22

COLETTO CREEK, SOUTH (4000 FRIO) 19561 656 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
KALER ENERGY CORP. 450261
POZZI UNIT WELL #: 1 RRCID -> 283115 COMPL. DATE 12/01/2016 TOTAL DEPTH 5044 PERF. 4272 - 4274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7750		5682	-0-	-2068	37369	5572	2	110	9	N	100					100
01	7750		5690	-0-	-2060	35309	5690	2			N	-0-					100
02	7000		5279	-0-	-1721	33588	5279	2			N	-0-					100
03	0	#	5980	-0-	5980	-0-	5980	2			N	-0-					100
04	6240	#	5893	-0-	-347	-0-	5893	2			N	-0-					100
*05	5973	R	5973	-0-	-0-	-0-	5973	2			N	-0-					100

COLETTO CREEK, SOUTH (4400) 19561 697 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
PEREZ WELL #: 4 RRCID -> 281218 COMPL. DATE 02/03/2010 TOTAL DEPTH 5010 PERF. 4335 - 4341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

COLETTO CREEK, S. (4820) 19561 950 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FOUNDATION OIL COMPANY, INC. 280941
HUBER UNIT WELL #: 1 RRCID -> 257632 COMPL. DATE 03/12/2010 TOTAL DEPTH 5398 PERF. 4818 - 4820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6758	#	5103	-0-	-1655	-0-	5096	2	7	9	N	6					41
01	7719	#	4473	-0-	-3246	-0-	4458	2	15	9	N	14					55
02	6972	#	4368	-0-	-2604	-0-	4360	2	8	9	N	7					62
03	7719	#	2652	-0-	-5067	-0-	2646	2	6	9	N	5					67
04	6600	#	3789	-0-	-2811	-0-	3782	2	7	9	N	6					73
*05	7483	R	7483	-0-	-0-	-0-	7466	2	17	9	N	15					88

COLETTOVILLE, E (VICKSBURG 4330) 19575 400 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CML EXPLORATION, LLC 120648
WAYNE WELL #: 1 RRCID -> 279006 COMPL. DATE 09/25/2014 TOTAL DEPTH 4660 PERF. 4278 - 4294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12351	X	12351	-0-	-0-	-0-	12351	2			N	-0-					-0-
01	9953	X	9953	-0-	-0-	-0-	9953	2			N	-0-					-0-
02	10088	X	10088	-0-	-0-	-0-	10088	2			N	-0-					-0-
03	9858	X	8047	-0-	-1811	-0-	8047	2			N	-0-					-0-
04	9540	X	8654	-0-	-886	-0-	8654	2			N	-0-					-0-
05	9858	X	9495	-0-	-363	-0-	9495	2			N	-0-					-0-

COLLETOVILLE CREEK (CATAH. 2450) 19651 075 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CML EXPLORATION, LLC 120648
STANGE WELL #: 1D RRCID -> 250559 COMPL. DATE 07/11/2008 TOTAL DEPTH 4410 PERF. 2418 - 2422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

DESANA DEVELOPMENT CORPORATION 216536
WILLEMIN WELL #: 1 RRCID -> 198576 COMPL. DATE 08/08/1996 TOTAL DEPTH 2527 PERF. 1831 - 1833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLETOVILLE CREEK (FRIO 3800) 19651 087 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
WALTER DIETZEL WELL #: 0001 RRCID -> 258242 COMPL. DATE 07/14/2010 TOTAL DEPTH 4300 PERF. 3766 - 3770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	X	1310	-0-	-85	-0-	1310	2			N	-0-					-0-
01	1302	X	1213	-0-	-89	-0-	1213	2			N	-0-					-0-
02	1233	N	1233	-0-	-0-	-0-	1233	2			N	-0-					-0-
03	1302	N	1299	-0-	-3	-0-	1299	2			N	-0-					-0-
04	1170	N	1247	-0-	77	-0-	1247	2			N	-0-					-0-
05	1364	N	1232	-0-	-132	-0-	1232	2			N	-0-					-0-

COLLETOVILLE CREEK (MIOCENE 1100 19651 100 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CML EXPLORATION, LLC 120648
STANGE WELL #: 1 F RRCID -> 223485 COMPL. DATE 11/06/2006 TOTAL DEPTH 4410 PERF. 1078 - 1080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLETOVILLE CREEK (VICKS. 4100) 19651 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
TRIO CONSULTING & MANAGEMENT,LLC 870354
G.B.R.A. WELL #: 2 RRCID -> 233589 COMPL. DATE 11/21/2007 TOTAL DEPTH 4305 PERF. 3405 - 3407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2143	X	2143	-0-	-0-	-0-	2143	2			N	-0-					-0-
01	2170	X	1907	-0-	-263	-0-	1907	2			N	-0-					-0-
02	1960	N	1566	-0-	-394	-0-	1566	2			N	-0-					-0-
03	2139	N	1555	-0-	-584	-0-	1555	2			N	-0-					-0-
04	1860	N	1382	-0-	-478	-0-	1382	2			N	-0-					-0-
05	1736	N	1599	-0-	-137	-0-	1599	2			N	-0-					-0-

COLLIER (2200) 19667 500 NON-ASSOCIATED EXEMPT CNTY: JACKSON
ATLANTIC & GULF-WESTERN PET CORP 036548
ROBINSON, VELMA WELL #: 1 RRCID -> 054684 COMPL. DATE 01/20/1973 TOTAL DEPTH 3311 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLIER (3800 FRIO) 19667 750 NON-ASSOCIATED EXEMPT CNTY: JACKSON
ATLANTIC & GULF-WESTERN PET CORP 036548
ROBINSON, VELMA WELL #: 3 C RRCID -> 081148 COMPL. DATE 02/23/1979 TOTAL DEPTH 4910 PERF. 3733 - 3738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLIER (4000) 19667 875 NON-ASSOCIATED ONE WELL CNTY: JACKSON
INNOVATIVE ENERGY SERVICES, INC. 424737
ROBINSON WELL #: 2 RRCID -> 207812 COMPL. DATE 10/21/2004 TOTAL DEPTH 7252 PERF. 3979 - 3983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLIER, EAST (MIOCENE) 19668 666 NON-ASSOCIATED EXEMPT CNTY: JACKSON
ATLANTIC & GULF-WESTERN PET CORP 036548
ROBINSON, VELMA WELL #: 3 T RRCID -> 119642 COMPL. DATE 08/30/1985 TOTAL DEPTH 4910 PERF. 2398 - 2400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT	IN	NO RPT	-0-	-0-	1111					N	NO RPT					-0-
01	SHUT	IN	NO RPT	-0-	-0-	1111					N	NO RPT					-0-
02	SHUT	IN	NO RPT	-0-	-0-	1111					N	NO RPT					-0-
03	SHUT	IN	NO RPT	-0-	-0-	1111					N	NO RPT					-0-
04	SHUT	IN	NO RPT	-0-	-0-	1111					N	NO RPT					-0-
05	SHUT	IN	NO RPT	-0-	-0-	1111					N	NO RPT					-0-

COLLIER, NORTH (ROBINSON) 19669 140 NON-ASSOCIATED ONE WELL CNTY: JACKSON
INNOVATIVE ENERGY SERVICES, INC. 424737
ROBINSON WELL #: 1 RRCID -> 271037 COMPL. DATE 09/11/2013 TOTAL DEPTH 8000 PERF. 2674 - 2677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLOGNE (1050) 19744 207 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
PEREZ WELL #: 2 RRCID -> 175418 COMPL. DATE 11/05/1999 TOTAL DEPTH 1703 PERF. 1102 - 1104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
01	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
02	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
03	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
*04	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
*05	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-

COLOGNE (1400) 19744 299 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 7 RRCID -> 203116 COMPL. DATE 12/04/2003 TOTAL DEPTH 4980 PERF. 1411 - 1413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EXPRESS OIL CO. 257068
GORDON WELL #: 3 RRCID -> 230148 COMPL. DATE 01/20/2005 TOTAL DEPTH 2047 PERF. 1374 - 1384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (1600) 19744 391 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
KIRKPATRICK, JOHN OIL LLC 468971
REEVES, C. -A- WELL #: 1 RRCID -> 130285 COMPL. DATE 03/01/1989 TOTAL DEPTH 5250 PERF. 1660 - 1666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (1950) 19744 460 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
EXPRESS OIL CO. 257068
GORDON, GEORGE E. WELL #: 2 RRCID -> 198630 COMPL. DATE 05/26/2002 TOTAL DEPTH 2000 PERF. 1934 - 1936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (2800) 19744 621 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
MIZE, R. N. WELL #: 1 RRCID -> 173228 COMPL. DATE 10/01/2006 TOTAL DEPTH 5094 PERF. 2610 - 2630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	7605					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	7605					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	7605					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	7605					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	7605					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	7605					N	NO RPT					-0-

COLOGNE (2870) 19744 623 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 6 RRCID -> 196194 COMPL. DATE 05/22/2003 TOTAL DEPTH 5010 PERF. 2874 - 2876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

KIRKPATRICK, JOHN OIL LLC 468971
REEVES, C. "A" WELL #: 2 RRCID -> 153645 COMPL. DATE 02/07/1995 TOTAL DEPTH 5262 PERF. 2836 - 2838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (3890) 19744 660 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
AMPAK OIL COMPANY 020463
SCHMELTZER WELL #: 1 RRCID -> 181884 COMPL. DATE 01/10/2001 TOTAL DEPTH 4996 PERF. 3915 - 3918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MICHAEL WELL #: 1 RRCID -> 242920 COMPL. DATE 01/13/2007 TOTAL DEPTH 5010 PERF. 3923 - 3930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0- B	-275					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-275					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-275					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0- B	-275					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-275					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-275					N	NO RPT					-0-

COLOGNE (4000) 19744 667 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 10 RRCID -> 200761 COMPL. DATE 10/20/2005 TOTAL DEPTH 5002 PERF. 4012 - 4015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

COLOGNE (4040) 19744 670 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
AMPAK OIL COMPANY 020463
MICHAEL WELL #: 3 RRCID -> 240567 COMPL. DATE 01/24/2008 TOTAL DEPTH 4973 PERF. 4021 - 4026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
01	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
02	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
03	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
*04	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
*05	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-

BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 14 RRCID -> 220607 COMPL. DATE 02/24/2006 TOTAL DEPTH 5000 PERF. 4007 - 4009

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

KLOTZMAN, M. S. EXPLORATION CO. 470566
JOHNNIE UNIT WELL #: 1 RRCID -> 244448 COMPL. DATE 07/19/2008 TOTAL DEPTH 5000 PERF. 4067 - 4070

12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/10/2018 - P/A 01/10/18

COLOGNE (4050) 19744 675 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
SMITH WELL #: 1 RRCID -> 192835 COMPL. DATE 11/10/2002 TOTAL DEPTH 4990 PERF. 4082 - 4085

12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLOGNE (4100) 19744 690 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 10 T RRCID -> 200767 COMPL. DATE 10/22/2003 TOTAL DEPTH 5002 PERF. 4103 - 4106

12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (4300) 19744 782 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
AMPAK OIL COMPANY 020463
CAROTHERS WELL #: 1 RRCID -> 180844 COMPL. DATE 10/14/2000 TOTAL DEPTH 4996 PERF. 4428 - 4436

12	62	R	62	-0-	-0-	-0-	62	2			N	-0-					-0-
01	62	#	54	-0-	-8	-0-	54	2			N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
03	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
*04	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
*05	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-

COLOGNE (4300) //CONT.// 19744 782 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
AMPAK OIL COMPANY //CONT.// 020463
SCHMELTZER-JOHN UNIT "A" WELL #: 2 RRCID -> 202557 COMPL. DATE 02/19/2004 TOTAL DEPTH 4990 PERF. 4295 - 4299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (4550) 19744 828 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMPAK OIL COMPANY 020463
SMITH-CAROTHERS WELL #: 1 RRCID -> 217485 COMPL. DATE 09/03/2005 TOTAL DEPTH 5010 PERF. 4554 - 4557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (4700) 19744 897 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
MICHAEL WELL #: 2 RRCID -> 240555 COMPL. DATE 12/22/2007 TOTAL DEPTH 5000 PERF. 4706 - 4715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COLOGNE (4800) 19744 920 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
KLOTZMAN, M. S. EXPLORATION CO. 470566
HUBER, A. W. WELL #: 2 RRCID -> 157509 COMPL. DATE 01/23/1996 TOTAL DEPTH 5014 PERF. 4775 - 4780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PREMIER MINERALS, INC. 676033
EARP WELL #: 1 RRCID -> 206436 COMPL. DATE 07/28/2004 TOTAL DEPTH 5210 PERF. 4753 - 4758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	3573					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	3573					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	3573					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	3573					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	3573					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	3573					N	NO RPT					-0-

COLOGNE (4950) 19744 943 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
STRATA OPERATING, INC. 825445
WILLIAMS-BUCHHOLZ WELL #: 1 RRCID -> 284236 COMPL. DATE 11/09/2017 TOTAL DEPTH 5252 PERF. 5020 - 5026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		6788	-0-	6788	6788	6768	2	20	9	N	18					18
12	2664		15459	-0-	12795	19583	15419	2	40	9	N	36					54
01	9176		16874	-0-	7698	27281	16833	2	41	9	N	37					91
02	8288		14545	-0-	6257	33538	14506	2	39	9	N	35					126
03	9176		17652	-0-	8476	42014	17607	2	45	9	N	41					167
04	8880		15679	-0-	6799	48813	15636	2	43	9	N	39					206
*05	64492		NO RPT	-0-	-64492	-0-					N	NO RPT					206

COLOMA CREEK, NORTH (7600) 19766 532 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
HAHN, O. F. WELL #: 1 RRCID -> 061398 COMPL. DATE 12/10/1974 TOTAL DEPTH 9139 PERF. N/A

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOMA CREEK, NORTH (8300) 19766 800 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
HAHN, OSCAR 342858
HAHN, O.F. WELL #: 3 U RRCID -> 072874 COMPL. DATE 06/04/1977 TOTAL DEPTH 8719 PERF. N/A

12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOMA CREEK, NORTH (8400) 19766 820 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
HAHN, O.F. WELL #: 3 L RRCID -> 072875 COMPL. DATE 06/04/1977 TOTAL DEPTH 8719 PERF. N/A

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONQUISTADOR (JANAK SAND) 20186 400 NON-ASSOCIATED ONE WELL CNTY: LAVACA
SEDONA OIL & GAS CORP. 763152
KURTZ WELL #: 1 RRCID -> 255395 COMPL. DATE 08/21/2009 TOTAL DEPTH 11130 PERF. 10898 - 10913

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127

CONQUISTADOR (LONG SAND) 20186 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
SQUARE MILE ENERGY, L.L.C. 810815
RAINEY WELL #: 1 RRCID -> 283629 COMPL. DATE 02/28/2017 TOTAL DEPTH 11500 PERF.11274 - 11324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	94891		26196	-0-	-68695	-0-	25859	3	337	9	N	306	370	1			163
01	94891		23538	-0-	-71353	-0-	23232	3	306	9	N	278	182	1			259
02	85708		25829	-0-	-59879	-0-	25512	3	317	9	N	288	375	1			172
03	94891		25323	-0-	-69568	-0-	25033	1	290	9	N	264	359	1			77
04	91830		23578	-0-	-68252	-0-	23352	3	226	9	N	205	177	1			105
*05	33462	R	33462	-0-	-0-	-0-	33092	3	370	9	N	336	177	1			264

CONSOLIDATED (WILCOX 10500) 20243 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
PREWITT WELL #: 2 RRCID -> 177512 COMPL. DATE 11/18/1999 TOTAL DEPTH 11056 PERF.10664 - 10828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2336	X	2336	-0-	-0-	-0-	184	1	2124	2	N	25					148
							28	9									
01	2201	X	2113	-0-	-88	-0-	184	1	1908	2	N	19					167
							21	9									
02	2083	X	2083	-0-	-0-	-0-	216	1	1853	2	N	13					180
							14	9									
03	2522	X	2522	-0-	-0-	-0-	279	1	2224	2	N	17					197
							19	9									
04	2250	X	2030	-0-	-220	-0-	208	1	1805	2	N	15					212
							17	9									
05	2325	X	2302	-0-	-23	-0-	248	1	2041	2	N	12					224
							13	9									

ABRAMEIT WELL #: 2 RRCID -> 181326 COMPL. DATE 06/10/2000 TOTAL DEPTH 11016 PERF.10665 - 10680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1848	X	1848	-0-	-0-	-0-	186	1	1640	2	N	20					65
							22	9									
01	2201	X	1757	-0-	-444	-0-	186	1	1546	2	N	23					88
							25	9									
02	1792	N	1464	-0-	-328	-0-	168	1	1276	2	N	18					106
							20	9									
03	1860	N	1598	-0-	-262	-0-	155	1	1422	2	N	19					125
							21	9									
04	1710	N	1499	-0-	-211	-0-	150	1	1327	2	N	20					145
							22	9									
*05	1755	N	1755	-0-	-0-	-0-	186	1	1550	2	N	17					162
							19	9									

COOK (WILCOX 9400) 20289 600 NON-ASSOCIATED ONE WELL CNTY: DE WITT
B.P. PRODUCTIONS INC. 040797
DLUGOSCH, PHILLIP WELL #: 1 RRCID -> 135416 COMPL. DATE 06/26/1990 TOTAL DEPTH 9900 PERF. 9352 - 9356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

COOK (9730) 20289 750 NON-ASSOCIATED ONE WELL CNTY: DE WITT
THUNDERBIRD ENERGY, INC. 858360
WHITE WELL #: RRCID -> 137095 COMPL. DATE 06/03/1990 TOTAL DEPTH 11013 PERF. 9796 - 9798

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			38
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			38
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			38
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			38
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			38
05	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			38

PLUGGED AND ABANDONED_____ 09/21/2000

COOK, S. (FRIO 2700) 20293 190 NON-ASSOCIATED ONE WELL CNTY: DE WITT
RILEY EXPLORATION OPG CO, LLC 712153
CLAUSEN WELL #: 1 RRCID -> 193776 COMPL. DATE 01/21/2003 TOTAL DEPTH 4750 PERF. 2597 - 2800

12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLAUSEN WELL #: 2 RRCID -> 200810 COMPL. DATE 11/04/2003 TOTAL DEPTH 3000 PERF. 2649 - 2650

12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROVONNA WELL #: 1 RRCID -> 209669 COMPL. DATE 01/20/2004 TOTAL DEPTH 2814 PERF. 1610 - 1612

12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COOK, S. (WILCOX, LO. 10,850) 20293 250 NON-ASSOCIATED ONE WELL CNTY: DE WITT
A.O.E. OPERATORS, INC. 000555
SCHORRE UNIT WELL #: 2 RRCID -> 207871 COMPL. DATE 09/22/2004 TOTAL DEPTH 11500 PERF.10872 - 10890

12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

AURORA RESOURCES CORPORATION 036931
ANGERSTEIN, E. F. UNIT #2 WELL #: 2 U RRCID -> 034489 COMPL. DATE 05/07/1963 TOTAL DEPTH N/A PERF. N/A

12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			247
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			247
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			247
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			247
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			247
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			247

COQUAT (MASSIVE SERIES) 20539 200 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
MEIDER SU WELL #: 2 RRCID -> 226481 COMPL. DATE 11/09/2005 TOTAL DEPTH 11300 PERF. 8206 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					168
01	0	N	-0-	-0-	-0-	-0-					N	-0-					168
02	0	N	-0-	-0-	-0-	-0-					N	-0-					168
03	0	N	-0-	-0-	-0-	-0-					N	-0-					168
04	0	N	-0-	-0-	-0-	-0-					N	-0-					168
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					168

COQUAT (LULING) 20539 201 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
CASA UNIT WELL #: 1D RRCID -> 248545 COMPL. DATE 08/05/2005 TOTAL DEPTH 10900 PERF. 7730 - 9899

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COQUAT (MEIDER A, DEEP) 20539 258 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
MEIDER GAS UNIT WELL #: 2 RRCID -> 115245 COMPL. DATE 11/10/2004 TOTAL DEPTH 14250 PERF.10364 - 10390

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					27

MEIDER G. U. WELL #: 4 RRCID -> 204264 COMPL. DATE 06/05/2004 TOTAL DEPTH 11000 PERF.10266 - 10342

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24

MEIDER SU WELL #: 1 RRCID -> 208595 COMPL. DATE 11/05/2004 TOTAL DEPTH 11240 PERF.10254 - 10354

12	4895	X	4895	-0-	-0-	-0-	379 14	1 9	4502	2	N	13					142
01	4774	X	4550	-0-	-224	-0-	471 19	1 9	4060	2	N	17					159
02	4736	X	4736	-0-	-0-	-0-	442 24	1 9	4270	2	N	22					181
03	4774	X	3970	-0-	-804	-0-	3948	2	22	9	N	20					201
04	4620	X	4466	-0-	-154	-0-	4444	2	22	9	N	20					221
05	4774	X	NO RPT	-0-	-4774	-0-					N	NO RPT					221

MEIDER GAS UNIT WELL #: 7A RRCID -> 209670 COMPL. DATE 04/20/2010 TOTAL DEPTH 10700 PERF.10395 - 10572

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					42

COQUAT (SLICK) 20539 333 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
MEIDER WELL #: 101 RRCID -> 221008 COMPL. DATE 06/05/2006 TOTAL DEPTH 7671 PERF. 7478 - 7488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COQUAT (SLICK UPPER) 20539 666 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MOSBACHER ENERGY COMPANY 589984
MORGAN, ADOLPH G. UNIT WELL #: 1 RRCID -> 044273 COMPL. DATE 05/18/1968 TOTAL DEPTH 8350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORGAN, A. G. WELL #: 1 RRCID -> 066727 COMPL. DATE 05/06/1967 TOTAL DEPTH 2560 PERF. 2340 - 2475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COQUAT (10500) 20539 725 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
MEIDER GAS UNIT WELL #: 2LT RRCID -> 107419 COMPL. DATE 08/12/1983 TOTAL DEPTH 14250 PERF.10482 - 10522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEIDER WELL #: 3 RRCID -> 117175 COMPL. DATE 06/11/1985 TOTAL DEPTH 13072 PERF.10484 - 10508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEIDER G.U. 4 WELL #: 4 RRCID -> 204265 COMPL. DATE 05/06/2004 TOTAL DEPTH 11000 PERF.10510 - 10535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COQUAT (10500) //CONT.// 20539 725 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC //CONT.// 681327
MAGUGLIN UNIT WELL #: 3 RRCID -> 219215 COMPL. DATE 08/23/2005 TOTAL DEPTH 11200 PERF.10682 - 10690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNN WELL #: 3 RRCID -> 236813 COMPL. DATE 05/14/2008 TOTAL DEPTH 12834 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEIDER SU ET AL GAS UNIT WELL #: 3 RRCID -> 237957 COMPL. DATE 02/25/2007 TOTAL DEPTH 11303 PERF.10788 - 10814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					27
01	0	N	-0-	-0-	-0-	-0-					N	-0-					27
02	0	N	-0-	-0-	-0-	-0-					N	-0-					27
03	0	N	-0-	-0-	-0-	-0-					N	-0-					27
04	0	N	-0-	-0-	-0-	-0-					N	-0-					27
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27

DUNN WELL #: 1ST RRCID -> 247652 COMPL. DATE 05/22/2008 TOTAL DEPTH 12598 PERF.10389 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEIDER GAS UNIT WELL #: 6 RRCID -> 248906 COMPL. DATE 09/20/2006 TOTAL DEPTH 12486 PERF.10575 - 10585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	44	N	44	-0-	-0-	-0-	3	1	41	2	N	-0-					19
01	76	N	76	-0-	-0-	-0-	8	1	68	2	N	-0-					19
02	56	N	56	-0-	-0-	-0-	5	1	51	2	N	-0-					19
03	31	N	31	-0-	-0-	-0-	25	2	6	9	N	5					24
04	60	N	28	-0-	-32	-0-	28	2			N	-0-					24
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					24

COQUAT (11,300) 20539 760 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
MEIDER DEEP GAS UNIT WELL #: 5 RRCID -> 217919 COMPL. DATE 09/01/2008 TOTAL DEPTH 12911 PERF.11261 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	788	N	788	-0-	-0-	-0-	61	1	721	2	N	5					87
							6	9									
01	993	N	993	-0-	-0-	-0-	102	1	879	2	N	11					98
							12	9									
02	924	N	609	-0-	-315	-0-	56	1	546	2	N	6					104
							7	9									
03	775	N	358	-0-	-417	-0-	352	2	6	9	N	5					109
04	960	N	402	-0-	-558	-0-	396	2	6	9	N	5					114
05	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					114

COQUAT (12700) 20539 777 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
MAGUGLIN, GEORGE WELL #: 1 RRCID -> 099506 COMPL. DATE 04/03/1982 TOTAL DEPTH 13750 PERF.12721 - 12733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLETT WELL #: 1 RRCID -> 195480 COMPL. DATE 07/01/2001 TOTAL DEPTH 14200 PERF.12423 - 12447

12	4301	X	4301	-0-	-0-	-0-	458	1	3843	2	N	-0-					164
01	4036	X	4036	-0-	-0-	-0-	457	1	3579	2	N	-0-					164
02	4144	X	3832	-0-	-312	-0-	441	1	3391	2	N	-0-					164
03	4588	X	3265	-0-	-1323	-0-	3265	2			N	-0-					164
04	4440	X	3636	-0-	-804	-0-	3581	2	55	9	N	50	138	1			76
05	4309	X	NO RPT	-0-	-4309	-0-					N	NO RPT					76

GILLETT WELL #: 2 RRCID -> 202653 COMPL. DATE 08/09/2003 TOTAL DEPTH 13100 PERF.12816 - 12867

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGUGLIN UNIT WELL #: 4 RRCID -> 206488 COMPL. DATE 07/11/2004 TOTAL DEPTH 12800 PERF.12556 - 12600

12	3410	X	1092	-0-	-2318	-0-	85	1	1007	2	N	-0-					18
01	3410	X	276	-0-	-3134	-0-	29	1	247	2	N	-0-					18
02	3080	X	665	-0-	-2415	-0-	62	1	603	2	N	-0-					18
03	3348	X	56	-0-	-3292	-0-	56	2			N	-0-					18
04	3240	X	63	-0-	-3177	-0-	63	2			N	-0-					18
05	1085	X	NO RPT	-0-	-1085	-0-					N	NO RPT					18

MAGUGLIN UNIT WELL #: 5 RRCID -> 207943 COMPL. DATE 10/27/2004 TOTAL DEPTH 12800 PERF.12420 - 12532

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
03	14B2	EXT	768	-0-	768	768	768	2			N	-0-					43
04	14B2	EXT	864	-0-	864	1632	864	2			N	-0-					43
05	14B2	EXT	NO RPT	-0-	-0-	1632					N	NO RPT					43

SWISHER WELL #: 1 RRCID -> 240703 COMPL. DATE 11/21/2008 TOTAL DEPTH 12915 PERF.10558 - 12590

12	155	X	90	-0-	-65	-0-	86	2	4	9	N	4	163	1			9
01	279	X	105	-0-	-174	-0-	101	2	4	9	N	4					13
02	196	N	78	-0-	-118	-0-	78	2			N	-0-					13
03	93	N	68	-0-	-25	-0-	68	2			N	-0-					13
04	90	N	75	-0-	-15	-0-	75	2			N	-0-					13
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					13

CORDELE (M-1U) 20585 132 ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHELL, S. G. -A- O/A WELL #: 3 RRCID -> 084313 COMPL. DATE 06/20/1979 TOTAL DEPTH 2710 PERF. 2655 - 2668

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DRUSHEL, S.G. WELL #: 5 RRCID -> 131370 COMPL. DATE 03/15/1989 TOTAL DEPTH 2749 PERF. 2595 - 2600

12	14B2 EXT	NO RPT	-0-	-0-	3798					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	3798					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	3798					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	3798					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	3798					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	3798					N	NO RPT					-0-

CORDELE (M-2U) 20585 264 ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S. G. WELL #: 15 RRCID -> 148726 COMPL. DATE 03/01/1994 TOTAL DEPTH 5247 PERF. 2622 - 2624

12	14B DENY	-0-	-0-	-0-	-0-					N	11					52
01	14B DENY	-0-	-0-	-0-	-0-					N	13					65
02	14B DENY	-0-	-0-	-0-	-0-					N	12					77
03	14B DENY	-0-	-0-	-0-	-0-					N	11					88
04	14B DENY	-0-	-0-	-0-	-0-					N	12					100
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					100

CORDELE (1750 PINHEAD) 20585 450 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BLACKSTONE PETRO ENERGY, LP 073302
DRUSHEL -B- WELL #: 5 RRCID -> 131574 COMPL. DATE 07/14/1989 TOTAL DEPTH 5224 PERF. 1710 - 1716

12	975	X	236	-0-	-739	-0-	236	5		N	-0-					-0-
01	224	X	224	-0-	-0-	-0-	224	5		N	-0-					-0-
02	224	N	25	-0-	-199	-0-	25	5		N	-0-					-0-
03	248	N	35	-0-	-213	-0-	35	5		N	-0-					-0-
04	210	N	40	-0-	-170	-0-	40	5		N	-0-					-0-
*05	55	N	55	-0-	-0-	-0-	55	5		N	-0-					-0-

DRUSHEL -B- WELL #: 14 RRCID -> 131623 COMPL. DATE 07/17/1989 TOTAL DEPTH 5200 PERF. 1736 - 1742

12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

N S P OPERATING GROUP LLC 598285
YAUSSI -B- WELL #: B 8 RRCID -> 130974 COMPL. DATE 05/19/1989 TOTAL DEPTH 3200 PERF. 1770 - 1780

12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE (1750 PINHEAD) //CONT.// 20585 450 NON-ASSOCIATED CAPACITY CNTY: JACKSON
N S P OPERATING GROUP LLC //CONT.// 598285
YAUSSI -A- WELL #: 13 C RRCID -> 131624 COMPL. DATE 07/31/1989 TOTAL DEPTH 2100 PERF. 1738 - 1746

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CORDELE (2550) 20585 560 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BLACKSTONE PETRO ENERGY, LP 073302
DRUSHEL -B- WELL #: 15 RRCID -> 135296 COMPL. DATE 06/30/1990 TOTAL DEPTH 5200 PERF. 2550 - 2556

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	40588			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	40588			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	40588			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	40588			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	40588			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	40588			N	NO RPT			-0-

P&B PETROLEUM LLC 630656
DRUSHEL -A- WELL #: 10 RRCID -> 129986 COMPL. DATE 11/23/1988 TOTAL DEPTH 2808 PERF. 2550 - 2556

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY	-0-	-0-	-0-	-0-			N	13			53
01	14B DENY	-0-	-0-	-0-	-0-			N	14			67
02	T. A.	-0-	-0-	-0-	-0-			N	13			80
03	14B DENY	-0-	-0-	-0-	-0-			N	12			92
04	14B DENY	-0-	-0-	-0-	-0-			N	11			103
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			103

CORDELE (2600) 20585 594 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL S.G. -A- WELL #: 14 RRCID -> 127268 COMPL. DATE 04/01/1988 TOTAL DEPTH 2860 PERF. 2601 - 2605

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CORDELE (2610) 20585 598 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S.G. -A- WELL #: 1 RRCID -> 129601 COMPL. DATE 11/23/1988 TOTAL DEPTH 2705 PERF. 2594 - 2598

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CORDELE (3825) 20585 815 NON-ASSOCIATED EXEMPT CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S. G. WELL #: 10 RRCID -> 146757 COMPL. DATE 07/17/1993 TOTAL DEPTH 5217 PERF. 3823 - 3827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE (3980) 20585 825 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S. G. WELL #: 9 RRCID -> 145054 COMPL. DATE 02/23/1993 TOTAL DEPTH 5208 PERF. 3980 - 3985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE (4000) 20585 858 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S. G. WELL #: 2A RRCID -> 133400 COMPL. DATE 01/06/1998 TOTAL DEPTH 5144 PERF. 3030 - 3302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE (4600) 20585 940 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL WELL #: 6AT RRCID -> 131366 COMPL. DATE 03/20/1989 TOTAL DEPTH 5208 PERF. 4426 - 4429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, EAST (2800) 20586 575 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VAQUERO OPERATING 882776
WEARDEN BFE WELL #: 1 RRCID -> 219455 COMPL. DATE 01/04/2006 TOTAL DEPTH 5505 PERF. 2798 - 2801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CORDELE, EAST (2900) 20586 700 NON-ASSOCIATED EXEMPT CNTY: JACKSON
CORDELE DEVELOPMENT CORPORATION 178030
PRESSLY, EDMONIA WELL #: 14 RRCID -> 234524 COMPL. DATE 07/20/2006 TOTAL DEPTH 5185 PERF. 2947 - 2951

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG	NO RPT	-0-	-0-	664					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	664					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	664					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	664					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	664					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	664					N	NO RPT					-0-

KUBECKA, P. F. HEIRS GAS UNIT WELL #: 1 RRCID -> 263679 COMPL. DATE 03/22/2011 TOTAL DEPTH 5200 PERF. 2980 - 3060

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CORDELE, SE. (3050 CATAHOULA) 20591 750 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CORDELE DEVELOPMENT CORPORATION 178030
PRESSLEY, EDMONIA ESTATE WELL #: 1 RRCID -> 001399 COMPL. DATE 02/20/1959 TOTAL DEPTH 5210 PERF. 3051 - 3056

12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESSLY WELL #: 1 B RRCID -> 069693 COMPL. DATE 07/30/1954 TOTAL DEPTH N/A PERF. N/A

12	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-

CORDELE, W. (CATAHOULA KARYN) 20593 080 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S.G. WELL #: 6AC RRCID -> 131747 COMPL. DATE 03/20/1989 TOTAL DEPTH 5208 PERF. 3030 - 3032

12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, W. (CLONE) 20593 090 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BLACKSTONE PETRO ENERGY, LP 073302
DRUSHEL -B- WELL #: 7 C RRCID -> 130671 COMPL. DATE 03/31/1989 TOTAL DEPTH 3250 PERF. 1450 - 1456

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	130	-0-	130	130	130	5			N	-0-					-0-
03	250 X	120	-0-	-130	-0-	120	5			N	-0-					-0-
04	125 N	125	-0-	-0-	-0-	125	5			N	-0-					-0-
05	155 N	110	-0-	-45	-0-	110	5			N	-0-					-0-

CORDELE, W. (CLONE) //CONT.// 20593 090 NON-ASSOCIATED CAPACITY CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI "A" WELL #: 6 RRCID -> 141055 COMPL. DATE 09/27/1991 TOTAL DEPTH 3156 PERF. 1520 - 1530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, WEST (JOE) 20593 224 NON-ASSOCIATED CAPACITY CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI WELL #: B 20 RRCID -> 159960 COMPL. DATE 05/31/1996 TOTAL DEPTH 3500 PERF. 2637 - 2647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, WEST (STRAY 3000) 20593 704 NON-ASSOCIATED EXEMPT CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI B WELL #: 19 RRCID -> 161316 COMPL. DATE 12/05/1996 TOTAL DEPTH 5000 PERF. 2946 - 2954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, WEST (TIGER) 20593 736 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BLACKSTONE PETRO ENERGY, LP 073302
DRUSHEL -B- WELL #: 6 RRCID -> 001407 COMPL. DATE 01/29/1955 TOTAL DEPTH 3260 PERF. 2595 - 2602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	110	-0-	110	110	110	5			N	-0-					-0-
03	225	R	115	-0-	-110	-0-	115	5			N	-0-					-0-
04	122	R	122	-0-	-0-	-0-	122	5			N	-0-					-0-
05	124	N	115	-0-	-9	-0-	115	5			N	-0-					-0-

CORDELE, WEST (TRAYLOR, LOWER) 20593 768 NON-ASSOCIATED CAPACITY CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI WELL #: B 1 RRCID -> 147164 COMPL. DATE 08/06/1993 TOTAL DEPTH 5212 PERF. 2395 - 2400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DELQ	PR	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

P&B PETROLEUM LLC 630656
DRUSHEL, S. G. "A" WELL #: 16 RRCID -> 138315 COMPL. DATE 03/19/1991 TOTAL DEPTH 3368 PERF. 2322 - 2324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, WEST (TRAYLOR, UPPER) 20593 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BLACKSTONE PETRO ENERGY, LP 073302
DRUSHEL -B- WELL #: 7 T RRCID -> 130672 COMPL. DATE 03/31/1989 TOTAL DEPTH 3250 PERF. 2368 - 2372

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	115	-0-	115	115	115	5			N	-0-					-0-
03	233 R	118	-0-	-115	-0-	118	5			N	-0-					-0-
04	116 R	116	-0-	-0-	-0-	116	5			N	-0-					-0-
05	124 N	120	-0-	-4	-0-	120	5			N	-0-					-0-

N S P OPERATING GROUP LLC 598285
YAUSSI "A" WELL #: 7 RRCID -> 139806 COMPL. DATE 09/27/1991 TOTAL DEPTH 3190 PERF. 2396 - 2404

12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, WEST (TREPAS) 20593 806 NON-ASSOCIATED ONE WELL CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI -A- WELL #: 4 RRCID -> 131252 COMPL. DATE 04/15/1989 TOTAL DEPTH 3221 PERF. 2082 - 2088

12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, WEST (2600) 20593 920 NON-ASSOCIATED CAPACITY CNTY: JACKSON
GREAT TEXAS CRUDE INC. 328774
GRAHAM WELL #: 1 RRCID -> 175657 COMPL. DATE 08/26/1999 TOTAL DEPTH 3000 PERF. 2636 - 2639

12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INLAND OCEAN, INC. 424607
JOLLY, M. E. WELL #: 1 RRCID -> 170641 COMPL. DATE 09/30/1997 TOTAL DEPTH 3500 PERF. 2580 - 2590

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CORDELE, W. (3730) 20593 970 NON-ASSOCIATED ONE WELL CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI B SWD WELL #: 1 RRCID -> 131025 COMPL. DATE 03/19/1989 TOTAL DEPTH 3950 PERF. 3773 - 3800

12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE W. (4270 BECKY) 20593 990 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CORDELE DEVELOPMENT CORPORATION 178030
PRESSLEY, EDMONIA WELL #: 12 RRCID -> 151370 COMPL. DATE 10/01/1994 TOTAL DEPTH 5216 PERF. 4237 - 4244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PRESSLY, EDMONIA WELL #: 14 RRCID -> 226842 COMPL. DATE 07/20/2006 TOTAL DEPTH 5185 PERF. 3057 - 3061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSDEN (Z-12) 20870 800 NON-ASSOCIATED CAPACITY CNTY: BEE
VISION OIL AND GAS LLC 886198
PETERSON WELL #: 1 RRCID -> 240418 COMPL. DATE 06/16/2008 TOTAL DEPTH 11000 PERF. 9805 - 9958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	666	-0-	-47	-0-	84 12	1 9	570	2	N	11	161	1			27
01	620	N	394	-0-	-226	-0-	62 13	1 9	319	2	N	12					39
02	594	N	594	-0-	-0-	-0-	83 22	1 9	489	2	N	20					59
03	652	N	652	-0-	-0-	-0-	87 9	1 9	556	2	N	8					67
*04	440	N	440	-0-	-0-	-0-	429	2	11	9	N	10					77
05	651	N	484	-0-	-167	-0-	448	2	36	9	N	33					110

WELDER EXPLORATION & PROD., INC. 907297
PAGE, GLADYS WELL #: 1 RRCID -> 099255 COMPL. DATE 03/01/1982 TOTAL DEPTH 9858 PERF. 9716 - 9724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSDEN, W. (HOCKLEY LOWER) 20876 052 ASSOCIATED ONE WELL CNTY: BEE
DARTEX ENERGY CORPORATION 201208
PAGE, C. E. WELL #: 13 RRCID -> 118289 COMPL. DATE 04/12/1985 TOTAL DEPTH 3702 PERF. 3593 - 3595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					57
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					57
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					57
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					57

COSDEN, WEST (MACKHANK) 20876 364 ASSOCIATED 49B CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
PAGE UNIT #2 WELL #: 1 RRCID -> 277206 COMPL. DATE 07/22/2014 TOTAL DEPTH 9895 PERF. 7460 - 7484

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSDEN, WEST (VICKSBURG, UPPER) 20876 572 NON-ASSOCIATED ONE WELL CNTY: BEE
STARK PETROLEUM 815164
DUGAT, LENA ET AL WELL #: RRCID -> 118079 COMPL. DATE 09/05/1985 TOTAL DEPTH 4313 PERF. 3252 - 3257

12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19

PLUGGED AND ABANDONED_____ 07/14/2004

WELDER EXPLORATION & PROD., INC. 907297
PAGE WELL #: 1 RRCID -> 264407 COMPL. DATE 05/25/2011 TOTAL DEPTH 4120 PERF. 2701 - 2706

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					7

COSDEN, WEST (WILCOX 7800) 20876 624 NON-ASSOCIATED EXEMPT CNTY: BEE
BRALEX OPERATING LLC 088561
GREEN, E. E. WELL #: 2 RRCID -> 033595 COMPL. DATE 09/06/2011 TOTAL DEPTH 7939 PERF. 2120 - 2127

12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSDEN, WEST (WILCOX 8300) 20876 728 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
FREELAND, J. M. WELL #: 9 L RRCID -> 037711 COMPL. DATE 07/22/1965 TOTAL DEPTH 9900 PERF. 8360 - 8366

12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSDEN, WEST (WILCOX 9500) 20876 832 NON-ASSOCIATED CAPACITY CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
HILL-ROSE GAS UNIT WELL #: 2 C RRCID -> 216255 COMPL. DATE 10/18/2005 TOTAL DEPTH 9800 PERF. 9183 - 9205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0- B	-8556					Y	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-8556					Y	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-8556					Y	-0-					-0-
03	T. A.		-0-	-0-	-0- B	-8556					Y	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-8556					Y	-0-					-0-
05	T. A.		-0-	-0-	-0- B	-8556					Y	-0-					-0-

RINCON PETROLEUM CORPORATION 712336
J. C. BYLES UNIT WELL #: 2 RRCID -> 210314 COMPL. DATE 03/11/2005 TOTAL DEPTH 10900 PERF. 9152 - 9167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	N	1415	-0-	-228 B	-0-	1394	2	21	9	N	19	90	1			16
01	1488	N	1168	-0-	-320 B	-0-	1154	2	14	9	N	13					29
02	1344	N	510	-0-	-834 B	-0-	497	2	13	9	N	12					41
03	428	N	428	-0-	-0- B	-0-	417	2	11	9	N	10					51
04	448	N	448	-0-	-0- B	-0-	434	2	14	9	N	13					64
*05	634	N	634	-0-	-0- B	-0-	569	2	65	9	N	59	88	1			35

J.C. BYLES UNIT WELL #: 3 RRCID -> 217810 COMPL. DATE 08/06/2005 TOTAL DEPTH 10900 PERF. 9143 - 9168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1736	N	1430	-0-	-306 B	-38464	1408	2	22	9	N	20	90	1			12
01	1457	N	1221	-0-	-236 B	-38464	1207	2	14	9	N	13					25
02	1372	N	536	-0-	-836 B	-38464	522	2	14	9	N	13					38
03	0	N	919	-0-	919 B	-37545	907	2	12	9	N	11					49
04	0	N	1683	-0-	1683 B	-35862	1670	2	13	9	N	12					61
05	589	N	1563	-0-	974 B	-34888	1495	2	68	9	N	62	89	1			34

COTTONWOOD CREEK,E. (MIDDLE WX.) 21045 350 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
PEDERNALES WELL #: 1 RRCID -> 193766 COMPL. DATE 04/01/2002 TOTAL DEPTH 10833 PERF.10440 - 10498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	X	2330	-0-	-770	-0-	2264	2	66	9	N	60					99
01	3100	X	2231	-0-	-869	-0-	2099	2	132	9	N	120	178	1			41
02	2800	X	2330	-0-	-470	-0-	2243	2	87	9	N	79					120
03	2776	X	2776	-0-	-0-	-0-	2599	2	177	9	N	161	186	1			95
04	2400	X	2388	-0-	-12	-0-	2166	2	222	9	N	202	188	1			109
05	2573	X	2482	-0-	-91	-0-	2357	2	125	9	N	114	175	1			48

PEDERNALES UNIT WELL #: 3 RRCID -> 193769 COMPL. DATE 09/11/2002 TOTAL DEPTH 10700 PERF.10430 - 10456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	985	-0-	-162	-0-	985	2			N	-0-					205
01	1705	N	1026	-0-	-679	-0-	1026	2			N	-0-					205
02	983	N	983	-0-	-0-	-0-	983	2			N	-0-					205
03	1093	N	1093	-0-	-0-	-0-	1043	2	50	9	N	45	182	1			68
04	990	N	951	-0-	-39	-0-	921	2	30	9	N	27					95
*05	1188	N	1188	-0-	-0-	-0-	1123	2	65	9	N	59					154

COTTONWOOD CREEK, S. (FRIO 2300) 21048 090 NON-ASSOCIATED EXEMPT CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
ANGERSTEIN, H O WELL #: 1 RRCID -> 207897 COMPL. DATE 10/12/2004 TOTAL DEPTH 5500 PERF. 2276 - 2280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	21	-0-	-41	-0-	21	5			N	-0-					-0-
01	31	N	27	-0-	-4	-0-	27	5			N	-0-					-0-
02	50	N	50	-0-	-0-	-0-	50	5			N	-0-					-0-
03	50	N	50	-0-	-0-	-0-	50	5			N	-0-					-0-
04	30	N	9	-0-	-21	-0-	9	5			N	-0-					-0-
05	62	N	15	-0-	-47	-0-	15	5			N	-0-					-0-

COTTONWOOD CREEK, S (FRIO 2800) 21048 270 NON-ASSOCIATED EXEMPT CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
SCHAEFER, E. C. WELL #: 5 RRCID -> 145447 COMPL. DATE 03/13/2010 TOTAL DEPTH 5412 PERF. 3400 - 3471

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT	-0-	-0-	-0-	551					N	-0-					-0-
01	INJECT	-0-	-0-	-0-	551					N	-0-					-0-
02	INJECT	-0-	-0-	-0-	551					N	-0-					-0-
03	INJECT	-0-	-0-	-0-	551					N	-0-					-0-
04	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-

COTTONWOOD CREEK, S. (FRIO 3050) 21048 360 NON-ASSOCIATED EXEMPT CNTY: DE WITT
CASKIDS OPERATING COMPANY 139584
COLLINS, MICHAEL WELL #: 1 RRCID -> 231805 COMPL. DATE 10/13/2007 TOTAL DEPTH 3126 PERF. 2968 - 2976

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0- B	-3282					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-3282					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-3282					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-3282					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-3282					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-3282					N	NO RPT					-0-

MILLER-THOMAS GAS UNIT WELL #: 1 RRCID -> 251499 COMPL. DATE 10/16/2007 TOTAL DEPTH 3190 PERF. 2952 - 2960

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0- B	-1435					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-1435					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-1435					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-1435					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-1435					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-1435					N	NO RPT					-0-

COTTONWOOD CREEK, S. (MACKHANK) 21048 450 ASSOCIATED EXEMPT CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
SCHAEFER, E. C. WELL #: 1 U RRCID -> 042458 COMPL. DATE 08/09/1967 TOTAL DEPTH 7664 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COTTONWOOD CREEK, S. (ROEDER) 21048 540 NON-ASSOCIATED ONE WELL CNTY: DE WITT
TRANS-PECOS RESOURCES, INC. 864806
KRUEGER UNIT WELL #: 1 RRCID -> 149162 COMPL. DATE 03/01/1994 TOTAL DEPTH 14100 PERF.12859 - 13082

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COTTONWOOD CREEK, S. (5300) 21048 950 NON-ASSOCIATED ONE WELL CNTY: DE WITT
THUNDERBIRD ENERGY, INC. 858360
BUEHRIG WELL #: 5 L RRCID -> 084738 COMPL. DATE 08/06/1979 TOTAL DEPTH 5501 PERF. 5284 - 5291

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COUSIN (4100) 21165 750 NON-ASSOCIATED ONE WELL CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
GEO-GOLDENROD WELL #: 04 RRCID -> 202573 COMPL. DATE 12/01/2003 TOTAL DEPTH 4500 PERF. 4138 - 4142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COY CITY (7100) 21368 600 NON-ASSOCIATED ONE WELL CNTY: KARNES
BRIDGER ENVIRONMENTAL, LLC 091138
COY CITY SWD WELL #: 1 RRCID -> 277720 COMPL. DATE 06/08/2015 TOTAL DEPTH 7465 PERF. 6404 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COY CITY (7800 -D-) 21368 750 NON-ASSOCIATED EXEMPT CNTY: KARNES
LOVACA GATHERING COMPANY 509750
COY CITY GAS UNIT O/A WELL #: 401 RRCID -> 001444 COMPL. DATE 05/13/1949 TOTAL DEPTH N/A PERF. 7792 - 7834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAIN (3300) 21460 400 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
O'CONNOR-HEWITT WELL #: A 2 RRCID -> 231114 COMPL. DATE 09/19/2007 TOTAL DEPTH 4710 PERF. 3361 - 3364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		-0-	-0-	-0-	-0-					N	-0-					-0-
05	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/21/2017 - P/A 07/21/17

CRANDALL RUBIE (L. SIBLEY SAND) 21477 240 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
CRANDALL, RUBIE WELL #: 4 RRCID -> 202798 COMPL. DATE 08/12/2003 TOTAL DEPTH 17515 PERF.15516 - 15854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3103	X	3103	-0-	-0- B	-0-	244	1	2859	3	Y	-0-					-0-
01	3453	X	3453	-0-	-0- B	-0-	363	1	3090	3	Y	-0-					-0-
02	3185	X	3185	-0-	-0- B	-0-	415	1	2770	3	Y	-0-					-0-
03	3427	X	3427	-0-	-0- B	-0-	418	1	3009	2	Y	-0-					-0-
04	2880	X	3330	-0-	450 B	-0-	296	1	3034	2	Y	-0-					-0-
*05	5423	X	5423	-0-	-0- B	-0-	2144	1	3279	2	Y	-0-					-0-

CRANDALL RUBIE (MAGNOLIA) 21477 250 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BLUESTONE NATURAL RES. II, LLC 076861
SARTWELLE WELL #: 7 RRCID -> 265068 COMPL. DATE 07/21/2011 TOTAL DEPTH 17600 PERF.13804 - 13818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	X	995	-0-	-90	-0-	995	2			N	-0-					22
01	868	X	848	-0-	-20	-0-	848	2			N	-0-					22
02	1092	N	1004	-0-	-88	-0-	1004	2			N	-0-					22
03	992	N	792	-0-	-200	-0-	792	2			N	-0-					22
04	1095	N	1095	-0-	-0-	-0-	1095	2			N	-0-					22
*05	1116	N	885	-0-	-231	-0-	885	2			N	-0-					22

CRIMSON EXPLORATION OPER., INC. 190005
STOVALL WELL #: 2 RRCID -> 192576 COMPL. DATE 10/09/2002 TOTAL DEPTH 14259 PERF.14013 - 14156

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

XTO ENERGY INC. 945936
CRANDALL, RUBY WELL #: 1 RRCID -> 184431 COMPL. DATE 03/27/2002 TOTAL DEPTH 16500 PERF.14002 - 14044

12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

CRANDALL, RUBIE WELL #: 3 RRCID -> 192831 COMPL. DATE 09/29/2010 TOTAL DEPTH 14500 PERF.13262 - 13278

12	93	N	50	-0-	-43	-0-	7	1	43	3	Y	-0-	3	1			-0-
01	93	N	14	-0-	-79	-0-	3	1	11	3	Y	-0-					-0-
02	56	N	25	-0-	-31	-0-	4	1	21	3	Y	-0-					-0-
03	62	N	55	-0-	-7	-0-	7	1	47	2	Y	1					1
							1	9									
04	14	N	66	-0-	52	-0-	6	1	60	2	Y	-0-					1
*05	388	N	388	-0-	-0-	-0-	153	1	235	2	Y	-0-					1

CRANDALL RUBIE (WILCOX CONS.) 21477 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CRIMSON EXPLORATION OPER., INC. 190005
STOVALL WELL #: 1 RRCID -> 200146 COMPL. DATE 06/13/2003 TOTAL DEPTH 14580 PERF.11830 - 13412

12	124	N	36	-0-	-88	-0-	3	1	25	2	N	7					232
							8	9									
01	93	N	47	-0-	-46	-0-	4	1	31	2	N	11					243
							12	9									
02	69	N	69	-0-	-0-	-0-	7	1	56	2	N	5					248
							6	9									
03	41	N	41	-0-	-0-	-0-	5	1	36	2	N	-0-					248
04	60	N	65	-0-	5	-0-	8	1	53	2	N	4	174	1			78
							4	9									
*05	376	N	376	-0-	-0-	-0-	48	1	306	2	N	20					98
							22	9									

STOVALL WELL #: 3 RRCID -> 221466 COMPL. DATE 07/17/2006 TOTAL DEPTH 15000 PERF.12511 - 12586

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					10
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					10
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					10
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					10
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					10
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					10

CRANDALL RUBIE (WILCOX CONS.) //CONT.// 21477 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
CRANDALL, RUBIE WELL #: 3 RRCID -> 206762 COMPL. DATE 12/08/2014 TOTAL DEPTH 14500 PERF.12919 - 13910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRANDALL, RUBIE WELL #: 2 RRCID -> 269032 COMPL. DATE 08/10/2012 TOTAL DEPTH 14500 PERF.11120 - 11189

12	0	N	-0-	-0-	-0-	-0-					Y	2	169	1			196
01	62	N	43	-0-	-19	-0-	4	1	35	3	Y	4					200
							4	9									
02	45	N	45	-0-	-0-	-0-	6	1	39	3	Y	-0-					200
03	25	N	25	-0-	-0-	-0-	1	1	4	2	Y	18					218
							20	9									
04	30	N	18	-0-	-12	-0-	1	1	8	2	Y	8					226
							9	9									
*05	242	N	242	-0-	-0-	-0-	90	1	139	2	Y	12					238
							13	9									

CROCKER (WX. 10,800) 21757 475 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HURD ENTERPRISES, LTD. 419886
TULLIS-WALKER WELL #: 1 RRCID -> 274639 COMPL. DATE 06/08/2014 TOTAL DEPTH 11820 PERF.10393 - 10449

12	7316	X	4523	-0-	-2793	-0-	4523	2			N	-0-					201
01	5890	X	1838	-0-	-4052	-0-	1838	2			N	-0-					201
02	5068	X	4449	-0-	-619	-0-	4429	2	20	9	N	18	170	1			49
03	6232	X	6232	-0-	-0-	-0-	6232	2			N	-0-					49
04	4380	X	31	-0-	-4349	-0-	31	2			N	-0-					49
05	4929	X	53	-0-	-4876	-0-	53	2			N	-0-					49

CUERO, S (BLK. 111 10,000) 22148 800 NON-ASSOCIATED ONE WELL CNTY: DE WITT
BOYD & MCWILLIAMS ENERGY GROUP 084545
KOENIG, EDWARD F WELL #: 1 RRCID -> 107713 COMPL. DATE 08/01/1983 TOTAL DEPTH 10238 PERF. 9982 - 9997

12	1364	#	1355	-0-	-9	-0-	1338	3	17	9	N	15					73
01	1240	#	1152	-0-	-88	-0-	1143	3	9	9	N	8					81
02	1036	N	1034	-0-	-2	-0-	1025	3	9	9	N	8					89
03	1364	N	1031	-0-	-333	-0-	1031	3			N	-0-					89
04	1110	N	934	-0-	-176	-0-	932	3	2	9	N	2					91
*05	1320	N	1320	-0-	-0-	-0-	1291	3	29	9	N	26					117

DALLAS HUSKY (WILCOX 9000) 22834 426 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WELDER EXPLORATION & PROD., INC. 907297
ENCINA WELL #: 1 RRCID -> 201724 COMPL. DATE 02/03/2004 TOTAL DEPTH 13162 PERF. 9198 - 9214

12	5642	X	341	-0-	-5301	-0-	71	1	270	2	N	-0-					198
01	5642	X	3815	-0-	-1827	-0-	429	1	3327	2	N	54	175	1			77
							59	9									
02	3836	X	3167	-0-	-669	-0-	497	1	2670	2	N	-0-					77
03	5881	X	5881	-0-	-0-	-0-	591	1	5092	2	N	180	30	1			227
							198	9									
04	5795	X	5795	-0-	-0-	-0-	603	1	5029	2	N	148	174	1			201
							163	9									
05	3813	X	NO RPT	-0-	-3813	-0-					N	NO RPT					201

DALLAS HUSKY (WILCOX 9000) //CONT.// 22834 426 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
ENCINA WELL #: 2 RRCID -> 206598 COMPL. DATE 07/11/2004 TOTAL DEPTH 9300 PERF. 9170 - 9186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENCINA WELL #: 3 RRCID -> 227686 COMPL. DATE 12/07/2006 TOTAL DEPTH 11790 PERF. 9910 - 9940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3828	X	3828	-0-	-0-	-0-	782 43	1 9	3003	2	N	39					216
01	2883	X	1352	-0-	-1531	-0-	149 48	1 9	1155	2	N	44					260
02	2604	X	1777	-0-	-827	-0-	273 36	1 9	1468	2	N	33					293
03	2883	X	2571	-0-	-312	-0-	262 46	1 9	2263	2	N	42	157	1			178
04	2790	X	2119	-0-	-671	-0-	222 47	1 9	1850	2	N	43					221
05	2883	X	NO RPT	-0-	-2883	-0-					N	NO RPT					221

DALLAS HUSKY, NE. (HET) 22838 140 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WELDER EXPLORATION & PROD., INC. 907297
GOLIAD NAVAL AIR STATION WELL #: 1 RRCID -> 250759 COMPL. DATE 06/18/2009 TOTAL DEPTH 3300 PERF. 2046 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DALLAS HUSKY, NE. (MACKHANK) 22838 160 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CML EXPLORATION, LLC 120648
TERRELL WELL #: 1 RRCID -> 257555 COMPL. DATE 04/10/2010 TOTAL DEPTH 10700 PERF.10421 - 10591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER EXPLORATION & PROD., INC. 907297
WALSTON-PETTUS WELL #: 1 RRCID -> 236915 COMPL. DATE 01/12/2008 TOTAL DEPTH 10660 PERF.10504 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	1550					N	-0-					77
01	1550	R	-0-	-0-	-1550	-0-					N	-0-					77
02	0	N	-0-	-0-	-0-	-0-					N	-0-					77
03	0	N	-0-	-0-	-0-	-0-					N	-0-					77
04	0	N	-0-	-0-	-0-	-0-					N	-0-					77
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					77

DALLAS HUSKY, NE. (MASSIVE WX) 22838 175 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WELDER EXPLORATION & PROD., INC. 907297
CLIFF FROMME WELL #: 1 RRCID -> 236080 COMPL. DATE 03/20/2008 TOTAL DEPTH 11400 PERF.10466 - 10485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					89

WALSTON-PETTUS A WELL #: 3 RRCID -> 242641 COMPL. DATE 03/21/2010 TOTAL DEPTH 13773 PERF.10460 - 10822

12	0	N	-0-	-0-	-0-	-0-					N	-0-					168
01	403	N	-0-	-0-	-403	-0-					N	-0-					168
02	0	N	-0-	-0-	-0-	-0-					N	-0-					168
03	1626	N	1626	-0-	-0-	-0-	1300	5	326	9	N	296	174	1			290
04	2985	N	2985	-0-	-0-	-0-	2900	5	85	9	N	77	35	1			332
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					332

CLIFF FROMME WELL #: 2 RRCID -> 244430 COMPL. DATE 11/03/2008 TOTAL DEPTH 11039 PERF.10447 - 10466

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					69

DANIEL RANCH (YEGUA) 23037 495 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
SURE FLOW OIL & GAS, INC. 830587
WELDER - COLE WELL #: RRCID -> 159805 COMPL. DATE 05/16/1996 TOTAL DEPTH 6500 PERF. 5581 - 5588

12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					24
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					24
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					24
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					24
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					24
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					24

PLUGGED AND ABANDONED_____ 04/01/2015

WELDER-COLE WELL #: RRCID -> 175895 COMPL. DATE 07/01/1999 TOTAL DEPTH 6200 PERF. 5856 - 5880

12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					17

PLUGGED AND ABANDONED_____ 05/05/2016

DAVO (FRIO 2970) 23466 200 NON-ASSOCIATED ONE WELL CNTY: LAVACA
GREENSTONE ENERGY, LLC 331330
FOWLKES UNIT WELL #: 1 RRCID -> 216741 COMPL. DATE 04/13/2006 TOTAL DEPTH 7418 PERF. 3034 - 3071

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BD OPERATING, LLC 040203
CUERO SWD WELL #: 1 RRCID -> 272909 COMPL. DATE 01/15/2015 TOTAL DEPTH 7850 PERF. 6256 - 7355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BURLINGTON RESOURCES O & G CO LP 109333
MARALDO A403 WELL #: 1 RRCID -> 250474 COMPL. DATE 09/20/2010 TOTAL DEPTH 13102 PERF.13554 - 16380

12	5611	X	4170	-0-	-1441	B	-0-	633	1	2024	3	N	1375	1299	1			218
								1513	9									
01	5084	X	5007	-0-	-77	B	-0-	538	1	2916	3	N	1412	1239	1			391
								1553	9									
02	4731	X	4731	-0-	-0-	B	-0-	90	1	3563	3	N	980	1098	1			273
								1078	9									
*03	5379	X	5379	-0-	-0-	B	-0-	3913	3	1466	9	N	1333	1307	1			299
*04	4860	X	4781	-0-	-79	B	-0-	1	1	3516	3	N	1036	1111	1			224
								124	5	1140	9							
05	5239	X	5080	-0-	-159	B	-0-	3522	3	105	5	N	1321	1120	1			425
								1453	9									

BUTLER A-304 WELL #: 2 RRCID -> 259222 COMPL. DATE 06/15/2010 TOTAL DEPTH 13741 PERF.14128 - 17650

12	6572	X	5752	-0-	-820	B	-0-	4888	3	864	9	N	785	738	1			215
01	6448	X	5677	-0-	-771	B	-0-	4658	3	1019	9	N	926	726	1			415
02	5824	X	4806	-0-	-1018	B	-0-	4102	3	704	9	N	640	910	1			145
*03	6448	X	5274	-0-	-1174	B	-0-	4404	3	870	9	N	791	741	1			195
*04	5817	X	5817	-0-	-0-	B	-0-	4799	3	169	5	N	772	747	1			220
								849	9									
*05	6524	X	6524	-0-	-0-	B	-0-	5708	3	170	5	N	587	562	1			245
								646	9									

HAMILTON TRUST A-405 WELL #: 1 RRCID -> 259352 COMPL. DATE 10/10/2010 TOTAL DEPTH 12748 PERF.13198 - 17286

*12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					194
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					194
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					194
*03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					194
*04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					194
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					194

HILMER KOOPMANN A 274 WELL #: 1 RRCID -> 259552 COMPL. DATE 06/29/2016 TOTAL DEPTH 13190 PERF.13470 - 17241

12	43524	X	32689	-0-	-10835	B	-0-	1377	1	22790	3	N	7747	7480	1			405
								8522	9									
01	32395	X	29725	-0-	-2670	B	-0-	710	1	21641	3	N	6704	6932	1			177
								7374	9									
02	27692	X	23528	-0-	-4164	B	-0-	628	1	17174	3	N	5205	5162	1			220
								5726	9									
*03	35295	X	35295	-0-	-0-	B	-0-	878	1	26273	3	N	7404	7239	1			385
								8144	9									
*04	31620	X	30262	-0-	-1358	B	-0-	906	1	21676	3	N	6287	6306	1			366
								764	5	6916	9							
05	32674	X	29031	-0-	-3643	B	-0-	902	1	21353	3	N	5584	5444	1			506
								634	5	6142	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

HAMILTON TRUST UNIT B WELL #: 1 RRCID -> 260706 COMPL. DATE 10/14/2010 TOTAL DEPTH 13003 PERF.13480 - 17106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	2453	-0-	2453 B	-251553	89	1	1954	3	N	373	364	1			157
							410	9									
01	2697	N	2574	-0-	-123 B	-251553	40	1	1941	3	N	539	383	1			313
							593	9									
02	2688	X	2237	-0-	-451 B	-251553	1769	3	468	9	N	425	562	1			176
*03	2976	X	2636	-0-	-340 B	-251553	80	1	1907	3	N	590	562	1			204
							649	9									
*04	2880	X	2960	-0-	80 B	-251473	454	1	1902	3	N	488	558	1			134
							67	5	537	9							
05	2573	X	3226	-0-	653 B	-250820	835	1	2070	3	N	236	186	1			184
							61	5	260	9							

HAMILTON TRUST UNIT C WELL #: 1 RRCID -> 261182 COMPL. DATE 05/04/2011 TOTAL DEPTH 13332 PERF.13186 - 17752

12	2945	X	2264	-0-	-681 B	-0-	2019	3	245	9	N	223	187	1			163
01	2733	X	2733	-0-	-0- B	-0-	1979	3	754	9	N	685	731	1			117
02	2296	X	1880	-0-	-416 B	-0-	1682	3	198	9	N	180	185	1			112
*03	2532	X	2532	-0-	-0- B	-0-	1920	3	612	9	N	556	556	1			112
*04	2640	X	2269	-0-	-371 B	-0-	1792	3	63	5	N	376	372	1			116
							414	9									
05	2728	X	2023	-0-	-705 B	-0-	1782	3	53	5	N	171	187	1			100
							188	9									

HAMILTON TRUST UNIT D WELL #: 1 RRCID -> 263687 COMPL. DATE 04/07/2011 TOTAL DEPTH 13206 PERF.13799 - 17733

12	2852	X	2636	-0-	-216 B	-0-	17	1	2134	3	N	441	373	1			174
							485	9									
01	2821	X	1146	-0-	-1675 B	-0-	876	3	270	9	N	245	191	1			228
02	2548	X	1703	-0-	-845 B	-0-	1507	3	196	9	N	178	188	1			218
*03	3580	X	3580	-0-	-0- B	-0-	3092	3	488	9	N	444	556	1			106
*04	2824	X	2824	-0-	-0- B	-0-	2359	3	83	5	N	347	341	1			112
							382	9									
05	2635	X	2518	-0-	-117 B	-0-	2261	3	67	5	N	173	185	1			100
							190	9									

BUTLER UNIT B WELL #: 1 RRCID -> 263744 COMPL. DATE 03/31/2012 TOTAL DEPTH 13665 PERF.14006 - 18607

12	11997	X	377	-0-	-11620 B	-0-	6	1	371	3	N	-0-					192
01	12152	X	189	-0-	-11963 B	-0-	31	1	158	3	N	-0-					192
02	10976	X	972	-0-	-10004 B	-0-	245	1	492	3	N	214	188	1			218
							235	9									
*03	4867	X	432	-0-	-4435 B	-0-	316	1	116	3	N	-0-					218
*04	900	X	738	-0-	-162 B	-0-	222	1	442	3	N	53	53	0			218
							16	5	58	9							
05	1085	X	375	-0-	-710 B	-0-	253	1	110	3	N	8	8	0			218
							3	5	9	9							

D. BAKER UNIT A WELL #: 1 RRCID -> 264000 COMPL. DATE 03/27/2012 TOTAL DEPTH 13141 PERF.13245 - 17539

12	653	X	653	-0-	-0- B	-0-	40	1	613	3	N	-0-					312
01	558	X	78	-0-	-480 B	-0-	49	1	29	3	N	-0-					312
02	392	X	-0-	-0-	-392 B	-0-					N	358	191	1			479
*03	558	X	-0-	-0-	-558 B	-0-					N	-0-					479
*04	690	N	690	-0-	-0- B	-0-	564	3	20	5	N	96	186	1			389
							106	9									
*05	76	N	76	-0-	-0- B	-0-	74	3	2	5	N	-0-					389

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

LACKEY UNIT A WELL #: 1 RRCID -> 264289 COMPL. DATE 11/17/2015 TOTAL DEPTH 13079 PERF.13456 - 18158

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2046	X	1814	-0-		-232	B	-0-	183	1	1300	3	N	301	301	0			228
									331	9									
01	2333	X	2333	-0-		-0-	B	-0-	242	1	1281	3	N	736	421	0	183	1	360
									810	9									
02	2016	X	1979	-0-		-37	B	-0-	198	1	1184	3	N	543	553	0	188	1	162
									597	9									
*03	2232	X	2092	-0-		-140	B	-0-	209	1	1190	3	N	630	416	0	187	1	189
									693	9									
*04	2250	X	2026	-0-		-224	B	-0-	232	1	1210	3	N	492	492	0			189
									43	5	541	9							
05	2325	X	1957	-0-		-368	B	-0-	372	1	1157	3	N	358	196	0	178	1	173
									34	5	394	9							

HARTMAN UNIT A WELL #: 1 RRCID -> 264314 COMPL. DATE 08/24/2012 TOTAL DEPTH 13605 PERF.13846 - 18571

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2046	X	1819	-0-		-227	B	-0-	307	1	1303	3	N	190	182	1			106
									209	9									
01	2139	X	1983	-0-		-156	B	-0-	327	1	1264	3	N	356	339	1			123
									392	9									
02	1932	X	1824	-0-		-108	B	-0-	233	1	1425	3	N	151	178	1			96
									166	9									
*03	2000	X	2000	-0-		-0-	B	-0-	113	1	1481	3	N	369	357	1			108
									406	9									
*04	1920	X	1753	-0-		-167	B	-0-	54	1	1430	3	N	199	184	1			123
									50	5	219	9							
05	2015	X	1739	-0-		-276	B	-0-	233	1	1463	3	N	-0-					123
									43	5									

R BORCHARDT UNIT C WELL #: 1 RRCID -> 264315 COMPL. DATE 05/13/2012 TOTAL DEPTH 12920 PERF.13427 - 17781

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8246	X	7588	-0-		-658	B	-0-	4	1	5708	3	N	1705	1705	0			326
									1876	9									
01	8246	X	6876	-0-		-1370	B	-0-	9	1	5051	3	N	1651	1651	0			326
									1816	9									
02	7448	X	6476	-0-		-972	B	-0-	4871	3	1605	9	N	1459	1442	0	174	1	169
*03	7812	X	7421	-0-		-391	B	-0-	1	1	5440	3	N	1800	801	0	755	1	413
									1980	9									
*04	7350	X	6465	-0-		-885	B	-0-	5096	3	180	5	N	1081	1282	1			212
									1189	9									
05	7595	X	7144	-0-		-451	B	-0-	5329	3	158	5	N	1506	1301	1			417
									1657	9									

HARDESTY UNIT A WELL #: 1 RRCID -> 264514 COMPL. DATE 04/16/2012 TOTAL DEPTH 13310 PERF.13721 - 17978

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8556	X	7344	-0-		-1212	B	-0-	222	1	6079	3	N	948	936	1			86
									1043	9									
01	8359	X	8359	-0-		-0-	B	-0-	165	1	7118	3	N	978	935	1			129
									1076	9									
02	7784	X	6708	-0-		-1076	B	-0-	167	1	5790	3	N	683	738	1			74
									751	9									
*03	8618	X	7390	-0-		-1228	B	-0-	156	1	6221	3	N	921	935	1			60
									1013	9									
*04	8340	X	6920	-0-		-1420	B	-0-	168	1	5717	3	N	758	745	1			73
									201	5	834	9							
05	8370	X	6841	-0-		-1529	B	-0-	59	1	5816	3	N	721	740	1			54
									173	5	793	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
WILD UNIT A WELL #: 1 RRCID -> 264715 COMPL. DATE 03/13/2012 TOTAL DEPTH 13402 PERF.14073 - 18192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	6180	X	4972	-0-	-1208 B	-0-	422	1	4189	3	N	328	184	1			260
							361	9									
*07	6386	X	5200	-0-	-1186 B	-0-	434	1	4138	3	N	571	540	1			291
							628	9									
*08	6386	X	3524	-0-	-2862 B	-0-	269	1	3240	3	N	14	182	1			123
							15	9									
*09	5370	X	4944	-0-	-426 B	-0-	244	1	4385	3	N	286	185	1			224
							315	9									
*10	5208	X	4933	-0-	-275 B	-0-	361	1	4040	3	N	484	368	1			340
							532	9									
*11	5040	X	4330	-0-	-710 B	-0-	397	1	3610	3	N	294	371	1			263
							323	9									
*12	5208	X	3469	-0-	-1739 B	-0-	331	1	2917	3	N	201	368	1			96
							221	9									
*01	5115	X	4145	-0-	-970 B	-0-	280	1	3468	3	N	361	351	1			106
							397	9									
*02	4620	X	3394	-0-	-1226 B	-0-	249	1	2776	3	N	335	189	1			252
							369	9									
*03	4929	X	3511	-0-	-1418 B	-0-	250	1	2958	3	N	275	374	1			153
							303	9									
*04	4320	X	4309	-0-	-11 B	-0-	297	1	3507	3	N	346	373	1			126
							124	5	381	9							
05	4154	X	3391	-0-	-763 B	-0-	422	1	2883	3	N	-0-					126
							86	5									

S. WALLIS UNIT A WELL #: 1 RRCID -> 264987 COMPL. DATE 05/10/2012 TOTAL DEPTH 13164 PERF.13467 - 17761

12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					109
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					109
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					109
*03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					109
*04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					109
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					109

BUTLER UNIT D WELL #: 1 RRCID -> 265330 COMPL. DATE 03/21/2012 TOTAL DEPTH 13487 PERF.13728 - 18482

12	5239	X	5154	-0-	-85 B	-0-	270	1	3818	3	N	969	969	0			254
							1066	9									
01	5611	X	4803	-0-	-808 B	-0-	240	1	3530	3	N	939	939	0			254
							1033	9									
02	5068	X	2482	-0-	-2586 B	-0-	143	1	1789	3	N	500	500	0			254
							550	9									
*03	5611	X	4949	-0-	-662 B	-0-	261	1	3685	3	N	912	912	0			254
							1003	9									
*04	5310	X	4336	-0-	-974 B	-0-	255	1	3038	3	N	851	851	0			254
							107	5	936	9							
05	5146	X	3734	-0-	-1412 B	-0-	273	1	3059	3	N	283	283	0			254
							91	5	311	9							

KOLODZIEJZCYK UNIT A WELL #: 1 RRCID -> 265406 COMPL. DATE 01/31/2012 TOTAL DEPTH 13346 PERF.13906 - 18200

12	8401	X	6349	-0-	-2052 B	-0-	5019	3	1330	9	N	1209	1122	1			349
01	7750	X	7214	-0-	-536 B	-0-	168	1	5989	3	N	961	941	1			369
							1057	9									
02	7000	X	6156	-0-	-844 B	-0-	42	1	5109	3	N	914	942	1			341
							1005	9									
*03	6758	X	3104	-0-	-3654 B	-0-	2356	3	748	9	N	680	743	1			278
*04	6990	X	631	-0-	-6359 B	-0-	187	1	444	9	N	404	404	0			278
*05	8229	X	8229	-0-	-0- B	-0-	6994	3	208	5	N	934	544	0	374	1	294
							1027	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

J. WALLIS UNIT A WELL #: 1 RRCID -> 266268 COMPL. DATE 06/12/2012 TOTAL DEPTH 13656 PERF.14085 - 19096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6913	X	6247	-0-	-666 B	-0-	2	1	5862	3	N	348	376	1			153
							383	9									
01	7316	X	6303	-0-	-1013 B	-0-	2	1	5877	3	N	385	191	1			347
							424	9									
02	6608	X	5360	-0-	-1248 B	-0-	60	1	4575	3	N	659	565	1			441
							725	9									
*03	7161	X	6334	-0-	-827 B	-0-	207	1	5618	3	N	463	548	1			356
							509	9									
*04	6420	X	5830	-0-	-590 B	-0-	161	1	5087	3	N	366	372	1			350
							179	5	403	9							
05	6293	X	6006	-0-	-287 B	-0-	214	1	5335	3	N	272	191	1			431
							158	5	299	9							

R. BORCHARDT UNIT B WELL #: 1 RRCID -> 266269 COMPL. DATE 07/23/2016 TOTAL DEPTH 13103 PERF.13377 - 17570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	18631	X	12643	-0-	-5988 B	-0-	255	1	9159	3	N	2935	2935	0			250
							3229	9									
01	16523	X	11621	-0-	-4902 B	-0-	337	1	8418	3	N	2605	2605	0			250
							2866	9									
02	14812	X	9674	-0-	-5138 B	-0-	347	1	6775	3	N	2320	2320	0			250
							2552	9									
*03	15872	X	8648	-0-	-7224 B	-0-	336	1	6640	3	N	1520	549	0	755	1	466
							1672	9									
*04	13680	X	7051	-0-	-6629 B	-0-	343	1	5095	3	N	1303	1297	1			472
							180	5	1433	9							
05	12648	X	5637	-0-	-7011 B	-0-	463	1	4213	3	N	760	545	1			687
							125	5	836	9							

HOOKS UNIT A WELL #: 1 RRCID -> 266272 COMPL. DATE 06/26/2012 TOTAL DEPTH 13396 PERF.14000 - 18480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4154	X	3276	-0-	-878 B	-0-	80	1	2999	3	N	179	184	1			94
							197	9									
01	3844	X	3797	-0-	-47 B	-0-	80	1	2808	3	N	826	748	1			172
							909	9									
02	3472	X	3257	-0-	-215 B	-0-	63	1	2857	3	N	306	362	1			116
							337	9									
*03	3456	X	3456	-0-	-0- B	-0-	3016	3	440	9	N	400	372	1			144
*04	4777	X	4777	-0-	-0- B	-0-	211	1	3992	3	N	394	376	1			162
							141	5	433	9							
*05	3975	X	3975	-0-	-0- B	-0-	251	1	3436	3	N	169	186	1			145
							102	5	186	9							

M. KOOPMANN UNIT A WELL #: 1 RRCID -> 266281 COMPL. DATE 07/01/2012 TOTAL DEPTH 13114 PERF.13527 - 16556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8	N	8	-0-	-0- B	-0-	8	1			N	-0-					156
01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					156
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					156
*03	31	X	-0-	-0-	-31 B	-0-					N	-0-					156
*04	30	X	-0-	-0-	-30 B	-0-					N	-0-					156
05	8	X	-0-	-0-	-8 B	-0-					N	-0-					156

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
D BAKER UNIT B WELL #: 1 RRCID -> 266283 COMPL. DATE 07/02/2012 TOTAL DEPTH 13005 PERF.13316 - 18668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9021	X	8436	-0-	-585 B	-0-	322	1	5490	3	N	2385	2239	0	187	1	153
							2624	9									
01	10912	X	8153	-0-	-2759 B	-0-	320	1	5118	3	N	2468	2204	0	187	1	230
							2715	9									
02	9856	X	7477	-0-	-2379 B	-0-	322	1	5010	3	N	1950	1950	0			230
							2145	9									
*03	10912	X	9505	-0-	-1407 B	-0-	289	1	6531	3	N	2441	2194	0	191	1	286
							2685	9									
*04	10230	X	7582	-0-	-2648 B	-0-	186	1	5258	3	N	1775	1775	0			286
							185	5	1953	9							
05	8432	X	8209	-0-	-223 B	-0-	249	1	5378	3	N	2202	878	0	1114	1	496
							160	5	2422	9							

P. CRAIN UNIT A WELL #: 2 RRCID -> 266287 COMPL. DATE 05/20/2014 TOTAL DEPTH 13499 PERF.14341 - 18238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12896	X	11025	-0-	-1871 B	-0-	427	1	9268	3	N	1209	1209	0			285
							1330	9									
01	12214	X	11650	-0-	-564 B	-0-	429	1	9270	3	N	1774	1155	0	572	1	332
							1951	9									
02	11032	X	10254	-0-	-778 B	-0-	398	1	8402	3	N	1322	1322	0			332
							1454	9									
*03	12214	X	11141	-0-	-1073 B	-0-	405	1	9172	3	N	1422	1422	0			332
							1564	9									
*04	11490	X	9991	-0-	-1499 B	-0-	387	1	8083	3	N	1124	1124	0			332
							285	5	1236	9							
05	11687	X	10319	-0-	-1368 B	-0-	480	1	8601	3	N	894	722	0	185	1	319
							255	5	983	9							

D. BAKER UNIT A WELL #: 2 RRCID -> 266296 COMPL. DATE 09/23/2012 TOTAL DEPTH 13151 PERF.13313 - 16746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4361	X	4361	-0-	-0- B	-0-	42	1	3438	3	N	801	749	1			233
							881	9									
01	4371	X	3540	-0-	-831 B	-0-	92	1	2380	3	N	971	747	1			457
							1068	9									
02	3948	X	124	-0-	-3824 B	-0-	124	1			N	-0-					457
*03	4371	X	204	-0-	-4167 B	-0-	204	1			N	-0-					457
*04	71258	X	71258	-0-	-0- B	-0-	342	1	50930	3	N	16538	15857	0	727	1	411
							1794	5	18192	9							
*05	133936	X	133936	-0-	-0- B	-0-	438	1	96635	3	N	30903	30640	0	544	1	130
							2870	5	33993	9							

LACKEY UNIT A WELL #: 2 RRCID -> 266488 COMPL. DATE 04/26/2014 TOTAL DEPTH 13094 PERF.13417 - 18026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9858	X	265	-0-	-9593 B	-0-	265	1			N	-0-					280
01	8897	X	48	-0-	-8849 B	-0-	48	1			N	-0-					280
02	8036	X	46	-0-	-7990 B	-0-	46	1			N	-0-					280
*03	47620	X	47620	-0-	-0- B	-0-	425	1	33964	3	N	12028	12028	0			280
							13231	9									
*04	39184	X	39184	-0-	-0- B	-0-	617	1	27727	3	N	8966	5568	0	2972	1	706
							977	5	9863	9							
*05	43760	X	43760	-0-	-0- B	-0-	1440	1	30170	3	N	10231	10372	1			565
							896	5	11254	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
GOHLKE UNIT A WELL #: 1 RRCID -> 266697 COMPL. DATE 01/29/2012 TOTAL DEPTH 13782 PERF.13889 - 18477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12183	X	11593	-0-	-590 B	-0-	1	1	10130	3	N	1329	8	0	1279	1	200
							1462	9									
01	12059	X	11139	-0-	-920 B	-0-	267	1	9557	3	N	1195	26	0	1126	1	243
							1315	9									
02	10892	X	9485	-0-	-1407 B	-0-	51	1	8353	3	N	983	938	1			288
							1081	9									
*03	12059	X	9329	-0-	-2730 B	-0-	8019	3	1310	9	N	1191	1310	1			169
*04	11490	X	11213	-0-	-277 B	-0-	4	1	9515	3	N	1235	1235	0			169
							335	5	1359	9							
05	11594	X	10283	-0-	-1311 B	-0-	17	1	9251	3	N	673	427	0	184	1	231
							275	5	740	9							

FRANZ UNIT A WELL #: 1 RRCID -> 266699 COMPL. DATE 05/25/2012 TOTAL DEPTH 13505 PERF.13974 - 18441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7595	X	6387	-0-	-1208 B	-0-	311	1	4952	3	N	1022	1022	0			445
							1124	9									
01	6851	X	6615	-0-	-236 B	-0-	394	1	5062	3	N	1054	1054	0			445
							1159	9									
02	6216	X	5913	-0-	-303 B	-0-	807	1	4095	3	N	919	919	0			445
							1011	9									
*03	6882	X	6353	-0-	-529 B	-0-	873	1	4405	3	N	977	977	0			445
							1075	9									
*04	6660	X	5861	-0-	-799 B	-0-	748	1	4085	3	N	804	804	0			445
							144	5	884	9							
05	6603	X	5845	-0-	-758 B	-0-	429	1	4623	3	N	596	491	0	181	1	369
							137	5	656	9							

LANGHOFF UNIT B WELL #: 1 RRCID -> 266701 COMPL. DATE 06/16/2012 TOTAL DEPTH 13201 PERF.13288 - 17894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					115
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					115
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					115
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					115
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					115
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					115

BARGMANN TRUST UNIT B WELL #: 1 RRCID -> 266766 COMPL. DATE 05/29/2012 TOTAL DEPTH 13258 PERF.13820 - 18561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8680	X	8143	-0-	-537 B	-0-	217	1	6155	3	N	1610	1610	0			194
							1771	9									
01	8928	X	7873	-0-	-1055 B	-0-	147	1	5982	3	N	1585	1287	0	370	1	122
							1744	9									
02	8064	X	6629	-0-	-1435 B	-0-	5196	3	1433	9	N	1303	1303	0			122
*03	8928	X	7969	-0-	-959 B	-0-	6255	3	1714	9	N	1558	1558	0			122
*04	8070	X	7921	-0-	-149 B	-0-	1	1	6016	3	N	1538	1344	0	188	1	128
							212	5	1692	9							
05	8153	X	8118	-0-	-35 B	-0-	6272	3	186	5	N	1509	815	0	375	1	447
							1660	9									

SEIDEL UNIT A WELL #: 1 RRCID -> 266770 COMPL. DATE 07/22/2012 TOTAL DEPTH 13147 PERF.13146 - 19055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					141
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					141
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					141
*03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					141
*04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					141
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					141

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
STRAUBE UNIT A WELL #: 1 RRCID -> 266780 COMPL. DATE 08/10/2012 TOTAL DEPTH 13328 PERF.14000 - 17068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10370	X	10370	-0-	-0- B	-0-	124	1	7835	3	N	2192	1222	0	927	1	474
							2411	9									
01	5337	X	5337	-0-	-0- B	-0-	278	1	3972	3	N	988	699	0	381	1	382
							1087	9									
02	3556	X	1438	-0-	-2118 B	-0-	156	1	1041	3	N	219	375	1			226
							241	9									
*03	6076	X	1829	-0-	-4247 B	-0-	19	1	1394	3	N	378	371	1			233
							416	9									
*04	5880	X	1446	-0-	-4434 B	-0-	19	1	1001	3	N	355	212	0	178	1	198
							35	5	391	9							
05	6076	X	1293	-0-	-4783 B	-0-	10	1	1015	3	N	216	216	0			198
							30	5	238	9							

N STEINMANN UNIT A WELL #: 1 RRCID -> 266815 COMPL. DATE 09/02/2012 TOTAL DEPTH 13435 PERF.13500 - 17889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7347	X	5125	-0-	-2222 B	-0-	300	1	4058	3	N	697	750	1			454
							767	9									
01	6479	X	5660	-0-	-819 B	-0-	242	1	4227	3	N	1083	799	0	377	1	361
							1191	9									
02	5852	X	3672	-0-	-2180 B	-0-	206	1	2684	3	N	711	711	0			361
							782	9									
*03	6479	X	4591	-0-	-1888 B	-0-	184	1	3645	3	N	693	693	0			361
							762	9									
*04	6180	X	3908	-0-	-2272 B	-0-	116	1	3033	3	N	593	243	0	187	1	524
							107	5	652	9							
05	5673	X	3306	-0-	-2367 B	-0-	71	1	3106	3	N	34	184	1			374
							92	5	37	9							

MOTL UNIT A WELL #: 1 RRCID -> 266816 COMPL. DATE 08/19/2012 TOTAL DEPTH 13390 PERF.13656 - 18612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12890	X	12890	-0-	-0- B	-0-	174	1	10673	3	N	1857	2051	1			431
							2043	9									
01	12023	X	12023	-0-	-0- B	-0-	665	1	9478	3	N	1709	1496	1			644
							1880	9									
02	13048	X	11031	-0-	-2017 B	-0-	1570	1	7899	3	N	1420	1484	1			580
							1562	9									
*03	14446	X	11697	-0-	-2749 B	-0-	2416	1	7804	3	N	1343	1484	1			439
							1477	9									
*04	13980	X	11255	-0-	-2725 B	-0-	486	1	8948	3	N	1369	1317	1			491
							315	5	1506	9							
05	12896	X	11365	-0-	-1531 B	-0-	328	1	9227	3	N	1396	1502	1			385
							274	5	1536	9							

JANSKY UNIT B WELL #: 1 RRCID -> 266817 COMPL. DATE 08/08/2013 TOTAL DEPTH 13362 PERF.13542 - 18977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	X	-0-	-0-	-124 B	-52082					N	-0-					226
01	93	X	-0-	-0-	-93 B	-52082					N	-0-					226
02	0	X	-0-	-0-	-0- B	-52082					N	-0-					226
*03	0	X	-0-	-0-	-0- B	-52082					N	-0-					226
*04	0	X	-0-	-0-	-0- B	-52082					N	-0-					226
05	0	X	-0-	-0-	-0- B	-52082					N	-0-					226

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
N STEINMANN UNIT B WELL #: 1 RRCID -> 266818 COMPL. DATE 09/28/2012 TOTAL DEPTH 13340 PERF.13616 - 16751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9920	X	8436	-0-	-1484 B	-0-	309	1	6528	3	N	1454	1454	0			357
							1599	9									
01	8711	X	8389	-0-	-322 B	-0-	84	1	6449	3	N	1687	1492	0	189	1	363
							1856	9									
02	9216	X	9216	-0-	-0- B	-0-	162	1	7276	3	N	1616	1616	0			363
							1778	9									
*03	9984	X	9984	-0-	-0- B	-0-	55	1	7998	3	N	1755	1755	0			363
							1931	9									
*04	9303	X	9303	-0-	-0- B	-0-	334	1	7085	3	N	1485	669	0	747	1	432
							250	5	1634	9							
05	10199	X	8416	-0-	-1783 B	-0-	112	1	7392	3	N	629	726	1			335
							220	5	692	9							

ROYAL UNIT A WELL #: 1 RRCID -> 266821 COMPL. DATE 08/08/2017 TOTAL DEPTH 13770 PERF.13972 - 19483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	18063	X	18063	-0-	-0- B	-0-	1857	1	14665	3	N	1401	1493	1			179
							1541	9									
01	20615	X	18367	-0-	-2248 B	-0-	1807	1	15555	3	N	914	927	1			166
							1005	9									
02	20244	X	15972	-0-	-4272 B	-0-	1754	1	12637	3	N	1437	1320	1			283
							1581	9									
*03	22413	X	13259	-0-	-9154 B	-0-	2095	1	9413	3	N	1592	1685	1			190
							1751	9									
*04	21690	X	10190	-0-	-11500 B	-0-	2585	1	6018	3	N	1250	1285	1			155
							212	5	1375	9							
05	18352	X	1988	-0-	-16364 B	-0-	455	1	1171	3	N	297	363	1			89
							35	5	327	9							

FRANZ UNIT A WELL #: 2 RRCID -> 266835 COMPL. DATE 04/23/2014 TOTAL DEPTH 13361 PERF.13544 - 17911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9672	X	8806	-0-	-866 B	-0-	7341	3	1465	9	N	1332	1332	0			108
01	9517	X	8280	-0-	-1237 B	-0-	90	1	6796	3	N	1267	1267	0			108
							1394	9									
02	8596	X	7923	-0-	-673 B	-0-	10	1	6602	3	N	1192	1192	0			108
							1311	9									
*03	9517	X	8473	-0-	-1044 B	-0-	7085	3	1388	9	N	1262	1262	0			108
*04	8520	X	7865	-0-	-655 B	-0-	6482	3	228	5	N	1050	1050	0			108
							1155	9									
05	8804	X	7478	-0-	-1326 B	-0-	137	1	6444	3	N	642	642	0			108
							191	5	706	9							

ROYAL UNIT B WELL #: 1 RRCID -> 266836 COMPL. DATE 10/21/2013 TOTAL DEPTH 14095 PERF.14059 - 19881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	17050	X	13495	-0-	-3555 B	-0-	1114	1	11433	3	N	862	734	1			330
							948	9									
01	18042	X	8502	-0-	-9540 B	-0-	949	1	6590	3	N	875	752	1			453
							963	9									
02	16296	X	582	-0-	-15714 B	-0-	59	1	523	3	N	-0-					453
*03	18042	X	16542	-0-	-1500 B	-0-	801	1	14714	3	N	934	941	1			446
							1027	9									
*04	27270	X	27270	-0-	-0- B	-0-	1504	1	23540	3	N	1270	1313	1			403
							829	5	1397	9							
05	13485	X	6974	-0-	-6511 B	-0-	406	1	5983	3	N	370	378	1			395
							178	5	407	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
MOTL UNIT A WELL #: 2 RRCID -> 266843 COMPL. DATE 06/13/2014 TOTAL DEPTH 13281 PERF.13600 - 16654

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
12	10199	X	9307	-0-	-892	B	-0-		621	1	7620	3	N	969	941	1			214
									1066	9									
01	9672	X	9397	-0-	-275	B	-0-		713	1	7223	3	N	1328	1120	1			422
									1461	9									
02	8736	X	8412	-0-	-324	B	-0-		663	1	6516	3	N	1121	1101	1			442
									1233	9									
*03	9455	X	8885	-0-	-570	B	-0-		429	1	7226	3	N	1118	1128	1			432
									1230	9									
*04	9090	X	8267	-0-	-823	B	-0-		288	1	6771	3	N	881	939	1			374
									239	5	969	9							
05	9393	X	8474	-0-	-919	B	-0-		280	1	6887	3	N	1002	915	1			461
									205	5	1102	9							

HOOKS WELL #: 4 RRCID -> 266867 COMPL. DATE 11/17/2017 TOTAL DEPTH 13035 PERF.13320 - 17307

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
12	33248	X	33248	-0-	-0-	B	-0-		1029	1	25555	3	N	6058	5800	1			508
									6664	9									
01	29233	X	29233	-0-	-0-	B	-0-		1039	1	22204	3	N	5445	5591	1			362
									5990	9									
02	29318	X	29318	-0-	-0-	B	-0-		1020	1	22880	3	N	4925	5008	1			279
									5418	9									
*03	24421	X	24421	-0-	-0-	B	-0-		1361	1	17887	3	N	4703	4645	1			337
									5173	9									
*04	24891	X	24891	-0-	-0-	B	-0-		391	1	19555	3	N	3869	4040	1			166
									689	5	4256	9							
*05	26327	X	26327	-0-	-0-	B	-0-		433	1	21342	3	N	3562	3439	1			289
									634	5	3918	9							

HARTMAN UNIT A WELL #: 2 RRCID -> 266872 COMPL. DATE 07/03/2014 TOTAL DEPTH 13783 PERF.14104 - 18145

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
12	12400	X	11568	-0-	-832	B	-0-		141	1	10510	3	N	834	834	0			155
									917	9									
01	13237	X	8624	-0-	-4613	B	-0-		133	1	7803	3	N	625	625	0			155
									688	9									
02	11956	X	11173	-0-	-783	B	-0-		165	1	10185	3	N	748	748	0			155
									823	9									
*03	12431	X	6027	-0-	-6404	B	-0-		56	1	5791	3	N	164	164	0			155
									180	9									
*04	11520	X	8597	-0-	-2923	B	-0-		20	1	7660	3	N	588	564	1			179
									270	5	647	9							
*05	15261	X	15261	-0-	-0-	B	-0-		3	1	14472	3	N	324	376	1			127
									430	5	356	9							

STANCHOS UNIT A WELL #: 3 RRCID -> 266876 COMPL. DATE 05/23/2014 TOTAL DEPTH 13340 PERF.13774 - 17975

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
12	11780	X	10657	-0-	-1123	B	-0-		5	1	8748	3	N	1731	1731	0			364
									1904	9									
01	11656	X	11059	-0-	-597	B	-0-		23	1	9125	3	N	1737	1737	0			364
									1911	9									
02	11058	X	11058	-0-	-0-	B	-0-		9411	3	1647	9	N	1497	1497	0			364
*03	11656	X	10820	-0-	-836	B	-0-		9008	3	1812	9	N	1647	1647	0			364
*04	10830	X	9945	-0-	-885	B	-0-		8163	3	288	5	N	1358	1358	0			364
									1494	9									
05	12245	X	9095	-0-	-3150	B	-0-		7864	3	234	5	N	906	740	0	160	1	370
									997	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
GWOSDZ UNIT A WELL #: 1 RRCID -> 268558 COMPL. DATE 07/13/2012 TOTAL DEPTH 13001 PERF.13201 - 18278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8246	X	7198	-0-	-1048 B	-0-	381	1	4837	3	N	1800	1800	0			242
							1980	9									
01	8246	X	5985	-0-	-2261 B	-0-	427	1	3686	3	N	1702	1418	0	377	1	149
							1872	9									
02	6748	X	6250	-0-	-498 B	-0-	469	1	4073	3	N	1553	1553	0			149
							1708	9									
*03	7563	X	7563	-0-	-0- B	-0-	512	1	5240	3	N	1646	1440	0	186	1	169
							1811	9									
*04	7230	X	7008	-0-	-222 B	-0-	410	1	4734	3	N	1543	1543	0			169
							167	5	1697	9							
05	7192	X	5977	-0-	-1215 B	-0-	503	1	4419	3	N	840	840	0			169
							131	5	924	9							

HOOKS WELL #: 2 RRCID -> 268559 COMPL. DATE 07/24/2014 TOTAL DEPTH 12865 PERF.13241 - 17769

12	9734	X	2005	-0-	-7729 B	-0-	24	1	1628	3	N	321	374	1			257
							353	9									
01	9734	X	2454	-0-	-7280 B	-0-	134	1	1840	3	N	436	373	1			320
							480	9									
02	8792	X	8561	-0-	-231 B	-0-	30	1	6789	3	N	1584	1672	1			232
							1742	9									
*03	9996	X	9996	-0-	-0- B	-0-	7312	3	2684	9	N	2440	2404	1			268
*04	8667	X	8667	-0-	-0- B	-0-	1212	1	5319	3	N	1772	1853	1			187
							187	5	1949	9							
05	9486	X	8732	-0-	-754 B	-0-	1023	1	5686	3	N	1685	1636	1			236
							169	5	1854	9							

HOOKS WELL #: 3 RRCID -> 268561 COMPL. DATE 04/27/2014 TOTAL DEPTH 13159 PERF.13592 - 17208

12	8742	X	6901	-0-	-1841 B	-0-	283	1	5495	3	N	1021	941	1			319
							1123	9									
01	8525	X	6024	-0-	-2501 B	-0-	105	1	5061	3	N	780	919	1			180
							858	9									
02	8792	X	6086	-0-	-2706 B	-0-	159	1	4816	3	N	1010	941	1			249
							1111	9									
*03	9734	X	7558	-0-	-2176 B	-0-	269	1	6500	3	N	717	753	1			213
							789	9									
*04	9420	X	7322	-0-	-2098 B	-0-	260	1	5852	3	N	913	927	1			199
							206	5	1004	9							
*05	7414	X	7414	-0-	-0- B	-0-	277	1	6081	3	N	795	745	1			249
							181	5	875	9							

WILLEKE UNIT B WELL #: 1 RRCID -> 268699 COMPL. DATE 08/13/2013 TOTAL DEPTH 13477 PERF.13738 - 19080

*06	0	X	-0-	-0-	-0- B	-0-					N	-0-					87
*07	0	X	-0-	-0-	-0- B	-0-					N	-0-					87
*08	0	X	-0-	-0-	-0- B	-0-					N	-0-					87
*09	0	X	-0-	-0-	-0- B	-0-					N	-0-					87
*10	0	X	-0-	-0-	-0- B	-0-					N	-0-					87
*11	0	X	-0-	-0-	-0- B	-0-					N	-0-					87
*12	0	X	-0-	-0-	-0- B	-0-					N	-0-					87
*01	0	X	-0-	-0-	-0- B	-0-					N	-0-					87
*02	0	X	-0-	-0-	-0- B	-0-					N	-0-					87
*03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					87
*04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					87
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					87

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

BUTLER UNIT C WELL #: 1 RRCID -> 268773 COMPL. DATE 07/22/2012 TOTAL DEPTH 13720 PERF.13865 - 18039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9455	X	8971	-0-	-484 B	-0-	7606	3	1365	9	N	1241	1241	0			239
01	9176	X	8780	-0-	-396 B	-0-	12	1	7463	3	N	1186	1186	0			239
							1305	9									
02	8540	X	6857	-0-	-1683 B	-0-	35	1	5792	3	N	936	936	0			239
							1030	9									
*03	9455	X	9018	-0-	-437 B	-0-	23	1	7709	3	N	1169	1169	0			239
							1286	9									
*04	9150	X	7425	-0-	-1725 B	-0-	26	1	6152	3	N	936	936	0			239
							217	5	1030	9							
05	8959	X	7940	-0-	-1019 B	-0-	27	1	7298	3	N	362	362	0			239
							217	5	398	9							

JANSKY UNIT A WELL #: 1 RRCID -> 268776 COMPL. DATE 07/25/2012 TOTAL DEPTH 13309 PERF.13391 - 18560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13764	X	11073	-0-	-2691 B	-0-	312	1	8777	3	N	1804	1266	0	556	1	423
							1984	9									
01	13113	X	10374	-0-	-2739 B	-0-	365	1	8205	3	N	1640	1640	0			423
							1804	9									
02	11844	X	8509	-0-	-3335 B	-0-	355	1	6520	3	N	1485	1021	0	382	1	505
							1634	9									
*03	13113	X	10047	-0-	-3066 B	-0-	333	1	7588	3	N	1933	1637	0	378	1	423
							2126	9									
*04	11640	X	9093	-0-	-2547 B	-0-	317	1	6865	3	N	1517	1517	0			423
							242	5	1669	9							
05	11067	X	9354	-0-	-1713 B	-0-	309	1	7396	3	N	1299	456	0	749	1	517
							220	5	1429	9							

J WALLIS UNIT A WELL #: 2 RRCID -> 268792 COMPL. DATE 04/01/2014 TOTAL DEPTH 13600 PERF.13857 - 18813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5146	X	3229	-0-	-1917 B	-0-	423	1	2623	3	N	166	191	1			176
							183	9									
01	5642	X	3622	-0-	-2020 B	-0-	278	1	2615	3	N	663	558	1			281
							729	9									
02	5096	X	3972	-0-	-1124 B	-0-	200	1	3500	3	N	247	188	1			340
							272	9									
*03	4805	X	4314	-0-	-491 B	-0-	150	1	3971	3	N	175	375	1			140
							193	9									
*04	4662	X	4662	-0-	-0- B	-0-	1	1	4129	3	N	352	377	1			115
							145	5	387	9							
*05	5096	X	5096	-0-	-0- B	-0-	4	1	4735	3	N	196	186	1			125
							141	5	216	9							

STANCHOS UNIT A WELL #: 1 RRCID -> 268805 COMPL. DATE 07/21/2012 TOTAL DEPTH 13458 PERF.13845 - 17944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7285	X	3857	-0-	-3428 B	-0-	3220	3	637	9	N	579	557	1			322
01	5608	X	5608	-0-	-0- B	-0-	4106	3	1502	9	N	1365	173	0	1329	1	185
02	4900	X	28	-0-	-4872 B	-0-	28	1			N	-0-					185
*03	4464	X	102	-0-	-4362 B	-0-	102	3			N	-0-					185
*04	5640	X	1038	-0-	-4602 B	-0-	997	1	41	9	N	37	37	0			185
05	5828	X	1469	-0-	-4359 B	-0-	1394	1	75	9	N	68	68	0			185

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
P CRAIN UNIT A WELL #: 1 RRCID -> 268806 COMPL. DATE 07/16/2012 TOTAL DEPTH 13699 PERF.13893 - 18340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	8160	X	8062	-0-	-98 B	-0-	54	1	7119	3	N	808	471	0	553	1	219
							889	9									
*07	8432	X	8351	-0-	-81 B	-0-	300	1	7046	3	N	914	466	0	365	1	302
							1005	9									
*08	8432	X	6376	-0-	-2056 B	-0-	443	1	5220	3	N	648	648	0			302
							713	9									
*09	8130	X	4910	-0-	-3220 B	-0-	4412	3	498	9	N	453	111	0	367	1	277
*10	8339	X	7805	-0-	-534 B	-0-	499	1	6175	3	N	1028	1028	0			277
							1131	9									
*11	8070	X	6885	-0-	-1185 B	-0-	1203	1	5184	3	N	453	144	0	368	1	218
							498	9									
*12	8339	X	7417	-0-	-922 B	-0-	1212	1	5263	3	N	856	730	1			344
							942	9									
*01	7812	X	7559	-0-	-253 B	-0-	1251	1	5139	3	N	1063	651	0	380	1	376
							1169	9									
*02	7056	X	5630	-0-	-1426 B	-0-	1159	1	3813	3	N	598	598	0			376
							658	9									
*03	7812	X	1158	-0-	-6654 B	-0-	1158	1			N	-0-					376
*04	7410	X	54	-0-	-7356 B	-0-	54	1			N	-0-					376
*05	14149	X	14149	-0-	-0- B	-0-	11700	3	347	5	N	1911	1864	1			423
							2102	9									

SAUNDERS UNIT B WELL #: 1MW RRCID -> 268844 COMPL. DATE 09/23/2013 TOTAL DEPTH 13466 PERF.13255 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	OBSERVE		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	OBSERVE		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	OBSERVE		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	OBSERVE		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	OBSERVE		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	OBSERVE		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LAMB UNIT A WELL #: 1 RRCID -> 268978 COMPL. DATE 11/19/2013 TOTAL DEPTH 13515 PERF.13800 - 17946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3720	X	3558	-0-	-162 B	-0-	6	1	3270	3	N	256	187	1			174
							282	9									
01	3968	X	3319	-0-	-649 B	-0-	90	1	2827	3	N	365	380	1			159
							402	9									
02	3584	X	2893	-0-	-691 B	-0-	21	1	2715	3	N	143	190	1			112
							157	9									
*03	3968	X	2921	-0-	-1047 B	-0-	107	1	2587	3	N	206	180	1			138
							227	9									
*04	3450	X	2645	-0-	-805 B	-0-	67	1	2307	3	N	173	190	1			121
							81	5	190	9							
05	3565	X	2615	-0-	-950 B	-0-	2366	3	70	5	N	163	187	1			97
							179	9									

SAUNDERS UNIT B WELL #: 2 RRCID -> 268989 COMPL. DATE 05/24/2014 TOTAL DEPTH 13319 PERF.13391 - 18262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8866	X	-0-	-0-	-8866 B	-0-					N	1241	1111	1			359
01	8339	X	4005	-0-	-4334 B	-0-	15	1	2744	3	N	1133	5	0	1259	1	228
							1246	9									
02	7532	X	3736	-0-	-3796 B	-0-	3025	3	711	9	N	646	36	0	563	1	275
*03	5859	X	2380	-0-	-3479 B	-0-	1524	3	856	9	N	778	16	0	739	1	298
*04	5040	X	-0-	-0-	-5040 B	-0-					N	-0-					298
*05	6457	X	6457	-0-	-0- B	-0-	5028	3	149	5	N	1164	938	1			524
							1280	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SAUNDERS UNIT B WELL #: 3 RRCID -> 269017 COMPL. DATE 05/31/2014 TOTAL DEPTH 13400 PERF.13554 - 18572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9486	X	6048	-0-	-3438 B	-0-	4229	3	1819	9	N	1654	1654	0			162
01	9455	X	5507	-0-	-3948 B	-0-	3910	3	1597	9	N	1452	1452	0			162
02	8540	X	7746	-0-	-794 B	-0-	5984	3	1762	9	N	1602	1602	0			162
*03	9114	X	7813	-0-	-1301 B	-0-	6109	3	1704	9	N	1549	1549	0			162
*04	8310	X	6996	-0-	-1314 B	-0-	5228	3	184	5	N	1440	1440	0			162
							1584	9									
05	8587	X	6327	-0-	-2260 B	-0-	4637	3	138	5	N	1411	582	0	749	1	242
							1552	9									

SAUNDERS UNIT B WELL #: 1 RRCID -> 269197 COMPL. DATE 05/28/2014 TOTAL DEPTH 13412 PERF.13570 - 18684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7285	X	6601	-0-	-684 B	-0-	329	1	4923	3	N	1226	1226	0			358
							1349	9									
01	6975	X	5627	-0-	-1348 B	-0-	288	1	4202	3	N	1034	1034	0			358
							1137	9									
02	6300	X	5717	-0-	-583 B	-0-	254	1	4240	3	N	1112	1112	0			358
							1223	9									
*03	6851	X	5916	-0-	-935 B	-0-	241	1	4413	3	N	1147	1147	0			358
							1262	9									
*04	6630	X	5590	-0-	-1040 B	-0-	225	1	4061	3	N	1055	1055	0			358
							143	5	1161	9							
05	6603	X	5599	-0-	-1004 B	-0-	288	1	4763	3	N	370	370	0			358
							141	5	407	9							

STRAUBE UNIT A WELL #: 2 RRCID -> 269503 COMPL. DATE 08/14/2012 TOTAL DEPTH 13201 PERF.13800 - 17314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	11	X	-0-	-0-	-11 B	-0-					N	-0-					571
*07	0	N	-0-	-0-	-0- B	-0-					N	-0-					571
*08	1	N	-0-	-0-	-1 B	-0-					N	-0-					571
*09	0	N	-0-	-0-	-0- B	-0-					N	-0-					571
*10	0	N	-0-	-0-	-0- B	-0-					N	-0-					571
*11	0	N	-0-	-0-	-0- B	-0-					N	-0-					571
*12	0	N	-0-	-0-	-0- B	-0-					N	-0-					571
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					571
*02	0	N	-0-	-0-	-0- B	-0-					N	-0-					571
*03	0	N	-0-	-0-	-0- B	-0-					N	-0-					571
*04	0	N	-0-	-0-	-0- B	-0-					N	-0-					571
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					571

HOOKS WELL #: 5 RRCID -> 270007 COMPL. DATE 07/14/2014 TOTAL DEPTH 13241 PERF.13183 - 18468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9393	X	8321	-0-	-1072 B	-0-	23	1	7054	3	N	1131	1133	1			280
							1244	9									
01	9734	X	8660	-0-	-1074 B	-0-	70	1	7038	3	N	1411	1492	1			199
							1552	9									
02	8792	X	7826	-0-	-966 B	-0-	55	1	6480	3	N	1174	1122	1			251
							1291	9									
*03	9269	X	9186	-0-	-83 B	-0-	94	1	7264	3	N	1662	1678	1			235
							1828	9									
*04	8490	X	8224	-0-	-266 B	-0-	63	1	6643	3	N	1167	1108	1			294
							234	5	1284	9							
05	8680	X	8221	-0-	-459 B	-0-	116	1	6613	3	N	1178	1272	1			200
							196	5	1296	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SAUNDERS UNIT A WELL #: 1 RRCID -> 270216 COMPL. DATE 05/13/2014 TOTAL DEPTH 13320 PERF.13323 - 18223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8959	X	8540	-0-	-419 B	-0-	2	1	6437	3	N	1910	991	0	737	1	484
							2101	9									
01	9207	X	7295	-0-	-1912 B	-0-	5841	3	1454	9	N	1322	327	0	1104	1	375
02	8316	X	7154	-0-	-1162 B	-0-	5098	3	2056	9	N	1869	1230	0	573	1	441
*03	8525	X	7406	-0-	-1119 B	-0-	5595	3	1811	9	N	1646	1664	0			423
*04	8250	X	2733	-0-	-5517 B	-0-	1779	3	63	5	N	810	498	0	372	1	363
							891	9									
05	8525	X	5494	-0-	-3031 B	-0-	4809	3	143	5	N	493	562	1			294
							542	9									

KOLODZIEJZCYK UNIT A WELL #: 2 RRCID -> 270217 COMPL. DATE 08/08/2014 TOTAL DEPTH 13459 PERF.13900 - 19389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	X	325	-0-	-791 B	-0-	27	1	298	9	N	271	271	0			243
01	1364	X	552	-0-	-812 B	-0-	332	3	220	9	N	200	200	0			243
02	1260	X	550	-0-	-710 B	-0-	416	3	134	9	N	122	122	0			243
*03	1395	X	526	-0-	-869 B	-0-	393	3	133	9	N	121	121	0			243
*04	1350	X	516	-0-	-834 B	-0-	376	3	13	5	N	115	115	0			243
							127	9									
05	620	X	203	-0-	-417 B	-0-	156	3	5	5	N	38	38	0			243
							42	9									

GOHLKE UNIT A WELL #: 2 RRCID -> 270234 COMPL. DATE 12/16/2014 TOTAL DEPTH 13725 PERF.13951 - 18015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8587	X	7532	-0-	-1055 B	-0-	6599	3	933	9	N	848	211	0	561	1	246
01	8215	X	7423	-0-	-792 B	-0-	6407	3	1016	9	N	924	924	0			246
02	7420	X	6560	-0-	-860 B	-0-	5605	3	955	9	N	868	408	0	373	1	333
*03	8215	X	7135	-0-	-1080 B	-0-	6238	3	897	9	N	815	815	0			333
*04	7350	X	6778	-0-	-572 B	-0-	5686	3	200	5	N	811	811	0			333
							892	9									
05	7502	X	6469	-0-	-1033 B	-0-	5837	3	173	5	N	417	218	0	187	1	345
							459	9									

SAUNDERS UNIT A WELL #: 2 RRCID -> 270236 COMPL. DATE 06/11/2014 TOTAL DEPTH 13416 PERF.13479 - 18620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7192	X	5119	-0-	-2073 B	-0-	92	1	3556	3	N	1337	1337	0			426
							1471	9									
01	7099	X	6439	-0-	-660 B	-0-	129	1	4830	3	N	1345	1345	0			426
							1480	9									
02	6412	X	5524	-0-	-888 B	-0-	143	1	4106	3	N	1159	1159	0			426
							1275	9									
*03	7099	X	5907	-0-	-1192 B	-0-	414	1	4140	3	N	1230	1230	0			426
							1353	9									
*04	6540	X	6125	-0-	-415 B	-0-	308	1	4289	3	N	1252	1252	0			426
							151	5	1377	9							
05	6448	X	6176	-0-	-272 B	-0-	449	1	4445	3	N	1045	438	0	529	1	504
							132	5	1150	9							

HAMILTON TRUST A-405 WELL #: 2 RRCID -> 270246 COMPL. DATE 06/30/2014 TOTAL DEPTH 13018 PERF.13370 - 18293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3658	X	1743	-0-	-1915 B	-0-	85	1	1295	3	N	330	367	1			183
							363	9									
01	4154	X	1787	-0-	-2367 B	-0-	81	1	976	3	N	664	564	1			283
							730	9									
02	3752	X	1687	-0-	-2065 B	-0-	43	1	1395	3	N	226	376	1			133
							249	9									
*03	4030	X	618	-0-	-3412 B	-0-	249	3	369	9	N	335	369	1			99
*04	3630	X	552	-0-	-3078 B	-0-	12	1	522	3	N	-0-					99
							18	5									
05	1860	X	464	-0-	-1396 B	-0-	3	1	448	3	N	-0-					99
							13	5									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST UNIT D WELL #: 2 RRCID -> 270249 COMPL. DATE 02/16/2014 TOTAL DEPTH 13071 PERF.13574 - 18548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	440	N	440	-0-	-0-	B	-0-	440	1			N	-0-					97
01	95	N	95	-0-	-0-	B	-0-	87	1	8	3	N	-0-					97
02	784	N	103	-0-	-681	B	-0-	61	1	42	3	N	-0-					97
*03	434	N	128	-0-	-306	B	-0-	82	1	46	3	N	-0-					97
*04	151	N	151	-0-	-0-	B	-0-	146	3	5	5	N	-0-					97
*05	138	N	138	-0-	-0-	B	-0-	134	3	4	5	N	-0-					97

S. WALLIS UNIT A WELL #: 7 RRCID -> 270869 COMPL. DATE 04/10/2014 TOTAL DEPTH 13173 PERF.13586 - 17855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8587	X	3207	-0-	-5380	B	-0-	244	1	2141	3	N	747	747	0			670
								822	9									
01	8733	X	8733	-0-	-0-	B	-0-	194	1	8058	3	N	437	190	0	378	1	539
								481	9									
02	8764	X	5051	-0-	-3713	B	-0-	109	1	4192	3	N	682	682	0			539
								750	9									
*03	9703	X	3616	-0-	-6087	B	-0-	77	1	2692	3	N	770	770	0			539
								847	9									
*04	15233	X	15233	-0-	-0-	B	-0-	94	1	14142	3	N	454	206	0	373	1	414
								498	5	499	9							
05	8742	X	3762	-0-	-4980	B	-0-	3	1	3137	3	N	481	373	1			522
								93	5	529	9							

S. WALLIS UNIT A WELL #: 3 RRCID -> 270872 COMPL. DATE 06/25/2013 TOTAL DEPTH 13192 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

S. WALLIS UNIT A WELL #: 5 RRCID -> 270902 COMPL. DATE 02/27/2015 TOTAL DEPTH 13174 PERF.13593 - 17882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3596	X	1473	-0-	-2123	B	-0-	86	1	945	3	N	402	402	0			271
								442	9									
01	3596	X	2058	-0-	-1538	B	-0-	15	1	1569	3	N	431	431	0			271
								474	9									
02	3080	X	1799	-0-	-1281	B	-0-	1447	3	352	9	N	320	320	0			271
*03	3410	X	2300	-0-	-1110	B	-0-	92	1	1778	3	N	391	391	0			271
								430	9									
*04	3300	X	1623	-0-	-1677	B	-0-	1	1	1423	3	N	135	135	0			271
								50	5	149	9							
05	2046	X	1634	-0-	-412	B	-0-	2	1	1337	3	N	232	185	1			318
								40	5	255	9							

HAMILTON TRUST UNIT C WELL #: 3 RRCID -> 270903 COMPL. DATE 12/07/2014 TOTAL DEPTH 13396 PERF.13589 - 18247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7440	X	6511	-0-	-929	B	-0-	85	1	5300	3	N	1024	937	1			237
								1126	9									
01	7781	X	6227	-0-	-1554	B	-0-	38	1	5212	3	N	888	909	1			216
								977	9									
02	7028	X	5539	-0-	-1489	B	-0-	6	1	4638	3	N	814	737	1			293
								895	9									
*03	7099	X	6146	-0-	-953	B	-0-	38	1	5227	3	N	801	935	1			159
								881	9									
*04	6570	X	6047	-0-	-523	B	-0-	4887	3	172	5	N	898	937	1			120
								988	9									
05	6510	X	5614	-0-	-896	B	-0-	5011	3	149	5	N	413	368	1			165
								454	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST UNIT C WELL #: 2 RRCID -> 270930 COMPL. DATE 10/02/2014 TOTAL DEPTH 13309 PERF.12689 - 19695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6071	X	6071	-0-	-0- B	-0-	7	1	5206	3	N	780	733	1			388
							858	9									
01	6727	X	5496	-0-	-1231 B	-0-	3	1	4799	3	N	631	735	1			284
							694	9									
02	6076	X	4035	-0-	-2041 B	-0-	3	1	3293	3	N	672	562	1			394
							739	9									
*03	6278	X	6278	-0-	-0- B	-0-	15	1	5276	3	N	897	1126	1			165
							987	9									
*04	5880	X	5413	-0-	-467 B	-0-	2	1	4576	3	N	613	557	1			221
							161	5	674	9							
05	6076	X	5601	-0-	-475 B	-0-	4	1	4590	3	N	792	726	1			287
							136	5	871	9							

HAMILTON TRUST UNIT C WELL #: 4 RRCID -> 272310 COMPL. DATE 12/05/2014 TOTAL DEPTH 13317 PERF.13629 - 20279

12	10168	X	8965	-0-	-1203 B	-0-	7358	3	1607	9	N	1461	1306	1			434
01	10943	X	8698	-0-	-2245 B	-0-	7193	3	1505	9	N	1368	1472	1			330
02	9884	X	7233	-0-	-2651 B	-0-	6145	3	1088	9	N	989	926	1			393
*03	10075	X	8348	-0-	-1727 B	-0-	6960	3	1388	9	N	1262	1484	1			171
*04	9180	X	8179	-0-	-1001 B	-0-	6521	3	230	5	N	1298	1247	1			222
							1428	9									
05	8959	X	7754	-0-	-1205 B	-0-	6619	3	197	5	N	853	933	1			142
							938	9									

WILD UNIT A WELL #: 2 RRCID -> 273521 COMPL. DATE 06/09/2014 TOTAL DEPTH 13437 PERF.13701 - 19023

*06	0	X	-0-	-0-	-0- B	-0-					N	-0-					190
*07	0	N	-0-	-0-	-0- B	-0-					N	-0-					190
*08	0	N	-0-	-0-	-0- B	-0-					N	-0-					190
*09	0	N	-0-	-0-	-0- B	-0-					N	-0-					190
*10	31	X	-0-	-0-	-31 B	-0-					N	-0-					190
*11	30	X	-0-	-0-	-30 B	-0-					N	-0-					190
*12	31	X	-0-	-0-	-31 B	-0-					N	-0-					190
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					190
*02	0	N	-0-	-0-	-0- B	-0-					N	-0-					190
*03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					190
*04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					190
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					190

KOOPMANN (ALLOCATION) WELL #: 1 RRCID -> 274000 COMPL. DATE 02/29/2016 TOTAL DEPTH 13348 PERF.13355 - 19606

12	19685	X	18494	-0-	-1191 B	-0-	392	1	14300	3	N	3456	3128	0	376	1	103
							3802	9									
01	21700	X	16999	-0-	-4701 B	-0-	325	1	13201	3	N	3157	3157	0			103
							3473	9									
02	19600	X	17303	-0-	-2297 B	-0-	106	1	13801	3	N	3087	3087	0			103
							3396	9									
*03	21700	X	18317	-0-	-3383 B	-0-	133	1	14630	3	N	3231	3231	0			103
							3554	9									
*04	17910	X	16540	-0-	-1370 B	-0-	18	1	12840	3	N	2936	2936	0			103
							452	5	3230	9							
05	19158	X	15256	-0-	-3902 B	-0-	155	1	11607	3	N	2863	861	0	1890	1	215
							345	5	3149	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ADIX UNIT A WELL #: 2 RRCID -> 274297 COMPL. DATE 10/26/2014 TOTAL DEPTH 13389 PERF.13614 - 18009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6944	X	-0-	-0-	-6944 B	-0-					N	696	343	0	185	1	300
01	7471	X	6762	-0-	-709 B	-0-	5608	3	1154	9	N	1049	1049	0			300
02	6748	X	6258	-0-	-490 B	-0-	5195	3	1063	9	N	966	966	0			300
*03	7477	X	7477	-0-	-0- B	-0-	6162	3	1315	9	N	1195	1195	0			300
*04	7777	X	7777	-0-	-0- B	-0-	6244	3	220	5	N	1194	1194	0			300
							1313	9									
*05	7485	X	7485	-0-	-0- B	-0-	6646	3	197	5	N	584	584	0			300
							642	9									

D BAKER UNIT A WELL #: 3 RRCID -> 274458 COMPL. DATE 02/02/2016 TOTAL DEPTH 13269 PERF.13021 - 19394

12	21049	X	17890	-0-	-3159 B	-0-	586	1	13204	3	N	3727	2665	0	1093	1	35
							4100	9									
01	20181	X	17024	-0-	-3157 B	-0-	532	1	12666	3	N	3478	3166	0	188	1	159
							3826	9									
02	18228	X	14185	-0-	-4043 B	-0-	394	1	10599	3	N	2902	2608	0	372	1	81
							3192	9									
*03	20181	X	15200	-0-	-4981 B	-0-	418	1	11310	3	N	3156	3156	0			81
							3472	9									
*04	17310	X	14346	-0-	-2964 B	-0-	386	1	10340	3	N	2960	2960	0			81
							364	5	3256	9							
05	17887	X	14322	-0-	-3565 B	-0-	302	1	10617	3	N	2807	1958	0	800	1	130
							315	5	3088	9							

D BAKER UNIT A WELL #: 4 RRCID -> 274459 COMPL. DATE 02/02/2016 TOTAL DEPTH 13194 PERF.13031 - 18898

12	26846	X	16784	-0-	-10062 B	-0-	4	1	12864	3	N	3560	3385	0	189	1	121
							3916	9									
01	20479	X	20479	-0-	-0- B	-0-	16165	3	4314	9	N	3922	3189	0	566	1	288
02	18396	X	17346	-0-	-1050 B	-0-	5	1	14177	3	N	2876	2876	0			288
							3164	9									
*03	20367	X	18642	-0-	-1725 B	-0-	15200	3	3442	9	N	3129	3129	0			288
*04	19830	X	17113	-0-	-2717 B	-0-	1	1	13437	3	N	2911	2911	0			288
							473	5	3202	9							
05	20491	X	16630	-0-	-3861 B	-0-	13353	3	397	5	N	2618	1882	0	870	1	154
							2880	9									

D BAKER UNIT A WELL #: 5 RRCID -> 275694 COMPL. DATE 02/02/2016 TOTAL DEPTH 13155 PERF.13011 - 19012

12	17639	X	13540	-0-	-4099 B	-0-	218	1	10636	3	N	2442	2442	0			46
							2686	9									
01	15717	X	12086	-0-	-3631 B	-0-	245	1	9528	3	N	2103	1876	0	189	1	84
							2313	9									
02	14196	X	11142	-0-	-3054 B	-0-	253	1	8862	3	N	1843	1843	0			84
							2027	9									
*03	15717	X	11408	-0-	-4309 B	-0-	298	1	9025	3	N	1895	1895	0			84
							2085	9									
*04	13470	X	10387	-0-	-3083 B	-0-	314	1	7868	3	N	1753	1753	0			84
							277	5	1928	9							
05	13547	X	10008	-0-	-3539 B	-0-	204	1	7910	3	N	1508	1086	0	368	1	138
							235	5	1659	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ADIX UNIT A WELL #: 3 RRCID -> 275766 COMPL. DATE 04/01/2014 TOTAL DEPTH 13494 PERF.13685 - 18690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	20708	X	11640	-0-	-9068 B	-0-	221	1	9591	3	N	1662	1223	0	380	1	80
							1828	9									
01	24459	X	334	-0-	-24125 B	-0-	77	1	257	3	N	-0-					80
02	22092	X	4	-0-	-22088 B	-0-	4	1			N	-0-					80
*03	24459	X	-0-	-0-	-24459 B	-0-					N	-0-					80
*04	17040	X	3	-0-	-17037 B	-0-	3	1			N	-0-					80
05	11625	X	174	-0-	-11451 B	-0-	24	1	150	9	N	136	185	1			31

GOHLKE UNIT A WELL #: 3 RRCID -> 276287 COMPL. DATE 04/14/2015 TOTAL DEPTH 13740 PERF.13688 - 17874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14198	X	12547	-0-	-1651 B	-0-	852	1	10180	3	N	1377	1377	0			83
							1515	9									
01	13981	X	12314	-0-	-1667 B	-0-	841	1	10000	3	N	1339	1339	0			83
							1473	9									
02	12628	X	10919	-0-	-1709 B	-0-	748	1	8862	3	N	1190	1190	0			83
							1309	9									
*03	13671	X	11553	-0-	-2118 B	-0-	744	1	9485	3	N	1204	1204	0			83
							1324	9									
*04	12870	X	11232	-0-	-1638 B	-0-	734	1	8869	3	N	1197	1197	0			83
							312	5	1317	9							
05	12555	X	11251	-0-	-1304 B	-0-	495	1	9363	3	N	1014	315	0	743	1	39
							278	5	1115	9							

FRANZ UNIT A WELL #: 4 RRCID -> 276664 COMPL. DATE 01/17/2016 TOTAL DEPTH 13385 PERF.13519 - 18655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	X	248	-0-	-403 B	-0-	248	1			N	-0-					52
01	217	X	130	-0-	-87 B	-0-	130	1			N	-0-					52
02	159	X	159	-0-	-0- B	-0-	159	1			N	-0-					52
*03	248	X	-0-	-0-	-248 B	-0-					N	-0-					52
*04	240	X	49	-0-	-191 B	-0-	49	1			N	-0-					52
05	248	X	-0-	-0-	-248 B	-0-					N	-0-					52

FRANZ UNIT A WELL #: 3 RRCID -> 276665 COMPL. DATE 01/17/2016 TOTAL DEPTH 13428 PERF.13590 - 18651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	X	-0-	-0-	-775 B	-0-					N	-0-					38
01	0	X	-0-	-0-	-0- B	-0-					N	-0-					38
02	0	X	-0-	-0-	-0- B	-0-					N	-0-					38
*03	0	X	-0-	-0-	-0- B	-0-					N	-0-					38
*04	0	X	-0-	-0-	-0- B	-0-					N	-0-					38
05	0	X	-0-	-0-	-0- B	-0-					N	-0-					38

HAMILTON TRUST UNIT D WELL #: 4 RRCID -> 276923 COMPL. DATE 06/24/2015 TOTAL DEPTH 13401 PERF.13601 - 19301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9393	X	8886	-0-	-507 B	-0-	468	1	7471	3	N	861	941	1			267
							947	9									
01	10478	X	9280	-0-	-1198 B	-0-	499	1	7824	3	N	870	762	1			375
							957	9									
02	9464	X	8417	-0-	-1047 B	-0-	385	1	6884	3	N	1044	937	1			482
							1148	9									
*03	10943	X	9387	-0-	-1556 B	-0-	412	1	8028	3	N	861	936	1			407
							947	9									
*04	10590	X	9253	-0-	-1337 B	-0-	392	1	7695	3	N	814	936	1			285
							271	5	895	9							
05	10943	X	8923	-0-	-2020 B	-0-	383	1	7555	3	N	692	556	1			421
							224	5	761	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST A 405 WELL #: 3 RRCID -> 276972 COMPL. DATE 10/22/2015 TOTAL DEPTH 12717 PERF.13249 - 18347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11501	X	9948	-0-	-1553 B	-0-	354	1	7482	3	N	1920	2056	1			253
							2112	9									
01	11160	X	10004	-0-	-1156 B	-0-	357	1	7228	3	N	2199	1885	1			567
							2419	9									
02	10080	X	8344	-0-	-1736 B	-0-	272	1	6919	3	N	1048	1288	1			327
							1153	9									
*03	11484	X	11484	-0-	-0- B	-0-	294	1	8442	3	N	2498	2444	1			381
							2748	9									
*04	10802	X	10802	-0-	-0- B	-0-	208	1	8031	3	N	2073	2071	1			383
							283	5	2280	9							
*05	10857	X	10857	-0-	-0- B	-0-	57	1	8415	3	N	1941	1697	1			627
							250	5	2135	9							

HAMILTON TRUST UNIT D WELL #: 3 RRCID -> 276976 COMPL. DATE 06/26/2015 TOTAL DEPTH 13374 PERF.13601 - 19091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9796	X	9317	-0-	-479 B	-0-	8507	3	810	9	N	736	750	1			195
01	11005	X	9656	-0-	-1349 B	-0-	2	1	8392	3	N	1147	1110	1			232
							1262	9									
02	9940	X	9011	-0-	-929 B	-0-	15	1	8022	3	N	885	923	1			194
							974	9									
*03	9494	X	9494	-0-	-0- B	-0-	8625	3	869	9	N	790	750	1			234
*04	9330	X	9098	-0-	-232 B	-0-	7921	3	279	5	N	816	942	1			108
							898	9									
05	9982	X	9102	-0-	-880 B	-0-	8155	3	242	5	N	641	563	1			186
							705	9									

JANSKY UNIT A WELL #: 2 RRCID -> 277274 COMPL. DATE 04/28/2016 TOTAL DEPTH 13328 PERF.13667 - 20462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	32333	X	26532	-0-	-5801 B	-0-	494	1	20431	3	N	5097	1488	0	3503	1	181
							5607	9									
01	30938	X	25743	-0-	-5195 B	-0-	598	1	19777	3	N	4880	5021	1			40
							5368	9									
02	27944	X	23652	-0-	-4292 B	-0-	553	1	17818	3	N	4801	2611	0	2192	1	38
							5281	9									
*03	28768	X	25227	-0-	-3541 B	-0-	646	1	18832	3	N	5226	3325	0	1814	1	125
							5749	9									
*04	26850	X	23583	-0-	-3267 B	-0-	506	1	17150	3	N	4839	4615	0	189	1	160
							604	5	5323	9							
05	26536	X	21730	-0-	-4806 B	-0-	671	1	15922	3	N	4240	1377	0	2836	1	187
							473	5	4664	9							

HAMILTON TRUST A-405 WELL #: 5 RRCID -> 277479 COMPL. DATE 02/29/2016 TOTAL DEPTH 13064 PERF.13272 - 18272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14136	X	14120	-0-	-16 B	-0-	6	1	12022	3	N	1902	1866	1			473
							2092	9									
01	12028	X	11436	-0-	-592 B	-0-	29	1	9374	3	N	1848	1886	1			435
							2033	9									
02	13300	X	9668	-0-	-3632 B	-0-	34	1	8412	3	N	1111	1269	1			277
							1222	9									
*03	14725	X	9127	-0-	-5598 B	-0-	4	1	7414	3	N	1554	1681	1			150
							1709	9									
*04	14250	X	7747	-0-	-6503 B	-0-	12	1	6007	3	N	1378	1286	1			242
							212	5	1516	9							
05	14105	X	9672	-0-	-4433 B	-0-	11	1	7641	3	N	1630	1670	1			202
							227	5	1793	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST A-405 WELL #: 6 RRCID -> 277480 COMPL. DATE 02/29/2016 TOTAL DEPTH 12992 PERF.13180 - 18345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8742	X	5711	-0-	-3031 B	-0-	432	1	4444	3	N	759	740	1			334
							835	9									
01	12183	X	9358	-0-	-2825 B	-0-	445	1	6852	3	N	1874	1876	1			332
							2061	9									
02	11004	X	6730	-0-	-4274 B	-0-	290	1	5678	3	N	693	738	1			287
							762	9									
*03	11222	X	9092	-0-	-2130 B	-0-	358	1	6629	3	N	1914	1858	1			343
							2105	9									
*04	9120	X	7380	-0-	-1740 B	-0-	349	1	5704	3	N	1024	1087	1			280
							201	5	1126	9							
05	9362	X	5801	-0-	-3561 B	-0-	218	1	4519	3	N	845	936	1			189
							134	5	930	9							

BUTLER UNIT B WELL #: 2 RRCID -> 277555 COMPL. DATE 02/12/2016 TOTAL DEPTH 13601 PERF.13833 - 16358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14787	X	13264	-0-	-1523 B	-0-	233	1	11220	3	N	1646	1646	0			100
							1811	9									
01	16430	X	9415	-0-	-7015 B	-0-	52	1	8033	3	N	1209	1209	0			100
							1330	9									
02	14840	X	4591	-0-	-10249 B	-0-	57	1	3702	3	N	756	756	0			100
							832	9									
*03	14849	X	9816	-0-	-5033 B	-0-	214	1	7960	3	N	1493	1493	0			100
							1642	9									
*04	14370	X	11576	-0-	-2794 B	-0-	263	1	9529	3	N	1316	1316	0			100
							336	5	1448	9							
05	13268	X	10664	-0-	-2604 B	-0-	330	1	8688	3	N	1262	404	0	904	1	54
							258	5	1388	9							

HAMILTON TRUST A-405 WELL #: 9 RRCID -> 277905 COMPL. DATE 02/29/2016 TOTAL DEPTH 13079 PERF.12978 - 18621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13330	X	9670	-0-	-3660 B	-0-	277	1	7057	3	N	2124	2035	1			336
							2336	9									
01	10943	X	7432	-0-	-3511 B	-0-	344	1	5569	3	N	1381	1518	1			199
							1519	9									
02	9884	X	9773	-0-	-111 B	-0-	343	1	7123	3	N	2097	1867	1			429
							2307	9									
*03	10943	X	10372	-0-	-571 B	-0-	301	1	7487	3	N	2349	2442	1			336
							2584	9									
*04	9990	X	9827	-0-	-163 B	-0-	172	1	7314	3	N	1894	2071	1			159
							258	5	2083	9							
05	10819	X	9384	-0-	-1435 B	-0-	36	1	7168	3	N	1788	1691	1			256
							213	5	1967	9							

HAMILTON TRUST A-405 WELL #: 7 RRCID -> 277910 COMPL. DATE 02/29/2016 TOTAL DEPTH 13031 PERF.13211 - 18398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11191	X	10655	-0-	-536 B	-0-	507	1	8100	3	N	1862	1485	1			532
							2048	9									
01	10633	X	8720	-0-	-1913 B	-0-	385	1	6766	3	N	1426	1681	1			277
							1569	9									
02	9604	X	7988	-0-	-1616 B	-0-	389	1	6206	3	N	1266	1296	1			247
							1393	9									
*03	10602	X	9134	-0-	-1468 B	-0-	435	1	6970	3	N	1572	1469	1			350
							1729	9									
*04	10260	X	9794	-0-	-466 B	-0-	404	1	7604	3	N	1380	1499	1			231
							268	5	1518	9							
05	10664	X	9492	-0-	-1172 B	-0-	432	1	7389	3	N	1320	1302	1			249
							219	5	1452	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

HAMILTON TRUST A-405 WELL #: 8 RRCID -> 277912 COMPL. DATE 02/29/2016 TOTAL DEPTH 12975 PERF.13185 - 18446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13826	X	10005	-0-	-3821 B	-0-	3	1	8239	3	N	1603	1681	1			279
							1763	9									
01	12431	X	7641	-0-	-4790 B	-0-	5879	3	1762	9	N	1602	1495	1			386
02	12449	X	12449	-0-	-0- B	-0-	10236	3	2213	9	N	2012	2003	1			395
*03	12431	X	11111	-0-	-1320 B	-0-	9385	3	1726	9	N	1569	1683	1			281
*04	11460	X	10540	-0-	-920 B	-0-	8396	3	296	5	N	1680	1671	1			290
							1848	9									
05	13795	X	13155	-0-	-640 B	-0-	10913	3	324	5	N	1744	1680	1			354
							1918	9									

STRAUBE UNIT A WELL #: 3 RRCID -> 278311 COMPL. DATE 07/21/2016 TOTAL DEPTH 13289 PERF.13620 - 19887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	41880	X	35055	-0-	-6825 B	-0-	27026	3	8029	9	N	7299	7299	0			197
*07	42997	X	33797	-0-	-9200 B	-0-	26228	3	7569	9	N	6881	6881	0			197
*08	41230	X	26883	-0-	-14347 B	-0-	8	1	20830	3	N	5495	5495	0			197
							6045	9									
*09	38610	X	27823	-0-	-10787 B	-0-	243	1	21253	3	N	5752	5752	0			197
							6327	9									
*10	37603	X	14391	-0-	-23212 B	-0-	135	1	11024	3	N	2938	2938	0			197
							3232	9									
*11	35070	X	1487	-0-	-33583 B	-0-	21	1	1117	3	N	317	317	0			197
							349	9									
*12	34118	X	34118	-0-	-0- B	-0-	409	1	25706	3	N	7275	7275	0			197
							8003	9									
*01	32943	X	32943	-0-	-0- B	-0-	419	1	25064	3	N	6782	6782	0			197
							7460	9									
*02	28255	X	28255	-0-	-0- B	-0-	340	1	21632	3	N	5712	5712	0			197
							6283	9									
*03	34131	X	29604	-0-	-4527 B	-0-	328	1	22742	3	N	5940	5940	0			197
							6534	9									
*04	33030	X	26489	-0-	-6541 B	-0-	431	1	19589	3	N	5254	4973	0	355	1	123
							690	5	5779	9							
05	34131	X	24107	-0-	-10024 B	-0-	736	1	18394	3	N	4028	225	0	3368	1	558
							546	5	4431	9							

HILMER KOOPMANN A 274 WELL #: 3 RRCID -> 278316 COMPL. DATE 07/15/2016 TOTAL DEPTH 13225 PERF.13469 - 19600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	39449	X	39449	-0-	-0- B	-0-	1	1	31610	3	N	7125	6869	0	189	1	318
							7838	9									
01	35694	X	35694	-0-	-0- B	-0-	9	1	28964	3	N	6110	6110	0			318
							6721	9									
02	31052	X	30702	-0-	-350 B	-0-	24857	3	5845	9	N	5314	5314	0			318
*03	39463	X	34384	-0-	-5079 B	-0-	28209	3	6175	9	N	5614	5614	0			318
*04	38190	X	31313	-0-	-6877 B	-0-	25193	3	888	5	N	4756	3180	0	1657	1	237
							5232	9									
05	39463	X	36501	-0-	-2962 B	-0-	29678	3	881	5	N	5402	5233	1			406
							5942	9									

BUTLER UNIT D WELL #: 2 RRCID -> 278361 COMPL. DATE 05/02/2016 TOTAL DEPTH 13517 PERF.13554 - 18650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	26133	X	20667	-0-	-5466 B	-0-	513	1	15987	3	N	3788	3788	0			198
							4167	9									
01	25265	X	20753	-0-	-4512 B	-0-	553	1	15837	3	N	3966	3548	0	194	1	422
							4363	9									
02	22820	X	17382	-0-	-5438 B	-0-	245	1	13712	3	N	3114	3114	0			422
							3425	9									
*03	22692	X	18963	-0-	-3729 B	-0-	279	1	14926	3	N	3416	3280	0	189	1	369
							3758	9									
*04	20940	X	17583	-0-	-3357 B	-0-	500	1	13087	3	N	3214	3214	0			369
							461	5	3535	9							
05	20739	X	15957	-0-	-4782 B	-0-	665	1	12747	3	N	1969	961	0	935	1	442
							379	5	2166	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
WILD UNIT A WELL #: 3 RRCID -> 279668 COMPL. DATE 05/10/2017 TOTAL DEPTH 13499 PERF.13759 - 19752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	58770	X	46227	-0-	-12543 B	-0-	40916	3	5311	9	N	4828	4727	1			299
*07	58280	X	43685	-0-	-14595 B	-0-	38787	3	4898	9	N	4453	4600	1			152
*08	52979	X	32725	-0-	-20254 B	-0-	3	1	28828	3	N	3540	3319	1			373
							3894	9									
*09	47670	X	179	-0-	-47491 B	-0-	12	1	161	3	N	5	185	1			193
							6	9									
*10	49259	X	45900	-0-	-3359 B	-0-	40313	3	5587	9	N	5079	4658	1			614
*11	46230	X	40670	-0-	-5560 B	-0-	36143	3	4527	9	N	4115	4292	1			437
*12	43679	X	31779	-0-	-11900 B	-0-	17	1	27948	3	N	3467	3559	1			345
							3814	9									
*01	45911	X	41799	-0-	-4112 B	-0-	51	1	36927	3	N	4383	4302	1			426
							4821	9									
*02	41468	X	41447	-0-	-21 B	-0-	37052	3	4395	9	N	3995	4124	1			297
*03	45911	X	42162	-0-	-3749 B	-0-	38237	3	3925	9	N	3568	3588	1			277
*04	42249	X	42249	-0-	-0- B	-0-	5	1	36830	3	N	3742	3544	1			475
							1298	5	4116	9							
05	45880	X	45053	-0-	-827 B	-0-	40547	3	1204	5	N	3002	2976	1			501
							3302	9									

WILD UNIT A WELL #: 4 RRCID -> 279879 COMPL. DATE 07/21/2016 TOTAL DEPTH 13380 PERF.13688 - 19576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	26280	X	17277	-0-	-9003 B	-0-	512	1	14705	3	N	1873	1812	1			367
							2060	9									
*07	25513	X	16730	-0-	-8783 B	-0-	591	1	14298	3	N	1674	1645	1			396
							1841	9									
*08	23281	X	12152	-0-	-11129 B	-0-	383	1	10586	3	N	1075	1287	1			184
							1183	9									
*09	20790	X	18959	-0-	-1831 B	-0-	594	1	16361	3	N	1822	1663	1			343
							2004	9									
*10	19003	X	16865	-0-	-2138 B	-0-	859	1	14143	3	N	1694	1856	1			181
							1863	9									
*11	17280	X	13485	-0-	-3795 B	-0-	791	1	11198	3	N	1360	1307	1			234
							1496	9									
*12	16740	X	13079	-0-	-3661 B	-0-	809	1	11002	3	N	1153	1137	1			250
							1268	9									
*01	19592	X	12860	-0-	-6732 B	-0-	734	1	10298	3	N	1662	1500	1			412
							1828	9									
*02	17696	X	10881	-0-	-6815 B	-0-	709	1	9312	3	N	782	946	1			248
							860	9									
*03	16864	X	12058	-0-	-4806 B	-0-	726	1	10027	3	N	1186	1122	1			312
							1305	9									
*04	13500	X	11048	-0-	-2452 B	-0-	487	1	9103	3	N	1034	1126	1			220
							321	5	1137	9							
05	13082	X	10428	-0-	-2654 B	-0-	340	1	8945	3	N	797	752	1			265
							266	5	877	9							

HILMER KOOPMANN A 274 WELL #: 4 RRCID -> 280713 COMPL. DATE 12/13/2017 TOTAL DEPTH 13178 PERF.13372 - 19516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	81871	X	37786	-0-	-44085 B	-0-	1892	1	27351	3	N	7766	7766	0			263
							8543	9									
01	74121	X	64517	-0-	-9604 B	-0-	821	1	48233	3	N	14057	11630	0	2397	1	293
							15463	9									
02	66948	X	57561	-0-	-9387 B	-0-	2570	1	41880	3	N	11919	7831	0	3763	1	618
							13111	9									
*03	68758	X	64266	-0-	-4492 B	-0-	3226	1	46789	3	N	12955	13202	1			371
							14251	9									
*04	62430	X	58127	-0-	-4303 B	-0-	3081	1	41323	3	N	11152	11147	1			376
							1456	5	12267	9							
05	64511	X	53883	-0-	-10628 B	-0-	2547	1	39068	3	N	10098	10056	1			418
							1160	5	11108	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HILMER KOOPMANN A 274 WELL #: 5 RRCID -> 280714 COMPL. DATE 12/14/2017 TOTAL DEPTH 13267 PERF.13350 - 19494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	63767	X	31091	-0-	-32676 B	-0-	1707	1	22459	3	N	6295	6160	0	188	1	407
							6925	9									
01	65913	X	65913	-0-	-0- B	-0-	2366	1	48276	3	N	13883	13883	0			407
							15271	9									
02	57932	X	50919	-0-	-7013 B	-0-	2705	1	36785	3	N	10390	7364	0	3184	1	249
							11429	9									
*03	63240	X	40106	-0-	-23134 B	-0-	3047	1	27796	3	N	8421	8275	1			395
							9263	9									
*04	63780	X	30102	-0-	-33678 B	-0-	3054	1	19521	3	N	6217	6111	1			501
							688	5	6839	9							
05	65906	X	33141	-0-	-32765 B	-0-	2950	1	22530	3	N	6356	6	0	6391	1	460
							669	5	6992	9							

R. BORCHARDT UNIT B WELL #: 2 RRCID -> 280729 COMPL. DATE 05/15/2017 TOTAL DEPTH 13143 PERF.13404 - 17630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	29946	X	27157	-0-	-2789 B	-0-	22342	3	4815	9	N	4377	3953	0	374	1	206
01	24152	X	24152	-0-	-0- B	-0-	32	1	19434	3	N	4260	4069	0	188	1	209
							4686	9									
02	22904	X	19373	-0-	-3531 B	-0-	15719	3	3654	9	N	3322	3322	0			209
*03	27156	X	19550	-0-	-7606 B	-0-	15806	3	3744	9	N	3404	3404	0			209
*04	26280	X	17643	-0-	-8637 B	-0-	13634	3	480	5	N	3208	3208	0			209
							3529	9									
05	27156	X	16042	-0-	-11114 B	-0-	13506	3	401	5	N	1941	849	0	1109	1	192
							2135	9									

R. BORCHARDT UNIT B WELL #: 3 RRCID -> 280730 COMPL. DATE 05/09/2017 TOTAL DEPTH 13210 PERF.13338 - 17722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	32550	X	16725	-0-	-15825 B	-0-	911	1	11888	3	N	3569	3569	0			154
							3926	9									
01	26381	X	24537	-0-	-1844 B	-0-	844	1	18878	3	N	4377	4033	0	374	1	124
							4815	9									
02	23828	X	22671	-0-	-1157 B	-0-	603	1	17832	3	N	3851	3851	0			124
							4236	9									
*03	24149	X	21600	-0-	-2549 B	-0-	515	1	16929	3	N	3778	3778	0			124
							4156	9									
*04	22410	X	19540	-0-	-2870 B	-0-	570	1	14603	3	N	3502	3502	0			124
							515	5	3852	9							
05	25110	X	17662	-0-	-7448 B	-0-	1113	1	13476	3	N	2430	1054	0	1127	1	373
							400	5	2673	9							

HILMER KOOPMANN A 274 WELL #: 6 RRCID -> 280750 COMPL. DATE 12/15/2017 TOTAL DEPTH 13210 PERF.13402 - 19543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	84320	X	53687	-0-	-30633 B	-0-	50	1	40743	3	N	11722	10413	0	1301	1	181
							12894	9									
01	72013	X	71435	-0-	-578 B	-0-	54693	3	16742	9	N	15220	14871	0	381	1	149
02	65207	X	65207	-0-	-0- B	-0-	5	1	50609	3	N	13266	8562	0	4341	1	512
							14593	9									
*03	75778	X	75778	-0-	-0- B	-0-	58067	3	17711	9	N	16101	16107	1			506
*04	69120	X	66583	-0-	-2537 B	-0-	49056	3	1728	5	N	14363	14429	1			440
							15799	9									
05	72199	X	64401	-0-	-7798 B	-0-	6	1	48304	3	N	13324	13220	1			544
							1435	5	14656	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HILMER KOOPMANN A 274 WELL #: 7 RRCID -> 280856 COMPL. DATE 12/15/2017 TOTAL DEPTH 13099 PERF.13138 - 19281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93310	X	28989	-0-	-64321 B	-0-	1296	1	20313	3	N	6709	6709	0			409
							7380	9									
01	81437	X	63415	-0-	-18022 B	-0-	1713	1	47544	3	N	12871	12328	0	735	1	217
							14158	9									
02	73556	X	63940	-0-	-9616 B	-0-	1708	1	48849	3	N	12166	8104	0	3752	1	527
							13383	9									
*03	81437	X	71979	-0-	-9458 B	-0-	2406	1	55071	3	N	13184	13086	1			625
							14502	9									
*04	78510	X	65034	-0-	-13476 B	-0-	2629	1	47594	3	N	11940	12187	1			378
							1677	5	13134	9							
05	70804	X	69961	-0-	-843 B	-0-	3139	1	52346	3	N	11746	10	0	11771	1	343
							1555	5	12921	9							

R. BORCHARDT UNIT B WELL #: 4 RRCID -> 280857 COMPL. DATE 05/10/2017 TOTAL DEPTH 13127 PERF.13353 - 17190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	32550	X	20389	-0-	-12161 B	-0-	15278	3	5111	9	N	4646	4646	0			127
01	26970	X	18817	-0-	-8153 B	-0-	14806	3	4011	9	N	3646	3646	0			127
02	24360	X	17049	-0-	-7311 B	-0-	12960	3	4089	9	N	3717	3717	0			127
*03	25916	X	17158	-0-	-8758 B	-0-	13059	3	4099	9	N	3726	3726	0			127
*04	21540	X	18806	-0-	-2734 B	-0-	13468	3	474	5	N	4422	4422	0			127
							4864	9									
05	20398	X	16027	-0-	-4371 B	-0-	12747	3	379	5	N	2637	844	0	1482	1	438
							2901	9									

BARGMANN TRUST UNIT B WELL #: 6 RRCID -> 282423 COMPL. DATE 02/14/2018 TOTAL DEPTH 13033 PERF.13277 - 17733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	94692	X	94692	-0-	-0- B	-0-	252	1	72692	3	N	19771	19771	0			42
							21748	9									
01	82442	X	82442	-0-	-0- B	-0-	191	1	63640	3	N	16919	16919	0			42
							18611	9									
02	99680	X	73644	-0-	-26036 B	-0-	161	1	56918	3	N	15059	15059	0			42
							16565	9									
*03	110360	X	83853	-0-	-26507 B	-0-	273	1	64826	3	N	17049	17049	0			42
							18754	9									
*04	106800	X	73369	-0-	-33431 B	-0-	645	1	54906	3	N	14440	12821	0	1636	1	25
							1934	5	15884	9							
05	94705	X	58363	-0-	-36342 B	-0-	1386	1	42917	3	N	11623	11623	0			25
							1275	5	12785	9							

BARGMANN TRUST UNIT B WELL #: 20 RRCID -> 282438 COMPL. DATE 02/11/2018 TOTAL DEPTH 13103 PERF.13216 - 17893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	108438	X	100315	-0-	-8123 B	-0-	50	1	80465	3	N	18000	18000	0			20
							19800	9									
01	108438	X	40391	-0-	-68047 B	-0-	11	1	32630	3	N	7045	7045	0			20
							7750	9									
02	97944	X	32309	-0-	-65635 B	-0-	25	1	26542	3	N	5220	5220	0			20
							5742	9									
*03	108438	X	38754	-0-	-69684 B	-0-	31816	3	6938	9	N	6307	6307	0			20
*04	104940	X	32995	-0-	-71945 B	-0-	26398	3	930	5	N	5152	4535	0	521	1	116
							5667	9									
05	100316	X	34472	-0-	-65844 B	-0-	46	1	28121	3	N	4973	3627	0	1299	1	163
							835	5	5470	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BARGMANN TRUST UNIT B WELL #: 15 RRCID -> 282461 COMPL. DATE 02/14/2018 TOTAL DEPTH 12965 PERF.13278 - 17431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	134527	X	134527	-0-	-0-	B	-0-	2121	1	104913	3	N	24994	24994	0			32
								27493	9									
01	110360	X	91325	-0-	-19035	B	-0-	1421	1	71849	3	N	16414	16414	0			32
								18055	9									
02	99680	X	56084	-0-	-43596	B	-0-	79	1	44360	3	N	10586	10586	0			32
								11645	9									
*03	110360	X	86550	-0-	-23810	B	-0-	41	1	69211	3	N	15725	15725	0			32
								17298	9									
*04	106800	X	68384	-0-	-38416	B	-0-	59	1	52108	3	N	13074	11401	0	1663	1	42
								1836	5	14381	9							
05	110360	X	76360	-0-	-34000	B	-0-	29	1	62468	3	N	10916	10916	0			42
								1855	5	12008	9							

BARGMANN TRUST UNIT B WELL #: 4 RRCID -> 282675 COMPL. DATE 02/09/2018 TOTAL DEPTH 13111 PERF.13218 - 17764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	110360	X	91239	-0-	-19121	B	-0-	17	1	72282	3	N	17218	17218	0			-0-
								18940	9									
01	110360	X	53470	-0-	-56890	B	-0-	154	1	43041	3	N	9341	9341	0			-0-
								10275	9									
02	99680	X	38610	-0-	-61070	B	-0-	1361	1	28973	3	N	7524	7524	0			-0-
								8276	9									
*03	110360	X	43655	-0-	-66705	B	-0-	2710	1	31421	3	N	8658	8658	0			-0-
								9524	9									
*04	106800	X	41239	-0-	-65561	B	-0-	2814	1	29624	3	N	7052	6079	0	930	1	43
								1044	5	7757	9							
05	91233	X	41965	-0-	-49268	B	-0-	2382	1	30689	3	N	7257	7257	0			43
								911	5	7983	9							

D BAKER UNIT A WELL #: 6 RRCID -> 282714 COMPL. DATE 08/22/2017 TOTAL DEPTH 13139 PERF.13238 - 18021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	175221	X	175221	-0-	-0-	B	-0-	830	1	136699	3	N	34265	34265	0			110
								37692	9									
*01	153097	X	153097	-0-	-0-	B	-0-	737	1	119573	3	N	29806	29563	0	185	1	168
								32787	9									
*02	132482	X	132482	-0-	-0-	B	-0-	611	1	104261	3	N	25100	25100	0			168
								27610	9									
*03	144892	X	144892	-0-	-0-	B	-0-	733	1	115307	3	N	26229	26229	0			168
								28852	9									
*04	133320	X	133320	-0-	-0-	B	-0-	342	1	105131	3	N	21948	21948	0			168
								3704	5	24143	9							
*05	134354	X	98319	-0-	-36035	B	-0-	293	1	77740	3	N	16343	16286	0	188	1	37
								2309	5	17977	9							

M. KOOPMANN UNIT A WELL #: 201 RRCID -> 282723 COMPL. DATE 08/22/2017 TOTAL DEPTH 13235 PERF.13297 - 18145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	541928	X	539333	-0-	-2595	B	-0-	2594	1	427447	3	Y	99356	99360	0			226
								109292	9									
01	462794	X	460522	-0-	-2272	B	-0-	2272	1	368415	3	Y	81668	81669	0			225
								89835	9									
02	365527	X	363802	-0-	-1725	B	-0-	1725	1	294391	3	Y	61533	61542	0			216
								67686	9									
*03	339567	X	339567	-0-	-0-	B	-0-	1757	1	276298	3	Y	55920	55753	0	131	1	252
								61512	9									
*04	222560	X	222560	-0-	-0-	B	-0-	571	1	175658	3	Y	36493	36502	0			243
								6189	5	40142	9							
*05	170954	X	170954	-0-	-0-	B	-0-	510	1	135450	3	Y	28155	28155	0			243
								4023	5	30971	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
M. KOOPMANN UNIT A WELL #: 203 RRCID -> 282763 COMPL. DATE 08/22/2017 TOTAL DEPTH 13242 PERF.13490 - 17616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

BARGMANN TRUST UNIT B WELL #: 22 RRCID -> 282867 COMPL. DATE 02/13/2018 TOTAL DEPTH 12970 PERF.13346 - 17310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	111879	X	99345	-0-	-12534	B	-0-	77281	3	22064	9	N	20058	20058	0			63
01	111879	X	86400	-0-	-25479	B	-0-	67042	3	19358	9	N	17598	17598	0			63
02	101052	X	64857	-0-	-36195	B	-0-	50602	3	14255	9	N	12959	12959	0			63
*03	111879	X	87672	-0-	-24207	B	-0-	70173	3	17499	9	N	15908	15908	0			63
*04	99480	X	77248	-0-	-22232	B	-0-	61046	3	2151	5	N	12774	11209	0	1465	1	163
								14051	9									
05	99355	X	65178	-0-	-34177	B	-0-	52882	3	1571	5	N	9750	9750	0			163
								10725	9									

BARGMANN TRUST UNIT B WELL #: 5 RRCID -> 282894 COMPL. DATE 02/08/2018 TOTAL DEPTH 13033 PERF.13287 - 17499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	92535	X	77019	-0-	-15516	B	-0-	403	1	58042	3	N	16885	16885	0			53
								18574	9									
01	92535	X	73555	-0-	-18980	B	-0-	56461	3	17094	9	N	15540	15540	0			53
02	83580	X	50812	-0-	-32768	B	-0-	39	1	38807	3	N	10878	10878	0			53
								11966	9									
*03	92535	X	57033	-0-	-35502	B	-0-	61	1	43763	3	N	12008	12008	0			53
								13209	9									
*04	89550	X	58464	-0-	-31086	B	-0-	13	1	45335	3	N	10472	9375	0	1096	1	54
								1597	5	11519	9							
05	77004	X	55474	-0-	-21530	B	-0-	44545	3	1323	5	N	8733	8733	0			54
								9606	9									

M. KOOPMANN UNIT A WELL #: 202 RRCID -> 282926 COMPL. DATE 08/22/2017 TOTAL DEPTH 13129 PERF.13288 - 18115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

M. KOOPMANN UNIT A WELL #: 204 RRCID -> 282932 COMPL. DATE 08/22/2017 TOTAL DEPTH 13153 PERF.13304 - 18088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

M. KOOPMANN UNIT A WELL #: 3 RRCID -> 282947 COMPL. DATE 08/22/2017 TOTAL DEPTH 13230 PERF.13520 - 18078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186447	X	186447	-0-	-0- B	-0-	887	1	146162	3	Y	35816	35812	0			81
							39398	9									
01	156774	X	156774	-0-	-0- B	-0-	760	1	123154	3	Y	29873	29872	0			82
							32860	9									
02	142369	X	142369	-0-	-0- B	-0-	662	1	113031	3	Y	26069	26060	0			91
							28676	9									
*03	148955	X	135769	-0-	-13186 B	-0-	688	1	108230	3	Y	24410	24334	0	57	1	110
							26851	9									
*04	144150	X	101318	-0-	-42832 B	-0-	255	1	78532	3	Y	17967	17958	0			119
							2767	5	19764	9							
05	148955	X	76024	-0-	-72931 B	-0-	222	1	58828	3	Y	13843	13843	0			119
							1747	5	15227	9							

WILLEKE UNIT B WELL #: 2 RRCID -> 283173 COMPL. DATE 06/13/2017 TOTAL DEPTH 13280 PERF.13318 - 19904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	138280	X	138280	-0-	-0- B	-0-	367	1	106851	3	N	28238	28238	0			177
							31062	9									
01	130385	X	130385	-0-	-0- B	-0-	497	1	104010	3	N	23525	23075	0	376	1	251
							25878	9									
02	97517	X	97517	-0-	-0- B	-0-	692	1	78128	3	N	16997	16997	0			251
							18697	9									
*03	89435	X	77599	-0-	-11836 B	-0-	980	1	62569	3	N	12773	12193	0	564	1	267
							14050	9									
*04	86550	X	64985	-0-	-21565 B	-0-	572	1	50001	3	N	11500	6359	0	5179	1	229
							1762	5	12650	9							
05	89435	X	56775	-0-	-32660 B	-0-	500	1	44115	3	N	9864	36	0	9373	1	684
							1310	5	10850	9							

STRAUBE UNIT A WELL #: 5 RRCID -> 283180 COMPL. DATE 08/03/2017 TOTAL DEPTH 13515 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	SHUT IN		2454	-0-	2454 B	2454	1607	3	847	9	N	770	770	0			-0-
*01	SHUT IN		219182	-0-	219182 B	221636	154999	3	64183	9	N	58348	58348	0			-0-
*02	SHUT IN		227787	-0-	227787 B	449423	164933	3	62854	9	N	57140	57140	0			-0-
*03	SHUT IN		216715	-0-	216715 B	666138	232	1	157414	3	N	53699	53699	0			-0-
							59069	9									
*04	SHUT IN		233118	-0-	233118 B	899256	291	1	166029	3	N	55407	55407	0			-0-
							5850	5	60948	9							
05	SHUT IN		185938	-0-	185938 B	1085194	236	1	135550	3	N	41933	41933	0			-0-
							4026	5	46126	9							

STRAUBE UNIT A WELL #: 6 RRCID -> 283370 COMPL. DATE 08/15/2017 TOTAL DEPTH 13334 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT IN		1883	-0-	1883 B	1883	1232	3	651	9	N	592	592	0			-0-
01	SHUT IN		209644	-0-	209644 B	211527	142721	3	66923	9	N	60839	60839	0			-0-
02	SHUT IN		220042	-0-	220042 B	431569	150644	3	69398	9	N	63089	63089	0			-0-
*03	SHUT IN		191467	-0-	191467 B	623036	192	1	130138	3	N	55579	55579	0			-0-
							61137	9									
*04	SHUT IN		177869	-0-	177869 B	800905	203	1	116229	3	N	52129	52129	0			-0-
							4095	5	57342	9							
05	SHUT IN		153945	-0-	153945 B	954850	181	1	104191	3	N	42254	42254	0			-0-
							3094	5	46479	9							

STRAUBE UNIT A WELL #: 4 RRCID -> 284223 COMPL. DATE 12/30/2017 TOTAL DEPTH 13407 PERF.13408 - 21246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		0	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02		0	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	245179	X	NO RPT	-0-	-245179 B	-0-					N	NO RPT					-0-
04	237270	X	NO RPT	-0-	-237270 B	-0-					N	NO RPT					-0-
05	245179	X	NO RPT	-0-	-245179 B	-0-					N	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

HOOKS WELL #: 208 RRCID -> 284240 COMPL. DATE 02/26/2018 TOTAL DEPTH 12905 PERF.13125 - 18345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SHUT IN		1609	-0-	1609	B	1609	8	1	1182	3	Y	381	381	0			-0-
								419	9									
03	SHUT IN		152366	-0-	152366	B	153975	316	1	103163	3	Y	44443	44443	0			-0-
								48887	9									
*04	300905	X	146930	-0-	-153975	B	-0-	257	1	101141	3	Y	38154	38154	0			-0-
								3563	5	41969	9							
*05	155514	X	155514	-0-	-0-	B	-0-	174	1	111380	3	Y	36956	36956	0			-0-
								3308	5	40652	9							

HOOKS WELL #: 209 RRCID -> 284241 COMPL. DATE 02/26/2018 TOTAL DEPTH 12958 PERF.13258 - 18589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SHUT IN		606	-0-	606	B	606	3	1	491	3	Y	102	102	0			-0-
								112	9									
03	SHUT IN		156262	-0-	156262	B	156868	332	1	108459	3	Y	43155	43155	0			-0-
								47471	9									
*04	301674	X	144806	-0-	-156868	B	-0-	258	1	101389	3	Y	35988	35988	0			-0-
								3572	5	39587	9							
*05	154022	X	154022	-0-	-0-	B	-0-	175	1	111769	3	Y	35235	35235	0			-0-
								3319	5	38759	9							

HOOKS WELL #: 212 RRCID -> 284277 COMPL. DATE 09/16/2017 TOTAL DEPTH 12949 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

HOOKS WELL #: 211 RRCID -> 284279 COMPL. DATE 02/26/2018 TOTAL DEPTH 12883 PERF.13070 - 18417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
*04	113070	X	NO RPT	-0-	-113070	B	-0-					Y	NO RPT					-0-
*05	116839	X	NO RPT	-0-	-116839	B	-0-					Y	NO RPT					-0-

P. CRAIN UNIT A WELL #: 101 RRCID -> 284288 COMPL. DATE 11/10/2017 TOTAL DEPTH 13377 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

P. CRAIN UNIT A WELL #: 5 RRCID -> 284289 COMPL. DATE 12/20/2017 TOTAL DEPTH 13306 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
CAMBRIAN MANAGEMENT, LTD. 126758
DEWITT COUNTY HWY 87 WELL #: 1 RRCID -> 263753 COMPL. DATE 12/16/2011 TOTAL DEPTH 7700 PERF. 6445 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CWR MANAGEMENT LLC 195786
WESTHOFF SWD WELL #: 1 RRCID -> 265668 COMPL. DATE 11/02/2012 TOTAL DEPTH 7871 PERF. 7642 - 7834

12	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
KRAUSE WELL #: 1 RRCID -> 255061 COMPL. DATE 11/05/2009 TOTAL DEPTH 13100 PERF.13375 - 16375

12	0	N	-0-	-0-	-0-	B	-8502					N	-0-					229
01	0	N	-0-	-0-	-0-	B	-8502					N	-0-					229
02	0	N	-0-	-0-	-0-	B	-8502					N	-0-					229
03	0	N	-0-	-0-	-0-	B	-8502					N	-0-					229
04	14B2	EXT	-0-	-0-	-0-	B	-8502					N	-0-					229
05	14B2	EXT	-0-	-0-	-0-	B	-8502					N	28					257

MIGURA 1 UNIT WELL #: 2 RRCID -> 259772 COMPL. DATE 08/28/2010 TOTAL DEPTH 13258 PERF.13267 - 17748

12	9300	X	4956	-0-	-4344	B	-4415	1346 1032	1 9	2578	3	N	938	1100	1			91
01	8742	X	5302	-0-	-3440	B	-4415	1319 978	1 9	3005	3	N	889	741	1			239
02	7756	X	4081	-0-	-3675	B	-4415	1197 844	1 9	2040	3	N	767	735	1			271
03	7471	X	2364	-0-	-5107	B	-4415	827 466	1 9	1071	3	N	424	576	1			119
04	5790	X	31	-0-	-5759	B	-4415	27	1	4	9	N	4					123
*05	10931	X	15346	-0-	4415	B	-0-	644 4111	1 9	10591	3	N	3737	3287	1			573

CROW A WELL #: 1H RRCID -> 261062 COMPL. DATE 03/01/2011 TOTAL DEPTH 13525 PERF.13395 - 17773

12	4092	X	3820	-0-	-272	B	-24317	878 710	1 9	2232	3	N	645	558	1			272
01	4092	X	4314	-0-	222	B	-24095	899 690	1 9	2725	3	N	627	539	1			360
02	3696	X	3708	-0-	12	B	-24083	807 591	1 9	2310	3	N	537	729	1			168
03	4092	X	4248	-0-	156	B	-23927	899 689	1 9	2660	3	N	626	567	1			227
04	3960	X	4061	-0-	101	B	-23826	870 639	1 9	2552	3	N	581	570	1			238
05	4092	X	4188	-0-	96	B	-23730	897 620	1 9	2671	3	N	564	574	1			228

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

POKLUDA A WELL #: 1H RRCID -> 261095 COMPL. DATE 10/28/2011 TOTAL DEPTH 13722 PERF.13650 - 19210

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	MC	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	15099	X	15099	-0-	-0-	B	-0-	1109 1740	1 9	12250	3	N	1582	1521	1			290
01	14348	X	14348	-0-	-0-	B	-0-	1155 1697	1 9	11496	3	N	1543	1699	1			134
02	11620	X	11507	-0-	-113	B	-0-	739 1464	1 9	9304	3	N	1331	975	1			490
03	12865	X	12627	-0-	-238	B	-0-	560 1592	1 9	10475	3	N	1447	1731	1			206
04	12450	X	11626	-0-	-824	B	-0-	564 1526	1 9	9536	3	N	1387	1292	1			301
05	12865	X	11651	-0-	-1214	B	-0-	551 1552	1 9	9548	3	N	1411	1342	1			370

NATHO A WELL #: 1H RRCID -> 263734 COMPL. DATE 07/15/2011 TOTAL DEPTH 13789 PERF.13869 - 16819

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	MC	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	N	2175	-0-	470	B	-140218	2009	3	166	9	N	151	186	1			152
01	2108	N	1647	-0-	-461	B	-140218	1464	3	183	9	N	166	186	1			132
02	1904	N	2093	-0-	189	B	-140029	1881	3	212	9	N	193					325
03	2170	N	1781	-0-	-389	B	-140029	1595	3	186	9	N	169	377	1			117
04	1620	N	2258	-0-	638	B	-139391	2084	3	174	9	N	158	188	1			87
05	2356	N	2224	-0-	-132	B	-139391	2026	3	198	9	N	180					267

JACOBS A WELL #: 1H RRCID -> 263746 COMPL. DATE 11/04/2011 TOTAL DEPTH 13203 PERF.13329 - 17673

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	MC	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2883	X	1427	-0-	-1456	B	-10640	1055 136	1 9	236	3	N	124	153	1			71
01	2821	X	723	-0-	-2098	B	-10640	395 103	1 9	225	3	N	94					165
02	2548	X	3090	-0-	542	B	-10098	1099 367	1 9	1624	3	N	334	187	1			312
03	1643	X	3183	-0-	1540	B	-8558	1221 355	1 9	1607	3	N	323	381	1			254
04	1380	X	2634	-0-	1254	B	-7304	1197 255	1 9	1182	3	N	232	368	1			118
05	3348	X	2375	-0-	-973	B	-7304	1237 271	1 9	867	3	N	246	176	1			188

LP-BUTLER A WELL #: 1H RRCID -> 263747 COMPL. DATE 02/14/2012 TOTAL DEPTH 13571 PERF.13509 - 18629

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	MC	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2577	X	2577	-0-	-0-	B	-0-	335 749	1 9	1493	3	N	681	577	1			337
01	8031	X	8031	-0-	-0-	B	-0-	461 2057	1 9	5513	3	N	1870	1857	1			350
02	7793	X	7793	-0-	-0-	B	-0-	426 1572	1 9	5795	3	N	1429	1516	1			263
03	7523	X	7523	-0-	-0-	B	-0-	823 1434	1 9	5266	3	N	1304	1163	1			404
04	7073	X	7073	-0-	-0-	B	-0-	843 1349	1 9	4881	3	N	1226	1345	1			285
05	6138	X	6106	-0-	-32	B	-0-	606 1187	1 9	4313	3	N	1079	1106	1			258

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ORMAND A WELL #: 1H RRCID -> 263749 COMPL. DATE 11/11/2011 TOTAL DEPTH 13498 PERF.13787 - 16220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2821	X	2228	-0-	-593	B	-0-	1199	1	955	3	N	67	130	1			27
								74	9									
01	2821	X	2290	-0-	-531	B	-0-	915	1	1257	3	N	107					134
								118	9									
02	2548	X	1699	-0-	-849	B	-0-	1105	1	493	3	N	92					226
								101	9									
03	2790	X	1451	-0-	-1339	B	-0-	1195	1	172	3	N	76	191	1			111
								84	9									
04	2340	X	1667	-0-	-673	B	-0-	1101	1	486	3	N	73					184
								80	9									
05	2294	X	2250	-0-	-44	B	-0-	1233	1	923	3	N	85					269
								94	9									

MARIE A WELL #: 1H RRCID -> 263750 COMPL. DATE 09/08/2011 TOTAL DEPTH 13562 PERF.13746 - 18674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5611	X	5878	-0-	267	B	-60147	1040	1	4553	3	N	259	376	1			51
								285	9									
01	5208	X	5150	-0-	-58	B	-60147	924	1	3933	3	N	266	189	1			128
								293	9									
02	4704	X	4937	-0-	233	B	-59914	892	1	3740	3	N	277	184	1			221
								305	9									
03	5890	X	6599	-0-	709	B	-59205	1026	1	5143	3	N	391	375	1			237
								430	9									
04	5700	X	8249	-0-	2549	B	-56656	1020	1	6713	3	N	469	554	1			152
								516	9									
05	5890	X	7861	-0-	1971	B	-54685	1052	1	6337	3	N	429	481	1			100
								472	9									

RAYES A WELL #: 1H RRCID -> 263754 COMPL. DATE 01/14/2011 TOTAL DEPTH 13315 PERF.13549 - 18497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5258	X	5258	-0-	-0-	B	-0-	385	1	3688	3	N	1077	1304	1			395
								1185	9									
01	5330	X	5330	-0-	-0-	B	-0-	401	1	3646	3	N	1166	1278	1			283
								1283	9									
02	5035	X	5035	-0-	-0-	B	-0-	311	1	3594	3	N	1027	920	1			390
								1130	9									
03	5197	X	5197	-0-	-0-	B	-0-	219	1	3826	3	N	1047	1131	1			306
								1152	9									
04	5209	X	5209	-0-	-0-	B	-0-	227	1	3839	3	N	1039	1099	1			246
								1143	9									
*05	5449	X	5449	-0-	-0-	B	-0-	237	1	4104	3	N	1007	1125	1			128
								1108	9									

BOYSEN B WELL #: 1H RRCID -> 263776 COMPL. DATE 12/12/2011 TOTAL DEPTH 12532 PERF.12897 - 18485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2201	N	1841	-0-	-360	B	-8607	843	1	587	3	N	374	382	1			175
								411	9									
01	1767	N	1038	-0-	-729	B	-8607	439	1	228	3	N	337	385	1			127
								371	9									
02	1596	N	606	-0-	-990	B	-8607	127	1	118	3	N	328	180	1			275
								361	9									
03	1829	N	618	-0-	-1211	B	-8607	286	3	332	9	N	302	380	1			197
04	1770	N	826	-0-	-944	B	-8607	465	3	361	9	N	328	375	1			150
05	2387	N	1236	-0-	-1151	B	-8607	366	1	504	3	N	333	370	1			113
								366	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BUCHHORN B WELL #: 1H RRCID -> 264147 COMPL. DATE 10/12/2011 TOTAL DEPTH 13398 PERF.13811 - 19987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5831	X	5831	-0-	-0- B	-0-	614	1	4823	3	N	358	376	1			64
							394	9									
01	5195	X	5195	-0-	-0- B	-0-	448	1	4372	3	N	341	178	1			227
							375	9									
02	4880	X	4880	-0-	-0- B	-0-	455	1	4037	3	N	353	375	1			205
							388	9									
03	4743	X	4523	-0-	-220 B	-0-	515	1	3646	3	N	329	369	1			165
							362	9									
04	4590	X	2892	-0-	-1698 B	-0-	432	1	2120	3	N	309	347	1			127
							340	9									
*05	5065	X	5065	-0-	-0- B	-0-	502	1	4235	3	N	298	192	1			233
							328	9									

SHEPPARD A WELL #: 1H RRCID -> 264158 COMPL. DATE 02/01/2012 TOTAL DEPTH 13458 PERF.13533 - 18203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3317	X	1943	-0-	-1374 B	-14726	892	1	871	4	N	164	186	1			50
							180	9									
01	2604	X	2805	-0-	201 B	-14525	855	1	1722	4	N	207	185	1			72
							228	9									
02	2352	X	1630	-0-	-722 B	-14525	812	1	682	4	N	124					196
							136	9									
03	1953	X	1303	-0-	-650 B	-14525	897	1	319	4	N	79	178	1			97
							87	9									
04	2910	X	1258	-0-	-1652 B	-14525	867	1	268	4	N	112					209
							123	9									
05	2790	X	1692	-0-	-1098 B	-14525	899	1	670	4	N	112	177	1			144
							123	9									

HAHN A WELL #: 1H RRCID -> 264159 COMPL. DATE 12/08/2011 TOTAL DEPTH 13226 PERF.13417 - 18968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3162	X	1860	-0-	-1302 B	-0-	791	1	727	3	N	311	329	1			220
							342	9									
01	3565	X	1683	-0-	-1882 B	-0-	893	1	541	3	N	226	186	1			260
							249	9									
02	3528	X	1021	-0-	-2507 B	-0-	798	1	5	3	N	198	180	1			278
							218	9									
03	3844	X	1711	-0-	-2133 B	-0-	869	1	610	3	N	211	184	1			305
							232	9									
04	3720	X	2122	-0-	-1598 B	-0-	870	1	925	3	N	297	355	1			247
							327	9									
05	1860	X	1784	-0-	-76 B	-0-	792	1	758	3	N	213					460
							234	9									

ALDIS A WELL #: 1H RRCID -> 264227 COMPL. DATE 01/19/2012 TOTAL DEPTH 13650 PERF.13664 - 18953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2914	X	1642	-0-	-1272 B	-31203	1264	1	229	3	N	135					234
							149	9									
01	2728	X	1695	-0-	-1033 B	-31203	1364	1	331	9	N	301	379	1			156
02	2464	X	1472	-0-	-992 B	-31203	1232	1	139	3	N	92					248
							101	9									
03	1922	X	2989	-0-	1067 B	-30136	1364	1	1540	3	N	77	187	1			138
							85	9									
04	2130	X	2701	-0-	571 B	-29565	1320	1	1274	3	N	97					235
							107	9									
05	1705	X	2174	-0-	469 B	-29096	1364	1	666	3	N	131	183	1			183
							144	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LESKE A WELL #: 1H RRCID -> 264465 COMPL. DATE 10/13/2011 TOTAL DEPTH 14022 PERF.13868 - 19531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2573	X	2344	-0-	-229 B	-12666	270	1	1950	3	N	113	186	1			78
							124	9									
01	2759	X	2044	-0-	-715 B	-12666	201	1	1755	3	N	80					158
							88	9									
02	2492	X	2163	-0-	-329 B	-12666	224	1	1812	3	N	115	181	1			92
							127	9									
03	2325	X	2173	-0-	-152 B	-12666	264	1	1815	3	N	85					177
							94	9									
04	2280	X	1839	-0-	-441 B	-12666	307	1	1426	3	N	96	187	1			86
							106	9									
05	2511	X	2281	-0-	-230 B	-12666	230	1	1944	3	N	97					183
							107	9									

ULRICH A WELL #: 1H RRCID -> 264531 COMPL. DATE 05/26/2011 TOTAL DEPTH 12966 PERF.12844 - 18825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3751	X	-0-	-0-	-3751 B	-13256					N	6					133
01	3751	X	-0-	-0-	-3751 B	-13256					N	-0-					133
02	3388	X	-0-	-0-	-3388 B	-13256					N	1					134
03	9530	X	22786	-0-	13256 B	-0-	15319	3	7467	9	N	6788	6702	1			220
04	28971	X	28971	-0-	-0- B	-0-	20223	3	8748	9	N	7953	3864	0	4204	1	105
*05	19979	X	19979	-0-	-0- B	-0-	14700	3	5279	9	N	4799	4775	0			129

CASKEY A WELL #: 1H RRCID -> 264533 COMPL. DATE 01/12/2012 TOTAL DEPTH 13277 PERF.13641 - 19201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	1620	-0-	1527 B	-98677	135	1	950	3	N	486	565	1			188
							535	9									
01	2077	X	1532	-0-	-545 B	-98677	127	1	847	3	N	507	372	1			323
							558	9									
02	1876	X	1426	-0-	-450 B	-98677	3	1	838	3	N	532	540	1			315
							585	9									
03	2077	X	1561	-0-	-516 B	-98677	65	1	991	3	N	459	387	1			387
							505	9									
04	2010	X	1538	-0-	-472 B	-98677	110	1	1009	3	N	381	556	1			212
							419	9									
05	1798	X	1461	-0-	-337 B	-98677	99	1	934	3	N	389	380	1			221
							428	9									

JORDAN A WELL #: 1H RRCID -> 264956 COMPL. DATE 11/07/2011 TOTAL DEPTH 13332 PERF.13658 - 19015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5735	X	7976	-0-	2241 B	-4008	6553	3	1423	9	N	1294	1318	1			134
01	6200	X	2929	-0-	-3271 B	-4008	6	1	2370	3	N	503	561	1			76
							553	9									
02	5600	X	4919	-0-	-681 B	-4008	4025	3	894	9	N	813	760	1			129
03	6200	X	4139	-0-	-2061 B	-4008	3325	3	814	9	N	740	758	1			111
*04	6000	X	4781	-0-	-1219 B	-4008	3794	3	987	9	N	897	763	1			245
*05	6200	X	-0-	-0-	-6200 B	-4008					N	-0-	183	1			62

JORDAN B WELL #: 1H RRCID -> 265194 COMPL. DATE 02/23/2012 TOTAL DEPTH 13776 PERF.13773 - 19233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7082	X	7082	-0-	-0- B	-0-	5957	3	1125	9	N	1023	1150	1			211
01	6972	X	6972	-0-	-0- B	-0-	16	1	5737	3	N	1108	929	1			390
							1219	9									
02	5816	X	5816	-0-	-0- B	-0-	4860	3	956	9	N	869	746	1			513
03	6195	X	6195	-0-	-0- B	-0-	5237	3	958	9	N	871	950	1			434
04	7246	X	7246	-0-	-0- B	-0-	6252	3	994	9	N	904	1130	1			208
05	2108	X	-0-	-0-	-2108 B	-0-					N	-0-					208

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CASKEY B WELL #: 1H RRCID -> 265196 COMPL. DATE 01/17/2012 TOTAL DEPTH 13656 PERF.13484 - 17626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8711	X	3005	-0-	-5706	B	-0-	286	1	2016	3	N	639	741	1			169
								703	9									
01	8804	X	3775	-0-	-5029	B	-0-	368	1	2717	3	N	627	571	1			225
								690	9									
02	9234	X	9234	-0-	-0-	B	-0-	24	1	7818	3	N	1265	1163	1			327
								1392	9									
03	9321	X	9321	-0-	-0-	B	-0-	461	1	7394	3	N	1333	1285	1			375
								1466	9									
04	7673	X	7673	-0-	-0-	B	-0-	647	1	5825	3	N	1092	1132	1			335
								1201	9									
05	9300	X	8403	-0-	-897	B	-0-	692	1	6533	3	N	1071	1129	1			277
								1178	9									

OEHLKE A WELL #: 1H RRCID -> 265235 COMPL. DATE 07/15/2011 TOTAL DEPTH 13556 PERF.13563 - 18289

12	14B2 EXT		-0-	-0-	-0-	B	-42909					N	-0-					47
01	14B2 EXT		-0-	-0-	-0-	B	-42909					N	-0-					47
02	14B2 EXT		-0-	-0-	-0-	B	-42909					N	-0-					47
03	14B2 EXT		-0-	-0-	-0-	B	-42909					N	1					48
04	14B2 EXT		-0-	-0-	-0-	B	-42909					N	-0-					48
05	14B2 EXT		-0-	-0-	-0-	B	-42909					N	-0-					48

LANDGREBE A WELL #: 1H RRCID -> 265523 COMPL. DATE 01/25/2012 TOTAL DEPTH 13802 PERF.13907 - 18370

12	8866	X	9063	-0-	197	B	-81630	439	1	7608	3	N	924	873	1			335
								1016	9									
01	9207	X	10451	-0-	1244	B	-80386	932	1	8472	3	N	952	943	1			344
								1047	9									
02	8316	X	8866	-0-	550	B	-79836	6	1	7944	3	N	833	867	1			310
								916	9									
03	9207	X	8028	-0-	-1179	B	-79836	1	1	7051	3	N	887	951	1			246
								976	9									
04	9210	X	6922	-0-	-2288	B	-79836	121	1	5882	3	N	835	744	1			337
								919	9									
05	10447	X	7480	-0-	-2967	B	-79836	466	1	6121	3	N	812	902	1			247
								893	9									

WALLIS A WELL #: 1H RRCID -> 265660 COMPL. DATE 05/02/2012 TOTAL DEPTH 13725 PERF.14027 - 17743

12	4340	X	4439	-0-	99	B	-47624	4295	3	144	9	N	131					298
01	4681	X	4142	-0-	-539	B	-47624	3997	3	145	9	N	132	178	1			252
02	4312	X	4009	-0-	-303	B	-47624	3858	3	151	9	N	137	183	1			206
03	4774	X	4302	-0-	-472	B	-47624	4174	3	128	9	N	116	195	1			127
04	4440	X	4048	-0-	-392	B	-47624	3925	3	123	9	N	112					239
05	4433	X	4286	-0-	-147	B	-47624	4091	3	195	9	N	177	188	1			228

GUEVARA A WELL #: 1H RRCID -> 265749 COMPL. DATE 01/26/2012 TOTAL DEPTH 13375 PERF.13300 - 18374

12	3286	X	1754	-0-	-1532	B	-25023	615	1	917	3	N	202	349	1			66
								222	9									
01	3286	X	1665	-0-	-1621	B	-25023	374	1	1034	3	N	234	180	1			120
								257	9									
02	2968	X	1775	-0-	-1193	B	-25023	219	1	1322	3	N	213	178	1			155
								234	9									
03	2232	X	1197	-0-	-1035	B	-25023	943	3	254	9	N	231	183	1			203
04	1710	X	1028	-0-	-682	B	-25023	204	1	601	3	N	203	193	1			213
								223	9									
05	1767	X	1515	-0-	-252	B	-25023	344	1	897	3	N	249	354	1			108
								274	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

J-HERMANN D WELL #: 1H RRCID -> 265750 COMPL. DATE 10/20/2011 TOTAL DEPTH 13617 PERF.13695 - 17692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	-0-	-0-	-651 B	-0-					N	26					235
01	172	N	172	-0-	-0- B	-0-	115	3	57	9	N	52	178	1			109
02	196	N	121	-0-	-75 B	-0-	59	3	62	9	N	56					165
03	310	N	119	-0-	-191 B	-0-	65	1	54	9	N	49					214
04	332	N	332	-0-	-0- B	-0-	65	1	211	3	N	51					265
							56	9									
*05	1061	N	1061	-0-	-0- B	-0-	162	1	793	3	N	96					361
							106	9									

CROW A WELL #: 2H RRCID -> 266110 COMPL. DATE 10/14/2012 TOTAL DEPTH 13459 PERF.13707 - 18275

12	5983	X	4970	-0-	-1013 B	-0-	522	1	3578	3	N	791	737	1			269
							870	9									
01	6076	X	4024	-0-	-2052 B	-0-	91	1	2950	3	N	894	748	1			415
							983	9									
02	5488	X	3533	-0-	-1955 B	-0-	27	1	2651	3	N	777	906	1			286
							855	9									
03	5363	X	4401	-0-	-962 B	-0-	2	1	3438	3	N	874	929	1			231
							961	9									
04	4800	X	4089	-0-	-711 B	-0-	3183	3	906	9	N	824	758	1			297
05	4960	X	4300	-0-	-660 B	-0-	3389	3	911	9	N	828	976	1			149

LANE A WELL #: 1H RRCID -> 266390 COMPL. DATE 10/19/2011 TOTAL DEPTH 13627 PERF.13816 - 18283

12	4991	X	5208	-0-	217 B	-27771	143	1	4633	3	N	393	376	1			285
							432	9									
01	5022	X	4076	-0-	-946 B	-27771	190	1	3504	3	N	347	374	1			258
							382	9									
02	4928	X	6955	-0-	2027 B	-25744	354	1	6165	3	N	396	374	1			280
							436	9									
03	5363	X	6733	-0-	1370 B	-24374	382	1	5911	3	N	400	542	1			138
							440	9									
04	5190	X	5904	-0-	714 B	-23660	343	1	5113	3	N	407	188	1			357
							448	9									
05	7750	X	7313	-0-	-437 B	-23660	427	1	6443	3	N	403	654	1			106
							443	9									

LANE B WELL #: 1H RRCID -> 266391 COMPL. DATE 11/06/2011 TOTAL DEPTH 13793 PERF.13626 - 19088

12	7068	X	6438	-0-	-630 B	-10501	182	1	5897	3	N	326	374	1			92
							359	9									
01	7006	X	6044	-0-	-962 B	-10501	275	1	5415	3	N	322	366	1			48
							354	9									
02	6496	X	6255	-0-	-241 B	-10501	310	1	5571	3	N	340	193	1			195
							374	9									
03	7285	X	6862	-0-	-423 B	-10501	388	1	6109	3	N	332	382	1			145
							365	9									
04	7050	X	6423	-0-	-627 B	-10501	382	1	5687	3	N	322	187	1			280
							354	9									
05	6789	X	6156	-0-	-633 B	-10501	360	1	5427	3	N	335	389	1			226
							369	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

J-HERMANN B WELL #: 1H RRCID -> 266683 COMPL. DATE 12/22/2011 TOTAL DEPTH 13581 PERF.13541 - 17451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4774	X	4355	-0-	-419 B	-40755	434	1	3528	3	N	357	354	1			298
							393	9									
01	4836	X	3288	-0-	-1548 B	-40755	2958	3	330	9	N	300	374	1			224
02	4312	X	3603	-0-	-709 B	-40755	3	1	3434	3	N	151	180	1			195
							166	9									
03	4774	X	3512	-0-	-1262 B	-40755	3	1	3191	3	N	289	189	1			295
							318	9									
04	4560	X	3421	-0-	-1139 B	-40755	96	1	2920	3	N	368	362	1			301
							405	9									
05	4340	X	3507	-0-	-833 B	-40755	532	1	2608	3	N	334	517	1			118
							367	9									

SCHULLE A WELL #: 1H RRCID -> 266686 COMPL. DATE 02/14/2012 TOTAL DEPTH 13786 PERF.13986 - 17774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	1104	-0-	1104 B	-70033	1009	3	95	9	N	86	181	1			80
01	0	N	728	-0-	728 B	-69305	700	3	28	9	N	25					105
02	196	N	171	-0-	-25 B	-69305	148	3	23	9	N	21					126
03	1085	N	183	-0-	-902 B	-69305	182	3	1	9	N	1					127
04	690	N	-0-	-0-	-690 B	-69305					N	16					143
05	186	N	-0-	-0-	-186 B	-69305					N	43					186

SLONE B WELL #: 1H RRCID -> 266748 COMPL. DATE 06/12/2012 TOTAL DEPTH 13288 PERF.13640 - 19603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	X	990	-0-	-219 B	-20196	772	1	205	3	N	12	187	1			70
							13	9									
01	1085	X	1146	-0-	61 B	-20135	1019	1	43	3	N	76					146
							84	9									
02	1232	X	894	-0-	-338 B	-20135	663	1	155	3	N	69					215
							76	9									
03	1519	X	873	-0-	-646 B	-20135	713	1	63	3	N	88	191	1			112
							97	9									
04	1470	X	978	-0-	-492 B	-20135	850	1	128	9	N	116					228
05	1147	X	911	-0-	-236 B	-20135	821	1	90	9	N	82	183	1			127

H SISTERS A WELL #: 1H RRCID -> 266749 COMPL. DATE 09/01/2013 TOTAL DEPTH 13788 PERF.13601 - 19563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-139338					N	-0-					112
01	14B2 EXT		-0-	-0-	-0- B	-139338					N	1					113
02	14B2 EXT		-0-	-0-	-0- B	-139338					N	-0-					113
03	14B2 EXT		-0-	-0-	-0- B	-139338					N	-0-					113
04	14B2 EXT		-0-	-0-	-0- B	-139338					N	-0-					113
05	14B2 EXT		-0-	-0-	-0- B	-139338					N	-0-					113

HINOJOSA A WELL #: 1H RRCID -> 266753 COMPL. DATE 05/30/2012 TOTAL DEPTH 13557 PERF.13588 - 16979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2821	X	1792	-0-	-1029 B	-1447	786	1	892	3	N	104	185	1			139
							114	9									
01	2790	X	1886	-0-	-904 B	-1447	856	1	914	3	N	105					244
							116	9									
02	2520	X	1692	-0-	-828 B	-1447	808	1	806	3	N	71	188	1			127
							78	9									
03	2418	X	1879	-0-	-539 B	-1447	897	1	873	3	N	99					226
							109	9									
04	2340	X	1895	-0-	-445 B	-1447	870	1	926	3	N	90	188	1			128
							99	9									
05	1891	X	2047	-0-	156 B	-1291	893	1	1060	3	N	85					213
							94	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MIGURA B WELL #: 1H RRCID -> 266757 COMPL. DATE 06/30/2012 TOTAL DEPTH 13502 PERF.13702 - 16570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6262	X	399	-0-	-5863 B	-55898	340	1	59	9	N	54					101
01	3534	X	748	-0-	-2786 B	-55898	185	1	440	3	N	112					213
							123	9									
02	532	X	403	-0-	-129 B	-55898	154	1	166	3	N	75	194	1			94
							83	9									
03	589	X	1107	-0-	518 B	-55380	436	1	436	3	N	214	191	1			117
							235	9									
04	690	X	-0-	-0-	-690 B	-55380					N	-0-					117
05	744	X	-0-	-0-	-744 B	-55380					N	-0-					117

GAIDA A WELL #: 1H RRCID -> 266759 COMPL. DATE 03/26/2014 TOTAL DEPTH 13614 PERF.13683 - 18265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9269	X	8463	-0-	-806 B	-100067	7563	3	900	9	N	818	729	1			304
01	9269	X	8210	-0-	-1059 B	-100067	7367	3	843	9	N	766	927	1			143
02	8400	X	7956	-0-	-444 B	-100067	7117	3	839	9	N	763	557	1			349
03	9300	X	8484	-0-	-816 B	-100067	7638	3	846	9	N	769	1056	1			62
04	8610	X	7545	-0-	-1065 B	-100067	6751	3	794	9	N	722	532	1			252
05	8866	X	7929	-0-	-937 B	-100067	7190	3	739	9	N	672	700	1			224

P. FRISBIE A WELL #: 1H RRCID -> 266782 COMPL. DATE 07/16/2012 TOTAL DEPTH 13321 PERF.13434 - 17675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4154	X	2793	-0-	-1361 B	-22580	621	1	1456	3	N	651	752	1			152
							716	9									
01	3968	X	3042	-0-	-926 B	-22580	585	1	1785	3	N	611	575	1			188
							672	9									
02	3584	X	3209	-0-	-375 B	-22580	549	1	2004	3	N	596	561	1			223
							656	9									
03	2759	X	3334	-0-	575 B	-22005	593	1	2044	3	N	634	539	1			318
							697	9									
04	2700	X	2947	-0-	247 B	-21758	670	1	1622	3	N	595	559	1			354
							655	9									
05	3131	X	2512	-0-	-619 B	-21758	670	1	1234	3	N	553	762	1			145
							608	9									

EICHHORN A WELL #: 1H RRCID -> 266810 COMPL. DATE 11/06/2011 TOTAL DEPTH 13956 PERF.13962 - 19325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5332	X	5814	-0-	482 B	-21749	1320	1	4199	3	N	268	364	1			164
							295	9									
01	5642	X	1068	-0-	-4574 B	-21749	425	1	610	3	N	30	180	1			14
							33	9									
02	5068	X	4809	-0-	-259 B	-21749	1053	1	3439	3	N	288	191	1			111
							317	9									
03	5828	X	6591	-0-	763 B	-20986	1364	1	4905	3	N	293	190	1			214
							322	9									
04	5640	X	6266	-0-	626 B	-20360	1320	1	4725	3	N	201	184	1			231
							221	9									
05	5828	X	5460	-0-	-368 B	-20360	1353	1	3886	3	N	201	182	1			250
							221	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BYERLY A WELL #: 1H RRCID -> 266811 COMPL. DATE 01/02/2012 TOTAL DEPTH 13730 PERF.13967 - 17150

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10695	X	5448	-0-	-5247 B	-34758	627	1	4102	3	N	654	577	1			275
							719	9									
01	7905	X	4267	-0-	-3638 B	-34758	321	1	3243	3	N	639	736	1			178
							703	9									
02	7028	X	6564	-0-	-464 B	-34758	534	1	5439	3	N	537	366	1			349
							591	9									
03	7688	X	7673	-0-	-15 B	-34758	654	1	6330	3	N	626	732	1			243
							689	9									
04	7290	X	7068	-0-	-222 B	-34758	797	1	5702	3	N	517	560	1			200
							569	9									
05	7130	X	7973	-0-	843 B	-33915	815	1	6514	3	N	585	523	1			262
							644	9									

GAUS A WELL #: 1H RRCID -> 266824 COMPL. DATE 10/12/2013 TOTAL DEPTH 13766 PERF.13671 - 17799

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3007	X	10125	-0-	7118 B	-13440	9308	3	817	9	N	743	731	1			311
01	2790	X	10234	-0-	7444 B	-5996	9435	3	799	9	N	726	746	1			291
02	11564	X	7581	-0-	-3983 B	-5996	7003	3	578	9	N	525	565	1			251
03	12772	X	5984	-0-	-6788 B	-5996	5498	3	486	9	N	442	369	1			324
04	12360	X	5103	-0-	-7257 B	-5996	4593	3	510	9	N	464	517	1			271
05	10230	X	5711	-0-	-4519 B	-5996	5271	3	440	9	N	400	500	1			171

MCCURDY A WELL #: 1H RRCID -> 267010 COMPL. DATE 12/04/2011 TOTAL DEPTH 13872 PERF.13935 - 17575

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PETTER A WELL #: 1H RRCID -> 267037 COMPL. DATE 11/29/2011 TOTAL DEPTH 13304 PERF.13329 - 19616

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3131	X	2671	-0-	-460 B	-0-	1189	1	1176	3	N	278	363	1			188
							306	9									
01	3565	X	3110	-0-	-455 B	-0-	1240	1	1508	3	N	329	181	1			336
							362	9									
02	3220	X	2394	-0-	-826 B	-0-	1120	1	1043	3	N	210	362	1			184
							231	9									
03	3565	X	1935	-0-	-1630 B	-0-	1240	1	347	3	N	316	183	1			317
							348	9									
04	3330	X	1929	-0-	-1401 B	-0-	1200	1	479	3	N	227	361	1			183
							250	9									
05	3100	X	1450	-0-	-1650 B	-0-	1240	1	210	9	N	191	171	1			203

WILLIAMS B WELL #: 1H RRCID -> 267042 COMPL. DATE 02/28/2012 TOTAL DEPTH 13906 PERF.13942 - 17733

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	X	2484	-0-	-616 B	-12576	1349	1	1101	3	N	31					254
							34	9									
01	2666	X	1444	-0-	-1222 B	-12576	1127	1	307	3	N	9					263
							10	9									
02	2380	X	1388	-0-	-992 B	-12576	1227	1	113	3	N	44	184	1			123
							48	9									
03	2511	X	1857	-0-	-654 B	-12576	1346	1	448	3	N	57					180
							63	9									
04	2400	X	1576	-0-	-824 B	-12576	1313	1	222	3	N	37					217
							41	9									
05	2480	X	1256	-0-	-1224 B	-12576	1237	1	19	9	N	17	159	1			75

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WITTE A WELL #: 1H RRCID -> 267046 COMPL. DATE 05/24/2012 TOTAL DEPTH 13046 PERF.13602 - 19180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2945	X	2374	-0-	-571 B	-3913	1355	1	710	3	N	281	376	1			173
							309	9									
01	3100	X	1648	-0-	-1452 B	-3913	1364	1	284	9	N	258	190	1			241
02	2772	X	1816	-0-	-956 B	-3913	1068	1	498	3	N	227	185	1			283
							250	9									
03	3069	X	2733	-0-	-336 B	-3913	1308	1	1108	3	N	288	376	1			195
							317	9									
04	2610	X	2542	-0-	-68 B	-3913	1319	1	963	3	N	236	189	1			242
							260	9									
05	2387	X	1902	-0-	-485 B	-3913	1163	1	490	3	N	226	157	1			311
							249	9									

GUEVARA B WELL #: 1H RRCID -> 267074 COMPL. DATE 02/13/2012 TOTAL DEPTH 13068 PERF.13151 - 19111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2728	N	2510	-0-	-218 B	-43658	844	1	1281	3	N	350	508	1			176
							385	9									
01	2728	N	2322	-0-	-406 B	-43658	547	1	1368	3	N	370	346	1			200
							407	9									
02	2072	N	1881	-0-	-191 B	-43658	360	1	1135	3	N	351	163	1			388
							386	9									
03	2511	N	1887	-0-	-624 B	-43658	1474	3	413	9	N	375	371	1			392
04	2340	N	2017	-0-	-323 B	-43658	427	1	1283	3	N	279	378	1			293
							307	9									
05	2449	N	2547	-0-	98 B	-43560	617	1	1619	3	N	283	352	1			224
							311	9									

PEEBLES A WELL #: 1H RRCID -> 267089 COMPL. DATE 10/15/2011 TOTAL DEPTH 10502 PERF.13130 - 17801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-48420					Y	-0-					78
01	14B2 EXT		-0-	-0-	-0- B	-48420					Y	-0-					78
02	14B2 EXT		-0-	-0-	-0- B	-48420					Y	-0-					78
03	14B2 EXT		-0-	-0-	-0- B	-48420					Y	-0-					78
04	14B2 EXT		-0-	-0-	-0- B	-48420					Y	-0-					78
05	14B2 EXT		-0-	-0-	-0- B	-48420					Y	-0-					78

J-HERMANN E WELL #: 1H RRCID -> 267107 COMPL. DATE 01/21/2012 TOTAL DEPTH 12999 PERF.13053 - 16668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	1025	-0-	-494 B	-68530	228	1	507	3	N	264	191	1			208
							290	9									
01	2542	X	658	-0-	-1884 B	-68530	57	1	318	3	N	257	187	1			278
							283	9									
02	1400	X	-0-	-0-	-1400 B	-68530					N	-0-					278
03	1426	X	1833	-0-	407 B	-68123	269	1	1222	3	N	311	387	1			202
							342	9									
04	990	X	1034	-0-	44 B	-68079	5	1	729	3	N	273	383	1			92
							300	9									
05	1023	X	1178	-0-	155 B	-67924	7	1	848	3	N	294	192	1			194
							323	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

STEINMANN A WELL #: 1H RRCID -> 267475 COMPL. DATE 02/18/2012 TOTAL DEPTH 13327 PERF.13312 - 19536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1972	N	1972	-0-	-0-	B	-0-	1817	4	155	9	Y	141	190	1			193
01	2345	N	2345	-0-	-0-	B	-0-	1952	4	393	9	Y	357	373	1			177
02	1929	N	1929	-0-	-0-	B	-0-	11	3	1614	4	Y	276	189	1			264
								304	9									
03	2100	N	2100	-0-	-0-	B	-0-	3	3	1763	4	Y	304	376	1			192
								334	9									
04	2114	N	2114	-0-	-0-	B	-0-	1767	4	347	9	Y	315	372	1			135
*05	2072	N	2072	-0-	-0-	B	-0-	1780	4	292	9	Y	265	191	1			209

STEINMANN A WELL #: 2H RRCID -> 267476 COMPL. DATE 02/09/2012 TOTAL DEPTH 13317 PERF.13359 - 19486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1960	N	1960	-0-	-0-	B	-0-	1554	4	406	9	Y	369	375	1			270
01	1951	N	1951	-0-	-0-	B	-0-	1568	4	383	9	Y	348	373	1			245
02	1784	N	1784	-0-	-0-	B	-0-	8	3	1418	4	Y	325	371	1			199
								358	9									
03	1717	N	1717	-0-	-0-	B	-0-	1345	4	372	9	Y	338	360	1			177
04	1687	N	1687	-0-	-0-	B	-0-	1346	4	341	9	Y	310	172	1			315
*05	2072	N	2072	-0-	-0-	B	-0-	1663	4	409	9	Y	372	564	1			123

FRIEDEL A WELL #: 1H RRCID -> 267638 COMPL. DATE 01/28/2012 TOTAL DEPTH 13563 PERF.13589 - 18931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6076	X	3474	-0-	-2602	B	-8077	1237	1	1945	3	N	265	182	1			262
								292	9									
01	6107	X	2749	-0-	-3358	B	-8077	1167	1	1372	3	N	191	367	1			86
								210	9									
02	5516	X	2828	-0-	-2688	B	-8077	1120	1	1523	3	N	168					254
								185	9									
03	5084	X	2375	-0-	-2709	B	-8077	1240	1	1037	3	N	89	180	1			163
								98	9									
04	4320	X	2178	-0-	-2142	B	-8077	1200	1	865	3	N	103	178	1			88
								113	9									
05	3472	X	1497	-0-	-1975	B	-8077	908	1	495	3	N	85					173
								94	9									

FRIEDEL B WELL #: 1H RRCID -> 267921 COMPL. DATE 01/29/2012 TOTAL DEPTH 13439 PERF.13719 - 16678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2604	N	2223	-0-	-381	B	-2732	899	1	1221	3	N	94					140
								103	9									
01	2418	N	2131	-0-	-287	B	-2732	875	1	1157	3	N	90	180	1			50
								99	9									
02	2100	N	1961	-0-	-139	B	-2732	808	1	1067	3	N	78					128
								86	9									
03	2232	N	2077	-0-	-155	B	-2732	899	1	1070	3	N	98					226
								108	9									
04	2010	N	1983	-0-	-27	B	-2732	861	1	943	3	N	163	185	1			204
								179	9									
05	2170	N	2098	-0-	-72	B	-2732	899	1	1042	3	N	143	193	1			154
								157	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HODGE A WELL #: 1H RRCID -> 267978 COMPL. DATE 11/29/2011 TOTAL DEPTH 13529 PERF.13844 - 18349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4898	X	1234	-0-	-3664 B	-59163	576	1	526	3	N	120					240
							132	9									
01	1426	X	161	-0-	-1265 B	-59163	43	1	93	3	N	23					263
							25	9									
02	812	X	8951	-0-	8139 B	-51024	620	1	7410	3	N	837	738	1			362
							921	9									
03	1240	X	13656	-0-	12416 B	-38608	1602	1	10813	3	N	1128	1254	1			236
							1241	9									
04	1200	X	9357	-0-	8157 B	-30451	815	1	7451	3	N	992	855	1			373
							1091	9									
05	9548	X	12261	-0-	2713 B	-27738	891	1	10182	3	N	1080	1054	1			399
							1188	9									

MOC C WELL #: 1H RRCID -> 268019 COMPL. DATE 03/08/2012 TOTAL DEPTH 13851 PERF.13999 - 18477

12	4929	X	2697	-0-	-2232 B	-2462	2524	3	173	9	N	157	295	1			62
01	5115	X	6649	-0-	1534 B	-928	6317	3	332	9	N	302	171	1			193
02	4620	X	5294	-0-	674 B	-254	4999	3	295	9	N	268	325	1			136
03	4340	X	4270	-0-	-70 B	-254	4022	3	248	9	N	225	173	1			188
04	6600	X	3268	-0-	-3332 B	-254	3092	3	176	9	N	160	195	1			153
05	6634	X	2577	-0-	-4057 B	-254	2426	3	151	9	N	137					290

MOC B WELL #: 1H RRCID -> 268024 COMPL. DATE 03/28/2012 TOTAL DEPTH 13794 PERF.14094 - 18190

12	6789	X	6351	-0-	-438 B	-26109	6055	3	296	9	N	269	342	1			98
01	6479	X	6285	-0-	-194 B	-26109	5927	3	358	9	N	325	189	1			234
02	5852	X	5600	-0-	-252 B	-26109	5308	3	292	9	N	265	180	1			319
03	6634	X	6133	-0-	-501 B	-26109	5836	3	297	9	N	270	377	1			212
04	6420	X	5819	-0-	-601 B	-26109	5533	3	286	9	N	260	357	1			115
05	6355	X	5863	-0-	-492 B	-26109	5600	3	263	9	N	239	183	1			171

SCHROEDER A WELL #: 1H RRCID -> 268026 COMPL. DATE 03/11/2012 TOTAL DEPTH 13282 PERF.13400 - 18460

12	4371	X	3734	-0-	-637 B	-10677	1328	1	2004	3	N	365	521	1			112
							402	9									
01	4681	X	3609	-0-	-1072 B	-10677	1308	1	1887	3	N	376	185	1			303
							414	9									
02	4228	X	2947	-0-	-1281 B	-10677	1206	1	1389	3	N	320	364	1			259
							352	9									
03	4278	X	2545	-0-	-1733 B	-10677	1358	1	823	3	N	331	187	1			403
							364	9									
04	4050	X	2717	-0-	-1333 B	-10677	1283	1	1082	3	N	320	544	1			179
							352	9									
05	3720	X	3346	-0-	-374 B	-10677	1358	1	1647	3	N	310	344	1			145
							341	9									

MOC A WELL #: 1H RRCID -> 268536 COMPL. DATE 04/04/2012 TOTAL DEPTH 13630 PERF.13723 - 18494

12	5425	X	2203	-0-	-3222 B	-0-	2039	3	164	9	N	149	151	1			220
01	14389	X	14389	-0-	-0- B	-0-	13386	3	1003	9	N	912	707	1			425
02	10073	X	10073	-0-	-0- B	-0-	9257	3	816	9	N	742	745	1			422
03	8624	X	8624	-0-	-0- B	-0-	7962	3	662	9	N	602	693	1			331
04	8357	X	8357	-0-	-0- B	-0-	7729	3	628	9	N	571	721	1			181
*05	7803	X	7803	-0-	-0- B	-0-	7167	3	636	9	N	578	363	1			396

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
D. BOOTHE A WELL #: 1H RRCID -> 268546 COMPL. DATE 03/05/2012 TOTAL DEPTH 13400 PERF.13702 - 18901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3534	X	2428	-0-	-1106 B	-10023	1240	1	962	3	N	205	186	1			181
							226	9									
01	3379	X	2762	-0-	-617 B	-10023	1212	1	1276	3	N	249	187	1			243
							274	9									
02	3052	X	2529	-0-	-523 B	-10023	1120	1	1187	3	N	202	175	1			270
							222	9									
03	2945	X	2131	-0-	-814 B	-10023	1202	1	698	3	N	210	183	1			297
							231	9									
04	2670	X	2144	-0-	-526 B	-10023	1200	1	737	3	N	188	362	1			123
							207	9									
05	2790	X	3305	-0-	515 B	-9508	1220	1	1671	3	N	376	177	1			322
							414	9									

D. WARZECHA A WELL #: 1H RRCID -> 268555 COMPL. DATE 03/30/2012 TOTAL DEPTH 13789 PERF.15188 - 17220

12	0	W	-0-	-0-	-0- B	-53011					N	-0-					177
01	0	W	-0-	-0-	-0- B	-53011					N	-0-					177
02	0	W	-0-	-0-	-0- B	-53011					N	-0-					177
03	0	W	-0-	-0-	-0- B	-53011					N	-0-					177
04	14B2 EXT		213	-0-	213 B	-52798	213	3			N	-0-					177
05	14B2 EXT		-0-	-0-	-0- B	-52798					N	-0-					177

PEEBLES A WELL #: 3H RRCID -> 269014 COMPL. DATE 04/29/2014 TOTAL DEPTH 12968 PERF.13109 - 18172

12	3100	X	3347	-0-	247 B	-34841	376	1	1975	3	Y	905	1105	1			80
							996	9									
01	3069	X	2708	-0-	-361 B	-34841	45	1	1860	3	Y	730	561	1			249
							803	9									
02	2912	X	935	-0-	-1977 B	-34841	114	1	210	3	Y	555	553	1			251
							611	9									
03	3348	X	2213	-0-	-1135 B	-34841	454	1	1251	3	Y	462	557	1			156
							508	9									
04	3240	X	1033	-0-	-2207 B	-34841	707	3	326	9	Y	296	189	1			263
05	3348	X	1870	-0-	-1478 B	-34841	129	1	1211	3	Y	482	547	1			198
							530	9									

GEOSOUTHERN ENERGY CORPORATION 301287
ORO NEGRO UNIT 2 WELL #: 1 RRCID -> 265524 COMPL. DATE 12/20/2011 TOTAL DEPTH 12355 PERF.12870 - 16843

12	1925	N	1925	-0-	-0- B	-0-	28	1	871	2	N	933	931	1			309
							1026	9									
01	1984	N	1961	-0-	-23 B	-0-	45	1	753	2	N	1057	1032	1			334
							1163	9									
02	1932	N	1640	-0-	-292 B	-0-	49	1	755	2	N	760	791	1			303
							836	9									
03	1922	N	1285	-0-	-637 B	-0-	161	1	357	2	N	697	742	1			258
							767	9									
04	1890	N	1601	-0-	-289 B	-0-	87	1	179	2	N	1214	1215	1	1	8	256
							1335	9									
05	1829	N	1323	-0-	-506 B	-0-	105	1	84	2	N	1031	1100	1	3	8	184
							1134	9									

MARATHON OIL EF LLC 525398
FINNEY-BARKER UNIT WELL #: 2H RRCID -> 270332 COMPL. DATE 05/17/2012 TOTAL DEPTH 13648 PERF.15357 - 18559

12	3162	X	1434	-0-	-1728 B	-22978	1434	3			Y	-0-					174
01	2635	X	2415	-0-	-220 B	-22978	2338	3	77	9	Y	70	189	1			55
02	3024	X	1705	-0-	-1319 B	-22978	1631	3	74	9	Y	67	96	1			26
03	3348	X	2204	-0-	-1144 B	-22978	1864	3	340	9	Y	309	88	1			247
04	3240	X	1092	-0-	-2148 B	-22978	1092	3			Y	-0-					247
05	2418	X	3284	-0-	866 B	-22112	3056	3	228	9	Y	207	336	1			118

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
FINNEY-BARKER UNIT WELL #: 1H RRCID -> 270337 COMPL. DATE 02/27/2012 TOTAL DEPTH 13904 PERF.14600 - 17615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-

COLMAN WELL #: 1H RRCID -> 270909 COMPL. DATE 10/12/2013 TOTAL DEPTH 13932 PERF.14272 - 19196

12	5270	X	3898	-0-	-1372 B	-0-	3898	3			Y	-0-					17
01	4526	X	2753	-0-	-1773 B	-0-	2647	3	106	9	Y	96	38	1			75
02	5180	X	4481	-0-	-699 B	-0-	4451	3	30	9	Y	27	92	1			10
03	5735	X	5608	-0-	-127 B	-0-	5534	3	74	9	Y	67	24	1			53
04	5550	X	4819	-0-	-731 B	-0-	4819	3			Y	-0-					53
*05	6180	X	6180	-0-	-0- B	-0-	6159	3	21	9	Y	19	61	1			11

HAMILTON WALLIS WELL #: 1H RRCID -> 271734 COMPL. DATE 10/24/2013 TOTAL DEPTH 13961 PERF.14346 - 20043

12	0	X	-0-	-0-	-0- B	-0-					Y	-0-					8
01	31	X	-0-	-0-	-31 B	-0-					Y	-0-	8	1			-0-
02	28	X	-0-	-0-	-28 B	-0-					Y	1	1	1			-0-
03	31	X	-0-	-0-	-31 B	-0-					Y	-0-					-0-
04	2	X	2	-0-	-0- B	-0-	2	3			Y	-0-					-0-
05	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-

GOSSETT UNIT WELL #: 1H RRCID -> 271735 COMPL. DATE 10/15/2013 TOTAL DEPTH 14181 PERF.14356 - 18947

12	2480	X	1118	-0-	-1362 B	-0-	1118	3			Y	-0-					29
01	2480	X	1111	-0-	-1369 B	-0-	1098	3	13	9	Y	12	32	1			9
02	2324	X	1784	-0-	-540 B	-0-	1761	3	23	9	Y	21	22	1			8
03	3247	X	3247	-0-	-0- B	-0-	3247	3			Y	-0-	8	1			-0-
04	2600	X	2600	-0-	-0- B	-0-	2600	3			Y	-0-					-0-
*05	3465	X	3465	-0-	-0- B	-0-	3465	3			Y	-0-					-0-

LEY WELL #: 1H RRCID -> 272175 COMPL. DATE 01/17/2014 TOTAL DEPTH 13751 PERF.14224 - 18441

12	4030	X	2270	-0-	-1760 B	-0-	2270	3			Y	-0-					71
01	3985	X	3985	-0-	-0- B	-0-	3759	3	226	9	Y	205	115	1			161
02	3920	X	3422	-0-	-498 B	-0-	2703	3	719	9	Y	654	560	1			255
03	5508	X	5508	-0-	-0- B	-0-	5508	3			Y	-0-	255	1			-0-
04	4281	X	4281	-0-	-0- B	-0-	4281	3			Y	-0-					-0-
*05	4488	X	4488	-0-	-0- B	-0-	4157	3	331	9	Y	301	130	1			171

PENN VIRGINIA OIL & GAS, L.P. 651780
STEFANIE UNIT WELL #: 1 RRCID -> 263763 COMPL. DATE 07/22/2011 TOTAL DEPTH 12850 PERF.13174 - 17230

12	1457	N	1404	-0-	-53 B	-0-	713 190	1 9	501	3	N	173	180	1			85
01	1488	N	1371	-0-	-117 B	-0-	713 200	1 9	458	3	N	182	169	1			98
02	1484	N	1137	-0-	-347 B	-0-	644 173	1 9	320	3	N	157	179	1			76
03	1488	N	1430	-0-	-58 B	-0-	713 190	1 9	527	3	N	173	179	1			70
04	1406	N	1406	-0-	-0- B	-0-	690 166	1 9	550	3	N	151	179	1			42
*05	1554	N	1554	-0-	-0- B	-0-	713 163	1 9	678	3	N	148					190

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. 665748
CHARLES RIEDESEL GU 1 WELL #: 1 RRCID -> 256547 COMPL. DATE 03/17/2010 TOTAL DEPTH 13663 PERF.14061 - 18050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2604	X	1880	-0-	-724 B	-0-	1691	3	189	9	Y	172	172	1			-0-
01	2852	X	2161	-0-	-691 B	-0-	1973	3	188	9	Y	171	171	1			-0-
02	2576	X	2016	-0-	-560 B	-0-	1812	3	204	9	Y	185	185	1			-0-
03	2852	X	2009	-0-	-843 B	-0-	1769	3	240	9	Y	218	218	1			-0-
04	2100	X	1765	-0-	-335 B	-0-	1543	3	222	9	Y	202	202	1			-0-
05	2232	X	1738	-0-	-494 B	-0-	1578	3	160	9	Y	145	145	1			-0-

HOPE 01 WELL #: 01H RRCID -> 258428 COMPL. DATE 08/07/2010 TOTAL DEPTH 13373 PERF.13550 - 18506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3162	X	2852	-0-	-310 B	-0-	2194	3	658	9	Y	598	598	1			-0-
01	3162	X	2858	-0-	-304 B	-0-	2203	3	655	9	Y	595	595	1			-0-
02	2492	X	2424	-0-	-68 B	-0-	1838	3	586	9	Y	533	533	1			-0-
03	2852	X	2528	-0-	-324 B	-0-	1924	3	604	9	Y	549	549	1			-0-
04	2760	X	2468	-0-	-292 B	-0-	1876	3	592	9	Y	538	538	1			-0-
05	2852	X	2646	-0-	-206 B	-0-	2045	3	601	9	Y	546	546	1			-0-

METTING NEUTZLER 01 WELL #: 01H RRCID -> 259779 COMPL. DATE 09/18/2010 TOTAL DEPTH 13670 PERF.13720 - 16739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3038	X	2123	-0-	-915 B	-0-	15	1	1733	3	Y	341	341	1			-0-
							375	9									
01	2699	X	2699	-0-	-0- B	-0-	47	1	2109	3	Y	494	491	1	3	8	-0-
							543	9									
02	2280	X	2280	-0-	-0- B	-0-	69	1	1901	3	Y	282	282	1			-0-
							310	9									
03	2425	X	2425	-0-	-0- B	-0-	83	1	1980	3	Y	329	329	1			-0-
							362	9									
04	2610	X	2200	-0-	-410 B	-0-	75	1	1836	3	Y	263	263	1			-0-
							289	9									
05	2697	X	2232	-0-	-465 B	-0-	81	1	1848	3	Y	275	275	1			-0-
							303	9									

RESSMAN 01 WELL #: 01H RRCID -> 259855 COMPL. DATE 10/05/2010 TOTAL DEPTH 13418 PERF.13570 - 17212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

HARLAN METTING 01 WELL #: 01H RRCID -> 259857 COMPL. DATE 10/24/2010 TOTAL DEPTH 13688 PERF.13950 - 18363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

SAGER 01 WELL #: 01H RRCID -> 260235 COMPL. DATE 04/04/2011 TOTAL DEPTH 13904 PERF.14230 - 17592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5301	X	4118	-0-	-1183 B	-0-	3938	3	180	9	Y	164	164	1			-0-
01	5301	X	5066	-0-	-235 B	-0-	4856	3	210	9	Y	191	191	1			-0-
02	4788	X	3923	-0-	-865 B	-0-	3774	3	149	9	Y	135	135	1			-0-
03	4824	X	4824	-0-	-0- B	-0-	4677	3	147	9	Y	134	134	1			-0-
04	4890	X	4424	-0-	-466 B	-0-	4318	3	106	9	Y	96	96	1			-0-
05	5053	X	4120	-0-	-933 B	-0-	4017	3	103	9	Y	94	94	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
JOHNSON GAS UNIT NO.1 WELL #: 2 RRCID -> 260237 COMPL. DATE 04/13/2011 TOTAL DEPTH 13948 PERF.13760 - 18032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5638	X	5638	-0-	-0- B	-0-	5319	3	319	9	Y	290	290	1			-0-
01	4500	X	4500	-0-	-0- B	-0-	4241	3	259	9	Y	235	235	1			-0-
02	3648	X	3648	-0-	-0- B	-0-	3417	3	231	9	Y	210	210	1			-0-
03	3411	X	3411	-0-	-0- B	-0-	3203	3	208	9	Y	189	189	1			-0-
04	3437	X	3437	-0-	-0- B	-0-	3208	3	229	9	Y	208	208	1			-0-
*05	4201	X	4201	-0-	-0- B	-0-	3972	3	229	9	Y	208	208	1			-0-

BRUNS 01 WELL #: 01H RRCID -> 260240 COMPL. DATE 05/28/2011 TOTAL DEPTH 13358 PERF.13538 - 19280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4092	X	3524	-0-	-568 B	-0-	154	1	2592	3	Y	707	707	1			-0-
							778	9									
01	3937	X	3348	-0-	-589 B	-0-	155	1	2415	3	Y	707	707	1			-0-
							778	9									
02	3556	X	2897	-0-	-659 B	-0-	144	1	2146	3	Y	552	552	1			-0-
							607	9									
03	3937	X	3142	-0-	-795 B	-0-	151	1	2231	3	Y	691	691	1			-0-
							760	9									
04	3690	X	3089	-0-	-601 B	-0-	160	1	2232	3	Y	634	634	1			-0-
							697	9									
05	3534	X	3256	-0-	-278 B	-0-	174	1	2286	3	Y	724	724	1			-0-
							796	9									

GIPS 01 WELL #: 01H RRCID -> 260289 COMPL. DATE 05/16/2011 TOTAL DEPTH 13738 PERF.13871 - 19483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5376	X	5376	-0-	-0- B	-0-	5146	3	230	9	Y	209	209	1			-0-
01	5208	X	4785	-0-	-423 B	-0-	4573	3	212	9	Y	193	193	1			-0-
02	4704	X	4323	-0-	-381 B	-0-	4118	3	205	9	Y	186	186	1			-0-
03	5363	X	4906	-0-	-457 B	-0-	4684	3	222	9	Y	202	202	1			-0-
04	5190	X	4533	-0-	-657 B	-0-	4327	3	206	9	Y	187	187	1			-0-
05	5363	X	4690	-0-	-673 B	-0-	4486	3	204	9	Y	185	185	1			-0-

MYRA KELLEY 04 WELL #: 01H RRCID -> 260383 COMPL. DATE 12/25/2010 TOTAL DEPTH 13917 PERF.14090 - 17800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4557	X	2907	-0-	-1650 B	-0-	2817	3	90	9	Y	82	82	1			-0-
01	4371	X	4036	-0-	-335 B	-0-	3905	3	131	9	Y	119	119	1			-0-
02	3948	X	3798	-0-	-150 B	-0-	3701	3	97	9	Y	88	88	1			-0-
03	4613	X	4613	-0-	-0- B	-0-	4493	3	120	9	Y	109	109	1			-0-
04	4007	X	4007	-0-	-0- B	-0-	3890	3	117	9	Y	106	106	1			-0-
05	4216	X	3338	-0-	-878 B	-0-	3222	3	116	9	Y	105	105	1			-0-

DUDERSTADT 01 WELL #: 01H RRCID -> 260466 COMPL. DATE 05/07/2011 TOTAL DEPTH 13847 PERF.13902 - 18104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5642	X	4636	-0-	-1006 B	-0-	4410	3	226	9	Y	205	205	1			-0-
01	5642	X	4244	-0-	-1398 B	-0-	4045	3	199	9	Y	181	181	1			-0-
02	5096	X	3001	-0-	-2095 B	-0-	2746	3	255	9	Y	232	232	1			-0-
03	5621	X	5621	-0-	-0- B	-0-	5392	3	229	9	Y	208	208	1			-0-
04	4843	X	4843	-0-	-0- B	-0-	4692	3	151	9	Y	137	137	1			-0-
*05	4816	X	4816	-0-	-0- B	-0-	4662	3	154	9	Y	140	140	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SIEVERS 01 WELL #: 01H RRCID -> 261037 COMPL. DATE 05/09/2011 TOTAL DEPTH 13526 PERF.13836 - 18318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6634	X	4564	-0-	-2070 B	-0-	3968	3	596	9	Y	542	542	1			-0-
01	6634	X	4722	-0-	-1912 B	-0-	4190	3	532	9	Y	484	484	1			-0-
02	5992	X	4219	-0-	-1773 B	-0-	3611	3	608	9	Y	553	553	1			-0-
03	5518	X	4786	-0-	-732 B	-0-	135	1	4115	3	Y	487	487	1			-0-
							536	9									
04	5130	X	4307	-0-	-823 B	-0-	128	1	3741	3	Y	398	398	1			-0-
							438	9									
05	4712	X	4658	-0-	-54 B	-0-	143	1	4039	3	Y	433	433	1			-0-
							476	9									

STRAUBE 01 WELL #: 01H RRCID -> 261038 COMPL. DATE 04/28/2011 TOTAL DEPTH 13574 PERF.13677 - 18739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10819	X	8392	-0-	-2427 B	-0-	7517	3	875	9	Y	795	794	1	1	8	-0-
01	8897	X	7338	-0-	-1559 B	-0-	6370	3	968	9	Y	880	879	1	1	8	-0-
02	7868	X	6122	-0-	-1746 B	-0-	5175	3	947	9	Y	861	861	1			-0-
03	8463	X	6642	-0-	-1821 B	-0-	5747	3	895	9	Y	814	814	1			-0-
04	8130	X	6320	-0-	-1810 B	-0-	5588	3	732	9	Y	665	665	1			-0-
05	8401	X	6344	-0-	-2057 B	-0-	5622	3	722	9	Y	656	656	1			-0-

SHAW SMITH 01 WELL #: 01H RRCID -> 261075 COMPL. DATE 05/31/2011 TOTAL DEPTH 13727 PERF.13835 - 18277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3379	X	3000	-0-	-379 B	-0-	2872	3	128	9	N	116	116	1			-0-
01	3379	X	3035	-0-	-344 B	-0-	2859	3	176	9	N	160	160	1			-0-
02	3052	X	2267	-0-	-785 B	-0-	2145	3	122	9	N	111	111	1			-0-
03	3284	X	3284	-0-	-0- B	-0-	3122	3	162	9	N	147	147	1			-0-
04	2940	X	2886	-0-	-54 B	-0-	2751	3	135	9	N	123	123	1			-0-
*05	3103	X	3103	-0-	-0- B	-0-	2972	3	131	9	N	119	119	1			-0-

AFFLERBACH 01 WELL #: 01H RRCID -> 263733 COMPL. DATE 04/02/2011 TOTAL DEPTH 13265 PERF.13770 - 18572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2728	X	2584	-0-	-144 B	-0-	2332	3	252	9	Y	229	229	1			-0-
01	2618	X	2618	-0-	-0- B	-0-	2334	3	284	9	Y	258	258	1			-0-
02	2352	X	2191	-0-	-161 B	-0-	1957	3	234	9	Y	213	213	1			-0-
03	2573	X	2438	-0-	-135 B	-0-	2163	3	275	9	Y	250	250	1			-0-
04	2520	X	2324	-0-	-196 B	-0-	2056	3	268	9	Y	244	244	1			-0-
05	2604	X	2497	-0-	-107 B	-0-	2190	3	307	9	Y	279	279	1			-0-

LEMKE 01 WELL #: 01H RRCID -> 263952 COMPL. DATE 06/08/2011 TOTAL DEPTH 13923 PERF.13957 - 18649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7595	X	5367	-0-	-2228 B	-0-	5026	3	341	9	Y	310	310	1			-0-
01	7595	X	6861	-0-	-734 B	-0-	6445	3	416	9	Y	378	378	1			-0-
02	6860	X	5247	-0-	-1613 B	-0-	4937	3	310	9	Y	282	282	1			-0-
03	7623	X	7623	-0-	-0- B	-0-	7166	3	457	9	Y	415	415	1			-0-
04	7050	X	6796	-0-	-254 B	-0-	6390	3	406	9	Y	369	369	1			-0-
*05	6960	X	6960	-0-	-0- B	-0-	6565	3	395	9	Y	359	359	1			-0-

DWORACZYK 01 WELL #: 01H RRCID -> 263957 COMPL. DATE 10/22/2011 TOTAL DEPTH 13371 PERF.13470 - 19143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3224	X	2663	-0-	-561 B	-0-	129	1	1929	3	Y	550	550	1			-0-
							605	9									
01	2976	X	2559	-0-	-417 B	-0-	132	1	1843	3	Y	531	531	1			-0-
							584	9									
02	2688	X	2106	-0-	-582 B	-0-	115	1	1501	3	Y	445	445	1			-0-
							490	9									
03	2914	X	2507	-0-	-407 B	-0-	139	1	1784	3	Y	531	531	1			-0-
							584	9									
04	2700	X	2310	-0-	-390 B	-0-	130	1	1626	3	Y	504	504	1			-0-
							554	9									
05	2666	X	2324	-0-	-342 B	-0-	147	1	1627	3	Y	500	500	1			-0-
							550	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MATEJEK 01 WELL #: 01H RRCID -> 263988 COMPL. DATE 09/19/2011 TOTAL DEPTH 13458 PERF.13530 - 17943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2303	X	2303	-0-	-0-	B	-0-	1498	3	805	9	Y	732	732	1			-0-
01	3306	X	3306	-0-	-0-	B	-0-	9	1	2519	3	Y	707	707	1			-0-
								778	9									
02	2421	X	2421	-0-	-0-	B	-0-	17	1	1789	3	Y	559	559	1			-0-
								615	9									
03	2779	X	2779	-0-	-0-	B	-0-	24	1	2114	3	Y	583	583	1			-0-
								641	9									
04	3210	X	1932	-0-	-1278	B	-0-	18	1	1500	3	Y	376	376	1			-0-
								414	9									
05	3317	X	1907	-0-	-1410	B	-0-	45	1	1448	3	Y	376	376	1			-0-
								414	9									

GARVEL 01 WELL #: 01H RRCID -> 264459 COMPL. DATE 10/08/2011 TOTAL DEPTH 13459 PERF.13550 - 18802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1767	X	1694	-0-	-73	B	-0-	1275	3	419	9	Y	381	381	1			-0-
01	1767	X	1536	-0-	-231	B	-0-	1207	3	329	9	Y	299	299	1			-0-
02	1596	X	899	-0-	-697	B	-0-	691	3	208	9	Y	189	189	1			-0-
03	1705	X	687	-0-	-1018	B	-0-	513	3	174	9	Y	158	158	1			-0-
04	1650	X	473	-0-	-1177	B	-0-	357	3	116	9	Y	105	105	1			-0-
05	1705	X	390	-0-	-1315	B	-0-	294	3	96	9	Y	87	87	1			-0-

SCHROEDER 01 WELL #: 01H RRCID -> 264855 COMPL. DATE 06/03/2011 TOTAL DEPTH 13409 PERF.13842 - 17829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	762	X	762	-0-	-0-	B	-0-	465	3	297	9	Y	270	270	1			-0-
01	1581	X	650	-0-	-931	B	-0-	2	1	460	3	Y	171	171	1			-0-
								188	9									
02	1804	X	1804	-0-	-0-	B	-0-	13	1	1395	3	Y	360	360	1			-0-
								396	9									
03	1581	X	1364	-0-	-217	B	-0-	12	1	1041	3	Y	283	283	1			-0-
								311	9									
04	1551	X	1551	-0-	-0-	B	-0-	14	1	1172	3	Y	332	332	1			-0-
								365	9									
05	1984	X	1356	-0-	-628	B	-0-	32	1	1017	3	Y	279	279	1			-0-
								307	9									

STRIEBER 01 WELL #: 01H RRCID -> 264856 COMPL. DATE 06/03/2011 TOTAL DEPTH 13863 PERF.14099 - 17381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1831	X	1831	-0-	-0-	B	-0-	1702	3	129	9	N	117	117	1			-0-
01	2423	X	2423	-0-	-0-	B	-0-	2247	3	176	9	N	160	160	1			-0-
02	1826	X	1826	-0-	-0-	B	-0-	1627	3	199	9	N	181	181	1			-0-
03	1829	X	1807	-0-	-22	B	-0-	1656	3	151	9	N	137	137	1			-0-
04	2340	X	1494	-0-	-846	B	-0-	1356	3	138	9	N	125	125	1			-0-
05	2418	X	1291	-0-	-1127	B	-0-	1180	3	111	9	N	101	101	1			-0-

WARLING 01 WELL #: 01H RRCID -> 265013 COMPL. DATE 10/01/2011 TOTAL DEPTH 13364 PERF.13860 - 20022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	148	-0-	-937	B	-0-	7	1	106	3	Y	32	32	1			-0-
								35	9									
01	217	N	95	-0-	-122	B	-0-	5	1	64	3	Y	24	24	1			-0-
								26	9									
02	603	N	603	-0-	-0-	B	-0-	31	1	409	3	Y	148	148	1			-0-
								163	9									
03	867	N	867	-0-	-0-	B	-0-	40	1	520	3	Y	279	279	1			-0-
								307	9									
04	116	N	116	-0-	-0-	B	-0-	7	1	87	3	Y	20	20	1			-0-
								22	9									
05	682	N	151	-0-	-531	B	-0-	10	1	105	3	Y	33	33	1			-0-
								36	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MUELLER FAMILY 01 WELL #: 01H RRCID -> 265507 COMPL. DATE 05/13/2011 TOTAL DEPTH 13853 PERF.13788 - 18905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5487	X	5476	-0-	-11 B	-0-	5188	3	288	9	Y	262	262	1			-0-
01	5323	X	5323	-0-	-0- B	-0-	5026	3	297	9	Y	270	270	1			-0-
02	4928	X	4701	-0-	-227 B	-0-	4415	3	286	9	Y	260	260	1			-0-
03	5487	X	4970	-0-	-517 B	-0-	4638	3	332	9	Y	302	302	1			-0-
04	5310	X	4748	-0-	-562 B	-0-	4433	3	315	9	Y	286	286	1			-0-
05	5487	X	4800	-0-	-687 B	-0-	4485	3	315	9	Y	286	286	1			-0-

RESSMAN 01 WELL #: 02H RRCID -> 265659 COMPL. DATE 04/25/2012 TOTAL DEPTH 13475 PERF.13480 - 18231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1829	N	1764	-0-	-65 B	-0-	1432	3	332	9	Y	302	302	1			-0-
01	1808	N	1808	-0-	-0- B	-0-	1468	3	340	9	Y	309	309	1			-0-
02	1475	N	1475	-0-	-0- B	-0-	1181	3	294	9	Y	267	267	1			-0-
03	1767	N	1574	-0-	-193 B	-0-	1191	3	383	9	Y	348	348	1			-0-
04	1740	N	1521	-0-	-219 B	-0-	1157	3	364	9	Y	331	331	1			-0-
*05	1736	N	1736	-0-	-0- B	-0-	1363	3	373	9	Y	339	339	1			-0-

MUELLER 01 WELL #: 01H RRCID -> 265662 COMPL. DATE 06/03/2011 TOTAL DEPTH 13787 PERF.15110 - 19382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4030	X	4030	-0-	-0- B	-0-	3879	3	151	9	Y	137	137	1			-0-
01	3667	X	3667	-0-	-0- B	-0-	3518	3	149	9	Y	135	135	1			-0-
02	3406	X	3406	-0-	-0- B	-0-	3299	3	107	9	Y	97	97	1			-0-
03	4030	X	3322	-0-	-708 B	-0-	3165	3	157	9	Y	143	143	1			-0-
04	3900	X	3472	-0-	-428 B	-0-	3319	3	153	9	Y	139	139	1			-0-
05	4030	X	2076	-0-	-1954 B	-0-	2002	3	74	9	Y	67	67	1			-0-

NEWTON GOHMERT 01 WELL #: 01H RRCID -> 265688 COMPL. DATE 05/28/2011 TOTAL DEPTH 13859 PERF.14129 - 18836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5921	X	5717	-0-	-204 B	-0-	5634	3	83	9	N	75	75	1			-0-
01	5921	X	5517	-0-	-404 B	-0-	5436	3	81	9	N	74	74	1			-0-
02	5348	X	4478	-0-	-870 B	-0-	4402	3	76	9	N	69	69	1			-0-
03	5704	X	5526	-0-	-178 B	-0-	5439	3	87	9	N	79	79	1			-0-
04	5520	X	4498	-0-	-1022 B	-0-	4432	3	66	9	N	60	60	1			-0-
05	5704	X	3448	-0-	-2256 B	-0-	3387	3	61	9	N	55	55	1			-0-

WUENSCH 01 WELL #: 01H RRCID -> 265971 COMPL. DATE 06/16/2011 TOTAL DEPTH 13760 PERF.13959 - 19041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2542	X	2185	-0-	-357 B	-0-	1996	3	189	9	Y	172	172	1			-0-
01	2418	X	2265	-0-	-153 B	-0-	2076	3	189	9	Y	172	172	1			-0-
02	2184	X	1959	-0-	-225 B	-0-	1777	3	182	9	Y	165	165	1			-0-
03	2418	X	1948	-0-	-470 B	-0-	1786	3	162	9	Y	147	147	1			-0-
04	2277	X	2277	-0-	-0- B	-0-	2081	3	196	9	Y	178	178	1			-0-
05	2263	X	1940	-0-	-323 B	-0-	1779	3	161	9	Y	146	146	1			-0-

HARLAN METTING 01 WELL #: 02H RRCID -> 266033 COMPL. DATE 10/13/2012 TOTAL DEPTH 13714 PERF.13620 - 19541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7843	X	7157	-0-	-686 B	-0-	6242	3	915	9	Y	832	832	1			-0-
01	7502	X	7147	-0-	-355 B	-0-	6337	3	810	9	Y	736	736	1			-0-
02	6776	X	6274	-0-	-502 B	-0-	5701	3	573	9	Y	521	521	1			-0-
03	7378	X	6766	-0-	-612 B	-0-	6180	3	586	9	Y	533	533	1			-0-
04	7110	X	6316	-0-	-794 B	-0-	5384	3	932	9	Y	847	847	1			-0-
05	7161	X	6478	-0-	-683 B	-0-	5510	3	968	9	Y	880	880	1			-0-

BIEMER 01 WELL #: 01H RRCID -> 266117 COMPL. DATE 01/24/2012 TOTAL DEPTH 13966 PERF.13800 - 19602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3378	X	3378	-0-	-0- B	-0-	3341	3	37	9	Y	34	34	1			-0-
01	1592	N	1592	-0-	-0- B	-0-	1536	3	56	9	Y	51	51	1			-0-
02	1596	N	887	-0-	-709 B	-0-	843	3	44	9	Y	40	40	1			-0-
03	1767	X	1088	-0-	-679 B	-0-	1044	3	44	9	Y	40	40	1			-0-
04	1710	X	678	-0-	-1032 B	-0-	643	3	35	9	Y	32	32	1			-0-
05	1767	X	1111	-0-	-656 B	-0-	1069	3	42	9	Y	38	38	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

JAMES GANO 01 WELL #: 02H RRCID -> 266356 COMPL. DATE 08/15/2012 TOTAL DEPTH 13733 PERF.13690 - 18591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3193	X	2956	-0-	-237 B	-0-	2553	3	403	9	Y	366	366	1			-0-
01	3100	X	2831	-0-	-269 B	-0-	2420	3	411	9	Y	374	374	1			-0-
02	2716	X	2665	-0-	-51 B	-0-	2276	3	389	9	Y	354	354	1			-0-
03	3007	X	2781	-0-	-226 B	-0-	2373	3	408	9	Y	371	371	1			-0-
04	2910	X	2405	-0-	-505 B	-0-	2042	3	363	9	Y	330	330	1			-0-
05	2945	X	2500	-0-	-445 B	-0-	2131	3	369	9	Y	335	335	1			-0-

BOLDT 01 WELL #: 02H RRCID -> 266363 COMPL. DATE 08/01/2012 TOTAL DEPTH 13486 PERF.13570 - 18642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9362	X	8028	-0-	-1334 B	-0-	55	1	6380	3	Y	1448	1448	1			-0-
							1593	9									
01	9027	X	9027	-0-	-0- B	-0-	164	1	7354	3	Y	1372	1372	1			-0-
							1509	9									
02	7885	X	7885	-0-	-0- B	-0-	234	1	6437	3	Y	1104	1104	1			-0-
							1214	9									
03	8618	X	8488	-0-	-130 B	-0-	284	1	6762	3	Y	1311	1311	1			-0-
							1442	9									
04	8730	X	7757	-0-	-973 B	-0-	257	1	6315	3	Y	1077	1077	1			-0-
							1185	9									
05	9021	X	8166	-0-	-855 B	-0-	290	1	6611	3	Y	1150	1150	1			-0-
							1265	9									

DUDERSTADT TRUST 01 WELL #: 01H RRCID -> 266387 COMPL. DATE 09/08/2011 TOTAL DEPTH 13889 PERF.14080 - 19402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3069	X	2617	-0-	-452 B	-0-	2564	3	53	9	Y	48	48	1			-0-
01	3069	X	2509	-0-	-560 B	-0-	2464	3	45	9	Y	41	41	1			-0-
02	2772	X	2238	-0-	-534 B	-0-	2198	3	40	9	Y	36	36	1			-0-
03	2686	X	2686	-0-	-0- B	-0-	2639	3	47	9	Y	43	43	1			-0-
04	2550	X	2439	-0-	-111 B	-0-	2400	3	39	9	Y	35	35	1			-0-
05	2604	X	2521	-0-	-83 B	-0-	2481	3	40	9	Y	36	36	1			-0-

EDGAR SMITH 01 WELL #: 01H RRCID -> 266389 COMPL. DATE 02/15/2012 TOTAL DEPTH 13659 PERF.13790 - 19942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3131	X	3050	-0-	-81 B	-0-	2871	3	179	9	Y	163	163	1			-0-
01	3627	X	2514	-0-	-1113 B	-0-	2341	3	173	9	Y	157	157	1			-0-
02	3276	X	2238	-0-	-1038 B	-0-	2022	3	216	9	Y	196	196	1			-0-
03	3627	X	2229	-0-	-1398 B	-0-	2067	3	162	9	Y	147	147	1			-0-
04	3510	X	2646	-0-	-864 B	-0-	2361	3	285	9	Y	259	259	1			-0-
05	3038	X	2383	-0-	-655 B	-0-	2233	3	150	9	Y	136	136	1			-0-

EDWARD ROEDER 03 WELL #: 01H RRCID -> 266401 COMPL. DATE 07/17/2011 TOTAL DEPTH 13614 PERF.14087 - 18350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8866	X	8072	-0-	-794 B	-0-	7182	3	890	9	Y	809	809	1			-0-
01	9083	X	8142	-0-	-941 B	-0-	7397	3	745	9	Y	677	677	1			-0-
02	8204	X	6820	-0-	-1384 B	-0-	5949	3	871	9	Y	792	792	1			-0-
03	9083	X	7666	-0-	-1417 B	-0-	6666	3	1000	9	Y	909	909	1			-0-
04	7890	X	7252	-0-	-638 B	-0-	6329	3	923	9	Y	839	839	1			-0-
05	8153	X	7220	-0-	-933 B	-0-	6296	3	924	9	Y	840	840	1			-0-

EDWARD ROEDER 02 WELL #: 01H RRCID -> 266403 COMPL. DATE 11/22/2011 TOTAL DEPTH 13506 PERF.13754 - 19212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7719	X	7671	-0-	-48 B	-0-	6266	3	1405	9	Y	1277	1277	1			-0-
01	8231	X	8231	-0-	-0- B	-0-	6726	3	1505	9	Y	1368	1368	1			-0-
02	6776	X	5643	-0-	-1133 B	-0-	4363	3	1280	9	Y	1164	1164	1			-0-
03	7657	X	6436	-0-	-1221 B	-0-	4996	3	1440	9	Y	1309	1309	1			-0-
04	7980	X	4761	-0-	-3219 B	-0-	3632	3	1129	9	Y	1026	1026	1			-0-
05	8246	X	5097	-0-	-3149 B	-0-	3940	3	1157	9	Y	1052	1052	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
FRIEDRICHS GAS UNIT NO. 01 WELL #: 02H RRCID -> 266419 COMPL. DATE 12/30/2011 TOTAL DEPTH 13829 PERF.13840 - 19302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2108	N	1683	-0-	-425 B	-0-	1586	3	97	9	Y	88	88	1			-0-
01	2015	N	1766	-0-	-249 B	-0-	1664	3	102	9	Y	93	93	1			-0-
02	1613	N	1613	-0-	-0- B	-0-	1515	3	98	9	Y	89	89	1			-0-
03	1674	N	1579	-0-	-95 B	-0-	1488	3	91	9	Y	83	83	1			-0-
04	1710	N	1693	-0-	-17 B	-0-	1597	3	96	9	Y	87	87	1			-0-
05	1798	N	1408	-0-	-390 B	-0-	1330	3	78	9	Y	71	71	1			-0-

GLOOR 01 WELL #: 01H RRCID -> 266423 COMPL. DATE 07/14/2011 TOTAL DEPTH 13704 PERF.15093 - 19222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3224	X	2907	-0-	-317 B	-0-	2750	3	157	9	Y	143	143	1			-0-
01	3255	X	2861	-0-	-394 B	-0-	2745	3	116	9	Y	105	105	1			-0-
02	2940	X	2767	-0-	-173 B	-0-	2603	3	164	9	Y	149	149	1			-0-
03	3255	X	3216	-0-	-39 B	-0-	3049	3	167	9	Y	152	152	1			-0-
04	3120	X	2912	-0-	-208 B	-0-	2762	3	150	9	Y	136	136	1			-0-
*05	3146	X	3146	-0-	-0- B	-0-	2988	3	158	9	Y	144	144	1			-0-

LOUISE STRAUBE 02 WELL #: 01H RRCID -> 266430 COMPL. DATE 08/19/2011 TOTAL DEPTH 13333 PERF.13750 - 18232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12363	X	12363	-0-	-0- B	-0-	9262	3	3101	9	Y	2819	2819	1			-0-
01	12059	X	10218	-0-	-1841 B	-0-	7569	3	2649	9	Y	2408	2408	1			-0-
02	10892	X	8387	-0-	-2505 B	-0-	6137	3	2250	9	Y	2045	2045	1			-0-
03	12059	X	7475	-0-	-4584 B	-0-	5460	3	2015	9	Y	1832	1832	1			-0-
04	11670	X	5793	-0-	-5877 B	-0-	4169	3	1624	9	Y	1476	1476	1			-0-
05	12059	X	5211	-0-	-6848 B	-0-	3766	3	1445	9	Y	1314	1314	1			-0-

PARKER FRISBIE 01 WELL #: 01H RRCID -> 266455 COMPL. DATE 08/27/2011 TOTAL DEPTH 13650 PERF.14162 - 19062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7719	X	6873	-0-	-846 B	-0-	6419	3	454	9	Y	413	413	1			-0-
01	7161	X	6654	-0-	-507 B	-0-	6202	3	452	9	Y	411	411	1			-0-
02	7280	X	6150	-0-	-1130 B	-0-	5722	3	428	9	Y	389	389	1			-0-
03	8060	X	6279	-0-	-1781 B	-0-	5835	3	444	9	Y	404	404	1			-0-
04	7800	X	6213	-0-	-1587 B	-0-	5776	3	437	9	Y	397	397	1			-0-
05	6882	X	6390	-0-	-492 B	-0-	5986	3	404	9	Y	367	367	1			-0-

WARZECHA 01 WELL #: 01H RRCID -> 266606 COMPL. DATE 03/10/2012 TOTAL DEPTH 13571 PERF.13880 - 18783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4960	X	4339	-0-	-621 B	-0-	4107	3	232	9	N	211	211	1			-0-
01	4929	X	4409	-0-	-520 B	-0-	4124	3	285	9	N	259	259	1			-0-
02	4452	X	3983	-0-	-469 B	-0-	3748	3	235	9	N	214	214	1			-0-
03	4774	X	3905	-0-	-869 B	-0-	3652	3	253	9	N	230	230	1			-0-
04	4380	X	4164	-0-	-216 B	-0-	3918	3	246	9	N	224	224	1			-0-
05	4402	X	3961	-0-	-441 B	-0-	3732	3	229	9	N	208	208	1			-0-

BARROW 01 WELL #: 01H RRCID -> 266958 COMPL. DATE 08/10/2011 TOTAL DEPTH 13657 PERF.13850 - 17912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3224	X	2590	-0-	-634 B	-0-	18	1	2108	3	Y	422	422	1			-0-
							464	9									
01	3224	X	2882	-0-	-342 B	-0-	53	1	2392	3	Y	397	397	1			-0-
							437	9									
02	2688	X	2366	-0-	-322 B	-0-	72	1	1973	3	Y	292	292	1			-0-
							321	9									
03	2728	X	2573	-0-	-155 B	-0-	88	1	2101	3	Y	349	349	1			-0-
							384	9									
04	2790	X	2409	-0-	-381 B	-0-	81	1	1996	3	Y	302	302	1			-0-
							332	9									
05	2883	X	2228	-0-	-655 B	-0-	80	1	1814	3	Y	304	304	1			-0-
							334	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BOLDT 01 WELL #: 01H RRCID -> 266960 COMPL. DATE 07/31/2011 TOTAL DEPTH 13458 PERF.13620 - 18872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6045	X	5694	-0-	-351 B	-0-	39	1	4509	3	Y	1042	1042	1			-0-
							1146	9									
01	5815	X	5815	-0-	-0- B	-0-	105	1	4710	3	Y	909	909	1			-0-
							1000	9									
02	5156	X	5156	-0-	-0- B	-0-	153	1	4201	3	Y	729	729	1			-0-
							802	9									
03	5947	X	5947	-0-	-0- B	-0-	201	1	4793	3	Y	866	866	1			-0-
							953	9									
04	5640	X	5626	-0-	-14 B	-0-	185	1	4553	3	Y	807	807	1			-0-
							888	9									
05	5828	X	5732	-0-	-96 B	-0-	203	1	4615	3	Y	831	831	1			-0-
							914	9									

MYRA KELLEY 06 WELL #: 01H RRCID -> 267658 COMPL. DATE 06/17/2011 TOTAL DEPTH 14090 PERF.14443 - 19745

12	1364	N	985	-0-	-379 B	-0-	961	3	24	9	Y	22	22	1			-0-
01	1116	N	1097	-0-	-19 B	-0-	1080	3	17	9	Y	15	15	1			-0-
02	1008	N	930	-0-	-78 B	-0-	904	3	26	9	Y	24	24	1			-0-
03	1005	N	1005	-0-	-0- B	-0-	987	3	18	9	Y	16	16	1			-0-
04	1050	N	961	-0-	-89 B	-0-	939	3	22	9	Y	20	20	1			-0-
05	1023	N	899	-0-	-124 B	-0-	895	3	4	9	Y	4	4	1			-0-

FRANCIS WILSON 01 WELL #: 01H RRCID -> 267659 COMPL. DATE 07/05/2011 TOTAL DEPTH 13835 PERF.14055 - 18900

12	2480	X	2353	-0-	-127 B	-0-	2254	3	99	9	Y	90	90	1			-0-
01	2480	X	2188	-0-	-292 B	-0-	2070	3	118	9	Y	107	107	1			-0-
02	2240	X	1916	-0-	-324 B	-0-	1818	3	98	9	Y	89	89	1			-0-
03	2356	X	2018	-0-	-338 B	-0-	1927	3	91	9	Y	83	83	1			-0-
04	2280	X	2158	-0-	-122 B	-0-	1934	3	224	9	Y	204	204	1			-0-
05	2356	X	2162	-0-	-194 B	-0-	1931	3	231	9	Y	210	210	1			-0-

HOPE SCHORLEMER 01 WELL #: 01H RRCID -> 267697 COMPL. DATE 07/28/2011 TOTAL DEPTH 13461 PERF.13480 - 17783

12	748	N	748	-0-	-0- B	-0-	601	3	147	9	Y	134	134	1			-0-
01	992	N	716	-0-	-276 B	-0-	521	3	195	9	Y	177	177	1			-0-
02	767	N	767	-0-	-0- B	-0-	593	3	174	9	Y	158	158	1			-0-
03	954	N	954	-0-	-0- B	-0-	25	1	749	3	Y	164	164	1			-0-
							180	9									
04	887	N	887	-0-	-0- B	-0-	24	1	709	3	Y	140	140	1			-0-
							154	9									
*05	1030	N	1030	-0-	-0- B	-0-	30	1	838	3	Y	147	147	1			-0-
							162	9									

KLEINE 01 WELL #: 01H RRCID -> 267704 COMPL. DATE 07/21/2011 TOTAL DEPTH 13576 PERF.13732 - 17789

12	620	X	214	-0-	-406 B	-0-	175	3	39	9	Y	35	35	1			-0-
01	434	X	265	-0-	-169 B	-0-	211	3	54	9	Y	49	49	1			-0-
02	308	X	230	-0-	-78 B	-0-	184	3	46	9	Y	42	42	1			-0-
03	279	X	188	-0-	-91 B	-0-	151	3	37	9	Y	34	34	1			-0-
04	270	X	-0-	-0-	-270 B	-0-					Y	-0-					-0-
05	279	X	-0-	-0-	-279 B	-0-					Y	-0-					-0-

ROBERT GRUNDER 01 WELL #: 01H RRCID -> 267709 COMPL. DATE 08/31/2011 TOTAL DEPTH 13899 PERF.14330 - 19652

12	3751	X	3332	-0-	-419 B	-0-	3192	3	140	9	Y	127	127	1			-0-
01	3751	X	3254	-0-	-497 B	-0-	3133	3	121	9	Y	110	110	1			-0-
02	3388	X	2776	-0-	-612 B	-0-	2678	3	98	9	Y	89	89	1			-0-
03	3472	X	3188	-0-	-284 B	-0-	3090	3	98	9	Y	89	89	1			-0-
04	3210	X	3081	-0-	-129 B	-0-	2972	3	109	9	Y	99	99	1			-0-
05	3317	X	3072	-0-	-245 B	-0-	2948	3	124	9	Y	113	113	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

RIEDESEL 02 WELL #: 01H RRCID -> 267713 COMPL. DATE 11/23/2011 TOTAL DEPTH 13673 PERF.13555 - 17902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2460	N	2460	-0-	-0- B	-0-	2293	3	167	9	Y	152	152	1			-0-
01	1675	N	1675	-0-	-0- B	-0-	1514	3	161	9	Y	146	146	1			-0-
02	1400	N	1254	-0-	-146 B	-0-	1097	3	157	9	Y	143	143	1			-0-
03	2449	N	1048	-0-	-1401 B	-0-	909	3	139	9	Y	126	126	1			-0-
04	1620	N	945	-0-	-675 B	-0-	806	3	139	9	Y	126	126	1			-0-
05	1395	N	750	-0-	-645 B	-0-	638	3	112	9	Y	102	102	1			-0-

JAMES GANO 01 WELL #: 01H RRCID -> 267752 COMPL. DATE 08/30/2011 TOTAL DEPTH 13563 PERF.14550 - 17632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2821	X	2119	-0-	-702 B	-0-	1727	3	392	9	Y	356	356	1			-0-
01	2697	X	1877	-0-	-820 B	-0-	1470	3	407	9	Y	370	370	1			-0-
02	2436	X	1512	-0-	-924 B	-0-	1168	3	344	9	Y	313	313	1			-0-
03	2542	X	1681	-0-	-861 B	-0-	1309	3	372	9	Y	338	338	1			-0-
04	2280	X	1759	-0-	-521 B	-0-	1381	3	378	9	Y	344	344	1			-0-
05	2108	X	1654	-0-	-454 B	-0-	1292	3	362	9	Y	329	329	1			-0-

KOOPMAN 01 WELL #: 01H RRCID -> 267753 COMPL. DATE 06/25/2011 TOTAL DEPTH 13453 PERF.13680 - 19775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	9845	X	9845	-0-	-0- B	-0-	7824	3	2021	9	Y	1837	1835	1	2	8	-0-
02	10828	X	10828	-0-	-0- B	-0-	8457	3	2371	9	Y	2155	2155	1			-0-
03	12734	X	12734	-0-	-0- B	-0-	10033	3	2701	9	Y	2455	2455	1			-0-
04	9928	X	9928	-0-	-0- B	-0-	7803	3	2125	9	Y	1932	1932	1			-0-
*05	9861	X	9861	-0-	-0- B	-0-	7686	3	2175	9	Y	1977	1977	1			-0-

J. B. DUDERSTADT 01 WELL #: 01H RRCID -> 267759 COMPL. DATE 11/03/2011 TOTAL DEPTH 13670 PERF.13744 - 17951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2852	X	2377	-0-	-475 B	-0-	2221	3	156	9	Y	142	142	1			-0-
01	2852	X	2350	-0-	-502 B	-0-	2190	3	160	9	Y	145	145	1			-0-
02	2576	X	698	-0-	-1878 B	-0-	656	3	42	9	Y	38	38	1			-0-
03	2664	X	2664	-0-	-0- B	-0-	2552	3	112	9	Y	102	102	1			-0-
04	2845	X	2845	-0-	-0- B	-0-	2714	3	131	9	Y	119	119	1			-0-
05	2387	X	1585	-0-	-802 B	-0-	1555	3	30	9	Y	27	27	1			-0-

WILD 01 WELL #: 01H RRCID -> 267976 COMPL. DATE 04/26/2012 TOTAL DEPTH 13958 PERF.14220 - 18672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3659	X	3659	-0-	-0- B	-0-	3581	3	78	9	Y	71	71	1			-0-
01	2728	X	1776	-0-	-952 B	-0-	1732	3	44	9	Y	40	40	1			-0-
02	2632	X	2209	-0-	-423 B	-0-	2120	3	89	9	Y	81	81	1			-0-
03	3379	X	2200	-0-	-1179 B	-0-	2132	3	68	9	Y	62	62	1			-0-
04	3270	X	2141	-0-	-1129 B	-0-	2079	3	62	9	Y	56	56	1			-0-
05	3379	X	2166	-0-	-1213 B	-0-	2081	3	85	9	Y	77	77	1			-0-

COLLIER 01 WELL #: 01H RRCID -> 268181 COMPL. DATE 02/10/2012 TOTAL DEPTH 13894 PERF.13950 - 19512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4805	X	4058	-0-	-747 B	-0-	3903	3	155	9	N	141	141	1			-0-
01	4805	X	4264	-0-	-541 B	-0-	4119	3	145	9	N	132	132	1			-0-
02	4340	X	3513	-0-	-827 B	-0-	3375	3	138	9	N	125	125	1			-0-
03	4371	X	3936	-0-	-435 B	-0-	3791	3	145	9	N	132	132	1			-0-
04	4140	X	3689	-0-	-451 B	-0-	3558	3	131	9	N	119	119	1			-0-
05	4278	X	3659	-0-	-619 B	-0-	3531	3	128	9	N	116	116	1			-0-

MYRA KELLEY 05 WELL #: 01H RRCID -> 268197 COMPL. DATE 05/20/2011 TOTAL DEPTH 13970 PERF.14741 - 17903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3379	X	3004	-0-	-375 B	-0-	2981	3	23	9	Y	21	21	1			-0-
01	4038	X	4038	-0-	-0- B	-0-	4001	3	37	9	Y	34	34	1			-0-
02	3170	X	3170	-0-	-0- B	-0-	3134	3	36	9	Y	33	33	1			-0-
03	3441	X	3261	-0-	-180 B	-0-	3216	3	45	9	Y	41	41	1			-0-
04	3900	X	3747	-0-	-153 B	-0-	3718	3	29	9	Y	26	26	1			-0-
05	4030	X	3154	-0-	-876 B	-0-	3120	3	34	9	Y	31	31	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
COSTLOW GAS UNIT NO. 1 WELL #: 02H RRCID -> 268205 COMPL. DATE 03/20/2012 TOTAL DEPTH 13783 PERF.13840 - 17662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1922	N	396	-0-	-1526 B	-0-	389	3	4	4	N	3					129
							3	9									
01	1759	N	1759	-0-	-0- B	-0-	1675	3	23	4	N	55					184
							61	9									
02	1448	N	1448	-0-	-0- B	-0-	1402	3	9	4	N	34					218
							37	9									
03	1381	N	1381	-0-	-0- B	-0-	1322	3	9	4	N	45	182	1			81
							50	9									
04	1710	N	1446	-0-	-264 B	-0-	1414	3	6	4	N	24					105
							26	9									
05	1612	N	1293	-0-	-319 B	-0-	1256	3	8	4	N	26					131
							29	9									

PEDRAZA 01 WELL #: 01H RRCID -> 268513 COMPL. DATE 01/11/2012 TOTAL DEPTH 11052 PERF.13920 - 17912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2108	N	943	-0-	-1165 B	-0-	918	3	25	9	Y	23	23	1			-0-
01	2170	N	2170	-0-	-0- B	-0-	2138	3	32	9	Y	29	29	1			-0-
02	1670	N	1670	-0-	-0- B	-0-	1646	3	24	9	Y	22	22	1			-0-
03	1943	N	1943	-0-	-0- B	-0-	1915	3	28	9	Y	25	25	1			-0-
04	2100	N	1768	-0-	-332 B	-0-	1736	3	32	9	Y	29	29	1			-0-
05	1860	N	1502	-0-	-358 B	-0-	1474	3	28	9	Y	25	25	1			-0-

SCHORLEMER 02 WELL #: 02H RRCID -> 268515 COMPL. DATE 05/05/2012 TOTAL DEPTH 13492 PERF.13670 - 18301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3875	X	3744	-0-	-131 B	-0-	2916	3	828	9	Y	753	753	1			-0-
01	4278	X	2983	-0-	-1295 B	-0-	2271	3	712	9	Y	647	647	1			-0-
02	3864	X	3045	-0-	-819 B	-0-	2318	3	727	9	Y	661	661	1			-0-
03	4278	X	4168	-0-	-110 B	-0-	100	1	3047	3	Y	928	928	1			-0-
							1021	9									
04	3871	X	3871	-0-	-0- B	-0-	99	1	2873	3	Y	817	817	1			-0-
							899	9									
05	3751	X	3705	-0-	-46 B	-0-	98	1	2771	3	Y	760	760	1			-0-
							836	9									

BRUNS 01 WELL #: 02H RRCID -> 268521 COMPL. DATE 07/07/2012 TOTAL DEPTH 13387 PERF.13528 - 18271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10850	X	8504	-0-	-2346 B	-0-	382	1	6427	3	Y	1541	1541	1			-0-
							1695	9									
01	9269	X	8106	-0-	-1163 B	-0-	387	1	6024	3	Y	1541	1541	1			-0-
							1695	9									
02	8176	X	7862	-0-	-314 B	-0-	393	1	5851	3	Y	1471	1471	1			-0-
							1618	9									
03	9052	X	7904	-0-	-1148 B	-0-	400	1	5907	3	Y	1452	1452	1			-0-
							1597	9									
04	8700	X	1367	-0-	-7333 B	-0-	72	1	1010	3	Y	259	259	1			-0-
							285	9									
05	8711	X	-0-	-0-	-8711 B	-0-					Y	-0-					-0-

BRUNS 01 WELL #: 04H RRCID -> 268525 COMPL. DATE 07/07/2012 TOTAL DEPTH 13376 PERF.13490 - 18371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4836	X	3663	-0-	-1173 B	-0-	161	1	2707	3	Y	723	723	1			-0-
							795	9									
01	4836	X	1754	-0-	-3082 B	-0-	82	1	1274	3	Y	362	362	1			-0-
							398	9									
02	4368	X	2013	-0-	-2355 B	-0-	98	1	1451	3	Y	422	422	1			-0-
							464	9									
03	4340	X	3563	-0-	-777 B	-0-	168	1	2473	3	Y	838	838	1			-0-
							922	9									
04	3720	X	3225	-0-	-495 B	-0-	161	1	2253	3	Y	737	737	1			-0-
							811	9									
05	3658	X	3301	-0-	-357 B	-0-	170	1	2234	3	Y	815	815	1			-0-
							897	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

AFFLERBACH 01 WELL #: 02H RRCID -> 268534 COMPL. DATE 07/10/2012 TOTAL DEPTH 13584 PERF.13750 - 19311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5518	X	4835	-0-	-683 B	-0-	4248	3	587	9	Y	534	534	1			-0-
01	5177	X	4634	-0-	-543 B	-0-	4043	3	591	9	Y	537	537	1			-0-
02	4676	X	4244	-0-	-432 B	-0-	3633	3	611	9	Y	555	555	1			-0-
03	5146	X	4704	-0-	-442 B	-0-	4123	3	581	9	Y	528	528	1			-0-
04	4920	X	4443	-0-	-477 B	-0-	3926	3	517	9	Y	470	470	1			-0-
05	4836	X	4487	-0-	-349 B	-0-	3958	3	529	9	Y	481	481	1			-0-

GARVEL 01 WELL #: 04H RRCID -> 268642 COMPL. DATE 09/18/2012 TOTAL DEPTH 13499 PERF.13760 - 19081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6417	X	6111	-0-	-306 B	-0-	4870	3	1241	9	Y	1128	1128	1			-0-
01	6262	X	6104	-0-	-158 B	-0-	4888	3	1216	9	Y	1105	1105	1			-0-
02	5656	X	5236	-0-	-420 B	-0-	4157	3	1079	9	Y	981	981	1			-0-
03	6231	X	5513	-0-	-718 B	-0-	4205	3	1308	9	Y	1189	1189	1			-0-
04	5910	X	5298	-0-	-612 B	-0-	4091	3	1207	9	Y	1097	1097	1			-0-
05	6107	X	5688	-0-	-419 B	-0-	4433	3	1255	9	Y	1141	1141	1			-0-

BRUNS 01 WELL #: 03H RRCID -> 268655 COMPL. DATE 07/07/2012 TOTAL DEPTH 13352 PERF.13480 - 18181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9176	X	7591	-0-	-1585 B	-0-	345	1	5804	3	Y	1311	1311	1			-0-
							1442	9									
01	9176	X	7350	-0-	-1826 B	-0-	358	1	5565	3	Y	1297	1297	1			-0-
							1427	9									
02	8288	X	6848	-0-	-1440 B	-0-	349	1	5186	3	Y	1194	1194	1			-0-
							1313	9									
03	7905	X	7506	-0-	-399 B	-0-	387	1	5708	3	Y	1283	1283	1			-0-
							1411	9									
04	7590	X	5089	-0-	-2501 B	-0-	275	1	3843	3	Y	883	883	1			-0-
							971	9									
05	7595	X	6350	-0-	-1245 B	-0-	360	1	4722	3	Y	1153	1153	1			-0-
							1268	9									

JO ANN MUELLER 01 WELL #: 01H RRCID -> 268658 COMPL. DATE 06/28/2012 TOTAL DEPTH 13939 PERF.13962 - 18002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3658	X	3174	-0-	-484 B	-0-	3076	3	98	9	Y	89	89	1			-0-
01	3658	X	3090	-0-	-568 B	-0-	2998	3	92	9	Y	84	84	1			-0-
02	3304	X	2510	-0-	-794 B	-0-	2463	3	47	9	Y	43	43	1			-0-
03	3410	X	3315	-0-	-95 B	-0-	3262	3	53	9	Y	48	48	1			-0-
04	3120	X	2937	-0-	-183 B	-0-	2912	3	25	9	Y	23	23	1			-0-
05	3162	X	2981	-0-	-181 B	-0-	2951	3	30	9	Y	27	27	1			-0-

HOPE 01 WELL #: 02H RRCID -> 268665 COMPL. DATE 07/29/2012 TOTAL DEPTH 13342 PERF.13600 - 20181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7471	X	7080	-0-	-391 B	-0-	5388	3	1692	9	Y	1538	1538	1			-0-
01	7471	X	7262	-0-	-209 B	-0-	5605	3	1657	9	Y	1506	1506	1			-0-
02	6748	X	6148	-0-	-600 B	-0-	4665	3	1483	9	Y	1348	1348	1			-0-
03	7471	X	6606	-0-	-865 B	-0-	4999	3	1607	9	Y	1461	1461	1			-0-
04	7020	X	6316	-0-	-704 B	-0-	4792	3	1524	9	Y	1385	1385	1			-0-
05	7254	X	6400	-0-	-854 B	-0-	4897	3	1503	9	Y	1366	1366	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

DWORACZYK 01 WELL #: 04H RRCID -> 268666 COMPL. DATE 06/01/2012 TOTAL DEPTH 13299 PERF.13460 - 19901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12400	X	11147	-0-	-1253 B	-0-	568	1	8486	3	Y	1903	1903	1			-0-
							2093	9									
01	12152	X	10480	-0-	-1672 B	-0-	567	1	7921	3	Y	1811	1811	1			-0-
							1992	9									
02	10976	X	9670	-0-	-1306 B	-0-	558	1	7295	3	Y	1652	1652	1			-0-
							1817	9									
03	11687	X	10397	-0-	-1290 B	-0-	608	1	7828	3	Y	1783	1783	1			-0-
							1961	9									
04	11250	X	10030	-0-	-1220 B	-0-	603	1	7566	3	Y	1692	1692	1			-0-
							1861	9									
05	11160	X	10353	-0-	-807 B	-0-	702	1	7750	3	Y	1728	1728	1			-0-
							1901	9									

STRAUBE 01 WELL #: 02H RRCID -> 268667 COMPL. DATE 08/10/2012 TOTAL DEPTH 13612 PERF.13760 - 17821

12	9083	X	7453	-0-	-1630 B	-0-	6675	3	778	9	Y	707	707	1			-0-
01	7967	X	7519	-0-	-448 B	-0-	6767	3	752	9	Y	684	684	1			-0-
02	7196	X	6511	-0-	-685 B	-0-	5823	3	688	9	Y	625	625	1			-0-
03	7967	X	6860	-0-	-1107 B	-0-	6116	3	744	9	Y	676	676	1			-0-
04	7650	X	7005	-0-	-645 B	-0-	6293	3	712	9	Y	647	647	1			-0-
05	7533	X	5055	-0-	-2478 B	-0-	4537	3	518	9	Y	471	471	1			-0-

HOPE 01 WELL #: 03H RRCID -> 268707 COMPL. DATE 07/29/2012 TOTAL DEPTH 13342 PERF.13470 - 19971

12	9672	X	8033	-0-	-1639 B	-0-	6130	3	1903	9	Y	1730	1730	1			-0-
01	8835	X	7849	-0-	-986 B	-0-	6200	3	1649	9	Y	1499	1499	1			-0-
02	8239	X	8239	-0-	-0- B	-0-	6290	3	1949	9	Y	1772	1772	1			-0-
03	8618	X	8201	-0-	-417 B	-0-	6258	3	1943	9	Y	1766	1766	1			-0-
04	8190	X	7856	-0-	-334 B	-0-	6022	3	1834	9	Y	1667	1667	1			-0-
05	9114	X	8187	-0-	-927 B	-0-	6361	3	1826	9	Y	1660	1660	1			-0-

HAY 01 WELL #: 01H RRCID -> 268708 COMPL. DATE 06/05/2012 TOTAL DEPTH 13661 PERF.13790 - 18742

12	8308	X	7406	-0-	-902 B	-0-	6953	3	453	9	Y	412	412	1			-0-
01	8091	X	7191	-0-	-900 B	-0-	6736	3	455	9	Y	414	414	1			-0-
02	7308	X	6774	-0-	-534 B	-0-	6325	3	449	9	Y	408	408	1			-0-
03	8091	X	7192	-0-	-899 B	-0-	6757	3	435	9	Y	395	395	1			-0-
04	7410	X	7136	-0-	-274 B	-0-	6710	3	426	9	Y	387	387	1			-0-
05	7502	X	7265	-0-	-237 B	-0-	6851	3	414	9	Y	376	376	1			-0-

SCHORLEMER 02 WELL #: 01H RRCID -> 268709 COMPL. DATE 05/05/2012 TOTAL DEPTH 13493 PERF.13670 - 18301

12	3472	X	3252	-0-	-220 B	-0-	2599	3	653	9	Y	594	594	1			-0-
01	3348	X	3065	-0-	-283 B	-0-	2420	3	645	9	Y	586	586	1			-0-
02	2940	X	2509	-0-	-431 B	-0-	1952	3	557	9	Y	506	506	1			-0-
03	3574	X	3574	-0-	-0- B	-0-	92	1	2794	3	Y	625	625	1			-0-
							688	9									
04	3546	X	3546	-0-	-0- B	-0-	98	1	2869	3	Y	526	526	1			-0-
							579	9									
*05	3572	X	3572	-0-	-0- B	-0-	104	1	2925	3	Y	494	494	1			-0-
							543	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SCHORLEMER 02 WELL #: 03H RRCID -> 268710 COMPL. DATE 05/05/2012 TOTAL DEPTH 13504 PERF.13590 - 18297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	3410	X	3087	-0-	-323 B	-0-	2430	3	657	9	Y	597	597	1	-0-
01	3286	X	2769	-0-	-517 B	-0-	2144	3	625	9	Y	568	568	1	-0-
02	2968	X	2462	-0-	-506 B	-0-	1910	3	552	9	Y	502	502	1	-0-
03	3224	X	3126	-0-	-98 B	-0-	79	1	2403	3	Y	585	585	1	-0-
							644	9							
04	9377	X	9377	-0-	-0- B	-0-	292	1	8513	3	Y	520	520	1	-0-
							572	9							
*05	9733	X	9733	-0-	-0- B	-0-	315	1	8862	3	Y	505	505	1	-0-
							556	9							

DWORACZYK 01 WELL #: 03H RRCID -> 268713 COMPL. DATE 06/01/2012 TOTAL DEPTH 13313 PERF.13460 - 19901

12	14415	X	13613	-0-	-802 B	-0-	705	1	10525	3	Y	2166	2166	1	-0-
							2383	9							
01	14415	X	12552	-0-	-1863 B	-0-	697	1	9734	3	Y	1928	1928	1	-0-
							2121	9							
02	13167	X	13167	-0-	-0- B	-0-	790	1	10318	3	Y	1872	1872	1	-0-
							2059	9							
03	13609	X	12158	-0-	-1451 B	-0-	723	1	9305	3	Y	1936	1936	1	-0-
							2130	9							
04	13170	X	11502	-0-	-1668 B	-0-	702	1	8807	3	Y	1812	1812	1	-0-
							1993	9							
05	14570	X	13014	-0-	-1556 B	-0-	917	1	10118	3	Y	1799	1799	1	-0-
							1979	9							

DWORACZYK 01 WELL #: 02H RRCID -> 268714 COMPL. DATE 06/01/2012 TOTAL DEPTH 13357 PERF.13520 - 19961

12	7750	X	6502	-0-	-1248 B	-0-	335	1	5002	3	Y	1059	1059	1	-0-
							1165	9							
01	7719	X	6533	-0-	-1186 B	-0-	361	1	5036	3	Y	1033	1033	1	-0-
							1136	9							
02	6860	X	5236	-0-	-1624 B	-0-	305	1	3986	3	Y	859	859	1	-0-
							945	9							
03	7471	X	5595	-0-	-1876 B	-0-	330	1	4247	3	Y	925	925	1	-0-
							1018	9							
04	7050	X	5391	-0-	-1659 B	-0-	328	1	4108	3	Y	868	868	1	-0-
							955	9							
05	6541	X	5567	-0-	-974 B	-0-	382	1	4220	3	Y	877	877	1	-0-
							965	9							

SCHROEDER 01 WELL #: 02H RRCID -> 268775 COMPL. DATE 08/16/2012 TOTAL DEPTH 13463 PERF.13558 - 17501

12	2635	X	1122	-0-	-1513 B	-0-	641	3	481	9	Y	437	437	1	-0-
01	1091	X	1091	-0-	-0- B	-0-	2	1	637	3	Y	411	411	1	-0-
							452	9							
02	2087	X	2087	-0-	-0- B	-0-	14	1	1427	3	Y	587	587	1	-0-
							646	9							
03	2285	X	2285	-0-	-0- B	-0-	20	1	1755	3	Y	464	464	1	-0-
							510	9							
04	1562	X	1562	-0-	-0- B	-0-	14	1	1167	3	Y	346	346	1	-0-
							381	9							
05	2325	X	1648	-0-	-677 B	-0-	39	1	1249	3	Y	327	327	1	-0-
							360	9							

GARVEL 01 WELL #: 02H RRCID -> 268778 COMPL. DATE 09/18/2012 TOTAL DEPTH 13505 PERF.13640 - 18921

12	10323	X	8892	-0-	-1431 B	-0-	7383	3	1509	9	Y	1372	1372	1	-0-
01	10292	X	8334	-0-	-1958 B	-0-	6994	3	1340	9	Y	1218	1218	1	-0-
02	9296	X	7701	-0-	-1595 B	-0-	6355	3	1346	9	Y	1224	1224	1	-0-
03	10292	X	7325	-0-	-2967 B	-0-	6064	3	1261	9	Y	1146	1146	1	-0-
04	9090	X	7249	-0-	-1841 B	-0-	5996	3	1253	9	Y	1139	1139	1	-0-
05	8897	X	7775	-0-	-1122 B	-0-	6496	3	1279	9	Y	1163	1163	1	-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SIEVERS 01 WELL #: 02H RRCID -> 268942 COMPL. DATE 09/29/2012 TOTAL DEPTH 13571 PERF.13700 - 16841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5207	X	5207	-0-	-0-	B	-0-	4763	3	444	9	Y	404	404	1			-0-
01	5438	X	5438	-0-	-0-	B	-0-	4966	3	472	9	Y	429	429	1			-0-
02	4555	X	4555	-0-	-0-	B	-0-	4118	3	437	9	Y	397	397	1			-0-
03	5208	X	4235	-0-	-973	B	-0-	122	1	3726	3	Y	352	352	1			-0-
								387	9									
04	5250	X	4420	-0-	-830	B	-0-	134	1	3912	3	Y	340	340	1			-0-
								374	9									
05	5425	X	4287	-0-	-1138	B	-0-	135	1	3801	3	Y	319	319	1			-0-
								351	9									

GARVEL 01 WELL #: 03H RRCID -> 268946 COMPL. DATE 09/18/2012 TOTAL DEPTH 13531 PERF.13650 - 18971

12	8494	X	6752	-0-	-1742	B	-0-	5520	3	1232	9	Y	1120	1120	1			-0-
01	8060	X	7706	-0-	-354	B	-0-	6300	3	1406	9	Y	1278	1278	1			-0-
02	7280	X	6533	-0-	-747	B	-0-	5247	3	1286	9	Y	1169	1169	1			-0-
03	8060	X	6800	-0-	-1260	B	-0-	5472	3	1328	9	Y	1207	1207	1			-0-
04	7470	X	6681	-0-	-789	B	-0-	5372	3	1309	9	Y	1190	1190	1			-0-
05	7719	X	7443	-0-	-276	B	-0-	6110	3	1333	9	Y	1212	1212	1			-0-

HOPE 01 WELL #: 04H RRCID -> 268951 COMPL. DATE 07/29/2012 TOTAL DEPTH 13335 PERF.13500 - 19671

12	11036	X	9863	-0-	-1173	B	-0-	7571	3	2292	9	Y	2084	2084	1			-0-
01	10106	X	9962	-0-	-144	B	-0-	7775	3	2187	9	Y	1988	1988	1			-0-
02	9246	X	9246	-0-	-0-	B	-0-	7103	3	2143	9	Y	1948	1948	1			-0-
03	9858	X	9436	-0-	-422	B	-0-	7288	3	2148	9	Y	1953	1953	1			-0-
04	9630	X	9240	-0-	-390	B	-0-	7135	3	2105	9	Y	1914	1914	1			-0-
05	10230	X	9484	-0-	-746	B	-0-	7385	3	2099	9	Y	1908	1908	1			-0-

HAROLD GOHMERT 01 WELL #: 01H RRCID -> 268964 COMPL. DATE 08/29/2012 TOTAL DEPTH 13753 PERF.13717 - 19761

12	2418	X	1515	-0-	-903	B	-0-	1393	3	122	9	Y	111	111	1			-0-
01	2418	X	1633	-0-	-785	B	-0-	1497	3	136	9	Y	124	124	1			-0-
02	2184	X	1653	-0-	-531	B	-0-	1523	3	130	9	Y	118	118	1			-0-
03	1904	X	1904	-0-	-0-	B	-0-	1769	3	135	9	Y	123	123	1			-0-
04	1671	X	1671	-0-	-0-	B	-0-	1553	3	118	9	Y	107	107	1			-0-
05	1829	X	1803	-0-	-26	B	-0-	1679	3	124	9	Y	113	113	1			-0-

BARROW 01 WELL #: 04H RRCID -> 269397 COMPL. DATE 04/08/2013 TOTAL DEPTH 13740 PERF.13720 - 17351

12	8215	X	7411	-0-	-804	B	-0-	53	1	6168	3	Y	1082	1082	1			-0-
								1190	9									
01	7905	X	7293	-0-	-612	B	-0-	135	1	6034	3	Y	1022	1022	1			-0-
								1124	9									
02	7140	X	6447	-0-	-693	B	-0-	194	1	5356	3	Y	815	815	1			-0-
								897	9									
03	7626	X	7109	-0-	-517	B	-0-	251	1	5975	3	Y	803	803	1			-0-
								883	9									
04	8786	X	8786	-0-	-0-	B	-0-	302	1	7436	3	Y	953	953	1			-0-
								1048	9									
*05	7940	X	7940	-0-	-0-	B	-0-	295	1	6704	3	Y	855	855	1			-0-
								941	9									

KLEINE 01 WELL #: 02H RRCID -> 269532 COMPL. DATE 10/31/2012 TOTAL DEPTH 13511 PERF.13670 - 19711

12	11470	X	10913	-0-	-557	B	-0-	9465	3	1448	9	Y	1316	1316	1			-0-
01	10788	X	9664	-0-	-1124	B	-0-	8308	3	1356	9	Y	1233	1233	1			-0-
02	9744	X	8757	-0-	-987	B	-0-	7458	3	1299	9	Y	1181	1181	1			-0-
03	10912	X	7546	-0-	-3366	B	-0-	6187	3	1359	9	Y	1235	1235	1			-0-
04	10560	X	-0-	-0-	-10560	B	-0-					Y	-0-					-0-
05	10912	X	-0-	-0-	-10912	B	-0-					Y	-0-					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BARROW 01 WELL #: 02H RRCID -> 269567 COMPL. DATE 04/08/2013 TOTAL DEPTH 13711 PERF.13715 - 17361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5673	X	5051	-0-	-622 B	-0-	37	1	4284	3	Y	664	664	1			-0-
							730	9									
01	5673	X	5300	-0-	-373 B	-0-	100	1	4498	3	Y	638	638	1			-0-
							702	9									
02	5124	X	4435	-0-	-689 B	-0-	136	1	3732	3	Y	515	515	1			-0-
							567	9									
03	5549	X	4681	-0-	-868 B	-0-	166	1	3943	3	Y	520	520	1			-0-
							572	9									
04	5130	X	4429	-0-	-701 B	-0-	152	1	3748	3	Y	481	481	1			-0-
							529	9									
05	5301	X	4425	-0-	-876 B	-0-	164	1	3732	3	Y	481	481	1			-0-
							529	9									

BARROW 01 WELL #: 03H RRCID -> 270125 COMPL. DATE 04/08/2013 TOTAL DEPTH 13729 PERF.13685 - 17301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6169	X	5209	-0-	-960 B	-0-	38	1	4394	3	Y	706	706	1			-0-
							777	9									
01	5859	X	5705	-0-	-154 B	-0-	107	1	4776	3	Y	747	747	1			-0-
							822	9									
02	5292	X	4619	-0-	-673 B	-0-	142	1	3904	3	Y	521	521	1			-0-
							573	9									
03	5611	X	5071	-0-	-540 B	-0-	180	1	4273	3	Y	562	562	1			-0-
							618	9									
04	5726	X	5726	-0-	-0- B	-0-	202	1	4977	3	Y	497	497	1			-0-
							547	9									
05	5704	X	5182	-0-	-522 B	-0-	200	1	4558	3	Y	385	385	1			-0-
							424	9									

TIETZ 01 WELL #: 01H RRCID -> 270914 COMPL. DATE 07/28/2013 TOTAL DEPTH 13970 PERF.13957 - 18781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7190	X	7190	-0-	-0- B	-0-	7088	3	102	9	Y	93	93	1			-0-
01	6944	X	5699	-0-	-1245 B	-0-	5566	3	133	9	Y	121	121	1			-0-
02	6272	X	5509	-0-	-763 B	-0-	5408	3	101	9	Y	92	92	1			-0-
03	7192	X	6021	-0-	-1171 B	-0-	5927	3	94	9	Y	85	85	1			-0-
04	6960	X	5605	-0-	-1355 B	-0-	5524	3	81	9	Y	74	74	1			-0-
05	7192	X	5723	-0-	-1469 B	-0-	5646	3	77	9	Y	70	70	1			-0-

DWORACZYK 01 WELL #: 05H RRCID -> 271293 COMPL. DATE 08/18/2013 TOTAL DEPTH 13359 PERF.13840 - 20071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14291	X	12863	-0-	-1428 B	-0-	656	1	9796	3	Y	2192	2192	1			-0-
							2411	9									
01	13950	X	12176	-0-	-1774 B	-0-	657	1	9179	3	Y	2127	2127	1			-0-
							2340	9									
02	12600	X	10910	-0-	-1690 B	-0-	629	1	8220	3	Y	1874	1874	1			-0-
							2061	9									
03	13516	X	12082	-0-	-1434 B	-0-	706	1	9081	3	Y	2086	2086	1			-0-
							2295	9									
04	12690	X	11629	-0-	-1061 B	-0-	698	1	8754	3	Y	1979	1979	1			-0-
							2177	9									
05	12865	X	11862	-0-	-1003 B	-0-	803	1	8861	3	Y	1998	1998	1			-0-
							2198	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

EDWARD ROEDER 02 WELL #: 03H RRCID -> 271327 COMPL. DATE 09/24/2013 TOTAL DEPTH 13602 PERF.13790 - 21771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31434	X	27639	-0-	-3795 B	-0-	1329	1	22360	3	Y	3591	3591	1			-0-
							3950	9									
01	31434	X	26680	-0-	-4754 B	-0-	1378	1	21422	3	Y	3527	3527	1			-0-
							3880	9									
02	28392	X	21829	-0-	-6563 B	-0-	1176	1	17495	3	Y	2871	2871	1			-0-
							3158	9									
03	27652	X	23547	-0-	-4105 B	-0-	1271	1	18759	3	Y	3197	3197	1			-0-
							3517	9									
04	26760	X	20353	-0-	-6407 B	-0-	1154	1	16142	3	Y	2779	2779	1			-0-
							3057	9									
05	27652	X	19845	-0-	-7807 B	-0-	1196	1	15671	3	Y	2707	2707	1			-0-
							2978	9									

ZIMMERMAN 01 WELL #: 01H RRCID -> 271351 COMPL. DATE 07/11/2013 TOTAL DEPTH 13806 PERF.13920 - 18401

12	8835	X	7352	-0-	-1483 B	-0-	7053	3	299	9	Y	272	272	1			-0-
01	8835	X	8568	-0-	-267 B	-0-	8242	3	326	9	Y	296	296	1			-0-
02	7980	X	6991	-0-	-989 B	-0-	6704	3	287	9	Y	261	261	1			-0-
03	8401	X	7246	-0-	-1155 B	-0-	6956	3	290	9	Y	264	264	1			-0-
04	8280	X	6833	-0-	-1447 B	-0-	6571	3	262	9	Y	238	238	1			-0-
05	8556	X	6912	-0-	-1644 B	-0-	6655	3	257	9	Y	234	234	1			-0-

EDWARD ROEDER 02 WELL #: 02H RRCID -> 271406 COMPL. DATE 09/24/2013 TOTAL DEPTH 13503 PERF.13590 - 20871

12	20832	X	17738	-0-	-3094 B	-0-	851	1	14317	3	Y	2336	2336	1			-0-
							2570	9									
01	19654	X	16379	-0-	-3275 B	-0-	844	1	13122	3	Y	2194	2194	1			-0-
							2413	9									
02	17752	X	15541	-0-	-2211 B	-0-	839	1	12478	3	Y	2022	2022	1			-0-
							2224	9									
03	19034	X	16839	-0-	-2195 B	-0-	907	1	13389	3	Y	2312	2312	1			-0-
							2543	9									
04	17820	X	17532	-0-	-288 B	-0-	1002	1	14019	3	Y	2283	2283	1			-0-
							2511	9									
05	17732	X	11148	-0-	-6584 B	-0-	669	1	8763	3	Y	1560	1560	1			-0-
							1716	9									

EDWARD ROEDER 02 WELL #: 04H RRCID -> 271534 COMPL. DATE 09/24/2013 TOTAL DEPTH 13622 PERF.13450 - 19331

12	13175	X	11954	-0-	-1221 B	-0-	493	1	8303	3	Y	2871	2871	1			-0-
							3158	9									
01	13175	X	10943	-0-	-2232 B	-0-	534	1	8301	3	Y	1916	1916	1			-0-
							2108	9									
02	11900	X	9674	-0-	-2226 B	-0-	467	1	6950	3	Y	2052	2052	1			-0-
							2257	9									
03	12772	X	10436	-0-	-2336 B	-0-	520	1	7666	3	Y	2045	2045	1			-0-
							2250	9									
04	12360	X	8272	-0-	-4088 B	-0-	452	1	6321	3	Y	1363	1363	1			-0-
							1499	9									
05	11966	X	8199	-0-	-3767 B	-0-	475	1	6219	3	Y	1368	1368	1			-0-
							1505	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BRUNS 01 WELL #: 07H RRCID -> 271611 COMPL. DATE 09/23/2013 TOTAL DEPTH 13281 PERF.13520 - 20451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13702	X	11878	-0-	-1824 B	-0-	534	1	8989	3	Y	2141	2141	1			-0-
							2355	9									
01	12402	X	12402	-0-	-0- B	-0-	602	1	9362	3	Y	2216	2216	1			-0-
							2438	9									
02	12096	X	10959	-0-	-1137 B	-0-	556	1	8263	3	Y	1945	1945	1			-0-
							2140	9									
03	13392	X	10687	-0-	-2705 B	-0-	545	1	8046	3	Y	1905	1905	1			-0-
							2096	9									
04	12960	X	11019	-0-	-1941 B	-0-	591	1	8271	3	Y	1961	1961	1			-0-
							2157	9									
05	12400	X	11078	-0-	-1322 B	-0-	636	1	8329	3	Y	1921	1921	1			-0-
							2113	9									

MATEJEK 01 WELL #: 05H RRCID -> 271615 COMPL. DATE 11/09/2013 TOTAL DEPTH 13380 PERF.13590 - 18671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12617	X	10865	-0-	-1752 B	-0-	8879	3	1986	9	Y	1805	1805	1			-0-
01	11749	X	10155	-0-	-1594 B	-0-	28	1	8143	3	Y	1804	1804	1			-0-
							1984	9									
02	10612	X	8830	-0-	-1782 B	-0-	70	1	7227	3	Y	1394	1394	1			-0-
							1533	9									
03	11005	X	9361	-0-	-1644 B	-0-	86	1	7599	3	Y	1524	1524	1			-0-
							1676	9									
04	10500	X	8488	-0-	-2012 B	-0-	84	1	6919	3	Y	1350	1350	1			-0-
							1485	9									
05	10850	X	8360	-0-	-2490 B	-0-	208	1	6685	3	Y	1334	1334	1			-0-
							1467	9									

MATEJEK 01 WELL #: 02H RRCID -> 271616 COMPL. DATE 11/09/2013 TOTAL DEPTH 13408 PERF.13550 - 18011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9455	X	8441	-0-	-1014 B	-0-	6758	3	1683	9	Y	1530	1530	1			-0-
01	8773	X	8303	-0-	-470 B	-0-	23	1	6673	3	Y	1461	1461	1			-0-
							1607	9									
02	7924	X	7503	-0-	-421 B	-0-	59	1	6121	3	Y	1203	1203	1			-0-
							1323	9									
03	8773	X	7948	-0-	-825 B	-0-	73	1	6468	3	Y	1279	1279	1			-0-
							1407	9									
04	8160	X	7380	-0-	-780 B	-0-	73	1	6016	3	Y	1174	1174	1			-0-
							1291	9									
05	8432	X	7287	-0-	-1145 B	-0-	181	1	5831	3	Y	1159	1159	1			-0-
							1275	9									

MATEJEK 01 WELL #: 03H RRCID -> 271617 COMPL. DATE 11/09/2013 TOTAL DEPTH 13357 PERF.13600 - 18531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9889	X	7620	-0-	-2269 B	-0-	6068	3	1552	9	Y	1411	1411	1			-0-
01	10153	X	10153	-0-	-0- B	-0-	29	1	8417	3	Y	1552	1552	1			-0-
							1707	9									
02	7784	X	6604	-0-	-1180 B	-0-	51	1	5326	3	Y	1115	1115	1			-0-
							1227	9									
03	8618	X	6587	-0-	-2031 B	-0-	60	1	5309	3	Y	1107	1107	1			-0-
							1218	9									
04	9840	X	6228	-0-	-3612 B	-0-	61	1	5021	3	Y	1042	1042	1			-0-
							1146	9									
05	10168	X	6115	-0-	-4053 B	-0-	150	1	4841	3	Y	1022	1022	1			-0-
							1124	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MATEJEK 01 WELL #: 04H RRCID -> 271618 COMPL. DATE 11/09/2013 TOTAL DEPTH 13342 PERF.13610 - 18541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	12276	X	7846	-0-	-4430 B	-0-	5984	3	1862	9	Y	1693	1693	1	-0-
01	11346	X	8753	-0-	-2593 B	-0-	23	1	6527	3	Y	2003	2003	1	-0-
							2203	9							
02	12533	X	12533	-0-	-0- B	-0-	105	1	10886	3	Y	1402	1402	1	-0-
							1542	9							
03	10633	X	9725	-0-	-908 B	-0-	89	1	7898	3	Y	1580	1580	1	-0-
							1738	9							
04	9150	X	9030	-0-	-120 B	-0-	89	1	7372	3	Y	1426	1426	1	-0-
							1569	9							
05	13888	X	8889	-0-	-4999 B	-0-	220	1	7096	3	Y	1430	1430	1	-0-
							1573	9							

RIEDESEL 02 WELL #: 02H RRCID -> 271736 COMPL. DATE 12/10/2013 TOTAL DEPTH 13643 PERF.13610 - 18441

12	9331	X	8810	-0-	-521 B	-0-	8103	3	707	9	Y	643	643	1	-0-
01	8959	X	7689	-0-	-1270 B	-0-	7004	3	685	9	Y	623	623	1	-0-
02	8092	X	7705	-0-	-387 B	-0-	7102	3	603	9	Y	548	548	1	-0-
03	8804	X	7800	-0-	-1004 B	-0-	7170	3	630	9	Y	573	573	1	-0-
04	8520	X	7403	-0-	-1117 B	-0-	6809	3	594	9	Y	540	540	1	-0-
05	8804	X	7708	-0-	-1096 B	-0-	7123	3	585	9	Y	532	532	1	-0-

METTING NEUTZLER 01 WELL #: 03H RRCID -> 271737 COMPL. DATE 01/19/2014 TOTAL DEPTH 13740 PERF.13820 - 17621

12	5859	X	5124	-0-	-735 B	-0-	37	1	4359	3	Y	662	662	1	-0-
							728	9							
01	5332	X	4829	-0-	-503 B	-0-	93	1	4166	3	Y	518	518	1	-0-
							570	9							
02	4816	X	4199	-0-	-617 B	-0-	131	1	3600	3	Y	425	425	1	-0-
							468	9							
03	5332	X	4981	-0-	-351 B	-0-	177	1	4217	3	Y	534	534	1	-0-
							587	9							
04	5010	X	4656	-0-	-354 B	-0-	161	1	3956	3	Y	490	490	1	-0-
							539	9							
05	5115	X	4538	-0-	-577 B	-0-	169	1	3850	3	Y	472	472	1	-0-
							519	9							

CHARLES RIEDESEL GU 1 WELL #: 3 RRCID -> 271815 COMPL. DATE 11/02/2013 TOTAL DEPTH 13627 PERF.13558 - 21284

12	14756	X	13252	-0-	-1504 B	-0-	11929	3	1323	9	Y	1203	1203	1	-0-
01	14601	X	12650	-0-	-1951 B	-0-	11596	3	1054	9	Y	958	958	1	-0-
02	13188	X	11370	-0-	-1818 B	-0-	10195	3	1175	9	Y	1068	1068	1	-0-
03	13888	X	13012	-0-	-876 B	-0-	378	1	11499	3	Y	1032	1032	1	-0-
							1135	9							
04	13227	X	13227	-0-	-0- B	-0-	404	1	11759	3	Y	967	967	1	-0-
							1064	9							
05	13237	X	13227	-0-	-10 B	-0-	419	1	11779	3	Y	935	935	1	-0-
							1029	9							

CHARLES RIEDESEL GU 1 WELL #: 2 RRCID -> 272165 COMPL. DATE 11/02/2013 TOTAL DEPTH 13648 PERF.13590 - 20491

12	8866	X	7685	-0-	-1181 B	-0-	6893	3	792	9	Y	720	720	1	-0-
01	8587	X	7773	-0-	-814 B	-0-	7144	3	629	9	Y	572	572	1	-0-
02	7756	X	6537	-0-	-1219 B	-0-	5808	3	729	9	Y	663	663	1	-0-
03	8277	X	7968	-0-	-309 B	-0-	229	1	6955	3	Y	713	713	1	-0-
							784	9							
04	7830	X	7432	-0-	-398 B	-0-	225	1	6562	3	Y	586	586	1	-0-
							645	9							
05	7781	X	7461	-0-	-320 B	-0-	235	1	6604	3	Y	565	565	1	-0-
							622	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
METTING NEUTZLER 01 WELL #: 02H RRCID -> 272186 COMPL. DATE 10/09/2014 TOTAL DEPTH 13742 PERF.13820 - 17611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11811	X	9610	-0-	-2201 B	-0-	70	1	8110	3	Y	1300	1300	1			-0-
							1430	9									
01	11284	X	10465	-0-	-819 B	-0-	198	1	8874	3	Y	1266	1266	1			-0-
							1393	9									
02	10192	X	9012	-0-	-1180 B	-0-	277	1	7618	3	Y	1015	1015	1			-0-
							1117	9									
03	10571	X	10218	-0-	-353 B	-0-	360	1	8578	3	Y	1164	1164	1			-0-
							1280	9									
04	10140	X	9562	-0-	-578 B	-0-	330	1	8115	3	Y	1015	1015	1			-0-
							1117	9									
05	10478	X	10056	-0-	-422 B	-0-	373	1	8491	3	Y	1084	1084	1			-0-
							1192	9									

HOPE SCHORLEMER 01 WELL #: 02H RRCID -> 272472 COMPL. DATE 11/03/2014 TOTAL DEPTH 13539 PERF.13700 - 18281

12	7316	X	6835	-0-	-481 B	-0-	5332	3	1503	9	Y	1366	1366	1			-0-
01	7068	X	6481	-0-	-587 B	-0-	4983	3	1498	9	Y	1362	1362	1			-0-
02	6384	X	5658	-0-	-726 B	-0-	4083	3	1575	9	Y	1432	1432	1			-0-
03	7068	X	6540	-0-	-528 B	-0-	153	1	4663	3	Y	1567	1567	1			-0-
							1724	9									
04	6600	X	6365	-0-	-235 B	-0-	155	1	4502	3	Y	1553	1553	1			-0-
							1708	9									
05	6820	X	4334	-0-	-2486 B	-0-	104	1	2941	3	Y	1172	1172	1			-0-
							1289	9									

SCHORLEMER 02 WELL #: 07H RRCID -> 272473 COMPL. DATE 04/03/2015 TOTAL DEPTH 13588 PERF.13590 - 18411

12	10292	X	7708	-0-	-2584 B	-0-	6073	3	1635	9	Y	1486	1486	1			-0-
01	10292	X	5114	-0-	-5178 B	-0-	3490	3	1624	9	Y	1476	1476	1			-0-
02	9296	X	4339	-0-	-4957 B	-0-	3232	3	1107	9	Y	1006	1006	1			-0-
03	8959	X	7780	-0-	-1179 B	-0-	200	1	6098	3	Y	1347	1347	1			-0-
							1482	9									
04	7740	X	7164	-0-	-576 B	-0-	196	1	5724	3	Y	1131	1131	1			-0-
							1244	9									
05	7719	X	6965	-0-	-754 B	-0-	198	1	5560	3	Y	1097	1097	1			-0-
							1207	9									

HOPE SCHORLEMER 01 WELL #: 03H RRCID -> 272499 COMPL. DATE 12/06/2014 TOTAL DEPTH 13457 PERF.13680 - 18211

12	4216	X	3245	-0-	-971 B	-0-	2582	3	663	9	Y	603	603	1			-0-
01	3993	X	3993	-0-	-0- B	-0-	3066	3	927	9	Y	843	843	1			-0-
02	3416	X	3240	-0-	-176 B	-0-	2501	3	739	9	Y	672	672	1			-0-
03	4238	X	4238	-0-	-0- B	-0-	101	1	3064	3	Y	975	975	1			-0-
							1073	9									
04	3897	X	3897	-0-	-0- B	-0-	103	1	3000	3	Y	722	722	1			-0-
							794	9									
05	3999	X	2103	-0-	-1896 B	-0-	56	1	1575	3	Y	429	429	1			-0-
							472	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HOPE SCHORLEMER 01 WELL #: 04H RRCID -> 272500 COMPL. DATE 04/03/2014 TOTAL DEPTH 13660 PERF.13660 - 18241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	3769	X	3769	-0-	-0- B	-0-	3229	3	540	9	Y	491	491	1	-0-
01	3882	X	3882	-0-	-0- B	-0-	3310	3	572	9	Y	520	520	1	-0-
02	3220	X	2672	-0-	-548 B	-0-	2154	3	518	9	Y	471	471	1	-0-
03	3820	X	3820	-0-	-0- B	-0-	98	1	2972	3	Y	682	682	1	-0-
							750	9							
04	3750	X	3511	-0-	-239 B	-0-	97	1	2825	3	Y	535	535	1	-0-
							589	9							
05	3875	X	3629	-0-	-246 B	-0-	103	1	2903	3	Y	566	566	1	-0-
							623	9							

HOPE SCHORLEMER 01 WELL #: 05H RRCID -> 272501 COMPL. DATE 04/03/2014 TOTAL DEPTH 13446 PERF.13680 - 18161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	7378	X	7001	-0-	-377 B	-0-	5659	3	1342	9	Y	1220	1220	1	-0-
01	7285	X	7109	-0-	-176 B	-0-	5765	3	1344	9	Y	1222	1222	1	-0-
02	6580	X	6286	-0-	-294 B	-0-	5085	3	1201	9	Y	1092	1092	1	-0-
03	7285	X	6876	-0-	-409 B	-0-	181	1	5520	3	Y	1068	1068	1	-0-
							1175	9							
04	6870	X	6388	-0-	-482 B	-0-	178	1	5191	3	Y	926	926	1	-0-
							1019	9							
05	7099	X	6577	-0-	-522 B	-0-	190	1	5358	3	Y	935	935	1	-0-
							1029	9							

HOPE SCHORLEMER 01 WELL #: 06H RRCID -> 272502 COMPL. DATE 08/31/2014 TOTAL DEPTH 13527 PERF.13660 - 18241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	5084	X	4307	-0-	-777 B	-0-	3531	3	776	9	Y	705	705	1	-0-
01	5084	X	3583	-0-	-1501 B	-0-	2912	3	671	9	Y	610	610	1	-0-
02	4592	X	3378	-0-	-1214 B	-0-	2810	3	568	9	Y	516	516	1	-0-
03	4712	X	4566	-0-	-146 B	-0-	119	1	3634	3	Y	739	739	1	-0-
							813	9							
04	4440	X	4440	-0-	-0- B	-0-	123	1	3571	3	Y	678	678	1	-0-
							746	9							
*05	4466	X	4466	-0-	-0- B	-0-	129	1	3621	3	Y	651	651	1	-0-
							716	9							

HOPE SCHORLEMER 01 WELL #: 07H RRCID -> 272503 COMPL. DATE 04/11/2014 TOTAL DEPTH 13453 PERF.13656 - 18141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	4836	X	4168	-0-	-668 B	-0-	3375	3	793	9	Y	721	721	1	-0-
01	4309	X	3679	-0-	-630 B	-0-	2967	3	712	9	Y	647	647	1	-0-
02	3892	X	3628	-0-	-264 B	-0-	3080	3	548	9	Y	498	498	1	-0-
03	4309	X	3987	-0-	-322 B	-0-	109	1	3331	3	Y	497	497	1	-0-
							547	9							
04	4170	X	3854	-0-	-316 B	-0-	109	1	3183	3	Y	511	511	1	-0-
							562	9							
05	4154	X	4108	-0-	-46 B	-0-	111	1	3137	3	Y	782	782	1	-0-
							860	9							

HOPE SCHORLEMER 01 WELL #: 08H RRCID -> 272504 COMPL. DATE 05/11/2015 TOTAL DEPTH 13520 PERF.13590 - 18171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	5270	X	4474	-0-	-796 B	-0-	3630	3	844	9	Y	767	767	1	-0-
01	5270	X	5080	-0-	-190 B	-0-	4149	3	931	9	Y	846	846	1	-0-
02	4312	X	3900	-0-	-412 B	-0-	3247	3	653	9	Y	594	594	1	-0-
03	4650	X	4035	-0-	-615 B	-0-	111	1	3367	3	Y	506	506	1	-0-
							557	9							
04	4920	X	4326	-0-	-594 B	-0-	128	1	3718	3	Y	436	436	1	-0-
							480	9							
05	5084	X	4428	-0-	-656 B	-0-	136	1	3815	3	Y	434	434	1	-0-
							477	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
HOPE SCHORLEMER 01 WELL #: 09H RRCID -> 272505 COMPL. DATE 05/15/2015 TOTAL DEPTH 13452 PERF.13590 - 18171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6479	X	5787	-0-	-692 B	-0-		4718	3	1069	9	Y	972	972	1			-0-
01	6169	X	5693	-0-	-476 B	-0-		4641	3	1052	9	Y	956	956	1			-0-
02	5376	X	4378	-0-	-998 B	-0-		3472	3	906	9	Y	824	824	1			-0-
03	5952	X	5066	-0-	-886 B	-0-		133	1	4043	3	Y	809	809	1			-0-
								890	9									
04	5760	X	5419	-0-	-341 B	-0-		153	1	4455	3	Y	737	737	1			-0-
								811	9									
05	5797	X	5260	-0-	-537 B	-0-		154	1	4325	3	Y	710	710	1			-0-
								781	9									

SCHORLEMER 02 WELL #: 05H RRCID -> 272520 COMPL. DATE 04/04/2015 TOTAL DEPTH 13586 PERF.13594 - 18421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14818	X	7821	-0-	-6997 B	-0-		6552	3	1269	9	Y	1154	1154	1			-0-
01	14818	X	10521	-0-	-4297 B	-0-		9004	3	1517	9	Y	1379	1379	1			-0-
02	13384	X	7476	-0-	-5908 B	-0-		6209	3	1267	9	Y	1152	1152	1			-0-
03	13516	X	8183	-0-	-5333 B	-0-		213	1	6488	3	Y	1347	1347	1			-0-
								1482	9									
04	10170	X	7439	-0-	-2731 B	-0-		197	1	5733	3	Y	1372	1372	1			-0-
								1509	9									
05	10509	X	8104	-0-	-2405 B	-0-		239	1	6715	3	Y	1045	1045	1			-0-
								1150	9									

DWORACZYK 01 WELL #: 07H RRCID -> 272910 COMPL. DATE 10/21/2014 TOTAL DEPTH 13328 PERF.13540 - 20471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13608	X	13608	-0-	-0- B	-0-		11695	3	1913	9	Y	1739	1739	1			-0-
01	9959	X	9959	-0-	-0- B	-0-		8218	3	1741	9	Y	1583	1583	1			-0-
02	11437	X	11437	-0-	-0- B	-0-		9499	3	1938	9	Y	1762	1762	1			-0-
03	13609	X	9537	-0-	-4072 B	-0-		7631	3	1906	9	Y	1733	1733	1			-0-
04	13170	X	8677	-0-	-4493 B	-0-		6911	3	1766	9	Y	1605	1605	1			-0-
05	13609	X	8505	-0-	-5104 B	-0-		6736	3	1769	9	Y	1608	1608	1			-0-

DWORACZYK 01 WELL #: 06H RRCID -> 272946 COMPL. DATE 10/21/2014 TOTAL DEPTH 13414 PERF.13580 - 20511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	18402	X	18402	-0-	-0- B	-0-		15172	3	3230	9	Y	2936	2936	1			-0-
01	16863	X	16863	-0-	-0- B	-0-		14000	3	2863	9	Y	2603	2603	1			-0-
02	14261	X	14261	-0-	-0- B	-0-		11945	3	2316	9	Y	2105	2105	1			-0-
03	18414	X	14795	-0-	-3619 B	-0-		12357	3	2438	9	Y	2216	2216	1			-0-
04	17820	X	13682	-0-	-4138 B	-0-		11420	3	2262	9	Y	2056	2056	1			-0-
05	18414	X	13727	-0-	-4687 B	-0-		11468	3	2259	9	Y	2054	2054	1			-0-

METTING NEUTZLER 01 WELL #: 04H RRCID -> 273118 COMPL. DATE 10/13/2014 TOTAL DEPTH 13740 PERF.13640 - 17541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10385	X	8977	-0-	-1408 B	-0-		67	1	7766	3	Y	1040	1040	1			-0-
								1144	9									
01	9765	X	9440	-0-	-325 B	-0-		181	1	8126	3	Y	1030	1030	1			-0-
								1133	9									
02	8820	X	8376	-0-	-444 B	-0-		261	1	7203	3	Y	829	829	1			-0-
								912	9									
03	9517	X	9041	-0-	-476 B	-0-		325	1	7742	3	Y	885	885	1			-0-
								974	9									
04	9150	X	8605	-0-	-545 B	-0-		300	1	7383	3	Y	838	838	1			-0-
								922	9									
05	9455	X	7528	-0-	-1927 B	-0-		284	1	6467	3	Y	706	706	1			-0-
								777	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
SCHORLEMER 02 WELL #: 06H RRCID -> 273162 COMPL. DATE 03/31/2015 TOTAL DEPTH 13503 PERF.13600 - 18341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8207	X	8207	-0-	-0-	B	-0-	7021	3	1186	9	Y	1078	1078	1			-0-
01	7018	X	7018	-0-	-0-	B	-0-	5996	3	1022	9	Y	929	929	1			-0-
02	6972	X	5437	-0-	-1535	B	-0-	4525	3	912	9	Y	829	829	1			-0-
03	8215	X	5367	-0-	-2848	B	-0-	145	1	4417	3	Y	732	732	1			-0-
								805	9									
04	7950	X	7476	-0-	-474	B	-0-	215	1	6270	3	Y	901	901	1			-0-
								991	9									
05	8215	X	7174	-0-	-1041	B	-0-	216	1	6065	3	Y	812	812	1			-0-
								893	9									

WARLING 01 WELL #: 05H RRCID -> 273207 COMPL. DATE 07/13/2015 TOTAL DEPTH 13337 PERF.13690 - 20081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13268	X	12699	-0-	-569	B	-0-	646	1	9653	3	Y	2182	2182	1			-0-
								2400	9									
01	12679	X	11792	-0-	-887	B	-0-	629	1	8791	3	Y	2156	2156	1			-0-
								2372	9									
02	11452	X	10521	-0-	-931	B	-0-	602	1	7865	3	Y	1867	1867	1			-0-
								2054	9									
03	12710	X	11481	-0-	-1229	B	-0-	665	1	8554	3	Y	2056	2056	1			-0-
								2262	9									
04	12348	X	12348	-0-	-0-	B	-0-	736	1	9232	3	Y	2164	2164	1			-0-
								2380	9									
05	12710	X	11525	-0-	-1185	B	-0-	771	1	8503	3	Y	2046	2046	1			-0-
								2251	9									

BRUNS 01 WELL #: 08H RRCID -> 274455 COMPL. DATE 06/27/2015 TOTAL DEPTH 13343 PERF.13540 - 20571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	19840	X	16640	-0-	-3200	B	-0-	759	1	12770	3	Y	2828	2828	1			-0-
								3111	9									
01	18724	X	15329	-0-	-3395	B	-0-	753	1	11712	3	Y	2604	2604	1			-0-
								2864	9									
02	16912	X	14472	-0-	-2440	B	-0-	738	1	10983	3	Y	2501	2501	1			-0-
								2751	9									
03	17577	X	15015	-0-	-2562	B	-0-	768	1	11336	3	Y	2646	2646	1			-0-
								2911	9									
04	16470	X	14740	-0-	-1730	B	-0-	793	1	11094	3	Y	2594	2594	1			-0-
								2853	9									
05	16647	X	16014	-0-	-633	B	-0-	923	1	12093	3	Y	2725	2725	1			-0-
								2998	9									

BRUNS 01 WELL #: 06H RRCID -> 274456 COMPL. DATE 06/24/2015 TOTAL DEPTH 13263 PERF.13510 - 20431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11470	X	9344	-0-	-2126	B	-0-	426	1	7177	3	Y	1583	1583	1			-0-
								1741	9									
01	11036	X	8995	-0-	-2041	B	-0-	439	1	6823	3	Y	1575	1575	1			-0-
								1733	9									
02	9968	X	8045	-0-	-1923	B	-0-	411	1	6115	3	Y	1381	1381	1			-0-
								1519	9									
03	10323	X	8563	-0-	-1760	B	-0-	440	1	6497	3	Y	1478	1478	1			-0-
								1626	9									
04	9420	X	8245	-0-	-1175	B	-0-	446	1	6240	3	Y	1417	1417	1			-0-
								1559	9									
*05	9819	X	9819	-0-	-0-	B	-0-	567	1	7431	3	Y	1655	1655	1			-0-
								1821	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BRUNS 01 WELL #: 05H RRCID -> 274457 COMPL. DATE 06/20/2015 TOTAL DEPTH 13359 PERF.13660 - 20291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	15624	X	10885	-0-	-4739 B	-0-	500	1	8417	3	Y	1789	1789	1			-0-
							1968	9									
01	13795	X	10507	-0-	-3288 B	-0-	510	1	7928	3	Y	1881	1881	1			-0-
							2069	9									
02	15092	X	11468	-0-	-3624 B	-0-	579	1	8614	3	Y	2068	2068	1			-0-
							2275	9									
03	16709	X	11409	-0-	-5300 B	-0-	586	1	8646	3	Y	1979	1979	1			-0-
							2177	9									
04	16170	X	11538	-0-	-4632 B	-0-	624	1	8729	3	Y	1986	1986	1			-0-
							2185	9									
05	12710	X	12415	-0-	-295 B	-0-	718	1	9410	3	Y	2079	2079	1			-0-
							2287	9									

WARLING 01 WELL #: 06H RRCID -> 275911 COMPL. DATE 07/16/2015 TOTAL DEPTH 13240 PERF.13710 - 19941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8982	X	8982	-0-	-0- B	-0-	452	1	6746	3	Y	1622	1622	1			-0-
							1784	9									
01	7852	X	7852	-0-	-0- B	-0-	412	1	5761	3	Y	1526	1526	1			-0-
							1679	9									
02	7374	X	7374	-0-	-0- B	-0-	417	1	5446	3	Y	1374	1374	1			-0-
							1511	9									
03	8285	X	8285	-0-	-0- B	-0-	476	1	6125	3	Y	1531	1531	1			-0-
							1684	9									
04	9559	X	9559	-0-	-0- B	-0-	568	1	7126	3	Y	1695	1695	1			-0-
							1865	9									
*05	9277	X	9277	-0-	-0- B	-0-	621	1	6853	3	Y	1639	1639	1			-0-
							1803	9									

SCHORLEMER 02 WELL #: 04H RRCID -> 276089 COMPL. DATE 05/02/2015 TOTAL DEPTH 13470 PERF.13590 - 18401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9300	X	7605	-0-	-1695 B	-0-	6319	3	1286	9	Y	1169	1169	1			-0-
01	8004	X	8004	-0-	-0- B	-0-	6669	3	1335	9	Y	1214	1214	1			-0-
02	7000	X	6637	-0-	-363 B	-0-	5540	3	1097	9	Y	997	997	1			-0-
03	7750	X	7297	-0-	-453 B	-0-	197	1	5988	3	Y	1011	1011	1			-0-
							1112	9									
04	7966	X	7966	-0-	-0- B	-0-	226	1	6586	3	Y	1049	1049	1			-0-
							1154	9									
05	7998	X	7923	-0-	-75 B	-0-	235	1	6603	3	Y	986	986	1			-0-
							1085	9									

BOLDT 01 WELL #: 07H RRCID -> 276228 COMPL. DATE 02/11/2016 TOTAL DEPTH 13665 PERF.13552 - 20001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	16027	X	13152	-0-	-2875 B	-0-	95	1	11018	3	Y	1854	1854	1			-0-
							2039	9									
01	15004	X	13095	-0-	-1909 B	-0-	246	1	11020	3	Y	1663	1663	1			-0-
							1829	9									
02	13552	X	11642	-0-	-1910 B	-0-	356	1	9808	3	Y	1344	1344	1			-0-
							1478	9									
03	13888	X	12418	-0-	-1470 B	-0-	435	1	10359	3	Y	1476	1476	1			-0-
							1624	9									
04	12900	X	11605	-0-	-1295 B	-0-	392	1	9654	3	Y	1417	1417	1			-0-
							1559	9									
05	13144	X	11839	-0-	-1305 B	-0-	433	1	9847	3	Y	1417	1417	1			-0-
							1559	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BARROW 01 WELL #: 05H RRCID -> 276230 COMPL. DATE 05/28/2015 TOTAL DEPTH 13754 PERF.13740 - 18422

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9889	X	8819	-0-	-1070 B	-0-	65	1	7568	3	Y	1078	1078	1			-0-
							1186	9									
01	9331	X	8364	-0-	-967 B	-0-	159	1	7113	3	Y	993	993	1			-0-
							1092	9									
02	8428	X	7492	-0-	-936 B	-0-	230	1	6336	3	Y	842	842	1			-0-
							926	9									
03	8990	X	8258	-0-	-732 B	-0-	290	1	6911	3	Y	961	961	1			-0-
							1057	9									
04	9301	X	9301	-0-	-0- B	-0-	321	1	7904	3	Y	978	978	1			-0-
							1076	9									
05	8804	X	4640	-0-	-4164 B	-0-	172	1	3925	3	Y	494	494	1			-0-
							543	9									

BOLDT 01 WELL #: 05H RRCID -> 276233 COMPL. DATE 02/02/2016 TOTAL DEPTH 13566 PERF.13640 - 19812

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	17546	X	8934	-0-	-8612 B	-0-	66	1	7668	3	Y	1091	1091	1			-0-
							1200	9									
01	18411	X	18411	-0-	-0- B	-0-	353	1	15833	3	Y	2023	2023	1			-0-
							2225	9									
02	15484	X	15098	-0-	-386 B	-0-	470	1	12956	3	Y	1520	1520	1			-0-
							1672	9									
03	16213	X	15199	-0-	-1014 B	-0-	544	1	12951	3	Y	1549	1549	1			-0-
							1704	9									
04	17820	X	13974	-0-	-3846 B	-0-	482	1	11861	3	Y	1483	1483	1			-0-
							1631	9									
05	18414	X	16311	-0-	-2103 B	-0-	608	1	13848	3	Y	1686	1686	1			-0-
							1855	9									

BOLDT 01 WELL #: 04H RRCID -> 276234 COMPL. DATE 02/07/2016 TOTAL DEPTH 13654 PERF.13710 - 19943

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	19623	X	13835	-0-	-5788 B	-0-	102	1	11917	3	Y	1651	1651	1			-0-
							1816	9									
01	16740	X	13114	-0-	-3626 B	-0-	252	1	11283	3	Y	1435	1435	1			-0-
							1579	9									
02	15120	X	11237	-0-	-3883 B	-0-	350	1	9640	3	Y	1134	1134	1			-0-
							1247	9									
03	15500	X	11761	-0-	-3739 B	-0-	421	1	10023	3	Y	1197	1197	1			-0-
							1317	9									
04	13860	X	10881	-0-	-2979 B	-0-	378	1	9304	3	Y	1090	1090	1			-0-
							1199	9									
05	13826	X	11596	-0-	-2230 B	-0-	433	1	9850	3	Y	1194	1194	1			-0-
							1313	9									

BARROW 01 WELL #: 06H RRCID -> 276235 COMPL. DATE 06/06/2015 TOTAL DEPTH 13822 PERF.13720 - 17302

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10788	X	9427	-0-	-1361 B	-0-	67	1	7846	3	Y	1376	1376	1			-0-
							1514	9									
01	10385	X	9216	-0-	-1169 B	-0-	172	1	7718	3	Y	1205	1205	1			-0-
							1326	9									
02	9380	X	8159	-0-	-1221 B	-0-	246	1	6777	3	Y	1033	1033	1			-0-
							1136	9									
03	10013	X	8724	-0-	-1289 B	-0-	303	1	7210	3	Y	1101	1101	1			-0-
							1211	9									
04	9390	X	8773	-0-	-617 B	-0-	296	1	7278	3	Y	1090	1090	1			-0-
							1199	9									
05	9424	X	5396	-0-	-4028 B	-0-	195	1	4442	3	Y	690	690	1			-0-
							759	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BARROW 01 WELL #: 07H RRCID -> 276335 COMPL. DATE 06/11/2015 TOTAL DEPTH 13721 PERF.13800 - 16582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5704	X	5115	-0-	-589 B	-0-	37	1	4293	3	Y	714	714	1			-0-
							785	9									
01	5518	X	5384	-0-	-134 B	-0-	100	1	4471	3	Y	739	739	1			-0-
							813	9									
02	4985	X	4985	-0-	-0- B	-0-	147	1	4046	3	Y	720	720	1			-0-
							792	9									
03	5392	X	5392	-0-	-0- B	-0-	183	1	4354	3	Y	777	777	1			-0-
							855	9									
04	5401	X	5401	-0-	-0- B	-0-	180	1	4423	3	Y	725	725	1			-0-
							798	9									
05	5518	X	5445	-0-	-73 B	-0-	198	1	4507	3	Y	673	673	1			-0-
							740	9									

BOLDT 01 WELL #: 06H RRCID -> 276347 COMPL. DATE 02/02/2016 TOTAL DEPTH 13608 PERF.13540 - 19692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	22878	X	20393	-0-	-2485 B	-0-	150	1	17406	3	Y	2579	2579	1			-0-
							2837	9									
01	21576	X	18726	-0-	-2850 B	-0-	357	1	16013	3	Y	2142	2142	1			-0-
							2356	9									
02	18592	X	16395	-0-	-2197 B	-0-	509	1	14012	3	Y	1704	1704	1			-0-
							1874	9									
03	20398	X	16605	-0-	-3793 B	-0-	590	1	14042	3	Y	1794	1794	1			-0-
							1973	9									
04	19740	X	15348	-0-	-4392 B	-0-	525	1	12920	3	Y	1730	1730	1			-0-
							1903	9									
05	20398	X	17192	-0-	-3206 B	-0-	636	1	14463	3	Y	1903	1903	1			-0-
							2093	9									

BOLDT 01 WELL #: 08H RRCID -> 276348 COMPL. DATE 02/04/2016 TOTAL DEPTH 13530 PERF.13610 - 19942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	21514	X	17105	-0-	-4409 B	-0-	123	1	14344	3	Y	2398	2398	1			-0-
							2638	9									
01	20243	X	16475	-0-	-3768 B	-0-	310	1	13904	3	Y	2055	2055	1			-0-
							2261	9									
02	18284	X	16192	-0-	-2092 B	-0-	494	1	13615	3	Y	1894	1894	1			-0-
							2083	9									
03	19003	X	16233	-0-	-2770 B	-0-	569	1	13552	3	Y	1920	1920	1			-0-
							2112	9									
04	17700	X	13998	-0-	-3702 B	-0-	471	1	11594	3	Y	1757	1757	1			-0-
							1933	9									
05	17918	X	15768	-0-	-2150 B	-0-	572	1	13019	3	Y	1979	1979	1			-0-
							2177	9									

WARLING 01 WELL #: 02H RRCID -> 276392 COMPL. DATE 12/12/2015 TOTAL DEPTH 13516 PERF.13930 - 20132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	17391	X	15823	-0-	-1568 B	-0-	817	1	12193	3	Y	2557	2557	1			-0-
							2813	9									
01	15283	X	14906	-0-	-377 B	-0-	796	1	11125	3	Y	2714	2714	1			-0-
							2985	9									
02	14118	X	14118	-0-	-0- B	-0-	813	1	10623	3	Y	2438	2438	1			-0-
							2682	9									
03	15810	X	15352	-0-	-458 B	-0-	894	1	11496	3	Y	2693	2693	1			-0-
							2962	9									
04	15300	X	13363	-0-	-1937 B	-0-	793	1	9939	3	Y	2392	2392	1			-0-
							2631	9									
05	15810	X	12989	-0-	-2821 B	-0-	867	1	9572	3	Y	2318	2318	1			-0-
							2550	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WARLING 01 WELL #: 03H RRCID -> 276393 COMPL. DATE 12/18/2015 TOTAL DEPTH 13452 PERF.13780 - 20102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12090	X	10014	-0-	-2076 B	-0-	513	1	7657	3	Y	1676	1676	1			-0-
							1844	9									
01	12090	X	8635	-0-	-3455 B	-0-	470	1	6561	3	Y	1458	1458	1			-0-
							1604	9									
02	10920	X	5356	-0-	-5564 B	-0-	301	1	3932	3	Y	1021	1021	1			-0-
							1123	9									
03	11253	X	8387	-0-	-2866 B	-0-	489	1	6296	3	Y	1456	1456	1			-0-
							1602	9									
04	10110	X	8897	-0-	-1213 B	-0-	537	1	6731	3	Y	1481	1481	1			-0-
							1629	9									
05	10013	X	8529	-0-	-1484 B	-0-	578	1	6375	3	Y	1433	1433	1			-0-
							1576	9									

BARROW 01 WELL #: 08H RRCID -> 276448 COMPL. DATE 06/15/2015 TOTAL DEPTH 13787 PERF.13790 - 16222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9920	X	8552	-0-	-1368 B	-0-	62	1	7246	3	Y	1131	1131	1			-0-
							1244	9									
01	9424	X	8918	-0-	-506 B	-0-	168	1	7536	3	Y	1104	1104	1			-0-
							1214	9									
02	8512	X	7871	-0-	-641 B	-0-	238	1	6557	3	Y	978	978	1			-0-
							1076	9									
03	9269	X	8425	-0-	-844 B	-0-	295	1	7026	3	Y	1004	1004	1			-0-
							1104	9									
04	8670	X	8272	-0-	-398 B	-0-	282	1	6937	3	Y	957	957	1			-0-
							1053	9									
05	8928	X	8096	-0-	-832 B	-0-	300	1	6827	3	Y	881	881	1			-0-
							969	9									

BOLDT 01 WELL #: 03H RRCID -> 276615 COMPL. DATE 02/08/2016 TOTAL DEPTH 13583 PERF.13690 - 19921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	26164	X	20525	-0-	-5639 B	-0-	151	1	17543	3	Y	2574	2574	1			-0-
							2831	9									
01	23622	X	19726	-0-	-3896 B	-0-	375	1	16821	3	Y	2300	2300	1			-0-
							2530	9									
02	21336	X	17487	-0-	-3849 B	-0-	536	1	14756	3	Y	1995	1995	1			-0-
							2195	9									
03	22320	X	18456	-0-	-3864 B	-0-	643	1	15294	3	Y	2290	2290	1			-0-
							2519	9									
04	20580	X	15526	-0-	-5054 B	-0-	517	1	12723	3	Y	2078	2078	1			-0-
							2286	9									
05	20522	X	17541	-0-	-2981 B	-0-	648	1	14750	3	Y	1948	1948	1			-0-
							2143	9									

RESSMAN 01 WELL #: 08H RRCID -> 276691 COMPL. DATE 10/31/2015 TOTAL DEPTH 13589 PERF.13940 - 18772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9579	X	7435	-0-	-2144 B	-0-	6267	3	1168	9	Y	1062	1062	1			-0-
01	8277	X	7528	-0-	-749 B	-0-	6329	3	1199	9	Y	1090	1090	1			-0-
02	7364	X	6750	-0-	-614 B	-0-	5661	3	1089	9	Y	990	990	1			-0-
03	8153	X	7437	-0-	-716 B	-0-	6319	3	1118	9	Y	1016	1016	1			-0-
04	7290	X	6906	-0-	-384 B	-0-	5879	3	1027	9	Y	934	934	1			-0-
05	7533	X	7056	-0-	-477 B	-0-	6046	3	1010	9	Y	918	918	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HOPE SCHORLEMER 01 WELL #: 10H RRCID -> 277187 COMPL. DATE 06/28/2015 TOTAL DEPTH 13495 PERF.13650 - 18132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7068	X	7052	-0-	-16 B	-0-	5799	3	1253	9	Y	1139	1139	1			-0-
01	6851	X	6676	-0-	-175 B	-0-	5410	3	1266	9	Y	1151	1151	1			-0-
02	6160	X	5900	-0-	-260 B	-0-	4837	3	1063	9	Y	966	966	1			-0-
03	7037	X	6627	-0-	-410 B	-0-	175	1	5338	3	Y	1013	1013	1			-0-
							1114	9									
04	6892	X	6892	-0-	-0- B	-0-	193	1	5625	3	Y	976	976	1			-0-
							1074	9									
05	7037	X	6695	-0-	-342 B	-0-	195	1	5497	3	Y	912	912	1			-0-
							1003	9									

HOPE SCHORLEMER 01 WELL #: 12H RRCID -> 277193 COMPL. DATE 07/09/2015 TOTAL DEPTH 13498 PERF.13650 - 18132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5268	X	5268	-0-	-0- B	-0-	4210	3	1058	9	Y	962	962	1			-0-
01	4402	X	4039	-0-	-363 B	-0-	3124	3	915	9	Y	832	832	1			-0-
02	3976	X	3859	-0-	-117 B	-0-	3026	3	833	9	Y	757	757	1			-0-
03	5761	X	5761	-0-	-0- B	-0-	149	1	4536	3	Y	978	978	1			-0-
							1076	9									
04	4701	X	4701	-0-	-0- B	-0-	125	1	3654	3	Y	838	838	1			-0-
							922	9									
*05	4432	X	4432	-0-	-0- B	-0-	123	1	3467	3	Y	765	765	1			-0-
							842	9									

HOPE SCHORLEMER 01 WELL #: 11H RRCID -> 277238 COMPL. DATE 07/01/2015 TOTAL DEPTH 13549 PERF.14010 - 18212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9703	X	8604	-0-	-1099 B	-0-	7152	3	1452	9	Y	1320	1320	1			-0-
01	9269	X	7664	-0-	-1605 B	-0-	6343	3	1321	9	Y	1201	1201	1			-0-
02	8372	X	6539	-0-	-1833 B	-0-	5352	3	1187	9	Y	1079	1079	1			-0-
03	9269	X	7916	-0-	-1353 B	-0-	211	1	6418	3	Y	1170	1170	1			-0-
							1287	9									
04	8640	X	8008	-0-	-632 B	-0-	227	1	6616	3	Y	1059	1059	1			-0-
							1165	9									
05	8618	X	7755	-0-	-863 B	-0-	229	1	6441	3	Y	986	986	1			-0-
							1085	9									

HOPE 01 WELL #: 06H RRCID -> 277495 COMPL. DATE 10/01/2014 TOTAL DEPTH 13529 PERF.13580 - 22362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	18693	X	16044	-0-	-2649 B	-0-	12830	3	3214	9	Y	2922	2922	1			-0-
01	18104	X	12047	-0-	-6057 B	-0-	9723	3	2324	9	Y	2113	2113	1			-0-
02	16352	X	14369	-0-	-1983 B	-0-	11349	3	3020	9	Y	2745	2745	1			-0-
03	16802	X	15145	-0-	-1657 B	-0-	11952	3	3193	9	Y	2903	2903	1			-0-
04	16260	X	14845	-0-	-1415 B	-0-	11792	3	3053	9	Y	2775	2774	1	1	8	-0-
05	16058	X	14516	-0-	-1542 B	-0-	11523	3	2993	9	Y	2721	2721	1			-0-

RESSMAN 01 WELL #: 03H RRCID -> 277496 COMPL. DATE 08/26/2015 TOTAL DEPTH 13568 PERF.13510 - 18842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11098	X	9575	-0-	-1523 B	-0-	455	1	7660	3	Y	1327	1327	1			-0-
							1460	9									
01	11098	X	9089	-0-	-2009 B	-0-	464	1	7217	3	Y	1280	1280	1			-0-
							1408	9									
02	10024	X	8585	-0-	-1439 B	-0-	460	1	6843	3	Y	1165	1165	1			-0-
							1282	9									
03	10230	X	9281	-0-	-949 B	-0-	502	1	7409	3	Y	1245	1245	1			-0-
							1370	9									
04	9810	X	8746	-0-	-1064 B	-0-	498	1	6969	3	Y	1163	1163	1			-0-
							1279	9									
05	9579	X	8480	-0-	-1099 B	-0-	509	1	6667	3	Y	1185	1185	1			-0-
							1304	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

RESSMAN 01 WELL #: 04H RRCID -> 277497 COMPL. DATE 09/05/2015 TOTAL DEPTH 13637 PERF.13810 - 18942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9672	X	7855	-0-	-1817 B	-0-	378 1108	1 9	6369	3	Y	1007	1007	1			-0-
01	9672	X	7635	-0-	-2037 B	-0-	396 1086	1 9	6153	3	Y	987	987	1			-0-
02	8736	X	6903	-0-	-1833 B	-0-	373 990	1 9	5540	3	Y	900	900	1			-0-
03	8804	X	7339	-0-	-1465 B	-0-	400 1036	1 9	5903	3	Y	942	942	1			-0-
04	8400	X	6419	-0-	-1981 B	-0-	368 902	1 9	5149	3	Y	820	820	1			-0-
05	7843	X	7514	-0-	-329 B	-0-	457 1070	1 9	5987	3	Y	973	973	1			-0-

RESSMAN 01 WELL #: 07H RRCID -> 277498 COMPL. DATE 10/15/2015 TOTAL DEPTH 13607 PERF.13590 - 18972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10137	X	9631	-0-	-506 B	-0-	458 1460	1 9	7713	3	Y	1327	1327	1			-0-
01	9610	X	8602	-0-	-1008 B	-0-	439 1342	1 9	6821	3	Y	1220	1220	1			-0-
02	8848	X	7659	-0-	-1189 B	-0-	407 1192	1 9	6060	3	Y	1084	1084	1			-0-
03	9796	X	8549	-0-	-1247 B	-0-	455 1374	1 9	6720	3	Y	1249	1249	1			-0-
04	9480	X	8201	-0-	-1279 B	-0-	457 1355	1 9	6389	3	Y	1232	1232	1			-0-
05	9641	X	8492	-0-	-1149 B	-0-	509 1317	1 9	6666	3	Y	1197	1197	1			-0-

RESSMAN 01 WELL #: 05H RRCID -> 277502 COMPL. DATE 09/11/2015 TOTAL DEPTH 13598 PERF.13517 - 18533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7099	X	6176	-0-	-923 B	-0-	291 982	1 9	4903	3	Y	893	893	1			-0-
01	7099	X	6082	-0-	-1017 B	-0-	310 957	1 9	4815	3	Y	870	870	1			-0-
02	6412	X	5666	-0-	-746 B	-0-	300 900	1 9	4466	3	Y	818	818	1			-0-
03	6696	X	6099	-0-	-597 B	-0-	327 945	1 9	4827	3	Y	859	859	1			-0-
04	6360	X	5727	-0-	-633 B	-0-	323 880	1 9	4524	3	Y	800	800	1			-0-
05	6262	X	5905	-0-	-357 B	-0-	353 932	1 9	4620	3	Y	847	847	1			-0-

RESSMAN 01 WELL #: 09H RRCID -> 277510 COMPL. DATE 11/14/2015 TOTAL DEPTH 13513 PERF.13920 - 21102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	20925	X	17615	-0-	-3310 B	-0-	14968	3	2647	9	Y	2406	2406	1			-0-
01	19561	X	17835	-0-	-1726 B	-0-	15303	3	2532	9	Y	2302	2302	1			-0-
02	17668	X	17513	-0-	-155 B	-0-	14980	3	2533	9	Y	2303	2303	1			-0-
03	18786	X	15033	-0-	-3753 B	-0-	12858	3	2175	9	Y	1977	1977	1			-0-
04	17381	X	17381	-0-	-0- B	-0-	14869	3	2512	9	Y	2284	2284	1			-0-
05	19375	X	18768	-0-	-607 B	-0-	16258	3	2510	9	Y	2282	2282	1			-0-

RESSMAN 01 WELL #: 10H RRCID -> 277511 COMPL. DATE 11/18/2015 TOTAL DEPTH 13603 PERF.13830 - 21092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	19902	X	15270	-0-	-4632 B	-0-	13070	3	2200	9	Y	2000	2000	1			-0-
01	18104	X	17162	-0-	-942 B	-0-	14755	3	2407	9	Y	2188	2188	1			-0-
02	16352	X	14366	-0-	-1986 B	-0-	12132	3	2234	9	Y	2031	2031	1			-0-
03	18104	X	11151	-0-	-6953 B	-0-	9418	3	1733	9	Y	1575	1575	1			-0-
04	16620	X	12452	-0-	-4168 B	-0-	10536	3	1916	9	Y	1742	1742	1			-0-
05	17174	X	12340	-0-	-4834 B	-0-	10495	3	1845	9	Y	1677	1677	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
RESSMAN 01 WELL #: 11H RRCID -> 277515 COMPL. DATE 11/22/2015 TOTAL DEPTH 13538 PERF.13820 - 20752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	21626	X	21626	-0-	-0-	B	-0-	18039	3	3587	9	Y	3261	3261	1			-0-
01	22444	X	21144	-0-	-1300	B	-0-	17681	3	3463	9	Y	3148	3148	1			-0-
02	20272	X	18634	-0-	-1638	B	-0-	15774	3	2860	9	Y	2600	2600	1			-0-
03	22444	X	19222	-0-	-3222	B	-0-	16347	3	2875	9	Y	2614	2614	1			-0-
04	21420	X	15476	-0-	-5944	B	-0-	13083	3	2393	9	Y	2175	2175	1			-0-
05	21638	X	19133	-0-	-2505	B	-0-	16261	3	2872	9	Y	2611	2611	1			-0-

SCHORLEMER 02 WELL #: 09H RRCID -> 277911 COMPL. DATE 07/02/2015 TOTAL DEPTH 13523 PERF.13780 - 18262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7786	X	7786	-0-	-0-	B	-0-	6271	3	1515	9	Y	1377	1377	1			-0-
01	8339	X	7475	-0-	-864	B	-0-	6014	3	1461	9	Y	1328	1328	1			-0-
02	7812	X	6136	-0-	-1676	B	-0-	4939	3	1197	9	Y	1088	1088	1			-0-
03	8649	X	7269	-0-	-1380	B	-0-	192	1	5833	3	Y	1131	1131	1			-0-
								1244	9									
04	8370	X	5986	-0-	-2384	B	-0-	168	1	4895	3	Y	839	839	1			-0-
								923	9									
05	7781	X	5914	-0-	-1867	B	-0-	171	1	4805	3	Y	853	853	1			-0-
								938	9									

SCHORLEMER 02 WELL #: 10H RRCID -> 277913 COMPL. DATE 07/11/2015 TOTAL DEPTH 13597 PERF.14050 - 18332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10560	X	10560	-0-	-0-	B	-0-	8933	3	1627	9	Y	1479	1479	1			-0-
01	10026	X	10026	-0-	-0-	B	-0-	8488	3	1538	9	Y	1398	1398	1			-0-
02	10108	X	8253	-0-	-1855	B	-0-	6937	3	1316	9	Y	1196	1196	1			-0-
03	11191	X	8293	-0-	-2898	B	-0-	223	1	6772	3	Y	1180	1180	1			-0-
								1298	9									
04	10830	X	8020	-0-	-2810	B	-0-	228	1	6649	3	Y	1039	1039	1			-0-
								1143	9									
05	10571	X	8896	-0-	-1675	B	-0-	264	1	7443	3	Y	1081	1081	1			-0-
								1189	9									

SCHORLEMER 02 WELL #: 11H RRCID -> 277964 COMPL. DATE 07/20/2015 TOTAL DEPTH 13520 PERF.13790 - 18242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8866	X	7276	-0-	-1590	B	-0-	6097	3	1179	9	Y	1072	1072	1			-0-
01	8463	X	6098	-0-	-2365	B	-0-	5115	3	983	9	Y	894	894	1			-0-
02	7644	X	5617	-0-	-2027	B	-0-	4703	3	914	9	Y	831	831	1			-0-
03	8246	X	8021	-0-	-225	B	-0-	218	1	6644	3	Y	1054	1054	1			-0-
								1159	9									
04	7200	X	6149	-0-	-1051	B	-0-	176	1	5120	3	Y	775	775	1			-0-
								853	9									
*05	7341	X	7341	-0-	-0-	B	-0-	218	1	6123	3	Y	909	909	1			-0-
								1000	9									

WARLING 01 WELL #: 07H RRCID -> 278360 COMPL. DATE 07/23/2015 TOTAL DEPTH 13575 PERF.14730 - 20261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11749	X	9078	-0-	-2671	B	-0-	446	1	6665	3	Y	1788	1788	1			-0-
								1967	9									
01	10726	X	9066	-0-	-1660	B	-0-	460	1	6431	3	Y	1977	1977	1			-0-
								2175	9									
02	9688	X	8769	-0-	-919	B	-0-	468	1	6117	3	Y	1985	1985	1			-0-
								2184	9									
03	10106	X	9095	-0-	-1011	B	-0-	508	1	6537	3	Y	1864	1864	1			-0-
								2050	9									
04	9390	X	8504	-0-	-886	B	-0-	485	1	6079	3	Y	1764	1764	1			-0-
								1940	9									
05	9703	X	8528	-0-	-1175	B	-0-	547	1	6031	3	Y	1773	1773	1			-0-
								1950	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HOPE 01 WELL #: 07H RRCID -> 278593 COMPL. DATE 01/15/2016 TOTAL DEPTH 13493 PERF.13540 - 19957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	17019	X	12806	-0-	-4213 B	-0-	10143	3	2663	9	Y	2421	2421	1	-0-
01	15686	X	13662	-0-	-2024 B	-0-	10884	3	2778	9	Y	2525	2525	1	-0-
02	14168	X	10039	-0-	-4129 B	-0-	7919	3	2120	9	Y	1927	1927	1	-0-
03	15686	X	11570	-0-	-4116 B	-0-	9124	3	2446	9	Y	2224	2224	1	-0-
04	13230	X	12581	-0-	-649 B	-0-	9871	3	2710	9	Y	2464	2464	1	-0-
05	13671	X	11578	-0-	-2093 B	-0-	9243	3	2335	9	Y	2123	2123	1	-0-

MATEJEK 01 WELL #: 09H RRCID -> 278594 COMPL. DATE 02/23/2016 TOTAL DEPTH 13428 PERF.13761 - 18426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	20553	X	4962	-0-	-15591 B	-0-	4003	3	959	9	Y	872	872	1	-0-
01	20119	X	11817	-0-	-8302 B	-0-	31	1	9029	3	Y	2506	2506	1	-0-
							2757	9							
02	18172	X	15304	-0-	-2868 B	-0-	119	1	12352	3	Y	2575	2575	1	-0-
							2833	9							
03	15066	X	15056	-0-	-10 B	-0-	137	1	12171	3	Y	2498	2498	1	-0-
							2748	9							
04	13375	X	13375	-0-	-0- B	-0-	132	1	10914	3	Y	2117	2117	1	-0-
							2329	9							
05	16957	X	12906	-0-	-4051 B	-0-	314	1	10096	3	Y	2269	2269	1	-0-
							2496	9							

MATEJEK 01 WELL #: 10H RRCID -> 278596 COMPL. DATE 02/24/2016 TOTAL DEPTH 13412 PERF.13541 - 17887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	17647	X	17647	-0-	-0- B	-0-	13669	3	3978	9	Y	3616	3616	1	-0-
01	19127	X	15571	-0-	-3556 B	-0-	43	1	12480	3	Y	2771	2771	1	-0-
							3048	9							
02	17276	X	15785	-0-	-1491 B	-0-	123	1	12785	3	Y	2615	2615	1	-0-
							2877	9							
03	19127	X	15385	-0-	-3742 B	-0-	140	1	12379	3	Y	2605	2605	1	-0-
							2866	9							
04	17070	X	13674	-0-	-3396 B	-0-	133	1	10987	3	Y	2322	2322	1	-0-
							2554	9							
05	17639	X	13865	-0-	-3774 B	-0-	340	1	10960	3	Y	2332	2332	1	-0-
							2565	9							

MATEJEK 01 WELL #: 06H RRCID -> 278991 COMPL. DATE 02/17/2016 TOTAL DEPTH 13440 PERF.13549 - 18465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	15624	X	12770	-0-	-2854 B	-0-	10417	3	2353	9	Y	2139	2139	1	-0-
01	13919	X	10496	-0-	-3423 B	-0-	30	1	8587	3	Y	1708	1708	1	-0-
							1879	9							
02	12572	X	11222	-0-	-1350 B	-0-	89	1	9183	3	Y	1773	1773	1	-0-
							1950	9							
03	13919	X	12260	-0-	-1659 B	-0-	112	1	9957	3	Y	1992	1992	1	-0-
							2191	9							
04	13050	X	10941	-0-	-2109 B	-0-	107	1	8887	3	Y	1770	1770	1	-0-
							1947	9							
05	12772	X	11271	-0-	-1501 B	-0-	283	1	9126	3	Y	1693	1693	1	-0-
							1862	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WARLING 01 WELL #: 04H RRCID -> 279019 COMPL. DATE 12/23/2015 TOTAL DEPTH 13527 PERF.13780 - 20142

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11625	X	9973	-0-	-1652 B	-0-	516	1	7701	3	Y	1596	1596	1			-0-
							1756	9									
01	10509	X	8642	-0-	-1867 B	-0-	478	1	6678	3	Y	1351	1351	1			-0-
							1486	9									
02	9324	X	8819	-0-	-505 B	-0-	521	1	6803	3	Y	1359	1359	1			-0-
							1495	9									
03	10323	X	8931	-0-	-1392 B	-0-	535	1	6880	3	Y	1378	1378	1			-0-
							1516	9									
04	9990	X	8619	-0-	-1371 B	-0-	529	1	6627	3	Y	1330	1330	1			-0-
							1463	9									
05	9982	X	8384	-0-	-1598 B	-0-	578	1	6378	3	Y	1298	1298	1			-0-
							1428	9									

RESSMAN 01 WELL #: 06H RRCID -> 279020 COMPL. DATE 10/10/2015 TOTAL DEPTH 13660 PERF.13790 - 18972

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8990	X	7323	-0-	-1667 B	-0-	352	1	5922	3	Y	954	954	1			-0-
							1049	9									
01	8990	X	6824	-0-	-2166 B	-0-	353	1	5483	3	Y	898	898	1			-0-
							988	9									
02	8120	X	6707	-0-	-1413 B	-0-	363	1	5401	3	Y	857	857	1			-0-
							943	9									
03	8153	X	7209	-0-	-944 B	-0-	395	1	5821	3	Y	903	903	1			-0-
							993	9									
04	7620	X	6773	-0-	-847 B	-0-	390	1	5457	3	Y	842	842	1			-0-
							926	9									
05	7440	X	6433	-0-	-1007 B	-0-	391	1	5128	3	Y	831	831	1			-0-
							914	9									

GARVEL 01 WELL #: 05H RRCID -> 280292 COMPL. DATE 03/19/2016 TOTAL DEPTH 13654 PERF.13760 - 19432

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	19251	X	18888	-0-	-363 B	-0-	16139	3	2749	9	Y	2499	2499	1			-0-
01	19071	X	19071	-0-	-0- B	-0-	16427	3	2644	9	Y	2404	2404	1			-0-
02	17785	X	17785	-0-	-0- B	-0-	15280	3	2505	9	Y	2277	2277	1			-0-
03	19561	X	17352	-0-	-2209 B	-0-	14990	3	2362	9	Y	2147	2147	1			-0-
04	18930	X	16768	-0-	-2162 B	-0-	14426	3	2342	9	Y	2129	2129	1			-0-
05	19561	X	18070	-0-	-1491 B	-0-	15736	3	2334	9	Y	2122	2122	1			-0-

GARVEL 01 WELL #: 06H RRCID -> 280293 COMPL. DATE 02/26/2016 TOTAL DEPTH 13559 PERF.13488 - 19364

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14680	X	12335	-0-	-2345 B	-0-	10674	3	1661	9	Y	1510	1510	1			-0-
01	12426	X	12426	-0-	-0- B	-0-	10795	3	1631	9	Y	1483	1483	1			-0-
02	11200	X	11048	-0-	-152 B	-0-	9652	3	1396	9	Y	1269	1269	1			-0-
03	12400	X	11664	-0-	-736 B	-0-	10195	3	1469	9	Y	1335	1335	1			-0-
04	12000	X	10760	-0-	-1240 B	-0-	9388	3	1372	9	Y	1247	1247	1			-0-
05	12400	X	10350	-0-	-2050 B	-0-	9040	3	1310	9	Y	1191	1191	1			-0-

HARLAN METTING 01 WELL #: 03H RRCID -> 280294 COMPL. DATE 04/07/2016 TOTAL DEPTH 13654 PERF.13727 - 18829

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13113	X	12529	-0-	-584 B	-0-	11080	3	1449	9	Y	1317	1317	1			-0-
01	10314	X	10314	-0-	-0- B	-0-	9017	3	1297	9	Y	1179	1179	1			-0-
02	10444	X	9936	-0-	-508 B	-0-	8758	3	1178	9	Y	1071	1071	1			-0-
03	12524	X	10860	-0-	-1664 B	-0-	9547	3	1313	9	Y	1194	1194	1			-0-
04	12120	X	9996	-0-	-2124 B	-0-	8797	3	1199	9	Y	1090	1090	1			-0-
05	12524	X	10061	-0-	-2463 B	-0-	8851	3	1210	9	Y	1100	1100	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

GARVEL 01 WELL #: 07H RRCID -> 280295 COMPL. DATE 02/18/2016 TOTAL DEPTH 13649 PERF.13760 - 19432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12896	X	11158	-0-	-1738 B	-0-	9573	3	1585	9	Y	1441	1441	1			-0-
01	10656	X	10656	-0-	-0- B	-0-	9120	3	1536	9	Y	1396	1396	1			-0-
02	9716	X	9672	-0-	-44 B	-0-	8383	3	1289	9	Y	1172	1172	1			-0-
03	11160	X	9009	-0-	-2151 B	-0-	7872	3	1137	9	Y	1034	1034	1			-0-
04	10800	X	8567	-0-	-2233 B	-0-	7420	3	1147	9	Y	1043	1043	1			-0-
05	11160	X	9609	-0-	-1551 B	-0-	8368	3	1241	9	Y	1128	1128	1			-0-

JAMES GANO 01 WELL #: 08H RRCID -> 280296 COMPL. DATE 01/19/2016 TOTAL DEPTH 13824 PERF.13777 - 18837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10951	X	10951	-0-	-0- B	-0-	9889	3	1062	9	Y	965	965	1			-0-
01	9943	X	9943	-0-	-0- B	-0-	8917	3	1026	9	Y	933	933	1			-0-
02	8484	X	7909	-0-	-575 B	-0-	7045	3	864	9	Y	785	785	1			-0-
03	10943	X	8113	-0-	-2830 B	-0-	7079	3	1034	9	Y	940	940	1			-0-
04	10590	X	7569	-0-	-3021 B	-0-	6569	3	1000	9	Y	909	909	1			-0-
05	10943	X	7331	-0-	-3612 B	-0-	6573	3	758	9	Y	689	689	1			-0-

HARLAN METTING 01 WELL #: 04H RRCID -> 280297 COMPL. DATE 04/09/2016 TOTAL DEPTH 13806 PERF.13867 - 19619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	21576	X	18131	-0-	-3445 B	-0-	16348	3	1783	9	Y	1621	1621	1			-0-
01	15241	X	15241	-0-	-0- B	-0-	13610	3	1631	9	Y	1483	1483	1			-0-
02	17276	X	13855	-0-	-3421 B	-0-	12408	3	1447	9	Y	1315	1315	1			-0-
03	18631	X	16186	-0-	-2445 B	-0-	14475	3	1711	9	Y	1555	1555	1			-0-
04	17550	X	14036	-0-	-3514 B	-0-	12404	3	1632	9	Y	1484	1483	1	1	8	-0-
05	18135	X	13567	-0-	-4568 B	-0-	12260	3	1307	9	Y	1188	1188	1			-0-

HARLAN METTING 01 WELL #: 06H RRCID -> 280298 COMPL. DATE 04/20/2016 TOTAL DEPTH 13833 PERF.13910 - 19612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	16957	X	13060	-0-	-3897 B	-0-	11778	3	1282	9	Y	1165	1165	1			-0-
01	12331	X	12331	-0-	-0- B	-0-	10959	3	1372	9	Y	1247	1247	1			-0-
02	13076	X	9884	-0-	-3192 B	-0-	8874	3	1010	9	Y	918	918	1			-0-
03	14043	X	11725	-0-	-2318 B	-0-	10479	3	1246	9	Y	1133	1133	1			-0-
04	13500	X	10614	-0-	-2886 B	-0-	9345	3	1269	9	Y	1154	1154	1			-0-
05	13051	X	10237	-0-	-2814 B	-0-	8977	3	1260	9	Y	1145	1145	1			-0-

JAMES GANO 01 WELL #: 07H RRCID -> 280299 COMPL. DATE 01/17/2016 TOTAL DEPTH 13743 PERF.13595 - 18703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8866	X	7108	-0-	-1758 B	-0-	6259	3	849	9	Y	772	772	1			-0-
01	7179	X	7179	-0-	-0- B	-0-	6369	3	810	9	Y	736	736	1			-0-
02	7420	X	6126	-0-	-1294 B	-0-	5399	3	727	9	Y	661	661	1			-0-
03	7998	X	6593	-0-	-1405 B	-0-	5826	3	767	9	Y	697	697	1			-0-
04	7350	X	6262	-0-	-1088 B	-0-	5534	3	728	9	Y	662	662	1			-0-
05	7192	X	6387	-0-	-805 B	-0-	5649	3	738	9	Y	671	671	1			-0-

HARLAN METTING 01 WELL #: 05H RRCID -> 280309 COMPL. DATE 04/17/2016 TOTAL DEPTH 13748 PERF.13754 - 19331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	19933	X	14270	-0-	-5663 B	-0-	12818	3	1452	9	Y	1320	1320	1			-0-
01	15845	X	15845	-0-	-0- B	-0-	14317	3	1528	9	Y	1389	1389	1			-0-
02	14952	X	11776	-0-	-3176 B	-0-	10588	3	1188	9	Y	1080	1080	1			-0-
03	15438	X	14695	-0-	-743 B	-0-	13259	3	1436	9	Y	1305	1305	1			-0-
04	15330	X	13056	-0-	-2274 B	-0-	11705	3	1351	9	Y	1228	1227	1	1	8	-0-
05	15841	X	12840	-0-	-3001 B	-0-	11521	3	1319	9	Y	1199	1199	1			-0-

JAMES GANO 01 WELL #: 09H RRCID -> 280310 COMPL. DATE 01/20/2016 TOTAL DEPTH 13737 PERF.13601 - 19649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	15996	X	12375	-0-	-3621 B	-0-	10825	3	1550	9	Y	1409	1409	1			-0-
01	11916	X	11916	-0-	-0- B	-0-	10396	3	1520	9	Y	1382	1382	1			-0-
02	14448	X	10427	-0-	-4021 B	-0-	9136	3	1291	9	Y	1174	1174	1			-0-
03	14229	X	11385	-0-	-2844 B	-0-	9984	3	1401	9	Y	1274	1274	1			-0-
04	13350	X	10606	-0-	-2744 B	-0-	9300	3	1306	9	Y	1187	1187	1			-0-
05	12369	X	10758	-0-	-1611 B	-0-	9467	3	1291	9	Y	1174	1174	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HARLAN METTING 01 WELL #: 07H RRCID -> 280316 COMPL. DATE 03/26/2016 TOTAL DEPTH 13742 PERF.13700 - 19352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14942	X	11892	-0-	-3050 B	-0-	10629	3	1263	9	Y	1148	1148	1			-0-
01	11288	X	11288	-0-	-0- B	-0-	9994	3	1294	9	Y	1176	1176	1			-0-
02	11984	X	9467	-0-	-2517 B	-0-	8261	3	1206	9	Y	1096	1096	1			-0-
03	12989	X	9088	-0-	-3901 B	-0-	7771	3	1317	9	Y	1197	1197	1			-0-
04	12570	X	10182	-0-	-2388 B	-0-	8918	3	1264	9	Y	1149	1148	1	1	8	-0-
05	11904	X	10295	-0-	-1609 B	-0-	9161	3	1134	9	Y	1031	1031	1			-0-

HARLAN METTING 01 WELL #: 08H RRCID -> 280317 COMPL. DATE 03/28/2016 TOTAL DEPTH 13802 PERF.14010 - 19447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	15314	X	14980	-0-	-334 B	-0-	13827	3	1153	9	Y	1048	1048	1			-0-
01	14522	X	14522	-0-	-0- B	-0-	13277	3	1245	9	Y	1132	1132	1			-0-
02	14840	X	11800	-0-	-3040 B	-0-	10815	3	985	9	Y	895	895	1			-0-
03	16430	X	12991	-0-	-3439 B	-0-	11921	3	1070	9	Y	973	973	1			-0-
04	14490	X	12087	-0-	-2403 B	-0-	11134	3	953	9	Y	866	865	1	1	8	-0-
05	14973	X	11576	-0-	-3397 B	-0-	10651	3	925	9	Y	841	841	1			-0-

HARLAN METTING 01 WELL #: 09H RRCID -> 280318 COMPL. DATE 04/05/2016 TOTAL DEPTH 13751 PERF.13605 - 19332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	19250	X	15451	-0-	-3799 B	-0-	13889	3	1562	9	Y	1420	1420	1			-0-
01	14123	X	14123	-0-	-0- B	-0-	12683	3	1440	9	Y	1309	1309	1			-0-
02	14644	X	12156	-0-	-2488 B	-0-	10949	3	1207	9	Y	1097	1097	1			-0-
03	15438	X	13603	-0-	-1835 B	-0-	12273	3	1330	9	Y	1209	1209	1			-0-
04	14940	X	11022	-0-	-3918 B	-0-	9899	3	1123	9	Y	1021	1020	1	1	8	-0-
05	15438	X	11344	-0-	-4094 B	-0-	10163	3	1181	9	Y	1074	1074	1			-0-

MATEJEK 01 WELL #: 07H RRCID -> 280330 COMPL. DATE 02/20/2016 TOTAL DEPTH 13507 PERF.13675 - 18666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5693	X	-0-	-0-	-5693 B	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	84	X	-0-	-0-	-84 B	-0-					Y	-0-					-0-
03	259	X	259	-0-	-0- B	-0-	2	1	203	3	Y	49	49	1			-0-
							54	9									
04	234	X	234	-0-	-0- B	-0-	3	1	217	3	Y	13	13	1			-0-
							14	9									
*05	214	N	214	-0-	-0- B	-0-	6	1	207	3	Y	1	1	1			-0-
							1	9									

MATEJEK 01 WELL #: 08H RRCID -> 280344 COMPL. DATE 02/21/2016 TOTAL DEPTH 13420 PERF.13559 - 18472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	17381	X	16855	-0-	-526 B	-0-	13619	3	3236	9	Y	2942	2942	1			-0-
01	10270	X	10270	-0-	-0- B	-0-	28	1	8117	3	Y	1932	1932	1			-0-
							2125	9									
02	13384	X	12450	-0-	-934 B	-0-	97	1	10107	3	Y	2042	2042	1			-0-
							2246	9									
03	16709	X	12539	-0-	-4170 B	-0-	115	1	10166	3	Y	2053	2053	1			-0-
							2258	9									
04	16170	X	11187	-0-	-4983 B	-0-	110	1	9066	3	Y	1828	1828	1			-0-
							2011	9									
05	16709	X	10698	-0-	-6011 B	-0-	268	1	8615	3	Y	1650	1650	1			-0-
							1815	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WARLING 01 WELL #: 08H RRCID -> 280368 COMPL. DATE 02/12/2016 TOTAL DEPTH 13488 PERF.13621 - 19875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13159	X	12190	-0-	-969 B	-0-	630	1	9403	3	Y	1961	1961	1			-0-
							2157	9									
01	12135	X	12135	-0-	-0- B	-0-	666	1	9306	3	Y	1966	1966	1			-0-
							2163	9									
02	11159	X	11159	-0-	-0- B	-0-	656	1	8579	3	Y	1749	1749	1			-0-
							1924	9									
03	11527	X	11527	-0-	-0- B	-0-	688	1	8852	3	Y	1806	1806	1			-0-
							1987	9									
04	11124	X	11124	-0-	-0- B	-0-	677	1	8485	3	Y	1784	1784	1			-0-
							1962	9									
05	10819	X	10777	-0-	-42 B	-0-	739	1	8151	3	Y	1715	1715	1			-0-
							1887	9									

WARLING 01 WELL #: 10H RRCID -> 280371 COMPL. DATE 03/12/2016 TOTAL DEPTH 13497 PERF.13616 - 19882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13378	X	11737	-0-	-1641 B	-0-	598	1	8927	3	Y	2011	2011	1			-0-
							2212	9									
01	9194	X	9194	-0-	-0- B	-0-	492	1	6877	3	Y	1659	1659	1			-0-
							1825	9									
02	10360	X	8566	-0-	-1794 B	-0-	487	1	6364	3	Y	1559	1559	1			-0-
							1715	9									
03	11470	X	10339	-0-	-1131 B	-0-	599	1	7713	3	Y	1843	1843	1			-0-
							2027	9									
04	11754	X	11754	-0-	-0- B	-0-	705	1	8834	3	Y	2014	2014	1			-0-
							2215	9									
05	11470	X	10841	-0-	-629 B	-0-	735	1	8108	3	Y	1816	1816	1			-0-
							1998	9									

STRAUBE 01 WELL #: 05H RRCID -> 280384 COMPL. DATE 03/09/2016 TOTAL DEPTH 13719 PERF.13900 - 19402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13113	X	10802	-0-	-2311 B	-0-	9678	3	1124	9	Y	1022	1022	1			-0-
01	10747	X	10747	-0-	-0- B	-0-	9662	3	1085	9	Y	986	986	1			-0-
02	11956	X	9167	-0-	-2789 B	-0-	8125	3	1042	9	Y	947	947	1			-0-
03	13237	X	9581	-0-	-3656 B	-0-	8481	3	1100	9	Y	1000	1000	1			-0-
04	11400	X	8890	-0-	-2510 B	-0-	7882	3	1008	9	Y	916	916	1			-0-
05	10788	X	8715	-0-	-2073 B	-0-	7754	3	961	9	Y	874	874	1			-0-

STRAUBE 01 WELL #: 06H RRCID -> 280385 COMPL. DATE 03/12/2016 TOTAL DEPTH 13806 PERF.14350 - 19802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14562	X	14562	-0-	-0- B	-0-	12732	3	1830	9	Y	1664	1664	1			-0-
01	12581	X	12581	-0-	-0- B	-0-	10943	3	1638	9	Y	1489	1489	1			-0-
02	11704	X	10737	-0-	-967 B	-0-	9354	3	1383	9	Y	1257	1257	1			-0-
03	14570	X	11057	-0-	-3513 B	-0-	9684	3	1373	9	Y	1248	1248	1			-0-
04	14100	X	10457	-0-	-3643 B	-0-	9157	3	1300	9	Y	1182	1182	1			-0-
05	14570	X	10083	-0-	-4487 B	-0-	8957	3	1126	9	Y	1024	1024	1			-0-

STRAUBE 01 WELL #: 04H RRCID -> 280458 COMPL. DATE 03/05/2016 TOTAL DEPTH 13699 PERF.13775 - 19605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12307	X	7478	-0-	-4829 B	-0-	6701	3	777	9	Y	706	706	1			-0-
01	9798	X	9798	-0-	-0- B	-0-	8761	3	1037	9	Y	943	943	1			-0-
02	10024	X	8566	-0-	-1458 B	-0-	7677	3	889	9	Y	808	808	1			-0-
03	10726	X	8715	-0-	-2011 B	-0-	7807	3	908	9	Y	825	825	1			-0-
04	10380	X	8177	-0-	-2203 B	-0-	7331	3	846	9	Y	769	768	1	1	8	-0-
05	9796	X	8218	-0-	-1578 B	-0-	7385	3	833	9	Y	757	757	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

STRAUBE 01 WELL #: 07H RRCID -> 280505 COMPL. DATE 03/17/2016 TOTAL DEPTH 13738 PERF.13870 - 19572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	20956	X	13539	-0-	-7417 B	-0-	12325	3	1214	9	Y	1104	1104	1			-0-
01	13361	X	13361	-0-	-0- B	-0-	12178	3	1183	9	Y	1075	1075	1			-0-
02	17052	X	11432	-0-	-5620 B	-0-	10427	3	1005	9	Y	914	914	1			-0-
03	14663	X	11768	-0-	-2895 B	-0-	10731	3	1037	9	Y	943	943	1			-0-
04	13350	X	10803	-0-	-2547 B	-0-	9847	3	956	9	Y	869	869	1			-0-
05	13547	X	10968	-0-	-2579 B	-0-	10007	3	961	9	Y	874	874	1			-0-

WARLING 01 WELL #: 09H RRCID -> 280506 COMPL. DATE 02/27/2016 TOTAL DEPTH 13574 PERF.13836 - 19942

12	16700	X	13413	-0-	-3287 B	-0-	707	1	10559	3	Y	1952	1952	1			-0-
							2147	9									
01	13517	X	13517	-0-	-0- B	-0-	756	1	10557	3	Y	2004	2004	1			-0-
							2204	9									
02	12992	X	11679	-0-	-1313 B	-0-	697	1	9104	3	Y	1707	1707	1			-0-
							1878	9									
03	14384	X	12746	-0-	-1638 B	-0-	770	1	9909	3	Y	1879	1879	1			-0-
							2067	9									
04	13868	X	13868	-0-	-0- B	-0-	863	1	10825	3	Y	1982	1982	1			-0-
							2180	9									
05	13516	X	12790	-0-	-726 B	-0-	899	1	9919	3	Y	1793	1793	1			-0-
							1972	9									

STRAUBE 01 WELL #: 03H RRCID -> 280511 COMPL. DATE 03/02/2016 TOTAL DEPTH 13789 PERF.14220 - 19725

12	12927	X	9276	-0-	-3651 B	-0-	8387	3	889	9	Y	808	808	1			-0-
01	8279	X	8279	-0-	-0- B	-0-	7441	3	838	9	Y	762	762	1			-0-
02	10136	X	7470	-0-	-2666 B	-0-	6658	3	812	9	Y	738	738	1			-0-
03	11222	X	8358	-0-	-2864 B	-0-	7534	3	824	9	Y	749	749	1			-0-
04	10860	X	7488	-0-	-3372 B	-0-	6752	3	736	9	Y	669	668	1	1	8	-0-
05	9269	X	7711	-0-	-1558 B	-0-	6977	3	734	9	Y	667	667	1			-0-

KLEINE 01 WELL #: 05H RRCID -> 280624 COMPL. DATE 11/13/2015 TOTAL DEPTH 13659 PERF.13675 - 18602

12	15066	X	2274	-0-	-12792 B	-0-	1969	3	305	9	Y	277	277	1			-0-
01	12436	X	12436	-0-	-0- B	-0-	10850	3	1586	9	Y	1442	1438	1	4	8	-0-
02	24780	X	10339	-0-	-14441 B	-0-	9117	3	1222	9	Y	1111	1111	1			-0-
03	27187	X	9431	-0-	-17756 B	-0-	8288	3	1143	9	Y	1039	1039	1			-0-
04	14867	X	14867	-0-	-0- B	-0-	13031	3	1836	9	Y	1669	1668	1	1	8	-0-
05	12431	X	10226	-0-	-2205 B	-0-	8969	3	1257	9	Y	1143	1143	1			-0-

KLEINE 01 WELL #: 04H RRCID -> 280626 COMPL. DATE 11/13/2015 TOTAL DEPTH 13710 PERF.14301 - 18552

12	21540	X	21540	-0-	-0- B	-0-	19264	3	2276	9	Y	2069	2069	1			-0-
01	12817	X	12817	-0-	-0- B	-0-	11671	3	1146	9	Y	1042	1037	1	5	8	-0-
02	22568	X	16617	-0-	-5951 B	-0-	14864	3	1753	9	Y	1594	1594	1			-0-
03	24986	X	12722	-0-	-12264 B	-0-	11363	3	1359	9	Y	1235	1235	1			-0-
04	24180	X	4149	-0-	-20031 B	-0-	3621	3	528	9	Y	480	479	1	1	8	-0-
05	21545	X	10097	-0-	-11448 B	-0-	8829	3	1268	9	Y	1153	1153	1			-0-

GARVEL 01 WELL #: 08H RRCID -> 280641 COMPL. DATE 02/11/2016 TOTAL DEPTH 13561 PERF.13508 - 19130

12	9734	X	9402	-0-	-332 B	-0-	8059	3	1343	9	Y	1221	1221	1			-0-
01	8718	X	8718	-0-	-0- B	-0-	7444	3	1274	9	Y	1158	1158	1			-0-
02	8204	X	7678	-0-	-526 B	-0-	6425	3	1253	9	Y	1139	1139	1			-0-
03	9393	X	8151	-0-	-1242 B	-0-	6766	3	1385	9	Y	1259	1259	1			-0-
04	9090	X	7698	-0-	-1392 B	-0-	6380	3	1318	9	Y	1198	1198	1			-0-
05	9393	X	7589	-0-	-1804 B	-0-	6354	3	1235	9	Y	1123	1123	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

KLEINE 01 WELL #: 06H RRCID -> 280648 COMPL. DATE 11/12/2015 TOTAL DEPTH 13714 PERF.14010 - 18232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	X	-0-	-0-	-1488 B	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-

KLEINE 01 WELL #: 07H RRCID -> 280649 COMPL. DATE 11/12/2015 TOTAL DEPTH 13649 PERF.13705 - 17552

12	14787	X	7933	-0-	-6854 B	-0-	7000	3	933	9	Y	848	848	1			-0-
01	9281	X	9281	-0-	-0- B	-0-	7696	3	1585	9	Y	1441	1438	1	3	8	-0-
02	9340	X	9340	-0-	-0- B	-0-	7816	3	1524	9	Y	1385	1385	1			-0-
03	9982	X	7065	-0-	-2917 B	-0-	5893	3	1172	9	Y	1065	1065	1			-0-
04	9000	X	5867	-0-	-3133 B	-0-	4862	3	1005	9	Y	914	913	1	1	8	-0-
05	10354	X	6697	-0-	-3657 B	-0-	5729	3	968	9	Y	880	880	1			-0-

KLEINE 01 WELL #: 08H RRCID -> 280653 COMPL. DATE 11/12/2015 TOTAL DEPTH 13712 PERF.14100 - 17302

12	16957	X	13214	-0-	-3743 B	-0-	11651	3	1563	9	Y	1421	1421	1			-0-
01	13442	X	13442	-0-	-0- B	-0-	11778	3	1664	9	Y	1513	1513	1			-0-
02	15316	X	6472	-0-	-8844 B	-0-	5692	3	780	9	Y	709	709	1			-0-
03	15407	X	13115	-0-	-2292 B	-0-	11528	3	1587	9	Y	1443	1443	1			-0-
04	13470	X	11965	-0-	-1505 B	-0-	10521	3	1444	9	Y	1313	1312	1	1	8	-0-
05	13454	X	11064	-0-	-2390 B	-0-	9767	3	1297	9	Y	1179	1179	1			-0-

KLEINE 01 WELL #: 03H RRCID -> 280770 COMPL. DATE 11/13/2015 TOTAL DEPTH 13631 PERF.13705 - 18482

12	16368	X	9999	-0-	-6369 B	-0-	8842	3	1157	9	Y	1052	1052	1			-0-
01	11478	X	11478	-0-	-0- B	-0-	10119	3	1359	9	Y	1235	1235	1			-0-
02	13384	X	9102	-0-	-4282 B	-0-	8249	3	853	9	Y	775	775	1			-0-
03	14818	X	6380	-0-	-8438 B	-0-	5694	3	686	9	Y	624	624	1			-0-
04	11100	X	442	-0-	-10658 B	-0-	392	3	50	9	Y	45	45	1			-0-
05	11470	X	3969	-0-	-7501 B	-0-	3539	3	430	9	Y	391	391	1			-0-

HOPE 01 WELL #: 05H RRCID -> 280801 COMPL. DATE 06/16/2016 TOTAL DEPTH 13482 PERF.13580 - 22262

12	14725	X	13729	-0-	-996 B	-0-	10528	3	3201	9	Y	2910	2910	1			-0-
01	17913	X	17913	-0-	-0- B	-0-	13870	3	4043	9	Y	3675	3675	1			-0-
02	12842	X	12842	-0-	-0- B	-0-	10140	3	2702	9	Y	2456	2456	1			-0-
03	14352	X	14352	-0-	-0- B	-0-	11413	3	2939	9	Y	2672	2672	1			-0-
04	17340	X	12062	-0-	-5278 B	-0-	9211	3	2851	9	Y	2592	2591	1	1	8	-0-
05	17918	X	11865	-0-	-6053 B	-0-	9305	3	2560	9	Y	2327	2327	1			-0-

METTING NEUTZLER 01 WELL #: 06H RRCID -> 280847 COMPL. DATE 06/09/2016 TOTAL DEPTH 13704 PERF.14005 - 17282

12	10642	X	8715	-0-	-1927 B	-0-	66	1	7645	3	Y	913	913	1			-0-
							1004	9									
01	8235	X	8235	-0-	-0- B	-0-	158	1	7102	3	Y	886	886	1			-0-
							975	9									
02	9016	X	7745	-0-	-1271 B	-0-	243	1	6702	3	Y	727	727	1			-0-
							800	9									
03	9982	X	7956	-0-	-2026 B	-0-	288	1	6847	3	Y	746	746	1			-0-
							821	9									
04	8640	X	8198	-0-	-442 B	-0-	287	1	7067	3	Y	767	767	1			-0-
							844	9									
05	8711	X	8711	-0-	-0- B	-0-	329	1	7484	3	Y	816	816	1			-0-
							898	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

METTING NEUTZLER 01 WELL #: 07H RRCID -> 280848 COMPL. DATE 04/28/2016 TOTAL DEPTH 13664 PERF.13575 - 17202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12028	X	8200	-0-	-3828	B	-0-	62	1	7230	3	Y	825	825	1			-0-
								908	9									
01	9356	X	9356	-0-	-0-	B	-0-	180	1	8077	3	Y	999	999	1			-0-
								1099	9									
02	9940	X	8404	-0-	-1536	B	-0-	264	1	7263	3	Y	797	797	1			-0-
								877	9									
03	10292	X	8383	-0-	-1909	B	-0-	302	1	7182	3	Y	817	817	1			-0-
								899	9									
04	9060	X	8477	-0-	-583	B	-0-	295	1	7269	3	Y	830	830	1			-0-
								913	9									
05	9362	X	8631	-0-	-731	B	-0-	323	1	7352	3	Y	869	869	1			-0-
								956	9									

METTING NEUTZLER 01 WELL #: 08H RRCID -> 280849 COMPL. DATE 05/06/2016 TOTAL DEPTH 13707 PERF.13990 - 17142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12462	X	8777	-0-	-3685	B	-0-	66	1	7638	3	Y	975	975	1			-0-
								1073	9									
01	8411	X	8411	-0-	-0-	B	-0-	162	1	7268	3	Y	892	892	1			-0-
								981	9									
02	8960	X	7934	-0-	-1026	B	-0-	250	1	6885	3	Y	726	726	1			-0-
								799	9									
03	9920	X	8244	-0-	-1676	B	-0-	296	1	7044	3	Y	822	822	1			-0-
								904	9									
04	8880	X	7809	-0-	-1071	B	-0-	268	1	6591	3	Y	864	864	1			-0-
								950	9									
05	8773	X	7543	-0-	-1230	B	-0-	282	1	6411	3	Y	773	773	1			-0-
								850	9									

METTING NEUTZLER 01 WELL #: 17H RRCID -> 280855 COMPL. DATE 02/08/2016 TOTAL DEPTH 13663 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

METTING NEUTZLER 01 WELL #: 05H RRCID -> 280879 COMPL. DATE 04/21/2016 TOTAL DEPTH 13632 PERF.13620 - 17222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8649	X	6505	-0-	-2144	B	-0-	48	1	5620	3	Y	761	761	1			-0-
								837	9									
01	6911	X	6911	-0-	-0-	B	-0-	132	1	5924	3	Y	777	777	1			-0-
								855	9									
02	6412	X	5436	-0-	-976	B	-0-	170	1	4679	3	Y	534	534	1			-0-
								587	9									
03	6789	X	5480	-0-	-1309	B	-0-	195	1	4643	3	Y	584	584	1			-0-
								642	9									
04	6690	X	5003	-0-	-1687	B	-0-	172	1	4228	3	Y	548	548	1			-0-
								603	9									
05	6913	X	4776	-0-	-2137	B	-0-	176	1	4000	3	Y	545	545	1			-0-
								600	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
METTING NEUTZLER 01 WELL #: 09H RRCID -> 280880 COMPL. DATE 05/13/2016 TOTAL DEPTH 13605 PERF.13600 - 17002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7285	X	4885	-0-	-2400	B	-0-	36	1	4177	3	Y	611	611	1			-0-
								672	9									
01	6128	X	6128	-0-	-0-	B	-0-	117	1	5262	3	Y	681	681	1			-0-
								749	9									
02	6554	X	6554	-0-	-0-	B	-0-	204	1	5611	3	Y	672	672	1			-0-
								739	9									
03	6106	X	6106	-0-	-0-	B	-0-	218	1	5189	3	Y	635	635	1			-0-
								699	9									
04	5940	X	5834	-0-	-106	B	-0-	199	1	4906	3	Y	663	663	1			-0-
								729	9									
*05	7003	X	7003	-0-	-0-	B	-0-	259	1	5895	3	Y	772	772	1			-0-
								849	9									

METTING NEUTZLER 01 WELL #: 10H RRCID -> 280881 COMPL. DATE 05/31/2016 TOTAL DEPTH 13543 PERF.13615 - 16642

12	14211	X	14211	-0-	-0-	B	-0-	107	1	12421	3	Y	1530	1530	1			-0-
								1683	9									
01	13733	X	13733	-0-	-0-	B	-0-	264	1	11837	3	Y	1484	1484	1			-0-
								1632	9									
02	12381	X	12381	-0-	-0-	B	-0-	391	1	10771	3	Y	1108	1108	1			-0-
								1219	9									
03	12501	X	12501	-0-	-0-	B	-0-	450	1	10714	3	Y	1215	1215	1			-0-
								1337	9									
04	11660	X	11660	-0-	-0-	B	-0-	404	1	9951	3	Y	1186	1186	1			-0-
								1305	9									
*05	10692	X	10692	-0-	-0-	B	-0-	391	1	8906	3	Y	1268	1268	1			-0-
								1395	9									

METTING NEUTZLER 01 WELL #: 11H RRCID -> 280910 COMPL. DATE 06/03/2016 TOTAL DEPTH 13635 PERF.13565 - 16342

12	9644	X	6555	-0-	-3089	B	-0-	47	1	5466	3	Y	947	947	1			-0-
								1042	9									
01	7777	X	7777	-0-	-0-	B	-0-	145	1	6504	3	Y	1025	1025	1			-0-
								1128	9									
02	6944	X	6754	-0-	-190	B	-0-	203	1	5601	3	Y	864	864	1			-0-
								950	9									
03	7688	X	6968	-0-	-720	B	-0-	239	1	5684	3	Y	950	950	1			-0-
								1045	9									
04	7440	X	7346	-0-	-94	B	-0-	246	1	6044	3	Y	960	960	1			-0-
								1056	9									
*05	7885	X	7885	-0-	-0-	B	-0-	281	1	6404	3	Y	1091	1091	1			-0-
								1200	9									

METTING NEUTZLER 01 WELL #: 18H RRCID -> 280957 COMPL. DATE 05/20/2016 TOTAL DEPTH 13678 PERF.13885 - 16762

12	14B2 EXT	NO RPT	-0-	-0-	B	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-						Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SCHORLEMER 02 WELL #: 08H RRCID -> 281057 COMPL. DATE 06/10/2016 TOTAL DEPTH 13605 PERF.14030 - 18312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11337	X	-0-	-0-	-11337 B	-0-					Y	-0-					-0-
01	229	X	229	-0-	-0- B	-0-	123	3	106	9	Y	96	96	1			-0-
02	6272	X	-0-	-0-	-6272 B	-0-					Y	-0-					-0-
03	9110	X	9110	-0-	-0- B	-0-	239	1	7270	3	Y	1455	1455	1			-0-
							1601	9									
04	13766	X	13766	-0-	-0- B	-0-	376	1	10952	3	Y	2216	2216	1			-0-
							2438	9									
*05	12059	X	12059	-0-	-0- B	-0-	334	1	9391	3	Y	2122	2122	1			-0-
							2334	9									

DWORACZYK 01 WELL #: 13H RRCID -> 281116 COMPL. DATE 01/19/2016 TOTAL DEPTH 13069 PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SCHROEDER 01 WELL #: 09H RRCID -> 281122 COMPL. DATE 04/08/2016 TOTAL DEPTH 13623 PERF.13950 - 22102

12	66254	X	53771	-0-	-12483	B	-0-	45294	3	8477	9	Y	7706	7706	1		-0-
01	49619	X	49619	-0-	-0-	B	-0-	41834	3	7785	9	Y	7077	7077	1		-0-
02	49112	X	43357	-0-	-5755	B	-0-	36794	3	6563	9	Y	5966	5966	1		-0-
03	54374	X	45051	-0-	-9323	B	-0-	38389	3	6662	9	Y	6056	6056	1		-0-
04	52620	X	41326	-0-	-11294	B	-0-	35353	3	5973	9	Y	5430	5430	1		-0-
05	53785	X	39886	-0-	-13899	B	-0-	34202	3	5684	9	Y	5167	5167	1		-0-

LOUISE STRAUBE 02 WELL #: 04H RRCID -> 281176 COMPL. DATE 05/30/2017 TOTAL DEPTH 13595 PERF.13830 - 19052

12	108538	X	108538	-0-	-0-	B	-0-	91025	3	17513	9	Y	15921	15921	1		-0-
01	96714	X	96714	-0-	-0-	B	-0-	81563	3	15151	9	Y	13774	13774	1		-0-
02	125104	X	70782	-0-	-54322	B	-0-	59738	3	11044	9	Y	10040	10040	1		-0-
03	138508	X	70704	-0-	-67804	B	-0-	60000	3	10704	9	Y	9731	9731	1		-0-
04	118530	X	57171	-0-	-61359	B	-0-	48445	3	8726	9	Y	7933	7933	1		-0-
05	108531	X	52058	-0-	-56473	B	-0-	44445	3	7613	9	Y	6921	6921	1		-0-

LOUISE STRAUBE 02 WELL #: 03H RRCID -> 281181 COMPL. DATE 06/01/2017 TOTAL DEPTH 13535 PERF.13540 - 18421

12	118967	X	118967	-0-	-0-	B	-0-	99851	3	19116	9	Y	17378	17378	1		-0-
01	99710	X	99710	-0-	-0-	B	-0-	84202	3	15508	9	Y	14098	14098	1		-0-
02	134876	X	79126	-0-	-55750	B	-0-	67434	3	11692	9	Y	10629	10629	1		-0-
03	149327	X	75210	-0-	-74117	B	-0-	64444	3	10766	9	Y	9787	9787	1		-0-
04	138480	X	64199	-0-	-74281	B	-0-	54926	3	9273	9	Y	8430	8430	1		-0-
05	118978	X	57609	-0-	-61369	B	-0-	49663	3	7946	9	Y	7224	7224	1		-0-

LOUISE STRAUBE 02 WELL #: 07H RRCID -> 281182 COMPL. DATE 11/26/2015 TOTAL DEPTH 13447 PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

LOUISE STRAUBE 02 WELL #: 05H RRCID -> 281183 COMPL. DATE 06/03/2017 TOTAL DEPTH 12519 PERF.13590 - 19002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	143336	X	143336	-0-	-0-	B	-0-	120084	3	23252	9	Y	21138	21138	1			-0-
01	129592	X	129592	-0-	-0-	B	-0-	109159	3	20433	9	Y	18575	18575	1			-0-
02	152852	X	109806	-0-	-43046	B	-0-	93044	3	16762	9	Y	15238	15238	1			-0-
03	169229	X	102501	-0-	-66728	B	-0-	86869	3	15632	9	Y	14211	14211	1			-0-
04	138720	X	85079	-0-	-53641	B	-0-	71996	3	13083	9	Y	11894	11894	1			-0-
05	143344	X	89349	-0-	-53995	B	-0-	76481	3	12868	9	Y	11698	11698	1			-0-

LOUISE STRAUBE 02 WELL #: 06H RRCID -> 281184 COMPL. DATE 11/22/2015 TOTAL DEPTH 13448 PERF. N/A

12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SCHROEDER 01 WELL #: 10H RRCID -> 281295 COMPL. DATE 04/08/2016 TOTAL DEPTH 13552 PERF.13630 - 21982

12	72726	X	60731	-0-	-11995	B	-0-	50284	3	10447	9	Y	9497	9497	1			-0-
01	55726	X	55726	-0-	-0-	B	-0-	46097	3	9629	9	Y	8754	8754	1			-0-
02	70140	X	48295	-0-	-21845	B	-0-	40118	3	8177	9	Y	7434	7434	1			-0-
03	69936	X	50092	-0-	-19844	B	-0-	41712	3	8380	9	Y	7618	7618	1			-0-
04	63000	X	45479	-0-	-17521	B	-0-	37964	3	7515	9	Y	6832	6832	1			-0-
05	60729	X	44533	-0-	-16196	B	-0-	37337	3	7196	9	Y	6542	6542	1			-0-

DWORACZYK 01 WELL #: 12H RRCID -> 281386 COMPL. DATE 02/16/2016 TOTAL DEPTH 13364 PERF. N/A

12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DWORACZYK 01 WELL #: 11H RRCID -> 281414 COMPL. DATE 03/10/2016 TOTAL DEPTH 13387 PERF. N/A

12	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SCHROEDER 01 WELL #: 07H RRCID -> 281416 COMPL. DATE 03/17/2016 TOTAL DEPTH 13650 PERF.13830 - 21832

12	51164	X	38411	-0-	-12753	B	-0-	32526	3	5885	9	Y	5350	5350	1			-0-
01	34176	X	34176	-0-	-0-	B	-0-	100	1	28976	3	Y	4636	4636	1			-0-
								5100	9									
02	37184	X	29982	-0-	-7202	B	-0-	249	1	25796	3	Y	3579	3579	1			-0-
								3937	9									
03	41168	X	30485	-0-	-10683	B	-0-	296	1	26228	3	Y	3601	3601	1			-0-
								3961	9									
04	39840	X	26833	-0-	-13007	B	-0-	278	1	23031	3	Y	3204	3204	1			-0-
								3524	9									
05	38409	X	25676	-0-	-12733	B	-0-	672	1	21647	3	Y	3052	3052	1			-0-
								3357	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
LOUISE STRAUBE 02 WELL #: 02H RRCID -> 281417 COMPL. DATE 06/03/2017 TOTAL DEPTH 13607 PERF.13880 - 17901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	107911	X	101769	-0-	-6142	B	-0-	85459	3	16310	9	Y	14827	14827	1			-0-
01	92305	X	92305	-0-	-0-	B	-0-	78632	3	13673	9	Y	12430	12430	1			-0-
02	124208	X	70361	-0-	-53847	B	-0-	60106	3	10255	9	Y	9323	9323	1			-0-
03	137516	X	67145	-0-	-70371	B	-0-	57621	3	9524	9	Y	8658	8658	1			-0-
04	113370	X	56245	-0-	-57125	B	-0-	48366	3	7879	9	Y	7163	7163	1			-0-
05	101773	X	48069	-0-	-53704	B	-0-	41292	3	6777	9	Y	6161	6161	1			-0-

SCHROEDER 01 WELL #: 08H RRCID -> 281419 COMPL. DATE 03/17/2016 TOTAL DEPTH 13594 PERF.13510 - 21832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	66462	X	52603	-0-	-13859	B	-0-	44416	3	8187	9	Y	7443	7443	1			-0-
01	47570	X	47570	-0-	-0-	B	-0-	139	1	40368	3	Y	6421	6421	1			-0-
								7063	9									
02	47880	X	41203	-0-	-6677	B	-0-	342	1	35457	3	Y	4913	4913	1			-0-
								5404	9									
03	53010	X	42142	-0-	-10868	B	-0-	409	1	36315	3	Y	4925	4925	1			-0-
								5418	9									
04	51300	X	37699	-0-	-13601	B	-0-	394	1	32588	3	Y	4288	4288	1			-0-
								4717	9									
05	52607	X	36139	-0-	-16468	B	-0-	955	1	30736	3	Y	4044	4044	1			-0-
								4448	9									

SCHROEDER 01 WELL #: 11H RRCID -> 281613 COMPL. DATE 04/08/2016 TOTAL DEPTH 13617 PERF.13950 - 21902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	57722	X	47657	-0-	-10065	B	-0-	38769	3	8888	9	Y	8080	8080	1			-0-
01	42937	X	42937	-0-	-0-	B	-0-	34960	3	7977	9	Y	7252	7252	1			-0-
02	41048	X	37306	-0-	-3742	B	-0-	30442	3	6864	9	Y	6240	6240	1			-0-
03	45446	X	38877	-0-	-6569	B	-0-	31812	3	7065	9	Y	6423	6423	1			-0-
04	43980	X	35759	-0-	-8221	B	-0-	29347	3	6412	9	Y	5829	5829	1			-0-
05	45446	X	34716	-0-	-10730	B	-0-	28609	3	6107	9	Y	5552	5552	1			-0-

KOOPMAN 01 WELL #: 03H RRCID -> 283181 COMPL. DATE 07/30/2017 TOTAL DEPTH 13692 PERF.13700 - 20232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	214471	X	214471	-0-	-0-	B	-0-	135	1	180745	3	Y	30537	30537	1			-0-
								33591	9									
01	187183	X	187183	-0-	-0-	B	-0-	2	1	161812	3	Y	23063	23063	1			-0-
								25369	9									
02	0	W	147406	-0-	147406	B	147406	115	1	124553	3	Y	20671	20671	1			-0-
								22738	9									
03	0	W	148233	-0-	148233	B	295639	154	1	125220	3	Y	20781	20781	1			-0-
								22859	9									
04	0	W	126171	-0-	126171	B	421810	154	1	106546	3	Y	17701	17701	1			-0-
								19471	9									
05	0	W	117540	-0-	117540	B	539350	120	1	100217	3	Y	15639	15639	1			-0-
								17203	9									

KOOPMAN-LANG (A) 01 WELL #: 02H RRCID -> 283612 COMPL. DATE 07/26/2017 TOTAL DEPTH 13677 PERF.13830 - 20822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	220511	X	220511	-0-	-0-	B	-0-	137	1	182161	3	Y	34739	34739	1			-0-
								38213	9									
01	200470	X	200470	-0-	-0-	B	-0-	2	1	170296	3	Y	27429	27429	1			-0-
								30172	9									
02	157707	X	157707	-0-	-0-	B	-0-	122	1	131754	3	Y	23483	23483	1			-0-
								25831	9									
03	170717	X	156796	-0-	-13921	B	-0-	161	1	130940	3	Y	23359	23359	1			-0-
								25695	9									
04	165210	X	134234	-0-	-30976	B	-0-	162	1	112187	3	Y	19895	19895	1			-0-
								21885	9									
05	170717	X	125177	-0-	-45540	B	-0-	128	1	106534	3	Y	16832	16832	1			-0-
								18515	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
STATOIL TEXAS ONSHORE PROP LLC 816437
RUNGE TOWN SITE GAS UNIT 1 WELL #: 1 RRCID -> 266145 COMPL. DATE 03/25/2012 TOTAL DEPTH 13611 PERF.13727 - 18376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	812	N	812	-0-	-0- B	-0-	36	1	701	3	N	68	60	0			56
							75	9									
01	1891	N	582	-0-	-1309 B	-0-	30	1	514	3	N	30	35	0			51
							5	4	33	9							
02	0	N	-0-	-0-	-0- B	-0-					N	-0-	3	0			48
03	1750	N	1750	-0-	-0- B	-0-	74	1	1531	3	N	126	108	0			66
							6	4	139	9							
*04	1466	N	1466	-0-	-0- B	-0-	65	1	1247	3	N	138	138	0			66
							2	4	152	9							
*05	1344	N	1344	-0-	-0- B	-0-	50	1	953	3	N	309	274	0			101
							1	4	340	9							

VICKERS GAS UNIT 1 WELL #: A 1H RRCID -> 268217 COMPL. DATE 04/22/2012 TOTAL DEPTH 13240 PERF.14052 - 18907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8680	X	3507	-0-	-5173 B	-0-	147	1	2864	3	N	451	572	1			678
							496	9									
01	5828	X	2631	-0-	-3197 B	-0-	74	1	2118	3	N	399	385	1			692
							439	9									
02	5264	X	-0-	-0-	-5264 B	-0-					N	-0-					692
03	10023	X	10023	-0-	-0- B	-0-	246	1	8337	3	N	1309	960	1			1041
							1440	9									
*04	7295	X	7295	-0-	-0- B	-0-	191	1	6150	3	N	867	961	1			947
							954	9									
*05	5075	X	5075	-0-	-0- B	-0-	149	1	4357	3	N	517	756	1			708
							569	9									

RUNGE 2 WELL #: A 3H RRCID -> 280410 COMPL. DATE 11/18/2015 TOTAL DEPTH 13515 PERF.14088 - 19982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	26846	X	23854	-0-	-2992 B	-0-	1075	1	20997	3	N	1620	1673	0			200
							1782	9									
01	26567	X	17000	-0-	-9567 B	-0-	525	1	15099	3	N	1251	1329	0			122
							1376	9									
02	23996	X	18730	-0-	-5266 B	-0-	439	1	16970	3	N	1201	1171	0			152
							1321	9									
03	26567	X	19790	-0-	-6777 B	-0-	531	1	17955	3	N	1185	1163	0			174
							1304	9									
*04	25260	X	21432	-0-	-3828 B	-0-	602	1	19434	3	N	1269	1270	0			173
							1396	9									
*05	26341	X	26341	-0-	-0- B	-0-	821	1	24080	3	N	1309	1256	0			226
							1440	9									

RUNGE 2 WELL #: A 1H RRCID -> 280452 COMPL. DATE 11/18/2015 TOTAL DEPTH 13640 PERF.13893 - 19821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	47895	X	33777	-0-	-14118 B	-0-	1475	1	28801	3	N	3183	3201	0			393
							3501	9									
01	29440	X	29440	-0-	-0- B	-0-	912	1	26256	3	N	2065	2257	0			201
							2272	9									
02	30885	X	30882	-0-	-3 B	-0-	702	1	27134	3	N	2769	2620	0			350
							3046	9									
03	34851	X	34848	-0-	-3 B	-0-	908	1	30702	3	N	2944	2862	0			432
							3238	9									
*04	34230	X	34230	-0-	-0- B	-0-	935	1	30176	3	N	2835	2882	0			385
							3119	9									
*05	34254	X	34254	-0-	-0- B	-0-	1043	1	30583	3	N	2389	2362	0			412
							2628	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
RUNGE 2 WELL #: A 4H RRCID -> 281480 COMPL. DATE 11/18/2015 TOTAL DEPTH 13620 PERF.14126 - 20013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	22196	X	17972	-0-	-4224	B	-0-	826	1	16131	3	N	923	929	0			114
								1015	9									
01	19313	X	10805	-0-	-8508	B	-0-	354	1	10195	3	N	233	324	0			23
								256	9									
02	17444	X	17028	-0-	-416	B	-0-	428	1	16564	3	N	33	52	0			4
								36	9									
03	19375	X	19375	-0-	-0-	B	-0-	556	1	18810	3	N	8	11	0			1
								9	9									
*04	17370	X	16568	-0-	-802	B	-0-	483	1	15568	3	N	470	407	0			64
								517	9									
05	18848	X	11879	-0-	-6969	B	-0-	371	1	10888	3	N	564	531	0			97
								620	9									

RUNGE 2 (SL) WELL #: A 2H RRCID -> 281630 COMPL. DATE 11/18/2015 TOTAL DEPTH 13639 PERF.14142 - 19712

12	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

TEAL OPERATING, LLC 840879
HOERMANN UNIT WELL #: 1H RRCID -> 270400 COMPL. DATE 05/03/2013 TOTAL DEPTH 12525 PERF.12880 - 17094

12	10292	X	10292	-0-	-0-	B	-0-	2023	2	7628	5	N	583	525	1			423
								641	9									
01	14726	X	14726	-0-	-0-	B	-0-	4611	2	9470	5	N	586	523	1			486
								645	9									
02	13215	X	13215	-0-	-0-	B	-0-	4238	2	8435	5	N	493	382	1			597
								542	9									
03	14732	X	14732	-0-	-0-	B	-0-	5178	2	8970	5	N	531	539	1			589
								584	9									
04	13740	X	13740	-0-	-0-	B	-0-	1956	2	11264	5	N	473	347	1			715
								520	9									
*05	13320	X	13320	-0-	-0-	B	-0-	1554	2	11217	5	N	499	716	1			498
								549	9									

LANGHOFF UNIT A WELL #: 1H RRCID -> 271117 COMPL. DATE 02/17/2013 TOTAL DEPTH 13009 PERF.13188 - 19648

12	13634	X	13634	-0-	-0-	B	-0-	2039	2	10895	5	N	636	745	1			1
								700	9									
01	13537	X	13537	-0-	-0-	B	-0-	2589	2	10369	5	N	526	365	1			162
								579	9									
02	10641	X	10641	-0-	-0-	B	-0-	2628	2	7500	5	N	466	357	1			271
								513	9									
03	15019	X	15019	-0-	-0-	B	-0-	4550	2	9920	5	N	499	688	1			82
								549	9									
04	14417	X	14417	-0-	-0-	B	-0-	4279	2	9442	5	N	633	715	1			-0-
								696	9									
*05	13164	X	13164	-0-	-0-	B	-0-	2546	2	10115	5	N	457	347	1			110
								503	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
LOOS UNIT WELL #: 1H RRCID -> 271118 COMPL. DATE 05/10/2013 TOTAL DEPTH 12435 PERF.12850 - 18412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10319	X	10319	-0-	-0- B	-0-	2073	2	7741	5	Y	459	581	1			162
							505	9									
01	8422	X	8422	-0-	-0- B	-0-	2139	2	5788	5	Y	450	389	1			223
							495	9									
02	9106	X	9106	-0-	-0- B	-0-	1927	2	6722	5	Y	415	382	1			256
							457	9									
03	13231	X	13231	-0-	-0- B	-0-	2297	2	10440	5	Y	449	454	1			251
							494	9									
04	13141	X	13141	-0-	-0- B	-0-	1791	2	10877	5	Y	430	550	1			131
							473	9									
*05	13756	X	13756	-0-	-0- B	-0-	1790	2	11469	5	Y	452	435	1			148
							497	9									

JANAK WELL #: 1H RRCID -> 271124 COMPL. DATE 06/03/2013 TOTAL DEPTH 12722 PERF.13080 - 17682

12	1395	N	971	-0-	-424 B	-0-	765	2	206	9	N	187					360
01	1364	N	1354	-0-	-10 B	-0-	1077	2	277	9	N	252	347	1			265
02	2334	N	2334	-0-	-0- B	-0-	2040	2	294	9	N	267	175	1			357
03	1473	N	1473	-0-	-0- B	-0-	1249	2	224	9	N	204	355	1			206
04	1617	N	1617	-0-	-0- B	-0-	1324	2	293	9	N	266	174	1			298
05	2573	N	1516	-0-	-1057 B	-0-	1309	2	207	9	N	188	202	1			284

CHUMCHAL UNIT WELL #: 1H RRCID -> 271347 COMPL. DATE 05/10/2013 TOTAL DEPTH 12534 PERF.12846 - 17170

12	9363	X	9363	-0-	-0- B	-0-	1596	2	7191	5	Y	524	547	1			264
							576	9									
01	8956	X	8956	-0-	-0- B	-0-	2081	2	6305	5	Y	518	366	1			416
							570	9									
02	9490	X	9490	-0-	-0- B	-0-	1412	2	7585	5	Y	448	360	1			504
							493	9									
03	14503	X	14503	-0-	-0- B	-0-	1653	2	12304	5	Y	496	428	1			572
							546	9									
04	13218	X	13218	-0-	-0- B	-0-	1396	2	11279	5	Y	494	518	1			548
							543	9									
*05	13160	X	13160	-0-	-0- B	-0-	1762	2	10860	5	Y	489	410	1			627
							538	9									

BOENING UNIT WELL #: 1H RRCID -> 271613 COMPL. DATE 01/19/2014 TOTAL DEPTH 12631 PERF.13105 - 16908

12	12339	X	12339	-0-	-0- B	-0-	4279	2	7320	5	Y	673	792	1			-0-
							740	9									
01	14919	X	14919	-0-	-0- B	-0-	5146	2	9001	5	Y	702	701	1			1
							772	9									
02	14987	X	14987	-0-	-0- B	-0-	4790	2	9487	5	Y	645	480	1			166
							710	9									
03	15534	X	15534	-0-	-0- B	-0-	5858	2	8873	5	Y	730	777	1			119
							803	9									
04	14672	X	14672	-0-	-0- B	-0-	5832	2	8108	5	Y	665	739	1			45
							732	9									
*05	15407	X	15407	-0-	-0- B	-0-	4099	2	10617	5	Y	628	563	1			110
							691	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
RATHKAMP UNIT WELL #: 2H RRCID -> 271614 COMPL. DATE 01/18/2014 TOTAL DEPTH 12609 PERF.13103 - 17376

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8710	X	8710	-0-		-0-	B	-0-		1989	2	6057	5	Y	604	734	1			1
										664	9									
01	10616	X	10616	-0-		-0-	B	-0-		1712	2	8189	5	Y	650	650	1			1
										715	9									
02	10110	X	10110	-0-		-0-	B	-0-		1949	2	7535	5	Y	569	445	1			125
										626	9									
03	15686	X	15686	-0-		-0-	B	-0-		2324	2	12636	5	Y	660	720	1			65
										726	9									
04	15093	X	15093	-0-		-0-	B	-0-		3656	2	10755	5	Y	620	685	1			-0-
										682	9									
*05	18814	X	18814	-0-		-0-	B	-0-		3843	2	14341	5	Y	573	522	1			51
										630	9									

GERDES UNIT WELL #: 1H RRCID -> 271792 COMPL. DATE 08/03/2013 TOTAL DEPTH 12747 PERF.12807 - 17409

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12128	X	12128	-0-		-0-	B	-0-		4342	2	6898	5	N	807	737	1			275
										888	9									
01	14092	X	14092	-0-		-0-	B	-0-		4503	2	8607	5	N	893	548	1			620
										982	9									
02	14480	X	14480	-0-		-0-	B	-0-		5149	2	8568	5	N	694	712	1			602
										763	9									
03	14858	X	14858	-0-		-0-	B	-0-		4503	2	9563	5	N	720	548	1			774
										792	9									
04	13646	X	13646	-0-		-0-	B	-0-		2894	2	9980	5	N	702	896	1			580
										772	9									
*05	13915	X	13915	-0-		-0-	B	-0-		3127	2	9961	5	N	752	906	1			426
										827	9									

GERDES UNIT WELL #: 2H RRCID -> 272177 COMPL. DATE 03/16/2014 TOTAL DEPTH 12592 PERF.13025 - 17105

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12980	X	12980	-0-		-0-	B	-0-		2079	2	10323	5	N	525	562	1			225
										578	9									
01	12972	X	12972	-0-		-0-	B	-0-		2500	2	9898	5	N	522	354	1			393
										574	9									
02	12772	X	12772	-0-		-0-	B	-0-		2163	2	10124	5	N	441	359	1			475
										485	9									
03	14477	X	14477	-0-		-0-	B	-0-		2480	2	11470	5	N	479	368	1			586
										527	9									
04	13659	X	13659	-0-		-0-	B	-0-		2367	2	10785	5	N	461	550	1			497
										507	9									
*05	12688	X	12688	-0-		-0-	B	-0-		1186	2	10966	5	N	487	686	1			298
										536	9									

KAISER UNIT WELL #: 1H RRCID -> 272179 COMPL. DATE 03/30/2014 TOTAL DEPTH 13125 PERF.13240 - 18201

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	15160	X	15160	-0-		-0-	B	-0-		5247	2	9425	5	Y	444	520	1			1
										488	9									
01	15139	X	15139	-0-		-0-	B	-0-		5078	2	9520	5	Y	492	299	1			194
										541	9									
02	12655	X	12655	-0-		-0-	B	-0-		4050	2	8036	5	Y	517	664	1			47
										569	9									
03	14447	X	14447	-0-		-0-	B	-0-		4935	2	8953	5	Y	508	533	1			22
										559	9									
04	12404	X	12404	-0-		-0-	B	-0-		4258	2	7629	5	Y	470	361	1			131
										517	9									
*05	11215	X	11215	-0-		-0-	B	-0-		2245	2	8443	5	Y	479	375	1			235
										527	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
FIELDS UNIT WELL #: 1H RRCID -> 272180 COMPL. DATE 03/14/2014 TOTAL DEPTH 12807 PERF.13065 - 16358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12636	X	12636	-0-	-0- B	-0-	4326	2	7823	5	Y	443	327	1			212
							487	9									
01	11326	X	11326	-0-	-0- B	-0-	3853	2	7040	5	Y	394	324	1			282
							433	9									
02	12416	X	12416	-0-	-0- B	-0-	3112	2	8897	5	Y	370	524	1			128
							407	9									
03	11784	X	11784	-0-	-0- B	-0-	3573	2	7807	5	Y	367	394	1			101
							404	9									
04	15153	X	15153	-0-	-0- B	-0-	3663	2	11083	5	Y	370	393	1			78
							407	9									
*05	13886	X	13886	-0-	-0- B	-0-	3888	2	9552	5	Y	405	402	1			81
							446	9									

MACHICEK UNIT WELL #: 1H RRCID -> 272419 COMPL. DATE 05/18/2014 TOTAL DEPTH 13085 PERF.13421 - 17982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9702	X	9702	-0-	-0- B	-0-	3347	2	6021	5	N	304	358	1			343
							334	9									
01	4904	X	4904	-0-	-0- B	-0-	2594	2	2088	5	N	202	170	1			375
							222	9									
02	6545	X	6545	-0-	-0- B	-0-	1913	2	4170	5	N	420	355	1			440
							462	9									
03	7703	X	7703	-0-	-0- B	-0-	1434	2	5903	5	N	333	553	1			220
							366	9									
04	6798	X	6798	-0-	-0- B	-0-	2431	2	4038	5	N	299	357	1			162
							329	9									
*05	7568	X	7568	-0-	-0- B	-0-	3031	2	4181	5	N	324	182	1			304
							356	9									

FIELDS UNIT WELL #: 2H RRCID -> 272432 COMPL. DATE 02/07/2014 TOTAL DEPTH 13116 PERF.13083 - 17444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11409	X	11409	-0-	-0- B	-0-	3380	2	7693	5	Y	305	275	1			48
							336	9									
01	13059	X	13059	-0-	-0- B	-0-	3594	2	9041	5	Y	385	272	1			161
							424	9									
02	13655	X	13655	-0-	-0- B	-0-	3070	2	10175	5	Y	373	440	1			94
							410	9									
03	11980	X	11980	-0-	-0- B	-0-	3252	2	8278	5	Y	409	330	1			173
							450	9									
04	15549	X	15549	-0-	-0- B	-0-	2983	2	12153	5	Y	375	330	1			218
							413	9									
*05	13105	X	13105	-0-	-0- B	-0-	2831	2	9880	5	Y	358	338	1			238
							394	9									

KAISER UNIT WELL #: 5H RRCID -> 272596 COMPL. DATE 09/08/2014 TOTAL DEPTH 13239 PERF.13162 - 19591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9269	X	7125	-0-	-2144 B	-0-	6388	2	737	9	Y	670	618	1			284
01	9269	X	6567	-0-	-2702 B	-0-	5920	2	647	9	Y	588	475	1			397
02	8372	X	5570	-0-	-2802 B	-0-	5097	2	473	9	Y	430	678	1			149
03	8959	X	5996	-0-	-2963 B	-0-	5458	2	538	9	Y	489	531	1			107
04	7260	X	5991	-0-	-1269 B	-0-	5412	2	579	9	Y	526	633	1			-0-
05	7254	X	6222	-0-	-1032 B	-0-	5542	2	680	9	Y	618	618	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
JANAK WELL #: 5H RRCID -> 272780 COMPL. DATE 07/14/2014 TOTAL DEPTH 12786 PERF.13557 - 18037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14112	X	14112	-0-	-0- B	-0-	4901	2	8647	5	Y	513	478	1			169
							564	9									
01	13934	X	13934	-0-	-0- B	-0-	4869	2	8526	5	Y	490	375	1			284
							539	9									
02	11977	X	11977	-0-	-0- B	-0-	4015	2	7498	5	Y	422	535	1			171
							464	9									
03	15126	X	15126	-0-	-0- B	-0-	4500	2	10106	5	Y	473	419	1			225
							520	9									
04	14801	X	14801	-0-	-0- B	-0-	4555	2	9677	5	Y	517	499	1			243
							569	9									
*05	14245	X	14245	-0-	-0- B	-0-	4698	2	9082	5	Y	423	492	1			174
							465	9									

JANAK UNIT WELL #: 3H RRCID -> 273210 COMPL. DATE 09/05/2014 TOTAL DEPTH 12713 PERF.13167 - 19088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10995	X	10995	-0-	-0- B	-0-	2664	2	7751	5	Y	527	489	1			208
							580	9									
01	12691	X	12691	-0-	-0- B	-0-	5509	2	6631	5	Y	501	383	1			326
							551	9									
02	10752	X	8944	-0-	-1808 B	-0-	1068	2	7414	5	Y	420	547	1			199
							462	9									
03	11904	X	9913	-0-	-1991 B	-0-	1224	2	8120	5	Y	517	428	1			288
							569	9									
04	12379	X	12379	-0-	-0- B	-0-	1335	2	10490	5	Y	504	511	1			281
							554	9									
*05	12641	X	12641	-0-	-0- B	-0-	3077	2	9058	5	Y	460	504	1			237
							506	9									

JANAK UNIT WELL #: 4H RRCID -> 273528 COMPL. DATE 07/13/2014 TOTAL DEPTH 12705 PERF.13336 - 19497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14373	X	14373	-0-	-0- B	-0-	4499	2	9262	5	Y	556	593	1			290
							612	9									
01	14589	X	14589	-0-	-0- B	-0-	4873	2	9026	5	Y	627	465	1			452
							690	9									
02	11359	X	11359	-0-	-0- B	-0-	3748	2	6987	5	Y	567	663	1			356
							624	9									
03	13069	X	13069	-0-	-0- B	-0-	4398	2	7992	5	Y	617	519	1			454
							679	9									
04	12640	X	12640	-0-	-0- B	-0-	3969	2	8047	5	Y	567	619	1			402
							624	9									
*05	12902	X	12902	-0-	-0- B	-0-	4368	2	7976	5	Y	507	609	1			300
							558	9									

LANGLEY UNIT WELL #: 1H RRCID -> 273529 COMPL. DATE 03/15/2014 TOTAL DEPTH 13171 PERF.14096 - 19975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8935	X	8935	-0-	-0- B	-0-	8332	2	71	4	N	484	545	1			217
							532	9									
01	8574	X	8574	-0-	-0- B	-0-	7974	2	183	4	N	379	371	1			225
							417	9									
02	8938	X	8938	-0-	-0- B	-0-	8375	2	104	4	N	417	181	1			461
							459	9									
03	8430	X	8430	-0-	-0- B	-0-	7862	1	1	4	N	515	549	1			427
							567	9									
04	8310	X	8138	-0-	-172 B	-0-	7670	2	6	4	N	420	360	1			487
							462	9									
05	9889	X	7286	-0-	-2603 B	-0-	6808	2	21	4	N	415	531	1			371
							457	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
POTH UNIT WELL #: 1H RRCID -> 274460 COMPL. DATE 10/11/2014 TOTAL DEPTH 13106 PERF.13448 - 18793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
12	11749	X	10131	-0-	-1618 B	-0-	9192	2	939	9	N	854	739	1		375
01	11749	X	9924	-0-	-1825 B	-0-	8954	2	970	9	N	882	546	1		711
02	10612	X	9194	-0-	-1418 B	-0-	8429	2	765	9	N	695	723	1		683
03	11346	X	9948	-0-	-1398 B	-0-	9113	2	835	9	N	759	1072	1		370
04	9960	X	7430	-0-	-2530 B	-0-	6664	2	766	9	N	696	543	1		523
05	9951	X	8316	-0-	-1635 B	-0-	7568	5	748	9	N	680	863	1		340

KAISER UNIT WELL #: 4H RRCID -> 274666 COMPL. DATE 09/06/2014 TOTAL DEPTH 13329 PERF.13253 - 20196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
12	7532	X	7532	-0-	-0- B	-0-	6836	2	696	9	Y	633	678	1		-0-
01	7409	X	7217	-0-	-192 B	-0-	6544	2	673	9	Y	612	432	1		180
02	6692	X	6357	-0-	-335 B	-0-	5818	2	539	9	Y	490	616	1		54
03	7192	X	6654	-0-	-538 B	-0-	6056	2	598	9	Y	544	482	1		116
04	7973	X	7973	-0-	-0- B	-0-	7405	2	568	9	Y	516	575	1		57
*05	7331	X	7331	-0-	-0- B	-0-	3768	2	3003	5	Y	509	566	1		-0-
							560	9								

FIELDS UNIT WELL #: 3H RRCID -> 274668 COMPL. DATE 06/17/2014 TOTAL DEPTH 12828 PERF.13321 - 16682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
12	4079	X	4079	-0-	-0- B	-0-	2177	2	1750	5	Y	138	204	1		22
							152	9								
01	3348	X	2864	-0-	-484 B	-0-	2649	2	215	9	Y	195	216	1		1
02	13952	X	13952	-0-	-0- B	-0-	6152	2	6623	5	Y	1070	720	1		351
							1177	9								
03	16369	X	16369	-0-	-0- B	-0-	3897	2	11756	5	Y	651	368	1		634
							716	9								
04	11514	X	11514	-0-	-0- B	-0-	3487	2	7419	5	Y	553	372	1		815
							608	9								
*05	12229	X	12229	-0-	-0- B	-0-	4274	2	5747	5	Y	2007	2822	1		-0-
							2208	9								

FIELDS UNIT WELL #: 4H RRCID -> 274669 COMPL. DATE 06/17/2014 TOTAL DEPTH 12834 PERF.13327 - 17481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
12	9728	X	9728	-0-	-0- B	-0-	2304	2	7126	5	Y	271	276	1		394
							298	9								
01	11024	X	11024	-0-	-0- B	-0-	3184	2	7367	5	Y	430	292	1		532
							473	9								
02	10001	X	10001	-0-	-0- B	-0-	2444	2	7017	5	Y	491	974	1		49
							540	9								
03	13512	X	13512	-0-	-0- B	-0-	3201	2	9815	5	Y	451	498	1		2
							496	9								
04	9050	X	9050	-0-	-0- B	-0-	2826	2	5672	5	Y	502	504	1		-0-
							552	9								
*05	12806	X	12806	-0-	-0- B	-0-	2935	2	5670	5	Y	3819	3819	1		-0-
							4201	9								

ADAMEK UNIT WELL #: 1H RRCID -> 274673 COMPL. DATE 06/22/2014 TOTAL DEPTH 13256 PERF.17911 - 18862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
12	3034	N	3034	-0-	-0- B	-0-	1163	2	1772	5	Y	90	25	1		127
							99	9								
01	7310	X	7310	-0-	-0- B	-0-	1004	2	6165	5	Y	128	27	1		228
							141	9								
02	3011	X	3011	-0-	-0- B	-0-	700	2	2252	5	Y	54	89	1		193
							59	9								
03	2883	X	-0-	-0-	-2883 B	-0-					Y	-0-	46	1		147
04	2790	X	-0-	-0-	-2790 B	-0-					Y	130	176	1		101
05	2883	X	-0-	-0-	-2883 B	-0-					Y	-0-				101

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
CHUMCHAL UNIT WELL #: 3H RRCID -> 275079 COMPL. DATE 08/01/2014 TOTAL DEPTH 12629 PERF.12749 - 16750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10402	X	10402	-0-	-0- B	-0-	5015	2	4401	5	Y	896	960	1			713
							986	9									
01	12666	X	12666	-0-	-0- B	-0-	5114	2	6512	5	Y	945	731	1			927
							1040	9									
02	12750	X	12750	-0-	-0- B	-0-	4869	2	7017	5	Y	785	543	1			1169
							864	9									
03	16370	X	16370	-0-	-0- B	-0-	5930	2	9470	5	Y	882	1146	1			905
							970	9									
04	17073	X	17073	-0-	-0- B	-0-	5720	2	10430	5	Y	839	1141	1			603
							923	9									
*05	14650	X	14650	-0-	-0- B	-0-	3184	2	10580	5	Y	805	581	1			827
							886	9									

GERDES UNIT WELL #: 3H RRCID -> 275125 COMPL. DATE 10/22/2014 TOTAL DEPTH 12529 PERF.12954 - 17339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12321	X	12321	-0-	-0- B	-0-	1961	2	9232	5	Y	1025	1229	1			110
							1128	9									
01	13837	X	13837	-0-	-0- B	-0-	2478	2	10227	5	Y	1029	769	1			370
							1132	9									
02	11722	X	11722	-0-	-0- B	-0-	2422	2	8359	5	Y	855	842	1			383
							941	9									
03	12725	X	12725	-0-	-0- B	-0-	2564	2	9145	5	Y	924	1094	1			213
							1016	9									
04	14372	X	14372	-0-	-0- B	-0-	2184	2	11208	5	Y	891	1090	1			14
							980	9									
*05	13805	X	13805	-0-	-0- B	-0-	1768	2	10959	5	Y	980	994	1			-0-
							1078	9									

GERDES UNIT WELL #: 4H RRCID -> 275126 COMPL. DATE 10/25/2014 TOTAL DEPTH 12539 PERF.13194 - 17891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13629	X	13629	-0-	-0- B	-0-	5069	2	6977	5	Y	1439	1439	1			1
							1583	9									
01	17390	X	17390	-0-	-0- B	-0-	5813	2	10422	5	Y	1050	900	1			151
							1155	9									
02	15329	X	15329	-0-	-0- B	-0-	4630	2	9639	5	Y	964	985	1			130
							1060	9									
03	16900	X	16900	-0-	-0- B	-0-	5028	2	10607	5	Y	1150	1280	1			-0-
							1265	9									
04	17476	X	17476	-0-	-0- B	-0-	4603	2	11469	5	Y	1276	1276	1			-0-
							1404	9									
*05	17557	X	17557	-0-	-0- B	-0-	4826	2	11451	5	Y	1164	1164	1			-0-
							1280	9									

LANGHOFF UNIT A WELL #: 3H RRCID -> 275165 COMPL. DATE 10/08/2014 TOTAL DEPTH 13073 PERF.13340 - 16435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7476	X	7476	-0-	-0- B	-0-	1494	2	5694	5	Y	262	80	1			547
							288	9									
01	10856	X	10856	-0-	-0- B	-0-	1745	2	8823	5	Y	262	83	1			726
							288	9									
02	8369	X	8369	-0-	-0- B	-0-	90	2	8068	5	Y	192	78	1			840
							211	9									
03	10965	X	10965	-0-	-0- B	-0-	10705	2	260	9	Y	236	128	1			948
04	9253	X	9253	-0-	-0- B	-0-	9035	5	218	9	Y	198	173	1			973
*05	7987	X	7987	-0-	-0- B	-0-	17	2	7732	5	Y	216					1189
							238	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
RATHKAMP UNIT WELL #: 3H RRCID -> 275166 COMPL. DATE 10/09/2014 TOTAL DEPTH 13082 PERF.13197 - 17006

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14755	X	14755	-0-		-0-	B	-0-		5634	2	8331	5	Y	718	535	1			474
										790	9									
01	14117	X	14117	-0-		-0-	B	-0-		4603	2	8733	5	Y	710	552	1			632
										781	9									
02	17815	X	17815	-0-		-0-	B	-0-		7498	2	9565	5	Y	684	517	1			799
										752	9									
03	16783	X	16783	-0-		-0-	B	-0-		7308	2	8775	5	Y	636	852	1			583
										700	9									
04	18274	X	18274	-0-		-0-	B	-0-		5672	2	11925	5	Y	615	536	1			662
										677	9									
*05	17637	X	17637	-0-		-0-	B	-0-		5576	2	11369	5	Y	629	448	1			843
										692	9									

LANGHOFF UNIT A WELL #: 2H RRCID -> 275763 COMPL. DATE 02/03/2015 TOTAL DEPTH 12614 PERF.13172 - 17823

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12519	X	12519	-0-		-0-	B	-0-		4625	2	6539	5	Y	1232	858	1			947
										1355	9									
01	15421	X	15421	-0-		-0-	B	-0-		5332	2	8734	5	Y	1232	886	1			1293
										1355	9									
02	16057	X	16057	-0-		-0-	B	-0-		5825	2	9009	5	Y	1112	829	1			1576
										1223	9									
03	17598	X	17598	-0-		-0-	B	-0-		6290	2	10077	5	Y	1119	1366	1			1329
										1231	9									
04	16556	X	16556	-0-		-0-	B	-0-		5599	2	9765	5	Y	1084	944	1			1469
										1192	9									
*05	17416	X	17416	-0-		-0-	B	-0-		5981	2	10271	5	Y	1058	676	1			1851
										1164	9									

CHUMCHAL UNIT WELL #: 4H RRCID -> 275764 COMPL. DATE 01/10/2015 TOTAL DEPTH 12742 PERF.13236 - 17015

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9887	X	9887	-0-		-0-	B	-0-		3441	2	5718	5	N	662	731	1			321
										728	9									
01	12114	X	12114	-0-		-0-	B	-0-		3127	2	8237	5	N	682	726	1			277
										750	9									
02	9933	X	9933	-0-		-0-	B	-0-		2178	2	7128	5	N	570	555	1			292
										627	9									
03	11674	X	11674	-0-		-0-	B	-0-		2639	2	8341	5	N	631	557	1			366
										694	9									
04	11757	X	11757	-0-		-0-	B	-0-		2128	2	8978	5	N	592	544	1			414
										651	9									
*05	12268	X	12268	-0-		-0-	B	-0-		3237	2	8359	5	N	611	691	1			334
										672	9									

RATHKAMP UNIT WELL #: 1H RRCID -> 276090 COMPL. DATE 02/06/2015 TOTAL DEPTH 12624 PERF.13092 - 18255

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11286	X	11286	-0-		-0-	B	-0-		7097	2	2972	5	Y	1106	1106	1			-0-
										1217	9									
01	13844	X	13844	-0-		-0-	B	-0-		4425	2	8163	5	Y	1142	1142	1			-0-
										1256	9									
02	16071	X	16071	-0-		-0-	B	-0-		5932	2	8961	5	Y	1071	1070	1			1
										1178	9									
03	18666	X	18666	-0-		-0-	B	-0-		6571	2	10158	5	Y	1761	1762	1			-0-
										1937	9									
04	16701	X	16701	-0-		-0-	B	-0-		6511	2	9366	5	Y	749	652	1			97
										824	9									
05	15655	X	14173	-0-		-1482	B	-0-		2540	2	10219	5	Y	1285	1382	1			-0-
										1414	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
HOERMANN UNIT WELL #: 2H RRCID -> 276210 COMPL. DATE 01/09/2015 TOTAL DEPTH 12738 PERF.13178 - 17774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8590	X	8590	-0-	-0-	B	-0-	7398	5	1192	9	N	1084	1266	1			320
01	10838	X	10838	-0-	-0-	B	-0-	2591	2	6843	5	N	1276	1254	1			342
								1404	9									
02	10837	X	10837	-0-	-0-	B	-0-	2096	2	7638	5	N	1003	918	1			427
								1103	9									
03	14799	X	14799	-0-	-0-	B	-0-	4048	2	9740	5	N	919	896	1			450
								1011	9									
04	12601	X	12601	-0-	-0-	B	-0-	3027	2	8498	5	N	978	1056	1			372
								1076	9									
05	11997	X	11485	-0-	-512	B	-0-	3208	2	7239	5	N	944	704	1			612
								1038	9									

LOOS UNIT WELL #: 2H RRCID -> 276275 COMPL. DATE 01/24/2015 TOTAL DEPTH 12673 PERF.13190 - 18081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10198	X	10198	-0-	-0-	B	-0-	3427	2	6032	5	N	672	548	1			325
								739	9									
01	9510	X	9510	-0-	-0-	B	-0-	3106	2	5617	5	N	715	715	1			325
								787	9									
02	11958	X	11958	-0-	-0-	B	-0-	2908	2	8428	5	N	565	558	1			332
								622	9									
03	10780	X	10780	-0-	-0-	B	-0-	3406	2	6680	5	N	631	547	1			416
								694	9									
04	13247	X	13247	-0-	-0-	B	-0-	2611	2	10065	5	N	519	679	1			256
								571	9									
*05	14451	X	14451	-0-	-0-	B	-0-	2877	2	10936	5	N	580	526	1			310
								638	9									

LOOS UNIT WELL #: 8H RRCID -> 276293 COMPL. DATE 10/10/2014 TOTAL DEPTH 12638 PERF.12782 - 16067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8530	X	8530	-0-	-0-	B	-0-	1805	2	6133	5	N	538	546	1			151
								592	9									
01	10826	X	10826	-0-	-0-	B	-0-	1935	2	8268	5	N	566	535	1			182
								623	9									
02	11017	X	11017	-0-	-0-	B	-0-	1991	2	8517	5	N	463	366	1			279
								509	9									
03	12013	X	12013	-0-	-0-	B	-0-	2027	2	9432	5	N	504	525	1			258
								554	9									
04	12864	X	12864	-0-	-0-	B	-0-	1120	2	11297	5	N	406	359	1			305
								447	9									
*05	12456	X	12456	-0-	-0-	B	-0-	10309	2	1729	5	N	380	359	1			326
								418	9									

CHUMCHAL UNIT WELL #: 2H RRCID -> 276301 COMPL. DATE 08/01/2014 TOTAL DEPTH 12661 PERF.12754 - 17139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10354	X	10354	-0-	-0-	B	-0-	2751	2	6965	5	Y	580	692	1			416
								638	9									
01	13090	X	13090	-0-	-0-	B	-0-	3459	2	8941	5	Y	627	527	1			516
								690	9									
02	11706	X	11706	-0-	-0-	B	-0-	3117	2	7971	5	Y	562	391	1			687
								618	9									
03	13830	X	13830	-0-	-0-	B	-0-	3622	2	9512	5	Y	633	826	1			494
								696	9									
04	13478	X	13478	-0-	-0-	B	-0-	3476	2	9357	5	Y	586	823	1			257
								645	9									
*05	12298	X	12298	-0-	-0-	B	-0-	2414	2	9217	5	Y	606	419	1			444
								667	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
LANGHOFF UNIT A WELL #: 4H RRCID -> 276302 COMPL. DATE 01/19/2015 TOTAL DEPTH 13036 PERF.12944 - 18641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14401	X	14401	-0-	-0-	B	-0-	7331	2	5971	5	Y	999	799	1			855
								1099	9									
01	14863	X	14863	-0-	-0-	B	-0-	6555	2	7257	5	Y	955	500	1			1310
								1051	9									
02	16927	X	16927	-0-	-0-	B	-0-	6332	2	9640	5	Y	868	547	1			1631
								955	9									
03	17870	X	17870	-0-	-0-	B	-0-	6414	2	10452	5	Y	913	711	1			1833
								1004	9									
04	16516	X	16516	-0-	-0-	B	-0-	5668	2	9988	5	Y	782	708	1			1907
								860	9									
05	17670	X	16351	-0-	-1319	B	-0-	5657	2	9802	5	Y	811	646	1			2072
								892	9									

LOOS UNIT WELL #: 3H RRCID -> 276303 COMPL. DATE 01/25/2015 TOTAL DEPTH 12711 PERF.13150 - 17092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8431	X	8431	-0-	-0-	B	-0-	3158	2	4556	5	N	652	542	1			382
								717	9									
01	9389	X	9389	-0-	-0-	B	-0-	4822	2	3905	5	N	602	720	1			264
								662	9									
02	14157	X	14157	-0-	-0-	B	-0-	2925	2	10659	5	N	521	563	1			222
								573	9									
03	12599	X	12599	-0-	-0-	B	-0-	3142	2	8908	5	N	499	357	1			364
								549	9									
04	10663	X	10663	-0-	-0-	B	-0-	1022	2	9424	5	N	197	340	1			221
								217	9									
05	8742	X	7008	-0-	-1734	B	-0-	6972	5	36	9	N	33					254

RATHKAMP UNIT WELL #: 4H RRCID -> 276304 COMPL. DATE 02/18/2015 TOTAL DEPTH 13014 PERF.13343 - 17252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10766	X	10766	-0-	-0-	B	-0-	4261	2	5969	5	Y	487	528	1			-0-
								536	9									
01	11665	X	11665	-0-	-0-	B	-0-	2991	2	8159	5	Y	468	468	1			-0-
								515	9									
02	11210	X	11210	-0-	-0-	B	-0-	1709	2	9116	5	Y	350	320	1			30
								385	9									
03	13922	X	13922	-0-	-0-	B	-0-	4322	2	9062	5	Y	489	519	1			-0-
								538	9									
04	15589	X	15589	-0-	-0-	B	-0-	3911	2	11135	5	Y	494	494	1			-0-
								543	9									
*05	16449	X	16449	-0-	-0-	B	-0-	4302	2	11723	5	Y	385	376	1			9
								424	9									

BOENING UNIT WELL #: 2H RRCID -> 276331 COMPL. DATE 02/15/2015 TOTAL DEPTH 13028 PERF.12947 - 16625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14762	X	14762	-0-	-0-	B	-0-	8621	2	4820	5	Y	1201	1222	1			416
								1321	9									
01	15791	X	15791	-0-	-0-	B	-0-	3777	2	10598	5	Y	1287	1082	1			621
								1416	9									
02	14780	X	14780	-0-	-0-	B	-0-	5907	2	7693	5	Y	1073	740	1			954
								1180	9									
03	19411	X	19411	-0-	-0-	B	-0-	9039	2	9002	5	Y	1245	1199	1			1000
								1370	9									
04	20768	X	20768	-0-	-0-	B	-0-	8943	2	10592	5	Y	1121	1141	1			980
								1233	9									
*05	21683	X	21683	-0-	-0-	B	-0-	9712	2	10786	5	Y	1077	869	1			1188
								1185	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
COLLE UNIT WELL #: 1H RRCID -> 276648 COMPL. DATE 01/07/2015 TOTAL DEPTH 13052 PERF.13572 - 18663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11005	X	8673	-0-	-2332 B	-0-	7379	2	1294	9	N	1176	1113	1			452
01	10726	X	8135	-0-	-2591 B	-0-	6905	2	1230	9	N	1118	885	1			685
02	9688	X	7831	-0-	-1857 B	-0-	6788	2	1043	9	N	948	907	1			726
03	10385	X	9024	-0-	-1361 B	-0-	7898	2	1126	9	N	1024	911	1			839
04	8850	X	8148	-0-	-702 B	-0-	7024	2	1124	9	N	1022	1248	1			613
05	8835	X	8403	-0-	-432 B	-0-	7291	2	1112	9	N	1011	1057	1			567

DIAL (FRIO 2230) 24525 115 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RILEY EXPLORATION OPG CO, LLC 712153
HAMMAN-ANDERSON WELL #: 1 RRCID -> 208107 COMPL. DATE 02/17/2004 TOTAL DEPTH 4400 PERF. 2416 - 2424

12	14B2 EXT	NO RPT	-0-	-0-	239						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	239						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	239						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	239						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	239						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	239						N	NO RPT					-0-

DIAL (HOCKLEY 3380) 24525 150 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
OFFSPRING WELL SALVAGE 618934
PEREIRA WELL #: 2 RRCID -> 104466 COMPL. DATE 03/03/1983 TOTAL DEPTH 4410 PERF. 3354 - 3362

12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DIAMOND T (1ST. TOM LYNE) 24571 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BLUEBONNET OIL & GAS 076838
SANGER HEIRS 392 WELL #: 1UT RRCID -> 118975 COMPL. DATE 10/06/1985 TOTAL DEPTH 13218 PERF. 9620 - 9668

12	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-

SANGER HEIRS 391 WELL #: 4UT RRCID -> 119951 COMPL. DATE 01/05/1986 TOTAL DEPTH 10575 PERF. 9676 - 9720

12	0	N	-0-	-0-	-0-	-0-						N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-						N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-						N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-						N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-						N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-						N	-0-					-0-

DIAMOND T (2800) 24571 700 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BLUEBONNET OIL & GAS 076838
SANGER HEIRS 391 WELL #: 3 RRCID -> 112643 COMPL. DATE 08/28/1984 TOTAL DEPTH 3150 PERF. 2840 - 2844

12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DINERO, WEST (HOCKLEY) 24888 166 ASSOCIATED 49B CNTY: LIVE OAK
APEX ENERGY, INC. 027424
MCNEILL C WELL #: 1 RRCID -> 212347 COMPL. DATE 07/03/2003 TOTAL DEPTH 5650 PERF. 4410 - 4424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DINERO, WEST (HOCKLEY 4900) 24888 510 ASSOCIATED ONE WELL CNTY: LIVE OAK
CASKIDS OPERATING COMPANY 139584
HARKINS ESTATE WELL #: 1 RRCID -> 231909 COMPL. DATE 02/19/2005 TOTAL DEPTH 4710 PERF. 4496 - 4563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DINERO, WEST (PETTUS) 24888 664 ASSOCIATED CAPACITY CNTY: LIVE OAK
RODESSA OPERATING COMPANY 723592
MCNEILL WELL #: 2 RRCID -> 181975 COMPL. DATE N/A TOTAL DEPTH 5347 PERF. 4304 - 5026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

DINERO, W. (WILCOX 13600) 24888 830 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
CBN OPERATING CORP. 140558
MCNEIL WELL #: 1 RRCID -> 172263 COMPL. DATE 01/09/1999 TOTAL DEPTH 16580 PERF.12966 - 13326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCNEIL WELL #: 4 RRCID -> 180781 COMPL. DATE 10/25/2000 TOTAL DEPTH 17530 PERF.13268 - 13364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DINERO, WEST (YEGUA) 24888 840 ASSOCIATED ONE WELL CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
CINDY TAYLOR KRIER UNIT WELL #: 1 RRCID -> 280510 COMPL. DATE 08/25/2015 TOTAL DEPTH 5605 PERF. 5204 - 5227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DINERO, W. (YEGUA 5300) 24888 845 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
APEX ENERGY, INC. 027424
MCNEILL WELL #: G 2 RRCID -> 258804 COMPL. DATE 06/19/2010 TOTAL DEPTH 6256 PERF. 5267 - 5274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SALT CREEK PRODUCTION, INC. 744277
DOBIE HEIRS WELL #: 1 RRCID -> 117865 COMPL. DATE 02/09/1985 TOTAL DEPTH 5959 PERF. 5291 - 5299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

SUE-ANN OPERATING, L.C. 828352
MCNEILL D WELL #: 1 RRCID -> 211789 COMPL. DATE 11/01/2003 TOTAL DEPTH 5606 PERF. 5212 - 5257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	X	-0-	-0-	-651 B	-0-					N	106					133
01	651	X	-0-	-0-	-651 B	-0-					N	83	165	1			51
02	448	N	-0-	-0-	-448 B	-0-					N	94					145
03	0	N	-0-	-0-	-0- B	-0-					N	94	166	1			73
*04	501	N	501	-0-	-0- B	-0-	32 109	1 9	360	2	N	99	5	7			167
*05	617	N	617	-0-	-0- B	-0-	42 106	1 9	469	2	N	96	170	1			93

DINERO, W. (4300) 24888 860 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
CBN OPERATING CORP. 140558
PARKER, EMILY H. WELL #: 1 U RRCID -> 082789 COMPL. DATE 03/19/1979 TOTAL DEPTH 14530 PERF. 4290 - 4302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

WELDER EXPLORATION & PROD., INC. 907297
DOBIE WELL #: 3 RRCID -> 236805 COMPL. DATE 03/10/2008 TOTAL DEPTH 4912 PERF. 4360 - 4370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					75
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					75
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					75
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					75
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					75
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					75

LFW WELL #: 3 RRCID -> 257631 COMPL. DATE 07/13/2010 TOTAL DEPTH 4750 PERF. 4242 - 4244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					79
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					79
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					79
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					79
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					79
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					79

DINERO, W. (5600) 24888 890 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CBN OPERATING CORP. 140558
PARKER, EMILY H. WELL #: 1 L RRCID -> 082790 COMPL. DATE 03/19/1979 TOTAL DEPTH 14530 PERF. 5640 - 5648

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DIRKS (HOCKLEY 2700) 24950 400 ASSOCIATED ONE WELL CNTY: BEE
WEST TULETA OPERATING CORP. 910460
ROBERTS, MORRIS ET AL WELL #: 2 C RRCID -> 117177 COMPL. DATE 06/19/1985 TOTAL DEPTH 3821 PERF. 3084 - 3113

12	372 N	348	-0-	-24	-0-	37	1	311	3	N	-0-					10
01	343 N	343	-0-	-0-	-0-	33	1	310	3	N	-0-					10
02	320 N	320	-0-	-0-	-0-	43	1	277	3	N	-0-					10
03	347 N	347	-0-	-0-	-0-	45	1	302	3	N	-0-					10
04	332 N	332	-0-	-0-	-0-	48	1	284	3	N	-0-					10
05	341 N	341	-0-	-0-	-0-	53	1	288	3	N	-0-					10

DIRKS (HOCKLEY 3300) 24950 600 ASSOCIATED EXEMPT CNTY: BEE
DOUBLECHEK OPERATING 224997
DUGAT, LENA ET AL WELL #: 1A RRCID -> 132178 COMPL. DATE 06/30/1989 TOTAL DEPTH 3775 PERF. 3152 - 3158

12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST TULETA OPERATING CORP. 910460
ROBERTS, MORRIS ET AL WELL #: 2 T RRCID -> 117179 COMPL. DATE 06/19/1985 TOTAL DEPTH 3821 PERF. 3324 - 3330

12	1085 N	1043	-0-	-42	-0-	109	1	934	3	N	-0-					-0-
01	1030 N	1030	-0-	-0-	-0-	101	1	929	3	N	-0-					-0-
02	960 N	960	-0-	-0-	-0-	130	1	830	3	N	-0-					-0-
03	1054 N	1042	-0-	-12	-0-	137	1	905	3	N	-0-					-0-
04	996 N	996	-0-	-0-	-0-	143	1	853	3	N	-0-					-0-
05	1054 N	1023	-0-	-31	-0-	160	1	863	3	N	-0-					-0-

DIRKS (1850) 24950 800 NON-ASSOCIATED EXEMPT CNTY: BEE
BRITANCO, L.L.C. 093620
GINGERICH, GEORGE C. WELL #: 1D RRCID -> 190456 COMPL. DATE 09/08/1998 TOTAL DEPTH 3794 PERF. 1770 - 1775

12	327 N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
01	341 N	254	-0-	-87	-0-	254	2			N	-0-					-0-
02	336 N	182	-0-	-154	-0-	182	2			N	-0-					-0-
03	341 N	197	-0-	-144	-0-	197	2			N	-0-					-0-
04	240 N	194	-0-	-46	-0-	194	2			N	-0-					-0-
05	217 N	212	-0-	-5	-0-	212	2			N	-0-					-0-

DOLAN (HOSTETTER) 25177 400 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
DOLAN WELL #: 1A RRCID -> 102613 COMPL. DATE 05/17/1981 TOTAL DEPTH 10850 PERF.10711 - 10783

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PRASEK WELL #: 1 RRCID -> 186814 COMPL. DATE 09/24/2001 TOTAL DEPTH 11893 PERF.10685 - 10752

12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PRASEK 139 WELL #: 2 RRCID -> 198955 COMPL. DATE 06/18/2003 TOTAL DEPTH 11000 PERF.10712 - 10750

12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DOLAN (LULING SAND) 25177 410 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
PRASEK 139 WELL #: 1 RRCID -> 198382 COMPL. DATE 03/13/2003 TOTAL DEPTH 11893 PERF.10270 - 10280

12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			1
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			1
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			1
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			1
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			1
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			1

PRASEK-DOLAN UNIT 1 WELL #: 1 RRCID -> 200496 COMPL. DATE 07/12/2003 TOTAL DEPTH 11024 PERF. 9683 - 9691

12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DOUGHERTY RANCH (10350) 25846 650 NON-ASSOCIATED CAPACITY CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
DOUGHERTY PROPERTIES -C- WELL #: 1 RRCID -> 106806 COMPL. DATE 11/25/1991 TOTAL DEPTH 11596 PERF.10288 - 10312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2108	X	2069	-0-	-39	-0-	92	1	1964	2	N	12					92
							13	9									
01	2108	X	2043	-0-	-65	-0-	90	1	1924	2	N	26					118
							29	9									
02	2044	N	1774	-0-	-270	-0-	76	1	1643	2	N	50					168
							55	9									
03	2379	N	2379	-0-	-0-	-0-	106	1	2266	2	N	6	36	1			138
							7	9									
04	1980	N	1961	-0-	-19	-0-	86	1	1839	2	N	33					171
							36	9									
*05	2809	N	2809	-0-	-0-	-0-	142	1	2653	2	N	13	165	1			19
							14	9									

DREYER (VICKSBURG 3600) 26106 415 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
PREMIER MINERALS, INC. 676033
ROGER WELL #: 1R RRCID -> 191812 COMPL. DATE 08/19/2002 TOTAL DEPTH 3810 PERF. 3471 - 3475

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DREYER (2900) 26106 859 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
VANTAGE OPERATING, LLC 882608
MOSLEY WELL #: 1 RRCID -> 139459 COMPL. DATE 07/26/1991 TOTAL DEPTH 3200 PERF. 2850 - 2851

12	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
02	0 A	-0-	-0-	-0-	-0-						N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/02/2018 - P/A 02/02/18

DRY HOLLOW (11024) 26214 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
EICHHORN GAS UNIT WELL #: 1 RRCID -> 245567 COMPL. DATE 08/17/2008 TOTAL DEPTH 17000 PERF.10516 - 10529

12	620	N	581	-0-	-39	B	-0-	569	2	12	9	N	11					155
01	889	N	889	-0-	-0-	B	-0-	875	2	14	9	N	13					168
02	588	N	390	-0-	-198	B	-0-	381	2	9	9	N	8					176
03	589	N	525	-0-	-64	B	-0-	494	2	31	9	N	28	178	1			26
04	780	N	533	-0-	-247	B	-0-	508	2	25	9	N	23					49
05	434	N	422	-0-	-12	B	-0-	408	2	14	9	N	13					62

MERIT ENERGY COMPANY 561136
O.A. LAMPLEY GU 1 WELL #: 9 RRCID -> 279477 COMPL. DATE 04/01/2015 TOTAL DEPTH 16985 PERF.11016 - 11044

12	403	X	264	-0-	-139	B	-0-	11	1	231	2	N	20					22
								22	9									
01	279	X	272	-0-	-7	B	-0-	13	1	259	2	N	-0-	1	1			21
*02	285	N	285	-0-	-0-	B	-0-	12	1	256	2	N	15	7	1			29
								17	9									
*03	599	N	599	-0-	-0-	B	-0-	28	1	551	2	N	18	6	1	4	8	37
								20	9									
*04	674	N	674	-0-	-0-	B	-0-	32	1	614	2	N	25	12	1			50
								28	9									
*05	1052	N	1052	-0-	-0-	B	-0-	55	1	994	2	N	3	52	1			1
								3	9									

DRY HOLLOW (11024) //CONT.// 26214 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
O. A. LAMPLEY GU 1 WELL #: 11 RRCID -> 281464 COMPL. DATE 11/23/2015 TOTAL DEPTH 16543 PERF.10466 - 12026

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

O. A. LAMPLEY GU 1 WELL #: 7 RRCID -> 281618 COMPL. DATE 02/22/2016 TOTAL DEPTH 14120 PERF.10526 - 11464

12	SWR 10	-0-	-0-	-0-	B	26027					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	B	26027					N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	B	26027					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	B	26027					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	B	26027					N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	B	26027					N	-0-					-0-

FRANK GU WELL #: 3 RRCID -> 281641 COMPL. DATE 01/24/2016 TOTAL DEPTH 12462 PERF.10423 - 11475

12	SWR 10	4927	-0-	4927	B	4927	218 90	1 9	4619	2	N	82					128
01	SWR 10	3982	-0-	3982	B	8909	192 69	1 9	3721	2	N	63	16	1			175
*02	SWR 10	4105	-0-	4105	B	13014	183 114	1 9	3808	2	N	104	206	1			73
*03	SWR 10	4966	-0-	4966	B	17980	235 128	1 9	4603	2	N	116	91	1	18	8	80
04	SWR 10	5114	-0-	5114	B	23094	250 129	1 9	4735	2	N	117	171	1			26
05	SWR 10	5127	-0-	5127	B	28221	264 118	1 9	4745	2	N	107	51	1			82

O. A. LAMPLEY GU 1 WELL #: 6 RRCID -> 281642 COMPL. DATE 12/16/2015 TOTAL DEPTH 15360 PERF.10545 - 12088

12	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GARRETT WELL #: 2 RRCID -> 281673 COMPL. DATE 06/25/2016 TOTAL DEPTH 16600 PERF. 9190 - 11905

12	SWR 10	1929	-0-	1929	B	5861	81 127	1 9	1721	2	N	115					126
01	SWR 10	1568	-0-	1568	B	7429	76 20	1 9	1472	2	N	18	6	1			138
*02	SWR 10	1773	-0-	1773	B	9202	80 23	1 9	1670	2	N	21	11	1			148
*03	SWR 10	1844	-0-	1844	B	11046	89 11	1 9	1744	2	N	10	7	1			151
04	SWR 10	1756	-0-	1756	B	12802	87 24	1 9	1645	2	N	22	24	1			149
05	SWR 10	1919	-0-	1919	B	14721	100 29	1 9	1790	2	N	26	18	1			157

DRY HOLLOW (GILSTRAP) 26214 528 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PROLINE ENERGY RESOURCES INC 681327
ROCHELLE WELL #: 1 RRCID -> 203594 COMPL. DATE 05/20/2011 TOTAL DEPTH 15348 PERF.12316 - 13858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3231	X	3231	-0-	-0-	-0-	969	1	2262	2	N	-0-					-0-
01	2492	X	2492	-0-	-0-	-0-	676	1	1816	2	N	-0-					-0-
02	1554	X	1554	-0-	-0-	-0-	706	1	848	2	N	-0-					-0-
03	1600	X	1600	-0-	-0-	-0-	1600	2			N	-0-					-0-
04	1410	X	1333	-0-	-77	-0-	1333	2			N	-0-					-0-
05	1457	X	1333	-0-	-124	-0-	1333	2			N	-0-					-0-

ROCHELLE GAS UNIT WELL #: 9 RRCID -> 238034 COMPL. DATE 09/11/2006 TOTAL DEPTH 15057 PERF.12712 - 12748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	X	647	-0-	-531	-0-	632	1	15	2	N	-0-					-0-
01	1147	X	524	-0-	-623	-0-	440	1	84	2	N	-0-					-0-
02	848	N	848	-0-	-0-	-0-	524	1	324	2	N	-0-					-0-
03	850	N	850	-0-	-0-	-0-	850	2			N	-0-					-0-
*04	708	N	708	-0-	-0-	-0-	708	2			N	-0-					-0-
05	930	N	708	-0-	-222	-0-	708	2			N	-0-					-0-

DRY HOLLOW (RAINBOW SAND) 26214 531 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PROLINE ENERGY RESOURCES INC 681327
ROCHELLE WELL #: 2 RRCID -> 172034 COMPL. DATE 11/10/1998 TOTAL DEPTH 15608 PERF.13308 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROCHELLE WELL #: 4 RRCID -> 212420 COMPL. DATE 02/05/2012 TOTAL DEPTH 15550 PERF.12863 - 14269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DRY HOLLOW (ROCHELLE SAND) 26214 537 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
O.A. LAMPLEY GU 1 WELL #: 5 RRCID -> 171822 COMPL. DATE 02/08/2000 TOTAL DEPTH 14200 PERF.13658 - 14083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

O. A. LAMPLEY GU 1 WELL #: 7 RRCID -> 173951 COMPL. DATE 06/01/1999 TOTAL DEPTH 14120 PERF.13951 - 14055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DRY HOLLOW (ROCHELLE SAND) //CONT.// 26214 537 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
O. A. LAMPLEY GU 1 WELL #: 8 RRCID -> 175280 COMPL. DATE 01/10/2006 TOTAL DEPTH 14350 PERF.13674 - 14188

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EDWARDS GAS UNIT WELL #: 2 RRCID -> 184523 COMPL. DATE 05/16/2001 TOTAL DEPTH 15030 PERF.13774 - 13800

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O. A. LAMPLEY GAS UNIT #1 WELL #: 14 RRCID -> 188640 COMPL. DATE 12/02/2001 TOTAL DEPTH 14247 PERF.13700 - 13825

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	317 X	317	-0-	-0-	-0-	15	1	302	2	N	-0-					-0-
*04	105 X	105	-0-	-0-	-0-	5	1	100	2	N	-0-					-0-
*05	124 N	124	-0-	-0-	-0-	7	1	117	2	N	-0-					-0-

PROLINE ENERGY RESOURCES INC 681327
ROCHELLE WELL #: 3 RRCID -> 174438 COMPL. DATE 06/11/1999 TOTAL DEPTH 15375 PERF.14094 - 14226

12	1736 X	1689	-0-	-47	-0-	179	1	1510	2	N	-0-					-0-
01	1736 X	1591	-0-	-145	-0-	216	1	1375	2	N	-0-					-0-
02	1506 N	1506	-0-	-0-	-0-	149	1	1357	2	N	-0-					-0-
03	1674 N	1500	-0-	-174	-0-	1500	2			N	-0-					-0-
04	1530 N	1249	-0-	-281	-0-	1249	2			N	-0-					-0-
05	1674 N	1249	-0-	-425	-0-	1249	2			N	-0-					-0-

DRY HOLLOW (UPPER ROCHELLE) 26214 543 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
O.A. LAMPLEY GU 1 WELL #: 5 RRCID -> 176842 COMPL. DATE 02/08/2000 TOTAL DEPTH 14200 PERF.13658 - 13764

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O. A. LAMPLEY GU 1 WELL #: 13 RRCID -> 178752 COMPL. DATE 04/30/2000 TOTAL DEPTH 14065 PERF.13700 - 13817

12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DRY HOLLOW (UPPER ROCHELLE) //CONT.// 26214 543 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
EDWARDS GAS UNIT WELL #: 2 RRCID -> 184533 COMPL. DATE 05/23/2001 TOTAL DEPTH 15030 PERF.13511 - 13540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAGG RANCH WELL #: 1 RRCID -> 198350 COMPL. DATE 01/03/2003 TOTAL DEPTH 16066 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O. A. LAMPLEY GU 1 WELL #: 8 RRCID -> 218985 COMPL. DATE 04/10/2000 TOTAL DEPTH 14350 PERF.13674 - 13812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DRY HOLLOW (WILCOX DAGG, NE) 26214 555 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
O. A. LAMPLEY GU 1 WELL #: 13 RRCID -> 237961 COMPL. DATE 09/07/2006 TOTAL DEPTH 14065 PERF.11507 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2914	X	1785	-0-	-1129	-0-	79 36	1 9	1670	2	N	33					33
01	2913	X	2913	-0-	-0-	-0-	143	1	2770	2	N	-0-					33
*02	2633	N	2633	-0-	-0-	-0-	121	1	2512	2	N	-0-					33
*03	2206	N	2206	-0-	-0-	-0-	107	1	2099	2	N	-0-					33
04	2820	N	2461	-0-	-359	-0-	123	1	2338	2	N	-0-					33
05	2914	N	2211	-0-	-703	-0-	117	1	2094	2	N	-0-					33

GARRETT WELL #: 2 RRCID -> 281643 COMPL. DATE 06/25/2016 TOTAL DEPTH 16600 PERF. 9190 - 11905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROLINE ENERGY RESOURCES INC 681327
ROCHELLE GAS UNIT WELL #: 1R RRCID -> 231373 COMPL. DATE 10/01/2006 TOTAL DEPTH 16550 PERF.11830 - 12239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	X	866	-0-	-33	-0-	92	1	774	2	N	-0-					-0-
01	899	X	729	-0-	-170	-0-	99	1	630	2	N	-0-					-0-
02	644	N	591	-0-	-53	-0-	58	1	533	2	N	-0-					-0-
03	868	N	600	-0-	-268	-0-	600	2			N	-0-					-0-
04	720	N	500	-0-	-220	-0-	500	2			N	-0-					-0-
05	651	N	500	-0-	-151	-0-	500	2			N	-0-					-0-

DRY HOLLOW (WILCOX LAMPLEY) 26214 600 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
EDWARDS GAS UNIT WELL #: 5 RRCID -> 218473 COMPL. DATE 05/03/2005 TOTAL DEPTH 14710 PERF.12302 - 12354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	162	-0-	-55	-0-	7	1	153	2	N	2	13	7			62
							2	9									
01	35	N	35	-0-	-0-	-0-	2	1	32	2	N	1	1	1			62
							1	9									
*02	420	N	371	-0-	-49	-0-	17	1	352	2	N	2	4	1			60
							2	9									
*03	177	N	177	-0-	-0-	-0-	8	1	161	2	N	7	1	1	12	8	54
							8	9									
04	30	N	4	-0-	-26	-0-	3	2	1	9	N	1	3	1			52
05	403	N	226	-0-	-177	-0-	12	1	214	2	N	-0-	1	1			51

EDWARDS GAS UNIT WELL #: 3 RRCID -> 221963 COMPL. DATE 05/13/2005 TOTAL DEPTH 15500 PERF.12762 - 13686

12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-	12	7			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	229 X	229	-0-	-0-	-0-	11	1	218	2	Y	-0-					-0-
*04	156 X	156	-0-	-0-	-0-	8	1	148	2	Y	-0-					-0-
*05	112 X	112	-0-	-0-	-0-	6	1	106	2	Y	-0-					-0-

O. A. LAMPLEY GU 1 WELL #: 9 RRCID -> 277235 COMPL. DATE 10/16/2014 TOTAL DEPTH 16985 PERF.12230 - 12779

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

O. A. LAMPLEY GU 1 WELL #: 11 RRCID -> 281602 COMPL. DATE 11/23/2015 TOTAL DEPTH 16543 PERF.10466 - 12026

12	SWR 10	1646	-0-	1646	88448	74	1	1572	2	N	-0-					101
01	SWR 10	1404	-0-	1404	89852	68	1	1318	2	N	16	1	1			116
						18	9									
*02	SWR 10	1295	-0-	1295	91147	59	1	1224	2	N	11	2	1			125
						12	9									
*03	SWR 10	1246	-0-	1246	92393	60	1	1178	2	N	7	3	1	14	8	115
						8	9									
04	SWR 10	1203	-0-	1203	93596	60	1	1130	2	N	12	14	1			113
						13	9									
05	SWR 10	1545	-0-	1545	95141	79	1	1425	2	N	37	140	1			10
						41	9									

O. A. LAMPLEY GU 1 WELL #: 6 RRCID -> 281672 COMPL. DATE 12/16/2015 TOTAL DEPTH 15360 PERF.10545 - 12088

12	SWR 10	11571	-0-	11571	537288	518	1	10959	2	N	85	189	7			43
						94	9									
01	SWR 10	10278	-0-	10278	547566	499	1	9696	2	N	75	1	1			117
						83	9									
*02	SWR 10	10247	-0-	10247	557813	466	1	9706	2	N	68	182	1			3
						75	9									
*03	SWR 10	10669	-0-	10669	568482	514	1	10077	2	N	71	2	1	5	8	67
						78	9									
04	SWR 10	9978	-0-	9978	578460	497	1	9414	2	N	61	5	1			123
						67	9									
05	SWR 10	9888	-0-	9888	588348	518	1	9298	2	N	65	181	1			7
						72	9									

DRY HOLLOW (WILCOX MASSIVE) 26214 610 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
DRY HOLLOW SWD WELL #: 1 RRCID -> 176499 COMPL. DATE 07/12/1999 TOTAL DEPTH 4500 PERF. 3830 - 3904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDWARDS GAS UNIT WELL #: 1 RRCID -> 181571 COMPL. DATE 01/20/2006 TOTAL DEPTH 15256 PERF.13621 - 15135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	638	-0-	-137	-0-	29	1	609	2	N	-0-					-0-
01	806	N	646	-0-	-160	-0-	32	1	614	2	N	-0-					-0-
*02	676	N	676	-0-	-0-	-0-	31	1	645	2	N	-0-					-0-
*03	700	N	700	-0-	-0-	-0-	34	1	666	2	N	-0-					-0-
*04	684	N	684	-0-	-0-	-0-	34	1	650	2	N	-0-					-0-
05	744	N	677	-0-	-67	-0-	36	1	641	2	N	-0-					-0-

EDWARDS GAS UNIT WELL #: 2 RRCID -> 184428 COMPL. DATE 05/29/2001 TOTAL DEPTH 15030 PERF.13511 - 14543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAGG RANCH WELL #: 1 RRCID -> 198347 COMPL. DATE 01/03/2003 TOTAL DEPTH 16066 PERF.13401 - 15808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANK GU WELL #: 3 RRCID -> 246349 COMPL. DATE 08/19/2009 TOTAL DEPTH 12462 PERF.11640 - 12418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

FRANK GU WELL #: 2 RRCID -> 247347 COMPL. DATE 08/22/2009 TOTAL DEPTH 12393 PERF.11682 - 12120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13423	X	11512	-0-	-1911	-0-	513 158	1 9	10841	2	Y	144	53	7			213
01	13423	X	10254	-0-	-3169	-0-	496 116	1 9	9642	2	Y	105	193	1			125
*02	12124	X	10713	-0-	-1411	-0-	483 178	1 9	10052	2	Y	162	94	1			193
*03	12059	X	11329	-0-	-730	-0-	547 53	1 9	10729	2	Y	48	170	1			71
04	11130	X	10927	-0-	-203	-0-	538 190	1 9	10199	2	Y	173	122	1			122
05	11873	X	11249	-0-	-624	-0-	587 123	1 9	10539	2	Y	112	84	1			150

DRY HOLLOW (WILCOX MASSIVE) //CONT.// 26214 610 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
HILDA DAGG WELL #: 1 RRCID -> 276677 COMPL. DATE 11/05/2014 TOTAL DEPTH 13601 PERF.10537 - 11108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	26350	X	21592	-0-	-4758	-0-	964	1	20385	2	N	221	204	7			149
							243	9									
01	22909	X	20271	-0-	-2638	-0-	982	1	19066	2	N	203	179	1			173
							223	9									
*02	20692	X	18245	-0-	-2447	-0-	827	1	17220	2	N	180	181	1			172
							198	9									
*03	22909	X	19467	-0-	-3442	-0-	936	1	18344	2	N	170	184	1			158
							187	9									
04	21660	X	20241	-0-	-1419	-0-	1006	1	19059	2	N	160	192	1			126
							176	9									
05	21607	X	20075	-0-	-1532	-0-	1050	1	18849	2	N	160	192	1			94
							176	9									

EDWARDS GAS UNIT WELL #: 1 RRCID -> 280476 COMPL. DATE 01/07/2016 TOTAL DEPTH 15256 PERF.13621 - 15135

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DRY HOLLOW (WILCOX MASSIVE EAST) 26214 611 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PROLINE ENERGY RESOURCES INC 681327
BRUSHY CREEK WELL #: 1 RRCID -> 162212 COMPL. DATE 01/12/1999 TOTAL DEPTH 15330 PERF.14100 - 14256

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DRY HOLLOW (WILCOX MIDDLE) 26214 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
FRANK GU WELL #: 1 RRCID -> 273604 COMPL. DATE 12/01/2014 TOTAL DEPTH 12280 PERF.10522 - 10742

12	87	N	87	-0-	-0-	-0-	1	1	23	2	Y	57					57
							63	9									
01	62	N	22	-0-	-40	-0-	1	1	10	2	Y	10	47	1			20
							11	9									
*02	56	N	30	-0-	-26	-0-	1	1	16	2	Y	12	12	1			20
							13	9									
*03	0	N	-0-	-0-	-0-	-0-					Y	75	58	1			37
*04	53	N	53	-0-	-0-	-0-	3	1	49	2	Y	1	3	1			35
							1	9									
05	31	N	22	-0-	-9	-0-	1	1	21	2	Y	-0-					35

HILDA DAGG GAS UNIT 2 WELL #: 1 RRCID -> 277337 COMPL. DATE 01/23/2015 TOTAL DEPTH 15775 PERF.11040 - 11072

12	9001	X	9001	-0-	-0-	-0-	401	1	8470	2	N	118	68	7			78
							130	9									
01	5457	X	5457	-0-	-0-	-0-	263	1	5110	2	N	76	22	1			132
							84	9									
*02	6811	X	6811	-0-	-0-	-0-	307	1	6391	2	N	103	43	1			192
							113	9									
*03	5091	X	5091	-0-	-0-	-0-	243	1	4771	2	N	70	201	1			61
							77	9									
04	5640	X	3828	-0-	-1812	-0-	186	1	3520	2	N	111	91	1			81
							122	9									
05	5828	X	2618	-0-	-3210	-0-	134	1	2412	2	N	65	59	1			87
							72	9									

DRY HOLLOW (WILCOX MIDDLE) //CONT.// 26214 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
O. A. LAMPLEY GU 1 WELL #: 12 RRCID -> 278670 COMPL. DATE 10/09/2015 TOTAL DEPTH 16700 PERF.10550 - 10896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	131	-0-	-334	-0-	6	1	125	2	N	-0-					102
01	465	N	186	-0-	-279	-0-	9	1	174	2	N	3	2	1			103
							3	9									
*02	420	N	225	-0-	-195	-0-	10	1	206	2	N	8	7	1			104
							9	9									
*03	150	N	150	-0-	-0-	-0-	7	1	140	2	N	3	4	1	2	8	101
							3	9									
04	180	N	71	-0-	-109	-0-	3	1	62	2	N	5	7	1			99
							6	9									
05	248	N	85	-0-	-163	-0-	4	1	81	2	N	-0-	2	1			97

HILDA DAGG WELL #: 1 RRCID -> 278676 COMPL. DATE 11/05/2014 TOTAL DEPTH 13601 PERF.10539 - 10569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O. A. LAMPLEY GU 1 WELL #: 1 RRCID -> 281319 COMPL. DATE 01/13/2016 TOTAL DEPTH 13606 PERF.10408 - 10845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2260	X	2260	-0-	-0-	-0-	99	1	2102	2	N	54					183
							59	9									
01	1731	X	1731	-0-	-0-	-0-	84	1	1624	2	N	21	19	1			185
							23	9									
*02	1661	X	1661	-0-	-0-	-0-	73	1	1518	2	N	64	216	1			33
							70	9									
*03	1612	X	1612	-0-	-0-	-0-	76	1	1489	2	N	43	24	1	5	8	47
							47	9									
04	2190	X	1427	-0-	-763	-0-	68	1	1279	2	N	73	81	1			39
							80	9									
05	2263	X	1308	-0-	-955	-0-	66	1	1179	2	N	57	59	1			37
							63	9									

O. A. LAMPLEY GU 1 WELL #: 6 RRCID -> 281362 COMPL. DATE 12/16/2015 TOTAL DEPTH 15360 PERF.10545 - 12088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	-0-	62	7			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

O. A. LAMPLEY GU 1 WELL #: 11 RRCID -> 281379 COMPL. DATE 11/23/2015 TOTAL DEPTH 16543 PERF.10466 - 12026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	-0-					86
01	0	X	-0-	-0-	-0-	-0-					N	-0-	86	7			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRANK GU WELL #: 3 RRCID -> 281465 COMPL. DATE 01/24/2016 TOTAL DEPTH 12462 PERF.10423 - 11475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	-0-					165
01	0	X	-0-	-0-	-0-	-0-					N	-0-	165	7			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

DRY HOLLOW (WILCOX MIDDLE) //CONT.// 26214 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
GARRETT WELL #: 1 RRCID -> 281520 COMPL. DATE 05/11/2016 TOTAL DEPTH 11850 PERF.10617 - 10767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	4					41
01	31	N	-0-	-0-	-31	-0-					N	-0-					41
*02	9	N	9	-0-	-0-	-0-	9	2			N	-0-					41
*03	0	N	-0-	-0-	-0-	-0-					N	-0-	3	1			38
*04	6	N	6	-0-	-0-	-0-	6	2			N	-0-					38
*05	57	N	57	-0-	-0-	-0-	3	1	53	2	N	1					39
							1	9									

VESELY GU 1 WELL #: 2 RRCID -> 281585 COMPL. DATE 11/06/2015 TOTAL DEPTH 15592 PERF.10074 - 10604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	X	239	-0-	-257	-0-	7	1	147	2	N	77					116
							85	9									
01	279	X	254	-0-	-25	-0-	12	1	242	2	N	-0-					116
*02	463	N	463	-0-	-0-	-0-	21	1	434	2	N	7	1	1			122
							8	9									
*03	498	N	498	-0-	-0-	-0-	23	1	447	2	N	25	88	8			59
							28	9									
*04	474	N	474	-0-	-0-	-0-	23	1	440	2	N	10					69
							11	9									
05	527	N	472	-0-	-55	-0-	24	1	434	2	N	13					82
							14	9									

O. A. LAMPLEY GU 1 WELL #: 7 RRCID -> 281586 COMPL. DATE 02/22/2016 TOTAL DEPTH 14120 PERF.10526 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	17692	X	17692	-0-	-0-	-0-	792	1	16733	2	N	152	193	7			141
							167	9									
01	15860	X	15860	-0-	-0-	-0-	770	1	14951	2	N	126	176	1			91
							139	9									
*02	14303	X	14303	-0-	-0-	-0-	650	1	13539	2	N	104	176	1			19
							114	9									
*03	13990	X	13990	-0-	-0-	-0-	674	1	13206	2	N	100	1	1			118
							110	9									
04	17130	X	12157	-0-	-4973	-0-	605	1	11463	2	N	81	175	1			24
							89	9									
05	17701	X	11578	-0-	-6123	-0-	607	1	10897	2	N	67	2	1			89
							74	9									

GARRETT WELL #: 2 RRCID -> 281612 COMPL. DATE 06/25/2016 TOTAL DEPTH 16600 PERF. 9190 - 11905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					85
01	0	N	-0-	-0-	-0-	-0-					N	-0-	85	7			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

O. A. LAMPLEY GU 1 WELL #: 16 RRCID -> 281631 COMPL. DATE 05/28/2016 TOTAL DEPTH 16000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	6					6
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	1	1			5
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	3	1			2
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	1	8			1
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DRY HOLLOW (13,900 WILCOX) 26214 775 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
EDWARDS GAS UNIT WELL #: 3 RRCID -> 191554 COMPL. DATE 05/13/2005 TOTAL DEPTH 15500 PERF.12762 - 13686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDWARDS GAS UNIT WELL #: 4 RRCID -> 192439 COMPL. DATE 10/12/2002 TOTAL DEPTH 15452 PERF.13863 - 14308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5301	X	4927	-0-	-374	-0-	220 57	1 9	4650	2	Y	52					56
01	5332	X	4886	-0-	-446	-0-	238 26	1 9	4622	2	Y	24	33	1			47
*02	4816	X	4495	-0-	-321	-0-	203 58	1 9	4234	2	Y	53	58	1			42
*03	5400	X	5400	-0-	-0-	-0-	261 28	1 9	5111	2	Y	25	28	1			39
04	4770	X	4640	-0-	-130	-0-	230 52	1 9	4358	2	Y	47	67	1			19
05	4991	X	4617	-0-	-374	-0-	242 33	1 9	4342	2	Y	30	42	1			7

EDWARDS GAS UNIT WELL #: 5 RRCID -> 198402 COMPL. DATE 04/04/2003 TOTAL DEPTH 14710 PERF.13764 - 14420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	-0-	74	7			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

VESELY WELL #: 1 RRCID -> 198767 COMPL. DATE 08/08/2003 TOTAL DEPTH 16482 PERF.14140 - 15484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	6					6
01	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			5
*02	0	N	-0-	-0-	-0-	-0-					N	1	4	1			2
*03	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			1
04	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PROLINE ENERGY RESOURCES INC 681327
ROCHELLE WELL #: 4 RRCID -> 183156 COMPL. DATE 11/06/2000 TOTAL DEPTH 15550 PERF.13964 - 14048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCHELLE WELL #: 6 RRCID -> 197995 COMPL. DATE 05/22/2003 TOTAL DEPTH 14955 PERF.13990 - 14063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	150	-0-	-36	-0-	16	1	134	2	N	-0-					-0-
01	168	N	168	-0-	-0-	-0-	23	1	145	2	N	-0-					-0-
02	140	N	140	-0-	-0-	-0-	14	1	126	2	N	-0-					-0-
03	155	N	150	-0-	-5	-0-	150	2			N	-0-					-0-
04	150	N	135	-0-	-15	-0-	10	1	125	2	N	-0-					-0-
05	155	N	135	-0-	-20	-0-	10	1	125	2	N	-0-					-0-

DRY HOLLOW (13,900 WILCOX) //CONT.// 26214 775 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PROLINE ENERGY RESOURCES INC //CONT.// 681327
ROCHELLE WELL #: 7 RRCID -> 197996 COMPL. DATE 08/10/2003 TOTAL DEPTH 14500 PERF.14194 - 14248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4928	X	4928	-0-	-0-	-0-	1011	1	3917	2	N	-0-					-0-
01	3286	X	2630	-0-	-656	-0-	734	1	1896	2	N	-0-					-0-
02	4407	X	4407	-0-	-0-	-0-	1131	1	3276	2	N	-0-					-0-
03	4400	X	4400	-0-	-0-	-0-	4400	2			N	-0-					-0-
*04	3665	X	3665	-0-	-0-	-0-	3665	2			N	-0-					-0-
*05	3665	X	3665	-0-	-0-	-0-	3665	2			N	-0-					-0-

DRY HOLLOW (14100 WILCOX) 26214 785 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PROLINE ENERGY RESOURCES INC 681327
ROCHELLE WELL #: 5 RRCID -> 202584 COMPL. DATE 09/19/2003 TOTAL DEPTH 15208 PERF.14091 - 14131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	201	N	201	-0-	-0-	-0-	21	1	180	2	N	-0-					-0-
01	217	N	177	-0-	-40	-0-	24	1	153	2	N	-0-					-0-
02	168	N	138	-0-	-30	-0-	14	1	124	2	N	-0-					-0-
03	186	N	140	-0-	-46	-0-	140	2			N	-0-					-0-
04	180	N	117	-0-	-63	-0-	117	2			N	-0-					-0-
05	155	N	117	-0-	-38	-0-	117	2			N	-0-					-0-

DRY HOLLOW, NORTH (11,024) 26216 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MERIT ENERGY COMPANY 561136
LAMPLEY, O. A. GU WELL #: 4 RRCID -> 277120 COMPL. DATE 10/13/2014 TOTAL DEPTH 16717 PERF.11012 - 11038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		445	-0-	445	445	17 64	1 9	364	2	N	58					133
01	14B2 EXT		183	-0-	183	628	9 8	1 9	166	2	N	7	18	1			122
*02	747	R	119	-0-	-628	-0-	5 3	1 9	111	2	N	3	33	1			92
*03	105		105	-0-	-0-	-0-	5 9	1 9	91	2	N	8	2	1	6	8	92
04	105		77	-0-	-28	-0-	4 1	1 9	72	2	N	1	12	1			81
05	105		105	-0-	-0-	-0-	6	1	99	2	N	-0-	1	1			80

DUNN (SLICK-WILCOX) 26662 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BELLOWS OPERATING CO., L. C. 063857
DUNN "A" WELL #: 1 RRCID -> 151556 COMPL. DATE 12/22/1994 TOTAL DEPTH 3451 PERF. 3300 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-2) 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BHP BILLITON PET(TXLA OP) CO 068596
SFS UNIT 16 WELL #: 1H RRCID -> 271121 COMPL. DATE 04/04/2013 TOTAL DEPTH 13906 PERF.13650 - 18375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	15686	X	13717	-0-	-1969	-0-	13717	3			N	-0-					-0-
01	15624	X	13948	-0-	-1676	-0-	13939	3	9	9	N	8	8	8			-0-
02	14112	X	11337	-0-	-2775	-0-	11285	3	52	9	N	47	47	8			-0-
03	15004	X	13902	-0-	-1102	-0-	13902	3			N	-0-					-0-
04	13950	X	13604	-0-	-346	-0-	13604	3			N	-0-					-0-
05	13950	X	NO RPT	-0-	-13950	-0-					N	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BURLINGTON RESOURCES O & G CO LP 109333
RUCKMAN MONITOR WELL WELL #: 1 RRCID -> 262720 COMPL. DATE 03/03/2011 TOTAL DEPTH 12917 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

R BORCHARDT UNIT A WELL #: 2 RRCID -> 268564 COMPL. DATE 02/16/2013 TOTAL DEPTH 13128 PERF.13389 - 18469

12	4123	X	3294	-0-	-829	B	-0-	280	1	1889	3	N	1023	956	0	352	1	167
								1125	9									
01	4030	X	3840	-0-	-190	B	-0-	311	1	2443	3	N	987	987	0			167
								1086	9									
02	3640	X	3586	-0-	-54	B	-0-	133	1	2468	3	N	895	895	0			167
								985	9									
*03	4030	X	3836	-0-	-194	B	-0-	133	1	2656	3	N	952	952	0			167
								1047	9									
*04	3720	X	3382	-0-	-338		-0-	230	1	2372	3	N	633	299	0	372	1	129
								84	5	696	9							
*05	4651	X	4651	-0-	-0-		-0-	420	1	3051	3	N	990	723	1			396
								91	5	1089	9							

SEIDEL UNIT A WELL #: 5 RRCID -> 272314 COMPL. DATE 02/06/2016 TOTAL DEPTH 13085 PERF.13309 - 16241

12	11839	X	11839	-0-	-0-	B	-0-	207	1	8675	3	N	2688	2688	0			96
								2957	9									
01	13108	X	13108	-0-	-0-	B	-0-	9707	3	3401	9	N	3092	3092	0			96
02	11842	X	11842	-0-	-0-	B	-0-	8844	3	2998	9	N	2725	2725	0			96
*03	11904	X	10387	-0-	-1517	B	-0-	95	1	7125	3	N	2879	2879	0			96
								3167	9									
*04	12240	X	9805	-0-	-2435	B	-0-	121	1	6468	3	N	2716	2716	0			96
								228	5	2988	9							
05	13113	X	11690	-0-	-1423		-0-	240	1	8612	3	N	2347	1778	0	557	1	108
								256	5	2582	9							

BARGMANN TRUST UNIT A WELL #: 6 RRCID -> 283278 COMPL. DATE 12/16/2016 TOTAL DEPTH 3246 PERF. N/A

12	SHUT IN		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	0	A	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/29/2018 - P/A 04/29/18

CHESAPEAKE OPERATING, L.L.C. 147699
HAHN DEW WELL #: 1H RRCID -> 268704 COMPL. DATE 09/28/2012 TOTAL DEPTH 13722 PERF.14134 - 18185

12	12090	X	8690	-0-	-3400		-0-	348	1	7981	2	N	328	174	1	1	8	190
								361	9									
01	12090	X	7485	-0-	-4605		-0-	307	1	6846	2	N	302	269	1	1	8	222
								332	9									
02	10920	X	6990	-0-	-3930		-0-	287	1	6388	2	N	286	379	1			129
								315	9									
03	10602	X	7079	-0-	-3523		-0-	263	1	6505	2	N	283	300	1			112
								311	9									
04	8520	X	6752	-0-	-1768		-0-	259	1	6203	2	N	264	150	1	1	8	225
								290	9									
05	8680	X	6259	-0-	-2421		-0-	306	1	5693	2	N	236	375	1	1	8	85
								260	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
BAUMANN UNIT A DEW WELL #: 1H RRCID -> 273143 COMPL. DATE 02/07/2014 TOTAL DEPTH 13566 PERF.13824 - 20238

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	18259	X	16457	-0-	-1802	-0-	828	1	14944	2	N	623	591	1	1	8	98
							685	9									
01	17670	X	15621	-0-	-2049	-0-	695	1	14255	2	N	610	656	1	2	8	50
							671	9									
02	15960	X	14362	-0-	-1598	-0-	766	1	13002	2	N	540	353	1			237
							594	9									
03	16802	X	15388	-0-	-1414	-0-	868	1	13961	2	N	508	587	1	1	8	157
							559	9									
04	15960	X	14722	-0-	-1238	-0-	832	1	13320	2	N	518	384	1	2	8	289
							570	9									
05	16461	X	14922	-0-	-1539	-0-	933	1	13437	2	N	502	564	1	2	8	225
							552	9									

BAUMANN UNIT A DEW WELL #: 2H RRCID -> 273146 COMPL. DATE 02/05/2014 TOTAL DEPTH 13667 PERF.14035 - 20572

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	15221	X	12920	-0-	-2301	-0-	655	1	11811	2	N	413	329	1	1	8	201
							454	9									
01	13361	X	11290	-0-	-2071	-0-	506	1	10375	2	N	372	455	1	1	8	117
							409	9									
02	12068	X	8654	-0-	-3414	-0-	467	1	7917	2	N	245	220	1			142
							270	9									
03	13082	X	9659	-0-	-3423	-0-	549	1	8826	2	N	258	320	1			80
							284	9									
04	12510	X	9317	-0-	-3193	-0-	532	1	8512	2	N	248	186	1	1	8	141
							273	9									
05	12927	X	8931	-0-	-3996	-0-	563	1	8115	2	N	230	191	1	1	8	179
							253	9									

HAHN DEW WELL #: 2H RRCID -> 273147 COMPL. DATE 02/04/2014 TOTAL DEPTH 13705 PERF.13906 - 18296

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	15562	X	14418	-0-	-1144	-0-	583	1	13303	2	N	484	386	1	1	8	197
							532	9									
01	13578	X	11307	-0-	-2271	-0-	466	1	10399	2	N	402	478	1	1	8	120
							442	9									
02	11844	X	10481	-0-	-1363	-0-	442	1	9673	2	N	333	386	1			67
							366	9									
03	14415	X	13580	-0-	-835	-0-	512	1	12605	2	N	421	214	1	1	8	273
							463	9									
04	13950	X	12172	-0-	-1778	-0-	476	1	11300	2	N	360	533	1	1	8	99
							396	9									
05	14415	X	12510	-0-	-1905	-0-	621	1	11476	2	N	375	377	1	2	8	95
							413	9									

HAHN DEW WELL #: 3H RRCID -> 273149 COMPL. DATE 02/14/2014 TOTAL DEPTH 13728 PERF.13884 - 18258

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14105	X	12083	-0-	-2022	-0-	488	1	11140	2	N	414	364	1			220
							455	9									
01	12772	X	10722	-0-	-2050	-0-	435	1	9712	2	N	523	541	1	2	8	200
							575	9									
02	10528	X	9619	-0-	-909	-0-	418	1	8990	2	N	192	192	1			200
							211	9									
03	12090	X	11347	-0-	-743	-0-	425	1	10492	2	N	391	412	1	1	8	178
							430	9									
04	11700	X	10776	-0-	-924	-0-	417	1	9955	2	N	367	431	1	1	8	113
							404	9									
05	12090	X	11048	-0-	-1042	-0-	545	1	10106	2	N	361	375	1	1	8	98
							397	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P. 216378

MIGURA WELL #: 1 RRCID -> 252842 COMPL. DATE 04/22/2009 TOTAL DEPTH 13551 PERF.14007 - 16787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	51	165	1			35
01	14B2	EXT	-0-	-0-	-0-	-0-					N	77					112
02	14B2	EXT	-0-	-0-	-0-	-0-					N	72					184
03	14B2	EXT	-0-	-0-	-0-	-0-					N	161	180	1			165
04	14B2	EXT	-0-	-0-	-0-	-0-					N	64					229
05	14B2	EXT	-0-	-0-	-0-	-0-					N	10	193	1			46

LANIK A WELL #: 1 RRCID -> 256982 COMPL. DATE 03/26/2010 TOTAL DEPTH 13327 PERF.13485 - 17020

12	4301	X	4301	-0-	-0-	-0-	814	1	2605	3	N	802	754	1			300
							882	9									
01	2914	X	627	-0-	-2287	-0-	44	1	564	3	N	17	192	1			125
							19	9									
02	2632	X	-0-	-0-	-2632	-0-					N	-0-					125
03	2914	X	-0-	-0-	-2914	-0-					N	-0-					125
04	2820	X	-0-	-0-	-2820	-0-					N	-0-					125
*05	15547	X	15547	-0-	-0-	-0-	251	1	11179	3	N	3743	3123	1			745
							4117	9									

KICKENDAHL UNIT 1 WELL #: 1H RRCID -> 256985 COMPL. DATE 05/01/2010 TOTAL DEPTH 13488 PERF.13412 - 17879

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KRAUSE B WELL #: 1 RRCID -> 257509 COMPL. DATE 05/25/2010 TOTAL DEPTH 12885 PERF.12967 - 18440

12	T. A.		-0-	-0-	-11	-0-					N	-0-					39
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					39
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					39
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					39
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					39
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					39

OLIVER A WELL #: 1H RRCID -> 258092 COMPL. DATE 07/12/2010 TOTAL DEPTH 12955 PERF.12944 - 18351

12	2663	N	2663	-0-	-0-	-0-	332	1	1649	3	N	620	707	1			95
							682	9									
01	1102	N	1102	-0-	-0-	-0-	69	1	543	3	N	445	372	1			168
							490	9									
02	1100	N	1100	-0-	-0-	-0-	222	1	537	3	N	310	378	1			100
							341	9									
03	608	N	608	-0-	-0-	-0-	200	3	408	9	N	371	422	1			49
04	1226	N	1226	-0-	-0-	-0-	288	3	938	9	N	853	814	1			88
*05	1136	N	1136	-0-	-0-	-0-	512	3	624	9	N	567	601	1			54

LANIK B WELL #: 1H RRCID -> 259780 COMPL. DATE 09/08/2010 TOTAL DEPTH 13050 PERF.13285 - 18725

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MUIR D WELL #: 1H RRCID -> 262037 COMPL. DATE 05/16/2011 TOTAL DEPTH 13117 PERF.13023 - 19163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3085	N	3085	-0-	-0-	-0-	1485	1	1124	3	N	433	380	1			194
							476	9									
01	2543	N	2543	-0-	-0-	-0-	1351	1	737	3	N	414	376	1			232
							455	9									
02	2600	N	2600	-0-	-0-	-0-	1355	1	868	3	N	343					575
							377	9									
03	2744	X	2744	-0-	-0-	-0-	1332	1	963	3	N	408	749	1			234
							449	9									
04	2430	N	1546	-0-	-884	-0-	747	1	554	3	N	223	193	1			264
							245	9									
05	2511	N	1791	-0-	-720	-0-	1318	1	473	9	N	430	389	1			305

WILLIAMS A WELL #: 1H RRCID -> 263755 COMPL. DATE 02/09/2012 TOTAL DEPTH 12890 PERF.13243 - 19053

12	2077	N	-0-	-0-	-2077	-0-					N	254	369	1			160
01	1364	N	-0-	-0-	-1364	-0-					N	256	187	1			229
02	1539	N	1539	-0-	-0-	-0-	1222	3	317	9	N	288	374	1			143
03	1639	N	1639	-0-	-0-	-0-	1	1	1324	3	N	285	184	1			244
							314	9									
04	930	N	-0-	-0-	-930	-0-					N	238	372	1			110
05	1674	N	1021	-0-	-653	-0-	689	3	332	9	N	302	165	1			247

BLACKWELL A WELL #: 1H RRCID -> 263809 COMPL. DATE 01/03/2014 TOTAL DEPTH 13479 PERF.13979 - 17585

12	1074	X	1074	-0-	-0-	-0-	146	1	690	3	Y	216	171	1			93
							238	9									
01	1302	X	319	-0-	-983	-0-	113	1	206	9	Y	187	188	1			92
02	1372	N	262	-0-	-1110	-0-	79	1	183	9	Y	166	190	1			68
03	1085	N	405	-0-	-680	-0-	80	1	150	3	Y	159	187	1			40
							175	9									
04	923	N	923	-0-	-0-	-0-	76	1	668	3	Y	163					203
							179	9									
05	775	N	755	-0-	-20	-0-	70	1	572	3	Y	103	182	1			124
							113	9									

WAGNER A WELL #: 1H RRCID -> 263810 COMPL. DATE 11/17/2011 TOTAL DEPTH 13359 PERF.13373 - 18521

12	1333	N	1185	-0-	-148	-0-	169	1	711	3	N	277	344	1			226
							305	9									
01	1364	N	1060	-0-	-304	-0-	151	1	613	3	N	269	340	1			155
							296	9									
02	1232	N	961	-0-	-271	-0-	171	1	526	3	N	240	180	1			215
							264	9									
03	1178	N	1055	-0-	-123	-0-	177	1	516	3	N	329	362	1			182
							362	9									
04	1250	N	1250	-0-	-0-	-0-	207	1	723	3	N	291	367	1			106
							320	9									
*05	1581	N	1581	-0-	-0-	-0-	403	1	848	3	N	300	191	1			215
							330	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LP-BUTLER B WELL #: 1H RRCID -> 264152 COMPL. DATE 02/21/2012 TOTAL DEPTH 13256 PERF.13623 - 18849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	249	-0-	-495	-0-	49	1	200	9	N	182	174	1			152
01	868	N	265	-0-	-603	-0-	27	1	238	9	N	216	190	1			178
02	616	N	384	-0-	-232	-0-	33	1	130	3	N	201	179	1			200
							221	9									
03	589	N	589	-0-	-0-	-0-	99	1	253	3	N	215	173	1			242
							237	9									
04	739	N	739	-0-	-0-	-0-	78	1	451	3	N	191	192	1			241
							210	9									
05	744	N	694	-0-	-50	-0-	61	1	437	3	N	178	203	1			216
							196	9									

J-HERMANN C WELL #: 1H RRCID -> 264515 COMPL. DATE 05/19/2011 TOTAL DEPTH 13228 PERF.13635 - 18697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1095	N	1095	-0-	-0-	-0-	933	3	162	9	N	147					240
01	775	N	636	-0-	-139	-0-	480	3	156	9	N	142	187	1			195
02	700	N	667	-0-	-33	-0-	560	3	107	9	N	97	186	1			106
03	775	N	588	-0-	-187	-0-	86	1	405	3	Y	88	155	1			39
							97	9									
04	600	N	437	-0-	-163	-0-	86	1	283	3	Y	62	73	1			28
							68	9									
*05	1502	N	1502	-0-	-0-	-0-	249	1	1189	3	Y	58	73	1			13
							64	9									

OLIVER D WELL #: 1H RRCID -> 264536 COMPL. DATE 04/13/2016 TOTAL DEPTH 12575 PERF.12348 - 18611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1829	X	1405	-0-	-424	-0-	942	1	463	9	N	421	568	1			214
01	1612	X	1611	-0-	-1	-0-	895	1	236	3	N	436	367	1			283
							480	9									
02	1540	X	1309	-0-	-231	-0-	892	1	417	9	N	379	372	1			290
03	1550	X	1262	-0-	-288	-0-	878	1	384	9	N	349	362	1			277
04	1840	X	1840	-0-	-0-	-0-	888	1	592	3	N	327	375	1			229
							360	9									
*05	4186	X	4186	-0-	-0-	-0-	985	1	2825	3	N	342	376	1			195
							376	9									

STEELE PARTNERS B WELL #: 1H RRCID -> 264783 COMPL. DATE 02/06/2012 TOTAL DEPTH 13269 PERF.13584 - 17719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	X	380	-0-	-674	-0-	25	1	54	3	Y	274	234	1			109
							301	9									
01	465	X	237	-0-	-228	-0-	51	1	186	9	Y	169	193	1			85
02	420	X	409	-0-	-11	-0-	73	1	336	9	Y	305	209	1			181
03	463	X	463	-0-	-0-	-0-	99	1	364	9	Y	331	293	1			219
04	360	X	306	-0-	-54	-0-	95	1	211	9	Y	192	315	1			96
*05	691	X	691	-0-	-0-	-0-	109	1	288	3	Y	267	214	1			149
							294	9									

SCHENDEL A WELL #: 1H RRCID -> 264794 COMPL. DATE 11/26/2010 TOTAL DEPTH 13254 PERF.13240 - 18854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					135
01	0	N	-0-	-0-	-0-	-0-					N	-0-					135
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					135
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					135
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
05	14B2 EXT		-0-	-0-	-0-	-0-					N	5					57

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HARTMAN A WELL #: 1H RRCID -> 264847 COMPL. DATE 09/28/2011 TOTAL DEPTH 13206 PERF.13543 - 16655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1779	X	1779	-0-	-0-	-0-	170	1	1167	3	N	402	365	1			264
							442	9									
01	1302	X	523	-0-	-779	-0-	141	1	382	9	N	347	186	1			425
02	999	N	999	-0-	-0-	-0-	484	1	164	3	N	319	336	1			408
							351	9									
03	1581	N	889	-0-	-692	-0-	437	1	107	3	N	314	374	1			348
							345	9									
04	854	N	854	-0-	-0-	-0-	245	1	297	3	N	284	350	1			282
							312	9									
*05	1471	N	1471	-0-	-0-	-0-	554	1	453	3	N	422	317	1			387
							464	9									

WAGNER B WELL #: 1H RRCID -> 264992 COMPL. DATE 12/06/2011 TOTAL DEPTH 13380 PERF.13321 - 18575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
03	14B2	EXT	-0-	-0-	-0-	-0-					N	1					128
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					128
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					128

BOYSEN A WELL #: 1H RRCID -> 265069 COMPL. DATE 09/01/2011 TOTAL DEPTH 12866 PERF.13107 - 16457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1087	-0-	-370	-0-	511	1	380	3	N	178	177	1			164
							196	9									
01	1616	N	1616	-0-	-0-	-0-	358	1	1040	3	N	198	193	1			169
							218	9									
02	1036	N	989	-0-	-47	-0-	111	1	689	3	N	172	165	1			176
							189	9									
03	1085	N	661	-0-	-424	-0-	459	3	202	9	N	184	147	1			213
04	1410	N	533	-0-	-877	-0-	328	3	205	9	N	186	191	1			208
05	1457	N	977	-0-	-480	-0-	337	1	445	3	N	177	203	1			182
							195	9									

STRENK A WELL #: 1H RRCID -> 265469 COMPL. DATE 12/13/2010 TOTAL DEPTH 13152 PERF.13399 - 17904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					196
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					196
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					196
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					196
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	130	1			66
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					66

STULGIS A WELL #: 1H RRCID -> 265508 COMPL. DATE 01/09/2012 TOTAL DEPTH 12356 PERF.12264 - 16127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1593	N	1593	-0-	-0-	-0-	1358	1	235	9	N	214	164	1			222
01	3080	N	3080	-0-	-0-	-0-	1307	1	1594	3	N	163	181	1			204
							179	9									
02	2800	N	3072	-0-	272	272	1232	1	1391	3	N	408	184	1			428
							449	9									
03	3040	N	2768	-0-	-272	-0-	1298	1	1407	3	N	57	179	1			306
							63	9									
04	3000	N	3335	-0-	335	335	1320	1	1774	3	N	219	360	1			165
							241	9									
*05	2471	X	2136	-0-	-335	-0-	1364	1	552	3	N	200	190	1			175
							220	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

E. BUTLER A WELL #: 1H RRCID -> 265520 COMPL. DATE 08/02/2011 TOTAL DEPTH 13227 PERF.13648 - 19083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					110
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					110
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					110
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					110
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					110
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					110

P. FRISBIE B WELL #: 1H RRCID -> 265671 COMPL. DATE 06/22/2013 TOTAL DEPTH 12954 PERF.13504 - 18191

12	775	N	243	-0-	-532	-0-	43	1	200	9	N	182					301
01	341	N	187	-0-	-154	-0-	21	1	166	9	N	151	194	1			258
02	420	N	306	-0-	-114	-0-	36	1	270	9	N	245	381	1			122
03	486	N	486	-0-	-0-	-0-	129	1	97	3	N	236	189	1			169
							260	9									
04	746	N	746	-0-	-0-	-0-	147	1	356	3	N	221	183	1			207
							243	9									
05	465	N	281	-0-	-184	-0-	86	1	195	9	N	177	191	1			193

CIACCIO A WELL #: 1H RRCID -> 266746 COMPL. DATE 06/16/2012 TOTAL DEPTH 13089 PERF.13042 - 18398

12	1891	X	1270	-0-	-621	-0-	538	1	354	3	N	344	509	1			373
							378	9									
01	1922	X	1764	-0-	-158	-0-	440	1	870	3	N	413	162	1			624
							454	9									
02	1569	N	1569	-0-	-0-	-0-	717	1	431	3	N	383	365	1			642
							421	9									
03	1409	N	1409	-0-	-0-	-0-	727	1	266	3	N	378	548	1			472
							416	9									
04	1784	N	1784	-0-	-0-	-0-	519	1	828	3	N	397	361	1			508
							437	9									
05	1736	N	917	-0-	-819	-0-	492	1	425	9	N	386	734	1			160

HAMILTON A WELL #: 1H RRCID -> 266859 COMPL. DATE 12/29/2011 TOTAL DEPTH 13439 PERF.13514 - 17721

12	2097	N	2097	-0-	-0-	-0-	527	1	1274	3	N	269	181	1			167
							296	9									
01	2232	N	2048	-0-	-184	-0-	483	1	1327	3	N	216	187	1			196
							238	9									
02	1988	N	1978	-0-	-10	-0-	434	1	1278	3	N	242	182	1			256
							266	9									
03	2343	N	2343	-0-	-0-	-0-	527	1	1535	3	N	255	353	1			158
							281	9									
04	2261	N	2261	-0-	-0-	-0-	510	1	1480	3	N	246	193	1			211
							271	9									
*05	2316	N	2316	-0-	-0-	-0-	527	1	1525	3	N	240	334	1			117
							264	9									

LYMAN A WELL #: 1H RRCID -> 267045 COMPL. DATE 03/01/2012 TOTAL DEPTH 13119 PERF.13031 - 18609

12	2027	X	2027	-0-	-0-	-0-	1240	1	526	3	N	237	379	1			243
							261	9									
01	4278	X	2148	-0-	-2130	-0-	1221	1	255	3	N	611	374	1			480
							672	9									
02	3864	X	1591	-0-	-2273	-0-	1120	1	44	3	N	388	364	1			504
							427	9									
03	4278	X	1781	-0-	-2497	-0-	1159	1	333	3	N	263	349	1			418
							289	9									
04	2880	X	2063	-0-	-817	-0-	1200	1	546	3	N	288	376	1			330
							317	9									
*05	2202	X	2202	-0-	-0-	-0-	1223	1	669	3	N	282	371	1			241
							310	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

NATHO B WELL #: 1H RRCID -> 267091 COMPL. DATE 01/20/2012 TOTAL DEPTH 13453 PERF.13893 - 19335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
02	14B2	EXT	141	-0-	141	141	124	3	17	9	N	15					73
03	14B2	EXT	38	-0-	38	179	38	3			N	-0-					73
04	14B2	EXT	-0-	-0-	-0-	179					N	-0-					73
05	14B2	EXT	-0-	-0-	-0-	179					N	2					68

JUDD-TURNER A WELL #: 1H RRCID -> 267263 COMPL. DATE 02/15/2012 TOTAL DEPTH 13525 PERF.13542 - 19062

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93

DLUGOSCH A WELL #: 1H RRCID -> 267300 COMPL. DATE 07/15/2014 TOTAL DEPTH 13745 PERF.14611 - 18264

12	9254	X	9254	-0-	-0-	-0-	657	1	8012	3	Y	532	590	1			229
							585	9									
01	7787	X	7787	-0-	-0-	-0-	630	1	6625	3	Y	484	444	1			269
							532	9									
02	8708	X	6821	-0-	-1887	-0-	535	1	5706	3	Y	527	577	1			219
							580	9									
03	9548	X	6727	-0-	-2821	-0-	316	1	6152	3	Y	235	274	1			180
							259	9									
04	9240	X	6227	-0-	-3013	-0-	101	1	5771	3	Y	323	395	1			108
							355	9									
05	9269	X	6230	-0-	-3039	-0-	26	1	5862	3	Y	311	254	1			165
							342	9									

FISHER A WELL #: 1H RRCID -> 267627 COMPL. DATE 03/01/2012 TOTAL DEPTH 13350 PERF.13337 - 17262

12	2511	X	1464	-0-	-1047	-0-	74	1	1019	3	N	337	367	1			222
							371	9									
01	2449	X	1822	-0-	-627	-0-	236	1	1217	3	N	335	177	1			380
							369	9									
02	2212	X	1323	-0-	-889	-0-	347	1	721	3	N	232	374	1			238
							255	9									
03	2170	X	1733	-0-	-437	-0-	553	1	833	3	N	315	191	1			362
							347	9									
04	1980	X	1687	-0-	-293	-0-	567	1	819	3	N	274	373	1			263
							301	9									
05	1829	X	1647	-0-	-182	-0-	532	1	812	3	N	275	363	1			175
							303	9									

IBROM A WELL #: 1H RRCID -> 268011 COMPL. DATE 08/21/2013 TOTAL DEPTH 13087 PERF.13724 - 18225

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
03	14B2	EXT	-0-	-0-	-0-	-0-					N	1					104
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

IBROM B WELL #: 1H RRCID -> 268020 COMPL. DATE 03/18/2012 TOTAL DEPTH 13364 PERF.13863 - 17951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	-0-					97
01	0	X	-0-	-0-	-0-	-0-					N	-0-					97
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					97
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					97
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					97
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					97

M. CUSACK B WELL #: 1H RRCID -> 268027 COMPL. DATE 02/15/2012 TOTAL DEPTH 13586 PERF.13623 - 17483

12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					165
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					165
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					165
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					165
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					165
05		14B2 EXT	-0-	-0-	-0-	-0-					N	3					168

M. CUSACK A WELL #: 1H RRCID -> 268029 COMPL. DATE 02/08/2012 TOTAL DEPTH 13508 PERF.13599 - 16883

12		14B2 EXT	-0-	-0-	-0-	-0-					N	1					69
01		14B2 EXT	-0-	-0-	-0-	-0-					N	1					70
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					70
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					70
04		14B2 EXT	-0-	-0-	-0-	-0-					N	19					89
05		14B2 EXT	-0-	-0-	-0-	-0-					N	1					70

POHLER A WELL #: 1H RRCID -> 268030 COMPL. DATE 03/19/2012 TOTAL DEPTH 13276 PERF.13525 - 18291

12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					70
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					70
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					70
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					70
04		14B2 EXT	-0-	-0-	-0-	-0-					N	29					99
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					99

H SISTERS B WELL #: 1H RRCID -> 268544 COMPL. DATE 05/27/2012 TOTAL DEPTH 13138 PERF.13570 - 19223

12	0	X	-0-	-0-	-0-	-0-					N	-0-					112
01	0	X	-0-	-0-	-0-	-0-					N	-0-					112
02	0	N	-0-	-0-	-0-	-0-					N	-0-					112
03	0	X	-0-	-0-	-0-	-0-					N	1					113
04	0	X	-0-	-0-	-0-	-0-					N	-0-					113
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					113

BIG OAK A WELL #: 1H RRCID -> 269044 COMPL. DATE 07/13/2013 TOTAL DEPTH 12517 PERF.12961 - 17089

12	1829	X	874	-0-	-955	-0-	729	1	75	3	N	64	173	1			103
							70	9									
01	1519	X	880	-0-	-639	-0-	602	1	278	9	N	253					356
02	1344	X	1117	-0-	-227	-0-	758	1	85	3	N	249	182	1			423
							274	9									
03	1099	X	1099	-0-	-0-	-0-	680	1	141	3	N	253	366	1			310
							278	9									
04	1222	X	1222	-0-	-0-	-0-	635	1	473	3	N	104	184	1			230
							114	9									
05	1333	X	1257	-0-	-76	-0-	684	1	325	3	N	225	183	1			272
							248	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HANSEN A WELL #: 1 H RRCID -> 270648 COMPL. DATE 05/04/2011 TOTAL DEPTH 12993 PERF.12838 - 18766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	857	X	857	-0-	-0-	-0-	438	1	99	3	N	291	190	1			204
							320	9									
01	837	X	414	-0-	-423	-0-	114	1	300	9	N	273	352	1			125
02	840	N	-0-	-0-	-840	-0-					N	212	195	1			142
03	868	N	243	-0-	-625	-0-	19	1	224	9	N	204	175	1			171
*04	420	N	237	-0-	-183	-0-	34	1	10	3	N	175	178	1			168
							193	9									
*05	290	N	290	-0-	-0-	-0-	58	1	232	9	N	211	190	1			189

MUIR D WELL #: 4H RRCID -> 270725 COMPL. DATE 10/31/2014 TOTAL DEPTH 13013 PERF.13002 - 19281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3813	X	1648	-0-	-2165	-0-	508	1	680	3	Y	418	429	1			176
							460	9									
01	3317	X	1672	-0-	-1645	-0-	256	1	939	3	Y	434	322	1			288
							477	9									
02	2996	X	1371	-0-	-1625	-0-	375	1	601	3	Y	359	448	1			199
							395	9									
03	2604	X	1404	-0-	-1200	-0-	444	1	642	3	Y	289	313	1			175
							318	9									
04	2130	X	1947	-0-	-183	-0-	520	1	1097	3	Y	300	377	1			98
							330	9									
05	2015	X	1908	-0-	-107	-0-	703	1	968	3	Y	215	235	1			78
							237	9									

NATHO B WELL #: 3H RRCID -> 281854 COMPL. DATE 05/11/2014 TOTAL DEPTH 13441 PERF.13630 - 18825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12276	X	10493	-0-	-1783	-0-	783	1	8655	3	Y	959	902	1			194
							1055	9									
01	11997	X	10411	-0-	-1586	-0-	765	1	8565	3	Y	983	946	1			231
							1081	9									
02	9182	X	9182	-0-	-0-	-0-	655	1	7754	3	Y	703	719	1			215
							773	9									
03	9858	X	7162	-0-	-2696	-0-	541	1	6013	3	Y	553	662	1			106
							608	9									
04	10522	X	10522	-0-	-0-	-0-	705	1	8824	3	Y	903	870	1			139
							993	9									
05	9858	X	9795	-0-	-63	-0-	804	1	8079	3	Y	829	690	1			278
							912	9									

OEHLKE A WELL #: 6H RRCID -> 281861 COMPL. DATE 06/15/2014 TOTAL DEPTH 13630 PERF.13668 - 18173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10602	X	7886	-0-	-2716	-0-	522	1	6818	3	Y	496	601	1			84
							546	9									
01	9455	X	7277	-0-	-2178	-0-	639	1	6114	3	Y	476	207	1			353
							524	9									
02	6916	X	6916	-0-	-0-	-0-	534	1	5924	3	Y	416	491	1			278
							458	9									
03	7472	X	7472	-0-	-0-	-0-	472	1	6488	3	Y	465	591	1			152
							512	9									
04	6169	X	6169	-0-	-0-	-0-	434	1	5318	3	Y	379	395	1			136
							417	9									
*05	5566	X	5566	-0-	-0-	-0-	499	1	4687	3	Y	345	371	1			110
							380	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WARWAS A WELL #: 1H RRCID -> 281899 COMPL. DATE 04/15/2011 TOTAL DEPTH 13681 PERF.14097 - 18739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10022	X	10022	-0-	-0-	-0-	1363	1	7506	3	N	1048	1092	1			321
							1153	9									
01	10540	X	8301	-0-	-2239	-0-	1144	1	6101	3	N	960	1102	1			179
							1056	9									
02	10444	X	7646	-0-	-2798	-0-	1232	1	5499	3	N	832	764	1			247
							915	9									
03	11532	X	9027	-0-	-2505	-0-	1362	1	6715	3	N	864	881	1			230
							950	9									
04	11160	X	8125	-0-	-3035	-0-	1162	1	6106	3	N	779	743	1			266
							857	9									
05	10013	X	8125	-0-	-1888	-0-	1361	1	5922	3	N	765	764	1			267
							842	9									

OEHLKE A WELL #: 3H RRCID -> 281900 COMPL. DATE 09/04/2013 TOTAL DEPTH 13534 PERF.13623 - 18671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7285	X	3869	-0-	-3416	-0-	629	1	2785	3	Y	414	467	1			89
							455	9									
01	7285	X	4938	-0-	-2347	-0-	812	1	3490	3	Y	578	490	1			177
							636	9									
02	5908	X	4106	-0-	-1802	-0-	587	1	3049	3	Y	427	507	1			97
							470	9									
03	6541	X	4848	-0-	-1693	-0-	672	1	3614	3	Y	511	496	1			112
							562	9									
*04	6330	X	4627	-0-	-1703	-0-	579	1	3536	3	Y	465	486	1			91
							512	9									
05	5177	X	4896	-0-	-281	-0-	559	1	3882	3	Y	414	398	1			107
							455	9									

J. HERMANN C (AW) WELL #: 3H RRCID -> 281902 COMPL. DATE 10/05/2014 TOTAL DEPTH 13363 PERF.13391 - 17567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7192	X	6517	-0-	-675	-0-	2407	1	3518	3	Y	538	536	1			182
							592	9									
01	7347	X	3218	-0-	-4129	-0-	423	1	1882	3	Y	532	371	1			343
							328	4	585	9							
02	6636	X	5200	-0-	-1436	-0-	773	1	3620	3	Y	562	462	1			443
							189	4	618	9							
03	6913	X	4773	-0-	-2140	-0-	849	1	3445	3	Y	435	687	1			191
							479	9									
04	6300	X	4820	-0-	-1480	-0-	1003	1	3384	3	Y	394	407	1			178
							433	9									
05	6510	X	5318	-0-	-1192	-0-	819	1	3892	3	Y	552	603	1			127
							607	9									

J. HERMANN C WELL #: 2H RRCID -> 281903 COMPL. DATE 10/05/2014 TOTAL DEPTH 13290 PERF.13684 - 18424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12927	X	10560	-0-	-2367	-0-	4082	1	5936	3	Y	493	562	1			167
							542	9									
01	13919	X	5654	-0-	-8265	-0-	786	1	3134	3	Y	533	356	1			344
							1148	4	586	9							
02	8392	X	8392	-0-	-0-	-0-	1264	1	6301	3	Y	506	451	1			399
							270	4	557	9							
03	8277	X	7883	-0-	-394	-0-	1410	1	6066	3	Y	370	606	1			163
							407	9									
04	8010	X	7557	-0-	-453	-0-	1588	1	5495	3	Y	431	399	1			195
							474	9									
*05	8288	X	8288	-0-	-0-	-0-	1342	1	6428	3	Y	471	558	1			108
							518	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BLACKWELL A WELL #: 6H RRCID -> 281904 COMPL. DATE 09/05/2013 TOTAL DEPTH 13218 PERF.13489 - 20133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

H. MUELLER 18A WELL #: 5H RRCID -> 281905 COMPL. DATE 05/16/2014 TOTAL DEPTH 13214 PERF.13220 - 16733

12	5797	X	5018	-0-	-779	-0-	813	1	3051	3	Y	1049	949	1			229
							1154	9									
01	5535	X	5535	-0-	-0-	-0-	812	1	3611	3	Y	1011	1042	1			198
							1112	9									
02	5060	X	5060	-0-	-0-	-0-	662	1	3277	3	Y	1019	976	1			241
							1121	9									
03	4672	X	4672	-0-	-0-	-0-	650	1	2930	3	Y	993	1048	1			186
							1092	9									
04	4483	X	4483	-0-	-0-	-0-	653	1	2734	3	Y	996	922	1			260
							1096	9									
*05	4884	X	4884	-0-	-0-	-0-	706	1	3022	3	Y	1051	1149	1			162
							1156	9									

IBROM A WELL #: 6H RRCID -> 281906 COMPL. DATE 04/05/2014 TOTAL DEPTH 13367 PERF.13213 - 18517

12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

IBROM A WELL #: 5H RRCID -> 281907 COMPL. DATE 04/05/2014 TOTAL DEPTH 13328 PERF.13284 - 18510

12	1098	X	1098	-0-	-0-	-0-	318	1	637	3	Y	130	364	1			377
							143	9									
01	186	X	-0-	-0-	-186	-0-					Y	-0-					377
02	1400	X	-0-	-0-	-1400	-0-					Y	-0-					377
03	1209	N	-0-	-0-	-1209	-0-					Y	-0-					377
04	0	N	-0-	-0-	-0-	-0-					Y	-0-	119	1			258
05	0	N	-0-	-0-	-0-	-0-					Y	1					259

BLACKWELL A WELL #: 2H RRCID -> 281908 COMPL. DATE 02/13/2014 TOTAL DEPTH 13474 PERF.13480 - 17894

12	11656	X	9340	-0-	-2316	-0-	1351	1	7105	3	Y	804	756	1			225
							884	9									
01	9641	X	8975	-0-	-666	-0-	1206	1	6935	3	Y	758	750	1			233
							834	9									
02	8167	X	8167	-0-	-0-	-0-	1050	1	6315	3	Y	729	742	1			220
							802	9									
03	7972	X	7972	-0-	-0-	-0-	896	1	6249	3	Y	752	935	1			37
							827	9									
04	6136	X	6136	-0-	-0-	-0-	545	1	4799	3	Y	720	555	1			202
							792	9									
*05	6289	X	6289	-0-	-0-	-0-	602	1	4913	3	Y	704	730	1			176
							774	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

DLUGOSCH A WELL #: 8H RRCID -> 281909 COMPL. DATE 05/13/2014 TOTAL DEPTH 13792 PERF.13687 - 18089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2852	X	1968	-0-	-884	-0-	139	1	1698	3	Y	119	131	1			51
							131	9									
01	2635	X	1296	-0-	-1339	-0-	139	1	1018	3	Y	126	107	1			70
							139	9									
02	1064	N	1034	-0-	-30	-0-	134	1	712	3	Y	171	170	1			71
							188	9									
03	1178	N	991	-0-	-187	-0-	79	1	815	3	Y	88	92	1			67
							97	9									
04	1453	N	1453	-0-	-0-	-0-	22	1	1276	3	Y	141	161	1			47
							155	9									
05	1178	N	1152	-0-	-26	-0-	5	1	1051	3	Y	87	88	1			46
							96	9									

BLACKWELL A WELL #: 3H RRCID -> 281910 COMPL. DATE 06/15/2014 TOTAL DEPTH 13342 PERF.13679 - 17737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11346	X	9029	-0-	-2317	-0-	560	1	7385	3	Y	985	1065	1			71
							1084	9									
01	11253	X	8778	-0-	-2475	-0-	733	1	6937	3	Y	1007	595	1			483
							1108	9									
02	7781	X	7781	-0-	-0-	-0-	575	1	6380	3	Y	751	850	1			384
							826	9									
03	8556	X	8520	-0-	-36	-0-	517	1	7031	3	Y	884	1159	1			109
							972	9									
04	8280	X	8058	-0-	-222	-0-	536	1	6567	3	Y	868	774	1			203
							955	9									
05	8556	X	7747	-0-	-809	-0-	659	1	6180	3	Y	825	809	1			219
							908	9									

DLUGOSCH A WELL #: 2H RRCID -> 281911 COMPL. DATE 06/13/2014 TOTAL DEPTH 13624 PERF.13571 - 17308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13144	X	12765	-0-	-379	-0-	835	1	11073	3	N	779	936	1			290
							857	9									
01	14694	X	11636	-0-	-3058	-0-	1016	1	9860	3	N	691	380	1			601
							760	9									
02	11004	X	10852	-0-	-152	-0-	845	1	9266	3	N	674	938	1			337
							741	9									
03	12183	X	11318	-0-	-865	-0-	718	1	9826	3	N	704	924	1			117
							774	9									
04	11790	X	10186	-0-	-1604	-0-	716	1	8789	3	N	619	378	1			358
							681	9									
05	12183	X	10692	-0-	-1491	-0-	964	1	9056	3	N	611	727	1			242
							672	9									

NATHO B WELL #: 7H RRCID -> 281913 COMPL. DATE 03/17/2014 TOTAL DEPTH 13494 PERF.13477 - 18140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	16554	X	13632	-0-	-2922	-0-	1377	1	11030	3	Y	1114	1106	1			160
							1225	9									
01	15624	X	13778	-0-	-1846	-0-	1317	1	11201	3	Y	1145	1029	1			276
							1260	9									
02	12096	X	11512	-0-	-584	-0-	1087	1	9313	3	Y	1011	954	1			333
							1112	9									
03	13392	X	10762	-0-	-2630	-0-	853	1	8869	3	Y	945	1163	1			115
							1040	9									
04	12960	X	8797	-0-	-4163	-0-	561	1	7375	3	Y	783	797	1			101
							861	9									
05	13392	X	8927	-0-	-4465	-0-	570	1	7567	3	Y	718	667	1			152
							790	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

OEHLKE A WELL #: 7H RRCID -> 281915 COMPL. DATE 06/15/2014 TOTAL DEPTH 13635 PERF.13594 - 18148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7440	X	5571	-0-	-1869	-0-	376	1	4807	3	Y	353	526	1			60
							388	9									
01	14198	X	6071	-0-	-8127	-0-	546	1	5050	3	Y	432	171	1			321
							475	9									
02	7560	X	5420	-0-	-2140	-0-	423	1	4571	3	Y	387	449	1			259
							426	9									
03	8370	X	5707	-0-	-2663	-0-	367	1	4923	3	Y	379	514	1			124
							417	9									
04	8100	X	5395	-0-	-2705	-0-	379	1	4640	3	Y	342	343	1			123
							376	9									
05	6076	X	5141	-0-	-935	-0-	462	1	4334	3	Y	314	337	1			100
							345	9									

P. FRISBIE B WELL #: 2H RRCID -> 281916 COMPL. DATE 06/27/2013 TOTAL DEPTH 13111 PERF.12979 - 18858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7006	X	5697	-0-	-1309	-0-	551	1	3769	3	Y	1252	1323	1			151
							1377	9									
01	7099	X	4891	-0-	-2208	-0-	531	1	3141	3	Y	1108	1103	1			156
							1219	9									
02	4340	X	3838	-0-	-502	-0-	490	1	2275	3	Y	975	955	1			176
							1073	9									
03	4805	X	4327	-0-	-478	-0-	563	1	2587	3	Y	1070	925	1			321
							1177	9									
04	4776	X	4776	-0-	-0-	-0-	583	1	2994	3	Y	1090	1114	1			297
							1199	9									
*05	4932	X	4932	-0-	-0-	-0-	602	1	3246	3	Y	985	1178	1			104
							1084	9									

P. FRISBIE B WELL #: 3H RRCID -> 281917 COMPL. DATE 09/10/2013 TOTAL DEPTH 13090 PERF.12947 - 19951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6479	X	4774	-0-	-1705	-0-	466	1	3161	3	Y	1043	1134	1			126
							1147	9									
01	6448	X	5680	-0-	-768	-0-	624	1	3635	3	Y	1292	1236	1			182
							1421	9									
02	5149	X	5149	-0-	-0-	-0-	648	1	3076	3	Y	1295	1243	1			234
							1425	9									
03	5514	X	5514	-0-	-0-	-0-	718	1	3314	3	Y	1347	1176	1			405
							1482	9									
04	5068	X	5068	-0-	-0-	-0-	621	1	3186	3	Y	1146	1239	1			312
							1261	9									
*05	5214	X	5214	-0-	-0-	-0-	637	1	3440	3	Y	1034	1237	1			109
							1137	9									

P. FRISBIE B WELL #: 4H RRCID -> 281918 COMPL. DATE 09/10/2013 TOTAL DEPTH 13121 PERF.12896 - 20124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8060	X	6036	-0-	-2024	-0-	577	1	4020	3	Y	1308	1362	1			158
							1439	9									
01	6972	X	4639	-0-	-2333	-0-	494	1	2946	3	Y	1090	1095	1			153
							1199	9									
02	4228	X	2974	-0-	-1254	-0-	400	1	1699	3	Y	795	805	1			143
							875	9									
03	4681	X	3746	-0-	-935	-0-	497	1	2193	3	Y	960	815	1			288
							1056	9									
04	5447	X	5447	-0-	-0-	-0-	666	1	3415	3	Y	1242	1192	1			338
							1366	9									
*05	5516	X	5516	-0-	-0-	-0-	674	1	3630	3	Y	1102	1324	1			116
							1212	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FISHER B WELL #: 3H RRCID -> 281919 COMPL. DATE 04/06/2014 TOTAL DEPTH 13084 PERF.13389 - 18286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14322	X	13371	-0-	-951	-0-	893	1	10502	3	Y	1796	1663	1			268
							1976	9									
01	14353	X	11482	-0-	-2871	-0-	523	1	9319	3	Y	1491	1571	1			188
							1640	9									
02	11452	X	10325	-0-	-1127	-0-	794	1	8010	3	Y	1383	1330	1			241
							1521	9									
03	12679	X	11368	-0-	-1311	-0-	892	1	8811	3	Y	1514	1300	1			455
							1665	9									
04	12270	X	10159	-0-	-2111	-0-	860	1	7861	3	Y	1307	1623	1			139
							1438	9									
05	12679	X	10194	-0-	-2485	-0-	727	1	7991	3	Y	1342	1272	1			209
							1476	9									

STEELE PARTNERS B WELL #: 2H RRCID -> 281922 COMPL. DATE 04/12/2014 TOTAL DEPTH 13339 PERF.13442 - 18008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4402	X	3692	-0-	-710	-0-	1050	1	2225	3	Y	379	328	1			150
							417	9									
01	4371	X	3226	-0-	-1145	-0-	990	1	1515	3	Y	346	322	1			174
							340	4	381	9							
02	3082	X	3082	-0-	-0-	-0-	1027	1	1645	3	Y	276	286	1			164
							106	4	304	9							
03	3295	X	3295	-0-	-0-	-0-	1091	1	1868	3	Y	305	267	1			202
							336	9									
04	3247	X	3247	-0-	-0-	-0-	1029	1	1900	3	Y	289	347	1			144
							318	9									
*05	3515	X	3515	-0-	-0-	-0-	894	1	2322	3	Y	272	264	1			152
							299	9									

STEELE PARTNERS B WELL #: 3H RRCID -> 281923 COMPL. DATE 04/12/2014 TOTAL DEPTH 13379 PERF.13527 - 18141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4836	X	3972	-0-	-864	-0-	1207	1	2537	3	Y	207	193	1			82
							228	9									
01	5022	X	4536	-0-	-486	-0-	1557	1	2339	3	Y	302	232	1			152
							308	4	332	9							
02	3918	X	3918	-0-	-0-	-0-	1259	1	2307	3	Y	188	228	1			112
							145	4	207	9							
03	4279	X	4279	-0-	-0-	-0-	1171	1	2896	3	Y	193	177	1			128
							212	9									
04	4140	X	3526	-0-	-614	-0-	1102	1	2136	3	Y	262	259	1			131
							288	9									
05	4278	X	3656	-0-	-622	-0-	980	1	2459	3	Y	197	218	1			110
							217	9									

WAGNER A WELL #: 2H RRCID -> 281924 COMPL. DATE 02/05/2014 TOTAL DEPTH 13001 PERF.13535 - 19462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	24986	X	18967	-0-	-6019	-0-	465	1	14783	3	N	3381	3061	0	180	1	203
							3719	9									
01	25203	X	18028	-0-	-7175	-0-	465	1	14371	3	N	2902	2727	0	177	1	201
							3192	9									
02	22764	X	17989	-0-	-4775	-0-	420	1	14500	3	N	2790	442	0	2006	1	543
							3069	9									
03	23653	X	18215	-0-	-5438	-0-	1257	1	13801	3	N	2870	3060	1			353
							3157	9									
04	20490	X	16550	-0-	-3940	-0-	958	1	12601	3	N	2719	2891	1			181
							2991	9									
05	19437	X	16444	-0-	-2993	-0-	953	1	12653	3	N	2580	2420	1			341
							2838	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WAGNER B WELL #: 3H RRCID -> 281925 COMPL. DATE 02/05/2014 TOTAL DEPTH 13034 PERF.13422 - 19412

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	25482	X	22926	-0-		-2556	-0-	2086 4070	1 9	16770	3	N	3700	3773	1			132
01	17354	X	17354	-0-		-0-	-0-	1598 3375	1 9	12381	3	N	3068	2736	1			464
02	19432	X	19432	-0-		-0-	-0-	1655 3521	1 9	14256	3	N	3201	3431	1			234
03	20971	X	20971	-0-		-0-	-0-	1449 3621	1 9	15901	3	N	3292	3251	1			275
04	19012	X	19012	-0-		-0-	-0-	1118 3181	1 9	14713	3	N	2892	3062	1			105
*05	15302	X	15302	-0-		-0-	-0-	895 2525	1 9	11882	3	N	2295	2041	1			359

FISHER B WELL #: 6H RRCID -> 281927 COMPL. DATE 04/05/2014 TOTAL DEPTH 13069 PERF.13429 - 17754

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11687	X	10524	-0-		-1163	-0-	991 1433	1 9	8100	3	Y	1303	1341	1			176
01	12214	X	9518	-0-		-2696	-0-	982 1202	1 9	7334	3	Y	1093	753	1			516
02	9212	X	8333	-0-		-879	-0-	884 1052	1 9	6397	3	Y	956	1106	1			366
03	10199	X	8700	-0-		-1499	-0-	1020 1062	1 9	6618	3	Y	965	1193	1			138
04	9870	X	9623	-0-		-247	-0-	874 1151	1 9	7598	3	Y	1046	837	1			347
05	10199	X	8672	-0-		-1527	-0-	710 998	1 9	6964	3	Y	907	1127	1			127

FISHER B WELL #: 7H RRCID -> 281928 COMPL. DATE 04/05/2014 TOTAL DEPTH 13031 PERF.13356 - 17972

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11935	X	10850	-0-		-1085	-0-	1013 1414	1 9	8423	3	Y	1285	1288	1			174
01	11718	X	9857	-0-		-1861	-0-	996 1213	1 9	7648	3	Y	1103	756	1			521
02	8622	X	8622	-0-		-0-	-0-	913 1085	1 9	6624	3	Y	986	1129	1			378
03	8815	X	8815	-0-		-0-	-0-	1052 1071	1 9	6692	3	Y	974	1212	1			140
04	8604	X	8604	-0-		-0-	-0-	782 1032	1 9	6790	3	Y	938	766	1			312
*05	8348	X	8348	-0-		-0-	-0-	684 961	1 9	6703	3	Y	874	1064	1			122

FISHER B WELL #: 5H RRCID -> 281931 COMPL. DATE 04/05/2014 TOTAL DEPTH 13357 PERF.13702 - 18699

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5239	X	4125	-0-		-1114	-0-	1072 694	1 9	2359	3	N	631	741	1			119
01	5425	X	2829	-0-		-2596	-0-	160 641	1 9	2028	3	N	583	182	1			520
02	4004	X	2737	-0-		-1267	-0-	306 611	1 9	1820	3	N	555	748	1			327
03	4185	X	2588	-0-		-1597	-0-	821 509	1 9	1258	3	N	463	556	1			234
04	4050	X	992	-0-		-3058	-0-	591 176	1 9	225	3	N	160	179	1			215
05	4123	X	359	-0-		-3764	-0-	253	1	106	9	N	96	183	1			128

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LP BUTLER B WELL #: 5H RRCID -> 281934 COMPL. DATE 12/11/2014 TOTAL DEPTH 13421 PERF.13467 - 19243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	22011	X	22011	-0-	-0-	-0-	1558	1	16453	3	Y	3636	3432	1			387
							4000	9									
01	20383	X	20383	-0-	-0-	-0-	1326	1	15458	3	Y	3272	3309	1			350
							3599	9									
02	14972	X	14972	-0-	-0-	-0-	1153	1	11045	3	Y	2522	2461	1			411
							2774	9									
03	21762	X	17465	-0-	-4297	-0-	1430	1	12944	3	Y	2810	2836	1			385
							3091	9									
04	21060	X	12428	-0-	-8632	-0-	1254	1	8825	3	Y	2135	1999	1			521
							2349	9									
05	21762	X	16586	-0-	-5176	-0-	1514	1	12050	3	Y	2747	3119	1			149
							3022	9									

M. CUSACK B WELL #: 5H RRCID -> 281936 COMPL. DATE 02/03/2015 TOTAL DEPTH 13570 PERF.13566 - 17595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8463	X	7337	-0-	-1126	-0-	712	1	5958	3	Y	606	582	1			216
							667	9									
01	7905	X	7453	-0-	-452	-0-	535	1	5535	3	Y	635	592	1			259
							684	4	699	9							
02	7056	X	5568	-0-	-1488	-0-	693	1	4041	3	Y	540	533	1			266
							240	4	594	9							
03	7820	X	7820	-0-	-0-	-0-	1632	1	5389	3	Y	726	681	1			311
							799	9									
04	7560	X	7273	-0-	-287	-0-	520	1	6045	3	Y	644	811	1			144
							708	9									
05	7440	X	5795	-0-	-1645	-0-	421	1	4733	3	Y	583	551	1			176
							641	9									

MUSICK A WELL #: 7H RRCID -> 281937 COMPL. DATE 10/16/2013 TOTAL DEPTH 13235 PERF.13175 - 16754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8091	X	7013	-0-	-1078	-0-	960	1	4380	3	Y	1521	1256	1			577
							1673	9									
01	8432	X	6669	-0-	-1763	-0-	867	1	4351	3	Y	1319	1433	1			463
							1451	9									
02	6277	X	6277	-0-	-0-	-0-	873	1	3942	3	Y	1329	1625	1			167
							1462	9									
03	5425	X	5143	-0-	-282	-0-	754	1	3217	3	Y	1065	1103	1			129
							1172	9									
04	5250	X	3622	-0-	-1628	-0-	580	1	2228	3	Y	740	748	1			121
							814	9									
*05	7138	X	7138	-0-	-0-	-0-	942	1	4536	3	Y	1509	1361	1			269
							1660	9									

BLACKWELL A WELL #: 4H RRCID -> 281939 COMPL. DATE 06/15/2014 TOTAL DEPTH 13303 PERF.13542 - 18425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14694	X	13772	-0-	-922	-0-	842	1	11301	3	Y	1481	1596	1			106
							1629	9									
01	15003	X	12895	-0-	-2108	-0-	1061	1	10265	3	Y	1426	849	1			683
							1569	9									
02	11760	X	10784	-0-	-976	-0-	808	1	8880	3	Y	996	1170	1			509
							1096	9									
03	13050	X	13050	-0-	-0-	-0-	802	1	10757	3	Y	1355	1697	1			167
							1491	9									
04	12600	X	11684	-0-	-916	-0-	785	1	9625	3	Y	1158	1054	1			271
							1274	9									
05	13020	X	11836	-0-	-1184	-0-	1011	1	9497	3	Y	1207	1157	1			321
							1328	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LP BUTLER B WELL #: 2H RRCID -> 281940 COMPL. DATE 12/05/2014 TOTAL DEPTH 13374 PERF.13435 - 19209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12462	X	10791	-0-	-1671	-0-	774	1	7959	3	Y	1871	1834	1			199
							2058	9									
01	12586	X	10274	-0-	-2312	-0-	686	1	7693	3	Y	1723	1738	1			184
							1895	9									
02	9337	X	9337	-0-	-0-	-0-	738	1	6830	3	Y	1608	1530	1			262
							1769	9									
03	10090	X	10090	-0-	-0-	-0-	845	1	7338	3	Y	1734	1759	1			237
							1907	9									
04	9691	X	9691	-0-	-0-	-0-	985	1	6830	3	Y	1705	1526	1			416
							1876	9									
*05	9475	X	9475	-0-	-0-	-0-	867	1	6882	3	Y	1569	1900	1			85
							1726	9									

MUSICK A WELL #: 5H RRCID -> 281941 COMPL. DATE 12/11/2013 TOTAL DEPTH 13210 PERF.13201 - 16278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4309	X	3122	-0-	-1187	-0-	467	1	1828	3	Y	752	658	1			285
							827	9									
01	4154	X	3480	-0-	-674	-0-	502	1	2141	3	Y	761	779	1			267
							837	9									
02	2846	X	2846	-0-	-0-	-0-	431	1	1691	3	Y	658	842	1			83
							724	9									
03	3453	X	3453	-0-	-0-	-0-	522	1	2102	3	Y	754	746	1			91
							829	9									
04	3677	X	3677	-0-	-0-	-0-	589	1	2246	3	Y	765	731	1			125
							842	9									
05	2883	X	2668	-0-	-215	-0-	353	1	1699	3	Y	560	585	1			100
							616	9									

MUSICK A WELL #: 3H RRCID -> 281942 COMPL. DATE 12/26/2013 TOTAL DEPTH 13209 PERF.13227 - 16100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3968	X	3100	-0-	-868	-0-	528	1	1668	3	Y	822	668	1			312
							904	9									
01	3937	X	3155	-0-	-782	-0-	474	1	1886	3	Y	723	781	1			254
							795	9									
02	2614	X	2614	-0-	-0-	-0-	407	1	1519	3	Y	625	800	1			79
							688	9									
03	2830	X	2830	-0-	-0-	-0-	453	1	1687	3	Y	627	630	1			76
							690	9									
04	2861	X	2861	-0-	-0-	-0-	457	1	1745	3	Y	599	577	1			98
							659	9									
*05	2876	X	2876	-0-	-0-	-0-	381	1	1832	3	Y	603	594	1			107
							663	9									

BLACKWELL A WELL #: 5H RRCID -> 281943 COMPL. DATE 06/15/2014 TOTAL DEPTH 13300 PERF.13567 - 18379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	15345	X	12302	-0-	-3043	-0-	759	1	10080	3	Y	1330	1469	1			95
							1463	9									
01	16275	X	1487	-0-	-14788	-0-	151	1	1016	3	Y	291	247	1			139
							320	9									
02	12628	X	904	-0-	-11724	-0-	97	1	632	3	Y	159	217	1			81
							175	9									
03	19535	X	19535	-0-	-0-	-0-	1147	1	16026	3	Y	2147	1963	1			265
							2362	9									
04	13530	X	10186	-0-	-3344	-0-	672	1	8294	3	Y	1109	1114	1			260
							1220	9									
05	12307	X	877	-0-	-11430	-0-	68	1	638	3	Y	155	374	1			41
							171	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

M. CUSACK B WELL #: 6H RRCID -> 281944 COMPL. DATE 02/03/2015 TOTAL DEPTH 13570 PERF.13799 - 17206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7099	X	5911	-0-	-1188	-0-	576	1	4785	3	Y	500	473	1			178
							550	9									
01	6448	X	5768	-0-	-680	-0-	408	1	4332	3	Y	507	478	1			207
							470	4	558	9							
02	5180	X	3719	-0-	-1461	-0-	345	1	2761	3	Y	408	414	1			201
							164	4	449	9							
03	5735	X	4859	-0-	-876	-0-	718	1	3589	3	Y	502	488	1			215
							552	9									
04	5550	X	3461	-0-	-2089	-0-	235	1	2724	3	Y	456	569	1			102
							502	9									
05	5735	X	4111	-0-	-1624	-0-	292	1	3306	3	Y	466	427	1			141
							513	9									

MUIR D WELL #: 7H RRCID -> 281945 COMPL. DATE 06/05/2013 TOTAL DEPTH 13098 PERF.13395 - 19442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5239	X	4867	-0-	-372	-0-	110	1	3472	3	N	1168	1119	1			307
							1285	9									
01	5084	X	4064	-0-	-1020	-0-	2856	3	1208	9	N	1098	1036	1			369
02	4592	X	3024	-0-	-1568	-0-	2053	3	971	9	N	883	934	1			318
03	4867	X	2150	-0-	-2717	-0-	255	1	963	3	N	847	757	1			408
							932	9									
04	4710	X	1955	-0-	-2755	-0-	277	1	781	3	N	815	757	1			466
							897	9									
05	4867	X	2491	-0-	-2376	-0-	423	1	1058	3	N	918	932	1			452
							1010	9									

NATHO B WELL #: 4H RRCID -> 281947 COMPL. DATE 05/11/2014 TOTAL DEPTH 13426 PERF.13862 - 19083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	18228	X	15919	-0-	-2309	-0-	1187	1	13111	3	Y	1474	1380	1			298
							1621	9									
01	18011	X	14981	-0-	-3030	-0-	1110	1	12350	3	Y	1383	1356	1			325
							1521	9									
02	14042	X	14042	-0-	-0-	-0-	1006	1	11717	3	Y	1199	1158	1			366
							1319	9									
03	15066	X	14666	-0-	-400	-0-	1083	1	12289	3	Y	1176	1317	1			225
							1294	9									
04	14580	X	13543	-0-	-1037	-0-	909	1	11409	3	Y	1114	1168	1			171
							1225	9									
05	15066	X	12546	-0-	-2520	-0-	1030	1	10398	3	Y	1016	847	1			340
							1118	9									

HAMILTON A WELL #: 5H RRCID -> 281953 COMPL. DATE 12/12/2013 TOTAL DEPTH 13401 PERF.13635 - 17930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13640	X	10929	-0-	-2711	-0-	209	1	9371	3	Y	1226	915	1			579
							1349	9									
01	13485	X	9552	-0-	-3933	-0-	846	1	7288	3	Y	1289	1075	1			793
							1418	9									
02	8764	X	8173	-0-	-591	-0-	244	1	7038	3	Y	810	1296	1			307
							891	9									
*03	9703	X	9018	-0-	-685	-0-	137	1	7642	3	Y	1126	1270	1			163
							1239	9									
*04	10160	X	10160	-0-	-0-	-0-	542	1	8243	3	Y	1250	1079	1			334
							1375	9									
*05	10975	X	10975	-0-	-0-	-0-	670	1	9029	3	Y	1160	1207	1			287
							1276	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FISHER C WELL #: 8H RRCID -> 281956 COMPL. DATE 04/05/2014 TOTAL DEPTH 13359 PERF.13430 - 17465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11067	X	9588	-0-	-1479	-0-	913	1	7575	3	Y	1000	1006	1			115
							1100	9									
01	11687	X	8718	-0-	-2969	-0-	884	1	6738	3	Y	996	805	1			306
							1096	9									
02	7973	X	7973	-0-	-0-	-0-	845	1	6140	3	Y	898	916	1			288
							988	9									
03	8339	X	7880	-0-	-459	-0-	924	1	6022	3	Y	849	826	1			311
							934	9									
04	8357	X	8357	-0-	-0-	-0-	762	1	6580	3	Y	923	985	1			249
							1015	9									
05	8339	X	5760	-0-	-2579	-0-	478	1	4663	3	Y	563	626	1			186
							619	9									

FISHER C WELL #: 4H RRCID -> 281957 COMPL. DATE 04/06/2014 TOTAL DEPTH 13460 PERF.13375 - 18577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT IN		10416	-0-	10416	65024	718	1	8695	3	Y	912	857	1			147
							1003	9									
01	SHUT IN		9595	-0-	9595	74619	454	1	8207	3	Y	849	895	1			101
							934	9									
02	SHUT IN		8392	-0-	8392	83011	665	1	6870	3	Y	779	749	1			131
							857	9									
03	SHUT IN		8948	-0-	8948	91959	738	1	7355	3	Y	777	774	1			134
							855	9									
04	SHUT IN		8652	-0-	8652	100611	745	1	7060	3	Y	770	772	1			132
							847	9									
*05	109222	X	8611	-0-	-100611	-0-	629	1	7157	3	Y	750	776	1			106
							825	9									

FISHER C WELL #: 2H RRCID -> 281958 COMPL. DATE 04/06/2014 TOTAL DEPTH 13360 PERF.13486 - 17915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13826	X	9856	-0-	-3970	-0-	680	1	8235	3	Y	855	824	1			138
							941	9									
01	14114	X	8256	-0-	-5858	-0-	390	1	7072	3	Y	722	774	1			86
							794	9									
02	10780	X	6916	-0-	-3864	-0-	543	1	5668	3	Y	641	619	1			108
							705	9									
03	11935	X	7664	-0-	-4271	-0-	624	1	6311	3	Y	663	656	1			115
							729	9									
04	11550	X	7947	-0-	-3603	-0-	683	1	6494	3	Y	700	695	1			120
							770	9									
05	9858	X	7837	-0-	-2021	-0-	572	1	6513	3	Y	684	708	1			96
							752	9									

FISHER C WELL #: 3H RRCID -> 281959 COMPL. DATE 04/06/2014 TOTAL DEPTH 13375 PERF.13419 - 18312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	16754	X	16754	-0-	-0-	-0-	1096	1	14141	3	Y	1379	1294	1			222
							1517	9									
01	15227	X	15227	-0-	-0-	-0-	690	1	13169	3	Y	1244	1318	1			148
							1368	9									
02	15344	X	12384	-0-	-2960	-0-	933	1	10285	3	Y	1060	1030	1			178
							1166	9									
03	16988	X	10811	-0-	-6177	-0-	885	1	8881	3	Y	950	964	1			164
							1045	9									
04	16440	X	11155	-0-	-5285	-0-	958	1	9162	3	Y	941	944	1			161
							1035	9									
05	16740	X	13691	-0-	-3049	-0-	1000	1	11346	3	Y	1223	1212	1			172
							1345	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

NATHO B WELL #: 8H RRCID -> 281961 COMPL. DATE 03/18/2014 TOTAL DEPTH 13540 PERF.13464 - 17818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13423	X	10698	-0-	-2725	-0-	1080	1	8654	3	Y	876	873	1			126
							964	9									
01	13640	X	9921	-0-	-3719	-0-	949	1	7974	3	Y	907	814	1			219
							998	9									
02	10920	X	10920	-0-	-0-	-0-	1055	1	9088	3	Y	706	692	1			233
							777	9									
03	11296	X	11296	-0-	-0-	-0-	893	1	9424	3	Y	890	1014	1			109
							979	9									
04	10790	X	10790	-0-	-0-	-0-	694	1	9121	3	Y	886	880	1			115
							975	9									
05	10850	X	10805	-0-	-45	-0-	688	1	9129	3	Y	898	823	1			190
							988	9									

NATHO B WELL #: 6H RRCID -> 281962 COMPL. DATE 05/11/2014 TOTAL DEPTH 13438 PERF.13670 - 18630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12834	X	10709	-0-	-2125	-0-	800	1	8824	3	Y	986	923	1			199
							1085	9									
01	12617	X	10307	-0-	-2310	-0-	761	1	8465	3	Y	983	951	1			231
							1081	9									
02	9940	X	9396	-0-	-544	-0-	674	1	7844	3	Y	798	785	1			244
							878	9									
03	11005	X	10593	-0-	-412	-0-	780	1	8812	3	Y	910	980	1			174
							1001	9									
04	10650	X	10141	-0-	-509	-0-	681	1	8519	3	Y	855	898	1			131
							941	9									
05	10695	X	7841	-0-	-2854	-0-	641	1	6487	3	Y	648	562	1			217
							713	9									

SEIFERT B WELL #: 8H RRCID -> 281964 COMPL. DATE 10/10/2013 TOTAL DEPTH 12912 PERF.12902 - 16954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4030	X	2801	-0-	-1229	-0-	422	1	1534	3	N	768	770	1			173
							845	9									
01	3813	X	3020	-0-	-793	-0-	444	1	1754	3	N	747	752	1			168
							822	9									
02	3444	X	2798	-0-	-646	-0-	366	1	1658	3	N	704	541	1			331
							774	9									
03	3069	X	2991	-0-	-78	-0-	414	1	1794	3	N	712	850	1			193
							783	9									
*04	3720	X	2450	-0-	-1270	-0-	400	1	1408	3	N	584	533	1			244
							642	9									
*05	3597	X	3597	-0-	-0-	-0-	423	1	2229	3	N	859	946	1			157
							945	9									

WILLIAMS A WELL #: 3H RRCID -> 281965 COMPL. DATE 10/19/2012 TOTAL DEPTH 12836 PERF.13289 - 19207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4497	X	4497	-0-	-0-	-0-	3869	3	628	9	N	571	521	1			242
01	3717	X	3717	-0-	-0-	-0-	3175	3	542	9	N	493	365	1			370
02	4032	X	2031	-0-	-2001	-0-	1576	3	455	9	N	414	571	1			213
03	4743	X	1060	-0-	-3683	-0-	1	1	760	3	N	272	179	1			306
							299	9									
04	4590	X	1462	-0-	-3128	-0-	1211	3	251	9	N	228	194	1			340
05	4495	X	3980	-0-	-515	-0-	3289	3	691	9	N	628	730	1			238

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FISHER C WELL #: 7H RRCID -> 281966 COMPL. DATE 04/05/2014 TOTAL DEPTH 13379 PERF.13448 - 17197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11656	X	10817	-0-	-839	-0-	997	1	8635	3	Y	1077	1093	1			124
							1185	9									
01	12865	X	10149	-0-	-2716	-0-	987	1	7949	3	Y	1103	888	1			339
							1213	9									
02	9688	X	9289	-0-	-399	-0-	954	1	7234	3	Y	1001	1019	1			321
							1101	9									
03	10726	X	9640	-0-	-1086	-0-	1113	1	7413	3	Y	1013	963	1			371
							1114	9									
04	10380	X	9062	-0-	-1318	-0-	827	1	7139	3	Y	996	1099	1			268
							1096	9									
05	10726	X	7504	-0-	-3222	-0-	624	1	6106	3	Y	704	740	1			232
							774	9									

OEHLKE A WELL #: 2H RRCID -> 282005 COMPL. DATE 04/19/2013 TOTAL DEPTH 13481 PERF.13481 - 18253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6889	X	6889	-0-	-0-	-0-	7	1	6265	3	N	561	565	1			246
							617	9									
01	6235	X	6235	-0-	-0-	-0-	5601	3	634	9	N	576	582	1			240
02	7364	X	5935	-0-	-1429	-0-	5293	3	642	9	N	584	567	1			257
03	8153	X	6812	-0-	-1341	-0-	135	1	5963	3	N	649	752	1			154
							714	9									
04	6990	X	5594	-0-	-1396	-0-	47	1	5054	3	N	448	372	1			230
							493	9									
05	6882	X	6512	-0-	-370	-0-	86	1	5810	3	N	560	569	1			221
							616	9									

OEHLKE A WELL #: 4H RRCID -> 282006 COMPL. DATE 09/05/2013 TOTAL DEPTH 13349 PERF.13552 - 17960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5189	X	5189	-0-	-0-	-0-	744	1	3877	3	Y	516	441	1			111
							568	9									
01	4714	X	4714	-0-	-0-	-0-	736	1	3484	3	Y	449	423	1			137
							494	9									
02	13346	X	13346	-0-	-0-	-0-	1546	1	10718	3	Y	984	897	1			224
							1082	9									
03	11060	X	11060	-0-	-0-	-0-	1284	1	8846	3	Y	845	884	1			185
							930	9									
*04	10415	X	10415	-0-	-0-	-0-	1104	1	8560	3	Y	683	735	1			133
							751	9									
*05	10146	X	10146	-0-	-0-	-0-	1157	1	8076	3	Y	830	749	1			214
							913	9									

OEHLKE A WELL #: 5H RRCID -> 282007 COMPL. DATE 09/04/2013 TOTAL DEPTH 13603 PERF.13889 - 17983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4271	X	4271	-0-	-0-	-0-	295	1	3523	3	Y	412	394	1			89
							453	9									
01	3726	X	3726	-0-	-0-	-0-	541	1	2710	3	Y	432	389	1			132
							475	9									
02	4195	X	4195	-0-	-0-	-0-	549	1	3176	3	Y	427	462	1			97
							470	9									
03	4788	X	4788	-0-	-0-	-0-	626	1	3598	3	Y	513	498	1			112
							564	9									
*04	4257	X	4257	-0-	-0-	-0-	534	1	3222	3	Y	455	478	1			89
							501	9									
*05	3893	X	3893	-0-	-0-	-0-	446	1	3083	3	Y	331	335	1			85
							364	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BLACKWELL A WELL #: 7H RRCID -> 282035 COMPL. DATE 09/04/2013 TOTAL DEPTH 13310 PERF.13534 - 18264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10060	X	10060	-0-	-0-	-0-	1295	1	7434	3	Y	1210	1186	1			254
							1331	9									
01	8339	X	6954	-0-	-1385	-0-	997	1	4897	3	Y	964	953	1			265
							1060	9									
02	6880	X	6880	-0-	-0-	-0-	776	1	5168	3	Y	851	802	1			314
							936	9									
*03	6907	X	6907	-0-	-0-	-0-	801	1	5204	3	Y	820	1040	1			94
							902	9									
*04	6615	X	6615	-0-	-0-	-0-	686	1	5078	3	Y	774	759	1			109
							851	9									
*05	6917	X	6917	-0-	-0-	-0-	779	1	5183	3	Y	868	821	1			156
							955	9									

H. MUELLER 18A WELL #: 1H RRCID -> 282071 COMPL. DATE 07/18/2012 TOTAL DEPTH 13288 PERF.13422 - 19753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4464	X	4280	-0-	-184	-0-	1135	1	2473	3	N	611	562	1			388
							672	9									
01	4557	X	4131	-0-	-426	-0-	1059	1	2438	3	N	576	562	1			402
							634	9									
02	4088	X	3763	-0-	-325	-0-	968	1	2182	3	N	557	544	1			415
							613	9									
03	4526	X	3714	-0-	-812	-0-	1003	1	2088	3	N	566	533	1			448
							623	9									
04	4140	X	3626	-0-	-514	-0-	1079	1	1913	3	N	576	634	1			390
							634	9									
05	4278	X	3816	-0-	-462	-0-	1246	1	1994	3	N	524	549	1			365
							576	9									

JUDD-TURNER A WELL #: 2H RRCID -> 282072 COMPL. DATE 08/18/2012 TOTAL DEPTH 13502 PERF.13698 - 18161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5487	X	4054	-0-	-1433	-0-	222	1	3205	3	N	570	551	1			79
							627	9									
01	5177	X	2170	-0-	-3007	-0-	132	1	1731	3	N	279	174	1			184
							307	9									
02	4676	X	4651	-0-	-25	-0-	243	1	3819	3	N	535	554	1			165
							589	9									
03	5053	X	4799	-0-	-254	-0-	301	1	3917	3	N	528	560	1			133
							581	9									
04	4620	X	4207	-0-	-413	-0-	79	1	3599	3	N	481	380	1			234
							529	9									
05	5053	X	4268	-0-	-785	-0-	3754	3	514	9	N	467	573	1			128

JUDD-TURNER A WELL #: 3H RRCID -> 282073 COMPL. DATE 08/22/2012 TOTAL DEPTH 13291 PERF.13453 - 20065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10354	X	8606	-0-	-1748	-0-	501	1	7216	3	N	808	754	1			271
							889	9									
01	10881	X	7734	-0-	-3147	-0-	459	1	6444	3	N	755	567	1			459
							831	9									
02	9884	X	7768	-0-	-2116	-0-	415	1	6507	3	N	769	755	1			473
							846	9									
03	10943	X	8418	-0-	-2525	-0-	522	1	6965	3	N	846	937	1			382
							931	9									
04	9120	X	5907	-0-	-3213	-0-	112	1	5083	3	N	647	702	1			327
							712	9									
05	8618	X	6149	-0-	-2469	-0-	5497	3	652	9	N	593	572	1			348

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

D. WARZECHA A WELL #: 2H RRCID -> 282074 COMPL. DATE 08/02/2013 TOTAL DEPTH 13775 PERF.13693 - 19173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	15066	X	9871	-0-	-5195	-0-	368	1	8796	3	N	643	713	1			275
							707	9									
01	14477	X	12329	-0-	-2148	-0-	980	1	10509	3	N	764	544	1			495
							840	9									
02	13076	X	9635	-0-	-3441	-0-	359	1	8377	3	N	817	988	1			324
							899	9									
03	14167	X	7687	-0-	-6480	-0-	306	1	6773	3	N	553	768	1			109
							608	9									
04	12090	X	6918	-0-	-5172	-0-	333	1	6036	3	N	499	488	1			120
							549	9									
05	12338	X	9659	-0-	-2679	-0-	352	1	8671	3	N	578	504	1			194
							636	9									

D. WARZECHA A WELL #: 3H RRCID -> 282075 COMPL. DATE 08/03/2013 TOTAL DEPTH 13729 PERF.15058 - 19205

12	372	X	-0-	-0-	-372	-0-					N	-0-					-0-
01	789	X	789	-0-	-0-	-0-	40	1	713	3	N	33	12	1			21
							36	9									
02	16927	X	16927	-0-	-0-	-0-	620	1	15109	3	N	1089	678	1			432
							1198	9									
03	16628	X	16628	-0-	-0-	-0-	644	1	14876	3	N	1007	1241	1			198
							1108	9									
04	12322	X	12322	-0-	-0-	-0-	593	1	10897	3	N	756	772	1			182
							832	9									
05	17081	X	13765	-0-	-3316	-0-	503	1	12374	3	N	807	718	1			271
							888	9									

KICKENDAHL UNIT 1 WELL #: 2H RRCID -> 282076 COMPL. DATE 09/18/2013 TOTAL DEPTH 13132 PERF.13484 - 17232

12	12307	X	10763	-0-	-1544	-0-	190	1	8680	3	Y	1721	1721	0	13	1	-0-
							1893	9									
01	12617	X	8873	-0-	-3744	-0-	465	1	6969	3	Y	1308	1271	0	23	1	14
							1439	9									
02	8207	X	8207	-0-	-0-	-0-	219	1	6227	3	Y	1601	1340	1			275
							1761	9									
03	8662	X	8662	-0-	-0-	-0-	124	1	6887	3	Y	1501	1553	1			223
							1651	9									
04	9665	X	9665	-0-	-0-	-0-	473	1	7257	3	Y	1759	1719	1			263
							1935	9									
*05	9857	X	9857	-0-	-0-	-0-	579	1	7587	3	Y	1537	1466	1			334
							1691	9									

HAMILTON A WELL #: 2H RRCID -> 282077 COMPL. DATE 08/13/2013 TOTAL DEPTH 13377 PERF.13518 - 18485

12	17329	X	15911	-0-	-1418	-0-	814	1	13447	3	N	1500	1318	1			382
							1650	9									
01	15424	X	15424	-0-	-0-	-0-	302	1	13419	3	N	1548	1533	1			397
							1703	9									
02	16632	X	14172	-0-	-2460	-0-	445	1	12319	3	N	1280	1249	1			428
							1408	9									
03	18290	X	14494	-0-	-3796	-0-	198	1	12741	3	N	1414	1544	1			298
							1555	9									
04	17700	X	12984	-0-	-4716	-0-	2	1	11771	3	N	1101	1227	1			172
							1211	9									
05	15903	X	13876	-0-	-2027	-0-	987	1	11506	3	N	1257	1097	1			332
							1383	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HAMILTON A WELL #: 3H RRCID -> 282078 COMPL. DATE 08/13/2013 TOTAL DEPTH 13367 PERF.13501 - 18468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13175	X	11952	-0-	-1223	-0-	615	1	9969	3	N	1244	1071	1			317
							1368	9									
01	13330	X	11412	-0-	-1918	-0-	227	1	9821	3	N	1240	1239	1			318
							1364	9									
02	12236	X	9382	-0-	-2854	-0-	297	1	8055	3	N	936	941	1			313
							1030	9									
03	13547	X	5998	-0-	-7549	-0-	80	1	5237	3	N	619	802	1			130
							681	9									
04	12600	X	4017	-0-	-8583	-0-	3463	3	554	9	N	504	555	1			79
05	11966	X	7331	-0-	-4635	-0-	518	1	6064	3	N	681	580	1			180
							749	9									

KICKENDAHL UNIT 1 WELL #: 3H RRCID -> 282079 COMPL. DATE 09/18/2013 TOTAL DEPTH 13097 PERF.13425 - 17620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	20491	X	16795	-0-	-3696	-0-	300	1	13393	3	Y	2820	2760	1			572
							3102	9									
01	20894	X	16026	-0-	-4868	-0-	1339	1	11519	3	Y	2880	2354	1			1098
							3168	9									
02	13858	X	13858	-0-	-0-	-0-	379	1	10968	3	Y	2283	2989	1			392
							2511	9									
03	14829	X	14829	-0-	-0-	-0-	212	1	11814	3	Y	2548	2562	1			378
							2803	9									
04	15612	X	15612	-0-	-0-	-0-	785	1	12225	3	Y	2365	2393	1			350
							2602	9									
*05	15988	X	15988	-0-	-0-	-0-	943	1	12413	3	Y	2393	2223	1			520
							2632	9									

BLACKWELL A WELL #: 8H RRCID -> 282080 COMPL. DATE 09/05/2013 TOTAL DEPTH 13330 PERF.13636 - 16476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5859	X	4653	-0-	-1206	-0-	905	1	3031	3	Y	652	693	1			137
							717	9									
01	6512	X	6512	-0-	-0-	-0-	898	1	4678	3	Y	851	754	1			234
							936	9									
02	5208	X	5111	-0-	-97	-0-	679	1	3576	3	Y	778	725	1			287
							856	9									
*03	5766	X	5714	-0-	-52	-0-	759	1	4044	3	Y	828	1020	1			95
							911	9									
*04	5638	X	5638	-0-	-0-	-0-	646	1	4158	3	Y	758	746	1			107
							834	9									
05	5766	X	5506	-0-	-260	-0-	620	1	4108	3	Y	707	687	1			127
							778	9									

D. WARZECHA A WELL #: 7H RRCID -> 282081 COMPL. DATE 08/13/2013 TOTAL DEPTH 13715 PERF.13539 - 18824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	15686	X	11310	-0-	-4376	-0-	588	1	9989	3	N	666	766	1			196
							733	9									
01	13237	X	10545	-0-	-2692	-0-	209	1	9685	3	N	592	532	1			256
							651	9									
02	12208	X	9502	-0-	-2706	-0-	303	1	8547	3	N	593	661	1			188
							652	9									
03	13516	X	9561	-0-	-3955	-0-	135	1	8737	3	N	626	541	1			273
							689	9									
04	11610	X	9044	-0-	-2566	-0-	1	1	8373	3	N	609	791	1			91
							670	9									
05	11315	X	9758	-0-	-1557	-0-	711	1	8557	3	N	445	359	1			177
							490	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
D. WARZECHA A WELL #: 6H RRCID -> 282082 COMPL. DATE 08/13/2013 TOTAL DEPTH 13698 PERF.14169 - 18952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14105	X	11146	-0-	-2959	-0-	578	1	9874	3	N	631	737	1			186
							694	9									
01	12400	X	10620	-0-	-1780	-0-	226	1	9691	3	N	639	549	1			276
							703	9									
02	11256	X	9669	-0-	-1587	-0-	309	1	8696	3	N	604	689	1			191
							664	9									
03	12462	X	10019	-0-	-2443	-0-	143	1	9171	3	N	641	552	1			280
							705	9									
04	11520	X	9461	-0-	-2059	-0-	2	1	8789	3	N	609	798	1			91
							670	9									
05	11160	X	10304	-0-	-856	-0-	750	1	9020	3	N	485	383	1			193
							534	9									

KICKENDAHL UNIT 1 WELL #: 5H RRCID -> 282083 COMPL. DATE 09/03/2013 TOTAL DEPTH 13176 PERF.13400 - 18452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	20472	X	20472	-0-	-0-	-0-	18	1	15966	3	Y	4080	3593	1			487
							4488	9									
01	16628	X	16628	-0-	-0-	-0-	13071	3	3557	9	Y	3234	2775	1			946
02	15439	X	15439	-0-	-0-	-0-	12844	3	2595	9	Y	2359	2823	1			482
03	20057	X	15042	-0-	-5015	-0-	256	1	12198	3	Y	2353	2643	1			192
							2588	9									
04	19410	X	13350	-0-	-6060	-0-	101	1	10997	3	Y	2047	2038	1			201
							2252	9									
05	20460	X	11681	-0-	-8779	-0-	142	1	9541	3	Y	1816	1690	1			327
							1998	9									

KICKENDAHL UNIT 1 WELL #: 6H RRCID -> 282084 COMPL. DATE 09/03/2013 TOTAL DEPTH 13219 PERF.13460 - 17647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	X	21	-0-	-1002	-0-	21	3			Y	-0-	320	1			-0-
01	1023	X	67	-0-	-956	-0-	67	3			Y	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					Y	26	21	1			5
03	31	N	-0-	-0-	-31	-0-					Y	2	7	1			-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-

HAMILTON A WELL #: 6H RRCID -> 282085 COMPL. DATE 08/20/2013 TOTAL DEPTH 13445 PERF.13616 - 18077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10788	X	10025	-0-	-763	-0-	487	1	8662	3	N	796	860	1			294
							876	9									
01	11160	X	5145	-0-	-6015	-0-	240	1	4323	3	N	529	520	1			303
							582	9									
02	9884	X	8370	-0-	-1514	-0-	257	1	7336	3	N	706	542	1			467
							777	9									
03	10943	X	6132	-0-	-4811	-0-	36	1	5430	3	N	605	680	1			392
							666	9									
04	10237	X	10237	-0-	-0-	-0-	787	1	8562	3	N	807	934	1			265
							888	9									
05	10013	X	9592	-0-	-421	-0-	1359	1	7402	3	N	755	720	1			300
							831	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HAMILTON A WELL #: 7H RRCID -> 282088 COMPL. DATE 08/20/2013 TOTAL DEPTH 13444 PERF.13603 - 18129

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11036	X	10791	-0-	-245	-0-	509	1	9400	3	N	802	768	1			296
							882	9									
01	11036	X	6402	-0-	-4634	-0-	264	1	5428	3	N	645	572	1			369
							710	9									
02	9968	X	6678	-0-	-3290	-0-	204	1	5874	3	N	545	554	1			360
							600	9									
03	10726	X	8324	-0-	-2402	-0-	46	1	7483	3	N	723	615	1			468
							795	9									
04	10290	X	8922	-0-	-1368	-0-	686	1	7425	3	N	737	963	1			242
							811	9									
05	10788	X	9052	-0-	-1736	-0-	1290	1	6984	3	N	707	668	1			281
							778	9									

NATHO B WELL #: 5H RRCID -> 282139 COMPL. DATE 05/11/2014 TOTAL DEPTH 13453 PERF.13730 - 19070

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11284	X	9582	-0-	-1702	-0-	716	1	7891	3	Y	886	830	1			179
							975	9									
01	10416	X	8930	-0-	-1486	-0-	666	1	7416	3	Y	771	769	1			181
							848	9									
02	8986	X	8986	-0-	-0-	-0-	639	1	7425	3	Y	838	763	1			256
							922	9									
03	9557	X	9557	-0-	-0-	-0-	705	1	8013	3	Y	763	873	1			146
							839	9									
04	9240	X	9156	-0-	-84	-0-	613	1	7638	3	Y	823	843	1			126
							905	9									
05	9548	X	9171	-0-	-377	-0-	752	1	7542	3	Y	797	656	1			267
							877	9									

FISHER B WELL #: 2H RRCID -> 282140 COMPL. DATE 04/07/2014 TOTAL DEPTH 13040 PERF.13385 - 18577

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	16709	X	13595	-0-	-3114	-0-	885	1	10768	3	Y	1765	1623	1			263
							1942	9									
01	13919	X	11724	-0-	-2195	-0-	520	1	9581	3	Y	1475	1552	1			186
							1623	9									
02	11088	X	10595	-0-	-493	-0-	790	1	8292	3	Y	1375	1321	1			240
							1513	9									
03	12276	X	10500	-0-	-1776	-0-	813	1	8165	3	Y	1384	1208	1			416
							1522	9									
04	11880	X	9589	-0-	-2291	-0-	812	1	7431	3	Y	1224	1510	1			130
							1346	9									
05	12276	X	10489	-0-	-1787	-0-	748	1	8215	3	Y	1387	1301	1			216
							1526	9									

GWOSDZ A WELL #: 1H RRCID -> 282141 COMPL. DATE 11/01/2013 TOTAL DEPTH 13123 PERF.13519 - 18092

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3658	X	474	-0-	-3184	-0-	467	1	7	9	N	6					203
01	3658	X	133	-0-	-3525	-0-	133	1			N	-0-					203
02	588	X	344	-0-	-244	-0-	344	1			N	-0-					203
03	651	X	183	-0-	-468	-0-	183	1			N	-0-					203
04	480	X	3	-0-	-477	-0-	3	1			N	-0-	164	1			39
05	465	X	-0-	-0-	-465	-0-					N	71					110

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

D. WARZECHA A WELL #: 4H RRCID -> 282282 COMPL. DATE 08/13/2013 TOTAL DEPTH 13679 PERF.13517 - 18849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8525	X	6861	-0-	-1664	-0-	378	1	5971	3	N	465	518	1			137
							512	9									
01	7471	X	6716	-0-	-755	-0-	134	1	6096	3	N	442	388	1			191
							486	9									
02	6832	X	5667	-0-	-1165	-0-	187	1	5023	3	N	415	475	1			131
							457	9									
03	7316	X	6258	-0-	-1058	-0-	90	1	5716	3	N	411	363	1			179
							452	9									
04	6990	X	5630	-0-	-1360	-0-	1	1	5103	3	N	478	586	1			71
							526	9									
05	6851	X	3310	-0-	-3541	-0-	239	1	2899	3	N	156	165	1			62
							172	9									

MUIR C WELL #: 1H RRCID -> 282356 COMPL. DATE 10/28/2011 TOTAL DEPTH 13074 PERF.13030 - 18699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1290	X	1290	-0-	-0-	-0-	466	1	389	3	N	395	370	1			100
							435	9									
01	1882	X	1882	-0-	-0-	-0-	576	1	891	3	N	377	372	1			105
							415	9									
02	2072	N	1399	-0-	-673	-0-	454	1	607	3	N	307	184	1			228
							338	9									
03	2139	X	1379	-0-	-760	-0-	324	1	717	3	N	307	369	1			166
							338	9									
04	2070	X	1252	-0-	-818	-0-	165	1	839	3	N	225	185	1			206
							248	9									
05	1891	X	745	-0-	-1146	-0-	97	1	385	3	N	239	352	1			93
							263	9									

GWOSDZ A WELL #: 7H RRCID -> 282722 COMPL. DATE 01/12/2017 TOTAL DEPTH 13131 PERF.13472 - 18935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	30995	X	30995	-0-	-0-	-0-	834	1	23442	3	N	6108	5726	0	288	1	94
							6719	9									
01	45446	X	30750	-0-	-14696	-0-	879	1	24017	3	N	5322	4898	0	239	1	279
							5854	9									
02	34720	X	21944	-0-	-12776	-0-	633	1	17099	3	N	3829	3478	0	541	1	89
							4212	9									
03	38068	X	26710	-0-	-11358	-0-	1738	1	19646	3	N	4842	4815	1			116
							5326	9									
04	36840	X	26750	-0-	-10090	-0-	1697	1	20585	3	N	4062	3881	1			297
							4468	9									
05	31000	X	22221	-0-	-8779	-0-	1174	1	17429	3	N	3289	3387	1			199
							3618	9									

STRENK A WELL #: 10H RRCID -> 282727 COMPL. DATE 12/05/2016 TOTAL DEPTH 13137 PERF.13355 - 18706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	31059	-0-	31059	267281	134	1	25086	3	Y	5308	5297	0	4	1	9
							5839	9									
01	0	W	33761	-0-	33761	301042	69	1	27082	3	Y	6009	5996	0	10	1	12
							6610	9									
02	0	W	23327	-0-	23327	324369	31	1	18868	3	Y	4025	2645	0	940	1	452
							4428	9									
03	361084	X	36715	-0-	-324369	-0-	12	1	30721	3	Y	5438	3869	0	1716	1	305
							5982	9									
04	35709	X	35709	-0-	-0-	-0-	2	1	29813	3	Y	5358	5567	1			96
							5894	9									
*05	32387	X	32387	-0-	-0-	-0-	6	1	27577	3	Y	4367	4310	1			153
							4804	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
GWOSDZ A WELL #: 10H RRCID -> 282779 COMPL. DATE 01/12/2017 TOTAL DEPTH 13239 PERF.13538 - 18910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	58435	X	32773	-0-	-25662	-0-	228	1	24860	3	N	6986	6852	0			228
							7685	9									
01	25536	X	25536	-0-	-0-	-0-	384	1	19811	3	N	4855	4813	0			270
							5341	9									
02	24547	X	24547	-0-	-0-	-0-	714	1	18983	3	N	4409	4130	0			549
							4850	9									
03	47151	X	29867	-0-	-17284	-0-	1189	1	23183	3	N	4995	4357	0	933	1	254
							5495	9									
04	31710	X	28489	-0-	-3221	-0-	858	1	23086	3	N	4132	4101	0			285
							4545	9									
05	32767	X	24861	-0-	-7906	-0-	911	1	19855	3	N	3723	3618	0			390
							4095	9									

IBROM B WELL #: 6H RRCID -> 282946 COMPL. DATE 01/20/2017 TOTAL DEPTH 13361 PERF.13958 - 19177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	97991	X	50729	-0-	-47262	-0-	228	1	44695	3	N	5278	5224	0			260
							5806	9									
01	97991	X	41281	-0-	-56710	-0-	406	1	36092	3	N	4348	4233	0			375
							4783	9									
02	37734	X	37734	-0-	-0-	-0-	734	1	32604	3	N	3996	3958	0			413
							4396	9									
03	70370	X	40515	-0-	-29855	-0-	974	1	35107	3	N	4031	3947	0	367	1	130
							4434	9									
04	54180	X	38519	-0-	-15661	-0-	998	1	33221	3	N	3909	3778	0			261
							4300	9									
05	50716	X	36950	-0-	-13766	-0-	922	1	31967	3	N	3692	3634	0			319
							4061	9									

GWOSDZ A WELL #: 8H RRCID -> 282955 COMPL. DATE 01/12/2017 TOTAL DEPTH 13218 PERF.13438 - 18946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	55087	X	48071	-0-	-7016	-0-	1363	1	36106	3	N	9638	8980	0	517	1	162
							10602	9									
01	55087	X	54506	-0-	-581	-0-	1529	1	42127	3	N	9864	9055	0	439	1	532
							10850	9									
02	45208	X	45208	-0-	-0-	-0-	1343	1	35406	3	N	7690	3652	0	3542	1	1028
							8459	9									
03	40647	X	40647	-0-	-0-	-0-	1931	1	30970	3	N	7042	2649	0	5316	1	105
							7746	9									
04	46642	X	46642	-0-	-0-	-0-	1984	1	36650	3	N	7280	594	0	6302	1	489
							8008	9									
05	30194	X	NO RPT	-0-	-30194	-0-					N	NO RPT					489

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
GWOSDZ A WELL #: 14H RRCID -> 282993 COMPL. DATE 01/11/2017 TOTAL DEPTH 13082 PERF.13404 - 18643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRENK A WELL #: 12H RRCID -> 283126 COMPL. DATE 12/05/2016 TOTAL DEPTH 13094 PERF.13309 - 18644

12	69161	X	42003	-0-	-27158	-0-	185	1	34503	3	Y	6650	6639	0	4	1	9
							7315	9									
01	69161	X	34724	-0-	-34437	-0-	72	1	28095	3	Y	5961	5948	0	10	1	12
							6557	9									
02	62468	X	36620	-0-	-25848	-0-	50	1	30037	3	Y	5939	5939	0	12	1	-0-
							6533	9									
03	69161	X	27685	-0-	-41476	-0-	8	1	22628	3	Y	4590	1923	0	2148	1	519
							5049	9									
04	47910	X	43143	-0-	-4767	-0-	3	1	36316	3	Y	6204	831	0	5796	1	96
							6824	9									
05	42005	X	36653	-0-	-5352	-0-	6	1	31173	3	Y	4976	4898	1			174
							5474	9									

STRENK A WELL #: 14H RRCID -> 283135 COMPL. DATE 12/05/2016 TOTAL DEPTH 13121 PERF.13241 - 19142

12	31951	X	31951	-0-	-0-	-0-	138	1	25636	3	Y	5615	5604	0	4	1	9
							6177	9									
01	34801	X	34801	-0-	-0-	-0-	70	1	27815	3	Y	6287	6274	0	10	1	12
							6916	9									
02	28952	X	28952	-0-	-0-	-0-	38	1	23176	3	Y	5216	5216	0	12	1	-0-
							5738	9									
03	23844	X	23844	-0-	-0-	-0-	7	1	19214	3	Y	4203	3669	0	430	1	104
							4623	9									
04	32437	X	32437	-0-	-0-	-0-	2	1	27001	3	Y	4940	74	0	4883	1	87
							5434	9									
*05	27438	X	27438	-0-	-0-	-0-	5	1	23514	3	Y	3563	3525	1			125
							3919	9									

MIGURA A WELL #: 7H RRCID -> 283193 COMPL. DATE 01/05/2017 TOTAL DEPTH 13356 PERF.13503 - 15679

12	53692	X	24722	-0-	-28970	-0-	129	1	19404	3	Y	4717	4711	0			43
							5189	9									
01	53692	X	24615	-0-	-29077	-0-	422	1	19573	3	Y	4200	3639	0	127	1	477
							4620	9									
02	48496	X	18111	-0-	-30385	-0-	513	1	14312	3	Y	2987	2494	0	154	1	816
							3286	9									
03	16788	X	16788	-0-	-0-	-0-	546	1	12984	3	Y	2962	2470	0	841	1	467
							3258	9									
04	27240	X	-0-	-0-	-27240	-0-					Y	34	188	1			313
05	24707	X	13129	-0-	-11578	-0-	25	1	9695	3	Y	3099	3001	0			411
							3409	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MIGURA A WELL #: 8H RRCID -> 283194 COMPL. DATE 01/05/2017 TOTAL DEPTH 13247 PERF.13248 - 16925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	64542	X	33744	-0-	-30798	-0-	179	1	27256	3	Y	5735	5728	0			42
							6309	9									
01	64542	X	26994	-0-	-37548	-0-	492	1	21543	3	Y	4508	4377	0	61	1	112
							4959	9									
02	58296	X	20301	-0-	-37995	-0-	585	1	16283	3	Y	3121	3121	0	36	1	76
							3433	9									
03	17273	X	17273	-0-	-0-	-0-	564	1	13703	3	Y	2733	2733	0	76	1	-0-
							3006	9									
04	40560	X	-0-	-0-	-40560	-0-					Y	34					34
05	33759	X	9938	-0-	-23821	-0-	20	1	7733	3	Y	1986	1916	0			104
							2185	9									

FISHER C WELL #: 6H RRCID -> 283359 COMPL. DATE 01/20/2017 TOTAL DEPTH 13359 PERF.14220 - 18772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	97991	X	61405	-0-	-36586	-0-	279	1	54651	3	Y	5886	5881	0			67
							6475	9									
01	97991	X	43032	-0-	-54959	-0-	419	1	38005	3	Y	4189	4187	0			69
							4608	9									
02	88508	X	41289	-0-	-47219	-0-	792	1	35642	3	Y	4414	4331	0			152
							4855	9									
03	97991	X	45771	-0-	-52220	-0-	1108	1	40124	3	Y	4126	4110	0	113	1	55
							4539	9									
04	40003	X	40003	-0-	-0-	-0-	1042	1	34685	3	Y	3887	3884	0			58
							4276	9									
05	61411	X	37064	-0-	-24347	-0-	919	1	31867	3	Y	3889	3851	0			96
							4278	9									

ARNDT A WELL #: 13H RRCID -> 283368 COMPL. DATE 07/12/2017 TOTAL DEPTH 12908 PERF.13193 - 18600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	48546	X	27788	-0-	-20758	-0-	465	1	21077	3	Y	5678	5644	0			62
							6246	9									
01	48546	X	25491	-0-	-23055	-0-	465	1	19486	3	Y	5036	5026	0			72
							5540	9									
02	43848	X	25699	-0-	-18149	-0-	420	1	19970	3	Y	4826	4336	0	62	1	500
							5309	9									
03	48546	X	25826	-0-	-22720	-0-	465	1	20100	3	Y	4783	4777	0	289	1	217
							5261	9									
04	21402	X	21402	-0-	-0-	-0-	450	1	16055	3	Y	4452	284	0	4118	1	267
							4897	9									
*05	21308	X	21308	-0-	-0-	-0-	963	1	15668	3	Y	4252	4144	1			375
							4677	9									

FISHER C WELL #: 5H RRCID -> 283372 COMPL. DATE 01/20/2017 TOTAL DEPTH 13296 PERF.13914 - 18921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	111786	X	48413	-0-	-63373	-0-	216	1	41848	3	Y	5772	5769	0			63
							6349	9									
01	111786	X	40797	-0-	-70989	-0-	392	1	35546	3	Y	4417	4415	0			65
							4859	9									
02	100968	X	26876	-0-	-74092	-0-	569	1	22863	3	Y	3131	2851	0			345
							3444	9									
03	111786	X	33609	-0-	-78177	-0-	886	1	28305	3	Y	4016	4000	0	256	1	105
							4418	9									
04	35112	X	35112	-0-	-0-	-0-	901	1	29994	3	Y	3834	3831	0			108
							4217	9									
05	48422	X	34339	-0-	-14083	-0-	846	1	29337	3	Y	3778	3778	0			108
							4156	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
ARNDT A WELL #: 9H RRCID -> 283619 COMPL. DATE 07/09/2017 TOTAL DEPTH 12856 PERF.13155 - 19084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	43834	X	32394	-0-	-11440	-0-	465	1	24042	3	Y	7170	7165	0			33
							7887	9									
01	43834	X	29224	-0-	-14610	-0-	465	1	21674	3	Y	6441	6431	0			43
							7085	9									
02	39592	X	30917	-0-	-8675	-0-	420	1	23344	3	Y	6503	6503	0	37	1	6
							7153	9									
03	43834	X	30595	-0-	-13239	-0-	465	1	23248	3	Y	6256	6251	0	3	1	8
							6882	9									
04	42420	X	28339	-0-	-14081	-0-	450	1	21417	3	Y	5884	5728	0	154	1	10
							6472	9									
*05	25848	X	25848	-0-	-0-	-0-	465	1	19257	3	Y	5569	5569	0	10	1	-0-
							6126	9									

ARNDT A WELL #: 10H RRCID -> 283624 COMPL. DATE 09/15/2016 TOTAL DEPTH 12885 PERF.13157 - 19104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	46903	X	35067	-0-	-11836	-0-	465	1	26653	3	Y	7226	7222	0			35
							7949	9									
01	46903	X	32593	-0-	-14310	-0-	465	1	24515	3	Y	6921	6911	0			45
							7613	9									
02	42364	X	28292	-0-	-14072	-0-	420	1	21728	3	Y	5585	5479	0	39	1	112
							6144	9									
03	46903	X	29766	-0-	-17137	-0-	465	1	22936	3	Y	5786	5782	0	64	1	52
							6365	9									
04	45390	X	23424	-0-	-21966	-0-	450	1	17622	3	Y	4865	4846	0	70	1	1
							5352	9									
*05	21595	X	21595	-0-	-0-	-0-	465	1	16459	3	Y	4246	4246	0	1	1	-0-
							4671	9									

ARNDT A WELL #: 11H RRCID -> 283655 COMPL. DATE 07/13/2017 TOTAL DEPTH 12905 PERF.13184 - 19080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	38595	X	35151	-0-	-3444	-0-	465	1	26956	3	Y	7027	7011	0			46
							7730	9									
01	38595	X	31316	-0-	-7279	-0-	465	1	23742	3	Y	6463	6454	0			55
							7109	9									
02	34860	X	26403	-0-	-8457	-0-	420	1	20419	3	Y	5058	5057	0	48	1	8
							5564	9									
03	38595	X	28164	-0-	-10431	-0-	465	1	21800	3	Y	5363	5359	0	4	1	8
							5899	9									
04	37350	X	21842	-0-	-15508	-0-	450	1	16390	3	Y	4547	4527	0	27	1	1
							5002	9									
*05	23498	X	23498	-0-	-0-	-0-	465	1	17926	3	Y	4643	2888	0	1601	1	155
							5107	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
H SISTERS A WELL #: 5H RRCID -> 283751 COMPL. DATE 07/11/2017 TOTAL DEPTH 13782 PERF.13778 - 19788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	0		179180	-0-	179180	179180	151	1	162121	3	N	15371	15157	0	166	1	48
							16908	9									
*08	0		226343	-0-	226343	405523	223	1	207068	3	N	17320	17308	0			60
							19052	9									
*09	0		183065	-0-	183065	588588	166	1	168476	3	N	13112	13100	0			72
							14423	9									
*10	856487	X	267899	-0-	-588588	-0-	240	1	246172	3	N	19534	19514	0			92
							21487	9									
*11	245340	X	203622	-0-	-41718	-0-	211	1	188450	3	N	13601	13581	0	47	1	65
							14961	9									
*12	253518	X	168541	-0-	-84977	-0-	251	1	156294	3	N	10905	10832	0			138
							11996	9									
*01	253518	X	145395	-0-	-108123	-0-	162	1	137184	3	N	7317	7304	0			151
							8049	9									
*02	228984	X	114018	-0-	-114966	-0-	90	1	106880	3	N	6407	6091	0	272	1	195
							7048	9									
*03	253518	X	107062	-0-	-146456	-0-	106	1	99787	3	N	6517	6492	0	107	1	113
							7169	9									
*04	245340	X	89748	-0-	-155592	-0-	62	1	83844	3	N	5311	5270	0	75	1	79
							5842	9									
05	253518	X	77699	-0-	-175819	-0-	355	1	72112	3	N	4756	4746	0			89
							5232	9									

H SISTERS A WELL #: 7H RRCID -> 283752 COMPL. DATE 07/11/2017 TOTAL DEPTH 13842 PERF.14074 - 20165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	0		193330	-0-	193330	193330	167	1	179150	3	N	12739	12584	0	120	1	35
							14013	9									
*08	0		230304	-0-	230304	423634	232	1	216378	3	N	12449	12437	0			47
							13694	9									
*09	0		183312	-0-	183312	606946	171	1	170774	3	N	11243	11231	0			59
							12367	9									
*10	899711	X	292765	-0-	-606946	-0-	265	1	272979	3	N	17746	17744	0			61
							19521	9									
*11	259170	X	225320	-0-	-33850	-0-	237	1	211806	3	N	12070	12062	0	31	1	38
							13277	9									
*12	267809	X	186840	-0-	-80969	-0-	284	1	174849	3	N	10643	10626	0			55
							11707	9									
*01	267809	X	152267	-0-	-115542	-0-	170	1	144248	3	N	7135	7122	0			68
							7849	9									
*02	241892	X	116583	-0-	-125309	-0-	92	1	110378	3	N	5557	5240	0	189	1	196
							6113	9									
*03	267809	X	107143	-0-	-160666	-0-	110	1	101487	3	N	5042	5018	0	107	1	113
							5546	9									
*04	259170	X	89056	-0-	-170114	-0-	64	1	83675	3	N	4834	4793	0	75	1	79
							5317	9									
05	267809	X	81357	-0-	-186452	-0-	373	1	75829	3	N	4686	4676	0			89
							5155	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
H SISTERS B WELL #: 4H RRCID -> 283754 COMPL. DATE 02/27/2018 TOTAL DEPTH 13178 PERF.13714 - 20139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	0		152559	-0-	152559	152559	118	1	123699	3	N	26129	25801	0	290	1	38
							28742	9									
*08	0		186127	-0-	186127	338686	163	1	151762	3	N	31093	31091	0			40
							34202	9									
*09	0		192367	-0-	192367	531053	156	1	159317	3	N	29904	29902	0			42
							32894	9									
*10	792209	X	261156	-0-	-531053	-0-	208	1	216155	3	N	40721	40715	0			48
							44793	9									
*11	189901	X	189901	-0-	-0-	-0-	179	1	158368	3	N	28504	28491	0			61
							31354	9									
*12	184326	X	169137	-0-	-15189	-0-	230	1	141310	3	N	25088	25088	0	26	1	35
							27597	9									
*01	184326	X	130955	-0-	-53371	-0-	133	1	111052	3	N	17973	17942	0	26	1	40
							19770	9									
*02	166488	X	106695	-0-	-59793	-0-	77	1	90830	3	N	14353	14298	0	36	1	59
							15788	9									
*03	184326	X	109666	-0-	-74660	-0-	98	1	94192	3	N	13978	13967	0			70
							15376	9									
*04	178380	X	73065	-0-	-105315	-0-	48	1	62361	3	N	9687	9672	0	32	1	53
							10656	9									
05	184326	X	69574	-0-	-114752	-0-	289	1	58772	3	N	9557	9557	0	53	1	-0-
							10513	9									

H SISTERS A WELL #: 8H RRCID -> 283755 COMPL. DATE 07/11/2017 TOTAL DEPTH 13756 PERF.13894 - 20012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	0		190992	-0-	190992	190992	164	1	176945	3	N	12621	12347	0	212	1	62
							13883	9									
*08	0		227732	-0-	227732	418724	230	1	211618	3	N	14440	14428	0			74
							15884	9									
*09	0		187310	-0-	187310	606034	173	1	174475	3	N	11511	11499	0			86
							12662	9									
*10	890448	X	284414	-0-	-606034	-0-	258	1	265249	3	N	17188	17183	0			91
							18907	9									
*11	268080	X	235903	-0-	-32177	-0-	247	1	222455	3	N	12001	11993	0	47	1	52
							13201	9									
*12	277016	X	189435	-0-	-87581	-0-	286	1	176524	3	N	11477	11446	0			83
							12625	9									
*01	277016	X	149059	-0-	-127957	-0-	168	1	140899	3	N	7265	7251	0			97
							7992	9									
*02	250208	X	111161	-0-	-139047	-0-	88	1	104821	3	N	5684	5367	0	218	1	196
							6252	9									
*03	277016	X	106656	-0-	-170360	-0-	107	1	100349	3	N	5636	5612	0	107	1	113
							6200	9									
*04	268080	X	89325	-0-	-178755	-0-	63	1	84283	3	N	4526	4485	0	75	1	79
							4979	9									
05	277016	X	82454	-0-	-194562	-0-	380	1	77211	3	N	4421	4411	0			89
							4863	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
H SISTERS B WELL #: 8H RRCID -> 283756 COMPL. DATE 07/11/2017 TOTAL DEPTH 13235 PERF.13831 - 18900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	0		163818	-0-	163818	163818	129	1	137660	3	N	23663	23328	0	296	1	39
							26029	9									
*08	0		178382	-0-	178382	342200	163	1	150781	3	N	24944	24943	0			40
							27438	9									
*09	0		169935	-0-	169935	512135	143	1	143931	3	N	23510	23507	0			43
							25861	9									
*10	767404	X	255269	-0-	-512135	-0-	210	1	217986	3	N	33703	33698	0			48
							37073	9									
*11	196500	X	177367	-0-	-19133	-0-	173	1	153411	3	N	21621	21614	0			55
							23783	9									
*12	203050	X	132407	-0-	-70643	-0-	187	1	114954	3	N	15696	15696	0	24	1	31
							17266	9									
*01	203050	X	99513	-0-	-103537	-0-	103	1	85991	3	N	12199	12168	0	23	1	39
							13419	9									
*02	183400	X	64837	-0-	-118563	-0-	47	1	56679	3	N	7374	7319	0	35	1	59
							8111	9									
*03	203050	X	66532	-0-	-136518	-0-	62	1	58279	3	N	7446	7435	0			70
							8191	9									
*04	196500	X	49953	-0-	-146547	-0-	34	1	43780	3	N	5581	5566	0	32	1	53
							6139	9									
05	203050	X	49326	-0-	-153724	-0-	210	1	42738	3	N	5798	5798	0	53	1	-0-
							6378	9									

H SISTERS B WELL #: 9H RRCID -> 283757 COMPL. DATE 07/11/2017 TOTAL DEPTH 13198 PERF.13969 - 18984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	0		152042	-0-	152042	152042	119	1	126918	3	N	22732	22506	0	200	1	26
							25005	9									
*08	0		194065	-0-	194065	346107	177	1	162430	3	N	28598	28596	0			28
							31458	9									
*09	0		184283	-0-	184283	530390	153	1	155728	3	N	25820	25818	0			30
							28402	9									
*10	769354	X	238964	-0-	-530390	-0-	197	1	203462	3	N	32095	32091	0			34
							35305	9									
*11	191130	X	150393	-0-	-40737	-0-	145	1	129886	3	N	18511	18502	0			43
							20362	9									
*12	197501	X	113203	-0-	-84298	-0-	159	1	97347	3	N	14270	14270	0	19	1	24
							15697	9									
*01	197501	X	80083	-0-	-117418	-0-	82	1	69116	3	N	9895	9863	0	18	1	38
							10885	9									
*02	178388	X	46105	-0-	-132283	-0-	33	1	39812	3	N	5691	5636	0	33	1	60
							6260	9									
*03	197501	X	73808	-0-	-123693	-0-	67	1	63766	3	N	9068	9057	0			71
							9975	9									
*04	191130	X	60867	-0-	-130263	-0-	40	1	53394	3	N	6757	6741	0	33	1	54
							7433	9									
05	197501	X	57493	-0-	-140008	-0-	246	1	50045	3	N	6547	6547	0	54	1	-0-
							7202	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
H SISTERS B WELL #: 5H RRCID -> 283982 COMPL. DATE 02/12/2018 TOTAL DEPTH 13126 PERF.13710 - 20136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	0		157635	-0-	157635	157635	121	1	126790	3	N	27931	27701	0	203	1	27
							30724	9									
*08	0		194223	-0-	194223	351858	169	1	157438	3	N	33287	33286	0			28
							36616	9									
*09	0		193613	-0-	193613	545471	156	1	158902	3	N	31414	31412	0			30
							34555	9									
*10	804913	X	259442	-0-	-545471	-0-	206	1	212812	3	N	42204	42198	0			36
							46424	9									
*11	202947	X	202947	-0-	-0-	-0-	190	1	170953	3	N	28913	28906	0			43
							31804	9									
*12	182993	X	172993	-0-	-10000	-0-	238	1	144539	3	N	25651	25652	0	18	1	24
							28216	9									
*01	182993	X	132752	-0-	-50241	-0-	134	1	114854	3	N	16149	16117	0	18	1	38
							17764	9									
*02	165284	X	78123	-0-	-87161	-0-	59	1	68315	3	N	8863	8809	0	33	1	59
							9749	9									
*03	182993	X	104274	-0-	-78719	-0-	93	1	89408	3	N	13430	13419	0			70
							14773	9									
*04	177090	X	83275	-0-	-93815	-0-	53	1	71533	3	N	10626	10611	0	32	1	53
							11689	9									
05	182993	X	71733	-0-	-111260	-0-	300	1	60996	3	N	9488	9488	0	53	1	-0-
							10437	9									

H SISTERS B WELL #: 12H RRCID -> 284050 COMPL. DATE 02/23/2018 TOTAL DEPTH 13260 PERF.14134 - 19122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	0		182806	-0-	182806	182806	145	1	155689	3	N	24520	24202	0	281	1	37
							26972	9									
*08	0		207864	-0-	207864	390670	193	1	177149	3	N	27747	27746	0			38
							30522	9									
*09	0		179379	-0-	179379	570049	152	1	153870	3	N	23052	23049	0			41
							25357	9									
*10	811987	X	241938	-0-	-570049	-0-	202	1	208119	3	N	30561	30551	0			51
							33617	9									
*11	209790	X	169190	-0-	-40600	-0-	165	1	148287	3	N	18853	18846	0			58
							20738	9									
*12	216783	X	133312	-0-	-83471	-0-	188	1	116244	3	N	15345	15345	0	25	1	33
							16880	9									
*01	216783	X	100004	-0-	-116779	-0-	106	1	88066	3	N	10756	10721	0	24	1	44
							11832	9									
*02	195804	X	71934	-0-	-123870	-0-	53	1	63357	3	N	7749	7694	0	39	1	60
							8524	9									
*03	216783	X	89340	-0-	-127443	-0-	84	1	78795	3	N	9510	9499	0			71
							10461	9									
*04	209790	X	70126	-0-	-139664	-0-	47	1	61432	3	N	7861	7847	0	32	1	53
							8647	9									
05	216783	X	64736	-0-	-152047	-0-	276	1	56052	3	N	7644	7644	0	53	1	-0-
							8408	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
H SISTERS B WELL #: 10H RRCID -> 284053 COMPL. DATE 02/19/2018 TOTAL DEPTH 13267 PERF.13969 - 18999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	0		168518	-0-	168518	168518	134 26236	1 9	142148	3	N	23851	23611	0	212	1	28
*08	0		185822	-0-	185822	354340	170 27598	1 9	158054	3	N	25089	25088	0			29
*09	0		160209	-0-	160209	514549	135 23561	1 9	136513	3	N	21419	21416	0			32
*10	733878	X	219329	-0-	-514549	-0-	183 31923	1 9	187223	3	N	29021	29017	0			36
*11	191040	X	147282	-0-	-43758	-0-	143 18475	1 9	128664	3	N	16795	16788	0			43
*12	197408	X	108552	-0-	-88856	-0-	154 13488	1 9	94910	3	N	12262	12262	0	19	1	24
*01	197408	X	82949	-0-	-114459	-0-	88 10842	1 9	72019	3	N	9856	9824	0	18	1	38
*02	178304	X	52074	-0-	-126230	-0-	38 6265	1 9	45771	3	N	5695	5641	0	33	1	59
*03	197408	X	59701	-0-	-137707	-0-	55 7878	1 9	51768	3	N	7162	7151	0			70
*04	191040	X	42442	-0-	-148598	-0-	28 5111	1 9	37303	3	N	4646	4582	0	32	1	102
05	197408	X	39465	-0-	-157943	-0-	169 4876	1 9	34420	3	N	4433	3421	0	534	1	580

H SISTERS B WELL #: 11H RRCID -> 284054 COMPL. DATE 02/22/2018 TOTAL DEPTH 13190 PERF.14085 - 19080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	0		162932	-0-	162932	162932	129 26387	1 9	136416	3	N	23988	23783	0	181	1	24
*08	0		187481	-0-	187481	350413	171 28929	1 9	158381	3	N	26299	26298	0			25
*09	0		152769	-0-	152769	503182	128 22461	1 9	130180	3	N	20419	20416	0			28
*10	709811	X	206629	-0-	-503182	-0-	171 27303	1 9	179155	3	N	24821	24817	0			32
*11	158940	X	158581	-0-	-359	-0-	157 22311	1 9	136113	3	N	20283	20276	0			39
*12	164238	X	115104	-0-	-49134	-0-	159 15006	1 9	99939	3	N	13642	13642	0	17	1	22
*01	164238	X	86998	-0-	-77240	-0-	91 11308	1 9	75599	3	N	10280	10249	0	16	1	37
*02	148344	X	58021	-0-	-90323	-0-	42 7377	1 9	50602	3	N	6706	6651	0	33	1	59
*03	164238	X	68591	-0-	-95647	-0-	63 8965	1 9	59563	3	N	8150	8139	0			70
*04	158940	X	51195	-0-	-107745	-0-	34 6344	1 9	44817	3	N	5767	5752	0	32	1	53
05	164238	X	42710	-0-	-121528	-0-	180 5863	1 9	36667	3	N	5330	5330	0	53	1	-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

H SISTERS B WELL #: 6H RRCID -> 284055 COMPL. DATE 02/09/2018 TOTAL DEPTH 13224 PERF.13716 - 18836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	0		161304	-0-	161304	161304	127	1	132777	3	N	25818	25495	0	285	1	38
							28400	9									
*08	0		175414	-0-	175414	336718	156	1	146657	3	N	26001	26000	0			39
							28601	9									
*09	0		180626	-0-	180626	517344	151	1	152491	3	N	25440	25438	0			41
							27984	9									
*10	758397	X	241053	-0-	-517344	-0-	197	1	201529	3	N	35752	35747	0			46
							39327	9									
*11	189762	X	189762	-0-	-0-	-0-	181	1	163430	3	N	23774	23767	0			53
							26151	9									
*12	180606	X	138264	-0-	-42342	-0-	195	1	119659	3	N	16736	16736	0	23	1	30
							18410	9									
*01	180606	X	99799	-0-	-80807	-0-	103	1	86672	3	N	11840	11810	0	22	1	38
							13024	9									
*02	163128	X	45714	-0-	-117414	-0-	33	1	39084	3	N	5997	5942	0	34	1	59
							6597	9									
*03	180606	X	81696	-0-	-98910	-0-	74	1	70850	3	N	9793	9782	0			70
							10772	9									
*04	174780	X	57331	-0-	-117449	-0-	38	1	50031	3	N	6602	6587	0	32	1	53
							7262	9									
05	180606	X	47276	-0-	-133330	-0-	203	1	41290	3	N	5257	5225	0	67	1	18
							5783	9									

H SISTERS B WELL #: 7H RRCID -> 284056 COMPL. DATE 02/14/2018 TOTAL DEPTH 13158 PERF.13739 - 18813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	174158	X	125157	-0-	-49001	-0-	175	1	108214	3	N	15244	15244	0	16	1	21
							16768	9									
01	174158	X	86937	-0-	-87221	-0-	91	1	75726	3	N	10109	8756	0	15	1	1359
							11120	9									
02	157304	X	54875	-0-	-102429	-0-	40	1	47236	3	N	6908	6854	0	1197	1	216
							7599	9									
03	174158	X	72680	-0-	-101478	-0-	67	1	63380	3	N	8394	8383	0			227
							9233	9									
04	168540	X	53104	-0-	-115436	-0-	35	1	46463	3	N	6005	5990	0	104	1	138
							6606	9									
05	174158	X	NO RPT	-0-	-174158	-0-					N	NO RPT					138

H SISTERS A WELL #: 6H RRCID -> 284068 COMPL. DATE 07/11/2017 TOTAL DEPTH 13755 PERF.13696 - 19770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	0		173986	-0-	173986	173986	147	1	158682	3	N	13779	13572	0	160	1	47
							15157	9									
*08	0		218055	-0-	218055	392041	217	1	200490	3	N	15771	15759	0			59
							17348	9									
*09	0		172459	-0-	172459	564500	158	1	157489	3	N	13465	13453	0			71
							14812	9									
*10	822424	X	257924	-0-	-564500	-0-	228	1	238103	3	N	17812	17807	0			76
							19593	9									
*11	224100	X	194129	-0-	-29971	-0-	203	1	180048	3	N	12616	12609	0	39	1	44
							13878	9									
*12	231570	X	166522	-0-	-65048	-0-	250	1	153786	3	N	11351	11334	0			61
							12486	9									
*01	231570	X	133426	-0-	-98144	-0-	147	1	124565	3	N	7922	7907	0			76
							8714	9									
*02	209160	X	98296	-0-	-110864	-0-	77	1	91934	3	N	5714	5399	0	196	1	195
							6285	9									
*03	231570	X	90239	-0-	-141331	-0-	91	1	83725	3	N	5839	5814	0	107	1	113
							6423	9									
*04	224100	X	75341	-0-	-148759	-0-	54	1	70534	3	N	4321	4280	0	75	1	79
							4753	9									
05	231570	X	67898	-0-	-163672	-0-	310	1	63031	3	N	4143	4133	0			89
							4557	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
H SISTERS A WELL #: 4H RRCID -> 284104 COMPL. DATE 02/27/2018 TOTAL DEPTH 13727 PERF.13762 - 19747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	0		165897	-0-	165897	165897	140	1	149715	3	N	14584	14498	0	67	1	19
							16042	9									
*08	0		210299	-0-	210299	376196	208	1	191223	3	N	17153	17148	0			24
							18868	9									
*09	0		168416	-0-	168416	544612	152	1	154197	3	N	12788	12776	0			36
							14067	9									
*10	801174	X	256562	-0-	-544612	-0-	227	1	235229	3	N	19187	19174	0			49
							21106	9									
*11	208410	X	192615	-0-	-15795	-0-	199	1	177932	3	N	13167	13158	0	26	1	32
							14484	9									
*12	215357	X	159453	-0-	-55904	-0-	238	1	147927	3	N	10262	10231	0			63
							11288	9									
*01	215357	X	125454	-0-	-89903	-0-	139	1	116195	3	N	8291	8277	0			77
							9120	9									
*02	194516	X	85328	-0-	-109188	-0-	67	1	80386	3	N	4432	4062	0	218	1	229
							4875	9									
*03	215357	X	100885	-0-	-114472	-0-	98	1	93265	3	N	6838	6814	0	125	1	128
							7522	9									
*04	208410	X	84629	-0-	-123781	-0-	59	1	79190	3	N	4891	4850	0	85	1	84
							5380	9									
05	215357	X	76253	-0-	-139104	-0-	348	1	70709	3	N	4724	4714	0			94
							5196	9									

PENN VIRGINIA OIL & GAS, L.P. 651780
SHELLY UNIT WELL #: 1H RRCID -> 281963 COMPL. DATE 07/15/2014 TOTAL DEPTH 13025 PERF.13508 - 17977

12	3038	X	919	-0-	-2119	-0-	775	1	113	3	N	28					214
							31	9									
01	930	X	561	-0-	-369	-0-	555	1	6	9	N	5					219
02	616	X	26	-0-	-590	-0-	26	1			N	-0-					219
03	1051	X	1051	-0-	-0-	-0-	938	1	110	3	N	3					222
							3	9									
04	1060	X	1060	-0-	-0-	-0-	1004	1	56	3	N	-0-	143	0			79
05	930	X	260	-0-	-670	-0-	260	1			N	-0-					79

TEAL OPERATING, LLC 840879
BOENING UNIT WELL #: A 1H RRCID -> 269263 COMPL. DATE 02/01/2013 TOTAL DEPTH 13469 PERF.13520 - 18622

12	992	N	312	-0-	-680	-0-	189	2	46	4	N	70	181	1			143
							77	9									
01	961	N	-0-	-0-	-961	-0-					N	125					268
02	616	N	-0-	-0-	-616	-0-					N	79	188	1			159
03	651	N	-0-	-0-	-651	-0-					N	107					266
04	0	N	-0-	-0-	-0-	-0-					N	49	179	1			136
05	0	N	-0-	-0-	-0-	-0-					N	82					218

VERDUN OIL & GAS LLC 884566
JERRY HOUSE UNIT B WELL #: 4H RRCID -> 277330 COMPL. DATE 11/16/2014 TOTAL DEPTH 12435 PERF.12268 - 17585

12	4774	X	3696	-0-	-1078	-0-	2324	3	172	4	N	1091	1011	1			371
							1200	9									
01	3874	X	3874	-0-	-0-	-0-	1	1	2434	3	N	1100	1027	1			444
							229	4	1210	9							
02	1848	X	553	-0-	-1295	-0-	48	4	505	9	Y	459	668	1			235
03	3070	X	3070	-0-	-0-	-0-	95	1	1259	3	Y	1425	1290	1			370
							148	4	1568	9							
04	3750	X	2784	-0-	-966	-0-	201	1	1400	3	Y	918	1039	1			249
							173	4	1010	9							
05	3875	X	1376	-0-	-2499	-0-	18	1	43	3	Y	1001	1016	1			234
							214	4	1101	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
ZAZA ENERGY, LLC 950545
CONNIFF UNIT WELL #: A 1H RRCID -> 267301 COMPL. DATE 11/21/2011 TOTAL DEPTH 14057 PERF.14000 - 18802

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRAHMANN UNIT WELL #: A 1H RRCID -> 269150 COMPL. DATE 07/03/2011 TOTAL DEPTH 13494 PERF.13690 - 17552

12	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EBEN HABEN (2400) 27400 677 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DURANGO RESOURCES CORP. 235945
PANTEL "B" G.U. WELL #: 3 RRCID -> 170990 COMPL. DATE 09/21/1998 TOTAL DEPTH 2708 PERF. 2438 - 2452

12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EBEN HABEN (2500) 27400 680 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
PREMIER MINERALS, INC. 676033
KELLY UNIT WELL #: 4 RRCID -> 178230 COMPL. DATE 04/19/2000 TOTAL DEPTH 3830 PERF. 2476 - 2480

12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EBEN HABEN (3280) 27400 700 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DURANGO RESOURCES CORP. 235945
PANTEL "A" G.U. WELL #: 1 RRCID -> 171546 COMPL. DATE 10/12/1998 TOTAL DEPTH 3460 PERF. 3204 - 3206

12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EDNA GORDON (FRIO 3260) 27689 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
DREIER SWD WELL #: 1 RRCID -> 232974 COMPL. DATE 08/26/2008 TOTAL DEPTH 4415 PERF. 3334 - 4098

12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EDWIN FIMBEL (3500 FRIO) 27786 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CORDELE DEVELOPMENT CORPORATION 178030
FIMBEL, EDWIN WELL #: 2 RRCID -> 128061 COMPL. DATE 02/08/1988 TOTAL DEPTH 3700 PERF. 3535 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
01	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
02	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
03	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
04	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
05	155	N	128	-0-	-27	-0-	128	2			N	-0-					-0-

FIMBEL, MARION & LAVERNIA JUNE WELL #: 1 RRCID -> 164667 COMPL. DATE 07/15/1996 TOTAL DEPTH 4476 PERF. 4130 - 4136

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FIMBEL, MARION & LA VERNIA JUNE WELL #: 5 RRCID -> 216498 COMPL. DATE 06/28/2005 TOTAL DEPTH 4530 PERF. 3428 - 3431

12	2057	X	2057	-0-	-0-	-0-	2057	2			N	-0-					-0-
01	2011	X	2011	-0-	-0-	-0-	2011	2			N	-0-					-0-
02	1964	N	1964	-0-	-0-	-0-	1964	2			N	-0-					-0-
03	2120	N	2120	-0-	-0-	-0-	2120	2			N	-0-					-0-
04	1950	N	1741	-0-	-209	-0-	1741	2			N	-0-					-0-
05	2170	N	1602	-0-	-568	-0-	1602	2			N	-0-					-0-

MARION & LA VERNIA JUNE FIMBEL WELL #: 6 RRCID -> 219409 COMPL. DATE 01/04/2006 TOTAL DEPTH 4524 PERF. 4153 - 4158

12	217	X	111	-0-	-106	-0-	111	2			N	-0-					-0-
01	155	X	114	-0-	-41	-0-	114	2			N	-0-					-0-
02	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
03	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
04	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
05	124	N	113	-0-	-11	-0-	113	2			N	-0-					-0-

MARION & LA VERNIA JUNE FIMBEL WELL #: 4 RRCID -> 219597 COMPL. DATE 06/26/2005 TOTAL DEPTH 3920 PERF. 3425 - 3428

12	4216	X	2970	-0-	-1246	-0-	2970	2			N	-0-					-0-
01	3223	X	3223	-0-	-0-	-0-	3223	2			N	-0-					-0-
02	3069	X	3069	-0-	-0-	-0-	3069	2			N	-0-					-0-
03	4496	X	4496	-0-	-0-	-0-	4496	2			N	-0-					-0-
04	4361	X	4361	-0-	-0-	-0-	4361	2			N	-0-					-0-
*05	4126	X	4126	-0-	-0-	-0-	4126	2			N	-0-					-0-

EL TORO (5250) 28203 333 NON-ASSOCIATED ONE WELL CNTY: JACKSON
SUE-ANN OPERATING, L.C. 828352
LAKESIDE WELL #: 1 RRCID -> 194106 COMPL. DATE 10/05/2002 TOTAL DEPTH 6750 PERF. 5131 - 5141

12	3224	#	2861	-0-	-363	-0-	2861	2			N	-0-					-0-
01	2821	#	2783	-0-	-38	-0-	2783	2			N	-0-					-0-
02	2788	R	2788	-0-	-0-	-0-	2788	2			N	-0-					-0-
03	2852	#	2792	-0-	-60	-0-	2792	2			N	-0-					-0-
04	2980	R	2980	-0-	-0-	-0-	2980	2			N	-0-					-0-
05	3100	#	2898	-0-	-202	-0-	2898	2			N	-0-					-0-

EL TORO (5700) 28203 650 NON-ASSOCIATED ONE WELL CNTY: JACKSON
OSYKA PERMIAN, LLC 628108
LITTLETON, J. B. WELL #: 1 U RRCID -> 133269 COMPL. DATE 12/12/1989 TOTAL DEPTH 6995 PERF. 5684 - 5690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EL TORO (6300) 28203 758 NON-ASSOCIATED ONE WELL CNTY: JACKSON
SHANLEY OIL COMPANY 769285
CANERDAY WELL #: 1 RRCID -> 099406 COMPL. DATE 12/13/1984 TOTAL DEPTH 6597 PERF. 5197 - 5201

12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EL TORO, SOUTH (5650 SD.) 28207 390 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VOTAW PRODUCTION COMPANY LLC 887576
BEAMON, R. E. ET AL WELL #: 1 RRCID -> 114616 COMPL. DATE 05/24/1984 TOTAL DEPTH 7065 PERF. 5647 - 5650

12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EL TORO, SW. (5830) 28209 110 NON-ASSOCIATED ONE WELL CNTY: JACKSON
OSYKA PERMIAN, LLC 628108
VINCIK, ADOLPH WELL #: 1 RRCID -> 177898 COMPL. DATE 02/25/2000 TOTAL DEPTH 6980 PERF. 5829 - 5841

12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EL TORO, SW. (6300) 28209 375 NON-ASSOCIATED ONE WELL CNTY: JACKSON
OSYKA PERMIAN, LLC 628108
MCELVEEN, H.O. WELL #: 1 L RRCID -> 135787 COMPL. DATE 04/29/1990 TOTAL DEPTH 7064 PERF. 6274 - 6278

12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EL TORO, SW. (7000) 28209 840 NON-ASSOCIATED EXEMPT CNTY: JACKSON
OSYKA PERMIAN, LLC 628108
VINCIK, ADOLPH WELL #: 2 L RRCID -> 053761 COMPL. DATE 09/08/1972 TOTAL DEPTH 7066 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL TORO BUENO (AY-3) 28210 003 NON-ASSOCIATED CAPACITY CNTY: JACKSON
EVEREST RESOURCE COMPANY 252057
ROGERS WELL #: 1 RRCID -> 280083 COMPL. DATE 02/12/2014 TOTAL DEPTH 11653 PERF.11219 - 11324

12	0	W	1037	-0-	1037	B	28844	987	2	50	9	N	45					261
01	0	W	1003	-0-	1003	B	29847	854	2	149	9	N	135	181	1			215
02	0	W	911	-0-	911	B	30758	809	2	102	9	N	93	181	1			127
03	0	W	946	-0-	946	B	31704	877	2	69	9	N	63					190
04	32573	X	869	-0-	-31704	B	-0-	806	2	63	9	N	57					247
05	1023	N	975	-0-	-48	B	-0-	927	2	48	9	N	44	183	1			108

FAULCONER, VERNON E., INC. 263701
HOLZHEAUSER "A" WELL #: 1 RRCID -> 232704 COMPL. DATE 11/01/2007 TOTAL DEPTH 11810 PERF.11433 - 11615

12	4657	X	4657	-0-	-0-	B	-0-	775	1	3640	2	N	220	186	1			94
								242	9									
01	4368	X	4368	-0-	-0-	B	-0-	725	1	3269	2	N	340	355	1			79
								374	9									
02	3276	X	2817	-0-	-459	B	-0-	700	1	1796	2	N	292	327	1			44
								321	9									
03	3627	X	3154	-0-	-473	B	-0-	775	1	1938	2	N	401	359	1			86
								441	9									
04	3510	X	2864	-0-	-646	B	-0-	750	1	1717	2	N	361	356	1			91
								397	9									
05	3627	X	2530	-0-	-1097	B	-0-	575	1	1713	2	N	220	174	1			137
								242	9									

TRAYLOR ESTATE WELL #: 1 RRCID -> 239970 COMPL. DATE 08/18/2008 TOTAL DEPTH 12260 PERF.11814 - 11869

12	4947	X	4947	-0-	-0-	B	-0-	775	1	3941	2	N	210	186	1			190
								231	9									
01	4712	X	3611	-0-	-1101	B	-0-	650	1	2809	2	N	138	185	1			143
								152	9									
02	4256	X	4147	-0-	-109	B	-0-	700	1	3257	2	N	173	177	1			139
								190	9									
03	4712	X	4137	-0-	-575	B	-0-	775	1	3164	2	N	180	178	1			141
								198	9									
04	4560	X	2773	-0-	-1787	B	-0-	550	1	2094	2	N	117	188	1			70
								129	9									
05	4712	X	3955	-0-	-757	B	-0-	775	1	2970	2	N	191	187	1			74
								210	9									

EL TORO MAX (AY-3) 28211 003 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ATLAS OPERATING LLC 036587
PETERS/SKLAR WELL #: 1 RRCID -> 169129 COMPL. DATE 01/03/1998 TOTAL DEPTH 10868 PERF.10830 - 10852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					176
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					176
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					176
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					176
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					176
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					176

O'CONNOR-MILLER WELL #: 3 RRCID -> 169316 COMPL. DATE 04/22/1998 TOTAL DEPTH 11400 PERF.10949 - 11107

12	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ROSE FAMILY, ET. AL. WELL #: 1 RRCID -> 235993 COMPL. DATE 01/29/2008 TOTAL DEPTH 11530 PERF.10682 - 10756

12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					83
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					83
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					83
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					83
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					83
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					83

ROSE-SAMPLE WELL #: 1 RRCID -> 245565 COMPL. DATE 05/10/2009 TOTAL DEPTH 11500 PERF.10790 - 10800

12	899	N	363	-0-	-536	B	-0-	297	2	66	9	N	60					217
01	682	N	465	-0-	-217	B	-0-	313	2	152	9	N	138	180	1			175
02	504	N	428	-0-	-76	B	-0-	349	2	79	9	N	72					247
03	383	N	383	-0-	-0-	B	-0-	311	2	72	9	N	65	184	1			128
04	450	N	NO RPT	-0-	-450	B	-0-					N	NO RPT					128
05	465	N	NO RPT	-0-	-465	B	-0-					N	NO RPT					128

PETERS COLE WELL #: 1 RRCID -> 268204 COMPL. DATE 05/30/2013 TOTAL DEPTH 11499 PERF.10579 - 10940

12	620	X	-0-	-0-	-620	B	-0-					N	-0-					98
01	620	X	-0-	-0-	-620	B	-0-					N	-0-					98
02	560	X	-0-	-0-	-560	B	-0-					N	-0-					98
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					98
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					98
05	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					98

GAITHER PETROLEUM CORPORATION 292850
O'CONNOR-MILLER WELL #: 1 RRCID -> 165213 COMPL. DATE 08/22/1997 TOTAL DEPTH 11500 PERF.10820 - 11102

12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					103
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					103
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					103
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					103
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					103
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					103

EL TORO MAX (AY-3) //CONT.// 28211 003 NON-ASSOCIATED CAPACITY CNTY: JACKSON
SUE-ANN OPERATING, L.C. 828352
OVERPASS WELL #: 1 RRCID -> 205594 COMPL. DATE 05/05/2004 TOTAL DEPTH 11200 PERF.10692 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3348	X	3312	-0-	-36 B	-0-	2877	2	435	9	N	395	363	1			379
01	3348	X	3271	-0-	-77 B	-0-	2855	2	416	9	N	378	376	1			381
02	3080	X	2884	-0-	-196 B	-0-	2519	2	365	9	N	332	366	1			347
03	3410	X	3248	-0-	-162 B	-0-	2863	2	385	9	N	350	550	1			147
04	3300	X	3052	-0-	-248 B	-0-	2700	2	352	9	N	320	178	1			289
05	3317	X	3189	-0-	-128 B	-0-	2806	2	383	9	N	348	355	1			282

EL TORO MAX, W. (EY-2) 28214 080 ASSOCIATED ONE WELL CNTY: JACKSON
ATLAS OPERATING LLC 036587
BABB WELL #: 3R RRCID -> 273964 COMPL. DATE 07/01/2014 TOTAL DEPTH 9600 PERF. 9390 - 9398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	628	-0-	-209	-0-	580	2	48	9	N	44					146
01	713	N	603	-0-	-110	-0-	540	2	63	9	N	57					203
02	560	N	474	-0-	-86	-0-	439	2	35	9	N	32					235
03	620	N	508	-0-	-112	-0-	474	2	34	9	N	31					266
04	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					266
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					266

ELBERT GOFF (FRIO 4230) 28271 200 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VIPER S.W.D., LLC 886209
GEP, LP/GOFF MINERAL TRUST WELL #: 5 RRCID -> 249711 COMPL. DATE 11/21/2006 TOTAL DEPTH 4650 PERF. 4210 - 4217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELBERT GOFF (3400) 28271 400 NON-ASSOCIATED EXEMPT CNTY: JACKSON
SIGNAL OIL AND GAS COMPANY 780310
GOFF "A" WELL #: 1 RRCID -> 213991 COMPL. DATE 04/04/2005 TOTAL DEPTH 4700 PERF. 3381 - 3383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	49327					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	49327					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	49327					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	49327					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	49327					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	49327					N	NO RPT					-0-

ELBERT GOFF (3700) 28271 500 NON-ASSOCIATED EXEMPT CNTY: JACKSON
GOLDENROD GAS, INC. 313121
GEP, LP / GOFF MINERAL TRUST WELL #: 4 RRCID -> 252902 COMPL. DATE 11/17/2006 TOTAL DEPTH 4500 PERF. 3974 - 3976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0- B	-6675					N	-0-					-0-
01	0	#	-0-	-0-	-0- B	-6675					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-6675					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-6675					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-6675					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-6675					N	-0-					-0-

ELLA BORROUM (M-7) 28421 426 NON-ASSOCIATED EXEMPT CNTY: BEE
FRIO DRILLING, INC. 286600
ERP, WILL E. WELL #: 1 L RRCID -> 035853 COMPL. DATE 03/31/1966 TOTAL DEPTH 7430 PERF. 7368 - 7380

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ELMER KOLLE (BOB 3400) 28637 050 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MEEK WELL #: 2 RRCID -> 217530 COMPL. DATE 12/02/2005 TOTAL DEPTH 3750 PERF. 3409 - 3412

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ELMER KOLLE (SANDY 3500) 28637 800 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MEEK WELL #: 2 RRCID -> 214886 COMPL. DATE 08/16/2005 TOTAL DEPTH 3750 PERF. 3564 - 3566

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ELMS (SLICK, LOWER) 28644 568 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
OMEGA ENERGY, LLC 622657
STRIEBECK, W. H. JR. WELL #: 1 L RRCID -> 001519 COMPL. DATE 11/30/1957 TOTAL DEPTH N/A PERF. 7068 - 7072

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ELMS (SLICK, UPPER) 28644 710 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
OMEGA ENERGY, LLC 622657
STRIEBECK, W. H. JR. WELL #: 1 U RRCID -> 001516 COMPL. DATE 11/30/1957 TOTAL DEPTH N/A PERF. 6968 - 7018

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			87
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			87
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			87
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			87
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			87
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			87

ELMS DEEP (8400) 28647 150 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
FIELD PETROLEUM CORP. 266906
DOUGHERTY-STRIEBECK WELL #: 1 RRCID -> 214353 COMPL. DATE 07/15/2005 TOTAL DEPTH 9495 PERF. 8446 - 8458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELOISE (JUDI 5700) 28658 304 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
RAWHIDE OPERATING, INC. 694852
LENTZ, E. M. B WELL #: 1 RRCID -> 158611 COMPL. DATE 05/08/1996 TOTAL DEPTH 6900 PERF. 5754 - 5772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELOISE (6760) 28658 912 ASSOCIATED ONE WELL CNTY: VICTORIA
TX UNITED OPERATING, LLC 875158
H & P WELL #: 2 RRCID -> 260674 COMPL. DATE 10/01/2010 TOTAL DEPTH 7350 PERF. 7160 - 7163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8	N	-0-	-0-	-8	-0-					Y	1					40
01	0	N	-0-	-0-	-0-	-0-					Y	1					41
02	0	N	-0-	-0-	-0-	-0-					Y	1					42
03	0	N	-0-	-0-	-0-	-0-					Y	1					43
04	0	N	-0-	-0-	-0-	-0-					Y	1					44
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					44

ELOISE, SW. (KERFOOT 6040) 28665 284 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CORUM PRODUCTION COMPANY 180197
LENTZ, EVELYN WELL #: 1 RRCID -> 245574 COMPL. DATE 08/13/2008 TOTAL DEPTH 7000 PERF. 4570 - 490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		-0-	-0-	-0-	121274					N	-0-					-0-
01	INJECT		-0-	-0-	-0-	121274					N	-0-					-0-
02	INJECT		-0-	-0-	-0-	121274					N	-0-					-0-
03	INJECT		-0-	-0-	-0-	121274					N	-0-					-0-
04	INJECT		-0-	-0-	-0-	121274					N	-0-					-0-
05	INJECT		-0-	-0-	-0-	121274					N	-0-					-0-

ELOISE, W. (NEISSER 6865) 28666 426 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CORUM PRODUCTION COMPANY 180197
MOSCATELLI WELL #: 2 RRCID -> 225064 COMPL. DATE 11/29/2006 TOTAL DEPTH 6950 PERF. 6792 - 6796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELOISE, W. (NEISSER 6950) 28666 568 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CORUM PRODUCTION COMPANY 180197
MOSCATELLI WELL #: 1A RRCID -> 208014 COMPL. DATE 01/28/2005 TOTAL DEPTH 7200 PERF. 6894 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

EMMA HAYNES (RECKLAW) 28919 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SIRTEX OIL IND. 784955
HAYNES, EMMA WELL #: 1 U RRCID -> 001528 COMPL. DATE 01/29/1958 TOTAL DEPTH 5619 PERF. 7358 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EMMA HAYNES (11,400 WILCOX) 28919 725 NON-ASSOCIATED PRORATED CNTY: GOLIAD
ALTA MESA SERVICES, LP 015721
WORLEY GU WELL #: 3 RRCID -> 282440 COMPL. DATE 05/01/2017 TOTAL DEPTH 13510 PERF. 11186 - 11474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	17825	#	11992	-0-	-5833	-0-	295	1	9681	2	N	75					187
							1933	4	83	9							
01	17825	#	197	-0-	-17628	-0-	51	1	134	2	N	-0-					187
							12	4									
02	10220	#	4863	-0-	-5357	-0-	222	1	3337	2	Y	1185	869	1			503
							1304	9									
*03	16394	R	16394	-0-	-0-	-0-	947	1	12565	2	Y	2620	2461	1			662
							2882	9									
*04	13992	R	13992	-0-	-0-	-0-	1084	1	10869	2	Y	1854	1951	1			565
							2039	9									
05	0	N	15528	-0-	15528 B	15528	1292	1	12527	2	Y	1554	1791	1			328
							1709	9									

FLINT INTERESTS, LLC 273932
DORNBURG WELL #: 1ST RRCID -> 238754 COMPL. DATE 05/22/2008 TOTAL DEPTH 16640 PERF. 11286 - 12652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	#	-0-	-0-	-93	-0-					N	-0-					110
01	93	#	-0-	-0-	-93	-0-					N	-0-					110
02	28	N	-0-	-0-	-28	-0-					N	-0-					110
03	31	N	-0-	-0-	-31	-0-					N	-0-					110
*04	0	N	-0-	-0-	-0-	-0-					N	-0-	110	1			-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ENKE (MIOCENE 2100) 29129 222 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
HENKE, E. WELL #: 1 RRCID -> 083153 COMPL. DATE 06/19/1979 TOTAL DEPTH 5412 PERF. 2273 - 2319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ERNIE BAKER (PECAN GAP) 29247 265 ASSOCIATED EXEMPT CNTY: KARNES
EOG RESOURCES, INC. 253162
CEI UNIT WELL #: 4H RRCID -> 269147 COMPL. DATE 06/19/2012 TOTAL DEPTH 9017 PERF. 9711 - 13770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1082	N	1082	-0-	-0-	-0-	881	2	175	4	Y	24	37	0			4
							26	9									
01	744	N	512	-0-	-232	-0-	353	2	69	4	Y	82	57	0			29
							90	9									
02	784	#	553	-0-	-231	-0-	220	2	259	4	Y	67	17	0			79
							74	9									
03	1085	#	701	-0-	-384	-0-	386	2	257	4	Y	53	20	0			112
							58	9									
04	1050	#	819	-0-	-231	-0-	1	1	456	2	Y	165	250	0			27
							180	4	182	9							
05	1085	#	961	-0-	-124	-0-	3	1	714	2	Y	176	169	0			34
							50	4	194	9							

OKY INVESTMENTS, INC. 621092
RAPIDO WELL #: 1 RRCID -> 177622 COMPL. DATE 12/15/1998 TOTAL DEPTH 9000 PERF. 8837 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESPERANZA (TIPS) 29361 200 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
FITZHENRY WELL #: 1R RRCID -> 283367 COMPL. DATE 08/09/2017 TOTAL DEPTH 16552 PERF. 10164 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62899		6965	-0-	-55934	-0-	704	1	6174	3	N	79	162	1			72
							87	9									
01	62899		3504	-0-	-59395	-0-	358	1	3115	3	N	28					100
							31	9									
02	56812		4697	-0-	-52115	-0-	636	1	3993	3	N	62					162
							68	9									
03	62899		5001	-0-	-57898	-0-	701	1	4233	3	N	61	176	1			47
							67	9									
04	9510	#	3970	-0-	-5540	-0-	598	1	3332	2	N	36					83
							40	9									
05	6975	#	544	-0-	-6431	-0-	38	1	493	2	N	12					95
							13	9									

ESPERANZA (WILCOX 7800) 29361 284 ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
SIBLEY ESTATE WELL #: 11 RRCID -> 269091 COMPL. DATE 11/01/2013 TOTAL DEPTH 14190 PERF. 7987 - 7995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPERANZA (YEGUA) 29361 426 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
SIBLEY ESTATE WELL #: 6 RRCID -> 175908 COMPL. DATE 10/04/2012 TOTAL DEPTH 5500 PERF. 5074 - 5114

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESPERANZA (3150) 29361 725 NON-ASSOCIATED ONE WELL CNTY: LAVACA
RAMTEX ENERGY LLC 690225
BORCHERS, VIVIAN WELL #: 10 RRCID -> 212772 COMPL. DATE 03/26/2005 TOTAL DEPTH 4017 PERF. 3080 - 3334

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ESPERANZA (8800) 29361 861 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MERIT ENERGY COMPANY 561136
GARRETT WELL #: 2 RRCID -> 281638 COMPL. DATE 06/25/2016 TOTAL DEPTH 16600 PERF. 9190 - 11905

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZACHRY EXPLORATION, LLC 950468
JACOBS ET AL UNIT WELL #: 1 RRCID -> 265012 COMPL. DATE 12/01/2011 TOTAL DEPTH 9162 PERF. 8808 - 8836

12	25198	21186	-0-	-4012	-0-	20723	2	463	9	N	421	368	1			225
01	17174 #	12419	-0-	-4755	-0-	12135	2	284	9	N	258	378	1			105
02	26226	22479	-0-	-3747	-0-	21962	2	517	9	N	470	361	1			214
03	28955	24883	-0-	-4072	-0-	24351	2	532	9	N	484	559	1			139
04	20070	24738	-0-	4668	-0-	24215	2	523	9	N	475	377	1			237
05	20739	11812	-0-	-8927	-0-	11557	2	255	9	N	232	182	1			287

ESPERANZA (12000 SAND) 29361 872 NON-ASSOCIATED EXEMPT CNTY: LAVACA
XTO ENERGY INC. 945936
SIBLEY ESTATE WELL #: 5 RRCID -> 175323 COMPL. DATE 09/13/1999 TOTAL DEPTH 14850 PERF. 11978 - 12395

12	14B2 EXT	-0-	-0-	-0-	B	-1199				Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-1199				Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-1199				Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	B	-1199				Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-

EZZELL, S. (FRIO 2800) 29842 400 NON-ASSOCIATED CAPACITY CNTY: LAVACA
ACT OPERATING, INC. 003648
O'DANIEL KLIMITCHEK WELL #: 1 RRCID -> 172077 COMPL. DATE 10/16/1998 TOTAL DEPTH 3560 PERF. 2984 - 2991

12	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/14/2017 - PLUGGED 12/14/17

EZZELL, S. (FRIO 2800) //CONT.// 29842 400 NON-ASSOCIATED CAPACITY CNTY: LAVACA
ACT OPERATING, INC. //CONT.// 003648
KLIMITCHEK, JESSE WELL #: 1 RRCID -> 173585 COMPL. DATE 10/27/1998 TOTAL DEPTH 3550 PERF. 2990 - 2993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/06/2017 - PLUGGED 12/06/17

FAGAN (MATT 2150) 29938 082 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ANDERSON OIL LTD. 022499
KENTUCKY-FAGAN WELL #: 7 RRCID -> 163811 COMPL. DATE 06/05/1997 TOTAL DEPTH 3242 PERF. 2158 - 2164

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAGAN (1900) 29938 110 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MARAN OIL COMPANY 525340
ANDERSON, MARY ALICE ET AL "A" WELL #: 3 RRCID -> 269190 COMPL. DATE 10/30/2012 TOTAL DEPTH 3800 PERF. 1880 - 1886

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FAGAN (2000) 29938 165 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ANDERSON OIL LTD. 022499
KENTUCKY-FAGAN WELL #: 15 RRCID -> 269650 COMPL. DATE 05/04/2013 TOTAL DEPTH 5921 PERF. 2074 - 2078

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAGAN (2100) 29938 220 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FAGAN -N- WELL #: 2 RRCID -> 090951 COMPL. DATE 11/11/1980 TOTAL DEPTH 4814 PERF. 2078 - 2092

12	837	N	201	-0-	-636	-0-	185	1	16	2	N	-0-					-0-
01	775	N	193	-0-	-582	-0-	185	1	8	2	N	-0-					-0-
02	252	N	192	-0-	-60	-0-	185	1	7	2	N	-0-					-0-
03	188	N	188	-0-	-0-	-0-	185	1	3	2	N	-0-					-0-
04	191	N	191	-0-	-0-	-0-	180	1	11	2	N	-0-					-0-
05	217	N	200	-0-	-17	-0-	185	1	15	2	N	-0-					-0-

FAGAN -M- WELL #: 6 RRCID -> 123551 COMPL. DATE 02/28/1987 TOTAL DEPTH 8305 PERF. 2069 - 2078

12	642	N	642	-0-	-0-	-0-	185	1	457	2	N	-0-					-0-
01	713	N	671	-0-	-42	-0-	185	1	486	2	N	-0-					-0-
02	728	N	676	-0-	-52	-0-	185	1	491	2	N	-0-					-0-
03	651	N	651	-0-	-0-	-0-	185	1	466	2	N	-0-					-0-
04	691	N	691	-0-	-0-	-0-	180	1	511	2	N	-0-					-0-
05	744	N	586	-0-	-158	-0-	185	1	401	2	N	-0-					-0-

FAGAN (2150) 29938 275 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
MARAN OIL COMPANY 525340
MARY ALICE ANDERSON ET AL-A- WELL #: A 10 RRCID -> 274356 COMPL. DATE 05/13/2014 TOTAL DEPTH 4000 PERF. 2140 - 2148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FAGAN (2350) 29938 330 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
MARAN OIL COMPANY 525340
ANDERSON, MARY ALICE ET AL "A" WELL #: 3 RRCID -> 147085 COMPL. DATE 10/01/1993 TOTAL DEPTH 3800 PERF. 2358 - 2364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAGAN (2900) 29938 605 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FAGAN EST. -M- WELL #: 2 RRCID -> 051442 COMPL. DATE 11/16/1971 TOTAL DEPTH 6512 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	825	N	825	-0-	-0-	-0-	185	1	640	2	N	-0-					-0-
01	1023	N	664	-0-	-359	-0-	185	1	479	2	N	-0-					-0-
02	1036	N	636	-0-	-400	-0-	185	1	451	2	N	-0-					-0-
03	837	N	672	-0-	-165	-0-	185	1	487	2	N	-0-					-0-
04	792	N	792	-0-	-0-	-0-	180	1	612	2	N	-0-					-0-
*05	956	N	956	-0-	-0-	-0-	185	1	771	2	N	-0-					-0-

FAGAN (3000) 29938 660 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FAGAN -L- WELL #: 6 RRCID -> 054618 COMPL. DATE 02/14/1973 TOTAL DEPTH 3214 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	564	N	564	-0-	-0-	-0-	185	1	379	2	N	-0-					-0-
01	651	N	511	-0-	-140	-0-	185	1	326	2	N	-0-					-0-
02	644	N	524	-0-	-120	-0-	185	1	339	2	N	-0-					-0-
03	558	N	539	-0-	-19	-0-	185	1	354	2	N	-0-					-0-
04	603	N	603	-0-	-0-	-0-	180	1	423	2	N	-0-					-0-
05	589	N	555	-0-	-34	-0-	185	1	370	2	N	-0-					-0-

FAGAN (3570) 29938 825 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MARAN OIL COMPANY 525340
MARY ALICE ANDERSON ET AL -A- WELL #: A 14 RRCID -> 282259 COMPL. DATE 02/14/2017 TOTAL DEPTH 6441 PERF. 3556 - 3559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7378	#	6043	-0-	-1335	-0-	89	1	5954	2	N	-0-					-0-
01	7812	#	6198	-0-	-1614	-0-	92	1	6106	2	N	-0-					-0-
02	7056		5942	-0-	-1114	-0-	88	1	5854	2	N	-0-					-0-
03	7812		6240	-0-	-1572	-0-	92	1	6148	2	N	-0-					-0-
04	8104		7832	-0-	-272	-0-	116	1	7716	2	N	-0-					-0-
*05	7741	R	7741	-0-	-0-	-0-	114	1	7627	2	N	-0-					-0-

FAGAN (8050) 29938 964 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FAGAN M WELL #: 10 RRCID -> 277256 COMPL. DATE 01/12/2015 TOTAL DEPTH 8316 PERF. 8052 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					39

FANNIN (CATAHOULA) 30173 333 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CORUM PRODUCTION COMPANY 180197
PHELPS WELL #: 1 RRCID -> 230688 COMPL. DATE 08/18/2007 TOTAL DEPTH 3000 PERF. 2686 - 2689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FANNIN, NORTH (3180) 30175 450 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
IPR ENERGY PARTNERS, LLC 425820
PREISS, ARLIS WELL #: 2 RRCID -> 147627 COMPL. DATE 05/24/1994 TOTAL DEPTH 4000 PERF. 3274 - 3277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	X	421	-0-	-199	-0-	421	2			N	-0-					-0-
01	620	X	596	-0-	-24	-0-	596	2			N	-0-					-0-
02	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
03	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
04	570	N	531	-0-	-39	-0-	531	2			N	-0-					-0-
*05	593	N	593	-0-	-0-	-0-	593	2			N	-0-					-0-

FANNIN, NORTH (3650) 30175 750 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MERCY OIL AND GAS, LP 560765
HAUSMANN WELL #: 1 RRCID -> 229087 COMPL. DATE 05/10/2007 TOTAL DEPTH 4310 PERF. 3692 - 3695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FANNIN, NORTH (3750) 30175 830 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
KTC OIL ENTERPRISES, LLC 478412
PRIESS, A. WELL #: 2 RRCID -> 141226 COMPL. DATE 03/23/1992 TOTAL DEPTH 4000 PERF. 3811 - 3814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FANNIN, NORTH (3960) 30175 920 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CLARON CORPORATION 158276
HANLEY, MABEL ET AL WELL #: 1 RRCID -> 124170 COMPL. DATE 12/09/1986 TOTAL DEPTH 4400 PERF. 3966 - 3969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FANNIN, SOUTH (TAG) 30178 100 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
RIVER RANCH E WELL #: 11 RRCID -> 200058 COMPL. DATE 11/26/2003 TOTAL DEPTH 4600 PERF. 2644 - 2648

12	3565		-0-	-0-	-3565	-0-					N	-0-					-0-
01	651	#	-0-	-0-	-651	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

WINCHESTER ENERGY OPERATING CO. 931338
RICHARDSON, LOYD WELL #: 1 RRCID -> 110622 COMPL. DATE 06/05/1986 TOTAL DEPTH 4715 PERF. 2531 - 2534

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FANNIN, SOUTH (TOBY) 30178 103 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
A & R RESOURCES 000578
PARKS WELL #: 2 RRCID -> 151587 COMPL. DATE 07/27/1994 TOTAL DEPTH 2322 PERF. 1880 - 1885

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FANT (WILCOX 9500) 30185 500 NON-ASSOCIATED PRORATED CNTY: LIVE OAK
BYNG ENERGY GROUP, INC. 118732
GEORGE WEST ESTATE WELL #: 6 U RRCID -> 104083 COMPL. DATE 01/30/1983 TOTAL DEPTH 10666 PERF. 9432 - 9497

12	14B2	EXT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-

FANT (WILCOX 9500) //CONT.// 30185 500 NON-ASSOCIATED PRORATED CNTY: LIVE OAK
VANGUARD OPERATING, LLC 881585
BODDEN FROST GAS UNIT 1 WELL #: 3 U RRCID -> 103175 COMPL. DATE 10/12/1982 TOTAL DEPTH 11000 PERF. 9492 - 9560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BODDEN-FROST GAS UNIT 1 WELL #: 4 RRCID -> 251488 COMPL. DATE 06/16/2005 TOTAL DEPTH 13980 PERF. 9748 - 9788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	850	-0-	-266 B	-453	849	3	1	9	N	1					153
01	868	N	906	-0-	38 B	-415	858	3	48	9	N	44					197
02	840	N	696	-0-	-144 B	-415	684	3	12	9	N	11					208
03/01 BALANCING DATE STATUS -> -34 CANCELLED UNDERAGE -> -381																	
03	972	N	1006	-0-	34 B	-0-	966	3	40	9	N	36	191	1			53
04	971	N	971	-0-	-0- B	-0-	945	3	26	9	N	24					77
*05	885	N	885	-0-	-0- B	-0-	856	3	29	9	N	26					103

FANT (WILCOX 10000) 30185 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VANGUARD OPERATING, LLC 881585
BRYSCH GAS UNIT 2 WELL #: 2 RRCID -> 164061 COMPL. DATE 08/16/2006 TOTAL DEPTH 11800 PERF. 9874 - 9928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2263	N	1961	-0-	-302	-0-	1876	3	85	9	N	77					169
01	1919	N	1919	-0-	-0-	-0-	1838	3	81	9	N	74	193	1			50
02	1708	N	1565	-0-	-143	-0-	1499	3	66	9	N	60					110
03	1953	N	1903	-0-	-50	-0-	1818	3	85	9	N	77					187
04	1860	N	1836	-0-	-24	-0-	1777	3	59	9	N	54	188	1			53
*05	1784	N	1784	-0-	-0-	-0-	1714	3	70	9	N	64					117

BODDEN-FROST GU 1 WELL #: 4 RRCID -> 166869 COMPL. DATE 12/26/1997 TOTAL DEPTH 13980 PERF.10106 - 10128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAWLIK GU 1 WELL #: 2 RRCID -> 177635 COMPL. DATE 04/04/2000 TOTAL DEPTH 12004 PERF.11536 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	17	N	17	-0-	-0-	-0-	17	3			N	-0-					15
01	31	N	1	-0-	-30	-0-	1	3			N	-0-					15
02	28	N	5	-0-	-23	-0-	5	3			N	-0-					15
03	31	N	13	-0-	-18	-0-	13	3			N	-0-					15
04	6	N	6	-0-	-0-	-0-	6	3			N	-0-					15
*05	96	N	96	-0-	-0-	-0-	96	3			N	-0-					15

PAWLIK GU 1 WELL #: 3 RRCID -> 223259 COMPL. DATE 10/06/2006 TOTAL DEPTH 12500 PERF.11300 - 11330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FANT (WILCOX 10200) 30185 700 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BYNG ENERGY GROUP, INC. 118732
GEORGE WEST ESTATE WELL #: 6 L RRCID -> 104082 COMPL. DATE 01/27/1983 TOTAL DEPTH 10666 PERF.10295 - 10349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANGUARD OPERATING, LLC 881585
BODDEN FROST GAS UNIT 1 WELL #: 3 L RRCID -> 103176 COMPL. DATE 10/12/1982 TOTAL DEPTH 11000 PERF.10304 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	130	N	130	-0-	-0-	-0-	130	3			N	-0-					7
01	62	N	28	-0-	-34	-0-	28	3			N	-0-					7
02	140	N	33	-0-	-107	-0-	33	3			N	-0-					7
03	124	N	39	-0-	-85	-0-	39	3			N	-0-					7
04	43	N	43	-0-	-0-	-0-	43	3			N	-0-					7
*05	38	N	38	-0-	-0-	-0-	38	3			N	-0-					7

FANT, S. (WILCOX 10760) 30187 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
VANGUARD OPERATING, LLC 881585
PAWLIK GU 1 WELL #: 2 RRCID -> 098582 COMPL. DATE 01/04/1990 TOTAL DEPTH 12004 PERF.10763 - 10843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FANT, S. (WILCOX 11300) 30187 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VANGUARD OPERATING, LLC 881585
GEFFERT GAS UNIT NO. 2 WELL #: 1 A RRCID -> 112470 COMPL. DATE 06/05/2009 TOTAL DEPTH 11454 PERF. 8388 - 8766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PAWLIK GU1 WELL #: 3 RRCID -> 176660 COMPL. DATE 02/27/2007 TOTAL DEPTH 12500 PERF.11300 - 11563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	353	-0-	-81	-0-	353	3			N	-0-					37
01	496	N	376	-0-	-120	-0-	376	3			N	-0-					37
02	476	N	378	-0-	-98	-0-	378	3			N	-0-					37
03	543	N	543	-0-	-0-	-0-	543	3			N	-0-					37
04	479	N	479	-0-	-0-	-0-	479	3			N	-0-					37
*05	495	N	495	-0-	-0-	-0-	495	3			N	-0-					37

FENNER (4120) 30635 730 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BREITBURN OPERATING L.P. 090732
FENNER-BRIDGE FEE WELL #: 1 RRCID -> 141934 COMPL. DATE 06/17/1992 TOTAL DEPTH 7000 PERF. 4116 - 4118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIFTEEN MILE CREEK (WILCOX) 30802 400 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MAGNUM PRODUCING, LP 521516
RIEMENSCHNEIDER WELL #: 1 RRCID -> 192476 COMPL. DATE 03/09/2005 TOTAL DEPTH 15950 PERF.13290 - 13296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	X	-0-	-0-	-341	-0-					N	-0-					116
01	310	X	-0-	-0-	-310	-0-					N	-0-					116
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					116
03	0	N	-0-	-0-	-0-	-0-					N	-0-					116
04	0	N	-0-	-0-	-0-	-0-					N	-0-					116
05	1	N	-0-	-0-	-1	-0-					N	-0-					116

UNIT PETROLEUM COMPANY 877099
JACOB GAS UNIT WELL #: 2 RRCID -> 198574 COMPL. DATE 06/12/2003 TOTAL DEPTH 16093 PERF.14587 - 14607

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JACOBS GAS UNIT WELL #: 1 RRCID -> 204033 COMPL. DATE 03/19/2004 TOTAL DEPTH 15430 PERF.14454 - 14706

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PARMA WELL #: 1 RRCID -> 235537 COMPL. DATE 04/03/2008 TOTAL DEPTH 16800 PERF.13306 - 16542

12	9983	X	9983	-0-	-0-	-0-	9983	2			N	-0-					-0-
01	6510	X	704	-0-	-5806	-0-	704	2			N	-0-					-0-
02	23203	X	23203	-0-	-0-	-0-	23203	2			N	-0-					-0-
03	21759	X	21759	-0-	-0-	-0-	21759	2			N	-0-					-0-
04	19869	X	19869	-0-	-0-	-0-	19869	2			N	-0-					-0-
*05	14914	X	14914	-0-	-0-	-0-	14914	2			N	-0-					-0-

GOEHRING, ROBERT F. WELL #: 1 RRCID -> 238153 COMPL. DATE 11/30/2007 TOTAL DEPTH 16245 PERF.14063 - 15027

12	18048	X	18048	-0-	-0-	-0-	17981	2	67	9	N	61	25	8			295
01	16251	X	16251	-0-	-0-	-0-	16220	2	31	9	N	28	180	1			143
02	8420	X	8420	-0-	-0-	-0-	8374	2	46	9	N	42	171	1	14	8	-0-
03	26911	X	26911	-0-	-0-	-0-	26824	2	87	9	N	79	79	8			-0-
04	26236	X	26236	-0-	-0-	-0-	26078	2	158	9	N	144	6	8			138
*05	21056	X	21056	-0-	-0-	-0-	20966	2	90	9	N	82	172	1	10	8	38

PARMA WELL #: 2 RRCID -> 241972 COMPL. DATE 02/28/2008 TOTAL DEPTH 16764 PERF.15946 - 16484

12	708	X	708	-0-	-0-	-0-	696	2	12	9	N	11	11	8			167
01	1407	X	1407	-0-	-0-	-0-	1407	2			N	-0-					167
02	5376	X	2905	-0-	-2471	-0-	2896	2	9	9	N	8	51	1	8	8	116
03	5806	X	5806	-0-	-0-	-0-	5799	2	7	9	N	6	6	8			116
*04	4028	X	4028	-0-	-0-	-0-	4028	2			N	-0-					116
05	3255	X	3022	-0-	-233	-0-	3015	2	7	9	N	6					49

FIFTEEN MILE CREEK (WILCOX) //CONT.// 30802 400 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
UNIT PETROLEUM COMPANY //CONT.// 877099
JACOB WELL #: 6 RRCID -> 243880 COMPL. DATE 09/25/2008 TOTAL DEPTH 16800 PERF.14462 - 14480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACOB WELL #: 5 RRCID -> 247298 COMPL. DATE 05/26/2008 TOTAL DEPTH 16550 PERF.14010 - 15952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	4802	-0-	4802	4802	4726	2	76	9	N	69	26	8			43
03	14B2	EXT	3516	-0-	3516	8318	3448	2	68	9	N	62	22	8			83
04	14B2	EXT	1595	-0-	1595	9913	1571	2	24	9	N	22					105
*05	16050	X	6137	-0-	-9913	-0-	6086	2	51	9	N	46	19	8			132

FLASH GORDON (3490) 31226 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
AMPAK OIL COMPANY 020463
WINGO WELL #: 1 RRCID -> 219622 COMPL. DATE 01/02/2006 TOTAL DEPTH N/A PERF. 3540 - 3544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLINTSTONE (CRETACEOUS CHALK) 31487 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. 665748
JOHNSON GAS UNIT WELL #: 1 RRCID -> 224342 COMPL. DATE 09/16/2008 TOTAL DEPTH 14740 PERF.13635 - 15645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRIEDRICHS GAS UNIT WELL #: 1 RRCID -> 254465 COMPL. DATE 05/26/2009 TOTAL DEPTH 16823 PERF.15500 - 16654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	#	214	-0-	-406	-0-	214	3			N	-0-					85
01	620	#	261	-0-	-359	-0-	246	3	15	9	N	14					99
02	448	N	287	-0-	-161	-0-	280	3	7	9	N	6					105
03	536	N	536	-0-	-0-	-0-	526	3	10	9	N	9					114
04	489	N	489	-0-	-0-	-0-	467	3	22	9	N	20					134
*05	377	N	377	-0-	-0-	-0-	369	3	8	9	N	7					141

FLYING -M- (FRIO 4925) 31740 166 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
BLUE WING ENERGY, INC. 076791
GREER WELL #: 1 RRCID -> 244755 COMPL. DATE 10/23/2008 TOTAL DEPTH 5911 PERF. 4816 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FORT MERRILL (YEGUA) 32094 725 ASSOCIATED CAPACITY CNTY: LIVE OAK
QUORUM ENERGY COMPANY 685767
FREEMAN WELL #: 1 RRCID -> 244339 COMPL. DATE 06/05/2008 TOTAL DEPTH 5542 PERF. 5303 - 5305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					184
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					184
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					184
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					184
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					184
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					184

FT. MERRILL, NORTH (11800) 32096 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
JAMEX, INC. 429659
ACE WALKER NO.1 WELL #: 2ST RRCID -> 198096 COMPL. DATE 08/04/2007 TOTAL DEPTH 13700 PERF.13188 - 13289

12	11563	X	10604	-0-	-959		-0-	775	1	9829	2	N	-0-					270
01	8800	X	8800	-0-	-0-		-0-	673	1	8127	2	N	-0-					270
02	10276	X	8451	-0-	-1825		-0-	514	1	7937	2	N	-0-					270
03	11377	X	11347	-0-	-30		-0-	800	1	10547	2	N	-0-					270
04	11010	X	9391	-0-	-1619		-0-	759	1	8632	2	N	-0-					270
05	10602	X	NO RPT	-0-	-10602		-0-					N	NO RPT					270

WALKER, ACE WELL #: 2 RRCID -> 206754 COMPL. DATE 06/20/2004 TOTAL DEPTH 11774 PERF.10992 - 10998

12	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

GRANBERRY-JACKSON WELL #: 1 RRCID -> 220211 COMPL. DATE 02/28/2006 TOTAL DEPTH 14200 PERF.13211 - 13230

12	7674	X	7674	-0-	-0-		-0-	561	1	7113	2	N	-0-					56
01	5544	X	5544	-0-	-0-		-0-	424	1	5120	2	N	-0-					56
02	7506	X	7506	-0-	-0-		-0-	451	1	7055	2	N	-0-					56
03	8192	X	8192	-0-	-0-		-0-	578	1	7614	2	N	-0-					56
04	6600	X	6409	-0-	-191		-0-	518	1	5891	2	N	-0-					56
05	6820	X	NO RPT	-0-	-6820		-0-					N	NO RPT					56

LANGHAM WELL #: 3 RRCID -> 262438 COMPL. DATE 12/15/2010 TOTAL DEPTH 13498 PERF.13132 - 13194

12	10660	X	10660	-0-	-0-		-0-	779	1	9881	2	N	-0-					35
01	9797	X	9797	-0-	-0-		-0-	750	1	9047	2	N	-0-					35
02	13048	X	9429	-0-	-3619		-0-	566	1	8863	2	N	-0-					35
03	14446	X	10606	-0-	-3840		-0-	748	1	9858	2	N	-0-					35
04	13980	X	9674	-0-	-4306		-0-	782	1	8892	2	N	-0-					35
05	10664	X	NO RPT	-0-	-10664		-0-					N	NO RPT					35

LANGHAM WELL #: 4 RRCID -> 264844 COMPL. DATE 05/25/2011 TOTAL DEPTH 13500 PERF.12833 - 13167

12	344	N	344	-0-	-0-		-0-	25	1	319	2	N	-0-					-0-
01	288	N	288	-0-	-0-		-0-	22	1	266	2	N	-0-					-0-
02	327	N	327	-0-	-0-		-0-	19	1	308	2	N	-0-					-0-
03	235	N	235	-0-	-0-		-0-	17	1	218	2	N	-0-					-0-
04	270	N	175	-0-	-95		-0-	14	1	161	2	N	-0-					-0-
05	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

FT. MERRILL, NORTH (11800) //CONT.// 32096 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
QUORUM ENERGY COMPANY 685767
FREEMAN WELL #: 2 RRCID -> 242634 COMPL. DATE 07/06/2008 TOTAL DEPTH 13530 PERF.13136 - 13221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORTITUDE (800) 32239 425 NON-ASSOCIATED EXEMPT CNTY: BEE
TYLER, EARL W. 875243
STOLTZFUS, C. B. WELL #: 3 RRCID -> 069941 COMPL. DATE 01/18/1977 TOTAL DEPTH 4221 PERF. N/A

12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOSS-BROWN (WILCOX) 32305 075 NON-ASSOCIATED CAPACITY CNTY: JACKSON
MAGNUM PRODUCING, LP 521516
MENNING WELL #: 1 RRCID -> 245422 COMPL. DATE 01/12/2009 TOTAL DEPTH 9517 PERF. 8608 - 8669

12	15624	X	13217	-0-	-2407	-0-	550	1	12566	2	N	92	189	1			130
							101	9									
01	12958	X	11843	-0-	-1115	-0-	11718	2	125	9	N	114					244
02	12068	X	11187	-0-	-881	-0-	11081	2	106	9	N	96	181	1			159
03	13361	X	12503	-0-	-858	-0-	589	1	11820	2	N	85					244
							94	9									
*04	12930	X	11986	-0-	-944	-0-	586	1	11303	2	N	88	183	1			149
							97	9									
05	13206	X	10774	-0-	-2432	-0-	489	1	10197	2	N	80					229
							88	9									

FRANCITAS (-A- SAND) 32533 028 ASSOCIATED 49B CNTY: JACKSON
VOTAW PRODUCTION COMPANY LLC 887576
LOVETT ESTATE WELL #: 1 RRCID -> 001583 COMPL. DATE 06/03/1953 TOTAL DEPTH 7963 PERF. 7074 - 7094

12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCITAS (F-15-A) 32533 364 NON-ASSOCIATED ONE WELL CNTY: JACKSON
GARRISON LTD. 295861
LOVETT WELL #: 1 RRCID -> 250389 COMPL. DATE 04/05/2009 TOTAL DEPTH 8590 PERF. 8484 - 8490

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCITAS (F-16) 32533 392 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VOTAW PRODUCTION COMPANY LLC 887576
LOVETT EST. WELL #: 3 RRCID -> 054940 COMPL. DATE 01/30/1973 TOTAL DEPTH 8630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCITAS (FRIO 8600) 32533 644 NON-ASSOCIATED PRORATED CNTY: JACKSON
DALLAS PETROLEUM GROUP, LLC 197688
GRESHAM GAS UNIT WELL #: 2 RRCID -> 272687 COMPL. DATE 08/02/2012 TOTAL DEPTH 9750 PERF. 8612 - 8618

12	3100	N	2068	-0-	-1032	B	8976	1038	1	1017	2	N	12				89
								13	9								
01	3100	N	1743	-0-	-1357	B	7619	503	1	1227	2	N	12				101
								13	9								
02	2800	N	1573	-0-	-1227	B	6392	404	1	1160	2	N	8				109
								9	9								
03/01 BALANCING DATE STATUS -> 6392																	
*03	3100	N	1822	-0-	-1278	B	5114	364	1	1447	2	N	10				119
								11	9								
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT				119
05	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT				119

TRULL GAS UNIT WELL #: 1 RRCID -> 281245 COMPL. DATE 09/17/2016 TOTAL DEPTH 9100 PERF. 8676 - 8681

12	0	N	-0-	-0-	-0-	B	-2015					N	-0-				133
01	0	N	-0-	-0-	-0-	B	-2015					N	-0-				133
02	0	N	-0-	-0-	-0-	B	-2015					N	-0-				133
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -2015																	
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-				133
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT				133
05	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT				133

VOTAW PRODUCTION COMPANY LLC 887576
LOVETT EST. WELL #: 4 RRCID -> 054941 COMPL. DATE 05/07/1998 TOTAL DEPTH 11305 PERF. 8600 - 8666

12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				72
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				72
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				72
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				72
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				72
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				72

FRANCITAS (MIOCENE B) 32533 791 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
HERLIN, JEAN T. WELL #: 1 RRCID -> 152751 COMPL. DATE 12/20/1994 TOTAL DEPTH 8320 PERF. 1863 - 1867

12	14B2 EXT		NO RPT	-0-	-0-		1022					N	NO RPT				-0-
01	14B2 EXT		NO RPT	-0-	-0-		1022					N	NO RPT				-0-
02	14B2 EXT		NO RPT	-0-	-0-		1022					N	NO RPT				-0-
03	14B2 EXT		NO RPT	-0-	-0-		1022					N	NO RPT				-0-
04	14B2 EXT		NO RPT	-0-	-0-		1022					N	NO RPT				-0-
05	14B2 EXT		NO RPT	-0-	-0-		1022					N	NO RPT				-0-

FRANCITAS, SOUTH (9,850) 32538 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TEXAS INDEPENDENT EXPLOR LTD. 846548
WEED, J. F. WELL #: 20 RRCID -> 234410 COMPL. DATE 03/16/2007 TOTAL DEPTH 10326 PERF. 9650 - 9656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCITAS, SOUTH (10,100) 32538 900 NON-ASSOCIATED CAPACITY CNTY: JACKSON
TEXAS INDEPENDENT EXPLOR LTD. 846548
WEED A WELL #: 1 RRCID -> 245483 COMPL. DATE 01/06/2009 TOTAL DEPTH 12000 PERF. 11028 - 11037

12	9166	X	9166	-0-	-0-	-0-	8316	2	850	9	N	773	573	1			461
01	8929	X	8929	-0-	-0-	-0-	8362	2	567	9	N	515	547	1			429
02	7934	X	7934	-0-	-0-	-0-	7358	2	576	9	N	524	732	1			221
03	8906	X	8906	-0-	-0-	-0-	8336	2	570	9	N	518	362	1			377
04	8673	X	8673	-0-	-0-	-0-	7968	2	705	9	N	641	555	1			463
*05	9088	X	9088	-0-	-0-	-0-	8576	2	512	9	N	465	542	1			386

FRED LONG (HOCKLEY 3850) 32811 300 NON-ASSOCIATED CAPACITY CNTY: BEE
CORENERGY OPERATING GROUP, LLC 178417
BARNHART WELL #: 1 RRCID -> 172726 COMPL. DATE 10/01/1998 TOTAL DEPTH 4698 PERF. 3828 - 3834

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARNHART WELL #: 2 RRCID -> 172735 COMPL. DATE 10/24/1998 TOTAL DEPTH 4684 PERF. 3880 - 3888

12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENCO EXPLORATION COMPANY 251883
LONG WELL #: 15 RRCID -> 261008 COMPL. DATE 03/05/2011 TOTAL DEPTH 4312 PERF. 3680 - 3984

12	25	N	-0-	-0-	-25	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/26/2017 - P/A 12/26/17

TRIAL WELL #: 1 RRCID -> 281213 COMPL. DATE 04/28/2010 TOTAL DEPTH 4085 PERF. 3807 - 3815

12	85	N	85	-0-	-0-	-0-	6	1	79	3	N	-0-					-0-
01	73	N	73	-0-	-0-	-0-	7	1	66	3	N	-0-					-0-
02	84	N	55	-0-	-29	-0-	6	1	49	3	N	-0-					-0-
03	309	N	309	-0-	-0-	-0-	36	1	273	3	N	-0-					-0-
04	528	N	528	-0-	-0-	-0-	78	1	450	3	N	-0-					-0-
*05	647	N	647	-0-	-0-	-0-	104	1	543	3	N	-0-					-0-

FRED LONG (HOCKLEY 3850) //CONT.// 32811 300 NON-ASSOCIATED CAPACITY CNTY: BEE
ENCO EXPLORATION COMPANY //CONT.// 251883
MALONE WELL #: 10 RRCID -> 282905 COMPL. DATE 01/07/2010 TOTAL DEPTH 4610 PERF. 3833 - 3838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	X	-0-	-0-	-868	-0-					N	-0-					-0-
01	868	X	-0-	-0-	-868	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LONG, FRED E. 507647
LONG WELL #: 8 RRCID -> 197467 COMPL. DATE 06/01/2013 TOTAL DEPTH 4011 PERF. 3724 - 3731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

FREEMAN (PETTUS 4600) 32907 760 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
DEWBRE PETROLEUM CORPORATION 216748
RAPP WELL #: 1 RRCID -> 232252 COMPL. DATE 11/09/2007 TOTAL DEPTH 5500 PERF. 4690 - 4694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG	NO RPT	-0-	-0-	-0-	B	-22033					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	B	-22033					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	B	-22033					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	B	-22033					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	B	-22033					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	B	-22033					N	NO RPT					-0-

SALT CREEK PRODUCTION, INC. 744277
SMITH, M. E. WELL #: 1 RRCID -> 188222 COMPL. DATE 06/08/2001 TOTAL DEPTH 5730 PERF. 4827 - 4842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					104
01	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					104
02	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					104
03	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					104
04	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					104
05	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					104

FREEMAN (YEGUA 5069) 32907 865 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DEWBRE PETROLEUM CORPORATION 216748
RAPP WELL #: 1 RRCID -> 277276 COMPL. DATE 02/24/2015 TOTAL DEPTH 5500 PERF. 5373 - 5373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11193		8603	-0-	-2590	-0-	279 1 303 9		8021	3	N	275	354	1			104
01	14196		9578	-0-	-4618	-0-	279 1 293 9		9006	3	N	266	181	1			189
02	13694		9087	-0-	-4607	-0-	252 1 326 9		8509	3	N	296	366	1			119
03	14412		9686	-0-	-4726	-0-	279 1 233 9		9174	3	N	212	176	1			155
04	13746		9273	-0-	-4473	-0-	270 1 198 9		8805	3	N	180	182	1			153
*05	12100		8530	-0-	-3570	-0-	279 1 183 9		8068	3	N	166	148	1			171

FRIAR RANCH, S. (CONSOLIDATED) 33010 025 NON-ASSOCIATED CAPACITY CNTY: DE WITT
D AND J OPERATING, LLC 196231
REIFFERT-THOMAS G. U. #1 WELL #: 1 RRCID -> 171298 COMPL. DATE 09/28/1998 TOTAL DEPTH 14622 PERF.13242 - 13749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					58
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					58
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					58
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					58
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					58
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					58

FRIAR-THOMAS G. U. #2 WELL #: 1 RRCID -> 174683 COMPL. DATE 12/07/1998 TOTAL DEPTH 13575 PERF.11853 - 12963

12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					144
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					144
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					144
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					144
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					144
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					144

DARTEX ENERGY CORPORATION 201208
SIXJAY WELL #: 1 RRCID -> 124560 COMPL. DATE 05/22/1987 TOTAL DEPTH 12600 PERF.12342 - 12451

12	248	X	-0-	-0-	-248	-0-					N	-0-					41
01	248	X	31	-0-	-217	-0-	31	3			N	-0-					41
02	96	N	96	-0-	-0-	-0-	96	3			N	-0-					41
*03	162	N	162	-0-	-0-	-0-	162	3			N	-0-					41
04	0	N	-0-	-0-	-0-	-0-					N	-0-					41
05	0	N	-0-	-0-	-0-	-0-					N	-0-					41

REIFFERT-THOMAS G.U. #1 WELL #: 2 RRCID -> 174104 COMPL. DATE 01/22/1999 TOTAL DEPTH 14500 PERF.14145 - 14151

12	0	X	-0-	-0-	-0-	-0-					N	-0-					24
01	0	X	-0-	-0-	-0-	-0-					N	-0-					24
02	0	N	-0-	-0-	-0-	-0-					N	-0-					24
03	0	N	-0-	-0-	-0-	-0-					N	-0-					24
04	0	N	-0-	-0-	-0-	-0-					N	-0-					24
05	0	N	-0-	-0-	-0-	-0-					N	-0-					24

RAMTEX ENERGY LLC 690225
REIFFERT -A- G. U. WELL #: 1 RRCID -> 173618 COMPL. DATE 01/15/1999 TOTAL DEPTH 15075 PERF.14184 - 14190

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REMORA OPERATING, LLC 701613
BLACKWELL TRUST GAS UNIT WELL #: 1 RRCID -> 212281 COMPL. DATE 06/06/2007 TOTAL DEPTH 13900 PERF.10483 - 12726

12	440	N	440	-0-	-0-	-0-	57	1	283	3	N	91	180	1			205
							100	9									
01	372	N	271	-0-	-101	-0-	29	1	241	3	N	1	1	1	203	7	2
							1	9									
02	336	N	37	-0-	-299	-0-	4	1	33	3	N	-0-					2
03	403	N	267	-0-	-136	-0-	32	1	233	3	N	2	1	1			3
							2	9									
04	270	N	134	-0-	-136	-0-	16	1	108	3	N	9					12
							10	9									
*05	49	N	49	-0-	-0-	-0-	7	1	40	3	N	2					14
							2	9									

FRIAR RANCH, S. (CONSOLIDATED) //CONT.// 33010 025 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REMORA OPERATING, LLC //CONT.// 701613
BLACKWELL TRUST GAS UNIT WELL #: 2 RRCID -> 217905 COMPL. DATE 11/11/2005 TOTAL DEPTH 13450 PERF.12706 - 13239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	15	N	15	-0-	-0-	-0-	2	1	13	3	N	-0-					-0-
04	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
*05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

BLACKWELL TRUST GAS UNIT WELL #: 3 RRCID -> 223762 COMPL. DATE 11/03/2006 TOTAL DEPTH 13350 PERF.12644 - 13084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1091	N	1091	-0-	-0-	-0-	184	1	907	3	N	-0-					164
01	1085	N	1004	-0-	-81	-0-	105	1	871	3	N	25	4	1			185
							28	9									
02	1008	N	791	-0-	-217	-0-	93	1	692	3	N	5	3	1			187
							6	9									
03	1085	N	926	-0-	-159	-0-	111	1	808	3	N	6	4	1			189
							7	9									
04	960	N	912	-0-	-48	-0-	116	1	792	3	N	4					193
							4	9									
*05	923	N	923	-0-	-0-	-0-	143	1	774	3	N	5	9	1			189
							6	9									

BLACKWELL TRUST GAS UNIT WELL #: 4 RRCID -> 226817 COMPL. DATE 03/10/2007 TOTAL DEPTH 13406 PERF.12865 - 12986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	X	299	-0-	-11	-0-	51	1	248	3	N	-0-					75
01	310	X	250	-0-	-60	-0-	26	1	215	3	N	8	1	1			82
							9	9									
02	136	N	136	-0-	-0-	-0-	16	1	119	3	N	1	1	1			82
							1	9									
03	332	N	332	-0-	-0-	-0-	40	1	290	3	N	2	1	1			83
							2	9									
04	240	N	74	-0-	-166	-0-	9	1	65	3	N	-0-					83
*05	371	N	371	-0-	-0-	-0-	58	1	311	3	N	2	4	1			81
							2	9									

BLACKWELL TRUST GAS UNIT WELL #: 5 RRCID -> 231207 COMPL. DATE 09/15/2007 TOTAL DEPTH 13415 PERF.12711 - 13181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3382	X	3382	-0-	-0-	-0-	570	1	2812	3	N	-0-					200
01	2929	X	2929	-0-	-0-	-0-	303	1	2513	3	N	103	12	1	53	7	238
							113	9									
02	4076	X	4076	-0-	-0-	-0-	482	1	3583	3	N	10	17	1			231
							11	9									
03	4478	X	4478	-0-	-0-	-0-	536	1	3906	3	N	33	194	1			70
							36	9									
04	4326	X	4326	-0-	-0-	-0-	547	1	3753	3	N	24					94
							26	9									
*05	4676	X	4676	-0-	-0-	-0-	723	1	3911	3	N	38	45	1			87
							42	9									

DUDERSTADT, J. B. WELL #: 1 RRCID -> 232872 COMPL. DATE 12/07/2007 TOTAL DEPTH 14070 PERF.13176 - 13922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8277	X	2985	-0-	-5292	-0-	502	1	2480	3	N	3					208
							3	9									
01	8277	X	5423	-0-	-2854	-0-	570	1	4731	3	N	111	22	1			297
							122	9									
02	7476	X	6328	-0-	-1148	-0-	738	1	5484	3	N	96	206	1			187
							106	9									
03	9207	X	9207	-0-	-0-	-0-	1097	1	8000	3	N	100	37	1			250
							110	9									
04	7461	X	7461	-0-	-0-	-0-	939	1	6439	3	N	75					325
							83	9									
*05	7006	X	3383	-0-	-3623	-0-	523	1	2829	3	N	28	32	1			321
							31	9									

FRIAR RANCH, S. (CONSOLIDATED) //CONT.// 33010 025 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REMORA OPERATING, LLC //CONT.// 701613
J B DUDERSTADT WELL #: 2 RRCID -> 235319 COMPL. DATE 01/23/2008 TOTAL DEPTH 13959 PERF.12774 - 13882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	25	7			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITE, S. L. WELL #: 1 RRCID -> 237085 COMPL. DATE 05/30/2008 TOTAL DEPTH 13538 PERF.12689 - 13448

12	33387	X	31451	-0-	-1936	-0-	5280	1	26082	3	N	81	192	1			170
							89	9									
01	33387	X	30518	-0-	-2869	-0-	3217	1	26709	3	N	538	123	1			585
							592	9									
02	30156	X	26569	-0-	-3587	-0-	3119	1	23162	3	N	262	111	1			736
							288	9									
03	33387	X	28592	-0-	-4795	-0-	3407	1	24834	3	N	319	475	1			580
							351	9									
04	31590	X	27645	-0-	-3945	-0-	3487	1	23913	3	N	223					803
							245	9									
*05	31465	X	28241	-0-	-3224	-0-	4364	1	23595	3	N	256	444	1			615
							282	9									

DUDERSTADT, J. B. WELL #: 3 RRCID -> 245525 COMPL. DATE 04/18/2010 TOTAL DEPTH 16940 PERF.12790 - 13170

12	61	N	61	-0-	-0-	-0-	10	1	51	3	N	-0-					72
01	3	N	-0-	-0-	-3	-0-					N	-0-	72	7			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	62	N	49	-0-	-13	-0-	6	1	40	3	N	3					3
							3	9									
04	0	N	-0-	-0-	-0-	-0-					N	-0-					3
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					3

PRIDGEN ET AL A-690 WELL #: 1 RRCID -> 248707 COMPL. DATE 04/10/2009 TOTAL DEPTH 15914 PERF.14810 - 14986

12	6695	X	6695	-0-	-0-	-0-	1127	1	5568	3	N	-0-					107
01	6364	X	6364	-0-	-0-	-0-	680	1	5648	3	N	33	25	1	47	7	68
							36	9									
02	5735	X	5735	-0-	-0-	-0-	677	1	5025	3	N	30	24	1			74
							33	9									
03	6696	X	1325	-0-	-5371	-0-	158	1	1154	3	N	12	5	1			81
							13	9									
04	6480	X	210	-0-	-6270	-0-	27	1	182	3	N	1					82
							1	9									
*05	6696	X	2	-0-	-6694	-0-	2	3			N	-0-					82

PRIDGEN ET AL WELL #: 1 RRCID -> 249182 COMPL. DATE 02/01/2010 TOTAL DEPTH 16674 PERF.12822 - 14140

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRIAR RANCH, S. (CONSOLIDATED) //CONT.// 33010 025 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REMORA OPERATING, LLC //CONT.// 701613
MUSSELMAN RANCHES WELL #: 1 RRCID -> 262896 COMPL. DATE 05/13/2010 TOTAL DEPTH 15629 PERF.12944 - 15784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	157	-0-	-29	-0-	26	1	131	3	N	-0-					63
01	310	N	93	-0-	-217	-0-	10	1	83	3	N	-0-	62	7			1
02	196	N	158	-0-	-38	-0-	19	1	138	3	N	1	1	1			1
							1	9									
03	155	N	123	-0-	-32	-0-	15	1	107	3	N	1					2
							1	9									
04	167	N	167	-0-	-0-	-0-	21	1	145	3	N	1					3
							1	9									
*05	199	N	199	-0-	-0-	-0-	31	1	167	3	N	1	2	1			2
							1	9									

RINCON PETROLEUM CORPORATION 712336
FRIAR, ALFRED "A" WELL #: 1 RRCID -> 216135 COMPL. DATE 08/05/2005 TOTAL DEPTH 13505 PERF.10922 - 12285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	X	266	-0-	-354	-0-	266	2			N	-0-					85
01	403	X	272	-0-	-131	-0-	264	2	8	9	N	7					92
02	280	N	217	-0-	-63	-0-	209	2	8	9	N	7					99
03	222	N	222	-0-	-0-	-0-	220	2	2	9	N	2					101
04	249	N	249	-0-	-0-	-0-	246	2	3	9	N	3					104
*05	261	N	261	-0-	-0-	-0-	258	2	3	9	N	3					107

MCCOY WELL #: 1 RRCID -> 245957 COMPL. DATE 09/29/2009 TOTAL DEPTH 13900 PERF.13044 - 13372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	X	1272	-0-	-154	-0-	1259	2	13	9	N	12					180
01	1395	X	985	-0-	-410	-0-	965	2	20	9	N	18					198
02	1176	N	1004	-0-	-172	-0-	998	2	6	9	N	5					203
03	1279	N	1279	-0-	-0-	-0-	1277	2	2	9	N	2					205
04	1208	N	1208	-0-	-0-	-0-	1206	2	2	9	N	2					207
*05	1185	N	1185	-0-	-0-	-0-	1183	2	2	9	N	2					209

MCCOY GAS UNIT WELL #: 2 RRCID -> 254354 COMPL. DATE 10/15/2009 TOTAL DEPTH 13810 PERF.12883 - 12902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					10
01	0	N	-0-	-0-	-0-	-0-					N	-0-					10
02	0	N	-0-	-0-	-0-	-0-					N	-0-					10
03	0	N	-0-	-0-	-0-	-0-					N	-0-					10
04	0	N	-0-	-0-	-0-	-0-					N	-0-					10
05	0	N	-0-	-0-	-0-	-0-					N	-0-					10

RIO BRAVO EXPL. & PROD. CO. 712398
FRIAR-THOMAS G.U. #2 WELL #: 2 RRCID -> 175941 COMPL. DATE N/A TOTAL DEPTH 13217 PERF.10575 - 13217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRIENDSHIP CHURCH (3700) 33026 150 NON-ASSOCIATED CAPACITY CNTY: BEE
ENCO EXPLORATION COMPANY 251883
SEALE WELL #: 1 RRCID -> 264798 COMPL. DATE 02/11/2011 TOTAL DEPTH 4102 PERF. 3582 - 3589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRIENDSHIP CHURCH (HOCKLEY) 33026 500 ASSOCIATED ONE WELL CNTY: BEE
NELSON, JAMES L. 604295
TEAGUE, J & I WELL #: 1 RRCID -> 260577 COMPL. DATE 05/01/2009 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GABRYSCH (5450) 33603 085 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BSE PRODUCTION CO. 104965
GABRYSCH WELL #: 3 RRCID -> 281456 COMPL. DATE 11/11/2016 TOTAL DEPTH 6388 PERF. 5468 - 5471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9207	#	8651	-0-	-556	-0-	8644	2	7	9	N	6					102
01	9021	#	5966	-0-	-3055	-0-	5964	2	2	9	N	2					104
02	8288	#	6138	-0-	-2150	-0-	6137	2	1	9	N	1					105
03	9176	#	7153	-0-	-2023	-0-	7152	2	1	9	N	1					106
04	8880	#	6438	-0-	-2442	-0-	6437	2	1	9	N	1					107
05	8649	#	6499	-0-	-2150	-0-	6471	2	28	9	N	25					132

GABRYSCH (6290) 33603 532 ASSOCIATED ONE WELL CNTY: JACKSON
BSE PRODUCTION CO. 104965
HILLYER, MAUDE K. WELL #: 2 RRCID -> 258175 COMPL. DATE 10/12/2010 TOTAL DEPTH 6815 PERF. 6296 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	107	-0-	-17	-0-	107	2			N	-0-					-0-
01	124	#	92	-0-	-32	-0-	92	2			N	-0-					-0-
02	7680	R	7680	-0-	-0-	-0-	7680	2			N	-0-					-0-
03	7903	R	7903	-0-	-0-	-0-	7903	2			N	-0-					-0-
04	7860	R	7860	-0-	-0-	-0-	7860	2			N	-0-					-0-
05	8494	#	7620	-0-	-874	-0-	7620	2			N	-0-					-0-

GAFFNEY (5540, N W) 33638 950 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CHARRO OPERATING, L.L.C. 146621
BLANCA SHAY WELL #: 1 RRCID -> 245564 COMPL. DATE 01/02/2009 TOTAL DEPTH 5800 PERF. 5436 - 5442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4216	#	1344	-0-	-2872	-0-	139	1	1205	2	N	-0-					-0-
01	3348	#	2251	-0-	-1097	-0-	208	1	2043	2	N	-0-					-0-
02	3024	#	2544	-0-	-480	-0-	147	1	2397	2	N	-0-					-0-
03	3260	R	3260	-0-	-0-	-0-	178	1	3082	2	N	-0-					-0-
04	3230	R	3230	-0-	-0-	-0-	184	1	3046	2	N	-0-					-0-
*05	2973	R	2973	-0-	-0-	-0-	154	1	2819	2	N	-0-					-0-

GAFFNEY, SW. (4900) 33648 550 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
HENNIG WELL #: 1 RRCID -> 263354 COMPL. DATE 05/25/2011 TOTAL DEPTH 5800 PERF. 4740 - 4750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3410	X	899	-0-	-2511	-0-	899	2			N	-0-					56
01	3410	X	1649	-0-	-1761	-0-	1649	2			N	-0-					56
02	3080	X	-0-	-0-	-3080	-0-					N	-0-					56
03	3255	X	-0-	-0-	-3255	-0-					N	-0-					56
04	2670	X	-0-	-0-	-2670	-0-					N	-0-					56
*05	1910	X	1910	-0-	-0-	-0-	1910	2			N	-0-					56

GAMBLE GULLY (LULING) 33881 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GAMBLE GULLY GAS UNIT #5 WELL #: 1 RRCID -> 185068 COMPL. DATE 02/01/2001 TOTAL DEPTH 9320 PERF. 9195 - 9228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					10
01	0	N	-0-	-0-	-0-	-0-					N	-0-					10
02	0	N	-0-	-0-	-0-	-0-					N	-0-					10
03	0	N	-0-	-0-	-0-	-0-					N	-0-					10
04	0	N	-0-	-0-	-0-	-0-					N	-0-					10
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10

KOEMEL WELL #: 2 RRCID -> 221538 COMPL. DATE 08/11/1980 TOTAL DEPTH 10378 PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	310						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	310						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	310						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	310						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	310						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	310						N	NO RPT					-0-

GAMBLE GULLY (QUEEN CITY) 33881 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GROSSMAN, SIMON WELL #: 1 RRCID -> 071443 COMPL. DATE 02/09/1977 TOTAL DEPTH 9300 PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GAMBLE GULLY (SLICK SAND) 33881 700 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GAMBLE GULLY GAS UNIT #5 WELL #: 2 S RRCID -> 228148 COMPL. DATE 05/23/2007 TOTAL DEPTH 9246 PERF. 8846 - 8950

12	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

GAMBLE GULLY (UP. SLICK SD.) 33881 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GAMBLE GULLY GAS UNIT #1 WELL #: 1 RRCID -> 082391 COMPL. DATE 04/19/1979 TOTAL DEPTH 9289 PERF. 8680 - 8724

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GAMBLE GULLY GAS UNIT #1 WELL #: 2 RRCID -> 138151 COMPL. DATE 01/17/1991 TOTAL DEPTH 11820 PERF. 8678 - 8720

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GAMBLE GULLY, SW (THIRD MASSIVE) 33883 375 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
NEWTON CORP.,THE 608609
RAY, T. WELL #: 3A RRCID -> 151835 COMPL. DATE 08/16/1994 TOTAL DEPTH 12050 PERF.11788 - 11824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAMBLE GULLY, SW. (7100) 33883 600 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GAMBLE GULLY GAS UNIT #5 WELL #: 2 L RRCID -> 229444 COMPL. DATE 07/05/2007 TOTAL DEPTH 9246 PERF. 7436 - 7638

12	0		809	-0-	809	4023	803	2	6	9	Y	5					68
01	0		752	-0-	752	4775	744	3	8	9	Y	7					75
02	0		612	-0-	612	5387	606	2	6	9	Y	5					80
*03	5986		599	-0-	-5387	-0-	598	2	1	9	Y	1					81
04	0	#	-0-	-0-	-0-	-0-					Y	1					82
05	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					82

NEWTON CORP.,THE 608609
RAY, T. WELL #: 1A RRCID -> 145757 COMPL. DATE 01/31/1993 TOTAL DEPTH 9017 PERF. 7100 - 7108

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO (F- 4-C SEG 2) 33889 273 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
M L & I GAS UNIT WELL #: 20 F RRCID -> 115989 COMPL. DATE 06/03/1985 TOTAL DEPTH 6550 PERF. 5910 - 5912

12	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-

GANADO (F- 7-B) 33889 312 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
HULTQUIST, M. WELL #: 9 H RRCID -> 091852 COMPL. DATE 01/02/1981 TOTAL DEPTH 7826 PERF. 6529 - 6533

12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO (F-16) 33889 403 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
M & O GAS UNIT WELL #: 8 F RRCID -> 036262 COMPL. DATE 03/05/1972 TOTAL DEPTH 7655 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

GANADO (F-18) 33889 481 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
M & O GAS UNIT WELL #: 8 G RRCID -> 036258 COMPL. DATE 12/10/1964 TOTAL DEPTH 7655 PERF. 7304 - 7307

12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

L.A. SILLIMAN WELL #: 17 RRCID -> 272902 COMPL. DATE 02/08/2014 TOTAL DEPTH 7520 PERF. 7226 - 7236

12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

GANADO (FRIO 4-D) 33889 507 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VIPER S.W.D., LLC 886209
BURES WELL #: 1 RRCID -> 250099 COMPL. DATE 04/25/2009 TOTAL DEPTH 6600 PERF. 5725 - 5733

12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

GANADO (FRIO 6620) 33889 564 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MAMEROW ENERGY CORP 523628
MCCRORY WELL #: 1 T RRCID -> 123162 COMPL. DATE 12/15/1986 TOTAL DEPTH 7700 PERF. 6621 - 6624

12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (S-4) 33889 728 NON-ASSOCIATED EXEMPT CNTY: JACKSON
KD ENERGY, LLC 452996
ROSS GAS UNIT WELL #: 1 RRCID -> 047144 COMPL. DATE 08/14/1969 TOTAL DEPTH 5090 PERF. 4090 - 4095

12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (V-3) 33889 754 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
HULTQUIST, M. WELL #: 8 J RRCID -> 036257 COMPL. DATE 12/10/1972 TOTAL DEPTH 7655 PERF. 7604 - 7609

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (V-5) 33889 767 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
LA SILLIMAN WELL #: 16 RRCID -> 273439 COMPL. DATE 04/04/2014 TOTAL DEPTH 8128 PERF. 7830 - 7845

12	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-

GANADO (3700) 33889 806 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
HULQUIST, M. WELL #: 8 D RRCID -> 069400 COMPL. DATE 12/16/1976 TOTAL DEPTH 7655 PERF. N/A

12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROSS, H. (GU) WELL #: 9 RRCID -> 179103 COMPL. DATE 08/19/2000 TOTAL DEPTH 6812 PERF. 3693 - 3698

12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

M & O GAS UNIT (OH8) WELL #: 17 RRCID -> 220112 COMPL. DATE 02/01/2006 TOTAL DEPTH 5512 PERF. 3675 - 3685

12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

KWS OIL & GAS, LLC 479180
MEYER, OTTO WELL #: 1 RRCID -> 151423 COMPL. DATE 09/01/1989 TOTAL DEPTH 3850 PERF. 3695 - 3707

12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (3700 -A-) 33889 819 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
SILLIMAN GAS UNIT WELL #: 1 C RRCID -> 001644 COMPL. DATE 07/00/1961 TOTAL DEPTH N/A PERF. 3726 - 3736

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO (3800) 33889 832 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
ROSS GAS UNIT WELL #: 3 RRCID -> 001647 COMPL. DATE 11/00/1961 TOTAL DEPTH N/A PERF. 3838 - 3840

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGGIE BRANCH WELL #: 4 RRCID -> 143857 COMPL. DATE 11/20/1992 TOTAL DEPTH 6620 PERF. 3858 - 3862

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SILLIMAN GAS UNIT WELL #: 12 H RRCID -> 254064 COMPL. DATE 02/12/2009 TOTAL DEPTH 7492 PERF. 3792 - 3796

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GANADO (3900) 33889 839 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
TUNISON, F.V. NCT-1 WELL #: 27 RRCID -> 093193 COMPL. DATE 03/19/1981 TOTAL DEPTH 5513 PERF. 3896 - 3902

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TUNISON, F. V. NCT-1 WELL #: 19F RRCID -> 096099 COMPL. DATE 11/03/1981 TOTAL DEPTH 7905 PERF. 3888 - 3894

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO (4000) 33889 845 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
SILLIMAN GAS UNIT WELL #: 1 T RRCID -> 001653 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 4042 - 4048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TUNISON, F. V. NCT-1 WELL #: 22F RRCID -> 181982 COMPL. DATE 01/04/2001 TOTAL DEPTH 5540 PERF. 4036 - 4046

12	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (4100) 33889 858 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
BRANCH, MAGGIE WELL #: 30 RRCID -> 134904 COMPL. DATE 04/09/1990 TOTAL DEPTH 6630 PERF. 4041 - 4048

12	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (4170) 33889 865 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
TUNISON, F.V. NCT-1 WELL #: 22 H RRCID -> 092873 COMPL. DATE 04/13/1981 TOTAL DEPTH 5540 PERF. 4172 - 4176

12	0	Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0	Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0	Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0	Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0	Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	0	Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (5270) 33889 890 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
SILLIMAN GAS UNIT WELL #: 15 RRCID -> 162199 COMPL. DATE 02/28/1997 TOTAL DEPTH 6814 PERF. 5257 - 5264

12	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-

GANADO (5400) 33889 910 ASSOCIATED ONE WELL CNTY: JACKSON
MAMEROW ENERGY CORP 523628
MCCRORY, W.W. WELL #: 6 RRCID -> 125306 COMPL. DATE 06/05/2008 TOTAL DEPTH 6955 PERF. 4430 - 4440

12	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO, DEEP (5650) 33890 777 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
SILLIMAN GAS UNIT WELL #: 5 RRCID -> 236787 COMPL. DATE 08/07/2007 TOTAL DEPTH 6675 PERF. 5615 - 5617

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

GANADO, WEST 33898 001 ASSOCIATED ONE WELL CNTY: JACKSON
FROSTWOOD ENERGY, LLC 288391
MAURITZ, T. N. WELL #: 6 RRCID -> 085592 COMPL. DATE 11/15/1979 TOTAL DEPTH 4690 PERF. 4668 - 4682

12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KURETSCH, RAYMOND WELL #: 1A RRCID -> 177176 COMPL. DATE 03/28/2000 TOTAL DEPTH 5709 PERF. 4656 - 4672

12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO, WEST (5100) 33898 164 NON-ASSOCIATED ONE WELL CNTY: JACKSON
FROSTWOOD ENERGY, LLC 288391
SPACEK, FRANK WELL #: 11 RRCID -> 158569 COMPL. DATE 02/16/1996 TOTAL DEPTH 6612 PERF. 5110 - 5115

12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

GANADO, WEST (5150) 33898 166 NON-ASSOCIATED ONE WELL CNTY: JACKSON
FROSTWOOD ENERGY, LLC 288391
KURETSCH, RAYMOND WELL #: 2A RRCID -> 180960 COMPL. DATE 12/04/2000 TOTAL DEPTH 6105 PERF. 5154 - 5159

12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO, WEST (5200) 33898 205 NON-ASSOCIATED CAPACITY CNTY: JACKSON
FROSTWOOD ENERGY, LLC 288391
POWERS, JAMES WELL #: 1 RRCID -> 155075 COMPL. DATE 03/14/1995 TOTAL DEPTH 6332 PERF. 5210 - 5216

12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO, WEST (5200) //CONT.// 33898 205 NON-ASSOCIATED CAPACITY CNTY: JACKSON
FROSTWOOD ENERGY, LLC //CONT.// 288391
CRAVENS, E.T. WELL #: 8 RRCID -> 155877 COMPL. DATE 10/03/1995 TOTAL DEPTH 6400 PERF. 5192 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAURTIZ, T.N. WELL #: 7 RRCID -> 164450 COMPL. DATE 07/30/1997 TOTAL DEPTH 6512 PERF. 5164 - 5172

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GANADO, WEST (5900) 33898 738 ASSOCIATED ONE WELL CNTY: JACKSON
FROSTWOOD ENERGY, LLC 288391
MAURITZ, T.N. WELL #: 8 RRCID -> 148417 COMPL. DATE 01/09/1994 TOTAL DEPTH 6457 PERF. 5867 - 5873

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GARCITAS CREEK (FRIO 4100) 33975 683 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
INNOVATIVE ENERGY SERVICES, INC. 424737
CARTER WELL #: 1 RRCID -> 207809 COMPL. DATE 10/11/2004 TOTAL DEPTH 5510 PERF. 4117 - 4120

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GARCITAS CREEK (6032) 33975 800 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
GARCITAS RANCH "A" WELL #: 2 RRCID -> 201436 COMPL. DATE 01/20/2004 TOTAL DEPTH 7350 PERF. 6844 - 6849

12	24453	R	24453	-0-	-0-	-0-	23615	2	838	9	N	762	708	1						499
01	24304	#	21116	-0-	-3188	-0-	20302	2	814	9	N	740	883	1						356
02	22260	#	19032	-0-	-3228	-0-	18249	2	783	9	N	712	710	1						358
03	24645	#	20589	-0-	-4056	-0-	19918	2	671	9	N	610	695	1						273
04	23670	#	18697	-0-	-4973	-0-	17908	2	789	9	N	717	704	1						286
05	24459	#	15770	-0-	-8689	-0-	15016	2	754	9	N	685	714	1						257

GARDEN (MIDDLE WILCOX) 33984 250 NON-ASSOCIATED CAPACITY CNTY: BEE
VISION OIL AND GAS LLC 886198
HELM - ARBURN UNIT WELL #: 2 RRCID -> 219859 COMPL. DATE 02/16/2006 TOTAL DEPTH 11500 PERF.10402 - 10428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	191	-0-	-57	-0-	24	1	167	2	Y	-0-	7	1			-0-
01	217	N	123	-0-	-94	-0-	20	1	103	2	Y	-0-					-0-
02	224	N	177	-0-	-47	-0-	24	1	138	2	Y	14					14
							15	9									
03	266	N	266	-0-	-0-	-0-	34	1	214	2	Y	16	25	1			5
							18	9									
*04	142	N	142	-0-	-0-	-0-	127	2	15	9	Y	14					19
05	186	N	145	-0-	-41	-0-	143	2	2	9	Y	2	8	1			13

GREEN, HELEN WELL #: 1 RRCID -> 224274 COMPL. DATE 11/01/2006 TOTAL DEPTH 11500 PERF.10418 - 10444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	414	X	414	-0-	-0-	-0-	414	2			N	-0-					22
01	372	X	346	-0-	-26	-0-	344	2	2	9	N	2					24
02	364	N	263	-0-	-101	-0-	263	2			N	-0-					24
03	253	N	253	-0-	-0-	-0-	253	2			N	-0-					24
*04	216	N	216	-0-	-0-	-0-	214	2	2	9	N	2					26
*05	281	N	281	-0-	-0-	-0-	270	2	11	9	N	10					36

PETERSON WELL #: 1 RRCID -> 226243 COMPL. DATE 01/13/2007 TOTAL DEPTH 11000 PERF.10398 - 10410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELM-ARBURN UNIT WELL #: 3 RRCID -> 257877 COMPL. DATE 08/10/2010 TOTAL DEPTH 11400 PERF.10320 - 10372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2945	X	2881	-0-	-64	-0-	349	1	2369	2	Y	148	166	1			186
							163	9									
01	2945	X	1505	-0-	-1440	-0-	230	1	1179	2	Y	87	182	1			91
							96	9									
02	2716	X	2294	-0-	-422	-0-	314	1	1842	2	Y	125					216
							138	9									
03	3007	X	2613	-0-	-394	-0-	340	1	2157	2	Y	105	272	1			49
							116	9									
04	2910	X	1416	-0-	-1494	-0-	1306	2	110	9	Y	100					149
05	2883	X	1770	-0-	-1113	-0-	1704	2	66	9	Y	60	164	1			45

GARRETT (WILCOX A-1) 34028 490 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MERIT ENERGY COMPANY 561136
FRANK GU WELL #: 4 RRCID -> 281354 COMPL. DATE 06/02/2016 TOTAL DEPTH 13147 PERF. 7884 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12431	#	6761	-0-	-5670	-0-	302	1	6375	2	N	76					181
							84	9									
01	10881	#	5937	-0-	-4944	-0-	287	1	5575	2	N	68	185	1			64
							75	9									
*02	9828	#	8157	-0-	-1671	-0-	370	1	7693	2	N	85	7	1			142
							94	9									
*03	9720	R	9720	-0-	-0-	-0-	466	1	9142	2	N	102	114	1	18	8	112
							112	9									
*04	8199	R	8199	-0-	-0-	-0-	407	1	7713	2	N	72	98	1			86
							79	9									
05	9021	#	8084	-0-	-937	-0-	423	1	7588	2	N	66	11	1			141
							73	9									

GATA (WILCOX 10,600) 34176 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
BARNES, LEON WELL #: 6-U RRCID -> 178858 COMPL. DATE 06/23/2000 TOTAL DEPTH 12750 PERF.10576 - 10587

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.	NO RPT	-0-	-0-	71169					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	71169					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	71169					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	71169					Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	71169					Y	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	71169					Y	NO RPT					-0-

GATA (WILCOX 11,400 LOWER SD.) 34176 385 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TEXAS INDEPENDENT EXPLOR LTD. 846548
HOBBS WELL #: 1 RRCID -> 262027 COMPL. DATE 07/07/2011 TOTAL DEPTH 11995 PERF.11503 - 11507

12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					62
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					62
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					62
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					62
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					62
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					62

PLUGGED AND ABANDONED_____ 09/01/2017 - P/A 09/01/17

GATA (WILCOX 11,800 SAND) 34176 420 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
BARNES, LEON WELL #: 3 RRCID -> 198831 COMPL. DATE 12/23/2003 TOTAL DEPTH 12670 PERF.11830 - 11850

12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARNES, LEON WELL #: 2 RRCID -> 253217 COMPL. DATE 04/11/2014 TOTAL DEPTH 14365 PERF.11544 - 11717

12	3100 #	2979	-0-	-121	-0-	642	1	2335	3	Y	2					39
						2	9									
01	3100 #	2221	-0-	-879	-0-	463	1	1758	3	Y	-0-					39
02	2800 #	2484	-0-	-316	-0-	549	1	1935	3	Y	-0-					39
03	3007 #	2316	-0-	-691	-0-	453	1	1863	2	Y	-0-	31	1			8
04	2880 #	2817	-0-	-63	-0-	607	1	2208	2	Y	2					10
						2	9									
*05	3004 R	3004	-0-	-0-	-0-	680	1	2324	2	Y	-0-					10

GATA (WILCOX 12500) 34176 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LAVACA RIVER OPERATING CO., LLC 489720
BAKER-BARNES WELL #: 2 RRCID -> 177891 COMPL. DATE 02/22/2000 TOTAL DEPTH 12820 PERF.12538 - 12750

12	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					6
01	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					6
02	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					6
03	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					6
04	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					6
05	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					6

BAKER-BARNES WELL #: 1 RRCID -> 179898 COMPL. DATE 10/12/1999 TOTAL DEPTH 14554 PERF.12448 - 12482

12	14B DENY	NO RPT	-0-	-0-	1622					N	NO RPT					25
01	14B DENY	NO RPT	-0-	-0-	1622					N	NO RPT					25
02	14B DENY	NO RPT	-0-	-0-	1622					N	NO RPT					25
03	14B DENY	NO RPT	-0-	-0-	1622					N	NO RPT					25
04	14B DENY	NO RPT	-0-	-0-	1622					N	NO RPT					25
05	14B DENY	NO RPT	-0-	-0-	1622					N	NO RPT					25

GATA (WILCOX 12500) //CONT.// 34176 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
BARNES, LEON WELL #: 2 RRCID -> 174114 COMPL. DATE 03/29/2005 TOTAL DEPTH 14365 PERF.11806 - 12064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARNES, LEON WELL #: 3 RRCID -> 174746 COMPL. DATE 12/23/2003 TOTAL DEPTH 12670 PERF.11830 - 12510

12	1244	N	1244	-0-	-0-	-0-	268	1	976	3	Y	-0-					-0-
01	1240	N	973	-0-	-267	-0-	203	1	770	3	Y	-0-					-0-
02	1085	N	1085	-0-	-0-	-0-	240	1	845	3	Y	-0-					-0-
03	1240	N	1204	-0-	-36	-0-	236	1	968	2	Y	-0-					-0-
04	930	N	1136	-0-	206	-0-	245	1	891	2	Y	-0-					-0-
05	1209	N	888	-0-	-321	-0-	201	1	687	2	Y	-0-					-0-

BARNES, LEON WELL #: 4 RRCID -> 174748 COMPL. DATE 09/10/1999 TOTAL DEPTH 12640 PERF.12290 - 12356

12	5580	X	5508	-0-	-72	-0-	1187	1	4315	3	Y	5					109
							6	9									
01	5394	X	3729	-0-	-1665	-0-	777	1	2951	3	Y	1					110
							1	9									
02	4950	X	4950	-0-	-0-	-0-	1092	1	3847	3	Y	10					120
							11	9									
03	5518	X	4876	-0-	-642	-0-	941	1	3869	2	Y	60	145	1			35
							66	9									
04	5340	X	5077	-0-	-263	-0-	1092	1	3972	2	Y	12					47
							13	9									
05	5518	X	5091	-0-	-427	-0-	1149	1	3928	2	Y	13					60
							14	9									

BARNES, LEON WELL #: 6-L RRCID -> 177114 COMPL. DATE 01/17/2000 TOTAL DEPTH 12750 PERF.12373 - 12437

12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GATA (14,100 SAND) 34176 700 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VIPER S.W.D., LLC 886209
BARNES WELL #: 1 RRCID -> 247281 COMPL. DATE 04/08/2009 TOTAL DEPTH 15526 PERF.13549 - 13614

12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE WEST, EAST (QUEEN CITY) 34494 250 NON-ASSOCIATED PRORATED CNTY: LIVE OAK
CONTINENTAL OPERATING CO. 173749
CANFIELD RANCH WELL #: 1 RRCID -> 262232 COMPL. DATE 09/16/2010 TOTAL DEPTH 8970 PERF. 6676 - 6859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2604	N	1997	-0-	-607 B	-0-	1990	2	7	9	N	6					91
01	2325	N	2255	-0-	-70 B	-0-	2252	2	3	9	N	3					94
02	2268	N	2112	-0-	-156 B	-0-	2111	2	1	9	N	1					95
03/01 BALANCING DATE STATUS -> -0-																	
03	2336	N	2336	-0-	-0- B	-0-	2278	2	58	9	N	53					148
04	2185	N	1921	-0-	-264 B	-0-	1921	2			N	-0-					148
05	2325	N	2280	-0-	-45 B	-0-	2274	2	6	9	N	5					153

PROLINE ENERGY RESOURCES INC 681327
UNITAS, RUTH WELL #: 1 RRCID -> 195910 COMPL. DATE 05/10/2003 TOTAL DEPTH 7136 PERF. 6578 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1829	N	580	-0-	-1249 B	-0-	199	1	381	2	N	-0-					38
01	1988	N	1988	-0-	-0- B	-0-	431	1	1557	2	N	-0-					38
02	1824	N	1824	-0-	-0- B	-0-	395	1	1405	2	N	22					60
							24	9									
03/01 BALANCING DATE STATUS -> -0-																	
03	1905	N	1905	-0-	-0- B	-0-	414	1	1484	2	N	6					66
							7	9									
04	1920	N	1568	-0-	-352 B	-0-	344	1	1223	2	N	1	29	1	1	8	37
							1	9									
05	2015	N	NO RPT	-0-	-2015 B	-0-					N	NO RPT					37

RUTH UNITAS UNIT WELL #: 2 RRCID -> 213259 COMPL. DATE 07/11/2005 TOTAL DEPTH 7100 PERF. 6600 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	150	-0-	-470 B	-0-	51	1	99	2	N	-0-					138
01	558	N	381	-0-	-177 B	-0-	83	1	298	2	N	-0-					138
02	689	N	689	-0-	-0- B	-0-	151	1	538	2	N	-0-					138
03/01 BALANCING DATE STATUS -> -0-																	
03	716	N	716	-0-	-0- B	-0-	156	1	560	2	N	-0-					138
04	593	N	593	-0-	-0- B	-0-	127	1	451	2	N	14	141	1	1	8	10
							15	9									
05	775	N	NO RPT	-0-	-775 B	-0-					N	NO RPT					10

GEORGE WEST, SOUTH (FRIO -N-) 34498 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
E. & R. OIL COMPANY 238614
NELSON, M. B. WELL #: 1 RRCID -> 001706 COMPL. DATE 03/20/1962 TOTAL DEPTH 4311 PERF. 2681 - 2685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE WEST, W. (QUEEN CITY,LO.) 34501 180 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
DOS HOMBRES WELL #: 1 B RRCID -> 201438 COMPL. DATE 01/23/2004 TOTAL DEPTH 6530 PERF. 6399 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2640	X	2640	-0-	-0-	-0-	2640	2			N	-0-					198
01	3349	X	3349	-0-	-0-	-0-	3349	2			N	-0-					198
02	2604	N	2547	-0-	-57	-0-	2547	2			N	-0-					198
03	2635	N	2544	-0-	-91	-0-	2544	2			N	-0-					198
04	2910	X	2560	-0-	-350	-0-	2560	2			N	-0-					198
05	3007	X	2546	-0-	-461	-0-	2546	2			N	-0-					198

GEORGE WEST, WEST (7300) 34501 450 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PRIDE ENERGY COMPANY 677050
WEST, GEORGE ESTATE WELL #: 5 RRCID -> 155947 COMPL. DATE 10/19/1995 TOTAL DEPTH 11526 PERF. 7329 - 7339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1586	N	1586	-0-	-0-	-0-	1586	2			N	-0-					-0-
01	1209	N	525	-0-	-684	-0-	525	2			N	-0-					-0-
02	1204	N	398	-0-	-806	-0-	398	2			N	-0-					-0-
03	1395	N	-0-	-0-	-1395	-0-					N	-0-					-0-
04	510	N	76	-0-	-434	-0-	76	2			N	-0-					-0-
*05	872	N	872	-0-	-0-	-0-	872	2			N	-0-					-0-

GEORGE WEST, WEST (7500 WILCOX) 34501 810 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BYNG ENERGY GROUP, INC. 118732
WEST, GEORGE ESTATE WELL #: 1 RRCID -> 040776 COMPL. DATE 12/03/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GEORGE WEST, WEST (7900) 34501 900 NON-ASSOCIATED SALVAGE CNTY: LIVE OAK
AURORA RESOURCES CORPORATION 036931
ARTHUR RICHTER GAS UNIT WELL #: 1 RRCID -> 001712 COMPL. DATE 09/09/1954 TOTAL DEPTH 8000 PERF. 7890 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GEORGE WEST, WEST (8300) 34501 950 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MOHICAN OPERATING, L.L.C. 573707
WEST, GEORGE ESTATE WELL #: 3 U RRCID -> 083676 COMPL. DATE 03/21/2006 TOTAL DEPTH 8837 PERF. 8324 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					19
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					19
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					19
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					19
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					19
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					19

GEORGE WEST, WEST (8500) 34501 955 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
VANGUARD OPERATING, LLC 881585
BRYSCH, ALFRED WELL #: 1 RRCID -> 177942 COMPL. DATE 12/26/1999 TOTAL DEPTH 11500 PERF. 8456 - 8988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	757	N	757	-0-	-0-	-0-	751	3	6	9	N	5					114
01	593	N	593	-0-	-0-	-0-	568	3	25	9	N	23					137
02	794	N	794	-0-	-0-	-0-	786	3	8	9	N	7					144
03	744	N	312	-0-	-432	-0-	294	3	18	9	N	16					160
04	570	N	287	-0-	-283	-0-	279	3	8	9	N	7					167
05	868	N	368	-0-	-500	-0-	357	3	11	9	N	10					177

GEORGE WEST, WEST (9500) 34501 970 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MERIT ENERGY COMPANY 561136
NELSON, C. S. WELL #: 8 RRCID -> 152286 COMPL. DATE 11/16/1994 TOTAL DEPTH 10816 PERF. 9630 - 10470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

NELSON, C. S. WELL #: 3 RRCID -> 272720 COMPL. DATE 03/21/2014 TOTAL DEPTH 13000 PERF. 9886 - 10183

12	8370	X	7579	-0-	-791	-0-	7389	2	190	9	Y	173	260	1			153
01	8246	X	6240	-0-	-2006	-0-	6088	2	152	9	Y	138	64	1	2	8	225
02	7448	X	7122	-0-	-326	-0-	6876	2	246	9	Y	224	184	1			265
03	8246	X	8007	-0-	-239	-0-	7842	2	165	9	Y	150	254	1			161
*04	7350	X	7168	-0-	-182	-0-	6968	2	200	9	Y	182	189	1			154
05	7874	X	6938	-0-	-936	-0-	6728	2	210	9	Y	191	249	1			96

VANGUARD OPERATING, LLC 881585
BODDEN FROST GAS UNIT 1 WELL #: 2 U RRCID -> 100629 COMPL. DATE 07/01/1982 TOTAL DEPTH 12000 PERF. 9680 - 9746

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRYSCH GAS UNIT 2 WELL #: 3 U RRCID -> 104096 COMPL. DATE 01/19/1983 TOTAL DEPTH 11200 PERF. 9600 - 9676

12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GEORGE WEST, WEST (10200) 34501 976 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
BODDEN WELL #: 1 RRCID -> 257101 COMPL. DATE 02/19/2010 TOTAL DEPTH 11200 PERF. 10548 - 10558

12	3472	X	3003	-0-	-469	-0-	575	1	2384	2	N	40					228
							44	9									
01	3503	X	2852	-0-	-651	-0-	375	1	2422	2	N	50	175	1			103
							55	9									
02	3164	X	2753	-0-	-411	-0-	525	1	2193	2	N	32					135
							35	9									
03	4178	X	4178	-0-	-0-	-0-	775	1	3346	2	N	52					187
							57	9									
04	3805	X	3805	-0-	-0-	-0-	750	1	3009	2	N	42					229
							46	9									
*05	3671	X	3671	-0-	-0-	-0-	775	1	2866	2	N	27					256
							30	9									

GEORGE WEST, WEST (10200) //CONT.// 34501 976 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VANGUARD OPERATING, LLC 881585
BODDEN FROST GAS UNIT 1 WELL #: 2 L RRCID -> 100977 COMPL. DATE 07/01/1982 TOTAL DEPTH 12000 PERF.10440 - 10510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	311	-0-	-61	-0-	311	3			N	-0-					37
01	589	N	373	-0-	-216	-0-	373	3			N	-0-					37
02	392	N	343	-0-	-49	-0-	343	3			N	-0-					37
03	486	N	486	-0-	-0-	-0-	486	3			N	-0-					37
04	435	N	435	-0-	-0-	-0-	435	3			N	-0-					37
05	372	N	338	-0-	-34	-0-	338	3			N	-0-					37

BRYSCH GAS UNIT 2 WELL #: 3 L RRCID -> 104467 COMPL. DATE 01/19/1983 TOTAL DEPTH 11200 PERF.10338 - 10475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8897	X	2193	-0-	-6704	-0-	2176	3	17	9	N	15					54
01	5828	X	39	-0-	-5789	-0-	39	3			N	-0-					54
02	5264	X	33	-0-	-5231	-0-	33	3			N	-0-					54
03	2263	X	-0-	-0-	-2263	-0-					N	-0-					54
04	2130	X	-0-	-0-	-2130	-0-					N	-0-					54
05	2201	X	-0-	-0-	-2201	-0-					N	-0-					54

BRYSCH GAS UNIT 2 WELL #: 1 RRCID -> 113782 COMPL. DATE 12/08/1999 TOTAL DEPTH 11200 PERF. 9594 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GEORGE WEST, WEST (10430) 34501 985 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KAISER-FRANCIS OIL COMPANY 450175
TINDOL UNIT WELL #: 1 RRCID -> 111972 COMPL. DATE 08/24/2003 TOTAL DEPTH 10450 PERF.10062 - 10106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	X	1310	-0-	-116 B	-0-	1288	2	22	9	N	20					185
01	1426	X	838	-0-	-588 B	-0-	775	2	63	9	N	57					242
02	1316	N	878	-0-	-438 B	-0-	839	2	39	9	N	35	177	1			100
03	1302	N	900	-0-	-402 B	-0-	879	2	21	9	N	19					119
04	810	N	1266	-0-	456 B	-0-	1238	2	28	9	N	25					144
*05	1123	N	1123	-0-	-0- B	-0-	1095	2	28	9	N	25					169

MERIT ENERGY COMPANY 561136
NELSON, C. S. WELL #: 11 RRCID -> 174924 COMPL. DATE 06/22/1999 TOTAL DEPTH 11712 PERF.11132 - 11144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1922	N	1835	-0-	-87 B	-0-	1746	2	89	9	N	81	206	1			87
01	2015	N	1729	-0-	-286 B	-0-	1631	2	98	9	N	89	14	1			162
02	1792	N	1663	-0-	-129 B	-0-	1579	2	84	9	N	76	188	1			50
03	1829	N	2288	-0-	459 B	-0-	2209	2	79	9	N	72	14	1			108
*04	2015	N	2015	-0-	-0- B	-0-	1905	2	110	9	N	100					208
*05	2023	N	2023	-0-	-0- B	-0-	1936	2	87	9	N	79	191	1			96

PEEBLES WELL #: 1 RRCID -> 200556 COMPL. DATE 02/23/2004 TOTAL DEPTH 11006 PERF.10116 - 10160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4278	X	3824	-0-	-454 B	-0-	3722	2	102	9	N	93	200	1			71
01	3968	X	3016	-0-	-952 B	-0-	2883	2	133	9	N	121	30	1			162
02	3612	X	3340	-0-	-272 B	-0-	3242	2	98	9	N	89	163	1			88
03	3999	X	4061	-0-	62 B	-0-	3875	2	186	9	N	169	212	1			45
*04	3900	X	3736	-0-	-164 B	-0-	3576	2	160	9	N	145					190
05	3813	X	3603	-0-	-210 B	-0-	3512	2	91	9	N	83	193	1			80

GEORGE WEST, WEST (10430) //CONT.// 34501 985 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MERIT ENERGY COMPANY //CONT.// 561136
NELSON, C. S. WELL #: 12 RRCID -> 217590 COMPL. DATE 12/21/2005 TOTAL DEPTH 10340 PERF.10042 - 10080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1922	X	1808	-0-	-114 B	-0-	1525	2	283	9	N	257	191	1			195
01	1953	N	1869	-0-	-84 B	-0-	1564	2	305	9	N	277	370	1			102
02	1666	N	1666	-0-	-0- B	-0-	1513	2	153	9	N	139	158	1			83
03	1798	N	2230	-0-	432 B	-0-	2006	2	224	9	N	204	190	1			97
*04	2083	N	2083	-0-	-0- B	-0-	1912	2	171	9	N	155	170	1			82
*05	2197	N	2197	-0-	-0- B	-0-	1948	2	249	9	N	226	186	1			122

GEORGE WEST, WEST (10500) 34501 987 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
VANGUARD OPERATING, LLC 881585
GODFREY BRYSCH GAS UNIT 2 WELL #: 1 RRCID -> 096618 COMPL. DATE 07/31/1981 TOTAL DEPTH 11407 PERF.10480 - 10496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	#	7	-0-	-55	-0-	7	3			N	-0-					72
01	62	#	61	-0-	-1	-0-	59	3	2	9	N	2					74
02	67	R	67	-0-	-0-	-0-	67	3			N	-0-					74
03	278	R	278	-0-	-0-	-0-	278	3			N	-0-					74
04	418	R	418	-0-	-0-	-0-	365	3	53	9	N	48					122
*05	372	R	372	-0-	-0-	-0-	372	3			N	-0-					122

GEORGE WEST, WEST (10900 WILCOX) 34501 988 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BYNG ENERGY GROUP, INC. 118732
WEST, GEORGE ESTATE WELL #: 4 RRCID -> 152273 COMPL. DATE 11/17/1994 TOTAL DEPTH 11000 PERF.10710 - 10732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GLADYS POWELL (8000) 35183 750 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RINCON PETROLEUM CORPORATION 712336
DE LA GARZA GAS UNIT WELL #: 1 U RRCID -> 225275 COMPL. DATE 01/04/2007 TOTAL DEPTH 11585 PERF. 8008 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

GOEBEL (9600) 35520 765 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
CONTINENTAL OPERATING CO. 173749
CHOATE WELL #: 1 RRCID -> 240597 COMPL. DATE 09/08/2008 TOTAL DEPTH 10405 PERF. 9702 - 9720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	16988	X	13835	-0-	-3153 B	-0-	13395	2	440	9	N	400	390	1			200
01	16833	X	15574	-0-	-1259 B	-0-	15078	2	496	9	N	451	381	1			270
02	14079	X	14079	-0-	-0- B	-0-	13664	2	415	9	N	377	547	1			100
03	16257	X	16257	-0-	-0- B	-0-	15774	2	483	9	N	439	369	1			170
04	15060	X	8895	-0-	-6165 B	-0-	8647	2	248	9	N	225	185	1			210
*05	17271	X	17271	-0-	-0- B	-0-	16805	2	466	9	N	424	369	1			265

ROKOHL-TEAGUE WELL #: 1 RRCID -> 251091 COMPL. DATE 08/03/2009 TOTAL DEPTH 10100 PERF. 9748 - 9758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6913	X	6127	-0-	-786 B	-0-	5849	2	278	9	N	253	191	1			211
01	6913	X	5274	-0-	-1639 B	-0-	5040	2	234	9	N	213	173	1			251
02	6244	X	4591	-0-	-1653 B	-0-	4375	2	216	9	N	196	192	1			255
03	6541	X	5695	-0-	-846 B	-0-	5446	2	249	9	N	226	178	1			303
04	6330	X	4720	-0-	-1610 B	-0-	4510	2	210	9	N	191	356	1			138
05	6138	X	4537	-0-	-1601 B	-0-	4324	2	213	9	N	194	161	1			171

GOEBEL (9600) //CONT.// 35520 765 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KALER ENERGY CORP. 450261
GOEBEL, O. A. HEIRS WELL #: 2 RRCID -> 247301 COMPL. DATE 12/29/2008 TOTAL DEPTH 10500 PERF. 9777 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4030	X	3823	-0-	-207 B	-0-	3685	2	138	9	N	125					488
01	3658	X	3589	-0-	-69 B	-0-	3589	2			N	-0-	184	1			304
02	3344	X	3344	-0-	-0- B	-0-	3272	2	72	9	N	65					369
03	3813	X	3282	-0-	-531 B	-0-	3190	2	92	9	N	84					453
04	3690	X	2871	-0-	-819 B	-0-	2871	2			N	-0-	174	1			279
05	3813	X	-0-	-0-	-3813 B	-0-					N	-0-	66	1			213

STRIDDE-SMITH GAS UNIT WELL #: 1 RRCID -> 255446 COMPL. DATE 01/30/2010 TOTAL DEPTH 10040 PERF. 9423 - 9530

12	2047	X	2047	-0-	-0- B	-0-	2047	2			N	-0-					294
01	1860	X	1533	-0-	-327 B	-0-	1533	2			N	-0-					294
02	1680	X	1458	-0-	-222 B	-0-	1458	2			N	-0-					294
03	2046	X	1514	-0-	-532 B	-0-	1514	2			N	-0-					294
04	1980	X	1516	-0-	-464 B	-0-	1516	2			N	-0-					294
05	2046	X	1514	-0-	-532 B	-0-	1514	2			N	-0-	104	1			190

GOLDENROD CREEK (GOFF) 35598 175 NON-ASSOCIATED CAPACITY CNTY: JACKSON
J&G OIL & GAS 427635
GOFF MINERAL TRUST WELL #: 1 RRCID -> 184797 COMPL. DATE 07/03/2001 TOTAL DEPTH 6800 PERF. 6626 - 6629

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOLIAD, NORTH (2650) 35687 666 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
GINTHER, WARREN & GINTHER 307360
FROMME, L. C. WELL #: 1 RRCID -> 001727 COMPL. DATE 06/03/1944 TOTAL DEPTH 2687 PERF. 2671 - 2681

12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOLIAD, N. (3250) 35687 710 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
AMPAK OIL COMPANY 020463
MARTIN, MARY WELL #: 1 RRCID -> 193749 COMPL. DATE 11/16/2002 TOTAL DEPTH 3500 PERF. 3184 - 3192

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOLIAD, WEST (MACHANK) 35694 150 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
CREWS GAS UNIT WELL #: 4 RRCID -> 243872 COMPL. DATE 06/14/2009 TOTAL DEPTH 14000 PERF. 11796 - 11801

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GOLIAD, WEST (WILCOX) 35694 175 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
LIGHTNING OIL COMPANY 500600
PITTMAN WELL #: 3 RRCID -> 254336 COMPL. DATE 03/07/2008 TOTAL DEPTH 13704 PERF.13488 - 13508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOLIAD, WEST (1 ST MASSIVE) 35694 183 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
GEMARMI INC. 298884
CLINTON WELL #: 1 RRCID -> 209665 COMPL. DATE 12/29/2004 TOTAL DEPTH 13200 PERF.11808 - 11816

12	22	N	22	-0-	-0-	-0-	22	2			N	-0-					55
01	25	N	25	-0-	-0-	-0-	25	2			N	-0-					55
02	0	N	-0-	-0-	-0-	-0-					N	-0-					55
03	0	N	-0-	-0-	-0-	-0-					N	-0-					55
04	0	N	-0-	-0-	-0-	-0-					N	-0-					55
05	0	N	-0-	-0-	-0-	-0-					N	-0-					55

GOLIAD, WEST (2ND MASSIVE) 35694 184 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
GEMARMI INC. 298884
CLINTON WELL #: 1 RRCID -> 198392 COMPL. DATE 02/06/2003 TOTAL DEPTH 13200 PERF.11988 - 12050

12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VENTEX OPERATING CORP. 884527
CREWS GAS UNIT WELL #: 3 RRCID -> 241861 COMPL. DATE 11/20/2008 TOTAL DEPTH 14000 PERF.12596 - 12614

12	647	N	647	-0-	-0-	-0-	257	1	360	2	Y	27	26	1			29
							30	9									
01	837	N	750	-0-	-87	-0-	300	1	399	2	Y	46	7	1			68
							51	9									
02	DLQ G-10		496	-0-	496	496	203	1	293	2	Y	-0-	39	1			29
03	DLQ G-10		431	-0-	431	927	386	2	45	9	Y	41	46	1			24
*04	DLQ G-10		518	-0-	518	1445	498	2	20	9	Y	18	42	1			-0-
05	DLQ G-10		545	-0-	545	1990	544	2	1	9	Y	1	1	1			-0-

GOLIAD, WEST (10,600 SD) 35694 900 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
GEMARMI INC. 298884
BAKER WELL #: 1 RRCID -> 139234 COMPL. DATE 03/09/1991 TOTAL DEPTH 14400 PERF.10665 - 10674

12	48	N	48	-0-	-0-	-0-	48	2			N	-0-					87
01	50	N	50	-0-	-0-	-0-	50	2			N	-0-					87
02	0	N	-0-	-0-	-0-	-0-					N	-0-					87
03	0	N	-0-	-0-	-0-	-0-					N	-0-					87
04	0	N	-0-	-0-	-0-	-0-					N	-0-					87
05	0	N	-0-	-0-	-0-	-0-					N	-0-					87

GOOD HOPE (WICK 10100) 35765 750 ASSOCIATED CAPACITY CNTY: LAVACA
BRITANCO, L.L.C. 093620
WICK UNIT WELL #: 1 RRCID -> 122617 COMPL. DATE 02/28/1986 TOTAL DEPTH 11000 PERF.10092 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	110	-0-	-14	-0-	106	2	4	9	N	4	101	1			-0-
01	140	N	140	-0-	-0-	-0-	137	2	3	9	N	3					3
02	112	N	51	-0-	-61	-0-	51	2			N	-0-					3
03	210	N	210	-0-	-0-	-0-	186	2	24	9	N	22					25
04	224	N	224	-0-	-0-	-0-	220	2	4	9	N	4					29
*05	150	N	150	-0-	-0-	-0-	139	2	11	9	N	10					39

GRAFE, MARY WELL #: 1 RRCID -> 123030 COMPL. DATE 11/05/1986 TOTAL DEPTH 10253 PERF.10068 - 10136

12	806	N	731	-0-	-75	-0-	720	2	11	9	N	10	84	1			42
01	620	N	164	-0-	-456	-0-	158	2	6	9	N	5					47
02	532	N	348	-0-	-184	-0-	334	2	14	9	N	13					60
03	945	N	945	-0-	-0-	-0-	920	2	25	9	N	23					83
04	842	N	842	-0-	-0-	-0-	825	2	17	9	N	15					98
*05	683	N	683	-0-	-0-	-0-	654	2	29	9	N	26					124

GOTTSCHALT (PETTUS) 36065 620 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. 604295
ARNOLD, F. A. ET AL WELL #: 1 RRCID -> 097692 COMPL. DATE 10/21/1981 TOTAL DEPTH 5212 PERF. 4446 - 4456

12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PITCHFORK OIL & GAS, INC. 665867
WORLEY, JAMES WELL #: 1 RRCID -> 156128 COMPL. DATE 10/23/1995 TOTAL DEPTH 13000 PERF. 4378 - 4384

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GOTTSCHALT (RECKLAW 7300) 36065 682 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
KEAHEY-MEYER WELL #: 1 T RRCID -> 113841 COMPL. DATE 09/05/1984 TOTAL DEPTH 8899 PERF. 7318 - 7344

12	SI MULT		NO RPT	-0-	-0-	100					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	100					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	100					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	100					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	100					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	100					N	NO RPT					-0-

PROGENIES OPERATING LLC 681161
ARNOLD, DENNIS ET AL WELL #: 2 RRCID -> 001736 COMPL. DATE 04/18/1958 TOTAL DEPTH 7703 PERF. 7315 - 7340

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					8

GOTTSCHALT (THIRD YEGUA) 36065 700 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
IDEUS WELL #: 3 RRCID -> 182522 COMPL. DATE 09/09/2000 TOTAL DEPTH 5188 PERF. 4540 - 4548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					31
01	0	N	-0-	-0-	-0-	-0-					N	-0-					31
02	0	N	-0-	-0-	-0-	-0-					N	-0-					31
03	0	N	-0-	-0-	-0-	-0-					N	-0-					31
04	0	N	-0-	-0-	-0-	-0-					N	-0-					31
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					31

GOWITT (COOK MOUNTAIN) 36140 250 ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
COOK WELL #: 2-T RRCID -> 175413 COMPL. DATE 04/08/1999 TOTAL DEPTH 5321 PERF. 4981 - 4987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOWITT (WILCOX 8,800) 36140 428 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
FLINT INTERESTS, LLC 273932
DORNBURG WELL #: 1 RRCID -> 283444 COMPL. DATE 04/04/2017 TOTAL DEPTH 16640 PERF. 9280 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	40	-0-	40	629	31	2	9	9	N	8					86
01	0	W	-0-	-0-	-0-	629					N	4					90
02	0	W	304	-0-	304	933	300	1	4	9	N	4					94
03	0	W	335	-0-	335	1268	329	1	6	9	N	5					99
*04	750		-0-	-0-	-750	518					N	1	65	1			35
*05	518	R	-0-	-0-	-518	-0-					N	-0-					35

GOWITT (YEGUA 4575) 36140 750 ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
COOK WELL #: 2-C RRCID -> 174406 COMPL. DATE 04/08/1999 TOTAL DEPTH 5321 PERF. 4586 - 4606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	X	81	-0-	-12 B	-0-	81	1			N	-0-					37
01	93	X	81	-0-	-12 B	-0-	81	1			N	-0-					37
02	84	N	61	-0-	-23 B	-0-	61	1			N	-0-					37
03	54	N	54	-0-	-0- B	-0-	54	1			N	-0-					37
04	90	N	54	-0-	-36 B	-0-	54	1			N	-0-					37
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					37

GRASS ISLAND (FARWELL -R-) 36450 300 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
TORRENT OIL LLC 862645
STATE TRACT -210- WELL #: 6 RRCID -> 183621 COMPL. DATE 08/26/2000 TOTAL DEPTH 11968 PERF. 5328 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRASS ISLAND (SALURIA -D-) 36450 699 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
TORRENT OIL LLC 862645
STATE TRACT 224 WELL #: 1 RRCID -> 181012 COMPL. DATE 04/01/2000 TOTAL DEPTH 5850 PERF. 4356 - 4362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GREEN (QUEEN CITY) 36628 295 NON-ASSOCIATED ONE WELL CNTY: KARNES
MERI-TECH PRODUCTION CO., INC. 561146
ATKINSON, W. H. WELL #: 1 RRCID -> 095538 COMPL. DATE 12/02/1980 TOTAL DEPTH 6820 PERF. 5631 - 5632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GREEN, E. (QUEEN CITY) 36633 750 NON-ASSOCIATED EXEMPT CNTY: KARNES
MERI-TECH PRODUCTION CO., INC. 561146
ATKINSON, W. H. WELL #: 3 RRCID -> 100094 COMPL. DATE 04/27/1982 TOTAL DEPTH 6460 PERF. 5571 - 5726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINSON, W.H. 920 WELL #: 1 RRCID -> 140237 COMPL. DATE 11/07/1991 TOTAL DEPTH 6825 PERF. 5565 - 5665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GREEN LAKE, WEST (SHERIFF #3) 36725 166 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
TEXAS INDEPENDENT EXPLOR LTD. 846548
MUELLER, A.W. HEIRS WELL #: 1-T RRCID -> 138708 COMPL. DATE 05/20/1991 TOTAL DEPTH 9600 PERF. 9234 - 9284

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

GREEN LAKE, WEST (8850) 36725 747 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
TEXAS INDEPENDENT EXPLOR LTD. 846548
MUELLER, A. W. HEIRS WELL #: 1-C RRCID -> 175302 COMPL. DATE 07/17/1999 TOTAL DEPTH 9600 PERF. 8780 - 8810

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7223	#	6813	-0-	-410	-0-	6697	2	116	9	N	105	245	1			101
01	5952	#	3390	-0-	-2562	-0-	3344	2	46	9	N	42					143
02	6804	#	5260	-0-	-1544	-0-	5169	2	91	9	N	83	128	1			98
03	7533	#	5608	-0-	-1925	-0-	5528	2	80	9	N	73					171
04	8481	R	8481	-0-	-0-	-0-	8346	2	135	9	N	123	173	1			121
05	6820	#	3180	-0-	-3640	-0-	3125	2	55	9	N	50					171

GRETA (C-1) 36867 012 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. -A- WELL #: 5 T RRCID -> 048271 COMPL. DATE 04/05/1970 TOTAL DEPTH 6420 PERF. 3423 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, J. F. B. WELL #: 17 RRCID -> 145449 COMPL. DATE 05/17/1993 TOTAL DEPTH 5180 PERF. 3432 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, FANNIE V. W. WELL #: 26 RRCID -> 149872 COMPL. DATE 05/06/1994 TOTAL DEPTH 4500 PERF. 3398 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'BRIEN, J. M. -A- WELL #: 3 RRCID -> 175300 COMPL. DATE 08/16/1999 TOTAL DEPTH 4383 PERF. 3383 - 3386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEWBRE PETROLEUM CORPORATION 216748
OBRIEN, J. M. -B- WELL #: B 4 G RRCID -> 074461 COMPL. DATE 07/14/1977 TOTAL DEPTH 3510 PERF. 3376 - 3383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	194	N	194	-0-	-0-	-0-	75	1	119	2	N	-0-					-0-
01	70	N	70	-0-	-0-	-0-	5	1	65	2	N	-0-					-0-
02	112	N	111	-0-	-1	-0-	7	1	104	2	N	-0-					-0-
03	186	N	118	-0-	-68	-0-	10	1	108	2	N	-0-					-0-
04	151	N	151	-0-	-0-	-0-	10	1	141	2	N	-0-					-0-
*05	176	N	176	-0-	-0-	-0-	12	1	164	2	N	-0-					-0-

GRETA (C-1-A, NORTH) 36867 024 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
HEARD, J. F. B. WELL #: 8 RRCID -> 271573 COMPL. DATE 01/13/2009 TOTAL DEPTH 4382 PERF. 3475 - 3568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (C-2) 36867 048 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.M. WELL #: 312A RRCID -> 256500 COMPL. DATE 08/15/2008 TOTAL DEPTH 4503 PERF. 2695 - 3394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, FANNIE V.W. WELL #: 30 RRCID -> 264846 COMPL. DATE 06/22/2007 TOTAL DEPTH 4519 PERF. 3680 - 3800

12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (C-5) 36867 073 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. WELL #: 61 RRCID -> 101793 COMPL. DATE 08/28/1982 TOTAL DEPTH 4387 PERF. 4117 - 4127

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OBRIEN, J. M. -B- WELL #: 202 RRCID -> 108307 COMPL. DATE 11/04/1983 TOTAL DEPTH 4397 PERF. 4094 - 4106

12	14B2	EXT	NO RPT	-0-	-0-	393					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	393					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	393					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	393					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	393					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	393					N	NO RPT					-0-

HEARD, J.F.B. WELL #: 25 RRCID -> 128689 COMPL. DATE 08/28/1988 TOTAL DEPTH 4580 PERF. 4110 - 4120

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, FANNIE V.W. WELL #: 24 RRCID -> 130665 COMPL. DATE 10/18/2014 TOTAL DEPTH 4450 PERF. 4086 - 4092

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (C-5) //CONT.// 36867 073 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP //CONT.// 003599
HEARD, J. F. B. WELL #: 5 A RRCID -> 146737 COMPL. DATE 08/04/1993 TOTAL DEPTH 4416 PERF. 4160 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	107	-0-	107	107	14	1	93	2	N	-0-					-0-
05	14B2	EXT	202	-0-	202	309	12	1	190	2	N	-0-					-0-

DEWBRE PETROLEUM CORPORATION 216748
O'BRIEN, J. M. 'B' WELL #: 2 RRCID -> 161080 COMPL. DATE 11/01/1996 TOTAL DEPTH 4380 PERF. 4090 - 4098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'BRIEN, J. M. 'A' WELL #: G 3 RRCID -> 175296 COMPL. DATE 10/06/1999 TOTAL DEPTH 5180 PERF. 4088 - 4115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRETA (F-1 WEST) 36867 108 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J. J. A WELL #: 9 RRCID -> 196518 COMPL. DATE 10/24/2002 TOTAL DEPTH 7981 PERF. 5024 - 5028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DEWBRE PETROLEUM CORPORATION 216748
OBRIEN, J. M. -A- WELL #: A 11 RRCID -> 001919 COMPL. DATE 08/30/1962 TOTAL DEPTH N/A PERF. 5057 - 5046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (F-2 WEST) 36867 132 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OCONNOR, TOM WELL #: 5 RRCID -> 001924 COMPL. DATE 10/07/1943 TOTAL DEPTH 4635 PERF. 3736 - 5058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (F-2 WEST) //CONT.// 36867 132 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP //CONT.// 003599
HEARD, J. F. B. WELL #: 21 T RRCID -> 001927 COMPL. DATE 02/10/1952 TOTAL DEPTH 6050 PERF. 5094 - 5116

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (F-3 WEST) 36867 156 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
FVW HEARD WELL #: 3 RRCID -> 207785 COMPL. DATE 10/13/2004 TOTAL DEPTH 5930 PERF. 5185 - 5198

12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

GRETA (G-2) 36867 168 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MRS. FANNIE V. W. HEARD WELL #: 99 RRCID -> 279959 COMPL. DATE 08/11/2015 TOTAL DEPTH 6028 PERF. 4616 - 4619

12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (L- 2) 36867 204 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.M. A-2 WELL #: 2 RRCID -> 141804 COMPL. DATE 04/29/1992 TOTAL DEPTH 4395 PERF. 1724 - 1831

12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

O'CONNOR, TOM WELL #: 2 RRCID -> 144641 COMPL. DATE 09/16/1992 TOTAL DEPTH 4396 PERF. 1704 - 2030

12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HILCORP ENERGY COMPANY 386310
TOM OCONNOR (5800) FIELD UNIT WELL #: Q842W RRCID -> 087746 COMPL. DATE 09/26/1979 TOTAL DEPTH 5922 PERF. 1795 - 1838

12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (L- 3) 36867 216 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M., D & E WELL #: E 3 F RRCID -> 049777 COMPL. DATE 01/17/1971 TOTAL DEPTH 3432 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OBRIEN, J. M. -D- WELL #: 3 D RRCID -> 052765 COMPL. DATE 05/25/1972 TOTAL DEPTH N/A PERF. N/A

12	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'BRIEN, J.M. B WELL #: 9 RRCID -> 143110 COMPL. DATE 07/19/1992 TOTAL DEPTH 4458 PERF. 1822 - 1844

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'BRIEN, J. J. A WELL #: 2 RRCID -> 147922 COMPL. DATE 10/06/1993 TOTAL DEPTH 4397 PERF. 1818 - 1828

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR, TOM WELL #: 11 RRCID -> 149039 COMPL. DATE 04/10/1994 TOTAL DEPTH 4615 PERF. 1836 - 1842

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DEWBRE PETROLEUM CORPORATION 216748
J. M. O'BRIEN 'A' WELL #: 7 RRCID -> 271694 COMPL. DATE 09/17/2013 TOTAL DEPTH 4395 PERF. 1850 - 1870

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (L- 4) 36867 228 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: 25 RRCID -> 250330 COMPL. DATE 06/01/2009 TOTAL DEPTH 5922 PERF. 1955 - 1967

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAMBERT GAS UNIT WELL #: 111 RRCID -> 263368 COMPL. DATE 04/08/2011 TOTAL DEPTH 5825 PERF. 1927 - 1933

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MRS. FANNIE V. W. HEARD WELL #: 39 RRCID -> 282409 COMPL. DATE 08/22/2016 TOTAL DEPTH 5925 PERF. 1916 - 1924

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-

GRETA (L- 5) 36867 240 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. -D- WELL #: 3 H RRCID -> 052766 COMPL. DATE 05/24/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	340 N	340	-0-	-0-	-0-	132	1	208	2	N	-0-					-0-
01	31 N	-0-	-0-	-31	-0-					N	-0-					-0-
02	217 N	217	-0-	-0-	-0-	20	1	197	2	N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	147 N	147	-0-	-0-	-0-	17	1	130	2	N	-0-					-0-
05	248 N	5	-0-	-243	-0-	5	2			N	-0-					-0-

OBRIEN, J. M. D & E WELL #: E 3 D RRCID -> 053584 COMPL. DATE 09/07/1972 TOTAL DEPTH 3432 PERF. 2030 - 2050

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OBRIEN, J. M. -B- WELL #: 7 RRCID -> 053585 COMPL. DATE 09/11/1972 TOTAL DEPTH 4412 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (L- 5) //CONT.// 36867 240 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP //CONT.// 003599
O'CONNER, THOMAS WELL #: 1 RRCID -> 135280 COMPL. DATE 06/13/1990 TOTAL DEPTH 4392 PERF. 2038 - 2057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

O'BRIEN, J. J. C (P) WELL #: 2 RRCID -> 137754 COMPL. DATE 11/16/1990 TOTAL DEPTH 4400 PERF. 2022 - 2046

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'BRIEN, J.M. J&L "L" WELL #: 1 RRCID -> 141695 COMPL. DATE 09/14/1992 TOTAL DEPTH 4482 PERF. 2043 - 2053

12	165	N	165	-0-	-0-	-0-	64	1	101	2	N	-0-					-0-
01	124	N	119	-0-	-5	-0-	119	2			N	-0-					-0-
02	138	N	138	-0-	-0-	-0-	15	1	123	2	N	-0-					-0-
03	120	N	120	-0-	-0-	-0-	19	1	101	2	N	-0-					-0-
04	123	N	123	-0-	-0-	-0-	16	1	107	2	N	-0-					-0-
*05	155	N	155	-0-	-0-	-0-	9	1	146	2	N	-0-					-0-

O'BRIEN, J.M. C WELL #: 1 RRCID -> 141944 COMPL. DATE 07/07/1992 TOTAL DEPTH 4404 PERF. 1730 - 2075

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

O'BRIEN B (S), J.M. WELL #: 2 RRCID -> 143399 COMPL. DATE 09/16/1992 TOTAL DEPTH 4455 PERF. 1725 - 2045

12	330	N	330	-0-	-0-	-0-	128	1	202	2	N	-0-					-0-
01	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
02	277	N	277	-0-	-0-	-0-	23	1	254	2	N	-0-					-0-
03	238	N	238	-0-	-0-	-0-	29	1	209	2	N	-0-					-0-
04	244	N	244	-0-	-0-	-0-	24	1	220	2	N	-0-					-0-
*05	300	N	300	-0-	-0-	-0-	18	1	282	2	N	-0-					-0-

O'BRIEN, J. M. C WELL #: 7 RRCID -> 157868 COMPL. DATE 02/20/1996 TOTAL DEPTH 6680 PERF. 2080 - 2084

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (L- 5) //CONT.// 36867 240 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
FOX, W. J. WELL #: 12 RRCID -> 001819 COMPL. DATE 06/30/1941 TOTAL DEPTH N/A PERF. 2100 - 2115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, CLEMENT WELL #: 1SG RRCID -> 052278 COMPL. DATE 03/20/1972 TOTAL DEPTH 2409 PERF. N/A

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRETA (L- 5-A) 36867 252 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
HEARD, J.F.B. WELL #: 19 RRCID -> 132020 COMPL. DATE 09/27/1989 TOTAL DEPTH 3549 PERF. 2110 - 2116

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
FOX, W. J. "B" WELL #: 30 RRCID -> 228277 COMPL. DATE 05/23/2007 TOTAL DEPTH 6081 PERF. 2017 - 2026

*10	115	N	115	-0-	-0-	-0-	101	1	14	3	N	-0-					-0-
*11	90	N	65	-0-	-25	-0-	39	1	4	2	N	-0-					-0-
							22	3									
*12	155	N	89	-0-	-66	-0-	62	1	1	2	N	-0-					-0-
							26	3									
*01	155	N	78	-0-	-77	-0-	55	1	1	2	N	-0-					-0-
							22	3									
*02	153	N	153	-0-	-0-	-0-	110	1	2	2	N	-0-					-0-
							41	3									
*03	93	N	46	-0-	-47	-0-	36	1	10	3	N	-0-					-0-
*04	150	N	53	-0-	-97	-0-	39	1	1	2	N	-0-					-0-
							13	3									
*05	62	N	59	-0-	-3	-0-	49	1	1	2	N	-0-					-0-
							9	3									

GRETA (L- 6 WEST) 36867 264 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.M. D&E "D" WELL #: 3 RRCID -> 141066 COMPL. DATE 07/15/1992 TOTAL DEPTH 4391 PERF. 2093 - 2103

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (L- 6 WEST) //CONT.// 36867 264 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP //CONT.// 003599
O'BRIEN, J. J. A WELL #: 6 RRCID -> 156924 COMPL. DATE 01/05/1996 TOTAL DEPTH 5921 PERF. 2122 - 2126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
BAUER, MARY CLAIRE ET VIR WELL #: 6 RRCID -> 212571 COMPL. DATE 06/24/2005 TOTAL DEPTH 5941 PERF. 2134 - 2142

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAMBERT GAS UNIT WELL #: 118 RRCID -> 227198 COMPL. DATE 12/28/2005 TOTAL DEPTH 5835 PERF. 2163 - 2176

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (L- 7 SOUTH) 36867 288 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
DEWBRE PETROLEUM CORPORATION 216748
O'BRIEN, J. M. 'A' WELL #: 10 RRCID -> 171612 COMPL. DATE 12/16/1998 TOTAL DEPTH 6020 PERF. 2170 - 2174

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W. MRS. WELL #: 64J RRCID -> 178487 COMPL. DATE 05/09/2000 TOTAL DEPTH 4605 PERF. 2188 - 2193

12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (L- 8) 36867 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. J. -B- WELL #: 3 RRCID -> 055319 COMPL. DATE 05/01/1973 TOTAL DEPTH 5941 PERF. N/A

12	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

GRETA (L- 8) //CONT.// 36867 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP //CONT.// 003599
OBRIEN, J.M. -H- WELL #: 3 RRCID -> 132945 COMPL. DATE 12/14/1989 TOTAL DEPTH 6720 PERF. 2202 - 2206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

O'BRIEN, J. J. A(S) WELL #: 6 RRCID -> 159371 COMPL. DATE 05/20/1996 TOTAL DEPTH 6010 PERF. 2182 - 2185

12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W. MRS. WELL #: 64 D RRCID -> 053249 COMPL. DATE 07/27/1972 TOTAL DEPTH 4605 PERF. N/A

*10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HEARD, IRA "A" WELL #: 13 RRCID -> 226072 COMPL. DATE 02/22/2007 TOTAL DEPTH 8150 PERF. 2222 - 2236

12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HEARD, CLAUDE E., ET AL WELL #: 28 RRCID -> 237049 COMPL. DATE 06/15/2007 TOTAL DEPTH 6500 PERF. 2250 - 2256

12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MRS. FANNIE V. W. HEARD WELL #: 87 RRCID -> 256512 COMPL. DATE 05/20/2010 TOTAL DEPTH 4500 PERF. 2226 - 2238

12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GRETA (L- 8) //CONT.// 36867 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
MAUDE WILLIAMS ET AL 'A' WELL #: 31 RRCID -> 281164 COMPL. DATE 09/23/2016 TOTAL DEPTH 5925 PERF. 2266 - 2272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ANNIE REILLY ET VIR WELL #: 13 RRCID -> 281422 COMPL. DATE 08/03/2016 TOTAL DEPTH 6750 PERF. 2216 - 2222

*10	31	X	-0-	-0-	-31	B	-0-					N	-0-					-0-
*11	30	X	-0-	-0-	-30	B	-0-					N	-0-					-0-
*12	31	X	14	-0-	-17	B	-0-	14	1			N	-0-					-0-
*01	24	X	24	-0-	-0-	B	-0-	24	1			N	-0-					-0-
*02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*04	35	N	35	-0-	-0-	B	-0-	35	1			N	-0-					-0-
*05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GRETA (L- 9) 36867 312 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.J. A (S) WELL #: 8 RRCID -> 157058 COMPL. DATE 10/27/1995 TOTAL DEPTH 6480 PERF. 2327 - 2328

12	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

GRETA (L-10) 36867 324 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J. J. WELL #: 6 RRCID -> 177556 COMPL. DATE 02/14/2000 TOTAL DEPTH 6516 PERF. 2440 - 2442

12	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "C" WELL #: 19 RRCID -> 234338 COMPL. DATE 03/17/2008 TOTAL DEPTH 5925 PERF. 2426 - 2436

12	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-

THOMAS O'CONNOR "C" WELL #: 66 RRCID -> 261017 COMPL. DATE 03/10/2011 TOTAL DEPTH 4515 PERF. 2381 - 2386

12	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

GRETA (L-10) //CONT.// 36867 324 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
MRS. FANNIE V. W. HEARD WELL #: 4G RRCID -> 282652 COMPL. DATE 05/09/2017 TOTAL DEPTH 5980 PERF. 2360 - 2366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	4433	X	-0-	-0-	-4433	-0-					N	-0-					-0-
*11	4290	X	-0-	-0-	-4290	-0-					N	-0-					-0-
*12	42	X	42	-0-	-0-	-0-	42	1			N	-0-					-0-
*01	176	X	176	-0-	-0-	-0-	176	1			N	-0-					-0-
*02	171	N	171	-0-	-0-	-0-	171	1			N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	30	N	7	-0-	-23	-0-	7	1			N	-0-					-0-
*05	31	N	1	-0-	-30	-0-	1	1			N	-0-					-0-

GRETA (L-12) 36867 336 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.M. WELL #: 109 RRCID -> 254909 COMPL. DATE 11/25/2009 TOTAL DEPTH 6300 PERF. 2432 - 2434

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	0	A NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/29/2018 - P/A 03/29/18

HILCORP ENERGY COMPANY 386310
REILLY, ANNIE ET VIR WELL #: 2GD RRCID -> 227875 COMPL. DATE 05/04/2007 TOTAL DEPTH 5929 PERF. 2525 - 2532

12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEMENT HEARD WELL #: 1 RRCID -> 257067 COMPL. DATE 04/08/2010 TOTAL DEPTH 5911 PERF. 2568 - 2574

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GRETA (L-13) 36867 348 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN,J.M.-B-(GAS PROD.AREA-B-) WELL #: 6 C RRCID -> 074593 COMPL. DATE 12/13/1977 TOTAL DEPTH 4356 PERF. N/A

12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HEARD, J. F. B. - TEX WELL #: 9 RRCID -> 176706 COMPL. DATE 02/11/2000 TOTAL DEPTH 5235 PERF. 2627 - 2629

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GRETA (L-13) //CONT.// 36867 348 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
CLAUDE E. HEARD ET AL WELL #: 34 RRCID -> 263226 COMPL. DATE 04/09/2008 TOTAL DEPTH 6290 PERF. 2629 - 2636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (L-14 NORTH) 36867 360 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MRS. FANNIE V. W. HEARD WELL #: 4G RRCID -> 281280 COMPL. DATE 08/27/2015 TOTAL DEPTH 5980 PERF. 2643 - 2649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

GRETA (L-14 SOUTH) 36867 372 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: U 11 RRCID -> 001855 COMPL. DATE 04/24/1958 TOTAL DEPTH N/A PERF. 2621 - 2626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (L-15) 36867 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M., D & E WELL #: E 3 H RRCID -> 038088 COMPL. DATE 09/14/1965 TOTAL DEPTH 3432 PERF. 2644 - 2652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'BRIEN, J.M. D&E "E" WELL #: 1 RRCID -> 155985 COMPL. DATE 09/08/1995 TOTAL DEPTH 4395 PERF. 2652 - 2654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS 'C' WELL #: 60 RRCID -> 161263 COMPL. DATE 12/05/1996 TOTAL DEPTH 4515 PERF. 2683 - 2693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GRETA (L-15) //CONT.// 36867 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
MRS FANNIE V W HEARD WELL #: 68 RRCID -> 230684 COMPL. DATE 10/16/2007 TOTAL DEPTH 4500 PERF. 2578 - 2686

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MAUDE WILLIAMS ET AL "B" WELL #: 38 RRCID -> 252509 COMPL. DATE 08/03/2009 TOTAL DEPTH 7848 PERF. 2738 - 2744

*10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
*11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
*05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MRS. FANNIE V. W. HEARD WELL #: 39 RRCID -> 253334 COMPL. DATE 07/16/2009 TOTAL DEPTH 5925 PERF. 2693 - 2703

12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

CLEMENT HEARD WELL #: 13 RRCID -> 259996 COMPL. DATE 12/27/2010 TOTAL DEPTH 6000 PERF. 2789 - 2797

*10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
*11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
*05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

LAMBERT GAS UNIT WELL #: H109 RRCID -> 261171 COMPL. DATE 12/22/2010 TOTAL DEPTH 5890 PERF. 2658 - 2664

12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRETA (O-1) 36867 504 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.M. -A- WELL #: 6 C RRCID -> 101469 COMPL. DATE 07/15/1982 TOTAL DEPTH 4450 PERF. 2788 - 2794

12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRETA (O-1) //CONT.// 36867 504 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP //CONT.// 003599
O'BRIEN, J. J. A (S) WELL #: 7 RRCID -> 144838 COMPL. DATE 11/09/1992 TOTAL DEPTH 6500 PERF. 2778 - 2781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD-TEX WELL #: 2 RRCID -> 175379 COMPL. DATE 09/15/1999 TOTAL DEPTH 4447 PERF. 2808 - 2812

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	159	N	159	-0-	-0-	-0-	18	1	141	2	N	-0-					-0-
05	14B2	EXT	282	-0-	282	282	17	1	265	2	N	-0-					-0-

DEWBRE PETROLEUM CORPORATION 216748
O'BRIEN, J. B. "B" WELL #: 4 I RRCID -> 144527 COMPL. DATE 12/18/1992 TOTAL DEPTH 3510 PERF. 2776 - 2779

12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

HILCORP ENERGY COMPANY 386310
CLAUDE E. HEARD ET AL WELL #: 42 RRCID -> 269828 COMPL. DATE 05/06/2013 TOTAL DEPTH 4837 PERF. 2846 - 2851

12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (O-1-B) 36867 528 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
CLAUDE E. HEARD ET AL WELL #: 19 RRCID -> 250234 COMPL. DATE 05/29/2009 TOTAL DEPTH 5925 PERF. 2983 - 2987

12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

MRS. FANNIE V. W. HEARD WELL #: 92 RRCID -> 256514 COMPL. DATE 05/12/2010 TOTAL DEPTH 4500 PERF. 2855 - 2860

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (O-1-B) //CONT.// 36867 528 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
CLAUDE E. HEARD ET AL WELL #: 2G RRCID -> 257876 COMPL. DATE 09/20/2010 TOTAL DEPTH 4464 PERF. 2847 - 2853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (O-2 NORTH) 36867 552 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.M. -A- WELL #: 6 T RRCID -> 101491 COMPL. DATE 07/15/1982 TOTAL DEPTH 4450 PERF. 3031 - 3038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (O-2 SOUTH) 36867 576 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, MRS. FANNIE V. M. WELL #: 89 RRCID -> 192702 COMPL. DATE 12/19/2002 TOTAL DEPTH 4500 PERF. 3026 - 3032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (O-3) 36867 588 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.M. A WELL #: 7 RRCID -> 147933 COMPL. DATE 10/22/1993 TOTAL DEPTH 4506 PERF. 3013 - 3015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'BRIEN, J.M. B WELL #: 6-T RRCID -> 154152 COMPL. DATE 03/29/1995 TOTAL DEPTH 4356 PERF. 3124 - 3126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	66	N	66	-0-	-0-	-0-	26	1	40	2	N	-0-					-0-
01	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
02	55	N	55	-0-	-0-	-0-	11	1	44	2	N	-0-					-0-
03	50	N	50	-0-	-0-	-0-	14	1	36	2	N	-0-					-0-
04	50	N	50	-0-	-0-	-0-	11	1	39	2	N	-0-					-0-
*05	62	N	62	-0-	-0-	-0-	4	1	58	2	N	-0-					-0-

O'BRIEN, J. M. WELL #: D 6 RRCID -> 193265 COMPL. DATE 02/11/2003 TOTAL DEPTH 6510 PERF. 3122 - 3125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRETA (O-4) 36867 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599

OBRIEN, J. M. WELL #: 308 RRCID -> 116281 COMPL. DATE 05/03/1990 TOTAL DEPTH 4450 PERF. 3146 - 3176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, J. F. B. WELL #: 19 RRCID -> 116282 COMPL. DATE 04/18/2008 TOTAL DEPTH 4404 PERF. 3154 - 3180

12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OBRIEN, J. M. WELL #: 302 RRCID -> 118851 COMPL. DATE 08/20/2008 TOTAL DEPTH 4400 PERF. 3136 - 3170

12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, F. V. W. WELL #: 22 RRCID -> 122957 COMPL. DATE N/A TOTAL DEPTH 7400 PERF. 3155 - 3185

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'BRIEN, J.M. WELL #: 32 RRCID -> 127172 COMPL. DATE 01/10/1988 TOTAL DEPTH 4390 PERF. 3192 - 3220

12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, J.F.B. WELL #: 7 RRCID -> 127306 COMPL. DATE 06/28/1999 TOTAL DEPTH 4388 PERF. 3130 - 3155

12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, J.F.B. WELL #: 9 RRCID -> 127386 COMPL. DATE 09/09/2009 TOTAL DEPTH 4384 PERF. 3130 - 3830

12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (O-4) //CONT.// 36867 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP //CONT.// 003599
HEARD, J.F.B. WELL #: 27 RRCID -> 127391 COMPL. DATE N/A TOTAL DEPTH 4585 PERF. 2814 - 2881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'BRIEN "J&L", J. M. WELL #: 1J RRCID -> 133722 COMPL. DATE 02/13/1990 TOTAL DEPTH 5708 PERF. 3124 - 3129

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, J.F.B. WELL #: 16 RRCID -> 146698 COMPL. DATE 02/21/1992 TOTAL DEPTH 5950 PERF. 3150 - 3190

12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, TOM WELL #: 4 RRCID -> 277046 COMPL. DATE 08/06/2010 TOTAL DEPTH 4420 PERF. 3265 - 3315

12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEWBRE PETROLEUM CORPORATION 216748
OBRIEN, J. M. -B- WELL #: 4 E RRCID -> 055578 COMPL. DATE 06/30/1973 TOTAL DEPTH 3510 PERF. N/A

12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
HEARD, CLAUD E. ET AL WELL #: 20 RRCID -> 084225 COMPL. DATE 07/18/1979 TOTAL DEPTH 5925 PERF. 3206 - 3232

12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (O-4) //CONT.// 36867 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
HEARD, CLEMENT WELL #: 17 RRCID -> 107213 COMPL. DATE 01/06/1979 TOTAL DEPTH 4500 PERF. 3189 - 3233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (O-5) 36867 612 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.M. D WELL #: 2 RRCID -> 147384 COMPL. DATE 10/22/1993 TOTAL DEPTH 4394 PERF. 3189 - 3191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (0-5-B) 36867 614 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
F.V.W. HEARD WELL #: 6 RRCID -> 216126 COMPL. DATE 06/20/2005 TOTAL DEPTH 6503 PERF. 3236 - 3241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (700) 36867 645 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN J. M. -B- WELL #: 12 C RRCID -> 086196 COMPL. DATE 11/06/1979 TOTAL DEPTH 1400 PERF. 714 - 719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/21/2018 - P/A 03/21/2018

GRETA (O-7) 36867 648 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. -A- WELL #: 5 C RRCID -> 048272 COMPL. DATE 04/05/1970 TOTAL DEPTH 6420 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, TOM WELL #: 13 RRCID -> 147972 COMPL. DATE 10/30/1993 TOTAL DEPTH 5938 PERF. 3288 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRETA (800) 36867 649 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. -B- WELL #: 12 T RRCID -> 086197 COMPL. DATE 11/06/1979 TOTAL DEPTH 1400 PERF. 782 - 793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/21/2018 - P/A 03/21/18

GRETA (900) 36867 650 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. -A- WELL #: 8 C RRCID -> 085208 COMPL. DATE 11/06/1979 TOTAL DEPTH 1400 PERF. 897 - 902

12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OBRIEN, J. M. -B- WELL #: 11 C RRCID -> 099595 COMPL. DATE 04/27/1982 TOTAL DEPTH 1400 PERF. 902 - 906

12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEWBRE PETROLEUM CORPORATION 216748
OBRIEN, J. M. -B- WELL #: 5 C RRCID -> 082794 COMPL. DATE 04/25/1979 TOTAL DEPTH 1426 PERF. 890 - 901

12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (1250) 36867 660 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. -A- WELL #: 8 T RRCID -> 085256 COMPL. DATE 11/06/1979 TOTAL DEPTH 1400 PERF. 1232 - 1244

12	1869	N	1869	-0-	-0-	-0-	-0-	180	1	1689	2	N	-0-				-0-
01	1333	N	150	-0-	-1183	-0-	-0-	150	2			N	-0-				-0-
02	1428	N	-0-	-0-	-1428	-0-	-0-					N	-0-				-0-
03	0	N	-0-	-0-	-0-	-0-	-0-					N	-0-				-0-
04	150	N	-0-	-0-	-150	-0-	-0-					N	-0-				-0-
05	0	N	-0-	-0-	-0-	-0-	-0-					N	-0-				-0-

O'BRIEN, J. M. BP (AM) WELL #: 1 RRCID -> 183223 COMPL. DATE 04/03/2001 TOTAL DEPTH 4391 PERF. 1236 - 1242

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (1250) //CONT.// 36867 660 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DEWBRE PETROLEUM CORPORATION 216748
OBRIEN, J. M. -B- WELL #: 5 T RRCID -> 082795 COMPL. DATE 04/25/1979 TOTAL DEPTH 1426 PERF. 1238 - 1241

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (1300) 36867 662 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. -B- WELL #: 11 T RRCID -> 085106 COMPL. DATE 11/06/1979 TOTAL DEPTH 1400 PERF. 1322 - 1324

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (2460) 36867 698 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.J. "B" WELL #: 2 RRCID -> 137761 COMPL. DATE 12/07/1990 TOTAL DEPTH 4398 PERF. 2443 - 2448

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (2950) 36867 720 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: B 1 RRCID -> 182636 COMPL. DATE 02/21/2001 TOTAL DEPTH 5570 PERF. 2992 - 3000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

GRETA (4400) 36867 780 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: U 86 RRCID -> 067677 COMPL. DATE 07/03/1976 TOTAL DEPTH 6341 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (5270) 36867 804 ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'CONNOR, THOMAS (AMOCO) WELL #: 2 RRCID -> 205584 COMPL. DATE 06/26/2004 TOTAL DEPTH 6100 PERF. 5263 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

GRETA (5780) 36867 876 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
J. J. O'BRIEN WELL #: B 8 RRCID -> 260704 COMPL. DATE 01/13/2011 TOTAL DEPTH 6300 PERF. 6068 - 6184

12	0	N	-0-	-0-	-0-	-0-						N	-0-					53
01	0	N	-0-	-0-	-0-	-0-						N	-0-					53
*02	5033		5033	-0-	-0-	-0-	298	1	4735	2		N	-0-					53
03	14B2	EXT	1763	-0-	1763	1763	149	1	1614	2		N	-0-					53
04	14B2	EXT	257	-0-	257	2020	24	1	233	2		N	-0-					53
05	14B2	EXT	591	-0-	591	2611	35	1	556	2		N	-0-					53

GRETA (5800) 36867 888 ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J. J. WELL #: C 4 RRCID -> 190694 COMPL. DATE 06/16/2002 TOTAL DEPTH 6500 PERF. 5786 - 5801

12	4185		9202	-0-	5017	3776	9202	2				N	-0-					-0-
01	9177		4793	-0-	-4384	-0-	4793	2				N	-0-					-0-
02	5540		4660	-0-	-880	-0-	4660	2				N	-0-					-0-
03	4185		4112	-0-	-73	-0-	4112	2				N	-0-					-0-
04	4456		4253	-0-	-203	-0-	4253	2				N	-0-					-0-
*05	6311		5248	-0-	-1063	-0-	5248	2				N	-0-					-0-

GRETA (6050) 36867 904 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
HEARD, FANNIE V. W. WELL #: 34 RRCID -> 232769 COMPL. DATE 11/16/2007 TOTAL DEPTH 6430 PERF. 6055 - 6058

12	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

GRETA (6200, SOUTH) 36867 908 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
JM OBRIEN "A" WELL #: 9 RRCID -> 214405 COMPL. DATE 06/20/2005 TOTAL DEPTH 6300 PERF. 6167 - 6173

12	4218	R	4218	-0-	-0-	-0-	2636	1	1395	2		N	170	163	1			81
							187	9										
01	2883	#	2847	-0-	-36	-0-	2706	2	141	9		N	128					209
02	3360	#	3010	-0-	-350	-0-	175	1	2715	2		N	109	163	1			155
							120	9										
03	3720	#	2340	-0-	-1380	-0-	183	1	2011	2		N	133	170	1			118
							146	9										
*04	4080	#	2214	-0-	-1866	-0-	145	1	1923	2		N	133	157	1			94
							146	9										
05	4216	#	2578	-0-	-1638	-0-	147	1	2306	2		N	114	150	1			57
							125	9										

GRETA, DEEP (5360) 36868 090 ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J. M. "B" WELL #: 214 RRCID -> 192311 COMPL. DATE 07/01/2002 TOTAL DEPTH 6375 PERF. 5384 - 5388

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

GRETA, DEEP (5500) 36868 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: 87 RRCID -> 225225 COMPL. DATE 12/07/2006 TOTAL DEPTH 5996 PERF. 5507 - 5514

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRETA, DEEP (5600) 36868 360 ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. D & E WELL #: 5 RRCID -> 106112 COMPL. DATE 01/24/1983 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRETA, DEEP (5660, SEG. N) 36868 554 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.M. -C- WELL #: 6 RRCID -> 132252 COMPL. DATE 09/13/1989 TOTAL DEPTH 6650 PERF. 5676 - 5684

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRETA, NORTH (6100) 36870 500 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
HEARD, J. F. B. WELL #: 3 RRCID -> 218347 COMPL. DATE 12/13/2005 TOTAL DEPTH 6250 PERF. 6106 - 6110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRETA, NORTH (6500 SD.) 36870 700 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
VIDAURI "F" WELL #: 25 RRCID -> 244750 COMPL. DATE 01/15/2009 TOTAL DEPTH 7100 PERF. 6490 - 6498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2325		1590	-0-	-735	-0-	164	1	1426	2	N	-0-					160
01	2826	N	2826	-0-	-0-	-0-	261	1	2565	2	N	-0-					160
02	9710		5905	-0-	-3805	-0-	341	1	5558	2	N	5	148	1			17
							6	9									
03	7657		4991	-0-	-2666	-0-	273	1	4617	2	N	92					109
							101	9									
04	11268		6759	-0-	-4509	-0-	389	1	6315	2	N	50					159
							55	9									
*05	10479		6402	-0-	-4077	-0-	332	1	6003	2	N	61	170	1			50
							67	9									

GRETA, W. (6300) 36876 840 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J. M. "E" WELL #: 6 RRCID -> 231786 COMPL. DATE 06/04/2007 TOTAL DEPTH 6500 PERF. 6290 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					96
01	62	N	-0-	-0-	-62	-0-					N	-0-					96
02	448	N	40	-0-	-408	-0-	10	1	30	2	N	-0-					96
03	3100	N	5805	-0-	2705	2705	593	1	5193	2	N	17					113
							19	9									
*04	3000	N	13421	-0-	10421	13126	1164	1	12227	2	N	27					140
							30	9									
*05	3100	N	17356	-0-	14256	27382	1331	1	16008	2	N	15					155
							17	9									

GUN POINT (WILCOX LOWER, GRAY) 37480 765 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC 879035
SAGER, ALBERT H. WELL #: 1 RRCID -> 115578 COMPL. DATE 01/15/1985 TOTAL DEPTH 14373 PERF.13174 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4848	X	4848	-0-	-0-	-0-	1862	1	2969	2	Y	15					389
							17	9									
01	3255	X	3220	-0-	-35	-0-	1369	1	1825	2	Y	24	30	1			383
							26	9									
02	3157	X	3157	-0-	-0-	-0-	1321	1	1816	2	Y	18					401
							20	9									
03	3255	X	2901	-0-	-354	-0-	1235	1	1666	2	Y	-0-					401
04	3150	X	3082	-0-	-68	-0-	1269	1	1813	2	Y	-0-					401
05	3255	X	2654	-0-	-601	-0-	1164	1	1490	2	Y	-0-					401

BLAIN, LOVEL A III WELL #: 2 RRCID -> 119308 COMPL. DATE 11/14/1985 TOTAL DEPTH 13580 PERF.12784 - 13168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					43
01	0	N	-0-	-0-	-0-	-0-					N	-0-					43
02	0	N	-0-	-0-	-0-	-0-					N	-0-					43
03	0	N	-0-	-0-	-0-	-0-					N	-0-					43
04	0	N	-0-	-0-	-0-	-0-					N	-0-					43
05	0	N	-0-	-0-	-0-	-0-					N	-0-					43

FUCHS, BEATRICE WELL #: 1 RRCID -> 280391 COMPL. DATE 08/22/2015 TOTAL DEPTH 16030 PERF.12742 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	2					180
01	0	X	-0-	-0-	-0-	-0-					N	-0-					180
02	0	X	-0-	-0-	-0-	-0-					N	-0-					180
03	0	X	-0-	-0-	-0-	-0-					N	2					182
04	0	X	-0-	-0-	-0-	-0-					N	-0-					182
05	0	X	-0-	-0-	-0-	-0-					N	-0-					182

GUN POINT (WILCOX MIDDLE, 11000) 37480 770 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC 879035
LOVEL A. BLAIN III GAS UNIT WELL #: 3 RRCID -> 122511 COMPL. DATE 09/27/2010 TOTAL DEPTH 14600 PERF. 8636 - 10501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3850	X	3850	-0-	-0-	-0-	1484	1	2366	2	Y	-0-					
01	1946	N	1946	-0-	-0-	-0-	822	1	1096	2	Y	25	24	1			413
							28	9									
02	2828	X	1452	-0-	-1376	-0-	599	1	823	2	Y	27					440
							30	9									
03	3844	X	2193	-0-	-1651	-0-	920	1	1241	2	Y	29					469
							32	9									
04	3720	X	1855	-0-	-1865	-0-	752	1	1074	2	Y	26	40	1			455
							29	9									
05	3844	X	1464	-0-	-2380	-0-	629	1	805	2	Y	27	41	1			441
							30	9									

ZENGERLE, WAYNE O. ET UX WELL #: RRCID -> 124458 COMPL. DATE 04/24/2005 TOTAL DEPTH 15022 PERF.10461 - 10488

12	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					3
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					3
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					3
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					3
04	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					3
05	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					3

WORKED OVER ANOTHER ZONE.. 02/16/2010

HAUN, ELENA ET AL WELL #: 1 RRCID -> 172634 COMPL. DATE 05/18/2008 TOTAL DEPTH 15909 PERF.10000 - 10487

12	177	N	177	-0-	-0-	-0-	68	1	109	2	Y	-0-					279
01	1532	N	1532	-0-	-0-	-0-	657	1	875	2	Y	-0-					279
02	196	N	185	-0-	-11	-0-	78	1	107	2	Y	-0-					279
03	508	N	508	-0-	-0-	-0-	216	1	292	2	Y	-0-					279
*04	2490	N	2490	-0-	-0-	-0-	1025	1	1465	2	Y	-0-					279
*05	793	N	793	-0-	-0-	-0-	348	1	445	2	Y	-0-					279

LOVEL A BLAIN III GAS UNIT WELL #: 4 RRCID -> 228086 COMPL. DATE 03/18/2007 TOTAL DEPTH 11000 PERF.10028 - 10885

12	1252	N	1252	-0-	-0-	-0-	470	1	749	2	Y	30					894
							33	9									
01	1052	N	1052	-0-	-0-	-0-	439	1	585	2	Y	25	24	1			895
							28	9									
02	1606	N	1606	-0-	-0-	-0-	664	1	913	2	Y	26					921
							29	9									
03	1906	N	1906	-0-	-0-	-0-	798	1	1076	2	Y	29					950
							32	9									
*04	2002	N	2002	-0-	-0-	-0-	812	1	1161	2	Y	26	39	1			937
							29	9									
*05	1905	N	1905	-0-	-0-	-0-	822	1	1053	2	Y	27	40	1			924
							30	9									

ALBERT SAGER GAS UNIT WELL #: 5 RRCID -> 232055 COMPL. DATE 10/19/2007 TOTAL DEPTH 11900 PERF.11749 - 11784

12	6572	X	5318	-0-	-1254	-0-	2037	1	3248	2	Y	30					773
							33	9									
01	5735	X	2488	-0-	-3247	-0-	1048	1	1397	2	Y	39	49	1			763
							43	9									
02	5985	X	5985	-0-	-0-	-0-	2507	1	3446	2	Y	29					792
							32	9									
03	5829	X	5829	-0-	-0-	-0-	2454	1	3309	2	Y	60					852
							66	9									
04	5640	X	4896	-0-	-744	-0-	1989	1	2842	2	Y	59	79	1			832
							65	9									
05	6634	X	6278	-0-	-356	-0-	2724	1	3488	2	Y	60	81	1			811
							66	9									

GUN POINT (WILCOX MIDDLE, 11000)//CONT.// 37480 770 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

ELENA HAUN GAS UNIT WELL #: 2 RRCID -> 233519 COMPL. DATE 04/27/2007 TOTAL DEPTH 11900 PERF.11421 - 11772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	982	N	982	-0-	-0-	-0-	358	1	570	2	Y	49	93	1			74
							54	9									
01	0	N	-0-	-0-	-0-	-0-					Y	41					115
02	1288	N	894	-0-	-394	-0-	348	1	479	2	Y	61	89	1			87
							67	9									
03	1291	N	1291	-0-	-0-	-0-	533	1	719	2	Y	35					122
							39	9									
*04	953	N	953	-0-	-0-	-0-	363	1	518	2	Y	65	90	1			97
							72	9									
05	992	N	-0-	-0-	-992	-0-					Y	32					129

ELENA HAUN GAS UNIT WELL #: 3 RRCID -> 233522 COMPL. DATE 11/20/2007 TOTAL DEPTH 11974 PERF.10166 - 11845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2873	N	2328	-0-	-545	-0-	876	1	1398	2	Y	49	93	1			281
							54	9									
01	2138	N	2138	-0-	-0-	-0-	897	1	1196	2	Y	41					322
							45	9									
02	2548	X	2164	-0-	-384	-0-	883	1	1214	2	Y	61	89	1			294
							67	9									
03	2821	X	2237	-0-	-584	-0-	936	1	1262	2	Y	35					329
							39	9									
04	2730	X	2176	-0-	-554	-0-	866	1	1238	2	Y	65	90	1			304
							72	9									
05	2387	X	2138	-0-	-249	-0-	922	1	1181	2	Y	32					336
							35	9									

ALBERT SAGER GAS UNIT WELL #: 6 RRCID -> 238005 COMPL. DATE 06/30/2008 TOTAL DEPTH 12000 PERF.10532 - 11771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1722	N	1722	-0-	-0-	-0-	657	1	1048	2	Y	15					246
							17	9									
01	3100	N	6447	-0-	3347	3347	2752	1	3669	2	Y	24	30	1			240
							26	9									
02	2800	N	1499	-0-	-1301	2046	623	1	856	2	Y	18					258
							20	9									
03	3100	N	1834	-0-	-1266	780	781	1	1053	2	Y	-0-					258
*04	1716	X	936	-0-	-780	-0-	385	1	551	2	Y	-0-					258
*05	1619	X	1619	-0-	-0-	-0-	710	1	909	2	Y	-0-					258

LOVEL A BLAIN III GAS UNIT WELL #: 5 RRCID -> 238228 COMPL. DATE 06/15/2008 TOTAL DEPTH 12000 PERF.10536 - 11705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	X	678	-0-	-190	-0-	249	1	397	2	Y	29					242
							32	9									
01	496	X	178	-0-	-318	-0-	76	1	102	2	Y	-0-					242
02	812	N	125	-0-	-687	-0-	53	1	72	2	Y	-0-					242
03	682	N	437	-0-	-245	-0-	186	1	251	2	Y	-0-					242
*04	386	N	386	-0-	-0-	-0-	159	1	227	2	Y	-0-					242
05	124	N	80	-0-	-44	-0-	35	1	45	2	Y	-0-					242

BLAIN, LOVEL A. III WELL #: 2 RRCID -> 260758 COMPL. DATE 02/23/2011 TOTAL DEPTH 13580 PERF. 8696 - 10272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
03	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
04	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-
05	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-	-0-

GUN POINT (WILCOX MIDDLE, 11000)//CONT.// 37480 770 NON-ASSOCIATED CAPACITY CNTY: DE WITT
WAGNER OIL COMPANY 891175
BARRE WELL #: 1 RRCID -> 215306 COMPL. DATE 09/10/2005 TOTAL DEPTH 16600 PERF.12324 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2790	X	1448	-0-	-1342	-0-	621	1	827	2	N	-0-			37
01	3317	X	3166	-0-	-151	-0-	621	1	2545	2	N	-0-			37
02	3856	X	3856	-0-	-0-	-0-	560	1	3296	2	N	-0-			37
03	3558	X	3558	-0-	-0-	-0-	621	1	2937	2	N	-0-			37
*04	3320	X	3320	-0-	-0-	-0-	600	1	2720	2	N	-0-			37
05	3317	X	NO RPT	-0-	-3317	-0-					N	NO RPT			37

GUN POINT, S. (WILCOX, LOWER) 37485 700 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC 879035
WAYNE O. ZENGERLE GAS UNIT WELL #: 5 RRCID -> 233643 COMPL. DATE 01/14/2010 TOTAL DEPTH 15328 PERF.13460 - 14438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			278
01	0	N	-0-	-0-	-0-	-0-					Y	-0-			278
02	485	N	485	-0-	-0-	-0-	204	1	281	2	Y	-0-			278
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			278
*04	437	N	437	-0-	-0-	-0-	180	1	257	2	Y	-0-			278
*05	1613	N	1613	-0-	-0-	-0-	707	1	906	2	Y	-0-			278

FUCHS, BEATRICE WELL #: 1 RRCID -> 237204 COMPL. DATE 05/26/2008 TOTAL DEPTH 16030 PERF.13502 - 13611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-			154
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-			154
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-			154
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-			154
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-			154
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT			154

WORKED OVER ANOTHER ZONE.. 08/22/2015

H. C. KOONTZ (5460) 37587 450 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
GBS OIL & GAS, LLC 298357
KEERAN RANCH WELL #: 1 RRCID -> 133303 COMPL. DATE 01/05/1990 TOTAL DEPTH 8830 PERF. 5461 - 5467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-			45
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			45
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			45
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			45
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			45
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			45

H. THOMAS (CATAHOULA 2800) 37832 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
EAGLE ENERGY DEVELOPMENT CO 238360
DITTRICH, A.L. ET AL WELL #: 1 RRCID -> 137991 COMPL. DATE 03/06/1991 TOTAL DEPTH 3251 PERF. 2820 - 2848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

PLUGGED AND ABANDONED_____ 01/29/2018 - P/A 01/29/18

EAGLE ENERGY RESOURCES, LLC 238722
DENTON WELL #: 1 RRCID -> 128597 COMPL. DATE 07/20/1988 TOTAL DEPTH 4450 PERF. 2820 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

H. THOMAS (CATAHOULA 2800) //CONT.// 37832 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VAQUERO OPERATING 882776
DANA WELL #: 1 RRCID -> 252941 COMPL. DATE 04/10/2013 TOTAL DEPTH 4458 PERF. 2847 - 2849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAILEY (PETTUS) 38026 666 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
CONTINENTAL EXPLORATION, L.L.C. 173649
BECK WELL #: 1 RRCID -> 168725 COMPL. DATE 03/20/1998 TOTAL DEPTH 5778 PERF. 4857 - 4870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEGO RESOURCES, LLC 559362
WILBURN WELL #: 1C RRCID -> 172732 COMPL. DATE 10/27/1998 TOTAL DEPTH 5615 PERF. 4499 - 4503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALLETSVILLE (SIMMONS) 38241 077 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
WILCOX HALLETTSVILLE GAS UNIT WELL #: 1 RRCID -> 142681 COMPL. DATE 05/23/1992 TOTAL DEPTH 10590 PERF. 10100 - 10180

	M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4898	X	4898	-0-	-0-	-0-	387	1	4065	2	Y	40	40	2			-0-
							402	3	44	9							
01	4464	X	4443	-0-	-21	-0-	280	1	3763	2	Y	57	57	2			-0-
							337	3	63	9							
02	4032	X	3957	-0-	-75	-0-	230	1	3328	2	Y	47	47	2			-0-
							347	3	52	9							
03	4526	X	3720	-0-	-806	-0-	296	1	3062	2	Y	34	34	1			-0-
							325	3	37	9							
04	4380	X	3020	-0-	-1360	-0-	235	1	2496	2	Y	56	56	1			-0-
							227	3	62	9							
05	4526	X	2522	-0-	-2004	-0-	209	1	2114	2	Y	23	23	1			-0-
							174	3	25	9							

SULPHUR RIVER EXPLORATION, INC. 828880
KUBENA WILCOX GAS UNIT WELL #: 4 RRCID -> 165291 COMPL. DATE 07/09/1997 TOTAL DEPTH 15068 PERF. 10720 - 11204

	M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13299	X	9532	-0-	-3767	-0-	988	1	8421	2	Y	112	129	1			148
							123	9									
01	13113	X	9106	-0-	-4007	-0-	991	1	8102	2	Y	12					160
							13	9									
02	11172	X	9458	-0-	-1714	-0-	937	1	8491	2	Y	27	130	1			57
							30	9									
03	12121	X	9021	-0-	-3100	-0-	771	1	8185	2	Y	59					116
							65	9									
04	11160	X	9771	-0-	-1389	-0-	1125	1	8466	2	Y	164	172	1			108
							180	9									
*05	9903	X	9903	-0-	-0-	-0-	1210	1	8526	2	Y	152	159	1			101
							167	9									

HALLETSVILLE (SIMMONS) //CONT.// 38241 077 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
NEUHAUS UNIT WELL #: 4 RRCID -> 269156 COMPL. DATE 09/29/2000 TOTAL DEPTH 11800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HALLETTSVILLE (7700) 38241 680 NON-ASSOCIATED CAPACITY CNTY: LAVACA
INLAND OCEAN, INC. 424607
JULIUS TECHNIK (7700) GAS UNIT WELL #: 1 RRCID -> 118652 COMPL. DATE 10/08/1985 TOTAL DEPTH 9502 PERF. 7724 - 7726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALLETTSVILLE (8750) 38241 925 NON-ASSOCIATED EXEMPT CNTY: LAVACA
INLAND OCEAN, INC. 424607
JULIUS TECHNIK WELL #: 4 RRCID -> 270263 COMPL. DATE 01/07/2013 TOTAL DEPTH 10283 PERF. 8645 - 8649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HALLETTSVILLE (10,150) 38241 985 ASSOCIATED ONE WELL CNTY: LAVACA
LGDC CORPORATION 500227
MCEWANS WELL #: 1 RRCID -> 256310 COMPL. DATE 10/23/2008 TOTAL DEPTH 11190 PERF.10152 - 10210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2461	R	2461	-0-	-0-	-0-	775	1	1686	2	N	-0-					24
01	2024	R	2024	-0-	-0-	-0-	700	1	1324	2	N	-0-					24
02	2086	N	2086	-0-	-0-	-0-	700	1	1386	2	N	-0-					24
03	2449	N	1540	-0-	-909	-0-	775	1	765	2	N	-0-					24
04	2096	N	2096	-0-	-0-	-0-	750	1	1346	2	N	-0-					24
*05	2240	N	2240	-0-	-0-	-0-	775	1	1272	2	N	175	187	1			12
							193	9									

HALLETTSVILLE, E.(MIDDLE WILCOX) 38245 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MASCOT OIL COMPANY 531355
HERMES UNIT WELL #: 1 RRCID -> 266493 COMPL. DATE 11/17/2010 TOTAL DEPTH 8599 PERF. 8348 - 8355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					175
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					175
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175

HALLETTSVILLE, E.(MIDDLE WILCOX)//CONT.// 38245 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880

BONORDEN GAS UNIT WELL #: 3-U RRCID -> 170621 COMPL. DATE 08/19/1998 TOTAL DEPTH 10604 PERF. 8612 - 8618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		3	-0-	3	3	3	2			Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	3					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	3					Y	-0-					-0-

BONORDEN GAS UNIT WELL #: 2 RRCID -> 194175 COMPL. DATE 09/18/2010 TOTAL DEPTH 9114 PERF. 7586 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BONORDEN GAS UNIT WELL #: 3 L RRCID -> 204254 COMPL. DATE 08/23/2004 TOTAL DEPTH 10604 PERF. 7601 - 7607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BONORDEN GAS UNIT WELL #: 4 RRCID -> 224488 COMPL. DATE 11/29/2006 TOTAL DEPTH 9203 PERF. 8844 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	33482	X	33482	-0-	-0-	-0-	403 2171	1 9	30908	2	Y	1974	1883	1			254
01	36645	X	36645	-0-	-0-	-0-	245 2321	1 9	34079	2	Y	2110	1977	1			387
02	42450	X	42450	-0-	-0-	-0-	216 2660	1 9	39574	2	Y	2418	2423	1			382
03	46114	X	46114	-0-	-0-	-0-	741 2526	1 9	42847	2	Y	2296	2254	1			424
*04	41486	X	41486	-0-	-0-	-0-	679 2284	1 9	38523	2	Y	2076	2280	1			220
*05	49769	X	49769	-0-	-0-	-0-	768 1927	1 9	47074	2	Y	1752	1743	1			229

BONORDEN GAS UNIT WELL #: 6 RRCID -> 231756 COMPL. DATE 01/01/2008 TOTAL DEPTH 9200 PERF. 8822 - 8830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11532	X	8504	-0-	-3028	-0-	108 234	1 9	8162	2	Y	213	203	1			108
01	11532	X	11240	-0-	-292	-0-	1411 190	1 9	9639	2	Y	173	162	1			119
02	11789	X	11789	-0-	-0-	-0-	1156 292	1 9	10341	2	Y	265					384
03	13011	X	13011	-0-	-0-	-0-	1367 229	1 9	11415	2	Y	208	353	1			239
*04	15055	X	15055	-0-	-0-	-0-	1361 260	1 9	13434	2	Y	236	189	1			286
05	11253	X	7200	-0-	-4053	-0-	1340 220	1 9	5640	2	Y	200	346	1			140

HALLETTSVILLE, E.(MIDDLE WILCOX)//CONT.// 38245 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
BONORDEN GAS UNIT WELL #: 5 RRCID -> 248812 COMPL. DATE 07/21/2008 TOTAL DEPTH 9200 PERF. 7443 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HALLETTSVILLE, EAST (9800) 38245 800 NON-ASSOCIATED CAPACITY CNTY: LAVACA
ESCONDIDO PETROLEUM COMPANY, INC 254244
GERDES, G.H. JR. UNIT #1 WELL #: 1 RRCID -> 124792 COMPL. DATE 11/23/1982 TOTAL DEPTH 11910 PERF. 9774 - 9781

12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SULPHUR RIVER EXPLORATION, INC. 828880
MARY B. GOLSCH GAS UNIT 1 WELL #: 4 RRCID -> 109231 COMPL. DATE 04/30/1994 TOTAL DEPTH 10450 PERF.10006 - 10078

12	3565	X	2202	-0-	-1363	-0-	116	1	2033	3	N	48	192	1			51
							53	9									
01	5363	X	516	-0-	-4847	-0-	486	3	30	9	N	27					78
02	11318	X	11318	-0-	-0-	-0-	11166	3	152	9	N	138	185	1			31
03	10082	X	10082	-0-	-0-	-0-	9955	3	127	9	N	115					146
04	5640	X	9238	-0-	3598	-0-	9125	3	113	9	N	103	189	1			60
05	5828	X	-0-	-0-	-5828	-0-					N	-0-					-0-

MARY B. GOLSCH GAS UNIT WELL #: 1 RRCID -> 113228 COMPL. DATE 10/10/1984 TOTAL DEPTH 10400 PERF. 9926 - 9934

12	3875	X	694	-0-	-3181	-0-	37	1	644	3	N	12					49
							13	9									
01	3193	X	1399	-0-	-1794	-0-	1399	3			N	-0-					49
02	6266	X	6266	-0-	-0-	-0-	6093	3	173	9	N	157					206
03	5705	X	5705	-0-	-0-	-0-	5615	3	90	9	N	82	188	1			100
04	1410	X	4896	-0-	3486	-0-	4818	3	78	9	N	71					171
05	3875	X	-0-	-0-	-3875	-0-					N	-0-					-0-

HALLETTSVILLE, SOUTH (ANDERSON) 38250 150 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
BERTHA ANDERSON GAS UNIT WELL #: 1R RRCID -> 071799 COMPL. DATE 05/14/1977 TOTAL DEPTH 14371 PERF. N/A

12	16957	X	16029	-0-	-928	-0-	754	1	14226	2	Y	345	375	2			66
							669	3	380	9							
01	17721	X	17721	-0-	-0-	-0-	870	1	15737	2	Y	399	382	2			83
							675	3	439	9							
02	14084	X	13324	-0-	-760	-0-	574	1	11944	2	Y	317	358	2			42
							457	3	349	9							
03	16047	X	16047	-0-	-0-	-0-	686	1	14364	2	Y	375	354	1			63
							584	3	413	9							
04	15723	X	15723	-0-	-0-	-0-	726	1	14081	2	Y	384	349	1			98
							494	3	422	9							
*05	16098	X	16098	-0-	-0-	-0-	740	1	14523	2	Y	348	357	1			89
							452	3	383	9							

HALLETTSVILLE, SOUTH (ANDERSON) //CONT.// 38250 150 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
HENKES, A. G. GAS UNIT WELL #: 1 RRCID -> 074489 COMPL. DATE 09/08/1977 TOTAL DEPTH 14505 PERF.11028 - 11067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12004	X	12004	-0-	-0-	-0-	567	1	10728	2	Y	251	266	2			48
							433	3	276	9							
01	12145	X	12145	-0-	-0-	-0-	598	1	10854	2	Y	267	259	2			56
							399	3	294	9							
02	10780	X	10366	-0-	-414	-0-	448	1	9325	2	Y	240	264	2			32
							329	3	264	9							
03	11935	X	11583	-0-	-352	-0-	497	1	10406	2	Y	264	251	1			45
							390	3	290	9							
04	11550	X	11051	-0-	-499	-0-	512	1	9929	2	Y	263	240	1			68
							321	3	289	9							
05	11935	X	11337	-0-	-598	-0-	521	1	10221	2	Y	274	271	1			71
							294	3	301	9							

ETZLER, A. GAS UNIT WELL #: 1 RRCID -> 077411 COMPL. DATE 03/15/1978 TOTAL DEPTH 14271 PERF.10316 - 10343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8525	X	4851	-0-	-3674	-0-	229	1	4338	2	Y	93	97	2			18
							182	3	102	9							
01	8525	X	5781	-0-	-2744	-0-	285	1	5171	2	Y	115	109	2			24
							198	3	127	9							
02	7084	X	5558	-0-	-1526	-0-	240	1	5001	2	Y	117	125	2			16
							188	3	129	9							
03	7843	X	7383	-0-	-460	-0-	317	1	6634	2	Y	152	142	1			26
							265	3	167	9							
04	6406	X	6406	-0-	-0-	-0-	297	1	5759	2	Y	138	129	1			35
							198	3	152	9							
05	6169	X	4392	-0-	-1777	-0-	202	1	3958	2	Y	101	111	1			25
							121	3	111	9							

VALENCE OPERATING COMPANY 881167
SCHEINEMAN, J. A. ESTATE WELL #: 1 RRCID -> 074491 COMPL. DATE 10/16/1977 TOTAL DEPTH 12503 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	358	N	358	-0-	-0-	-0-	358	2			Y	-0-					95
01	302	N	302	-0-	-0-	-0-	302	2			Y	-0-					95
02	309	N	309	-0-	-0-	-0-	309	2			Y	-0-					95
03	127	N	127	-0-	-0-	-0-	127	2			Y	-0-					95
04	300	N	100	-0-	-200	-0-	100	2			Y	-0-					95
05	341	N	90	-0-	-251	-0-	90	2			Y	-0-					95

EINKAUF GAS UNIT WELL #: 1 RRCID -> 077822 COMPL. DATE 03/25/1978 TOTAL DEPTH 11846 PERF.10469 - 10504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3038	X	1582	-0-	-1456	-0-	1536	2	46	9	N	42					214
01	3038	X	1493	-0-	-1545	-0-	1408	2	85	9	N	77	187	1			104
02	1821	X	1821	-0-	-0-	-0-	1799	2	22	9	N	20					124
03	1521	N	1521	-0-	-0-	-0-	1514	2	7	9	N	6					130
*04	1440	N	936	-0-	-504	-0-	926	2	10	9	N	9					139
*05	2115	N	2115	-0-	-0-	-0-	2096	2	19	9	N	17					156

HALLETTSVILLE, SOUTH (WX. 6900) 38250 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
HENKE WELL #: 1 RRCID -> 269111 COMPL. DATE 07/24/2012 TOTAL DEPTH 7107 PERF. 6812 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22

PLUGGED AND ABANDONED_____ 05/20/2017 - P/A 05/20/17

HALLETTSVILLE, SOUTH (WX. 6900) //CONT.// 38250 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
ZACHRY EXPLORATION, LLC 950468
SCHINDLER UNIT WELL #: 1 RRCID -> 281999 COMPL. DATE 05/13/2017 TOTAL DEPTH 8400 PERF. 7766 - 7793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	77686	X	70604	-0-	-7082	-0-	69426	2	1178	9	N	1071	963	1			272
01	72933	X	64845	-0-	-8088	-0-	63800	2	1045	9	N	950	946	1			276
02	65604	X	57418	-0-	-8186	-0-	56537	2	881	9	N	801	738	1			339
03	72633	X	60408	-0-	-12225	-0-	59494	2	914	9	N	831	933	1			237
04	70290	X	57451	-0-	-12839	-0-	56579	2	872	9	N	793	728	1			302
05	70618	X	57405	-0-	-13213	-0-	56516	2	889	9	N	808	719	1			391

HALLETTSVILLE, S. (YEGUA 3650) 38250 495 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LGDC CORPORATION 500227
SHINER WELL #: 1 RRCID -> 245905 COMPL. DATE 01/17/2009 TOTAL DEPTH 4988 PERF. 4425 - 4442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

TRIO CONSULTING & MANAGEMENT,LLC 870354
E. J. HOFFER WELL #: 1 RRCID -> 280465 COMPL. DATE 06/03/2013 TOTAL DEPTH 11500 PERF. 4493 - 4499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A	COND	-0-	-0-	-0-	89106					N	-0-					28
01	P&A	COND	-0-	-0-	-0-	89106					N	-0-					28
02	P&A	COND	-0-	-0-	-0-	89106					N	-0-					28
03	P&A	COND	-0-	-0-	-0-	89106					N	-0-					28
04	P&A	COND	-0-	-0-	-0-	89106					N	-0-					28
05	P&A	COND	-0-	-0-	-0-	89106					N	-0-					28

PLUGGED AND ABANDONED_____ 01/01/2015 - P/A 06/23/2014

HARREL (SLICK) 39194 500 ASSOCIATED ONE WELL CNTY: GOLIAD
U1 RANCH OIL 880291
LUKER, B. J ET AL WELL #: 1 RRCID -> 134123 COMPL. DATE N/A TOTAL DEPTH 8212 PERF. 7592 - 7598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	122	-0-	-2	-0-	122	2			N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HARRIS (TARA) 39240 300 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
TX ENERGY SERVICES, LLC 875192
WITT, THEODORE A. WELL #: 1 RRCID -> 129569 COMPL. DATE N/A TOTAL DEPTH 11500 PERF. 3172 - 3798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRIS (WILCOX-LULING) 39240 426 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
UNIT PETROLEUM COMPANY 877099
HARRIS, PEARL -A- WELL #: 1 RRCID -> 150720 COMPL. DATE 06/20/1994 TOTAL DEPTH 10020 PERF. 7590 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

HARRIS (WILCOX-MACKHANK) 39240 568 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
UNIT PETROLEUM COMPANY 877099
HARRIS PEARL -A- MACKHANK G.U. WELL #: 4 RRCID -> 090136 COMPL. DATE 02/28/1980 TOTAL DEPTH 8700 PERF. 8160 - 8165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2942	N	591	-0-	-2351	-0-	555 6	2 9	30	3	Y	5					112
01	558	N	538	-0-	-20	-0-	512 4	2 9	22	3	Y	4					116
02	532	N	497	-0-	-35	-0-	476 3	2 9	18	3	Y	3					119
03	589	N	566	-0-	-23	-0-	541 4	2 9	21	3	Y	4					123
04	519	N	519	-0-	-0-	-0-	484 6	2 9	29	3	Y	5	25	1			103
05	558	N	505	-0-	-53	-0-	482 3	2 9	20	3	Y	3					106

HARRIS (WILCOX-12050) 39240 900 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
UNIT PETROLEUM COMPANY 877099
KINGERY, F. G. WELL #: 1 RRCID -> 105343 COMPL. DATE 03/03/1983 TOTAL DEPTH 13089 PERF. 12068 - 12086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3450		3271	-0-	-179	13205	3010 105	2 9	156	3	Y	95					319
01	3565		2976	-0-	-589	12616	2713 141	2 9	122	3	Y	128	190	1			257
02	3220		2809	-0-	-411	12205	2638 81	2 9	90	3	Y	74					331
03	14998		3179	-0-	-11819	386	2949 113	2 9	117	3	Y	103	181	1			253
04	3450		3157	-0-	-293	93	2864 112	2 9	181	3	Y	102	152	1			203
05	3286	#	3170	-0-	-116	-0-	2962 102	2 9	106	3	Y	93					296

HARRIS, NE. (MASSIVE SEG. C) 39247 426 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
STRATCO OPERATING CO., INC. 825462
HARRIS -N- WELL #: 2 RRCID -> 118346 COMPL. DATE 09/18/1985 TOTAL DEPTH 8800 PERF. 8636 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					32
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					32
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					32
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					32
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					32
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					32

HAWES (BASAL MIOCENE) 39718 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MATAGORDA RESOURCES CO., INC. 533028
HAWES, EMILY P. WELL #: 2D RRCID -> 117363 COMPL. DATE 09/04/2005 TOTAL DEPTH 6450 PERF. 5258 - 5275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEALEY (PETTUS) 40007 500 ASSOCIATED ONE WELL CNTY: BEE
APEX ENERGY, INC. 027424
HEALEY WELL #: 1 RRCID -> 195239 COMPL. DATE 08/00/2000 TOTAL DEPTH 5550 PERF. 4575 - 4578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEALEY (YEGUA 4824) 40007 600 NON-ASSOCIATED ONE WELL CNTY: BEE
ENCO EXPLORATION COMPANY 251883
CARPENTER WELL #: 4 RRCID -> 270936 COMPL. DATE 09/09/2013 TOTAL DEPTH 5190 PERF. 4895 - 4899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6293	#	6124	-0-	-169	-0-	301	1	5823	3	N	-0-					-0-
01	6541	#	4380	-0-	-2161	-0-	283	1	4097	3	N	-0-					-0-
02	5908	#	3581	-0-	-2327	-0-	293	1	3288	3	N	-0-					-0-
03	6541	#	4188	-0-	-2353	-0-	296	1	3880	3	N	11					11
							12	9									
04	6300	#	3744	-0-	-2556	-0-	286	1	3455	3	N	3	8	1			6
							3	9									
05	6138	#	3355	-0-	-2783	-0-	307	1	3046	3	N	2					8
							2	9									

HEARD RANCH (FRIO Z) 40032 132 NON-ASSOCIATED CAPACITY CNTY: BEE
SANTA ROSA OPERATING, LLC 748104
O' BRIEN WELL #: 1 RRCID -> 256909 COMPL. DATE 05/22/2010 TOTAL DEPTH 5160 PERF. 4705 - 4797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4992	X	4992	-0-	-0- B	-0-	106	1	4886	2	N	-0-					96
01	6540	X	6540	-0-	-0- B	-0-	126	1	6414	2	N	-0-					96
02	4891	X	4891	-0-	-0- B	-0-	383	1	4508	2	N	-0-					96
03	5446	X	5446	-0-	-0- B	-0-	442	1	5004	2	N	-0-					96
04	3810	X	NO RPT	-0-	-3810 B	-0-					N	NO RPT					96
05	3937	X	NO RPT	-0-	-3937 B	-0-					N	NO RPT					96

SUE-ANN OPERATING, L.C. 828352
C.E. HEARD "B" WELL #: 20 RRCID -> 230418 COMPL. DATE 03/30/2007 TOTAL DEPTH 5010 PERF. 4705 - 4715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	22	-0-	-40 B	-0-	1	1	20	2	Y	1	29	1			38
							1	9									
01	10800	X	10800	-0-	-0- B	-0-	726	1	10073	2	Y	1					39
							1	9									
02	11704	X	11704	-0-	-0- B	-0-	719	1	10985	2	Y	-0-					39
03	12334	X	12334	-0-	-0- B	-0-	736	1	11598	2	Y	-0-					39
04	10655	X	10655	-0-	-0- B	-0-	662	1	9993	2	Y	-0-	17	1			22
*05	10093	X	10093	-0-	-0- B	-0-	646	1	9447	2	Y	-0-					22

HEARD RANCH (2900) 40032 264 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C.E. "B" WELL #: 10 RRCID -> 068265 COMPL. DATE 12/17/1968 TOTAL DEPTH 2512 PERF. 2280 - 2360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, C. E. "B" WELL #: 18 RRCID -> 205538 COMPL. DATE 03/27/2004 TOTAL DEPTH 8997 PERF. 2974 - 3892

12	14B2 EXT		-0-	-0-	-0-	171					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	171					N	-0-					-0-
02	171	X	-0-	-0-	-171	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEARD, C. E. "B" WELL #: 19 RRCID -> 237019 COMPL. DATE 06/08/2008 TOTAL DEPTH 5020 PERF. 2980 - 2984

12	14B2 EXT		189	-0-	189	326	11	1	178	2	Y	-0-					-0-
01	14B2 EXT		153	-0-	153	479	10	1	143	2	Y	-0-					-0-
02	652	N	173	-0-	-479	-0-	11	1	162	2	Y	-0-					-0-
03	3100	N	5492	-0-	2392	2392	328	1	5164	2	Y	-0-					-0-
04	3000	N	4857	-0-	1857	4249	302	1	4555	2	Y	-0-					-0-
*05	3100	N	5043	-0-	1943	6192	323	1	4720	2	Y	-0-					-0-

HEARD, CE 'B' WELL #: 46 RRCID -> 266678 COMPL. DATE 03/29/2012 TOTAL DEPTH 4712 PERF. 2931 - 2983

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEARD RANCH (3500) 40032 396 NON-ASSOCIATED CAPACITY CNTY: BEE
SANTA ROSA OPERATING, LLC 748104
MILAGROS RANCH Y WELL #: 1 RRCID -> 281293 COMPL. DATE 04/02/2015 TOTAL DEPTH 8250 PERF. 3474 - 3480

12	9262	X	9262	-0-	-0-	-0-	56	1	9206	2	N	-0-					6
01	13216	X	13216	-0-	-0-	-0-	58	1	13158	2	N	-0-					6
02	9469	X	9469	-0-	-0-	-0-	198	1	9271	2	N	-0-					6
03	10168	X	9903	-0-	-265	-0-	224	1	9679	2	N	-0-					6
04	9600	X	NO RPT	-0-	-9600	-0-					N	NO RPT					6
05	11966	X	NO RPT	-0-	-11966	-0-					N	NO RPT					6

SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 47 RRCID -> 242489 COMPL. DATE 07/13/2008 TOTAL DEPTH 5025 PERF. 3507 - 3912

12	310	N	60	-0-	-250	-0-	4	1	56	2	Y	-0-					-0-
01	419	N	419	-0-	-0-	-0-	28	1	391	2	Y	-0-					-0-
02	663	N	663	-0-	-0-	-0-	41	1	622	2	Y	-0-					-0-
03	850	N	850	-0-	-0-	-0-	51	1	799	2	Y	-0-					-0-
04	525	N	525	-0-	-0-	-0-	33	1	492	2	Y	-0-					-0-
*05	848	N	848	-0-	-0-	-0-	54	1	794	2	Y	-0-					-0-

HEARD RANCH (3550) 40032 399 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C.E. 'B' WELL #: 43 RRCID -> 282539 COMPL. DATE 04/25/2015 TOTAL DEPTH 5005 PERF. 3567 - 4462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD RANCH (3650) 40032 462 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 3 RRCID -> 139800 COMPL. DATE 09/13/1991 TOTAL DEPTH 5002 PERF. 3648 - 3660

12	589	N	502	-0-	-87	-0-	30	1	472	2	Y	-0-					-0-
01	581	N	581	-0-	-0-	-0-	39	1	542	2	Y	-0-					-0-
02	506	N	506	-0-	-0-	-0-	31	1	475	2	Y	-0-					-0-
03	582	N	582	-0-	-0-	-0-	35	1	547	2	Y	-0-					-0-
04	570	N	536	-0-	-34	-0-	33	1	503	2	Y	-0-					-0-
05	558	N	516	-0-	-42	-0-	33	1	483	2	Y	-0-					-0-

HEARD, C. E. 'B' (3650) WELL #: 6 RRCID -> 151101 COMPL. DATE 09/26/2003 TOTAL DEPTH 5000 PERF. 3515 - 3704

12	14B2 EXT		148	-0-	148	255	9	1	139	2	Y	-0-					-0-
01	14B2 EXT		118	-0-	118	373	8	1	110	2	Y	-0-					-0-
02	499	N	126	-0-	-373	-0-	8	1	118	2	Y	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 17 RRCID -> 212412 COMPL. DATE 10/07/2004 TOTAL DEPTH 4828 PERF. 3569 - 3577

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 21 RRCID -> 215104 COMPL. DATE 05/10/2017 TOTAL DEPTH 4806 PERF. 3594 - 3618

12	894	N	894	-0-	-0-	-0-	54	1	840	2	Y	-0-					-0-
01	806	N	54	-0-	-752	-0-	4	1	50	2	Y	-0-					-0-
02	588	N	160	-0-	-428	-0-	10	1	150	2	Y	-0-					-0-
03	899	N	61	-0-	-838	-0-	4	1	57	2	Y	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
*05	394	N	394	-0-	-0-	-0-	25	1	369	2	Y	-0-					-0-

HEARD, C. E. "B" WELL #: 26 RRCID -> 223043 COMPL. DATE 07/26/2016 TOTAL DEPTH 5000 PERF. 3266 - 3678

12	1395	X	322	-0-	-1073	-0-	19	1	303	2	Y	-0-	16	1			20
01	1023	X	203	-0-	-820	-0-	14	1	189	2	Y	-0-					20
02	560	N	35	-0-	-525	-0-	2	1	33	2	Y	-0-					20
03	310	N	-0-	-0-	-310	-0-					Y	-0-					20
04	210	N	159	-0-	-51	-0-	10	1	149	2	Y	-0-	9	1			11
05	31	N	-0-	-0-	-31	-0-					Y	-0-					11

HEARD RANCH (3650) //CONT.// 40032 462 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. //CONT.// 828352
HEARD,C.E "B" WELL #: 33 RRCID -> 230423 COMPL. DATE 04/16/2007 TOTAL DEPTH 5028 PERF. 3656 - 4164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	5	1			7
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	3	1			4
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4

HEARD, C. E. "B" WELL #: 38 RRCID -> 232874 COMPL. DATE 05/18/2013 TOTAL DEPTH 5033 PERF. 3521 - 4386

12	3038	X	2791	-0-	-247	-0-	168	1	2623	2	Y	-0-					-0-
01	3038	X	2297	-0-	-741	-0-	154	1	2143	2	Y	-0-					-0-
02	2744	X	2220	-0-	-524	-0-	136	1	2084	2	Y	-0-					-0-
03	2790	X	2759	-0-	-31	-0-	165	1	2594	2	Y	-0-					-0-
04	2700	X	2396	-0-	-304	-0-	149	1	2247	2	Y	-0-					-0-
05	2790	X	2451	-0-	-339	-0-	157	1	2294	2	Y	-0-					-0-

HEARD, C. E. "B" WELL #: 37 RRCID -> 232897 COMPL. DATE 08/19/2007 TOTAL DEPTH 5025 PERF. 3604 - 3622

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	5	1			7
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	3	1			4
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4

HEARD, C. E. "B" WELL #: 1 RRCID -> 236033 COMPL. DATE 09/28/2006 TOTAL DEPTH 8800 PERF. 3576 - 4498

12	713	N	529	-0-	-184	-0-	32	1	497	2	Y	-0-					-0-
01	651	N	576	-0-	-75	-0-	39	1	537	2	Y	-0-					-0-
02	504	N	490	-0-	-14	-0-	30	1	460	2	Y	-0-					-0-
03	592	N	592	-0-	-0-	-0-	35	1	557	2	Y	-0-					-0-
04	570	N	554	-0-	-16	-0-	34	1	520	2	Y	-0-					-0-
*05	568	N	568	-0-	-0-	-0-	36	1	532	2	Y	-0-					-0-

HEARD, C. E. "B" WELL #: 32 RRCID -> 269320 COMPL. DATE 04/04/2014 TOTAL DEPTH 5013 PERF. 3628 - 3785

12	5332	X	4585	-0-	-747	-0-	276	1	4309	2	N	-0-					-0-
01	5332	X	4649	-0-	-683	-0-	312	1	4337	2	N	-0-					-0-
02	4816	X	3611	-0-	-1205	-0-	222	1	3389	2	N	-0-					-0-
03	4836	X	4113	-0-	-723	-0-	246	1	3867	2	N	-0-					-0-
04	4680	X	4082	-0-	-598	-0-	253	1	3829	2	N	-0-					-0-
05	4650	X	3819	-0-	-831	-0-	245	1	3574	2	N	-0-					-0-

HEARD, C. E. 'B' WELL #: 41 RRCID -> 269853 COMPL. DATE 05/19/2013 TOTAL DEPTH 5000 PERF. 3540 - 3913

12	1612	X	1124	-0-	-488	-0-	68	1	1056	2	N	-0-					-0-
01	1612	X	1040	-0-	-572	-0-	70	1	970	2	N	-0-					-0-
02	1157	N	1157	-0-	-0-	-0-	71	1	1086	2	N	-0-					-0-
03	1134	N	1134	-0-	-0-	-0-	68	1	1066	2	N	-0-					-0-
04	1154	N	1154	-0-	-0-	-0-	72	1	1082	2	N	-0-					-0-
05	1271	N	1156	-0-	-115	-0-	74	1	1082	2	N	-0-					-0-

HEARD, C. E. 'B' WELL #: 36 RRCID -> 269857 COMPL. DATE 05/16/2013 TOTAL DEPTH 5021 PERF. 3638 - 3896

12	1706	N	1706	-0-	-0-	-0-	103	1	1603	2	N	-0-					-0-
01	1935	N	1935	-0-	-0-	-0-	130	1	1805	2	N	-0-					-0-
02	1564	N	1564	-0-	-0-	-0-	96	1	1468	2	N	-0-					-0-
03	1873	N	1873	-0-	-0-	-0-	112	1	1761	2	N	-0-					-0-
04	1731	N	1731	-0-	-0-	-0-	107	1	1624	2	N	-0-					-0-
*05	1593	N	1593	-0-	-0-	-0-	102	1	1491	2	N	-0-					-0-

HEARD RANCH (3650) //CONT.// 40032 462 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. //CONT.// 828352
HEARD, C. E. "B" WELL #: 24 RRCID -> 270511 COMPL. DATE 03/16/2013 TOTAL DEPTH 5010 PERF. 3669 - 3787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	4111	X	4111	-0-	-0-	-0-	247	1	3864	2	N	-0-			-0-
01	4257	X	4257	-0-	-0-	-0-	286	1	3971	2	N	-0-			-0-
02	3352	X	3352	-0-	-0-	-0-	206	1	3146	2	N	-0-			-0-
03	3515	X	3515	-0-	-0-	-0-	210	1	3305	2	N	-0-			-0-
04	3442	X	3442	-0-	-0-	-0-	214	1	3228	2	N	-0-			-0-
*05	3503	X	3503	-0-	-0-	-0-	224	1	3279	2	N	-0-			-0-

HEARD, C. E. "B" WELL #: 25 RRCID -> 270512 COMPL. DATE 03/16/2013 TOTAL DEPTH 5000 PERF. 3690 - 3700

12	2170	X	1745	-0-	-425	-0-	105	1	1640	2	N	-0-			-0-
01	1953	X	1219	-0-	-734	-0-	82	1	1137	2	N	-0-			-0-
02	1652	N	590	-0-	-1062	-0-	36	1	554	2	N	-0-			-0-
03	1736	N	808	-0-	-928	-0-	48	1	760	2	N	-0-			-0-
04	1170	N	706	-0-	-464	-0-	44	1	662	2	N	-0-			-0-
*05	698	N	698	-0-	-0-	-0-	45	1	653	2	N	-0-			-0-

HEARD RANCH (3700) 40032 528 NON-ASSOCIATED ONE WELL CNTY: BEE
SANTA ROSA OPERATING, LLC 748104
HEARD, GEORGIA WELL #: 3 RRCID -> 001984 COMPL. DATE 04/16/1954 TOTAL DEPTH 5423 PERF. 3673 - 3685

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

HEARD RANCH (3875) 40032 547 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. 'B' WELL #: 48 RRCID -> 283148 COMPL. DATE 02/09/2017 TOTAL DEPTH 4830 PERF. 3879 - 3881

12	22909	120	-0-	-22789	-0-	7	1	113	2	N	-0-				2
01	22909	281	-0-	-22628	-0-	19	1	262	2	N	-0-				2
02	20692	243	-0-	-20449	-0-	15	1	228	2	N	-0-				2
03	6250	R 6250	-0-	-0-	-0-	373	1	5877	2	N	-0-				2
04	4264	R 4264	-0-	-0-	-0-	265	1	3999	2	N	-0-				2
*05	3293	R 3293	-0-	-0-	-0-	211	1	3082	2	N	-0-				2

HEARD RANCH (3890) 40032 550 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. 'B' WELL #: 30 RRCID -> 282439 COMPL. DATE 03/01/2017 TOTAL DEPTH 4991 PERF. 3367 - 4428

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

HEARD RANCH (3900) 40032 594 NON-ASSOCIATED EXEMPT CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 8 U RRCID -> 034755 COMPL. DATE 12/09/1964 TOTAL DEPTH N/A PERF. 3808 - 3837

12	636	N 636	-0-	-0-	-0-	38	1	598	2	Y	-0-				-0-
01	413	N 413	-0-	-0-	-0-	28	1	385	2	Y	-0-				-0-
02	523	N 523	-0-	-0-	-0-	32	1	491	2	Y	-0-				-0-
03	616	N 616	-0-	-0-	-0-	37	1	579	2	Y	-0-				-0-
04	390	N 358	-0-	-32	-0-	22	1	336	2	Y	-0-				-0-
05	589	N 402	-0-	-187	-0-	26	1	376	2	Y	-0-				-0-

HEARD RANCH (3900) //CONT.// 40032 594 NON-ASSOCIATED EXEMPT CNTY: BEE
SUE-ANN OPERATING, L.C. //CONT.// 828352
HEARD, C. E. "B" WELL #: 16 RRCID -> 118604 COMPL. DATE 12/03/1997 TOTAL DEPTH 4900 PERF. 2600 - 3534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	148	-0-	148	255	9	1	139	2	N	-0-					-0-
01	14B2	EXT	123	-0-	123	378	8	1	115	2	N	-0-					-0-
02		512	134	-0-	-378	-0-	8	1	126	2	N	-0-					-0-
03		0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
04		120 N	-0-	-0-	-120	-0-					N	-0-					-0-
05		155 N	-0-	-0-	-155	-0-					N	-0-					-0-

HEARD RANCH (4000) 40032 660 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. -B- WELL #: 8 RRCID -> 034895 COMPL. DATE 12/09/1964 TOTAL DEPTH N/A PERF. 3884 - 3890

12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HEARD RANCH (4050) 40032 675 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. 'B' WELL #: 35 RRCID -> 266677 COMPL. DATE 04/04/2014 TOTAL DEPTH 5018 PERF. 3527 - 4218

12	2170 #		1918	-0-	-252	-0-	115	1	1803	2	N	-0-					-0-
01	2170 #		1815	-0-	-355	-0-	122	1	1693	2	N	-0-					-0-
02	1736 N		1573	-0-	-163	-0-	97	1	1476	2	N	-0-					-0-
03	1922 N		1859	-0-	-63	-0-	111	1	1748	2	N	-0-					-0-
04	1773 N		1773	-0-	-0-	-0-	110	1	1663	2	N	-0-					-0-
*05	2030 N		2030	-0-	-0-	-0-	130	1	1900	2	N	-0-					-0-

HEARD RANCH (4300) 40032 792 ASSOCIATED CAPACITY CNTY: BEE
SANTA ROSA OPERATING, LLC 748104
HEARD, GEORGIA MRS. WELL #: 10 RRCID -> 052678 COMPL. DATE 04/12/1972 TOTAL DEPTH 4783 PERF. N/A

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILAGROS RANCH WELL #: 1 RRCID -> 250755 COMPL. DATE 06/05/2009 TOTAL DEPTH 5000 PERF. 4480 - 4488

12	775 X		467	-0-	-308	-0-	467	2			N	-0-					-0-
01	790 X		790	-0-	-0-	-0-	790	2			N	-0-					-0-
02	588 X		403	-0-	-185	-0-	403	2			N	-0-					-0-
03	753 X		753	-0-	-0-	-0-	753	2			N	-0-					-0-
04	540 X		NO RPT	-0-	-540	-0-					N	NO RPT					-0-
05	0 N		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUE-ANN OPERATING, L.C. 828352
HEARD, C.E. "B" WELL #: 9 RRCID -> 044896 COMPL. DATE 05/25/2000 TOTAL DEPTH 5000 PERF. 4362 - 4368

12	2077 N		2016	-0-	-61	-0-	121	1	1895	2	Y	-0-					-0-
01	2399 N		2399	-0-	-0-	-0-	161	1	2238	2	Y	-0-					-0-
02	1904 N		1737	-0-	-167	-0-	107	1	1630	2	Y	-0-					-0-
03	2306 N		2306	-0-	-0-	-0-	138	1	2168	2	Y	-0-					-0-
04	2310 N		2161	-0-	-149	-0-	134	1	2027	2	Y	-0-					-0-
*05	2500 N		2500	-0-	-0-	-0-	160	1	2340	2	Y	-0-					-0-

HEARD RANCH (4300) //CONT.// 40032 792 ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. //CONT.// 828352
HEARD, C.E. -B- WELL #: 5 RRCID -> 124816 COMPL. DATE 06/18/1987 TOTAL DEPTH 5000 PERF. 4172 - 4234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 30 RRCID -> 230419 COMPL. DATE 01/23/2008 TOTAL DEPTH 4991 PERF. 3367 - 4428

12	1302	X	266	-0-	-1036	-0-	16	1	250	2	Y	-0-					-0-
01	713	X	393	-0-	-320	-0-	26	1	367	2	Y	-0-					-0-
02	644	X	375	-0-	-269	-0-	23	1	352	2	Y	-0-					-0-
03	391	N	391	-0-	-0-	-0-	23	1	368	2	Y	-0-					-0-
04	412	N	412	-0-	-0-	-0-	26	1	386	2	Y	-0-					-0-
05	403	N	351	-0-	-52	-0-	22	1	329	2	Y	-0-					-0-

HEARD, C. E. "B" WELL #: 49 RRCID -> 244423 COMPL. DATE 05/18/2013 TOTAL DEPTH 5010 PERF. 3951 - 4698

12	1116	N	774	-0-	-342	-0-	47	1	727	2	Y	-0-					-0-
01	1275	N	1275	-0-	-0-	-0-	86	1	1189	2	Y	-0-					-0-
02	1038	N	1038	-0-	-0-	-0-	64	1	974	2	Y	-0-					-0-
03	871	N	871	-0-	-0-	-0-	52	1	819	2	Y	-0-					-0-
04	1230	N	1063	-0-	-167	-0-	66	1	997	2	Y	-0-					-0-
05	1147	N	960	-0-	-187	-0-	62	1	898	2	Y	-0-					-0-

HEARD RANCH (4400) 40032 858 NON-ASSOCIATED CAPACITY CNTY: BEE
SANTA ROSA OPERATING, LLC 748104
MILAGROS RANCH WELL #: 4 RRCID -> 266613 COMPL. DATE 03/10/2012 TOTAL DEPTH 5000 PERF. 4446 - 4452

12	6547	X	6547	-0-	-0-	-0-	129	1	6418	2	N	-0-					213
01	6436	X	6436	-0-	-0-	-0-	117	1	6319	2	N	-0-					213
02	5887	X	5887	-0-	-0-	-0-	430	1	5457	2	N	-0-					213
03	6949	X	6949	-0-	-0-	-0-	528	1	6421	2	N	-0-					213
04	6150	X	NO RPT	-0-	-6150	-0-					N	NO RPT					213
05	6355	X	NO RPT	-0-	-6355	-0-					N	NO RPT					213

SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 11 RRCID -> 124470 COMPL. DATE 05/06/1987 TOTAL DEPTH 4926 PERF. 4329 - 4337

12	930	N	588	-0-	-342	-0-	35	1	553	2	Y	-0-					-0-
01	941	N	941	-0-	-0-	-0-	63	1	878	2	Y	-0-					-0-
02	700	N	639	-0-	-61	-0-	39	1	600	2	Y	-0-					-0-
03	1125	N	1125	-0-	-0-	-0-	67	1	1058	2	Y	-0-					-0-
04	900	N	811	-0-	-89	-0-	50	1	761	2	Y	-0-					-0-
05	713	N	609	-0-	-104	-0-	39	1	570	2	Y	-0-					-0-

HEARD, C. E. "B" WELL #: 23 RRCID -> 223044 COMPL. DATE 07/14/2006 TOTAL DEPTH 5000 PERF. 4678 - 4680

12	3386	X	3386	-0-	-0-	-0-	204	1	3182	2	Y	-0-					-0-
01	3558	X	3558	-0-	-0-	-0-	239	1	3319	2	Y	-0-					-0-
02	3108	X	2971	-0-	-137	-0-	183	1	2788	2	Y	-0-					-0-
03	3441	X	3133	-0-	-308	-0-	187	1	2946	2	Y	-0-					-0-
04	3450	X	3107	-0-	-343	-0-	193	1	2914	2	Y	-0-					-0-
05	3565	X	3170	-0-	-395	-0-	203	1	2967	2	Y	-0-					-0-

HEARD RANCH (4400) //CONT.// 40032 858 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. //CONT.// 828352
HEARD, C. E. "B" WELL #: 25 RRCID -> 225492 COMPL. DATE 08/24/2006 TOTAL DEPTH 5000 PERF. 4453 - 4460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

C.E. HEARD "B" WELL #: 28 RRCID -> 230335 COMPL. DATE 03/31/2012 TOTAL DEPTH 5005 PERF. 3556 - 4382

12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

C.E. HEARD "B" WELL #: 34 RRCID -> 230518 COMPL. DATE 04/03/2014 TOTAL DEPTH 5005 PERF. 4201 - 4570

12	3999	X	3649	-0-	-350	-0-	219	1	3430	2	Y	-0-	34	1			43
01	3875	X	3551	-0-	-324	-0-	239	1	3312	2	Y	-0-					43
02	3500	X	2443	-0-	-1057	-0-	150	1	2293	2	Y	-0-					43
03	3658	X	2584	-0-	-1074	-0-	154	1	2430	2	Y	-0-					43
04	3540	X	3141	-0-	-399	-0-	195	1	2946	2	Y	-0-	19	1			24
05	3658	X	2736	-0-	-922	-0-	175	1	2561	2	Y	-0-					24

HEARD, C.E. "B" WELL #: 27 RRCID -> 233420 COMPL. DATE 08/15/2006 TOTAL DEPTH 4950 PERF. 4394 - 4402

12	645	N	645	-0-	-0-	-0-	39	1	606	2	Y	-0-					-0-
01	682	N	682	-0-	-0-	-0-	46	1	636	2	Y	-0-					-0-
02	731	N	731	-0-	-0-	-0-	45	1	686	2	Y	-0-					-0-
03	787	N	787	-0-	-0-	-0-	47	1	740	2	Y	-0-					-0-
04	782	N	782	-0-	-0-	-0-	49	1	733	2	Y	-0-					-0-
*05	815	N	815	-0-	-0-	-0-	52	1	763	2	Y	-0-					-0-

HEARD, C. E. "B" WELL #: 39 RRCID -> 235984 COMPL. DATE 10/19/2007 TOTAL DEPTH 5007 PERF. 3649 - 4536

12	1032	N	1032	-0-	-0-	-0-	62	1	970	2	Y	-0-					-0-
01	930	N	753	-0-	-177	-0-	51	1	702	2	Y	-0-					-0-
02	896	N	700	-0-	-196	-0-	43	1	657	2	Y	-0-					-0-
03	1023	N	830	-0-	-193	-0-	50	1	780	2	Y	-0-					-0-
04	720	N	480	-0-	-240	-0-	30	1	450	2	Y	-0-					-0-
05	775	N	622	-0-	-153	-0-	40	1	582	2	Y	-0-					-0-

HEARD, C.E. "B" WELL #: 43 RRCID -> 235987 COMPL. DATE 10/30/2007 TOTAL DEPTH 5005 PERF. 4458 - 4462

12	11574	X	11574	-0-	-0-	-0-	696	1	10878	2	Y	-0-	27	1			35
01	11470	X	10406	-0-	-1064	-0-	699	1	9707	2	Y	-0-					35
02	10632	X	10632	-0-	-0-	-0-	653	1	9979	2	Y	-0-					35
03	11563	X	11181	-0-	-382	-0-	668	1	10513	2	Y	-0-					35
04	11190	X	10765	-0-	-425	-0-	668	1	10097	2	Y	-0-	15	1			20
05	11780	X	10675	-0-	-1105	-0-	684	1	9991	2	Y	-0-					20

HEARD, C.E. "B" WELL #: 24 RRCID -> 247600 COMPL. DATE 03/10/2009 TOTAL DEPTH 5010 PERF. 4185 - 4384

12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD RANCH (4500) 40032 875 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C.E. "B" WELL #: 22 RRCID -> 215103 COMPL. DATE 04/03/2014 TOTAL DEPTH 5020 PERF. 4342 - 4528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8370		6255	-0-	-2115	-0-	374 35	1 9	5846	2	Y	32	63	1			86
01	8370		5986	-0-	-2384	-0-	399 54	1 9	5533	2	Y	49					135
02	7700	#	6005	-0-	-1695	-0-	365 63	1 9	5577	2	Y	57					192
03	7719	#	5848	-0-	-1871	-0-	347 39	1 9	5462	2	Y	35					227
04	6660	#	5626	-0-	-1034	-0-	349 10	1 9	5267	2	Y	9	102	1			134
05	6634	#	5620	-0-	-1014	-0-	359 19	1 9	5242	2	Y	17					151

HEARD RANCH (4600) 40032 890 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 31 RRCID -> 230422 COMPL. DATE 03/26/2007 TOTAL DEPTH 5015 PERF. 4456 - 4736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	16647	X	15428	-0-	-1219	-0-	928	1	14500	2	Y	-0-					-0-
01	16647	X	12572	-0-	-4075	-0-	845	1	11727	2	Y	-0-					-0-
02	14896	X	13129	-0-	-1767	-0-	807	1	12322	2	Y	-0-					-0-
03	15655	X	13917	-0-	-1738	-0-	830 9	1 9	13078	2	Y	8					8
*04	15150	X	13820	-0-	-1330	-0-	857 13	1 9	12950	2	Y	12	8	1			12
05	15438	X	13894	-0-	-1544	-0-	889 19	1 9	12986	2	Y	17					29

HEINZEVILLE (RECKLAW) 40203 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
HESTER, CARL T. WELL #: 1 RRCID -> 107201 COMPL. DATE 07/29/1983 TOTAL DEPTH 7515 PERF. 7457 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	170
01		14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	170
02		14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	170
03		14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	170
04		14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	170
05		14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	170

HESTER, CARL T. WELL #: 2 RRCID -> 207664 COMPL. DATE 09/20/2004 TOTAL DEPTH 7560 PERF. 7420 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01		14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
02		14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
03		14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
04		14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
05		14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

REMORA OPERATING, LLC 701613
GAYLE, B. B. WELL #: 1 RRCID -> 197432 COMPL. DATE 07/22/2003 TOTAL DEPTH 7900 PERF. 7422 - 7447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
12	NO RPT	14B2 EXT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
01	NO RPT	14B2 EXT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
02	NO RPT	14B2 EXT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
03	NO RPT	14B2 EXT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
04	NO RPT	14B2 EXT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
05	NO RPT	14B2 EXT	-0-	-0-	-0-	-0-	N	NO RPT	-0-

HELEN GOHLKE (FRIO 3150) 40231 120 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
KUESTER, CHARLES WELL #: 21 RRCID -> 279871 COMPL. DATE 07/18/2014 TOTAL DEPTH 5790 PERF. 3140 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	102	R	102	-0-	-0-	-0-	102	2			N	-0-					-0-
01	103	R	103	-0-	-0-	-0-	103	2			N	-0-					-0-
02	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
04	90	N	103	-0-	13	-0-	103	2			N	-0-					-0-
05	124	N	102	-0-	-22	-0-	102	2			N	-0-					-0-

HELEN GOHLKE (FRIO 3250) 40231 132 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FINLEY RESOURCES, INC. 268602
WELDER HEIRS "A" WELL #: A 5 RRCID -> 172717 COMPL. DATE 01/29/1999 TOTAL DEPTH 3706 PERF. 3263 - 3269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

HELEN GOHLKE (VICKSBURG 3800) 40231 250 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DFG OIL & GAS, LLC 216726
MA 206 C WELL #: 1-C RRCID -> 170674 COMPL. DATE 07/22/1998 TOTAL DEPTH 4265 PERF. 3815 - 3820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELEN GOHLKE (VICKSBURG 3900) 40231 253 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DFG OIL & GAS, LLC 216726
MA 206 C WELL #: 1-T RRCID -> 170678 COMPL. DATE 07/23/1998 TOTAL DEPTH 4265 PERF. 3921 - 3928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELEN GOHLKE (WILCOX A-1) 40231 297 ASSOCIATED 49B CNTY: VICTORIA
FIVE-JAB, INC. 271310
MATTHEW-KUESTER WELL #: 18 U RRCID -> 059775 COMPL. DATE 06/30/2010 TOTAL DEPTH 8300 PERF. 8030 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HELEN GOHLKE (WILCOX B-2) 40231 396 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FIVE-JAB, INC. 271310
MATTHEW-KUESTER WELL #: 18 L RRCID -> 002034 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 8000 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HELEN GOHLKE (WILCOX, LO.) 40231 410 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
HILCORP ENERGY COMPANY 386310
MILNER WELL #: 1 RRCID -> 239490 COMPL. DATE 08/05/2008 TOTAL DEPTH 15600 PERF.12720 - 13096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0- B	-0-					N	-0-					45
01	0		-0-	-0-	-0- B	-0-					N	-0-	45	7			-0-
02	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 08/18/2016

VALENCE OPERATING COMPANY 881167
E. L. MCCOLLUM ET AL UNIT WELL #: 1 RRCID -> 068157 COMPL. DATE 05/01/1976 TOTAL DEPTH 16000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	783	-0-	-550 B	-0-	783	2			Y	-0-					-0-
01	1333	N	317	-0-	-1016 B	-0-	317	2			Y	-0-					-0-
02	1400	N	500	-0-	-900 B	-0-	500	2			Y	-0-					-0-
03	812	N	812	-0-	-0- B	-0-	812	2			Y	-0-					-0-
04	818	N	818	-0-	-0- B	-0-	818	2			Y	-0-					-0-
*05	734	N	734	-0-	-0- B	-0-	734	2			Y	-0-					-0-

E. L. MCCOLLUM GAS UNIT WELL #: 3 RRCID -> 248220 COMPL. DATE 11/20/2008 TOTAL DEPTH 14150 PERF.12804 - 14002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	243	-0-	-253 B	-0-	243	2			Y	-0-					-0-
01	501	N	501	-0-	-0- B	-0-	501	2			Y	-0-					-0-
02	392	N	352	-0-	-40 B	-0-	352	2			Y	-0-					-0-
03	198	N	198	-0-	-0- B	-0-	198	2			Y	-0-					-0-
04	480	N	227	-0-	-253 B	-0-	227	2			Y	-0-					-0-
05	403	N	187	-0-	-216 B	-0-	187	2			Y	-0-					-0-

HELEN GOHLKE (WILCOX, LO. B) 40231 413 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
RINCON PETROLEUM CORPORATION 712336
SCHULTHEISS GAS UNIT WELL #: 1 RRCID -> 231075 COMPL. DATE 08/09/2007 TOTAL DEPTH 16098 PERF.12122 - 12268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1984	#	1351	-0-	-633	-0-	1340	2	11	9	N	10					79
01	1984	#	1599	-0-	-385	-0-	1585	2	14	9	N	13					92
02	1428	N	1305	-0-	-123	-0-	1296	2	9	9	N	8					100
03	1623	N	1623	-0-	-0-	-0-	1599	2	24	9	N	22					122
04	1064	N	1064	-0-	-0-	-0-	1050	2	14	9	N	13					135
*05	1610	N	1610	-0-	-0-	-0-	1596	2	14	9	N	13					148

HELEN GOHLKE (YEGUA K) 40231 429 ASSOCIATED CAPACITY CNTY: DE WITT
B.P. PRODUCTIONS INC. 040797
CHARLES KUESTER A-207 A WELL #: 2 RRCID -> 203365 COMPL. DATE 11/05/2003 TOTAL DEPTH 5800 PERF. 5345 - 5680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	87	N	87	-0-	-0-	-0-	87	1			N	-0-					-0-
01	93	N	85	-0-	-8	-0-	85	1			N	-0-					-0-
02	84	N	83	-0-	-1	-0-	83	1			N	-0-					-0-
03	93	N	85	-0-	-8	-0-	85	1			N	-0-					-0-
04	90	N	83	-0-	-7	-0-	83	1			N	-0-					-0-
05	93	N	79	-0-	-14	-0-	79	1			N	-0-					-0-

HELEN GOHLKE (YEGUA K) //CONT.// 40231 429 ASSOCIATED CAPACITY CNTY: DE WITT
CAMOIL, INC. 127449
FRIAR, A. WELL #: 7 RRCID -> 152585 COMPL. DATE 12/13/1994 TOTAL DEPTH 9150 PERF. 5356 - 5364

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRIAR, THOMAS WELL #: 1 RRCID -> 155170 COMPL. DATE 07/31/1995 TOTAL DEPTH 8520 PERF. 5352 - 5358

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRIAR, THOMAS WELL #: 2 RRCID -> 172084 COMPL. DATE 03/22/1986 TOTAL DEPTH 5855 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	1120					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	1120					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	1120					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	1120					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	1120					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	1120					Y	NO RPT					-0-

FIVE-JAB, INC. 271310
MATTHEWS-KUESTER WELL #: 7 RRCID -> 171759 COMPL. DATE 11/17/1998 TOTAL DEPTH 8300 PERF. 5305 - 5309

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELEN GOHLKE (850) 40231 528 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
SURE FLOW OIL & GAS, INC. 830587
MUSSELMAN WELL #: 1 RRCID -> 159647 COMPL. DATE 05/24/1996 TOTAL DEPTH 3661 PERF. 606 - 762

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HELEN GOHLKE (MIOCENE 1450) 40231 750 NON-ASSOCIATED EXEMPT CNTY: DE WITT
FIVE-JAB, INC. 271310
PANCHO UNIT WELL #: 1 RRCID -> 257081 COMPL. DATE 06/10/2010 TOTAL DEPTH 8405 PERF. 1517 - 1520

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELEN GOHLKE, E. (WILCOX A-1) 40232 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DOUBLE PLAY OIL & GAS, INC 224880
JACOBS, CHARLES WELL #: 1 RRCID -> 058702 COMPL. DATE 05/27/1974 TOTAL DEPTH 9515 PERF. 8786 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					133
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133

HELEN GOHLKE, E. (11060) 40232 750 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
STEPHENS PRODUCTION COMPANY 818425
CHARLEY JACOBS GAS UNIT WELL #: 2 RRCID -> 184593 COMPL. DATE 08/02/2001 TOTAL DEPTH 11475 PERF. 11060 - 11110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	18398	X	18398	-0-	-0-	-0-	18222	2	176	9	N	160					269
01	18352	X	12650	-0-	-5702	-0-	12537	2	113	9	N	103	188	1			184
02	17080	X	12384	-0-	-4696	-0-	12201	2	183	9	N	166	186	1			164
03	18910	X	18502	-0-	-408	-0-	18353	2	149	9	N	135					299
04	18300	X	15903	-0-	-2397	-0-	15725	2	178	9	N	162	372	1			89
05	18383	X	18271	-0-	-112	-0-	18164	2	107	9	N	97					186

HELEN GOHLKE, N.E. (FRIO 2970) 40234 310 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
G E OPERATING, INC. 292166
WENDTLAND WELL #: 1 RRCID -> 168758 COMPL. DATE 05/03/1998 TOTAL DEPTH 4200 PERF. 2918 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELEN GOHLKE, SW. (WILCOX) 40238 200 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
G E OPERATING, INC. 292166
RUSCHHAUPT WELL #: 2 RRCID -> 144055 COMPL. DATE 09/02/1992 TOTAL DEPTH 5860 PERF. 5473 - 5476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELEN GOHLKE, SW. (WILCOX CONS.) 40238 205 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
SYDRI OPERATING, LLC 833597
GONZALES, MAURO ESTATE WELL #: 9 RRCID -> 124189 COMPL. DATE 05/14/1987 TOTAL DEPTH 8690 PERF. 8540 - 8577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3512	X	3512	-0-	-0-	-0-	933	1	2547	2	Y	29	124	1			42
							32	9									
01	2542	X	2059	-0-	-483	-0-	931	1	1127	2	Y	1					43
							1	9									
02	DLQ	G-10	1569	-0-	1569	1569	703	1	866	2	Y	-0-					43
03	DLQ	G-10	2212	-0-	2212	3781	903	1	1309	2	Y	-0-					43
04	DLQ	G-10	2203	-0-	2203	5984	932	1	1261	2	Y	9	52	1			-0-
							10	9									
05	DLQ	G-10	NO RPT	-0-	-0-	5984					Y	NO RPT					-0-

HELEN GOHLKE, SW. (WILCOX CONS.)//CONT.// 40238 205 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
SYDRI OPERATING, LLC //CONT.// 833597
GONZALES, FELICE WELL #: 1 RRCID -> 129362 COMPL. DATE 06/12/1988 TOTAL DEPTH 14000 PERF.10024 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2790	X	2194	-0-	-596	-0-	573	1	1565	2	N	51					196
							56	9									
01	2790	X	961	-0-	-1829	-0-	420	1	508	2	N	30	187	1			39
							33	9									
02	2520	X	997	-0-	-1523	-0-	424	1	522	2	N	46					85
							51	9									
03	2449	X	1260	-0-	-1189	-0-	488	1	707	2	N	59					144
							65	9									
04	2370	X	1045	-0-	-1325	-0-	422	1	571	2	N	47					191
							52	9									
05	2201	X	NO RPT	-0-	-2201	-0-					N	NO RPT					191

VALENCE OPERATING COMPANY 881167
E. L. MCCOLLUM GAS UNIT WELL #: 4 RRCID -> 258701 COMPL. DATE 12/12/2011 TOTAL DEPTH 10574 PERF.10070 - 10266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1647	N	1647	-0-	-0-	-0-	1592	2	55	9	Y	50					178
01	1817	N	1817	-0-	-0-	-0-	1817	2			Y	-0-					178
02	1771	N	1771	-0-	-0-	-0-	1740	2	31	9	Y	28					206
03	1875	N	1875	-0-	-0-	-0-	1858	2	17	9	Y	15					221
04	1758	N	1758	-0-	-0-	-0-	1755	2	3	9	Y	3	178	1			46
*05	1876	N	1876	-0-	-0-	-0-	1836	2	40	9	Y	36					82

WOFFORD, C. J. 935452
COCKE AND GOODRICH UNIT WELL #: 1 RRCID -> 134136 COMPL. DATE N/A TOTAL DEPTH 10153 PERF. 9974 - 10136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11997	X	9092	-0-	-2905	-0-	8777	2	315	9	N	286	293	1			45
01	12927	X	6685	-0-	-6242	-0-	6529	2	156	9	N	142	154	1			33
02	11676	X	10970	-0-	-706	-0-	10534	2	436	9	N	396	345	1			84
03	12927	X	10142	-0-	-2785	-0-	9852	2	290	9	N	264	331	1			17
04	11151	X	11151	-0-	-0-	-0-	10659	2	492	9	N	447	292	1			172
05	12152	X	10665	-0-	-1487	-0-	10524	2	141	9	N	128	170	1			130

HELEN GOHLKE, SW. (YEGUA CONS.) 40238 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
REMORA OPERATING, LLC 701613
MILNER WELL #: 1 RRCID -> 281833 COMPL. DATE 08/17/2016 TOTAL DEPTH 15600 PERF. 5523 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					67
01	0	W	-0-	-0-	-0-	-0-					N	-0-	67	7			-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

HELEN GOHLKE, W. (YEGUA LOWER) 40239 760 NON-ASSOCIATED CAPACITY CNTY: DE WITT
CAMOIL, INC. 127449
FRIAR, A. WELL #: 5 RRCID -> 148215 COMPL. DATE 01/12/1994 TOTAL DEPTH 8305 PERF. 5582 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	162					N	-0-					20
01	14B DENY		-0-	-0-	-0-	162					N	-0-					20
02	14B2 EXT		-0-	-0-	-0-	162					N	-0-					20
03	14B2 EXT		-0-	-0-	-0-	162					N	-0-					20
04	14B2 EXT		-0-	-0-	-0-	162					N	-0-					20
05	14B2 EXT		NO RPT	-0-	-0-	162					N	NO RPT					20

HELM (PETTUS) 40268 265 ASSOCIATED EXEMPT CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
STARR-GUNN WELL #: 1 RRCID -> 278333 COMPL. DATE 07/03/2014 TOTAL DEPTH 4100 PERF. 3431 - 3437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B	-5620					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-5620					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-5620					N	-0-					-0-
03	0	N	91	-0-	91	B	-5529	12	1	79	2	N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-5529					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	B	-5529					N	NO RPT					-0-

TOM LYNE, NE (SLICK) 40508 448 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HURD ENTERPRISES, LTD. 419886
TULLIS WELL #: 1 RRCID -> 219633 COMPL. DATE N/A TOTAL DEPTH 9200 PERF. 8176 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3069	#	2795	-0-	-274		-0-	2692	2	103	9	N	94					361
01	3007	#	2856	-0-	-151		-0-	2827	2	29	9	N	26					387
02	2716	#	2696	-0-	-20		-0-	2692	2	4	9	N	4					391
03	2946	R	2946	-0-	-0-		-0-	2946	2			N	-0-					391
04	2760	R	2760	-0-	-0-		-0-	2760	2			N	-0-					391
05	2976	#	2917	-0-	-59		-0-	2909	2	8	9	N	7	181	1			217

HENZE (SLICK) 40617 250 NON-ASSOCIATED SALVAGE CNTY: DE WITT
ELLIOTT OIL & GAS OPERATING CO. 247836
HENZE, MARY WELL #: 1 RRCID -> 002068 COMPL. DATE 06/11/1951 TOTAL DEPTH 7608 PERF. 7332 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-		-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-		-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-		-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-		-0-					N	-0-					-0-

HENZE (WILCOX 9700) 40617 563 NON-ASSOCIATED ONE WELL CNTY: DE WITT
LONE OAK ENERGY INC 506578
KERLICK WELL #: 1 RRCID -> 149700 COMPL. DATE 04/17/1994 TOTAL DEPTH 11315 PERF. 9688 - 9696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	R	1147	-0-	-0-		-0-	1114	2	33	9	N	30					108
01	1200	R	1200	-0-	-0-		-0-	1167	2	33	9	N	30					138
*02	925	N	925	-0-	-0-		-0-	868	2	57	9	N	52					190
*03	1080	N	1080	-0-	-0-		-0-	1045	2	35	9	N	32	177	1			45
*04	1179	N	1179	-0-	-0-		-0-	1140	2	39	9	N	35					80
05	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					80

HENZE (WILCOX 10850) 40617 625 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FAULCONER, VERNON E., INC. 263701
KERLICK GAS UNIT WELL #: 1 RRCID -> 259030 COMPL. DATE 09/27/2010 TOTAL DEPTH 11124 PERF. 11076 - 13744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11129	X	7005	-0-	-4124		-0-	6837	2	168	9	N	153	183	1			135
01	8463	X	5174	-0-	-3289		-0-	5011	2	163	9	N	148	169	1			114
02	7644	X	1332	-0-	-6312		-0-	1303	2	29	9	N	26					140
03	8463	X	4947	-0-	-3516		-0-	4831	2	116	9	N	105					245
04	6990	X	-0-	-0-	-6990		-0-					N	1	189	1			57
05	7006	X	45	-0-	-6961		-0-	45	2			N	-0-					57

HERNDON (3000 FRIO) 40726 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
SCHENDEL WELL #: 2 RRCID -> 220922 COMPL. DATE 11/30/2007 TOTAL DEPTH 3900 PERF. 2683 - 2902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-

HERNDON (3200 FRIO) 40726 300 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
PATTON WELL #: 1 RRCID -> 229837 COMPL. DATE 02/11/2014 TOTAL DEPTH 3800 PERF. 2330 - 2338

12	1333	#	743	-0-	-590	-0-	743	3			N	-0-					5
01	1147	#	696	-0-	-451	-0-	696	3			N	-0-					5
02	924	#	505	-0-	-419	-0-	505	3			N	-0-					5
03	1023	#	464	-0-	-559	-0-	464	3			N	-0-					5
04	900	#	334	-0-	-566	-0-	334	3			N	-0-					5
05	744	#	72	-0-	-672	-0-	72	3			N	-0-					5

HEYSER 40957 001 ASSOCIATED 49B CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
TRAYLOR, T. P. ETAL "B" WELL #: 58 RRCID -> 168255 COMPL. DATE 12/28/1997 TOTAL DEPTH 7190 PERF. 5498 - 5509

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEYSER (F-34) 40957 022 ASSOCIATED EXEMPT CNTY: CALHOUN
BAYLOR OPERATING, LLC 058832
WELDER, PATRICK H. -A- WELL #: 35 RRCID -> 114992 COMPL. DATE 01/24/1985 TOTAL DEPTH 5570 PERF. 5336 - 5341

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER, MRS. E.H. WELL #: 15 RRCID -> 141533 COMPL. DATE 05/05/1992 TOTAL DEPTH 5479 PERF. 5287 - 5292

12	14B2	EXT	NO RPT	-0-	-0-	3414					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	3414					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	3414					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	3414					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	3414					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	3414					N	NO RPT					-0-

WELDER "B" WELL #: 12U RRCID -> 143119 COMPL. DATE 09/29/1992 TOTAL DEPTH 6400 PERF. 5371 - 5374

12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEYSER (F-34) //CONT.// 40957 022 ASSOCIATED EXEMPT CNTY: CALHOUN
BAYLOR OPERATING, LLC //CONT.// 058832
WELDER "A" WELL #: 53 RRCID -> 172865 COMPL. DATE 12/11/1998 TOTAL DEPTH 8600 PERF. 5349 - 5494

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257304 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5202 - 5260

12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (F-36) 40957 044 ASSOCIATED ONE WELL CNTY: VICTORIA
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257502 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5202 - 5260

12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (F-37) 40957 055 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. 549836
VANDENBERGE, M. T. WELL #: 12 RRCID -> 088641 COMPL. DATE 06/03/1980 TOTAL DEPTH 9000 PERF. 5223 - 5228

12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

VANDENBERGE, M.T. WELL #: 14 RRCID -> 130359 COMPL. DATE 01/25/1989 TOTAL DEPTH 5885 PERF. 5218 - 5225

12	1612 #	1380	-0-	-232	-0-	1380	1	N	-0-			-0-
01	1597 R	1597	-0-	-0-	-0-	1597	1	N	-0-			-0-
02	1148 N	742	-0-	-406	-0-	742	1	N	-0-			-0-
03	1479 N	1479	-0-	-0-	-0-	1479	1	N	-0-			-0-
04	1560 N	1348	-0-	-212	-0-	1348	1	N	-0-			-0-
*05	1319 N	1319	-0-	-0-	-0-	1319	1	N	-0-			-0-

MARSHALL, H.T. WELL #: 8 RRCID -> 134971 COMPL. DATE 05/20/1990 TOTAL DEPTH 5484 PERF. 5232 - 5242

12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (F-37) //CONT.// 40957 055 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257306 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5272 - 5284

M O ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (F-38) 40957 066 ASSOCIATED ONE WELL CNTY: CALHOUN
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257309 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5292 - 5305

M O ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (F-39) 40957 077 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BAYLOR OPERATING, LLC 058832
WELDER, P. H. -A- WELL #: 17 RRCID -> 084814 COMPL. DATE 08/22/1979 TOTAL DEPTH 5487 PERF. 5343 - 5357

M O ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGOWAN WORKING PARTNERS, INC. 549836
DUNWOODY, CHARLES WELL #: 13 RRCID -> 129098 COMPL. DATE 11/03/1988 TOTAL DEPTH 5585 PERF. 5298 - 5303

M O ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257314 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5340 - 5398

M O ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (F-40) 40957 088 ASSOCIATED ONE WELL CNTY: CALHOUN
BAYLOR OPERATING, LLC 058832
WELDER, PATRICK H. -A- WELL #: 41 RRCID -> 113506 COMPL. DATE 10/28/1984 TOTAL DEPTH 5575 PERF. 5402 - 5408

M O ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (F-40) //CONT.// 40957 088 ASSOCIATED ONE WELL CNTY: CALHOUN
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257315 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5340 - 5398

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (F-41) 40957 110 ASSOCIATED 49B CNTY: CALHOUN
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257299 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5202 - 5458

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (F-44) 40957 132 ASSOCIATED ONE WELL CNTY: VICTORIA
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257503 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5408 - 5458

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (F-47) 40957 154 ASSOCIATED ONE WELL CNTY: VICTORIA
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257504 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5408 - 5458

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (GRETA STRINGER) 40957 286 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FREDCO 284921
WELDER, P.H. -C- WELL #: 8 RRCID -> 203202 COMPL. DATE 05/03/2004 TOTAL DEPTH 5495 PERF. 4730 - 4735

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	53	R 53	-0-	-0-	-0-	53	2			N	-0-					-0-
01	62	# -0-	-0-	-62	-0-					N	-0-					-0-
02	60	N 60	-0-	-0-	-0-	60	2			N	-0-					-0-
03	66	N 66	-0-	-0-	-0-	66	2			N	-0-					-0-
04	0	N -0-	-0-	-0-	-0-					N	-0-					-0-
05	62	N 61	-0-	-1	-0-	61	2			N	-0-					-0-

MCGOWAN WORKING PARTNERS, INC. 549836
BONNER, R. R. WELL #: 7 RRCID -> 052083 COMPL. DATE 02/22/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (GRETA STRINGER) //CONT.// 40957 286 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
LANDER, O. M. WELL #: 6 RRCID -> 134113 COMPL. DATE 03/02/1990 TOTAL DEPTH 6968 PERF. 4699 - 4710

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20

HEYSER (2670 SAND) 40957 320 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. 549836
VANDENBERG, M. T. WELL #: 11 RRCID -> 101559 COMPL. DATE 07/06/1982 TOTAL DEPTH 5400 PERF. 2660 - 2680

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	467					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	467					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	467					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	467					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	467					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	467					N	NO RPT					-0-

HEYSER (3400) 40957 352 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
BAYLOR OPERATING, LLC 058832
WELDER, P. H. "B" WELL #: 7 RRCID -> 181634 COMPL. DATE 06/23/2000 TOTAL DEPTH 5489 PERF. 3334 - 3336

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (3550) 40957 385 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
VIOLA PROD., INC. 886217
BAUER, MADDELINE ET AL WELL #: 1 RRCID -> 118427 COMPL. DATE 08/09/1985 TOTAL DEPTH 3707 PERF. 3544 - 3556

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (3900) 40957 462 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
BAYLOR OPERATING, LLC 058832
WELDER, PATRICK H. -A- WELL #: 51 D RRCID -> 112885 COMPL. DATE 02/19/1994 TOTAL DEPTH 5570 PERF. 4310 - 4360

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COOK, J.G. WELL #: 1 RRCID -> 130162 COMPL. DATE 08/17/1979 TOTAL DEPTH 5491 PERF. 4043 - 4093

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (3900) //CONT.// 40957 462 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FREDCO 284921
WELDER, P. H.-C- WELL #: 14 RRCID -> 045858 COMPL. DATE 03/30/1969 TOTAL DEPTH 5480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
03	93	N	67	-0-	-26	-0-	67	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	93	N	74	-0-	-19	-0-	74	2			N	-0-					-0-

WELDER, P.H. -C- WELL #: 2D RRCID -> 128537 COMPL. DATE 01/26/2012 TOTAL DEPTH 5477 PERF. 3975 - 3985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGOWAN WORKING PARTNERS, INC. 549836
SCHULTZ, L. P. WELL #: 4 RRCID -> 077414 COMPL. DATE 05/31/1978 TOTAL DEPTH 6043 PERF. 3973 - 3976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (4300) 40957 484 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. 549836
SCHULTZ, L. P. WELL #: 10 RRCID -> 002091 COMPL. DATE 11/08/1956 TOTAL DEPTH 6301 PERF. 4304 - 4322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRAYLOR, T. P. -B- WELL #: 7 RRCID -> 002092 COMPL. DATE 04/29/1961 TOTAL DEPTH 5485 PERF. 4292 - 4307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (4400) 40957 528 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
C.W. PICKERING, INC. 121104
TRAYLOR, T. P. -B- WELL #: 4 RRCID -> 046943 COMPL. DATE 09/29/1969 TOTAL DEPTH 6046 PERF. 4394 - 4421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (4400) //CONT.// 40957 528 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
C.W. PICKERING, INC. //CONT.// 121104
TRAYLOR, T. P. -B- WELL #: 5 RRCID -> 055750 COMPL. DATE 07/24/1973 TOTAL DEPTH 6050 PERF. 4412 - 4416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ, L.P. WELL #: 3 RRCID -> 150593 COMPL. DATE 07/13/1994 TOTAL DEPTH 5486 PERF. 4454 - 4456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREDCO 284921
WELDER, P.H. -C- WELL #: 16 RRCID -> 131628 COMPL. DATE 06/29/1989 TOTAL DEPTH 5483 PERF. 4436 - 4440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	42	N	42	-0-	-0-	-0-	42	2			Y	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
02	DLQ G-10		52	-0-	52	52	52	2			Y	-0-					-0-
03	DLQ G-10		71	-0-	71	123	71	2			Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	123					Y	-0-					-0-
*05	177	N	54	-0-	-123	-0-	54	2			Y	-0-					-0-

WELDER, P.H. "C" WELL #: 7 RRCID -> 162516 COMPL. DATE 03/07/1997 TOTAL DEPTH 5495 PERF. 4438 - 4446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
03	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	93	N	73	-0-	-20	-0-	73	2			N	-0-					-0-

MCGOWAN WORKING PARTNERS, INC. 549836
BONNER, R. R. WELL #: 3 RRCID -> 002101 COMPL. DATE 07/05/1958 TOTAL DEPTH 6217 PERF. 4436 - 4444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRAYLOR, T. P. -B- WELL #: 21 RRCID -> 044114 COMPL. DATE 05/22/1968 TOTAL DEPTH 5488 PERF. 4394 - 4446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEYSER (4400) //CONT.// 40957 528 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
SCHULTZ, L. P. WELL #: 7 RRCID -> 046613 COMPL. DATE 07/29/1969 TOTAL DEPTH 5760 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENNETT, W. H. WELL #: 20 RRCID -> 057105 COMPL. DATE 12/15/1973 TOTAL DEPTH 6250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNER, R. R. WELL #: 6 RRCID -> 057551 COMPL. DATE 02/01/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENNETT, W. H. WELL #: 4 RRCID -> 058370 COMPL. DATE 04/23/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL, H. T. WELL #: 3 RRCID -> 136637 COMPL. DATE 11/13/1990 TOTAL DEPTH 5487 PERF. 4450 - 4455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	353	N	353	-0-	-0-	-0-	353	1			N	-0-					-0-
01	387	N	387	-0-	-0-	-0-	387	1			N	-0-					-0-
02	308	N	165	-0-	-143	-0-	165	1			N	-0-					-0-
03	343	N	343	-0-	-0-	-0-	343	1			N	-0-					-0-
04	360	N	316	-0-	-44	-0-	316	1			N	-0-					-0-
*05	330	N	330	-0-	-0-	-0-	330	1			N	-0-					-0-

HEYSER (5400 #1) 40957 594 ASSOCIATED CAPACITY CNTY: CALHOUN
BAYLOR OPERATING, LLC 058832
WELDER, P.H. "A" WELL #: 2 RRCID -> 135157 COMPL. DATE 12/18/1985 TOTAL DEPTH 5487 PERF. 5450 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (5400 #1) //CONT.// 40957 594 ASSOCIATED CAPACITY CNTY: CALHOUN
BAYLOR OPERATING, LLC //CONT.// 058832
WELDER, E. H. MRS. WELL #: 16 RRCID -> 138292 COMPL. DATE 07/05/2012 TOTAL DEPTH 5480 PERF. 5418 - 5426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WELDER, PATRICK H. 'A' WELL #: 6-F RRCID -> 138667 COMPL. DATE 03/29/1991 TOTAL DEPTH 5550 PERF. 5394 - 5399

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER, P. H. 'A' WELL #: 13 RRCID -> 139894 COMPL. DATE 09/08/1991 TOTAL DEPTH 5452 PERF. 5370 - 5380

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER, P. H. 'A' WELL #: 10 RRCID -> 140657 COMPL. DATE 08/19/1991 TOTAL DEPTH N/A PERF. 5431 - 5446

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER "A" WELL #: 53 RRCID -> 172562 COMPL. DATE 09/24/1997 TOTAL DEPTH 8600 PERF. N/A

12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREDCO 284921
WELDER, P.H -C- WELL #: 15 RRCID -> 131493 COMPL. DATE 07/07/1989 TOTAL DEPTH 5460 PERF. 5378 - 5388

12	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
02	DLQ G-10		71	-0-	71	71	71	2			Y	-0-					-0-
03	DLQ G-10		10	-0-	10	81	10	2			Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	81					Y	-0-					-0-
*05	150	N	69	-0-	-81	-0-	69	2			Y	-0-					-0-

HEYSER (5400 #1) //CONT.// 40957 594 ASSOCIATED CAPACITY CNTY: CALHOUN
FREDCO //CONT.// 284921
WELDER, P.H. "C" WELL #: 12 RRCID -> 145852 COMPL. DATE 05/11/1993 TOTAL DEPTH 5467 PERF. 5392 - 5408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	49	N	49	-0-	-0-	-0-	49	2			Y	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
02	DLQ G-10		57	-0-	57	57	57	2			Y	-0-					-0-
03	DLQ G-10		69	-0-	69	126	69	2			Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	126					Y	-0-					-0-
*05	190	N	64	-0-	-126	-0-	64	2			Y	-0-					-0-

WELDER, P.H. "C" WELL #: 6 RRCID -> 148647 COMPL. DATE 01/25/1994 TOTAL DEPTH 5486 PERF. 5359 - 5372

12	51	N	51	-0-	-0-	-0-	51	2			Y	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
02	DLQ G-10		56	-0-	56	56	56	2			Y	-0-					-0-
03	DLQ G-10		59	-0-	59	115	59	2			Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	115					Y	-0-					-0-
*05	169	N	54	-0-	-115	-0-	54	2			Y	-0-					-0-

HEYSER (5400 #2) 40957 616 ASSOCIATED 49B CNTY: CALHOUN
BAYLOR OPERATING, LLC 058832
WELDER, E. H. MRS. WELL #: 6 RRCID -> 090355 COMPL. DATE 08/01/1963 TOTAL DEPTH 5550 PERF. 5464 - 5470

12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WELDER, P. H. -A- WELL #: 6 D RRCID -> 090361 COMPL. DATE 03/20/1963 TOTAL DEPTH 5550 PERF. 5478 - 5483

12	T. A.		-0-	-0-	-0-	B	-0-					N	-0-				-0-
01	T. A.		-0-	-0-	-0-	B	-0-					N	-0-				-0-
02	T. A.		-0-	-0-	-0-	B	-0-					N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0-	B	-0-					N	-0-				-0-
04	T. A.		-0-	-0-	-0-	B	-0-					N	-0-				-0-
05	T. A.	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT				-0-

WELDER, P. H. -A- WELL #: 11 RRCID -> 090363 COMPL. DATE N/A TOTAL DEPTH 5497 PERF. 4050 - 4100

12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT				-0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
BAYLOR OPERATING, LLC //CONT.// 058832
WELDER, P. H. -A- WELL #: 14 RRCID -> 090365 COMPL. DATE 06/30/2012 TOTAL DEPTH 5480 PERF. 5470 - 5480

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	T. A.	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-											
03	T. A.	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	T. A.	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WELDER, P. H. -B- WELL #: 13 RRCID -> 090368 COMPL. DATE 05/07/1937 TOTAL DEPTH 5586 PERF. 5476 - 5486

12	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-											
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WELDER, P. H. -A- WELL #: 9 RRCID -> 100559 COMPL. DATE 07/01/1982 TOTAL DEPTH 5495 PERF. 5437 - 5470

12	T. A.	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-											
03	T. A.	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	T. A.	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

COOK, J.G WELL #: 9 RRCID -> 128123 COMPL. DATE 03/30/1994 TOTAL DEPTH 6223 PERF. 5030 - 5050

12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS ->		-0-											
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

FREDCO 284921
WELDER, P. H. -C- WELL #: 5 RRCID -> 060569 COMPL. DATE 12/07/1974 TOTAL DEPTH 5476 PERF. N/A

12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-											
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BENNETT, W. H. WELL #: 6 RRCID -> 071445 COMPL. DATE 12/21/1989 TOTAL DEPTH 5746 PERF. 5004 - 5066

12	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS ->		-0-											
03	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
FREDCO //CONT.// 284921
BENNETT, W. H. (PF) WELL #: 1 RRCID -> 090798 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WELDER, P. H. -C- (PF) WELL #: 1 RRCID -> 090801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	0 #	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
01	0 #	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
02	0 #	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	0 #	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
04	0 #	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
05	DLQ G-10	-0-	-0-	-0-	B	-0-			Y	-0-			-0-

WELDER, P. H. -C- WELL #: 17 RRCID -> 091867 COMPL. DATE 10/01/1980 TOTAL DEPTH 5470 PERF. N/A

12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

WELDER, P. H. -C- WELL #: 4 RRCID -> 130936 COMPL. DATE 05/13/1989 TOTAL DEPTH 5488 PERF. 5414 - 5432

12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

MCGOWAN WORKING PARTNERS, INC. 549836
BENNETT, W. H. WELL #: 16 RRCID -> 051674 COMPL. DATE 09/03/1982 TOTAL DEPTH 5588 PERF. 5408 - 5415

12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

LANDER, O. M. "A" WELL #: 1 RRCID -> 055330 COMPL. DATE 11/27/1989 TOTAL DEPTH 6190 PERF. 4140 - 4180

12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
DUNWOODY, CHARLES WELL #: 10 RRCID -> 055372 COMPL. DATE 03/27/1973 TOTAL DEPTH 5595 PERF. 5438 - 5444

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

BENNETT, W. H. (PF) WELL #: 1 RRCID -> 089490 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES S. (PF) WELL #: 1 RRCID -> 089496 COMPL. DATE 03/10/1986 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES S. WELL #: 17 RRCID -> 089895 COMPL. DATE 04/11/1980 TOTAL DEPTH 5628 PERF. 5470 - 5485

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

BONNER, R. R. WELL #: 1 RRCID -> 089896 COMPL. DATE 09/11/1980 TOTAL DEPTH 5500 PERF. 5388 - 5410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

TRAYLOR, T. P. -B- WELL #: 20 RRCID -> 089901 COMPL. DATE 09/04/1980 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
TRAYLOR, T. P. -B- WELL #: 26 RRCID -> 089903 COMPL. DATE 09/04/1980 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

TRAYLOR, T. P. -B- WELL #: 59 RRCID -> 089906 COMPL. DATE 07/21/1980 TOTAL DEPTH 6301 PERF. 5354 - 5408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES S. WELL #: 14 RRCID -> 090349 COMPL. DATE 11/24/1939 TOTAL DEPTH 5586 PERF. 5479 - 5488

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

MARSHALL, H. T. (PF) WELL #: 1 RRCID -> 090791 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

TRAYLOR, T. P. -B- (PF) WELL #: 1 RRCID -> 090796 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

TRAYLOR, T. P. -B- WELL #: 8 RRCID -> 091185 COMPL. DATE 10/14/1980 TOTAL DEPTH 5497 PERF. 5393 - 5403

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
BONNER, R. R. (PF) WELL #: 1 RRCID -> 091316 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES WELL #: 5 RRCID -> 092602 COMPL. DATE 12/17/1970 TOTAL DEPTH 5497 PERF. 5470 - 5474

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BENNETT, W. H. WELL #: 11 RRCID -> 121223 COMPL. DATE 05/08/1986 TOTAL DEPTH 5512 PERF. 5399 - 5408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BENNETT, W. H. WELL #: 2 RRCID -> 121539 COMPL. DATE 06/12/1986 TOTAL DEPTH 5738 PERF. 5350 - 5360

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BENNETT, W. H. WELL #: 7 RRCID -> 122643 COMPL. DATE 11/01/1986 TOTAL DEPTH 6175 PERF. 5356 - 5366

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BENNETT, W.H. WELL #: 8 RRCID -> 124198 COMPL. DATE 04/28/1987 TOTAL DEPTH 6048 PERF. 5376 - 5386

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
DUNWOODY, CHARLES WELL #: 16 RRCID -> 127343 COMPL. DATE 03/17/1988 TOTAL DEPTH 5594 PERF. 5418 - 5457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DUNWOODY, CHARLES WELL #: 6 RRCID -> 129271 COMPL. DATE 11/16/1988 TOTAL DEPTH 5498 PERF. 5421 - 5430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DUNWOODY, CHARLES WELL #: 1 RRCID -> 129275 COMPL. DATE 12/03/1988 TOTAL DEPTH 5495 PERF. 5400 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DUNWOODY, CHARLES WELL #: 15 RRCID -> 129277 COMPL. DATE 12/02/1988 TOTAL DEPTH 5573 PERF. 5422 - 5431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HEYSER (5400 #3) 40957 638 ASSOCIATED 49B CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
BENNETT, W. H. WELL #: 9 RRCID -> 061285 COMPL. DATE 08/17/1973 TOTAL DEPTH 6034 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

HEYSER (6300) 40957 870 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FREDCO 284921
BENNETT, W. H. WELL #: 17 RRCID -> 159365 COMPL. DATE 05/07/1996 TOTAL DEPTH 7670 PERF. 6266 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	84	N	84	-0-	-0-		-0-	84	2			Y	-0-					64
01	93	N	-0-	-0-	-93		-0-					Y	-0-					64
02	DLQ G-10		92	-0-	92		92	92	2			Y	-0-					64
03	DLQ G-10		-0-	-0-	-0-		92					Y	-0-					64
04	DLQ G-10		-0-	-0-	-0-		92					Y	-0-					64
*05	179	N	87	-0-	-92		-0-	87	2			Y	-0-					64

HEYSER (8100) 40957 950 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
AURORA RESOURCES CORPORATION 036931
O. M. LANDER UNIT WELL #: 2 U RRCID -> 117867 COMPL. DATE 08/05/1985 TOTAL DEPTH 8458 PERF. 7964 - 7971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEYSER (8200) 40957 955 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AURORA RESOURCES CORPORATION 036931
O.M. LANDER UNIT WELL #: 2L RRCID -> 142816 COMPL. DATE 09/11/1992 TOTAL DEPTH 8458 PERF. 8170 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	3501	X	3501	-0-	-0-	-0-	155 34	1 9	3312	2	Y	31	174	1			76
*01	3357	X	3357	-0-	-0-	-0-	155 39	1 9	3163	2	Y	35					111
*02	DLQ	G-10	2844	-0-	2844	2844	140 48	1 9	2656	2	Y	44					155
*03	DLQ	G-10	2911	-0-	2911	5755	155 41	1 9	2715	2	Y	37					192
04	DLQ	G-10	2399	-0-	2399	8154	150 45	1 9	2204	2	Y	41	155	1			78
05	DLQ	G-10	2439	-0-	2439	10593	155 24	1 9	2260	2	Y	22					100

HEYSER (8300) 40957 968 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
BENNETT, W. H. WELL #: A 2 RRCID -> 154262 COMPL. DATE 04/15/1995 TOTAL DEPTH 8416 PERF. 8317 - 8321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70

HEYSER, EAST (8040) 40959 480 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
LANDER, O. M. -B- WELL #: 16 RRCID -> 116530 COMPL. DATE 04/19/1987 TOTAL DEPTH 9188 PERF. 8050 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER, EAST (8350) 40959 650 NON-ASSOCIATED 49B CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
LANDER, O.M. -B- WELL #: 18 RRCID -> 125123 COMPL. DATE 05/20/1987 TOTAL DEPTH 8427 PERF. 8327 - 8337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER, SE. (6250) 40962 500 ASSOCIATED CAPACITY CNTY: CALHOUN
BAYLOR OPERATING, LLC 058832
WELDER B WELL #: 12 L RRCID -> 133407 COMPL. DATE 12/30/1989 TOTAL DEPTH 6400 PERF. 6212 - 6217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WELDER B WELL #: 16 RRCID -> 141138 COMPL. DATE 04/03/1992 TOTAL DEPTH 6413 PERF. 6218 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HIGHLANDER (CARRIZO) 41316 075 NON-ASSOCIATED CAPACITY CNTY: KARNES
BAY ROCK OPERATING COMPANY 057860
BLUHM UNIT WELL #: 2 RRCID -> 188518 COMPL. DATE 10/03/2001 TOTAL DEPTH 7122 PERF. 6990 - 7000

12	1395	N	1218	-0-	-177	-0-	1218	2			N	-0-					3
01	1319	N	1319	-0-	-0-	-0-	1319	2			N	-0-					3
02	1260	N	1202	-0-	-58	-0-	1202	2			N	-0-					3
03	1209	N	1160	-0-	-49	-0-	1160	2			N	-0-					3
04	1471	N	1471	-0-	-0-	-0-	1471	2			N	-0-					3
*05	1947	N	1947	-0-	-0-	-0-	1947	2			N	-0-					3

REAMY WELL #: 1 RRCID -> 192051 COMPL. DATE 05/15/2002 TOTAL DEPTH 7050 PERF. 6934 - 6942

12	1271	N	895	-0-	-376	-0-	895	2			N	-0-					20
01	1147	N	1065	-0-	-82	-0-	1065	2			N	-0-					20
02	1148	N	875	-0-	-273	-0-	875	2			N	-0-					20
03	1099	N	1099	-0-	-0-	-0-	1099	2			N	-0-					20
04	1025	N	1025	-0-	-0-	-0-	1025	2			N	-0-					20
*05	1025	N	1025	-0-	-0-	-0-	1025	2			N	-0-					20

PARGMANN WELL #: 1 RRCID -> 192052 COMPL. DATE 05/11/2002 TOTAL DEPTH 7145 PERF. 6937 - 6948

12	775	N	760	-0-	-15	-0-	760	2			N	-0-					25
01	992	N	807	-0-	-185	-0-	807	2			N	-0-					25
02	812	N	669	-0-	-143	-0-	669	2			N	-0-					25
03	866	N	866	-0-	-0-	-0-	866	2			N	-0-					25
04	1260	N	1260	-0-	-0-	-0-	1260	2			N	-0-					25
*05	1260	N	1260	-0-	-0-	-0-	1260	2			N	-0-					25

PUTNAM GAS UNIT WELL #: 1 RRCID -> 209859 COMPL. DATE 03/28/2005 TOTAL DEPTH 13200 PERF. 7059 - 7069

12	1403	N	1403	-0-	-0-	-0-	1403	2			N	-0-					16
01	1408	N	1408	-0-	-0-	-0-	1408	2			N	-0-					16
02	1154	N	1154	-0-	-0-	-0-	1154	2			N	-0-					16
03	1408	N	1408	-0-	-0-	-0-	1408	2			N	-0-					16
04	1297	N	1297	-0-	-0-	-0-	1297	2			N	-0-					16
*05	1457	N	1457	-0-	-0-	-0-	1457	2			N	-0-					16

HIGHLANDER (CARRIZO) //CONT.// 41316 075 NON-ASSOCIATED CAPACITY CNTY: KARNES
BAY ROCK OPERATING COMPANY //CONT.// 057860
KRUEGER WELL #: 1 RRCID -> 262002 COMPL. DATE 07/05/2011 TOTAL DEPTH 7250 PERF. 7070 - 7079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
01	496	N	9	-0-	-487	-0-	9	2			N	-0-					-0-
02	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
03	403	N	4	-0-	-399	-0-	4	2			N	-0-					-0-
04	9	N	6	-0-	-3	-0-	6	2			N	-0-					-0-
*05	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-

HIGHLINE (13850) 41325 520 NON-ASSOCIATED ONE WELL CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
WEATHERSBEE, JULIA WELL #: 1 RRCID -> 223542 COMPL. DATE 11/20/2006 TOTAL DEPTH 16004 PERF. 13468 - 13486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1494	R	1494	-0-	-0-	-0-	1026	1	468	2	N	-0-					-0-
01	1643	#	1163	-0-	-480	-0-	497	1	666	2	N	-0-					-0-
02	1456	N	1006	-0-	-450	-0-	298	1	708	2	N	-0-					-0-
03	1488	N	955	-0-	-533	-0-	955	2			N	-0-					-0-
04	1208	N	1208	-0-	-0-	-0-	232	1	976	2	N	-0-					-0-
*05	1149	N	1149	-0-	-0-	-0-	364	1	785	2	N	-0-					-0-

HINNANT (2000) 41609 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
HINNANT HEIRS "A" WELL #: 2 RRCID -> 265099 COMPL. DATE 09/08/2016 TOTAL DEPTH 5912 PERF. 2480 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

HINNANT (5500) 41609 750 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
LUCAS, R. WELL #: 1 RRCID -> 261924 COMPL. DATE 01/19/2011 TOTAL DEPTH 6661 PERF. 5612 - 5621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2077	X	1748	-0-	-329	-0-	223	1	1393	3	Y	120	158	1			79
							132	9									
01	2077	X	1087	-0-	-990	-0-	233	1	815	3	Y	35					114
							39	9									
02	1456	X	1151	-0-	-305	-0-	255	1	855	3	Y	37					151
							41	9									
03	1736	X	1167	-0-	-569	-0-	244	1	851	3	Y	65					216
							72	9									
04	1680	X	1078	-0-	-602	-0-	249	1	784	3	Y	41	175	1			82
							45	9									
05	1736	X	1113	-0-	-623	-0-	249	1	814	3	Y	45					127
							50	9									

HOCKLEY (3535) 41845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
ROBINSON, D. E. WELL #: 4 RRCID -> 101468 COMPL. DATE 07/16/1982 TOTAL DEPTH 4480 PERF. 3533 - 3536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
01	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
02	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
03	155	N	110	-0-	-45	-0-	110	2			N	-0-					-0-
04	120	N	91	-0-	-29	-0-	91	2			N	-0-					-0-
*05	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-

HOCKLEY (3535) //CONT.// 41845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. //CONT.// 093620
PEREZ, FELIPE WELL #: 2 RRCID -> 184232 COMPL. DATE 08/04/2000 TOTAL DEPTH 4512 PERF. 3518 - 3604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
01	558	N	472	-0-	-86	-0-	472	2			N	-0-					-0-
02	504	N	348	-0-	-156	-0-	348	2			N	-0-					-0-
03	403	N	369	-0-	-34	-0-	369	2			N	-0-					-0-
04	450	N	387	-0-	-63	-0-	387	2			N	-0-					-0-
*05	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-

STAUSS WELL #: 1 RRCID -> 188810 COMPL. DATE 03/21/2001 TOTAL DEPTH 4500 PERF. 3416 - 3488

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOCKLEY (4630) 41845 300 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
BISSETT, CLARK WELL #: 2 RRCID -> 104814 COMPL. DATE 12/04/1982 TOTAL DEPTH 5020 PERF. 4627 - 4630

12	0	N	-0-	-0-	-0-	-0-					N	-0-					66
01	0	N	-0-	-0-	-0-	-0-					N	-0-					66
02	0	N	-0-	-0-	-0-	-0-					N	-0-					66
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					66
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					66
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					66

HOCKLEY (4720) 41845 350 ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
HOLT, A. G. WELL #: 1 RRCID -> 108202 COMPL. DATE 03/14/1983 TOTAL DEPTH 6535 PERF. 4721 - 4725

12	1504	N	1504	-0-	-0-	-0-	1504	2			N	-0-					80
01	1581	N	1521	-0-	-60	-0-	1521	2			N	-0-					80
02	1577	N	1577	-0-	-0-	-0-	1577	2			N	-0-					80
03	1857	N	1857	-0-	-0-	-0-	1857	2			N	-0-					80
04	1470	N	1341	-0-	-129	-0-	1341	2			N	-0-					80
05	1736	N	NO RPT	-0-	-1736	-0-					N	NO RPT					80

HOLLY (COOK MOUNTAIN 5150) 42261 050 NON-ASSOCIATED EXEMPT CNTY: DE WITT
WILSON HYDROCARBON INC. 929170
SIEVERS, EDWALD ET AL WELL #: 3 T RRCID -> 078998 COMPL. DATE 09/29/1978 TOTAL DEPTH 5200 PERF. 5162 - 5166

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLY (FRIO 3050) 42261 250 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CIMARRON ENGINEERING, LLC 153471
GEFFERT-HOEFLING WELL #: 1 RRCID -> 276760 COMPL. DATE 09/19/2014 TOTAL DEPTH 5000 PERF. 3035 - 3036

12	4526	#	-0-	-0-	-4526	-0-					N	-0-					-0-
01	4400	R	4400	-0-	-0-	-0-	4400	2			N	-0-					-0-
02	1730	R	1730	-0-	-0-	-0-	1730	2			N	-0-					-0-
03	276	R	276	-0-	-0-	-0-	276	2			N	-0-					-0-
04	4260	#	-0-	-0-	-4260	-0-					N	-0-					-0-
05	4402	#	-0-	-0-	-4402	-0-					N	-0-					-0-

HOLLY (VICKSBURG 3900) 42261 600 NON-ASSOCIATED ONE WELL CNTY: DE WITT
WILSON HYDROCARBON INC. 929170
SIEVERS, EDWALD ET AL WELL #: 3 C RRCID -> 078999 COMPL. DATE 09/29/1978 TOTAL DEPTH 5200 PERF. 3938 - 3944

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOLLY (YEGUA 4600 UP.) 42261 750 ASSOCIATED EXEMPT CNTY: DE WITT
WILSON HYDROCARBON INC. 929170
SIEVERS, EDWALD ET AL WELL #: 1 RRCID -> 062039 COMPL. DATE 05/08/1975 TOTAL DEPTH 5278 PERF. N/A

12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOLLY, WEST (VICKSBURG) 42268 600 NON-ASSOCIATED ONE WELL CNTY: DE WITT
WILSON HYDROCARBON INC. 929170
BOLDT, E. D. WELL #: 1 RRCID -> 089009 COMPL. DATE 07/07/1980 TOTAL DEPTH 7664 PERF. 3439 - 3442

12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOLLY, WEST (YEGUA) 42268 666 ASSOCIATED ONE WELL CNTY: DE WITT
RINCON PETROLEUM CORPORATION 712336
HOBLIT UNIT WELL #: 1 RRCID -> 274173 COMPL. DATE 02/05/2014 TOTAL DEPTH 5160 PERF. 4448 - 4453

12	14B2 EXT	-0-	-0-	-0-	70290			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	70290			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	70290			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	70290			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	70290			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	70290			N	-0-			-0-

HOLLY, WEST (2000) 42268 800 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
BKL GAS UNIT WELL #: 1 RRCID -> 270481 COMPL. DATE 06/21/2013 TOTAL DEPTH 2726 PERF. 1958 - 1995

12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 A	-0-	-0-	-0-	-0-			N	-0-			-0-

PLUGGED AND ABANDONED_____ 04/18/2018 - P/A 04/18/18

HOLYFIELD FAN MAN SAND (EY-3-B) 42371 081 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PINTAIL PRODUCTION CO., INC. 665709
JANET BUSH GAS UNIT NO. 1 WELL #: 3 RRCID -> 184753 COMPL. DATE 10/13/1999 TOTAL DEPTH 5316 PERF. 4948 - 4952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/19/2018 - PLUGGED 02/19/18

HOLZMARK (LULING) 42383 228 NON-ASSOCIATED 49B CNTY: BEE
TRIDENT CORPORATION 869200
HOLZMARK WELL #: RRCID -> 155733 COMPL. DATE 09/22/1995 TOTAL DEPTH 8200 PERF. 8071 - 8084

12	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					50
01	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					50
02	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					50
03	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					50
04	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					50
05	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					50

PLUGGED AND ABANDONED_____ 05/29/2013

HOLZMARK (PETTUS) 42383 304 ASSOCIATED ONE WELL CNTY: BEE
CONTINENTAL EXPLORATION, L.L.C. 173649
FINGER ESTATE WELL #: 1 RRCID -> 235431 COMPL. DATE 11/09/2007 TOTAL DEPTH 4010 PERF. 3655 - 3659

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRIDENT CORPORATION 869200
HOLZMARK WELL #: RRCID -> 195114 COMPL. DATE 04/07/2003 TOTAL DEPTH 4392 PERF. 4028 - 4031

12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					37

PLUGGED AND ABANDONED_____ 01/10/2008

HOLZMARK (PETTUS 4150) 42383 336 ASSOCIATED ONE WELL CNTY: BEE
DONNA-LYNNE OIL CO. 222439
YORK WELL #: 1 RRCID -> 199482 COMPL. DATE 10/10/2005 TOTAL DEPTH 4500 PERF. 4126 - 4174

12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLZMARK (PETTUS 4150) //CONT.// 42383 336 ASSOCIATED ONE WELL CNTY: BEE
ENCO EXPLORATION COMPANY 251883
HOLZMARK WELL #: 4 RRCID -> 279009 COMPL. DATE 01/02/2015 TOTAL DEPTH 4761 PERF. 4117 - 4122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			45
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			45
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			45
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			45
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-	13 1		32
*05	P&A COND	-0-	-0-	-0-	-0-			N	-0-	32 6		-0-

PLUGGED AND ABANDONED_____ 12/18/2017 - P/A 12/18/17

HOLZMARK (WHITSETT) 42383 532 ASSOCIATED ONE WELL CNTY: BEE
DONNA-LYNNE OIL CO. 222439
YORK WELL #: 1 RRCID -> 256923 COMPL. DATE 11/12/2009 TOTAL DEPTH 4500 PERF. 3032 - 3034

12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HOLZMARK (10800) 42383 883 NON-ASSOCIATED ONE WELL CNTY: BEE
XTO ENERGY INC. 945936
DOMINION FEE WELL #: 2 RRCID -> 218589 COMPL. DATE 02/27/2012 TOTAL DEPTH 11372 PERF.11084 - 11106

12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

HOLZMARK (11100, C2) 42383 888 NON-ASSOCIATED ONE WELL CNTY: BEE
XTO ENERGY INC. 945936
DOMINION FEE WELL #: 1 RRCID -> 211703 COMPL. DATE 11/28/2004 TOTAL DEPTH 11500 PERF.11100 - 11130

12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

HOLZMARK (13800 CONSOLIDATED) 42383 940 NON-ASSOCIATED ONE WELL CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
WEATHERSBEE, JULIA WELL #: 1 RRCID -> 216684 COMPL. DATE 01/30/2005 TOTAL DEPTH 16004 PERF.13898 - 15180

12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOLZMARK, E. (SLICK) 42384 568 ASSOCIATED ONE WELL CNTY: BEE
TRIDENT CORPORATION 869200
HOLZMARK WELL #: RRCID -> 231492 COMPL. DATE 04/17/2007 TOTAL DEPTH 8950 PERF. 7928 - 7947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					54
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					54
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					54
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					54
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					54
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					54

PLUGGED AND ABANDONED_____ 05/23/2013

HOLZMARK, E. (2ND MASSIVE) 42384 710 NON-ASSOCIATED ONE WELL CNTY: BEE
KALER ENERGY CORP. 450261
HOLZMARK WELL #: A 1 RRCID -> 210756 COMPL. DATE 03/23/2005 TOTAL DEPTH 9000 PERF. 8588 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	297	319	1			164
01	14B2	EXT	-0-	-0-	-0-	-0-					N	305	316	1			153
02	14B2	EXT	-0-	-0-	-0-	-0-					N	280	321	1			112
03	14B2	EXT	-0-	-0-	-0-	-0-					N	304	330	1			86
04	14B2	EXT	-0-	-0-	-0-	-0-					N	297	314	1			69
05	14B2	EXT	-0-	-0-	-0-	-0-					N	279	159	1			189

HOLZMARK, E. (10,300) 42384 900 NON-ASSOCIATED CAPACITY CNTY: BEE
VISION OIL AND GAS LLC 886198
BROWN, ED WELL #: 1 RRCID -> 207642 COMPL. DATE 08/19/2004 TOTAL DEPTH 13000 PERF. 10142 - 10662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	X	-0-	-0-	-62	-0-					N	-0-	3	1			92
01	31	X	15	-0-	-16	-0-	15	2			N	-0-					92
02	56	N	-0-	-0-	-56	-0-					N	-0-	46	1			46
03	100	N	100	-0-	-0-	-0-	100	2			N	-0-					46
*04	155	N	155	-0-	-0-	-0-	155	2			N	-0-					46
*05	30	N	30	-0-	-0-	-0-	30	2			N	-0-					46

BROWN, AUSTIN WELL #: 6 RRCID -> 228044 COMPL. DATE 04/23/2007 TOTAL DEPTH 11500 PERF. 10525 - 10572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2839	X	2839	-0-	-0-	-0-	407	1	2432	2	N	-0-					65
01	2697	X	2648	-0-	-49	-0-	448	1	2200	2	N	-0-					65
02	2352	N	2196	-0-	-156	-0-	407	1	1789	2	N	-0-					65
03	2852	N	2530	-0-	-322	-0-	388	1	2055	2	N	79	102	1			42
							87	9									
04	2550	N	1600	-0-	-950	-0-	1550	2	50	9	N	45					87
05	2418	N	1660	-0-	-758	-0-	1660	2			N	-0-					87

HONEY CREEK (MIOCENE 1000) 42457 300 NON-ASSOCIATED ONE WELL CNTY: LAVACA
GEOSOUTHERN OPERATING II, LLC 301273
HONEY CREEK WELL #: 2 RRCID -> 058083 COMPL. DATE 09/19/1973 TOTAL DEPTH 2582 PERF. 996 - 1006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	769	-0-	-409	-0-	155	1	614	2	N	-0-					-0-
01	795	N	795	-0-	-0-	-0-	155	1	640	2	N	-0-					-0-
02	1204	N	887	-0-	-317	-0-	128	1	759	2	N	-0-					-0-
03	1014	N	1014	-0-	-0-	-0-	135	1	879	2	N	-0-					-0-
04	1052	N	1052	-0-	-0-	-0-	133	1	919	2	N	-0-					-0-
05	992	N	269	-0-	-723	-0-	45	1	224	2	N	-0-					-0-

HOPE (FRIO 2950) 42528 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
GARRISON LTD. 295861
UNION WELL #: 1 RRCID -> 245572 COMPL. DATE 09/04/2008 TOTAL DEPTH 5900 PERF. 2913 - 2918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HYDROCARBON OPERATING, INC. 421166
POPE WELL #: 1 RRCID -> 259672 COMPL. DATE 06/30/2010 TOTAL DEPTH 3810 PERF. 3108 - 3110

12	6743	X	6743	-0-	-0-	-0-	586	1	6157	2	N	-0-					-0-
01	5401	X	5401	-0-	-0-	-0-	577	1	4824	2	N	-0-					-0-
02	5586	X	5586	-0-	-0-	-0-	575	1	5011	2	N	-0-					-0-
03	5881	X	5881	-0-	-0-	-0-	574	1	5307	2	N	-0-					-0-
04	6299	X	6299	-0-	-0-	-0-	549	1	5750	2	N	-0-					-0-
*05	6303	X	6303	-0-	-0-	-0-	394	1	5909	2	N	-0-					-0-

HOPE (FRIO 3079) 42528 125 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BIG LAKE CORPORATION 069458
YEGUA EAST WELL #: 1 C RRCID -> 216492 COMPL. DATE 08/10/2005 TOTAL DEPTH 5500 PERF. 3192 - 3196

12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

HOUSTON GULF ENERGY CORPORATION 402723
GEO - HOPE WELL #: 5 RRCID -> 192492 COMPL. DATE 10/08/2002 TOTAL DEPTH 8140 PERF. 3032 - 3040

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (JACOBS 2980) 42528 128 NON-ASSOCIATED ONE WELL CNTY: LAVACA
NORTH SHORE ENERGY, L.L.C. 614122
NSE KLIMITCHEK MEGAN WELL #: 2 RRCID -> 235953 COMPL. DATE 03/01/2007 TOTAL DEPTH 3200 PERF. 3107 - 3108

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (MIOCENE 1250) 42528 142 NON-ASSOCIATED ONE WELL CNTY: LAVACA
LAVACA RIVER OPERATING CO., LLC 489720
REID WELL #: 1R RRCID -> 263676 COMPL. DATE 08/27/2010 TOTAL DEPTH 2350 PERF. 1105 - 1108

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (MIOCENE 2500) 42528 325 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HOUSTON GULF ENERGY CORPORATION 402723
GEO-HOPE WELL #: 3 RRCID -> 190685 COMPL. DATE 05/16/2002 TOTAL DEPTH 3210 PERF. 2564 - 2583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAVACA RIVER OPERATING CO., LLC 489720
RODEN WELL #: 4 RRCID -> 257536 COMPL. DATE 04/30/2010 TOTAL DEPTH 2711 PERF. 2428 - 2433

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (MIOCENE 2550) 42528 328 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MODERN EXPLORATION, INC. 573226
JACOBS WELL #: 1 RRCID -> 221482 COMPL. DATE 05/12/2006 TOTAL DEPTH 3600 PERF. 2869 - 2872

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (MIOCENE 2660) 42528 340 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BIG LAKE CORPORATION 069458
LOWER YEGUA EAST WELL #: 1 RRCID -> 217065 COMPL. DATE 11/02/2005 TOTAL DEPTH 5500 PERF. 2670 - 2672

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					5

YEGUA EAST WELL #: 2 RRCID -> 232310 COMPL. DATE 10/26/2007 TOTAL DEPTH 3400 PERF. 2684 - 2686

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HOPE (MIOCENE 2700) 42528 350 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BROWN, GEO. R PARTNERSHIP,LP,THE 099955
BRUSHY CREEK GAS UNIT WELL #: 17 RRCID -> 265946 COMPL. DATE 11/20/2010 TOTAL DEPTH 3622 PERF. 2676 - 2679

12	8	N	8	-0-	-0-	-0-	3	1	5	3	Y	-0-					-0-
01	48	N	48	-0-	-0-	-0-	18	1	30	3	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	9	N	9	-0-	-0-	-0-	3	1	6	3	Y	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
*05	13	N	13	-0-	-0-	-0-	5	1	8	3	Y	-0-					-0-

HOPE (MIOCENE 2730) 42528 362 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
GOODRICH-POINDEXTER UNIT WELL #: 1 RRCID -> 245914 COMPL. DATE 01/30/2009 TOTAL DEPTH 3810 PERF. 2696 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	#	172	-0-	-324	-0-	15	1	157	2	N	-0-					-0-
01	279	#	212	-0-	-67	-0-	23	1	189	2	N	-0-					-0-
02	280	N	249	-0-	-31	-0-	25	1	224	2	N	-0-					-0-
03	267	N	267	-0-	-0-	-0-	26	1	241	2	N	-0-					-0-
04	586	N	586	-0-	-0-	-0-	51	1	535	2	N	-0-					-0-
*05	3100	N	3604	-0-	504	504	226	1	3378	2	N	-0-					-0-

HOPE (MIOCENE 2900) 42528 400 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BROWN, GEO. R PARTNERSHIP,LP,THE 099955
BRUSHY CREEK GAS UNIT WELL #: 15 RRCID -> 190693 COMPL. DATE 06/04/2002 TOTAL DEPTH 3622 PERF. 2884 - 2886

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HOPE (MIOCENE 2950) 42528 402 NON-ASSOCIATED ONE WELL CNTY: LAVACA
STRATCO OPERATING CO., INC. 825462
GOTT "A" WELL #: 1 RRCID -> 229333 COMPL. DATE 01/06/2007 TOTAL DEPTH 3200 PERF. 2988 - 2990

12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HOPE (MIOCENE 2970) 42528 404 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BIG LAKE CORPORATION 069458
YEGUA EAST WELL #: 1 RRCID -> 235974 COMPL. DATE 01/14/2008 TOTAL DEPTH 5500 PERF. 2970 - 2972

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					1
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					1
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					1
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					1
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					1
05	T. A.	-0-	-0-	-0-	-0-						N	-0-					1

HOPE (MIOCENE 3300) 42528 410 NON-ASSOCIATED ONE WELL CNTY: LAVACA
GEONATURAL RESOURCES, INC. 300805
GEO-HOPE WELL #: 4 RRCID -> 192499 COMPL. DATE 08/29/2002 TOTAL DEPTH 5200 PERF. 3187 - 3188

12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HOPE (VICKSBURG 3200) 42528 420 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
MCMANUS, C. B. ET AL WELL #: 3A RRCID -> 171262 COMPL. DATE 09/29/1998 TOTAL DEPTH 3800 PERF. 3272 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, GEO. R PARTNERSHIP,LP,THE 099955
BRUSHY CREEK GAS UNIT WELL #: 11 RRCID -> 183346 COMPL. DATE 02/27/2001 TOTAL DEPTH 3600 PERF. 3250 - 3254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	62	N	32	-0-	-30	-0-	12	1	20	3	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRUSHY CREEK GAS UNIT WELL #: 22 RRCID -> 254219 COMPL. DATE 01/11/2009 TOTAL DEPTH 3526 PERF. 3285 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOUSTON GULF ENERGY CORPORATION 402723
GEO-HOPE WELL #: 2 RRCID -> 190683 COMPL. DATE 05/17/2002 TOTAL DEPTH 3410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRATCO OPERATING CO., INC. 825462
TERRY-GOTT GAS UNIT WELL #: 2 RRCID -> 228063 COMPL. DATE 03/10/2007 TOTAL DEPTH 7520 PERF. 3040 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (WILCOX MASSIVE) 42528 425 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
MCMANUS UNIT WELL #: 1 RRCID -> 229728 COMPL. DATE 06/26/2007 TOTAL DEPTH 10210 PERF. 9494 - 9510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3692	X	3692	-0-	-0-	-0-	288	1	3387	2	N	15					54
							17	9									
01	3105	X	3105	-0-	-0-	-0-	132	1	2965	2	N	7					61
							8	9									
02	3377	X	3377	-0-	-0-	-0-	204	1	3171	2	N	2					63
							2	9									
03	3612	X	3612	-0-	-0-	-0-	276	1	3335	2	N	1					64
							1	9									
04	3125	X	3125	-0-	-0-	-0-	288	1	2837	2	N	-0-					64
*05	3526	X	3526	-0-	-0-	-0-	264	1	3262	2	N	-0-					64

BROWN, GEO. R PARTNERSHIP,LP,THE 099955
MCCABE WELL #: 1 RRCID -> 222195 COMPL. DATE 08/15/2006 TOTAL DEPTH 9752 PERF. 9461 - 9474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1758	N	1758	-0-	-0-	-0-	727	1	1031	3	Y	-0-					27
01	1643	N	947	-0-	-696	-0-	351	1	596	3	Y	-0-					27
02	1596	N	17	-0-	-1579	-0-	7	1	10	3	Y	-0-					27
03	1808	N	1808	-0-	-0-	-0-	689	1	1119	3	Y	-0-					27
04	3000	N	3146	-0-	146	146	1119	1	2025	3	Y	2					29
							2	9									
*05	2438	N	2292	-0-	-146	-0-	901	1	1373	3	Y	16					45
							18	9									

PEARCE WELL #: 1 RRCID -> 224620 COMPL. DATE 05/11/2006 TOTAL DEPTH 14950 PERF.14082 - 14094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5105	X	5105	-0-	-0-	-0-	2098	1	2975	3	N	29					57
							32	9									
01	5028	X	5028	-0-	-0-	-0-	1845	1	3131	3	N	47					104
							52	9									
02	5384	X	5384	-0-	-0-	-0-	2186	1	3155	3	N	39					143
							43	9									
03	5486	X	5486	-0-	-0-	-0-	2074	1	3369	3	N	39					182
							43	9									
04	4706	X	4706	-0-	-0-	-0-	1668	1	3020	3	N	16					198
							18	9									
*05	5055	X	5055	-0-	-0-	-0-	1988	1	3030	3	N	34	184	1			48
							37	9									

KUESTER OCHOA WELL #: 4 RRCID -> 228308 COMPL. DATE 05/26/2007 TOTAL DEPTH 13000 PERF.10355 - 10483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	206	-0-	-42	-0-	85	1	121	3	Y	-0-					105
01	235	N	235	-0-	-0-	-0-	87	1	148	3	Y	-0-					105
02	215	N	215	-0-	-0-	-0-	88	1	127	3	Y	-0-					105
03	217	N	207	-0-	-10	-0-	78	1	127	3	Y	2					107
							2	9									
04	375	N	375	-0-	-0-	-0-	127	1	229	3	Y	17					124
							19	9									
*05	257	N	257	-0-	-0-	-0-	102	1	155	3	Y	-0-					124

CRIMSON EXPLORATION OPER., INC. 190005
ESTHER JACOBS GAS UNIT #1 WELL #: 1 RRCID -> 176771 COMPL. DATE 08/01/2000 TOTAL DEPTH 16255 PERF.10401 - 10463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
04	14B2 EXT		128	-0-	128	-0-	16	1	112	2	Y	-0-					2
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2

HOPE (WILCOX MASSIVE) //CONT.// 42528 425 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CRIMSON EXPLORATION OPER., INC. //CONT.// 190005
ESTHER JACOBS GAS UNIT #2 WELL #: 1 RRCID -> 182037 COMPL. DATE 12/16/2000 TOTAL DEPTH 13200 PERF.11984 - 12834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3689	X	3664	-0-	-25	-0-	636	1	3028	2	N	-0-					47
01	3689	X	2984	-0-	-705	-0-	458	1	2526	2	N	-0-					47
02	3332	X	3198	-0-	-134	-0-	255	1	2943	2	N	-0-					47
03	3689	X	3337	-0-	-352	-0-	353	1	2984	2	N	-0-					47
04	3540	X	2979	-0-	-561	-0-	363	1	2616	2	N	-0-					47
05	3658	X	2772	-0-	-886	-0-	396	1	2376	2	N	-0-					47

ESTHER JACOBS GAS UNIT # 2 WELL #: 2 RRCID -> 188969 COMPL. DATE 06/20/2001 TOTAL DEPTH 13055 PERF.12126 - 12894

12	3865	X	3865	-0-	-0-	-0-	671	1	3194	2	N	-0-					140
01	3658	X	3611	-0-	-47	-0-	554	1	3057	2	N	-0-					140
02	3788	X	3788	-0-	-0-	-0-	302	1	3486	2	N	-0-					140
03	3701	X	3701	-0-	-0-	-0-	391	1	3310	2	N	-0-					140
04	3540	X	3452	-0-	-88	-0-	420	1	3032	2	N	-0-					140
05	3658	X	3476	-0-	-182	-0-	496	1	2980	2	N	-0-					140

ESTHER JACOBS GAS UNIT #1 WELL #: 2 RRCID -> 202894 COMPL. DATE 01/02/2004 TOTAL DEPTH 13088 PERF.12110 - 12977

12	436	N	436	-0-	-0-	-0-	76	1	360	2	Y	-0-					30
01	488	N	488	-0-	-0-	-0-	75	1	413	2	Y	-0-					30
02	364	N	312	-0-	-52	-0-	25	1	287	2	Y	-0-					30
03	403	N	327	-0-	-76	-0-	35	1	292	2	Y	-0-					30
04	390	N	313	-0-	-77	-0-	38	1	275	2	Y	-0-					30
*05	355	N	355	-0-	-0-	-0-	51	1	304	2	Y	-0-					30

LIGHTHOUSE OPERATING, INC. 500602
PRITCHARD GAS UNIT WELL #: 1 RRCID -> 262983 COMPL. DATE 11/12/2010 TOTAL DEPTH 12000 PERF.10156 - 10225

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NORTH AMERICAN DRILLING CORP 613521
WILLIAMS, C. M. WELL #: 1 RRCID -> 220624 COMPL. DATE 02/24/2006 TOTAL DEPTH 10992 PERF.10980 - 10990

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84

SALT CREEK PRODUCTION, INC. 744277
WILLIAMS WELL #: 1 RRCID -> 235534 COMPL. DATE 03/20/2008 TOTAL DEPTH 14992 PERF.12437 - 12836

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOPE (WILCOX 7700) 42528 426 NON-ASSOCIATED ONE WELL CNTY: LAVACA
ATLAS OPERATING LLC 036587
YNA WELL #: 1 RRCID -> 280779 COMPL. DATE 10/22/2015 TOTAL DEPTH 10200 PERF. 7754 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5704	#	4106	-0-	-1598	-0-	93	1	3914	2	N	90					299
							99	9									
01	6696	#	2747	-0-	-3949	-0-	93	1	2615	2	N	35	195	1			139
							39	9									
02	6020		2682	-0-	-3338	-0-	84	1	2563	2	N	32					171
							35	9									
03	6665		100	-0-	-6565	-0-	93	1	7	2	N	-0-					171
04	5550	#	NO RPT	-0-	-5550	-0-					N	NO RPT					171
05	4092	#	NO RPT	-0-	-4092	-0-					N	NO RPT					171

HOPE (WILCOX 8800) 42528 600 ASSOCIATED ONE WELL CNTY: LAVACA
MESSY OIL AND GAS, LLC 562067
WILLIAMS WELL #: 1D RRCID -> 175395 COMPL. DATE N/A TOTAL DEPTH 11496 PERF. 3508 - 3518

12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HOPE (WILCOX 9350) 42528 710 NON-ASSOCIATED CAPACITY CNTY: LAVACA
ESCONDIDO PETROLEUM COMPANY, INC 254244
WADE WELL #: 1 RRCID -> 250456 COMPL. DATE 03/24/2009 TOTAL DEPTH 9737 PERF. 9590 - 9610

12	P&A COND	-0-	-0-	-0-	-0-						N	-0-					31
01	P&A COND	-0-	-0-	-0-	-0-						N	-0-					31
02	P&A COND	-0-	-0-	-0-	-0-						N	-0-					31
03	P&A COND	-0-	-0-	-0-	-0-						N	-0-					31
04	P&A COND	-0-	-0-	-0-	-0-						N	-0-					31
05	P&A COND	-0-	-0-	-0-	-0-						N	-0-					31

PLUGGED AND ABANDONED_____ 09/01/2015 - P/A 09/01/15

HOPE (YEGUA 4850) 42528 852 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BIG LAKE CORPORATION 069458
YEGUA EAST WELL #: 1 T RRCID -> 216501 COMPL. DATE 08/10/2005 TOTAL DEPTH 5500 PERF. 5073 - 5082

12	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					91
01	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					91
02	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					91
03	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					91
04	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					91
05	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					91

HOPE (13,600) 42528 900 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BLUESTONE NATURAL RES. II, LLC 076861
HENLEY GU WELL #: 6 RRCID -> 255746 COMPL. DATE 01/31/2010 TOTAL DEPTH 14550 PERF. 13502 - 13540

12	8401	#	7622	-0-	-779	-0-	2433	1	5097	2	Y	84	128	1			103
							92	9									
01	8401	#	6274	-0-	-2127	-0-	1939	1	4331	2	Y	4					107
							4	9									
02	DLQ G-10		6630	-0-	6630	6630	2235	1	4359	2	Y	33					140
							36	9									
03	12390		6006	-0-	-6384	246	2193	1	3798	2	Y	14					154
							15	9									
04	7380	#	6161	-0-	-1219	-0-	2294	1	3837	2	Y	27	135	1			46
							30	9									
*05	7626	#	6887	-0-	-739	-0-	2427	1	4431	2	Y	26					72
							29	9									

HOPE (14,000) 42528 950 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BLUESTONE NATURAL RES. II, LLC 076861
HENLEY GU WELL #: 1 RRCID -> 198764 COMPL. DATE 10/12/2003 TOTAL DEPTH 14600 PERF.14049 - 14253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
*05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1

HENLEY GU WELL #: 2 RRCID -> 202541 COMPL. DATE 03/17/2004 TOTAL DEPTH 15500 PERF.13458 - 14963

12	600	N	600	-0-	-0-	-0-	191 8	1 9	401	2	Y	7	10	1			5
01	837	N	327	-0-	-510	-0-	101	1	226	2	Y	-0-					5
02	DLQ G-10		216	-0-	216	216	73 1	1 9	142	2	Y	1					6
03	575	N	359	-0-	-216	-0-	131 1	1 9	227	2	Y	1					7
04	625	N	625	-0-	-0-	-0-	233 3	1 9	389	2	Y	3	10	1			-0-
*05	345	N	345	-0-	-0-	-0-	122 1	1 9	222	2	Y	1					1

HENLEY GU WELL #: 4 RRCID -> 205695 COMPL. DATE 08/22/2004 TOTAL DEPTH 15225 PERF.14075 - 14480

12	2247	N	2247	-0-	-0-	-0-	717 28	1 9	1502	2	Y	25	38	1			20
01	2263	N	1993	-0-	-270	-0-	616 2	1 9	1375	2	Y	2					22
02	DLQ G-10		1967	-0-	1967	1967	663 11	1 9	1293	2	Y	10					32
03	3000	N	2769	-0-	-231	1736	1011 7	1 9	1751	2	Y	6					38
04	3000	N	1823	-0-	-1177	559	679 9	1 9	1135	2	Y	8	40	1			6
*05	2389	N	1830	-0-	-559	-0-	645 8	1 9	1177	2	Y	7					13

HOPE, NE. (1100) 42531 525 NON-ASSOCIATED EXEMPT CNTY: LAVACA
STRATCO OPERATING CO., INC. 825462
TERRY-GUTIERREZ UNIT WELL #: 2 RRCID -> 238232 COMPL. DATE 02/01/2007 TOTAL DEPTH 1600 PERF. 1120 - 1122

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE, NE. (2700) 42531 570 NON-ASSOCIATED CAPACITY CNTY: LAVACA
STRATCO OPERATING CO., INC. 825462
O. TERRY WELL #: 1 RRCID -> 215874 COMPL. DATE 10/24/2005 TOTAL DEPTH 2960 PERF. 2706 - 2609

12	0	X	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

HOPE, NE. (2700) //CONT.// 42531 570 NON-ASSOCIATED CAPACITY CNTY: LAVACA
STRATCO OPERATING CO., INC. //CONT.// 825462
GOTT WELL #: 3 RRCID -> 220705 COMPL. DATE 03/30/2006 TOTAL DEPTH 2855 PERF. 2702 - 2706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HOPE, NE. (3100) 42531 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HOUSTON GULF ENERGY CORPORATION 402723
GEO-HOPE WELL #: 1 RRCID -> 190690 COMPL. DATE 04/16/2002 TOTAL DEPTH 5250 PERF. 3267 - 3277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	101	N	101	-0-	-0-		-0-	101	2			N	-0-					-0-
01	102	N	102	-0-	-0-		-0-	102	2			N	-0-					-0-
02	101	N	101	-0-	-0-		-0-	101	2			N	-0-					-0-
03	103	N	103	-0-	-0-		-0-	103	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

HORADAM (2200 MIOCENE) 42572 850 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
HENRY HORADAM FAMILY LP 378533
HORADAM BROS. WELL #: 1 RRCID -> 163792 COMPL. DATE 06/11/1997 TOTAL DEPTH 2806 PERF. 2159 - 2165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

JMM ENERGY LLC 433110
HEINRICH, HENRY WELL #: 2 RRCID -> 157644 COMPL. DATE 10/02/2007 TOTAL DEPTH 2765 PERF. 2232 - 2377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

HORDES CREEK (LULING) 42575 142 ASSOCIATED ONE WELL CNTY: GOLIAD
PEGASUS PETROLEUM CORPORATION 650635
PEREIRA, F. R. WELL #: 4 RRCID -> 043221 COMPL. DATE 03/06/1979 TOTAL DEPTH 8285 PERF. 4578 - 4580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

WYNN-CROSBY OPERATING, LTD. 945581
HAMMAN & ANDERSON WELL #: 7 RRCID -> 279010 COMPL. DATE 11/13/2014 TOTAL DEPTH 13043 PERF. 7874 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5487	#	-0-	-0-	-5487		-0-					N	-0-					111
01	5487	#	-0-	-0-	-5487		-0-					N	-0-					111
02	0	#	-0-	-0-	-0-		-0-					N	-0-					111
03	0	#	-0-	-0-	-0-		-0-					N	-0-					111
04	0	#	-0-	-0-	-0-		-0-					N	-0-					111
05	0	#	NO RPT	-0-	-0-		-0-					N	NO RPT					111

HORDES CREEK (WILCOX CONS.) 42575 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TEXAS GULF PRODUCTION CO. LLC 846255
FULLER - NEWTON, ET AL WELL #: 1 RRCID -> 219200 COMPL. DATE 04/11/2006 TOTAL DEPTH 15150 PERF.13396 - 14068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETTUS, R. M. ET AL WELL #: 1 RRCID -> 237077 COMPL. DATE 05/22/2006 TOTAL DEPTH 15500 PERF.13560 - 13728

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WYNN-CROSBY OPERATING, LTD. 945581
HAMMAN & ANDERSON GAS UNIT 3 WELL #: 4 RRCID -> 195472 COMPL. DATE 01/25/2003 TOTAL DEPTH 12000 PERF.11474 - 11887

12	186	X	3	-0-	-183	-0-	3	2			N	-0-					338
01	186	X	13	-0-	-173	-0-	13	2			N	-0-					338
02	168	N	122	-0-	-46	-0-	122	2			N	-0-					338
03	42	N	42	-0-	-0-	-0-	42	2			N	-0-					338
04	42	N	42	-0-	-0-	-0-	42	2			N	-0-					338
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					338

HAMMAN & ANDERSON WELL #: 8 RRCID -> 226493 COMPL. DATE 11/21/2010 TOTAL DEPTH 13040 PERF.11781 - 12535

12	124	N	121	-0-	-3	-0-	121	2			N	-0-					132
01	93	N	66	-0-	-27	-0-	66	2			N	-0-					132
02	482	N	482	-0-	-0-	-0-	480	2	2	9	N	2	2	8			132
03	558	N	558	-0-	-0-	-0-	558	2			N	-0-					132
04	136	N	136	-0-	-0-	-0-	136	2			N	-0-					132
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					132

HORDES CREEK (YEGUA #3) 42575 568 ASSOCIATED ONE WELL CNTY: GOLIAD
DASBEK ENERGY, L.L.C. 201291
POWELL WELL #: 1 RRCID -> 268820 COMPL. DATE 03/07/2012 TOTAL DEPTH 11269 PERF. 4821 - 4846

12	31	#	-0-	-0-	-31	-0-					N	-0-					18
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					18
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					18
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					18
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					18
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					18

PLUGGED AND ABANDONED_____ 04/17/2018 - P/A 04/17/18

HORDES CREEK (4870) 42575 948 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SUE-ANN OPERATING, L.C. 828352
POWELL, GENTRY T. -A- WELL #: 3 RRCID -> 101605 COMPL. DATE 11/15/2016 TOTAL DEPTH 5090 PERF. 4828 - 4882

12	3596	#	3147	-0-	-449	-0-	3147	2			Y	-0-					240
01	3152	R	3152	-0-	-0-	-0-	3150	2	2	9	Y	2					242
02	2968	#	2824	-0-	-144	-0-	2822	2	2	9	Y	2					244
03	3286	#	3004	-0-	-282	-0-	3004	2			Y	-0-	174	1			70
04	3150	#	2440	-0-	-710	-0-	2437	2	3	9	Y	3					73
05	3162	#	3007	-0-	-155	-0-	2992	2	15	9	Y	14					87

HORDES CREEK, SOUTH (1950) 42580 400 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
DOUBLE PLAY OIL & GAS, INC 224880
PERIERA WELL #: 1 RRCID -> 256285 COMPL. DATE 04/29/2009 TOTAL DEPTH 2900 PERF. 1535 - 1537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOUDMAN (WILCOX 8200) 42833 790 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
GODFREY WELL #: 2 RRCID -> 256247 COMPL. DATE 03/03/2010 TOTAL DEPTH 8500 PERF. 8378 - 8394

12	2511	X	1608	-0-	-903	B	-0-	392	1	1148	2	N	62					207
								68	9									
01	1426	X	451	-0-	-975	B	-0-	108	1	337	2	N	5					212
								6	9									
02	1736	N	1703	-0-	-33	B	-0-	425	1	1252	2	N	24	198	1			38
								26	9									
03	1987	N	1987	-0-	-0-	B	-0-	713	1	1252	2	N	20					58
								22	9									
04	1896	N	1896	-0-	-0-	B	-0-	425	1	1386	2	N	77					135
								85	9									
05	1891	N	1628	-0-	-263	B	-0-	504	1	1105	2	N	17					152
								19	9									

HARLAN NELSON WELL #: 1 RRCID -> 258706 COMPL. DATE 11/04/2010 TOTAL DEPTH 8500 PERF. 8398 - 8418

12	4433	X	2187	-0-	-2246	B	-0-	540	1	1612	2	N	32					183
								35	9									
01	2883	X	2531	-0-	-352	B	-0-	1073	1	1414	2	N	40	193	1			30
								44	9									
02	2456	X	2456	-0-	-0-	B	-0-	624	1	1798	2	N	31					61
								34	9									
03	2697	X	2247	-0-	-450	B	-0-	806	1	1417	2	N	22					83
								24	9									
04	3431	X	3431	-0-	-0-	B	-0-	864	1	2545	2	N	20					103
								22	9									
05	2728	X	2583	-0-	-145	B	-0-	783	1	1765	2	N	32					135
								35	9									

GODFREY WELL #: 3 RRCID -> 261734 COMPL. DATE 11/10/2010 TOTAL DEPTH 8500 PERF. 8386 - 8403

12	1798	N	419	-0-	-1379	B	-0-	68	1	351	2	N	-0-					150
01	496	N	352	-0-	-144	B	-0-	32	1	320	2	N	-0-					150
02	560	N	465	-0-	-95	B	-0-	85	1	380	2	N	-0-					150
03	434	N	-0-	-0-	-434	B	-0-					N	-0-					150
04	362	N	362	-0-	-0-	B	-0-	36	1	326	2	N	-0-					150
*05	768	N	768	-0-	-0-	B	-0-	198	1	568	2	N	2					152
								2	9									

HOUDMAN (WILCOX 8200) //CONT.// 42833 790 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. //CONT.// 453170
GODFREY WELL #: 4 RRCID -> 264518 COMPL. DATE 06/25/2011 TOTAL DEPTH 8705 PERF. 8448 - 8469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3348	X	2307	-0-	-1041 B	-0-	609	1	1698	2	N	-0-					173
01	1147	X	421	-0-	-726 B	-0-	154	1	267	2	N	-0-					173
02	1606	X	1606	-0-	-0- B	-0-	416	1	1182	2	N	7					180
							8	9									
03	2294	X	950	-0-	-1344 B	-0-	341	1	603	2	N	5					185
							6	9									
04	2220	X	1209	-0-	-1011 B	-0-	297	1	912	2	N	-0-					185
05	2294	X	705	-0-	-1589 B	-0-	224	1	481	2	N	-0-					185

HOUDMAN (WILCOX 8300) 42833 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ASPEN ENERGY, INC. 035449
HOUDMANN, GUS WELL #: 1 RRCID -> 076451 COMPL. DATE 01/14/1978 TOTAL DEPTH 8984 PERF. 8322 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KEBO OIL & GAS, INC. 453170
PAWLIK GODFREY GAS UNIT #2 WELL #: 3 RRCID -> 229452 COMPL. DATE 02/27/2007 TOTAL DEPTH 8500 PERF. 8259 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3503	X	1568	-0-	-1935 B	-0-	360	1	1120	2	N	80	193	1			90
							88	9									
01	2604	X	1856	-0-	-748 B	-0-	403	1	1344	2	N	99					189
							109	9									
02	2352	X	1370	-0-	-982 B	-0-	225	1	1067	2	N	71					260
							78	9									
03	2542	X	1553	-0-	-989 B	-0-	261	1	1209	2	N	75					335
							83	9									
04	2619	X	2619	-0-	-0- B	-0-	416	1	2155	2	N	44	197	1			182
							48	9									
05	1860	X	1533	-0-	-327 B	-0-	260	1	1240	2	N	30					212
							33	9									

LUBINSKI WELL #: 1 RRCID -> 236289 COMPL. DATE 03/26/2008 TOTAL DEPTH 8596 PERF. 8492 - 8505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1631	X	1631	-0-	-0- B	-0-	405	1	1162	2	N	58					155
							64	9									
01	1862	X	1862	-0-	-0- B	-0-	390	1	1420	2	N	47					202
							52	9									
02	2594	X	2594	-0-	-0- B	-0-	390	1	2142	2	N	56					258
							62	9									
03	3147	X	3147	-0-	-0- B	-0-	465	1	2602	2	N	73	182	1			149
							80	9									
04	2134	N	2134	-0-	-0- B	-0-	345	1	1711	2	N	71					220
							78	9									
*05	1382	N	1382	-0-	-0- B	-0-	405	1	977	2	N	-0-					220

HOUDMAN (WILCOX 8300) //CONT.// 42833 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. //CONT.// 453170
PAWLIK GODFREY GAS UNIT NO. 2 WELL #: 4 RRCID -> 245424 COMPL. DATE 10/27/2008 TOTAL DEPTH 8500 PERF. 8254 - 8277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	X	709	-0-	-810 B	-0-	144	1	562	2	N	3					51
							3	9									
01	1912	X	1912	-0-	-0- B	-0-	217	1	1695	2	N	-0-					51
02	1316	X	1044	-0-	-272 B	-0-	160	1	882	2	N	2					53
							2	9									
03	1731	X	1731	-0-	-0- B	-0-	300	1	1384	2	N	43					96
							47	9									
04	3370	X	3370	-0-	-0- B	-0-	546	1	2784	2	N	36					132
							40	9									
*05	2583	X	2583	-0-	-0- B	-0-	476	1	2107	2	N	-0-					132

PAWLIK GODFREY GAS UNIT NO. 2 WELL #: 5 RRCID -> 249409 COMPL. DATE 03/30/2009 TOTAL DEPTH 8500 PERF. 8286 - 8294

12	3255	X	3079	-0-	-176 B	-0-	625	1	2448	2	N	5					156
							6	9									
01	5689	X	5689	-0-	-0- B	-0-	868	1	4821	2	N	-0-					156
02	4304	X	4304	-0-	-0- B	-0-	744	1	3545	2	N	14					170
							15	9									
03	4665	X	4665	-0-	-0- B	-0-	840	1	3769	2	N	51	178	1			43
							56	9									
04	4050	X	997	-0-	-3053 B	-0-	156	1	817	2	N	22					65
							24	9									
05	4185	X	2565	-0-	-1620 B	-0-	476	1	2086	2	N	3					68
							3	9									

LUBINSKI WELL #: 2 RRCID -> 257228 COMPL. DATE 05/06/2010 TOTAL DEPTH 8600 PERF. 8480 - 8496

12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					113
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					113
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					113
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					113
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					113
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					113

PAWLIK GODFREY GAS UNIT NO. 2 WELL #: 6 RRCID -> 257927 COMPL. DATE 07/06/2010 TOTAL DEPTH 8500 PERF. 8397 - 8412

12	775	N	243	-0-	-532 B	-0-	23	1	179	2	N	37					232
							41	9									
01	713	N	537	-0-	-176 B	-0-	56	1	430	2	N	46					278
							51	9									
02	413	N	413	-0-	-0- B	-0-	75	1	295	2	N	39					317
							43	9									
03	474	N	474	-0-	-0- B	-0-	72	1	365	2	N	34	177	1			174
							37	9									
04	1020	N	1020	-0-	-0- B	-0-	156	1	814	2	N	45					219
							50	9									
*05	1076	N	1076	-0-	-0- B	-0-	196	1	827	2	N	48					267
							53	9									

HOUDMANN-BUXKAMPER (9950) 42846 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
GODFREY NELSON GAS UNIT WELL #: 1 RRCID -> 248652 COMPL. DATE 01/16/2009 TOTAL DEPTH 11400 PERF.10170 - 10182

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	X	1142	-0-		-191	B	-0-		243	1	741	2	N	144					242
										158	9									
01	1333	X	611	-0-		-722	B	-0-		192	1	311	2	N	98					340
										108	9									
02	1091	N	1091	-0-		-0-	B	-0-		234	1	689	2	N	153	388	1			105
										168	9									
03	1147	N	816	-0-		-331	B	-0-		279	1	476	2	N	55					160
										61	9									
04	709	N	709	-0-		-0-	B	-0-		162	1	472	2	N	68					228
										75	9									
05	1209	N	683	-0-		-526	B	-0-		186	1	392	2	N	95					323
										105	9									

HOUND DOG (MID. WILCOX 12000) 42864 250 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
DICKSON FOUNDATION WELL #: 1 RRCID -> 154087 COMPL. DATE N/A TOTAL DEPTH 13145 PERF.12252 - 12260

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5549	X	5127	-0-		-422		-0-		1008	1	4109	2	Y	9					64
										10	9									
01	5549	X	5120	-0-		-429		-0-		1026	1	4090	2	Y	4					68
										4	9									
02	5012	X	4525	-0-		-487		-0-		904	1	3600	2	Y	19					87
										21	9									
03	5146	X	5083	-0-		-63		-0-		1025	1	4046	2	Y	11					98
										12	9									
04	4980	X	4953	-0-		-27		-0-		938	1	3984	2	Y	28					126
										31	9									
05	5115	X	4952	-0-		-163		-0-		943	1	3984	2	Y	23	95	1			54
										25	9									

ALLEN GAS UNIT WELL #: 1 RRCID -> 154631 COMPL. DATE 12/14/2007 TOTAL DEPTH 14643 PERF.11700 - 12176

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4557	X	4123	-0-		-434		-0-		810	1	3302	2	Y	10					31
										11	9									
01	4557	X	4003	-0-		-554		-0-		800	1	3189	2	Y	13					44
										14	9									
02	4116	X	3676	-0-		-440		-0-		735	1	2923	2	Y	16					60
										18	9									
03	4178	X	4178	-0-		-0-		-0-		842	1	3323	2	Y	12					72
										13	9									
04	3990	X	3961	-0-		-29		-0-		749	1	3182	2	Y	27					99
										30	9									
05	4123	X	4081	-0-		-42		-0-		776	1	3279	2	Y	24	77	1			46
										26	9									

DICKSON FOUNDATION GU WELL #: 2 RRCID -> 232239 COMPL. DATE 10/26/2007 TOTAL DEPTH 13054 PERF.12327 - 12963

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6851	X	6507	-0-		-344		-0-		1282	1	5225	2	N	-0-					126
01	6356	X	6356	-0-		-0-		-0-		1274	1	5082	2	N	-0-					126
02	5781	X	5781	-0-		-0-		-0-		1161	1	4620	2	N	-0-					126
03	6510	X	6126	-0-		-384		-0-		1233	1	4867	2	N	24					150
										26	9									
04	6651	X	6651	-0-		-0-		-0-		1263	1	5364	2	N	22					172
										24	9									
*05	7222	X	7222	-0-		-0-		-0-		1381	1	5835	2	N	5					177
										6	9									

HOUND DOG (MID. WILCOX 12000) //CONT.// 42864 250 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SEVENBAR RESOURCES, LLC 767838
DICKSON, R. FOUNDATION WELL #: 1 RRCID -> 216386 COMPL. DATE 04/19/2005 TOTAL DEPTH 15662 PERF.12279 - 12289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	687	N	687	-0-	-0-	-0-	687	2		N	-0-			30
01	718	N	718	-0-	-0-	-0-	718	2		N	-0-			30
02	754	N	754	-0-	-0-	-0-	754	2		N	-0-			30
03	845	N	845	-0-	-0-	-0-	845	2		N	-0-			30
*04	767	N	767	-0-	-0-	-0-	767	2		N	-0-			30
*05	763	N	763	-0-	-0-	-0-	763	2		N	-0-			30

HUFF (199) 43270 022 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR -H- WELL #: 21 RRCID -> 179355 COMPL. DATE 04/14/2000 TOTAL DEPTH 5802 PERF. 1927 - 1930

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

HUFF (384 SAND) 43270 078 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR "H" WELL #: H 16 RRCID -> 145098 COMPL. DATE 02/21/1993 TOTAL DEPTH 3040 PERF. 438 - 441

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

HUFF (403) 43270 088 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
OCONNOR WELL #: 58 RRCID -> 124700 COMPL. DATE 07/01/1987 TOTAL DEPTH 5900 PERF. 4183 - 4186

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

O'CONNOR WELL #: 65 RRCID -> 143839 COMPL. DATE 01/31/1997 TOTAL DEPTH 5800 PERF. 4168 - 4170

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

HUFF (403) //CONT.// 43270 088 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC //CONT.// 833782
O'CONNOR WELL #: 74 RRCID -> 214301 COMPL. DATE 08/02/2005 TOTAL DEPTH 7400 PERF. 4148 - 4153

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (1400) 43270 264 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR -H- WELL #: H 27 RRCID -> 184385 COMPL. DATE 06/08/2001 TOTAL DEPTH 5300 PERF. 1490 - 1494

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (2150) 43270 330 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
DENNIS O'CONNOR ET AL -N- WELL #: N 6 RRCID -> 210062 COMPL. DATE 02/01/2013 TOTAL DEPTH 3800 PERF. 3382 - 3402

12	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-

DENNIS O'CONNOR ET AL -N- WELL #: N 7 RRCID -> 240871 COMPL. DATE 06/25/2008 TOTAL DEPTH 4412 PERF. 2160 - 2176

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (2200) 43270 352 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
FROSTWOOD ENERGY, LLC 288391
HUFF GU 1 WELL #: 5 RRCID -> 251492 COMPL. DATE 05/11/2006 TOTAL DEPTH 6996 PERF. 2234 - 2242

12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-C OIL COMPANY, LLC 833782
O'CONNOR "H" WELL #: H 26 RRCID -> 140241 COMPL. DATE 11/29/1991 TOTAL DEPTH 3301 PERF. 2185 - 2193

12	2247 N	2247	-0-	-0-	-0-	903	1	1344	2	N	-0-					-0-
01	2621 N	2621	-0-	-0-	-0-	1368	1	1253	2	N	-0-					-0-
02	2161 N	2161	-0-	-0-	-0-	1118	1	1043	2	N	-0-					-0-
03	2232 N	1078	-0-	-1154	-0-	473	1	605	2	N	-0-					-0-
04	2550 N	-0-	-0-	-2550	-0-					N	-0-					-0-
05	2387 N	-0-	-0-	-2387	-0-					N	-0-					-0-

HUFF (2200) //CONT.// 43270 352 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC //CONT.// 833782
O'CONNOR -H- WELL #: H 23 RRCID -> 206967 COMPL. DATE 02/10/2005 TOTAL DEPTH 3800 PERF. 2290 - 2293

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR WELL #: 76X RRCID -> 230793 COMPL. DATE 10/02/2007 TOTAL DEPTH 6200 PERF. 2234 - 2248

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RIVER RANCH -C- WELL #: 1 RRCID -> 241970 COMPL. DATE 10/13/2008 TOTAL DEPTH 5499 PERF. 2230 - 2240

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (2400) 43270 374 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
FROSTWOOD ENERGY, LLC 288391
HUFF GU 1 WELL #: 14 RRCID -> 076673 COMPL. DATE 01/13/1994 TOTAL DEPTH 6515 PERF. 2374 - 2394

12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 35D RRCID -> 152158 COMPL. DATE 12/18/2006 TOTAL DEPTH 5800 PERF. 2350 - 2374

12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR WELL #: 56 RRCID -> 239248 COMPL. DATE 08/11/2008 TOTAL DEPTH 5814 PERF. 2470 - 2474

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (2400) //CONT.// 43270 374 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC //CONT.// 833782
O'CONNOR -E- WELL #: E 8 RRCID -> 261988 COMPL. DATE 12/10/2010 TOTAL DEPTH 5841 PERF. 2466 - 2472

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (2600) 43270 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR "H" WELL #: H 19 RRCID -> 170270 COMPL. DATE 08/21/1998 TOTAL DEPTH 6763 PERF. 2588 - 2644

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (2800) 43270 418 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
FROSTWOOD ENERGY, LLC 288391
HUFF GU 1 WELL #: 15 RRCID -> 076674 COMPL. DATE 05/12/1978 TOTAL DEPTH 4476 PERF. 2768 - 2772

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/23/2018 - PLUGGED 03/23/18

T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 78 RRCID -> 210746 COMPL. DATE 02/11/1994 TOTAL DEPTH 4600 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR WELL #: 60 RRCID -> 214396 COMPL. DATE 08/12/2005 TOTAL DEPTH 7100 PERF. 2836 - 2840

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR -H- WELL #: H 34 RRCID -> 257660 COMPL. DATE 08/23/2010 TOTAL DEPTH 3350 PERF. 2851 - 2859

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	596	-0-	596	596	596	1			N	-0-					-0-
04	797 X	201	-0-	-596	-0-	201	1			N	-0-					-0-
05	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (2900) 43270 484 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
FROSTWOOD ENERGY, LLC 288391
HUFF GU-1 WELL #: 17 RRCID -> 105902 COMPL. DATE 03/25/1983 TOTAL DEPTH 6015 PERF. 2916 - 2926

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

T-C OIL COMPANY, LLC 833782
O'CONNOR "H" WELL #: H 21-U RRCID -> 143835 COMPL. DATE 11/23/1992 TOTAL DEPTH 5802 PERF. 2812 - 2818

12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
05	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

DOC-N/RR-C UNIT WELL #: 1 RRCID -> 261876 COMPL. DATE 04/25/2011 TOTAL DEPTH 6595 PERF. 2910 - 2920

12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HUFF (3000) 43270 572 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR "H" WELL #: H 17 RRCID -> 170750 COMPL. DATE 09/16/1998 TOTAL DEPTH 4493 PERF. 2873 - 2883

12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HUFF (3250) 43270 638 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ET AL -N- WELL #: N 13 RRCID -> 200149 COMPL. DATE 09/01/2003 TOTAL DEPTH 6103 PERF. 3246 - 3251

12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
05	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

HUFF (3400) 43270 682 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ET AL -N- WELL #: N 14 RRCID -> 197260 COMPL. DATE 07/07/2009 TOTAL DEPTH 6200 PERF. 4658 - 4678

12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUFF (3600) 43270 726 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 52 RRCID -> 239247 COMPL. DATE 08/04/2008 TOTAL DEPTH 7111 PERF. 3598 - 3606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (3700) 43270 748 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR "H" WELL #: H 21-L RRCID -> 143832 COMPL. DATE 11/23/1992 TOTAL DEPTH 5802 PERF. 3695 - 3698

12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (4400) 43270 770 ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
OCONNOR -H- WELL #: H 5 RRCID -> 068268 COMPL. DATE 12/09/1963 TOTAL DEPTH N/A PERF. N/A

12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR WELL #: 64 RRCID -> 165388 COMPL. DATE 09/26/1997 TOTAL DEPTH 5850 PERF. 4368 - 4372

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (5250) 43270 880 NON-ASSOCIATED 49B CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 69 RRCID -> 258061 COMPL. DATE 09/09/2010 TOTAL DEPTH 5800 PERF. 5242 - 5250

12	2	#	-0-	-0-	-2	B	-220				N	-0-					-0-
01	0	#	-0-	-0-	-0-	B	-220				N	-0-					-0-
02	0	#	-0-	-0-	-0-	B	-220				N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-44		CANCELLED UNDERAGE ->		-176								
03	0	#	-0-	-0-	-0-	B	-44				N	-0-					-0-
04	0	#	-0-	-0-	-0-	B	-44				N	-0-					-0-
05	0	#	-0-	-0-	-0-	B	-44				N	-0-					-0-

HUFF (5500) 43270 946 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 14 RRCID -> 212404 COMPL. DATE 04/12/2005 TOTAL DEPTH 5821 PERF. 5516 - 5524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HYNES RANCH (FB-50) 44014 264 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
FOX, W. J. "B" WELL #: 38 RRCID -> 216253 COMPL. DATE 02/08/2011 TOTAL DEPTH 7499 PERF. 3885 - 3925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HYNES RANCH (6800) 44014 825 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
SHELTON WELL #: H 1 D RRCID -> 280726 COMPL. DATE 07/29/2016 TOTAL DEPTH 7553 PERF. 6746 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	4061	#	2611	-0-	-1450	-0-	2271	1	340	3	N	-0-					-0-
*11	6990	#	2596	-0-	-4394	-0-	1568	1	149	2	N	-0-					-0-
							879	3									
*12	7223	#	4218	-0-	-3005	-0-	2963	1	41	2	N	-0-					-0-
							1214	3									
*01	7223	#	1607	-0-	-5616	-0-	1140	1	23	2	N	-0-					-0-
							444	3									
*02	5992	#	-0-	-0-	-5992	-0-					N	-0-					-0-
*03	6634	#	40	-0-	-6594	-0-	31	1	9	3	N	-0-					-0-
*04	3600	#	117	-0-	-3483	-0-	87	1	2	2	N	-0-					-0-
							28	3									
*05	3720	#	157	-0-	-3563	-0-	131	1	2	2	N	1	1	6			-0-
							23	3	1	9							

HYSAW (EDWARDS) 44028 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
GULFTEX ENERGY IV, LP 338747
CLARK, TOM WELL #: 1 RRCID -> 002258 COMPL. DATE 10/09/1961 TOTAL DEPTH N/A PERF.11076 - 11107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3813	X	1386	-0-	-2427 B	-0-	1371	2	15	9	N	14					123
01	3164	X	3164	-0-	-0- B	-0-	3102	2	62	9	N	56	157	1			22
02	3488	X	3488	-0-	-0- B	-0-	3481	2	7	9	N	6					28
03	3766	X	3766	-0-	-0- B	-0-	3732	2	34	9	N	31					59
*04	3263	X	3263	-0-	-0- B	-0-	3221	2	42	9	N	38					97
05	3162	X	NO RPT	-0-	-3162 B	-0-					N	NO RPT					97

HAWTHORN ENERGY PARTNERS, LLC 368309
BEYNON WELL #: 4381 RRCID -> 242927 COMPL. DATE 08/06/2008 TOTAL DEPTH 11225 PERF.11124 - 11156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4650	X	943	-0-	-3707 B	-0-	915	2	28	9	N	25					137
01	4092	X	304	-0-	-3788 B	-0-	295	2	9	9	N	8					145
02	2724	X	2724	-0-	-0- B	-0-	2660	2	64	9	N	58					203
03	2465	X	2465	-0-	-0- B	-0-	2436	2	29	9	N	26	184	1			45
04	2432	X	2432	-0-	-0- B	-0-	2357	2	75	9	N	68					113
05	3007	X	1309	-0-	-1698 B	-0-	1298	2	11	9	N	10					123

HYSAW (EDWARDS) //CONT.// 44028 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
HAWTHORN ENERGY PARTNERS, LLC //CONT.// 368309
MCSWEEN 101 WELL #: 1 RRCID -> 257156 COMPL. DATE 04/23/2010 TOTAL DEPTH 11200 PERF.11066 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3901	X	3901	-0-	-0- B	-0-	3865	2	36	9	N	33	192	1			158
01	3046	X	3046	-0-	-0- B	-0-	3046	2			N	-0-					158
02	3740	X	3740	-0-	-0- B	-0-	3659	2	81	9	N	74					232
03	4092	X	3101	-0-	-991 B	-0-	3061	2	40	9	N	36					268
04	3960	X	2468	-0-	-1492 B	-0-	2436	2	32	9	N	29					297
05	4092	X	3862	-0-	-230 B	-0-	3842	2	20	9	N	18					315

HORSE THIEF 438 WELL #: 1 RRCID -> 258652 COMPL. DATE 09/01/2010 TOTAL DEPTH 11240 PERF.11116 - 11146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9383	X	9383	-0-	-0- B	-0-	9267	2	116	9	N	105					190
01	8442	X	8442	-0-	-0- B	-0-	8397	2	45	9	N	41	179	1			52
02	7612	X	7612	-0-	-0- B	-0-	7573	2	39	9	N	35					87
03	9145	X	7239	-0-	-1906 B	-0-	7070	2	169	9	N	154	168	1			73
04	8850	X	6829	-0-	-2021 B	-0-	6742	2	87	9	N	79					152
05	9145	X	6723	-0-	-2422 B	-0-	6665	2	58	9	N	53					205

WHITESIDE 335 WELL #: 1 RRCID -> 262992 COMPL. DATE 01/05/2011 TOTAL DEPTH 11200 PERF.11052 - 11091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	339	-0-	-157 B	-0-	339	2			N	-0-					62
01	279	N	197	-0-	-82 B	-0-	197	2			N	-0-					62
02	824	N	824	-0-	-0- B	-0-	824	2			N	-0-					62
03	1260	N	1260	-0-	-0- B	-0-	1260	2			N	-0-					62
04	1172	N	1172	-0-	-0- B	-0-	1172	2			N	-0-					62
05	899	N	825	-0-	-74 B	-0-	825	2			N	-0-					62

BURRIS 54 WELL #: 1 RRCID -> 262993 COMPL. DATE 06/07/2011 TOTAL DEPTH 11250 PERF.11110 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9127	X	9127	-0-	-0- B	-0-	9108	2	19	9	N	17					175
01	7626	X	7093	-0-	-533 B	-0-	7043	2	50	9	N	45	178	1			42
02	8222	X	8222	-0-	-0- B	-0-	8078	2	144	9	N	131					173
03	9114	X	7987	-0-	-1127 B	-0-	7888	2	99	9	N	90	191	1			72
04	8820	X	7848	-0-	-972 B	-0-	7760	2	88	9	N	80					152
05	9114	X	8019	-0-	-1095 B	-0-	7939	2	80	9	N	73	187	1			38

IDA WEITZ (3800) 44224 825 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
BUHLER "A" WELL #: 1 RRCID -> 230789 COMPL. DATE 09/14/2007 TOTAL DEPTH 4506 PERF. 3914 - 3919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

INEZ (FRIO 4700) 44522 300 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GEONATURAL RESOURCES, INC. 300805
MCCORD WELL #: 2 RRCID -> 188166 COMPL. DATE 08/10/2001 TOTAL DEPTH 5887 PERF. 4579 - 4583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

INEZ (FRIO 5200) 44522 315 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GEONATURAL RESOURCES, INC. 300805
CITY OF INEZ NO. 1 GAS UNIT WELL #: 1B RRCID -> 188907 COMPL. DATE 01/30/2002 TOTAL DEPTH 5589 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHINDLER WELL #: 1 RRCID -> 192216 COMPL. DATE 02/19/2001 TOTAL DEPTH 9422 PERF. 5104 - 5108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INNOVATIVE ENERGY SERVICES, INC. 424737
GARCITAS CREEK GU WELL #: 1 RRCID -> 207825 COMPL. DATE 01/02/2005 TOTAL DEPTH 6000 PERF. 5129 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

INEZ (8600) 44522 600 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
TRANS-PECOS RESOURCES, INC. 864806
ROBERTS UNIT WELL #: 1 RRCID -> 136164 COMPL. DATE 02/14/1990 TOTAL DEPTH 9792 PERF. 8496 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INEZ, S.W. (2975) 44533 300 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
UNION CRUDE COMPANY 876326
MEEKS WELL #: 1 RRCID -> 133723 COMPL. DATE 02/01/1990 TOTAL DEPTH 4100 PERF. 2948 - 2952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/09/2018 - PLUGGED 04/09/18

ISAACKS (EDWARDS) 44810 500 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. 665748
CHARLES NICHOLS GAS UNIT WELL #: 1 RRCID -> 220988 COMPL. DATE 02/27/2006 TOTAL DEPTH 12970 PERF. 12750 - 14521

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3224	#	2888	-0-	-336	B	-27568	2888	3		N	-0-					-0-
01	2139	#	2810	-0-	671	B	-26897	2810	3		N	-0-					-0-
02	2884	#	1791	-0-	-1093	B	-27990	1791	3		N	-0-					-0-
03	3193	#	3362	-0-	169	B	-27821	3362	3		N	-0-					-0-
04	3090	#	2711	-0-	-379	B	-28200	2711	3		N	-0-					-0-
05	2883	#	1996	-0-	-887	B	-29087	1996	3		N	-0-					-0-

J. W. RAY (2000) 45217 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
DELEON PARTNERS, LTD. 212100
RAY, J. W. JR. WELL #: 1 RRCID -> 082495 COMPL. DATE 02/28/1979 TOTAL DEPTH 5313 PERF. 1996 - 2000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	1959					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	1959					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	1959					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	1959					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	1959					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	1959					N	NO RPT					-0-

JACK STARR (FRIO 5050) 45337 425 NON-ASSOCIATED ONE WELL CNTY: JACKSON
WHITING OIL AND GAS CORPORATION 920478
KALLUS-ROSE WELL #: 1 RRCID -> 161067 COMPL. DATE 10/24/1995 TOTAL DEPTH 8138 PERF. 5054 - 5057

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON RANCH (YEGUA 5250) 45431 650 ASSOCIATED CAPACITY CNTY: LIVE OAK
APEX ENERGY, INC. 027424
MCNEILL EAST WELL #: 1 RRCID -> 221415 COMPL. DATE 06/29/2005 TOTAL DEPTH 6036 PERF. 5098 - 5110

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WADE MCNEILL SOUTH WELL #: 1 RRCID -> 257866 COMPL. DATE 03/24/2010 TOTAL DEPTH 6217 PERF. 5137 - 5152

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					268
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					268
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					268
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					268
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					268
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					268

SUE-ANN OPERATING, L.C. 828352
MCNEILL WELL #: 1A RRCID -> 206511 COMPL. DATE 12/18/2002 TOTAL DEPTH 5600 PERF. 5213 - 5224

12	1426 X	1340	-0-	-86	-0-	1100	2	240	9	N	218	167	1			127
01	1705 X	1251	-0-	-454	-0-	1043	2	208	9	N	189	185	1			131
02	1279 N	1279	-0-	-0-	-0-	1036	2	243	9	N	221	325	1			27
03	1333 N	1317	-0-	-16	-0-	1123	2	194	9	N	176	162	1			41
*04	1200 N	879	-0-	-321	-0-	56	1	638	2	N	168	12	7			197
						185	9									
05	1426 N	1282	-0-	-144	-0-	88	1	987	2	N	188	328	1			57
						207	9									

JACKSON RANCH (YEGUA 5250) //CONT.// 45431 650 ASSOCIATED CAPACITY CNTY: LIVE OAK
SUE-ANN OPERATING, L.C. //CONT.// 828352
MCNEILL, WADE "A" WELL #: 1 RRCID -> 226426 COMPL. DATE 12/06/2006 TOTAL DEPTH 5614 PERF. 5076 - 5095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	X	351	-0-	-486	-0-	175	2	176	9	N	160	160	0			-0-
01	744	X	606	-0-	-138	-0-	602	2	4	9	N	4	4	1			-0-
02	662	N	662	-0-	-0-	-0-	662	2			N	-0-					-0-
03	644	N	644	-0-	-0-	-0-	644	2			N	-0-					-0-
04	674	N	674	-0-	-0-	-0-	44	1	498	2	N	120					120
							132	9									
05	744	N	627	-0-	-117	-0-	50	1	559	2	N	16					136
							18	9									

JACKSON RANCH (YEGUA 5300) 45431 700 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
APEX ENERGY, INC. 027424
MCNEILL F WELL #: 2 RRCID -> 225500 COMPL. DATE 03/23/2006 TOTAL DEPTH 6056 PERF. 5177 - 5315

12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-

WELDER EXPLORATION & PROD., INC. 907297
DOBIE WELL #: 2 RRCID -> 236792 COMPL. DATE 05/01/2008 TOTAL DEPTH 5614 PERF. 5307 - 5333

12	0	N	-0-	-0-	-0-	B	-25237				N	32					92
01	62	N	-0-	-0-	-62	B	-25237				N	-0-					92
02	0	N	-0-	-0-	-0-	B	-25237				N	-0-					92
03	0	N	-0-	-0-	-0-	B	-25237				N	-0-					92
04	0	N	-0-	-0-	-0-	B	-25237				N	-0-					92
05	0	N	NO RPT	-0-	-0-	B	-25237				N	NO RPT					92

JACKSON RANCH (YEGUA 5400) 45431 720 ASSOCIATED CAPACITY CNTY: LIVE OAK
VAQUERO OPERATING 882776
PARKER WELL #: 2 RRCID -> 167419 COMPL. DATE 11/04/1984 TOTAL DEPTH 5973 PERF. 5294 - 5343

12	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					82
01	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					82
02	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					82
03	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					82
04	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					82
05	14B2 EXT		NO RPT	-0-	-0-		-0-				N	NO RPT					82

JACKSON RANCH (YEGUA 5440) 45431 754 ASSOCIATED ONE WELL CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL WEST UNIT WELL #: 1 RRCID -> 277174 COMPL. DATE 07/26/2014 TOTAL DEPTH 5900 PERF. 5310 - 5312

12	279	N	252	-0-	-27	-0-	252	2			N	-0-					13
01	310	N	26	-0-	-284	-0-	26	2			N	-0-					13
02	112	N	-0-	-0-	-112	-0-					N	-0-					13
03	248	N	-0-	-0-	-248	-0-					N	-0-					13
04	30	N	-0-	-0-	-30	-0-					N	-0-					13
05	0	N	-0-	-0-	-0-	-0-					N	-0-					13

JANSKY (10350) 45740 890 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
GEORGIA MAE GRAHMANN GAS UNIT 2 WELL #: 1 RRCID -> 101606 COMPL. DATE 02/20/1983 TOTAL DEPTH 11800 PERF.10347 - 10355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2232	X	1009	-0-	-1223	-0-	50	1	878	3	N	74					139
							81	9									
01	2263	X	159	-0-	-2104	-0-	151	3	8	9	N	7					146
02	2800	N	3491	-0-	691	691	3393	3	98	9	N	89	181	1			54
03	3100	N	2921	-0-	-179	512	2785	3	136	9	N	124					178
04	150	N	3016	-0-	2866	-0-	2924	3	92	9	N	84	159	1			103
05	2542	X	-0-	-0-	-2542	-0-					N	-0-					-0-

JANSKY (10600) 45740 900 NON-ASSOCIATED CAPACITY CNTY: LAVACA
ESCONDIDO PETROLEUM COMPANY, INC 254244
GERDES WELL #: 1 RRCID -> 206473 COMPL. DATE 01/15/2004 TOTAL DEPTH 11910 PERF.10608 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	7					279
01	0	N	-0-	-0-	-0-	-0-					N	18					297
02	0	N	-0-	-0-	-0-	-0-					N	18					315
03	0	N	-0-	-0-	-0-	-0-					N	24					339
04	0	N	-0-	-0-	-0-	-0-					N	10	174	2			175
05	14B2 EXT		42	-0-	42	42	1	2	41	9	N	37					212

JANSSEN (9950) 45754 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
JANSSEN GAS UNIT WELL #: 1 RRCID -> 109270 COMPL. DATE 12/06/1983 TOTAL DEPTH 10350 PERF. 9975 - 9999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1767	#	1551	-0-	-216	-0-	1532	2	19	9	Y	17					153
01	1767	#	1499	-0-	-268	-0-	1466	2	33	9	Y	30					183
02	1701	R	1701	-0-	-0-	-0-	1673	2	28	9	Y	25					208
03	1550	#	1254	-0-	-296	-0-	1228	2	26	9	Y	24					232
04	1500	#	536	-0-	-964	-0-	523	2	13	9	Y	12					244
05	1891	#	781	-0-	-1110	-0-	756	2	25	9	Y	23					267

JANSSEN, E. (9750) 45756 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
JANSSEN GAS UNIT WELL #: 2 RRCID -> 118124 COMPL. DATE 08/12/1985 TOTAL DEPTH 10300 PERF. 9726 - 9804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3906	#	3449	-0-	-457	-0-	3436	2	13	9	Y	12	147	1			16
01	4402	#	3230	-0-	-1172	-0-	3216	2	14	9	Y	13					29
02	3976	#	3479	-0-	-497	-0-	3457	2	22	9	Y	20					49
03	4402	#	4149	-0-	-253	-0-	4125	2	24	9	Y	22					71
04	4080	#	3237	-0-	-843	-0-	3217	2	20	9	Y	18					89
05	3844	#	3781	-0-	-63	-0-	3761	2	20	9	Y	18					107

JENNIE BELL (WILCOX 11500) 46166 180 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REMORA OPERATING, LLC 701613
BELL, W. T. GAS UNIT WELL #: 2 RRCID -> 205709 COMPL. DATE 10/21/2004 TOTAL DEPTH 13700 PERF.11933 - 12057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6338	X	6338	-0-	-0-	-0-	1011	1	5184	3	N	130	218	1			144
							143	9									
01	6727	X	6585	-0-	-142	-0-	908	1	5390	3	N	261	269	1			136
							287	9									
02	6076	X	5165	-0-	-911	-0-	561	1	4425	3	N	163	39	1			260
							179	9									
03	6727	X	5261	-0-	-1466	-0-	695	1	4410	3	N	142	208	1			194
							156	9									
04	6390	X	5395	-0-	-995	-0-	854	1	4354	3	N	170	38	1			326
							187	9									
*05	6572	X	5432	-0-	-1140	-0-	1367	1	3902	3	N	148	253	1			221
							163	9									

JENNIE BELL (WILCOX 11500) //CONT.// 46166 180 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REMORA OPERATING, LLC //CONT.// 701613
BELL, W. T. GAS UNIT WELL #: 3 RRCID -> 207937 COMPL. DATE 03/30/2008 TOTAL DEPTH 13000 PERF.11514 - 12116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3875	X	3658	-0-	-217	-0-	575	1	2944	3	N	126	26	1			180
							139	9									
01	5177	X	4276	-0-	-901	-0-	600	1	3559	3	N	106	49	1	1	7	236
							117	9									
02	4676	X	1250	-0-	-3426	-0-	138	1	1089	3	N	21	10	1			247
							23	9									
03	5177	X	3348	-0-	-1829	-0-	442	1	2804	3	N	93	197	1			143
							102	9									
04	4140	X	3839	-0-	-301	-0-	609	1	3103	3	N	115	27	1			231
							127	9									
*05	4278	X	2820	-0-	-1458	-0-	705	1	2013	3	N	93	214	1			110
							102	9									

BELL, W. T. GAS UNIT WELL #: 4 RRCID -> 212472 COMPL. DATE 05/14/2005 TOTAL DEPTH 16267 PERF.11953 - 12021

12	155	N	122	-0-	-33	-0-	19	1	102	3	N	1					182
							1	9									
01	155	N	-0-	-0-	-155	-0-					N	-0-	3	7			179
02	196	N	89	-0-	-107	-0-	10	1	77	3	N	2	1	1			180
							2	9									
03	137	N	137	-0-	-0-	-0-	18	1	116	3	N	3	1	1			182
							3	9									
04	160	N	160	-0-	-0-	-0-	24	1	125	3	N	10	1	1			191
							11	9									
*05	168	N	168	-0-	-0-	-0-	42	1	119	3	N	6	2	1			195
							7	9									

BELL, W. T. GAS UNIT WELL #: 6 RRCID -> 216418 COMPL. DATE 04/09/2011 TOTAL DEPTH 12761 PERF.11760 - 11791

12	310	N	193	-0-	-117	-0-	25	1	128	3	N	36	1	1			65
							40	9									
01	309	N	309	-0-	-0-	-0-	28	1	163	3	N	107	3	1			169
							118	9									
02	255	N	255	-0-	-0-	-0-	23	1	178	3	N	49	2	1			216
							54	9									
03	186	N	178	-0-	-8	-0-	18	1	113	3	N	43	178	1			81
							47	9									
04	300	N	169	-0-	-131	-0-	22	1	113	3	N	31	1	1			111
							34	9									
*05	289	N	289	-0-	-0-	-0-	32	1	91	3	N	151	2	1			260
							166	9									

BELL, W. T. GAS UNIT WELL #: 5 RRCID -> 216697 COMPL. DATE 08/30/2005 TOTAL DEPTH 13100 PERF.12414 - 12470

12	0	X	-0-	-0-	-0-	-0-					N	-0-					194
01	0	X	-0-	-0-	-0-	-0-					N	-0-	194	7			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JENNIE BELL (WILCOX 11500) //CONT.// 46166 180 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REMORA OPERATING, LLC //CONT.// 701613
BELL, W. T. GAS UNIT WELL #: 7 RRCID -> 219810 COMPL. DATE 04/05/2008 TOTAL DEPTH 13100 PERF.11924 - 12434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8463	X	1222	-0-	-7241	-0-	194	1	996	3	N	29	14	1			256
							32	9									
01	7125	X	7125	-0-	-0-	-0-	1004	1	5961	3	N	145	263	1	14	7	124
							160	9									
02	5824	X	1237	-0-	-4587	-0-	135	1	1070	3	N	29	9	1			144
							32	9									
03	8444	X	8444	-0-	-0-	-0-	1123	1	7128	3	N	175	46	1			273
							193	9									
04	6900	X	3439	-0-	-3461	-0-	549	1	2801	3	N	81	208	1			146
							89	9									
*05	7130	X	1421	-0-	-5709	-0-	361	1	1029	3	N	28	18	1			156
							31	9									

BELL, W. T. GAS UNIT WELL #: 8 RRCID -> 221829 COMPL. DATE 07/15/2006 TOTAL DEPTH 13100 PERF.12018 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3751	X	2989	-0-	-762	-0-	485	1	2487	3	N	15	7	1			166
							17	9									
01	3751	X	2779	-0-	-972	-0-	396	1	2349	3	N	31	37	1			160
							34	9									
02	3388	X	2250	-0-	-1138	-0-	250	1	1976	3	N	22	17	1			165
							24	9									
03	3348	X	2862	-0-	-486	-0-	383	1	2431	3	N	44	16	1			193
							48	9									
04	2880	X	2674	-0-	-206	-0-	434	1	2214	3	N	24	19	1			198
							26	9									
*05	2976	X	2693	-0-	-283	-0-	693	1	1976	3	N	22	35	1			185
							24	9									

W. T. BELL GAS UNIT WELL #: 9 RRCID -> 225246 COMPL. DATE 12/21/2006 TOTAL DEPTH 13000 PERF.11550 - 12162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4154	X	3531	-0-	-623	-0-	560	1	2875	3	N	87	8	1			204
							96	9									
01	4804	X	4804	-0-	-0-	-0-	647	1	3839	3	N	289	245	1			248
							318	9									
02	4311	X	4311	-0-	-0-	-0-	463	1	3659	3	N	172	217	1			203
							189	9									
03	4385	X	4385	-0-	-0-	-0-	572	1	3630	3	N	166	206	1			163
							183	9									
04	4650	X	3947	-0-	-703	-0-	620	1	3162	3	N	150	27	1			286
							165	9									
*05	4805	X	4302	-0-	-503	-0-	1075	1	3067	3	N	145	240	1			191
							160	9									

W. T. BELL GAS UNIT WELL #: 10 RRCID -> 227723 COMPL. DATE 04/25/2007 TOTAL DEPTH 13000 PERF.11613 - 11644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3095	X	3095	-0-	-0-	-0-	458	1	2347	3	N	264	176	1			243
							290	9									
01	3069	X	2814	-0-	-255	-0-	386	1	2295	3	N	121	37	1	129	7	198
							133	9									
02	3035	X	3035	-0-	-0-	-0-	332	1	2618	3	N	77	23	1			252
							85	9									
03	3345	X	3345	-0-	-0-	-0-	439	1	2789	3	N	106	199	1			159
							117	9									
04	2970	X	710	-0-	-2260	-0-	95	1	486	3	N	117	4	1			272
							129	9									
*05	3280	X	3280	-0-	-0-	-0-	815	1	2325	3	N	127	223	1			176
							140	9									

JENNIE BELL (WILCOX 11500) //CONT.// 46166 180 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REMORA OPERATING, LLC //CONT.// 701613
W. T. BELL GAS UNIT WELL #: 11 RRCID -> 229732 COMPL. DATE 08/22/2007 TOTAL DEPTH 12680 PERF.11998 - 12264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2976	X	2674	-0-	-302	-0-	421	1	2158	3	N	86	214	1			111
							95	9									
01	2976	X	2422	-0-	-554	-0-	333	1	1976	3	N	103	31	1			183
							113	9									
02	2268	N	2174	-0-	-94	-0-	235	1	1853	3	N	78	16	1			245
							86	9									
03	2666	N	2401	-0-	-265	-0-	316	1	2009	3	N	69	192	1			122
							76	9									
04	2340	N	2106	-0-	-234	-0-	330	1	1684	3	N	84	15	1			191
							92	9									
*05	2421	N	2421	-0-	-0-	-0-	603	1	1721	3	N	88	213	1			66
							97	9									

W. T. BELL GAS UNIT WELL #: 1A RRCID -> 230406 COMPL. DATE 11/01/2007 TOTAL DEPTH 12600 PERF.11592 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	20615	X	14309	-0-	-6306	-0-	2298	1	11784	3	N	206	44	1			237
							227	9									
01	20387	X	20387	-0-	-0-	-0-	2825	1	16775	3	N	715	787	1			165
							787	9									
02	17808	X	4323	-0-	-13485	-0-	476	1	3760	3	N	79	33	1			211
							87	9									
03	19716	X	2540	-0-	-17176	-0-	339	1	2155	3	N	42	14	1			239
							46	9									
04	19740	X	3984	-0-	-15756	-0-	635	1	3235	3	N	104	28	1			315
							114	9									
*05	20398	X	5761	-0-	-14637	-0-	1461	1	4169	3	N	119	255	1			179
							131	9									

DOUBLE T 1 GAS UNIT WELL #: 1 RRCID -> 242691 COMPL. DATE 10/27/2008 TOTAL DEPTH 13000 PERF.11750 - 12460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	77	-0-	-822	-0-	9	1	44	3	N	22	1	1			175
							24	9									
01	479	N	479	-0-	-0-	-0-	54	1	322	3	N	94	196	1			73
							103	9									
02	681	N	681	-0-	-0-	-0-	62	1	492	3	N	115	4	1			184
							127	9									
03	517	N	517	-0-	-0-	-0-	60	1	378	3	N	72	180	1			76
							79	9									
04	779	N	779	-0-	-0-	-0-	112	1	572	3	N	86	5	1			157
							95	9									
*05	744	N	652	-0-	-92	-0-	146	1	415	3	N	83	7	1			233
							91	9									

JILLIAN (YEGUA) 46366 495 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CRIMSON EXPLORATION OPER., INC. 190005
JACKSON-WILLIAMS WELL #: 1 RRCID -> 155508 COMPL. DATE 06/16/1995 TOTAL DEPTH 6775 PERF. 6420 - 6432

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JOBAR (YEGUA) 46612 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
DEWBRE PETROLEUM CORPORATION 216748
LARAMI, LTD WELL #: 1 RRCID -> 192591 COMPL. DATE 11/21/2002 TOTAL DEPTH 5710 PERF. 5000 - 5004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MODERN EXPLORATION, INC. 573226
FRANKE WELL #: 1 RRCID -> 236572 COMPL. DATE 03/17/2008 TOTAL DEPTH 5850 PERF. 5504 - 5546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCK RESOURCES, INC. 722939
ALBRECHT WELL #: 1 RRCID -> 207780 COMPL. DATE 08/09/2004 TOTAL DEPTH 5700 PERF. 5380 - 5396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALBRECHT, V. WELL #: 3 RRCID -> 249870 COMPL. DATE 05/02/2008 TOTAL DEPTH 5710 PERF. 5604 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TIDEWATER MINERALS CORPORATION 859552
ALBRECHT, ESTELLE WELL #: 1 RRCID -> 167796 COMPL. DATE 11/18/1997 TOTAL DEPTH 5815 PERF. 5467 - 5487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					39
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					39
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					39
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					39
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					39
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					39

SWICKHEIMER ESTATE WELL #: 1 RRCID -> 167799 COMPL. DATE 11/14/1997 TOTAL DEPTH 5665 PERF. 5456 - 5499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JOBAR (YEGUA) //CONT.// 46612 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TIDEWATER MINERALS CORPORATION //CONT.// 859552
SWICKHEIMER WELL #: 2 RRCID -> 168737 COMPL. DATE 04/09/1998 TOTAL DEPTH 5656 PERF. 5432 - 5489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					17
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					17
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					17
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					17
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					17
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					17

JOE FINGER (CATAHOULA) 46658 075 NON-ASSOCIATED EXEMPT CNTY: BEE
DRILL-CO., INC. 228335
SHAW/RAY WELL #: 02 RRCID -> 192631 COMPL. DATE 10/03/2002 TOTAL DEPTH 1121 PERF. 1066 - 1068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OSYKA OIL & GAS, INC. 628103
SHAW/RAY WELL #: 1 RRCID -> 172006 COMPL. DATE 08/02/1997 TOTAL DEPTH 1175 PERF. 1062 - 1065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSTONE (MIDDLE FRIO) 47065 250 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DOUBLE PLAY OIL & GAS, INC 224880
NEW WELL #: 4R RRCID -> 281191 COMPL. DATE 04/20/2016 TOTAL DEPTH 5280 PERF. 4484 - 4488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3596	X	995	-0-	-2601	-0-	995	2			N	-0-					89
01	1829	X	-0-	-0-	-1829	-0-					N	-0-					89
02	1652	X	-0-	-0-	-1652	-0-					N	-0-					89
03	1829	X	-0-	-0-	-1829	-0-					N	-0-					89
04	1680	X	-0-	-0-	-1680	-0-					N	-0-					89
05	992	X	-0-	-0-	-992	-0-					N	-0-					89

KAREN BEAUCHAMP (1650) 48104 376 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PARAMONT, INC. 639031
RIGGS, J. W. WELL #: 1 RRCID -> 144052 COMPL. DATE 12/08/1992 TOTAL DEPTH 8760 PERF. 1660 - 1664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/11/2018 - PLUGGED 05/11/18

RIGGS, GERTRUDE WELL #: 6 RRCID -> 147389 COMPL. DATE 08/23/1993 TOTAL DEPTH 2800 PERF. 1608 - 1612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/17/2018 - P/A 05/17/18

KAREN BEAUCHAMP (2100) 48104 423 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
PARAMONT, INC. 639031
RIGGS, GERTRUDE WELL #: 1 RRCID -> 031419 COMPL. DATE 08/25/1963 TOTAL DEPTH N/A PERF. 2182 - 2187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS, GERTRUDE WELL #: 4 RRCID -> 076963 COMPL. DATE 04/25/1978 TOTAL DEPTH 3150 PERF. 2197 - 2202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/23/2018 - PLUGGED 05/23/18

BETHKE, PAUL WELL #: 9 RRCID -> 085596 COMPL. DATE 12/10/1979 TOTAL DEPTH 2850 PERF. 2116 - 2123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS, GERTRUDE WELL #: 5 RRCID -> 122211 COMPL. DATE 08/17/1986 TOTAL DEPTH 2960 PERF. 2209 - 2211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/21/2018 - PLUGGED 05/21/18

KAREN BEAUCHAMP (2300) 48104 517 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PARAMONT, INC. 639031
BETHKE, PAUL WELL #: 2 RRCID -> 058624 COMPL. DATE 04/02/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAREN BEAUCHAMP (2600) 48104 611 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
RICARDO OIL & GAS INC. 706616
ROUDON RANCH WELL #: 1 RRCID -> 211712 COMPL. DATE 05/24/2004 TOTAL DEPTH 3000 PERF. 2739 - 2741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAREN BEAUCHAMP (2626) 48104 630 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PARAMONT, INC. 639031
RIGGS, GERTRUDE WELL #: 3 RRCID -> 121475 COMPL. DATE 04/20/1986 TOTAL DEPTH 3060 PERF. 2246 - 2252

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KAREN BEAUCHAMP (2700) 48104 658 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MORGAN & RIGGS PRODUCING, INC. 584550
RIGGS, GERTRUDE WELL #: 3 RRCID -> 076256 COMPL. DATE 03/22/1978 TOTAL DEPTH 3060 PERF. 2702 - 2705

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PARAMONT, INC. 639031
RIGGS, GERTRUDE WELL #: 5 RRCID -> 085075 COMPL. DATE 10/26/1979 TOTAL DEPTH 2960 PERF. 2704 - 2708

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 05/21/2018 - PLUGGED 05/21/18

KARON (LULING) 48146 166 ASSOCIATED 49B CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
KARON UNIT WELL #: 3 RRCID -> 056522 COMPL. DATE 05/29/1951 TOTAL DEPTH N/A PERF. 7245 - 7249

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	8846			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	8846			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	8846			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	8846			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	8846			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	8846			N	NO RPT			-0-

KARON UNIT WELL #: 8 RRCID -> 056525 COMPL. DATE 03/30/1951 TOTAL DEPTH N/A PERF. 7268 - 7274

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KARON UNIT WELL #: 25 RRCID -> 056530 COMPL. DATE 03/11/1962 TOTAL DEPTH N/A PERF. 7224 - 7226

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	10207			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	10207			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	10207			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	10207			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	10207			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	10207			N	NO RPT			-0-

KARON (LULING) //CONT.// 48146 166 ASSOCIATED 49B CNTY: LIVE OAK
COLUMBUS ENERGY, LLC //CONT.// 169313
KARON UNIT WELL #: 29 RRCID -> 056531 COMPL. DATE 04/01/2004 TOTAL DEPTH 7320 PERF. 7151 - 7171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3007	#	2496	-0-	-511	-0-	214	1	2252	3	Y	27	30	1			13
							30	9									
01	2692	R	2692	-0-	-0-	-0-	223	1	2435	3	Y	31	31	1			13
							34	9									
02	2632	#	2527	-0-	-105	-0-	205	1	2291	3	Y	28	32	1			9
							31	9									
03	2914	#	2772	-0-	-142	-0-	222	1	2516	3	Y	31	33	1			7
							34	9									
04	2820	#	2646	-0-	-174	-0-	205	1	2407	3	Y	31	31	1			7
							34	9									
*05	2648	R	2648	-0-	-0-	-0-	203	1	2416	3	Y	26	16	1			17
							29	9									

KARON UNIT WELL #: 12 RRCID -> 057553 COMPL. DATE 01/31/1974 TOTAL DEPTH 7300 PERF. 7237 - 7239

12	14B2 EXT	NO RPT	-0-	-0-	11551						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	11551						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	11551						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	11551						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	11551						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	11551						N	NO RPT					-0-

KARON UNIT WELL #: 14 RRCID -> 061316 COMPL. DATE 08/24/1954 TOTAL DEPTH 7267 PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KARON UNIT WELL #: 23 RRCID -> 061318 COMPL. DATE 12/07/1957 TOTAL DEPTH 7284 PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KARON UNIT WELL #: 31 RRCID -> 061319 COMPL. DATE 02/24/1999 TOTAL DEPTH 7330 PERF. 7174 - 7194

12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

KARON UNIT WELL #: 37 RRCID -> 061321 COMPL. DATE 04/19/1967 TOTAL DEPTH N/A PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KARON (LULING) //CONT.// 48146 166 ASSOCIATED 49B CNTY: LIVE OAK
COLUMBUS ENERGY, LLC //CONT.// 169313

KARON UNIT WELL #: 36 RRCID -> 083210 COMPL. DATE 06/01/1979 TOTAL DEPTH 7320 PERF. 7164 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON UNIT WELL #: 38 RRCID -> 087564 COMPL. DATE 04/01/1980 TOTAL DEPTH 11500 PERF. 7267 - 7277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON UNIT WELL #: 18 RRCID -> 090483 COMPL. DATE 11/12/1980 TOTAL DEPTH 7301 PERF. 7190 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KARON UNIT WELL #: 27 RRCID -> 090484 COMPL. DATE 08/01/1995 TOTAL DEPTH 7330 PERF. 7202 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	483	R	483	-0-	-0-	-0-	26 154	1 9	303	3	Y	140	149	1			66
01	493	R	493	-0-	-0-	-0-	26 165	1 9	302	3	Y	150	154	1			62
02	456	R	456	-0-	-0-	-0-	23 152	1 9	281	3	Y	138	157	1			43
03	515	R	515	-0-	-0-	-0-	26 165	1 9	324	3	Y	150	158	1			35
04	521	R	521	-0-	-0-	-0-	26 162	1 9	333	3	Y	147	148	1			34
*05	530	R	530	-0-	-0-	-0-	28 139	1 9	363	3	Y	126	76	1			84

KARON UNIT WELL #: 28 RRCID -> 090485 COMPL. DATE 08/31/1980 TOTAL DEPTH 7340 PERF. 7207 - 7217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON UNIT WELL #: 32 RRCID -> 093975 COMPL. DATE 05/20/1981 TOTAL DEPTH 7330 PERF. 7250 - 7254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KARON (LULING) //CONT.// 48146 166 ASSOCIATED 49B CNTY: LIVE OAK
COLUMBUS ENERGY, LLC //CONT.// 169313
KARON UNIT WELL #: 22 RRCID -> 107984 COMPL. DATE 10/05/1983 TOTAL DEPTH 7317 PERF. 7306 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KARON UNIT WELL #: 1 RRCID -> 115060 COMPL. DATE 04/01/2004 TOTAL DEPTH 7727 PERF. 7060 - 7179

12	7130	#	5866	-0-	-1264	-0-	503	1	5291	3	Y	65	75	1	1	8	30
							72	9											
01	6789	R	6789	-0-	-0-	-0-	563	1	6142	3	Y	76	74	1	1	8	31
							84	9											
02	6440	#	5429	-0-	-1011	-0-	441	1	4921	3	Y	61	73	1			19
							67	9											
03	7130	#	6568	-0-	-562	-0-	525	1	5963	3	Y	73	74	1	1	8	17
							80	9											
04	6900	#	6537	-0-	-363	-0-	507	1	5947	3	Y	75	73	1	2	8	17
							83	9											
*05	5892	R	5892	-0-	-0-	-0-	452	1	5376	3	Y	58	36	1			39
							64	9											

KARON LULING UNIT WELL #: 39 RRCID -> 151942 COMPL. DATE 10/04/1994 TOTAL DEPTH 7140 PERF. 7129 - 7140

12	16686	R	16686	-0-	-0-	-0-	1440	1	15156	3	Y	82	87	1	1	8	38
							90	9											
01	16778	R	16778	-0-	-0-	-0-	1401	1	15280	3	Y	88	89	1	1	8	36
							97	9											
02	15228	R	15228	-0-	-0-	-0-	1246	1	13894	3	Y	80	91	1			25
							88	9											
03	16889	R	16889	-0-	-0-	-0-	1359	1	15433	3	Y	88	92	1	1	8	20
							97	9											
04	16354	R	16354	-0-	-0-	-0-	1278	1	14979	3	Y	88	86	1	2	8	20
							97	9											
*05	16359	R	16359	-0-	-0-	-0-	1263	1	15016	3	Y	73	44	1			49
							80	9											

KARON LULING UNIT WELL #: 40 RRCID -> 153674 COMPL. DATE 04/02/2004 TOTAL DEPTH 7810 PERF. 7135 - 7176

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KARON LULING UNIT WELL #: 41 RRCID -> 156839 COMPL. DATE 12/20/1995 TOTAL DEPTH 7810 PERF. 7172 - 7177

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KARON (MACKHANK) 48146 332 ASSOCIATED CAPACITY CNTY: LIVE OAK
BREITBURN OPERATING L.P. 090732
DILWORTH UNIT-WN WELL #: 2AL RRCID -> 119743 COMPL. DATE 09/08/1960 TOTAL DEPTH 7492 PERF. 7430 - 7438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DILWORTH GAS UNIT WELL #: 4 RRCID -> 124043 COMPL. DATE 04/24/1987 TOTAL DEPTH 9359 PERF. 7453 - 7485

12	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MOSBACHER ENERGY COMPANY 589984
MCMULLEN WELL #: 1 RRCID -> 272247 COMPL. DATE 09/26/2013 TOTAL DEPTH 11313 PERF. 8085 - 8091

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KARON (SLICK) 48146 664 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BREITBURN OPERATING L.P. 090732
DILWORTH UNIT-WN WELL #: 2AU RRCID -> 002317 COMPL. DATE 08/24/2015 TOTAL DEPTH 7492 PERF. 6992 - 7037

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DILWORTH UNIT-WN WELL #: 3 RRCID -> 042748 COMPL. DATE 11/15/1966 TOTAL DEPTH 7174 PERF. N/A

12	0	N	-0-	-0-	-0-	-0-					Y	6	150	1			38
01	0	N	-0-	-0-	-0-	-0-					Y	2					40
02	DLQ G-10		1148	-0-	1148	1148	1148	2			Y	-0-					40
03	2461	N	1313	-0-	-1148	-0-	1311	2	2	9	Y	2					42
04	1255	N	1255	-0-	-0-	-0-	1251	2	4	9	Y	4					46
05	1271	N	1180	-0-	-91	-0-	1174	2	6	9	Y	5					51

DILWORTH GAS UNIT WELL #: 4 RRCID -> 175942 COMPL. DATE 07/28/2015 TOTAL DEPTH 9359 PERF. 7022 - 7068

12	0	N	-0-	-0-	-0-	-0-					N	-0-	15	1			3
01	0	N	-0-	-0-	-0-	-0-					N	-0-					3
02	60	N	60	-0-	-0-	-0-	60	2			N	-0-					3
03	65	N	65	-0-	-0-	-0-	64	2	1	9	N	1					4
04	57	N	57	-0-	-0-	-0-	57	2			N	-0-					4
05	62	N	60	-0-	-2	-0-	60	2			N	-0-					4

KARON (SLICK) //CONT.// 48146 664 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
ROKOHL SLICK SAND GAS UNIT WELL #: 1 RRCID -> 002313 COMPL. DATE 03/30/1953 TOTAL DEPTH 7820 PERF. 7017 - 7125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1239	N	1239	-0-	-0-	-0-	107	1	1130	3	N	2					50
							2	9									
01	1250	N	1250	-0-	-0-	-0-	105	1	1142	3	N	3	1	8			52
							3	9									
02	1204	N	1101	-0-	-103	-0-	90	1	1005	3	N	5					57
							6	9									
03	1240	N	1219	-0-	-21	-0-	98	1	1113	3	N	7	1	8			63
							8	9									
04	1200	N	1123	-0-	-77	-0-	88	1	1035	3	N	-0-					63
05	1209	N	1106	-0-	-103	-0-	86	1	1017	3	N	3					66
							3	9									

KARON-SLICK UNIT WELL #: 1 RRCID -> 002316 COMPL. DATE 05/16/1956 TOTAL DEPTH 7230 PERF. 7062 - 7180

12	818	N	818	-0-	-0-	-0-	71	1	747	3	N	-0-					19
01	815	N	815	-0-	-0-	-0-	68	1	747	3	N	-0-					19
02	756	N	729	-0-	-27	-0-	60	1	669	3	N	-0-					19
03	812	N	812	-0-	-0-	-0-	66	1	744	3	N	2					21
							2	9									
04	780	N	762	-0-	-18	-0-	60	1	702	3	N	-0-					21
05	806	N	793	-0-	-13	-0-	62	1	731	3	N	-0-					21

KASPAR (LOWER WILCOX, 12400) 48197 700 NON-ASSOCIATED ONE WELL CNTY: DE WITT
REMORA OPERATING, LLC 701613
STEVENS WELL #: 1 RRCID -> 226917 COMPL. DATE 02/13/2007 TOTAL DEPTH 12500 PERF. 12266 - 12380

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	20	7			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KASPER, S. (KNAVE) 48198 300 NON-ASSOCIATED CAPACITY CNTY: DE WITT
OVERTON PARK OIL & GAS LP 628656
KUESTER WELL #: 1 RRCID -> 144275 COMPL. DATE 10/13/1992 TOTAL DEPTH 16228 PERF. 13125 - 13142

12	DLQ G-10		7128	-0-	7128	29448	344	1	6725	3	Y	54					294
							59	9									
01	35430	X	5982	-0-	-29448	-0-	202	1	5721	3	Y	54					348
							59	9									
02	7302	X	7302	-0-	-0-	-0-	220	1	7013	3	Y	63	178	1			233
							69	9									
03	8066	X	8066	-0-	-0-	-0-	350	1	7628	3	Y	80					313
							88	9									
*04	7486	X	7486	-0-	-0-	-0-	295	1	7110	3	Y	74	168	1			219
							81	9									
*05	7859	X	7859	-0-	-0-	-0-	214	1	7558	3	Y	79					298
							87	9									

KEUSTER WELL #: 2 RRCID -> 146695 COMPL. DATE 10/06/1992 TOTAL DEPTH 15500 PERF. 13022 - 13538

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

KATIE WELDER (F-4) 48268 100 ASSOCIATED ONE WELL CNTY: CALHOUN
B&L EXPLORATION, L.L.C. 040597
WELDER WELL #: 1 RRCID -> 275703 COMPL. DATE 09/28/2014 TOTAL DEPTH 6076 PERF. 5572 - 5592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	22413		12474	-0-	-9939	102232	12457	2	17	9	N	15					280
01	22413		11937	-0-	-10476	91756	11927	2	10	9	N	9					289
02	20244		8151	-0-	-12093	79663	8142	2	9	9	N	8					297
03	22413		10218	-0-	-12195	67468	10210	2	8	9	N	7					304
*04	21690		8966	-0-	-12724	54744	8958	2	8	9	N	7					311
05	12462 #	NO RPT		-0-	-12462	42282					N	NO RPT					311

KATIE WELDER (G-13) 48268 175 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
BAYLOR OPERATING, LLC 058832
WELDER "B" WELL #: 10 RRCID -> 216683 COMPL. DATE 11/09/2005 TOTAL DEPTH 8207 PERF. 6294 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KATIE WELDER (K-3) 48268 250 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
BAYLOR OPERATING, LLC 058832
WELDER "B" WELL #: 13-L RRCID -> 144064 COMPL. DATE 10/29/1992 TOTAL DEPTH 8450 PERF. 7620 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER "B" WELL #: 7L RRCID -> 147783 COMPL. DATE 11/19/1993 TOTAL DEPTH 8413 PERF. 7617 - 7623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KATIE WELDER (M-5) 48268 353 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
BAYLOR OPERATING, LLC 058832
WELDER B WELL #: 14 RRCID -> 140094 COMPL. DATE 10/01/1991 TOTAL DEPTH 8400 PERF. 8002 - 8104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/26/2018 - P/A 01/26/18

KAWITT (EDWARDS) 48324 333 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ABRAXAS PETROLEUM CORPORATION 003125
WAGNER GAS UNIT WELL #: 1H RRCID -> 072897 COMPL. DATE 10/09/2000 TOTAL DEPTH 14500 PERF. 13840 - 14555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	110	-0-	-169	-0-	20	1	90	2	N	-0-					38
01	395	N	395	-0-	-0-	-0-	100	1	295	2	N	-0-					38
02	308	N	279	-0-	-29	-0-	20	1	259	2	N	-0-					38
03	124	N	75	-0-	-49	-0-	20	1	55	2	N	-0-					38
04	330	N	265	-0-	-65	-0-	20	1	245	2	N	-0-					38
05	310	N	99	-0-	-211	-0-	20	1	79	2	N	-0-					38

KAWITT (EDWARDS) //CONT.// 48324 333 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ABRAXAS PETROLEUM CORPORATION //CONT.// 003125
WAGNER GAS UNIT WELL #: 2 H RRCID -> 212224 COMPL. DATE 05/23/2005 TOTAL DEPTH 14079 PERF.13948 - 15660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NORDHEIM GAS UNIT WELL #: 2H RRCID -> 247342 COMPL. DATE 12/22/2008 TOTAL DEPTH 13965 PERF.14285 - 16945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OKIE OPERATING COMPANY, LTD. 621080
RHODES TRUST WELL #: 1 RRCID -> 168731 COMPL. DATE 03/19/1998 TOTAL DEPTH 13750 PERF.13421 - 13468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4030	X	3119	-0-	-911	-0-	150 32	1 9	2937	3	N	29	188	1			51
01	3844	X	1098	-0-	-2746	-0-	50 3	1 9	1045	3	N	3					54
02	3472	X	-0-	-0-	-3472	-0-					N	-0-	54	1			-0-
03	3844	X	2	-0-	-3842	-0-	2	2			N	-0-					-0-
04	3540	X	-0-	-0-	-3540	-0-					N	-0-					-0-
05	3131	X	-0-	-0-	-3131	-0-					N	-0-					-0-

STATOIL TEXAS ONSHORE PROP LLC 816437
E. WASKOW UNIT WELL #: 1 RRCID -> 067138 COMPL. DATE 07/20/1999 TOTAL DEPTH 14815 PERF.13820 - 14815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

G. J. TIPS GAS UNIT WELL #: 1 RRCID -> 079465 COMPL. DATE 06/22/1978 TOTAL DEPTH 14200 PERF.13495 - 13636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACKWELL WELL #: 1H RRCID -> 161807 COMPL. DATE 05/25/2004 TOTAL DEPTH 14000 PERF.13640 - 15561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

KAWITT (EDWARDS) //CONT.// 48324 333 NON-ASSOCIATED CAPACITY CNTY: DE WITT
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437

BEGO TRUST WELL #: 1H RRCID -> 162278 COMPL. DATE 05/06/1999 TOTAL DEPTH 17037 PERF.13633 - 15835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5304	X	5304	-0-	-0-	-0-	5304	2			N	-0-					10
01	6114	X	6114	-0-	-0-	-0-	6108	2	6	9	N	5					15
02	5033	X	5033	-0-	-0-	-0-	5033	2			N	-0-					15
03	4495	X	4495	-0-	-0-	-0-	4495	2			N	-0-					15
*04	7836	X	7836	-0-	-0-	-0-	7836	2			N	-0-					15
*05	6980	X	6980	-0-	-0-	-0-	6980	2			N	-0-					15

BLACKWELL WELL #: 2 RRCID -> 169128 COMPL. DATE 02/12/2001 TOTAL DEPTH 13950 PERF.13645 - 15680

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RHODES TRUST WELL #: 3H RRCID -> 209648 COMPL. DATE 09/29/2004 TOTAL DEPTH 13505 PERF.13480 - 16234

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STRAUBE UNIT WELL #: 1H RRCID -> 219963 COMPL. DATE 04/03/2006 TOTAL DEPTH 13875 PERF.13985 - 17470

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					120
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					120
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					120
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					120
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					120
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					120

E.R.RHODES TRUST GAS UNIT 1 WELL #: 1 R RRCID -> 220782 COMPL. DATE N/A TOTAL DEPTH 13580 PERF.12740 - 16785

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

E. R. BLACKWELL GAS UNIT 1 WELL #: 1 RRCID -> 236294 COMPL. DATE 03/07/2008 TOTAL DEPTH 13452 PERF.15774 - 16500

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GUS TIPS GAS UNIT 1 WELL #: 1 RRCID -> 244761 COMPL. DATE 03/01/2008 TOTAL DEPTH 13708 PERF.13680 - 16183

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KAWITT (EDWARDS) //CONT.// 48324 333 NON-ASSOCIATED CAPACITY CNTY: DE WITT
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
RUPPERT GAS UNIT 1 WELL #: 1 RRCID -> 244788 COMPL. DATE 01/15/2008 TOTAL DEPTH 13809 PERF.13584 - 16440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACKWELL GAS UNIT 2 WELL #: 1 RRCID -> 250715 COMPL. DATE 10/29/2008 TOTAL DEPTH 13890 PERF.13863 - 16135

12	5146	X	1854	-0-	-3292	-0-	90	1	1764	3	N	-0-	1	0			-0-
01	5146	X	1827	-0-	-3319	-0-	61	1	1766	3	N	-0-					-0-
02	4648	X	1350	-0-	-3298	-0-	34	1	1314	3	N	2	2	0			-0-
							2	9									
03	5146	X	1461	-0-	-3685	-0-	42	1	1418	3	N	1	1	0			-0-
							1	9									
*04	3360	X	1760	-0-	-1600	-0-	52	1	1672	3	N	33	29	0			4
							36	9									
05	1860	X	1343	-0-	-517	-0-	44	1	1298	3	N	1	5	0			-0-
							1	9									

EYHORN GAS UNIT 1 WELL #: 1 RRCID -> 257673 COMPL. DATE 08/22/2009 TOTAL DEPTH 13513 PERF.15730 - 16380

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2

KAWITT (SECOND ROEDER) 48324 525 NON-ASSOCIATED ONE WELL CNTY: DE WITT
STATOIL TEXAS ONSHORE PROP LLC 816437
WASKOW (WILCOX) GAS UNIT WELL #: 2 RRCID -> 210503 COMPL. DATE 03/19/2005 TOTAL DEPTH 9950 PERF. 9262 - 9270

12	14B2	EXT	NO RPT	-0-	-0-	59					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	59					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	59					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	59					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	59					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	59					N	NO RPT					-0-

HENNEKE-WASKOW GAS UNIT WELL #: 1 RRCID -> 217626 COMPL. DATE 11/21/2005 TOTAL DEPTH 10014 PERF. 9204 - 9214

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KAWITT (YEGUA) 48324 750 ASSOCIATED CAPACITY CNTY: KARNES
PATTERSON ENERGY CORPORATION 643402
ESCONDIDO CREEK GAS UNIT 1 WELL #: 1 RRCID -> 246135 COMPL. DATE 01/04/2009 TOTAL DEPTH 4000 PERF. 3751 - 3757

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAWITT (YEGUA) //CONT.// 48324 750 ASSOCIATED CAPACITY CNTY: KARNES
PATTERSON ENERGY CORPORATION //CONT.// 643402
ESCONDIDO CREEK WELL #: 2 RRCID -> 257117 COMPL. DATE 06/17/2010 TOTAL DEPTH 4100 PERF. 2625 - 2630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-
02	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ESCONDIDO CREEK WELL #: 3 RRCID -> 264510 COMPL. DATE 06/20/2011 TOTAL DEPTH 4100 PERF. 2606 - 2666

12	14B2 EXT		-0-	-0-	-0-	30464					N	-0-					86
01	14B2 EXT		-0-	-0-	-0-	30464					N	-0-					86
02	14B2 EXT		1385	-0-	1385	31849	1385	2			N	-0-					86
03	14B2 EXT		1943	-0-	1943	33792	1943	2			N	-0-					86
04	14B2 EXT		1928	-0-	1928	35720	1928	2			N	-0-					86
05	14B2 EXT		-0-	-0-	-0-	35720					N	-0-					86

ESCONDIDO CREEK WELL #: 4 RRCID -> 281452 COMPL. DATE 04/09/2014 TOTAL DEPTH 3883 PERF. 2770 - 2772

12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	11811	X	-0-	-0-	-11811	-0-					N	-0-					-0-
04	11430	X	-0-	-0-	-11430	-0-					N	-0-					-0-
05	11346	X	-0-	-0-	-11346	-0-					N	-0-					-0-

ESCONDIDO CREEK WELL #: 5 RRCID -> 283970 COMPL. DATE 07/23/2017 TOTAL DEPTH 3038 PERF. 2604 - 2640

07	0		-0-	-0-	-0-	-0-					N	-0-					-0-
08	1935	X	-0-	-0-	-1935	-0-					N	-0-					-0-
09	19350	X	635	-0-	-18715	-0-	635	2			N	-0-					-0-
10	19995	X	6736	-0-	-13259	-0-	6736	2			N	-0-					-0-
11	19350	X	11424	-0-	-7926	-0-	11424	2			N	-0-					-0-
12	19995	X	11171	-0-	-8824	-0-	11171	2			N	-0-					-0-
01	19995	X	11342	-0-	-8653	-0-	11342	2			N	-0-					-0-
02	18060	X	5538	-0-	-12522	-0-	5538	2			N	-0-					-0-
03	19995	X	7771	-0-	-12224	-0-	7771	2			N	-0-					-0-
04	19350	X	7714	-0-	-11636	-0-	7714	2			N	-0-					-0-
05	19995	X	10226	-0-	-9769	-0-	10226	2			N	-0-					-0-

KAY CREEK (1750) 48352 140 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN /B/ WELL #: 4 RRCID -> 207757 COMPL. DATE 10/07/2004 TOTAL DEPTH 4424 PERF. 1746 - 1768

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KAY CREEK (1750) //CONT.// 48352 140 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
MCFADDIN 'A' WELL #: 17 RRCID -> 214445 COMPL. DATE 08/08/2005 TOTAL DEPTH 6797 PERF. 1702 - 1710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN "A" WELL #: 36 RRCID -> 218446 COMPL. DATE 11/27/2005 TOTAL DEPTH 5500 PERF. 1722 - 1729

12	124	#	76	-0-	-48	-0-	76	2			N	-0-					-0-
01	124	#	77	-0-	-47	-0-	77	2			N	-0-					-0-
02	84	N	62	-0-	-22	-0-	62	2			N	-0-					-0-
03	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
*04	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
*05	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-

KAY CREEK (1950) 48352 160 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN 'A' WELL #: 1 RRCID -> 193221 COMPL. DATE 02/03/2003 TOTAL DEPTH 5300 PERF. 1932 - 1941

12	127	N	127	-0-	-0-	-0-	127	2			Y	-0-					-0-
01	252	N	252	-0-	-0-	-0-	252	2			Y	-0-					-0-
02	168	N	144	-0-	-24	-0-	144	2			Y	-0-					-0-
03	319	N	319	-0-	-0-	-0-	319	2			Y	-0-					-0-
04	240	N	205	-0-	-35	-0-	205	2			Y	-0-					-0-
*05	179	N	179	-0-	-0-	-0-	179	2			Y	-0-					-0-

MCFADDIN A- WELL #: 46 RRCID -> 212443 COMPL. DATE 05/27/2005 TOTAL DEPTH 5250 PERF. 1904 - 1918

12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KAY CREEK (2400) 48352 360 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN, J.A. WELL #: A 44 RRCID -> 269479 COMPL. DATE 03/12/2013 TOTAL DEPTH 4000 PERF. 2434 - 2441

12	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
*05	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-

KAY CREEK (2800) 48352 450 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN "A" WELL #: 45 U RRCID -> 199976 COMPL. DATE 10/18/2003 TOTAL DEPTH 4000 PERF. 2837 - 3696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KAY CREEK (2950) 48352 465 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN "A" WELL #: 36 F RRCID -> 132172 COMPL. DATE 01/23/1990 TOTAL DEPTH 5500 PERF. 2931 - 2935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCFADDIN, J. A. WELL #: 45 RRCID -> 266057 COMPL. DATE 11/11/2011 TOTAL DEPTH 4000 PERF. 2837 - 2912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KAY CREEK (3500) 48352 532 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN, J.A. WELL #: RRCID -> 198521 COMPL. DATE 07/12/2003 TOTAL DEPTH 4000 PERF. 3448 - 3570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					20
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					20
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					20
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					20
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					20
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					20

WORKED OVER ANOTHER ZONE.. 03/12/2013

KEERAN 48452 001 ASSOCIATED 49B CNTY: VICTORIA
REMORA MANAGEMENT, LLC 701560
KEERAN RANCH WELL #: 14 RRCID -> 170693 COMPL. DATE 10/00/1999 TOTAL DEPTH 7100 PERF. 4880 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

KEERAN (3900) 48452 152 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
KEERAN "A" WELL #: 28 RRCID -> 134137 COMPL. DATE 03/01/1990 TOTAL DEPTH 4733 PERF. 3957 - 3969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KEERAN "A" WELL #: 37 RRCID -> 180667 COMPL. DATE 06/27/2000 TOTAL DEPTH 7300 PERF. 3971 - 3975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	1550					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	1550					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	1550					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	1550					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	1550					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	1550					Y	-0-					-0-

KEERAN "A" WELL #: 32 RRCID -> 188983 COMPL. DATE 03/11/2002 TOTAL DEPTH 4800 PERF. 3895 - 3909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

KEERAN (5200) 48452 247 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
KEERAN WELL #: 7 RRCID -> 215730 COMPL. DATE 06/15/2005 TOTAL DEPTH 7150 PERF. 5285 - 5288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/13/2018 - P/A 02/13/2018

KEERAN ESTATE WELL #: 12 RRCID -> 280180 COMPL. DATE 10/25/2014 TOTAL DEPTH 5406 PERF. 5240 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1601	N	1601	-0-	-0-	-0-	1231	1	370	9	N	336	334	1			104
01	1522	N	1522	-0-	-0-	-0-	1195	1	327	9	N	297	292	1			109
02	1506	N	1506	-0-	-0-	-0-	1201	1	305	9	N	277	273	1			113
03	1659	N	1659	-0-	-0-	-0-	1319	1	340	9	N	309	337	1			85
04	1628	N	1628	-0-	-0-	-0-	1283	1	345	9	N	314	295	1			104
*05	1664	N	1664	-0-	-0-	-0-	1314	1	350	9	N	318	334	1			88

KEERAN (5500) 48452 285 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
KEERAN "A" WELL #: 38-T RRCID -> 142519 COMPL. DATE 08/06/1992 TOTAL DEPTH 7300 PERF. 5558 - 5562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

KEERAN (5500) //CONT.// 48452 285 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
REMORA MANAGEMENT, LLC 701560
KEERAN RANCH WELL #: 9 RRCID -> 168115 COMPL. DATE 10/17/1997 TOTAL DEPTH 7110 PERF. 5483 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEERAN (5830) 48452 456 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
NEW SOURCE OIL & GAS, LLC 608110
KEERAN RANCH WELL #: 2 U RRCID -> 167015 COMPL. DATE 01/07/2015 TOTAL DEPTH 6514 PERF. 5805 - 5808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7436	R	7436	-0-	-0-	-0-	7436	2			Y	-0-					18
01	7657		4804	-0-	-2853	-0-	4804	2			Y	-0-					18
02	7560	#	1574	-0-	-5986	-0-	1574	2			Y	-0-					18
03	8370	#	4312	-0-	-4058	-0-	4312	2			Y	-0-					18
04	7500	#	-0-	-0-	-7500	-0-					Y	-0-					18
05	7440	#	-0-	-0-	-7440	-0-					Y	-0-					18

KEERAN (6040) 48452 513 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
REMORA MANAGEMENT, LLC 701560
KEERAN RANCH WELL #: 17 RRCID -> 186402 COMPL. DATE 01/25/2001 TOTAL DEPTH 7110 PERF. 6086 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KEERAN (6200) 48452 570 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
REMORA MANAGEMENT, LLC 701560
KEERAN RANCH WELL #: 21 RRCID -> 204461 COMPL. DATE 02/15/2002 TOTAL DEPTH 6500 PERF. 6282 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	122	N	122	-0-	-0-	-0-	19	1	103	9	Y	94	91	1			16
01	119	N	119	-0-	-0-	-0-	18	1	101	9	Y	92	85	1			23
02	116	N	116	-0-	-0-	-0-	18	1	98	9	Y	89	89	1			23
03	99	N	99	-0-	-0-	-0-	15	1	84	9	Y	76	78	1			21
04	96	N	96	-0-	-0-	-0-	15	1	81	9	Y	74	73	1			22
*05	119	N	119	-0-	-0-	-0-	20	1	99	9	Y	90	96	1			16

KEERAN (6400) 48452 646 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
REMORA MANAGEMENT, LLC 701560
KEERAN, UNION WELL #: 10 RRCID -> 161803 COMPL. DATE 01/02/1997 TOTAL DEPTH 7110 PERF. 6453 - 6456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		PRTL PLG	NO RPT	-0-	-0-	11560					N	NO RPT					-0-
01		PRTL PLG	NO RPT	-0-	-0-	11560					N	NO RPT					-0-
02		PRTL PLG	NO RPT	-0-	-0-	11560					N	NO RPT					-0-
03		PRTL PLG	NO RPT	-0-	-0-	11560					N	NO RPT					-0-
04		PRTL PLG	NO RPT	-0-	-0-	11560					N	NO RPT					-0-
05		PRTL PLG	NO RPT	-0-	-0-	11560					N	NO RPT					-0-

KEERAN RANCH WELL #: 20 RRCID -> 190719 COMPL. DATE 06/21/2001 TOTAL DEPTH 7110 PERF. 6440 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	109	-0-	-77	-0-	17	1	92	9	Y	84	97	1			15
01	217	N	50	-0-	-167	-0-	8	1	42	9	Y	38	43	1			10
02	224	N	212	-0-	-12	-0-	33	1	179	9	Y	163	132	1			41
03	124	N	115	-0-	-9	-0-	18	1	97	9	Y	88	105	1			24
04	183	N	183	-0-	-0-	-0-	28	1	155	9	Y	141	123	1			42
*05	274	N	274	-0-	-0-	-0-	45	1	229	9	Y	208	212	1			38

KEERAN (6600) 48452 741 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
REMORA MANAGEMENT, LLC 701560
KEERAN RANCH WELL #: 16 RRCID -> 202073 COMPL. DATE 07/02/1999 TOTAL DEPTH 7110 PERF. 6308 - 6311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KEERAN, EAST (5470) 48453 160 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
HK RANCH WELL #: 2 RRCID -> 208191 COMPL. DATE 09/03/2015 TOTAL DEPTH 7700 PERF. 3706 - 5426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

KEERAN, NORTH (4000 MIOCENE) 48454 284 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
KEERAN "A" WELL #: 33 RRCID -> 134146 COMPL. DATE 03/01/1990 TOTAL DEPTH 4811 PERF. 4020 - 4023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KEERAN, SOUTHEAST (3350) 48458 332 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
GBS OIL & GAS, LLC 298357
KEERAN RANCH WELL #: C 2 RRCID -> 206934 COMPL. DATE 10/08/2004 TOTAL DEPTH 6315 PERF. 3380 - 3386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLERS CREEK, S. (7312) 48521 720 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
PONTIAC OIL, INC. 670449
COLE, EMMETT WELL #: 1 RRCID -> 127031 COMPL. DATE 02/17/1988 TOTAL DEPTH 8962 PERF. 7312 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	682					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	682					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	682					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	682					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	682					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	682					N	NO RPT					-0-

KELLERS CREEK, S. (8850) 48521 905 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
PONTIAC OIL, INC. 670449
BARNETT, P. M. UNIT WELL #: 1 RRCID -> 134558 COMPL. DATE 04/14/1990 TOTAL DEPTH 9110 PERF. 8838 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEMPER, EAST (5650) 48699 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
EVEREST RESOURCE COMPANY 252057
MUELLER WELL #: RRCID -> 213269 COMPL. DATE 08/29/2004 TOTAL DEPTH 6020 PERF. 5418 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					79
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					79
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					79
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					79
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					79
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					79

WORKED OVER ANOTHER ZONE.. 02/25/2006

KENEDY, CENTRAL (EDWARDS) 48846 200 NON-ASSOCIATED CAPACITY CNTY: KARNES
CUMMINS & WALKER OIL CO., INC. 194215
COLLINS-MCDOWELL WELL #: 2 RRCID -> 192305 COMPL. DATE 10/25/2002 TOTAL DEPTH 12940 PERF.13000 - 13439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, EDWIN M. OIL CO. 441320
SYRING, R. J. WELL #: 2 RRCID -> 134421 COMPL. DATE 02/07/1990 TOTAL DEPTH 13600 PERF.12885 - 12924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	X	1090	-0-	-57	-0-	1090	3			N	-0-					74
01	1333	X	1311	-0-	-22	-0-	1311	3			N	-0-					74
02	1174	N	1174	-0-	-0-	-0-	1174	3			N	-0-					74
03	1321	N	1321	-0-	-0-	-0-	1321	3			N	-0-					74
04	1260	N	1191	-0-	-69	-0-	1191	3			N	-0-					74
05	1302	N	1131	-0-	-171	-0-	1131	3			N	-0-					74

PIONEER NATURAL RES. USA, INC. 665748
HOMEYER WELL #: 1 RRCID -> 135068 COMPL. DATE 03/01/1990 TOTAL DEPTH 13600 PERF.12871 - 13514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	X	18	-0-	-602	-0-	18	3			Y	-0-					57
01	4185	X	14	-0-	-4171	-0-	14	1			Y	-0-					57
02	7000	X	-0-	-0-	-7000	-0-					Y	-0-					57
03	7750	X	70	-0-	-7680	-0-	15	1	55	3	Y	-0-					57
04	7500	X	363	-0-	-7137	-0-	363	1			Y	-0-					57
*05	474	X	474	-0-	-0-	-0-	474	3			Y	-0-					57

KENEDY, SW. (EDWARDS) 48850 200 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEWBRE PETROLEUM CORPORATION 216748
J. RUHMANN GAS UNIT 1-E WELL #: 1 RRCID -> 110780 COMPL. DATE 03/19/1984 TOTAL DEPTH 13609 PERF.13182 - 13378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					77
01	0	N	-0-	-0-	-0-	-0-					N	-0-					77
02	0	N	-0-	-0-	-0-	-0-					N	-0-					77
03	0	N	-0-	-0-	-0-	-0-					N	-0-					77
04	0	N	-0-	-0-	-0-	-0-					N	-0-					77
05	0	N	-0-	-0-	-0-	-0-					N	-0-					77

E. JOHNSON GAS UNIT 1-E WELL #: 1 RRCID -> 110781 COMPL. DATE 05/19/1999 TOTAL DEPTH 13518 PERF.13003 - 15481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5053	X	4936	-0-	-117	-0-	903	1	4033	2	N	-0-					164
01	5053	X	3730	-0-	-1323	-0-	743	1	2987	2	N	-0-					164
02	6266	X	6266	-0-	-0-	-0-	1178	1	5088	2	N	-0-					164
03	5485	X	5485	-0-	-0-	-0-	979	1	4506	2	N	-0-					164
04	5602	X	5602	-0-	-0-	-0-	1025	1	4577	2	N	-0-					164
*05	6090	X	6090	-0-	-0-	-0-	1231	1	4859	2	N	-0-					164

R. RUHMANN GAS UNIT 2-E WELL #: 1 RRCID -> 112637 COMPL. DATE 11/15/1998 TOTAL DEPTH 13600 PERF.13031 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5118	X	5118	-0-	-0-	-0-	935	1	4176	2	N	6					59
							7	9									
01	4960	X	4822	-0-	-138	-0-	960	1	3861	2	N	1					60
							1	9									
02	4480	X	4094	-0-	-386	-0-	769	1	3321	2	N	4					64
							4	9									
03	5032	X	5032	-0-	-0-	-0-	898	1	4134	2	N	-0-					64
04	4800	X	4649	-0-	-151	-0-	851	1	3798	2	N	-0-					64
05	4960	X	4199	-0-	-761	-0-	849	1	3350	2	N	-0-					64

J. RUHMANN GAS UNIT 1-E WELL #: 2 RRCID -> 144512 COMPL. DATE 01/26/1993 TOTAL DEPTH 13600 PERF.13068 - 13299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4354	X	4354	-0-	-0-	-0-	797	1	3557	2	N	-0-					64
01	4901	X	4901	-0-	-0-	-0-	976	1	3925	2	N	-0-					64
02	3526	X	3526	-0-	-0-	-0-	663	1	2863	2	N	-0-					64
03	3756	X	3756	-0-	-0-	-0-	670	1	3086	2	N	-0-					64
04	3622	X	3622	-0-	-0-	-0-	663	1	2959	2	N	-0-					64
*05	3164	X	3164	-0-	-0-	-0-	640	1	2524	2	N	-0-					64

R. RUHMANN GAS UNIT 2-E WELL #: 2 RRCID -> 213720 COMPL. DATE 09/25/2008 TOTAL DEPTH 13241 PERF.12988 - 14230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4365	X	4365	-0-	-0-	-0-	799	1	3566	2	N	-0-					19
01	3100	X	2981	-0-	-119	-0-	594	1	2387	2	N	-0-					19
02	3780	X	3727	-0-	-53	-0-	701	1	3026	2	N	-0-					19
03	5423	X	5423	-0-	-0-	-0-	968	1	4455	2	N	-0-					19
04	5159	X	5159	-0-	-0-	-0-	944	1	4215	2	N	-0-					19
05	4371	X	4314	-0-	-57	-0-	872	1	3442	2	N	-0-					19

KENEDY, SW. (EDWARDS) //CONT.// 48850 200 NON-ASSOCIATED CAPACITY CNTY: KARNES
PIONEER NATURAL RES. USA, INC. 665748
ESTELLE ROLF GAS UNIT NO 2 WELL #: 3 RRCID -> 120698 COMPL. DATE 03/07/1986 TOTAL DEPTH 13600 PERF.13101 - 13428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4743	X	1294	-0-	-3449	-0-	144	1	1150	3	Y	-0-					59
01	5239	X	5239	-0-	-0-	-0-	430	1	4756	3	Y	48					107
							53	9									
02	4396	X	3822	-0-	-574	-0-	324	1	3497	3	Y	1	88	1			20
							1	9									
03	4780	X	4780	-0-	-0-	-0-	484	1	4296	3	Y	-0-					20
04	4710	X	4156	-0-	-554	-0-	479	1	3677	3	Y	-0-					20
05	4867	X	3731	-0-	-1136	-0-	408	1	3323	3	Y	-0-					20

ESTELLE ROLF GAS UNIT NO. 2 WELL #: 5 RRCID -> 131972 COMPL. DATE 08/20/1989 TOTAL DEPTH 13418 PERF.13084 - 13356

12	4619	X	1461	-0-	-3158	-0-	162	1	1299	3	Y	-0-					59
01	4619	X	4389	-0-	-230	-0-	359	1	3977	3	Y	48					107
							53	9									
02	5112	X	5112	-0-	-0-	-0-	433	1	4678	3	Y	1	88	1			20
							1	9									
03	4924	X	4924	-0-	-0-	-0-	499	1	4425	3	Y	-0-					20
04	4260	X	4129	-0-	-131	-0-	476	1	3653	3	Y	-0-					20
05	5673	X	4191	-0-	-1482	-0-	458	1	3733	3	Y	-0-					20

WAGNER OIL COMPANY 891175
GUTIERREZ, C. WELL #: 1 RRCID -> 122064 COMPL. DATE 07/23/1986 TOTAL DEPTH 13600 PERF.13127 - 13360

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

KENEDY, SW. (SLIGO) 48850 390 NON-ASSOCIATED ONE WELL CNTY: KARNES
BES, ENVIRONMENTAL SERVICES,INC. 040376
MCDOWELL SWD WELL #: 1D RRCID -> 212748 COMPL. DATE 01/17/2003 TOTAL DEPTH 16300 PERF. 2906 - 2946

12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAY EXPLORATION, INC. 158927
CASKIDS-TEXSTAR-MCDOWELL WELL #: 1 RRCID -> 152476 COMPL. DATE 12/02/1994 TOTAL DEPTH 15845 PERF.15755 - 15821

12	682	N	229	-0-	-453	-0-	229	2			N	-0-					-0-
01	1242	N	1242	-0-	-0-	-0-	1242	2			N	-0-					-0-
02	1342	N	1342	-0-	-0-	-0-	1342	2			N	-0-					-0-
03	1342	N	1342	-0-	-0-	-0-	1342	2			N	-0-					-0-
*04	1519	N	1519	-0-	-0-	-0-	1519	2			N	-0-					-0-
*05	1443	N	1443	-0-	-0-	-0-	1443	2			N	-0-					-0-

KERR (LULING) 49057 240 NON-ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY 891175
RAY, GEORGE A. WELL #: 101 RRCID -> 183627 COMPL. DATE 04/13/2001 TOTAL DEPTH 11000 PERF. 7396 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6512	X	6512	-0-	-0-	-0-	267	1	6224	2	Y	19					299
							21	9									
01	8370	X	6551	-0-	-1819	-0-	270	1	6281	2	Y	-0-	35	1			35
02	7560	X	5900	-0-	-1660	-0-	242	1	5658	2	Y	-0-					35
03	8370	X	6024	-0-	-2346	-0-	248	1	5775	2	Y	1					36
							1	9									
04	6930	X	NO RPT	-0-	-6930	-0-					Y	NO RPT					36
05	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					36

RAY, GEORGE A. WELL #: 104 RRCID -> 185398 COMPL. DATE 08/17/2001 TOTAL DEPTH 9000 PERF. 7316 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	234	N	234	-0-	-0-	-0-	9	1	204	2	Y	19					19
							21	9									
01	311	N	311	-0-	-0-	-0-	9	1	206	2	Y	87	53	1			53
							96	9									
02	289	N	289	-0-	-0-	-0-	8	1	185	2	Y	87	87	1			53
							96	9									
03	199	N	199	-0-	-0-	-0-	8	1	189	2	Y	2					55
							2	9									
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					55
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					55

RAY, GEORGE A. WELL #: 99 F RRCID -> 219741 COMPL. DATE 12/30/2005 TOTAL DEPTH 9000 PERF. 7307 - 7313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KERR (MASSIVE) 49057 333 NON-ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY 891175
RAY, GEORGE A. WELL #: 100-D RRCID -> 180248 COMPL. DATE 09/14/2000 TOTAL DEPTH 8413 PERF. 7516 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		247	-0-	247	828	10	1	237	2	Y	-0-					-0-
01	1077	X	249	-0-	-828	-0-	10	1	239	2	Y	-0-					-0-
02	224	X	224	-0-	-0-	-0-	9	1	215	2	Y	-0-					-0-
03	229	N	229	-0-	-0-	-0-	9	1	220	2	Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RAY, GEORGE A. WELL #: 99-F RRCID -> 181073 COMPL. DATE 08/29/2000 TOTAL DEPTH 9000 PERF. 7805 - 7834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	84	N	84	-0-	-0-	-0-	2	1	61	2	Y	19					100
							21	9									
01	93	N	64	-0-	-29	-0-	2	1	62	2	Y	-0-					-0-
02	58	N	58	-0-	-0-	-0-	2	1	56	2	Y	-0-					-0-
03	59	N	59	-0-	-0-	-0-	2	1	57	2	Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KERR (REKLAW) 49057 550 NON-ASSOCIATED ONE WELL CNTY: BEE
WAGNER OIL COMPANY 891175
RAY, GEORGE A. WELL #: 79 RRCID -> 055776 COMPL. DATE 07/01/1973 TOTAL DEPTH 8202 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RAY, GEORGE A. WELL #: 89 RRCID -> 137563 COMPL. DATE 02/05/1991 TOTAL DEPTH 8011 PERF. 7014 - 7028

12	14B2 EXT	NO RPT	-0-	-0-	2787			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	2787			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	2787			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	2787			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	2787			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	2787			Y	NO RPT			-0-

RAY, GEORGE A WELL #: 103 D RRCID -> 207110 COMPL. DATE 07/04/2004 TOTAL DEPTH 8506 PERF. 7038 - 7046

12	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

KERR (7600) 49057 600 NON-ASSOCIATED ONE WELL CNTY: BEE
WAGNER OIL COMPANY 891175
RAY, GEORGE A. WELL #: 93 RRCID -> 153123 COMPL. DATE 09/21/2001 TOTAL DEPTH 12750 PERF. 4744 - 4760

12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

KERR (7910) 49057 625 NON-ASSOCIATED ONE WELL CNTY: BEE
WAGNER OIL COMPANY 891175
RAY, GEORGE A. WELL #: 100-F RRCID -> 180476 COMPL. DATE 09/14/2000 TOTAL DEPTH 8413 PERF. 7933 - 7954

12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

RAY, GEORGE A. WELL #: 104 RRCID -> 221274 COMPL. DATE 06/27/2006 TOTAL DEPTH 9000 PERF. 8088 - 8096

12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KERR (8200) 49057 650 NON-ASSOCIATED ONE WELL CNTY: BEE
WAGNER OIL COMPANY 891175
RAY, GEORGE A. WELL #: 99-D RRCID -> 181054 COMPL. DATE 08/29/2000 TOTAL DEPTH 9000 PERF. 8228 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINKLER (5700) 49535 799 NON-ASSOCIATED ONE WELL CNTY: LAVACA
WJC, INC. 888140
DEBORD GAS UNIT WELL #: 1 RRCID -> 256120 COMPL. DATE 12/26/2009 TOTAL DEPTH 5926 PERF. 5674 - 5683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

KITTY BURNS (QUEEN CITY) 49776 142 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MARWELL PETROLEUM LTD PARTNRSHIP 531085
LENNOX, EMMA B. -A- WELL #: 2 C RRCID -> 048483 COMPL. DATE 02/12/1970 TOTAL DEPTH 11744 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1191	S	1191	-0-	-0-	-0-	20 1		1171	2	N	-0-					125
01	988	S	988	-0-	-0-	-0-	20 1 18 9		950	2	N	16					141
02	942	S	942	-0-	-0-	-0-	20 1 25 9		897	2	N	23					164
03	1363	S	1363	-0-	-0-	-0-	20 1 37 9		1306	2	N	34					198
04	960	S	579	-0-	-381	-0-	10 1 18 9		551	2	N	16	175	1			39
*05	1659	S	1659	-0-	-0-	-0-	20 1 31 9		1608	2	N	28					67

KITTY BURNS (WILCOX UPPER) 49776 284 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
WEST, CLAY WELL #: 2 RRCID -> 207896 COMPL. DATE 05/25/2004 TOTAL DEPTH 11800 PERF.10324 - 10330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KITTY BURNS (10,400) 49776 660 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
WEST, CLAY WELL #: 1 RRCID -> 232942 COMPL. DATE 01/02/2005 TOTAL DEPTH 11454 PERF.10518 - 10525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	275241					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	275241					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	275241					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	275241					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	275241					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	275241					N	-0-					-0-

KOENIG, NORTH (WILCOX MIGURA) 50042 050 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MASCOT OIL COMPANY 531355
D. LAMBERT WELL #: 1 RRCID -> 249472 COMPL. DATE 12/18/2008 TOTAL DEPTH 12915 PERF.11604 - 11704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0- B	-0-					N	71	182	1			190
01	0	X	-0-	-0-	-0- B	-0-					N	70					260
02	0	X	-0-	-0-	-0- B	-0-					N	35					295
03	0	X	-0-	-0-	-0- B	-0-					N	59					354
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	84	211	1			227
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	20					247

M.A. WESLEY WELL #: 1 RRCID -> 249474 COMPL. DATE 08/25/2008 TOTAL DEPTH 13000 PERF.11096 - 11658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0- B	-0-					N	37					80
01	0	X	-0-	-0-	-0- B	-0-					N	-0-					80
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					80
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					80
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					80
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					80

KOENIG, NORTH (10,800) 50042 852 NON-ASSOCIATED EXEMPT CNTY: DE WITT
KLOTZMAN, M. S. EXPLORATION CO. 470566
KOENIG UNIT "B" WELL #: 1 RRCID -> 173789 COMPL. DATE 04/14/1999 TOTAL DEPTH 10804 PERF.10730 - 10740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	601	R	601	-0-	-0-	-0-	30 1 66 9		505	2	N	60	127	1			26
01	589	#	443	-0-	-146	-0-	22 1 42 9		379	2	N	38					64
02	487	N	487	-0-	-0-	-0-	25 1 40 9		422	2	N	36					100
03	537	N	537	-0-	-0-	-0-	28 1 45 9		464	2	N	41	122	1			19
*04	602	N	602	-0-	-0-	-0-	31 1 46 9		525	2	N	42					61
05	527	N	506	-0-	-21	-0-	25 1 67 9		414	2	N	61					122

KOERTH (WILCOX 11150) 50056 725 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SHIDLER, MARK L., INC. 776590
MUELLER WELL #: 1 RRCID -> 230779 COMPL. DATE 10/18/2007 TOTAL DEPTH 11300 PERF.10981 - 11012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					36
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					36
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					36
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					36
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					36
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					36

MUELLER WELL #: 2 RRCID -> 242786 COMPL. DATE 11/14/2008 TOTAL DEPTH 11300 PERF.11060 - 11084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5363	X	4584	-0-	-779 B	-0-	486 1 62 9		4036	2	N	56	185	1			117
01	4991	X	2086	-0-	-2905 B	-0-	195 1 53 9		1838	2	N	48					165
02	5167	X	5167	-0-	-0- B	-0-	420 1 76 9		4671	2	N	69					234
03	5518	X	4501	-0-	-1017 B	-0-	345 1 55 9		4101	2	N	50	189	1			95
04	5340	X	3212	-0-	-2128 B	-0-	360 1 41 9		2811	2	N	37					132
05	5735	X	3913	-0-	-1822 B	-0-	465 1 6 9		3442	2	N	5					137

KOERTH (WILCOX 11150) //CONT.// 50056 725 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
WOLF-COWLING "A" WELL #: 2 RRCID -> 246334 COMPL. DATE 05/28/2009 TOTAL DEPTH 11390 PERF.10998 - 11270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	X	8	-0-	-984 B	-0-	8	2			N	-0-					125
01	558	X	34	-0-	-524 B	-0-	34	2			N	-0-					125
02	111	N	111	-0-	-0- B	-0-	20	1	91	2	N	-0-					125
03	96	N	96	-0-	-0- B	-0-	30	1	66	2	N	-0-					125
04	82	N	82	-0-	-0- B	-0-	82	2			N	-0-					125
05	124	N	118	-0-	-6 B	-0-	118	2			N	-0-					125

KOONTZ (3200) 50207 416 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
KEERAN "A" WELL #: 38-C RRCID -> 142516 COMPL. DATE 08/06/1992 TOTAL DEPTH 7300 PERF. 3229 - 3233

12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

KOONTZ (4680) 50207 450 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
KEERAN ESTATE WELL #: 7 RRCID -> 121871 COMPL. DATE 01/17/2014 TOTAL DEPTH 5715 PERF. 4360 - 4380

12	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

KEERAN WELL #: 14 RRCID -> 269778 COMPL. DATE 04/04/2018 TOTAL DEPTH 7000 PERF. 4700 - 4866

12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KOONTZ (4700) 50207 468 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
KEERAN WELL #: 4 RRCID -> 215229 COMPL. DATE 08/27/2015 TOTAL DEPTH 7150 PERF. 3676 - 4066

12	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KOONTZ (4750) 50207 520 ASSOCIATED 49B CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
KEERAN WELL #: 19 RRCID -> 275804 COMPL. DATE 09/12/2014 TOTAL DEPTH 5000 PERF. 4466 - 4470

12	7316		9432	-0-	2116	3902	9432	2			N	-0-					-0-
01	7316		9124	-0-	1808	5710	9124	2			N	-0-					-0-
02	6608		11613	-0-	5005	10715	11613	2			N	-0-					-0-
03	7316		6437	-0-	-879	9836	6437	2			N	-0-					-0-
04	7080		6528	-0-	-552	9284	6528	2			N	-0-					-0-
*05	7316		5315	-0-	-2001	7283	5298	2	17	9	N	15	15	1			-0-

KOONTZ (4750) //CONT.// 50207 520 ASSOCIATED 49B CNTY: VICTORIA
PINTAIL OIL & GAS, LLC //CONT.// 665697
KEERAN WELL #: 12 RRCID -> 280209 COMPL. DATE 04/11/2016 TOTAL DEPTH 5936 PERF. 4726 - 4733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REPKA-KILGORE WELL #: 1 RRCID -> 280940 COMPL. DATE 03/21/2014 TOTAL DEPTH 7000 PERF. 4452 - 4740

12	2118	R	2118	-0-	-0-	-0-	541	1	1510	2	Y	61	66	1			51
							67	9									
01	2039	R	2039	-0-	-0-	-0-	464	1	1510	2	Y	59	67	1			43
							65	9									
02	2141	R	2141	-0-	-0-	-0-	561	1	1510	2	Y	64	66	1			41
							70	9									
03	2170	#	696	-0-	-1474	-0-	616	1	80	9	Y	73	66	1			48
04	DLQ G-10		752	-0-	752	752	590	1	162	9	Y	147	115	1			80
*05	DLQ G-10		842	-0-	842	1594	677	1	165	9	Y	150	102	1			128

KOONTZ (5500) 50207 624 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
KEERAN WELL #: 5 RRCID -> 130287 COMPL. DATE N/A TOTAL DEPTH 5688 PERF. 4050 - 4064

12	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

KUESTER (WILCOX 8070) 50364 600 NON-ASSOCIATED ONE WELL CNTY: DE WITT
FINLEY RESOURCES, INC. 268602
SPUR T GAS UNIT WELL #: 2 RRCID -> 253882 COMPL. DATE 08/27/2009 TOTAL DEPTH 8900 PERF. 8374 - 8377

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KULAWIK (1ST ROEDER) 50378 295 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CIMROD, LLC 153468
GOHLKE DEEP GAS UNIT WELL #: 1 RRCID -> 150336 COMPL. DATE 06/21/1994 TOTAL DEPTH 11200 PERF. 9810 - 9840

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LA ROSA (4800) 50975 259 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GARDNER, J. B. 294497
NIEMANN WELL #: 2 RRCID -> 061358 COMPL. DATE 01/08/1975 TOTAL DEPTH 4932 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA (5300) 50975 444 ASSOCIATED ONE WELL CNTY: REFUGIO
REMORA MANAGEMENT, LLC 701560
LA ROSA UNIT WELL #: 22 RRCID -> 052613 COMPL. DATE 05/25/1972 TOTAL DEPTH 6930 PERF. 5352 - 5356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	21724					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	21724					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	21724					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	21724					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	21724					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	21724					N	NO RPT					-0-

LA ROSA (6750, ABOVE, GAS) 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
BLUE WING ENERGY, INC. 076791
ROOKE WELL #: 7 RRCID -> 211808 COMPL. DATE 03/21/2002 TOTAL DEPTH 3710 PERF. 3556 - 3559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GLORI ENERGY PRODUCTION LLC 310674
SCHIRMER WELL #: 20 RRCID -> 240933 COMPL. DATE 12/15/2005 TOTAL DEPTH 4400 PERF. 1355 - 1364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMORA MANAGEMENT, LLC 701560
LA ROSA UNIT WELL #: 24 RRCID -> 083006 COMPL. DATE 05/13/1979 TOTAL DEPTH 6338 PERF. 6138 - 6154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA GAS UNIT WELL #: 28 RRCID -> 094307 COMPL. DATE 01/18/1995 TOTAL DEPTH 6950 PERF. 5594 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	1573					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	1573					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	1573					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	1573					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	1573					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	1573					N	NO RPT					-0-

LA ROSA (6750, ABOVE, GAS) //CONT.// 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA MANAGEMENT, LLC //CONT.// 701560

LAROSA UNIT WELL #: 30 RRCID -> 122254 COMPL. DATE 09/02/1986 TOTAL DEPTH 6404 PERF. 6233 - 6251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	26				N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	26				N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	26				N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	26				N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	26				N	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0-	26				N	NO RPT			-0-

LA ROSA UNIT WELL #: 20 RRCID -> 125934 COMPL. DATE 10/08/1987 TOTAL DEPTH 6352 PERF. 5066 - 5082

12	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA ROSA GAS UNIT WELL #: 32 RRCID -> 133285 COMPL. DATE 12/03/1989 TOTAL DEPTH 6361 PERF. 3410 - 3424

12	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LAROSA UNIT WELL #: 16 RRCID -> 137173 COMPL. DATE 12/04/1990 TOTAL DEPTH 9017 PERF. 5052 - 5065

12	403	N	371	-0-	-32	-0-	371	2		Y	-0-			-0-
01	434	N	410	-0-	-24	-0-	410	2		Y	-0-			-0-
02	DLQ	G-10	348	-0-	348	348	348	2		Y	-0-			-0-
03	DLQ	G-10	89	-0-	89	437	89	2		Y	-0-			-0-
04	DLQ	G-10	292	-0-	292	729	292	2		Y	-0-			-0-
05	DLQ	G-10	308	-0-	308	1037	308	2		Y	-0-			-0-

LAROSA UNIT WELL #: 22 RRCID -> 149017 COMPL. DATE 02/20/1994 TOTAL DEPTH 6930 PERF. 4740 - 4746

12	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LAROSA UNIT WELL #: 19 RRCID -> 149158 COMPL. DATE 02/26/1994 TOTAL DEPTH 6365 PERF. 4738 - 4743

12	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LAROSA UNIT WELL #: 37 RRCID -> 149211 COMPL. DATE 03/16/1994 TOTAL DEPTH 8400 PERF. 6068 - 6080

12	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA ROSA (6750, ABOVE, GAS) //CONT.// 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA MANAGEMENT, LLC //CONT.// 701560

LAROSA UNIT WELL #: 36 RRCID -> 149212 COMPL. DATE 03/11/1994 TOTAL DEPTH 6375 PERF. 3303 - 3312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAROSA UNIT WELL #: 38 RRCID -> 151047 COMPL. DATE 08/12/1994 TOTAL DEPTH 6007 PERF. 5597 - 5613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	213	-0-	-4	-0-	213	2			N	-0-					-0-
01	248	N	232	-0-	-16	-0-	232	2			N	-0-					-0-
02	252	N	189	-0-	-63	-0-	189	2			N	-0-					-0-
03	217	N	51	-0-	-166	-0-	51	2			N	-0-					-0-
04	210	N	161	-0-	-49	-0-	161	2			N	-0-					-0-
05	217	N	180	-0-	-37	-0-	180	2			N	-0-					-0-

LA ROSA UNIT WELL #: 12 RRCID -> 151068 COMPL. DATE 08/29/1994 TOTAL DEPTH 6900 PERF. 5555 - 5557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 27 RRCID -> 151666 COMPL. DATE 09/22/1994 TOTAL DEPTH 6351 PERF. 3912 - 3914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 26 RRCID -> 151667 COMPL. DATE 09/26/1994 TOTAL DEPTH 6930 PERF. 5340 - 5352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 39 RRCID -> 151668 COMPL. DATE 09/28/1994 TOTAL DEPTH 5913 PERF. 5615 - 5621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 41 RRCID -> 153463 COMPL. DATE 01/20/1995 TOTAL DEPTH 8400 PERF. 5603 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA (6750, ABOVE, GAS) //CONT.// 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA MANAGEMENT, LLC //CONT.// 701560

LA ROSA UNIT WELL #: 43 RRCID -> 156848 COMPL. DATE 11/12/1995 TOTAL DEPTH 6850 PERF. 5556 - 5558

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 44 RRCID -> 159429 COMPL. DATE 06/05/1996 TOTAL DEPTH 6400 PERF. 5546 - 5349

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 45 RRCID -> 162114 COMPL. DATE 01/16/1997 TOTAL DEPTH 6770 PERF. 4862 - 4868

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROOKE, B. D. WELL #: 1A RRCID -> 170056 COMPL. DATE 05/01/1998 TOTAL DEPTH 7012 PERF. 5428 - 5432

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROOKE, B. D. WELL #: C 3 RRCID -> 170076 COMPL. DATE 07/20/1998 TOTAL DEPTH 5910 PERF. 5332 - 5334

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROOKE, B. D. WELL #: C 6 RRCID -> 177969 COMPL. DATE 04/20/2000 TOTAL DEPTH 5510 PERF. 3804 - 3806

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 47 RRCID -> 179328 COMPL. DATE 07/07/2000 TOTAL DEPTH 6501 PERF. 6077 - 6082

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA (6750, ABOVE, GAS) //CONT.// 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA MANAGEMENT, LLC //CONT.// 701560

LA ROSA UNIT WELL #: 46 RRCID -> 187879 COMPL. DATE 01/03/2002 TOTAL DEPTH 6309 PERF. 5260 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 49 RRCID -> 188460 COMPL. DATE 01/04/2002 TOTAL DEPTH 6910 PERF. 6224 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-
01	62	N	55	-0-	-7	-0-	55	2			N	-0-					-0-
02	56	N	44	-0-	-12	-0-	44	2			N	-0-					-0-
03	62	N	13	-0-	-49	-0-	13	2			N	-0-					-0-
04	60	N	40	-0-	-20	-0-	40	2			N	-0-					-0-
05	62	N	45	-0-	-17	-0-	45	2			N	-0-					-0-

ROOKE, B. D. WELL #: C 8 RRCID -> 190662 COMPL. DATE 06/11/2002 TOTAL DEPTH 6005 PERF. 3811 - 3815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 48 RRCID -> 192706 COMPL. DATE 01/02/2003 TOTAL DEPTH 6410 PERF. 5366 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 51 RRCID -> 195993 COMPL. DATE 06/12/2003 TOTAL DEPTH 6430 PERF. 5548 - 5552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 52 RRCID -> 198744 COMPL. DATE 09/03/2003 TOTAL DEPTH 7704 PERF. 4521 - 4525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 54 RRCID -> 224340 COMPL. DATE 11/08/2014 TOTAL DEPTH 8350 PERF. 6060 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
01	66	N	66	-0-	-0-	-0-	48	2	18	9	N	16	8	1			8
02	28	N	27	-0-	-1	-0-	6	2	21	9	N	19	11	1			16
03	31	N	3	-0-	-28	-0-	3	2			N	-0-	16	1			-0-
04	30	N	5	-0-	-25	-0-	5	2			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

LA ROSA (6750, ABOVE, GAS) //CONT.// 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA MANAGEMENT, LLC //CONT.// 701560
LA ROSA UNIT WELL #: 56 RRCID -> 231112 COMPL. DATE 09/25/2007 TOTAL DEPTH 8511 PERF. 6131 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	179					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	179					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	179					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	179					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	179					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	179					N	NO RPT					-0-

LA ROSA (6750, BELOW, GAS) 50975 816 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA MANAGEMENT, LLC 701560
ROOKE SOUTH WELL #: M 01 RRCID -> 266001 COMPL. DATE 08/04/2011 TOTAL DEPTH 8500 PERF. 8223 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA, NORTH (5700) 50977 666 ASSOCIATED EXEMPT CNTY: REFUGIO
PATRICO OIL CO. 643385
BOENIG WELL #: 1 RRCID -> 002465 COMPL. DATE 08/17/1951 TOTAL DEPTH N/A PERF. 3435 - 3440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA, SOUTH (FRIO 8300 B) 50980 210 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
MCGOWAN WORKING PARTNERS, INC. 549836
WELDER C WELL #: 187 RRCID -> 209910 COMPL. DATE 11/21/2005 TOTAL DEPTH 8800 PERF. 6511 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

LA SALLE (5300) 51025 250 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TX UNITED OPERATING, LLC 875158
BENNETT, ET AL WELL #: 1 RRCID -> 278447 COMPL. DATE 02/05/2017 TOTAL DEPTH 7300 PERF. 5050 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA SALLE (6110) 51025 710 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TX UNITED OPERATING, LLC 875158
SAPPINGTON FARMS WELL #: 1 RRCID -> 255242 COMPL. DATE 01/05/2010 TOTAL DEPTH 7400 PERF. 6171 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	#	-0-	-0-	-992	-0-					N	1					2
01	465	#	-0-	-0-	-465	-0-					N	1					3
02	0	N	-0-	-0-	-0-	-0-					N	1					4
03	0	N	-0-	-0-	-0-	-0-					N	1					5
04	0	N	-0-	-0-	-0-	-0-					N	1					6
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

LA SALLE (6300) 51025 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TX UNITED OPERATING, LLC 875158
BENNETT WELL #: 2 RRCID -> 226799 COMPL. DATE 01/26/2007 TOTAL DEPTH 7400 PERF. 6284 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2883	#	-0-	-0-	-2883	-0-					Y	2					53
01	1798	#	-0-	-0-	-1798	-0-					Y	2					55
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	2					57
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	2					59
04	DLQ G-10		39	-0-	39	39	37	2	2	9	Y	2					61
05	DLQ G-10		NO RPT	-0-	-0-	39					Y	NO RPT					61

LA SALLE (6310) 51025 815 NON-ASSOCIATED CAPACITY CNTY: JACKSON
TX UNITED OPERATING, LLC 875158
BENNETT WELL #: 4 RRCID -> 244760 COMPL. DATE 11/16/2008 TOTAL DEPTH 7400 PERF. 6398 - 6403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2015	X	-0-	-0-	-2015	-0-					Y	1					2
01	1302	X	-0-	-0-	-1302	-0-					Y	1					3
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	1					4
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	1					5
04	DLQ G-10		21	-0-	21	21	20	2	1	9	Y	1					6
05	DLQ G-10		NO RPT	-0-	-0-	21					Y	NO RPT					6

LA SALLE (6530) 51025 845 ASSOCIATED ONE WELL CNTY: JACKSON
TX UNITED OPERATING, LLC 875158
BENNETT, ET AL WELL #: 6 RRCID -> 251098 COMPL. DATE 06/22/2009 TOTAL DEPTH 7600 PERF. 6590 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	1					1
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	1					2
05	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					2

LA SALLE (6550) 51025 850 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TX UNITED OPERATING, LLC 875158
BENNETT WELL #: 3 RRCID -> 238234 COMPL. DATE 07/11/2008 TOTAL DEPTH 7400 PERF. 6582 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	-0-	-0-	-31	-0-					Y	-0-					1
01	31	N	-0-	-0-	-31	-0-					Y	-0-					1
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					1
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	1					2
04	DLQ G-10		11	-0-	11	11	10	2	1	9	Y	1					3
05	DLQ G-10		NO RPT	-0-	-0-	11					Y	NO RPT					3

LA SALLE (6600) 51025 900 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TX UNITED OPERATING, LLC 875158
BENNETT WELL #: 5 RRCID -> 249354 COMPL. DATE 02/23/2009 TOTAL DEPTH 7394 PERF. 6303 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					2
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					2
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					2
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					2
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					2
05	DLQ G-10	NO RPT		-0-	-0-	-0-					Y	NO RPT					2

LA SALLE, N. (6300) 51027 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TX UNITED OPERATING, LLC 875158
BENNETT, ET AL WELL #: 8 RRCID -> 258714 COMPL. DATE 09/21/2010 TOTAL DEPTH 7400 PERF. 6545 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	1					4
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	1					5
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	1					6
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	1					7
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	1					8
05	DLQ G-10	NO RPT		-0-	-0-	-0-					Y	NO RPT					8

LA SALLE, NE. (6500) 51028 250 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TX UNITED OPERATING, LLC 875158
BENNETT, ET AL WELL #: 7 RRCID -> 257329 COMPL. DATE 04/21/2010 TOTAL DEPTH 7400 PERF. 6302 - 6307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	1					1
04	DLQ G-10	6	-0-	6	6	6	5	2	1	9	Y	1					2
05	DLQ G-10	NO RPT		-0-	-0-	6					Y	NO RPT					2

LA WARD, NORTH 51109 001 ASSOCIATED 49B CNTY: JACKSON
REMORA MANAGEMENT, LLC 701560
GORDIN ESTATE WELL #: 25 RRCID -> 103664 COMPL. DATE 06/01/1990 TOTAL DEPTH 6800 PERF. 5144 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

GORDIN ESTATE WELL #: 35 RRCID -> 137861 COMPL. DATE 01/07/1991 TOTAL DEPTH 7542 PERF. 5158 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LA WARD, NORTH (4700) 51109 324 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ABACO OPERATING, LLC 000894
BURDITT, ALLEN L. WELL #: 5 RRCID -> 184658 COMPL. DATE 07/01/2015 TOTAL DEPTH 5220 PERF. 4525 - 4616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LA WARD, NORTH (4700) //CONT.// 51109 324 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
ROBBINS, F.S. (MFMU 1301) WELL #: 1 RRCID -> 205543 COMPL. DATE 03/06/2004 TOTAL DEPTH 5233 PERF. 4651 - 4656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LA WARD, NORTH (5500) 51109 414 NON-ASSOCIATED CAPACITY CNTY: JACKSON
REMORA MANAGEMENT, LLC 701560
GORDIN ESTATE WELL #: 33 RRCID -> 141104 COMPL. DATE 03/13/1992 TOTAL DEPTH 7150 PERF. 5521 - 5525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GORDIN ESTATE WELL #: 3 RRCID -> 145982 COMPL. DATE 05/21/1993 TOTAL DEPTH 6008 PERF. 5510 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		120	-0-	120	120	120	3			Y	-0-					-0-
02	14B DENY		115	-0-	115	235	115	3			Y	-0-					-0-
03	DELQ PR		-0-	-0-	-0-	235					Y	-0-					-0-
*04	235	N	-0-	-0-	-235	-0-					Y	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-

LA WARD, NORTH (5530) 51109 432 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ABACO OPERATING, LLC 000894
BURDITT, ALLEN L. WELL #: 7 RRCID -> 038095 COMPL. DATE 08/06/1994 TOTAL DEPTH 5960 PERF. 4544 - 4564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/02/2018 - P/A 04/02/18

LA WARD, NORTH (5600) 51109 540 ASSOCIATED CAPACITY CNTY: JACKSON
REMORA MANAGEMENT, LLC 701560
GORDIN ESTATE WELL #: 38 RRCID -> 158715 COMPL. DATE 04/22/1996 TOTAL DEPTH 7400 PERF. 5654 - 5659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

LA WARD, NORTH (5800 -A-) 51109 666 ASSOCIATED ONE WELL CNTY: JACKSON
BXP OPERATING, LLC 042191
GRAVES, T.A. WELL #: 2 RRCID -> 198620 COMPL. DATE 05/23/2003 TOTAL DEPTH 8011 PERF. 5776 - 5785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA WARD, NORTH (5800 -A-) //CONT.// 51109 666 ASSOCIATED ONE WELL CNTY: JACKSON
REMORA MANAGEMENT, LLC 701560
GORDIN ESTATE WELL #: 31 RRCID -> 254482 COMPL. DATE 02/20/2009 TOTAL DEPTH 7650 PERF. 5799 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

LA WARD, NORTH (5900) 51109 720 NON-ASSOCIATED ONE WELL CNTY: JACKSON
REMORA MANAGEMENT, LLC 701560
GORDIN ESTATE WELL #: 31 RRCID -> 211132 COMPL. DATE 12/12/2004 TOTAL DEPTH 7650 PERF. 5903 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LA WARD, NE. (6800) 51110 888 ASSOCIATED ONE WELL CNTY: JACKSON
OBLAEN RESOURCES LLC 617546
STAFFORD WELL #: 3 RRCID -> 279439 COMPL. DATE 11/15/2014 TOTAL DEPTH 7010 PERF. 6554 - 6557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					233
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					233
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					233
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					233
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					233
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					233

LABUS (EDWARDS, UPPER) 51138 666 ASSOCIATED 49B CNTY: KARNES
OKY INVESTMENTS, INC. 621092
MCMULLEN OIL & ROYALTY WELL #: 1 RRCID -> 126562 COMPL. DATE 12/31/1987 TOTAL DEPTH 11148 PERF.10630 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0-	-0-					N	-0-					35
01	0	#	-0-	-0-	-0-	-0-					N	-0-					35
02	0	#	-0-	-0-	-0-	-0-					N	-0-					35
03	0	#	-0-	-0-	-0-	-0-					N	-0-					35
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					35
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					35

LAGARTO (PETTUS) 51278 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 1 RRCID -> 258696 COMPL. DATE 11/08/2010 TOTAL DEPTH 6383 PERF. 5516 - 5522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BEALL WELL #: 1 RRCID -> 267173 COMPL. DATE 01/29/2013 TOTAL DEPTH 6588 PERF. 5567 - 5846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					Y	30	78	1			49
01	0	N	-0-	-0-	-0-	-0-					Y	9					58
02	0	N	-0-	-0-	-0-	-0-					Y	21	53	1			26
03	0	N	-0-	-0-	-0-	-0-					Y	66	57	1			35
04	0	N	-0-	-0-	-0-	-0-					Y	43					78
05	0	N	-0-	-0-	-0-	-0-					Y	36	85	1			29

LAGARTO (2300) 51278 500 NON-ASSOCIATED SALVAGE CNTY: LIVE OAK
FORAN, LESTER, TRUSTEE 275590
BEALL ESTATE WELL #: 1 RRCID -> 002573 COMPL. DATE 06/07/1961 TOTAL DEPTH 2360 PERF. 2271 - 2285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAGARTO CREEK (YEGUA) 51280 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 1 RRCID -> 258153 COMPL. DATE 03/16/2010 TOTAL DEPTH 6383 PERF. 6236 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEALL WELL #: 2 RRCID -> 272483 COMPL. DATE 08/16/2013 TOTAL DEPTH 6330 PERF. 6233 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2019	N	2019	-0-	-0-	-0-	348	1	1602	3	Y	63	103	1			65
							69	9									
01	2170	N	1915	-0-	-255	-0-	407	1	1452	3	Y	51					116
							56	9									
02	1988	X	1381	-0-	-607	-0-	398	1	933	3	Y	45	108	1			53
							50	9									
03	2201	X	1470	-0-	-731	-0-	394	1	990	3	Y	78	114	1			17
							86	9									
04	1950	X	1185	-0-	-765	-0-	417	1	707	3	Y	55					72
							61	9									
05	2015	X	1130	-0-	-885	-0-	417	1	662	3	Y	46	89	1			29
							51	9									

HINNANT HEIRS 'A' WELL #: 4 RRCID -> 272692 COMPL. DATE 03/12/2015 TOTAL DEPTH 6625 PERF. 6110 - 6199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10571	X	6607	-0-	-3964	-0-	391	1	6216	3	Y	-0-	2	1			-0-
01	10571	X	5922	-0-	-4649	-0-	780	1	5142	3	Y	-0-					-0-
02	6692	X	5772	-0-	-920	-0-	776	1	4996	3	Y	-0-					-0-
03	7409	X	5111	-0-	-2298	-0-	831	1	4280	3	Y	-0-					-0-
04	6390	X	4705	-0-	-1685	-0-	587	1	4118	3	Y	-0-					-0-
05	6603	X	4942	-0-	-1661	-0-	587	1	4341	3	Y	13	3	1			10
							14	9									

MARY A. HINNANT HEIRS 'A' WELL #: 1 RRCID -> 279049 COMPL. DATE 02/03/2015 TOTAL DEPTH 6350 PERF. 5706 - 5708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	25668	X	21546	-0-	-4122	-0-	662	1	20551	3	Y	303	288	1			171
							333	9									
01	23529	X	16616	-0-	-6913	-0-	811	1	15670	3	Y	123	269	1			25
							135	9									
02	24836	X	20240	-0-	-4596	-0-	820	1	19252	3	Y	153	152	1			26
							168	9									
03	27497	X	20245	-0-	-7252	-0-	821	1	19245	3	Y	163	133	1			56
							179	9									
04	26610	X	15665	-0-	-10945	-0-	840	1	14674	3	Y	137	122	1			71
							151	9									
05	22413	X	5082	-0-	-17331	-0-	840	1	4076	3	Y	151	105	1			117
							166	9									

LAKE PASTURE (C-406) 51512 038 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310

WILLIAMS, MAUDE ET AL "A" WELL #: D123 RRCID -> 156173 COMPL. DATE 11/15/1995 TOTAL DEPTH 4636 PERF. 4139 - 4151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D140 RRCID -> 206493 COMPL. DATE 09/15/2005 TOTAL DEPTH 4650 PERF. 3900 - 3980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 16 RRCID -> 221964 COMPL. DATE 10/24/2006 TOTAL DEPTH 5980 PERF. 4113 - 4140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D128 RRCID -> 234919 COMPL. DATE 03/28/2008 TOTAL DEPTH 4644 PERF. 4116 - 4124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAUDE WILLIAMS ET AL "A" WELL #: D154 RRCID -> 237758 COMPL. DATE 05/12/2008 TOTAL DEPTH 4655 PERF. 4169 - 4178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAUDE WILLIAMS ET AL "A" WELL #: D135 RRCID -> 260558 COMPL. DATE 11/24/2010 TOTAL DEPTH 4628 PERF. 4136 - 4148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D122 RRCID -> 282709 COMPL. DATE 05/31/2017 TOTAL DEPTH 4650 PERF. 4073 - 4080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (E-219) 51512 040 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D162 RRCID -> 260576 COMPL. DATE 01/20/2011 TOTAL DEPTH 4655 PERF. 2210 - 2217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (E-221) 51512 043 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: 14 RRCID -> 086351 COMPL. DATE 01/08/1980 TOTAL DEPTH 6495 PERF. 2258 - 2268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL -A- WELL #: D 54 D RRCID -> 090092 COMPL. DATE 08/20/1980 TOTAL DEPTH 5911 PERF. 2209 - 2228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (E-223) 51512 044 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
KEBO OIL & GAS, INC. 453170
SHELTON WELL #: 9 RRCID -> 262157 COMPL. DATE 07/13/2011 TOTAL DEPTH 6450 PERF. 2095 - 2102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (E-233) 51512 045 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D 92 D RRCID -> 105213 COMPL. DATE 03/04/1983 TOTAL DEPTH 7800 PERF. 2342 - 2350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (E-235) 51512 046 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D 54F RRCID -> 171638 COMPL. DATE 10/20/1998 TOTAL DEPTH 5911 PERF. 2359 - 2366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (E-235) //CONT.// 51512 046 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D107 F RRCID -> 174397 COMPL. DATE 06/23/1999 TOTAL DEPTH 6100 PERF. 2373 - 2377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (E-244) 51512 047 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D54 H RRCID -> 158418 COMPL. DATE 04/08/1961 TOTAL DEPTH 5911 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-C OIL COMPANY, LLC 833782
O'CONNOR -D- WELL #: D 37 RRCID -> 255431 COMPL. DATE 02/16/2010 TOTAL DEPTH 3908 PERF. 2417 - 2420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (E-273) 51512 049 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D138 RRCID -> 162401 COMPL. DATE 02/17/1997 TOTAL DEPTH 4701 PERF. 2741 - 2748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (E-264) 51512 051 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 64 RRCID -> 282376 COMPL. DATE 03/29/2017 TOTAL DEPTH 7801 PERF. 2662 - 2670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	797	N	797	-0-	-0-	-0-	144	1	588	2	N	-0-					-0-
							65	3									
01	1457	N	-0-	-0-	-1457	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	806	N	-0-	-0-	-806	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (E-264) //CONT.// 51512 051 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D179 RRCID -> 283523 COMPL. DATE 09/13/2017 TOTAL DEPTH 4650 PERF. 2673 - 2678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7564		1629	-0-	-5935	-0-	295	1	1201	2	N	-0-					-0-
							133	3									
01	7564		1647	-0-	-5917	-0-	342	1	1191	2	N	-0-					-0-
							114	3									
02	6832		2145	-0-	-4687	-0-	476	1	1577	2	N	-0-					-0-
							92	3									
03	7564		-0-	-0-	-7564	-0-					N	-0-					-0-
04	7320		-0-	-0-	-7320	-0-					N	-0-					-0-
05	7564	NO RPT		-0-	-7564	-0-					N	NO RPT					-0-

LAKE PASTURE (E-259) 51512 052 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 34 F RRCID -> 112901 COMPL. DATE 09/12/1984 TOTAL DEPTH 5400 PERF. 2582 - 2587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D195 RRCID -> 261172 COMPL. DATE 01/18/2011 TOTAL DEPTH 4669 PERF. 2513 - 2523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D128 RRCID -> 282206 COMPL. DATE 03/27/2017 TOTAL DEPTH 4644 PERF. 2582 - 2588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1581	#	1080	-0-	-501	-0-	196	1	796	2	N	-0-					-0-
							88	3									
01	1085	#	1027	-0-	-58	-0-	213	1	743	2	N	-0-					-0-
							71	3									
02	1058	N	1058	-0-	-0-	-0-	235	1	778	2	N	-0-					-0-
							45	3									
03	1215	N	1215	-0-	-0-	-0-	264	1	889	2	N	-0-					-0-
							62	3									
04	990	N	891	-0-	-99	-0-	238	1	612	2	N	-0-					-0-
							41	3									
05	1178	N	688	-0-	-490	-0-	199	1	462	2	N	-0-					-0-
							27	3									

WILLIAMS, MAUDE ET AL "A" WELL #: D 16 RRCID -> 284280 COMPL. DATE 08/18/2017 TOTAL DEPTH 5980 PERF. 2564 - 2574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (E-279) 51512 054 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 45 RRCID -> 245523 COMPL. DATE 02/03/2009 TOTAL DEPTH 5830 PERF. 2778 - 2797

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-C OIL COMPANY, LLC 833782
T-C OIL CO. -O'CONNOR WELL #: 65 RRCID -> 261265 COMPL. DATE 06/17/2011 TOTAL DEPTH 4600 PERF. 2759 - 2763

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (E-282) 51512 055 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D103 F RRCID -> 086293 COMPL. DATE 11/29/1979 TOTAL DEPTH 5904 PERF. 2852 - 2859

12	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

MAUDE WILLIAMS ET AL "A" WELL #: D 41 RRCID -> 231400 COMPL. DATE 10/16/2007 TOTAL DEPTH 4646 PERF. 2865 - 2870

12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

MAUDE WILLIAMS ET AL 'A' WELL #: D189 RRCID -> 278067 COMPL. DATE 05/01/2015 TOTAL DEPTH 4678 PERF. 2855 - 2858

12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-

LAKE PASTURE (E-284) 51512 057 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 15 RRCID -> 216805 COMPL. DATE 10/25/2005 TOTAL DEPTH 5850 PERF. 2824 - 2832

12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (E-288) 51512 060 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D106 F RRCID -> 083423 COMPL. DATE 06/29/1979 TOTAL DEPTH 5944 PERF. 2891 - 2897

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL -A- WELL #: D 92 F RRCID -> 105214 COMPL. DATE 03/04/1983 TOTAL DEPTH 7800 PERF. 2875 - 2894

12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (E-293) 51512 067 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D108 D RRCID -> 080485 COMPL. DATE 12/27/1978 TOTAL DEPTH 5898 PERF. 2934 - 2950

12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL -A- WELL #: D 92 H RRCID -> 105215 COMPL. DATE 03/03/1983 TOTAL DEPTH 7800 PERF. 2928 - 2942

12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (FS-503) 51512 076 ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
T-C OIL CO.-OCONNOR WELL #: 21 RRCID -> 002595 COMPL. DATE 09/16/2015 TOTAL DEPTH 5186 PERF. 3796 - 3833

12	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-

T-C OIL CO.-OCONNOR WELL #: 64 RRCID -> 126467 COMPL. DATE 12/01/1987 TOTAL DEPTH 6002 PERF. 5117 - 5120

12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
05	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

LAKE PASTURE (FS-509) 51512 114 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: 10 RRCID -> 043430 COMPL. DATE 03/22/1972 TOTAL DEPTH 6122 PERF. 3765 - 3795

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (FS-523) 51512 228 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D 34-D RRCID -> 178482 COMPL. DATE 04/24/2000 TOTAL DEPTH 5400 PERF. 5249 - 5256

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-C OIL COMPANY, LLC 833782
T-C OIL COMPANY-O'CONNOR WELL #: 4-U RRCID -> 138332 COMPL. DATE 06/05/1991 TOTAL DEPTH 5972 PERF. 5255 - 5258

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (FS-534) 51512 285 ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 83 RRCID -> 254530 COMPL. DATE 11/02/2009 TOTAL DEPTH 7570 PERF. 5350 - 5355

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (FS-536) 51512 304 ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 5 RRCID -> 254094 COMPL. DATE 09/17/2009 TOTAL DEPTH 5764 PERF. 5400 - 5406

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (FS-538) 51512 342 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 87 RRCID -> 261124 COMPL. DATE 05/19/2011 TOTAL DEPTH 5860 PERF. 5405 - 5416

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
05	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

LAKE PASTURE (FS-545) 51512 418 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D 60 RRCID -> 123972 COMPL. DATE 02/08/2000 TOTAL DEPTH 5762 PERF. 3810 - 3854

12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D107 D RRCID -> 152954 COMPL. DATE 01/17/1995 TOTAL DEPTH 6100 PERF. 5514 - 5524

12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

T-C OIL COMPANY, LLC 833782
T-C OIL COMPANY-O'CONNOR WELL #: 4-L RRCID -> 138805 COMPL. DATE 06/05/1991 TOTAL DEPTH 5972 PERF. 5467 - 5471

12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
05	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

T-C OIL CO.-O'CONNOR WELL #: 3 RRCID -> 194589 COMPL. DATE 03/07/2003 TOTAL DEPTH 5970 PERF. 5451 - 5454

12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
05	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

LAKE PASTURE (FS 559) 51512 525 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL 'A' WELL #: D 21 RRCID -> 281753 COMPL. DATE 07/27/2017 TOTAL DEPTH 6200 PERF. 5643 - 5682

12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (FT-660) 51512 850 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
KEBO OIL & GAS, INC. 453170
SHELTON WELL #: 7 RRCID -> 257928 COMPL. DATE 02/24/2011 TOTAL DEPTH 7324 PERF. 7005 - 7008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (FT-690) 51512 874 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 84 RRCID -> 239232 COMPL. DATE 06/19/2008 TOTAL DEPTH 8600 PERF. 7058 - 7061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (H-434) 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 80 RRCID -> 127581 COMPL. DATE 05/05/1988 TOTAL DEPTH 5822 PERF. 4426 - 4436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 97 RRCID -> 129359 COMPL. DATE 10/17/1988 TOTAL DEPTH 4615 PERF. 4398 - 4419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4032	X	4032	-0-	-0-	-0-	731	1	2972	2	N	-0-					-0-
							329	3									
01	3968	X	3835	-0-	-133	-0-	796	1	2774	2	N	-0-					-0-
							265	3									
02	3648	X	3648	-0-	-0-	-0-	810	1	2682	2	N	-0-					-0-
							156	3									
03	4571	X	4571	-0-	-0-	-0-	995	1	3343	2	N	-0-					-0-
							233	3									
04	3974	X	3974	-0-	-0-	-0-	1062	1	2729	2	N	-0-					-0-
							183	3									
*05	4368	X	4368	-0-	-0-	-0-	1263	1	2931	2	N	-0-					-0-
							174	3									

WILLIAMS, MAUDE ET AL "A" WELL #: D 61 RRCID -> 161853 COMPL. DATE 12/19/1996 TOTAL DEPTH 4652 PERF. 4396 - 4410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D136 RRCID -> 161854 COMPL. DATE 12/13/1996 TOTAL DEPTH 4665 PERF. 4382 - 4396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

WILLIAMS, MAUDE ET AL "A" WELL #: D 75D RRCID -> 183230 COMPL. DATE 10/30/2000 TOTAL DEPTH 5800 PERF. 4344 - 4354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D103D RRCID -> 190737 COMPL. DATE 06/24/2002 TOTAL DEPTH 5904 PERF. 4370 - 4392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D106D RRCID -> 191219 COMPL. DATE 08/01/2002 TOTAL DEPTH 5944 PERF. 4367 - 4391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D181 RRCID -> 206553 COMPL. DATE 09/24/2004 TOTAL DEPTH 4650 PERF. 4400 - 4426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4805	X	4471	-0-	-334	-0-	810	1	3296	2	N	-0-					-0-
							365	3									
01	4805	X	4455	-0-	-350	-0-	924	1	3222	2	N	-0-					-0-
							309	3									
02	4340	X	3830	-0-	-510	-0-	850	1	2816	2	N	-0-					-0-
							164	3									
03	4805	X	4786	-0-	-19	-0-	1041	1	3500	2	N	-0-					-0-
							245	3									
04	4650	X	4352	-0-	-298	-0-	1163	1	2989	2	N	-0-					-0-
							200	3									
05	4464	X	4306	-0-	-158	-0-	1245	1	2889	2	N	-0-					-0-
							172	3									

WILLIAMS, MAUDE ET AL "A" WELL #: D 64 RRCID -> 206559 COMPL. DATE 10/04/2004 TOTAL DEPTH 7801 PERF. 4352 - 4379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D130 RRCID -> 212185 COMPL. DATE 05/24/2005 TOTAL DEPTH 4684 PERF. 4350 - 4365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

WILLIAMS, MAUDE ET AL "A" WELL #: D122 RRCID -> 217537 COMPL. DATE 12/15/2005 TOTAL DEPTH 4650 PERF. 4368 - 4399

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D166 RRCID -> 220062 COMPL. DATE 02/23/2006 TOTAL DEPTH 4680 PERF. 4408 - 4450

12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDDE ET AL "A" WELL #: D 27 RRCID -> 221265 COMPL. DATE 07/21/2006 TOTAL DEPTH 7800 PERF. 4344 - 4374

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 72 RRCID -> 225051 COMPL. DATE 01/19/2007 TOTAL DEPTH 7764 PERF. 4358 - 4386

12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 89 RRCID -> 225068 COMPL. DATE 02/01/2007 TOTAL DEPTH 8180 PERF. 4346 - 4376

12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 22 RRCID -> 225515 COMPL. DATE 02/08/2007 TOTAL DEPTH 6200 PERF. 4368 - 4397

12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 59 RRCID -> 225901 COMPL. DATE 02/05/2007 TOTAL DEPTH 5925 PERF. 4404 - 4424

12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

WILLIAMS, MAUDE ET AL "A" WELL #: D 40 RRCID -> 228245 COMPL. DATE 05/31/2007 TOTAL DEPTH 5800 PERF. 4368 - 4396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D189 RRCID -> 228530 COMPL. DATE 06/04/2007 TOTAL DEPTH 4678 PERF. 4425 - 4446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D184 RRCID -> 228640 COMPL. DATE 06/18/2007 TOTAL DEPTH 4650 PERF. 4436 - 4458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D110D RRCID -> 236183 COMPL. DATE 10/11/2004 TOTAL DEPTH 5695 PERF. 4344 - 4377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 57 RRCID -> 237232 COMPL. DATE 04/23/2008 TOTAL DEPTH 5600 PERF. 4386 - 4401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D204 RRCID -> 239871 COMPL. DATE 08/22/2008 TOTAL DEPTH 4650 PERF. 4443 - 4448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D197 RRCID -> 282317 COMPL. DATE 06/09/2011 TOTAL DEPTH 4650 PERF. 4442 - 4448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D118 RRCID -> 282318 COMPL. DATE 05/12/2017 TOTAL DEPTH 4655 PERF. 4371 - 4378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	X	115	-0-	-319	-0-	21	1	84	2	N	-0-					-0-
							10	3									
01	207	X	207	-0-	-0-	-0-	43	1	150	2	N	-0-					-0-
							14	3									
02	554	N	554	-0-	-0-	-0-	123	1	407	2	N	-0-					-0-
							24	3									
03	1118	N	1118	-0-	-0-	-0-	243	1	817	2	N	-0-					-0-
							58	3									
04	846	N	846	-0-	-0-	-0-	226	1	581	2	N	-0-					-0-
							39	3									
*05	1096	N	1096	-0-	-0-	-0-	317	1	735	2	N	-0-					-0-
							44	3									

T-C OIL COMPANY, LLC 833782
WLP WELL #: 5 G RRCID -> 046979 COMPL. DATE 08/19/1969 TOTAL DEPTH 6050 PERF. 4494 - 4498

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

T-C OIL CO.-OCONNOR WELL #: 44 RRCID -> 061345 COMPL. DATE 09/07/2001 TOTAL DEPTH 4650 PERF. 4455 - 4490

12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WLP WELL #: 4 RRCID -> 161248 COMPL. DATE 10/26/2001 TOTAL DEPTH 6050 PERF. 4480 - 4504

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WLP WELL #: G 9 RRCID -> 180383 COMPL. DATE 12/17/2000 TOTAL DEPTH 6100 PERF. 4508 - 4514

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC //CONT.// 833782
DENNIS O'CONNOR ET AL -L- WELL #: L 58 RRCID -> 187120 COMPL. DATE 12/13/2001 TOTAL DEPTH 4625 PERF. 4382 - 4410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WLP WELL #: G 3 RRCID -> 187888 COMPL. DATE 11/14/2001 TOTAL DEPTH 6050 PERF. 4482 - 4490

12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DENNIS O'CONNOR ET AL -L- WELL #: L 13 RRCID -> 188455 COMPL. DATE 10/25/2007 TOTAL DEPTH 4650 PERF. 3705 - 3725

12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-C OIL CO.-O'CONNER WELL #: 30 RRCID -> 189304 COMPL. DATE 03/04/2002 TOTAL DEPTH 4650 PERF. 4369 - 4393

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 32 RRCID -> 198753 COMPL. DATE 08/07/2003 TOTAL DEPTH 5900 PERF. 4403 - 4436

12	1199	N	1199	-0-	-0-	-0-	1199	3		N	-0-					-0-
01	2033	N	2033	-0-	-0-	-0-	2033	3		N	-0-					-0-
02	1751	N	1751	-0-	-0-	-0-	1751	3		N	-0-					-0-
03	1710	N	1710	-0-	-0-	-0-	1710	3		N	-0-					-0-
04	1980	N	1626	-0-	-354	-0-	1626	3		N	-0-					-0-
05	1953	N	1674	-0-	-279	-0-	1674	3		N	-0-					-0-

DENNIS O'CONNOR ET AL -L- WELL #: L 57 RRCID -> 217977 COMPL. DATE 12/30/2005 TOTAL DEPTH 4650 PERF. 4392 - 4426

12	31	X	-0-	-0-	-31	-0-				N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-				N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-				N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-				N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-				N	-0-					-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 15 RRCID -> 220087 COMPL. DATE 02/10/2006 TOTAL DEPTH 4650 PERF. 4400 - 4421

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC //CONT.// 833782
O'CONNOR, DENNIS ET AL -L- WELL #: L 75 RRCID -> 221943 COMPL. DATE 10/18/2006 TOTAL DEPTH 4717 PERF. 4409 - 4436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 56 RRCID -> 221948 COMPL. DATE 10/09/2006 TOTAL DEPTH 4416 PERF. 4392 - 4419

12	1517	N	1517	-0-	-0-	-0-	1517	3			N	-0-					-0-
01	1984	N	1814	-0-	-170	-0-	1814	3			N	-0-					-0-
02	2292	N	2292	-0-	-0-	-0-	2292	3			N	-0-					-0-
03	2254	N	2254	-0-	-0-	-0-	2254	3			N	-0-					-0-
04	1770	N	1568	-0-	-202	-0-	1568	3			N	-0-					-0-
05	2170	N	1661	-0-	-509	-0-	1661	3			N	-0-					-0-

T-C OIL CO.-O'CONNOR WELL #: 84 RRCID -> 222237 COMPL. DATE 10/20/2006 TOTAL DEPTH 4680 PERF. 4364 - 4367

12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 25 RRCID -> 223481 COMPL. DATE 12/01/2006 TOTAL DEPTH 5900 PERF. 4374 - 4408

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 38 RRCID -> 225270 COMPL. DATE 01/22/2007 TOTAL DEPTH 5820 PERF. 4378 - 4412

12	5389	X	5389	-0-	-0-	-0-	5389	3			N	-0-					-0-
01	4374	X	4374	-0-	-0-	-0-	4374	3			N	-0-					-0-
02	4055	X	4055	-0-	-0-	-0-	4055	3			N	-0-					-0-
03	5419	X	5419	-0-	-0-	-0-	5419	3			N	-0-					-0-
04	4980	X	4980	-0-	-0-	-0-	4980	3			N	-0-					-0-
*05	5103	X	5103	-0-	-0-	-0-	5103	3			N	-0-					-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 59 RRCID -> 225472 COMPL. DATE 02/06/2007 TOTAL DEPTH 4610 PERF. 4392 - 4424

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

T-C OIL CO. -O'CONNOR WELL #: 65 RRCID -> 225512 COMPL. DATE 02/14/2007 TOTAL DEPTH 4600 PERF. 4375 - 4402

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (H-484) 51512 920 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D106 H RRCID -> 135657 COMPL. DATE 06/26/1990 TOTAL DEPTH 5944 PERF. 4860 - 4868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D110H RRCID -> 145887 COMPL. DATE 06/01/1993 TOTAL DEPTH 5695 PERF. 4844 - 4850

12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 4 RRCID -> 269184 COMPL. DATE 10/22/2012 TOTAL DEPTH 5766 PERF. 4931 - 4933

12	37758	X	12050	-0-	-25708	-0-	2184	1	8882	2	N	-0-					-0-
							984	3									
01	37758	X	6610	-0-	-31148	-0-	1371	1	4781	2	N	-0-					-0-
							458	3									
02	34104	X	3236	-0-	-30868	-0-	718	1	2379	2	N	-0-					-0-
							139	3									
03	28644	X	-0-	-0-	-28644	-0-					N	-0-					-0-
04	27720	X	-0-	-0-	-27720	-0-					N	-0-					-0-
05	12059	X	-0-	-0-	-12059	-0-					N	-0-					-0-

T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ETAL "L" WELL #: 25 RRCID -> 134535 COMPL. DATE 05/04/1990 TOTAL DEPTH 5900 PERF. 4861 - 4867

12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (H-495) 51512 922 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 3G RRCID -> 258522 COMPL. DATE 10/05/2010 TOTAL DEPTH 6106 PERF. 4975 - 5007

12	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

LAKE PASTURE (H-495) //CONT.// 51512 922 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 87 RRCID -> 282921 COMPL. DATE 05/25/2017 TOTAL DEPTH 5860 PERF. 4954 - 4958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	27528	X	12889	-0-	-14639 B	-0-	2336	1	9501	2	N	-0-					-0-
							1052	3									
01	27528	X	13317	-0-	-14211 B	-0-	2763	1	9631	2	N	-0-					-0-
							923	3									
02	22176	X	9253	-0-	-12923 B	-0-	2054	1	6805	2	N	-0-					-0-
							394	3									
03	15066	X	8998	-0-	-6068 B	-0-	1957	1	6581	2	N	-0-					-0-
							460	3									
04	12900	X	7001	-0-	-5899 B	-0-	1871	1	4810	2	N	-0-					-0-
							320	3									
05	13330	X	7328	-0-	-6002 B	-0-	2119	1	4917	2	N	-0-					-0-
							292	3									

LAKE PASTURE (L-200) 51512 930 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D107 H RRCID -> 116636 COMPL. DATE 03/27/1985 TOTAL DEPTH 6100 PERF. 1982 - 1998

12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 12 RRCID -> 282956 COMPL. DATE 05/30/2017 TOTAL DEPTH 5760 PERF. 2023 - 2031

12	10571	X	1097	-0-	-9474	-0-	199	1	809	2	N	-0-					-0-
							89	3									
01	10571	X	1180	-0-	-9391	-0-	245	1	854	2	N	-0-					-0-
							81	3									
02	1062	X	1062	-0-	-0-	-0-	236	1	781	2	N	-0-					-0-
							45	3									
03	1860	X	1620	-0-	-240	-0-	353	1	1184	2	N	-0-					-0-
							83	3									
04	1478	X	1478	-0-	-0-	-0-	395	1	1015	2	N	-0-					-0-
							68	3									
*05	1471	X	1471	-0-	-0-	-0-	425	1	987	2	N	-0-					-0-
							59	3									

T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ET AL "CEFI" WELL #: 4 RRCID -> 066429 COMPL. DATE 11/26/1975 TOTAL DEPTH 3510 PERF. N/A

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR -D- WELL #: D 26 RRCID -> 261101 COMPL. DATE 04/06/2011 TOTAL DEPTH 8139 PERF. 2052 - 2100

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (L-202) 51512 933 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
T-C OIL CO.-O'CONNOR WELL #: 63 RRCID -> 239367 COMPL. DATE 01/17/2014 TOTAL DEPTH 6000 PERF. 3804 - 3824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (L-206) 51512 936 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D154 RRCID -> 282390 COMPL. DATE 05/25/2017 TOTAL DEPTH 4655 PERF. 2092 - 2124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 9 RRCID -> 282893 COMPL. DATE 05/16/2017 TOTAL DEPTH 5763 PERF. 2094 - 2106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	25637		-0-	-0-	-25637	-0-					N	-0-					-0-
01	25637		-0-	-0-	-25637	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (M-295) 51512 939 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D108 F RRCID -> 064547 COMPL. DATE 04/03/1975 TOTAL DEPTH 5898 PERF. 2966 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	2475					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	2475					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	2475					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	2475					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	2475					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	2475					N	NO RPT					-0-

T-C OIL COMPANY, LLC 833782
OCONNOR, DENNIS ET AL -L- WELL #: L 33 RRCID -> 058160 COMPL. DATE 11/01/2001 TOTAL DEPTH 5899 PERF. 3978 - 3986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (M-307) 51512 946 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D 54 J RRCID -> 080490 COMPL. DATE 01/18/1979 TOTAL DEPTH 5911 PERF. 3074 - 3083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (M-307) //CONT.// 51512 946 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 46 RRCID -> 256712 COMPL. DATE 06/21/2010 TOTAL DEPTH 4650 PERF. 3130 - 3136

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LAKE PASTURE (M-318) 51512 947 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D 17 RRCID -> 171736 COMPL. DATE 08/07/1998 TOTAL DEPTH 6435 PERF. 3190 - 3195

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAUDE WILLIAMS ET AL "A" WELL #: D 2G RRCID -> 256104 COMPL. DATE 04/14/2010 TOTAL DEPTH 6100 PERF. 3180 - 3186

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (M-325) 51512 948 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 32F RRCID -> 160706 COMPL. DATE 10/03/1996 TOTAL DEPTH 5800 PERF. 3253 - 3257

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (M-330) 51512 950 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D 75 H RRCID -> 002584 COMPL. DATE 09/05/1962 TOTAL DEPTH 5800 PERF. 3322 - 3330

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (M-330) //CONT.// 51512 950 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 10 RRCID -> 156796 COMPL. DATE 12/05/1995 TOTAL DEPTH 5880 PERF. 3304 - 3321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1171	N	1171	-0-	-0-	-0-	212	1	863	2	N	-0-					-0-
							96	3									
01	1271	N	1137	-0-	-134	-0-	236	1	822	2	N	-0-					-0-
							79	3									
02	1173	N	1173	-0-	-0-	-0-	261	1	862	2	N	-0-					-0-
							50	3									
03	1771	N	1771	-0-	-0-	-0-	385	1	1295	2	N	-0-					-0-
							91	3									
04	1330	N	1330	-0-	-0-	-0-	355	1	914	2	N	-0-					-0-
							61	3									
05	1302	N	1231	-0-	-71	-0-	356	1	826	2	N	-0-					-0-
							49	3									

WILLIAMS, MAUDE ET AL 'A' WELL #: D 20 RRCID -> 176369 COMPL. DATE 08/27/2013 TOTAL DEPTH 6163 PERF. 3368 - 3473

12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D117 RRCID -> 244759 COMPL. DATE 01/05/2009 TOTAL DEPTH 4661 PERF. 3306 - 3312

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAUDE WILLIAMS ET AL "A" WELL #: D 6 RRCID -> 263355 COMPL. DATE 11/08/2011 TOTAL DEPTH 5780 PERF. 3309 - 3315

12	1761	X	1761	-0-	-0-	-0-	319	1	1298	2	N	-0-					-0-
							144	3									
01	1302	X	763	-0-	-539	-0-	158	1	552	2	N	-0-					-0-
							53	3									
02	1176	X	304	-0-	-872	-0-	68	1	223	2	N	-0-					-0-
							13	3									
03	1767	X	13	-0-	-1754	-0-	3	1	9	2	N	-0-					-0-
							1	3									
04	1710	X	-0-	-0-	-1710	-0-					N	-0-					-0-
05	1767	X	-0-	-0-	-1767	-0-					N	-0-					-0-

T-C OIL COMPANY, LLC 833782
T-C OIL CO.-OCONNOR WELL #: 60 RRCID -> 114875 COMPL. DATE 07/12/2014 TOTAL DEPTH 7963 PERF. 3466 - 3546

12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (M-338) 51512 955 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 1G RRCID -> 212510 COMPL. DATE 06/17/2005 TOTAL DEPTH 6100 PERF. 3374 - 3378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: D120 RRCID -> 268051 COMPL. DATE 06/21/2012 TOTAL DEPTH 4675 PERF. 3360 - 3374

12	1121	X	1121	-0-	-0-	B	-0-	203	1	826	2	N	-0-					-0-
								92	3									
01	1038	X	1038	-0-	-0-	B	-0-	215	1	751	2	N	-0-					-0-
								72	3									
02	1026	N	1026	-0-	-0-	B	-0-	228	1	754	2	N	-0-					-0-
								44	3									
03	1154	N	1154	-0-	-0-	B	-0-	251	1	844	2	N	-0-					-0-
								59	3									
04	120	N	-0-	-0-	-120	B	-0-					N	-0-					-0-
05	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-

LAKE PASTURE (M-348) 51512 961 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D146 RRCID -> 237875 COMPL. DATE 07/08/2008 TOTAL DEPTH 4650 PERF. 3492 - 3497

12	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MAUDE WILLIAMS ET AL "A" WELL #: D111 RRCID -> 239814 COMPL. DATE 08/20/2008 TOTAL DEPTH 4632 PERF. 3500 - 3506

12	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

LAKE PASTURE (M-358) 51512 968 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D164 RRCID -> 226854 COMPL. DATE 04/02/2007 TOTAL DEPTH 4656 PERF. 3554 - 3562

12	14B2	EXT	NO RPT	-0-	-0-	B	-8981					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-8981					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-8981					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-8981					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-8981					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-8981					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 81 RRCID -> 231414 COMPL. DATE 10/16/2007 TOTAL DEPTH 7924 PERF. 3548 - 3555

12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LAKE PASTURE (M-358) //CONT.// 51512 968 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D107D RRCID -> 235864 COMPL. DATE 04/16/2008 TOTAL DEPTH 6100 PERF. 3608 - 3614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LAKE PASTURE (VICKSBURG 8100) 51512 975 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D203 RRCID -> 214334 COMPL. DATE 07/29/2005 TOTAL DEPTH 8700 PERF. 8265 - 8281

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3069	X		2938	-0-	-131		-0-	532	1	2166	2	N	-0-				-0-
									240	3								
01	3128	X		3128	-0-	-0-		-0-	649	1	2262	2	N	-0-				-0-
									217	3								
02	2772	X		2761	-0-	-11		-0-	613	1	2030	2	N	-0-				-0-
									118	3								
03	3621	X		3621	-0-	-0-		-0-	788	1	2648	2	N	-0-				-0-
									185	3								
04	3030	X		2714	-0-	-316		-0-	725	1	1864	2	N	-0-				-0-
									125	3								
05	3131	X		2453	-0-	-678		-0-	709	1	1646	2	N	-0-				-0-
									98	3								

LAKE PLACEDO (5590) 51527 515 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ELLSWORTH, H. P. O&G PROPERTIES 249867
GOLDSTON, W. L. JR. ET AL WELL #: 1 RRCID -> 147546 COMPL. DATE 12/31/1992 TOTAL DEPTH 6012 PERF. 5592 - 5594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

LARGO NAVIDAD (6560) 52060 600 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ZACHRY EXPLORATION, LLC 950468
KAUP UNIT WELL #: 1 RRCID -> 240638 COMPL. DATE 09/18/2008 TOTAL DEPTH 6992 PERF. 6692 - 6714

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	27745	X		2031	-0-	-25714	B	-0-	8	1	2012	2	N	10				124
									11	9								
01	38409	X		38409	-0-	-0-	B	-0-	149	1	38095	2	N	150				274
									165	9								
02	45052	X		38392	-0-	-6660	B	-0-	145	1	38092	2	N	141	193	1		222
									155	9								
03	49879	X		45623	-0-	-4256	B	-0-	175	1	45172	2	N	251	369	1		104
									276	9								
04	37170	X		44632	-0-	7462	B	-0-	171	1	44272	2	N	172				276
									189	9								
*05	44610	X		44610	-0-	-0-	B	-0-	170	1	44135	2	N	277	373	1		180
									305	9								

LAURA THOMSON,S.E. (CHAMBERLAIN) 52291 300 ASSOCIATED ONE WELL CNTY: REFUGIO
AURORA RESOURCES CORPORATION 036931
ARC THOMSON-BARROW WELL #: 5 RRCID -> 280559 COMPL. DATE 09/19/2015 TOTAL DEPTH 6000 PERF. 5690 - 5693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAVACA BAY (F-34) 52355 333 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
STATE TRACT 38 WELL #: 6 RRCID -> 149951 COMPL. DATE 05/01/1994 TOTAL DEPTH 10579 PERF. 9702 - 9722

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	168	N	-0-	-0-	-168	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STATE TRACT 26 WELL #: 6 RRCID -> 153920 COMPL. DATE 03/02/1995 TOTAL DEPTH 12551 PERF. 9628 - 9637

12	9331	X	-0-	-0-	-9331	-0-					N	-0-					-0-
01	6665	X	-0-	-0-	-6665	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LAVACA BAY (F-39) 52355 444 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
STATE TRACT 26 WELL #: 3 RRCID -> 106801 COMPL. DATE 07/29/1983 TOTAL DEPTH 11500 PERF.10598 - 10624

12	1674	X	1576	-0-	-98	-0-	1576	3			N	-0-					-0-
01	1674	X	391	-0-	-1283	-0-	391	3			N	-0-					-0-
02	1456	N	-0-	-0-	-1456	-0-					N	-0-					-0-
03	1581	N	-0-	-0-	-1581	-0-					N	-0-					-0-
04	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GALLINIPPER UNIT WELL #: 2801 RRCID -> 263990 COMPL. DATE 01/14/2011 TOTAL DEPTH 12000 PERF.10616 - 10644

12	1395	X	-0-	-0-	-1395	-0-					N	-0-					-0-
01	1395	X	-0-	-0-	-1395	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LAVACA BAY (F-40-B) 52355 555 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
ALUMINUM COMPANY OF AMERICA FEE WELL #: 9 RRCID -> 113423 COMPL. DATE 09/14/1984 TOTAL DEPTH 13411 PERF.10564 - 10575

12	13051	X	10603	-0-	-2448	-0-	10318	3	285	9	N	259	259	0			-0-
01	13485	X	10430	-0-	-3055	-0-	10210	3	220	9	N	200	200	0			-0-
02	12180	X	9195	-0-	-2985	-0-	8939	3	256	9	N	233	233	0			-0-
03	13485	X	10203	-0-	-3282	-0-	10002	3	201	9	N	183	183	0			-0-
04	11010	X	10009	-0-	-1001	-0-	9722	3	287	9	N	261	261	0			-0-
05	10602	X	9701	-0-	-901	-0-	9499	3	202	9	N	184	184	0			-0-

LAVACA BAY (F-40-B) //CONT.// 52355 555 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY //CONT.// 605990
GALLINIPPER UNIT WELL #: 3605 RRCID -> 244384 COMPL. DATE 06/15/2007 TOTAL DEPTH 12894 PERF.11008 - 11015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAVACA BAY (F-43) 52355 666 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
STATE TRACT 38 WELL #: 4 RRCID -> 140016 COMPL. DATE 09/25/1991 TOTAL DEPTH 12370 PERF.10520 - 10528

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2677	N	2677	-0-	-0-	-0-	2150	3	527	9	N	479	479	0			-0-
01	2515	N	2515	-0-	-0-	-0-	2112	3	403	9	N	366	366	0			-0-
02	2319	N	2319	-0-	-0-	-0-	1848	3	471	9	N	428	428	0			-0-
03	2992	N	2992	-0-	-0-	-0-	2540	3	452	9	N	411	411	0			-0-
04	2601	N	2601	-0-	-0-	-0-	2061	3	540	9	N	491	491	0			-0-
*05	3100	N	3451	-0-	351	351	2901	3	550	9	N	500	500	0			-0-

GALLINIPPER UNIT WELL #: 3602 RRCID -> 250031 COMPL. DATE 10/10/2006 TOTAL DEPTH 11986 PERF.11608 - 11615

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	X	-0-	-0-	-1054	-0-					N	-0-					-0-
01	713	X	-0-	-0-	-713	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAVACA BAY (F-44) 52355 777 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
GALLINIPPER UNIT WELL #: 3603 RRCID -> 244784 COMPL. DATE 02/07/2007 TOTAL DEPTH 11783 PERF.11089 - 11217

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5952	#	-0-	-0-	-5952	-0-					N	-0-					-0-
01	3627	#	-0-	-0-	-3627	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

LAVACA BAY (F-45) 52355 888 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
ALUMINUM COMPANY OF AMERICA FEE WELL #: 6 RRCID -> 045958 COMPL. DATE 04/02/1969 TOTAL DEPTH 11400 PERF. N/A

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LAVACA BAY (F-46) 52355 890 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
STATE TRACT 38 WELL #: 3 RRCID -> 138463 COMPL. DATE 05/01/1991 TOTAL DEPTH 13450 PERF.10976 - 11009

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	X	-0-	-0-	-1395	B -0-					N	-0-					-0-
01	1395	X	-0-	-0-	-1395	B -0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	B -0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-

LAVACA BAY (F-46) //CONT.// 52355 890 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY //CONT.// 605990
GALLINIPPER UNIT WELL #: 3604 RRCID -> 247105 COMPL. DATE 05/03/2007 TOTAL DEPTH 13072 PERF.11698 - 11744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	X	-0-	-0-	-620	B	-0-					N	-0-					-0-
01	620	X	-0-	-0-	-620	B	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

QUAIL RIDGE/STATE UNIT WELL #: 3906 RRCID -> 275993 COMPL. DATE 11/07/2013 TOTAL DEPTH 12700 PERF.11090 - 11102

12	21827	X	21827	-0-	-0-	B	-0-	295 1044	1 9	20488	3	N	949	949	0			-0-
01	30628	X	21720	-0-	-8908	B	-0-	305 839	1 9	20576	3	N	763	763	0			-0-
02	27664	X	17779	-0-	-9885	B	-0-	295 941	1 9	16543	3	N	855	855	0			-0-
03	30628	X	17294	-0-	-13334	B	-0-	305 589	1 9	16400	3	N	535	535	0			-0-
04	26220	X	20410	-0-	-5810	B	-0-	316 1018	1 9	19076	3	N	925	925	0			-0-
05	21824	X	20409	-0-	-1415	B	-0-	326 678	1 9	19405	3	N	616	616	0			-0-

LAVACA RIVER (YEGUA) 52365 560 NON-ASSOCIATED EXEMPT CNTY: LAVACA
DEWBRE PETROLEUM CORPORATION 216748
CHARLES WELL #: 2 RRCID -> 188178 COMPL. DATE 07/06/2012 TOTAL DEPTH 5850 PERF. 5298 - 5622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

LAVACA RIVER (1700) 52365 600 NON-ASSOCIATED EXEMPT CNTY: LAVACA
LAVACA RIVER OPERATING CO., LLC 489720
RODEN WELL #: 1 RRCID -> 232912 COMPL. DATE 11/12/2007 TOTAL DEPTH 1876 PERF. 1748 - 1758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	B	-47234					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-47234					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-47234					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	B	-47234					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-47234					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-47234					N	NO RPT					-0-

RODEN WELL #: 2 RRCID -> 235958 COMPL. DATE 03/22/2008 TOTAL DEPTH 1950 PERF. 1864 - 1874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	B	-41277					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-41277					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-41277					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	B	-41277					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-41277					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-41277					N	NO RPT					-0-

JAMES RODEN GAS UNIT WELL #: 1 RRCID -> 239422 COMPL. DATE 07/20/2008 TOTAL DEPTH 2004 PERF. 1774 - 1784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	B	-38596					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-38596					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-38596					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	B	-38596					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-38596					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-38596					N	NO RPT					-0-

LAVACA RIVER (1700) //CONT.// 52365 600 NON-ASSOCIATED EXEMPT CNTY: LAVACA
LAVACA RIVER OPERATING CO., LLC //CONT.// 489720
RODEN GAS UNIT WELL #: 3 RRCID -> 240424 COMPL. DATE 07/13/2008 TOTAL DEPTH 2006 PERF. 1734 - 1740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	B	-30978					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-30978					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-30978					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	B	-30978					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-30978					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-30978					N	NO RPT					-0-

PREMIUM EXPLORATION COMPANY 676051
RODEN UNIT WELL #: 1 RRCID -> 163962 COMPL. DATE 01/21/1997 TOTAL DEPTH 4027 PERF. 1937 - 1982

12	14B2	EXT	-0-	-0-	-0-	B	-44930					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-44930					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-44930					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-44930					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-44930					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-44930					N	-0-					-0-

LAVACA RIVER (2100) 52365 650 NON-ASSOCIATED EXEMPT CNTY: LAVACA
SOUNDLOGIC PROD. & EXPLOR., LLC 802627
KLIMITCHEK-HOBBS UNIT WELL #: 1 RRCID -> 216203 COMPL. DATE 06/29/2005 TOTAL DEPTH 2500 PERF. 2196 - 2204

12	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

LAVACA RIVER (3050) 52365 720 NON-ASSOCIATED ONE WELL CNTY: LAVACA
ZACHRY EXPLORATION, LLC 950468
ROBINSON GATOR WELL #: 1 RRCID -> 283843 COMPL. DATE 12/17/2016 TOTAL DEPTH 5000 PERF. 2958 - 2959

12	4340		-0-	-0-	-4340		-0-					N	-0-					-0-
01	4340		-0-	-0-	-4340		-0-					N	-0-					-0-
02	3920		-0-	-0-	-3920		-0-					N	-0-					-0-
03	4340		-0-	-0-	-4340		-0-					N	-0-					-0-
04	4200		-0-	-0-	-4200		-0-					N	-0-					-0-
05	4340	NO RPT	-0-	-0-	-4340		-0-					N	NO RPT					-0-

LEROY (WILCOX 9500) 53320 700 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HURD ENTERPRISES, LTD. 419886
RISER, J. G. WELL #: 1 RRCID -> 166406 COMPL. DATE 11/04/1997 TOTAL DEPTH 10300 PERF. 9428 - 9550

12	3193	X	2857	-0-	-336		-0-	2848	2	9	9	N	8					58
01	3193	X	2097	-0-	-1096		-0-	2091	2	6	9	N	5					63
02	2884	X	1086	-0-	-1798		-0-	1084	2	2	9	N	2					65
03	2852	X	1481	-0-	-1371		-0-	1471	2	10	9	N	9					74
04	2760	X	1752	-0-	-1008		-0-	1743	2	9	9	N	8					82
05	2852	X	1892	-0-	-960		-0-	1870	2	22	9	N	20					102

LIMES (WILCOX F-1) 53590 250 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MERIT ENERGY COMPANY 561136
NELSON, C. S. WELL #: 6 RRCID -> 208013 COMPL. DATE 01/06/2005 TOTAL DEPTH 10050 PERF. 9454 - 9500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SANDEL OPERATING COMPANY 747534
NELSON, C. S. TRUST ET AL WELL #: 7 RRCID -> 147165 COMPL. DATE 09/28/1993 TOTAL DEPTH 10230 PERF. 9508 - 9532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					40
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40

J.W. MCCLELLAND ET AL UNIT #1 WELL #: 2 RRCID -> 149008 COMPL. DATE 03/13/1994 TOTAL DEPTH 9680 PERF. 9345 - 9402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	17	-0-	-14	-0-	2	1	15	2	N	-0-					12
01	19	N	19	-0-	-0-	-0-	2	1	17	2	N	-0-					12
02	28	N	-0-	-0-	-28	-0-					N	-0-					12
03	31	N	-0-	-0-	-31	-0-					N	-0-					12
04	30	N	27	-0-	-3	-0-	3	1	24	2	N	-0-					12
*05	28	N	28	-0-	-0-	-0-	2	1	26	2	N	-0-					12

LIMES (WILCOX F-2) 53590 251 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
BRYSCH WELL #: 1 RRCID -> 254913 COMPL. DATE 01/05/2010 TOTAL DEPTH 9800 PERF. 9168 - 9188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	101216	X	101216	-0-	-0- B	-0-	98591	2	2625	9	N	2386	2487	1			259
01	99438	X	99438	-0-	-0- B	-0-	96906	2	2532	9	N	2302	2314	1			247
02	88729	X	88729	-0-	-0- B	-0-	86767	2	1962	9	N	1784	1749	1			282
03	96594	X	96594	-0-	-0- B	-0-	94655	2	1939	9	N	1763	1699	1			346
04	95414	X	95414	-0-	-0- B	-0-	93738	2	1676	9	N	1524	1685	1			185
*05	93838	X	93838	-0-	-0- B	-0-	92444	2	1394	9	N	1267	1138	1			314

MERIT ENERGY COMPANY 561136
NELSON, C. S. WELL #: 9 RRCID -> 208131 COMPL. DATE 01/20/2005 TOTAL DEPTH 9730 PERF. 9608 - 9632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SANDEL OPERATING COMPANY 747534
SCHREINER RANCH TRUST II WELL #: 9 RRCID -> 161355 COMPL. DATE 06/15/1996 TOTAL DEPTH 10402 PERF. 9590 - 9624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					44
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					44
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					44
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					44
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					44
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					44

LIMES (WILCOX 7900) 53590 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
INLAND OCEAN, INC. 424607
WEST WELL #: 3 RRCID -> 232116 COMPL. DATE 07/31/2007 TOTAL DEPTH 11035 PERF. 7580 - 7587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19

LIMES (WILCOX 9500) 53590 550 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
AWP OPERATING COMPANY 038889
J. W. MCCLELLAND G. U. #2 WELL #: 1 RRCID -> 148924 COMPL. DATE N/A TOTAL DEPTH 9815 PERF. 7756 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERIT ENERGY COMPANY 561136
NELSON, C. S. WELL #: 4 RRCID -> 094293 COMPL. DATE 06/09/1981 TOTAL DEPTH 12000 PERF. 9674 - 9759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIMES (WILCOX 9900) 53590 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MERIT ENERGY COMPANY 561136
NELSON, C. S. WELL #: 5 RRCID -> 094294 COMPL. DATE 06/13/1981 TOTAL DEPTH 11500 PERF. 9916 - 9944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	10170	X	9711	-0-	-459	-0-	9436	2	275	9	Y	250	173	1			213
07	10509	X	9321	-0-	-1188	-0-	9042	2	279	9	Y	254	286	1	2	8	179
08	DLQ G-10		7438	-0-	7438	7219	2	219	9	Y	199	174	1				204
09	DLQ G-10		7994	-0-	7994	15432	7754	2	240	9	Y	218	243	1	4	8	175
10	24709	X	9277	-0-	-15432	-0-	8981	2	296	9	Y	269	237	1	2	8	205
11	9190	X	9190	-0-	-0-	-0-	8893	2	297	9	Y	270	246	1	2	8	227
12	9331	X	8656	-0-	-675	-0-	8384	2	272	9	Y	247	419	1			55
01	9269	X	7649	-0-	-1620	-0-	7327	2	322	9	Y	293	246	1			102
02	8568	X	6685	-0-	-1883	-0-	6390	2	295	9	Y	268	177	1			193
03	9486	X	8273	-0-	-1213	-0-	8016	2	257	9	Y	234	238	1			189
*04	9180	X	8615	-0-	-565	-0-	8410	2	205	9	Y	186	173	1			202
*05	9201	X	9201	-0-	-0-	-0-	8993	2	208	9	Y	189	235	1			156

BENNETT, L.L. ET AL GAS UNIT WELL #: 1 RRCID -> 100334 COMPL. DATE 05/28/1982 TOTAL DEPTH 9921 PERF. 9712 - 9779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	10					10
01	0	N	-0-	-0-	-0-	-0-					N	-0-					10
02	0	N	-0-	-0-	-0-	-0-					N	-0-					10
03	0	N	-0-	-0-	-0-	-0-					N	-0-					10
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					10
05	0	N	-0-	-0-	-0-	-0-					N	-0-					10

LIMES, S. (WILCOX 10750) 53592 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MARWELL PETROLEUM LTD PARTNRSHIP 531085
HOUDMANN WELL #: 1 RRCID -> 115247 COMPL. DATE 02/08/1985 TOTAL DEPTH 10980 PERF.10800 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	593	N	593	-0-	-0-	-0-	20	1	573	2	N	-0-					198
01	651	N	455	-0-	-196	-0-	20	1	425	2	N	9					207
							10	9									
02	533	N	533	-0-	-0-	-0-	20	1	504	2	N	8					215
							9	9									
03	591	N	591	-0-	-0-	-0-	20	1	547	2	N	22	170	1			67
							24	9									
04	577	N	577	-0-	-0-	-0-	20	1	528	2	N	26					93
							29	9									
*05	655	N	655	-0-	-0-	-0-	20	1	624	2	N	10					103
							11	9									

LIONS (CORONA CONSOLIDATED) 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
BLUEFIN RESOURCES LLC 077031
KARNEI, ELLROY UNIT WELL #: 1 RRCID -> 209155 COMPL. DATE 12/11/2004 TOTAL DEPTH 15107 PERF.13894 - 13920

12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

KARNEI, ELLROY UNIT WELL #: 2 RRCID -> 212578 COMPL. DATE 05/01/2005 TOTAL DEPTH 16672 PERF.14148 - 15095

12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

ELLROY KARNEI UNIT WELL #: 3 RRCID -> 215100 COMPL. DATE 09/12/2005 TOTAL DEPTH 16028 PERF.14963 - 15315

12	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

ELLROY KARNEI UNIT WELL #: 3 RRCID -> 215566 COMPL. DATE 09/21/2005 TOTAL DEPTH 16028 PERF.14421 - 15315

12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

MAYFIELD WELL #: 1 RRCID -> 219309 COMPL. DATE 11/04/2005 TOTAL DEPTH 15701 PERF.14318 - 15542

12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

LIONS (CORONA CONSOLIDATED) //CONT.// 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
BLUEFIN RESOURCES LLC //CONT.// 077031
ELLROY KARNEI UNIT WELL #: 4 RRCID -> 224969 COMPL. DATE 11/20/2005 TOTAL DEPTH 15729 PERF.13902 - 15192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLINT INTERESTS, LLC 273932
WRIGHT MATERIALS INC. WELL #: 1 RRCID -> 153964 COMPL. DATE 12/21/1994 TOTAL DEPTH 16550 PERF.15286 - 15352

12	1226	N	1226	-0-	-0-	-0-	134	1	1092	2	N	-0-					-0-
01	743	N	743	-0-	-0-	-0-	78	1	665	2	N	-0-					-0-
02	468	N	468	-0-	-0-	-0-	51	1	417	2	N	-0-					-0-
03	465	N	298	-0-	-167	-0-	41	1	256	2	N	1	1	8			-0-
							1	9									
04	450	N	274	-0-	-176	-0-	30	1	244	2	N	-0-					-0-
05	465	N	260	-0-	-205	-0-	39	1	221	2	N	-0-					-0-

WEISE, FRITZ WELL #: 1 RRCID -> 208012 COMPL. DATE 01/14/2005 TOTAL DEPTH 13998 PERF.13831 - 13850

12	8449	X	8449	-0-	-0-	-0-	922	1	7527	2	N	-0-					-0-
01	8875	X	8875	-0-	-0-	-0-	927	1	7948	2	N	-0-					-0-
02	7617	X	7617	-0-	-0-	-0-	828	1	6789	2	N	-0-					-0-
03	8463	X	7865	-0-	-598	-0-	1095	1	6770	2	N	-0-					-0-
04	8550	X	7828	-0-	-722	-0-	852	1	6976	2	N	-0-					-0-
05	8835	X	8156	-0-	-679	-0-	1218	1	6938	2	N	-0-					-0-

DEHNERT UNIT WELL #: 1 RRCID -> 211534 COMPL. DATE 04/23/2005 TOTAL DEPTH 15817 PERF.14206 - 14250

12	218	N	218	-0-	-0-	-0-	24	1	194	2	N	-0-					-0-
01	219	N	219	-0-	-0-	-0-	23	1	196	2	N	-0-					-0-
02	168	N	167	-0-	-1	-0-	18	1	149	2	N	-0-					-0-
03	217	N	148	-0-	-69	-0-	21	1	127	2	N	-0-					-0-
04	210	N	184	-0-	-26	-0-	20	1	164	2	N	-0-					-0-
*05	216	N	216	-0-	-0-	-0-	32	1	184	2	N	-0-					-0-

WEISE, FRITZ WELL #: 2 RRCID -> 212577 COMPL. DATE 12/06/2005 TOTAL DEPTH 16000 PERF.13830 - 14512

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEISE, FRITZ GU "A" WELL #: 1 RRCID -> 219641 COMPL. DATE 01/10/2006 TOTAL DEPTH 15600 PERF.13875 - 14621

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIONS (CORONA CONSOLIDATED) //CONT.// 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
FLINT INTERESTS, LLC //CONT.// 273932
BUCKNER FOUNDATION WELL #: 1 RRCID -> 219921 COMPL. DATE 06/08/2005 TOTAL DEPTH 15700 PERF.14388 - 14630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WRIGHT MATERIALS INC WELL #: 3 RRCID -> 220033 COMPL. DATE 12/25/2006 TOTAL DEPTH 14161 PERF.14170 - 14622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEHNERT UNIT WELL #: 2 RRCID -> 221923 COMPL. DATE 07/01/2006 TOTAL DEPTH 15700 PERF.13944 - 14294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEISE, FRITZ WELL #: 4 RRCID -> 231382 COMPL. DATE 02/03/2007 TOTAL DEPTH 15750 PERF.13828 - 14062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEHNERT UNIT WELL #: 3 RRCID -> 231735 COMPL. DATE 03/03/2007 TOTAL DEPTH 15425 PERF.14088 - 15416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEISE, FRITZ GU "A" WELL #: 4 RRCID -> 232875 COMPL. DATE 04/23/2009 TOTAL DEPTH 15653 PERF.13826 - 14038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WRIGHT MATERIALS INC. WELL #: 2 RRCID -> 233310 COMPL. DATE 05/02/2007 TOTAL DEPTH 15034 PERF.13963 - 14250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	130	N	130	-0-	-0-	-0-	14	1	116	2	N	-0-					-0-
01	108	N	108	-0-	-0-	-0-	11	1	97	2	N	-0-					-0-
02	112	N	64	-0-	-48	-0-	7	1	57	2	N	-0-					-0-
03	125	N	125	-0-	-0-	-0-	17	1	108	2	N	-0-					-0-
04	90	N	59	-0-	-31	-0-	6	1	53	2	N	-0-					-0-
*05	100	N	100	-0-	-0-	-0-	15	1	85	2	N	-0-					-0-

LIONS (CORONA CONSOLIDATED) //CONT.// 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
FLINT INTERESTS, LLC //CONT.// 273932
FRITZ WEISE GU "A" WELL #: 2 RRCID -> 233951 COMPL. DATE 09/28/2007 TOTAL DEPTH 15572 PERF.13976 - 14412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

WEISE, FRITZ GU "A" WELL #: 3 RRCID -> 235582 COMPL. DATE 10/10/2007 TOTAL DEPTH 15795 PERF.14220 - 14334

12	5960	X	5960	-0-	-0-	-0-	650	1	5310	2	N	-0-			-0-
01	5208	X	4837	-0-	-371	-0-	505	1	4332	2	N	-0-			-0-
02	5516	X	4499	-0-	-1017	-0-	489	1	4010	2	N	-0-			-0-
03	6107	X	-0-	-0-	-6107	-0-					N	-0-			-0-
04	5910	X	5801	-0-	-109	-0-	631	1	5170	2	N	-0-			-0-
05	5952	X	-0-	-0-	-5952	-0-					N	-0-			-0-

WEISE, FRITZ WELL #: 9 RRCID -> 236999 COMPL. DATE 03/22/2008 TOTAL DEPTH 15500 PERF.13865 - 15337

12	9765	X	9418	-0-	-347	-0-	1028	1	8390	2	N	-0-			-0-
01	9561	X	9561	-0-	-0-	-0-	999	1	8562	2	N	-0-			-0-
02	8625	X	8625	-0-	-0-	-0-	937	1	7688	2	N	-0-			-0-
03	9424	X	8737	-0-	-687	-0-	1216	1	7521	2	N	-0-			-0-
*04	9312	X	9312	-0-	-0-	-0-	1013	1	8299	2	N	-0-			-0-
*05	9623	X	9623	-0-	-0-	-0-	1437	1	8186	2	N	-0-			-0-

WRIGHT MATERIALS INC. WELL #: 9 RRCID -> 237637 COMPL. DATE 05/02/2008 TOTAL DEPTH 15343 PERF.13920 - 14028

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WEISE, FRITZ GU "A" WELL #: 7 RRCID -> 241841 COMPL. DATE 03/11/2008 TOTAL DEPTH 15267 PERF.14236 - 14266

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WEISE, FRITZ GU "A" WELL #: 10 RRCID -> 242925 COMPL. DATE 09/18/2008 TOTAL DEPTH 15760 PERF. N/A

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WEISE, FRITZ WELL #: 3 RRCID -> 243806 COMPL. DATE 06/08/2010 TOTAL DEPTH 15800 PERF.14024 - 14902

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LIONS (CORONA, LOWER) 53822 076 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
BLUEFIN RESOURCES LLC 077031
KARNEI, ELLROY UNIT WELL #: 2 RRCID -> 209157 COMPL. DATE 02/18/2005 TOTAL DEPTH 16672 PERF.14988 - 15095

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LITTLE JOHN (2900) 54008 450 NON-ASSOCIATED ONE WELL CNTY: BEE
GULF SANDS OIL CO. 338530
WINSAUER, ALBERT WELL #: 1 RRCID -> 094553 COMPL. DATE 05/19/1981 TOTAL DEPTH 4809 PERF. 2944 - 2950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LITTLE JOHN (3970) 54008 600 NON-ASSOCIATED EXEMPT CNTY: BEE
ADVANTAGE OIL & GAS, INC. 008511
EWALT, MARGIE WELL #: 1 RRCID -> 087136 COMPL. DATE 02/19/1980 TOTAL DEPTH 4258 PERF. 3966 - 3970

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LITTLE KENTUCKY (FRIO 5800) 54021 500 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PETRO-SMITH OPERATING LLC 660313
KRAMER #3 WELL #: 1 RRCID -> 054128 COMPL. DATE 12/02/1972 TOTAL DEPTH 6031 PERF. 5798 - 5800

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK LAKE (CONSOLIDATED) 54144 025 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
RIVER RANCH WELL #: 19 RRCID -> 206514 COMPL. DATE 09/22/2004 TOTAL DEPTH 5258 PERF. 4704 - 4710

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3441 X	3441	-0-	-0-	-0-	458	1	2983	2	N	-0-					-0-
01	3337 X	3337	-0-	-0-	-0-	507	1	2830	2	N	-0-					-0-
02	2959 X	2959	-0-	-0-	-0-	424	1	2535	2	N	-0-					-0-
03	3735 X	3735	-0-	-0-	-0-	526	1	3209	2	N	-0-					-0-
04	3670 X	3670	-0-	-0-	-0-	493	1	3177	2	N	-0-					-0-
*05	3653 X	3653	-0-	-0-	-0-	492	1	3161	2	N	-0-					-0-

RIVER RANCH WELL #: 16 RRCID -> 206515 COMPL. DATE 09/01/2004 TOTAL DEPTH 5300 PERF. 4680 - 4978

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178 N	995	-0-	-183	-0-	132	1	863	2	N	-0-					70
01	489 N	489	-0-	-0-	-0-	74	1	415	2	N	-0-					70
02	1064 N	490	-0-	-574	-0-	70	1	420	2	N	-0-					70
03	992 N	433	-0-	-559	-0-	61	1	372	2	N	-0-					70
04	480 N	394	-0-	-86	-0-	53	1	341	2	N	-0-					70
05	558 N	221	-0-	-337	-0-	30	1	191	2	N	-0-					70

LIVE OAK LAKE (CONSOLIDATED) //CONT.// 54144 025 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. //CONT.// 146621
RIVER RANCH WELL #: 23 RRCID -> 206520 COMPL. DATE 09/24/2004 TOTAL DEPTH 5215 PERF. 4680 - 4684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3875	X	3361	-0-	-514	-0-	447	1	2914	2	N	-0-					-0-
01	3658	X	3062	-0-	-596	-0-	465	1	2597	2	N	-0-					-0-
02	3276	X	2573	-0-	-703	-0-	369	1	2204	2	N	-0-					-0-
03	3596	X	3103	-0-	-493	-0-	437	1	2666	2	N	-0-					-0-
04	3408	X	3408	-0-	-0-	-0-	458	1	2950	2	N	-0-					-0-
*05	3488	X	3488	-0-	-0-	-0-	470	1	3018	2	N	-0-					-0-

LOLITA (MEGATANE) 54457 405 NON-ASSOCIATED EXEMPT CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
JOHNSON, ELMER WELL #: 8 RRCID -> 060124 COMPL. DATE N/A TOTAL DEPTH 8595 PERF. 5450 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

LOLITA (MINER SAND) 54457 486 ASSOCIATED EXEMPT CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
L. RANCH CO. -A- WELL #: 43 F RRCID -> 063392 COMPL. DATE 06/19/1975 TOTAL DEPTH 6048 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOLITA (MITCHELL ZONE) 54457 513 ASSOCIATED 49B CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
STACK, B. WELL #: 2 RRCID -> 041834 COMPL. DATE 05/09/1967 TOTAL DEPTH 6440 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

LOLITA (TONEY ZONE) 54457 621 ASSOCIATED ONE WELL CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
WESSON & COX WELL #: 2 RRCID -> 121471 COMPL. DATE 05/17/1986 TOTAL DEPTH 5932 PERF. 5707 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOLITA (5800) 54457 864 NON-ASSOCIATED EXEMPT CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
TEN CATE WELL #: 2 C RRCID -> 002650 COMPL. DATE 03/06/1962 TOTAL DEPTH 5954 PERF. 5824 - 5829

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LOLITA, DEEP (MCMAHAN ZONE) 54458 328 ASSOCIATED ONE WELL CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
FOUR WAY RANCH WELL #: 12 RRCID -> 252944 COMPL. DATE 08/06/2009 TOTAL DEPTH 8452 PERF. 8160 - 8178

12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			20
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			20
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			20
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			20
04	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			20
05	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			20

LOLITA, DEEP (SIMPSON 8500) 54458 400 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
ABBOTT, S. A. WELL #: 5 RRCID -> 121497 COMPL. DATE 04/25/1987 TOTAL DEPTH 8804 PERF. 8416 - 8424

12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FOUR WAY RANCH WELL #: 22 RRCID -> 250487 COMPL. DATE 03/14/2009 TOTAL DEPTH 8645 PERF. 8464 - 8548

12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LOLITA, DEEP (7000 ZONE) 54458 697 ASSOCIATED 49B CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
FOUR WAY RANCH WELL #: 25 RRCID -> 254842 COMPL. DATE 11/13/2009 TOTAL DEPTH 8114 PERF. 7309 - 7313

12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

LONG MOTT, EAST (7100) 54683 333 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
KEBO OIL & GAS, INC. 453170
HAHN WELL #: 3 RRCID -> 272632 COMPL. DATE 07/01/2013 TOTAL DEPTH 7100 PERF. 7000 - 7006

12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LONG MOTT, SOUTH (FRIO, LOWER) 54686 333 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
RAWHIDE OPERATING, INC. 694852
SPILLER, CLAUDIE WELL #: 3 RRCID -> 059694 COMPL. DATE 09/10/1974 TOTAL DEPTH 9608 PERF. 7550 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	1580					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	1580					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	1580					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	1580					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	1580					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	1580					N	NO RPT					-0-

HYNES - SPILLER WELL #: 4 RRCID -> 161262 COMPL. DATE 05/05/1996 TOTAL DEPTH 7700 PERF. N/A

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONG MOTT, SOUTH (FRIO, UPPER) 54686 666 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
RAWHIDE OPERATING, INC. 694852
SPILLER GAS UNIT WELL #: 1R RRCID -> 166235 COMPL. DATE 09/18/1997 TOTAL DEPTH 7560 PERF. 7280 - 7286

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONKEN (7030) 54829 750 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ZACHRY EXPLORATION, LLC 950468
D. ROSE ET AL UNIT WELL #: 1 RRCID -> 257479 COMPL. DATE 06/08/2010 TOTAL DEPTH 7400 PERF. 7072 - 7078

12	899	X	55	-0-	-844	-0-	55	2			N	-0-					97
01	806	X	38	-0-	-768	-0-	38	2			N	-0-					97
02	56	N	43	-0-	-13	-0-	43	2			N	-0-					97
03	62	N	49	-0-	-13	-0-	49	2			N	-0-					97
04	30	N	41	-0-	11	-0-	41	2			N	-0-					97
05	62	N	23	-0-	-39	-0-	23	2			N	-0-					97

LONNIE GLASSCOCK (2600) 54835 698 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FIRST ARANSAS RESERVES, INC. 268949
CLIBURN WELL #: 1 RRCID -> 163358 COMPL. DATE 10/22/1996 TOTAL DEPTH 3165 PERF. 2611 - 2617

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/14/2018 - P/A 03/14/18

LOST FORK (YEGUA 6500) 55031 250 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TAG OPERATING COMPANY, INC. 834352
AMOCO FEE WELL #: 2 RRCID -> 139127 COMPL. DATE 05/17/1991 TOTAL DEPTH 7400 PERF. 6501 - 6513

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LYNE MAXINE (WILCOX) 55997 498 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
DOUGHERTY 222 WELL #: 3 C RRCID -> 162482 COMPL. DATE 12/23/2001 TOTAL DEPTH 13400 PERF. 6990 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	#	-0-	-0-	-589	-0-					N	-0-					144
01	93	#	-0-	-0-	-93	-0-					N	-0-					144
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					144
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					144
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					144
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					144

PLUGGED AND ABANDONED_____ 05/18/2018 - P/A 05/18/18

LYONS (4TH ROEDER) 56021 900 NON-ASSOCIATED CAPACITY CNTY: KARNES
STATOIL TEXAS ONSHORE PROP LLC 816437
PINSON SLAUGHTER UNIT WELL #: 4 RRCID -> 214868 COMPL. DATE 07/08/2005 TOTAL DEPTH 9350 PERF. 9098 - 9116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MACARONI (FRIO) 56392 200 NON-ASSOCIATED CAPACITY CNTY: JACKSON
CRIMSON EXPLORATION OPER., INC. 190005
GERALD WELL #: 41 RRCID -> 150801 COMPL. DATE 07/25/1994 TOTAL DEPTH 4700 PERF. 3931 - 3933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAETZE (2100) 56638 210 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
DIRNETT, INC. 220847
FUNK WELL #: 1 RRCID -> 221808 COMPL. DATE 08/25/2006 TOTAL DEPTH 2500 PERF. 2020 - 2024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAETZE (2600) 56638 304 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
EAGLEFORD OPERATING, INC. 238468
BERGER WELL #: 1 RRCID -> 099940 COMPL. DATE 06/08/1982 TOTAL DEPTH N/A PERF. 2605 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAETZE (3030) 56638 420 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SALYER, MONTE C. 744530
SALYER "A" WELL #: 1 RRCID -> 103917 COMPL. DATE 12/02/1982 TOTAL DEPTH 3811 PERF. 3027 - 3030

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAETZE (3145) 56638 530 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
FRANKE, WAYNE WELL #: 1 RRCID -> 176240 COMPL. DATE 12/21/1999 TOTAL DEPTH 3905 PERF. 3127 - 3128

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAETZE (3280) 56638 670 ASSOCIATED ONE WELL CNTY: GOLIAD
DIRNETT, INC. 220847
FUNK WELL #: 2 RRCID -> 230605 COMPL. DATE 08/25/2007 TOTAL DEPTH 6060 PERF. 3212 - 3215

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MAETZE (3300) 56638 684 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
UNOCO 878420
HOFF, LOUIS WELL #: 7 RRCID -> 002879 COMPL. DATE 01/05/1958 TOTAL DEPTH 3286 PERF. 3268 - 3272

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAETZE (5580 YEGUA) 56638 950 ASSOCIATED ONE WELL CNTY: GOLIAD
DIRNETT, INC. 220847
GEO-GOLIAD WELL #: 04 RRCID -> 197343 COMPL. DATE 05/20/2003 TOTAL DEPTH 6000 PERF. 5854 - 5862

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAETZE, W. (FRIO 3200) 56646 200 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
DIRNETT, INC. 220847
FUNK WELL #: 3 RRCID -> 195678 COMPL. DATE 02/20/2003 TOTAL DEPTH 4020 PERF. 3206 - 3221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAGNOLIA BEACH (8700) 56710 900 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
ATLAS OPERATING LLC 036587
CURTIS FOESTER WELL #: 2 RRCID -> 250710 COMPL. DATE 07/09/2009 TOTAL DEPTH 9750 PERF. 9626 - 9657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					39
01	0	N	-0-	-0-	-0-	-0-					N	-0-					39
02	0	N	-0-	-0-	-0-	-0-					N	-0-					39
03	0	N	-0-	-0-	-0-	-0-					N	-0-					39
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					39
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					39

MAG. BEACH-KELLERS BAY (FOESTER) 56725 125 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
CHESAPEAKE OPERATING, L.L.C. 147699
KELLERS BAY STATE GAS UNIT WELL #: 19 F RRCID -> 047888 COMPL. DATE 12/12/1969 TOTAL DEPTH 9036 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A	COND	-0-	-0-	-0- B	-6479					N	-0-					6
01	P&A	COND	-0-	-0-	-0- B	-6479					N	-0-					6
02	P&A	COND	-0-	-0-	-0- B	-6479					N	-0-					6
03	P&A	COND	-0-	-0-	-0- B	-6479					N	-0-					6
04	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					6
05	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					6

PLUGGED AND ABANDONED_____ 08/16/2016 - PLUGGED 08/16/16

MALCOMB (1270) 56918 600 NON-ASSOCIATED ONE WELL CNTY: BEE
MAGNUM ENGINEERING COMPANY 521539
ALGEA WELL #: 1 RRCID -> 168121 COMPL. DATE 03/06/1998 TOTAL DEPTH 3821 PERF. 1268 - 1273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MALO DOMINGO (TALK D) 56979 300 NON-ASSOCIATED ONE WELL CNTY: KARNES
WHITE MARLIN OPERATING CO, LLC 918475
TALK GAS UNIT WELL #: 2 RRCID -> 109272 COMPL. DATE 04/03/2007 TOTAL DEPTH 11050 PERF.10794 - 10830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MALO DOMINGO (WILCOX 9950) 56979 500 NON-ASSOCIATED ONE WELL CNTY: KARNES
WHITE MARLIN OPERATING CO, LLC 918475
SAMSEL (WILCOX 9950') GAS UNIT WELL #: 1 RRCID -> 262191 COMPL. DATE 04/13/2011 TOTAL DEPTH 11716 PERF. 9926 - 9931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	421	N	421	-0-	-0-	-0-	19	1	378	2	N	22					147
							24	9									
01	434	N	423	-0-	-11	-0-	19	1	351	2	N	48					195
							53	9									
02	476	N	422	-0-	-54	-0-	17	1	329	2	N	69	189	1			75
							76	9									
03	372	N	372	-0-	-0-	-0-	16	1	347	2	N	8					83
							9	9									
04	420	N	341	-0-	-79	-0-	15	1	316	2	N	9					92
							10	9									
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					92

MALO DOMINGO (WILCOX 10300) 56979 540 NON-ASSOCIATED ONE WELL CNTY: KARNES
ZACHRY EXPLORATION, LLC 950468
NATHO UNIT WELL #: 1 RRCID -> 274135 COMPL. DATE 10/27/2016 TOTAL DEPTH 10500 PERF. 9686 - 10368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5487	#	1414	-0-	-4073	-0-	1345	2	69	9	N	63					162
01	3472	#	1871	-0-	-1601	-0-	1801	2	70	9	N	64					226
02	2548	#	2369	-0-	-179	-0-	2273	2	96	9	N	87	184	1			129
03	3394	R	3394	-0-	-0-	-0-	3282	2	112	9	N	102					231
04	2730	#	3349	-0-	619	-0-	3334	2	15	9	N	14	176	1			69
05	2635	#	2339	-0-	-296	-0-	2278	2	61	9	N	55					124

MALO DOMINGO (WILCOX 10650) 56979 575 NON-ASSOCIATED ONE WELL CNTY: KARNES
WHITE MARLIN OPERATING CO, LLC 918475
TALK GAS UNIT WELL #: 2 RRCID -> 280888 COMPL. DATE 12/18/2015 TOTAL DEPTH 11050 PERF.10528 - 10656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5022	#	3597	-0-	-1425	-0-	159	1	3243	2	N	177	189	1			243
							195	9									
01	3906	#	2350	-0-	-1556	-0-	116	1	2109	2	N	114	191	1			166
							125	9									
02	2797	R	2797	-0-	-0-	-0-	129	1	2525	2	N	130	189	1			107
							143	9									
03	3993	R	3993	-0-	-0-	-0-	164	1	3612	2	N	197	161	1			143
							217	9									
04	3911	R	3911	-0-	-0-	-0-	167	1	3556	2	N	171	189	1			125
							188	9									
05	3596	#	NO RPT	-0-	-3596	-0-					N	NO RPT					125

MALO DOMINGO (WILCOX 10800) 56979 600 NON-ASSOCIATED ONE WELL CNTY: KARNES
WHITE MARLIN OPERATING CO, LLC 918475
GORDON TALK GAS UNIT WELL #: 1 RRCID -> 092924 COMPL. DATE 03/25/1981 TOTAL DEPTH 12025 PERF.10760 - 10770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9654	R	9654	-0-	-0-	-0-	442	1	9017	2	N	177	189	1			118
							195	9									
01	8525	#	2372	-0-	-6153	-0-	116	1	2109	2	N	134					252
							147	9									
02	8876	#	8661	-0-	-215	-0-	414	1	8100	2	N	134	195	1			191
							147	9									
03	10475		10306	-0-	-169	-0-	440	1	9706	2	N	145	188	1			148
							160	9									
04	9510	#	9474	-0-	-36	-0-	418	1	8901	2	N	141	189	1			100
							155	9									
05	9641	#	NO RPT	-0-	-9641	-0-					N	NO RPT					100

MALO DOMINGO (WILCOX 10800) //CONT.// 56979 600 NON-ASSOCIATED ONE WELL CNTY: KARNES
WHITE MARLIN OPERATING CO, LLC //CONT.// 918475
TALK GAS UNIT WELL #: 2 RRCID -> 280868 COMPL. DATE 04/03/2007 TOTAL DEPTH 11050 PERF.10680 - 10778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MALONE (4500) 57005 850 NON-ASSOCIATED ONE WELL CNTY: BEE
COLEMANITE, INC. 167278
MALONE, GRACE FOX ET AL WELL #: 3 RRCID -> 128697 COMPL. DATE 08/23/1988 TOTAL DEPTH 4812 PERF. 4504 - 4547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARCADO CREEK (4290 FRIO) 57358 680 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CUMMINS & WALKER OIL CO., INC. 194215
WELDER, M S EST WELL #: 14 RRCID -> 208147 COMPL. DATE 01/20/2005 TOTAL DEPTH 5500 PERF. 4264 - 4271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WELDER, MINNIE EST WELL #: 15 RRCID -> 221031 COMPL. DATE 06/15/2006 TOTAL DEPTH 5450 PERF. 4249 - 4264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARCADO CREEK (4675) 57358 920 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CUMMINS & WALKER OIL CO., INC. 194215
WELDER, MINNIE S. EST. WELL #: 9 RRCID -> 226305 COMPL. DATE 10/11/2006 TOTAL DEPTH 5500 PERF. 4587 - 4661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

MARCADO CREEK, E (2390) 57359 066 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PONEXCO. INC. 670102
MEYER, RAYMOND WELL #: 1 RRCID -> 102831 COMPL. DATE 09/01/1982 TOTAL DEPTH 4834 PERF. 2376 - 2378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/03/2018 - P/A 04/03/18

MARCADO CREEK, E. (3240) 57359 300 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PONEXCO. INC. 670102
MEYER, RAYMOND WELL #: 2 RRCID -> 077189 COMPL. DATE 04/01/1978 TOTAL DEPTH 5008 PERF. 3248 - 3249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/26/2018 - P/A 03/26/18

MARCADO CREEK, WEST (2900) 57365 666 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CUMMINS & WALKER OIL CO., INC. 194215
CLIBURN-WELDER WELL #: 3 RRCID -> 223533 COMPL. DATE 08/19/2006 TOTAL DEPTH 5464 PERF. 2406 - 2409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARSHALL (FRIO II B) 57719 124 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
CABEZA OIL AND GAS, LLC 121232
DUDERSTADT WELL #: 7 RRCID -> 133414 COMPL. DATE 01/17/1990 TOTAL DEPTH 3150 PERF. 2854 - 2855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/18/2018 - PLUGGED 06/18/18

DUDERSTADT WELL #: 1 RRCID -> 201295 COMPL. DATE 10/31/2003 TOTAL DEPTH 3175 PERF. 2508 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/11/2018 - P/A 06/11/18

DUDERSTADT WELL #: 2 A RRCID -> 213134 COMPL. DATE 09/20/2005 TOTAL DEPTH 3164 PERF. 2097 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL (FRIO II B) //CONT.// 57719 124 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
CORE E & P CORP. 178381
MORRISON WELL #: 6 RRCID -> 131840 COMPL. DATE 08/29/1989 TOTAL DEPTH 3261 PERF. 2678 - 2680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMORA OPERATING, LLC 701613
HAWKINS SHALLOW GAS UNIT WELL #: 2 RRCID -> 202724 COMPL. DATE 02/16/2004 TOTAL DEPTH 3180 PERF. 2646 - 2649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL (FRIO VII) 57719 186 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
CORE E & P CORP. 178381
MORRISON WELL #: 4 RRCID -> 130897 COMPL. DATE 04/16/1989 TOTAL DEPTH 3275 PERF. 2984 - 2986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL (FRIO 3000) 57719 310 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MODERN EXPLORATION, INC. 573226
STCH WELL #: 1 RRCID -> 205517 COMPL. DATE 06/16/2004 TOTAL DEPTH 3200 PERF. 3022 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL (MIDDLE WILCOX) 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CABEZA OIL AND GAS, LLC 121232
DUDERSTADT, DARWYN ET.AL. WELL #: 1 A RRCID -> 188647 COMPL. DATE 01/20/2002 TOTAL DEPTH 11750 PERF. 10088 - 10098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/14/2018 - P/A 06/14/2018

DARTEX ENERGY CORPORATION 201208
RAMSEY WELL #: 1 RRCID -> 191190 COMPL. DATE 04/06/2002 TOTAL DEPTH 10800 PERF. 9436 - 9448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2387	X	261	-0-	-2126	-0-	258	3	3	9	N	3					182
01	2387	X	1046	-0-	-1341	-0-	1037	3	9	9	N	8					190
02	2156	X	1191	-0-	-965	-0-	1180	3	11	9	N	10					200
03	2030	X	2030	-0-	-0-	-0-	2020	3	10	9	N	9					209
04	1729	X	1729	-0-	-0-	-0-	1705	3	24	9	N	22					231
*05	2325	X	2325	-0-	-0-	-0-	2290	3	35	9	N	32					263

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ETOCO, L.P. 255133
HEARD WELL #: 1 RRCID -> 209545 COMPL. DATE 01/28/2005 TOTAL DEPTH 11304 PERF.10310 - 10957

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD UNIT WELL #: 2 RRCID -> 214303 COMPL. DATE 06/01/2005 TOTAL DEPTH 12037 PERF.10383 - 11848

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6232 X	6232	-0-	-0-	-0-	6232	2			Y	-0-					145
01	5022 X	2553	-0-	-2469	-0-	2487	2	66	9	Y	60					205
02	4649 X	4649	-0-	-0-	-0-	4649	2			Y	-0-					205
03	6890 X	6890	-0-	-0-	-0-	6515	2	375	9	Y	341	354	1			192
*04	6159 X	6159	-0-	-0-	-0-	6159	2			Y	-0-					192
05	6107 X	NO RPT	-0-	-6107	-0-					Y	NO RPT					192

WHIPP WELL #: 1 RRCID -> 216661 COMPL. DATE 09/10/2005 TOTAL DEPTH 12016 PERF.10250 - 10274

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					172
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					172
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					172
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					172
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					172
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					172

HEARD UNIT WELL #: 3R RRCID -> 220593 COMPL. DATE 10/31/2006 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/01/2018 - P/A 03/01/18

HILCORP ENERGY COMPANY 386310
HOFF WELL #: B 1 RRCID -> 220639 COMPL. DATE 07/10/2005 TOTAL DEPTH 12000 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HURD ENTERPRISES, LTD. 419886
BLANCO WELL #: 1 RRCID -> 218933 COMPL. DATE 08/02/2014 TOTAL DEPTH 14728 PERF.10496 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6704	X	6704	-0-	-0-	-0-	6524	2	180	9	N	164	186	1			177
01	6786	X	6786	-0-	-0-	-0-	6609	2	177	9	N	161	184	1			154
02	5905	X	5905	-0-	-0-	-0-	5701	2	204	9	N	185	184	1			155
03	6574	X	6574	-0-	-0-	-0-	6411	2	163	9	N	148	183	1			120
04	6050	X	6050	-0-	-0-	-0-	5908	2	142	9	N	129	184	1			65
05	5921	X	5874	-0-	-47	-0-	5723	2	151	9	N	137					202

NOG PRODUCTION & OPERATING LLC 612414
CUNNINGHAM WELL #: 1 RRCID -> 197435 COMPL. DATE 07/04/2003 TOTAL DEPTH 10985 PERF. 9955 - 9968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	114	-0-	-351	-0-	97	2	17	9	N	15					51
01	217	N	160	-0-	-57	-0-	160	2			N	-0-					51
02	196	N	93	-0-	-103	-0-	93	2			N	-0-					51
03	124	N	73	-0-	-51	-0-	73	2			N	-0-					51
04	150	N	54	-0-	-96	-0-	54	2			N	-0-					51
05	93	N	-0-	-0-	-93	-0-					N	-0-					51

BETHKE WELL #: 1 RRCID -> 249063 COMPL. DATE 10/31/2008 TOTAL DEPTH 11100 PERF.10494 - 10514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	X	-0-	-0-	-806	-0-					N	-0-					42
01	1638	X	1638	-0-	-0-	-0-	1570	2	68	9	N	62					104
02	844	X	844	-0-	-0-	-0-	791	2	53	9	N	48					152
03	589	X	234	-0-	-355	-0-	190	2	44	9	N	40	183	1			9
04	570	X	85	-0-	-485	-0-	41	2	44	9	N	40					49
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					49

BETHKE WELL #: 2 RRCID -> 266666 COMPL. DATE 04/08/2010 TOTAL DEPTH 11200 PERF.10576 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	-0-	-0-	-1209	-0-					N	-0-					35
01	1333	N	331	-0-	-1002	-0-	330	2	1	9	N	1					36
02	448	N	241	-0-	-207	-0-	240	2	1	9	N	1					37
03	57	N	57	-0-	-0-	-0-	55	2	2	9	N	2					39
*04	41	N	41	-0-	-0-	-0-	40	2	1	9	N	1					40
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40

PROLINE ENERGY RESOURCES INC 681327
WELDER RANCH A WELL #: 2 RRCID -> 222477 COMPL. DATE 10/09/2006 TOTAL DEPTH 13200 PERF.10306 - 10312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	3964	-0-	864	864	814	1	3150	2	N	-0-					-0-
01	3814	X	2950	-0-	-864	-0-	814	1	2136	2	N	-0-					-0-
02	3957	X	3957	-0-	-0-	-0-	814	1	3143	2	N	-0-					-0-
03	2712	X	2712	-0-	-0-	-0-	814	1	1898	2	N	-0-					-0-
04	2224	X	2224	-0-	-0-	-0-	814	1	1410	2	N	-0-					-0-
05	1891	X	NO RPT	-0-	-1891	-0-					N	NO RPT					-0-

REMORA OPERATING, LLC 701613
ROBINSON-REAVES WELL #: 1 RRCID -> 185702 COMPL. DATE 06/16/2001 TOTAL DEPTH 12000 PERF. 9858 - 10994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2925	X	2925	-0-	-0-	-0-	549	1	2309	2	N	61					135
							67	9									
01	2749	X	2749	-0-	-0-	-0-	518	1	2085	2	N	133	190	1			78
							146	9									
02	2436	N	2436	-0-	-0-	-0-	403	1	1939	2	N	85					163
							94	9									
03	2604	N	2372	-0-	-232	-0-	322	1	1966	2	N	76	179	1			60
							84	9									
04	2520	N	2065	-0-	-455	-0-	305	1	1661	2	N	90					150
							99	9									
*05	2604	N	2253	-0-	-351	-0-	242	1	1928	2	N	75	183	1			42
							83	9									

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
HOFFMAN RANCH WELL #: 1 RRCID -> 187607 COMPL. DATE 10/19/2001 TOTAL DEPTH 11600 PERF. 9892 - 11030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1561	N	1561	-0-	-0-	-0-	1557	2	4	9	N	4					127
01	1603	N	1603	-0-	-0-	-0-	1469	2	134	9	N	122	180	1			69
02	1428	N	1354	-0-	-74	-0-	1346	2	8	9	N	7					76
03	1594	N	1594	-0-	-0-	-0-	1559	2	35	9	N	32					108
04	1560	N	1486	-0-	-74	-0-	1450	2	36	9	N	33					141
*05	1517	N	1517	-0-	-0-	-0-	1486	2	31	9	N	28					169

ROUDON WELL #: 1 RRCID -> 188866 COMPL. DATE 01/31/2002 TOTAL DEPTH 10500 PERF.10080 - 10104

12	1629	N	1629	-0-	-0-	-0-	1618	2	11	9	N	10					109
01	1175	N	1175	-0-	-0-	-0-	382	1	729	2	N	58					167
							64	9									
02	1178	N	1178	-0-	-0-	-0-	183	1	959	2	N	33					200
							36	9									
03	1271	N	1218	-0-	-53	-0-	240	1	952	2	N	24	180	1			44
							26	9									
04	1281	N	1281	-0-	-0-	-0-	242	1	1014	2	N	23					67
							25	9									
*05	1271	N	1233	-0-	-38	-0-	144	1	1059	2	N	27					94
							30	9									

DANFORTH WELL #: 1 RRCID -> 188952 COMPL. DATE 06/18/2008 TOTAL DEPTH 12700 PERF. 9910 - 10210

12	1085	N	1069	-0-	-16	-0-	204	1	861	2	N	4					199
							4	9									
01	682	N	458	-0-	-224	-0-	86	1	347	2	N	23	176	1			46
							25	9									
02	980	N	539	-0-	-441	-0-	92	1	443	2	N	4					50
							4	9									
03	1054	N	1045	-0-	-9	-0-	147	1	896	2	N	2					52
							2	9									
04	1000	N	1000	-0-	-0-	-0-	154	1	837	2	N	8					60
							9	9									
*05	999	N	999	-0-	-0-	-0-	110	1	882	2	N	6					66
							7	9									

SEIFERT, EDWARD H. ET UX WELL #: 1 RRCID -> 193281 COMPL. DATE 11/07/2007 TOTAL DEPTH 14000 PERF. 9510 - 13186

12	1426	X	293	-0-	-1133	-0-	293	3			Y	-0-					-0-
01	1147	X	584	-0-	-563	-0-	522	3	62	9	Y	56					56
02	DLQ G-10		450	-0-	450	450	444	3	6	9	Y	5					61
03	DLQ G-10		1260	-0-	1260	1710	1234	3	26	9	Y	24	34	1			51
04	DLQ G-10		1030	-0-	1030	2740	9	1	982	3	Y	35	15	1			71
							39	9									
*05	DLQ G-10		850	-0-	850	3590	833	3	17	9	Y	15	22	1			64

EDWARD H. SEIFERT, ET UX WELL #: 2 RRCID -> 194166 COMPL. DATE 01/07/2016 TOTAL DEPTH 12314 PERF.11233 - 11656

12	7998	X	13	-0-	-7985	-0-	13	3			Y	-0-					16
01	1860	X	101	-0-	-1759	-0-	98	3	3	9	Y	3	8	7			11
02	DLQ G-10		3697	-0-	3697	3697	3649	3	48	9	Y	44					55
03	DLQ G-10		10820	-0-	10820	14517	10536	3	284	9	Y	258	290	1			23
04	DLQ G-10		10212	-0-	10212	24729	87	1	9689	3	Y	396	149	1			270
							436	9									
*05	DLQ G-10		11753	-0-	11753	36482	11372	3	381	9	Y	346	300	1			316

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
HOFF, GEORGIA ET AL WELL #: 1 RRCID -> 195043 COMPL. DATE 03/12/2003 TOTAL DEPTH 11600 PERF.10351 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1736	N	257	-0-	-1479	-0-	59	1	173	2	Y	23					34
							25	9									
01	1612	N	101	-0-	-1511	-0-	21	1	79	2	Y	1	33	7			2
							1	9									
02	12	N	12	-0-	-0-	-0-	2	1	10	2	Y	-0-					2
03	1354	N	1354	-0-	-0-	-0-	190	1	1100	2	Y	58	31	1			29
							64	9									
04	1690	N	1690	-0-	-0-	-0-	224	1	1415	2	Y	46					75
							51	9									
*05	1515	N	1515	-0-	-0-	-0-	173	1	1323	2	Y	17	42	1			50
							19	9									

RAMSEY WELL #: B 1 RRCID -> 195501 COMPL. DATE 02/02/2003 TOTAL DEPTH 12450 PERF. 9674 - 9696

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WINDBERG, DALHART WELL #: 1 RRCID -> 198681 COMPL. DATE 08/12/2003 TOTAL DEPTH 13600 PERF.11765 - 11789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2281	N	2281	-0-	-0-	-0-	447	1	1811	3	Y	21					27
							23	9									
01	1984	N	1745	-0-	-239	-0-	391	1	1313	3	Y	37	32	1			32
							41	9									
02	2036	N	2036	-0-	-0-	-0-	455	1	1568	3	Y	12					44
							13	9									
03	2046	N	2041	-0-	-5	-0-	604	1	1408	3	Y	26					70
							29	9									
04	2109	N	2109	-0-	-0-	-0-	735	1	1342	3	Y	29	33	1			66
							32	9									
*05	2046	N	1983	-0-	-63	-0-	460	1	1495	3	Y	25	29	1			62
							28	9									

WINDBERG, DALHART WELL #: 2 RRCID -> 199096 COMPL. DATE 09/04/2003 TOTAL DEPTH 12000 PERF.11238 - 11766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	370	N	370	-0-	-0-	-0-	73	1	294	3	Y	3					3
							3	9									
01	339	N	339	-0-	-0-	-0-	76	1	253	3	Y	9	6	1			6
							10	9									
02	267	N	267	-0-	-0-	-0-	60	1	205	3	Y	2					8
							2	9									
03	311	N	311	-0-	-0-	-0-	92	1	213	3	Y	5					13
							6	9									
04	260	N	260	-0-	-0-	-0-	89	1	164	3	Y	6	4	1			15
							7	9									
*05	186	N	106	-0-	-80	-0-	24	1	78	3	Y	4	2	1			17
							4	9									

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
WINDBERG, DALHART WELL #: 3 RRCID -> 200642 COMPL. DATE 02/20/2004 TOTAL DEPTH 13064 PERF.11151 - 11766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11005	X	8680	-0-	-2325	-0-	1702	1	6889	3	N	81					122
							89	9									
01	11005	X	7699	-0-	-3306	-0-	1724	1	5782	3	N	175	148	1			149
							193	9									
02	9940	X	7641	-0-	-2299	-0-	1708	1	5883	3	N	45					194
							50	9									
03	9145	X	8054	-0-	-1091	-0-	2375	1	5541	3	N	125					319
							138	9									
04	9251	X	9251	-0-	-0-	-0-	3195	1	5836	3	N	200	142	1			377
							220	9									
*05	10405	X	10405	-0-	-0-	-0-	2404	1	7804	3	N	179	152	1			404
							197	9									

BAMMERT WELL #: 3 RRCID -> 200768 COMPL. DATE 11/25/2003 TOTAL DEPTH 11450 PERF.10506 - 10522

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
04	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
*05	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-

GEORGIA HOFF, ET. AL. WELL #: 2 RRCID -> 200771 COMPL. DATE 09/13/2003 TOTAL DEPTH 11310 PERF.10552 - 11213

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HAWKINS DEEP GAS UNIT WELL #: 1 RRCID -> 201842 COMPL. DATE 01/08/2004 TOTAL DEPTH 11334 PERF.11066 - 11164

12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

CARMICHAEL WELL #: 1 RRCID -> 201843 COMPL. DATE 12/25/2003 TOTAL DEPTH 11600 PERF.10242 - 10435

12	782	N	782	-0-	-0-	-0-	195	1	587	2	N	-0-					37
01	820	N	820	-0-	-0-	-0-	259	1	546	2	N	14					51
							15	9									
02	700	N	700	-0-	-0-	-0-	251	1	446	2	N	3					54
							3	9									
03	589	N	571	-0-	-18	-0-	159	1	411	2	N	1					55
							1	9									
04	570	N	502	-0-	-68	-0-	121	1	381	2	N	-0-					55
*05	609	N	609	-0-	-0-	-0-	140	1	469	2	N	-0-					55

HAUSMANN, ET. AL. WELL #: 1 RRCID -> 203160 COMPL. DATE 12/22/2003 TOTAL DEPTH 12550 PERF.11010 - 11026

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	23	7			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
BAMMERT WELL #: 5 RRCID -> 206412 COMPL. DATE 11/11/2004 TOTAL DEPTH 12444 PERF.10436 - 11777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1631	X	1631	-0-	-0-	-0-	412	1	1206	2	N	12					16
							13	9									
01	1222	X	1222	-0-	-0-	-0-	255	1	957	2	N	9	4	7			21
							10	9									
02	924	N	802	-0-	-122	-0-	120	1	674	2	N	7					28
							8	9									
03	1457	N	814	-0-	-643	-0-	118	1	684	2	N	11	19	1			20
							12	9									
04	1170	N	581	-0-	-589	-0-	78	1	492	2	N	10					30
							11	9									
*05	899	N	421	-0-	-478	-0-	48	1	367	2	N	5	12	1			23
							6	9									

SEIFFERT WELL #: 3 RRCID -> 206438 COMPL. DATE 06/25/2004 TOTAL DEPTH 12250 PERF.11459 - 11684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	704	-0-	-133	-0-	687	3	17	9	N	15					86
01	959	N	959	-0-	-0-	-0-	929	3	30	9	N	27	14	7			99
02	868	N	536	-0-	-332	-0-	529	3	7	9	N	6					105
03	1001	N	1001	-0-	-0-	-0-	972	3	29	9	N	26	27	1			104
04	930	N	869	-0-	-61	-0-	7	1	799	3	N	57	12	1			149
							63	9									
*05	770	N	770	-0-	-0-	-0-	728	3	42	9	N	38	19	1			168

BAMMERT WELL #: 4 RRCID -> 207638 COMPL. DATE 07/14/2004 TOTAL DEPTH 11600 PERF.10350 - 11754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	X	12	-0-	-50	-0-	3	1	9	2	N	-0-					-0-
01	31	X	2	-0-	-29	-0-	2	2			N	-0-					-0-
02	56	N	2	-0-	-54	-0-	2	2			N	-0-					-0-
03	37	N	37	-0-	-0-	-0-	3	1	17	2	N	15					15
							17	9									
04	29	N	29	-0-	-0-	-0-	4	1	23	2	N	2					17
							2	9									
*05	33	N	33	-0-	-0-	-0-	4	1	29	2	N	-0-	1	1			16

CARMICHAEL WELL #: 2 RRCID -> 207929 COMPL. DATE 08/12/2004 TOTAL DEPTH 11961 PERF.10621 - 11314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	51	-0-	-135	-0-	13	1	38	2	N	-0-					124
01	168	N	168	-0-	-0-	-0-	53	1	113	2	N	2					126
							2	9									
02	140	N	-0-	-0-	-140	-0-					N	-0-					126
03	134	N	134	-0-	-0-	-0-	37	1	97	2	N	-0-					126
04	163	N	163	-0-	-0-	-0-	39	1	124	2	N	-0-					126
*05	208	N	208	-0-	-0-	-0-	47	1	159	2	N	2					128
							2	9									

CARMICHAEL WELL #: 3 RRCID -> 207936 COMPL. DATE 10/10/2004 TOTAL DEPTH 12500 PERF.10307 - 11124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1398	N	1398	-0-	-0-	-0-	346	1	1042	2	N	9					55
							10	9									
01	2015	N	1451	-0-	-564	-0-	458	1	968	2	N	23					78
							25	9									
02	1275	N	1275	-0-	-0-	-0-	446	1	795	2	N	31					109
							34	9									
03	2394	N	2394	-0-	-0-	-0-	654	1	1696	2	N	40					149
							44	9									
04	2294	N	2294	-0-	-0-	-0-	546	1	1719	2	N	26					175
							29	9									
*05	2355	N	2355	-0-	-0-	-0-	521	1	1754	2	N	73	184	1			64
							80	9									

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
SEE WELL #: 1 RRCID -> 208005 COMPL. DATE 12/17/2004 TOTAL DEPTH 13300 PERF.11044 - 11231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1954	N	1954	-0-	-0-	-0-	1954	3			N	-0-					98
01	1434	N	1434	-0-	-0-	-0-	1432	3	2	9	N	2	1	7			99
02	840	N	558	-0-	-282	-0-	549	3	9	9	N	8					107
03	930	N	298	-0-	-632	-0-	291	3	7	9	N	6	8	1			105
04	900	N	51	-0-	-849	-0-	50	3	1	9	N	1	1	1			105
*05	620	N	448	-0-	-172	-0-	436	3	12	9	N	11	12	1			104

EICHMAN GAS UNIT WELL #: 1 RRCID -> 211723 COMPL. DATE 04/13/2005 TOTAL DEPTH 11970 PERF.10385 - 11014

12	882	N	882	-0-	-0-	-0-	215	1	648	2	N	17					170
							19	9									
01	1195	N	1195	-0-	-0-	-0-	360	1	759	2	N	69	188	1			51
							76	9									
02	1023	N	1023	-0-	-0-	-0-	363	1	645	2	N	14					65
							15	9									
03	1104	N	1104	-0-	-0-	-0-	293	1	759	2	N	47					112
							52	9									
04	1122	N	1122	-0-	-0-	-0-	255	1	802	2	N	59					171
							65	9									
*05	1100	N	1100	-0-	-0-	-0-	244	1	820	2	N	33					204
							36	9									

DANFORTH-DYE WELL #: 3 RRCID -> 212169 COMPL. DATE 01/27/2005 TOTAL DEPTH 11600 PERF.11156 - 11209

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	75	7			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

EICHMANN-LANGE GAS UNIT WELL #: 2 RRCID -> 212776 COMPL. DATE 10/22/2005 TOTAL DEPTH 12290 PERF.10113 - 11020

12	682	N	466	-0-	-216	-0-	116	1	349	2	N	1					159
							1	9									
01	868	N	768	-0-	-100	-0-	238	1	502	2	N	25					184
							28	9									
02	700	N	677	-0-	-23	-0-	240	1	427	2	N	9					193
							10	9									
03	697	N	697	-0-	-0-	-0-	192	1	496	2	N	8					201
							9	9									
04	750	N	683	-0-	-67	-0-	163	1	512	2	N	7					208
							8	9									
*05	746	N	746	-0-	-0-	-0-	164	1	551	2	N	28	178	1			58
							31	9									

CARMICHAEL WELL #: 4 RRCID -> 214433 COMPL. DATE 04/22/2005 TOTAL DEPTH 12000 PERF.10245 - 10899

12	474	N	474	-0-	-0-	-0-	118	1	355	2	N	1					188
							1	9									
01	589	N	541	-0-	-48	-0-	172	1	363	2	N	5	1	7			192
							6	9									
02	491	N	491	-0-	-0-	-0-	173	1	308	2	N	9					201
							10	9									
03	488	N	488	-0-	-0-	-0-	133	1	343	2	N	11	170	1			42
							12	9									
04	595	N	595	-0-	-0-	-0-	143	1	450	2	N	2					44
							2	9									
*05	574	N	574	-0-	-0-	-0-	131	1	441	2	N	2					46
							2	9									

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
DANFORTH-DYE WELL #: 4 RRCID -> 215296 COMPL. DATE 05/13/2005 TOTAL DEPTH 12424 PERF. 9832 - 11411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	59	-0-	-34	-0-	11	1	48	2	N	-0-					47
01	125	N	125	-0-	-0-	-0-	23	1	91	2	N	10					57
							11	9									
02	112	N	106	-0-	-6	-0-	18	1	88	2	N	-0-					57
03	91	N	91	-0-	-0-	-0-	13	1	78	2	N	-0-					57
04	161	N	161	-0-	-0-	-0-	25	1	136	2	N	-0-					57
*05	124	N	107	-0-	-17	-0-	12	1	95	2	N	-0-					57

BAMMERT WELL #: 6 RRCID -> 215482 COMPL. DATE 06/25/2005 TOTAL DEPTH 12038 PERF.10414 - 11266

12	1103	N	1103	-0-	-0-	-0-	274	1	801	2	N	25					87
							28	9									
01	1342	N	1342	-0-	-0-	-0-	254	1	953	2	N	123					210
							135	9									
02	980	N	903	-0-	-77	-0-	128	1	716	2	N	54	184	1			80
							59	9									
03	1116	N	1097	-0-	-19	-0-	148	1	861	2	N	80	24	1			136
							88	9									
04	1290	N	894	-0-	-396	-0-	120	1	759	2	N	14					150
							15	9									
*05	992	N	983	-0-	-9	-0-	106	1	810	2	N	61	26	1			185
							67	9									

CARMICHAEL WELL #: 5 RRCID -> 215767 COMPL. DATE 07/09/2005 TOTAL DEPTH 12020 PERF.10197 - 10418

12	1240	X	428	-0-	-812	-0-	105	1	317	2	N	5					148
							6	9									
01	1240	X	358	-0-	-882	-0-	109	1	229	2	N	18					166
							20	9									
02	476	N	305	-0-	-171	-0-	109	1	195	2	N	1					167
							1	9									
03	434	N	284	-0-	-150	-0-	79	1	203	2	N	2					169
							2	9									
04	360	N	256	-0-	-104	-0-	61	1	192	2	N	3					172
							3	9									
*05	341	N	241	-0-	-100	-0-	55	1	184	2	N	2					174
							2	9									

BAMMERT -B- WELL #: 1 RRCID -> 215772 COMPL. DATE 06/22/2005 TOTAL DEPTH 12033 PERF.10746 - 11340

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	121	7			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOFF WELL #: B 2 RRCID -> 216246 COMPL. DATE 09/10/2005 TOTAL DEPTH 12010 PERF.11271 - 11311

12	2821	X	2254	-0-	-567	-0-	567	1	1661	2	N	24					134
							26	9									
01	2821	X	2599	-0-	-222	-0-	515	1	1932	2	N	138	185	1			87
							152	9									
02	2548	X	1845	-0-	-703	-0-	272	1	1520	2	N	48					135
							53	9									
03	3014	X	3014	-0-	-0-	-0-	428	1	2484	2	N	93	69	1			159
							102	9									
04	2520	X	2502	-0-	-18	-0-	331	1	2094	2	N	70					229
							77	9									
*05	2604	X	2379	-0-	-225	-0-	265	1	2026	2	N	80	248	1			61
							88	9									

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
ROBINSON-REAVES WELL #: 2 RRCID -> 216437 COMPL. DATE 09/24/2004 TOTAL DEPTH 13000 PERF.10374 - 12065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	509	-0-	-359	-0-	98	1	411	2	N	-0-					137
01	727	N	727	-0-	-0-	-0-	142	1	572	2	N	12					149
							13	9									
02	607	N	607	-0-	-0-	-0-	104	1	501	2	N	2					151
							2	9									
03	563	N	563	-0-	-0-	-0-	79	1	482	2	N	2					153
							2	9									
04	690	N	585	-0-	-105	-0-	87	1	476	2	N	20					173
							22	9									
*05	682	N	623	-0-	-59	-0-	68	1	542	2	N	12					185
							13	9									

ROBINSON-REAVES WELL #: 4 RRCID -> 216446 COMPL. DATE 05/28/2005 TOTAL DEPTH 11600 PERF. 9830 - 11321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4090	X	4090	-0-	-0-	-0-	782	1	3290	2	N	16					141
							18	9									
01	3528	X	3528	-0-	-0-	-0-	691	1	2784	2	N	48					189
							53	9									
02	3164	X	3144	-0-	-20	-0-	540	1	2593	2	N	10					199
							11	9									
03	3534	X	3295	-0-	-239	-0-	457	1	2788	2	N	45	172	1			72
							50	9									
04	3420	X	3152	-0-	-268	-0-	485	1	2642	2	N	23					95
							25	9									
*05	3534	X	3312	-0-	-222	-0-	365	1	2912	2	N	32					127
							35	9									

BETHKE WELL #: 1 RRCID -> 216449 COMPL. DATE 06/15/2005 TOTAL DEPTH 14263 PERF.11502 - 11561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					200
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	200	7			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARMICHAEL WELL #: 6 RRCID -> 216717 COMPL. DATE 10/04/2005 TOTAL DEPTH 12043 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAWKINS DEEP GU WELL #: 2 RRCID -> 218321 COMPL. DATE 08/19/2005 TOTAL DEPTH 12651 PERF.10152 - 12631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	748	-0-	-120	-0-	641	1	107	2	N	-0-					18
01	1271	N	186	-0-	-1085	-0-	39	1	136	2	N	10					28
							11	9									
02	532	N	520	-0-	-12	-0-	226	1	294	2	N	-0-					28
03	746	N	746	-0-	-0-	-0-	323	1	423	2	N	-0-					28
04	324	N	324	-0-	-0-	-0-	105	1	219	2	N	-0-					28
*05	593	N	593	-0-	-0-	-0-	20	1	564	2	N	8					36
							9	9									

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
EICHMAN - LANGE GAS UNIT WELL #: 3 RRCID -> 219387 COMPL. DATE 11/11/2005 TOTAL DEPTH 12100 PERF.10941 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4185	X	3185	-0-	-1000	-0-	791	1	2382	2	N	11					219
							12	9									
01	4185	X	2288	-0-	-1897	-0-	727	1	1536	2	N	23	185	1			57
							25	9									
02	3780	X	3254	-0-	-526	-0-	1156	1	2058	2	N	36					93
							40	9									
03	3484	X	3484	-0-	-0-	-0-	942	1	2441	2	N	92					185
							101	9									
04	3344	X	3344	-0-	-0-	-0-	799	1	2517	2	N	25					210
							28	9									
*05	3596	X	3237	-0-	-359	-0-	737	1	2478	2	N	20	139	1			91
							22	9									

BAMMERT A WELL #: 1 RRCID -> 220205 COMPL. DATE 01/28/2006 TOTAL DEPTH 14872 PERF.10808 - 14182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	903	-0-	-27	-0-	225	1	678	2	N	-0-					115
01	1054	N	994	-0-	-60	-0-	318	1	673	2	N	3	66	7			52
							3	9									
02	924	N	825	-0-	-99	-0-	296	1	526	2	N	3					55
							3	9									
03	899	N	869	-0-	-30	-0-	241	1	626	2	N	2					57
							2	9									
04	960	N	820	-0-	-140	-0-	198	1	622	2	N	-0-					57
*05	899	N	827	-0-	-72	-0-	190	1	637	2	N	-0-					57

ROUDON A WELL #: 1 RRCID -> 220796 COMPL. DATE 02/08/2006 TOTAL DEPTH 11200 PERF. 9661 - 9964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1674	X	817	-0-	-857	-0-	811	2	6	9	N	5					63
01	1674	X	1517	-0-	-157	-0-	514	1	979	2	N	22					85
							24	9									
02	1494	N	1494	-0-	-0-	-0-	235	1	1229	2	N	27					112
							30	9									
03	1868	N	1868	-0-	-0-	-0-	370	1	1463	2	N	32					144
							35	9									
04	2089	N	2089	-0-	-0-	-0-	402	1	1678	2	N	8					152
							9	9									
*05	3100	N	3317	-0-	217	217	398	1	2919	2	N	-0-					152

HOFF WELL #: 7 RRCID -> 220803 COMPL. DATE 01/07/2006 TOTAL DEPTH 12047 PERF.10588 - 11792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1539	N	1539	-0-	-0-	-0-	391	1	1146	2	N	2					69
							2	9									
01	1737	N	1737	-0-	-0-	-0-	355	1	1329	2	N	48					117
							53	9									
02	1316	N	1273	-0-	-43	-0-	191	1	1065	2	N	15					132
							17	9									
03	1550	N	1405	-0-	-145	-0-	198	1	1145	2	N	56	32	1			156
							62	9									
04	1650	N	1362	-0-	-288	-0-	180	1	1135	2	N	43					199
							47	9									
*05	1487	N	1487	-0-	-0-	-0-	157	1	1202	2	N	116	213	1			102
							128	9									

ODAM WELL #: 1 RRCID -> 221544 COMPL. DATE 08/25/2016 TOTAL DEPTH 12880 PERF. 9147 - 9173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					49
01	0	N	-0-	-0-	-0-	-0-					N	-0-	49	7			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
HALL WELL #: 1 RRCID -> 222962 COMPL. DATE 10/20/2006 TOTAL DEPTH 13756 PERF.12026 - 12072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2356	X	2238	-0-	-118	-0-	556	1	1679	3	N	3	159	1			70
							3	9									
01	2356	X	1769	-0-	-587	-0-	17	1	1675	3	N	70					140
							77	9									
02	1960	N	1685	-0-	-275	-0-	48	1	1593	3	N	40					180
							44	9									
03	2232	N	1843	-0-	-389	-0-	172	1	1632	3	N	35					215
							39	9									
04	1710	N	1664	-0-	-46	-0-	113	1	1510	3	N	37					252
							41	9									
*05	1860	N	1805	-0-	-55	-0-	1770	3	35	9	N	32					284

HOFF-CALHOUN WELL #: 1 RRCID -> 223530 COMPL. DATE 09/01/2006 TOTAL DEPTH 11750 PERF.11326 - 11436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	X	103	-0-	-21	-0-	26	1	77	2	N	-0-					39
01	186	X	90	-0-	-96	-0-	16	1	61	2	N	12					51
							13	9									
02	62	N	62	-0-	-0-	-0-	9	1	49	2	N	4					55
							4	9									
03	93	N	93	-0-	-0-	-0-	11	1	67	2	N	14	2	1			67
							15	9									
04	90	N	81	-0-	-9	-0-	9	1	60	2	N	11					78
							12	9									
*05	80	N	80	-0-	-0-	-0-	8	1	65	2	N	6	2	1			82
							7	9									

FULLER WELL #: 1 RRCID -> 223745 COMPL. DATE 05/27/2006 TOTAL DEPTH 16142 PERF. 9260 - 9288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5859	X	4078	-0-	-1781	-0-	4053	2	25	9	N	23					42
01	5859	X	4361	-0-	-1498	-0-	4271	2	90	9	N	82					124
02	5292	X	4848	-0-	-444	-0-	587	1	4226	2	N	32					156
							35	9									
03	5425	X	4837	-0-	-588	-0-	4790	2	47	9	N	43					199
04	5100	X	4220	-0-	-880	-0-	564	1	3623	2	N	30	177	1			52
							33	9									
*05	5560	X	5560	-0-	-0-	-0-	593	1	4912	2	N	50					102
							55	9									

ROBINSON-REAVES WELL #: 3 RRCID -> 225528 COMPL. DATE 03/11/2005 TOTAL DEPTH 12496 PERF.10406 - 12434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2759	N	2759	-0-	-0-	-0-	527	1	2219	2	N	12					57
							13	9									
01	2761	N	2761	-0-	-0-	-0-	541	1	2181	2	N	35					92
							39	9									
02	2434	N	2434	-0-	-0-	-0-	415	1	1994	2	N	23					115
							25	9									
03	2592	N	2592	-0-	-0-	-0-	361	1	2201	2	N	27					142
							30	9									
04	2594	N	2594	-0-	-0-	-0-	400	1	2174	2	N	18					160
							20	9									
*05	2480	N	2422	-0-	-58	-0-	267	1	2127	2	N	25					185
							28	9									

SEE WELL #: 2 RRCID -> 226755 COMPL. DATE 05/24/2007 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					53
01	16	N	16	-0-	-0-	-0-	16	3			N	-0-	1	7			52
02	0	N	-0-	-0-	-0-	-0-					N	-0-					52
03	39	N	39	-0-	-0-	-0-	38	3	1	9	N	1	1	1			52
04	30	N	-0-	-0-	-30	-0-					N	-0-					52
*05	66	N	66	-0-	-0-	-0-	63	3	3	9	N	3	2	1			53

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
HAWKINS A WELL #: 1 RRCID -> 226762 COMPL. DATE 12/17/2005 TOTAL DEPTH 12598 PERF.11038 - 11936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	92	-0-	-528	-0-	79	1	13	2	N	-0-					17
01	341	N	63	-0-	-278	-0-	12	1	40	2	N	10					27
							11	9									
02	252	N	81	-0-	-171	-0-	35	1	46	2	N	-0-					27
03	93	N	47	-0-	-46	-0-	20	1	27	2	N	-0-					27
04	60	N	36	-0-	-24	-0-	12	1	24	2	N	-0-					27
*05	93	N	36	-0-	-57	-0-	1	1	35	2	N	-0-					27

ROBINSON-REAVES WELL #: 5 RRCID -> 227715 COMPL. DATE 03/17/2007 TOTAL DEPTH 11732 PERF.10378 - 11559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	X	334	-0-	-193	-0-	63	1	265	2	N	5					108
							6	9									
01	627	X	627	-0-	-0-	-0-	120	1	481	2	N	24					132
							26	9									
02	616	N	319	-0-	-297	-0-	53	1	257	2	N	8					140
							9	9									
03	607	N	607	-0-	-0-	-0-	80	1	486	2	N	37					177
							41	9									
04	633	N	633	-0-	-0-	-0-	91	1	494	2	N	44	175	1			46
							48	9									
*05	590	N	590	-0-	-0-	-0-	64	1	507	2	N	17					63
							19	9									

FIFER GAS UNIT WELL #: 4 RRCID -> 228146 COMPL. DATE 08/28/2008 TOTAL DEPTH 10650 PERF.10414 - 10434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GLEINSER WELL #: 1 RRCID -> 229151 COMPL. DATE 06/30/2007 TOTAL DEPTH 12579 PERF. 9790 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	757	-0-	-235	-0-	161	1	595	3	N	1					23
							1	9									
01	868	N	503	-0-	-365	-0-	38	1	424	3	N	37					60
							41	9									
02	560	N	476	-0-	-84	-0-	452	3	24	9	N	22					82
03	744	N	682	-0-	-62	-0-	663	3	19	9	N	17					99
04	480	N	327	-0-	-153	-0-	310	3	17	9	N	15					114
*05	605	N	605	-0-	-0-	-0-	597	3	8	9	N	7					121

HAWKINS DEEP GU WELL #: 3 RRCID -> 231503 COMPL. DATE 08/04/2007 TOTAL DEPTH 11322 PERF.10520 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1695	X	1695	-0-	-0-	-0-	1453	1	242	2	N	-0-					158
01	1395	X	289	-0-	-1106	-0-	62	1	217	2	N	9					167
							10	9									
02	1540	N	1166	-0-	-374	-0-	480	1	627	2	N	54	188	1			33
							59	9									
03	1705	N	752	-0-	-953	-0-	325	1	425	2	N	2					35
							2	9									
04	431	N	431	-0-	-0-	-0-	139	1	290	2	N	2					37
							2	9									
*05	1302	N	351	-0-	-951	-0-	12	1	339	2	N	-0-					37

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
LOVE GAS UNIT WELL #: 1 RRCID -> 232816 COMPL. DATE 04/21/2007 TOTAL DEPTH 13003 PERF.11822 - 12253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	16	7			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BETHKE ROUDON GAS UNIT WELL #: 1 RRCID -> 247279 COMPL. DATE 11/09/2008 TOTAL DEPTH 11996 PERF.10804 - 11004

12	1519	N	1340	-0-	-179	-0-	526	1	791	2	N	21					64
							23	9									
01	1395	N	612	-0-	-783	-0-	195	1	370	2	N	43					107
							47	9									
02	1260	N	678	-0-	-582	-0-	647	2	31	9	N	28					135
03	1333	N	960	-0-	-373	-0-	932	2	28	9	N	25					160
04	790	N	790	-0-	-0-	-0-	790	2			N	-0-					160
*05	830	N	830	-0-	-0-	-0-	828	2	2	9	N	2					162

RINCON PETROLEUM CORPORATION 712336
DE LA GARZA GAS UNIT WELL #: 1 L RRCID -> 226885 COMPL. DATE 01/04/2007 TOTAL DEPTH 11585 PERF. 8008 - 8047

12	2108	X	1937	-0-	-171	-0-	1907	2	30	9	N	27					152
01	1998	X	1998	-0-	-0-	-0-	1970	2	28	9	N	25					177
02	1820	N	1610	-0-	-210	-0-	1598	2	12	9	N	11					188
03	1650	N	1650	-0-	-0-	-0-	1626	2	24	9	N	22	180	1			30
04	1829	N	1829	-0-	-0-	-0-	1669	2	160	9	N	145	165	1			10
*05	1966	N	1966	-0-	-0-	-0-	1900	2	66	9	N	60					70

MARSHALL, EAST (WILCOX 9410) 57721 525 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
REMORA OPERATING, LLC 701613
CARMICHAEL WELL #: 1 RRCID -> 106939 COMPL. DATE 11/27/1996 TOTAL DEPTH 10879 PERF.10672 - 10698

12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL, EAST (YEGUA 5300) 57721 590 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
REMORA OPERATING, LLC 701613
CARMICHAEL WELL #: A 2 RRCID -> 134979 COMPL. DATE 03/06/1990 TOTAL DEPTH 9500 PERF. 5309 - 5325

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL, EAST (YEGUA 5523) 57721 600 ASSOCIATED ONE WELL CNTY: GOLIAD
REMORA OPERATING, LLC 701613
CARMICHAEL WELL #: 2 RRCID -> 126215 COMPL. DATE 11/03/1987 TOTAL DEPTH 9500 PERF. 5530 - 5534

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARSHALL, S. (COOK MTN, II) 57728 222 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
DIRNETT, INC. 220847
STEWART WELL #: 1 RRCID -> 220036 COMPL. DATE 12/02/2005 TOTAL DEPTH 5700 PERF. 5350 - 5354

12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MARSHALL, S.W. (MIOCENE 2350) 57732 720 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
REMORA OPERATING, LLC 701613
HAWKINS SHALLOW G. U. WELL #: 1 RRCID -> 200546 COMPL. DATE 02/16/2004 TOTAL DEPTH 5710 PERF. 2317 - 2325

12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
*05	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

MARY ELLEN OCONNOR (D-1) 57911 052 ASSOCIATED 49B CNTY: REFUGIO
DOLPHIN PETROLEUM, LP 222226
OCONNOR, MARY ELLEN WELL #: 32 RRCID -> 079074 COMPL. DATE 07/25/1978 TOTAL DEPTH 5821 PERF. 4107 - 4110

12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARY ELLEN OCONNOR (FQ-25) 57911 234 ASSOCIATED ONE WELL CNTY: REFUGIO
DOLPHIN PETROLEUM, LP 222226
OCONNOR, MARY ELLEN WELL #: 28 U RRCID -> 049774 COMPL. DATE 11/24/1968 TOTAL DEPTH 5950 PERF. 5818 - 5824

12	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

MARY ELLEN OCONNOR (FQ-40 SAND) 57911 338 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "B" WELL #: 11 RRCID -> 145243 COMPL. DATE 02/16/1993 TOTAL DEPTH 6200 PERF. 5875 - 5883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR, THOMAS "B" WELL #: 35 RRCID -> 228252 COMPL. DATE 03/15/2007 TOTAL DEPTH 6150 PERF. 5870 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARY ELLEN OCONNOR (FS-1) 57911 416 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DOLPHIN PETROLEUM, LP 222226
OCONNOR, M. E. WELL #: 21 RRCID -> 045119 COMPL. DATE 11/11/1968 TOTAL DEPTH N/A PERF. 4910 - 4930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

O'CONNOR ENERGY MANAGEMENT, LLC 617018
OCONNOR, L. W. WELL #: 4 RRCID -> 002990 COMPL. DATE 01/29/1954 TOTAL DEPTH 6005 PERF. 4925 - 4935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, LAWRENCE W. WELL #: 5 RRCID -> 263094 COMPL. DATE 05/03/2011 TOTAL DEPTH 5365 PERF. 4931 - 4948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARY ELLEN OCONNOR (FT-5) 57911 530 ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS 'B' WELL #: 13 RRCID -> 179411 COMPL. DATE 06/13/2000 TOTAL DEPTH 6200 PERF. 5520 - 5554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARY ELLEN OCONNOR (FT-18 SAND) 57911 572 ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
THOMAS O'CONNOR "B" WELL #: 32 RRCID -> 257764 COMPL. DATE 07/14/2010 TOTAL DEPTH 6000 PERF. 5632 - 5645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR ENERGY MANAGEMENT, LLC 617018
O'CONNOR, MARY ELLEN WELL #: B 8 RRCID -> 158450 COMPL. DATE 02/10/1996 TOTAL DEPTH 6057 PERF. 5562 - 5570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARY ELLEN OCONNOR (H- 50) 57911 650 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS 'B' WELL #: 17 RRCID -> 166958 COMPL. DATE 11/11/1997 TOTAL DEPTH 6200 PERF. 4497 - 4502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	744	N	352	-0-	-392	-0-	352	1			N	-0-					-0-
*11	2169	N	2169	-0-	-0-	-0-	2169	1			N	-0-					-0-
*12	1722	N	1722	-0-	-0-	-0-	1722	1			N	-0-					-0-
*01	1001	N	1001	-0-	-0-	-0-	1001	1			N	-0-					-0-
*02	82	N	82	-0-	-0-	-0-	82	1			N	-0-					-0-
*03	1736	N	2	-0-	-1734	-0-	2	1			N	-0-					-0-
*04	960	N	-0-	-0-	-960	-0-					N	-0-					-0-
*05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

O'CONNOR ENERGY MANAGEMENT, LLC 617018
O'CONNOR, L. W. WELL #: 2 RRCID -> 156615 COMPL. DATE 11/22/1995 TOTAL DEPTH 5957 PERF. 4532 - 4536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARY ELLEN OCONNOR (H-117) 57911 754 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "B" WELL #: 16 RRCID -> 146764 COMPL. DATE 08/30/1993 TOTAL DEPTH 6200 PERF. 4919 - 4925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, THOMAS "B" WELL #: 24 RRCID -> 147288 COMPL. DATE 09/10/1993 TOTAL DEPTH 6200 PERF. 4907 - 4913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	254	N	254	-0-	-0-	-0-	254	1			N	-0-					-0-
*11	600	N	279	-0-	-321	-0-	279	1			N	-0-					-0-
*12	426	N	426	-0-	-0-	-0-	426	1			N	-0-					-0-
*01	462	N	462	-0-	-0-	-0-	462	1			N	-0-					-0-
*02	14	N	14	-0-	-0-	-0-	14	1			N	-0-					-0-
*03	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
*04	450	N	-0-	-0-	-450	-0-					N	-0-					-0-
*05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

MARY ELLEN OCONNOR (H-117) //CONT.// 57911 754 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
O'CONNOR, THOMAS 'B' WELL #: 44D RRCID -> 175309 COMPL. DATE 10/06/1999 TOTAL DEPTH 6005 PERF. 4938 - 4944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARY ELLEN OCONNOR (3100) 57911 910 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
DOLPHIN PETROLEUM, LP 222226
EL OSO CATTLE COMPANY WELL #: 24 RRCID -> 154721 COMPL. DATE 06/10/1995 TOTAL DEPTH 4250 PERF. 3152 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARY ELLEN OCONNOR (4175) 57911 974 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
O'CONNOR ENERGY MANAGEMENT, LLC 617018
O'CONNOR, MARY ELLEN WELL #: E 4 RRCID -> 186393 COMPL. DATE 05/02/2001 TOTAL DEPTH 6506 PERF. 4144 - 4153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARY ELLEN OCONNOR (5000) 57911 982 ASSOCIATED 49B CNTY: REFUGIO
DOLPHIN PETROLEUM, LP 222226
OCONNOR, MARY ELLEN WELL #: 53 RRCID -> 130673 COMPL. DATE 10/06/1988 TOTAL DEPTH 6000 PERF. 4962 - 4972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASSINGILL, S. (4590 SD.) 58133 200 NON-ASSOCIATED ONE WELL CNTY: BEE
SPINDLETOP DRILLING CO. 809924
HYNES, JAMES AGNES WELL #: 3 RRCID -> 032945 COMPL. DATE 03/28/1964 TOTAL DEPTH 6090 PERF. 4556 - 4560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HYNES, JAMES AGNES WELL #: 2 RRCID -> 128350 COMPL. DATE 05/25/2000 TOTAL DEPTH 5909 PERF. 2410 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MASSINGILL, S. (4600 FB B) 58133 400 NON-ASSOCIATED EXEMPT CNTY: BEE
SPINDLETOP DRILLING CO. 809924
HYNES, JAMES AGNES WELL #: 4 RRCID -> 033039 COMPL. DATE 04/26/1964 TOTAL DEPTH N/A PERF. 4602 - 4610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MASSINGILL, S. (4625 SD.) 58133 600 NON-ASSOCIATED ONE WELL CNTY: BEE
SPINDLETOP DRILLING CO. 809924
HYNES, JAMES AGNES WELL #: 22 RRCID -> 129347 COMPL. DATE 11/18/1988 TOTAL DEPTH 5910 PERF. 4656 - 4662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATAGORDA BAY (BOL MEX) 58192 010 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
SONTERRA OPERATING, INC. 802302
STATE TRACT 150 WELL #: 2 RRCID -> 216125 COMPL. DATE 03/06/2007 TOTAL DEPTH 10593 PERF. 9340 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE TRACT 150-1 WELL #: 1ST RRCID -> 252274 COMPL. DATE 03/14/2009 TOTAL DEPTH 11525 PERF. 9710 - 9722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATAGORDA BAY (2100) 58192 700 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
HIGH ISLAND GAS LLC 385533
STATE TRACT 105 WELL #: 11 RRCID -> 150659 COMPL. DATE 07/25/1994 TOTAL DEPTH 5913 PERF. 2106 - 2109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATAGORDA BAY (2600) 58192 781 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
HIGH ISLAND GAS LLC 385533
STATE TRACT 106, S/2 WELL #: 1 RRCID -> 184227 COMPL. DATE 10/11/1999 TOTAL DEPTH 5366 PERF. 2637 - 2641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATAGORDA BLOCK 629 (4300) 58207 400 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WHITE MARLIN OPERATING CO, LLC 918475
STATE TRACT 629-L SW/4 WELL #: 1UT RRCID -> 092197 COMPL. DATE 01/31/1981 TOTAL DEPTH 7386 PERF. 4304 - 4331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE TRACT 629-L SW/4 WELL #: 4 RRCID -> 106159 COMPL. DATE 11/14/1982 TOTAL DEPTH 5487 PERF. 4873 - 4921

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATAGORDA BLOCK 629 (PLAYA B) 58207 550 ASSOCIATED ONE WELL CNTY: CALHOUN
WHITE MARLIN OPERATING CO, LLC 918475
STATE TRACT 659-L NW/4 WELL #: 3 L RRCID -> 157076 COMPL. DATE 12/17/1982 TOTAL DEPTH 5565 PERF. N/A

12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MATTHEW GEORGE (FRIO 1980) 58313 400 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SLIMHOLE ENGINEERING CO., INC. 788557
LA QUE SE FUE WELL #: 1 RRCID -> 148202 COMPL. DATE 11/06/1993 TOTAL DEPTH 5150 PERF. 1956 - 1966

12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					7
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					7
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					7
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					7
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					7
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					7

MAUDE B. TRAYLOR (F-41-61, DEEP) 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, MAUDE B. "B" WELL #: 8 RRCID -> 233750 COMPL. DATE 01/25/2008 TOTAL DEPTH 12050 PERF.10866 - 11276

12	2314	X	2314	-0-	-0-	-0-	1034	1	1208	2	N	65	42	1									46
							72	9															
01	2356	X	2243	-0-	-113	-0-	940	1	1211	2	N	84	84	1									46
							92	9															
02	2212	X	1877	-0-	-335	-0-	802	1	1013	2	N	56	81	1									21
							62	9															
03	2449	X	2375	-0-	-74	-0-	1056	1	1249	2	N	64	82	1									3
							70	9															
04	2471	X	2471	-0-	-0-	-0-	1170	1	1209	2	N	84	82	1									5
							92	9															
*05	2547	X	2547	-0-	-0-	-0-	1174	1	1250	2	N	112	84	1									33
							123	9															

MAUDE B. TRAYLOR (F-41-61, DEEP)//CONT.// 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FROSTWOOD ENERGY, LLC //CONT.// 288391
TRAYLOR, MAUDE B. "B" WELL #: 7 RRCID -> 234224 COMPL. DATE 12/17/2007 TOTAL DEPTH 12100 PERF.10601 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	33	21	1			69
01	14B2	EXT	-0-	-0-	-0-	-0-					N	47	42	1			74
02	14B2	EXT	-0-	-0-	-0-	-0-					N	28	41	1			61
03	14B2	EXT	-0-	-0-	-0-	-0-					N	32	60	1			33
04	14B2	EXT	-0-	-0-	-0-	-0-					N	42	41	1			34
05	14B2	EXT	-0-	-0-	-0-	-0-					N	56	42	1			48

MAUDE B. TRAYLOR "B" WELL #: 9 RRCID -> 237664 COMPL. DATE 05/20/2008 TOTAL DEPTH 12050 PERF.10900 - 11696

12	11873	X	9896	-0-	-1977	-0-	4496	1	5254	2	N	133	91	1			60
							146	9									
01	10957	X	10957	-0-	-0-	-0-	4701	1	6058	2	N	180	179	1			61
							198	9									
02	9791	X	9791	-0-	-0-	-0-	4269	1	5391	2	N	119	174	1			6
							131	9									
03	10168	X	10089	-0-	-79	-0-	4554	1	5385	2	N	136	142	1			-0-
							150	9									
04	10590	X	8806	-0-	-1784	-0-	4232	1	4375	2	N	181	175	1			6
							199	9									
05	10943	X	9125	-0-	-1818	-0-	4292	1	4570	2	N	239	174	1			71
							263	9									

TRAYLOR, MAUDE B. "B" WELL #: 10 RRCID -> 248628 COMPL. DATE 02/12/2009 TOTAL DEPTH 12500 PERF.11446 - 12054

12	307	N	307	-0-	-0-	-0-	133	1	156	2	N	16	11	1			47
							18	9									
01	310	N	301	-0-	-9	-0-	121	1	156	2	N	22	21	1			48
							24	9									
02	280	N	269	-0-	-11	-0-	112	1	142	2	N	14	20	1			42
							15	9									
03	310	N	306	-0-	-4	-0-	132	1	156	2	N	16	39	1			19
							18	9									
04	320	N	320	-0-	-0-	-0-	146	1	151	2	N	21	20	1			20
							23	9									
*05	334	N	334	-0-	-0-	-0-	147	1	156	2	N	28	21	1			27
							31	9									

MAUDE B. TRAYLOR WELL #: 2 RRCID -> 259742 COMPL. DATE 03/13/2010 TOTAL DEPTH 15226 PERF.10326 - 10538

12	692	N	692	-0-	-0-	-0-	663	2	29	9	N	26					54
01	651	N	643	-0-	-8	-0-	617	2	26	9	N	24					78
02	616	N	326	-0-	-290	-0-	301	2	25	9	N	23					101
03	682	N	574	-0-	-108	-0-	545	2	29	9	N	26					127
04	630	N	543	-0-	-87	-0-	515	2	28	9	N	25					152
*05	545	N	545	-0-	-0-	-0-	501	2	44	9	N	40	164	1			28

REMORA OPERATING, LLC 701613
TRAYLOR, MAUDE B. MRS. WELL #: 7 RRCID -> 119772 COMPL. DATE 02/15/1999 TOTAL DEPTH 12500 PERF.10210 - 10847

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAUDE B. TRAYLOR (F-41-61, DEEP)//CONT.// 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
REMORA OPERATING, LLC //CONT.// 701613
COX BAY STATE TRACT NO. 59 WELL #: 1 RRCID -> 128647 COMPL. DATE 12/04/1995 TOTAL DEPTH 11940 PERF.11250 - 11400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	130	N	130	-0-	-0-	-0-	17	1	113	2	Y	-0-					34
01	147	N	147	-0-	-0-	-0-	32	1	73	2	Y	38					72
							42	9									
02	112	N	109	-0-	-3	-0-	35	1	74	2	Y	-0-					72
03	133	N	133	-0-	-0-	-0-	50	1	83	2	Y	-0-					72
04	150	N	127	-0-	-23	-0-	46	1	81	2	Y	-0-					72
*05	124	N	114	-0-	-10	-0-	40	1	74	2	Y	-0-					72

TRAYLOR, MAUDE A WELL #: 1 RRCID -> 225770 COMPL. DATE 06/02/2008 TOTAL DEPTH 11499 PERF. 9866 - 10764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4464	X	3396	-0-	-1068	-0-	440	1	2876	2	N	73	183	1			198
							80	9									
01	5052	X	5052	-0-	-0-	-0-	1487	1	3440	2	N	114	177	1	84	7	51
							125	9									
02	4426	X	4426	-0-	-0-	-0-	1382	1	2928	2	N	105					156
							116	9									
03	4717	X	4717	-0-	-0-	-0-	1744	1	2867	2	N	96	181	1			71
							106	9									
04	4860	X	4001	-0-	-859	-0-	1410	1	2495	2	N	87					158
							96	9									
*05	5022	X	4599	-0-	-423	-0-	1554	1	2905	2	N	127	180	1			105
							140	9									

TRAYLOR, MAUDE A WELL #: 2 RRCID -> 226803 COMPL. DATE 02/12/2007 TOTAL DEPTH 12079 PERF.10304 - 10944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STATE TRACT 59 WELL #: 2 RRCID -> 229647 COMPL. DATE 02/24/2007 TOTAL DEPTH 11301 PERF.10469 - 10476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAUDE TRAYLOR A WELL #: 5 RRCID -> 233423 COMPL. DATE 05/05/2009 TOTAL DEPTH 12000 PERF. 9556 - 9662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	33	N	33	-0-	-0-	-0-	3	1	18	2	N	11	178	1			71
							12	9									
01	59	N	59	-0-	-0-	-0-	9	1	22	2	N	25	24	7			72
							28	9									
02	64	N	64	-0-	-0-	-0-	14	1	30	2	N	18					90
							20	9									
03	133	N	133	-0-	-0-	-0-	43	1	71	2	N	17					107
							19	9									
04	164	N	164	-0-	-0-	-0-	51	1	91	2	N	20					127
							22	9									
*05	257	N	257	-0-	-0-	-0-	81	1	151	2	N	23					150
							25	9									

MAUDE B. TRAYLOR (F-41-61, DEEP)//CONT.// 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
REMORA OPERATING, LLC //CONT.// 701613
TRAYLOR, MAUDE A WELL #: 3ST RRCID -> 239220 COMPL. DATE 10/27/2007 TOTAL DEPTH 13797 PERF.12182 - 12404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	44	-0-	-235	-0-	6	1	38	2	N	-0-					156
01	1365	N	1365	-0-	-0-	-0-	410	1	949	2	N	5	21	7			140
							6	9									
02	1703	N	1703	-0-	-0-	-0-	546	1	1155	2	N	2					142
							2	9									
03	1798	N	1798	-0-	-0-	-0-	679	1	1117	2	N	2					144
							2	9									
04	1734	N	1734	-0-	-0-	-0-	625	1	1107	2	N	2					146
							2	9									
*05	1923	N	1923	-0-	-0-	-0-	670	1	1253	2	N	-0-					146

MAUDE TRAYLOR A WELL #: 6 RRCID -> 245519 COMPL. DATE 04/01/2009 TOTAL DEPTH 11130 PERF. 9874 - 10730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4464	X	3452	-0-	-1012	-0-	446	1	2916	2	N	82	181	1			166
							90	9									
01	4595	X	4595	-0-	-0-	-0-	1347	1	3119	2	N	117	185	1	49	7	49
							129	9									
02	4375	X	4375	-0-	-0-	-0-	1363	1	2887	2	N	114					163
							125	9									
03	4766	X	4766	-0-	-0-	-0-	1755	1	2883	2	N	116	181	1			98
							128	9									
04	4509	X	4509	-0-	-0-	-0-	1581	1	2797	2	N	119					217
							131	9									
*05	4774	X	4298	-0-	-476	-0-	1464	1	2735	2	N	90	179	1			128
							99	9									

WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 26 RRCID -> 147633 COMPL. DATE 02/21/1995 TOTAL DEPTH 12050 PERF.10494 - 10631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A-COND		-0-	-0-	-0-	-0-					Y	-0-	1	1			1
01	0	A	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
02	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 02/13/2017

TRAYLOR, MAUDE B. WELL #: 27-L RRCID -> 148603 COMPL. DATE 08/09/1994 TOTAL DEPTH 12000 PERF.10026 - 10594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TRAYLOR, MAUDE B. WELL #: 36 RRCID -> 166338 COMPL. DATE 10/29/2004 TOTAL DEPTH 12900 PERF.10694 - 10748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	905	N	905	-0-	-0-	-0-	116	1	709	2	Y	73	155	1			132
							80	9									
01	899	N	773	-0-	-126	-0-	92	1	582	2	Y	90					222
							99	9									
02	784	N	710	-0-	-74	-0-	73	1	552	2	Y	77	163	1			136
							85	9									
03	917	N	917	-0-	-0-	-0-	88	1	739	2	Y	82					218
							90	9									
04	883	N	883	-0-	-0-	-0-	83	1	684	2	Y	105	158	1			165
							116	9									
05	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					165

MAUDE B. TRAYLOR (F-41-61, DEEP)//CONT.// 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
WAGNER OIL COMPANY //CONT.// 891175
TRAYLOR, MAUDE B. WELL #: 42 RRCID -> 232884 COMPL. DATE 11/17/2007 TOTAL DEPTH 12050 PERF. 9992 - 10790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAUDE B. TRAYLOR WELL #: 44 RRCID -> 251312 COMPL. DATE 05/09/2008 TOTAL DEPTH 14725 PERF.14016 - 14216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WHITE MARLIN OPERATING CO, LLC 918475
TRAYLOR, MAUDE B. WELL #: 1 RRCID -> 106827 COMPL. DATE 04/24/1983 TOTAL DEPTH 15302 PERF.10242 - 10274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	839	N	839	-0-	-0-	-0-	19 1 37 9		783	2	N	34	56	1			72
01	810	N	810	-0-	-0-	-0-	41 1 79 9		690	2	N	72					144
02	672	N	590	-0-	-82	-0-	23 1 40 9		527	2	N	36	100	1			80
03	779	N	779	-0-	-0-	-0-	20 1 48 9		711	2	N	44					124
04	831	N	831	-0-	-0-	-0-	46 1 45 9		740	2	N	41	66	1			99
05	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					99

TRAYLOR, M.B. EST. WELL #: 2 RRCID -> 127387 COMPL. DATE 03/25/1988 TOTAL DEPTH 11536 PERF.10430 - 10468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRAYLOR, M.B. ESTATE WELL #: 1 RRCID -> 154264 COMPL. DATE 05/04/1995 TOTAL DEPTH 12300 PERF.10400 - 10427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1038	N	1038	-0-	-0-	-0-	24 1 40 9		974	2	N	36					100
01	1426	N	689	-0-	-737	-0-	37 1 28 9		624	2	N	25					125
02	1288	N	467	-0-	-821	-0-	19 1 30 9		418	2	N	27					152
03	1936	N	1936	-0-	-0-	-0-	52 1 69 9		1815	2	N	63	129	1			86
04	1817	N	1817	-0-	-0-	-0-	100 1 110 9		1607	2	N	100	113	1			73
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					73

MAUDE B. TRAYLOR (F-41-61, DEEP)//CONT.// 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
WHITE MARLIN OPERATING CO, LLC //CONT.// 918475
TRAYLOR, MAUDE B WELL #: 3 RRCID -> 230380 COMPL. DATE 09/12/2017 TOTAL DEPTH 12145 PERF. 9700 - 10608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1827	N	1827	-0-	-0-	-0-	42	1	1730	2	N	50	109	1			50
							55	9									
01	2728	X	817	-0-	-1911	-0-	45	1	761	2	N	10					60
							11	9									
02	2464	X	188	-0-	-2276	-0-	8	1	180	2	N	-0-					60
03	2728	X	180	-0-	-2548	-0-	4	1	124	2	N	47					107
							52	9									
04	2550	X	125	-0-	-2425	-0-	7	1	106	2	N	11	81	1			37
							12	9									
05	1829	X	NO RPT	-0-	-1829	-0-					N	NO RPT					37

TRAYLOR, M. B., EST. WELL #: 3 RRCID -> 233313 COMPL. DATE 05/11/2017 TOTAL DEPTH 12000 PERF.10322 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2511	X	1369	-0-	-1142	-0-	30	1	1238	2	N	92	57	1			92
							101	9									
01	2511	X	427	-0-	-2084	-0-	23	1	393	2	N	10					102
							11	9									
02	1932	X	203	-0-	-1729	-0-	7	1	162	2	N	31					133
							34	9									
03	1891	X	201	-0-	-1690	-0-	4	1	141	2	N	51	99	1			85
							56	9									
04	1830	X	203	-0-	-1627	-0-	9	1	150	2	N	40	76	1			49
							44	9									
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					49

TRAYLOR, MAUDE B WELL #: 4 RRCID -> 248874 COMPL. DATE 05/20/2017 TOTAL DEPTH 12600 PERF. 9832 - 10096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4081	X	4081	-0-	-0-	-0-	92	1	3800	2	N	172	114	1			123
							189	9									
01	4389	X	4389	-0-	-0-	-0-	236	1	3993	2	N	145	186	1			82
							160	9									
02	3941	X	3941	-0-	-0-	-0-	163	1	3623	2	N	141	84	1			139
							155	9									
03	4181	X	4181	-0-	-0-	-0-	112	1	3875	2	N	176	145	1			170
							194	9									
04	3572	X	3572	-0-	-0-	-0-	200	1	3200	2	N	156	220	1			106
							172	9									
05	2077	X	NO RPT	-0-	-2077	-0-					N	NO RPT					106

MAUDE B. TRAYLOR (OATS) 58429 415 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 45 RRCID -> 256605 COMPL. DATE 11/22/2008 TOTAL DEPTH 12001 PERF. 7716 - 8332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8609	R	8609	-0-	-0-	-0-	963	1	7605	2	N	37	87	1			152
							41	9									
01	7688	#	6759	-0-	-929	-0-	779	1	5945	2	N	32					184
							35	9									
02	8036	#	6597	-0-	-1439	-0-	704	1	5868	2	N	23					207
							25	9									
03	8897	#	7862	-0-	-1035	-0-	814	1	7028	2	N	18					225
							20	9									
04	8610	#	6601	-0-	-2009	-0-	760	1	5824	2	N	15					240
							17	9									
05	8618	#	NO RPT	-0-	-8618	-0-					N	NO RPT					240

MAUDE B. TRAYLOR (7200) 58429 498 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 6 RRCID -> 046118 COMPL. DATE 02/12/2004 TOTAL DEPTH 8397 PERF. 7183 - 7191

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAUDE B. TRAYLOR (7500) 58429 581 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 9 RRCID -> 203117 COMPL. DATE 04/18/2004 TOTAL DEPTH 8400 PERF. 7490 - 7508

12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MAUDE B. TRAYLOR (7700) 58429 747 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
RINCON PETROLEUM CORPORATION 712336
STATE TRACT 77 WELL #: 1 RRCID -> 255118 COMPL. DATE 10/10/2009 TOTAL DEPTH 8604 PERF. 8335 - 8340

12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
05	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 30 RRCID -> 181999 COMPL. DATE 01/26/2001 TOTAL DEPTH 8850 PERF. 7974 - 8000

12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

TRAYLOR, MAUDE B. WELL #: 29 RRCID -> 198232 COMPL. DATE N/A TOTAL DEPTH 8880 PERF. 7696 - 7714

12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

TRAYLOR, MAUDE B. WELL #: 39 RRCID -> 211823 COMPL. DATE 03/18/2005 TOTAL DEPTH 16986 PERF. 7710 - 7782

12	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MAUDE B. TRAYLOR (8150 SAND) 58429 749 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WHITE MARLIN OPERATING CO, LLC 918475
TRAYLOR, M.B., EST. WELL #: 2 RRCID -> 237206 COMPL. DATE 10/31/2007 TOTAL DEPTH 11536 PERF. 8050 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					7

MAUDE B. TRAYLOR (8300 SAND) 58429 830 ASSOCIATED ONE WELL CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 26 RRCID -> 283378 COMPL. DATE 02/13/2017 TOTAL DEPTH 12050 PERF. 8318 - 8327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5797		-0-	-0-	-5797	-0-					Y	-0-	1	1			-0-
01	5797		-0-	-0-	-5797	-0-					Y	-0-					-0-
02	5236		-0-	-0-	-5236	-0-					Y	-0-					-0-
03	5797		-0-	-0-	-5797	-0-					Y	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAUDE B. TRAYLOR, CENTRAL (40) 58430 250 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, M.B. "B" WELL #: 5 RRCID -> 158527 COMPL. DATE 07/09/1996 TOTAL DEPTH 12108 PERF. 10499 - 10511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAUDE B. TRAYLOR, NORTH (28) 58432 220 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, MAUDE B. WELL #: 7 RRCID -> 061402 COMPL. DATE 11/29/1988 TOTAL DEPTH N/A PERF. 5205 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRAYLOR, W. L. "D" WELL #: 8 RRCID -> 231336 COMPL. DATE 07/11/2007 TOTAL DEPTH 9500 PERF. 8235 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAUDE B. TRAYLOR, NORTH (30) 58432 301 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, MAUDE WELL #: 8 L RRCID -> 072084 COMPL. DATE 04/30/1977 TOTAL DEPTH 8720 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		-0-	-0-	-0-	3398					N	95					95
01	INJECT		-0-	-0-	-0-	3398					N	90	185	1			-0-
02	INJECT		-0-	-0-	-0-	3398					N	103	92	1			11
03	INJECT		-0-	-0-	-0-	3398					N	80	91	1			-0-
04	INJECT		-0-	-0-	-0-	3398					N	97	95	1			2
05	INJECT		-0-	-0-	-0-	3398					N	88	86	1			4

MAUDE B. TRAYLOR, NORTH (30) //CONT.// 58432 301 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC //CONT.// 288391
TRAYLOR, MAUDE WELL #: 14 RRCID -> 210541 COMPL. DATE 02/02/2005 TOTAL DEPTH 8902 PERF. 8562 - 8683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAUDE B. TRAYLOR, NORTH (40) 58432 473 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, MAUDE B. WELL #: 10 RRCID -> 133415 COMPL. DATE 03/03/1992 TOTAL DEPTH 10000 PERF. 8724 - 8740

12	1239	N	1239	-0-	-0-	-0-	537	1	628	2	Y	67					78
							74	9									
01	1178	N	1069	-0-	-109	-0-	438	1	565	2	Y	60	130	1			8
							66	9									
02	1148	N	1023	-0-	-125	-0-	417	1	526	2	Y	73	65	1			16
							80	9									
03	1240	N	1061	-0-	-179	-0-	458	1	541	2	Y	56	66	1			6
							62	9									
04	1020	N	993	-0-	-27	-0-	452	1	467	2	Y	67	66	1			7
							74	9									
*05	1279	N	1279	-0-	-0-	-0-	587	1	625	2	Y	61	60	1			8
							67	9									

MAUDE B. TRAYLOR, NORTH (43) 58432 559 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, MAUDE B. WELL #: 1 RRCID -> 129631 COMPL. DATE 12/01/1988 TOTAL DEPTH 11322 PERF. 9044 - 9063

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TRAYLOR, MAUDE B. WELL #: 12 RRCID -> 200557 COMPL. DATE 03/09/2004 TOTAL DEPTH 12000 PERF. 8960 - 8976

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAUDE B. TRAYLOR, NORTH (44) 58432 602 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, MAUDE B. "B" WELL #: B 6 RRCID -> 168333 COMPL. DATE 03/18/1998 TOTAL DEPTH 14995 PERF.11695 - 11718

12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAUDE B. TRAYLOR, NORTH (78-A) 58432 800 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, MAUDE B. 'B' WELL #: 1 RRCID -> 159322 COMPL. DATE 06/05/1996 TOTAL DEPTH 14579 PERF.10064 - 10086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	33	21	1			44
01	0	N	-0-	-0-	-0-	-0-					Y	43	42	1			45
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	28	41	1			32
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	32	41	1			23
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	42	41	1			24
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	56	42	1			38

MAUDE B. TRAYLOR, NORTH (80) 58432 817 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, MAUDE B. WELL #: 13 RRCID -> 151098 COMPL. DATE 08/22/1994 TOTAL DEPTH 11000 PERF. 9653 - 9692

12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

MAUDE B. TRAYLOR, NORTH (85) 58432 946 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, MAUDE B. WELL #: 3 RRCID -> 157815 COMPL. DATE 02/14/1996 TOTAL DEPTH 11335 PERF. 9975 - 10032

12	0	N	-0-	-0-	-0-	-0-					Y	23					25
01	0	N	-0-	-0-	-0-	-0-					Y	21	44	1			2
02	0	N	-0-	-0-	-0-	-0-					Y	25	22	1			5
03	0	N	-0-	-0-	-0-	-0-					Y	19	23	1			1
04	0	N	-0-	-0-	-0-	-0-					Y	23	23	1			1
05	0	N	-0-	-0-	-0-	-0-					Y	21	21	1			1

MAUDE B. TRAYLOR, S. (BECK, LO.) 58435 142 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 30C RRCID -> 162579 COMPL. DATE 11/06/1996 TOTAL DEPTH 8850 PERF. 7760 - 7790

12	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MAURBRO 58449 001 ASSOCIATED 49B CNTY: JACKSON
KD ENERGY, LLC 452996
MAURBRO FIELD/MARG/UNIT #1 WELL #: 1007 RRCID -> 158909 COMPL. DATE 05/17/1996 TOTAL DEPTH 5264 PERF. 5200 - 5205

12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

MAURBRO FIELD/MARG/UNIT NO.1 WELL #: 1406 RRCID -> 159444 COMPL. DATE 11/04/2015 TOTAL DEPTH 6500 PERF. 5168 - 5210

12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MAURBRO (CMV SAND) 58449 075 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
MIKE STAUSS WELL #: 26 RRCID -> 280647 COMPL. DATE 05/19/2015 TOTAL DEPTH 6456 PERF. 5788 - 5795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5146		161	-0-	-4985	-0-	161	1			N	-0-					-0-
01	3875	#	511	-0-	-3364	-0-	511	1			N	-0-					-0-
02	2884	#	48	-0-	-2836	-0-	48	1			N	-0-					-0-
03	3193	#	35	-0-	-3158	-0-	35	1			N	-0-					-0-
04	2160	#	181	-0-	-1979	-0-	181	1			N	-0-					-0-
*05	1478	R	1478	-0-	-0-	-0-	1478	1			N	-0-					-0-

MAURBRO (DINGER SAND) 58449 080 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
MIKE STAUSS WELL #: 26 RRCID -> 261788 COMPL. DATE 03/22/2011 TOTAL DEPTH 6456 PERF. 6322 - 6328

12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MAURBRO (MARGINULINA 5100) 58449 380 NON-ASSOCIATED CAPACITY CNTY: JACKSON
SUE-ANN OPERATING, L.C. 828352
BONNOT, LOUISE WELL #: 1 RRCID -> 138303 COMPL. DATE 04/15/1991 TOTAL DEPTH 6016 PERF. 5182 - 5190

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/12/2018 - P/A 04/12/18

MAURBRO (PRITCHETT) 58449 532 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
STRAUSS WELL #: 24 RRCID -> 256612 COMPL. DATE 06/22/2009 TOTAL DEPTH 8256 PERF. 4570 - 4590

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAURBRO (5530) 58449 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
ALBERTA GAYLE WELL #: 11 RRCID -> 229707 COMPL. DATE 02/17/2007 TOTAL DEPTH 5675 PERF. 5565 - 5568

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAURITZ (5700) 58469 450 ASSOCIATED ONE WELL CNTY: JACKSON
FREDCO 284921
MAURITZ, H. & TRUST WELL #: 1 RRCID -> 074620 COMPL. DATE 11/11/1977 TOTAL DEPTH 7013 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAURITZ, WEST (6550) 58476 852 NON-ASSOCIATED 49B CNTY: JACKSON
DALLAS PETROLEUM GROUP, LLC 197688
PATMAN WELL #: 1 RRCID -> 249326 COMPL. DATE 04/20/2009 TOTAL DEPTH 6860 PERF. 6501 - 6510

12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 11376 09/08/2016

MAXINE, EAST (MACKHANK) 58526 284 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
DUTY GAS UNIT WELL #: 5-C RRCID -> 097328 COMPL. DATE 10/23/2000 TOTAL DEPTH 8300 PERF. 7214 - 7224

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAXINE, EAST (MASSIVE) 58526 568 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
DUTY GAS UNIT WELL #: 5-T RRCID -> 180278 COMPL. DATE 07/27/2000 TOTAL DEPTH 8300 PERF. 7214 - 7467

12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAXINE, EAST (MASSIVE, LO.) 58526 620 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BRITANCO, L.L.C. 093620
EAST MAXINE UNIT 1 WELL #: 1 RRCID -> 070760 COMPL. DATE 06/01/2007 TOTAL DEPTH 8864 PERF. 8166 - 8420

12	93	N	92	-0-	-1	-0-	92	2			Y	-0-					84
01	124	N	119	-0-	-5	-0-	119	2			Y	-0-					84
02	186	N	186	-0-	-0-	-0-	186	2			Y	-0-					84
03	198	N	198	-0-	-0-	-0-	198	2			Y	-0-					84
04	166	N	166	-0-	-0-	-0-	166	2			Y	-0-					84
05	217	N	194	-0-	-23	-0-	194	2			Y	-0-					84

LINDHOLM WELL #: 1 RRCID -> 071091 COMPL. DATE 06/01/2007 TOTAL DEPTH 9323 PERF. 7978 - 8181

12	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					48
01	31	N	21	-0-	-10	-0-	21	2			Y	-0-					48
02	37	N	37	-0-	-0-	-0-	37	2			Y	-0-					48
03	31	N	24	-0-	-7	-0-	24	2			Y	-0-					48
04	30	N	21	-0-	-9	-0-	21	2			Y	-0-					48
*05	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					48

MAXINE, EAST (MASSIVE, LO.) //CONT.// 58526 620 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
DUTY GAS UNIT WELL #: 5-T RRCID -> 173834 COMPL. DATE 03/15/1999 TOTAL DEPTH 8300 PERF. 7214 - 8005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAXINE, EAST (MATULA) 58526 650 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FAULCONER, VERNON E., INC. 263701
GODFREY, PAWLIK GAS UNIT WELL #: 2 L RRCID -> 117969 COMPL. DATE 06/06/1985 TOTAL DEPTH 10325 PERF.10164 - 10171

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2387	X	1603	-0-	-784	-0-	372 10	1 9	1221	2	N	9					111
01	2387	X	1189	-0-	-1198	-0-	344	1	845	2	N	-0-					111
02	1876	N	1787	-0-	-89	-0-	349 3	1 9	1435	2	N	3					114
03	2191	N	2191	-0-	-0-	-0-	407 4	1 9	1780	2	N	4					118
04	2430	N	2430	-0-	-0-	-0-	359 6	1 9	2065	2	N	5	1	8			122
*05	2797	N	2797	-0-	-0-	-0-	374 20	1 9	2403	2	N	18					140

G FORCE ENERGY, LLC 292169
HERRING RANCH 67 WELL #: 2 RRCID -> 235608 COMPL. DATE 01/04/2008 TOTAL DEPTH 10325 PERF.10084 - 10106

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5177	X	1011	-0-	-4166	-0-	1011	2			N	-0-					22
01	2914	X	378	-0-	-2536	-0-	371	2	7	9	N	6					28
*02	482	X	482	-0-	-0-	-0-	478	2	4	9	N	4					32
03	4619	X	959	-0-	-3660	-0-	959	2			N	-0-					32
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					32
05	1023	X	NO RPT	-0-	-1023	-0-					N	NO RPT					32

MAXINE, EAST (9100) 58526 800 ASSOCIATED CAPACITY CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
DUTY GAS UNIT WELL #: 3 U RRCID -> 115714 COMPL. DATE 09/22/1994 TOTAL DEPTH 10000 PERF. 8766 - 9198

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GOUGER OIL COMPANY, LLC 318985
SULLIVAN UNIT WELL #: 10 RRCID -> 149025 COMPL. DATE 03/04/1994 TOTAL DEPTH 10550 PERF. 9184 - 9196

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4960	X	624	-0-	-4336	-0-	18 11	1 9	595	2	Y	10	20	1			106
01	4960	X	445	-0-	-4515	-0-	13 1	1 9	431	2	Y	1					107
02	4480	X	469	-0-	-4011	-0-	14 1	1 9	454	2	Y	1					108
03	4960	X	422	-0-	-4538	-0-	13 2	1 9	407	2	Y	2	46	1			64
04	600	X	152	-0-	-448	-0-	4 2	1 9	146	2	Y	2					66
*05	620	X	192	-0-	-428	-0-	5 13	1 9	174	2	Y	12					78

MAXINE, EAST (9100) //CONT.// 58526 800 ASSOCIATED CAPACITY CNTY: LIVE OAK
GOUGER OIL COMPANY, LLC //CONT.// 318985
SULLIVAN UNIT WELL #: 8 RRCID -> 221029 COMPL. DATE 05/17/2006 TOTAL DEPTH 9782 PERF. 9039 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2325	N	1527	-0-	-798	-0-	42	1	1372	2	Y	103	114	1			91
							113	9									
01	1916	N	1916	-0-	-0-	-0-	54	1	1742	2	Y	109	15	1			185
							120	9									
02	1902	N	1902	-0-	-0-	-0-	54	1	1734	2	Y	104	197	1			92
							114	9									
03	1690	N	1690	-0-	-0-	-0-	47	1	1529	2	Y	104	19	1			177
							114	9									
04	1860	N	1703	-0-	-157	-0-	47	1	1518	2	Y	125	22	1			280
							138	9									
05	2108	N	1523	-0-	-585	-0-	42	1	1371	2	Y	100	208	1			172
							110	9									

SULLIVAN UNIT WELL #: 12 RRCID -> 250834 COMPL. DATE 01/28/2009 TOTAL DEPTH 10304 PERF. 9009 - 9032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	520	-0-	-224	-0-	14	1	451	2	Y	50	50	1			-0-
							55	9									
01	576	N	576	-0-	-0-	-0-	16	1	505	2	Y	50	50	1			-0-
							55	9									
02	517	N	517	-0-	-0-	-0-	14	1	448	2	Y	50	50	1			-0-
							55	9									
03	388	N	388	-0-	-0-	-0-	10	1	323	2	Y	50	50	1			-0-
							55	9									
04	570	N	390	-0-	-180	-0-	10	1	325	2	Y	50	50	1			-0-
							55	9									
*05	604	N	604	-0-	-0-	-0-	16	1	533	2	Y	50	50	1			-0-
							55	9									

MAXINE, EAST (8700) 58526 854 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FAULCONER, VERNON E., INC. 263701
GODFREY, PAWLIK GAS UNIT WELL #: 2 U RRCID -> 119467 COMPL. DATE 11/08/1985 TOTAL DEPTH 10325 PERF. 8724 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PAWLIK-GODFREY GU WELL #: 1 RRCID -> 151516 COMPL. DATE 08/29/1994 TOTAL DEPTH 10950 PERF. 8720 - 8731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	X	398	-0-	-253	-0-	93	1	305	2	N	-0-					28
01	651	X	418	-0-	-233	-0-	121	1	297	2	N	-0-					28
02	392	N	362	-0-	-30	-0-	71	1	291	2	N	-0-					28
03	403	N	311	-0-	-92	-0-	58	1	253	2	N	-0-					28
04	513	N	513	-0-	-0-	-0-	76	1	436	2	N	1	1	8			28
							1	9									
*05	675	N	675	-0-	-0-	-0-	91	1	582	2	N	2					30
							2	9									

G FORCE ENERGY, LLC 292169
HERRING RANCH 67-1 WELL #: 1 RRCID -> 102317 COMPL. DATE 08/04/1982 TOTAL DEPTH 9830 PERF. 8704 - 8707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1860	X	514	-0-	-1346	-0-	514	2			N	-0-					37
01	992	X	741	-0-	-251	-0-	739	2	2	9	N	2					39
*02	487	N	487	-0-	-0-	-0-	479	2	8	9	N	7					46
*03	654	N	654	-0-	-0-	-0-	652	2	2	9	N	2					48
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					48
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					48

MAXINE, EAST (8700) //CONT.// 58526 854 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
G FORCE ENERGY, LLC //CONT.// 292169
MATULA, ROBERT WELL #: 2 RRCID -> 137952 COMPL. DATE 03/09/1991 TOTAL DEPTH 10480 PERF. 8670 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	X	549	-0-	-40	-0-	542	2	7	9	N	6					33
01	571	X	571	-0-	-0-	-0-	563	2	8	9	N	7					40
*02	264	N	264	-0-	-0-	-0-	258	2	6	9	N	5					45
*03	600	N	600	-0-	-0-	-0-	592	2	8	9	N	7					52
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					52
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					52

HERRING RANCH 67 WELL #: 2 RRCID -> 156866 COMPL. DATE 01/13/1996 TOTAL DEPTH 10325 PERF. 8656 - 8678

12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GOUGER OIL COMPANY, LLC 318985
SULLIVAN UNIT WELL #: 13T RRCID -> 138099 COMPL. DATE 02/28/1991 TOTAL DEPTH 9300 PERF. 8698 - 8710

12	1775	X	1775	-0-	-0-	-0-	53 11	1 9	1711	2	Y	10	20	1			106
01	3458	X	3458	-0-	-0-	-0-	104 1	1 9	3353	2	Y	1					107
02	3690	X	3690	-0-	-0-	-0-	110 1	1 9	3579	2	Y	1					108
03	2242	X	2242	-0-	-0-	-0-	67 2	1 9	2173	2	Y	2	110	1			-0-
*04	1603	X	1603	-0-	-0-	-0-	48 2	1 9	1553	2	Y	2					2
*05	2736	X	2736	-0-	-0-	-0-	82 12	1 9	2642	2	Y	11					13

SULLIVAN, JAMES D. WELL #: 9 RRCID -> 146943 COMPL. DATE 08/03/1993 TOTAL DEPTH 10450 PERF. 8712 - 8724

12	4942	X	4942	-0-	-0-	-0-	146 83	1 9	4713	2	Y	75	75	1			-0-
01	6866	X	6866	-0-	-0-	-0-	204 83	1 9	6579	2	Y	75	75	1			-0-
02	4942	X	4942	-0-	-0-	-0-	146 83	1 9	4713	2	Y	75	75	1			-0-
03	5611	X	5088	-0-	-523	-0-	150 83	1 9	4855	2	Y	75	75	1			-0-
04	6630	X	5932	-0-	-698	-0-	175 83	1 9	5674	2	Y	75	75	1			-0-
05	6851	X	4825	-0-	-2026	-0-	142 83	1 9	4600	2	Y	75	75	1			-0-

SULLIVAN UNIT WELL #: 11 RRCID -> 149739 COMPL. DATE 05/02/1994 TOTAL DEPTH 10485 PERF. 8770 - 8782

12	1680	N	1680	-0-	-0-	-0-	48 83	1 9	1549	2	Y	75	75	1			-0-
01	2128	N	2128	-0-	-0-	-0-	62 55	1 9	2011	2	Y	50	50	1			-0-
02	2230	N	2230	-0-	-0-	-0-	65 55	1 9	2110	2	Y	50	50	1			-0-
03	1744	N	1744	-0-	-0-	-0-	51 55	1 9	1638	2	Y	50	50	1			-0-
*04	1731	N	1731	-0-	-0-	-0-	50 55	1 9	1626	2	Y	50	50	1			-0-
*05	1658	N	1658	-0-	-0-	-0-	48 55	1 9	1555	2	Y	50	50	1			-0-

MAXINE, EAST (8400) 58526 857 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BAY ROCK OPERATING COMPANY 057860
HOUDMANN-BUXKAMPER GAS UNIT WELL #: 2 RRCID -> 183193 COMPL. DATE 04/08/2001 TOTAL DEPTH 8500 PERF. 8250 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2170	X	1782	-0-	-388	-0-	88	1	1643	2	N	46					105
							51	9									
01	2170	X	1782	-0-	-388	-0-	21	1	1702	2	N	54					159
							59	9									
02	1960	X	1717	-0-	-243	-0-	89	1	1596	2	N	29					188
							32	9									
03	2170	X	1693	-0-	-477	-0-	94	1	1569	2	N	27					215
							30	9									
04	1710	X	1656	-0-	-54	-0-	77	1	1540	2	N	35					250
							39	9									
05	1891	N	1707	-0-	-184	-0-	89	1	1565	2	N	48	186	1			112
							53	9									

HOUDMANN-BUXKAMPER GAS UNIT WELL #: 3 RRCID -> 225521 COMPL. DATE 03/26/2007 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4929	X	2048	-0-	-2881	-0-	98	1	1939	2	N	10					102
							11	9									
01	4929	X	4077	-0-	-852	-0-	175	1	3885	2	N	15					117
							17	9									
02	4452	X	3915	-0-	-537	-0-	254	1	3641	2	N	18					135
							20	9									
03	4929	X	4128	-0-	-801	-0-	225	1	3873	2	N	27					162
							30	9									
04	3972	X	3972	-0-	-0-	-0-	152	1	3800	2	N	18					180
							20	9									
*05	4440	X	4440	-0-	-0-	-0-	102	1	4314	2	N	22					202
							24	9									

COLUMBUS ENERGY, LLC 169313
DUTY, H.O. GAS UNIT WELL #: 2 RRCID -> 129327 COMPL. DATE 03/13/1999 TOTAL DEPTH 9000 PERF. 6689 - 6704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SANDEL OPERATING COMPANY 747534
ERICSON CLARK WELL #: 1Y RRCID -> 223255 COMPL. DATE 02/28/2010 TOTAL DEPTH 8503 PERF. 8290 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	220	X	220	-0-	-0-	-0-	191	2	29	9	N	26					133
01	7237	X	7237	-0-	-0-	-0-	7120	2	117	9	N	106	179	1			60
02	14B2	EXT	6925	-0-	6925	6925	6786	2	139	9	N	126					186
03	14B2	EXT	5647	-0-	5647	12572	5519	2	128	9	N	116	179	1			123
04	14B2	EXT	5383	-0-	5383	-0-	5247	2	136	9	N	124					247
*05	5330	X	5330	-0-	-0-	-0-	5217	2	113	9	N	103	184	1			166

MAXINE, EAST (9500) 58526 870 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
DUTY GAS UNIT WELL #: 3-L RRCID -> 159161 COMPL. DATE 09/22/1994 TOTAL DEPTH 10000 PERF. 9500 - 9543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	#	709	-0-	-128	-0-	61	1	640	3	Y	7	89	1			50
							8	9									
01	1278	R	1278	-0-	-0-	-0-	87	1	1173	3	Y	16					66
							18	9									
02	812	N	592	-0-	-220	-0-	60	1	522	3	Y	9	47	1			28
							10	9									
03	713	N	536	-0-	-177	-0-	50	1	476	3	Y	9					37
							10	9									
04	870	N	869	-0-	-1	-0-	83	1	767	3	Y	17	32	1	1	8	21
							19	9									
05	651	N	277	-0-	-374	-0-	31	1	244	3	Y	2					23
							2	9									

MAXINE, EAST (9700) 58526 880 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
G FORCE ENERGY, LLC 292169
HERRING RANCH 67 WELL #: 2 RRCID -> 178915 COMPL. DATE 06/12/2000 TOTAL DEPTH 10325 PERF. 9632 - 9644

12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAXINE, EAST (9800) 58526 890 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
RICHTER WELL #: 1 RRCID -> 257225 COMPL. DATE 06/10/2010 TOTAL DEPTH 11500 PERF. 9024 - 9033

12	2407	R	2407	-0-	-0-	-0-	310	1	2097	2	N	-0-					227
01	1880	R	1880	-0-	-0-	-0-	310	1	1562	2	N	7					234
							8	9									
02	1095	N	1095	-0-	-0-	-0-	230	1	865	2	N	-0-					234
03	1519	N	1131	-0-	-388	-0-	190	1	922	2	N	17	181	1			70
							19	9									
04	1470	N	730	-0-	-740	-0-	180	1	528	2	N	20					90
							22	9									
05	1209	N	585	-0-	-624	-0-	160	1	408	2	N	15					105
							17	9									

MAXINE, E. (10,000) 58526 920 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
DUTY GAS UNIT WELL #: 4 RRCID -> 175658 COMPL. DATE 08/21/1999 TOTAL DEPTH 11200 PERF.10016 - 10040

12	4247	3598	-0-	-649	-0-	311	1	3237	3	Y	45	82	1			86
						50	9									
01	6049	5148	-0-	-901	-0-	348	1	4720	3	Y	73					159
						80	9									
02	3556	3276	-0-	-280	-0-	331	1	2892	3	Y	48	113	1			94
						53	9									
03	4103	4020	-0-	-83	-0-	373	1	3575	3	Y	65					159
						72	9									
04	4314	4062	-0-	-252	-0-	391	1	3612	3	Y	54	139	1			74
						59	9									
05	3937	3889	-0-	-48	-0-	438	1	3392	3	Y	54					128
						59	9									

MAXINE, NE (8000) 58528 666 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
LINDHOLM, CHARLES WELL #: 1 RRCID -> 052283 COMPL. DATE 11/10/1971 TOTAL DEPTH 8048 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					240
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					240
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					240
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					240
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					240
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					240

MAYO 58693 001 ASSOCIATED 49B CNTY: JACKSON
KD ENERGY, LLC 452996
ROBERTSON-ROSS UNIT #1 WELL #: 1 RRCID -> 099941 COMPL. DATE 05/25/1982 TOTAL DEPTH 6700 PERF. 5054 - 5057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYO (3575) 58693 170 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
HANNA, ROSS WELL #: 5 RRCID -> 134994 COMPL. DATE 06/06/1990 TOTAL DEPTH 5155 PERF. 3550 - 3570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCA PRODUCTION, INC. 722193
SEA BISCUIT WELL #: 1 RRCID -> 259149 COMPL. DATE 08/10/2010 TOTAL DEPTH 3680 PERF. 3580 - 3584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYO (3600) 58693 204 NON-ASSOCIATED EXEMPT CNTY: JACKSON
EAST TEXAS PRODUCTION MGT. INC 238981
MEYER, H. WELL #: 1 RRCID -> 150732 COMPL. DATE 04/08/1994 TOTAL DEPTH 7576 PERF. 3868 - 3872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40

MAYO (5300 FRIO) 58693 544 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
TUNISON, F. V. NCT-1 WELL #: 17 RRCID -> 030585 COMPL. DATE 09/27/1982 TOTAL DEPTH 7612 PERF. 5290 - 5293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PITCHFORK OIL & GAS, INC. 665867
RATLIFF, GENE -C- WELL #: 4 RRCID -> 063894 COMPL. DATE 12/30/2011 TOTAL DEPTH 6744 PERF. 5397 - 5401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYO (5460) 58693 680 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
RATLIFF WELL #: 1R RRCID -> 150131 COMPL. DATE 03/07/1994 TOTAL DEPTH 6744 PERF. 5437 - 5441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	10	N	10	-0-	-0-	-0-	10	1			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYO (5655) 58693 770 NON-ASSOCIATED ONE WELL CNTY: JACKSON
JONES & ALLEN 440766
GLASER WELL #: 1 RRCID -> 120181 COMPL. DATE 01/18/1992 TOTAL DEPTH 7317 PERF. 3490 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PITCHFORK OIL & GAS, INC. 665867
RATLIFF WELL #: 2 RRCID -> 158292 COMPL. DATE 01/12/1996 TOTAL DEPTH 10300 PERF. 5570 - 5574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	18	N	18	-0-	-0-	-0-	18	1			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYO (5930) 58693 850 ASSOCIATED ONE WELL CNTY: JACKSON
PROLINE ENERGY RESOURCES INC 681327
WOODS WELL #: 1 RRCID -> 162504 COMPL. DATE 02/12/1997 TOTAL DEPTH 7200 PERF. 5897 - 5899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCASKILL (LOWER WILCOX) 58932 085 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ATASCA RESOURCES, INC. 035643
BOWMAN WELL #: 1 RRCID -> 199915 COMPL. DATE 02/06/2003 TOTAL DEPTH 16446 PERF.14386 - 14896

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLINT INTERESTS, LLC 273932
SCOTT WELL #: 1 RRCID -> 192557 COMPL. DATE 09/29/2002 TOTAL DEPTH 16122 PERF.14775 - 15494

12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOTT WELL #: 3 RRCID -> 207420 COMPL. DATE 11/14/2003 TOTAL DEPTH 11600 PERF.14980 - 15294

12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OMEGA ENERGY, LLC 622657
CORGEY WELL #: 1 RRCID -> 207247 COMPL. DATE 10/10/2005 TOTAL DEPTH 16000 PERF.14674 - 15824

12	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIDEWATER MINERALS CORPORATION 859552
HILBRICH WELL #: 2 RRCID -> 191553 COMPL. DATE 04/26/2002 TOTAL DEPTH 15600 PERF.15358 - 15370

12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					49
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					49
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					49
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					49
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					49
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					49

HARING WELL #: 1 RRCID -> 192592 COMPL. DATE 10/29/2002 TOTAL DEPTH 16000 PERF.15602 - 15781

12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCASKILL (LOWER WILCOX) //CONT.// 58932 085 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TIDEWATER MINERALS CORPORATION //CONT.// 859552
HILBRICH WELL #: 3 RRCID -> 192597 COMPL. DATE 07/08/2004 TOTAL DEPTH 16000 PERF.13658 - 15831

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			40
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			40
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			40
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			40
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			40
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			40

HILBRICH WELL #: 4 RRCID -> 194654 COMPL. DATE 03/22/2003 TOTAL DEPTH 16827 PERF.14740 - 15697

12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			598
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			598
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			598
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			598
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			598
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			598

MCCASKILL (REKLAW 2ND) 58932 106 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARWELL PETROLEUM LTD PARTNRSHIP 531085
HILBRICH-SELLERS WELL #: 3 U RRCID -> 075358 COMPL. DATE 01/17/1978 TOTAL DEPTH 9711 PERF. N/A

12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			196
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			196
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			196
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			196
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			196
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			196

MCCASKILL (WILCOX L-3) 58932 133 NON-ASSOCIATED PRORATED CNTY: KARNES
FLINT INTERESTS, LLC 273932
SCOTT WELL #: 3 RRCID -> 283155 COMPL. DATE 07/19/2016 TOTAL DEPTH 11600 PERF. 9510 - 9556

12	4464	3263	-0-	-1201	63971	75	1	3151	2	N	34	48	1	9	8	16		
						37	9											
01	65383	2938	-0-	-62445	1526	75	1	2733	2	N	118	55	1	44	8	35		
						130	9											
02	4032	3423	-0-	-609	917	75	1	2989	2	N	326	46	1	287	8	28		
						359	9											
03	4464	3667	-0-	-797	120	75	1	3563	2	N	26	36	1	6	8	12		
						29	9											
*04	4320	5252	-0-	932	1052	75	1	5110	2	N	61	23	1	15	8	35		
						67	9											
*05	4592	3661	-0-	-931 B	121	75	1	3536	2	N	45	61	1	15	8	4		
						50	9											

SCOTT WELL #: 2 RRCID -> 283159 COMPL. DATE 08/28/2016 TOTAL DEPTH 17507 PERF. 9272 - 9517

12	13702	6720	-0-	-6982	107785	75	1	6460	2	N	168	319	1			108		
						185	9											
01	109753	7835	-0-	-101918	5867	75	1	7092	2	N	607	442	1			273		
						668	9											
02	12376	5755	-0-	-6621	-0-	75	1	5437	2	N	221	305	1			189		
						243	9											
03	8354 R	8354	-0-	-0-	-0-	75	1	7929	2	N	318	326	1			181		
						350	9											
04	7590 #	5450	-0-	-2140	-0-	75	1	5111	2	N	240	167	1			254		
						264	9											
*05	7200 N	7200	-0-	-0- B	-0-	75	1	6853	2	N	247	467	1			34		
						272	9											

MCCASKILL (WILCOX L-3) //CONT.// 58932 133 NON-ASSOCIATED PRORATED CNTY: KARNES
TIDEWATER MINERALS CORPORATION 859552
HILBRICH WELL #: 1 RRCID -> 181499 COMPL. DATE 10/28/2000 TOTAL DEPTH 15234 PERF. 9346 - 9420

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	T. A.	NO RPT	-0-	-0-		14227			N	NO RPT			284
01	T. A.	NO RPT	-0-	-0-		14227			N	NO RPT			284
02	T. A.	NO RPT	-0-	-0-		14227			N	NO RPT			284
03	T. A.	NO RPT	-0-	-0-		14227			N	NO RPT			284
04	T. A.	NO RPT	-0-	-0-		14227			N	NO RPT			284
05	T. A.	NO RPT	-0-	-0-	B	14227			N	NO RPT			284

MCCASKILL (WILCOX SLICK 7400) 58932 904 NON-ASSOCIATED ONE WELL CNTY: KARNES
MARWELL PETROLEUM LTD PARTNRSHIP 531085
HILBRICH-SELLER WELL #: 3 L RRCID -> 092726 COMPL. DATE 01/15/1981 TOTAL DEPTH 9711 PERF. 7490 - 7496

12	SI MULT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
05	SI MULT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

MCFADDIN (GRETA STRINGER) 59371 017 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 19 RRCID -> 080714 COMPL. DATE 01/29/1979 TOTAL DEPTH 4403 PERF. 4323 - 4343

12	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

MCFADDIN (1800) 59371 119 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN "A" WELL #: 29 RRCID -> 163820 COMPL. DATE 05/12/1997 TOTAL DEPTH 4200 PERF. 1722 - 1734

12	14B2 EXT	-0-	-0-	-0-		-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-		-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-		-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-		-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-		-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-		-0-			Y	-0-			-0-

MCFADDIN "A" WELL #: 18 RRCID -> 163822 COMPL. DATE 11/04/2011 TOTAL DEPTH 5500 PERF. 1498 - 1502

12	14B2 EXT	-0-	-0-	-0-		-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-		-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-		-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-		-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-		-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-		-0-			Y	-0-			-0-

MCFADDIN (1875) 59371 136 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
FROSTWOOD ENERGY, LLC 288391
MARBERRY WELL #: 7 U RRCID -> 052505 COMPL. DATE 04/05/1972 TOTAL DEPTH N/A PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

MCFADDIN (1900) 59371 153 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 123 RRCID -> 043528 COMPL. DATE 02/05/1968 TOTAL DEPTH 6504 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 512 RRCID -> 046870 COMPL. DATE 08/13/1969 TOTAL DEPTH 4415 PERF. 1892 - 1902

12	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (2000) 59371 170 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -A- WELL #: 5 RRCID -> 236296 COMPL. DATE 05/14/2008 TOTAL DEPTH 3581 PERF. 2074 - 2084

12	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

CLAY PASTURE -A- WELL #: 2 RRCID -> 241918 COMPL. DATE 10/08/2008 TOTAL DEPTH 4005 PERF. 2092 - 2108

12	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MCFADDIN (2200) 59371 204 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
FROSTWOOD ENERGY, LLC 288391
MCFADDIN, J. A. WELL #: 134 RRCID -> 002719 COMPL. DATE 01/13/1959 TOTAL DEPTH N/A PERF. 2198 - 2208

12	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 131 RRCID -> 031592 COMPL. DATE 12/24/1982 TOTAL DEPTH 4405 PERF. 3675 - 3775

12	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (2200) //CONT.// 59371 204 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
FROSTWOOD ENERGY, LLC //CONT.// 288391
MCFADDIN WELL #: 122 RRCID -> 155290 COMPL. DATE 08/17/1995 TOTAL DEPTH 4409 PERF. 2189 - 2204

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MC FADDIN WELL #: 514 RRCID -> 212480 COMPL. DATE 08/29/2005 TOTAL DEPTH 6450 PERF. 2185 - 2220

12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (2450) 59371 255 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
FROSTWOOD ENERGY, LLC 288391
MARBERRY "B" WELL #: 5 RRCID -> 254382 COMPL. DATE 10/31/2009 TOTAL DEPTH 5408 PERF. 2458 - 2462

12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARBERRY WELL #: 20 RRCID -> 272723 COMPL. DATE 02/28/2014 TOTAL DEPTH 4650 PERF. 2462 - 2465

12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (2500) 59371 272 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 59 RRCID -> 145850 COMPL. DATE N/A TOTAL DEPTH 4420 PERF. 2560 - 2566

12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 138 RRCID -> 149529 COMPL. DATE 01/05/1994 TOTAL DEPTH 5333 PERF. 2578 - 2585

12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (2500) //CONT.// 59371 272 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FROSTWOOD ENERGY, LLC //CONT.// 288391
MCFADDIN WELL #: C 2 RRCID -> 244451 COMPL. DATE 10/07/2008 TOTAL DEPTH 5248 PERF. 2564 - 2567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN WELL #: 974 RRCID -> 269673 COMPL. DATE 02/21/2013 TOTAL DEPTH 4504 PERF. 2561 - 2572

12	178	N	178	-0-	-0-	-0-	57	1	34	2	N	-0-					-0-
							87	5									
01	162	N	162	-0-	-0-	-0-	51	1	41	2	N	-0-					-0-
							70	5									
02	140	N	132	-0-	-8	-0-	35	1	39	2	N	-0-					-0-
							58	5									
03	186	N	162	-0-	-24	-0-	31	1	48	2	N	-0-					-0-
							83	5									
04	152	N	152	-0-	-0-	-0-	30	1	50	2	N	-0-					-0-
							72	5									
05	155	N	121	-0-	-34	-0-	30	1	12	2	N	-0-					-0-
							79	5									

T-C OIL COMPANY, LLC 833782
OCONNOR WELL #: 57 RRCID -> 100918 COMPL. DATE 07/22/1982 TOTAL DEPTH 5900 PERF. 2545 - 2551

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN "A" WELL #: 43 RRCID -> 254988 COMPL. DATE 12/23/2009 TOTAL DEPTH 3900 PERF. 2590 - 2593

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN (2600) 59371 289 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
FROSTWOOD ENERGY, LLC 288391
MARBERRY "B" WELL #: 5 RRCID -> 245475 COMPL. DATE 11/17/2008 TOTAL DEPTH 5408 PERF. 2597 - 2602

12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (2600) //CONT.// 59371 289 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
FROSTWOOD ENERGY, LLC //CONT.// 288391
MCFADDIN WELL #: 157 RRCID -> 280303 COMPL. DATE 05/14/2014 TOTAL DEPTH 5879 PERF. 2624 - 2630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	#	111	-0-	-106	-0-	35	1	21	2	N	-0-					-0-
							55	5									
01	186	#	104	-0-	-82	-0-	33	1	27	2	N	-0-					-0-
							44	5									
02	140	N	89	-0-	-51	-0-	23	1	28	2	N	-0-					-0-
							38	5									
03	124	N	96	-0-	-28	-0-	18	1	28	2	N	-0-					-0-
							50	5									
04	91	N	91	-0-	-0-	-0-	18	1	30	2	N	-0-					-0-
							43	5									
05	93	N	72	-0-	-21	-0-	18	1	7	2	N	-0-					-0-
							47	5									

MCFADDIN (2750) 59371 323 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
FROSTWOOD ENERGY, LLC 288391
FAGAN WELL #: 18 RRCID -> 258978 COMPL. DATE 08/15/2010 TOTAL DEPTH 5650 PERF. 2720 - 2726

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (2800) 59371 340 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 511 RRCID -> 142500 COMPL. DATE 06/20/1992 TOTAL DEPTH 4419 PERF. 2843 - 2853

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (2900) 59371 357 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MARBERRY "B" WELL #: 4 RRCID -> 141534 COMPL. DATE N/A TOTAL DEPTH 5862 PERF. 1790 - 2536

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 129 RRCID -> 153690 COMPL. DATE 01/25/1995 TOTAL DEPTH 4409 PERF. 2888 - 2893

12	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (2900) //CONT.// 59371 357 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC //CONT.// 288391
MCFADDIN WELL #: 146 RRCID -> 168089 COMPL. DATE 11/07/1997 TOTAL DEPTH 7499 PERF. 2901 - 2906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 153 RRCID -> 174700 COMPL. DATE 07/23/1998 TOTAL DEPTH 4547 PERF. 2888 - 2896

12	14B2	EXT	NO RPT	-0-	-0-	47924					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	47924					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	47924					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	47924					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	47924					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	47924					N	NO RPT					-0-

MCFADDIN (3000) 59371 374 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 6 RRCID -> 244740 COMPL. DATE 05/01/2008 TOTAL DEPTH 5210 PERF. 3000 - 3006

12	372	N	258	-0-	-114	-0-	82	1	48	2	N	-0-					-0-
							128	5									
01	335	N	335	-0-	-0-	-0-	106	1	89	2	N	-0-					-0-
							140	5									
02	257	N	257	-0-	-0-	-0-	67	1	80	2	N	-0-					-0-
							110	5									
03	355	N	355	-0-	-0-	-0-	67	1	109	2	N	-0-					-0-
							179	5									
04	330	N	287	-0-	-43	-0-	57	1	94	2	N	-0-					-0-
							136	5									
*05	303	N	303	-0-	-0-	-0-	75	1	31	2	N	-0-					-0-
							197	5									

MCFADDIN (3100) 59371 442 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 506 RRCID -> 161748 COMPL. DATE 05/25/1996 TOTAL DEPTH 4407 PERF. 3137 - 3140

12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (3200) 59371 476 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 5 RRCID -> 205465 COMPL. DATE 09/15/2004 TOTAL DEPTH 5210 PERF. 3180 - 3184

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (3200) //CONT.// 59371 476 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC //CONT.// 288391
FAGAN WELL #: 4 RRCID -> 234401 COMPL. DATE 05/01/2006 TOTAL DEPTH 5654 PERF. 3190 - 4080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAGAN WELL #: 32 RRCID -> 251945 COMPL. DATE 06/16/2009 TOTAL DEPTH 4129 PERF. 4010 - 4040

12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAGAN WELL #: 33 RRCID -> 256502 COMPL. DATE 03/05/2009 TOTAL DEPTH 4110 PERF. N/A

12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 185 RRCID -> 280304 COMPL. DATE 05/21/2014 TOTAL DEPTH 7500 PERF. 3149 - 3158

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN (3300) 59371 493 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 515 RRCID -> 151041 COMPL. DATE 09/12/1993 TOTAL DEPTH 5353 PERF. 3382 - 3406

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 145 RRCID -> 192353 COMPL. DATE 05/25/2001 TOTAL DEPTH 5700 PERF. 3316 - 3320

12	14B2	EXT	NO RPT	-0-	-0-	58484					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	58484					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	58484					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	58484					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	58484					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	58484					N	NO RPT					-0-

MCFADDIN (3300) //CONT.// 59371 493 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC //CONT.// 288391
MARBERRY B WELL #: 5 RRCID -> 283400 COMPL. DATE 12/17/2016 TOTAL DEPTH 5408 PERF. 3990 - 4050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (3400) 59371 510 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 158 RRCID -> 116177 COMPL. DATE 04/23/1985 TOTAL DEPTH 5811 PERF. 3378 - 3388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 4 RRCID -> 190671 COMPL. DATE 05/15/2002 TOTAL DEPTH 5150 PERF. 3406 - 3410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN (3430) 59371 515 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 6 RRCID -> 201224 COMPL. DATE 11/14/2003 TOTAL DEPTH 5210 PERF. 3468 - 3477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (3500) 59371 527 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 126 RRCID -> 153689 COMPL. DATE 03/15/1995 TOTAL DEPTH 4406 PERF. 3484 - 3488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (3600) 59371 544 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
FAGAN WELL #: 1 RRCID -> 078390 COMPL. DATE 08/29/1978 TOTAL DEPTH 5850 PERF. 3557 - 3565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (3600) //CONT.// 59371 544 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FROSTWOOD ENERGY, LLC //CONT.// 288391

MCFADDIN WELL #: 117 RRCID -> 144051 COMPL. DATE 05/19/1989 TOTAL DEPTH 4459 PERF. 3680 - 3790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 121 RRCID -> 154506 COMPL. DATE 03/20/1995 TOTAL DEPTH 4403 PERF. 3587 - 3593

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 179 RRCID -> 220556 COMPL. DATE 01/01/2006 TOTAL DEPTH 3850 PERF. 3594 - 3598

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN WELL #: 182 RRCID -> 247617 COMPL. DATE 01/17/2009 TOTAL DEPTH 3812 PERF. 3591 - 3596

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 199D RRCID -> 282838 COMPL. DATE 10/23/2017 TOTAL DEPTH 4600 PERF. 3690 - 3990

12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: K 68 RRCID -> 282907 COMPL. DATE 07/26/2017 TOTAL DEPTH 4499 PERF. 3630 - 3750

12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 971 RRCID -> 283628 COMPL. DATE 07/24/2017 TOTAL DEPTH 4505 PERF. 3630 - 3750

12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (3900) 59371 587 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
O'CONNOR "H" WELL #: H 28 RRCID -> 149137 COMPL. DATE 03/30/1994 TOTAL DEPTH 4100 PERF. 3968 - 3972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	-0-	-0-	-0-	B	-7204					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	B	-7204					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	B	-7204					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	B	-7204					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	B	-7204					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	B	-7204					N	-0-					-0-

MCFADDIN (4050) 59371 595 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 145 RRCID -> 125001 COMPL. DATE N/A TOTAL DEPTH 5700 PERF. 4046 - 4112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-		13905					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-		13905					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-		13905					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-		13905					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-		13905					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-		13905					N	NO RPT					-0-

MCFADDIN WELL #: 55 RRCID -> 153659 COMPL. DATE 03/02/1995 TOTAL DEPTH N/A PERF. 4094 - 4127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MCFADDIN (5000) 59371 646 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 140 RRCID -> 002773 COMPL. DATE 06/08/1971 TOTAL DEPTH 5788 PERF. 4550 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MCFADDIN WELL #: 180 RRCID -> 251427 COMPL. DATE 04/23/2009 TOTAL DEPTH 6000 PERF. 4945 - 4957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MCFADDIN (5050) 59371 663 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
FAGAN WELL #: 20 RRCID -> 272718 COMPL. DATE 01/09/2014 TOTAL DEPTH 5906 PERF. 5025 - 5027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0-		-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-		-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-		-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-		-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-		-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-		-0-					N	-0-					-0-

MCFADDIN (5150) 59371 680 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
FAGAN C WELL #: 13 RRCID -> 274293 COMPL. DATE 05/29/2014 TOTAL DEPTH 5902 PERF. 5149 - 5151

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN (5250) 59371 718 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
OCONNOR WELL #: 61 RRCID -> 119997 COMPL. DATE 01/21/1986 TOTAL DEPTH 6086 PERF. 5251 - 5259

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN (5300) 59371 731 ASSOCIATED 49B CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
FAGAN C WELL #: 13 RRCID -> 274194 COMPL. DATE 03/05/2014 TOTAL DEPTH 5902 PERF. 5291 - 5298

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN (5400 UPPER) 59371 782 ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
FAGAN WELL #: 18 RRCID -> 252334 COMPL. DATE 06/15/2009 TOTAL DEPTH 5650 PERF. 5145 - 5150

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

FAGAN "A" WELL #: A 4 RRCID -> 253009 COMPL. DATE 02/23/2009 TOTAL DEPTH 5493 PERF. 5447 - 5452

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (5500) 59371 816 ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 1062 RRCID -> 207118 COMPL. DATE 04/01/2004 TOTAL DEPTH 5850 PERF. 5505 - 5508

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (5500) //CONT.// 59371 816 ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC //CONT.// 288391
MC FADDIN WELL #: 1069 RRCID -> 207458 COMPL. DATE 03/29/2004 TOTAL DEPTH 6515 PERF. 5532 - 5537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (5600 NORTH) 59371 885 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 164 RRCID -> 145885 COMPL. DATE N/A TOTAL DEPTH 6000 PERF. 5581 - 5587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCFADDIN (5700) 59371 918 ASSOCIATED CAPACITY CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 159 RRCID -> 146767 COMPL. DATE 06/03/1993 TOTAL DEPTH 5900 PERF. 5686 - 5697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PROLINE ENERGY RESOURCES INC 681327
WELDER, ROB DUNE ENERGY WELL #: 1 RRCID -> 207651 COMPL. DATE 07/08/2004 TOTAL DEPTH 9121 PERF. 5650 - 5658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	897	N	897	-0-	-0-	-0-	110	1	787	2	N	-0-					27
01	1023	N	644	-0-	-379	-0-	110	1	534	2	N	-0-					27
02	1036	N	896	-0-	-140	-0-	110	1	786	2	N	-0-					27
03	899	N	584	-0-	-315	-0-	110	1	474	2	N	-0-					27
04	630	N	462	-0-	-168	-0-	110	1	352	2	N	-0-					27
05	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					27

MCFADDIN (5720) 59371 933 ASSOCIATED 49B CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 187 RRCID -> 269595 COMPL. DATE 04/17/2013 TOTAL DEPTH 6500 PERF. 5752 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN, EAST (3700) 59372 047 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A. M. WELL #: A 19 RRCID -> 203415 COMPL. DATE 12/18/2003 TOTAL DEPTH 6025 PERF. 3686 - 3690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCFADDIN, EAST (5250) 59372 200 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A. M. WELL #: A 49 RRCID -> 074621 COMPL. DATE 12/26/1977 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, A. M. WELL #: A 16 RRCID -> 150399 COMPL. DATE 07/11/1994 TOTAL DEPTH 6415 PERF. 5232 - 5237

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCFADDIN, A. M. WELL #: A 13 RRCID -> 171524 COMPL. DATE 12/15/1998 TOTAL DEPTH 6417 PERF. 5222 - 5226

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCFADDIN, EAST (5300) 59372 282 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A. M. WELL #: A 27 RRCID -> 094475 COMPL. DATE 06/24/1981 TOTAL DEPTH 6050 PERF. 5282 - 5286

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, EAST (5610) 59372 450 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
WOMACK, W. WELL #: 3 RRCID -> 183828 COMPL. DATE 06/01/2001 TOTAL DEPTH 7500 PERF. 5612 - 5615

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG	NO RPT	-0-	-0-	1702					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	1702					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	1702					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	1702					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	1702					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	1702					N	NO RPT					-0-

MCFADDIN, EAST (5725) 59372 564 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A.M. WELL #: A 9 RRCID -> 113189 COMPL. DATE 02/18/2011 TOTAL DEPTH 6402 PERF. 5005 - 5045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, A. M. WELL #: A 18U RRCID -> 171525 COMPL. DATE 12/16/1998 TOTAL DEPTH 6020 PERF. 5686 - 5692

12	PRTL	PLG	NO RPT	-0-	-0-	104301			N	NO RPT			-0-
01	PRTL	PLG	NO RPT	-0-	-0-	104301			N	NO RPT			-0-
02	PRTL	PLG	NO RPT	-0-	-0-	104301			N	NO RPT			-0-
03	PRTL	PLG	NO RPT	-0-	-0-	104301			N	NO RPT			-0-
04	PRTL	PLG	NO RPT	-0-	-0-	104301			N	NO RPT			-0-
05	PRTL	PLG	NO RPT	-0-	-0-	104301			N	NO RPT			-0-

MCFADDIN, NORTH (3750) 59373 220 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 67 RRCID -> 173466 COMPL. DATE 03/15/1999 TOTAL DEPTH 5210 PERF. 3774 - 3777

12	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (4200) 59373 240 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: A 58 RRCID -> 141507 COMPL. DATE 04/30/1992 TOTAL DEPTH 6511 PERF. 4198 - 4203

12	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (4500) 59373 270 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
TOP OP, L.L.C. 862562
MCCANN SWD WELL #: T 1 RRCID -> 275833 COMPL. DATE 04/01/2014 TOTAL DEPTH 5227 PERF. 4332 - 4445

12	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (4800 GAS) 59373 280 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 24 E RRCID -> 085113 COMPL. DATE 11/06/1979 TOTAL DEPTH 6850 PERF. 4822 - 4828

12	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (4800 GAS) //CONT.// 59373 280 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC //CONT.// 019752
MCFADDIN -A- WELL #: 7 RRCID -> 142292 COMPL. DATE 08/05/1992 TOTAL DEPTH 6307 PERF. 4896 - 4906

M O ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	17128					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	17128					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	17128					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	17128					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	17128					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	17128					N	NO RPT					-0-

MCFADDIN, NORTH (4900) 59373 285 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
TOP OP, L.L.C. 862562
MCCAN WELL #: R 1C RRCID -> 259549 COMPL. DATE 03/12/2008 TOTAL DEPTH 6300 PERF. 5101 - 5138

M O ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (5000) 59373 290 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
STACY, A. D. INC. 810935
KOLIBA WELL #: 1 RRCID -> 140432 COMPL. DATE 10/21/1991 TOTAL DEPTH 6896 PERF. 4997 - 5000

M O ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	4818					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	4818					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	4818					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	4818					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	4818					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	4818					N	NO RPT					-0-

MCFADDIN, NORTH (5040) 59373 302 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 66 RRCID -> 162223 COMPL. DATE 02/16/1996 TOTAL DEPTH 6811 PERF. 4946 - 4950

M O ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN -A- WELL #: A 73 RRCID -> 250603 COMPL. DATE 04/15/2008 TOTAL DEPTH 6300 PERF. 5288 - 5291

M O ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (5100) 59373 310 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, J. A. -A- WELL #: 59 RRCID -> 174677 COMPL. DATE 04/30/1998 TOTAL DEPTH 6508 PERF. 5078 - 5082

M O ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (5100) //CONT.// 59373 310 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC //CONT.// 019752
MCFADDIN -A- WELL #: 74 RRCID -> 261290 COMPL. DATE 12/08/2010 TOTAL DEPTH 5350 PERF. 5074 - 5080

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (5100 -B-) 59373 320 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
TOP OP, L.L.C. 862562
MCCAN WELL #: R 3 RRCID -> 265468 COMPL. DATE 05/19/2009 TOTAL DEPTH 6392 PERF. 1396 - 1397

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (5200) 59373 330 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
WOMACK, J. Y. WELL #: 1 RRCID -> 190352 COMPL. DATE 04/10/2002 TOTAL DEPTH 7500 PERF. 5186 - 5190

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOP OP, L.L.C. 862562
MCCAN WELL #: R 2 RRCID -> 261911 COMPL. DATE 06/16/2008 TOTAL DEPTH 6375 PERF. 4631 - 4632

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (5300 -A-) 59373 380 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 78 RRCID -> 267054 COMPL. DATE 04/28/2011 TOTAL DEPTH 6800 PERF. 5321 - 5328

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2177 N	2177	-0-	-0-	-0-	2177	2			N	-0-					-0-
02	194 N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
03	749 N	749	-0-	-0-	-0-	440	1	309	2	N	-0-					-0-
04	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (5350) 59373 450 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 65 RRCID -> 160255 COMPL. DATE 07/04/1996 TOTAL DEPTH 6810 PERF. 5318 - 5321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

TOP OP, L.L.C. 862562
MCCAN WELL #: T 5 RRCID -> 232306 COMPL. DATE 04/27/2006 TOTAL DEPTH 6387 PERF. 5212 - 5446

12	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCCAN WELL #: R 1 T RRCID -> 259551 COMPL. DATE 03/12/2008 TOTAL DEPTH 6300 PERF. 5432 - 5436

12	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (5400) 59373 470 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 64 RRCID -> 151960 COMPL. DATE 09/15/1994 TOTAL DEPTH 6300 PERF. 4770 - 4800

12	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOP OP, L.L.C. 862562
MCCAN WELL #: T 8 RRCID -> 246666 COMPL. DATE 01/10/2007 TOTAL DEPTH 6338 PERF. 4870 - 5752

12	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (5600) 59373 600 ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN A WELL #: A 71 RRCID -> 251460 COMPL. DATE 07/24/2008 TOTAL DEPTH 5950 PERF. 5664 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0	W	-0-	-0-	-0-	1258			N	-0-			-0-
01	0	W	-0-	-0-	-0-	1258			N	-0-			-0-
02	0	W	-0-	-0-	-0-	1258			N	-0-			-0-
03	0	W	-0-	-0-	-0-	1258			N	-0-			-0-
04	0	W	-0-	-0-	-0-	1258			N	-0-			-0-
05	0	W	NO RPT	-0-	-0-	1258			N	NO RPT			-0-

TOP OP, L.L.C. 862562
MCCAN WELL #: T 2 RRCID -> 253259 COMPL. DATE 12/20/2005 TOTAL DEPTH 5968 PERF. 4944 - 5602

12	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (5665) 59373 632 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A. M. WELL #: A 47 RRCID -> 111418 COMPL. DATE 06/09/1984 TOTAL DEPTH 7510 PERF. 5656 - 5664

12	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (5680) 59373 650 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
TOP OP, L.L.C. 862562
MCCAN WELL #: T 6 RRCID -> 253269 COMPL. DATE 10/10/2006 TOTAL DEPTH 6390 PERF. 4827 - 5735

12	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (6000) 59373 800 ASSOCIATED ONE WELL CNTY: VICTORIA
AGOIL, INC. 008725
BAUER WELL #: 1 RRCID -> 089414 COMPL. DATE 07/03/1980 TOTAL DEPTH 6316 PERF. 6253 - 6256

12	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (6100) 59373 860 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: A 72 RRCID -> 250049 COMPL. DATE 06/24/2008 TOTAL DEPTH 6300 PERF. 6136 - 6143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (6170) 59373 900 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN-A WELL #: A 79 RRCID -> 283880 COMPL. DATE 07/08/2016 TOTAL DEPTH 6825 PERF. 6138 - 6237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (6350) 59373 940 ASSOCIATED ONE WELL CNTY: VICTORIA
TOP OP, L.L.C. 862562
MCCAN WELL #: T 3 RRCID -> 231310 COMPL. DATE 02/20/2006 TOTAL DEPTH 6388 PERF. 5101 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN, NW. (2000) 59375 200 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 44 RRCID -> 099021 COMPL. DATE 01/07/1982 TOTAL DEPTH 6410 PERF. 2052 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NW. (2090) 59375 370 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 12 C RRCID -> 057966 COMPL. DATE 02/13/1974 TOTAL DEPTH 6120 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN -A- WELL #: 31 RRCID -> 058234 COMPL. DATE 02/25/1974 TOTAL DEPTH 6410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, N. W. (4800) 59375 540 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 61 RRCID -> 145091 COMPL. DATE 03/16/1993 TOTAL DEPTH 5260 PERF. 4898 - 4902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	NO RPT	-0-	-0-	1448					N	NO RPT					-0-
01		14B DENY	NO RPT	-0-	-0-	1448					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	1448					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	1448					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	1448					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	1448					N	NO RPT					-0-

MCFADDIN, NW. (4950) 59375 542 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 69 RRCID -> 190412 COMPL. DATE 02/08/2002 TOTAL DEPTH 6300 PERF. 4831 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	561	R	561	-0-	-0-	-0-	561	2			N	-0-					-0-
01	521	R	521	-0-	-0-	-0-	521	2			N	-0-					-0-
02	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-
03	73	N	73	-0-	-0-	-0-	43	1	30	2	N	-0-					-0-
*04	82	N	82	-0-	-0-	-0-	37	1	45	2	N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NW. (6050) 59375 571 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 12 T RRCID -> 057967 COMPL. DATE 02/13/1974 TOTAL DEPTH 6120 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGOWN (PETTUS UPPER) 59507 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL UNIT WELL #: 1 RRCID -> 238793 COMPL. DATE 01/28/2008 TOTAL DEPTH 6200 PERF. 4951 - 4980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					116
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					116
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					116
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					116
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					116
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					116

MCKEE (PETTUS) 59570 500 ASSOCIATED CAPACITY CNTY: GOLIAD
BELLOWS OPERATING CO., L. C. 063857
RAMSEY, GRACE WELL #: 2A RRCID -> 143368 COMPL. DATE N/A TOTAL DEPTH 5300 PERF. 3292 - 4392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01		14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02		14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03		14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04		14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05		14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCKINNEY (WILCOX) 59658 900 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
PHILLIP A. MCKINNEY GAS UNIT WELL #: 1 RRCID -> 253815 COMPL. DATE 07/07/2009 TOTAL DEPTH 15400 PERF.12316 - 12422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCNEILL (YEGUA 5300) 59934 350 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
HATCHER HEIRS GAS UNIT WELL #: 1 RRCID -> 265034 COMPL. DATE 01/19/2012 TOTAL DEPTH 5850 PERF. 5431 - 5436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4526		-0-	-0-	-4526	-0-					N	-0-					49
01	1333	#	-0-	-0-	-1333	-0-					N	-0-					49
02	476	#	-0-	-0-	-476	-0-					N	-0-					49
03	0	#	-0-	-0-	-0-	-0-					N	-0-					49
04	26	R	26	-0-	-0-	-0-	11	2	15	9	N	14					63
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					63

MCNEILL (YEGUA 5800) 59934 400 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WALLIS ENERGY, INC. 893997
MCNEILL, ANNA MAY WELL #: 1 RRCID -> 116318 COMPL. DATE 05/13/1985 TOTAL DEPTH 5952 PERF. 5651 - 5653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEDIO CREEK (3000) 60198 150 NON-ASSOCIATED CAPACITY CNTY: BEE
T-C OIL COMPANY, LLC 833782
EDWARDS WELL #: 1 RRCID -> 245434 COMPL. DATE 06/23/2009 TOTAL DEPTH 4502 PERF. 3020 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

MALONE -A- WELL #: 1 RRCID -> 245435 COMPL. DATE 01/21/2009 TOTAL DEPTH 4501 PERF. 3008 - 3014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

MALONE -B- WELL #: RRCID -> 245928 COMPL. DATE 08/27/2013 TOTAL DEPTH 4333 PERF. 2988 - 2996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		P&A COND	-0-	-0-	-0-	-0-					N	-0-					113
01		P&A COND	-0-	-0-	-0-	-0-					N	-0-					113
02		P&A COND	-0-	-0-	-0-	-0-					N	-0-					113
03		P&A COND	-0-	-0-	-0-	-0-					N	-0-					113
04		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					113
05		P&A COND	-0-	-0-	-0-	-0-					N	-0-					113

WORKED OVER ANOTHER ZONE.. 01/22/2014

MEDIO CREEK (3000) //CONT.// 60198 150 NON-ASSOCIATED CAPACITY CNTY: BEE
T-C OIL COMPANY, LLC //CONT.// 833782
EDWARDS WELL #: RRCID -> 256080 COMPL. DATE 04/08/2010 TOTAL DEPTH 3312 PERF. 3019 - 3025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					N	-0-					24
01	0		-0-	-0-	-0-	-0-					N	-0-					24
02	0		-0-	-0-	-0-	-0-					N	-0-					24
03	0		-0-	-0-	-0-	-0-					N	-0-					24
*04	0		-0-	-0-	-0-	-0-					N	-0-					24
05	0		-0-	-0-	-0-	-0-					N	-0-					24

PLUGGED AND ABANDONED_____ 11/20/2014

O'BRIEN - MORRIS UNIT WELL #: 1 RRCID -> 260688 COMPL. DATE 03/01/2011 TOTAL DEPTH 4890 PERF. 3142 - 3146

12	11343	X	11343	-0-	-0-	-0-	83	1	11259	2	N	1					94
							1	9									
01	11207	X	11207	-0-	-0-	-0-	82	1	11123	2	N	2					96
							2	9									
02	11645	X	11645	-0-	-0-	-0-	80	1	11564	2	N	1					97
							1	9									
03	13529	X	13529	-0-	-0-	-0-	93	1	13436	2	N	-0-					97
*04	11298	X	11298	-0-	-0-	-0-	83	1	11215	2	N	-0-					97
*05	13457	X	13457	-0-	-0-	-0-	97	1	13356	2	N	4					101
							4	9									

MEDIO CREEK (3350) 60198 250 NON-ASSOCIATED EXEMPT CNTY: BEE
T-C OIL COMPANY, LLC 833782
O'BRIEN -C- UNIT WELL #: 1 RRCID -> 269205 COMPL. DATE 01/18/2013 TOTAL DEPTH 4410 PERF. 3231 - 3235

12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					6
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					6
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					6
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					6
04	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					6
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					6

PLUGGED AND ABANDONED_____ 05/12/2015 - PLUGGED 05/12/15

MEDIO CREEK (3800) 60198 300 NON-ASSOCIATED ONE WELL CNTY: BEE
T-C OIL COMPANY, LLC 833782
O'BRIEN - MORRIS UNIT WELL #: 1 RRCID -> 245437 COMPL. DATE 01/21/2009 TOTAL DEPTH 4890 PERF. 3798 - 3814

12	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MEDIO CREEK (3900) 60198 375 NON-ASSOCIATED ONE WELL CNTY: BEE
T-C OIL COMPANY, LLC 833782
O'BRIEN -C- UNIT WELL #: RRCID -> 259773 COMPL. DATE 08/25/2010 TOTAL DEPTH 4410 PERF. 4012 - 4016

12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					3
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					3
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					3
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					3
04	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					3
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					3

PLUGGED AND ABANDONED_____ 05/12/2015

MEDIO CREEK (4100) 60198 400 NON-ASSOCIATED CAPACITY CNTY: BEE
T-C OIL COMPANY, LLC 833782
MALONE -C- WELL #: 1 RRCID -> 245438 COMPL. DATE 01/18/2009 TOTAL DEPTH 5184 PERF. 4166 - 4178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9637	X	9637	-0-	-0-	-0-	440	1	9197	2	N	-0-					188
01	9331	X	8698	-0-	-633	-0-	433	1	8265	2	N	-0-					188
02	8456	X	8224	-0-	-232	-0-	390	1	7834	2	N	-0-					188
03	9912	X	9912	-0-	-0-	-0-	437	1	9475	2	N	-0-					188
*04	9473	X	9473	-0-	-0-	-0-	427	1	9046	2	N	-0-					188
*05	9828	X	9828	-0-	-0-	-0-	440	1	9388	2	N	-0-					188

MALONE -D- WELL #: 1 RRCID -> 253345 COMPL. DATE 09/29/2009 TOTAL DEPTH 4488 PERF. 4137 - 4142

12	8892	X	8892	-0-	-0-	-0-	680	1	8201	2	N	10					112
							11	9									
01	9256	X	9256	-0-	-0-	-0-	683	1	8561	2	N	11					123
							12	9									
02	8916	X	8916	-0-	-0-	-0-	617	1	8297	2	N	2					125
							2	9									
03	9759	X	9759	-0-	-0-	-0-	683	1	9074	2	N	2					127
							2	9									
*04	9406	X	9406	-0-	-0-	-0-	665	1	8741	2	N	-0-					127
*05	9460	X	9460	-0-	-0-	-0-	683	1	8759	2	N	16					143
							18	9									

O'BRIEN - MORRIS UNIT WELL #: 1 RRCID -> 254723 COMPL. DATE 05/27/2010 TOTAL DEPTH 4890 PERF. 4142 - 4152

12	T. A.		-0-	-0-	-0-	-0-					N	-0-					74
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					74
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					74
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					74
04	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					74
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					74

MALONE -A- WELL #: 1 RRCID -> 262028 COMPL. DATE 08/15/2011 TOTAL DEPTH 4501 PERF. 4192 - 4199

12	9021	X	7946	-0-	-1075	-0-	732	1	7214	2	N	-0-					52
01	8446	X	8446	-0-	-0-	-0-	748	1	7698	2	N	-0-					52
02	7536	X	7536	-0-	-0-	-0-	664	1	6872	2	N	-0-					52
03	8215	X	7417	-0-	-798	-0-	708	1	6707	2	N	2					54
							2	9									
*04	8160	X	6468	-0-	-1692	-0-	665	1	5803	2	N	-0-					54
05	8432	X	7335	-0-	-1097	-0-	781	1	6554	2	N	-0-					54

MEDIO CREEK (4300) 60198 500 NON-ASSOCIATED CAPACITY CNTY: BEE
SANTA ROSA OPERATING, LLC 748104
HEARD WELL #: 1 RRCID -> 234182 COMPL. DATE 05/04/2007 TOTAL DEPTH 4411 PERF. 4184 - 4190

12	14B2 EXT	NO RPT		-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	B	-0-				N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	B	-0-				N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	B	-0-				N	NO RPT					-0-

MEDIO CREEK (4300) //CONT.// 60198 500 NON-ASSOCIATED CAPACITY CNTY: BEE
T-C OIL COMPANY, LLC 833782
EDWARDS WELL #: 1 RRCID -> 255115 COMPL. DATE 01/21/2010 TOTAL DEPTH 4502 PERF. 4235 - 4251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9455	X	6933	-0-	-2522 B	-0-	638	1	6295	2	N	-0-					182
01	9455	X	7080	-0-	-2375 B	-0-	627	1	6453	2	N	-0-					182
02	8540	X	6597	-0-	-1943 B	-0-	573	1	5928	2	N	87					269
							96	9									
03	8246	X	6821	-0-	-1425 B	-0-	652	1	6169	2	N	-0-					269
*04	7680	X	6319	-0-	-1361 B	-0-	650	1	5669	2	N	-0-					269
05	7316	X	5372	-0-	-1944 B	-0-	572	1	4799	2	N	1					270
							1	9									

MEDIO CREEK, EAST (2900) 60200 500 NON-ASSOCIATED CAPACITY CNTY: BEE
T-C OIL COMPANY, LLC 833782
EDWARDS WELL #: RRCID -> 255742 COMPL. DATE 10/03/2011 TOTAL DEPTH 3308 PERF. 2785 - 2788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					N	-0-					24
01	0		-0-	-0-	-0-	-0-					N	-0-					24
02	0		-0-	-0-	-0-	-0-					N	-0-					24
03	0		-0-	-0-	-0-	-0-					N	-0-					24
*04	0		-0-	-0-	-0-	-0-					N	-0-					24
05	0		-0-	-0-	-0-	-0-					N	-0-					24

PLUGGED AND ABANDONED_____ 03/06/2013

MELROSE (SLICK-WILCOX) 60378 568 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
ELS, HENRY WELL #: 1 RRCID -> 038984 COMPL. DATE 03/16/1966 TOTAL DEPTH 8015 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	101	N	101	-0-	-0-	-0-	101	2			N	-0-					123
01	101	N	101	-0-	-0-	-0-	101	2			N	-0-					123
02	112	N	75	-0-	-37	-0-	75	2			N	-0-					123
03	71	N	71	-0-	-0-	-0-	71	2			N	-0-					123
04	90	N	81	-0-	-9	-0-	81	2			N	-0-					123
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					123

MELROSE (9500) 60378 900 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
BLUNTZER WELL #: 1 RRCID -> 200770 COMPL. DATE 11/08/2003 TOTAL DEPTH 15910 PERF. 9588 - 9650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	533	N	533	-0-	-0-	-0-	531	2	2	9	N	2					7
01	293	N	293	-0-	-0-	-0-	291	1	2	9	N	2					9
02	339	N	339	-0-	-0-	-0-	338	2	1	9	N	1					10
03	356	N	356	-0-	-0-	-0-	355	2	1	9	N	1					11
*04	1574	N	1574	-0-	-0-	-0-	1573	2	1	9	N	1					12
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12

MELROSE, E. (PETTUS) 60379 500 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
LAGUNA OIL & GAS CORP. 482320
KARNEI, WM. WELL #: 1 RRCID -> 111980 COMPL. DATE 05/09/1984 TOTAL DEPTH 5312 PERF. 4520 - 4524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MESCALERO (WILCOX J SAND) 60750 800 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
POWELL, GENTRY WELL #: 1 RRCID -> 234181 COMPL. DATE 05/12/2007 TOTAL DEPTH 10684 PERF. 9380 - 9501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					22
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

MEYERSVILLE (MASSIVE I) 60934 248 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
MORITZ, WILLIE H. GAS UNIT WELL #: 1 RRCID -> 003171 COMPL. DATE 06/21/1955 TOTAL DEPTH 9415 PERF. 8590 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4086	X	4086	-0-	-0-	-0-	30 1 76 9		3980	2	N	69	178	1			58
01	3218	X	3218	-0-	-0-	-0-	30 1 24 9		3164	2	N	22					80
02	3600	X	3600	-0-	-0-	-0-	30 1 87 9		3483	2	N	79					159
03	3453	X	3453	-0-	-0-	-0-	30 1 45 9		3378	2	N	41	180	1			20
04	3121	X	3121	-0-	-0-	-0-	30 1 72 9		3019	2	N	65					85
05	3100	X	2402	-0-	-698	-0-	30 1 32 9		2340	2	N	29					114

MEYERSVILLE, E. (3000) 60935 836 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ROBERTSON RESOURCES, INC. 718770
WALLACE WELL #: 1 RRCID -> 137536 COMPL. DATE 12/29/1990 TOTAL DEPTH 3510 PERF. 2980 - 2983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THIEME WELL #: 1 RRCID -> 175416 COMPL. DATE 11/03/1999 TOTAL DEPTH 3150 PERF. 3050 - 3053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYERSVILLE, E. (3100) 60935 844 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ROBERTSON RESOURCES, INC. 718770
THIEME WELL #: 3 RRCID -> 184333 COMPL. DATE 05/18/2001 TOTAL DEPTH 3200 PERF. 3066 - 3068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYERSVILLE, E. (3220) 60935 860 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ROBERTSON RESOURCES, INC. 718770
PHILLIPS WELL #: 1 RRCID -> 145255 COMPL. DATE 03/30/1993 TOTAL DEPTH 3510 PERF. 3202 - 3216

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MEYERSVILLE, EAST (8225) 60935 912 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
RUSCHHAUPT, W. H. JR. -A- WELL #: 1 RRCID -> 047992 COMPL. DATE 03/11/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			92
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			92
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			92
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			92
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			92
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			92

MEYERSVILLE, NORTH (MASSIVE I) 60936 500 ASSOCIATED ONE WELL CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
JABLONSKI WELL #: 1 RRCID -> 210238 COMPL. DATE N/A TOTAL DEPTH 7965 PERF. 7810 - 7815

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	111	N	111	-0-	-0-	-0-	111	2	N	-0-			1
01	310	N	39	-0-	-271	-0-	39	2	N	-0-			1
02	196	N	-0-	-0-	-196	-0-			N	-0-			1
03	124	N	96	-0-	-28	-0-	96	2	N	-0-			1
04	30	N	264	-0-	234	-0-	264	2	N	-0-			1
*05	257	N	257	-0-	-0-	-0-	257	2	N	-0-			1

MEYERSVILLE, NORTH (WILCOX J) 60936 712 NON-ASSOCIATED ONE WELL CNTY: DE WITT
FOUNDATION ENERGY MANAGEMENT LLC 280875
CRAIN GAS UNIT NO. 2 WELL #: 2 RRCID -> 175313 COMPL. DATE 09/22/1999 TOTAL DEPTH 9412 PERF. 9213 - 9221

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	155	N	70	-0-	-85	-0-	70	2	N	-0-			57
01	107	N	107	-0-	-0-	-0-	107	2	N	-0-			57
02	118	N	118	-0-	-0-	-0-	118	2	N	-0-			57
03	97	N	97	-0-	-0-	-0-	97	2	N	-0-			57
04	118	N	118	-0-	-0-	-0-	118	2	N	-0-			57
05	124	N	111	-0-	-13	-0-	111	2	N	-0-			57

MIKESKA (MASSIVE WILCOX) 61311 240 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
BAKER, E. WELL #: 2 RRCID -> 175922 COMPL. DATE 05/09/2012 TOTAL DEPTH 14000 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

BONILLA WELL #: 1 RRCID -> 177149 COMPL. DATE 12/20/2000 TOTAL DEPTH 13700 PERF. 12784 - 13494

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			22
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			22
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			22
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			22
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			22
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			22

MIKESKA (PETTUS) 61311 250 ASSOCIATED ONE WELL CNTY: LIVE OAK
CORENERGY OPERATING GROUP, LLC 178417
HAILEY WELL #: 1 RRCID -> 173074 COMPL. DATE 11/20/1998 TOTAL DEPTH 5012 PERF. 4507 - 4537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	59915					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	59915					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	59915					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	59915					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	59915					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	59915					N	NO RPT					-0-

HAILEY WELL #: 2 RRCID -> 174436 COMPL. DATE 05/20/1999 TOTAL DEPTH 5310 PERF. 4482 - 4488

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIKESKA (WILCOX) 61311 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ROYKO OIL COMPANY 732198
PAGAN, JOHN S. WELL #: 1 RRCID -> 146363 COMPL. DATE 07/21/1993 TOTAL DEPTH 10746 PERF. 9734 - 9740

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27

MIKESKA (YEGUA 4990) 61311 550 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
VT VISTATEX ENERGY LLC 887723
BENNETT-STATE G.U. WELL #: 4 RRCID -> 136001 COMPL. DATE 01/07/2009 TOTAL DEPTH 11300 PERF. 3840 - 3950

12	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MIKESKA (2ND TOM LYNE) 61311 675 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
E. BAKER GAS UNIT WELL #: 3 RRCID -> 175924 COMPL. DATE 11/10/1999 TOTAL DEPTH 12670 PERF.11928 - 11960

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

E. BAKER GAS UNIT WELL #: 4 RRCID -> 226073 COMPL. DATE 10/26/2006 TOTAL DEPTH 12600 PERF.12022 - 12040

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					98
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	96	7			2
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2

MIKESKA (10280) 61311 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
VT VISTATEX ENERGY LLC 887723
BENNETT STATE WELL #: 1 RRCID -> 111599 COMPL. DATE 05/11/1984 TOTAL DEPTH 11298 PERF.10284 - 10294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12	R	12	-0-	-0-	-0-	1	1	11	2	Y	-0-					137
01	155	#	33	-0-	-122	-0-	3	1	30	2	Y	-0-					137
02	166	N	166	-0-	-0-	-0-	17	1	149	2	Y	-0-					137
03	528	N	528	-0-	-0-	-0-	55	1	473	2	Y	-0-					137
04	30	N	-0-	-0-	-30	-0-					Y	-0-					137
*05	266	N	266	-0-	-0-	-0-	28	1	238	2	Y	-0-					137

MIKESKA (10500) 61311 900 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VT VISTATEX ENERGY LLC 887723
BENNETT STATE GAS UNIT WELL #: 2 RRCID -> 112998 COMPL. DATE 08/29/1984 TOTAL DEPTH 11330 PERF.10575 - 10585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					46
01	31	N	7	-0-	-24	-0-	1	1	6	2	Y	-0-					46
02	33	N	33	-0-	-0-	-0-	3	1	30	2	Y	-0-					46
03	107	N	107	-0-	-0-	-0-	11	1	96	2	Y	-0-					46
04	7	N	-0-	-0-	-7	-0-					Y	-0-					46
*05	54	N	54	-0-	-0-	-0-	6	1	48	2	Y	-0-					46

BENNETT STATE GAS UNIT WELL #: 3 RRCID -> 116557 COMPL. DATE 05/19/1985 TOTAL DEPTH 11330 PERF.10476 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BENNETT STATE WELL #: 5 RRCID -> 126558 COMPL. DATE 02/03/1988 TOTAL DEPTH 10800 PERF.10539 - 10582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					28
01	31	N	8	-0-	-23	-0-	1	1	7	2	Y	-0-					28
02	42	N	42	-0-	-0-	-0-	4	1	38	2	Y	-0-					28
03	133	N	133	-0-	-0-	-0-	14	1	119	2	Y	-0-					28
04	8	N	-0-	-0-	-8	-0-					Y	-0-					28
*05	67	N	67	-0-	-0-	-0-	7	1	60	2	Y	-0-					28

MIKESKA, NW. (7800) 61314 750 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
PAGAN WELL #: 1 RRCID -> 238783 COMPL. DATE 03/28/2008 TOTAL DEPTH 12648 PERF. 7536 - 7544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					18

MILBY CREEK (12,900) 61357 750 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
JANK WELL #: 1 RRCID -> 187502 COMPL. DATE 09/07/2000 TOTAL DEPTH 13130 PERF.12406 - 12425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	564	-0-	-242	-0-	84	1	480	2	N	-0-					94
01	651	N	632	-0-	-19	-0-	54	1	565	2	N	12					106
							13	9									
02	644	N	494	-0-	-150	-0-	44	1	450	2	N	-0-					106
03	621	N	621	-0-	-0-	-0-	54	1	561	2	N	5					111
							6	9									
04	600	N	471	-0-	-129	-0-	42	1	429	2	N	-0-					111
*05	615	N	615	-0-	-0-	-0-	62	1	539	2	N	13					124
							14	9									

MILLER (5700) 61450 750 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VT VISTATEX ENERGY LLC 887723
PETERS "A" WELL #: 3 RRCID -> 107491 COMPL. DATE 08/15/1983 TOTAL DEPTH 6162 PERF. 5604 - 5607

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MINERAL (MACKHANK, LO.) 61820 100 NON-ASSOCIATED CAPACITY CNTY: BEE
RINCON PETROLEUM CORPORATION 712336
BAST, C. H. - MINERAL UNIT WELL #: 1 RRCID -> 070765 COMPL. DATE 03/29/1977 TOTAL DEPTH 7966 PERF. 7859 - 7864

12	P&A COND	-0-	-0-	-0-	-0-						N	-0-					59
01	P&A COND	-0-	-0-	-0-	-0-						N	-0-					59
02	P&A COND	-0-	-0-	-0-	-0-						N	-0-					59
03	P&A COND	-0-	-0-	-0-	-0-						N	-0-					59
04	P&A COND	-0-	-0-	-0-	-0-						N	-0-					59
05	P&A COND	-0-	-0-	-0-	-0-						N	-0-					59

PLUGGED AND ABANDONED_____ 03/27/2017 - P/A 03/27/17

MINERAL (MASSIVE) 61820 200 NON-ASSOCIATED ONE WELL CNTY: BEE
RINCON PETROLEUM CORPORATION 712336
PAGE/MINERAL UNIT WELL #: 5 RRCID -> 126926 COMPL. DATE 03/17/1992 TOTAL DEPTH 8350 PERF. 7787 - 7853

12	P&A COND	-0-	-0-	-0-	-0-						N	-0-					65
01	P&A COND	-0-	-0-	-0-	-0-						N	-0-					65
02	P&A COND	-0-	-0-	-0-	-0-						N	-0-					65
03	P&A COND	-0-	-0-	-0-	-0-						N	-0-					65
04	P&A COND	-0-	-0-	-0-	-0-						N	-0-					65
05	P&A COND	-0-	-0-	-0-	-0-						N	-0-					65

PLUGGED AND ABANDONED_____ 03/22/2017 - P/A 03/22/17

MINERAL, N. (800) 61822 400 NON-ASSOCIATED EXEMPT CNTY: BEE
EXPANDING EXPLORATION INC. 257000
BRASHEAR ET AL WELL #: 3 RRCID -> 084040 COMPL. DATE 05/29/1979 TOTAL DEPTH 828 PERF. 822 - 828

12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MINERAL, NORTH (9750) 61822 777 NON-ASSOCIATED CAPACITY CNTY: BEE
WOFFORD, C. J. 935452
SOUTH TEXAS CHILDRENS HOME WELL #: RRCID -> 101273 COMPL. DATE 05/19/1982 TOTAL DEPTH 9864 PERF. 9704 - 9754

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			30
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			30
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			30
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			30
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			30
05	P&A COND	-0-	-0-	-0-	-0-			N	-0-			30

WORKED OVER ANOTHER ZONE.. 09/19/2008

BRASHEAR ET AL UNIT WELL #: 1 RRCID -> 124093 COMPL. DATE 04/24/1987 TOTAL DEPTH 9981 PERF. 9730 - 9760

12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			49
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			49
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			49
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			49
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			49
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			49

SPARKMAN, PORTER WELL #: 1WI RRCID -> 129066 COMPL. DATE 08/29/1988 TOTAL DEPTH 2717 PERF. 2480 - 2645

12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MINERAL, WEST (FRIO) 61828 332 NON-ASSOCIATED ONE WELL CNTY: BEE
CORDELE DEVELOPMENT CORPORATION 178030
DUBOSE, GRADY & THAMES, LUCILLE WELL #: 2 RRCID -> 160700 COMPL. DATE 11/11/1995 TOTAL DEPTH 3500 PERF. 985 - 994

12	14B2 EXT	NO RPT	-0-	-0-	1698			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	1698			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	1698			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	1698			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	1698			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	1698			N	NO RPT			-0-

TRANS WEST OIL & GAS, INC. 864864
ARNOLD, KARL G. WELL #: 1 RRCID -> 071174 COMPL. DATE 08/14/1975 TOTAL DEPTH 7615 PERF. N/A

12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MINERAL, WEST (7900) 61828 850 NON-ASSOCIATED ONE WELL CNTY: BEE
CONTINENTAL OPERATING CO. 173749
LANGTRY-SHIRLEY TRUST WELL #: 1 RRCID -> 256871 COMPL. DATE 04/02/2010 TOTAL DEPTH 4155 PERF. 3840 - 3844

12	0 N	-0-	-0-	-0-	-0-			N	501	354 1 290 10	18 8	363
*01	0 N	-0-	-0-	-0-	-0-			N	466	513 1	26 8	-0-

WORKED OVER ANOTHER ZONE.. 02/01/2018

MINERAL, WEST (11000) 61828 925 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
GOREE WELL #: 1 RRCID -> 228510 COMPL. DATE 05/27/2007 TOTAL DEPTH 11208 PERF.10692 - 10996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1581	X	1077	-0-	-504 B	-62716	1077	2			N	-0-					172
01	1674	X	1479	-0-	-195 B	-62716	1457	2	22	9	N	20	173	1			19
02	1372	N	1792	-0-	420 B	-62296	1792	2			N	-0-					19
03	1085	N	1865	-0-	780 B	-61516	1833	2	32	9	N	29					48
04	1440	N	1784	-0-	344 B	-61172	1749	2	35	9	N	32					80
05	1984	N	1529	-0-	-455 B	-61172	1523	2	6	9	N	5					85

MINOAK (SLICK 7300) 61963 666 NON-ASSOCIATED CAPACITY CNTY: BEE
ROCK RESOURCES, INC. 722939
WOLTERS, R. E. WELL #: 1 RRCID -> 064534 COMPL. DATE 11/30/1975 TOTAL DEPTH 7558 PERF. N/A

12	7439	X	7439	-0-	-0-	-0-	58	1	7028	2	N	321	369	1			22
							353	9									
01	6913	X	5752	-0-	-1161	-0-	47	1	5483	2	N	202	188	1			36
							222	9									
02	6244	X	6146	-0-	-98	-0-	48	1	5891	2	N	188	183	1			41
							207	9									
03	7440	X	4278	-0-	-3162	-0-	47	1	4044	2	N	170	179	1			32
							187	9									
04	7200	X	6343	-0-	-857	-0-	61	1	6083	2	N	181	169	1			44
							199	9									
05	7440	X	7073	-0-	-367	-0-	58	1	6783	2	N	211	184	1			71
							232	9									

MISSION RIVER (4200) 62136 066 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 4 RRCID -> 234536 COMPL. DATE 07/15/2006 TOTAL DEPTH 6515 PERF. 4139 - 4192

12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MISSION RIVER (5800) 62136 264 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON, J. ISABELLA WELL #: B 11 RRCID -> 059027 COMPL. DATE 12/15/1973 TOTAL DEPTH 6150 PERF. N/A

12	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

SCANIO/SHELTON WELL #: 1 RRCID -> 208522 COMPL. DATE 07/20/2004 TOTAL DEPTH 7000 PERF. 5621 - 5634

12	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-

MISSION RIVER (5800) //CONT.// 62136 264 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 5 RRCID -> 226852 COMPL. DATE 12/02/2006 TOTAL DEPTH 6515 PERF. 5845 - 5849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

MISSION RIVER (6000) 62136 330 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON, J. ISABELLA WELL #: B 3 RRCID -> 190357 COMPL. DATE 06/30/1997 TOTAL DEPTH 6020 PERF. 5424 - 5737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

SCANIO/SHELTON WELL #: 13 RRCID -> 272900 COMPL. DATE 01/07/2009 TOTAL DEPTH 8710 PERF. 5932 - 5935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-

MISSION RIVER (6100) 62136 462 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO SHELTON WELL #: 3 RRCID -> 252998 COMPL. DATE 05/01/2009 TOTAL DEPTH 7000 PERF. 6196 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

HIGH PLAINS GAS SYSTEMS, INC. 385551
SHELTON, J. ISABELLA -D- WELL #: B 2 RRCID -> 187985 COMPL. DATE 06/12/2001 TOTAL DEPTH 6888 PERF. 6194 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-

MISSION RIVER (6200) 62136 550 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 2 RRCID -> 207036 COMPL. DATE 06/20/2004 TOTAL DEPTH 6800 PERF. 6260 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-

MISSION RIVER (6300) 62136 726 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
MITCHELL, JOHN N. WELL #: 2 L RRCID -> 031072 COMPL. DATE 02/13/1963 TOTAL DEPTH 8227 PERF. 6397 - 6401

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

SCANIO/SHELTON WELL #: 3 RRCID -> 205432 COMPL. DATE 07/31/2004 TOTAL DEPTH 6800 PERF. 6277 - 6282

12	14B DENY	NO RPT	-0-	-0-	630			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	630			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	630			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	630			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	630			Y	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	630			Y	NO RPT			-0-

MISSION RIVER (6400) 62136 750 ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO SHELTON WELL #: 5 RRCID -> 222184 COMPL. DATE 02/24/2006 TOTAL DEPTH 7200 PERF. 6336 - 6348

12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 4 RRCID -> 207859 COMPL. DATE 07/16/2004 TOTAL DEPTH 6515 PERF. 6294 - 6296

12	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MISSION RIVER (7200) 62136 780 NON-ASSOCIATED 49B CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 10 RRCID -> 243787 COMPL. DATE 06/12/2008 TOTAL DEPTH 8700 PERF. 7239 - 7241

12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14
05	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14

WORKED OVER ANOTHER ZONE.. 12/01/2014

MISSION RIVER (8200) 62136 792 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/ SHELTON WELL #: 7 RRCID -> 254386 COMPL. DATE 07/14/2007 TOTAL DEPTH 8544 PERF. 8205 - 8248

12	14B DENY	NO RPT	-0-	-0-	17198			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	17198			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	17198			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	17198			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	17198			Y	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	17198			Y	NO RPT			-0-

MISSION RIVER (8300 VKSBG) 62136 858 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO / SHELTON WELL #: 6 RRCID -> 223050 COMPL. DATE 03/10/2006 TOTAL DEPTH 10300 PERF. 8330 - 8339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCANIO/SHELTON WELL #: 12 RRCID -> 241967 COMPL. DATE 08/18/2008 TOTAL DEPTH 8700 PERF. 8406 - 8477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					85
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					85
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					85
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					85
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					85
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					85

MANTLE OIL & GAS, LLC 524903
SCANIO/SHELTON WELL #: 15 RRCID -> 280581 COMPL. DATE 08/01/2009 TOTAL DEPTH 8710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MISSION RIVER (8400) 62136 924 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO/SHELTON WELL #: 11 RRCID -> 250577 COMPL. DATE 08/18/2008 TOTAL DEPTH 8500 PERF. 8444 - 8457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 7 RRCID -> 221611 COMPL. DATE 08/23/2006 TOTAL DEPTH 8544 PERF. 8414 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCANIO/SHELTON WELL #: 8 RRCID -> 234544 COMPL. DATE 01/29/2008 TOTAL DEPTH 8615 PERF. 8385 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MISSION RIVER (8400) //CONT.// 62136 924 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. //CONT.// 385551
SCANIO-HAWN WELL #: 1 RRCID -> 235535 COMPL. DATE 03/01/2007 TOTAL DEPTH 8670 PERF. 8469 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MISSION VALLEY (WILCOX 9000) 62150 025 ASSOCIATED ONE WELL CNTY: VICTORIA
WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M.E. WELL #: 12 RRCID -> 216505 COMPL. DATE 06/28/2014 TOTAL DEPTH 10855 PERF. 8742 - 8756

12	93	N	89	-0-	-4	-0-	9	1	77	2	N	3					150
							3	9									
01	66	N	66	-0-	-0-	-0-	8	1	58	2	N	-0-					150
02	84	N	71	-0-	-13	-0-	9	1	62	2	N	-0-					150
03	93	N	90	-0-	-3	-0-	11	1	79	2	N	-0-					150
04	73	N	73	-0-	-0-	-0-	9	1	63	2	N	1	1	1			150
							1	9									
05	93	N	70	-0-	-23	-0-	8	1	61	2	N	1					151
							1	9									

MISSION VALLEY (8300) 62150 380 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M.E. WELL #: 11 RRCID -> 218789 COMPL. DATE 07/15/2014 TOTAL DEPTH 11005 PERF. 8742 - 9801

12	403	N	386	-0-	-17	-0-	41	1	343	2	N	2					164
							2	9									
01	434	N	312	-0-	-122	-0-	39	1	273	2	N	-0-					164
02	336	N	246	-0-	-90	-0-	31	1	215	2	N	-0-					164
03	422	N	422	-0-	-0-	-0-	51	1	371	2	N	-0-					164
04	378	N	378	-0-	-0-	-0-	45	1	331	2	N	2	2	1			164
							2	9									
*05	365	N	365	-0-	-0-	-0-	43	1	322	2	N	-0-					164

MISSION VALLEY (10,220) 62150 600 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
MODERN EXPLORATION, INC. 573226
MISSION VALLEY WELL #: 1 RRCID -> 261990 COMPL. DATE 09/21/2010 TOTAL DEPTH 10940 PERF. 10200 - 10226

12	4242	X	4242	-0-	-0-	-0-	4184	2	58	9	N	53	185	1			46
01	7710	X	7710	-0-	-0-	-0-	7480	2	230	9	N	209	179	1			76
02	3573	X	3573	-0-	-0-	-0-	3503	2	70	9	N	64					140
*03	3339	X	3339	-0-	-0-	-0-	3259	2	80	9	N	73					213
04	6090	X	3111	-0-	-2979	-0-	3010	2	101	9	N	92	173	1			132
05	6293	X	NO RPT	-0-	-6293	-0-					N	NO RPT					132

UNION GAS OPERATING COMPANY 876500
WATTS-GISLER WELL #: 1 RRCID -> 177966 COMPL. DATE 03/16/2000 TOTAL DEPTH 11500 PERF. 9798 - 9874

12	13144	X	10321	-0-	-2823	-0-	682	1	9482	3	Y	143	148	1			135
							157	9									
01	12648	X	5163	-0-	-7485	-0-	361	1	4741	3	Y	55	111	1			79
							61	9									
02	11592	X	8342	-0-	-3250	-0-	516	1	7599	3	Y	206	258	1			27
							227	9									
03	12834	X	5881	-0-	-6953	-0-	393	1	5394	3	Y	85					112
							94	9									
04	12420	X	4002	-0-	-8418	-0-	286	1	3680	3	Y	33					145
							36	9									
*05	16351	X	16351	-0-	-0-	-0-	954	1	15086	3	Y	283	301	1			127
							311	9									

MISSION VALLEY (10,220) //CONT.// 62150 600 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
UNION GAS OPERATING COMPANY //CONT.// 876500
DREYER, WILLIAM WELL #: 2 RRCID -> 179397 COMPL. DATE 08/03/2000 TOTAL DEPTH 10377 PERF. 9760 - 9839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	17856	X	15612	-0-	-2244	-0-	1019	1	14255	3	Y	307	309	1			38
							338	9									
01	17019	X	15099	-0-	-1920	-0-	1035	1	13671	3	Y	357	300	1			95
							393	9									
02	15288	X	14656	-0-	-632	-0-	905	1	13417	3	Y	304	307	1			92
							334	9									
03	16926	X	16001	-0-	-925	-0-	1061	1	14629	3	Y	283	301	1			74
							311	9									
04	16290	X	13963	-0-	-2327	-0-	981	1	12714	3	Y	244	287	1			31
							268	9									
*05	16903	X	16903	-0-	-0-	-0-	980	1	15592	3	Y	301	316	1			16
							331	9									

OHRT-HEINOLD WELL #: 1 RRCID -> 180862 COMPL. DATE 09/20/2000 TOTAL DEPTH 10700 PERF.10070 - 10149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13361	X	11442	-0-	-1919	-0-	802	1	10524	3	N	105	190	1			95
							116	9									
01	13361	X	11605	-0-	-1756	-0-	857	1	10619	3	N	117	180	1			32
							129	9									
02	12068	X	10259	-0-	-1809	-0-	681	1	9466	3	N	102					134
							112	9									
03	12710	X	12195	-0-	-515	-0-	866	1	11204	3	N	114	179	1			69
							125	9									
04	11340	X	11006	-0-	-334	-0-	828	1	10076	3	N	93					162
							102	9									
05	11594	X	11586	-0-	-8	-0-	721	1	10766	3	N	90	178	1			74
							99	9									

OHRT-ALBRECHT WELL #: 1 RRCID -> 181425 COMPL. DATE 07/22/2000 TOTAL DEPTH 10900 PERF.10102 - 10178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9579	X	7057	-0-	-2522	-0-	496	1	6511	3	N	45					184
							50	9									
01	9579	X	9399	-0-	-180	-0-	698	1	8661	3	N	36	180	1			40
							40	9									
02	8848	X	8848	-0-	-0-	-0-	590	1	8212	3	N	42					82
							46	9									
03	9579	X	8934	-0-	-645	-0-	638	1	8260	3	N	33					115
							36	9									
*04	9428	X	9428	-0-	-0-	-0-	701	1	8532	3	N	177					292
							195	9									
05	9393	X	8323	-0-	-1070	-0-	521	1	7787	3	N	14	166	1			140
							15	9									

MISSION VALLEY, NORTH(FRIO 2800) 62152 142 NON-ASSOCIATED ONE WELL CNTY: DE WITT
BOBCAT OPERATING 077686
BITTERLY WELL #: 1C RRCID -> 087841 COMPL. DATE 02/29/1984 TOTAL DEPTH 3047 PERF. 2753 - 2763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MISSION VALLEY, N (FRIO 3000) 62152 220 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BOBCAT OPERATING 077686
BITTERLY WELL #: 2 RRCID -> 116611 COMPL. DATE 05/10/1985 TOTAL DEPTH 3380 PERF. 3168 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAMETA OIL COMPANY 637449
BITTERLY WELL #: 1 T RRCID -> 112990 COMPL. DATE 02/24/1984 TOTAL DEPTH 3047 PERF. 3002 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MISSION VALLEY, W. (MASS WILCOX) 62157 166 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M. E. WELL #: 7 RRCID -> 178472 COMPL. DATE 04/24/2000 TOTAL DEPTH 11800 PERF. 9082 - 9087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MISSION VALLEY, WEST (MASSIVE-1) 62157 332 ASSOCIATED CAPACITY CNTY: GOLIAD
MARWELL PETROLEUM LTD PARTNRSHIP 531085
JACOBS, MATILDA WELL #: 1 B RRCID -> 003431 COMPL. DATE 03/31/1950 TOTAL DEPTH 9504 PERF. 8905 - 8955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANTAGE OPERATING, LLC 882608
MILLER ALBRECHT UNIT WELL #: 1 A RRCID -> 003428 COMPL. DATE 08/22/2006 TOTAL DEPTH 10972 PERF.10094 - 10138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2403	N	2403	-0-	-0-	-0-	331 85	1 9	1987	3	Y	77					123
01	2152	N	2152	-0-	-0-	-0-	376 43	1 9	1733	3	Y	39					162
02	DLQ	G-10	1900	-0-	1900	1900	362 57	1 9	1481	3	Y	52	184	1			30
03	DLQ	G-10	1712	-0-	1712	3612	340 23	1 9	1349	3	Y	21					51
04	DLQ	G-10	1516	-0-	1516	5128	290 28	1 9	1198	3	Y	25					76
05	DLQ	G-10	2073	-0-	2073	7201	366 69	1 9	1638	3	Y	63					139

MISSION VALLEY, WEST (MASSIVE-1)//CONT.// 62157 332 ASSOCIATED CAPACITY CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M. E. WELL #: 1 RRCID -> 194567 COMPL. DATE 09/25/2000 TOTAL DEPTH 11500 PERF.10142 - 10200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2053	X	2053	-0-	-0-	-0-	219	1	1833	2	Y	1					162
							1	9									
01	1829	X	1776	-0-	-53	-0-	220	1	1539	2	Y	15					177
							17	9									
02	3220	X	1382	-0-	-1838	-0-	168	1	1170	2	Y	40					217
							44	9									
03	3565	X	1855	-0-	-1710	-0-	212	1	1546	2	Y	88	179	1			126
							97	9									
04	3450	X	1608	-0-	-1842	-0-	178	1	1300	2	Y	118	16	1			228
							130	9									
05	2046	X	1483	-0-	-563	-0-	157	1	1184	2	Y	129	192	1			165
							142	9									

MISSION VALLEY, W (WILCOX 10200) 62157 499 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC 916954
JACOB WELL #: 1 RRCID -> 178817 COMPL. DATE 06/01/2000 TOTAL DEPTH 11606 PERF.10082 - 10132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5673	X	5345	-0-	-328	-0-	570	1	4762	2	N	12					147
							13	9									
01	5859	X	5442	-0-	-417	-0-	680	1	4756	2	N	5					152
							6	9									
02	5880	X	4854	-0-	-1026	-0-	603	1	4203	2	N	44					196
							48	9									
03	6510	X	5516	-0-	-994	-0-	661	1	4824	2	N	28					224
							31	9									
04	6300	X	5629	-0-	-671	-0-	673	1	4901	2	N	50	204	1			70
							55	9									
*05	5518	X	5518	-0-	-0-	-0-	643	1	4851	2	N	22					92
							24	9									

JACOB WELL #: 2 RRCID -> 184289 COMPL. DATE 04/09/2001 TOTAL DEPTH 10800 PERF.10220 - 10230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1792	X	1792	-0-	-0-	-0-	191	1	1595	2	N	5					211
							6	9									
01	1643	X	1446	-0-	-197	-0-	181	1	1262	2	N	3					214
							3	9									
02	1736	N	1409	-0-	-327	-0-	175	1	1221	2	N	12	186	1			40
							13	9									
03	1798	N	1700	-0-	-98	-0-	205	1	1495	2	N	-0-					40
04	1641	N	1641	-0-	-0-	-0-	197	1	1432	2	N	11	9	1			42
							12	9									
*05	1610	N	1610	-0-	-0-	-0-	186	1	1404	2	N	18					60
							20	9									

MISSION VALLEY, W. (1350 STRAY) 62157 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MARWELL PETROLEUM LTD PARTNRSHIP 531085
COOLEY, M. E. WELL #: 9 RRCID -> 088600 COMPL. DATE 12/11/1979 TOTAL DEPTH 2018 PERF. 1329 - 1334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/14/2018 - P/A 03/14/18

MISSION VALLEY, W. (WILCOX G) 62157 750 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HURD ENTERPRISES, LTD. 419886
FRIEDRICHS WELL #: 1 RRCID -> 277447 COMPL. DATE 11/13/2014 TOTAL DEPTH 10827 PERF.10427 - 10737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	33728	X	25325	-0-	-8403	-0-	24936	2	389	9	N	354	360	1			209
01	31124	X	23384	-0-	-7740	-0-	23036	2	348	9	N	316	184	1			341
02	28112	X	20159	-0-	-7953	-0-	19863	2	296	9	N	269	357	1			253
03	25327	X	22813	-0-	-2514	-0-	22482	2	331	9	N	301	358	1			196
04	24875	X	24875	-0-	-0-	-0-	24521	2	354	9	N	322	356	1			162
*05	26409	X	26409	-0-	-0-	-0-	26076	2	333	9	N	303	349	1			116

WHITE OAK OPERATING COMPANY LLC 916954
COLETO POINT WELL #: 1 RRCID -> 176813 COMPL. DATE 03/10/2000 TOTAL DEPTH 15500 PERF.13196 - 13212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5146	X	4538	-0-	-608	-0-	650	1	3888	2	N	-0-					183
01	5301	X	4840	-0-	-461	-0-	696	1	4144	2	N	-0-					183
02	4788	X	4692	-0-	-96	-0-	625	1	4067	2	N	-0-					183
03	5301	X	4912	-0-	-389	-0-	692	1	4220	2	N	-0-					183
04	5070	X	4639	-0-	-431	-0-	680	1	3959	2	N	-0-					183
05	5208	X	4927	-0-	-281	-0-	706	1	4221	2	N	-0-					183

COLETO POINT WELL #: 2 RRCID -> 207640 COMPL. DATE 06/26/2004 TOTAL DEPTH 13500 PERF.12676 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		963	-0-	963	1740	82	1	881	2	N	-0-					37
01	14B2 EXT		557	-0-	557	2297	48	1	505	2	N	4					41
							4	9									
02	2876	X	579	-0-	-2297	-0-	46	1	527	2	N	5					46
							6	9									
03	961	N	610	-0-	-351	-0-	52	1	558	2	N	-0-					46
04	540	N	456	-0-	-84	-0-	40	1	416	2	N	-0-					46
05	651	N	439	-0-	-212	-0-	38	1	401	2	N	-0-					46

MISSION VALLEY, W.(WILCOX 10600) 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ENDEAVOR NATURAL GAS, LP 251729
ARCO COOLEY WELL #: 4 RRCID -> 182781 COMPL. DATE 01/19/2001 TOTAL DEPTH 11600 PERF.10267 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	X	779	-0-	-554	-0-	779	2			N	-0-					207
01	1433	X	1433	-0-	-0-	-0-	1433	2			N	-0-					207
*02	879	N	879	-0-	-0-	-0-	879	2			N	-0-					207
03	920	N	920	-0-	-0-	-0-	920	2			N	-0-					207
04	1380	N	1172	-0-	-208	-0-	1172	2			N	-0-					207
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					207

COOLEY, M. E. WELL #: 10 RRCID -> 202636 COMPL. DATE 04/06/2004 TOTAL DEPTH 10715 PERF.10542 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	X	523	-0-	-128	-0-	521	2	2	9	N	2					461
01	899	X	523	-0-	-376	-0-	523	2			N	-0-					461
02	896	X	430	-0-	-466	-0-	430	2			N	-0-					461
03	992	X	395	-0-	-597	-0-	395	2			N	-0-					461
*04	5788	X	5788	-0-	-0-	-0-	5788	2			N	-0-					461
05	527	X	NO RPT	-0-	-527	-0-					N	NO RPT					461

UNION GAS OPERATING COMPANY 876500
JACOB WELL #: 1 RRCID -> 172699 COMPL. DATE 01/09/1999 TOTAL DEPTH 11606 PERF.10535 - 10546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MISSION VALLEY, W.(WILCOX 10600)//CONT.// 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
UNION GAS OPERATING COMPANY //CONT.// 876500
DREYER, WILLIAM WELL #: 3 RRCID -> 179765 COMPL. DATE 08/31/2000 TOTAL DEPTH 10400 PERF.10230 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8680	X	7651	-0-	-1029	-0-	517	1	6996	3	Y	125	126	1			78
							138	9									
01	9641	X	7472	-0-	-2169	-0-	531	1	6779	3	Y	147	124	1			101
							162	9									
02	8316	X	8110	-0-	-206	-0-	519	1	7437	3	Y	140	141	1			100
							154	9									
03	9207	X	8930	-0-	-277	-0-	613	1	8172	3	Y	132	140	1			92
							145	9									
04	8460	X	8432	-0-	-28	-0-	613	1	7685	3	Y	122	144	1			70
							134	9									
*05	7773	X	7773	-0-	-0-	-0-	467	1	7179	3	Y	115	121	1			64
							127	9									

WATTS-GISLER WELL #: 3 RRCID -> 203502 COMPL. DATE 04/21/2004 TOTAL DEPTH 11320 PERF.10520 - 10530

12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

WATTS-GISLER WELL #: 2 RRCID -> 203504 COMPL. DATE 05/14/2004 TOTAL DEPTH 11350 PERF.10222 - 10238

12	3534	X	2845	-0-	-689	-0-	209	1	2583	3	Y	48	43	1			40
							53	9									
01	3534	X	3097	-0-	-437	-0-	238	1	2771	3	Y	80	70	1			50
							88	9									
02	3192	X	3178	-0-	-14	-0-	221	1	2883	3	Y	67	106	1			11
							74	9									
03	3038	X	2295	-0-	-743	-0-	171	1	2084	3	Y	36					47
							40	9									
04	3000	X	2177	-0-	-823	-0-	172	1	1964	3	Y	37					84
							41	9									
05	3100	X	2509	-0-	-591	-0-	167	1	2342	3	Y	-0-	59	1			25

DREYER, WILLIAM WELL #: 4 RRCID -> 206419 COMPL. DATE 08/31/2004 TOTAL DEPTH 10550 PERF.10172 - 10188

12	7657	X	7638	-0-	-19	-0-	523	1	6986	3	Y	117	118	1			34
							129	9									
01	7657	X	7332	-0-	-325	-0-	528	1	6654	3	Y	136	114	1			56
							150	9									
02	7056	X	6244	-0-	-812	-0-	405	1	5728	3	Y	101	102	1			55
							111	9									
03	7812	X	7260	-0-	-552	-0-	505	1	6645	3	Y	100	106	1			49
							110	9									
04	7560	X	7186	-0-	-374	-0-	529	1	6549	3	Y	98	115	1			32
							108	9									
05	7626	X	7180	-0-	-446	-0-	437	1	6633	3	Y	100	105	1			27
							110	9									

MISSION VALLEY, W.(WILCOX 10600)//CONT.// 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VANTAGE OPERATING, LLC 882608
ALBRECHT WELL #: 4 RRCID -> 179346 COMPL. DATE 04/22/2009 TOTAL DEPTH 11670 PERF.10282 - 10563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2077	X	1619	-0-	-458	-0-	231	1	1388	3	N	-0-					24
01	2139	X	1621	-0-	-518	-0-	288	1	1327	3	N	5					29
							6	9									
02	1540	N	1469	-0-	-71	-0-	288	1	1178	3	N	3					32
							3	9									
03	1612	N	1204	-0-	-408	-0-	242	1	960	3	N	2					34
							2	9									
04	1560	N	1128	-0-	-432	-0-	219	1	906	3	N	3					37
							3	9									
05	1612	N	1287	-0-	-325	-0-	235	1	1050	3	N	2					39
							2	9									

ALBRECHT WELL #: 5 RRCID -> 228590 COMPL. DATE 07/16/2007 TOTAL DEPTH 11255 PERF.10688 - 10871

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67

HOFF WELL #: 1 RRCID -> 228641 COMPL. DATE 07/19/2007 TOTAL DEPTH 11450 PERF.11070 - 11090

12	4898	X	2431	-0-	-2467	-0-	336	1	2017	3	N	71					253
							78	9									
01	4898	X	4129	-0-	-769	-0-	725	1	3340	3	N	58	184	1			127
							64	9									
02	3808	X	3115	-0-	-693	-0-	602	1	2463	3	N	45					172
							50	9									
03	5412	X	5412	-0-	-0-	-0-	1075	1	4265	3	N	65	180	1			57
							72	9									
04	5481	X	5481	-0-	-0-	-0-	1052	1	4351	3	N	71					128
							78	9									
05	4123	X	4062	-0-	-61	-0-	733	1	3281	3	N	44					172
							48	9									

SISSON GAS UNIT WELL #: 1 RRCID -> 229832 COMPL. DATE 06/15/2007 TOTAL DEPTH 11087 PERF.10572 - 10719

12	4867	X	3770	-0-	-1097	-0-	525	1	3155	3	N	82					170
							90	9									
01	5890	X	4172	-0-	-1718	-0-	732	1	3374	3	N	60					230
							66	9									
02	4396	X	4067	-0-	-329	-0-	786	1	3214	3	N	61	178	1			113
							67	9									
03	4867	X	2760	-0-	-2107	-0-	544	1	2159	3	N	52					165
							57	9									
04	4440	X	3220	-0-	-1220	-0-	614	1	2540	3	N	60					225
							66	9									
*05	5140	X	5140	-0-	-0-	-0-	923	1	4136	3	N	74	174	1			125
							81	9									

WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M. E. WELL #: 1 RRCID -> 171763 COMPL. DATE 11/21/1998 TOTAL DEPTH 11500 PERF.10540 - 10555

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MISSION VALLEY, W.(WILCOX 10600)//CONT.// 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
COOLEY M. E. WELL #: 3 RRCID -> 174766 COMPL. DATE 07/17/1999 TOTAL DEPTH 13650 PERF.10504 - 10520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	90	-0-	-3	-0-	10	1	80	2	Y	-0-					-0-
01	93	N	88	-0-	-5	-0-	11	1	77	2	Y	-0-					-0-
02	140	N	94	-0-	-46	-0-	12	1	82	2	Y	-0-					-0-
03	93	N	86	-0-	-7	-0-	10	1	76	2	Y	-0-					-0-
04	90	N	76	-0-	-14	-0-	9	1	66	2	Y	1	1	1			-0-
							1	9									
*05	104	N	104	-0-	-0-	-0-	12	1	92	2	Y	-0-					-0-

COOLEY, M. E. WELL #: 5 RRCID -> 177148 COMPL. DATE 09/19/1999 TOTAL DEPTH 10800 PERF.10462 - 10534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

COOLEY, M.E. WELL #: 6 RRCID -> 180502 COMPL. DATE 01/05/2000 TOTAL DEPTH 11500 PERF.10434 - 10452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4960	X	4675	-0-	-285	-0-	500	1	4175	2	Y	-0-					120
01	4960	X	4537	-0-	-423	-0-	568	1	3969	2	Y	-0-					120
02	4200	X	3418	-0-	-782	-0-	424	1	2954	2	Y	36					156
							40	9									
03	4650	X	4160	-0-	-490	-0-	501	1	3652	2	Y	6					162
							7	9									
04	4500	X	3529	-0-	-971	-0-	420	1	3057	2	Y	47	32	1			177
							52	9									
*05	5046	X	5046	-0-	-0-	-0-	589	1	4446	2	Y	10					187
							11	9									

JACOB WELL #: 3 RRCID -> 187798 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10496 - 10507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2022	X	2022	-0-	-0-	-0-	216	1	1803	2	N	3					186
							3	9									
01	1674	X	1285	-0-	-389	-0-	160	1	1121	2	N	4					190
							4	9									
02	1991	N	1991	-0-	-0-	-0-	249	1	1740	2	N	2					192
							2	9									
03	2015	N	1275	-0-	-740	-0-	153	1	1118	2	N	4					196
							4	9									
04	1230	N	1182	-0-	-48	-0-	140	1	1023	2	N	17	12	1			201
							19	9									
05	2201	N	1297	-0-	-904	-0-	151	1	1140	2	N	5					206
							6	9									

COOLEY, M. E. WELL #: 13 RRCID -> 198951 COMPL. DATE 06/24/2003 TOTAL DEPTH 10998 PERF.10530 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	X	1056	-0-	-215	-0-	113	1	943	2	N	-0-					163
01	1271	X	510	-0-	-761	-0-	64	1	446	2	N	-0-					163
02	644	N	434	-0-	-210	-0-	54	1	380	2	N	-0-					163
03	1054	N	459	-0-	-595	-0-	55	1	404	2	N	-0-					163
04	480	N	478	-0-	-2	-0-	57	1	414	2	N	6	6	1			163
							7	9									
05	496	N	398	-0-	-98	-0-	47	1	351	2	N	-0-					163

MISSION VALLEY, W.(WILCOX 10600)//CONT.// 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
COOLEY, M. E. WELL #: 14 RRCID -> 198956 COMPL. DATE 08/20/2003 TOTAL DEPTH 11000 PERF.10522 - 10542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	648	X	648	-0-	-0-	-0-	68	1	565	2	N	14					102
							15	9									
01	620	X	560	-0-	-60	-0-	70	1	488	2	N	2					104
							2	9									
02	644	N	528	-0-	-116	-0-	65	1	453	2	N	9					113
							10	9									
03	669	N	669	-0-	-0-	-0-	80	1	585	2	N	4					117
							4	9									
04	610	N	610	-0-	-0-	-0-	72	1	528	2	N	9	4	1			122
							10	9									
05	589	N	577	-0-	-12	-0-	67	1	509	2	N	1					123
							1	9									

JANK WELL #: 1 RRCID -> 200735 COMPL. DATE 10/02/2004 TOTAL DEPTH 13000 PERF.10770 - 10860

12	307	X	307	-0-	-0-	-0-	303	2	4	9	N	4					106
01	279	X	111	-0-	-168	-0-	111	2			N	-0-					106
02	252	N	55	-0-	-197	-0-	55	2			N	-0-					106
03	310	N	171	-0-	-139	-0-	171	2			N	-0-					106
04	120	N	-0-	-0-	-120	-0-					N	33	139	1			-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

COOLEY, M. E. WELL #: 15 RRCID -> 203616 COMPL. DATE 04/21/2004 TOTAL DEPTH 11000 PERF.10504 - 10514

12	256	X	256	-0-	-0-	-0-	27	1	229	2	N	-0-					95
01	279	X	210	-0-	-69	-0-	26	1	184	2	N	-0-					95
02	336	N	226	-0-	-110	-0-	28	1	198	2	N	-0-					95
03	248	N	225	-0-	-23	-0-	27	1	198	2	N	-0-					95
04	210	N	201	-0-	-9	-0-	24	1	175	2	N	2	2	1			95
							2	9									
05	248	N	212	-0-	-36	-0-	25	1	187	2	N	-0-					95

JANK WELL #: 3 RRCID -> 226227 COMPL. DATE 05/07/2005 TOTAL DEPTH 11200 PERF.10818 - 10926

12	465	X	170	-0-	-295	-0-	161	2	9	9	N	8					260
01	186	X	39	-0-	-147	-0-	39	2			N	-0-					260
02	224	N	164	-0-	-60	-0-	164	2			N	-0-					260
03	155	N	76	-0-	-79	-0-	76	2			N	-0-					260
04	30	N	-0-	-0-	-30	-0-					N	62	322	1			-0-
05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-

COLETO POINT WELL #: 3 RRCID -> 274860 COMPL. DATE 06/21/2014 TOTAL DEPTH 11600 PERF.10337 - 10345

12	14B2 EXT		-0-	-0-	-0-	71					N	-0-					50
01	14B2 EXT		-0-	-0-	-0-	71					N	-0-					50
02	71	X	-0-	-0-	-71	-0-					N	-0-					50
03	0	N	-0-	-0-	-0-	-0-					N	-0-					50
04	0	N	-0-	-0-	-0-	-0-					N	-0-					50
05	0	N	-0-	-0-	-0-	-0-					N	-0-					50

MISSION VALLEY, W (WILCOX 10800) 62157 832 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M. E. WELL #: 2 RRCID -> 239250 COMPL. DATE 06/13/2008 TOTAL DEPTH 11020 PERF.10735 - 10745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	-0-	-0-	-868	-0-					Y	-0-					13
01	558	N	-0-	-0-	-558	-0-					Y	-0-					13
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					13
03	886	N	886	-0-	-0-	-0-	107	1	779	2	Y	-0-					13
04	1582	N	1582	-0-	-0-	-0-	189	1	1381	2	Y	11	11	1			13
							12	9									
*05	1279	N	1279	-0-	-0-	-0-	150	1	1129	2	Y	-0-					13

MISSION VALLEY,W(WCX 10600 SEG2) 62157 833 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ENDEAVOR NATURAL GAS, LP 251729
ARCO COOLEY WELL #: 3 RRCID -> 115707 COMPL. DATE 03/08/1985 TOTAL DEPTH 13500 PERF.10528 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	#	-0-	-0-	-248	-0-					N	-0-					152
01	217	#	-0-	-0-	-217	-0-					N	-0-					152
*02	100	N	100	-0-	-0-	-0-	100	2			N	-0-					152
03	0	N	-0-	-0-	-0-	-0-					N	-0-					152
*04	569	N	569	-0-	-0-	-0-	569	2			N	-0-					152
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					152

MOLINA (YEGUA) 62383 495 NON-ASSOCIATED ONE WELL CNTY: BEE
CORENERGY OPERATING GROUP, LLC 178417
FERRELL, D. L. WELL #: 2 RRCID -> 181497 COMPL. DATE 01/25/2000 TOTAL DEPTH 5488 PERF. 5181 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					50
01	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					50
02	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					50
03	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					50
04	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					50
05	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					50

MONSON (QUEEN CITY) 62508 400 NON-ASSOCIATED CAPACITY CNTY: KARNES
WHITE OAK OPERATING COMPANY LLC 916954
GAUNTT, RUBY WELL #: 1 C RRCID -> 050809 COMPL. DATE 03/16/1971 TOTAL DEPTH 7893 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LEWIS WELL #: 2 RRCID -> 206853 COMPL. DATE 05/20/2004 TOTAL DEPTH 6611 PERF. 5271 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GAUNTT, RUBY WELL #: 3 RRCID -> 212777 COMPL. DATE 02/27/1970 TOTAL DEPTH 6369 PERF. 3630 - 3650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONSON (QUEEN CITY) //CONT.// 62508 400 NON-ASSOCIATED CAPACITY CNTY: KARNES
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
MONSON WELL #: 4 RRCID -> 220900 COMPL. DATE 06/09/2006 TOTAL DEPTH 6650 PERF. 5290 - 5316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONSON WELL #: 2 RRCID -> 222479 COMPL. DATE 07/06/2006 TOTAL DEPTH 6600 PERF. 5255 - 5280

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONT (WILCOX 10640) 62518 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
ANDERSON A WELL #: 2R RRCID -> 282194 COMPL. DATE 02/18/2017 TOTAL DEPTH 10973 PERF.10247 - 10301

12	93558	X	67793	-0-	-25765	-0-	65474 2 1690 9	629	3	N	1536	1638	2				174
01	78275	X	67951	-0-	-10324	-0-	66273 2 1296 9	382	3	N	1178	1100	2				252
02	70700	X	56990	-0-	-13710	-0-	55679 2 1258 9	53	3	N	1144	1112	2				284
03	72137	X	58841	-0-	-13296	-0-	57458 2 1363 9	20	3	N	1239	1301	1				222
04	67920	X	51951	-0-	-15969	-0-	50676 2 1207 9	68	3	N	1097	1088	1				231
05	67952	X	49839	-0-	-18113	-0-	48358 2 1189 9	292	3	N	1081	1088	1				224

TRIO CONSULTING & MANAGEMENT,LLC 870354
GERDES WELL #: 1 RRCID -> 207663 COMPL. DATE 08/11/2004 TOTAL DEPTH 11200 PERF. 9680 - 9704

12	496	X	491	-0-	-5	-0-	98 1	393	9	N	357	363	1				176
01	496	X	-0-	-0-	-496	-0-				N	251	134	1				293
02	504	N	144	-0-	-360	-0-	42 1	102	9	N	93	342	1				44
03	585	N	585	-0-	-0-	-0-	102 1	483	9	N	439	349	1				134
04	451	N	451	-0-	-0-	-0-	91 1	360	9	N	327	372	1				89
*05	245	N	245	-0-	-0-	-0-	84 1	161	9	N	146	180	1				55

NEW-HENDERSON UNIT WELL #: 1 RRCID -> 216104 COMPL. DATE 10/13/2005 TOTAL DEPTH 11975 PERF.10734 - 10834

12	2139	X	1371	-0-	-768	-0-	294 1 23 9	1054	2	N	21						197
01	2046	X	1726	-0-	-320	-0-	434 1 35 9	1257	2	N	32						229
02	1652	N	1534	-0-	-118	-0-	392 1 22 9	1120	2	N	20	194	1				55
03	1812	N	1812	-0-	-0-	-0-	434 1	1378	2	N	-0-						55
04	1789	N	1789	-0-	-0-	-0-	420 1 4 9	1365	2	N	4						59
*05	1859	N	1859	-0-	-0-	-0-	434 1	1425	2	N	-0-						59

MONT (WILCOX 10640) //CONT.// 62518 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC//CONT.// 870354
SCHINDLER, GILBERT WELL #: 2 RRCID -> 267345 COMPL. DATE 08/10/2012 TOTAL DEPTH 11295 PERF.10246 - 11112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

MONT (WILCOX 10,900) 62518 800 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
A.G. HENKES GAS UNIT WELL #: 2 RRCID -> 281628 COMPL. DATE 01/22/2016 TOTAL DEPTH 11000 PERF.10475 - 10520

12	146258	X	136001	-0-	-10257	-0-	104	1	128318	2	N	5616	5505	2			389
							1401	3	6178	9							
01	146258	X	135569	-0-	-10689	-0-	127	1	128084	2	N	5870	5903	2			356
							901	3	6457	9							
02	134011	X	134011	-0-	-0-	-0-	88	1	127492	2	N	5636	5517	2			475
							231	3	6200	9							
03	148092	X	148092	-0-	-0-	-0-	117	1	141326	2	N	5862	6012	1			325
							201	3	6448	9							
04	140580	X	139727	-0-	-853	-0-	138	1	133205	2	N	5509	5498	1			336
							324	3	6060	9							
05	146258	X	141249	-0-	-5009	-0-	141	1	134237	2	N	5412	5380	1			368
							918	3	5953	9							

A.G. HENKES GAS UNIT WELL #: 3 RRCID -> 282919 COMPL. DATE 06/05/2017 TOTAL DEPTH 11300 PERF.10596 - 10618

12	79236	X	2635	-0-	-76601	-0-	2	2	562	3	N	1883	1864	2			272
							2071	9									
01	79236	X	61233	-0-	-18003	-0-	59000	2	353	3	N	1709	1669	2			312
							1880	9									
02	84467	X	84467	-0-	-0-	-0-	81776	2	81	3	N	2373	2245	2			440
							2610	9									
03	91805	X	91805	-0-	-0-	-0-	89017	2	31	3	N	2506	2594	1			352
							2757	9									
04	86369	X	86369	-0-	-0-	-0-	83689	2	115	3	N	2332	2403	1			281
							2565	9									
*05	83319	X	83319	-0-	-0-	-0-	80351	2	498	3	N	2245	2229	1			297
							2470	9									

TRIO CONSULTING & MANAGEMENT,LLC 870354
GARNER WELL #: 1 RRCID -> 254215 COMPL. DATE 09/21/2009 TOTAL DEPTH 11315 PERF.10454 - 10923

12	78262	X	78262	-0-	-0-	-0-	310	1	75000	2	N	2684	2664	1			314
							2952	9									
01	38713	X	38713	-0-	-0-	-0-	310	1	37007	2	N	1269	1321	1			262
							1396	9									
02	59671	X	59671	-0-	-0-	-0-	280	1	57143	2	N	2044	1906	1			400
							2248	9									
03	66394	X	66394	-0-	-0-	-0-	310	1	63534	2	N	2318	2085	1			633
							2550	9									
04	55718	X	55718	-0-	-0-	-0-	300	1	53267	2	N	1955	2051	1			537
							2151	9									
*05	55881	X	55881	-0-	-0-	-0-	310	1	53490	2	N	1892	2184	1			245
							2081	9									

MONT (WILCOX 10,900) //CONT.// 62518 800 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC//CONT.// 870354
BUJNOCH-HENDERSON WELL #: 1 RRCID -> 267873 COMPL. DATE 05/21/2012 TOTAL DEPTH 11333 PERF.10909 - 10922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11220	X	11220	-0-	-0-	-0-	10937	2	283	9	N	257	186	1			261
01	11005	X	8426	-0-	-2579	-0-	8265	2	161	9	N	146	192	1			215
02	9940	X	8535	-0-	-1405	-0-	8311	2	224	9	N	204	192	1			227
03	11222	X	9588	-0-	-1634	-0-	9354	2	234	9	N	213	189	1			251
04	10860	X	9364	-0-	-1496	-0-	9164	2	200	9	N	182	195	1			238
05	11222	X	9493	-0-	-1729	-0-	9281	2	212	9	N	193	193	1			238

KALLUS WELL #: 1 RRCID -> 275698 COMPL. DATE 05/11/2014 TOTAL DEPTH 11600 PERF.10284 - 10366

12	620	N	324	-0-	-296	-0-	110	1	206	2	N	7					196
							8	9									
01	527	N	75	-0-	-452	-0-	40	1	33	2	N	2					198
							2	9									
02	393	N	393	-0-	-0-	-0-	160	1	218	2	N	14	184	1			28
							15	9									
03	634	N	634	-0-	-0-	-0-	230	1	392	2	N	11					39
							12	9									
04	424	N	424	-0-	-0-	-0-	190	1	227	2	N	6					45
							7	9									
05	434	N	236	-0-	-198	-0-	223	2	13	9	N	12					57

ZIEGLER A WELL #: 1 RRCID -> 275720 COMPL. DATE 05/03/2014 TOTAL DEPTH 11565 PERF.10300 - 10336

12	9765	X	8011	-0-	-1754	-0-	7839	2	172	9	N	156					346
01	9765	X	5082	-0-	-4683	-0-	5040	2	42	9	N	38	191	1			193
02	8512	X	7324	-0-	-1188	-0-	7153	2	171	9	N	155					348
03	9424	X	8144	-0-	-1280	-0-	7958	2	186	9	N	169	189	1			328
04	9120	X	7735	-0-	-1385	-0-	7564	2	171	9	N	155	372	1			111
*05	8250	X	8250	-0-	-0-	-0-	8085	2	165	9	N	150	190	1			71

WADI PETROLEUM, INC. 889600
REHM WELL #: 1 RRCID -> 276787 COMPL. DATE 05/02/2015 TOTAL DEPTH 11601 PERF.11272 - 11351

12	16678	X	14360	-0-	-2318	-0-	820	1	13481	2	N	54					326
							59	9									
01	16120	X	12871	-0-	-3249	-0-	695	1	12096	2	N	73	187	1			212
							80	9									
02	14560	X	11516	-0-	-3044	-0-	564	1	10897	2	N	50					262
							55	9									
03	15717	X	12257	-0-	-3460	-0-	774	1	11286	2	N	179	179	1			262
							197	9									
04	14250	X	11697	-0-	-2553	-0-	610	1	11009	2	N	71	186	1			147
							78	9									
05	14353	X	11981	-0-	-2372	-0-	602	1	11338	2	N	37					184
							41	9									

MONTEOLA (EDWARDS) 62589 300 NON-ASSOCIATED ONE WELL CNTY: BEE
STATOIL TEXAS ONSHORE PROP LLC 816437
BOONE SWD WELL #: 1 RRCID -> 067270 COMPL. DATE 03/05/2014 TOTAL DEPTH 14000 PERF. 3360 - 3380

12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY RANCH 62673 001 ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
MOODY RANCH WELL #: 1 RRCID -> 066521 COMPL. DATE 01/26/1976 TOTAL DEPTH 8335 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	24	N	24	-0-	-0-	-0-	24	1			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	10	N	10	-0-	-0-	-0-	10	1			N	-0-					-0-

MOODY RANCH (7300) 62673 400 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
MOODY RANCH WELL #: 1 RRCID -> 242152 COMPL. DATE 01/16/2009 TOTAL DEPTH 7516 PERF. 5412 - 5432

12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MOONEY, E.(YEGUA 5450) 62700 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
FOSTER, WM. C. WELL #: 3 RRCID -> 085771 COMPL. DATE 11/16/1979 TOTAL DEPTH 5659 PERF. 5442 - 5452

12	2759	N	2557	-0-	-202	-0-	40	1	2517	2	N	-0-					-0-
01	2494	N	2494	-0-	-0-	-0-	30	1	2464	2	N	-0-					-0-
02	2313	N	2313	-0-	-0-	-0-	30	1	2283	2	N	-0-					-0-
03	2542	N	2048	-0-	-494	-0-	30	1	2018	2	N	-0-					-0-
04	2912	N	2912	-0-	-0-	-0-	40	1	2872	2	N	-0-					-0-
*05	2800	N	2800	-0-	-0-	-0-	40	1	2760	2	N	-0-					-0-

MOOSE OIL & GAS (FRIO 2775) 62788 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SOUNDLOGIC PROD. & EXPLOR., LLC 802627
DENNEY WELL #: 1 RRCID -> 163090 COMPL. DATE 12/22/1996 TOTAL DEPTH 3860 PERF. 2774 - 2778

12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MORALES (FRIO E) 62795 150 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ASSOCIATED MINERALS INTEREST 035520
HOLLINGSWORTH, L. R. -B- WELL #: 5 RRCID -> 121874 COMPL. DATE 07/21/1986 TOTAL DEPTH 4505 PERF. 3592 - 3600

12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MORALES (1500) 62795 675 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ALS PRODUCTION CO. 015610
ROBINSON, VELMA WELL #: 4 RRCID -> 078066 COMPL. DATE 08/05/1978 TOTAL DEPTH 4862 PERF. 1493 - 1506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES (1750) 62795 725 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ATLANTIC & GULF-WESTERN PET CORP 036548
ROBINSON, VELMA WELL #: 2 RRCID -> 081065 COMPL. DATE 01/29/1987 TOTAL DEPTH 4909 PERF. 1327 - 1335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES (2280) 62795 760 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TIDEWATER MINERALS CORPORATION 859552
CALLAWAY WELL #: 2 RRCID -> 225631 COMPL. DATE 12/06/2006 TOTAL DEPTH 3000 PERF. 2413 - 2415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES (2540) 62795 780 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TIDEWATER MINERALS CORPORATION 859552
CAMPBELL WELL #: 2 RRCID -> 238942 COMPL. DATE 03/23/2007 TOTAL DEPTH 4000 PERF. 2510 - 2526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES (2710) 62795 810 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CHAPARRAL ENERGY, L.L.C. 144535
CALLAWAY #2 WELL #: 1 RRCID -> 179374 COMPL. DATE 08/01/2000 TOTAL DEPTH 3000 PERF. 2548 - 2552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES (3260) 62795 860 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BNP PETROLEUM CORPORATION 077570
SLAZENGER FRIO WELL #: RRCID -> 250785 COMPL. DATE 10/01/2008 TOTAL DEPTH 4509 PERF. 3000 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1

PLUGGED AND ABANDONED_____ 05/01/2014

MORALES (4360) 62795 935 NON-ASSOCIATED ONE WELL CNTY: JACKSON
GEONATURAL RESOURCES, INC. 300805
GEO-GOLDENROD WELL #: 05 RRCID -> 202574 COMPL. DATE 12/01/2003 TOTAL DEPTH 4500 PERF. 4398 - 4405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES (4410) 62795 943 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ZACHRY EXPLORATION, LLC 950468
HOLLINGSWORTH UNIT WELL #: 1 RRCID -> 282164 COMPL. DATE 03/30/2017 TOTAL DEPTH 4700 PERF. 4352 - 4359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8587	#	8286	-0-	-301	-0-	8286	2			N	-0-					-0-
01	9070	R	9070	-0-	-0-	-0-	9070	2			N	-0-					-0-
02	7857	R	7857	-0-	-0-	-0-	7857	2			N	-0-					-0-
03	8639	R	8639	-0-	-0-	-0-	8639	2			N	-0-					-0-
04	8640		7875	-0-	-765	-0-	7875	2			N	-0-					-0-
05	8928		6449	-0-	-2479	-0-	6449	2			N	-0-					-0-

MORALES, E. (WILCOX) 62796 450 NON-ASSOCIATED CAPACITY CNTY: JACKSON
CRIMSON EXPLORATION OPER., INC. 190005
JACKSON-WILLIAMS WELL #: 2 RRCID -> 163085 COMPL. DATE 12/22/2003 TOTAL DEPTH 13878 PERF.10750 - 13612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON-WILLIAMS WELL #: 3 RRCID -> 234221 COMPL. DATE 02/02/2008 TOTAL DEPTH 13856 PERF.13195 - 13548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MORALES, NORTH (WILCOX) 62797 558 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ATLAS OPERATING LLC 036587
MOORE-STAFFORD WELL #: 1 RRCID -> 254487 COMPL. DATE 11/07/2006 TOTAL DEPTH 12101 PERF.11324 - 11330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3410	X	2529	-0-	-881	-0-	326	1	1997	2	N	187					393
							206	9									
01	3224	X	1902	-0-	-1322	-0-	254	1	1568	2	N	73	191	1			275
							80	9									
02	2912	X	2028	-0-	-884	-0-	283	1	1745	2	N	-0-					275
03	3535	X	3535	-0-	-0-	-0-	470	1	2980	2	N	77					352
							85	9									
04	3120	X	NO RPT	-0-	-3120	-0-					N	NO RPT					352
05	2542	X	NO RPT	-0-	-2542	-0-					N	NO RPT					352

MORALES, NORTH (1250) 62797 700 NON-ASSOCIATED EXEMPT CNTY: LAVACA
BRINKERHOFF OIL COMPANY 093408
BORCHERS, O. R. -A- WELL #: 2 RRCID -> 096493 COMPL. DATE 09/21/1981 TOTAL DEPTH 3650 PERF. 1284 - 1294

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES, NORTH (1910) 62797 785 NON-ASSOCIATED EXEMPT CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
BORCHERS "B" WELL #: 3 RRCID -> 227768 COMPL. DATE 03/29/2007 TOTAL DEPTH 3200 PERF. 1994 - 1999

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES, N. (9250) 62797 975 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ACOCK OPERATING LIMITED 003596
E. YATES GAS UNIT WELL #: 1 RRCID -> 162985 COMPL. DATE 10/20/1996 TOTAL DEPTH 12750 PERF. 9204 - 9218

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGNUM PRODUCING, LP 521516
WILLIAMS WELL #: 1 RRCID -> 224928 COMPL. DATE 12/15/2006 TOTAL DEPTH 10850 PERF. 9124 - 9134

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MORAY (EDWARDS) 62827 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. 665748
BURNS GAS UNIT NO 1 WELL #: 2 RRCID -> 235538 COMPL. DATE 06/04/2008 TOTAL DEPTH 14490 PERF.14780 - 17303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3541	X	3541	-0-	-0-	-0-	193	1	3348	3	N	-0-					-0-
01	6117	X	6117	-0-	-0-	-0-	291	1	5826	3	N	-0-					-0-
02	5067	X	5067	-0-	-0-	-0-	282	1	4785	3	N	-0-					-0-
03	15077	X	15077	-0-	-0-	-0-	805	1	14272	3	N	-0-					-0-
04	540	X	14174	-0-	13634	-0-	825	1	13349	3	N	-0-					-0-
*05	13421	X	13421	-0-	-0-	-0-	743	1	12678	3	N	-0-					-0-

STILES GAS UNIT WELL #: 1 RRCID -> 236034 COMPL. DATE 06/03/2008 TOTAL DEPTH 14476 PERF.14433 - 16960

12	13671	X	4085	-0-	-9586	-0-	222	1	3855	3	N	7					171
							8	9									
01	15202	X	15202	-0-	-0-	-0-	719	1	14406	3	N	70					241
							77	9									
02	14698	X	14698	-0-	-0-	-0-	813	1	13799	3	N	78	193	1			126
							86	9									
03	14198	X	14198	-0-	-0-	-0-	755	1	13377	3	N	60					186
							66	9									
04	14700	X	13474	-0-	-1226	-0-	781	1	12643	3	N	45	176	1			55
							50	9									
05	16275	X	11176	-0-	-5099	-0-	617	1	10538	3	N	19					74
							21	9									

BURNS GAS UNIT NO 1 WELL #: 1 RRCID -> 236152 COMPL. DATE 03/06/2008 TOTAL DEPTH 14653 PERF.14112 - 16729

12	23777	X	7320	-0-	-16457	-0-	398	1	6922	3	N	-0-					-0-
01	23777	X	21032	-0-	-2745	-0-	1000	1	20032	3	N	-0-					-0-
02	22348	X	22348	-0-	-0-	-0-	1243	1	21105	3	N	-0-					-0-
03	22268	X	22268	-0-	-0-	-0-	1189	1	21079	3	N	-0-					-0-
04	21090	X	20387	-0-	-703	-0-	1186	1	19201	3	N	-0-					-0-
05	23839	X	20949	-0-	-2890	-0-	1159	1	19790	3	N	-0-					-0-

MYRA SUE KELLEY GAS UNIT NO 3 WELL #: 1 RRCID -> 236866 COMPL. DATE 04/19/2008 TOTAL DEPTH 14765 PERF.14808 - 16338

12	105	N	105	-0-	-0-	-0-	6	1	99	3	N	-0-					-0-
01	247	N	247	-0-	-0-	-0-	12	1	235	3	N	-0-					-0-
02	263	N	263	-0-	-0-	-0-	15	1	248	3	N	-0-					-0-
03	2041	N	2041	-0-	-0-	-0-	109	1	1932	3	N	-0-					-0-
04	90	N	3322	-0-	3232	-0-	193	1	3129	3	N	-0-					-0-
*05	3100	N	4183	-0-	1083	1083	232	1	3951	3	N	-0-					-0-

BURNS GAS UNIT NO 1 WELL #: 3 RRCID -> 237044 COMPL. DATE 09/16/2008 TOTAL DEPTH 15350 PERF.14450 - 16200

12	5828	X	1761	-0-	-4067	-0-	96	1	1665	3	N	-0-					-0-
01	5828	X	5341	-0-	-487	-0-	254	1	5087	3	N	-0-					-0-
02	5264	X	5081	-0-	-183	-0-	283	1	4798	3	N	-0-					-0-
03	5706	X	5706	-0-	-0-	-0-	305	1	5401	3	N	-0-					-0-
04	5370	X	5545	-0-	175	-0-	323	1	5222	3	N	-0-					-0-
05	5611	X	5360	-0-	-251	-0-	297	1	5063	3	N	-0-					-0-

STILES GAS UNIT "A" WELL #: 1 RRCID -> 237662 COMPL. DATE 06/02/2008 TOTAL DEPTH 14492 PERF.14425 - 17246

12	39029	X	7454	-0-	-31575	-0-	406	1	7048	3	N	-0-					-0-
01	39029	X	28708	-0-	-10321	-0-	1365	1	27343	3	N	-0-					-0-
02	34664	X	25614	-0-	-9050	-0-	1425	1	24189	3	N	-0-					-0-
03	34111	X	34111	-0-	-0-	-0-	1822	1	32289	3	N	-0-					-0-
04	27780	X	32659	-0-	4879	-0-	1900	1	30759	3	N	-0-					-0-
*05	32242	X	32242	-0-	-0-	-0-	1784	1	30458	3	N	-0-					-0-

MORAY (EDWARDS) //CONT.// 62827 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MYRA SUE KELLEY GAS UNIT 3 WELL #: 3 RRCID -> 239213 COMPL. DATE 09/05/2008 TOTAL DEPTH 14521 PERF.14600 - 15909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4805	X	1253	-0-	-3552	-0-	68	1	1185	3	N	-0-					-0-
01	3751	X	3575	-0-	-176	-0-	170	1	3405	3	N	-0-					-0-
02	3504	X	3504	-0-	-0-	-0-	195	1	3309	3	N	-0-					-0-
03	3689	X	3588	-0-	-101	-0-	192	1	3396	3	N	-0-					-0-
04	3570	X	2132	-0-	-1438	-0-	124	1	2008	3	N	-0-					-0-
*05	4061	X	4061	-0-	-0-	-0-	225	1	3836	3	N	-0-					-0-

CLAUDE BLACKWELL GAS UNIT WELL #: 1 RRCID -> 239425 COMPL. DATE 08/13/2008 TOTAL DEPTH 14427 PERF.14450 - 16490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10478	X	222	-0-	-10256	-0-	12	1	210	3	N	-0-					-0-
01	10478	X	1165	-0-	-9313	-0-	55	1	1110	3	N	-0-					-0-
02	7030	X	7030	-0-	-0-	-0-	391	1	6639	3	N	-0-					-0-
03	11417	X	11417	-0-	-0-	-0-	610	1	10807	3	N	-0-					-0-
04	1590	X	6445	-0-	4855	-0-	375	1	6070	3	N	-0-					-0-
*05	9306	X	9306	-0-	-0-	-0-	515	1	8791	3	N	-0-					-0-

MYRA SUE KELLEY GAS UNIT NO 3 WELL #: 2 RRCID -> 243873 COMPL. DATE 10/01/2008 TOTAL DEPTH 14789 PERF.14540 - 16855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3317	X	1123	-0-	-2194	-0-	61	1	1062	3	N	-0-					-0-
01	3317	X	310	-0-	-3007	-0-	15	1	295	3	N	-0-					-0-
02	4116	X	503	-0-	-3613	-0-	28	1	475	3	N	-0-					-0-
03	4557	X	505	-0-	-4052	-0-	27	1	478	3	N	-0-					-0-
04	4410	X	150	-0-	-4260	-0-	9	1	141	3	N	-0-					-0-
05	1116	X	278	-0-	-838	-0-	15	1	263	3	N	-0-					-0-

CLAUDE BLACKWELL GAS UNIT NO 1 WELL #: 3 RRCID -> 245440 COMPL. DATE 11/27/2008 TOTAL DEPTH 14475 PERF.14555 - 16853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10819	X	2847	-0-	-7972	-0-	155	1	2692	3	N	-0-					-0-
01	11017	X	11017	-0-	-0-	-0-	524	1	10493	3	N	-0-					-0-
02	9772	X	9099	-0-	-673	-0-	506	1	8593	3	N	-0-					-0-
03	9379	X	9379	-0-	-0-	-0-	501	1	8878	3	N	-0-					-0-
04	10530	X	9002	-0-	-1528	-0-	524	1	8478	3	N	-0-					-0-
05	10881	X	8644	-0-	-2237	-0-	478	1	8166	3	N	-0-					-0-

STILES GAS UNIT "A" NO 1 WELL #: 2 RRCID -> 245441 COMPL. DATE 11/06/2008 TOTAL DEPTH 14514 PERF.14483 - 16275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	17949	X	5037	-0-	-12912	-0-	272	1	4723	3	N	38					59
							42	9									
01	17608	X	14804	-0-	-2804	-0-	704	1	14094	3	N	5					64
							6	9									
02	17469	X	17469	-0-	-0-	-0-	971	1	16479	3	N	17					81
							19	9									
03	15035	X	14644	-0-	-391	-0-	782	1	13862	3	N	-0-					81
04	14340	X	10261	-0-	-4079	-0-	597	1	9664	3	N	-0-					81
05	19344	X	14450	-0-	-4894	-0-	799	1	13639	3	N	11					92
							12	9									

FRED BUCHEL GAS UNIT NO 1 WELL #: 3 RRCID -> 246339 COMPL. DATE 12/01/2008 TOTAL DEPTH 14462 PERF.14655 - 15659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2046	X	478	-0-	-1568	-0-	26	1	452	3	Y	-0-					130
01	1922	X	1151	-0-	-771	-0-	55	1	1092	3	Y	4					134
							4	9									
02	1736	X	1341	-0-	-395	-0-	75	1	1266	3	Y	-0-					134
03	1922	X	1402	-0-	-520	-0-	75	1	1327	3	Y	-0-					134
04	1110	X	1088	-0-	-22	-0-	63	1	1025	3	Y	-0-					134
05	1488	X	534	-0-	-954	-0-	25	1	421	3	Y	80					214
							88	9									

MORAY (EDWARDS) //CONT.// 62827 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
STILES GAS UNIT NO 1 WELL #: 3 RRCID -> 252026 COMPL. DATE 09/10/2008 TOTAL DEPTH 14473 PERF.14600 - 16315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	5797	X	1655	-0-	-4142	-0-	88	1	1534	3	Y	30			54
							33	9							
01	5611	X	4722	-0-	-889	-0-	224	1	4494	3	Y	4			58
							4	9							
02	6310	X	6310	-0-	-0-	-0-	350	1	5940	3	Y	18			76
							20	9							
03	5971	X	5971	-0-	-0-	-0-	319	1	5652	3	Y	-0-			76
04	4980	X	5665	-0-	685	-0-	329	1	5319	3	Y	15			91
							17	9							
05	6324	X	6154	-0-	-170	-0-	340	1	5800	3	Y	13			104
							14	9							

CLAUDE BLACKWELL GAS UNIT NO 1 WELL #: 2 RRCID -> 253398 COMPL. DATE 10/28/2008 TOTAL DEPTH 14552 PERF.14443 - 17368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	310	X	-0-	-0-	-310	-0-					N	-0-			-0-
01	341	X	234	-0-	-107	-0-	11	1	223	3	N	-0-			-0-
02	336	X	297	-0-	-39	-0-	17	1	280	3	N	-0-			-0-
03	11235	X	11235	-0-	-0-	-0-	600	1	10635	3	N	-0-			-0-
04	360	X	1062	-0-	702	-0-	62	1	1000	3	N	-0-			-0-
*05	14559	X	14559	-0-	-0-	-0-	806	1	13753	3	N	-0-			-0-

MYRA SUE KELLEY GAS UNIT NO 3 WELL #: 4 RRCID -> 255162 COMPL. DATE 06/22/2010 TOTAL DEPTH 17500 PERF.15205 - 17096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	12245	X	3739	-0-	-8506	-0-	203	1	3536	3	N	-0-			-0-
01	12634	X	12634	-0-	-0-	-0-	601	1	12033	3	N	-0-			-0-
02	11520	X	11520	-0-	-0-	-0-	641	1	10879	3	N	-0-			-0-
03	11780	X	11780	-0-	-0-	-0-	629	1	11151	3	N	-0-			-0-
04	11850	X	11056	-0-	-794	-0-	643	1	10413	3	N	-0-			-0-
05	12245	X	10256	-0-	-1989	-0-	568	1	9688	3	N	-0-			-0-

THIEME GAS UNIT 1 WELL #: 1H RRCID -> 262900 COMPL. DATE 10/23/2010 TOTAL DEPTH 15082 PERF.14676 - 17580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	6727	X	1853	-0-	-4874	-0-	101	1	1752	3	N	-0-			-0-
01	6909	X	6909	-0-	-0-	-0-	329	1	6580	3	N	-0-			-0-
02	7010	X	7010	-0-	-0-	-0-	390	1	6620	3	N	-0-			-0-
03	6946	X	6946	-0-	-0-	-0-	371	1	6575	3	N	-0-			-0-
04	6690	X	6345	-0-	-345	-0-	369	1	5976	3	N	-0-			-0-
05	7006	X	6330	-0-	-676	-0-	350	1	5980	3	N	-0-			-0-

CUSACK GAS UNIT 1 WELL #: 1 RRCID -> 263820 COMPL. DATE 01/27/2011 TOTAL DEPTH 14440 PERF.14675 - 18445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	6293	X	2014	-0-	-4279	-0-	2014	3			N	-0-			-0-
01	6827	X	6827	-0-	-0-	-0-	6827	3			N	-0-			-0-
02	5762	X	5762	-0-	-0-	-0-	5762	3			N	-0-			-0-
03	5924	X	5924	-0-	-0-	-0-	5924	3			N	-0-			-0-
04	6090	X	5263	-0-	-827	-0-	5263	3			N	-0-			-0-
05	6293	X	3562	-0-	-2731	-0-	3562	3			N	-0-			-0-

HAMILTON GAS UNIT NO 1 WELL #: 1 RRCID -> 264151 COMPL. DATE 05/04/2011 TOTAL DEPTH 14378 PERF.15047 - 16326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1953	X	522	-0-	-1431	-0-	28	1	494	3	N	-0-			-0-
01	1953	X	1809	-0-	-144	-0-	86	1	1723	3	N	-0-			-0-
02	1835	X	1835	-0-	-0-	-0-	102	1	1733	3	N	-0-			-0-
03	1842	X	1842	-0-	-0-	-0-	98	1	1744	3	N	-0-			-0-
04	1770	X	1640	-0-	-130	-0-	95	1	1545	3	N	-0-			-0-
05	2046	X	1724	-0-	-322	-0-	95	1	1629	3	N	-0-			-0-

MORAY (EDWARDS) //CONT.// 62827 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PYOTE WELL SERVICE, LLC 684431
CUERO SWD WELL #: 1 RRCID -> 265940 COMPL. DATE 06/26/2012 TOTAL DEPTH 8216 PERF. 6886 - 7366

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRIS DYE (2370) 62987 200 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PLAZA OIL & GAS, INC. 667995
HUDDLESTON, H. UNIT WELL #: 1 RRCID -> 123480 COMPL. DATE 01/09/1987 TOTAL DEPTH 3940 PERF. 2377 - 2381

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOSQUITO POINT, N. (FRIO F) 63130 100 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
LAMAR OIL & GAS, INC. 483925
STATE TRACT 100 WELL #: 1 RRCID -> 266396 COMPL. DATE 06/25/2011 TOTAL DEPTH 9263 PERF. 8524 - 8538

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0 N	-0-	-0-	-0-	-0-					Y	-0-					9
01	0 N	-0-	-0-	-0-	-0-					Y	-0-					9
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					9
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					9
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					9
05	T. A.	-0-	-0-	-0-	-0-					Y	-0-					9

MOSQUITO POINT, NE. (FRIO G-2) 63131 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
HENDRIK'S HOLDING USA LTD. 378253
WELDER-CLIBURN WELL #: 3C RRCID -> 061276 COMPL. DATE 02/14/1975 TOTAL DEPTH 8351 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOULTON (JACKSON) 63279 500 NON-ASSOCIATED EXEMPT CNTY: LAVACA
SOUTHERN OIL & GAS CO, LTD. 804350
MOLNOSKEY, VICTOR WELL #: 1 RRCID -> 072663 COMPL. DATE 04/09/1977 TOTAL DEPTH 1411 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEIMER, LOIS WELL #: 1 RRCID -> 075224 COMPL. DATE 09/13/1977 TOTAL DEPTH 1608 PERF. 1218 - 1226

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOULTON (JACKSON) //CONT.// 63279 500 NON-ASSOCIATED EXEMPT CNTY: LAVACA
SOUTHERN OIL & GAS CO, LTD. //CONT.// 804350
SUSTR, JIM J. UNIT WELL #: 1 RRCID -> 075225 COMPL. DATE 09/13/1977 TOTAL DEPTH 1602 PERF. 1196 - 1202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOUNT LUCAS (COOK MTN. 5700) 63354 027 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 3 RRCID -> 260575 COMPL. DATE 12/10/2010 TOTAL DEPTH 6140 PERF. 5932 - 5950

12	6975	X	6291	-0-	-684	-0-	818	1	5409	3	Y	58					152
							64	9									
01	7003	X	7003	-0-	-0-	-0-	810	1	6127	3	Y	60	179	1			33
							66	9									
02	6271	X	6271	-0-	-0-	-0-	756	1	5467	3	Y	44					77
							48	9									
03	6721	X	6721	-0-	-0-	-0-	820	1	5855	3	Y	42					119
							46	9									
04	6331	X	6331	-0-	-0-	-0-	812	1	5457	3	Y	56					175
							62	9									
*05	6502	X	6502	-0-	-0-	-0-	838	1	5625	3	Y	35	177	1			33
							39	9									

CARTWRIGHT RANCH WELL #: 9 RRCID -> 274358 COMPL. DATE 05/13/2014 TOTAL DEPTH 6134 PERF. 5729 - 5734

12	5270	X	4570	-0-	-700	-0-	1017	1	3510	3	N	39	90	1			95
							43	9									
01	5177	X	3703	-0-	-1474	-0-	895	1	2772	3	N	33					128
							36	9									
02	4592	X	4167	-0-	-425	-0-	893	1	3244	3	N	27					155
							30	9									
03	4991	X	4798	-0-	-193	-0-	1012	1	3774	3	N	11					166
							12	9									
04	4650	X	4650	-0-	-0-	-0-	971	1	3670	3	N	8	114	1			60
							9	9									
*05	4970	X	4970	-0-	-0-	-0-	1029	1	3924	3	N	15					75
							17	9									

CARTWRIGHT RANCH WELL #: 10 RRCID -> 276735 COMPL. DATE 10/19/2014 TOTAL DEPTH 6394 PERF. 6083 - 6226

12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MOUNT LUCAS (2100) 63354 594 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT, HOLMAN WELL #: 4 RRCID -> 003215 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2124 - 2145

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOUNT LUCAS (5200) 63354 918 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 6 RRCID -> 269254 COMPL. DATE 01/02/2013 TOTAL DEPTH 6100 PERF. 5389 - 5391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0-	-0-					N	431	347	1			272
01	0	#	-0-	-0-	-0-	-0-					N	475	547	1			200
02	0	#	-0-	-0-	-0-	-0-					N	417	535	1			82
03	0	#	-0-	-0-	-0-	-0-					N	511	531	1			62
04	0	#	-0-	-0-	-0-	-0-					N	612	423	1			251
05	0	#	-0-	-0-	-0-	-0-					N	559	536	1			274

MOUNT LUCAS (5500) 63354 945 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 4 RRCID -> 264537 COMPL. DATE 09/01/2011 TOTAL DEPTH 6210 PERF. 5454 - 5648

12	6864	5199	-0-	-1665	-0-	818	1	4335	3	N	42	100	1			32
						46	9									
01	4450	3992	-0-	-458	-0-	810	1	3175	3	N	6					38
						7	9									
02	4492	3842	-0-	-650	-0-	756	1	3086	3	N	-0-					38
03	4062	3798	-0-	-264	-0-	820	1	2978	3	N	-0-					38
04	4064	3742	-0-	-322	-0-	812	1	2930	3	N	-0-					38
*05	3976	3755	-0-	-221	-0-	838	1	2904	3	N	12					50
						13	9									

MOUNT LUCAS, N.W. (HOCKLEY-A-) 63385 400 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DENNIS, L.W. & ASSOCIATES, INC. 215625
WEATHERSBY WELL #: 1 RRCID -> 107086 COMPL. DATE 07/07/1983 TOTAL DEPTH 6055 PERF. 4256 - 4260

12	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					22
01	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					22
02	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					22
03	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					22
04	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					22
05	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					22

PLUGGED AND ABANDONED_____ 12/28/2016 - P/A 12/28/2016

MOUNTAIN VIEW (SAND 4) 63466 735 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
RISER, E. L. WELL #: 2 RRCID -> 109083 COMPL. DATE 01/07/1984 TOTAL DEPTH 11320 PERF.10106 - 10126

12	14B2 EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

MOUNTAIN VIEW (WILCOX 9350) 63466 777 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HURD ENTERPRISES, LTD. 419886
RISER WELL #: 4 RRCID -> 274178 COMPL. DATE 02/01/2014 TOTAL DEPTH 9984 PERF. 9274 - 9282

12	12803	X	12584	-0-	-219	-0-	12234	2	350	9	N	318	361	1			52
01	12803	X	12451	-0-	-352	-0-	12133	2	318	9	N	289	183	1			158
02	11704	X	10664	-0-	-1040	-0-	10374	2	290	9	N	264	185	1			237
03	12958	X	12051	-0-	-907	-0-	11726	2	325	9	N	295	353	1			179
04	12540	X	12204	-0-	-336	-0-	11991	2	213	9	N	194	182	1			191
05	12586	X	11861	-0-	-725	-0-	11542	2	319	9	N	290	359	1			122

MOUNTAIN VIEW (WILCOX 9350) //CONT.// 63466 777 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
RISER, E. L. WELL #: 1 RRCID -> 102242 COMPL. DATE N/A TOTAL DEPTH 12516 PERF. 9361 - 9513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	803	X	803	-0-	-0-	-0-	154	1	649	2	Y	-0-					27
01	527	X	472	-0-	-55	-0-	79	1	393	2	Y	-0-					27
02	336	N	319	-0-	-17	-0-	51	1	268	2	Y	-0-					27
03	806	N	476	-0-	-330	-0-	79	1	397	2	Y	-0-					27
04	450	N	305	-0-	-145	-0-	59	1	246	2	Y	-0-					27
05	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					27

ARCO SANGER ESTATE WELL #: 2 RRCID -> 111042 COMPL. DATE 05/16/2000 TOTAL DEPTH 11500 PERF. 9331 - 9348

12	183	N	183	-0-	-0-	-0-	34	1	143	2	Y	5	6	1			3
							6	9									
01	157	N	157	-0-	-0-	-0-	26	1	127	2	Y	4					7
							4	9									
02	140	N	6	-0-	-134	-0-	1	1	5	2	Y	-0-					7
03	186	N	10	-0-	-176	-0-	2	1	8	2	Y	-0-	4	1			3
04	150	N	10	-0-	-140	-0-	2	1	7	2	Y	1					4
							1	9									
05	6	N	NO RPT	-0-	-6	-0-					Y	NO RPT					4

MOUNTAIN VIEW (WILCOX 9500) 63466 790 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
RISER, E. L. WELL #: 3 RRCID -> 180191 COMPL. DATE 06/25/2000 TOTAL DEPTH 11000 PERF. 9840 - 9854

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOUNTAIN VIEW (WILCOX 10400) 63466 850 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
ARCO SANGER ESTATE WELL #: 3 RRCID -> 113560 COMPL. DATE 09/24/1984 TOTAL DEPTH 11500 PERF.10388 - 10412

12	3906	X	2602	-0-	-1304	-0-	483	1	2030	2	Y	81	147	1			74
							89	9									
01	3906	X	2694	-0-	-1212	-0-	440	1	2187	2	Y	61					135
							67	9									
02	3528	X	3450	-0-	-78	-0-	532	1	2826	2	Y	84					219
							92	9									
03	3450	X	3450	-0-	-0-	-0-	559	1	2799	2	Y	84	157	1			146
							92	9									
04	3076	X	3076	-0-	-0-	-0-	579	1	2414	2	Y	75					221
							83	9									
05	3813	X	NO RPT	-0-	-3813	-0-					Y	NO RPT					221

SANGER ESTATE WELL #: 7 RRCID -> 159451 COMPL. DATE 07/08/1996 TOTAL DEPTH 12105 PERF.10358 - 10373

12	775	N	301	-0-	-474	-0-	56	1	234	2	Y	10	27	1			14
							11	9									
01	899	N	860	-0-	-39	-0-	140	1	699	2	Y	19					33
							21	9									
02	706	N	706	-0-	-0-	-0-	109	1	578	2	Y	17					50
							19	9									
03	666	N	666	-0-	-0-	-0-	108	1	540	2	Y	16	34	1			32
							18	9									
04	840	N	448	-0-	-392	-0-	84	1	352	2	Y	11					43
							12	9									
05	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					43

MOUNTAIN VIEW, N. (8100) 63468 400 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
FIELD PETROLEUM CORP. 266906
DOUGHERTY-STRIEBECK WELL #: 1 RRCID -> 235847 COMPL. DATE 03/06/2008 TOTAL DEPTH 9495 PERF. 8314 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	#	-0-	-0-	-124	-0-					N	-0-					102
01	0	#	-0-	-0-	-0-	-0-					N	-0-					102
02	0	N	-0-	-0-	-0-	-0-					N	-0-					102
03	0	N	-0-	-0-	-0-	-0-					N	-0-					102
04	0	N	-0-	-0-	-0-	-0-					N	-0-					102
05	0	N	-0-	-0-	-0-	-0-					N	-0-					102

MUDHILL (HOCKLEY) 63596 333 ASSOCIATED 49B CNTY: BEE
NOG PRODUCTION & OPERATING LLC 612414
MITCHELL WELL #: 2 RRCID -> 252149 COMPL. DATE 02/10/2009 TOTAL DEPTH 3616 PERF. 3431 - 3504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	#	1188	-0-	-207	-0-	1186	2	2	9	N	2					141
01	1364	#	1201	-0-	-163	-0-	1199	2	2	9	N	2					143
02	1232	#	1066	-0-	-166	-0-	1064	2	2	9	N	2					145
03	1302	#	916	-0-	-386	-0-	914	2	2	9	N	2					147
*04	1140	#	1053	-0-	-87	-0-	1053	2			N	-0-					147
05	1209	#	NO RPT	-0-	-1209	-0-					N	NO RPT					147

MURPHY SISTERS (FRIO 3600) 63947 200 NON-ASSOCIATED CAPACITY CNTY: BEE
GARRISON LTD. 295861
O'BRIEN WELL #: 1 RRCID -> 233330 COMPL. DATE 12/20/2007 TOTAL DEPTH 4000 PERF. 3594 - 3602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER EXPLORATION & PROD., INC. 907297
O'BRIEN RANCH WELL #: 1B RRCID -> 225504 COMPL. DATE 10/01/2006 TOTAL DEPTH 4850 PERF. 4072 - 40821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1674	X	97	-0-	-1577	-0-	97	2			N	-0-					-0-
01	1922	X	97	-0-	-1825	-0-	97	2			N	-0-					-0-
02	668	N	668	-0-	-0-	-0-	668	2			N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
04	465	X	465	-0-	-0-	-0-	465	2			N	-0-					-0-
05	744	X	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

O'BRIEN RANCH WELL #: 1A RRCID -> 225506 COMPL. DATE 10/01/2006 TOTAL DEPTH 4850 PERF. 4114 - 4124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
01	2294	N	97	-0-	-2197	-0-	97	2			N	-0-					-0-
02	2407	N	2407	-0-	-0-	-0-	2407	2			N	-0-					-0-
03	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
04	90	N	61	-0-	-29	-0-	61	2			N	-0-					-0-
05	2294	N	NO RPT	-0-	-2294	-0-					N	NO RPT					-0-

MURRY'S MAGIC (YEGUA) 64009 495 ASSOCIATED CAPACITY CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
MARY ALICE JONES WELL #: 1 RRCID -> 256072 COMPL. DATE 02/02/2013 TOTAL DEPTH 5855 PERF. 5520 - 5562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	283	N	283	-0-	-0-	-0-	283	2			N	-0-					105
01	689	N	689	-0-	-0-	-0-	689	2			N	-0-					105
02	410	N	410	-0-	-0-	-0-	400	2	10	9	N	9					114
03	722	N	722	-0-	-0-	-0-	722	2			N	-0-					114
04	1404	N	1404	-0-	-0-	-0-	1373	2	31	9	N	28					142
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					142

MUSTANG CREEK, EAST (6150) 64087 888 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VIPER S.W.D., LLC 886209
BURES WELL #: 1 RRCID -> 164049 COMPL. DATE 07/25/1997 TOTAL DEPTH 6580 PERF. 4374 - 4384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUY BUENO (WILCOX J) 64137 475 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MAGNUM PRODUCING, LP 521516
PETTUS, W. W. HEIRS WELL #: 1 RRCID -> 172874 COMPL. DATE 01/11/1999 TOTAL DEPTH 11480 PERF.11380 - 11400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

MUY BUENO (9800) 64137 700 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
LIGHTNING OIL COMPANY 500600
COHN WELL #: 1 RRCID -> 230357 COMPL. DATE 06/21/2004 TOTAL DEPTH 11314 PERF.10134 - 10154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	149	-0-	-347	-0-	110	2	39	9	N	35					100
01	268	N	268	-0-	-0-	-0-	202	2	66	9	N	60	12	8			148
02	196	N	69	-0-	-127	-0-	56	2	13	9	N	12					160
03	286	N	286	-0-	-0-	-0-	258	2	28	9	N	25	25	8			160
04	320	N	320	-0-	-0-	-0-	301	2	19	9	N	17	2	8			175
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					175

MAGNUM PRODUCING, LP 521516
PETTUS, W. W. HEIRS WELL #: 1 RRCID -> 180461 COMPL. DATE 07/27/2000 TOTAL DEPTH 11480 PERF. 9177 - 9894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2491	N	2491	-0-	-0-	-0-	2481	2	10	9	Y	9					164
01	2759	N	2311	-0-	-448	-0-	2247	2	64	9	Y	58					222
02	2296	N	2215	-0-	-81	-0-	2151	2	64	9	Y	58	185	1			95
03	2559	N	2559	-0-	-0-	-0-	2483	2	76	9	Y	69					164
04	2250	N	2404	-0-	154	-0-	2346	2	58	9	Y	53					217
05	2449	N	2358	-0-	-91	-0-	2304	2	54	9	Y	49					266

DIMON SWD WELL #: 1A RRCID -> 192708 COMPL. DATE 01/11/2003 TOTAL DEPTH 3510 PERF. 3232 - 3421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETTUS HEIRS WELL #: 5 RRCID -> 198005 COMPL. DATE 06/01/2003 TOTAL DEPTH 10000 PERF. 9214 - 9222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MUY BUENO (10904) 64137 750 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
LIGHTNING OIL COMPANY 500600
ROB & VAN RAMSEY UNIT WELL #: 1 RRCID -> 255445 COMPL. DATE 01/13/2010 TOTAL DEPTH 11200 PERF.10590 - 11006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11588	R	11588	-0-	-0-	-0-	11326	2	262	9	N	238	188	1	5	8	235
01	11776	R	11776	-0-	-0-	-0-	11435	2	341	9	N	310	376	1	27	8	142
02	10640	#	10514	-0-	-126	-0-	10145	2	369	9	N	335	188	1	80	8	209
03	11780	#	11392	-0-	-388	-0-	11081	2	311	9	N	283	369	1	25	8	98
04	11370	#	9476	-0-	-1894	-0-	9213	2	263	9	N	239	187	1	9	8	141
05	11749	#	NO RPT	-0-	-11749	-0-					N	NO RPT					141

NEIGHBORHOOD (LOWER WILCOX) 64860 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
RODGERS WELL #: 1 RRCID -> 234586 COMPL. DATE 04/06/2008 TOTAL DEPTH 15520 PERF.14358 - 14851

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	X	333	-0-	-39	B -58446	333	2			Y	-0-					-0-
01	465	X	34	-0-	-431	B -58446	34	2			Y	-0-					-0-
02	420	X	449	-0-	29	B -58417	449	2			Y	-0-					-0-
03	465	X	314	-0-	-151	B -58417	314	2			Y	-0-					-0-
04	420	X	458	-0-	38	B -0-	458	2			Y	-0-					-0-
05	496	X	299	-0-	-197	B -0-	299	2			Y	-0-					-0-

RODGERS GAS UNIT NO.1 WELL #: 2 RRCID -> 234756 COMPL. DATE 12/09/2007 TOTAL DEPTH 15200 PERF.13686 - 14875

12	14B2 EXT	-0-	-0-	-0-	B	-153					Y	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	B	-153					Y	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	B	-153					Y	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	B	-153					Y	-0-					-0-
*04	14B2 EXT	-0-	-0-	-0-	B	-153					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-153					Y	-0-					-0-

BARNES WELL #: 1 RRCID -> 242929 COMPL. DATE 10/08/2008 TOTAL DEPTH 15822 PERF.14266 - 15110

12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-	15	7			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

RODGERS GU 1 WELL #: 3 RRCID -> 252110 COMPL. DATE 04/25/2008 TOTAL DEPTH 15892 PERF.14492 - 14893

12	T. A.	-0-	-0-	-0-	B	-17222					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	B	-17222					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	B	-17222					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	B	-17222					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
05	T. A.	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

YOUNG, JOHN H., INC. 948460
RUEBUSH WELL #: 1 RRCID -> 240422 COMPL. DATE 04/22/2013 TOTAL DEPTH 16200 PERF.14628 - 14634

12	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					49
01	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					49
02	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					49
03	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					49
04	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					49
05	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					49

PLUGGED AND ABANDONED_____ 05/15/2017 - P/A 05/15/17

NOMECO (4250 FRIO) 65792 300 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CUMMINS & WALKER OIL CO., INC. 194215
WELDER, MINNIE S. EST WELL #: 6 RRCID -> 174973 COMPL. DATE 11/07/2012 TOTAL DEPTH 5510 PERF. 4394 - 4398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NOMECO (4360 FRIO) 65792 390 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CUMMINS & WALKER OIL CO., INC. 194215
WELDER, M. S. EST. WELL #: 5 RRCID -> 173804 COMPL. DATE 04/27/1999 TOTAL DEPTH 5510 PERF. 4592 - 4596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NOODLERONI (FRIO) 65857 200 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VAQUERO OPERATING 882776
FRANEK WELL #: 1 RRCID -> 151108 COMPL. DATE 08/09/1994 TOTAL DEPTH 5012 PERF. 4383 - 4386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORBEE (GEOLOGIC) 65916 183 NON-ASSOCIATED EXEMPT CNTY: BEE
ENCO EXPLORATION COMPANY 251883
BROWN UNIT WELL #: 10 RRCID -> 269243 COMPL. DATE 08/10/2012 TOTAL DEPTH 4200 PERF. 2750 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	219	-0-	-91	-0-	17	1	202	3	N	-0-					-0-
01	244	N	244	-0-	-0-	-0-	22	1	222	3	N	-0-					-0-
02	224	N	200	-0-	-24	-0-	20	1	180	3	N	-0-					-0-
03	255	N	255	-0-	-0-	-0-	30	1	225	3	N	-0-					-0-
04	240	N	221	-0-	-19	-0-	32	1	189	3	N	-0-					-0-
05	217	N	204	-0-	-13	-0-	33	1	171	3	N	-0-					-0-

WHIDDON WELL #: 3 RRCID -> 283263 COMPL. DATE 06/13/2014 TOTAL DEPTH 4843 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10292		659	-0-	-9633	-0-	659	3			N	-0-					-0-
01	10292		498	-0-	-9794	-0-	498	3			N	-0-					-0-
02	9296		479	-0-	-8817	-0-	479	3			N	-0-					-0-
03	10292		559	-0-	-9733	-0-	559	3			N	-0-					-0-
04	2010	#	1064	-0-	-946	-0-	1064	3			N	-0-					-0-
*05	663	R	663	-0-	-0-	-0-	663	3			N	-0-					-0-

NORBEE (HOCKLEY 3700) 65916 332 ASSOCIATED CAPACITY CNTY: BEE
ENCO EXPLORATION COMPANY 251883
TRIAL WELL #: 2 RRCID -> 257813 COMPL. DATE 08/24/2010 TOTAL DEPTH 5212 PERF. 3637 - 3641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

NORBEE (HOCKLEY 3700) //CONT.// 65916 332 ASSOCIATED CAPACITY CNTY: BEE
ENCO EXPLORATION COMPANY //CONT.// 251883
MRS UNIT WELL #: 1 RRCID -> 272536 COMPL. DATE 01/28/2014 TOTAL DEPTH 3985 PERF. 3860 - 3867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

NORBEE (LULING, 1ST) 65916 498 NON-ASSOCIATED ONE WELL CNTY: BEE
WAGNER OIL COMPANY 891175
BROWN GAS UNIT #1 WELL #: 1 U RRCID -> 035446 COMPL. DATE 12/02/1964 TOTAL DEPTH 12510 PERF. 9503 - 10227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

NORBEE (MACKHANK) 65916 664 NON-ASSOCIATED EXEMPT CNTY: BEE
HYDROCARBON HORIZONS, INC. 421163
BROWN GAS UNIT #1 WELL #: 1 L RRCID -> 035447 COMPL. DATE 12/02/1964 TOTAL DEPTH 12510 PERF.10213 - 10229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

NORBEE (SLICK) 65916 710 NON-ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY 891175
BROWN GAS UNIT WELL #: 1 RRCID -> 146734 COMPL. DATE 08/18/1993 TOTAL DEPTH 12510 PERF. 9238 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-		-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-		-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-		-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-		-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-		-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-

NORBEE (3400) 65916 900 ASSOCIATED PRORATED CNTY: BEE
ENCO EXPLORATION COMPANY 251883
SEALE WELL #: 5 RRCID -> 262184 COMPL. DATE 08/25/2011 TOTAL DEPTH 3962 PERF. 3371 - 3377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BROWN H WELL #: 1A RRCID -> 269248 COMPL. DATE 01/03/2013 TOTAL DEPTH 4412 PERF. 3234 - 3237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	3	N	3	-0-	-0-	B	-0-	3	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

NORBEE (3400) //CONT.// 65916 900 ASSOCIATED PRORATED CNTY: BEE
ENCO EXPLORATION COMPANY //CONT.// 251883
QUAIL RIDGE WELL #: 1 RRCID -> 280341 COMPL. DATE 04/12/2016 TOTAL DEPTH 3786 PERF. 3253 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2265		-0-	-0-	-2265 B	2830					N	-0-					66
01	2830	N	-0-	-0-	-2830 B	-0-					N	-0-					66
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					66
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					66
04	0	N	-0-	-0-	-0- B	-0-					N	-0-	66	1			-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

NORBEE S. (YEGUA 4800) 65920 700 ASSOCIATED ONE WELL CNTY: BEE
ENCO EXPLORATION COMPANY 251883
BROWN WELL #: 1 RRCID -> 281616 COMPL. DATE 01/05/2010 TOTAL DEPTH 4785 PERF. 4697 - 4702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	43	R	43	-0-	-0-	-0-	3	1	40	3	N	-0-					-0-
01	38	R	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-
02	29	R	29	-0-	-0-	-0-	3	1	26	3	N	-0-					-0-
03	37	R	37	-0-	-0-	-0-	4	1	33	3	N	-0-					-0-
04	30	N	28	-0-	-2	-0-	4	1	24	3	N	-0-					-0-
05	31	N	10	-0-	-21	-0-	2	1	8	3	N	-0-					-0-

NORBEE, S.E. (4230) 65921 300 ASSOCIATED PRORATED CNTY: BEE
ENCO EXPLORATION COMPANY 251883
BROWN H WELL #: 1 RRCID -> 281449 COMPL. DATE 07/27/2012 TOTAL DEPTH 4496 PERF. 4219 - 4222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	N	924	-0-	-781 B	-0-	924	3			N	-0-					-0-
01	848	N	848	-0-	-0- B	-0-	848	3			N	-0-					-0-
02	784	N	688	-0-	-96 B	-0-	688	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	665	-0-	-265 B	-0-	665	3			N	-0-					-0-
04	810	N	501	-0-	-309 B	-0-	501	3			N	-0-					-0-
05	775	N	451	-0-	-324 B	-0-	451	3			N	-0-					-0-

NORBEE, S.E. (HOCKLEY) 65921 500 ASSOCIATED PRORATED CNTY: BEE
ENCO EXPLORATION COMPANY 251883
BROWN WELL #: 12 RRCID -> 267866 COMPL. DATE 05/03/2012 TOTAL DEPTH 4216 PERF. 3718 - 3727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	55	-0-	-131 B	-0-	4	1	51	3	N	-0-					-0-
01	124	N	46	-0-	-78 B	-0-	4	1	42	3	N	-0-					-0-
02	84	N	37	-0-	-47 B	-0-	4	1	33	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	48	-0-	-14 B	-0-	6	1	42	3	N	-0-					-0-
04	36	N	36	-0-	-0- B	-0-	5	1	31	3	N	-0-					-0-
*05	39	N	39	-0-	-0- B	-0-	6	1	33	3	N	-0-					-0-

NORBEE, W. (HOCKLEY, 3700) 65923 500 ASSOCIATED PRORATED CNTY: BEE
ENCO EXPLORATION COMPANY 251883
BROWN C WELL #: 14 RRCID -> 280544 COMPL. DATE 08/26/2015 TOTAL DEPTH 4260 PERF. 3877 - 3896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6	N	-0-	-0-	-6 B	-0-					N	-0-					-0-
01	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

NORDHEIM (PETTUS) 65937 100 NON-ASSOCIATED ONE WELL CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
VOELKEL WELL #: 2 RRCID -> 246694 COMPL. DATE 09/09/2008 TOTAL DEPTH 4217 PERF. 4025 - 4066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

NORDHEIM (WILCOX 9900) 65937 770 NON-ASSOCIATED CAPACITY CNTY: DE WITT
COWRIE ENERGY LLC 183056
WASKOW, HENRY WELL #: A 1 RRCID -> 089213 COMPL. DATE 07/01/1980 TOTAL DEPTH 11000 PERF. 9884 - 9942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	X	572	-0-	-730	-0-	560	2	12	9	N	11					72
01	837	X	569	-0-	-268	-0-	557	2	12	9	N	11					83
02	1013	N	1013	-0-	-0-	-0-	957	2	56	9	N	51					134
*03	930	N	930	-0-	-0-	-0-	864	2	66	9	N	60	184	1			10
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10

NORDHEIM, SW. (11,400) 65943 330 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
WHITFIELD WELL #: 2 RRCID -> 252967 COMPL. DATE 08/25/2009 TOTAL DEPTH 12172 PERF.11102 - 11112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4309	X	-0-	-0-	-4309	-0-					N	-0-					86
01	3348	X	-0-	-0-	-3348	-0-					N	2					88
02	1540	X	-0-	-0-	-1540	-0-					N	-0-					88
03	0	X	-0-	-0-	-0-	-0-					N	-0-					88
04	1023	X	1023	-0-	-0-	-0-	1023	2			N	-0-					88
*05	116	X	116	-0-	-0-	-0-	116	2			N	-0-					88

BAY ROCK OPERATING COMPANY 057860
HARRISON ET AL GAS UNIT WELL #: 1 RRCID -> 188223 COMPL. DATE 06/19/2001 TOTAL DEPTH 14500 PERF.13233 - 13433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	X	434	-0-	-0-	-0-	434	2			N	-0-					-0-
01	528	X	528	-0-	-0-	-0-	528	2			N	-0-					-0-
02	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-
03	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
04	510	N	423	-0-	-87	-0-	423	2			N	-0-					-0-
05	558	N	271	-0-	-287	-0-	271	2			N	-0-					-0-

NORDHEIM, SW. (11,600) 65943 355 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
REMMERS (DEEP) GAS UNIT WELL #: 3 RRCID -> 209487 COMPL. DATE 10/25/2004 TOTAL DEPTH 13750 PERF.11508 - 11522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	N	1226	-0-	-386	-0-	1226	2			Y	-0-					175
01	1333	N	1170	-0-	-163	-0-	1168	2	2	9	Y	2					177
02	1151	N	1151	-0-	-0-	-0-	1110	2	41	9	Y	37					214
03	1275	N	1275	-0-	-0-	-0-	1275	2			Y	-0-					214
04	1260	N	1125	-0-	-135	-0-	1125	2			Y	-0-					214
*05	1271	N	1257	-0-	-14	-0-	1257	2			Y	-0-					214

NORDHEIM, SW. (12,000) 65943 440 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
REMMERS WELL #: 4-U RRCID -> 141728 COMPL. DATE 03/20/1992 TOTAL DEPTH 13523 PERF.12066 - 12114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	5	-0-	-26	-0-	5	2			Y	-0-					-0-
01	13	N	13	-0-	-0-	-0-	13	2			Y	-0-					-0-
02	T. A.		20	-0-	20	20	20	2			Y	-0-					-0-
03	T. A.		7	-0-	7	27	7	2			Y	-0-					-0-
04	33	X	6	-0-	-27	-0-	6	2			Y	-0-					-0-
*05	6	X	6	-0-	-0-	-0-	6	2			Y	-0-					-0-

NORDHEIM, SW. (12,600) 65943 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
REMMERS (DEEP) WELL #: 7 RRCID -> 196959 COMPL. DATE 05/08/2003 TOTAL DEPTH 12550 PERF.12036 - 12082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6293	X	6167	-0-	-126	-0-	6139	2	28	9	N	25					162
01	6417	X	6136	-0-	-281	-0-	6097	2	39	9	N	35					197
02	5796	X	5440	-0-	-356	-0-	5432	2	8	9	N	7					204
03	6417	X	5919	-0-	-498	-0-	5866	2	53	9	N	48					252
04	6150	X	5336	-0-	-814	-0-	5314	2	22	9	N	20	1	8			271
*05	6169	X	5877	-0-	-292	-0-	5847	2	30	9	N	27	194	1			104

REMMERS (DEEP) WELL #: 6 RRCID -> 197946 COMPL. DATE 09/11/2006 TOTAL DEPTH 14545 PERF.12126 - 12158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	138	N	138	-0-	-0-	-0-	138	2			N	-0-					40
01	128	N	128	-0-	-0-	-0-	128	2			N	-0-					40
02	115	N	115	-0-	-0-	-0-	107	2	8	9	N	7					47
03	123	N	123	-0-	-0-	-0-	123	2			N	-0-					47
04	113	N	113	-0-	-0-	-0-	113	2			N	-0-					47
*05	126	N	126	-0-	-0-	-0-	126	2			N	-0-					47

REMMERS (DEEP) WELL #: 8 RRCID -> 205831 COMPL. DATE 02/28/2004 TOTAL DEPTH 13705 PERF.13198 - 13496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14743	X	14743	-0-	-0-	-0-	14729	2	14	9	N	13					192
01	14663	X	13214	-0-	-1449	-0-	13201	2	13	9	N	12					204
02	13244	X	11146	-0-	-2098	-0-	11146	2			N	-0-					204
03	14756	X	11924	-0-	-2832	-0-	11891	2	33	9	N	30	169	1			65
04	14520	X	10363	-0-	-4157	-0-	10356	2	7	9	N	6	1	8			70
*05	14384	X	10770	-0-	-3614	-0-	10764	2	6	9	N	5					75

REMMERS (DEEP) WELL #: 8 RRCID -> 274887 COMPL. DATE 10/24/2013 TOTAL DEPTH 13705 PERF.12662 - 12714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-
02	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORDHEIM, SW. (12,750) 65943 515 NON-ASSOCIATED ONE WELL CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
REMMERS (DEEP) WELL #: 4-L RRCID -> 141726 COMPL. DATE 03/14/1992 TOTAL DEPTH 13523 PERF.12752 - 12782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	DELQ PR		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DELQ PR		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NORMANNA (CONSOLIDATED) 66013 020 NON-ASSOCIATED CAPACITY CNTY: BEE
GULFSTAR PROPERTIES, INC. 338735
SPINDLETOP GAS UNIT WELL #: 1 RRCID -> 207222 COMPL. DATE 02/27/2004 TOTAL DEPTH 9833 PERF. 8898 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					102
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					102
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					102
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					102

HYDROCARBON OPERATING, INC. 421166
RABE GAS UNIT WELL #: 1 RRCID -> 167216 COMPL. DATE 12/16/1997 TOTAL DEPTH 9650 PERF. 9162 - 9220

12	2790	X	1921	-0-	-869	-0-	300	1	1589	2	N	29					318
							32	9									
01	3409	X	3409	-0-	-0-	-0-	310	1	3070	2	N	26					344
							29	9									
02	2984	X	2984	-0-	-0-	-0-	310	1	2635	2	N	35	172	1			207
							39	9									
03	3183	X	3183	-0-	-0-	-0-	310	1	2836	2	N	34					241
							37	9									
04	2985	X	2985	-0-	-0-	-0-	300	1	2685	2	N	-0-					241
*05	3116	X	3116	-0-	-0-	-0-	300	1	2759	2	N	52					293
							57	9									

SPINDLETOP OIL & GAS COMPANY 809930
SPINDLETOP WELL #: 2 RRCID -> 220065 COMPL. DATE 04/05/2007 TOTAL DEPTH 9950 PERF. 8053 - 8056

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NORMANNA (HOCKLEY 3525) 66013 100 ASSOCIATED 49B CNTY: BEE
MOHICAN OPERATING, L.L.C. 573707
MORRIS WELL #: 1 RRCID -> 247498 COMPL. DATE 04/18/2008 TOTAL DEPTH 3818 PERF. 3407 - 3415

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9

NORMANNA, E. (FRIO) 66014 200 NON-ASSOCIATED EXEMPT CNTY: BEE
ALAMO OPERATING COMPANY, L. C. 010074
DUTY WELL #: 2 RRCID -> 163343 COMPL. DATE 05/06/1997 TOTAL DEPTH 5300 PERF. 2614 - 2619

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORMANNA, E. (FRIO) //CONT.// 66014 200 NON-ASSOCIATED EXEMPT CNTY: BEE
ALAMO OPERATING COMPANY, L. C. //CONT.// 010074
DUTY WELL #: 1 RRCID -> 187895 COMPL. DATE 04/17/2006 TOTAL DEPTH 5297 PERF. 2461 - 2467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORMANNA, S. (2050) 66017 500 NON-ASSOCIATED ONE WELL CNTY: BEE
DISCOVERY PETROLEUM, L.L.C. 220861
MALONE, SID WELL #: 2 RRCID -> 089641 COMPL. DATE 04/24/1980 TOTAL DEPTH 2315 PERF. 2040 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOTT RANCH WELL #: 1A RRCID -> 110596 COMPL. DATE 04/24/1984 TOTAL DEPTH 3998 PERF. 2010 - 2018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGUFFIN, JOE S. INC. 549895
SCOTT WELL #: 3 RRCID -> 074975 COMPL. DATE 12/27/1977 TOTAL DEPTH 2412 PERF. 2055 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NURSERY (YEGUA 5700) 66310 200 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CML EXPLORATION, LLC 120648
CARPENTER WELL #: 1 RRCID -> 234357 COMPL. DATE 12/20/2007 TOTAL DEPTH 6125 PERF. 5932 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2325	#	1892	-0-	-433 B	-433	1852	2	40	9	N	36					140
01	2325	#	1303	-0-	-1022 B	-1455	1280	2	23	9	N	21	118	1			43
02	1652	N	-0-	-0-	-1652 B	-1455					N	-0-					43
03	1891	N	-0-	-0-	-1891 B	-1455					N	-0-					43
04	1260	N	-0-	-0-	-1260 B	-0-					N	-0-					43
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					43

EVEREST RESOURCE COMPANY 252057
WOODRUFF WELL #: 1 RRCID -> 262893 COMPL. DATE 09/29/2010 TOTAL DEPTH 6105 PERF. 5857 - 5862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0- B	-0-					N	-0-					70
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					70
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					70
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					70
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					70
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					70

NURSERY (YEGUA 5700) //CONT.// 66310 200 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
INLAND OCEAN, INC. 424607
SILLS WELL #: 2 RRCID -> 282422 COMPL. DATE 02/02/2017 TOTAL DEPTH 5950 PERF. 5182 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	7750		4572	-0-	-3178 B	9840	200	1	4371	2	N	1			115
							1	9							
01	7750		2046	-0-	-5704 B	4136	200	1	1845	2	N	1			116
							1	9							
02	5374	R	1238	-0-	-4136 B	-0-	200	1	1037	2	N	1			117
							1	9							
03	4650	#	109	-0-	-4541 B	-4541	92	1	10	2	N	6			123
							7	9							
04	4500	#	8	-0-	-4492 B	-9033	7	2	1	9	N	1			124
05	4557	#	59	-0-	-4498 B	-13531	58	2	1	9	N	1			125

RODEO RESOURCES, L.L.C. 723590
WOODRUFF WELL #: 3 RRCID -> 169356 COMPL. DATE 05/22/1998 TOTAL DEPTH 6097 PERF. 5899 - 5909

12	2232	#	-0-	-0-	-2232 B	-2232					N	-0-			121
01	279	#	-0-	-0-	-279 B	-2511					N	-0-			121
02	0	N	-0-	-0-	-0- B	-2511					N	-0-			121
03	0	N	-0-	-0-	-0- B	-2511					N	-0-			121
04	0	N	-0-	-0-	-0- B	-2511					N	-0-			121
05	0	N	-0-	-0-	-0- B	-2511					N	-0-			121

NURSERY (2800) 66310 530 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CAMOIL, INC. 127449
WEST WELL #: 1 RRCID -> 088602 COMPL. DATE 03/31/1980 TOTAL DEPTH 4050 PERF. 2804 - 2808

12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

NURSERY (3100) 66310 550 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CML EXPLORATION, LLC 120648
VILLAFRANCA WELL #: 1 F RRCID -> 222069 COMPL. DATE 08/02/2006 TOTAL DEPTH 4500 PERF. 3096 - 3102

12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 02/13/2018 - P/A 02/13/18

NURSERY (3400) 66310 700 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GARRISON LTD. 295861
KOHUTEK WELL #: 1 RRCID -> 244927 COMPL. DATE 01/01/2009 TOTAL DEPTH 3700 PERF. 3298 - 3351

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

KOHUTEK "B" WELL #: 2 RRCID -> 257204 COMPL. DATE 06/22/2010 TOTAL DEPTH 3808 PERF. 3382 - 3388

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

NURSERY (3440) 66310 725 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FFA PETROLEUM SERVICES, INC. 257172
VILLAFRANCA WELL #: 1 D RRCID -> 222071 COMPL. DATE 10/24/2006 TOTAL DEPTH 4500 PERF. 3462 - 3464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/13/2018 - P/A 02/13/18

NURSERY (3500) 66310 735 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
APEX ENERGY, INC. 027424
M.D.J. WELL #: 1 RRCID -> 245941 COMPL. DATE 11/25/2008 TOTAL DEPTH 3900 PERF. 3547 - 3548

12	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-

PROPERTY DEVELOPMENT GROUP, INC. 681459
LEE WELL #: 1 RRCID -> 255819 COMPL. DATE 11/12/2009 TOTAL DEPTH 3861 PERF. 3466 - 3468

12	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

NURSERY, S. (1000) 66314 060 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CAMOIL, INC. 127449
WEST, JOHN WELL #: 1 RRCID -> 064284 COMPL. DATE 03/04/1975 TOTAL DEPTH 4144 PERF. N/A

12	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-
01	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-
02	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-
03	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-
04	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-
05	0	#	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

NURSERY, S. (3560) 66314 788 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
COX & COX PRODUCTION CO. 183232
FISHBECK GAS UNIT WELL #: 1 RRCID -> 140761 COMPL. DATE 01/19/1992 TOTAL DEPTH 3610 PERF. 3504 - 3506

12	14B	DENY	NO RPT	-0-	-0-		1910				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-		1910				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-		1910				N	NO RPT					-0-
03	1910		NO RPT	-0-	-1910		-0-				N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
05	0	A	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/07/2018 - PLUGGED 05/07/18

NURSERY, S. (3625) 66314 810 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
HACK'S OIL & GAS COMPANY 342312
MCCORMICK-LOVE UNIT #1 WELL #: 1 RRCID -> 123334 COMPL. DATE 01/17/1987 TOTAL DEPTH 9600 PERF. 3641 - 3656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	55					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	55					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	55					N	NO RPT					-0-
03		55	NO RPT	-0-	-55	-0-					N	NO RPT					-0-
04		0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/19/2018 - PLUGGED 04/19/18

SOUNDLOGIC PROD. & EXPLOR., LLC 802627
HAYNES G.U. WELL #: 1 RRCID -> 140762 COMPL. DATE 12/11/1991 TOTAL DEPTH 4000 PERF. 3599 - 3601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NURSERY, S. (4130) 66314 963 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CML EXPLORATION, LLC 120648
GB WELL #: 1 RRCID -> 254524 COMPL. DATE 11/12/2009 TOTAL DEPTH 4410 PERF. 4032 - 4042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2	#	-0-	-0-	-2	-0-					N	-0-					98
01	2	#	-0-	-0-	-2	-0-					N	-0-					98
02	0	N	-0-	-0-	-0-	-0-					N	-0-					98
03	0	N	-0-	-0-	-0-	-0-					N	-0-					98
04	0	N	-0-	-0-	-0-	-0-					N	-0-					98
05	0	N	-0-	-0-	-0-	-0-					N	-0-					98

NURSERY, SE. (900) 66315 250 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FINLEY RESOURCES, INC. 268602
WELDER HEIRS "E" WELL #: 2 RRCID -> 164642 COMPL. DATE 07/24/1997 TOTAL DEPTH 3300 PERF. 888 - 892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NURSERY, SE. (1100) 66315 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
WARRIOR OIL & GAS CORPORATION 899032
JANSSEN, N. F. WELL #: 1 A RRCID -> 104735 COMPL. DATE 02/24/1983 TOTAL DEPTH 1749 PERF. 1041 - 1044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	9					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	9					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	9					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	9					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	9					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	9					N	NO RPT					-0-

NURSERY, SW. (3230) 66317 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
APEX ENERGY, INC. 027424
MCNEILL CATTLE CO. WELL #: 1 RRCID -> 255057 COMPL. DATE 07/08/2009 TOTAL DEPTH 3910 PERF. 3307 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OAKVILLE (MID WILCOX 9200) 66519 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FAULCONER, VERNON E., INC. 263701
BARTLETT WELL #: 1 RRCID -> 159357 COMPL. DATE 01/22/1996 TOTAL DEPTH 10112 PERF. 9242 - 9260

12	6603	X	3356	-0-	-3247	-0-	789	1	2567	2	N	-0-					175
01	6200	X	4773	-0-	-1427	-0-	866	1	3906	2	N	1	1	8			175
							1	9									
02	5600	X	4119	-0-	-1481	-0-	776	1	3343	2	N	-0-					175
03	6200	X	5157	-0-	-1043	-0-	931	1	4207	2	N	17					192
							19	9									
04	4671	X	4671	-0-	-0-	-0-	841	1	3815	2	N	14	2	8			204
							15	9									
*05	5211	X	5211	-0-	-0-	-0-	920	1	4277	2	N	13					217
							14	9									

BARTLETT WELL #: 2 RRCID -> 166666 COMPL. DATE 10/31/1997 TOTAL DEPTH 10100 PERF. 9372 - 9416

12	899	X	659	-0-	-240	-0-	155	1	504	2	N	-0-					30
01	744	X	716	-0-	-28	-0-	130	1	586	2	N	-0-					30
02	784	N	627	-0-	-157	-0-	118	1	509	2	N	-0-					30
03	651	N	598	-0-	-53	-0-	108	1	490	2	N	-0-					30
04	690	N	657	-0-	-33	-0-	119	1	538	2	N	-0-					30
05	682	N	638	-0-	-44	-0-	113	1	525	2	N	-0-					30

HOWARD, V. B. WELL #: 1 RRCID -> 169750 COMPL. DATE 04/07/1998 TOTAL DEPTH 10135 PERF. 9532 - 9564

12	1860	X	1209	-0-	-651	-0-	284	1	925	2	N	-0-					50
01	1421	X	1421	-0-	-0-	-0-	258	1	1163	2	N	-0-					50
02	1988	N	1325	-0-	-663	-0-	248	1	1068	2	N	8	3	8			55
							9	9									
03	1465	N	1465	-0-	-0-	-0-	264	1	1195	2	N	5	1	8			59
							6	9									
04	1710	N	1710	-0-	-0-	-0-	309	1	1400	2	N	1	1	8			59
							1	9									
*05	1646	N	1646	-0-	-0-	-0-	291	1	1355	2	N	-0-					59

HINES WELL #: 1 RRCID -> 173017 COMPL. DATE 12/04/1998 TOTAL DEPTH 10300 PERF. 9334 - 9370

12	1643	X	1158	-0-	-485	-0-	272	1	886	2	N	-0-					120
01	1643	X	1356	-0-	-287	-0-	246	1	1109	2	N	1	1	8			120
							1	9									
02	1680	N	1140	-0-	-540	-0-	208	1	900	2	N	29					149
							32	9									
03	1379	N	1379	-0-	-0-	-0-	247	1	1115	2	N	15					164
							17	9									
04	1320	N	1279	-0-	-41	-0-	231	1	1048	2	N	-0-					164
*05	1277	N	1277	-0-	-0-	-0-	226	1	1051	2	N	-0-					164

OAKVILLE (QUEEN CITY 5350) 66519 375 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
KEY ENERGY SERVICES, LLC 458534
QVS WELL #: 1D RRCID -> 198249 COMPL. DATE 04/30/2003 TOTAL DEPTH 4218 PERF. 3150 - 4200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKVILLE (WILCOX CONS.) 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
INLAND OCEAN, INC. 424607
WEST WELL #: 3 RRCID -> 216235 COMPL. DATE 08/05/2005 TOTAL DEPTH 11035 PERF. 9543 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEBO OIL & GAS, INC. 453170
SJI WELL #: 1 RRCID -> 261786 COMPL. DATE 05/16/2011 TOTAL DEPTH 10200 PERF. 8714 - 8736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6851	X	5330	-0-	-1521	-0-	520 167	1 9	4643	2	N	152	185	1			212
01	6548	X	6548	-0-	-0-	-0-	620 229	1 9	5699	2	N	208	180	1			240
02	5768	X	5060	-0-	-708	-0-	500 132	1 9	4428	2	N	120	190	1			170
03	16274	X	16274	-0-	-0-	-0-	600 427	1 9	15247	2	N	388	396	1			162
04	17519	X	17519	-0-	-0-	-0-	600 462	1 9	16457	2	N	420	372	1			210
*05	16271	X	16271	-0-	-0-	-0-	620 396	1 9	15255	2	N	360	373	1			197

PROLINE ENERGY RESOURCES INC 681327
BIRD WELL #: 1 RRCID -> 235003 COMPL. DATE 03/05/2008 TOTAL DEPTH 10390 PERF. 9200 - 9310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	X	-0-	-0-	-31	-0-					N	-0-					82
01	2772	X	2772	-0-	-0-	-0-	171 190	1 9	2411	2	N	173	191	1			64
02	2715	N	2715	-0-	-0-	-0-	322 130	1 9	2263	2	N	118					182
03	1611	N	1611	-0-	-0-	-0-	1611	2			N	-0-					182
04	1710	N	1641	-0-	-69	-0-	1630	2	11	9	N	10					192
05	1767	N	NO RPT	-0-	-1767	-0-					N	NO RPT					192

SANDEL OPERATING COMPANY 747534
CROCKER, P. P. G.U. #1 WELL #: 1 RRCID -> 100766 COMPL. DATE 06/15/1982 TOTAL DEPTH 9825 PERF. 9576 - 9594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4030	X	4030	-0-	-0-	-0-	404 6	1 9	3620	2	N	5	172	1			77
01	2639	X	2639	-0-	-0-	-0-	250 74	1 9	2315	2	N	67					144
02	3053	X	3053	-0-	-0-	-0-	284 91	1 9	2678	2	N	83					227
03	4302	X	4302	-0-	-0-	-0-	413 67	1 9	3822	2	N	61					288
04	2100	X	3488	-0-	1388	-0-	345 86	1 9	3057	2	N	78	143	1			223
*05	5748	X	5748	-0-	-0-	-0-	411 160	1 9	5177	2	N	145	163	1			205

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY //CONT.// 747534
CROCKER, P. P. G.U. #1 WELL #: 2 RRCID -> 102246 COMPL. DATE 09/25/1982 TOTAL DEPTH 10000 PERF. 9564 - 9598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					76
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					76
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					76
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					76
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					76
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					76

SCHREINER RANCH TRUST II WELL #: 5 RRCID -> 141656 COMPL. DATE N/A TOTAL DEPTH 10150 PERF. 9774 - 9999

12	713	X	625	-0-	-88	-0-	562	2	63	9	N	57					148
01	830	X	830	-0-	-0-	-0-	754	2	76	9	N	69	180	1			37
02	672	N	475	-0-	-197	-0-	443	2	32	9	N	29					66
03	766	N	766	-0-	-0-	-0-	674	2	92	9	N	84					150
04	810	N	696	-0-	-114	-0-	639	2	57	9	N	52					202
*05	777	N	777	-0-	-0-	-0-	711	2	66	9	N	60	176	1			86

SCHREINER RANCH TRUST II WELL #: 3 RRCID -> 144503 COMPL. DATE 12/31/1992 TOTAL DEPTH 11094 PERF. 9834 - 9895

12	1558	X	1558	-0-	-0-	-0-	1519	2	39	9	N	35					136
01	1609	X	1609	-0-	-0-	-0-	1511	2	98	9	N	89	181	1			44
02	1376	N	1376	-0-	-0-	-0-	1315	2	61	9	N	55					99
03	1558	N	1558	-0-	-0-	-0-	1501	2	57	9	N	52					151
04	1470	N	1380	-0-	-90	-0-	1339	2	41	9	N	37					188
05	1519	N	1415	-0-	-104	-0-	1383	2	32	9	N	29	188	1			29

SCHREINER RANCH TRUST II WELL #: 2 RRCID -> 144885 COMPL. DATE N/A TOTAL DEPTH 11514 PERF. 9670 - 9892

12	11380	X	11380	-0-	-0-	-0-	11380	2			N	-0-	175	1			248
01	12223	X	12223	-0-	-0-	-0-	12032	2	191	9	N	174	178	1			244
02	10278	X	10278	-0-	-0-	-0-	10127	2	151	9	N	137					381
03	11975	X	11975	-0-	-0-	-0-	11806	2	169	9	N	154	359	1			176
04	2250	X	11990	-0-	9740	-0-	11812	2	178	9	N	162					338
*05	12058	X	12058	-0-	-0-	-0-	11885	2	173	9	N	157	184	1			311

SCHREINER RANCH TRUST II WELL #: 6 RRCID -> 234406 COMPL. DATE 03/28/2008 TOTAL DEPTH 10419 PERF. 9694 - 9726

12	2697	X	2035	-0-	-662	-0-	1915	2	120	9	N	109					153
01	2294	X	1683	-0-	-611	-0-	1604	2	79	9	N	72					225
02	1932	N	1425	-0-	-507	-0-	1350	2	75	9	N	68	179	1			114
03	2046	N	1933	-0-	-113	-0-	1877	2	56	9	N	51					165
04	1620	N	1803	-0-	183	-0-	1727	2	76	9	N	69					234
*05	1786	N	1786	-0-	-0-	-0-	1749	2	37	9	N	34	183	1			85

J. W. MCCLELLAND G. U. #2 WELL #: 1 RRCID -> 267641 COMPL. DATE 01/19/2012 TOTAL DEPTH 9815 PERF. 8741 - 8780

12	3782	X	1287	-0-	-2495	-0-	125	1	1119	2	N	39					175
							43	9									
01	2909	X	2909	-0-	-0-	-0-	279	1	2583	2	N	43					218
							47	9									
02	3276	X	2610	-0-	-666	-0-	246	1	2312	2	N	47					265
							52	9									
03	3627	X	1213	-0-	-2414	-0-	117	1	1079	2	N	15					280
							17	9									
04	3510	X	1825	-0-	-1685	-0-	182	1	1611	2	N	29	176	1			133
							32	9									
05	2914	X	1630	-0-	-1284	-0-	117	1	1479	2	N	31					164
							34	9									

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SOUTHERN RESOURCE COMPANY 805318
MILLER WELL #: 1 RRCID -> 223626 COMPL. DATE 06/15/2005 TOTAL DEPTH 11520 PERF. 9138 - 10143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					94
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					94
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					94
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					94
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					94
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					94

TRISUN ENERGY SERVICES LLC 871098
LIVE OAK SWD WELL #: 1 RRCID -> 271623 COMPL. DATE 01/22/2014 TOTAL DEPTH 7700 PERF. 7098 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAGNER OIL COMPANY 891175
MCCLELLAND WELL #: 15 RRCID -> 089642 COMPL. DATE 08/22/2001 TOTAL DEPTH 11020 PERF. 9736 - 9748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5549	X	4631	-0-	-918	-0-	459 44	1 9	4128	3	N	40	61	1			117
01	5580	X	1785	-0-	-3795	-0-	242 10	1 9	1533	3	N	9					126
02	5488	X	696	-0-	-4792	-0-	110	1	586	3	N	-0-					126
03	6076	X	747	-0-	-5329	-0-	118	1	629	3	N	-0-					126
04	5880	X	671	-0-	-5209	-0-	97 1	1 9	573	3	N	1	1	8			126
05	4619	X	NO RPT	-0-	-4619	-0-					N	NO RPT					126

MCCLELLAND G. U. "B" WELL #: 1 RRCID -> 095340 COMPL. DATE 09/18/1981 TOTAL DEPTH 13800 PERF. 9667 - 9677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	232	-0-	-16	-0-	23	1	209	3	N	-0-					79
01	222	N	222	-0-	-0-	-0-	30	1	192	3	N	-0-					79
02	355	N	355	-0-	-0-	-0-	56	1	299	3	N	-0-					79
03	303	N	303	-0-	-0-	-0-	48	1	255	3	N	-0-					79
04	326	N	326	-0-	-0-	-0-	47	1	279	3	N	-0-					79
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					79

MCCLELLAND WELL #: 17 RRCID -> 098082 COMPL. DATE 05/14/2000 TOTAL DEPTH 11000 PERF. 9960 - 10024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	736	N	736	-0-	-0-	-0-	68 57	1 9	611	3	N	52	129	1			39
01	728	N	728	-0-	-0-	-0-	92 57	1 9	579	3	N	52					91
02	672	N	653	-0-	-19	-0-	97 43	1 9	513	3	N	39	85	1			45
03	744	N	718	-0-	-26	-0-	106 46	1 9	566	3	N	42					87
04	718	N	718	-0-	-0-	-0-	98 46	1 9	574	3	N	42					129
05	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					129

MCCLELLAND G. U. "B" WELL #: 2 RRCID -> 099694 COMPL. DATE 05/07/1982 TOTAL DEPTH 10000 PERF. 9752 - 9786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY //CONT.// 891175
MCCLELLAND "C" WELL #: 1 RRCID -> 099695 COMPL. DATE 04/06/1982 TOTAL DEPTH 10013 PERF. 9656 - 9668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					28
01	188	N	188	-0-	-0-	-0-	7	1	166	3	N	14					42
							15	9									
02	348	N	348	-0-	-0-	-0-	14	1	215	3	N	108	95	1			55
							119	9									
03	234	N	234	-0-	-0-	-0-	14	1	164	3	N	51					106
							56	9									
04	207	N	207	-0-	-0-	-0-	11	1	141	3	N	50					156
							55	9									
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					156

MCCLELLAND "C" WELL #: 2 RRCID -> 101274 COMPL. DATE 05/05/2006 TOTAL DEPTH 9830 PERF. 9252 - 9650

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROARK, G. U. "A" WELL #: 2 RRCID -> 101275 COMPL. DATE 08/01/1982 TOTAL DEPTH 9723 PERF. 9524 - 9590

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCCLELLAND WELL #: 18 RRCID -> 102307 COMPL. DATE 09/17/1982 TOTAL DEPTH 10064 PERF. 9810 - 9830

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCLELLAND WELL #: 19 RRCID -> 103095 COMPL. DATE 12/01/1982 TOTAL DEPTH 10050 PERF. 9872 - 9902

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCLELLAND WELL #: 20 RRCID -> 106489 COMPL. DATE 07/08/1983 TOTAL DEPTH 9950 PERF. 9832 - 9858

12	6704	X	6704	-0-	-0-	-0-	509	1	6171	3	N	22	19	1			8
							24	9									
01	7634	X	7634	-0-	-0-	-0-	478	1	7130	3	N	24	23	1			9
							26	9									
02	6972	X	6460	-0-	-512	-0-	403	1	6033	3	N	22	20	1			11
							24	9									
03	7719	X	6733	-0-	-986	-0-	512	1	6191	3	N	27	27	1			11
							30	9									
04	7470	X	5968	-0-	-1502	-0-	426	1	5511	3	N	28	25	1			14
							31	9									
05	7626	X	NO RPT	-0-	-7626	-0-					N	NO RPT					14

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY //CONT.// 891175
MCCLELLAND "E" WELL #: 1 RRCID -> 106843 COMPL. DATE 08/07/1983 TOTAL DEPTH 10000 PERF. 9816 - 9840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	X	1296	-0-	-192	-0-	130	1	1166	3	N	-0-					41
01	1605	X	1605	-0-	-0-	-0-	219	1	1386	3	N	-0-					41
02	1459	N	1459	-0-	-0-	-0-	231	1	1226	3	N	2	2	8			41
							2	9									
03	1484	N	1484	-0-	-0-	-0-	235	1	1249	3	N	-0-					41
04	1560	N	1390	-0-	-170	-0-	201	1	1180	3	N	8					49
							9	9									
05	1612	N	NO RPT	-0-	-1612	-0-					N	NO RPT					49

MCCLELLAND WELL #: 24 RRCID -> 142820 COMPL. DATE 09/24/1992 TOTAL DEPTH 10050 PERF. 9844 - 9903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7409	X	6316	-0-	-1093	-0-	899	1	5348	3	N	63	188	1			39
							69	9									
01	6696	X	5853	-0-	-843	-0-	899	1	4847	3	N	97					136
							107	9									
02	6048	X	4588	-0-	-1460	-0-	591	1	3872	3	N	114	186	1	2	8	62
							125	9									
03	6541	X	6493	-0-	-48	-0-	899	1	5502	3	N	84					146
							92	9									
04	6210	X	5628	-0-	-582	-0-	869	1	4617	3	N	129	184	1			91
							142	9									
05	6324	X	NO RPT	-0-	-6324	-0-					N	NO RPT					91

MCCLELLAND "C" WELL #: 4 RRCID -> 145721 COMPL. DATE 06/01/1993 TOTAL DEPTH 9860 PERF. 9784 - 9816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCLELLAND WELL #: 26 RRCID -> 159375 COMPL. DATE 12/24/2000 TOTAL DEPTH 10200 PERF. 9756 - 9763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	-0-	-0-	-1364	-0-					N	-0-					19
01	837	N	-0-	-0-	-837	-0-					N	-0-					19
02	28	N	2	-0-	-26	-0-	2	3			N	-0-					19
03	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					19
04	0	N	-0-	-0-	-0-	-0-					N	-0-					19
05	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					19

MCCLELLAND WELL #: 16 RRCID -> 159385 COMPL. DATE 02/05/1981 TOTAL DEPTH 11245 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCLELLAND WELL #: 22 RRCID -> 161247 COMPL. DATE 09/25/2001 TOTAL DEPTH 10013 PERF. 9772 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	A	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
01	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 08/11/2017

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY //CONT.// 891175
MCCLELLAND WELL #: 27 RRCID -> 178937 COMPL. DATE 06/22/2000 TOTAL DEPTH 10105 PERF. 9835 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6464	X	6464	-0-	-0-	-0-	637	1	5731	3	N	87	137	1			146
							96	9									
01	6200	X	5949	-0-	-251	-0-	804	1	5086	3	N	54					200
							59	9									
02	5600	X	4829	-0-	-771	-0-	758	1	4024	3	N	43	53	1	2	8	188
							47	9									
03	6200	X	5644	-0-	-556	-0-	886	1	4712	3	N	42					230
							46	9									
04	6000	X	5804	-0-	-196	-0-	837	1	4927	3	N	36					266
							40	9									
05	6200	X	NO RPT	-0-	-6200	-0-					N	NO RPT					266

MCCLELLAND WELL #: 28 RRCID -> 178941 COMPL. DATE 12/25/2000 TOTAL DEPTH 10230 PERF. 9892 - 10126

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCLELLAND WELL #: 29 RRCID -> 182799 COMPL. DATE 01/03/2001 TOTAL DEPTH 10150 PERF. 9928 - 9968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1482	N	1482	-0-	-0-	-0-	111	1	1345	3	N	24					99
							26	9									
01	2170	N	1468	-0-	-702	-0-	90	1	1345	3	N	30					129
							33	9									
02	1568	N	908	-0-	-660	-0-	56	1	831	3	N	19	98	1			50
							21	9									
03	1488	N	1205	-0-	-283	-0-	91	1	1094	3	N	18					68
							20	9									
04	1410	N	957	-0-	-453	-0-	67	1	873	3	N	15					83
							17	9									
05	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					83

MCCLELLAND WELL #: 30 RRCID -> 182939 COMPL. DATE 03/08/2001 TOTAL DEPTH 10382 PERF.10166 - 10255

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER EXPLORATION & PROD., INC. 907297
ARNOLD WELL #: 1 RRCID -> 235468 COMPL. DATE 03/06/2008 TOTAL DEPTH 11300 PERF. 9552 - 11108

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
HINTON WELL #: 1 RRCID -> 244405 COMPL. DATE 11/01/2008 TOTAL DEPTH 10500 PERF. 9593 - 9913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2728	X	1079	-0-	-1649	-0-	464 24	1 9	591	2	N	22					68
01	3906	X	17	-0-	-3889	-0-	17	2			N	-0-					68
02	4128	X	4128	-0-	-0-	-0-	137 176	1 9	3815	2	N	160	184	1			44
03	4815	X	4815	-0-	-0-	-0-	357 268	1 9	4190	2	N	244	182	1			106
04	3692	X	3692	-0-	-0-	-0-	376 176	1 9	3140	2	N	160	182	1			84
05	3906	X	NO RPT	-0-	-3906	-0-					N	NO RPT					84

OAKVILLE-HINTON G.U. WELL #: 1 RRCID -> 247162 COMPL. DATE 03/20/2009 TOTAL DEPTH 10750 PERF. 9494 - 9644

12	1023	X	777	-0-	-246	-0-	342	1	435	2	N	-0-					8
01	2170	X	18	-0-	-2152	-0-	18	2			N	-0-					8
02	1960	X	1286	-0-	-674	-0-	45	1	1241	2	N	-0-					8
03	5726	X	5726	-0-	-0-	-0-	449	1	5277	2	N	-0-					8
04	3782	X	3782	-0-	-0-	-0-	404	1	3378	2	N	-0-					8
05	1426	X	NO RPT	-0-	-1426	-0-					N	NO RPT					8

OAKVILLE (WILCOX 7700) 66519 750 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
MCCLELLAND WELL #: 22 RRCID -> 283645 COMPL. DATE 08/11/2017 TOTAL DEPTH 10013 PERF. 7750 - 7764

12	43090		19554	-0-	-23536	-0-	376 508	1 9	18670	3	N	462	409	1			169
01	43090		13660	-0-	-29430	-0-	699 360	1 9	12601	3	N	327	360	1	1	8	135
02	38920		6185	-0-	-32735	-0-	510 134	1 9	5541	3	N	122	169	1			88
03	43090		4314	-0-	-38776	-0-	348 162	1 9	3804	3	N	147	166	1			69
04	41700		5546	-0-	-36154	-0-	383 198	1 9	4965	3	N	180	158	1			91
05	19561	#	NO RPT	-0-	-19561	-0-					N	NO RPT					91

OAKVILLE (1550) 66519 860 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
JJRS INVESTMENTS INC. 427648
REAGAN, ROBERT ET AL WELL #: 5T RRCID -> 153095 COMPL. DATE 12/13/1993 TOTAL DEPTH 8013 PERF. 1552 - 1560

12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKVILLE, EAST (SLICK) 66521 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
TT OPERATING, LLC 872252
REAGAN, L.A. WELL #: 1 RRCID -> 133214 COMPL. DATE 11/05/1989 TOTAL DEPTH 8050 PERF. 6690 - 6694

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKVILLE, E. (WILCOX 9400) 66521 925 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
REAGAN, L. A. WELL #: 1 RRCID -> 105760 COMPL. DATE 03/03/1983 TOTAL DEPTH 11260 PERF. 9480 - 9496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2039	N	2039	-0-	-0-	-0-	1951	3	88	9	N	80					149
01	2045	N	2045	-0-	-0-	-0-	1921	3	124	9	N	113	184	1	1	8	77
02	1824	N	1824	-0-	-0-	-0-	1752	3	72	9	N	65					142
03	2046	N	1988	-0-	-58	-0-	1903	3	85	9	N	77					219
04	1980	N	1910	-0-	-70	-0-	1846	3	64	9	N	58	187	1	1	8	89
*05	2029	N	2029	-0-	-0-	-0-	1949	3	80	9	N	73					162

OAKVILLE, SOUTH (QUEEN CITY) 66523 450 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
TT OPERATING, LLC 872252
REAGAN, ROBERT H. ETAL WELL #: 5 C RRCID -> 127915 COMPL. DATE 07/22/1988 TOTAL DEPTH 8013 PERF. 5868 - 5876

12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
05	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

OAKVILLE, SOUTH (L. SLICK) 66523 475 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
ROARK G. U. "A" WELL #: 3 RRCID -> 153704 COMPL. DATE 03/18/1995 TOTAL DEPTH 9770 PERF. 7090 - 7094

12	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-

OAKVILLE-WILCOX (LULING) 66540 125 ASSOCIATED CAPACITY CNTY: LIVE OAK
TT OPERATING, LLC 872252
REAGAN, ROBERT H. WELL #: 7 RRCID -> 147008 COMPL. DATE 09/15/1993 TOTAL DEPTH 8012 PERF. 6859 - 6862

12	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
05	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

REAGAN, ROBERT H. ET AL WELL #: 9 RRCID -> 147114 COMPL. DATE 09/25/1993 TOTAL DEPTH 8018 PERF. 6857 - 6860

12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

OAKVILLE-WILCOX (SLICK) 66540 625 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ORIGIN PRODUCTION GROUP LLC 625629
REAGAN, L. A. WELL #: 3 RRCID -> 083541 COMPL. DATE 03/22/1982 TOTAL DEPTH 7015 PERF. 6743 - 6750

12	14B DENY	NO RPT	-0-	-0-	1791	N	NO RPT		-0-
01	14B DENY	NO RPT	-0-	-0-	1791	N	NO RPT		-0-
02	14B DENY	NO RPT	-0-	-0-	1791	N	NO RPT		-0-
03	14B DENY	NO RPT	-0-	-0-	1791	N	NO RPT		-0-
04	14B DENY	NO RPT	-0-	-0-	1791	N	NO RPT		-0-
05	14B2 EXT	NO RPT	-0-	-0-	1791	N	NO RPT		-0-

OCONNOR RANCH (FRIO CONS.) 66710 200 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
AMERICO ENERGY RESOURCES, LLC 019752
BURROWS GAS UNIT WELL #: 1 RRCID -> 195992 COMPL. DATE 05/16/2003 TOTAL DEPTH 4160 PERF. 4058 - 4070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THWING GAS UNIT WELL #: 1 RRCID -> 198541 COMPL. DATE 07/21/2003 TOTAL DEPTH 4350 PERF. 3941 - 3951

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

APACHE CORPORATION 027200
DONOGHUE GAS UNIT 5-E WELL #: 1 RRCID -> 198013 COMPL. DATE 06/17/2003 TOTAL DEPTH 4250 PERF. N/A

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHARRO OPERATING, L.L.C. 146621
RIVER RANCH C WELL #: RRCID -> 199025 COMPL. DATE 08/19/2003 TOTAL DEPTH 4600 PERF. 4100 - 4116

12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/28/2013

RIVER RANCH "F" WELL #: 42 RRCID -> 247728 COMPL. DATE 02/24/2009 TOTAL DEPTH 5200 PERF. 4786 - 4789

12	3844	X	2055	-0-	-1789	-0-	823	1	1232	2	N	-0-					-0-
01	2821	X	1634	-0-	-1187	-0-	813	1	821	2	N	-0-					-0-
02	2660	X	1876	-0-	-784	-0-	736	1	1140	2	N	-0-					-0-
03	2945	X	2188	-0-	-757	-0-	680	1	1508	2	N	-0-					-0-
04	2460	X	1812	-0-	-648	-0-	646	1	1166	2	N	-0-					-0-
*05	2178	X	2178	-0-	-0-	-0-	658	1	1520	2	N	-0-					-0-

PROLINE ENERGY RESOURCES INC 681327
O'CONNOR RANCH "B" WELL #: 2 RRCID -> 180241 COMPL. DATE 09/08/2000 TOTAL DEPTH 4150 PERF. 3813 - 3823

12	132	N	132	-0-	-0-	-0-	46	1	86	2	Y	-0-					-0-
01	62	N	27	-0-	-35	-0-	9	1	18	2	Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	124	N	51	-0-	-73	-0-	10	1	41	2	Y	-0-					-0-
*04	308	N	308	-0-	-0-	-0-	92	1	216	2	Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OCONNOR RANCH (FRIO CONS.) //CONT.// 66710 200 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC //CONT.// 681327

O'CONNOR RANCH "B" WELL #: 1 RRCID -> 180382 COMPL. DATE 09/13/2000 TOTAL DEPTH 4060 PERF. 3706 - 3953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

O'CONNOR RANCH "R" WELL #: 3 RRCID -> 180882 COMPL. DATE 10/25/2000 TOTAL DEPTH 4070 PERF. 3763 - 3783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	765	N	765	-0-	-0-	-0-	103	1	662	2	Y	-0-					-0-
01	651	N	442	-0-	-209	-0-	54	1	388	2	Y	-0-					-0-
02	504	N	6	-0-	-498	-0-	1	1	5	2	Y	-0-					-0-
03	775	N	353	-0-	-422	-0-	39	1	314	2	Y	-0-					-0-
*04	780	N	780	-0-	-0-	-0-	92	1	688	2	Y	-0-					-0-
05	6	N	NO RPT	-0-	-6	-0-					Y	NO RPT					-0-

O'CONNOR RANCH "T" WELL #: 1 RRCID -> 180921 COMPL. DATE 05/22/2001 TOTAL DEPTH 4400 PERF. 4132 - 4150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	148	-0-	-1278	-0-	92	1	56	2	Y	-0-					-0-
01	1953	N	-0-	-0-	-1953	-0-					Y	-0-					-0-
02	1876	N	1438	-0-	-438	-0-	358	1	1080	2	Y	-0-					-0-
03	1765	N	1765	-0-	-0-	-0-	537	1	1228	2	Y	-0-					-0-
*04	700	N	700	-0-	-0-	-0-	700	2			Y	-0-					-0-
05	1581	N	NO RPT	-0-	-1581	-0-					Y	NO RPT					-0-

O'CONNOR RANCH "B" WELL #: 5 RRCID -> 181495 COMPL. DATE 10/17/2000 TOTAL DEPTH 4520 PERF. 3926 - 3944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	12	-0-	-19	-0-	4	1	8	2	Y	-0-					9
01	15	N	7	-0-	-8	-0-	2	1	5	2	Y	-0-	8	1			1
02	12	N	-0-	-0-	-12	-0-					Y	-0-					1
03	12	N	-0-	-0-	-12	-0-					Y	-0-					1
04	7	N	2	-0-	-5	-0-	1	2	1	9	Y	1					2
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

O'CONNOR RANCH WELL #: 1 RRCID -> 208141 COMPL. DATE 01/22/2005 TOTAL DEPTH 4200 PERF. 3138 - 4059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR RANCH WELL #: 15 RRCID -> 212439 COMPL. DATE 04/12/2013 TOTAL DEPTH 4767 PERF. 3819 - 3824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	166	N	166	-0-	-0-	-0-	22	1	144	2	N	-0-					79
01	93	N	82	-0-	-11	-0-	10	1	72	2	N	-0-					79
02	84	N	5	-0-	-79	-0-	1	1	4	2	N	-0-					79
03	93	N	46	-0-	-47	-0-	5	1	41	2	N	-0-					79
*04	179	N	179	-0-	-0-	-0-	21	1	158	2	N	-0-					79
05	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					79

O'CONNOR RANCH WELL #: 14 RRCID -> 212468 COMPL. DATE 04/21/2005 TOTAL DEPTH 4900 PERF. 3850 - 3858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OCONNOR RANCH (FRIO CONS.) //CONT.// 66710 200 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC //CONT.// 681327
O'CONNOR RANCH WELL #: 27 RRCID -> 214373 COMPL. DATE 05/06/2005 TOTAL DEPTH 4800 PERF. 3550 - 3556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	21	N	21	-0-	-0-	-0-	3	1	18	2	N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
02	28	N	5	-0-	-23	-0-	1	1	4	2	N	-0-					-0-
03	31	N	10	-0-	-21	-0-	1	1	9	2	N	-0-					-0-
*04	19	N	19	-0-	-0-	-0-	2	1	17	2	N	-0-					-0-
05	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					-0-

O'CONNOR RANCH WELL #: 28 RRCID -> 216256 COMPL. DATE 04/07/2013 TOTAL DEPTH 4800 PERF. 3302 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	X	971	-0-	-331	-0-	131	1	840	2	N	-0-					-0-
01	1240	X	431	-0-	-809	-0-	53	1	378	2	N	-0-					-0-
02	672	N	389	-0-	-283	-0-	80	1	309	2	N	-0-					-0-
03	961	N	575	-0-	-386	-0-	64	1	511	2	N	-0-					-0-
*04	999	N	999	-0-	-0-	-0-	118	1	881	2	N	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

O'CONNOR RANCH WELL #: 22 RRCID -> 250444 COMPL. DATE 03/19/2008 TOTAL DEPTH 15100 PERF. 4190 - 4218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OCONNOR RANCH, S. (FRIO 1) 66718 201 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
O'CONNOR RANCH "A" WELL #: 1-U RRCID -> 177560 COMPL. DATE 02/21/2000 TOTAL DEPTH 5500 PERF. 4284 - 4294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	312	N	312	-0-	-0-	-0-	108	1	204	2	Y	-0-					-0-
01	257	N	257	-0-	-0-	-0-	81	1	174	2	Y	2					2
							2	9									
02	168	N	6	-0-	-162	-0-	1	1	5	2	Y	-0-					2
03	310	N	280	-0-	-30	-0-	55	1	225	2	Y	-0-					2
*04	279	N	279	-0-	-0-	-0-	82	1	195	2	Y	2					4
							2	9									
05	6	N	NO RPT	-0-	-6	-0-					Y	NO RPT					4

OCONNOR RANCH, S. (VICKSBURG) 66718 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
O'CONNOR RANCH "A" WELL #: 1-L RRCID -> 177564 COMPL. DATE 03/03/2000 TOTAL DEPTH 5500 PERF. 4986 - 5001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11	N	11	-0-	-0-	-0-	4	1	7	2	Y	-0-					127
01	31	N	4	-0-	-27	-0-	1	1	3	2	Y	-0-	49	1			78
02	10	N	-0-	-0-	-10	-0-					Y	-0-					78
03	11	N	6	-0-	-5	-0-	1	1	5	2	Y	-0-					78
*04	8	N	8	-0-	-0-	-0-	2	1	4	2	Y	2					80
							2	9									
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					80

O'CONNOR RANCH "C" WELL #: 2 RRCID -> 186988 COMPL. DATE 10/27/2001 TOTAL DEPTH 4600 PERF. 4256 - 4518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	168	N	168	-0-	-0-	-0-	23	1	145	2	Y	-0-					-0-
01	155	N	71	-0-	-84	-0-	9	1	62	2	Y	-0-					-0-
02	140	N	1	-0-	-139	-0-	1	2			Y	-0-					-0-
03	155	N	28	-0-	-127	-0-	3	1	25	2	Y	-0-					-0-
*04	181	N	181	-0-	-0-	-0-	21	1	160	2	Y	-0-					-0-
05	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					-0-

OCONNOR RANCH, S. (VICKSBURG) //CONT.// 66718 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC //CONT.// 681327
O'CONNOR RANCH WELL #: 23 RRCID -> 219796 COMPL. DATE 06/20/2005 TOTAL DEPTH 5200 PERF. 4710 - 4720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	X	988	-0-	-35	-0-	343	1	645	2	N	-0-					159
01	1116	X	596	-0-	-520	-0-	189	1	404	2	N	3	118	1			44
							3	9									
02	784	N	153	-0-	-631	-0-	34	1	119	2	N	-0-					44
03	992	N	532	-0-	-460	-0-	104	1	428	2	N	-0-					44
*04	1154	N	1154	-0-	-0-	-0-	343	1	811	2	N	-0-					44
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					44

O'CONNOR RANCH WELL #: 16 RRCID -> 237221 COMPL. DATE 04/22/2005 TOTAL DEPTH 4800 PERF. 4262 - 4272

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD BUZZARD (WILCOX) 66957 700 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
GEMARMI INC. 298884
CLINTON WELL #: 1 RRCID -> 169417 COMPL. DATE 07/02/1998 TOTAL DEPTH 13200 PERF.12409 - 12736

12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROLINE ENERGY RESOURCES INC 681327
O'CONNOR RANCH WELL #: 41 RRCID -> 232105 COMPL. DATE 03/24/2007 TOTAL DEPTH 12300 PERF.12056 - 12106

12	651	N	182	-0-	-469	-0-	34	1	148	2	N	-0-					80
01	279	N	264	-0-	-15	-0-	48	1	216	2	N	-0-					80
02	152	N	152	-0-	-0-	-0-	30	1	122	2	N	-0-					80
03	272	N	272	-0-	-0-	-0-	48	1	224	2	N	-0-					80
04	270	N	183	-0-	-87	-0-	31	1	141	2	N	10					90
							11	9									
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					90

O'CONNOR RANCH WELL #: 38 RRCID -> 232108 COMPL. DATE 10/14/2010 TOTAL DEPTH 12590 PERF.12010 - 12058

12	6355	X	5478	-0-	-877	-0-	1024	1	4439	2	N	14					209
							15	9									
01	6355	X	4995	-0-	-1360	-0-	908	1	4056	2	N	28					237
							31	9									
02	5740	X	4661	-0-	-1079	-0-	924	1	3722	2	N	14					251
							15	9									
03	6355	X	5540	-0-	-815	-0-	974	1	4551	2	N	14					265
							15	9									
*04	5338	X	5338	-0-	-0-	-0-	966	1	4361	2	N	10					275
							11	9									
05	5487	X	NO RPT	-0-	-5487	-0-					N	NO RPT					275

O'CONNOR RANCH WELL #: 35 RRCID -> 238785 COMPL. DATE 04/10/2006 TOTAL DEPTH 14572 PERF.12432 - 14484

12	589	N	346	-0-	-243	-0-	65	1	281	2	N	-0-					70
01	651	N	612	-0-	-39	-0-	112	1	500	2	N	-0-					70
02	473	N	473	-0-	-0-	-0-	94	1	379	2	N	-0-					70
03	413	N	413	-0-	-0-	-0-	73	1	340	2	N	-0-					70
04	600	N	304	-0-	-296	-0-	55	1	249	2	N	-0-					70
05	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					70

OLIVIA (7500, UPPER) 67197 375 ASSOCIATED ONE WELL CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 25 RRCID -> 202247 COMPL. DATE 02/20/2004 TOTAL DEPTH 8573 PERF. 7461 - 7474

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ORANGEDALE (LULING, LOWER) 67544 251 NON-ASSOCIATED ONE WELL CNTY: BEE
WAGNER OIL COMPANY 891175
ALGEA GAS UNIT WELL #: 2 RRCID -> 147028 COMPL. DATE 09/21/1993 TOTAL DEPTH 16800 PERF. 10318 - 10380

12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ORD (WILCOX J-1 SAND) 67576 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MAGNUM PRODUCING, LP 521516
KILROY-TIPTON WELL #: 1 RRCID -> 132690 COMPL. DATE 08/14/1989 TOTAL DEPTH 9500 PERF. 8983 - 8990

12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			84
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			84
02	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			84
03	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			84
04	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			84
05	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			84

TIPTON WELL #: 2 RRCID -> 189915 COMPL. DATE 03/20/2002 TOTAL DEPTH 14714 PERF. 8981 - 8994

12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

PAISANO CREEK (PETTUS) 68447 800 NON-ASSOCIATED 49B CNTY: LIVE OAK
SALT CREEK PRODUCTION, INC. 744277
COX WELL #: 3 RRCID -> 171598 COMPL. DATE 11/10/1998 TOTAL DEPTH 4950 PERF. 4582 - 4592

12	T. A.	-0-	-0-	-0-	-0-			Y	-0-			30
01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			30
02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			30
03	T. A.	-0-	-0-	-0-	-0-			Y	-0-			30
04	T. A.	-0-	-0-	-0-	-0-			Y	-0-			30
05	T. A.	-0-	-0-	-0-	-0-			Y	-0-			30

PAISANO CREEK (YEGUA) 68447 815 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
APEX ENERGY, INC. 027424
GRANBERRY A WELL #: 1 RRCID -> 272362 COMPL. DATE 09/14/2013 TOTAL DEPTH 5500 PERF. 5186 - 5222

12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			116
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			116
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			116
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			116
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			116
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			116

PAISANO CREEK (YEGUA) //CONT.// 68447 815 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
SUE-ANN OPERATING, L.C. 828352
MCNEILL H WELL #: 1 RRCID -> 272361 COMPL. DATE 05/06/2016 TOTAL DEPTH 5500 PERF. 4433 - 4438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCNEILL H WELL #: 2 RRCID -> 283280 COMPL. DATE 03/31/2017 TOTAL DEPTH 6000 PERF. 5197 - 5226

12	4340		2995	-0-	-1345	-0-	2995	2			N	-0-	182	1			156
01	4340		2977	-0-	-1363	-0-	2858	2	119	9	N	108	77	1			187
02	3920		2587	-0-	-1333	-0-	2587	2			N	-0-					187
03	4340		2997	-0-	-1343	-0-	2936	2	61	9	N	55					242
*04	3030	#	2256	-0-	-774	-0-	180	1	2058	2	N	16	160	7			98
							18	9									
05	3007	#	2297	-0-	-710	-0-	186	1	2093	2	N	16					114
							18	9									

PAISANO CREEK, E. (3200) 68449 320 ASSOCIATED 49B CNTY: LIVE OAK
APEX ENERGY, INC. 027424
MCNEILL, WADE WELL #: 1B RRCID -> 242423 COMPL. DATE 05/16/2007 TOTAL DEPTH 6000 PERF. 3504 - 3506

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PALO ALTO (6150) 68649 250 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CREST PETROLEUM, LLC 189894
SHELTON-WEST UNIT "B" WELL #: 1 RRCID -> 162822 COMPL. DATE 02/17/1997 TOTAL DEPTH 7400 PERF. 6138 - 6145

12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALO ALTO, N. (6800) 68651 500 ASSOCIATED EXEMPT CNTY: VICTORIA
LOW-END OIL LLC 510360
JOHNSON, E. L. WELL #: 1 RRCID -> 055134 COMPL. DATE 06/10/1969 TOTAL DEPTH N/A PERF. N/A

12	14B DENY		NO RPT	-0-	-0-	598					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	598					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	598					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	598					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	598					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	598					N	NO RPT					-0-

PANNA MARIA (CARRIZO) 68943 075 ASSOCIATED ONE WELL CNTY: KARNES
ECTERO SOUTHWEST, LLC 241416
GFL/CRUZ WELL #: 0001GF RRCID -> 269322 COMPL. DATE 04/09/2012 TOTAL DEPTH 4396 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROPERTY DEVELOPMENT GROUP, INC. 681459
BORDOVSKY UNIT WELL #: 1 RRCID -> 208024 COMPL. DATE 01/26/2005 TOTAL DEPTH 4345 PERF. 4014 - 4017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANNA MARIA (EDWARDS) 68943 500 ASSOCIATED 49B CNTY: KARNES
BLACKBRUSH O & G, LLC 073059
FOEGELLE G. U. WELL #: 1 RRCID -> 033376 COMPL. DATE 06/22/1964 TOTAL DEPTH 11003 PERF.10898 - 10930

12	5549	#	-0-	-0-	-5549	B	-18341				N	-0-	64	1			96
01	4712	#	-0-	-0-	-4712	B	-23053				N	-0-					96
02	4256	#	124	-0-	-4132	B	-27185	124	3		N	-0-					96
03/01 BALANCING DATE STATUS ->			-23206		CANCELLED UNDERAGE ->		-3979										
03	3720	#	-0-	-0-	-3720	B	-26926				N	-0-					96
04	0	#	-0-	-0-	-0-	B	-26926				N	-0-					96
05	124	#	NO RPT	-0-	-124	B	-27050				N	NO RPT					96

PUSTEJOVSKY WELL #: 1 RRCID -> 130286 COMPL. DATE 02/13/1989 TOTAL DEPTH 11200 PERF.10764 - 10802

12	124	#	-0-	-0-	-124	B	-1610				N	-0-					79
01	124	#	-0-	-0-	-124	B	-1734				N	-0-					79
02	84	#	-0-	-0-	-84	B	-1818				N	-0-					79
03/01 BALANCING DATE STATUS ->			-712		CANCELLED UNDERAGE ->		-1106										
03	7	#	-0-	-0-	-7	B	-719				N	-0-					79
04	0	#	-0-	-0-	-0-	B	-719				N	-0-					79
05	0	#	NO RPT	-0-	-0-	B	-719				N	NO RPT					79

ENCANA OIL & GAS(USA) INC. 251691
BRYSCH WELL #: 1 RRCID -> 258318 COMPL. DATE 04/23/1961 TOTAL DEPTH 11177 PERF.10950 - 10960

12	0	#	-0-	-0-	-0-	B	-11322				N	-0-					7
01	0	#	-0-	-0-	-0-	B	-11322				N	-0-					7
02	0	#	-0-	-0-	-0-	B	-11322				N	-0-					7
03/01 BALANCING DATE STATUS ->			-0-		CANCELLED UNDERAGE ->		-11322										
03	0	#	-0-	-0-	-0-	B	-0-				N	-0-					7
04	0	#	-0-	-0-	-0-	B	-0-				N	-0-					7
05	0	#	-0-	-0-	-0-	B	-0-				N	-0-					7

PANNA MARIA (EDWARDS) //CONT.// 68943 500 ASSOCIATED 49B CNTY: KARNES
ENERQUEST OPERATING L.L.C. 252058
MOCZYGEMBA, R. J. NCT-2 WELL #: 5 RRCID -> 038971 COMPL. DATE 04/03/1966 TOTAL DEPTH 10986 PERF.10892 - 10937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4577	R	4577	-0-	-0- B	-0-	539	1	3624	2	N	376	526	1			62
							414	9									
01	4154	#	3845	-0-	-309 B	-309	492	1	3017	2	N	305	181	1			186
							336	9									
02	3752	#	2847	-0-	-905 B	-1214	397	1	2216	2	N	213	175	1			224
							234	9									
03/01 BALANCING DATE STATUS -> -1214																	
03	4154	#	117	-0-	-4037 B	-5251	16	1	91	2	N	9	124	1			109
							10	9									
04	4020	#	126	-0-	-3894 B	-9145	9	1	42	2	N	68					177
							75	9									
05	4154	#	331	-0-	-3823 B	-12968	54	1	224	2	N	48	157	1			68
							53	9									

ENERVEST OPERATING, L.L.C. 252131
MOCZYGEMBA, C.J.,UNIT WELL #: 1 RRCID -> 188111 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	56	R	56	-0-	-0- B	-0-	56	2			Y	-0-					23
01	124	#	-0-	-0-	-124 B	-124					Y	-0-					23
02	112	#	60	-0-	-52 B	-176	57	2	3	9	Y	3					26
03/01 BALANCING DATE STATUS -> -176																	
03	93	#	84	-0-	-9 B	-185	84	2			Y	-0-					26
04	90	#	50	-0-	-40 B	-225	44	2	6	9	Y	5					31
05	62	#	122	-0-	60 B	-165	121	2	1	9	Y	1					32

POLLOK, C. T. WELL #: 3 RRCID -> 212975 COMPL. DATE N/A TOTAL DEPTH 12159 PERF.10750 - 12159

12	T. A.		-0-	-0-	-0- B	-23					Y	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-23					Y	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-23					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -23																	
03	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
05	T. A.	NO RPT		-0-	-0- B	-0-					Y	NO RPT					-0-

GULFTEX ENERGY IV, LP 338747
LABUS, J. V. WELL #: 3 RRCID -> 133296 COMPL. DATE 11/06/1989 TOTAL DEPTH 11101 PERF.10784 - 10792

12	2542	#	1781	-0-	-761 B	-13265	1778	2	3	9	N	3					102
01	2542	#	2498	-0-	-44 B	-13309	2401	2	97	9	N	88					190
02	1932	#	1619	-0-	-313 B	-13622	1619	2			N	-0-					190
03/01 BALANCING DATE STATUS -> -4463 CANCELLED UNDERAGE -> -9159																	
03	2790	#	1273	-0-	-1517 B	-5980	1262	2	11	9	N	10					200
04	2700	#	1700	-0-	-1000 B	-6980	1700	2			N	-0-	129	1			71
05	2511	#	NO RPT	-0-	-2511 B	-9491					N	NO RPT					71

PRIDE ENERGY COMPANY 677050
MOCZYGEMBA, J. S. WELL #: 1 RRCID -> 033542 COMPL. DATE 08/10/1961 TOTAL DEPTH 11046 PERF.10898 - 10976

12	2759	#	5	-0-	-2754 B	-20580	5	2			N	-0-					94
01	2449	#	166	-0-	-2283 B	-22863	155	2	11	9	N	10					104
02	2212	#	87	-0-	-2125 B	-24988	77	2	10	9	N	9					113
03/01 BALANCING DATE STATUS -> -16808 CANCELLED UNDERAGE -> -8180																	
03	1984	#	1272	-0-	-712 B	-17520	916	2	356	9	N	324	344	1			93
04	150	#	4573	-0-	4423 B	-0-	4000	2	573	9	N	521	351	1			263
*05	5437	R	5437	-0-	-0- B	-0-	4978	2	459	9	N	417	522	1			158

PANTHER REEF (FRIO CONS.) 69022 100 ASSOCIATED CAPACITY CNTY: CALHOUN
MAGNUM OPERATING, LLC 521542
BULL REDFISH UNIT WELL #: 2 RRCID -> 274876 COMPL. DATE 06/14/2014 TOTAL DEPTH 10627 PERF. 9132 - 9148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

'BULL REDFISH' UNIT WELL #: 6 RRCID -> 283708 COMPL. DATE 07/24/2015 TOTAL DEPTH 10140 PERF. 9236 - 9301

12	18755	X	-0-	-0-	-18755	-0-					N	-0-					-0-
01	18755	X	-0-	-0-	-18755	-0-					N	-0-					-0-
02	16940	X	-0-	-0-	-16940	-0-					N	-0-					-0-
03	18755	X	-0-	-0-	-18755	-0-					N	-0-					-0-
04	18150	X	-0-	-0-	-18150	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

NEUMIN PRODUCTION COMPANY 605990
STATE TRACT 89 WELL #: 1 RRCID -> 193153 COMPL. DATE 10/06/2002 TOTAL DEPTH 10005 PERF. 9214 - 9754

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANTHER REEF (FRIO G-1) 69022 664 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MAGNUM OPERATING, LLC 521542
BULL REDFISH UNIT WELL #: 1 RRCID -> 266900 COMPL. DATE 04/08/2014 TOTAL DEPTH 10700 PERF. 9176 - 9189

12	12743	R	12743	-0-	-0-	-0-	11611	2	1132	9	N	1029	881	1			416
01	2325	R	2325	-0-	-0-	-0-	80	1	2015	2	N	209					625
							230	9									
02	4145	R	4145	-0-	-0-	-0-	380	1	3747	2	N	16					641
							18	9									
03	12741	#	12494	-0-	-247	-0-	590	1	10561	2	N	1221	1526	1			336
							1343	9									
04	12330	#	10805	-0-	-1525	-0-	1078	1	8801	2	N	842	376	1			802
							926	9									
05	12741	#	12400	-0-	-341	-0-	485	1	10947	2	N	880	906	1			776
							968	9									

BULL REDFISH UNIT WELL #: 3 RRCID -> 279961 COMPL. DATE 06/04/2013 TOTAL DEPTH 10100 PERF. 9100 - 9148

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANTHER REEF, SW. (FRIO E-4) 69029 200 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
STATE TRACT 86 WELL #: 1 RRCID -> 168365 COMPL. DATE 08/30/1997 TOTAL DEPTH 10550 PERF. 8976 - 8984

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PANTHER REEF, SW. (FRIO G-1) 69029 800 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
MAGNUM OPERATING, LLC 521542
'BULL REDFISH' UNIT WELL #: 5 RRCID -> 280204 COMPL. DATE 07/08/2015 TOTAL DEPTH 10173 PERF. 9178 - 9196

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

PANTHER REEF, S.W. (FRIO G-3) 69029 852 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MAGNUM OPERATING, LLC 521542
STATE TRACT 89 WELL #: 002 RRCID -> 269199 COMPL. DATE 09/08/2012 TOTAL DEPTH 9873 PERF. 9480 - 9548

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PANTHER REEF, S.W. (FRIO H-2) 69029 870 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
STATE TRACT 89 WELL #: 2 RRCID -> 198833 COMPL. DATE 09/13/2003 TOTAL DEPTH 9873 PERF. 9832 - 9866

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PAPALOTE (4600) 69043 639 NON-ASSOCIATED ONE WELL CNTY: BEE
WESTERN OIL FIELDS, INC. 912170
OREILLY, ELLA WELL #: A 1 RRCID -> 003519 COMPL. DATE 11/18/1950 TOTAL DEPTH N/A PERF. 4609 - 4615

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PAPALOTE (5200) 69043 852 NON-ASSOCIATED ONE WELL CNTY: BEE
SPINDLETOP DRILLING CO. 809924
HYNES, J. WELL #: 1 RRCID -> 120908 COMPL. DATE 04/15/1986 TOTAL DEPTH 5590 PERF. 5081 - 5091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HYNES, J. A. WELL #: 26 RRCID -> 182923 COMPL. DATE 03/06/2001 TOTAL DEPTH 5200 PERF. 5067 - 5073

12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HYNES, J. A. WELL #: 26 RRCID -> 184129 COMPL. DATE 03/06/2001 TOTAL DEPTH 5200 PERF. 5067 - 5073

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PAPALOTE, E. (4885) 69044 700 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MAGNUM PRODUCING, LP 521516
HYNES WELL #: 7 RRCID -> 111037 COMPL. DATE 11/26/1992 TOTAL DEPTH 6392 PERF. 3836 - 3842

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAPALOTE, E. (5400) 69044 740 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MAGNUM PRODUCING, LP 521516
HYNES WELL #: 8 C RRCID -> 112065 COMPL. DATE 07/11/1984 TOTAL DEPTH 6400 PERF. 5438 - 5441

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARKTEX (HOCKLEY, UPPER) 69277 666 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL WELL #: 3 D RRCID -> 244747 COMPL. DATE 09/05/2008 TOTAL DEPTH 4703 PERF. 4273 - 4291

12	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-

PARKTEX (HOCKLEY, UPPER) //CONT.// 69277 666 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SUE-ANN OPERATING, L.C. 828352
MCNEILL WEST WELL #: 1 RRCID -> 255104 COMPL. DATE 01/12/2010 TOTAL DEPTH 5420 PERF. 4409 - 4411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1350	X	1350	-0-	-0- B	-0-	1350	2			N	-0-					-0-
01	1404	X	1404	-0-	-0- B	-0-	1404	2			N	-0-					-0-
02	1098	N	1098	-0-	-0- B	-0-	1098	2			N	-0-					-0-
03	1364	N	1185	-0-	-179 B	-0-	1185	2			N	-0-					-0-
04	1350	N	1047	-0-	-303 B	-0-	84	1	963	2	N	-0-					-0-
05	1209	N	1119	-0-	-90 B	-0-	91	1	1028	2	N	-0-					-0-

MCNEILL (BROOKS) WELL #: 1 RRCID -> 272719 COMPL. DATE 12/05/2013 TOTAL DEPTH 5850 PERF. 4174 - 4184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	484	-0-	-694 B	-0-	484	2			N	-0-					-0-
01	992	N	831	-0-	-161 B	-0-	831	2			N	-0-					-0-
02	696	N	696	-0-	-0- B	-0-	696	2			N	-0-					-0-
03	787	N	787	-0-	-0- B	-0-	787	2			N	-0-					-0-
04	810	N	731	-0-	-79 B	-0-	59	1	672	2	N	-0-					-0-
05	775	N	745	-0-	-30 B	-0-	61	1	684	2	N	-0-					-0-

MCNEILL (BROOKS) B WELL #: 1 RRCID -> 280617 COMPL. DATE 10/18/2015 TOTAL DEPTH 4700 PERF. 4305 - 4311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6417	X	4931	-0-	-1486 B	-0-	4931	2			N	-0-	159	1			23
01	6417	X	6176	-0-	-241 B	-0-	6010	2	166	9	N	151	127	1			47
02	5796	X	5414	-0-	-382 B	-0-	5414	2			N	-0-					47
03	6534	X	6534	-0-	-0- B	-0-	6492	2	42	9	N	38					85
*04	5970	X	5279	-0-	-691 B	-0-	425	1	4842	2	N	11	19	7			77
							12	9									
05	6169	X	5573	-0-	-596 B	-0-	454	1	5110	2	N	7					84
							8	9									

PATRICIA (MASSIVE CATAHOULA) 69562 270 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CUMMINS & WALKER OIL CO., INC. 194215
WELDER, M. S. EST. WELL #: 20 RRCID -> 200773 COMPL. DATE 11/18/2003 TOTAL DEPTH 3600 PERF. 2924 - 2926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PATRICIA (2800 CATAHOULA) 69562 720 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CUMMINS & WALKER OIL CO., INC. 194215
WELDER, M. S. EST. WELL #: 10 RRCID -> 189327 COMPL. DATE 03/27/2002 TOTAL DEPTH 3610 PERF. 2820 - 2823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WELDER, M S EST WELL #: 18 RRCID -> 192703 COMPL. DATE N/A TOTAL DEPTH 3600 PERF. 2856 - 2859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PATRICIA, S. (FRIO 4150) 69568 400 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CUMMINS & WALKER OIL CO., INC. 194215
WELDER, M.S. ESTATE WELL #: 24 RRCID -> 223541 COMPL. DATE 12/17/2005 TOTAL DEPTH 5200 PERF. 4115 - 4118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PATTESON RANCH (MACKHANK) 69690 300 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
PATTESON RANCH WELL #: 1 RRCID -> 098372 COMPL. DATE 02/29/2004 TOTAL DEPTH 14500 PERF.14327 - 14359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	11450					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	11450					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	11450					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	11450					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	11450					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	11450					N	NO RPT					-0-

PAWNEE (EDWARDS) 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. 665748
ONEAL GAS UNIT WELL #: 1 RRCID -> 003545 COMPL. DATE 06/02/1961 TOTAL DEPTH N/A PERF.13671 - 13873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TOMASEK GAS UNIT WELL #: 1 RRCID -> 003546 COMPL. DATE 11/14/1961 TOTAL DEPTH 15395 PERF.13408 - 13900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	X	598	-0-	-859 B	-0-	126	1	472	3	N	-0-					-0-
01	1798	X	1570	-0-	-228 B	-0-	218	1	1352	3	N	-0-					-0-
02	1652	N	1225	-0-	-427 B	-0-	219	1	1006	3	N	-0-					-0-
03	1169	N	1169	-0-	-0- B	-0-	269	1	900	3	N	-0-					-0-
04	1530	N	1398	-0-	-132 B	-0-	283	1	1115	3	N	-0-					-0-
*05	1388	N	1388	-0-	-0- B	-0-	289	1	1099	3	N	-0-					-0-

GORDON, ALBERT WELL #: 1 RRCID -> 058334 COMPL. DATE 08/15/2001 TOTAL DEPTH 14100 PERF.13181 - 14875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	21328	X	8903	-0-	-12425 B	-0-	186	1	8717	3	N	-0-					-0-
01	21328	X	20781	-0-	-547 B	-0-	788	1	19993	3	N	-0-					-0-
02	24136	X	23376	-0-	-760 B	-0-	641	1	22735	3	N	-0-					-0-
03	26722	X	26019	-0-	-703 B	-0-	681	1	25338	3	N	-0-					-0-
04	25860	X	18305	-0-	-7555 B	-0-	506	1	17799	3	N	-0-					-0-
05	25885	X	17800	-0-	-8085 B	-0-	443	1	17357	3	N	-0-					-0-

ONEAL GAS UNIT WELL #: 2 RRCID -> 063496 COMPL. DATE 05/10/2000 TOTAL DEPTH 14000 PERF.13661 - 15821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10447	X	2516	-0-	-7931 B	-0-	530	1	1986	3	N	-0-					-0-
01	8897	X	5889	-0-	-3008 B	-0-	819	1	5070	3	N	-0-					-0-
02	8036	X	4608	-0-	-3428 B	-0-	824	1	3784	3	N	-0-					-0-
03	7969	X	7969	-0-	-0- B	-0-	1835	1	6134	3	N	-0-					-0-
04	7260	X	7238	-0-	-22 B	-0-	1464	1	5774	3	N	-0-					-0-
*05	6617	X	6617	-0-	-0- B	-0-	1378	1	5239	3	N	-0-					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

CURRER, G. W. GAS UNIT WELL #: 1 RRCID -> 064111 COMPL. DATE 09/07/2000 TOTAL DEPTH 14200 PERF.13634 - 15277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3410	X	964	-0-	-2446 B	-0-	1	1	963	3	N	-0-			-0-
01	3325	X	3325	-0-	-0- B	-0-	20	1	3305	3	N	-0-			-0-
02	2946	X	2946	-0-	-0- B	-0-	12	1	2934	3	N	-0-			-0-
03	3255	X	3224	-0-	-31 B	-0-	10	1	3214	3	N	-0-			-0-
04	3210	X	2484	-0-	-726 B	-0-	8	1	2476	3	N	-0-			-0-
05	3317	X	2650	-0-	-667 B	-0-	8	1	2642	3	N	-0-			-0-

LEPPARD, J. A. WELL #: 1 RRCID -> 064753 COMPL. DATE 04/16/1997 TOTAL DEPTH 14200 PERF.13620 - 17264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	4495	X	1148	-0-	-3347 B	-0-	42	1	1106	3	N	-0-			-0-
01	5517	X	5517	-0-	-0- B	-0-	168	1	5349	3	N	-0-			-0-
02	4032	X	3650	-0-	-382 B	-0-	136	1	3514	3	N	-0-			-0-
03	4340	X	3790	-0-	-550 B	-0-	138	1	3652	3	N	-0-			-0-
04	5190	X	3081	-0-	-2109 B	-0-	113	1	2968	3	N	-0-			-0-
05	5363	X	4521	-0-	-842 B	-0-	166	1	4355	3	N	-0-			-0-

BENHAM, ERNA P. GAS UNIT WELL #: 1 RRCID -> 069020 COMPL. DATE 03/02/1997 TOTAL DEPTH 14208 PERF.13843 - 16446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0	X	-0-	-0-	-0- B	-0-					N	-0-			-0-
01	4495	X	-0-	-0-	-4495 B	-0-					N	-0-			-0-
02	4060	X	2963	-0-	-1097 B	-0-	12	1	2951	3	N	-0-			-0-
03	4495	X	1956	-0-	-2539 B	-0-	6	1	1950	3	N	-0-			-0-
04	0	X	2087	-0-	2087 B	-0-	7	1	2080	3	N	-0-			-0-
05	3286	X	2132	-0-	-1154 B	-0-	7	1	2125	3	N	-0-			-0-

TURNER, S. E. GAS UNIT WELL #: 2 RRCID -> 069021 COMPL. DATE 10/07/1996 TOTAL DEPTH 14150 PERF.13700 - 17001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1085	X	623	-0-	-462 B	-0-	131	1	492	3	N	-0-			-0-
01	3414	X	3414	-0-	-0- B	-0-	475	1	2939	3	N	-0-			-0-
02	5487	X	5487	-0-	-0- B	-0-	981	1	4506	3	N	-0-			-0-
03	1107	X	1107	-0-	-0- B	-0-	255	1	852	3	N	-0-			-0-
04	1050	X	6982	-0-	5932 B	-0-	1412	1	5570	3	N	-0-			-0-
*05	5180	X	5180	-0-	-0- B	-0-	1079	1	4101	3	N	-0-			-0-

BUES, HENRY GAS UNIT WELL #: 2 RRCID -> 129736 COMPL. DATE 11/02/1999 TOTAL DEPTH 13896 PERF.13504 - 15637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3968	X	852	-0-	-3116 B	-0-	180	1	672	3	N	-0-			-0-
01	3968	X	3917	-0-	-51 B	-0-	545	1	3372	3	N	-0-			-0-
02	3584	X	2368	-0-	-1216 B	-0-	423	1	1945	3	N	-0-			-0-
03	3317	X	2533	-0-	-784 B	-0-	583	1	1950	3	N	-0-			-0-
04	3780	X	4105	-0-	325 B	-0-	830	1	3275	3	N	-0-			-0-
*05	5061	X	5061	-0-	-0- B	-0-	1054	1	4007	3	N	-0-			-0-

TOMASEK GAS UNIT WELL #: 3 RRCID -> 141991 COMPL. DATE 12/17/1999 TOTAL DEPTH 16347 PERF.13467 - 15592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3472	X	1225	-0-	-2247 B	-0-	258	1	967	3	N	-0-			-0-
01	3472	X	3335	-0-	-137 B	-0-	464	1	2871	3	N	-0-			-0-
02	3504	X	3504	-0-	-0- B	-0-	626	1	2878	3	N	-0-			-0-
03	3875	X	3701	-0-	-174 B	-0-	852	1	2849	3	N	-0-			-0-
04	3750	X	3633	-0-	-117 B	-0-	735	1	2898	3	N	-0-			-0-
05	3875	X	3732	-0-	-143 B	-0-	777	1	2955	3	N	-0-			-0-

O'NEAL GAS UNIT WELL #: 3 RRCID -> 142061 COMPL. DATE 01/23/2000 TOTAL DEPTH 13838 PERF.13709 - 15368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	6975	X	1424	-0-	-5551 B	-0-	52	1	1372	3	N	-0-			-0-
01	6541	X	5996	-0-	-545 B	-0-	182	1	5814	3	N	-0-			-0-
02	6246	X	6246	-0-	-0- B	-0-	233	1	6013	3	N	-0-			-0-
03	7165	X	7165	-0-	-0- B	-0-	261	1	6904	3	N	-0-			-0-
04	5790	X	7092	-0-	1302 B	-0-	259	1	6833	3	N	-0-			-0-
*05	7387	X	7387	-0-	-0- B	-0-	271	1	7116	3	N	-0-			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HENRY BUES GAS UNIT WELL #: 3 RRCID -> 142065 COMPL. DATE 05/28/1992 TOTAL DEPTH 13890 PERF.13591 - 13706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1271	N	449	-0-	-822 B	-0-	95	1	354	3	N	-0-			-0-
01	2739	N	2739	-0-	-0- B	-0-	381	1	2358	3	N	-0-			-0-
02	1644	N	1644	-0-	-0- B	-0-	294	1	1350	3	N	-0-			-0-
03	1737	N	1737	-0-	-0- B	-0-	400	1	1337	3	N	-0-			-0-
04	1440	N	1549	-0-	109 B	-0-	313	1	1236	3	N	-0-			-0-
05	1488	N	1423	-0-	-65 B	-0-	296	1	1127	3	N	-0-			-0-

TOMASEK GAS UNIT WELL #: 4 RRCID -> 147064 COMPL. DATE 10/13/2001 TOTAL DEPTH 13745 PERF.13335 - 15071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	6417	X	1701	-0-	-4716 B	-0-	36	1	1665	3	N	-0-			-0-
01	6262	X	3004	-0-	-3258 B	-0-	114	1	2890	3	N	-0-			-0-
02	5656	X	3522	-0-	-2134 B	-0-	97	1	3425	3	N	-0-			-0-
03	5363	X	3784	-0-	-1579 B	-0-	99	1	3685	3	N	-0-			-0-
04	5190	X	6037	-0-	847 B	-0-	167	1	5870	3	N	-0-			-0-
*05	9010	X	9010	-0-	-0- B	-0-	224	1	8786	3	N	-0-			-0-

HENRY BUES GAS UNIT WELL #: 6 RRCID -> 147266 COMPL. DATE 04/03/2000 TOTAL DEPTH 13905 PERF.13634 - 13221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	5177	X	1556	-0-	-3621 B	-0-	57	1	1499	3	N	-0-			-0-
01	5177	X	4726	-0-	-451 B	-0-	144	1	4582	3	N	-0-			-0-
02	5152	X	2651	-0-	-2501 B	-0-	99	1	2552	3	N	-0-			-0-
03	5704	X	2820	-0-	-2884 B	-0-	103	1	2717	3	N	-0-			-0-
04	5520	X	3469	-0-	-2051 B	-0-	127	1	3342	3	N	-0-			-0-
05	4712	X	4079	-0-	-633 B	-0-	150	1	3929	3	N	-0-			-0-

HENRY BUES GAS UNIT WELL #: 7 RRCID -> 149882 COMPL. DATE 06/07/2000 TOTAL DEPTH 13950 PERF.13656 - 15849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	6851	X	2331	-0-	-4520 B	-0-	85	1	2246	3	N	-0-			-0-
01	7892	X	7892	-0-	-0- B	-0-	240	1	7652	3	N	-0-			-0-
02	6020	X	5914	-0-	-106 B	-0-	221	1	5693	3	N	-0-			-0-
03	6355	X	6281	-0-	-74 B	-0-	229	1	6052	3	N	-0-			-0-
04	7140	X	6070	-0-	-1070 B	-0-	222	1	5848	3	N	-0-			-0-
05	7378	X	6145	-0-	-1233 B	-0-	225	1	5920	3	N	-0-			-0-

O'NEAL GAS UNIT WELL #: 4 RRCID -> 162214 COMPL. DATE 02/13/1997 TOTAL DEPTH 16101 PERF.13529 - 13841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
05	14B2 EXT		1	-0-	1 B	1	1	3			N	-0-			-0-

GORDON G. U. WELL #: 4 RRCID -> 171216 COMPL. DATE 08/15/1998 TOTAL DEPTH 14000 PERF.13468 - 14000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2418	X	541	-0-	-1877 B	-0-	114	1	427	3	N	-0-			-0-
01	3766	X	3766	-0-	-0- B	-0-	524	1	3242	3	N	-0-			-0-
02	2132	X	2132	-0-	-0- B	-0-	381	1	1751	3	N	-0-			-0-
03	1925	X	1925	-0-	-0- B	-0-	443	1	1482	3	N	-0-			-0-
04	3630	X	1749	-0-	-1881 B	-0-	354	1	1395	3	N	-0-			-0-
05	3751	X	1742	-0-	-2009 B	-0-	363	1	1379	3	N	-0-			-0-

AMANDA OLSON GAS UNIT WELL #: 3 RRCID -> 175045 COMPL. DATE 02/12/2002 TOTAL DEPTH 13970 PERF.13519 - 16028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	4340	X	1462	-0-	-2878 B	-0-	308	1	1154	3	N	-0-			-0-
01	6395	X	6395	-0-	-0- B	-0-	889	1	5506	3	N	-0-			-0-
02	4217	X	4217	-0-	-0- B	-0-	754	1	3463	3	N	-0-			-0-
03	4495	X	4083	-0-	-412 B	-0-	940	1	3143	3	N	-0-			-0-
04	4530	X	4228	-0-	-302 B	-0-	855	1	3373	3	N	-0-			-0-
05	4681	X	4350	-0-	-331 B	-0-	906	1	3444	3	N	-0-			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

TOMASEK GAS UNIT WELL #: 5 RRCID -> 178453 COMPL. DATE 11/19/1999 TOTAL DEPTH N/A PERF.13434 - 15693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8277	X	2411	-0-	-5866 B	-0-	50	1	2361	3	N	-0-					-0-
01	9218	X	9218	-0-	-0- B	-0-	350	1	8868	3	N	-0-					-0-
02	7476	X	6722	-0-	-754 B	-0-	184	1	6538	3	N	-0-					-0-
03	7905	X	6409	-0-	-1496 B	-0-	168	1	6241	3	N	-0-					-0-
04	8520	X	5761	-0-	-2759 B	-0-	159	1	5602	3	N	-0-					-0-
05	8804	X	6219	-0-	-2585 B	-0-	155	1	6064	3	N	-0-					-0-

O'NEAL GAS UNIT WELL #: 5 RRCID -> 180567 COMPL. DATE 09/30/2000 TOTAL DEPTH 13764 PERF.13463 - 15869

12	3937	X	1348	-0-	-2589 B	-0-	28	1	1320	3	N	-0-					-0-
01	4303	X	4303	-0-	-0- B	-0-	163	1	4140	3	N	-0-					-0-
02	3556	X	3386	-0-	-170 B	-0-	93	1	3293	3	N	-0-					-0-
03	3635	X	3635	-0-	-0- B	-0-	95	1	3540	3	N	-0-					-0-
04	3810	X	2754	-0-	-1056 B	-0-	76	1	2678	3	N	-0-					-0-
05	3937	X	2853	-0-	-1084 B	-0-	71	1	2782	3	N	-0-					-0-

TOMASEK GAS UNIT WELL #: 6 RRCID -> 180893 COMPL. DATE 08/04/2000 TOTAL DEPTH N/A PERF.13317 - 15667

12	14849	X	2885	-0-	-11964 B	-0-	60	1	2825	3	N	-0-					-0-
01	12896	X	10190	-0-	-2706 B	-0-	386	1	9804	3	N	-0-					-0-
02	11648	X	9007	-0-	-2641 B	-0-	247	1	8760	3	N	-0-					-0-
03	12121	X	8719	-0-	-3402 B	-0-	228	1	8491	3	N	-0-					-0-
04	9870	X	9031	-0-	-839 B	-0-	250	1	8781	3	N	-0-					-0-
05	10199	X	9967	-0-	-232 B	-0-	248	1	9719	3	N	-0-					-0-

O'NEAL GAS UNIT WELL #: 6 RRCID -> 184041 COMPL. DATE 11/30/2000 TOTAL DEPTH N/A PERF.13310 - 13833

12	3038	X	951	-0-	-2087 B	-0-	20	1	931	3	N	-0-					-0-
01	2945	X	2094	-0-	-851 B	-0-	79	1	2015	3	N	-0-					-0-
02	2660	X	2300	-0-	-360 B	-0-	63	1	2237	3	N	-0-					-0-
03	2666	X	2454	-0-	-212 B	-0-	64	1	2390	3	N	-0-					-0-
04	2580	X	2378	-0-	-202 B	-0-	66	1	2312	3	N	-0-					-0-
05	2542	X	2407	-0-	-135 B	-0-	60	1	2347	3	N	-0-					-0-

O'NEAL GAS UNIT WELL #: 7 RRCID -> 185262 COMPL. DATE 08/06/2001 TOTAL DEPTH N/A PERF.13314 - 16072

12	12555	X	5131	-0-	-7424 B	-0-	107	1	5024	3	N	-0-					-0-
01	15302	X	15302	-0-	-0- B	-0-	580	1	14722	3	N	-0-					-0-
02	13423	X	13423	-0-	-0- B	-0-	368	1	13055	3	N	-0-					-0-
03	12555	X	11689	-0-	-866 B	-0-	306	1	11383	3	N	-0-					-0-
04	12150	X	10205	-0-	-1945 B	-0-	282	1	9923	3	N	-0-					-0-
05	12555	X	9884	-0-	-2671 B	-0-	246	1	9638	3	N	-0-					-0-

TOMASEK GAS UNIT WELL #: 7 RRCID -> 185265 COMPL. DATE 05/27/2001 TOTAL DEPTH 13881 PERF.13394 - 15699

12	2736	X	2736	-0-	-0- B	-0-	577	1	2159	3	N	-0-					-0-
01	8350	X	8350	-0-	-0- B	-0-	1161	1	7189	3	N	-0-					-0-
02	4405	X	4405	-0-	-0- B	-0-	787	1	3618	3	N	-0-					-0-
03	3080	N	3080	-0-	-0- B	-0-	709	1	2371	3	N	-0-					-0-
04	540	X	2244	-0-	1704 B	-0-	454	1	1790	3	N	-0-					-0-
*05	2014	X	2014	-0-	-0- B	-0-	419	1	1595	3	N	-0-					-0-

HENRY BUES GAS UNIT WELL #: 8 RRCID -> 187329 COMPL. DATE 08/27/2001 TOTAL DEPTH N/A PERF.13348 - 15652

12	7657	X	2287	-0-	-5370 B	-0-	83	1	2204	3	N	-0-					-0-
01	10878	X	10878	-0-	-0- B	-0-	331	1	10547	3	N	-0-					-0-
02	6636	X	5870	-0-	-766 B	-0-	219	1	5651	3	N	-0-					-0-
03	7347	X	6352	-0-	-995 B	-0-	232	1	6120	3	N	-0-					-0-
04	8910	X	6431	-0-	-2479 B	-0-	235	1	6196	3	N	-0-					-0-
05	9207	X	5341	-0-	-3866 B	-0-	196	1	5145	3	N	-0-					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

AMANDA OLSON GAS UNIT WELL #: 4 RRCID -> 190049 COMPL. DATE 11/07/2001 TOTAL DEPTH N/A PERF.13420 - 16039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3782	X	987	-0-	-2795 B	-0-	208	1	779	3	N	-0-					-0-
01	7241	X	7241	-0-	-0- B	-0-	1007	1	6234	3	N	-0-					-0-
02	5019	X	5019	-0-	-0- B	-0-	897	1	4122	3	N	-0-					-0-
03	4092	X	3109	-0-	-983 B	-0-	716	1	2393	3	N	-0-					-0-
04	5910	X	4634	-0-	-1276 B	-0-	937	1	3697	3	N	-0-					-0-
*05	6993	X	6993	-0-	-0- B	-0-	1456	1	5537	3	N	-0-					-0-

HENRY BUES GAS UNIT WELL #: 9 RRCID -> 190050 COMPL. DATE 04/02/2002 TOTAL DEPTH 13893 PERF.13520 - 14045

12	9145	X	1326	-0-	-7819 B	-0-	48	1	1278	3	N	-0-					-0-
01	8680	X	2559	-0-	-6121 B	-0-	78	1	2481	3	N	-0-					-0-
02	7840	X	1820	-0-	-6020 B	-0-	68	1	1752	3	N	-0-					-0-
03	12370	X	12370	-0-	-0- B	-0-	451	1	11919	3	N	-0-					-0-
04	7920	X	9560	-0-	1640 B	-0-	350	1	9210	3	N	-0-					-0-
*05	8839	X	8839	-0-	-0- B	-0-	324	1	8515	3	N	-0-					-0-

TURNER GAS UNIT WELL #: 3 RRCID -> 191433 COMPL. DATE 07/27/2002 TOTAL DEPTH N/A PERF.13458 - 16652

12	5952	X	1764	-0-	-4188 B	-0-	64	1	1700	3	N	-0-					-0-
01	6048	X	6048	-0-	-0- B	-0-	184	1	5864	3	N	-0-					-0-
02	5376	X	4579	-0-	-797 B	-0-	171	1	4408	3	N	-0-					-0-
03	5487	X	5027	-0-	-460 B	-0-	183	1	4844	3	N	-0-					-0-
04	5760	X	6239	-0-	479 B	-0-	228	1	6011	3	N	-0-					-0-
*05	6035	X	6035	-0-	-0- B	-0-	221	1	5814	3	N	-0-					-0-

AMANDA OLSON GAS UNIT WELL #: 5 RRCID -> 192590 COMPL. DATE 07/03/2002 TOTAL DEPTH 13999 PERF.13988 - 15740

12	3069	X	655	-0-	-2414 B	-0-	138	1	517	3	N	-0-					-0-
01	3069	X	2810	-0-	-259 B	-0-	391	1	2419	3	N	-0-					-0-
02	1876	N	1857	-0-	-19 B	-0-	332	1	1525	3	N	-0-					-0-
03	1929	N	1929	-0-	-0- B	-0-	444	1	1485	3	N	-0-					-0-
04	2730	N	2581	-0-	-149 B	-0-	522	1	2059	3	N	-0-					-0-
*05	3173	X	3173	-0-	-0- B	-0-	661	1	2512	3	N	-0-					-0-

ALBERT GORDON GAS UNIT WELL #: 6 RRCID -> 193185 COMPL. DATE 03/01/2002 TOTAL DEPTH N/A PERF.13477 - 15753

12	2201	X	632	-0-	-1569 B	-0-	133	1	499	3	N	-0-					-0-
01	3455	X	3455	-0-	-0- B	-0-	480	1	2975	3	N	-0-					-0-
02	1904	N	1764	-0-	-140 B	-0-	315	1	1449	3	N	-0-					-0-
03	1868	N	1868	-0-	-0- B	-0-	430	1	1438	3	N	-0-					-0-
04	2430	X	1690	-0-	-740 B	-0-	342	1	1348	3	N	-0-					-0-
05	2511	X	1734	-0-	-777 B	-0-	361	1	1373	3	N	-0-					-0-

AMANDA OLSON GAS UNIT WELL #: 6 RRCID -> 193241 COMPL. DATE 12/17/2002 TOTAL DEPTH N/A PERF. N/A

12	3317	X	1009	-0-	-2308 B	-0-	21	1	988	3	N	-0-					-0-
01	4519	X	4519	-0-	-0- B	-0-	171	1	4348	3	N	-0-					-0-
02	2996	X	2809	-0-	-187 B	-0-	77	1	2732	3	N	-0-					-0-
03	3069	X	3045	-0-	-24 B	-0-	80	1	2965	3	N	-0-					-0-
04	3210	X	3889	-0-	679 B	-0-	108	1	3781	3	N	-0-					-0-
*05	3796	X	3796	-0-	-0- B	-0-	95	1	3701	3	N	-0-					-0-

TURNER GAS UNIT WELL #: 5 RRCID -> 196809 COMPL. DATE 02/12/2003 TOTAL DEPTH N/A PERF.13550 - 16515

12	5983	X	1860	-0-	-4123 B	-0-	68	1	1792	3	N	-0-					-0-
01	6779	X	6779	-0-	-0- B	-0-	206	1	6573	3	N	-0-					-0-
02	5404	X	3938	-0-	-1466 B	-0-	147	1	3791	3	N	-0-					-0-
03	5766	X	3773	-0-	-1993 B	-0-	138	1	3635	3	N	-0-					-0-
04	6270	X	3690	-0-	-2580 B	-0-	135	1	3555	3	N	-0-					-0-
05	6479	X	2455	-0-	-4024 B	-0-	90	1	2365	3	N	-0-					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
SCHROEDER GAS UNIT WELL #: 1 RRCID -> 197341 COMPL. DATE N/A TOTAL DEPTH 14900 PERF.13800 - 13920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2108	X	346	-0-		-1762	B	-0-	10	1	336	3	N	-0-				-0-
01	2222	X	2222	-0-		-0-	B	-0-	886	1	1336	3	N	-0-				-0-
02	1512	N	720	-0-		-792	B	-0-	358	1	362	3	N	-0-				-0-
03	912	N	912	-0-		-0-	B	-0-	777	1	135	3	N	-0-				-0-
04	2040	N	864	-0-		-1176	B	-0-	307	1	557	3	N	-0-				-0-
*05	922	N	922	-0-		-0-	B	-0-	439	1	483	3	N	-0-				-0-

O'NEAL GAS UNIT WELL #: 8 RRCID -> 198032 COMPL. DATE 08/22/2007 TOTAL DEPTH 15670 PERF.13465 - 16275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9176	X	3047	-0-		-6129	B	-0-	64	1	2983	3	N	-0-				-0-
01	9176	X	1381	-0-		-7795	B	-0-	52	1	1329	3	N	-0-				-0-
02	8904	X	1719	-0-		-7185	B	-0-	47	1	1672	3	N	-0-				-0-
03	9858	X	5193	-0-		-4665	B	-0-	136	1	5057	3	N	-0-				-0-
04	9540	X	9193	-0-		-347	B	-0-	254	1	8939	3	N	-0-				-0-
*05	8536	X	8536	-0-		-0-	B	-0-	213	1	8323	3	N	-0-				-0-

TURNER GU WELL #: 7 RRCID -> 202563 COMPL. DATE 06/26/2006 TOTAL DEPTH 13866 PERF.13424 - 15761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7471	X	2769	-0-		-4702	B	-0-	101	1	2668	3	N	-0-				-0-
01	8024	X	8024	-0-		-0-	B	-0-	244	1	7780	3	N	-0-				-0-
02	7252	X	5023	-0-		-2229	B	-0-	187	1	4836	3	N	-0-				-0-
03	8029	X	5862	-0-		-2167	B	-0-	214	1	5648	3	N	-0-				-0-
04	7770	X	8189	-0-		419	B	-0-	299	1	7890	3	N	-0-				-0-
05	8029	X	7555	-0-		-474	B	-0-	277	1	7278	3	N	-0-				-0-

GOING, WINNIE MADGE GAS UNIT WELL #: 1 RRCID -> 203952 COMPL. DATE 05/26/2004 TOTAL DEPTH 13649 PERF.13513 - 16093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1798	X	722	-0-		-1076	B	-0-	722	3			N	-0-				-0-
01	2739	X	2739	-0-		-0-	B	-0-	78	1	2661	3	N	-0-				-0-
02	2405	X	2405	-0-		-0-	B	-0-	246	1	2159	3	N	-0-				-0-
03	2356	X	2068	-0-		-288	B	-0-	293	1	1775	3	N	-0-				-0-
04	2640	X	2071	-0-		-569	B	-0-	356	1	1715	3	N	-0-				-0-
05	2728	X	2073	-0-		-655	B	-0-	447	1	1626	3	N	-0-				-0-

BENHAM GAS UNIT A WELL #: 1 RRCID -> 205681 COMPL. DATE 09/30/2004 TOTAL DEPTH 14019 PERF.13650 - 15525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	1	-0-		-61	B	-0-	1	3			N	-0-				-0-
01	44	N	44	-0-		-0-	B	-0-	1	1	43	3	N	-0-				-0-
02	28	N	28	-0-		-0-	B	-0-	1	1	27	3	N	-0-				-0-
03	28	N	28	-0-		-0-	B	-0-	1	1	27	3	N	-0-				-0-
04	30	N	15	-0-		-15	B	-0-	1	1	14	3	N	-0-				-0-
05	31	N	-0-	-0-		-31	B	-0-					N	-0-				-0-

TURNER GAS UNIT WELL #: 8 RRCID -> 205878 COMPL. DATE 06/08/2004 TOTAL DEPTH 13987 PERF.13700 - 14095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2666	X	917	-0-		-1749	B	-0-	33	1	884	3	N	-0-				-0-
01	3504	X	3504	-0-		-0-	B	-0-	107	1	3397	3	N	-0-				-0-
02	2881	X	2881	-0-		-0-	B	-0-	108	1	2773	3	N	-0-				-0-
03	3037	X	3037	-0-		-0-	B	-0-	111	1	2926	3	N	-0-				-0-
04	3120	X	2757	-0-		-363	B	-0-	101	1	2656	3	N	-0-				-0-
05	3224	X	2752	-0-		-472	B	-0-	101	1	2651	3	N	-0-				-0-

HENRY BUES GAS UNIT WELL #: 10 RRCID -> 205879 COMPL. DATE 05/27/2004 TOTAL DEPTH 13846 PERF.13413 - 15953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5239	X	1074	-0-		-4165	B	-0-	39	1	1035	3	N	-0-				-0-
01	6667	X	6667	-0-		-0-	B	-0-	203	1	6464	3	N	-0-				-0-
02	4757	X	4757	-0-		-0-	B	-0-	178	1	4579	3	N	-0-				-0-
03	5286	X	5286	-0-		-0-	B	-0-	193	1	5093	3	N	-0-				-0-
04	5070	X	5209	-0-		139	B	-0-	190	1	5019	3	N	-0-				-0-
*05	5529	X	5529	-0-		-0-	B	-0-	203	1	5326	3	N	-0-				-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

O'NEAL GAS UNIT WELL #: 9 RRCID -> 207950 COMPL. DATE 12/06/2004 TOTAL DEPTH 13872 PERF.13320 - 16585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	10230	X	2274	-0-	-7956 B	-0-	83	1	2191	3	N	-0-			-0-
01	11512	X	11512	-0-	-0- B	-0-	350	1	11162	3	N	-0-			-0-
02	9240	X	8992	-0-	-248 B	-0-	336	1	8656	3	N	-0-			-0-
03	9176	X	8097	-0-	-1079 B	-0-	295	1	7802	3	N	-0-			-0-
04	9900	X	9726	-0-	-174 B	-0-	356	1	9370	3	N	-0-			-0-
05	10230	X	9103	-0-	-1127 B	-0-	334	1	8769	3	N	-0-			-0-

HENRY BUES GAS UNIT WELL #: 11 RRCID -> 208366 COMPL. DATE 12/27/2004 TOTAL DEPTH 13856 PERF.13300 - 15853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2728	X	905	-0-	-1823 B	-0-	905	3			N	-0-			-0-
01	2666	X	1916	-0-	-750 B	-0-	1916	3			N	-0-			-0-
02	2436	X	2147	-0-	-289 B	-0-	2147	3			N	-0-			-0-
03	2697	X	2499	-0-	-198 B	-0-	2499	3			N	-0-			-0-
04	2610	X	2961	-0-	351 B	-0-	2961	3			N	-0-			-0-
*05	3198	X	3198	-0-	-0- B	-0-	3198	3			N	-0-			-0-

KUENSTLER WELL #: 1 RRCID -> 209460 COMPL. DATE 01/30/2006 TOTAL DEPTH 13954 PERF.13627 - 16227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1240	N	362	-0-	-878 B	-0-	13	1	349	3	N	-0-			-0-
01	1489	N	1489	-0-	-0- B	-0-	45	1	1444	3	N	-0-			-0-
02	1575	N	1575	-0-	-0- B	-0-	59	1	1516	3	N	-0-			-0-
03	1305	N	1305	-0-	-0- B	-0-	48	1	1257	3	N	-0-			-0-
04	1410	N	1236	-0-	-174 B	-0-	45	1	1191	3	N	-0-			-0-
05	1457	N	1332	-0-	-125 B	-0-	49	1	1283	3	N	-0-			-0-

GOING, WINNIE MADGE GAS UNIT WELL #: 2 RRCID -> 209738 COMPL. DATE 01/17/2005 TOTAL DEPTH 13740 PERF.13495 - 16454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	496	N	134	-0-	-362 B	-0-	134	3			N	-0-			-0-
01	586	N	586	-0-	-0- B	-0-	17	1	569	3	N	-0-			-0-
02	697	N	697	-0-	-0- B	-0-	71	1	626	3	N	-0-			-0-
03	124	N	31	-0-	-93 B	-0-	4	1	27	3	N	-0-			-0-
04	570	N	-0-	-0-	-570 B	-0-					N	-0-			-0-
05	775	N	-0-	-0-	-775 B	-0-					N	-0-			-0-

BENHAM GAS UNIT A WELL #: 2 RRCID -> 212328 COMPL. DATE 04/07/2005 TOTAL DEPTH 13990 PERF.13720 - 16980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1984	X	69	-0-	-1915 B	-0-	3	1	66	3	N	-0-			-0-
01	1984	X	634	-0-	-1350 B	-0-	19	1	615	3	N	-0-			-0-
02	1792	X	115	-0-	-1677 B	-0-	4	1	111	3	N	-0-			-0-
03	2452	X	2452	-0-	-0- B	-0-	89	1	2363	3	N	-0-			-0-
04	600	N	4179	-0-	3579 B	-0-	153	1	4026	3	N	-0-			-0-
*05	2632	N	2632	-0-	-0- B	-0-	97	1	2535	3	N	-0-			-0-

BENHAM, ERNA P. GAS UNIT WELL #: 5 RRCID -> 212330 COMPL. DATE 09/10/2004 TOTAL DEPTH 13899 PERF.13692 - 16425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	5611	X	1931	-0-	-3680 B	-0-	70	1	1861	3	N	-0-			-0-
01	7162	X	7162	-0-	-0- B	-0-	218	1	6944	3	N	-0-			-0-
02	5516	X	5352	-0-	-164 B	-0-	200	1	5152	3	N	-0-			-0-
03	6107	X	5425	-0-	-682 B	-0-	198	1	5227	3	N	-0-			-0-
04	6930	X	5511	-0-	-1419 B	-0-	202	1	5309	3	N	-0-			-0-
05	7161	X	5170	-0-	-1991 B	-0-	190	1	4980	3	N	-0-			-0-

SCHROEDER G. U. WELL #: 3 RRCID -> 212872 COMPL. DATE 04/25/2005 TOTAL DEPTH 13977 PERF.13790 - 16588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1023	X	631	-0-	-392 B	-0-	18	1	613	3	N	-0-			-0-
01	1023	X	760	-0-	-263 B	-0-	303	1	457	3	N	-0-			-0-
02	756	N	175	-0-	-581 B	-0-	87	1	88	3	N	-0-			-0-
03	620	N	435	-0-	-185 B	-0-	371	1	64	3	N	-0-			-0-
04	750	N	419	-0-	-331 B	-0-	149	1	270	3	N	-0-			-0-
*05	602	N	602	-0-	-0- B	-0-	287	1	315	3	N	-0-			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

GORDON GAS UNIT WELL #: 8 RRCID -> 214168 COMPL. DATE 07/20/2005 TOTAL DEPTH 14004 PERF.13500 - 16595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

TURNER GAS UNIT WELL #: 9 RRCID -> 214410 COMPL. DATE 08/12/2005 TOTAL DEPTH 14038 PERF.13784 - 16629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	5797	X	1356	-0-	-4441 B	-0-	49	1	1307	3	N	-0-			-0-
01	4340	X	2092	-0-	-2248 B	-0-	64	1	2028	3	N	-0-			-0-
02	3892	X	1491	-0-	-2401 B	-0-	56	1	1435	3	N	-0-			-0-
03	5328	X	5328	-0-	-0- B	-0-	194	1	5134	3	N	-0-			-0-
04	3840	X	4803	-0-	963 B	-0-	176	1	4627	3	N	-0-			-0-
*05	4067	X	4067	-0-	-0- B	-0-	149	1	3918	3	N	-0-			-0-

TURNER GU WELL #: 10 RRCID -> 215298 COMPL. DATE 09/28/2005 TOTAL DEPTH 14014 PERF.13496 - 16014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	5518	X	1436	-0-	-4082 B	-0-	52	1	1384	3	N	-0-			-0-
01	7843	X	7843	-0-	-0- B	-0-	239	1	7604	3	N	-0-			-0-
02	4928	X	4913	-0-	-15 B	-0-	183	1	4730	3	N	-0-			-0-
03	5994	X	5994	-0-	-0- B	-0-	219	1	5775	3	N	-0-			-0-
04	5790	X	5550	-0-	-240 B	-0-	203	1	5347	3	N	-0-			-0-
05	5983	X	5651	-0-	-332 B	-0-	207	1	5444	3	N	-0-			-0-

HOYT GENTRY GAS UNIT WELL #: 1 RRCID -> 217776 COMPL. DATE 11/07/2005 TOTAL DEPTH 13952 PERF.13560 - 15866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	837	N	422	-0-	-415 B	-0-	89	1	333	3	N	-0-			-0-
01	1717	N	1717	-0-	-0- B	-0-	239	1	1478	3	N	-0-			-0-
02	1080	N	1080	-0-	-0- B	-0-	193	1	887	3	N	-0-			-0-
03	1015	N	1015	-0-	-0- B	-0-	234	1	781	3	N	-0-			-0-
04	810	N	1012	-0-	202 B	-0-	205	1	807	3	N	-0-			-0-
*05	1047	N	1047	-0-	-0- B	-0-	218	1	829	3	N	-0-			-0-

HENRY BUES GAS UNIT WELL #: 12 RRCID -> 218206 COMPL. DATE 05/16/2005 TOTAL DEPTH 13899 PERF.13349 - 16708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	6293	X	1854	-0-	-4439 B	-0-	67	1	1787	3	N	-0-			-0-
01	7058	X	7058	-0-	-0- B	-0-	215	1	6843	3	N	-0-			-0-
02	5334	X	5334	-0-	-0- B	-0-	199	1	5135	3	N	-0-			-0-
03	5332	X	5169	-0-	-163 B	-0-	189	1	4980	3	N	-0-			-0-
04	6840	X	4276	-0-	-2564 B	-0-	156	1	4120	3	N	-0-			-0-
05	7068	X	5018	-0-	-2050 B	-0-	184	1	4834	3	N	-0-			-0-

TOMASEK GU WELL #: 8 RRCID -> 220284 COMPL. DATE 03/20/2006 TOTAL DEPTH 13692 PERF.13493 - 16378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	20429	X	8306	-0-	-12123 B	-0-	174	1	8132	3	N	-0-			-0-
01	23042	X	23042	-0-	-0- B	-0-	874	1	22168	3	N	-0-			-0-
02	20686	X	20686	-0-	-0- B	-0-	567	1	20119	3	N	-0-			-0-
03	22528	X	22528	-0-	-0- B	-0-	590	1	21938	3	N	-0-			-0-
04	22290	X	20815	-0-	-1475 B	-0-	576	1	20239	3	N	-0-			-0-
05	23033	X	21992	-0-	-1041 B	-0-	548	1	21444	3	N	-0-			-0-

TURNER GU WELL #: 12 RRCID -> 220292 COMPL. DATE 02/14/2006 TOTAL DEPTH 14036 PERF.13668 - 15212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3131	X	1766	-0-	-1365 B	-0-	64	1	1702	3	N	-0-			-0-
01	5604	X	5604	-0-	-0- B	-0-	170	1	5434	3	N	-0-			-0-
02	4159	X	4159	-0-	-0- B	-0-	155	1	4004	3	N	-0-			-0-
03	4877	X	4877	-0-	-0- B	-0-	178	1	4699	3	N	-0-			-0-
04	4530	X	3930	-0-	-600 B	-0-	144	1	3786	3	N	-0-			-0-
05	4681	X	3788	-0-	-893 B	-0-	139	1	3649	3	N	-0-			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

LEPPARD GU WELL #: 2 RRCID -> 221103 COMPL. DATE 06/13/2005 TOTAL DEPTH 13946 PERF.13507 - 16797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2077	N	671	-0-	-1406 B	-0-	14	1	657	3	N	-0-					-0-
01	2207	N	2207	-0-	-0- B	-0-	84	1	2123	3	N	-0-					-0-
02	1708	N	1697	-0-	-11 B	-0-	47	1	1650	3	N	-0-					-0-
03	2024	N	2024	-0-	-0- B	-0-	53	1	1971	3	N	-0-					-0-
04	2130	N	1464	-0-	-666 B	-0-	40	1	1424	3	N	-0-					-0-
05	1891	N	1568	-0-	-323 B	-0-	39	1	1529	3	N	-0-					-0-

TURNER GU WELL #: 11 RRCID -> 221105 COMPL. DATE 05/16/2006 TOTAL DEPTH 14003 PERF.13570 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2635	X	900	-0-	-1735 B	-0-	33	1	867	3	N	-0-					-0-
01	3306	X	3306	-0-	-0- B	-0-	101	1	3205	3	N	-0-					-0-
02	2412	X	2412	-0-	-0- B	-0-	90	1	2322	3	N	-0-					-0-
03	2635	X	1967	-0-	-668 B	-0-	72	1	1895	3	N	-0-					-0-
04	2550	X	4238	-0-	1688 B	-0-	155	1	4083	3	N	-0-					-0-
*05	3871	X	3871	-0-	-0- B	-0-	142	1	3729	3	N	-0-					-0-

O'NEAL GAS UNIT WELL #: 11 RRCID -> 221106 COMPL. DATE 06/21/2005 TOTAL DEPTH 13787 PERF.13325 - 15928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7905	X	2050	-0-	-5855 B	-0-	43	1	2007	3	N	-0-					-0-
01	7781	X	5533	-0-	-2248 B	-0-	210	1	5323	3	N	-0-					-0-
02	6972	X	4073	-0-	-2899 B	-0-	112	1	3961	3	N	-0-					-0-
03	6944	X	4342	-0-	-2602 B	-0-	114	1	4228	3	N	-0-					-0-
04	6180	X	4312	-0-	-1868 B	-0-	119	1	4193	3	N	-0-					-0-
*05	8294	X	8294	-0-	-0- B	-0-	207	1	8087	3	N	-0-					-0-

HENRY BUES GAS UNIT WELL #: 13 RRCID -> 221523 COMPL. DATE 06/05/2006 TOTAL DEPTH 13907 PERF.13479 - 16740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2821	X	1136	-0-	-1685 B	-0-	41	1	1095	3	N	-0-					-0-
01	4411	X	4411	-0-	-0- B	-0-	134	1	4277	3	N	-0-					-0-
02	3573	X	3573	-0-	-0- B	-0-	133	1	3440	3	N	-0-					-0-
03	3613	X	3613	-0-	-0- B	-0-	132	1	3481	3	N	-0-					-0-
04	3600	X	3657	-0-	57 B	-0-	134	1	3523	3	N	-0-					-0-
*05	3779	X	3779	-0-	-0- B	-0-	139	1	3640	3	N	-0-					-0-

BUES, HENRY GAS UNIT WELL #: 14 RRCID -> 222985 COMPL. DATE 10/18/2006 TOTAL DEPTH 13885 PERF.13512 - 16883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	X	645	-0-	-843 B	-0-	23	1	622	3	N	-0-					-0-
01	1643	X	1526	-0-	-117 B	-0-	46	1	1480	3	N	-0-					-0-
02	1792	N	1600	-0-	-192 B	-0-	60	1	1540	3	N	-0-					-0-
03	1691	N	1691	-0-	-0- B	-0-	62	1	1629	3	N	-0-					-0-
04	1470	N	1953	-0-	483 B	-0-	71	1	1882	3	N	-0-					-0-
*05	2285	N	2285	-0-	-0- B	-0-	84	1	2201	3	N	-0-					-0-

HENRY BUES GAS UNIT WELL #: 15 RRCID -> 227338 COMPL. DATE 01/20/2007 TOTAL DEPTH 13811 PERF.13330 - 15768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3689	X	840	-0-	-2849 B	-0-	31	1	809	3	N	-0-					-0-
01	2697	X	1358	-0-	-1339 B	-0-	41	1	1317	3	N	-0-					-0-
02	2100	X	762	-0-	-1338 B	-0-	28	1	734	3	N	-0-					-0-
03	2325	X	693	-0-	-1632 B	-0-	25	1	668	3	N	-0-					-0-
04	2250	X	651	-0-	-1599 B	-0-	24	1	627	3	N	-0-					-0-
05	1364	X	445	-0-	-919 B	-0-	16	1	429	3	N	-0-					-0-

O'NEAL GAS UNIT WELL #: 12 RRCID -> 227348 COMPL. DATE 01/02/2007 TOTAL DEPTH 13818 PERF.13320 - 16635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11687	X	3119	-0-	-8568 B	-0-	65	1	3054	3	N	-0-					-0-
01	11284	X	10839	-0-	-445 B	-0-	411	1	10428	3	N	-0-					-0-
02	10192	X	10177	-0-	-15 B	-0-	279	1	9898	3	N	-0-					-0-
03	10848	X	10848	-0-	-0- B	-0-	284	1	10564	3	N	-0-					-0-
04	10500	X	10077	-0-	-423 B	-0-	279	1	9798	3	N	-0-					-0-
05	11253	X	11102	-0-	-151 B	-0-	277	1	10825	3	N	-0-					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

O'NEAL GAS UNIT WELL #: 13 RRCID -> 232512 COMPL. DATE 10/25/2007 TOTAL DEPTH 13796 PERF.13388 - 14761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	AMT CODE	EOM BALANCE
12	8370	X	1718	-0-	-6652	B	-0-	60	1	1658	3	N	-0-			-0-
01	11034	X	11034	-0-	-0-	B	-0-	270	1	10764	3	N	-0-			-0-
02	7448	X	6969	-0-	-479	B	-0-	232	1	6737	3	N	-0-			-0-
03	8246	X	8239	-0-	-7	B	-0-	275	1	7964	3	N	-0-			-0-
04	8730	X	8015	-0-	-715	B	-0-	267	1	7748	3	N	-0-			-0-
05	9021	X	7255	-0-	-1766	B	-0-	243	1	7012	3	N	-0-			-0-

TURNER GAS UNIT WELL #: 13 RRCID -> 232931 COMPL. DATE 05/15/2007 TOTAL DEPTH 13963 PERF.13586 - 16288

12	T. A.		-0-	-0-	-0-	B	-0-					N	-0-			-0-
01	T. A.		-0-	-0-	-0-	B	-0-					N	-0-			-0-
02	T. A.		-0-	-0-	-0-	B	-0-					N	-0-			-0-
03	T. A.		-0-	-0-	-0-	B	-0-					N	-0-			-0-
04	T. A.		-0-	-0-	-0-	B	-0-					N	-0-			-0-
05	T. A.		-0-	-0-	-0-	B	-0-					N	-0-			-0-

WINNIE MADGE GOING GAS UNIT WELL #: 3 RRCID -> 233614 COMPL. DATE 01/08/2008 TOTAL DEPTH 13677 PERF.13488 - 16353

12	2263	X	676	-0-	-1587	B	-0-	676	3			N	-0-			-0-
01	2263	X	1420	-0-	-843	B	-0-	40	1	1380	3	N	-0-			-0-
02	4929	X	4929	-0-	-0-	B	-0-	504	1	4425	3	N	-0-			-0-
03	4061	X	4061	-0-	-0-	B	-0-	575	1	3486	3	N	-0-			-0-
04	1980	X	2395	-0-	415	B	-0-	412	1	1983	3	N	-0-			-0-
05	4867	X	2207	-0-	-2660	B	-0-	476	1	1731	3	N	-0-			-0-

O'NEAL GAS UNIT WELL #: 14 RRCID -> 236912 COMPL. DATE 04/25/2008 TOTAL DEPTH 13690 PERF.13450 - 15424

12	6510	X	1481	-0-	-5029	B	-0-	29	1	1452	3	N	-0-			-0-
01	6510	X	5518	-0-	-992	B	-0-	177	1	5341	3	N	-0-			-0-
02	5880	X	3470	-0-	-2410	B	-0-	81	1	3389	3	N	-0-			-0-
03	5580	X	5046	-0-	-534	B	-0-	116	1	4930	3	N	-0-			-0-
04	5340	X	5029	-0-	-311	B	-0-	123	1	4906	3	N	-0-			-0-
*05	6781	X	6781	-0-	-0-	B	-0-	148	1	6633	3	N	-0-			-0-

OVERBY WELL #: 2E RRCID -> 237660 COMPL. DATE 05/21/2008 TOTAL DEPTH 13734 PERF.13375 - 14981

12	20925	X	6639	-0-	-14286	B	-0-	241	1	6398	3	N	-0-			-0-
01	28015	X	28015	-0-	-0-	B	-0-	852	1	27163	3	N	-0-			-0-
02	18900	X	18703	-0-	-197	B	-0-	698	1	18005	3	N	-0-			-0-
03	22227	X	22227	-0-	-0-	B	-0-	811	1	21416	3	N	-0-			-0-
04	21870	X	20535	-0-	-1335	B	-0-	751	1	19784	3	N	-0-			-0-
05	22599	X	20701	-0-	-1898	B	-0-	759	1	19942	3	N	-0-			-0-

TOMASEK GAS UNIT WELL #: 3SW RRCID -> 237844 COMPL. DATE 07/01/2008 TOTAL DEPTH 3600 PERF. 3100 - 3255

12	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT			-0-

GORDON GAS UNIT WELL #: 9 RRCID -> 238768 COMPL. DATE 07/10/2008 TOTAL DEPTH 13919 PERF.13610 - 16335

12	18228	X	3944	-0-	-14284	B	-0-	3944	3			N	-0-			-0-
01	18228	X	15264	-0-	-2964	B	-0-	15264	3			N	-0-			-0-
02	16464	X	8016	-0-	-8448	B	-0-	8016	3			N	-0-			-0-
03	17298	X	8504	-0-	-8794	B	-0-	8504	3			N	-0-			-0-
04	16080	X	9741	-0-	-6339	B	-0-	9741	3			N	-0-			-0-
*05	16544	X	16544	-0-	-0-	B	-0-	16544	3			N	-0-			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
TOMASEK GAS UNIT WELL #: 10 RRCID -> 247126 COMPL. DATE 10/09/2008 TOTAL DEPTH 13660 PERF.13826 - 15809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10788	X	2742	-0-	-8046 B	-0-	57	1	2685	3	N	-0-					-0-
01	10416	X	7438	-0-	-2978 B	-0-	282	1	7156	3	N	-0-					-0-
02	9408	X	9245	-0-	-163 B	-0-	254	1	8991	3	N	-0-					-0-
03	9982	X	9937	-0-	-45 B	-0-	260	1	9677	3	N	-0-					-0-
04	9660	X	6755	-0-	-2905 B	-0-	187	1	6568	3	N	-0-					-0-
05	10230	X	9146	-0-	-1084 B	-0-	228	1	8918	3	N	-0-					-0-

TOMASEK GAS UNIT WELL #: 11 RRCID -> 249344 COMPL. DATE 06/04/2008 TOTAL DEPTH 13654 PERF.13428 - 14931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	X	413	-0-	-858 B	-0-	9	1	404	3	N	-0-					-0-
01	6094	X	6094	-0-	-0- B	-0-	231	1	5863	3	N	-0-					-0-
02	2856	X	2847	-0-	-9 B	-0-	78	1	2769	3	N	-0-					-0-
03	3162	X	1177	-0-	-1985 B	-0-	31	1	1146	3	N	-0-					-0-
04	3060	X	1006	-0-	-2054 B	-0-	28	1	978	3	N	-0-					-0-
05	3162	X	1758	-0-	-1404 B	-0-	44	1	1714	3	N	-0-					-0-

ERNA P. BENHAM GAS UNIT WELL #: 7 RRCID -> 250761 COMPL. DATE 05/14/2008 TOTAL DEPTH 13893 PERF.13676 - 16345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2986	X	2986	-0-	-0- B	-0-	105	1	2881	3	N	-0-					-0-
01	9008	X	9008	-0-	-0- B	-0-	221	1	8787	3	N	-0-					-0-
02	7188	X	7188	-0-	-0- B	-0-	240	1	6948	3	N	-0-					-0-
03	6371	X	6371	-0-	-0- B	-0-	213	1	6158	3	N	-0-					-0-
04	60	X	7099	-0-	7039 B	-0-	236	1	6863	3	N	-0-					-0-
*05	6290	X	6290	-0-	-0- B	-0-	211	1	6079	3	N	-0-					-0-

TOMASEK GAS UNIT WELL #: 9 RRCID -> 253305 COMPL. DATE 01/14/2008 TOTAL DEPTH 13747 PERF.13253 - 15926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	16988	X	5300	-0-	-11688 B	-0-	111	1	5189	3	N	-0-					-0-
01	18307	X	18307	-0-	-0- B	-0-	694	1	17613	3	N	-0-					-0-
02	16766	X	16766	-0-	-0- B	-0-	460	1	16306	3	N	-0-					-0-
03	19357	X	19357	-0-	-0- B	-0-	507	1	18850	3	N	-0-					-0-
04	17280	X	16194	-0-	-1086 B	-0-	448	1	15746	3	N	-0-					-0-
*05	18351	X	18351	-0-	-0- B	-0-	457	1	17894	3	N	-0-					-0-

STATOIL TEXAS ONSHORE PROP LLC 816437
NICHOLS GAS UNIT 1 WELL #: 1 RRCID -> 220257 COMPL. DATE 01/10/2006 TOTAL DEPTH 13664 PERF.13518 - 15868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2397	N	2397	-0-	-0- B	-0-	252	1	2145	2	N	-0-					-0-
01	3561	X	3561	-0-	-0- B	-0-	558	1	3003	2	N	-0-					-0-
02	2180	N	2180	-0-	-0- B	-0-	273	1	1907	2	N	-0-					-0-
03	2591	N	2591	-0-	-0- B	-0-	394	1	2197	2	N	-0-					-0-
04	2640	X	1791	-0-	-849 B	-0-	334	1	1457	2	N	-0-					-0-
05	2728	X	2176	-0-	-552 B	-0-	428	1	1748	2	N	-0-					-0-

ZUNIGA GAS UNIT WELL #: 1 RRCID -> 221593 COMPL. DATE 05/28/2005 TOTAL DEPTH 15534 PERF.13524 - 15534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1825	N	1825	-0-	-0- B	-0-	192	1	1633	2	N	-0-					-0-
01	1798	N	-0-	-0-	-1798 B	-0-					N	-0-					-0-
02	4301	X	4301	-0-	-0- B	-0-	539	1	3762	2	N	-0-					-0-
03	4333	X	4333	-0-	-0- B	-0-	658	1	3675	2	N	-0-					-0-
04	0	N	2265	-0-	2265 B	-0-	423	1	1842	2	N	-0-					-0-
*05	2400	X	2400	-0-	-0- B	-0-	472	1	1928	2	N	-0-					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437

JOHNSTON GAS UNIT 1 WELL #: 1 RRCID -> 244796 COMPL. DATE 04/08/2007 TOTAL DEPTH 13610 PERF.13688 - 15982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-

JOHNSTON GAS UNIT 3 WELL #: 1 RRCID -> 245337 COMPL. DATE 08/15/2008 TOTAL DEPTH 13550 PERF.13535 - 15526

12	3089	N	3089	-0-	-0-	B	-0-	325	1	2764	2	N	-0-			-0-
01	2790	N	2790	-0-	-0-	B	-0-	437	1	2353	2	N	-0-			-0-
02	1642	N	1642	-0-	-0-	B	-0-	206	1	1436	2	N	-0-			-0-
03	2483	N	2483	-0-	-0-	B	-0-	377	1	2106	2	N	-0-			-0-
04	1200	N	2015	-0-	815	B	-0-	376	1	1639	2	N	-0-			-0-
*05	2507	N	2507	-0-	-0-	B	-0-	493	1	2014	2	N	-0-			-0-

FLAME GAS UNIT WELL #: 1 RRCID -> 245447 COMPL. DATE 10/05/2006 TOTAL DEPTH 13002 PERF.12925 - 13064

12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-

KOCUREK GAS UNIT 1 WELL #: 1 RRCID -> 247187 COMPL. DATE 08/28/2008 TOTAL DEPTH 13733 PERF. N/A

12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

STOCKTON GAS UNIT 1 WELL #: 1 RRCID -> 250361 COMPL. DATE 03/02/2009 TOTAL DEPTH 13127 PERF.13192 - 14897

12	10717	X	10717	-0-	-0-	B	-0-	1126	1	9591	2	N	-0-			-0-
01	1085	X	261	-0-	-824	B	-0-	41	1	220	2	N	-0-			-0-
02	3011	X	3011	-0-	-0-	B	-0-	377	1	2634	2	N	-0-			-0-
03	1085	X	257	-0-	-828	B	-0-	39	1	218	2	N	-0-			-0-
04	1050	X	2939	-0-	1889	B	-0-	548	1	2391	2	N	-0-			-0-
05	1085	X	289	-0-	-796	B	-0-	57	1	232	2	N	-0-			-0-

JOHNSTON GAS UNIT #2 WELL #: 1 RRCID -> 259707 COMPL. DATE 08/25/2007 TOTAL DEPTH 13312 PERF.13290 - 15962

12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-

PAWNEE, S. (WILCOX) 69853 500 NON-ASSOCIATED ONE WELL CNTY: BEE
PIONEER NATURAL RES. USA, INC. 665748
BENHAM WELL #: 4 RRCID -> 282730 COMPL. DATE 02/23/2003 TOTAL DEPTH 8800 PERF. 8613 - 8647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0-	-0-					N	-0-					111
01	0	#	-0-	-0-	-0-	-0-					N	-0-					111
02	0	#	-0-	-0-	-0-	-0-					N	-0-					111
03	0	N	-0-	-0-	-0-	-0-					N	-0-					111
04	0	N	-0-	-0-	-0-	-0-					N	-0-					111
05	0	N	-0-	-0-	-0-	-0-					N	-0-					111

PENA (YEGUA 4700) 70397 600 NON-ASSOCIATED CAPACITY CNTY: DE WITT
B D PRODUCTION CO., INC. 040190
REMMERS, ELLIE ET AL WELL #: 1 RRCID -> 127148 COMPL. DATE 12/19/1994 TOTAL DEPTH 7850 PERF. 2776 - 2786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERDIDO CREEK (YEGUA) 70578 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
AURORA RESOURCES CORPORATION 036931
CASCADIA WELL #: 1 RRCID -> 182899 COMPL. DATE 03/12/2001 TOTAL DEPTH 5935 PERF. 5651 - 5655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/21/2018 - P/A 03/21/18

MERCY OIL AND GAS, LP 560765
CASCADIA #2 WELL #: 1 RRCID -> 184329 COMPL. DATE 04/18/2001 TOTAL DEPTH 5871 PERF. 5632 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERSON (EDWARDS) 70778 250 ASSOCIATED 49B CNTY: KARNES
ENERVEST OPERATING, L.L.C. 252131
KRUCIAK, BEN L. -A- WELL #: 1 RRCID -> 055751 COMPL. DATE 06/27/1973 TOTAL DEPTH 11075 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-

PERSON (EDWARDS) //CONT.// 70778 250 ASSOCIATED 49B CNTY: KARNES
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KRUCIAK WELL #: 1 RRCID -> 157098 COMPL. DATE 11/02/1971 TOTAL DEPTH 11075 PERF.10865 - 10878

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					99
01	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					99
02	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					99
	03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					99
*04	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					99
05	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					99

KOTARA-JANYSEK WELL #: 3 RRCID -> 157823 COMPL. DATE N/A TOTAL DEPTH 11102 PERF.10730 - 10771

12	4030 #	2852	-0-	-1178	B	-10954	2679	2	173	9	N	157	186	1			132
01	3224 #	2886	-0-	-338	B	-11292	2732	2	154	9	N	140	192	1			80
02	2800 #	3047	-0-	247	B	-11045	2790	2	257	9	N	234	72	1			242
	03/01 BALANCING DATE STATUS -> -5096			CANCELLED UNDERAGE -> -5949													
03	3100 #	3390	-0-	290	B	-4806	3112	2	278	9	N	253	83	1			412
04	3000 #	2587	-0-	-413	B	-5219	2379	2	208	9	N	189	148	1			453
*05	0	404	-0-	404	B	-4815	392	2	12	9	N	11	391	1			73
	PLUGGED AND ABANDONED_____ 05/16/2018 - P/A 05/16/18																

YANTA, GUSSIE WELL #: 7 RRCID -> 196964 COMPL. DATE 05/04/1988 TOTAL DEPTH 11102 PERF. N/A

12	14B DENY	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	14B DENY	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
	03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

PERSON, OTHA D. WELL #: 8 RRCID -> 216675 COMPL. DATE 02/09/2006 TOTAL DEPTH 11202 PERF.10824 - 10850

12	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
	03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

MISSION RIVER SYSTEMS, INC. 570411
URBANCZYK A#1 WELL #: 1 RRCID -> 180212 COMPL. DATE N/A TOTAL DEPTH 11020 PERF.10754 - 10757

12	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
	03/01 BALANCING DATE STATUS -> -0-																
03	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WOOD ENERGY INC. 936795
KAINER, CHARLES G. WELL #: 2 RRCID -> 047846 COMPL. DATE 02/02/1970 TOTAL DEPTH 11193 PERF. N/A

12	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
	03/01 BALANCING DATE STATUS -> -0-																
03	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PETTUS (VICKSBURG 2900) 70987 250 NON-ASSOCIATED ONE WELL CNTY: BEE
ATLAS OPERATING LLC 036587
RAY, GEO. A. WELL #: 85 RRCID -> 044564 COMPL. DATE 07/26/1968 TOTAL DEPTH 5015 PERF. 2904 - 2914

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GAITHER PETROLEUM CORPORATION 292850
RAY, GEO. A. WELL #: 90 RRCID -> 078931 COMPL. DATE 08/13/1978 TOTAL DEPTH 8180 PERF. 2901 - 2910

12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PETTUS (8950) 70987 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WAGNER OIL COMPANY 891175
RAY, G. A. WELL #: 91 RRCID -> 095430 COMPL. DATE 09/13/1981 TOTAL DEPTH 15000 PERF. 8954 - 8970

*11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-	5	7	3
*12	14B2 EXT	-0-	-0-	-0-	-0-			N	3			6
*01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			6
*02	14B2 EXT	-0-	-0-	-0-	-0-			N	2			8
*03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			8
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			8
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			8

PETTUS, E. (A-2 WILCOX) 70988 100 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PRIDE ENERGY COMPANY 677050
RAY, GEORGE WELL #: 5 RRCID -> 144763 COMPL. DATE 03/23/1993 TOTAL DEPTH 8500 PERF. 8134 - 8142

12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PETTUS, E. (LULING) 70988 300 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PRIDE ENERGY COMPANY 677050
RAY, GEORGE WELL #: 2-C RRCID -> 141620 COMPL. DATE 05/06/1992 TOTAL DEPTH 8237 PERF. 7598 - 7612

12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RAY, GEORGE WELL #: 3 RRCID -> 142398 COMPL. DATE 08/07/1992 TOTAL DEPTH 7801 PERF. 7632 - 7644

12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			40
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			40
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			40
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			40
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			40
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			40

PETTUS, E. (MACKHANK) 70988 350 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PRIDE ENERGY COMPANY 677050
RAY, GEORGE WELL #: 2-T RRCID -> 141137 COMPL. DATE 03/06/1992 TOTAL DEPTH 8237 PERF. 7890 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAY, GEORGE WELL #: 4LT RRCID -> 144386 COMPL. DATE 01/21/1993 TOTAL DEPTH 8250 PERF. 7893 - 7900

12	1680	N	1680	-0-	-0-	-0-	1680	2			N	-0-					42
01	1800	N	1800	-0-	-0-	-0-	1800	2			N	-0-					42
02	1482	N	1482	-0-	-0-	-0-	1482	2			N	-0-					42
03	1666	N	1666	-0-	-0-	-0-	1666	2			N	-0-					42
04	840	N	1557	-0-	717	-0-	1557	2			N	-0-					42
*05	1498	N	1498	-0-	-0-	-0-	1498	2			N	-0-					42

PETTUS, E. (REKLAW) 70988 450 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PRIDE ENERGY COMPANY 677050
RAY, GEORGE WELL #: 1 RRCID -> 132744 COMPL. DATE 07/24/1989 TOTAL DEPTH 8216 PERF. 7296 - 7304

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105

PETTUS, E. (THIRD LULING) 70988 625 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PRIDE ENERGY COMPANY 677050
RAY, GEORGE WELL #: 4UT RRCID -> 144369 COMPL. DATE 01/21/1993 TOTAL DEPTH 8250 PERF. 7608 - 7620

12	0	N	-0-	-0-	-0-	-0-					N	-0-					21
01	0	N	-0-	-0-	-0-	-0-					N	-0-					21
02	0	N	-0-	-0-	-0-	-0-					N	-0-					21
03	0	N	-0-	-0-	-0-	-0-					N	-0-					21
04	0	N	-0-	-0-	-0-	-0-					N	-0-					21
05	0	N	-0-	-0-	-0-	-0-					N	-0-					21

RAY, GEORGE WELL #: 6 RRCID -> 145643 COMPL. DATE 05/19/1993 TOTAL DEPTH 7800 PERF. 7608 - 7635

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETTUS, SE. (WILCOX 7650) 70996 550 ASSOCIATED ONE WELL CNTY: BEE
MAGNUM PRODUCING, LP 521516
MCKINNEY, J. E. WELL #: 3 RRCID -> 164068 COMPL. DATE 04/16/1997 TOTAL DEPTH 11398 PERF. 7889 - 7903

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETTUS, S.E. (1360) 70996 850 NON-ASSOCIATED ONE WELL CNTY: BEE
MAGNUM PRODUCING, LP 521516
MCKINNEY, J. E. WELL #: 5 RRCID -> 182045 COMPL. DATE 01/08/2001 TOTAL DEPTH 4975 PERF. 1358 - 1362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PETTUS, WEST (1100) 71000 500 NON-ASSOCIATED EXEMPT CNTY: BEE
BRITANCO, L.L.C. 093620
GREMMELL WELL #: 1B RRCID -> 171775 COMPL. DATE 01/19/1998 TOTAL DEPTH 3994 PERF. 1085 - 1089

12	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
01	124	N	110	-0-	-14	-0-	110	2			N	-0-					-0-
02	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
03	124	N	115	-0-	-9	-0-	115	2			N	-0-					-0-
04	120	N	112	-0-	-8	-0-	112	2			N	-0-					-0-
*05	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-

PETTUS LEACH (4390) 71002 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SALT CREEK PRODUCTION, INC. 744277
JACKSON WELL #: 1 RRCID -> 227390 COMPL. DATE 07/15/2006 TOTAL DEPTH 5500 PERF. 4398 - 4415

12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					19
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					19
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					19
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					19
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					19
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					19

PEYTON (YEGUA) 71039 495 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
THIRD COAST ENERGY, INC. 858279
RAY, GEORGE A. ET UX WELL #: 2 RRCID -> 175939 COMPL. DATE 05/17/1999 TOTAL DEPTH 5158 PERF. 4816 - 4819

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHIL POWER (4870) 71211 220 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA OPERATING, LLC 701613
SHAY "D" WELL #: 5 RRCID -> 167853 COMPL. DATE 01/28/1998 TOTAL DEPTH 8200 PERF. 4901 - 4911

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER 'C' WELL #: 19 RRCID -> 250307 COMPL. DATE 08/02/2006 TOTAL DEPTH 6110 PERF. 4926 - 4931

12	0	N	-0-	-0-	-0-	-0-					N	-0-					35
01	0	N	-0-	-0-	-0-	-0-					N	-0-					35
02	0	N	-0-	-0-	-0-	-0-					N	-0-	35	7			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PHIL POWER (4870) //CONT.// 71211 220 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA OPERATING, LLC //CONT.// 701613
SHAY 'B' WELL #: 2 RRCID -> 272318 COMPL. DATE 12/26/2013 TOTAL DEPTH 6100 PERF. 4897 - 4905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

PHIL POWER (5050 FRIO) 71211 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GULF COAST OPER. & ENG., INC. 337925
SHAY WELL #: RRCID -> 129633 COMPL. DATE 10/28/1988 TOTAL DEPTH 5910 PERF. 5046 - 5052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66

PLUGGED AND ABANDONED_____ 08/11/2008

PHIL POWER (5200-B) 71211 574 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WELDER "C" WELL #: 19 RRCID -> 162521 COMPL. DATE 01/21/1997 TOTAL DEPTH 6110 PERF. 5298 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	11794					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	11794					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	11794					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	11794					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	11794					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	11794					N	NO RPT					-0-

PHIL POWER, NORTH (MIOCENE A) 71215 500 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
REMORA OPERATING, LLC 701613
SHAY 'B' WELL #: 2 RRCID -> 280116 COMPL. DATE 07/23/2015 TOTAL DEPTH 6100 PERF. 2746 - 2755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9	N	5	-0-	-4	-0-	1	1	4	2	N	-0-					-0-
01	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
02	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
03	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PHILLIPS-MEAD (MIOCENE 1850) 71237 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PROPERTY PRODUCING CO. 681462
HARTT, JAMES WELL #: 2 RRCID -> 061605 COMPL. DATE 01/16/1975 TOTAL DEPTH 6101 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO (4000 CATAHOULA) 71801 092 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
PICKERING AND ROOS WELL #: 42 RRCID -> 167091 COMPL. DATE 10/25/1995 TOTAL DEPTH 7500 PERF. 4142 - 4790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROOS WELL #: 45 RRCID -> 239395 COMPL. DATE 01/18/2008 TOTAL DEPTH 7745 PERF. 3889 - 3894

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLACEDO (4700) 71801 230 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
HENDERSON WELL #: 13 RRCID -> 175905 COMPL. DATE 09/27/1999 TOTAL DEPTH 6325 PERF. 4677 - 4680

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PLACEDO (5200) 71801 253 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON/HEIRS WELL #: 2 RRCID -> 247720 COMPL. DATE 02/08/2008 TOTAL DEPTH 6500 PERF. 5172 - 5188

12	3100	N	5882	-0-	2782	23988	5882	2			Y	-0-					-0-
01	3100	N	323	-0-	-2777	21211	323	2			Y	-0-					-0-
02	2800	N	1390	-0-	-1410	19801	1390	2			Y	-0-					-0-
03	3100	N	1266	-0-	-1834	17967	1266	2			Y	-0-					-0-
04	2130		894	-0-	-1236	16731	894	2			Y	-0-					-0-
05	2201		-0-	-0-	-2201	14530					Y	-0-					-0-

PLACEDO (5300 SINTON) 71801 322 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERGE & HILL WELL #: 10 RRCID -> 145173 COMPL. DATE 02/11/1993 TOTAL DEPTH 6500 PERF. 5280 - 5283

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO (5720) 71801 598 ASSOCIATED 49B CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
BUHLER WELL #: 33 RRCID -> 154573 COMPL. DATE 01/27/1995 TOTAL DEPTH 8165 PERF. 5712 - 5715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

PLACEDO (5770) 71801 667 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
PLACEDO RANCH WELL #: 2 RRCID -> 253238 COMPL. DATE 07/10/2009 TOTAL DEPTH 7400 PERF. 5770 - 5774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	389	R	389	-0-	-0-	-0-	113	2	276	9	Y	251	198	1			90
01	284	R	284	-0-	-0-	-0-	34	2	250	9	Y	227	277	1			40
02	579	N	579	-0-	-0-	-0-	15	2	564	9	Y	513	324	1			229
03	0	N	-0-	-0-	-0-	-0-					Y	251	387	1			93
*04	270	N	-0-	-0-	-270	-0-					Y	238	296	1			35
05	341	N	-0-	-0-	-341	-0-					Y	237	213	1			59

LAKE PLACEDO SWD WELL #: 1 RRCID -> 262418 COMPL. DATE 04/19/2011 TOTAL DEPTH 5640 PERF. 5394 - 5440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO (5880) 71801 713 ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
PLACEDO RANCH WELL #: 5 RRCID -> 262399 COMPL. DATE 08/20/2010 TOTAL DEPTH 7400 PERF. 5979 - 5984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLACEDO (5900, W.) 71801 782 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
WHELESS, J. W. WELL #: 9 RRCID -> 169737 COMPL. DATE 11/10/1997 TOTAL DEPTH 6215 PERF. 5953 - 5957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

PLACEDO (6050) 71801 828 ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
SHELTON, NANCY WELL #: 2 RRCID -> 176044 COMPL. DATE 08/27/1999 TOTAL DEPTH 6209 PERF. 5953 - 5964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLACEDO (6100 FRIO) 71801 874 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
ROOS WELL #: 49 RRCID -> 119996 COMPL. DATE 12/26/1985 TOTAL DEPTH 6200 PERF. 5578 - 5683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PLACEDO (6400) 71801 927 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
PLACEDO RANCH WELL #: 1 RRCID -> 248810 COMPL. DATE 04/12/2009 TOTAL DEPTH 7384 PERF. 6308 - 6316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	392	R	16	-0-	-376	-0-	9	2	7	9	Y	6	11	1			5
01	0	#	-0-	-0-	-0-	-0-					Y	-0-	4	1			1
02	56	N	-0-	-0-	-56	-0-					Y	-0-	1	1			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLACEDO (6700) 71801 943 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
TPR SCHOVAJASA "A" WELL #: 1 RRCID -> 210505 COMPL. DATE 01/18/2005 TOTAL DEPTH 7400 PERF. 6678 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PLACEDO, EAST 71802 001 ASSOCIATED 49B CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERG & HILL WELL #: 34 RRCID -> 205532 COMPL. DATE 06/25/2004 TOTAL DEPTH 7200 PERF. 6333 - 6337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	#	57	-0-	-5 B	-5	57	2			Y	-0-					-0-
01	62	#	50	-0-	-12 B	-17	50	2			Y	-0-					-0-
02	56	#	53	-0-	-3 B	-20	53	2			Y	-0-					-0-
03/01 BALANCING DATE STATUS ->					-20												
03	62	#	58	-0-	-4 B	-24	58	2			Y	-0-					-0-
04	26	R	50	-0-	24 B	-0-	50	2			Y	-0-					-0-
*05	103	R	103	-0-	-0- B	-0-	103	2			Y	-0-					-0-

PLACEDO, EAST (3525) 71802 152 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERGE & HILL WELL #: 6 RRCID -> 106152 COMPL. DATE 05/27/1983 TOTAL DEPTH 6376 PERF. 3530 - 3545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLACEDO, EAST (4000) 71802 266 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERG & HILL WELL #: 20 RRCID -> 134425 COMPL. DATE N/A TOTAL DEPTH 6640 PERF. 4006 - 4014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDENBERGE & HILL WELL #: 11 RRCID -> 149145 COMPL. DATE 04/11/1994 TOTAL DEPTH 7278 PERF. 3992 - 3998

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDENBERG & HILL WELL #: 27 RRCID -> 192217 COMPL. DATE 10/24/2002 TOTAL DEPTH 7298 PERF. 3984 - 3990

12	155	N	113	-0-	-42	-0-	113	2			Y	-0-					-0-
01	155	N	96	-0-	-59	-0-	96	2			Y	-0-					-0-
02	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

WORKED OVER ANOTHER ZONE.. 02/22/2018

PLACEDO, EAST (4700) 71802 342 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERGE & HILL SWD WELL #: 30R RRCID -> 265345 COMPL. DATE 05/20/2012 TOTAL DEPTH 5114 PERF. 4690 - 5010

12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FROSTWOOD ENERGY, LLC 288391
SCHOVAJSA, E. H. WELL #: 13 RRCID -> 156621 COMPL. DATE 11/30/1995 TOTAL DEPTH 6169 PERF. 4474 - 4478

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO, EAST (5200) 71802 380 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERG & HILL WELL #: 16 RRCID -> 095769 COMPL. DATE 10/07/1981 TOTAL DEPTH 6875 PERF. 5196 - 5202

12	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

PLACEDO, EAST (5200) //CONT.// 71802 380 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP //CONT.// 003599
VANDENBERG & HILL WELL #: 29 RRCID -> 192156 COMPL. DATE 08/28/2002 TOTAL DEPTH 6960 PERF. 5183 - 5199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1173	N	1173	-0-	-0- B	-0-	95	2	1078	9	Y	980	852	1			128
01	1762	N	1762	-0-	-0- B	-0-	145	2	1617	9	Y	1470	1422	1			176
02	1207	N	1207	-0-	-0- B	-0-	159	2	1048	9	Y	953	978	1			151
03	1155	N	1155	-0-	-0- B	-0-	169	2	986	9	Y	896	947	1			100
04	1258	N	1258	-0-	-0- B	-0-	151	2	1107	9	Y	1006	1020	1			86
*05	1469	N	1469	-0-	-0- B	-0-	423	2	1046	9	Y	951	928	1			109

AURORA RESOURCES CORPORATION 036931
BRANDL WELL #: 1 RRCID -> 163014 COMPL. DATE 10/23/1996 TOTAL DEPTH 6511 PERF. 5185 - 5190

12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

IWR OPERATING, LLC 427252
NANCE WELL #: 9 RRCID -> 166158 COMPL. DATE 10/25/1997 TOTAL DEPTH 6910 PERF. 5194 - 5200

12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PLACEDO, EAST (5500 A) 71802 456 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERG & HILL WELL #: 36 RRCID -> 281946 COMPL. DATE 11/24/2015 TOTAL DEPTH 7200 PERF. 5448 - 5455

12	93	N	62	-0-	-31	-0-	62	2			N	-0-					-0-
01	62	N	50	-0-	-12	-0-	50	2			N	-0-					-0-
02	56	N	53	-0-	-3	-0-	53	2			N	-0-					-0-
03	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
04	60	N	50	-0-	-10	-0-	50	2			N	-0-					-0-
*05	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-

PLACEDO, EAST (5600 SD.) 71802 570 ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON, BEN -A- WELL #: 4 RRCID -> 177973 COMPL. DATE 03/27/2000 TOTAL DEPTH 6959 PERF. 6243 - 6245

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FROSTWOOD ENERGY, LLC 288391
WARNKEN, LENA WELL #: 2 RRCID -> 109552 COMPL. DATE 11/01/1983 TOTAL DEPTH 6382 PERF. 5640 - 5643

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PLACEDO, EAST (5840) 71802 646 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERG & HILL WELL #: 37 RRCID -> 211328 COMPL. DATE 07/27/2005 TOTAL DEPTH 7200 PERF. 5834 - 5838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	57	-0-	-5	-0-	57	2			Y	-0-					-0-
01	62	N	50	-0-	-12	-0-	50	2			Y	-0-					-0-
02	56	N	53	-0-	-3	-0-	53	2			Y	-0-					-0-
03	58	N	58	-0-	-0-	-0-	58	2			Y	-0-					-0-
04	60	N	50	-0-	-10	-0-	50	2			Y	-0-					-0-
*05	103	N	103	-0-	-0-	-0-	103	2			Y	-0-					-0-

ELLIS WELL #: 2 RRCID -> 262454 COMPL. DATE 03/25/2011 TOTAL DEPTH 8000 PERF. 5807 - 5810

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PLACEDO, EAST (5960) 71802 665 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
PLACEDO RANCH WELL #: 7 RRCID -> 269520 COMPL. DATE 02/26/2013 TOTAL DEPTH 7400 PERF. 6060 - 6130

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDENBERG & HILL WELL #: 44 RRCID -> 270297 COMPL. DATE 09/11/2012 TOTAL DEPTH 7250 PERF. 5776 - 5786

12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

TT OPERATING, LLC 872252
BRANDL WELL #: 1 RRCID -> 281664 COMPL. DATE 11/03/2016 TOTAL DEPTH 7250 PERF. 5998 - 6002

12	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO, EAST (6000, STRAY) 71802 722 ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON, BEN -A- WELL #: 1 RRCID -> 188445 COMPL. DATE 12/27/1999 TOTAL DEPTH 8000 PERF. 6113 - 6119

12	14B2	EXT NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO, EAST (6200 SAND) 71802 836 ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON HEIRS WELL #: 3 RRCID -> 217369 COMPL. DATE 11/23/2005 TOTAL DEPTH 7200 PERF. 6204 - 6209

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

PLACEDO, W. (5420) 71809 150 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
ROOS WELL #: 33 RRCID -> 115590 COMPL. DATE 12/10/1993 TOTAL DEPTH 7240 PERF. 5190 - 5194

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

PLUMMER (HOCKLEY 2480) 72015 225 NON-ASSOCIATED ONE WELL CNTY: BEE
PROGAS PROPERTIES, INC. 681150
SEALE, D. W. WELL #: C 1 RRCID -> 136824 COMPL. DATE 09/28/1990 TOTAL DEPTH 3254 PERF. 2477 - 2481

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUMMER-WILCOX (RECKLAW) 72029 700 NON-ASSOCIATED EXEMPT CNTY: BEE
ALLTEX OPERATING COMPANY 015056
ERP, W. E. WELL #: 1 RRCID -> 043178 COMPL. DATE 02/25/1967 TOTAL DEPTH 7609 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

ERP, W. E. WELL #: 5 RRCID -> 043611 COMPL. DATE 11/17/1967 TOTAL DEPTH 7487 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

ERP, W. E. WELL #: 4 RRCID -> 059029 COMPL. DATE 07/03/1974 TOTAL DEPTH 7148 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PLUMMER-WILCOX (8500) 72029 900 NON-ASSOCIATED CAPACITY CNTY: BEE
SUN EXPLORATION, INC. 829289
BORROUM "B" WELL #: 1 RRCID -> 105767 COMPL. DATE 03/24/1983 TOTAL DEPTH 8672 PERF. 8400 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

POEHLER (COOK MT.) 72079 046 ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
ROLLER WELL #: 1 RRCID -> 156606 COMPL. DATE 10/18/1995 TOTAL DEPTH 8518 PERF. 5301 - 5307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					181
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					181
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					181
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					181
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					181
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					181

CHAPMAN BROTHERS WELL #: 1 RRCID -> 257145 COMPL. DATE 07/02/2010 TOTAL DEPTH 5400 PERF. 5260 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	85	N	85	-0-	-0- B	-0-	85	1			N	-0-					-0-
01	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
02	84	N	-0-	-0-	-84 B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

POEHLER (COOK MT 5130) 72079 052 ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
POEHLER WELL #: 3 RRCID -> 168386 COMPL. DATE 04/18/1998 TOTAL DEPTH 5338 PERF. 5104 - 5108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	91	R	91	-0-	-0-	-0-	91	2			N	-0-					33
01	73	R	73	-0-	-0-	-0-	73	2			N	-0-					33
02	101	N	101	-0-	-0-	-0-	101	2			N	-0-					33
03	92	N	92	-0-	-0-	-0-	92	2			N	-0-					33
*04	101	N	101	-0-	-0-	-0-	101	2			N	-0-					33
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33

POEHLER (MASSIVE 8250) 72079 260 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. 604295
CHAPMAN, M. (SUN) WELL #: 1 RRCID -> 140424 COMPL. DATE 01/04/1992 TOTAL DEPTH 8295 PERF. 8205 - 8211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
01	62	N	52	-0-	-10	-0-	52	2			N	-0-					-0-
02	56	N	52	-0-	-4	-0-	52	2			N	-0-					-0-
03	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
04	60	N	52	-0-	-8	-0-	52	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POEHLER (SLICK-WILCOX 8000) 72079 520 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
URBAN-FOERSTER UNIT WELL #: 1 RRCID -> 089214 COMPL. DATE 08/02/1980 TOTAL DEPTH 8340 PERF. 8014 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	101	R	101	-0-	-0-	-0-	101	1			N	-0-					46
01	105	R	105	-0-	-0-	-0-	105	1			N	-0-					46
02	112	N	82	-0-	-30	-0-	82	1			N	-0-					46
03	102	N	102	-0-	-0-	-0-	102	1			N	-0-					46
*04	108	N	108	-0-	-0-	-0-	108	1			N	-0-					46
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					46

POEHLER (YEGUA -B-) 72079 780 ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
CHAPMAN, M.M. ET UX WELL #: 1 RRCID -> 155084 COMPL. DATE 07/21/1995 TOTAL DEPTH 8800 PERF. 4730 - 4736

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					187
01	62	N	-0-	-0-	-62	-0-					N	-0-					187
02	0	N	-0-	-0-	-0-	-0-					N	-0-					187
03	0	N	-0-	-0-	-0-	-0-					N	-0-					187
04	0	N	-0-	-0-	-0-	-0-					N	-0-					187
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					187

POEHLER (YEGUA 4700) 72079 884 ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
CHAPMAN BROTHERS WELL #: 1 RRCID -> 214134 COMPL. DATE 10/07/2005 TOTAL DEPTH 5400 PERF. 4702 - 4714

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POESTA CREEK (2750) 72094 696 NON-ASSOCIATED ONE WELL CNTY: BEE
SIDELINE ENERGY INC. 779921
LEHMAN & RICHARDS WELL #: 1 RRCID -> 127769 COMPL. DATE 04/03/1988 TOTAL DEPTH 5852 PERF. 2934 - 2938

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		NO RPT	-0-	-0-	592					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	592					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	592					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	592					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	592					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	592					N	NO RPT					-0-

PORT LAVACA, EAST (MARG.) 72427 700 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
STATE TRACT 10 WELL #: 1 RRCID -> 234218 COMPL. DATE 10/08/2007 TOTAL DEPTH 10024 PERF. 7566 - 7576

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PORTER 72462 001 ASSOCIATED ONE WELL CNTY: KARNES
PREMIUM EXPLORATION COMPANY 676051
WILLBERN WELL #: 1 RRCID -> 112738 COMPL. DATE 07/19/1984 TOTAL DEPTH 4207 PERF. 3860 - 3865

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2976	#	2083	-0-	-893	-0-	2083	2			N	-0-					-0-
01	2976	#	2469	-0-	-507	-0-	2469	2			N	-0-					-0-
02	2296	#	2280	-0-	-16	-0-	2280	2			N	-0-					-0-
03	2542	#	2298	-0-	-244	-0-	2298	2			N	-0-					-0-
04	2460	#	2211	-0-	-249	-0-	2211	2			N	-0-					-0-
05	2511	#	2278	-0-	-233	-0-	2278	2			N	-0-					-0-

PORTER, N. (REKLAW) 72464 550 NON-ASSOCIATED ONE WELL CNTY: KARNES
BAY ROCK OPERATING COMPANY 057860
TABOR GAS UNIT WELL #: 1 RRCID -> 059484 COMPL. DATE 06/20/1974 TOTAL DEPTH 7612 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	890	-0-	-102	-0-	890	2			N	-0-					42
01	961	N	865	-0-	-96	-0-	865	2			N	-0-					42
02	896	N	693	-0-	-203	-0-	693	2			N	-0-					42
03	899	N	824	-0-	-75	-0-	824	2			N	-0-					42
04	1177	N	1177	-0-	-0-	-0-	1177	2			N	-0-					42
*05	1177	N	1177	-0-	-0-	-0-	1177	2			N	-0-					42

POWDERHORN (2) 72781 355 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
BEP OPERATING, LLC 066718
POWDERHORN RANCH WELL #: 18 RRCID -> 141105 COMPL. DATE N/A TOTAL DEPTH 5405 PERF. 3150 - 3250

12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

POWDERHORN (2-A) 72781 426 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
BEP OPERATING, LLC 066718
AUSTIN, P. R. WELL #: 6 RRCID -> 145421 COMPL. DATE 04/21/1993 TOTAL DEPTH 5408 PERF. 4726 - 4748

12	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

POWDERHORN (3) 72781 497 ASSOCIATED ONE WELL CNTY: CALHOUN
BEP OPERATING, LLC 066718
STATE OF TEXAS 33724 WELL #: 5AU RRCID -> 151394 COMPL. DATE 07/28/1994 TOTAL DEPTH 5345 PERF. 4742 - 4750

12	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

STATE OF TEXAS 33724 WELL #: 18 RRCID -> 219040 COMPL. DATE 08/31/2005 TOTAL DEPTH 5800 PERF. 4814 - 4818

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

POWDERHORN (5200 SAND) 72781 852 ASSOCIATED 49B CNTY: CALHOUN
BEP OPERATING, LLC 066718
STATE OF TEXAS 33724 WELL #: 19 RRCID -> 187388 COMPL. DATE N/A TOTAL DEPTH 5565 PERF. 5377 - 5383

12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

POWDERHORN, SOUTH (3900) 72785 150 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
TORRENT OIL LLC 862645
DEGOLYER WELL #: 9 RRCID -> 282171 COMPL. DATE 12/19/2008 TOTAL DEPTH 6012 PERF. 3920 - 3930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWDERHORN, SOUTH (4600) 72785 200 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
PRIME OPERATING COMPANY 677770
DE GOLYER WELL #: 4 RRCID -> 160680 COMPL. DATE 08/22/1996 TOTAL DEPTH 6000 PERF. 4594 - 4613

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

POWDERHORN, SE. (MIOCENE C) 72786 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
BEP OPERATING, LLC 066718
POWDERHORN CO. WELL #: 12 RRCID -> 045235 COMPL. DATE 11/08/1968 TOTAL DEPTH 6015 PERF. 4105 - 4115

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWDER RIVER (CONSOLIDATED) 72795 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
COASTLINE EXPLORATION, INC. 161945
PITTMAN WELL #: 2 RRCID -> 244421 COMPL. DATE 03/27/2009 TOTAL DEPTH 2365 PERF. 1355 - 1358

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOLIAD HOLDINGS, LLC 314035
LOEST WELL #: 2 RRCID -> 240719 COMPL. DATE 05/13/2008 TOTAL DEPTH 4000 PERF. 2750 - 2752

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOUSTON GULF ENERGY CORPORATION 402723
JUSTEN, ELIZABETH WELL #: 5R RRCID -> 094192 COMPL. DATE 06/12/1981 TOTAL DEPTH 3027 PERF. 2608 - 2610

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWDER RIVER (CONSOLIDATED) //CONT.// 72795 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HOUSTON GULF ENERGY CORPORATION //CONT.// 402723

DOHMANN WELL #: 1 RRCID -> 188649 COMPL. DATE 08/08/2001 TOTAL DEPTH 3310 PERF. 2852 - 2854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JUSTEN, ELIZABETH WELL #: 3 RRCID -> 225663 COMPL. DATE 06/29/2006 TOTAL DEPTH 4003 PERF. 2877 - 2879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2170	X	940	-0-	-1230	-0-	940	2			N	-0-					-0-
01	2170	X	710	-0-	-1460	-0-	710	2			N	-0-					-0-
02	1652	X	-0-	-0-	-1652	-0-					N	-0-					-0-
03	1550	X	-0-	-0-	-1550	-0-					N	-0-					-0-
04	1500	X	-0-	-0-	-1500	-0-					N	-0-					-0-
05	930	X	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

JUSTEN, ELIZABETH WELL #: 1 RRCID -> 225815 COMPL. DATE 06/23/2006 TOTAL DEPTH 4000 PERF. 3480 - 3482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOHMANN WELL #: 2 RRCID -> 226042 COMPL. DATE 02/12/2007 TOTAL DEPTH 4000 PERF. 3014 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUTBIRTH WELL #: 1 RRCID -> 226043 COMPL. DATE 02/06/2007 TOTAL DEPTH 4002 PERF. 2114 - 2117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAYLOR WELL #: 1 RRCID -> 226432 COMPL. DATE 09/04/2006 TOTAL DEPTH 4000 PERF. 2574 - 2576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAYLOR WELL #: 2 RRCID -> 226479 COMPL. DATE 02/05/2007 TOTAL DEPTH 4003 PERF. 2943 - 2945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWDER RIVER (CONSOLIDATED) //CONT.// 72795 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HOUSTON GULF ENERGY CORPORATION //CONT.// 402723

JUSTEN, ELIZABETH WELL #: 4 RRCID -> 226487 COMPL. DATE 09/06/2006 TOTAL DEPTH 4005 PERF. 2327 - 2329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JUSTEN, ELIZABETH WELL #: 2 RRCID -> 227395 COMPL. DATE 08/02/2006 TOTAL DEPTH 4000 PERF. 2264 - 2266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	X	-0-	-0-	-775	-0-					N	-0-					-0-
01	713	X	-0-	-0-	-713	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STAUSS WELL #: 1 RRCID -> 232263 COMPL. DATE 10/19/2007 TOTAL DEPTH 4010 PERF. 2624 - 2626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2263	X	1680	-0-	-583	-0-	1680	2			N	-0-					-0-
01	2139	X	1420	-0-	-719	-0-	1420	2			N	-0-					-0-
02	1680	X	1620	-0-	-60	-0-	1620	2			N	-0-					-0-
03	1798	X	-0-	-0-	-1798	-0-					N	-0-					-0-
04	1740	X	-0-	-0-	-1740	-0-					N	-0-					-0-
05	1674	X	NO RPT	-0-	-1674	-0-					N	NO RPT					-0-

BOEHL WELL #: 2 RRCID -> 238215 COMPL. DATE 01/03/2008 TOTAL DEPTH 4803 PERF. 2822 - 2824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUTBIRTH WELL #: 2 RRCID -> 238216 COMPL. DATE 05/14/2007 TOTAL DEPTH 9412 PERF. 2755 - 2758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2294	X	1610	-0-	-684	-0-	1610	2			N	-0-					-0-
01	2015	X	1580	-0-	-435	-0-	1580	2			N	-0-					-0-
02	1736	X	-0-	-0-	-1736	-0-					N	-0-					-0-
03	1612	N	-0-	-0-	-1612	-0-					N	-0-					-0-
04	1530	N	-0-	-0-	-1530	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOEHL WELL #: 1R RRCID -> 279073 COMPL. DATE 10/22/2014 TOTAL DEPTH 3015 PERF. 2818 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWDER RIVER (CONSOLIDATED) //CONT.// 72795 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
DOHMANN "A" WELL #: 3 RRCID -> 276952 COMPL. DATE 09/12/2014 TOTAL DEPTH 3297 PERF. 2164 - 2166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDHAM LAKE (OAKVILLE) 73147 260 ASSOCIATED SALVAGE CNTY: VICTORIA
JAD OIL, INC. 429555
HELWEG, ALVIN WELL #: 1 RRCID -> 140331 COMPL. DATE 06/09/2006 TOTAL DEPTH 3128 PERF. 2464 - 2474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDHAM LAKE (1560) 73147 450 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
HOUSTON GULF ENERGY CORPORATION 402723
BASS, M. F. WELL #: 1 RRCID -> 069561 COMPL. DATE 04/07/1989 TOTAL DEPTH 4952 PERF. 2610 - 2630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDHAM LAKE (2450) 73147 485 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
HOUSTON GULF ENERGY CORPORATION 402723
BASS, M. F. WELL #: 3 RRCID -> 069563 COMPL. DATE 11/15/1976 TOTAL DEPTH 4749 PERF. 2450 - 2452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDHAM LAKE (4100) 73147 624 ASSOCIATED SALVAGE CNTY: VICTORIA
STRATA OPERATING, INC. 825445
EKSTRUM WELL #: 1 RRCID -> 282934 COMPL. DATE 07/13/2017 TOTAL DEPTH 5209 PERF. 4018 - 4021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8494	X	4317	-0-	-4177	-0-	4317	2			N	-0-					-0-
01	8494	X	4180	-0-	-4314	-0-	4180	2			N	-0-					-0-
02	4444	X	4444	-0-	-0-	-0-	4444	2			N	-0-					-0-
03	3618	X	3618	-0-	-0-	-0-	3618	2			N	-0-					-0-
04	4050	X	2576	-0-	-1474	-0-	2576	2			N	-0-					-0-
05	4185	X	NO RPT	-0-	-4185	-0-					N	NO RPT					-0-

PRIDHAM LAKE (4210) 73147 750 ASSOCIATED ONE WELL CNTY: VICTORIA
STRATA OPERATING, INC. 825445
DIETZEL WELL #: 1 RRCID -> 284287 COMPL. DATE 02/11/2018 TOTAL DEPTH 5194 PERF. 4056 - 4062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	8762		NO RPT	-0-	-8762	-0-					N	NO RPT					-0-
04	10110		NO RPT	-0-	-10110	-0-					N	NO RPT					-0-
05	10447		NO RPT	-0-	-10447	-0-					N	NO RPT					-0-

PRIDHAM LAKE (4500) 73147 832 NON-ASSOCIATED SALVAGE CNTY: VICTORIA
FREDDY'S WELL SERVICE, INC. 284929
RIVERSIDE COTTON FARMS WELL #: 1 RRCID -> 056363 COMPL. DATE 08/22/1973 TOTAL DEPTH 2980 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDHAM LAKE, SOUTH (FRIO 4300) 73150 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MANDARIN OIL & GAS COMPANY 523885
SIMPSON -G- WELL #: 4 RRCID -> 116984 COMPL. DATE 06/13/1985 TOTAL DEPTH 5112 PERF. 3350 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDHAM LAKE, WEST (CATAHOULA) 73153 058 ASSOCIATED ONE WELL CNTY: VICTORIA
JAD OIL, INC. 429555
HELWEG, ALVIN WELL #: 3 RRCID -> 213937 COMPL. DATE 09/13/2004 TOTAL DEPTH 3159 PERF. 2966 - 3008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	5387					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	5387					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	5387					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	5387					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	5387					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	5387					N	-0-					-0-

PRIDHAM LAKE, WEST (4600) 73153 928 NON-ASSOCIATED SALVAGE CNTY: VICTORIA
PETRODOME OPERATING, LLC 660286
DIETZEL HEIRS WELL #: 1 RRCID -> 269420 COMPL. DATE 01/24/2016 TOTAL DEPTH 5100 PERF. 4425 - 4680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4588	X	-0-	-0-	-4588	-0-					N	-0-					-0-
01	3813	X	-0-	-0-	-3813	-0-					N	-0-					-0-
02	1148	X	-0-	-0-	-1148	-0-					N	-0-					-0-
03	899	X	-0-	-0-	-899	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (FRIO) 73293 020 NON-ASSOCIATED EXEMPT CNTY: LAVACA
PROPERTY PRODUCING CO. 681462
HARTT UNIT WELL #: 6 RRCID -> 182517 COMPL. DATE 10/20/1999 TOTAL DEPTH 4182 PERF. 2234 - 2238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (FRIO -A-) 73293 040 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TUSA, T. S. WELL #: 1 RRCID -> 145100 COMPL. DATE 10/07/1992 TOTAL DEPTH 3712 PERF. 1801 - 1805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	340	N	340	-0-	-0-	-0-	22	1	318	2	N	-0-					-0-
01	372	N	204	-0-	-168	-0-	13	1	191	2	N	-0-					-0-
02	336	N	318	-0-	-18	-0-	19	1	299	2	N	-0-					-0-
03	341	N	331	-0-	-10	-0-	21	1	310	2	N	-0-					-0-
04	326	N	326	-0-	-0-	-0-	22	1	304	2	N	-0-					-0-
*05	382	N	382	-0-	-0-	-0-	27	1	355	2	N	-0-					-0-

TUSA, T. S. WELL #: 2 RRCID -> 157153 COMPL. DATE 01/18/1996 TOTAL DEPTH 6300 PERF. 1827 - 1832

12	589	N	447	-0-	-142	-0-	29	1	418	2	N	-0-					-0-
01	558	N	289	-0-	-269	-0-	19	1	270	2	N	-0-					-0-
02	504	N	487	-0-	-17	-0-	29	1	458	2	N	-0-					-0-
03	504	N	504	-0-	-0-	-0-	33	1	471	2	N	-0-					-0-
04	520	N	520	-0-	-0-	-0-	35	1	485	2	N	-0-					-0-
*05	586	N	586	-0-	-0-	-0-	42	1	544	2	N	-0-					-0-

TUSA, T. S. WELL #: 4 RRCID -> 168734 COMPL. DATE 04/24/1998 TOTAL DEPTH 6270 PERF. 1810 - 1818

12	425	N	425	-0-	-0-	-0-	28	1	397	2	N	-0-					-0-
01	465	N	172	-0-	-293	-0-	11	1	161	2	N	-0-					-0-
02	455	N	455	-0-	-0-	-0-	27	1	428	2	N	-0-					-0-
03	464	N	464	-0-	-0-	-0-	30	1	434	2	N	-0-					-0-
04	452	N	452	-0-	-0-	-0-	30	1	422	2	N	-0-					-0-
*05	545	N	545	-0-	-0-	-0-	38	1	507	2	N	-0-					-0-

PROVIDENT CITY (FRIO 2610) 73293 100 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TRAYLOR, ALMA V. WELL #: 7 RRCID -> 282246 COMPL. DATE 04/06/2017 TOTAL DEPTH 3995 PERF. 2643 - 2645

12	5363	#	3904	-0-	-1459	-0-	254	1	3650	2	N	-0-					-0-
01	4929	#	3282	-0-	-1647	-0-	210	1	3072	2	N	-0-					-0-
02	4452	#	4194	-0-	-258	-0-	248	1	3946	2	N	-0-					-0-
03	4929	#	4679	-0-	-250	-0-	302	1	4377	2	N	-0-					-0-
04	4620	#	4484	-0-	-136	-0-	301	1	4183	2	N	-0-					-0-
05	4650	#	4388	-0-	-262	-0-	311	1	4077	2	N	-0-					-0-

NEUHAUS, F. W. WELL #: 14 RRCID -> 284258 COMPL. DATE 10/27/2017 TOTAL DEPTH 3965 PERF. 2570 - 2573

11	0	W	6748	-0-	6748	6748	6748	2			N	-0-					-0-
12	0	W	1437	-0-	1437	8185	1437	2			N	-0-					-0-
01	0	W	-0-	-0-	-0-	8185					N	-0-					-0-
02	0	W	-0-	-0-	-0-	8185					N	-0-					-0-
03	0	W	1975	-0-	1975	10160	1975	2			N	-0-					-0-
04	0	W	1716	-0-	1716	11876	1716	2			N	-0-					-0-
05	0	W	1658	-0-	1658	13534	1658	2			N	-0-					-0-

PROVIDENT CITY (FRIO 2750) 73293 120 NON-ASSOCIATED EXEMPT CNTY: LAVACA
TMR EXPLORATION, INC. 834097
WALTERS, DOROTHY WELL #: 6 RRCID -> 168751 COMPL. DATE 04/27/1998 TOTAL DEPTH 6236 PERF. 2720 - 2722

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PROVIDENT CITY (FRIO 2750) //CONT.// 73293 120 NON-ASSOCIATED EXEMPT CNTY: LAVACA
TMR EXPLORATION, INC. //CONT.// 834097
NEUHAUS, F. W. WELL #: 14 RRCID -> 284067 COMPL. DATE 03/03/2017 TOTAL DEPTH 3965 PERF. 2850 - 2853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4680		2781	-0-	-1899	-0-	2781	2			N	-0-					-0-
07	4836		2219	-0-	-2617	-0-	2219	2			N	-0-					-0-
08	4836		86	-0-	-4750	-0-	86	2			N	-0-					-0-
09	4680		-0-	-0-	-4680	-0-					N	-0-					-0-
10	4836		927	-0-	-3909	-0-	927	2			N	-0-					-0-
11	4680		NO RPT	-0-	-4680	-0-					N	NO RPT					-0-
12	4836		NO RPT	-0-	-4836	-0-					N	NO RPT					-0-
01	4836		NO RPT	-0-	-4836	-0-					N	NO RPT					-0-
02	4368		NO RPT	-0-	-4368	-0-					N	NO RPT					-0-
03	4836		NO RPT	-0-	-4836	-0-					N	NO RPT					-0-
*04	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	4836		NO RPT	-0-	-4836	-0-					N	NO RPT					-0-

PROVIDENT CITY (FRIO 2980) 73293 129 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
PYLE, H. B. WELL #: 4 RRCID -> 178253 COMPL. DATE 07/07/2000 TOTAL DEPTH 4010 PERF. 2970 - 2974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2948	R	2948	-0-	-0-	-0-	192	1	2756	2	N	-0-					-0-
01	1669	R	1669	-0-	-0-	-0-	107	1	1562	2	N	-0-					-0-
02	1372	N	-0-	-0-	-1372	-0-					N	-0-					-0-
03	1705	N	-0-	-0-	-1705	-0-					N	-0-					-0-
04	1620	N	-0-	-0-	-1620	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (FRIO 3100) 73293 132 NON-ASSOCIATED EXEMPT CNTY: LAVACA
FIELDWOOD ONSHORE LLC 267774
NEUHAUS, F.W. WELL #: 7 RRCID -> 283917 COMPL. DATE 10/15/2014 TOTAL DEPTH 6382 PERF. 3220 - 5902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KWS OIL & GAS, LLC 479180
BONORDEN WELL #: 1 RRCID -> 211771 COMPL. DATE 03/23/2005 TOTAL DEPTH 3604 PERF. 3277 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TMR EXPLORATION, INC. 834097
TRAYLOR, ALMA V. WELL #: 2 RRCID -> 170653 COMPL. DATE 08/11/1998 TOTAL DEPTH 6237 PERF. 3062 - 3065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (FRIO 3100) //CONT.// 73293 132 NON-ASSOCIATED EXEMPT CNTY: LAVACA
TMR EXPLORATION, INC. //CONT.// 834097
NEUHAUS, F.W. WELL #: 9 RRCID -> 279198 COMPL. DATE 10/16/2014 TOTAL DEPTH 9039 PERF. 3018 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (FRIO 3175) 73293 140 NON-ASSOCIATED EXEMPT CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 6A RRCID -> 188608 COMPL. DATE 01/18/2002 TOTAL DEPTH 6382 PERF. 3220 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER WELL #: 001 RRCID -> 282201 COMPL. DATE 10/16/2017 TOTAL DEPTH 3788 PERF. 1916 - 1928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (FRIO 3260) 73293 150 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
WEST WELL #: 1 RRCID -> 173015 COMPL. DATE 09/16/1998 TOTAL DEPTH 6335 PERF. 3232 - 3234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (FRIO 3410) 73293 160 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TRAYLOR, ALMA V. WELL #: 6 RRCID -> 170625 COMPL. DATE 09/09/1998 TOTAL DEPTH 6270 PERF. 3417 - 3422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1022	-0-	-342	-0-	66	1	956	2	N	-0-					-0-
01	1209	N	942	-0-	-267	-0-	60	1	882	2	N	-0-					-0-
02	1092	N	1092	-0-	-0-	-0-	65	1	1027	2	N	-0-					-0-
03	1177	N	1177	-0-	-0-	-0-	76	1	1101	2	N	-0-					-0-
04	1202	N	1202	-0-	-0-	-0-	81	1	1121	2	N	-0-					-0-
*05	1252	N	1252	-0-	-0-	-0-	89	1	1163	2	N	-0-					-0-

ROUSE, FAY WELL #: 5 RRCID -> 199094 COMPL. DATE 08/19/2003 TOTAL DEPTH 4010 PERF. 3396 - 3397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PROVIDENT CITY (FRIO 3550) 73293 170 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F.W. WELL #: 3 RRCID -> 278334 COMPL. DATE 11/05/2014 TOTAL DEPTH 6228 PERF. 3708 - 3719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENNER, WM. WELL #: 4 RRCID -> 279422 COMPL. DATE 09/15/2014 TOTAL DEPTH 10050 PERF. 3636 - 3641

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PROVIDENT CITY (FRIO 3660) 73293 186 NON-ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
HANCOCK "A" GAS UNIT WELL #: 1 RRCID -> 158267 COMPL. DATE 01/11/1996 TOTAL DEPTH 4000 PERF. 3648 - 3656

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (MIOCENE 2040) 73293 210 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
STEINMAN, ALFRED WELL #: 3 RRCID -> 179363 COMPL. DATE 08/03/2000 TOTAL DEPTH 6613 PERF. 2076 - 2082

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRAYLOR-MILLER WELL #: 1 RRCID -> 283323 COMPL. DATE 03/30/2017 TOTAL DEPTH 6160 PERF. 2139 - 2148

12	5983	X	-0-	-0-	-5983	-0-					N	-0-					-0-
01	5983	X	-0-	-0-	-5983	-0-					N	-0-					-0-
02	5404	X	-0-	-0-	-5404	-0-					N	-0-					-0-
03	5983	X	1034	-0-	-4949	-0-	67	1	967	2	N	-0-					-0-
04	1636	X	1636	-0-	-0-	-0-	110	1	1526	2	N	-0-					-0-
*05	1286	X	1286	-0-	-0-	-0-	91	1	1195	2	N	-0-					-0-

PROVIDENT CITY (MIOCENE 3000) 73293 220 NON-ASSOCIATED EXEMPT CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
PYLE UNIT WELL #: 1 RRCID -> 224301 COMPL. DATE 11/29/2006 TOTAL DEPTH 4500 PERF. 3056 - 3059

12	1550	#	13	-0-	-1537	-0-	13	1			N	-0-					-0-
01	651	#	-0-	-0-	-651	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	13	#	-0-	-0-	-13	-0-					N	-0-					-0-
04	13	#	-0-	-0-	-13	-0-					N	-0-					-0-
05	13	#	-0-	-0-	-13	-0-					N	-0-					-0-

PROVIDENT CITY (SOUTH YEGUA K) 73293 230 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
BENNER, WILLIAM WELL #: 1 RRCID -> 151107 COMPL. DATE 08/29/1994 TOTAL DEPTH 6512 PERF. 5612 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (WILCOX A-1) 73293 241 NON-ASSOCIATED CAPACITY CNTY: LAVACA
RINCON PETROLEUM CORPORATION 712336
7Y WELL #: 1 RRCID -> 272722 COMPL. DATE 03/03/2014 TOTAL DEPTH 9300 PERF. 8272 - 8274

12	0	X	-0-	-0-	-0-	-0-					N	-0-					41
01	0	X	-0-	-0-	-0-	-0-					N	-0-					41
02	0	N	-0-	-0-	-0-	-0-					N	-0-					41
03	0	N	-0-	-0-	-0-	-0-					N	-0-					41
04	0	N	-0-	-0-	-0-	-0-					N	-0-					41
05	0	N	-0-	-0-	-0-	-0-					N	-0-					41

TMR EXPLORATION, INC. 834097
NEUHAUS, E. T. WELL #: 7 RRCID -> 101815 COMPL. DATE 09/24/1985 TOTAL DEPTH 14052 PERF. 8373 - 8377

12	337	N	337	-0-	-0-	-0-	22 3	1 9	312	2	Y	3	4	1			4
01	310	N	199	-0-	-111	-0-	12 4	1 9	183	2	Y	4					8
02	311	N	311	-0-	-0-	-0-	18 2	1 9	291	2	Y	2	3	1			7
03	341	N	322	-0-	-19	-0-	20 10	1 9	292	2	Y	9	12	1			4
04	307	N	307	-0-	-0-	-0-	21 2	1 9	284	2	Y	2					6
05	341	N	327	-0-	-14	-0-	23 4	1 9	300	2	Y	4	4	1			6

NEUHAUS-SANDRA WELL #: 2 RRCID -> 283499 COMPL. DATE 03/27/2017 TOTAL DEPTH 9815 PERF. 8378 - 8392

12	2294	X	-0-	-0-	-2294	-0-					N	-0-					-0-
01	2294	X	-0-	-0-	-2294	-0-					N	-0-					-0-
02	2072	X	-0-	-0-	-2072	-0-					N	-0-					-0-
03	2294	X	138	-0-	-2156	-0-	9	1	129	2	N	-0-					-0-
04	2220	X	28	-0-	-2192	-0-	2	1	26	2	N	-0-					-0-
*05	20	N	20	-0-	-0-	-0-	1	1	19	2	N	-0-					-0-

PROVIDENT CITY (WILCOX B) 73293 248 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
BENNER, WM. WELL #: 4 RRCID -> 192568 COMPL. DATE 11/16/2002 TOTAL DEPTH 10050 PERF. 8940 - 8944

12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (WILCOX W-0) 73293 270 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
NEUHAUS, E.T. WELL #: 2 RRCID -> 221330 COMPL. DATE 06/23/2007 TOTAL DEPTH 13300 PERF.12285 - 13140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11594	#	10700	-0-	-894	-0-	10628	2	72	9	N	65	178	1			34
01	12524	#	8032	-0-	-4492	-0-	7998	2	34	9	N	31					65
02	11312		10197	-0-	-1115	-0-	10144	2	53	9	N	48					113
03	12524		10875	-0-	-1649	-0-	559	1	10262	2	N	49					162
							54	9									
04	11550	#	10120	-0-	-1430	-0-	592	1	9483	2	N	41					203
							45	9									
05	11284	#	9860	-0-	-1424	-0-	600	1	9210	2	N	45	177	1			71
							50	9									

PROVIDENT CITY (WILCOX 7) 73293 275 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
PROVIDENT MINERALS G.U. WELL #: 1 RRCID -> 198439 COMPL. DATE 06/17/2003 TOTAL DEPTH 14100 PERF.12768 - 12784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13746	X	13746	-0-	-0-	-0-	1045	1	12507	2	N	176	365	1			267
							194	9									
01	14167	X	12215	-0-	-1952	-0-	964	1	11096	2	N	141					408
							155	9									
02	12796	X	578	-0-	-12218	-0-	300	1	258	2	N	18					426
							20	9									
03	14167	X	40	-0-	-14127	-0-	2	1	1	2	N	34					460
							37	9									
04	13290	X	2527	-0-	-10763	-0-	666	1	1793	2	N	62	344	1			178
							68	9									
05	13733	X	12223	-0-	-1510	-0-	1000	1	11090	2	N	121					299
							133	9									

L. KASKIE GAS UNIT WELL #: 2 RRCID -> 221339 COMPL. DATE 08/04/2006 TOTAL DEPTH 14047 PERF.12868 - 12970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOLDEN ROD GAS UNIT WELL #: 1 RRCID -> 263204 COMPL. DATE 09/16/2011 TOTAL DEPTH 15900 PERF.14148 - 14594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4154	X	3916	-0-	-238	-0-	350	1	3566	2	N	-0-					-0-
01	4154	X	3256	-0-	-898	-0-	394	1	2862	2	N	-0-					-0-
02	3795	X	3795	-0-	-0-	-0-	276	1	3519	2	N	-0-					-0-
03	4154	X	3485	-0-	-669	-0-	3485	2			N	-0-					-0-
04	3780	X	3580	-0-	-200	-0-	206	1	3374	2	N	-0-					-0-
05	4216	X	3622	-0-	-594	-0-	301	1	3321	2	N	-0-					-0-

PROVIDENT CITY (WILCOX 8,500) 73293 280 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 1 RRCID -> 003800 COMPL. DATE 09/23/1942 TOTAL DEPTH N/A PERF. 8450 - 8755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	982	-0-	-10	-0-	63	1	916	2	Y	3	4	1			4
							3	9									
01	1054	N	696	-0-	-358	-0-	44	1	648	2	Y	4					8
							4	9									
02	998	N	998	-0-	-0-	-0-	59	1	936	2	Y	3	4	1			7
							3	9									
03	1092	N	1092	-0-	-0-	-0-	70	1	1010	2	Y	11	14	1			4
							12	9									
04	937	N	937	-0-	-0-	-0-	63	1	872	2	Y	2					6
							2	9									
05	1116	N	951	-0-	-165	-0-	67	1	880	2	Y	4	4	1			6
							4	9									

NEUHAUS, F. W. WELL #: 2 RRCID -> 003801 COMPL. DATE 12/22/1950 TOTAL DEPTH 8900 PERF. 8558 - 8684

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	PRTL PLG	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

NEUHAUS, F. W. WELL #: 3 RRCID -> 003802 COMPL. DATE 06/19/1946 TOTAL DEPTH N/A PERF. 8590 - 8728

12	1488	N	1460	-0-	-28	-0-	95	1	1362	2	Y	3	4	1			4
							3	9									
01	1488	N	1044	-0-	-444	-0-	67	1	975	2	Y	2					6
							2	9									
02	1581	N	1581	-0-	-0-	-0-	93	1	1482	2	Y	5	4	1			7
							6	9									
03	1818	N	1818	-0-	-0-	-0-	117	1	1689	2	Y	11	14	1			4
							12	9									
04	1680	N	1680	-0-	-0-	-0-	113	1	1565	2	Y	2					6
							2	9									
05	1736	N	1556	-0-	-180	-0-	110	1	1442	2	Y	4	4	1			6
							4	9									

PROVIDENT CITY (WILCOX 8,600) 73293 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MARWELL PETROLEUM LTD PARTNRSHIP 531085
BONORDEN-CLARK GAS UNIT WELL #: 1 RRCID -> 003803 COMPL. DATE 01/08/1962 TOTAL DEPTH 8800 PERF. 8629 - 8686

12	316	N	316	-0-	-0-	-0-	316	2			N	-0-					180
01	155	N	-0-	-0-	-155	-0-					N	-0-					180
02	167	N	167	-0-	-0-	-0-	167	2			N	-0-					180
03	1504	N	1504	-0-	-0-	-0-	1504	2			N	-0-					180
04	2204	N	2204	-0-	-0-	-0-	2204	2			N	-0-					180
*05	1237	N	1237	-0-	-0-	-0-	1237	2			N	-0-					180

PROVIDENT CITY (WILCOX 8,600) //CONT.// 73293 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, E. A. WELL #: 1 RRCID -> 003808 COMPL. DATE 06/10/1949 TOTAL DEPTH 8785 PERF. 8570 - 8598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	302	-0-	-8	-0-	19	1	280	2	Y	3	4	1			4
							3	9									
01	310	N	257	-0-	-53	-0-	16	1	237	2	Y	4					8
							4	9									
02	312	N	312	-0-	-0-	-0-	18	1	291	2	Y	3	4	1			7
							3	9									
03	336	N	336	-0-	-0-	-0-	21	1	300	2	Y	14	18	1			3
							15	9									
04	309	N	309	-0-	-0-	-0-	21	1	284	2	Y	4					7
							4	9									
05	341	N	310	-0-	-31	-0-	22	1	284	2	Y	4	4	1			7
							4	9									

PROVIDENT CITY GAS UNIT WELL #: 5 RRCID -> 003809 COMPL. DATE 10/08/1948 TOTAL DEPTH 8790 PERF. 8623 - 8728

12	93	N	-0-	-0-	-93	-0-					Y	-0-					26
01	217	N	-0-	-0-	-217	-0-					Y	-0-					26
02	252	N	-0-	-0-	-252	-0-					Y	-0-					26
03	0	N	-0-	-0-	-0-	-0-					Y	-0-	26	1			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PROVIDENT CITY GAS UNIT WELL #: 6 RRCID -> 003810 COMPL. DATE 04/03/1950 TOTAL DEPTH N/A PERF. 8604 - 8690

12	8171	X	8171	-0-	-0-	-0-	521	1	7501	2	Y	135	151	1			94
							149	9									
01	6877	X	6877	-0-	-0-	-0-	428	1	6272	2	Y	161					255
							177	9									
02	8921	X	8921	-0-	-0-	-0-	520	1	8276	2	Y	114	150	1			219
							125	9									
03	8184	X	6470	-0-	-1714	-0-	418	1	6050	2	Y	2	186	1			35
							2	9									
04	7920	X	5298	-0-	-2622	-0-	348	1	4833	2	Y	106					141
							117	9									
05	9889	X	7150	-0-	-2739	-0-	496	1	6494	2	Y	145	143	1			143
							160	9									

PROVIDENT CITY UNIT WELL #: 1 RRCID -> 003812 COMPL. DATE 12/12/1996 TOTAL DEPTH 11718 PERF. 8505 - 8694

12	8897	X	1442	-0-	-7455	-0-	94	1	1348	2	Y	-0-					62
01	9083	X	1065	-0-	-8018	-0-	68	1	997	2	Y	-0-					62
02	8204	X	1017	-0-	-7187	-0-	60	1	957	2	Y	-0-					62
03	9083	X	1277	-0-	-7806	-0-	83	1	1194	2	Y	-0-	62	1			-0-
04	1860	X	1795	-0-	-65	-0-	120	1	1667	2	Y	7					7
							8	9									
*05	2669	X	2669	-0-	-0-	-0-	189	1	2477	2	Y	3	4	1			6
							3	9									

PROVIDENT CITY (WILCOX 8,800) 73293 320 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
TRAYLOR WELL #: 1 RRCID -> 126973 COMPL. DATE 03/10/1988 TOTAL DEPTH 9615 PERF. 8622 - 8636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2108	X	1649	-0-	-459	-0-	234	1	1413	2	N	2					84
							2	9									
01	1705	X	1069	-0-	-636	-0-	234	1	832	2	N	3					87
							3	9									
02	1680	N	1600	-0-	-80	-0-	442	1	1149	2	N	8					95
							9	9									
03	1972	N	1972	-0-	-0-	-0-	754	1	1192	2	N	24					119
							26	9									
04	1960	N	1960	-0-	-0-	-0-	702	1	1244	2	N	13					132
							14	9									
*05	2000	N	2000	-0-	-0-	-0-	780	1	1216	2	N	4					136
							4	9									

PROVIDENT CITY (WILCOX 9,000) 73293 360 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
BENNER, WM. WELL #: 1 RRCID -> 003833 COMPL. DATE 12/07/1949 TOTAL DEPTH 9160 PERF. 8864 - 8992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	-0-	-0-	-186	-0-					Y	-0-					3
01	988	N	988	-0-	-0-	-0-	63	1	924	2	Y	1					4
							1	9									
02	2740	X	2740	-0-	-0-	-0-	162	1	2576	2	Y	2	2	1			4
							2	9									
03	558	X	81	-0-	-477	-0-	5	1	76	2	Y	-0-					4
04	960	X	-0-	-0-	-960	-0-					Y	-0-					4
05	3038	X	-0-	-0-	-3038	-0-					Y	-0-					4

ROUSE, FAY WELL #: 1 RRCID -> 003834 COMPL. DATE 08/28/1949 TOTAL DEPTH 9171 PERF. 8890 - 9020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	324	N	324	-0-	-0-	-0-	21	1	303	2	Y	-0-					-0-
01	279	N	229	-0-	-50	-0-	15	1	214	2	Y	-0-					-0-
02	298	N	298	-0-	-0-	-0-	18	1	280	2	Y	-0-					-0-
03	310	N	292	-0-	-18	-0-	19	1	273	2	Y	-0-					-0-
04	267	N	267	-0-	-0-	-0-	18	1	249	2	Y	-0-					-0-
05	341	N	287	-0-	-54	-0-	20	1	267	2	Y	-0-					-0-

ROUSE, FAY WELL #: 2 RRCID -> 003835 COMPL. DATE 02/22/1953 TOTAL DEPTH 9203 PERF. 8910 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2914	X	2473	-0-	-441	-0-	160	1	2304	2	Y	8	15	1			18
							9	9									
01	2883	X	1633	-0-	-1250	-0-	104	1	1518	2	Y	10					28
							11	9									
02	2604	X	2585	-0-	-19	-0-	151	1	2399	2	Y	32	20	1			40
							35	9									
03	2790	X	2779	-0-	-11	-0-	179	1	2598	2	Y	2	26	1			16
							2	9									
04	2636	X	2636	-0-	-0-	-0-	176	1	2448	2	Y	11					27
							12	9									
*05	2916	X	2916	-0-	-0-	-0-	205	1	2686	2	Y	23	24	1			26
							25	9									

PROVIDENT CITY (WILCOX 9,500) 73293 440 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS-SANDRA WELL #: 1 RRCID -> 188882 COMPL. DATE 01/12/2002 TOTAL DEPTH 10018 PERF. 9515 - 9576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	-0-	-0-	-62	-0-					N	-0-					50
01	62	N	19	-0-	-43	-0-	1	1	18	2	N	-0-					50
02	61	N	61	-0-	-0-	-0-	4	1	57	2	N	-0-					50
03	11	N	11	-0-	-0-	-0-	11	2			N	-0-					50
04	42	N	42	-0-	-0-	-0-	3	1	39	2	N	-0-					50
05	62	N	32	-0-	-30	-0-	2	1	30	2	N	-0-					50

PROVIDENT CITY (WILCOX 9970) 73293 498 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
BABER WELL #: 1 RRCID -> 135076 COMPL. DATE 05/07/1990 TOTAL DEPTH 14959 PERF. 9978 - 10010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8948	R	8948	-0-	-0-	-0-	799	1	8149	2	N	-0-					68
01	8401	#	6959	-0-	-1442	-0-	843	1	6116	2	N	-0-					68
02	8120		8106	-0-	-14	-0-	590	1	7516	2	N	-0-					68
03	8959		7517	-0-	-1442	-0-	7515	2	2	9	N	2					70
04	8670		7766	-0-	-904	-0-	446	1	7314	2	N	5					75
							6	9									
05	8959		8211	-0-	-748	-0-	682	1	7516	2	N	12					87
							13	9									

PROVIDENT CITY (WILCOX 10800) 73293 511 NON-ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
HANCOCK "H" WELL #: 2 RRCID -> 257223 COMPL. DATE 06/24/2010 TOTAL DEPTH 14218 PERF.10884 - 10896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CRD OPERATING, LLC 186953
REXER-TUSA UNIT WELL #: 2 RRCID -> 266314 COMPL. DATE 08/24/2011 TOTAL DEPTH 13000 PERF.10944 - 10962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					48
01	0	N	-0-	-0-	-0-	-0-					N	-0-					48
02	0	N	-0-	-0-	-0-	-0-					N	-0-					48
03	0	N	-0-	-0-	-0-	-0-					N	-0-					48
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					48
05	0	N	-0-	-0-	-0-	-0-					N	-0-					48

PROVIDENT CITY (WILCOX 11,500) 73293 515 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
PROVIDENT CITY GAS UNIT WELL #: 1 RRCID -> 220696 COMPL. DATE 03/30/2006 TOTAL DEPTH 14431 PERF.11760 - 11786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1202	-0-	-7	-0-	380	1	822	2	N	-0-					-0-
01	1178	N	1032	-0-	-146	-0-	387	1	645	2	N	-0-					-0-
02	1047	N	1047	-0-	-0-	-0-	331	1	716	2	N	-0-					-0-
03	1215	N	1215	-0-	-0-	-0-	451	1	764	2	N	-0-					-0-
04	1185	N	1185	-0-	-0-	-0-	344	1	841	2	N	-0-					-0-
05	1147	N	1071	-0-	-76	-0-	325	1	746	2	N	-0-					-0-

PROVIDENT CITY (WILCOX 11,900) 73293 520 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CRD OPERATING, LLC 186953
REXER WELL #: 1 RRCID -> 259252 COMPL. DATE 10/01/2010 TOTAL DEPTH 12800 PERF.11680 - 12526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					38
01	0	N	-0-	-0-	-0-	-0-					N	-0-					38
02	0	N	-0-	-0-	-0-	-0-					N	-0-					38
03	0	N	-0-	-0-	-0-	-0-					N	-0-					38
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					38
05	0	N	-0-	-0-	-0-	-0-					N	-0-					38

PROVIDENT CITY (WILCOX 11,900) //CONT.// 73293 520 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
HARTT G.U. 1 WELL #: 1 RRCID -> 192163 COMPL. DATE N/A TOTAL DEPTH 14025 PERF.12612 - 12637

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY G.U. WELL #: 15 RRCID -> 256520 COMPL. DATE 05/02/2010 TOTAL DEPTH 12925 PERF.12100 - 12115

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TMR EXPLORATION, INC. 834097
TUSA, T. S. JR. WELL #: 1 RRCID -> 170003 COMPL. DATE 04/20/2002 TOTAL DEPTH 14150 PERF.11511 - 11521

12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

XTO ENERGY INC. 945936
HANCOCK GU 1 WELL #: 1R RRCID -> 232304 COMPL. DATE 07/18/2006 TOTAL DEPTH 14000 PERF.12006 - 12030

12	3935 X	3935	-0-	-0-	-0-	194	1	3741	3	N	-0-					130
01	4216 X	3050	-0-	-1166	-0-	163	1	2887	3	N	-0-					130
02	3808 X	3575	-0-	-233	-0-	203	1	3372	3	N	-0-					130
03	4216 X	3769	-0-	-447	-0-	213	1	3556	2	N	-0-					130
04	4080 X	2941	-0-	-1139	-0-	295	1	2646	2	N	-0-					130
05	3968 X	2890	-0-	-1078	-0-	562	1	2328	2	N	-0-					130

PROVIDENT CITY (WILCOX 12,000) 73293 522 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
N.P.C. GAS UNIT WELL #: 1 RRCID -> 190261 COMPL. DATE 12/10/2001 TOTAL DEPTH 14610 PERF.11974 - 11984

12	14043 X	13078	-0-	-965	-0-	1168	1	11910	2	N	-0-					171
01	14492 X	14492	-0-	-0-	-0-	1755	1	12737	2	N	-0-					171
02	12852 X	12791	-0-	-61	-0-	932	1	11859	2	N	-0-					171
03	14229 X	11935	-0-	-2294	-0-	11935	2			N	-0-					171
04	14010 X	12816	-0-	-1194	-0-	736	1	12080	2	N	-0-					171
05	14477 X	12076	-0-	-2401	-0-	1004	1	11072	2	N	-0-					171

XTO ENERGY INC. 945936
HANCOCK GU #2 WELL #: 1 RRCID -> 223226 COMPL. DATE 08/08/2006 TOTAL DEPTH 13100 PERF.11900 - 11916

12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (WILCOX 12,100) 73293 523 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
ROUSE, FAY WELL #: 4 RRCID -> 169799 COMPL. DATE 03/14/1998 TOTAL DEPTH 13018 PERF.12119 - 12167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	147		-0-	-0-	-147	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

XTO ENERGY INC. 945936
HANCOCK GAS UNIT #2 WELL #: 1 RRCID -> 169244 COMPL. DATE N/A TOTAL DEPTH 13100 PERF.12242 - 12272

12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (WILCOX 12,500) 73293 526 NON-ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
HANCOCK -I- WELL #: 1 RRCID -> 088467 COMPL. DATE 04/30/1980 TOTAL DEPTH 17000 PERF.12471 - 12509

12	14B2 EXT		-0-	-0-	-0-	B	-1438				N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-1438				N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-1438				N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-1438				N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-1438				N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-1438				N	-0-					-0-

HANCOCK ESTATE "B" WELL #: 2 RRCID -> 163129 COMPL. DATE 01/05/2006 TOTAL DEPTH 15697 PERF.12752 - 12762

12	2640	X	2640	-0-	-0-	B	-0-	132	1	2508	2	N	-0-				-0-
01	2790	X	2069	-0-	-721	B	-0-	121	1	1948	2	N	-0-				-0-
02	2520	X	2174	-0-	-346	B	-0-	143	1	2031	2	N	-0-				-0-
03	2790	X	2348	-0-	-442	B	-0-	126	1	2222	2	N	-0-				-0-
04	2670	X	2246	-0-	-424	B	-0-	132	1	2114	2	N	-0-				-0-
05	2635	X	2395	-0-	-240	B	-0-	142	1	2253	2	N	-0-				-0-

PROVIDENT CITY (WILCOX 13000) 73293 528 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
NEUHAUS, E. T. WELL #: 2 RRCID -> 181921 COMPL. DATE 11/15/2000 TOTAL DEPTH 13300 PERF.12652 - 13140

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PROVIDENT CITY (WILCOX 13000) //CONT.// 73293 528 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY //CONT.// 386310
HARTT G. U. 1 WELL #: 1 RRCID -> 192162 COMPL. DATE N/A TOTAL DEPTH 14025 PERF.13410 - 13494

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4402	X	4110	-0-	-292	-0-	4102	2	8	9	Y	7					114
01	4185	X	2733	-0-	-1452	-0-	2726	2	7	9	Y	6					120
02	DLQ	G-10	4338	-0-	4338	4338	500	1	3830	2	Y	7					127
							8	9									
03	DLQ	G-10	4671	-0-	4671	9009	595	1	4065	2	Y	10					137
							11	9									
04	DLQ	G-10	4672	-0-	4672	13681	564	1	4055	2	Y	48					185
							53	9									
*05	18405	X	4724	-0-	-13681	-0-	590	1	4123	2	Y	10					195
							11	9									

NORTH PROVIDENT CITY G.U. WELL #: 2 RRCID -> 255266 COMPL. DATE 01/06/2010 TOTAL DEPTH 14312 PERF.13212 - 13242

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	281	N	281	-0-	-0-	-0-	25	1	256	2	N	-0-					-0-
01	217	N	175	-0-	-42	-0-	21	1	154	2	N	-0-					-0-
02	200	N	200	-0-	-0-	-0-	15	1	185	2	N	-0-					-0-
03	217	N	198	-0-	-19	-0-	198	2			N	-0-					-0-
04	210	N	210	-0-	-0-	-0-	12	1	198	2	N	-0-					-0-
05	217	N	217	-0-	-0-	-0-	18	1	199	2	N	-0-					-0-

PROVIDENT MINERALS GU WELL #: 2 RRCID -> 280478 COMPL. DATE 06/23/2016 TOTAL DEPTH 13647 PERF.13140 - 13190

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3007	X	2359	-0-	-648	-0-	182	1	2177	2	N	-0-	8	1			13
01	3007	X	2203	-0-	-804	-0-	174	1	2003	2	N	24					37
							26	9									
02	2716	X	1642	-0-	-1074	-0-	883	1	759	2	N	-0-					37
03	2449	X	1706	-0-	-743	-0-	1320	1	386	2	N	-0-					37
04	2340	X	1924	-0-	-416	-0-	521	1	1403	2	N	-0-	37	1			-0-
05	2356	X	2111	-0-	-245	-0-	175	1	1936	2	N	-0-					-0-

PROVIDENT CITY (WILCOX 13700) 73293 530 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
PROVIDENT MINERALS GAS UNIT WELL #: 2 RRCID -> 163829 COMPL. DATE 05/27/1997 TOTAL DEPTH 13647 PERF.13402 - 13486

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (WILCOX 13,800) 73293 533 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
L. KASKIE GAS UNIT WELL #: 1 RRCID -> 183121 COMPL. DATE 11/07/2000 TOTAL DEPTH 14350 PERF.13531 - 13578

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4863	X	4863	-0-	-0-	-0-	434	1	4429	2	N	-0-					-0-
01	4185	X	3964	-0-	-221	-0-	480	1	3484	2	N	-0-					-0-
02	4535	X	4535	-0-	-0-	-0-	330	1	4205	2	N	-0-					-0-
03	4242	X	4242	-0-	-0-	-0-	4242	2			N	-0-					-0-
04	4367	X	4367	-0-	-0-	-0-	251	1	4116	2	N	-0-					-0-
*05	4531	X	4531	-0-	-0-	-0-	377	1	4154	2	N	-0-					-0-

L. KASKIE GAS UNIT WELL #: 2 RRCID -> 190667 COMPL. DATE 06/18/2007 TOTAL DEPTH 14047 PERF.12868 - 13638

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4712	X	4687	-0-	-25	-0-	419	1	4268	2	N	-0-					-0-
01	4774	X	3783	-0-	-991	-0-	458	1	3325	2	N	-0-					-0-
02	4512	X	4512	-0-	-0-	-0-	329	1	4183	2	N	-0-					-0-
03	4774	X	4430	-0-	-344	-0-	4430	2			N	-0-					-0-
04	4590	X	4431	-0-	-159	-0-	254	1	4177	2	N	-0-					-0-
05	4991	X	4659	-0-	-332	-0-	387	1	4272	2	N	-0-					-0-

PROVIDENT CITY (WILCOX 14,000) 73293 540 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
HANCOCK, ET AL G.U. WELL #: 1 RRCID -> 156186 COMPL. DATE 09/05/1995 TOTAL DEPTH 14080 PERF.13690 - 13740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HANCOCK GU #1 WELL #: 7 RRCID -> 221079 COMPL. DATE 06/21/2006 TOTAL DEPTH 14025 PERF.13830 - 13846

12	13376	X	13376	-0-	-0-	-0-	661	1	12715	3	N	-0-					1
01	11811	X	8886	-0-	-2925	-0-	474	1	8412	3	N	-0-					1
02	10948	X	9291	-0-	-1657	-0-	527	1	8764	3	N	-0-					1
03	12121	X	9998	-0-	-2123	-0-	566	1	9431	2	N	1					2
							1	9									
04	11730	X	10063	-0-	-1667	-0-	1008	1	9055	2	N	-0-					2
05	12121	X	10129	-0-	-1992	-0-	1970	1	8159	2	N	-0-					2

PROVIDENT CITY (WILCOX 14800 SD) 73293 545 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
HANCOCK, EVA RUTH WELL #: 1 RRCID -> 186323 COMPL. DATE 12/02/2008 TOTAL DEPTH 16000 PERF.14855 - 14916

12	12586	X	12128	-0-	-458	-0-	599	1	11529	3	N	-0-					-0-
01	10168	X	8041	-0-	-2127	-0-	429	1	7612	3	N	-0-					-0-
02	10279	X	10279	-0-	-0-	-0-	583	1	9696	3	N	-0-					-0-
03	12121	X	11267	-0-	-854	-0-	638	1	10629	2	N	-0-					-0-
04	11730	X	11823	-0-	93	-0-	1185	1	10638	2	N	-0-					-0-
*05	12523	X	12523	-0-	-0-	-0-	2435	1	10088	2	N	-0-					-0-

HANCOCK, EVA RUTH WELL #: 2 RRCID -> 187540 COMPL. DATE 09/02/2004 TOTAL DEPTH 15500 PERF.14901 - 14975

12	82	N	82	-0-	-0-	-0-	4	1	78	3	N	-0-					-0-
01	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-					-0-
02	84	N	77	-0-	-7	-0-	4	1	73	3	N	-0-					-0-
03	94	N	94	-0-	-0-	-0-	5	1	89	2	N	-0-					-0-
04	60	N	73	-0-	13	-0-	7	1	66	2	N	-0-					-0-
05	93	N	77	-0-	-16	-0-	15	1	62	2	N	-0-					-0-

PROVIDENT CITY (WILCOX 16,300) 73293 550 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
HANCOCK, JOHN W. SR. WELL #: 1 RRCID -> 182556 COMPL. DATE 10/04/2002 TOTAL DEPTH 16600 PERF.16325 - 13350

12	1116	X	875	-0-	-241	-0-	43	1	832	3	N	-0-					-0-
01	744	X	723	-0-	-21	-0-	39	1	684	3	N	-0-					-0-
02	931	N	931	-0-	-0-	-0-	53	1	878	3	N	-0-					-0-
03	1017	N	1017	-0-	-0-	-0-	58	1	959	2	N	-0-					-0-
04	690	N	1201	-0-	511	-0-	120	1	1081	2	N	-0-					-0-
*05	1265	N	1265	-0-	-0-	-0-	246	1	1019	2	N	-0-					-0-

PROVIDENT CITY (YEGUA) 73293 560 ASSOCIATED ONE WELL CNTY: LAVACA
CIMARRON ENGINEERING, LLC 153471
HOBBS, B. J. WELL #: 6 RRCID -> 250628 COMPL. DATE 05/02/2009 TOTAL DEPTH 6100 PERF. 5629 - 5631

12	1453	N	1453	-0-	-0-	-0-	1453	2			N	-0-					-0-
01	1333	N	1006	-0-	-327	-0-	1006	2			N	-0-					-0-
02	1316	N	1305	-0-	-11	-0-	1305	2			N	-0-					-0-
03	1765	N	1765	-0-	-0-	-0-	1765	2			N	-0-					-0-
04	960	N	1104	-0-	144	-0-	1104	2			N	-0-					-0-
05	1457	N	1302	-0-	-155	-0-	1302	2			N	-0-					-0-

PROVIDENT CITY (YEGUA L) 73293 584 ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TRAYLOR, A.V. WELL #: 9 RRCID -> 139511 COMPL. DATE 07/08/1991 TOTAL DEPTH 9452 PERF. 5496 - 5514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	412	-0-	-22	-0-	27	1	385	2	Y	-0-					-0-
01	434	N	318	-0-	-116	-0-	20	1	298	2	Y	-0-					-0-
02	415	N	415	-0-	-0-	-0-	24	1	391	2	Y	-0-					-0-
03	412	N	412	-0-	-0-	-0-	26	1	386	2	Y	-0-					-0-
04	366	N	366	-0-	-0-	-0-	25	1	341	2	Y	-0-					-0-
05	403	N	365	-0-	-38	-0-	26	1	339	2	Y	-0-					-0-

PROVIDENT CITY (YEGUA L-2) 73293 586 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 3 RRCID -> 137493 COMPL. DATE 11/19/1990 TOTAL DEPTH 6228 PERF. 5628 - 5635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (YEGUA L-Z EAST) 73293 589 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 4 RRCID -> 161515 COMPL. DATE 09/08/2000 TOTAL DEPTH 6332 PERF. 5506 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (YEGUA -P-) 73293 680 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TRAYLOR-MILLER WELL #: 2 RRCID -> 194124 COMPL. DATE 02/15/2003 TOTAL DEPTH 9975 PERF. 6078 - 6083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4436	R	4436	-0-	-0-	-0-	284 65	1 9	4087	2	N	59	178	1			62
01	4309	#	3305	-0-	-1004	-0-	208 47	1 9	3050	2	N	43					105
02	5080		4696	-0-	-384	-0-	275 45	1 9	4376	2	N	41					146
03	5160		4967	-0-	-193	-0-	317 63	1 9	4587	2	N	57	175	1			28
04	4579	R	4579	-0-	-0-	-0-	304 51	1 9	4224	2	N	46					74
05	4774		4512	-0-	-262	-0-	316 50	1 9	4146	2	N	45					119

NEUHAUS, F.W.. WELL #: 2 RRCID -> 281447 COMPL. DATE 10/27/2014 TOTAL DEPTH 8900 PERF. 6158 - 6177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (YEGUA Y-1) 73293 719 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
WALTERS, DOROTHY WELL #: 4 RRCID -> 282717 COMPL. DATE 05/12/2017 TOTAL DEPTH 6072 PERF. 5369 - 5374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2838	R	2838	-0-	-0-	-0-	184	1	2648	2	N	5			74
							6	9							
01	4185	#	2077	-0-	-2108	-0-	133	1	1943	2	N	1			75
							1	9							
02	3892		2417	-0-	-1475	-0-	140	1	2233	2	N	40			115
							44	9							
03	4309		2894	-0-	-1415	-0-	186	1	2688	2	N	18			133
							20	9							
04	4170		2476	-0-	-1694	-0-	166	1	2302	2	N	7			140
							8	9							
05	2852	#	2684	-0-	-168	-0-	190	1	2486	2	N	7			147
							8	9							

PROVIDENT CITY (YEGUA 5400) 73293 740 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PROPERTY PRODUCING CO. 681462
HARTT, J. WELL #: 1 RRCID -> 089037 COMPL. DATE 07/11/1980 TOTAL DEPTH 6121 PERF. 5302 - 5308

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PROVIDENT CITY (YEGUA 5700) 73293 780 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 15 RRCID -> 283105 COMPL. DATE 02/18/2017 TOTAL DEPTH 6160 PERF. 5671 - 5675

12	8773		1680	-0-	-7093	-0-	108	1	1557	2	N	14			87
							15	9							
01	8773		989	-0-	-7784	-0-	63	1	926	2	N	-0-			87
02	7924		1354	-0-	-6570	-0-	80	1	1274	2	N	-0-			87
03	1373	R	1373	-0-	-0-	-0-	89	1	1284	2	N	-0-			87
04	1710	#	1132	-0-	-578	-0-	76	1	1056	2	N	-0-			87
05	1674	#	1239	-0-	-435	-0-	87	1	1133	2	N	17			104
							19	9							

PROVIDENT CITY (YEGUA 5770) 73293 820 ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
WALTERS, DOROTHY WELL #: 4-C RRCID -> 152258 COMPL. DATE 11/22/1994 TOTAL DEPTH 6072 PERF. 5730 - 5734

12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PROVIDENT CITY (2150) 73293 847 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
WALTERS, DOROTHY WELL #: 3 RRCID -> 178245 COMPL. DATE 05/08/2000 TOTAL DEPTH 6135 PERF. 2204 - 2238

12	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT			-0-

PROVIDENT CITY (2400) 73293 860 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CAMOIL, INC. 127449
ALLEN WELL #: 1 RRCID -> 135474 COMPL. DATE 08/04/1990 TOTAL DEPTH 2520 PERF. 2478 - 2490

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALLEN WELL #: 1A RRCID -> 140819 COMPL. DATE 12/19/1991 TOTAL DEPTH 2539 PERF. 2464 - 2468

12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PROVIDENT CITY (3960, EAST) 73293 912 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HOWARD EXPLORATION, INC. 405950
DOW WELL #: 3 RRCID -> 268467 COMPL. DATE 04/29/2011 TOTAL DEPTH 4405 PERF. 4296 - 4316

12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PROVIDENT CITY (4000, EAST) 73293 913 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CAMOIL, INC. 127449
KNIGHT WELL #: 1 RRCID -> 154194 COMPL. DATE 04/11/1995 TOTAL DEPTH 4317 PERF. 3920 - 3933

12	14B2 EXT	NO RPT	-0-	-0-	4592			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	4592			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	4592			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	4592			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	4592			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	4592			N	NO RPT			-0-

PROVIDENT CITY (5800) 73293 920 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 11D RRCID -> 062062 COMPL. DATE 12/12/1985 TOTAL DEPTH 6212 PERF. 3985 - 4172

12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WALTERS, DOROTHY WELL #: 4-T RRCID -> 152259 COMPL. DATE 11/18/1994 TOTAL DEPTH 6072 PERF. 5887 - 5892

12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
05	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

PROVIDENT CITY NE (LWR WX. CONS) 73296 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
MILLER-ALLEN GAS UNIT WELL #: 1 RRCID -> 184594 COMPL. DATE 05/08/2015 TOTAL DEPTH 15850 PERF.14077 - 14624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2821	X	1969	-0-	-852	-0-	176	1	1793	2	N	-0-					-0-
01	2666	X	1733	-0-	-933	-0-	210	1	1523	2	N	-0-					-0-
02	2408	X	1717	-0-	-691	-0-	125	1	1592	2	N	-0-					-0-
03	2325	X	1557	-0-	-768	-0-	1557	2			N	-0-					-0-
04	1920	X	1587	-0-	-333	-0-	91	1	1496	2	N	-0-					-0-
05	1984	X	1577	-0-	-407	-0-	131	1	1446	2	N	-0-					-0-

E.P.C. G U 1A WELL #: 1 RRCID -> 188312 COMPL. DATE 10/21/2001 TOTAL DEPTH 15662 PERF.15434 - 15449

12	16466	X	16466	-0-	-0-	-0-	1471	1	14995	2	N	-0-					-0-
01	16957	X	13116	-0-	-3841	-0-	1588	1	11528	2	N	-0-					-0-
02	15386	X	15386	-0-	-0-	-0-	1121	1	14265	2	N	-0-					-0-
03	16957	X	14667	-0-	-2290	-0-	14667	2			N	-0-					-0-
04	16320	X	15426	-0-	-894	-0-	886	1	14540	2	N	-0-					-0-
05	17050	X	15803	-0-	-1247	-0-	1314	1	14489	2	N	-0-					-0-

E.P.C. GU 1 WELL #: 2 RRCID -> 196997 COMPL. DATE 11/11/2002 TOTAL DEPTH 15700 PERF.15060 - 15574

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		1303	-0-	1303	1303	1303	2			N	-0-					-0-
04	14B2 EXT		35	-0-	35	1338	2	1	33	2	N	-0-					-0-
05	14B2 EXT		64	-0-	64	1402	5	1	59	2	N	-0-					-0-

E.P.C. GU 1 WELL #: 3 RRCID -> 222486 COMPL. DATE 12/23/2005 TOTAL DEPTH 17477 PERF.15060 - 17375

12	14077	X	14077	-0-	-0-	-0-	1258	1	12819	2	N	-0-					-0-
01	12338	X	10330	-0-	-2008	-0-	1251	1	9079	2	N	-0-					-0-
02	11144	X	8442	-0-	-2702	-0-	615	1	7827	2	N	-0-					-0-
03	14074	X	10895	-0-	-3179	-0-	10895	2			N	-0-					-0-
04	13620	X	10423	-0-	-3197	-0-	599	1	9824	2	N	-0-					-0-
05	14074	X	9387	-0-	-4687	-0-	781	1	8606	2	N	-0-					-0-

PROVIDENT CITY G.U. WELL #: 16 RRCID -> 231135 COMPL. DATE 09/04/2007 TOTAL DEPTH 12963 PERF.11824 - 11854

12	1023	N	1012	-0-	-11	-0-	320	1	692	2	N	-0-					-0-
01	1054	N	833	-0-	-221	-0-	313	1	520	2	N	-0-					-0-
02	850	N	850	-0-	-0-	-0-	269	1	581	2	N	-0-					-0-
03	1185	N	1185	-0-	-0-	-0-	440	1	745	2	N	-0-					-0-
04	1065	N	1065	-0-	-0-	-0-	310	1	755	2	N	-0-					-0-
*05	1005	N	1005	-0-	-0-	-0-	305	1	700	2	N	-0-					-0-

NEUHAUS, E.T. WELL #: 1 RRCID -> 236103 COMPL. DATE 02/19/2008 TOTAL DEPTH 13760 PERF.10930 - 10935

12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY NE (LWR WX. CONS)//CONT.// 73296 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SEVENBAR RESOURCES, LLC 767838
DICKSON, R. FOUNDATION WELL #: 2 RRCID -> 225644 COMPL. DATE 05/30/2015 TOTAL DEPTH 17220 PERF.13124 - 13130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7

PROVIDENT CITY, NE. (FRIO 3550) 73296 150 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
STEINMAN, ALFRED WELL #: 2 RRCID -> 258809 COMPL. DATE 04/10/2010 TOTAL DEPTH 6560 PERF. 3308 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	865	N	865	-0-	-0-	-0-	55	1	810	2	N	-0-					-0-
01	318	N	318	-0-	-0-	-0-	20	1	298	2	N	-0-					-0-
02	371	N	371	-0-	-0-	-0-	24	1	347	2	N	-0-					-0-
03	155	N	8	-0-	-147	-0-	8	2			N	-0-					-0-
04	150	N	3	-0-	-147	-0-	3	2			N	-0-					-0-
05	155	N	2	-0-	-153	-0-	2	2			N	-0-					-0-

PROVIDENT CITY, NE (3050) 73296 224 NON-ASSOCIATED EXEMPT CNTY: LAVACA
TMR EXPLORATION, INC. 834097
RAU, CHARLES WELL #: 9 RRCID -> 207948 COMPL. DATE 08/29/2008 TOTAL DEPTH 3201 PERF. 2052 - 2074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1524	N	1524	-0-	-0-	-0-	96	1	1428	2	N	-0-					-0-
01	1550	N	1056	-0-	-494	-0-	66	1	990	2	N	-0-					-0-
02	1400	N	1230	-0-	-170	-0-	78	1	1152	2	N	-0-					-0-
03	1519	N	1386	-0-	-133	-0-	93	1	1293	2	N	-0-					-0-
04	1434	N	1434	-0-	-0-	-0-	98	1	1336	2	N	-0-					-0-
*05	1382	N	1382	-0-	-0-	-0-	105	1	1277	2	N	-0-					-0-

STEINMAN WELL #: 6 RRCID -> 282712 COMPL. DATE 05/12/2017 TOTAL DEPTH 3974 PERF. 2940 - 2943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9257		3612	-0-	-5645	-0-	229	1	3383	2	N	-0-					-0-
01	2914		2278	-0-	-636	-0-	143	1	2135	2	N	-0-					-0-
02	2670		2651	-0-	-19	-0-	169	1	2482	2	N	-0-					-0-
03	3788		3351	-0-	-437	-0-	226	1	3125	2	N	-0-					-0-
04	3411		3411	-0-	-0-	-0-	234	1	3177	2	N	-0-					-0-
*05	3451		3451	-0-	-0-	-0-	262	1	3189	2	N	-0-					-0-

PROVIDENT CITY, NE. (3390) 73296 235 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
DOWELL, M. E. WELL #: 4 RRCID -> 273045 COMPL. DATE 03/12/2011 TOTAL DEPTH 4262 PERF. 3566 - 3612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TMR EXPLORATION, INC. 834097
STEINMAN WELL #: 6 RRCID -> 247726 COMPL. DATE 08/28/2008 TOTAL DEPTH 3974 PERF. 3452 - 3454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	X	-0-	-0-	-93	-0-					N	-0-					-0-
01	93	X	-0-	-0-	-93	-0-					N	-0-					-0-
02	84	X	-0-	-0-	-84	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RAMBLER (MIGURA) 74389 250 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DARTEX ENERGY CORPORATION 201208
MUSSELMAN RANCHES, INC. WELL #: 1 RRCID -> 170612 COMPL. DATE 01/27/2005 TOTAL DEPTH 14500 PERF.14175 - 14195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

MUSSELMAN RANCHES, INC. WELL #: 2 RRCID -> 174128 COMPL. DATE 12/13/2000 TOTAL DEPTH 14696 PERF.12542 - 14040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	-0-	-0-	-62	-0-					N	-0-					123
01	51	N	51	-0-	-0-	-0-	51	3			N	-0-					123
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					123
03	0	N	-0-	-0-	-0-	-0-					N	-0-					123
04	0	N	-0-	-0-	-0-	-0-					N	-0-					123
05	0	N	-0-	-0-	-0-	-0-					N	-0-					123

RAMIRENA (Y- 5) 74422 400 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HAMMIT PETROLEO 350618
ALLEN, B. WELL #: RRCID -> 129253 COMPL. DATE 03/12/1988 TOTAL DEPTH 5098 PERF. 4936 - 4940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					15
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					15
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					15
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					15
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					15
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					15

PLUGGED AND ABANDONED_____ 10/22/2004

MAROCO 526610
ALLEN, B. WELL #: 3 G RRCID -> 003848 COMPL. DATE 11/19/1960 TOTAL DEPTH 5754 PERF. 4937 - 4940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLEN, B. WELL #: 1 RRCID -> 136947 COMPL. DATE 11/19/1990 TOTAL DEPTH 5619 PERF. 5450 - 5456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOSBACHER ENERGY COMPANY 589984
FERRELL "A" WELL #: A 9 RRCID -> 206758 COMPL. DATE 08/23/2004 TOTAL DEPTH 5815 PERF. 4903 - 4908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAMIRENA (Y-15A) 74422 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAROCO 526610
ALLEN, B. WELL #: 3 E RRCID -> 003849 COMPL. DATE 11/27/1960 TOTAL DEPTH 5754 PERF. 5686 - 5689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	DLQ H-10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DLQ H-10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DLQ H-10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	DLQ H-10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	DLQ H-10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	DLQ H-10		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MOSBACHER ENERGY COMPANY 589984
FERRELL, I. WELL #: A 9 RRCID -> 203156 COMPL. DATE 04/27/2004 TOTAL DEPTH 5815 PERF. 5097 - 5101

12	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RAMIRENA (4900) 74422 900 ASSOCIATED 49B CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
DOS PESOS RANCH WELL #: 1 RRCID -> 283529 COMPL. DATE 02/28/2017 TOTAL DEPTH 5100 PERF. 4986 - 4989

*12	6665	-0-	-0-	-6665	13974				N	31			146
*01	6665	-0-	-0-	-6665	7309				N	-0-			146
*02	6020	-0-	-0-	-6020	1289				N	-0-			146
*03	6665	-0-	-0-	-6665	-0-				N	-0-	146	1	-0-
*04	6450	-0-	-0-	-6450	-0-				N	-0-			-0-
05	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-

RAMIRENA, N. (PETTUS) 74424 333 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
ELLIOTT OIL & GAS OPERATING CO. 247836
SPRADLEY, G. B. WELL #: 1 RRCID -> 050159 COMPL. DATE 02/24/1971 TOTAL DEPTH 5101 PERF. N/A

12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

RAMERINA, SW. (D-80) 74429 020 ASSOCIATED ONE WELL CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
REYNOLDS, MARY A. WELL #: 40 RRCID -> 181724 COMPL. DATE 10/16/2000 TOTAL DEPTH 5860 PERF. 3727 - 3733

12	62 N	39	-0-	-23	-0-	19	2	20 9	Y	18	18	1	30
01	31 N	-0-	-0-	-31	-0-				Y	-0-			30
02	10 N	-0-	-0-	-10	-0-				Y	-0-			30
03	31 N	-0-	-0-	-31	-0-				Y	-0-			30
04	0 N	-0-	-0-	-0-	-0-				Y	-0-			30
05	0 N	-0-	-0-	-0-	-0-				Y	-0-			30

RAMIRENA, SW (JACKSON STRAY) 74429 099 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
MCCASLIN, CHARLES L. WELL #: 18-D RRCID -> 158260 COMPL. DATE 01/24/1981 TOTAL DEPTH 5865 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	497	-0-	-557	-0-	477	2	20	9	Y	18	18	1			15
01	434	N	189	-0-	-245	-0-	171	2	18	9	Y	16	16	1			15
02	301	N	301	-0-	-0-	-0-	286	2	15	9	Y	14	14	1			15
03	800	N	800	-0-	-0-	-0-	782	2	18	9	Y	16	21	1			10
04	180	N	904	-0-	724	-0-	896	2	8	9	Y	7	11	1			6
*05	800	N	800	-0-	-0-	-0-	786	2	14	9	Y	13	19	1			-0-

RAMIRENA, SW.(SEC. B, JACKSON 3) 74429 297 ASSOCIATED CAPACITY CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
REYNOLDS, MARY A. WELL #: 21 RRCID -> 159823 COMPL. DATE 07/27/1996 TOTAL DEPTH 6000 PERF. 4743 - 4753

12	83	X	17	-0-	-66	-0-	17	2			Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

RAMIRENA, SW. (YEGUA #2 SD.) 74429 726 ASSOCIATED 49B CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
REYNOLDS, MARY A. WELL #: 31 D RRCID -> 080410 COMPL. DATE 10/20/1978 TOTAL DEPTH 6300 PERF. 5126 - 5134

12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REYNOLDS, MARY A. WELL #: 36 RRCID -> 098691 COMPL. DATE 12/31/1981 TOTAL DEPTH 5426 PERF. 5093 - 5096

12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RAMIRENA, SW(YEGUA 4, SEG. C) 74429 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
REYNOLDS, MARY A. WELL #: 25 RRCID -> 182543 COMPL. DATE 10/21/2000 TOTAL DEPTH 5850 PERF. 5481 - 5518

12	15	N	15	-0-	-0-	-0-	15	2			Y	-0-					-0-
01	10	N	-0-	-0-	-10	-0-					Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	15	N	-0-	-0-	-15	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

RAMIRENA, SW. (YEGUA 7, SEG B-1) 74429 810 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
MCCASLIN, C. L. WELL #: 24-F RRCID -> 147032 COMPL. DATE 06/16/1994 TOTAL DEPTH 6028 PERF. 5590 - 5594

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAY 74891 001 ASSOCIATED CAPACITY CNTY: BEE
SYDSON ENERGY, INC. 833587
RAY, GEORGE A. WELL #: 1 RRCID -> 121232 COMPL. DATE 05/01/1986 TOTAL DEPTH 4102 PERF. 3431 - 3444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115

RAY, GEORGE A. WELL #: 2 RRCID -> 131576 COMPL. DATE 07/27/1989 TOTAL DEPTH 3544 PERF. 3439 - 3453

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21

RAY (VICKSBURG-HOCKLEY) 74901 750 NON-ASSOCIATED CAPACITY CNTY: BEE
SYDSON ENERGY, INC. 833587
BOOTHE UNIT WELL #: 1 RRCID -> 257633 COMPL. DATE 07/30/2010 TOTAL DEPTH 3700 PERF. 3423 - 3502

12	1410	X	1410	-0-	-0-	-0-	1410	2			N	-0-					31
01	1457	X	1342	-0-	-115	-0-	1342	2			N	-0-					31
02	1092	N	881	-0-	-211	-0-	881	2			N	-0-					31
03	1448	N	1448	-0-	-0-	-0-	1436	2	12	9	N	11					42
04	1290	N	1251	-0-	-39	-0-	1239	2	12	9	N	11					53
05	961	N	838	-0-	-123	-0-	813	2	25	9	N	23					76

WALTON WELL #: 1 RRCID -> 263092 COMPL. DATE 03/20/2011 TOTAL DEPTH 3700 PERF. 3066 - 3526

12	434	X	140	-0-	-294	-0-	140	2			N	-0-					102
01	434	X	219	-0-	-215	-0-	184	2	35	9	N	32					134
02	364	N	163	-0-	-201	-0-	163	2			N	-0-					134
03	178	N	178	-0-	-0-	-0-	178	2			N	-0-					134
04	210	N	51	-0-	-159	-0-	44	2	7	9	N	6					140
*05	206	N	206	-0-	-0-	-0-	206	2			N	-0-					140

JAMES STAPLES, JR. WELL #: 1 RRCID -> 265533 COMPL. DATE 06/04/2012 TOTAL DEPTH 4200 PERF. 3157 - 3637

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALTON WELL #: 2 RRCID -> 265536 COMPL. DATE 06/01/2012 TOTAL DEPTH 3697 PERF. 2830 - 3550

12	815	N	815	-0-	-0-	-0-	629	2	186	9	N	169	169	1			14
01	682	N	650	-0-	-32	-0-	619	2	31	9	N	28					42
02	756	N	639	-0-	-117	-0-	471	2	168	9	N	153	175	1			20
03	806	N	801	-0-	-5	-0-	633	2	168	9	N	153	166	1			7
04	630	N	595	-0-	-35	-0-	581	2	14	9	N	13					20
*05	847	N	847	-0-	-0-	-0-	650	2	197	9	N	179	179	1			20

RAY (VICKSBURG-HOCKLEY) //CONT.// 74901 750 NON-ASSOCIATED CAPACITY CNTY: BEE
SYDSON ENERGY, INC. //CONT.// 833587
RUBOTTOM WELL #: 1 RRCID -> 265661 COMPL. DATE 11/02/2011 TOTAL DEPTH 3735 PERF. 3426 - 3460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	263	X	263	-0-	-0-	-0-	185	2	78	9	N	71					97
01	259	X	259	-0-	-0-	-0-	178	2	81	9	N	74					171
02	280	N	153	-0-	-127	-0-	110	2	43	9	N	39	156	1			54
03	248	N	242	-0-	-6	-0-	178	2	64	9	N	58					112
04	240	N	206	-0-	-34	-0-	141	2	65	9	N	59					171
*05	228	N	228	-0-	-0-	-0-	172	2	56	9	N	51	174	1			48

TULSITA RAY WELL #: 94 RRCID -> 275680 COMPL. DATE 03/22/2014 TOTAL DEPTH 7014 PERF. 2964 - 3330

12	186	X	-0-	-0-	-186	-0-					N	-0-					30
01	4	X	-0-	-0-	-4	-0-					N	-0-					30
02	0	N	-0-	-0-	-0-	-0-					N	-0-					30
03	0	N	-0-	-0-	-0-	-0-					N	-0-					30
04	0	N	-0-	-0-	-0-	-0-					N	-0-					30
05	0	N	-0-	-0-	-0-	-0-					N	-0-					30

RAY-WILCOX (LULING) 74947 142 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
STAUSS, IDA ET AL UNIT WELL #: 1 C RRCID -> 003860 COMPL. DATE 12/08/1959 TOTAL DEPTH 8017 PERF. 7764 - 7770

12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAY-WILCOX (MASSIVE 1ST) 74947 426 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
STAUSS, IDA ET AL UNIT WELL #: 1 T RRCID -> 003865 COMPL. DATE 11/02/1960 TOTAL DEPTH 8017 PERF. 8038 - 8042

12	987	N	611	-0-	-376	-0-	611	2			N	-0-					-0-
01	2499	N	2499	-0-	-0-	-0-	2499	2			N	-0-					-0-
02	2800	X	2234	-0-	-566	-0-	2234	2			N	-0-					-0-
03	3100	X	2391	-0-	-709	-0-	2391	2			N	-0-					-0-
04	3000	X	820	-0-	-2180	-0-	820	2			N	-0-					-0-
05	2511	X	1575	-0-	-936	-0-	1575	2			N	-0-					-0-

RAY-WILCOX (WALTON MASSIVE) 74947 852 NON-ASSOCIATED EXEMPT CNTY: BEE
BRITANCO, L.L.C. 093620
STAUSS, IDA ET AL UNIT WELL #: 2 RRCID -> 003867 COMPL. DATE 01/11/1961 TOTAL DEPTH 8227 PERF. 8148 - 8154

12	31	N	25	-0-	-6	B	-0-	25	2		N	-0-					-0-
01	110	N	110	-0-	-0-	B	-0-	110	2		N	-0-					-0-
02	118	N	118	-0-	-0-	B	-0-	118	2		N	-0-					-0-
03	167	N	167	-0-	-0-	B	-0-	167	2		N	-0-					-0-
04	90	N	48	-0-	-42	B	-0-	48	2		N	-0-					-0-
*05	126	N	126	-0-	-0-	B	-0-	126	2		N	-0-					-0-

CBCB&G UNIT WELL #: 1 RRCID -> 121518 COMPL. DATE 04/20/1986 TOTAL DEPTH 8562 PERF. 8170 - 8180

12	107	N	107	-0-	-0-	B	-0-	107	2		N	-0-					-0-
01	110	N	110	-0-	-0-	B	-0-	110	2		N	-0-					-0-
02	107	N	107	-0-	-0-	B	-0-	107	2		N	-0-					-0-
03	106	N	106	-0-	-0-	B	-0-	106	2		N	-0-					-0-
04	120	N	101	-0-	-19	B	-0-	101	2		N	-0-					-0-
05	124	N	102	-0-	-22	B	-0-	102	2		N	-0-					-0-

REA-GOL (13300 SD) 75028 400 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
GAITHER PETROLEUM CORPORATION 292850
STOCKTON GAS UNIT WELL #: 1 RRCID -> 241167 COMPL. DATE 01/06/2008 TOTAL DEPTH 15540 PERF.13320 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	#	85	-0-	-8	-0-	85	2			N	-0-					-0-
01	93	#	92	-0-	-1	-0-	92	2			N	-0-					-0-
02	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
03	93	N	90	-0-	-3	-0-	90	2			N	-0-					-0-
04	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
*05	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-

REA-GOL (13800 SD) 75028 720 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
GAITHER PETROLEUM CORPORATION 292850
BATEY-POWELL GAS UNIT WELL #: 1 RRCID -> 211683 COMPL. DATE 08/06/2003 TOTAL DEPTH 14400 PERF.13895 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	X	83	-0-	-10	-0-	83	2			N	-0-					-0-
01	93	X	90	-0-	-3	-0-	90	2			N	-0-					-0-
02	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
03	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
*05	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-

REDMAR (HOCKLEY D) 75463 220 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
AMERICAN SHORELINE, INC. 019365
YORK WELL #: 2-C RRCID -> 198930 COMPL. DATE 08/15/2003 TOTAL DEPTH 3768 PERF. 2863 - 2865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REFUGIO-FOX (GRIFFITH D) 75612 048 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: 4 RRCID -> 225897 COMPL. DATE 02/16/2007 TOTAL DEPTH 5925 PERF. 5464 - 5474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (KWA SAND) 75612 052 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, M. WELL #: 2D RRCID -> 189411 COMPL. DATE 04/17/2002 TOTAL DEPTH 6600 PERF. 3652 - 3658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (1675) 75612 120 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: B 2D RRCID -> 183403 COMPL. DATE 03/03/2001 TOTAL DEPTH 8014 PERF. 1724 - 1727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOX, W. J. "A" WELL #: A 40 RRCID -> 207253 COMPL. DATE 01/07/2005 TOTAL DEPTH 1960 PERF. 1747 - 1765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAMBERT-ROSE WELL #: 2 RRCID -> 262874 COMPL. DATE 07/18/2011 TOTAL DEPTH 5872 PERF. 1710 - 1716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

W. J. FOX 'A' WELL #: 44 RRCID -> 272721 COMPL. DATE 04/10/2014 TOTAL DEPTH 7517 PERF. 1704 - 1711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (2480) 75612 168 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: H133 RRCID -> 173335 COMPL. DATE 06/21/2017 TOTAL DEPTH 6010 PERF. 2434 - 2438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	2232	#	-0-	-0-	-2232	-0-					N	-0-					-0-
*11	2700	#	-0-	-0-	-2700	-0-					N	-0-					-0-
*12	2790	#	-0-	-0-	-2790	-0-					N	-0-					-0-
*01	2790	#	-0-	-0-	-2790	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REFUGIO-FOX (2600) 75612 192 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: 62 H RRCID -> 146091 COMPL. DATE 07/22/1993 TOTAL DEPTH 5878 PERF. 2613 - 2614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (3300) 75612 288 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
G. & M. ENERGY COMPANY 292290
ROBERT HEARD GAS UNIT WELL #: 2A RRCID -> 106953 COMPL. DATE 06/08/1983 TOTAL DEPTH 3417 PERF. 3350 - 3355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (3940) 75612 490 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
W. J. FOX 'A' WELL #: 20 RRCID -> 273209 COMPL. DATE 04/12/2014 TOTAL DEPTH 7300 PERF. 3961 - 3967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REFUGIO-FOX (4700) 75612 516 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
W. J. FOX 'A' WELL #: 16 RRCID -> 272306 COMPL. DATE 11/20/2013 TOTAL DEPTH 5934 PERF. 4792 - 4799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (4900) 75612 552 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, M "B" WELL #: 1 RRCID -> 114263 COMPL. DATE 05/28/1984 TOTAL DEPTH 7021 PERF. 4912 - 4915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	#	186	-0-	-93	-0-	186	2			N	-0-					53
01	279	#	185	-0-	-94	-0-	185	2			N	-0-					53
02	159	N	159	-0-	-0-	-0-	159	2			N	-0-					53
03	172	N	172	-0-	-0-	-0-	172	2			N	-0-					53
04	180	N	159	-0-	-21	-0-	159	2			N	-0-					53
05	186	N	169	-0-	-17	-0-	169	2			N	-0-					53

REFUGIO-FOX (5000) 75612 576 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FOX, W. J. WELL #: RRCID -> 003898 COMPL. DATE 05/08/1961 TOTAL DEPTH 6487 PERF. 4999 - 5009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					61
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					61
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					61
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					61
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					61
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					61

PLUGGED AND ABANDONED_____ 12/16/2014

REFUGIO-FOX (5500) 75612 624 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: B 2F RRCID -> 159376 COMPL. DATE 06/28/1996 TOTAL DEPTH 8014 PERF. 5516 - 5522

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (6100) 75612 744 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, MIGUELITA WELL #: 8 RRCID -> 200166 COMPL. DATE 10/24/2003 TOTAL DEPTH 7100 PERF. 6051 - 6056

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					47
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					47
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					47
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					47
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					47
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					47

REFUGIO-FOX (6220) 75612 775 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, MIGUELITA WELL #: 4 RRCID -> 185226 COMPL. DATE 04/25/2001 TOTAL DEPTH 6900 PERF. 6202 - 6210

12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (6300) 75612 792 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
G. & M. ENERGY COMPANY 292290
HEARD WELL #: 2 RRCID -> 086341 COMPL. DATE 01/30/1980 TOTAL DEPTH 6614 PERF. 6389 - 6395

12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (6300 A) 75612 816 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, MIGUELITA WELL #: 2 RRCID -> 132936 COMPL. DATE 11/18/1989 TOTAL DEPTH 6630 PERF. 6237 - 6239

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCANIO, MIGUELITA WELL #: 29 RRCID -> 280122 COMPL. DATE 11/02/2015 TOTAL DEPTH 7400 PERF. 6325 - 6336

12	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	1184	-0-	1184	1184	1173	2	11	9	Y	10	6	1			4
03	T. A.	3164	-0-	3164	4348	3154	2	10	9	Y	9	9	1			4
04	T. A.	1132	-0-	1132	5480	1132	2			Y	-0-	4	1			-0-
*05	6392 X	912	-0-	-5480	-0-	912	2			Y	-0-					-0-

REFUGIO-FOX (6600) 75612 920 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, MIGUELITA WELL #: 10 RRCID -> 207964 COMPL. DATE 11/15/2004 TOTAL DEPTH 7200 PERF. 6552 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	X	394	-0-	-660	-0-	392	2	2	9	Y	2	19	1			16
01	1767	X	1106	-0-	-661	-0-	1106	2			Y	-0-	11	1			5
02	1596	X	601	-0-	-995	-0-	601	2			Y	-0-	3	1			2
03	1767	X	1470	-0-	-297	-0-	1457	2	13	9	Y	12	9	1			5
04	1080	X	680	-0-	-400	-0-	670	2	10	9	Y	9	12	1			2
05	1116	X	950	-0-	-166	-0-	869	2	81	9	Y	74	33	1			43

MIGUELITA SCANIO WELL #: 20 RRCID -> 244399 COMPL. DATE 10/31/2008 TOTAL DEPTH 7400 PERF. 6608 - 6611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3596	X	1596	-0-	-2000	-0-	1583	2	13	9	Y	12	13	1			8
01	3162	X	2089	-0-	-1073	-0-	2089	2			Y	-0-	5	1			3
02	1792	X	1262	-0-	-530	-0-	1262	2			Y	-0-	2	1			1
03	749	X	749	-0-	-0-	-0-	749	2			Y	-0-					1
*04	2010	X	723	-0-	-1287	-0-	714	2	9	9	Y	8	3	1			6
05	1395	N	797	-0-	-598	-0-	779	2	18	9	Y	16	17	1			5

MIGUELITA SCANIO WELL #: 14 RRCID -> 269669 COMPL. DATE 11/08/2012 TOTAL DEPTH 7200 PERF. 6604 - 6607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	131	N	131	-0-	-0-	-0-	131	2			Y	-0-	2	1			1
01	132	N	132	-0-	-0-	-0-	132	2			Y	-0-	1	1			-0-
02	98	N	98	-0-	-0-	-0-	98	2			Y	-0-					-0-
03	38	N	38	-0-	-0-	-0-	38	2			Y	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-

HILCORP ENERGY COMPANY 386310
FOX, W. J. -A- WELL #: 50 RRCID -> 271692 COMPL. DATE 11/02/2017 TOTAL DEPTH 8412 PERF. 6826 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	7595	X	7595	-0-	-0-	-0-	4587	1	437	2	N	-0-					-0-
							2571	3									
*12	2101	X	2101	-0-	-0-	-0-	1476	1	21	2	N	-0-					-0-
							604	3									
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	1860	X	-0-	-0-	-1860	-0-					N	-0-					-0-

REFUGIO-FOX (6750) 75612 960 ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, MIGUELITA WELL #: 16 RRCID -> 233636 COMPL. DATE 01/20/2008 TOTAL DEPTH 7200 PERF. 6744 - 6748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	329	-0-	-973	-0-	106	2	223	9	Y	203	269	1			157
01	651	N	457	-0-	-194	-0-	136	2	321	9	Y	292	299	1			150
02	448	N	354	-0-	-94	-0-	91	2	263	9	Y	239	279	1			110
03	297	N	297	-0-	-0-	-0-	98	2	199	9	Y	181	179	1			112
*04	450	N	398	-0-	-52	-0-	120	2	278	9	Y	253	124	1			241
*05	641	N	641	-0-	-0-	-0-	241	2	400	9	Y	364	464	1			141

REFUGIO HEARD (1600) 75626 114 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
COX & COX PRODUCTION CO. 183232
HYNES, JAMIE -C- WELL #: 3 RRCID -> 068968 COMPL. DATE 10/11/1976 TOTAL DEPTH 6586 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO HEARD (4500) 75626 342 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
REA, W. L. WELL #: 4 RRCID -> 003912 COMPL. DATE 08/11/1955 TOTAL DEPTH N/A PERF. 4515 - 4518

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO HEARD (4600) 75626 380 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
WYRICK & HUGHES 945880
SHELLY, T. P. WELL #: 7 RRCID -> 003914 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 4584 - 4588

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO HEARD (5600) 75626 722 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
RYALS WELL #: 1 RRCID -> 255828 COMPL. DATE 03/18/2010 TOTAL DEPTH 6900 PERF. 5883 - 5887

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			22
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			22
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			22
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			22
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			22
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			22

CLR GAUGING CORP. 161338
HEARD, A. W. J. WELL #: 2 RRCID -> 063576 COMPL. DATE 05/29/2008 TOTAL DEPTH 6222 PERF. 5578 - 5584

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO HEARD (5700) 75626 760 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
HEARD WELL #: 4 RRCID -> 244403 COMPL. DATE 10/19/2008 TOTAL DEPTH 6900 PERF. 5619 - 5628

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	0 A	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PLUGGED AND ABANDONED_____ 03/26/2018 - P/A 03/26/18

REFUGIO HEARD (6200) 75626 912 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
HEARD WELL #: 2 RRCID -> 229847 COMPL. DATE 08/10/2007 TOTAL DEPTH 6900 PERF. 6104 - 6109

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

REFUGIO HEARD (6200) //CONT.// 75626 912 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP //CONT.// 003599
HEARD WELL #: 3 RRCID -> 234731 COMPL. DATE 03/06/2008 TOTAL DEPTH 6900 PERF. 6125 - 6134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/23/2018 - P/A 03/23/18

REFUGIO HYNES (6400) 75640 500 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
MIGUELITA SCANIO WELL #: 33 RRCID -> 282743 COMPL. DATE 06/13/2014 TOTAL DEPTH 7400 PERF. 6431 - 6533

12	3950	R	3950	-0-	-0-	-0-	3950	2			Y	-0-					-0-
01	5741	R	5741	-0-	-0-	-0-	5741	2			Y	-0-					-0-
02	4724	R	4724	-0-	-0-	-0-	4724	2			Y	-0-					-0-
03	4648	R	4648	-0-	-0-	-0-	4648	2			Y	-0-					-0-
04	5815	R	5815	-0-	-0-	-0-	5815	2			Y	-0-					-0-
*05	6781	R	6781	-0-	-0-	-0-	6781	2			Y	-0-					-0-

REFUGIO NEW (1100) 75654 040 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 16 RRCID -> 150985 COMPL. DATE 08/18/1994 TOTAL DEPTH 4914 PERF. 1080 - 1090

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO NEW (1450) 75654 050 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 62 RRCID -> 064959 COMPL. DATE 12/29/1975 TOTAL DEPTH 6222 PERF. N/A

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO NEW (1900) 75654 066 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
WALLIS ENERGY, INC. 893997
LAMBERT, J. A. WELL #: 9 RRCID -> 066561 COMPL. DATE 04/01/1976 TOTAL DEPTH N/A PERF. N/A

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 47 RRCID -> 052529 COMPL. DATE 04/28/1972 TOTAL DEPTH 6218 PERF. N/A

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO NEW (1900) //CONT.// 75654 066 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
38 OIL & GAS, L.L.C. //CONT.// 953768
ROOKE, P.H. WELL #: 21 RRCID -> 126381 COMPL. DATE 09/14/1987 TOTAL DEPTH 5120 PERF. 1809 - 1820

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROOKE, P. H. WELL #: 43 RRCID -> 142788 COMPL. DATE 09/03/1992 TOTAL DEPTH 6183 PERF. 1824 - 1834

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO NEW (2000) 75654 100 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
WALLIS ENERGY, INC. 893997
HYNES, PHIL WELL #: A 1 RRCID -> 061074 COMPL. DATE 07/11/1974 TOTAL DEPTH 6150 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 48 RRCID -> 221412 COMPL. DATE 03/22/2006 TOTAL DEPTH 6235 PERF. 2120 - 2128

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO, NEW (2450) 75654 117 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 17 RRCID -> 147018 COMPL. DATE 09/01/1993 TOTAL DEPTH 4917 PERF. 2453 - 2462

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO, NEW (3220) 75654 135 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 15 RRCID -> 063675 COMPL. DATE 07/30/1975 TOTAL DEPTH 4936 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO NEW (3600) 75654 198 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 24 RRCID -> 220070 COMPL. DATE 03/22/2006 TOTAL DEPTH 6438 PERF. 3595 - 3605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO NEW (4850) 75654 396 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
38 OIL & GAS, L.L.C. 953768
ROOKE, P.H. WELL #: 60 RRCID -> 152490 COMPL. DATE 08/01/1994 TOTAL DEPTH 6214 PERF. 4815 - 4824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO OLD 75668 001 ASSOCIATED 49B CNTY: REFUGIO
BAYOU COMPANY, THE 058858
RYALS, JOHN ESTATE -A- WELL #: P 1 RRCID -> 106040 COMPL. DATE 09/17/1986 TOTAL DEPTH 6566 PERF. 4373 - 4400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAGLEFORD OPERATING, INC. 238468
O'BRIEN, J.J. WELL #: A 1 RRCID -> 135473 COMPL. DATE 09/11/1949 TOTAL DEPTH N/A PERF. 5826 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					129
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					129
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					129
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					129
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					129
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					129

EMERALD OIL & GAS LC 250964
OBRIEN, J. J. WELL #: RRCID -> 225547 COMPL. DATE 02/25/2006 TOTAL DEPTH 6492 PERF. 5434 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					138
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					138
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					138
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					138
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					138
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					138

PLUGGED AND ABANDONED_____ 06/03/2014

VANCE, S.R. 881498
STRAUCH, GEORGE EST. WELL #: 1 RRCID -> 051187 COMPL. DATE 09/06/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO OLD (V-3) 75668 045 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
EAGLEFORD OPERATING, INC. 238468
RYALS, PEARSON EST. WELL #: 1 RRCID -> 003957 COMPL. DATE 10/07/1960 TOTAL DEPTH 6580 PERF. 5035 - 5039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWER, PHIL WELL #: 10 RRCID -> 037517 COMPL. DATE 09/12/1965 TOTAL DEPTH 5802 PERF. 4699 - 4713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO OLD (1750) 75668 180 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
JETGAS COMPANY 432113
REA, W. L. WELL #: 1 RRCID -> 030933 COMPL. DATE 07/18/1963 TOTAL DEPTH 2105 PERF. 1702 - 1706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO OLD (2400) 75668 270 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
WALLIS ENERGY, INC. 893997
LAMBERT, J. A. WELL #: 8 RRCID -> 063138 COMPL. DATE 07/05/1974 TOTAL DEPTH 5412 PERF. 2490 - 2495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO OLD (3400) 75668 450 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
STARRETT, C. E. 816000
RYALS, N. J. WELL #: 11 RRCID -> 034434 COMPL. DATE 07/25/1964 TOTAL DEPTH 4522 PERF. 3528 - 3534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WYRICK & HUGHES 945880
RYALS, SHELLY WELL #: 7 RRCID -> 003953 COMPL. DATE 05/05/1950 TOTAL DEPTH N/A PERF. 3466 - 3470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO OLD (4800) 75668 540 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
EAGLEFORD OPERATING, INC. 238468
O'BRIEN, J J WELL #: 2 RRCID -> 247288 COMPL. DATE 11/30/2007 TOTAL DEPTH 6549 PERF. 4957 - 4961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO OLD (5300) 75668 585 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
TREVINO WELL #: 1 RRCID -> 177961 COMPL. DATE 06/15/1999 TOTAL DEPTH 6470 PERF. 5294 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					70
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					70
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					70
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					70
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					70
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					70

REFUGIO OLD (5600) 75668 675 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
EAGLEFORD OPERATING, INC. 238468
POWERS WELL #: 3 RRCID -> 003960 COMPL. DATE 03/09/1953 TOTAL DEPTH 5748 PERF. 5734 - 5748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	313					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	313					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	313					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	313					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	313					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	313					N	NO RPT					-0-

RYALS ESTATE -P- WELL #: 5 RRCID -> 037001 COMPL. DATE 07/28/1965 TOTAL DEPTH 5823 PERF. 5684 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32

REFUGIO OLD (6300) 75668 855 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
MIGUELITA SCANIO WELL #: 36 RRCID -> 281284 COMPL. DATE 10/12/2016 TOTAL DEPTH 7400 PERF. 6554 - 6557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	#	-0-	-0-	-62	-0-					Y	-0-					-0-
01	5382	R	5382	-0-	-0-	-0-	5375	2	7	9	Y	6	4	1			2
02	21674	R	21674	-0-	-0-	-0-	21638	2	36	9	Y	33	21	1			14
03	21132	R	21132	-0-	-0-	-0-	21101	2	31	9	Y	28	28	1			14
04	14621	R	14621	-0-	-0-	-0-	14571	2	50	9	Y	45	51	1			8
05	23994	#	11344	-0-	-12650	-0-	11313	2	31	9	Y	28	15	1			20

EAGLEFORD OPERATING, INC. 238468
RYALS -A- WELL #: 2 RRCID -> 003967 COMPL. DATE 06/11/1957 TOTAL DEPTH N/A PERF. 6262 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO OLD (6550 FRIO) 75668 945 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SHAY WELL #: 1 RRCID -> 221898 COMPL. DATE 09/27/2006 TOTAL DEPTH 8200 PERF. 7782 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	738	N	738	-0-	-0-	B	-0-	160	2	578	9	N	525	651	1			75
01	558	N	558	-0-	-0-	B	-0-	147	2	411	9	N	374	230	1			219
02	432	N	432	-0-	-0-	B	-0-	126	2	306	9	N	278	399	1			98
03	272	N	272	-0-	-0-	B	-0-	40	2	232	9	N	211	72	1			237
04	618	N	618	-0-	-0-	B	-0-	68	2	550	9	N	500	701	1			36
*05	479	N	479	-0-	-0-	B	-0-	68	2	411	9	N	374	330	1			81

SCANIO, MIGUELITA WELL #: 18 RRCID -> 234584 COMPL. DATE 12/22/2007 TOTAL DEPTH 7390 PERF. 6590 - 6594

12	1054	X	781	-0-	-273	B	-0-	781	2			Y	-0-					-0-
01	775	X	592	-0-	-183	B	-0-	592	2			Y	-0-					-0-
02	700	X	499	-0-	-201	B	-0-	499	2			Y	-0-					-0-
03	522	N	522	-0-	-0-	B	-0-	522	2			Y	-0-					-0-
04	570	N	508	-0-	-62	B	-0-	508	2			Y	-0-					-0-
05	558	N	507	-0-	-51	B	-0-	507	2			Y	-0-					-0-

REICHERT (FRIO 3040) 75708 100 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CORE E & P CORP. 178381
WENDEL, ALONZO ET UX WELL #: 2A RRCID -> 145896 COMPL. DATE 03/20/1993 TOTAL DEPTH 3650 PERF. 3061 - 3066

12	DLQ G-10		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	DLQ G-10		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	DLQ G-10		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	DLQ G-10		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	DLQ G-10		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

REICHERT (FRIO 3530) 75708 150 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CORE E & P CORP. 178381
WENDEL, ALONZO ET UX WELL #: 1 RRCID -> 146730 COMPL. DATE 07/02/1993 TOTAL DEPTH 4001 PERF. 3538 - 3541

12	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

REICHERT (MIOCENE 1800) 75708 200 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CORE E & P CORP. 178381
PREISS, PRESTON ET AL WELL #: 1 RRCID -> 123026 COMPL. DATE 09/05/1986 TOTAL DEPTH 3013 PERF. 1825 - 1829

12	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PRESTON PREISS ET AL WELL #: 3 RRCID -> 145927 COMPL. DATE 03/20/1993 TOTAL DEPTH 1996 PERF. 1824 - 1830

12	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

REIFFERT (YEGUA 5600) 75745 700 NON-ASSOCIATED ONE WELL CNTY: DE WITT
B D PRODUCTION CO., INC. 040190
REIFFERT "D" WELL #: 4 RRCID -> 214750 COMPL. DATE 04/09/2005 TOTAL DEPTH 5700 PERF. 5528 - 5578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3875	#	2586	-0-	-1289	-0-	108	1	2472	2	N	5					55
							6	9									
01	3844	#	2662	-0-	-1182	-0-	114	1	2547	2	N	1					56
							1	9									
02	3388	#	2912	-0-	-476	-0-	132	1	2779	2	N	1					57
							1	9									
03	3596	#	3444	-0-	-152	-0-	162	1	3258	2	N	22					79
							24	9									
04	3450	#	3260	-0-	-190	-0-	156	1	3090	2	N	13					92
							14	9									
*05	3433	R	3433	-0-	-0-	-0-	174	1	3250	2	N	8					100
							9	9									

RENGER (WILCOX 7900) 75947 500 NON-ASSOCIATED EXEMPT CNTY: LAVACA
MERIT ENERGY COMPANY 561136
SMOTHERS WELL #: 1 RRCID -> 213290 COMPL. DATE 10/16/2005 TOTAL DEPTH 12842 PERF. 7928 - 8255

12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RENGER (WILCOX 10300) 75947 750 NON-ASSOCIATED ONE WELL CNTY: LAVACA
JAMEX, INC. 429659
JESSE KLIMITCHEK WELL #: 1 RRCID -> 282266 COMPL. DATE 05/19/2016 TOTAL DEPTH 14800 PERF.10570 - 10576

12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/01/2018 - P/A 05/01/18

MERIT ENERGY COMPANY 561136
KLIMITCHEK G.U. 1 WELL #: 3 RRCID -> 278668 COMPL. DATE 09/15/2015 TOTAL DEPTH 14950 PERF.11560 - 11784

*12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
*01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
*03	14B2 EXT		22	-0-	22	22	1	1	21	2	Y	-0-					1
*04	14B2 EXT		-0-	-0-	-0-	22					Y	-0-					1
*05	22	R	-0-	-0-	-22	-0-					Y	-0-					1

RENGER (WILCOX 12600) 75947 850 NON-ASSOCIATED CAPACITY CNTY: LAVACA
GEOSOUTHERN OPERATING II, LLC 301273
KLM WELL #: 1 RRCID -> 278880 COMPL. DATE 04/01/2015 TOTAL DEPTH 12723 PERF.11512 - 11525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10447	X	7952	-0-	-2495 B	-0-	539 578	1 9	6835	2	N	525	353	1			309
01	10075	X	7694	-0-	-2381 B	-0-	539 569	1 9	6586	2	N	517	525	1			301
02	9128	X	8556	-0-	-572 B	-0-	489 569	1 9	7498	2	N	517	535	1	1	8	282
03	10106	X	9029	-0-	-1077 B	-0-	539 590	1 9	7900	2	N	536	528	1	1	8	289
04	9780	X	8434	-0-	-1346 B	-0-	522 530	1 9	7382	2	N	482	541	1			230
05	9827	X	8342	-0-	-1485 B	-0-	539 516	1 9	7287	2	N	469	531	1	3	8	165

JAMEX, INC. 429659
JESSE KLIMITCHEK WELL #: 1 RRCID -> 254202 COMPL. DATE 09/01/2009 TOTAL DEPTH 14800 PERF.14249 - 14425

12	0		-0-	-0-	-0-	B	-5714				N	-0-					191
01	0		-0-	-0-	-0-	B	-5714				N	-0-					191
02	0		-0-	-0-	-0-	B	-5714				N	-0-					191
03	0		-0-	-0-	-0-	B	-5714				N	-0-	191	1			-0-
04	0		-0-	-0-	-0-	B	-5714				N	-0-					-0-
05	0		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 05/19/2016

MERIT ENERGY COMPANY 561136
HARVEY RENGER GAS UNIT WELL #: 2 RRCID -> 216425 COMPL. DATE 12/28/2009 TOTAL DEPTH 14612 PERF.13072 - 13354

12	14B2 EXT		-0-	-0-	-0-	B	-0-				Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-				Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-				Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-				Y	-0-					-0-

RENGER, HARVEY GAS UNIT WELL #: 4 RRCID -> 222045 COMPL. DATE 01/01/2008 TOTAL DEPTH 14800 PERF.13290 - 13760

12	0	N	-0-	-0-	-0-	B	-19964				Y	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-19964				Y	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-19964				Y	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-19964				Y	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-				Y	-0-					-0-

HARVEY RENGER GAS UNIT WELL #: 5 RRCID -> 223464 COMPL. DATE 09/24/2006 TOTAL DEPTH 14500 PERF.13760 - 13814

12	14B2 EXT		-0-	-0-	-0-	B	-0-				Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-				Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-				Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-				Y	-0-					-0-

RENGER (WILCOX 12600) //CONT.// 75947 850 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
KLIMITCHEK WELL #: 1 RRCID -> 223532 COMPL. DATE 03/01/2006 TOTAL DEPTH 14431 PERF.12630 - 13776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	601	-0-	384 B	-1466744	8	1	506	2	Y	79	7	7			80
							87	9									
01	372	N	258	-0-	-114 B	-1466744	165	1	93	2	Y	-0-					80
02	420	X	270	-0-	-150 B	-1466744	12	1	258	2	Y	-0-					80
03	465	X	318	-0-	-147 B	-1466744	9	1	309	2	Y	-0-					80
04	570	X	619	-0-	49 B	-0-	2	1	617	2	Y	-0-					80
05	589	X	460	-0-	-129 B	-0-	8	1	452	2	Y	-0-					80

RODEN GAS UNIT NO.1 WELL #: 1 RRCID -> 228682 COMPL. DATE 03/24/2008 TOTAL DEPTH 15575 PERF.13484 - 13910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1798	X	1352	-0-	-446 B	-0-	275	1	1066	2	N	10	45	7			21
							11	9									
01	2887	X	2887	-0-	-0- B	-0-	481	1	2384	2	N	20					41
							22	9									
02	4230	X	4230	-0-	-0- B	-0-	619	1	3611	2	N	-0-					41
03	4789	X	4789	-0-	-0- B	-0-	728	1	4061	2	N	-0-					41
04	1740	X	4432	-0-	2692 B	-0-	589	1	3843	2	N	-0-					41
*05	4469	X	4469	-0-	-0- B	-0-	638	1	3831	2	N	-0-					41

RODEN GAS UNIT 1 WELL #: 3 RRCID -> 232827 COMPL. DATE 10/19/2007 TOTAL DEPTH 14900 PERF.14178 - 14524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5456	X	3633	-0-	-1823 B	-0-	744	1	2889	2	N	-0-	42	7			25
01	4557	X	3548	-0-	-1009 B	-0-	595	1	2953	2	N	-0-					25
02	4536	X	4173	-0-	-363 B	-0-	610	1	3563	2	N	-0-					25
03	5022	X	4142	-0-	-880 B	-0-	630	1	3512	2	N	-0-					25
04	4860	X	6540	-0-	1680 B	-0-	869	1	5671	2	N	-0-					25
*05	5364	X	5364	-0-	-0- B	-0-	765	1	4599	2	N	-0-					25

RODEN GAS UNIT 1 WELL #: 4 RRCID -> 234533 COMPL. DATE 09/01/2009 TOTAL DEPTH 15000 PERF.13556 - 14534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5284	X	5284	-0-	-0- B	-0-	1078	1	4183	2	Y	21					58
							23	9									
01	4991	X	4887	-0-	-104 B	-0-	820	1	4065	2	Y	2					60
							2	9									
02	4704	X	4659	-0-	-45 B	-0-	681	1	3978	2	Y	-0-					60
03	5208	X	4587	-0-	-621 B	-0-	697	1	3890	2	Y	-0-					60
04	5100	X	5431	-0-	331 B	-0-	722	1	4709	2	Y	-0-					60
05	5270	X	4893	-0-	-377 B	-0-	698	1	4195	2	Y	-0-					60

HARVEY RENGER GAS UNIT WELL #: 07 RRCID -> 236574 COMPL. DATE 07/01/2008 TOTAL DEPTH 14840 PERF.13914 - 14022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	T. A.		80	-0-	80 B	80	2	1	78	2	Y	-0-					-0-
03	T. A.		40	-0-	40 B	120	40	2			Y	-0-					-0-
04	0	X	50	-0-	50 B	-0-	50	2			Y	-0-					-0-
*05	42	X	42	-0-	-0- B	-0-	3	1	39	2	Y	-0-					-0-

KLIMITCHEK WELL #: 4 RRCID -> 240435 COMPL. DATE 07/08/2008 TOTAL DEPTH 14500 PERF.14135 - 14184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

RENGER (WILCOX 12600) //CONT.// 75947 850 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
RODEN GU 1 WELL #: 5 RRCID -> 242112 COMPL. DATE 09/19/2008 TOTAL DEPTH 14850 PERF.13708 - 14466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2573	N	1445	-0-	-1128 B	-0-	296	1	1149	2	Y	-0-					-0-
01	2480	N	1902	-0-	-578 B	-0-	319	1	1583	2	Y	-0-					-0-
02	2212	N	2165	-0-	-47 B	-0-	317	1	1848	2	Y	-0-					-0-
03	2565	N	2565	-0-	-0- B	-0-	390	1	2175	2	Y	-0-					-0-
04	1830	N	2451	-0-	621 B	-0-	326	1	2125	2	Y	-0-					-0-
05	2387	N	2118	-0-	-269 B	-0-	302	1	1816	2	Y	-0-					-0-

RIC-JOHN (FRIO 2900) 76286 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CLARON CORPORATION 158276
COLLINS, CHRISTINE ET VIR WELL #: 1 RRCID -> 124173 COMPL. DATE 02/13/1987 TOTAL DEPTH 3939 PERF. 2940 - 2943

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIC-JOHN (3250) 76286 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
TX ENERGY SERVICES, LLC 875192
GERHARDT & OTTILLIA BRUNS WELL #: 2W RRCID -> 224709 COMPL. DATE 09/03/2006 TOTAL DEPTH 10528 PERF. 3300 - 3850

12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARD ADCOCK (MIOCENE 2240) 76396 115 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BLUEBONNET EXPLORATION COMPANY 076830
ADCOCK, RICHARD WELL #: 1 RRCID -> 125002 COMPL. DATE 06/29/1987 TOTAL DEPTH 5700 PERF. 2238 - 2241

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/30/2018 - P/A 04/30/2018

RICHARD ADCOCK (2950) 76396 660 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
KLOTZMAN, M. S. EXPLORATION CO. 470566
ATKINSON, MARY ET AL WELL #: 1 B RRCID -> 273437 COMPL. DATE 03/12/2014 TOTAL DEPTH 5714 PERF. 2926 - 2930

12	7936	#	6007	-0-	-1929	-0-	118	1	5889	2	N	-0-					-0-
01	7068	#	4143	-0-	-2925	-0-	81	1	4062	2	N	-0-					-0-
02	6720	#	3576	-0-	-3144	-0-	70	1	3506	2	N	-0-					-0-
03	7440	#	1625	-0-	-5815	-0-	32	1	1593	2	N	-0-					-0-
04	7200	#	-0-	-0-	-7200	-0-					N	-0-					-0-
05	6014	#	-0-	-0-	-6014	-0-					N	-0-					-0-

RICHARD ADCOCK (5500) 76396 875 ASSOCIATED EXEMPT CNTY: VICTORIA
MARWELL PETROLEUM LTD PARTNRSHIP 531085
ATKINSON, MARY E. WELL #: 1 RRCID -> 003970 COMPL. DATE 10/14/1959 TOTAL DEPTH 8832 PERF. 5515 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	895	N	895	-0-	-0-	-0-	30	1	865	2	N	-0-					131
01	651	N	318	-0-	-333	-0-	10	1	308	2	N	-0-					131
02	2361	N	2361	-0-	-0-	-0-	20	1	2338	2	N	3					134
							3	9									
03	1981	N	1981	-0-	-0-	-0-	30	1	1942	2	N	8					142
							9	9									
04	1222	N	1222	-0-	-0-	-0-	20	1	1198	2	N	4	131	1			15
							4	9									
05	2108	N	466	-0-	-1642	-0-	10	1	450	2	N	5					20
							6	9									

RIVERDALE (MASSIVE FIRST-WILCOX) 77017 186 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MAGNUM PRODUCING, LP 521516
PETTUS HEIRS WELL #: 3 RRCID -> 184558 COMPL. DATE N/A TOTAL DEPTH 9515 PERF. 9350 - 9358

12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

ROB WELDER (WILCOX 9100) 77205 693 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PROLINE ENERGY RESOURCES INC 681327
VAQUERO WELL #: 1 RRCID -> 252942 COMPL. DATE 06/23/2005 TOTAL DEPTH 13265 PERF. 9314 - 9600

12	0	N	-0-	-0-	-0-	-0-					N	-0-					53
01	0	N	-0-	-0-	-0-	-0-					N	-0-					53
02	0	N	-0-	-0-	-0-	-0-					N	-0-					53
03	0	N	-0-	-0-	-0-	-0-					N	-0-					53
04	0	N	-0-	-0-	-0-	-0-					N	-0-					53
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					53

ROCHE (6000 SAND) 77538 747 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
SALIDA EXPLORATION, LLC 744095
ROCHE WELL #: 8 RRCID -> 251219 COMPL. DATE 07/09/2009 TOTAL DEPTH 7900 PERF. 6701 - 6705

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/19/2018 - P/A 01/19/18

ROCHE WELL #: 9 RRCID -> 261759 COMPL. DATE 10/29/2009 TOTAL DEPTH 7385 PERF. 7279 - 7282

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	0	A NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/12/2018 - P/A 01/12/18

ROCHE (6400) 77538 850 NON-ASSOCIATED 49B CNTY: REFUGIO
KOVAR OPERATING, LLC 448984
ROCHE, K. D. A WELL #: 27 RRCID -> 148070 COMPL. DATE 12/09/1993 TOTAL DEPTH 6852 PERF. 6452 - 6462

12	432	R	432	-0-	-0-	-0-	417	1	15	2	Y	-0-					-0-
01	1302	#	-0-	-0-	-1302	-0-					Y	-0-					-0-
02	1316	#	301	-0-	-1015	-0-	259	1	42	2	Y	-0-					-0-
03	1457	#	196	-0-	-1261	-0-	196	1			Y	-0-					-0-
04	1410	#	173	-0-	-1237	-0-	173	1			Y	-0-					-0-
05	434	#	296	-0-	-138	-0-	223	1	73	2	Y	-0-					-0-

ROCHE (6400) //CONT.// 77538 850 NON-ASSOCIATED 49B CNTY: REFUGIO
KOVAR OPERATING, LLC //CONT.// 448984
ROCHE, K. D. A WELL #: 20 RRCID -> 158279 COMPL. DATE 03/12/1996 TOTAL DEPTH 6836 PERF. 6429 - 6433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 04/18/2018 - P/A 04/18/18

ROCHE, K. D. "A" WELL #: 29 RRCID -> 177895 COMPL. DATE 04/25/2000 TOTAL DEPTH 6837 PERF. 6553 - 6557

12	106	R	106	-0-	-0-	-0-	102	1	4	2	Y	-0-					-0-
01	124	#	109	-0-	-15	-0-	94	1	15	2	Y	-0-					-0-
02	291	R	291	-0-	-0-	-0-	250	1	41	2	Y	-0-					-0-
03	199	R	199	-0-	-0-	-0-	199	1			Y	-0-					-0-
04	217	R	217	-0-	-0-	-0-	217	1			Y	-0-					-0-
*05	156	R	156	-0-	-0-	-0-	118	1	38	2	Y	-0-					-0-

ROCHE, K. D. A WELL #: 5 RRCID -> 178397 COMPL. DATE 04/27/2000 TOTAL DEPTH 6847 PERF. 6564 - 6570

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROCHE, K. D. A WELL #: 4 RRCID -> 178923 COMPL. DATE 09/01/1999 TOTAL DEPTH 6851 PERF. 6564 - 6576

12	112	R	112	-0-	-0-	-0-	108	1	4	2	Y	-0-					-0-
01	124	#	109	-0-	-15	-0-	94	1	15	2	Y	-0-					-0-
02	252	#	-0-	-0-	-252	-0-					Y	-0-					-0-
03	279	#	-0-	-0-	-279	-0-					Y	-0-					-0-
04	270	#	-0-	-0-	-270	-0-					Y	-0-					-0-
*05	128	R	128	-0-	-0-	-0-	96	1	32	2	Y	-0-					-0-

ROCHE, K. D. A WELL #: 28 RRCID -> 181080 COMPL. DATE 10/31/2000 TOTAL DEPTH 6831 PERF. 6756 - 6761

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROCHE, K. D. A WELL #: 24 RRCID -> 184135 COMPL. DATE 03/14/2001 TOTAL DEPTH 6840 PERF. 6556 - 6562

12	44	R	44	-0-	-0-	-0-	42	1	2	2	Y	-0-					-0-
01	100	R	100	-0-	-0-	-0-	86	1	14	2	Y	-0-					-0-
02	488	R	488	-0-	-0-	-0-	420	1	68	2	Y	-0-					-0-
03	254	R	254	-0-	-0-	-0-	254	1			Y	-0-					-0-
04	234	R	234	-0-	-0-	-0-	234	1			Y	-0-					-0-
05	279	#	230	-0-	-49	-0-	173	1	57	2	Y	-0-					-0-

ROCHE, K. D. A WELL #: 41 RRCID -> 184136 COMPL. DATE 03/16/2001 TOTAL DEPTH 6832 PERF. 6569 - 6573

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROCHE, S. (CHAMBERLAIN) 77543 075 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
ROCHE WELL #: 12 RRCID -> 188215 COMPL. DATE 11/01/2001 TOTAL DEPTH 7881 PERF. 7552 - 7560

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALIDA EXPLORATION, LLC 744095
ROCHE WELL #: 1 RRCID -> 227407 COMPL. DATE 12/22/2006 TOTAL DEPTH 7950 PERF. 7510 - 7516

12	T. A.	-0-	-0-	-0-	-0-			N	-0-			71
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			71
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			71
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			71
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			71
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			71

ROCHE WELL #: 2 RRCID -> 231460 COMPL. DATE 10/11/2007 TOTAL DEPTH 7800 PERF. 7528 - 7538

12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROCHE WELL #: 11 RRCID -> 267474 COMPL. DATE 05/09/2011 TOTAL DEPTH 7675 PERF. 7373 - 7379

12	14B2 EXT	-0-	-0-	-0-	2395			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	2395			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	2395			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	2395			N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	2395			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	2395			N	NO RPT			-0-

ROCHE, WEST (GRIFFITH) 77545 666 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ENERGY INTERNATIONAL 251968
ROCHE, KATHERINE D. WELL #: 1 RRCID -> 073571 COMPL. DATE 08/10/1977 TOTAL DEPTH 6835 PERF. N/A

12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROLLEM (1ST REAGAN) 77985 600 NON-ASSOCIATED ONE WELL CNTY: BEE
TRINITY RIVER ENERGY OPER, LLC 870311
YOUNTS WELL #: 1 RRCID -> 181300 COMPL. DATE 05/21/2009 TOTAL DEPTH 12970 PERF.11820 - 11850

12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 A	-0-	-0-	-0-	-0-			N	-0-			-0-

PLUGGED AND ABANDONED_____ 02/14/2018 - P/A 02/14/18

ROLLEM (1ST REAGAN) //CONT.// 77985 600 NON-ASSOCIATED ONE WELL CNTY: BEE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311
IVIE SWD WELL #: 2 RRCID -> 194979 COMPL. DATE 05/01/2003 TOTAL DEPTH 5500 PERF. 5166 - 5196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/26/2018 - PLUGGED 01/26/18

ROOKE (FRIO 8660) 78123 100 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
REPUBLIC RESOURCES, LLC. 703124
ROOKE WELL #: RRCID -> 219281 COMPL. DATE 01/05/2006 TOTAL DEPTH 9096 PERF. 8663 - 8672

12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					110
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					110
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					110
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					110
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					110
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					110

WORKED OVER ANOTHER ZONE.. 08/01/2011

RUDMAN (CANNAN SD. 9720) 78837 020 NON-ASSOCIATED CAPACITY CNTY: BEE
BRAZOS PRODUCTION SERVICES, INC. 089937
TURNBOW WELL #: RRCID -> 164433 COMPL. DATE 07/31/1997 TOTAL DEPTH 10500 PERF. 9762 - 9856

12	P&A COND		NO RPT	-0-	-0-	B	-0-				N	NO RPT					37
01	P&A COND		NO RPT	-0-	-0-	B	-0-				N	NO RPT					37
02	P&A COND		NO RPT	-0-	-0-	B	-0-				N	NO RPT					37
03	P&A COND		NO RPT	-0-	-0-	B	-0-				N	NO RPT					37
04	P&A COND		NO RPT	-0-	-0-	B	-0-				N	NO RPT					37
05	P&A COND		NO RPT	-0-	-0-	B	-0-				N	NO RPT					37

PLUGGED AND ABANDONED_____ 09/01/2006

HUGHES, DAN A. COMPANY, L.P. 411736
BALLARD, CLAUDE WELL #: 1 RRCID -> 225140 COMPL. DATE 12/07/2006 TOTAL DEPTH 10500 PERF. 9717 - 9801

12	9830	X	9830	-0-	-0-	B	-0-	276 180	1 9	9374	2	N	164	193	1		152
01	9867	X	9867	-0-	-0-	B	-0-	358 146	1 9	9363	2	N	133	167	1		118
02	8479	X	8479	-0-	-0-	B	-0-	305 116	1 9	8058	2	N	105	170	1		53
03	8958	X	8958	-0-	-0-	B	-0-	334 166	1 9	8458	2	N	151				204
04	8482	X	8482	-0-	-0-	B	-0-	322 193	1 9	7967	2	N	175	181	1		198
*05	9026	X	9026	-0-	-0-	B	-0-	357 146	1 9	8523	2	N	133	184	1		147

STRADER UNIT WELL #: 1 RRCID -> 228741 COMPL. DATE 06/25/2007 TOTAL DEPTH 10800 PERF. 9741 - 9823

12	12072	X	12072	-0-	-0-	B	-0-	341 158	1 9	11573	2	N	144				262
01	11379	X	11379	-0-	-0-	B	-0-	414 120	1 9	10845	2	N	109	182	1		189
02	9796	X	9796	-0-	-0-	B	-0-	353 131	1 9	9312	2	N	119	181	1		127
03	10996	X	10996	-0-	-0-	B	-0-	413 114	1 9	10469	2	N	104				231
04	10288	X	10288	-0-	-0-	B	-0-	395 117	1 9	9776	2	N	106	178	1		159
*05	10482	X	10482	-0-	-0-	B	-0-	418 109	1 9	9955	2	N	99	80	1		178

RUDMAN (CANNAN SD. 9720) //CONT.// 78837 020 NON-ASSOCIATED CAPACITY CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. //CONT.// 411736
TURNBOW WELL #: 2 RRCID -> 229400 COMPL. DATE 07/21/2007 TOTAL DEPTH 10250 PERF. 9882 - 9925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3534	X	3349	-0-	-185 B	-0-	96	1	3253	2	N	-0-					156
01	3664	X	3664	-0-	-0- B	-0-	134	1	3516	2	N	13					169
							14	9									
02	3192	X	2758	-0-	-434 B	-0-	100	1	2644	2	N	13					182
							14	9									
03	3503	X	3367	-0-	-136 B	-0-	127	1	3222	2	N	16	69	1			129
							18	9									
04	3540	X	3059	-0-	-481 B	-0-	119	1	2940	2	N	-0-					129
05	3658	X	3381	-0-	-277 B	-0-	135	1	3226	2	N	18	95	1			52
							20	9									

VISION OIL AND GAS LLC 886198
KNIGHT-TURNBOW GAS UNIT WELL #: 1 RRCID -> 231133 COMPL. DATE 09/19/2007 TOTAL DEPTH 11000 PERF. 9980 - 10032

12	1519	X	1304	-0-	-215 B	-96963	1274	2	30	9	N	27					70
01	1519	X	643	-0-	-876 B	-96963	626	2	17	9	N	15					85
02	924	N	585	-0-	-339 B	-96963	585	2			N	-0-	59	1			26
03	0	N	666	-0-	666 B	-96297	666	2			N	-0-					26
04	0	N	105	-0-	105 B	-96192	101	2	4	9	N	4					30
05	651	N	501	-0-	-150 B	-96192	481	2	20	9	N	18					48

WELDER EXPLORATION & PROD., INC. 907297
BALLARD WELL #: 1 RRCID -> 227236 COMPL. DATE 03/23/2007 TOTAL DEPTH 10515 PERF. 9755 - 9784

12	14B2 EXT	NO RPT	-0-	-0-	B	-14976					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-14976					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-14976					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-14976					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-14976					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-14976					N	NO RPT					-0-

RUDMAN, W. (LULING 6790) 78841 450 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
FIVE-JAB, INC. 271310
MCFALL-KERBY WELL #: 5 RRCID -> 213252 COMPL. DATE 03/08/2015 TOTAL DEPTH 8200 PERF. 7163 - 7164

12	INJECT	NO RPT	-0-	-0-		4886					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-		4886					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-		4886					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-		4886					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-		4886					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-		4886					N	NO RPT					-0-

RUNGE, E. (HACKNEY) 78902 300 NON-ASSOCIATED ONE WELL CNTY: KARNES
PROEX ENERGY MANAGEMENT, L.L.C. 681057
STANCHOS, VIOLA "A" WELL #: 1 RRCID -> 222452 COMPL. DATE 11/04/2003 TOTAL DEPTH 10969 PERF. 9421 - 9612

12	SHUT IN	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

RUNGE, E. (ROEDER) 78902 475 NON-ASSOCIATED ONE WELL CNTY: KARNES
DOUBLE PLAY OIL & GAS, INC 224880
GISLER-ESCAMILLA WELL #: 1ST RRCID -> 239818 COMPL. DATE 05/14/2014 TOTAL DEPTH 12700 PERF. 4358 - 4702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZACHRY EXPLORATION, LLC 950468
NATHO UNIT WELL #: 1 RRCID -> 282195 COMPL. DATE 10/26/2016 TOTAL DEPTH 10500 PERF. 9686 - 10040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUNGE, E. (ROEDER, FB-B) 78902 480 NON-ASSOCIATED ONE WELL CNTY: KARNES
PROEX ENERGY MANAGEMENT, L.L.C. 681057
JANSSEN -A- WELL #: 1 U RRCID -> 062357 COMPL. DATE 04/20/2007 TOTAL DEPTH 11885 PERF.10306 - 10312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2480	#	2316	-0-	-164	-0-	2310	2	6	9	Y	5	166	1			38
01	2232	#	2179	-0-	-53	-0-	2166	2	13	9	Y	12					50
02	2049	N	2049	-0-	-0-	-0-	2036	2	13	9	Y	12					62
03	2336	N	2336	-0-	-0-	-0-	2300	2	36	9	Y	33					95
04	2100	N	2016	-0-	-84	-0-	1977	2	39	9	Y	35					130
*05	2523	N	2523	-0-	-0-	-0-	2489	2	34	9	Y	31					161

RUNGE, E. (MIGURA 10850) 78902 600 NON-ASSOCIATED ONE WELL CNTY: KARNES
PROEX ENERGY MANAGEMENT, L.L.C. 681057
JANSSEN -A- WELL #: 1 L RRCID -> 062358 COMPL. DATE 05/17/1975 TOTAL DEPTH 11885 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RUSSEK 78988 001 ASSOCIATED CAPACITY CNTY: LAVACA
BARNES MINERAL PRODUCTION, LTD. 049884
BARNES WELL #: 1 RRCID -> 091441 COMPL. DATE 05/08/1980 TOTAL DEPTH 5418 PERF. 5260 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	317	N	317	-0-	-0-	-0-	15	1	302	2	N	-0-					-0-
01	403	N	143	-0-	-260	-0-	7	1	136	2	N	-0-					-0-
02	364	N	341	-0-	-23	-0-	13	1	328	2	N	-0-					-0-
03	310	N	242	-0-	-68	-0-	12	1	230	2	N	-0-					-0-
04	150	N	11	-0-	-139	-0-	1	1	10	2	N	-0-					-0-
05	372	N	-0-	-0-	-372	-0-					N	-0-					-0-

RYAN (WILCOX 10,600) 79140 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
KLIMITCHEK WELL #: 2 RRCID -> 223289 COMPL. DATE 08/12/2006 TOTAL DEPTH 11650 PERF.10175 - 10324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	36	-0-	-26	-0-	1	1	35	2	N	-0-	13	7			10
01	31	N	30	-0-	-1	-0-	19	1	11	2	N	-0-					10
02	28	N	19	-0-	-9	-0-	1	1	18	2	N	-0-					10
03	74	N	74	-0-	-0-	-0-	2	1	72	2	N	-0-					10
04	30	N	31	-0-	1	-0-	31	2			N	-0-					10
05	31	N	22	-0-	-9	-0-	22	2			N	-0-					10

KLIMITCHEK WELL #: 4 RRCID -> 238777 COMPL. DATE 07/08/2008 TOTAL DEPTH 14500 PERF.12362 - 14184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	609	-0-	-445	-0-	266	1	326	2	N	15	39	7			90
							17	9									
01	961	N	694	-0-	-267	-0-	216	1	463	2	N	14					104
							15	9									
02	812	N	511	-0-	-301	-0-	218	1	292	2	N	1					105
							1	9									
03	728	N	728	-0-	-0-	-0-	169	1	548	2	N	10					115
							11	9									
04	660	N	560	-0-	-100	-0-	264	1	288	2	N	7					122
							8	9									
*05	766	N	766	-0-	-0-	-0-	458	1	289	2	N	17					139
							19	9									

HARVEY RENGER GAS UNIT NO. 1 WELL #: 1 RRCID -> 242627 COMPL. DATE 03/11/2005 TOTAL DEPTH 15886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	X	-0-	-0-	-93	-0-					Y	-0-					-0-
01	93	X	-0-	-0-	-93	-0-					Y	-0-					-0-
02	T. A.		8	-0-	8	8	8	2			Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	8					Y	-0-					-0-
04	0	X	38	-0-	38	-0-	13	2	25	9	Y	23					23
*05	36	X	36	-0-	-0-	-0-	1	1	17	2	Y	16	28	1			11
							18	9									

SAINT ARMO (MACKHANK) 79595 250 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
SCHENDEL WELL #: 1 RRCID -> 207971 COMPL. DATE 01/07/2005 TOTAL DEPTH 12508 PERF.10336 - 10378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHENDEL A WELL #: 1 A RRCID -> 220090 COMPL. DATE 03/09/2006 TOTAL DEPTH 12496 PERF.10344 - 10355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3165	X	3165	-0-	-0-	-0-	3155	3	10	9	N	9	9	8			96
01	3957	X	3957	-0-	-0-	-0-	3949	3	8	9	N	7	7	8			96
02	3220	X	3207	-0-	-13	-0-	3119	3	88	9	N	80	80	8			96
03	4021	X	4021	-0-	-0-	-0-	3988	3	33	9	N	30	30	8			96
*04	3874	X	3874	-0-	-0-	-0-	3848	3	26	9	N	24	24	8			96
*05	5322	X	5322	-0-	-0-	-0-	5294	3	28	9	N	25	25	8			96

SCHENDEL A WELL #: 2 RRCID -> 222473 COMPL. DATE 10/14/2006 TOTAL DEPTH 12600 PERF.10158 - 10201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	15283	X	13964	-0-	-1319	-0-	13887	3	77	9	N	70	9	8			134
01	13919	X	13458	-0-	-461	-0-	13356	3	102	9	N	93	8	8			219
02	13214	X	13214	-0-	-0-	-0-	13018	3	196	9	N	178	181	1	81	8	135
03	13981	X	13604	-0-	-377	-0-	13473	3	131	9	N	119	32	8			222
04	13530	X	12481	-0-	-1049	-0-	12367	3	114	9	N	104	179	1	30	8	117
05	14632	X	13892	-0-	-740	-0-	13795	3	97	9	N	88	25	8			180

SAINT ARMO (MACKHANK) //CONT.// 79595 250 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VENTEX OPERATING CORP. //CONT.// 884527
PATTON WELL #: 2 RRCID -> 228250 COMPL. DATE 02/26/2007 TOTAL DEPTH 12500 PERF.10267 - 10310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9138	X	9138	-0-	-0-	-0-	9107	3	31	9	N	28	176	1	9	8	47
01	7649	X	7649	-0-	-0-	-0-	7612	3	37	9	N	34	7	8			74
02	9128	X	7812	-0-	-1316	-0-	7707	3	105	9	N	95	73	8			96
03	10106	X	9024	-0-	-1082	-0-	8978	3	46	9	N	42	27	8			111
04	9780	X	7144	-0-	-2636	-0-	7080	3	64	9	N	58	24	8			145
05	9145	X	7483	-0-	-1662	-0-	7427	3	56	9	N	51	19	8			177

SAINT ARMO (WILCOX, LOWER STEVE) 79595 400 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
SCHENDEL A WELL #: 2 RRCID -> 255165 COMPL. DATE 03/02/2006 TOTAL DEPTH 12600 PERF.12398 - 12402

12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PATTON UNIT WELL #: 3 RRCID -> 258747 COMPL. DATE 10/21/2008 TOTAL DEPTH 11785 PERF.11492 - 11538

12	13516	#	11004	-0-	-2512	-0-	10835	3	169	9	N	154	181	1			225
01	12524	#	10377	-0-	-2147	-0-	10243	3	134	9	N	122	182	1			165
02	11312	#	9456	-0-	-1856	-0-	9336	3	120	9	N	109	180	1	2	8	92
03	11873	#	9527	-0-	-2346	-0-	9385	3	142	9	N	129	1	8			220
04	10800	#	8537	-0-	-2263	-0-	8425	3	112	9	N	102	181	1	1	8	140
05	11005	#	9121	-0-	-1884	-0-	8996	3	125	9	N	114					254

SAINT ARMO (YEGUA 5100) 79595 600 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
MUHLSTEIN UNIT WELL #: 1 RRCID -> 251334 COMPL. DATE 01/04/2009 TOTAL DEPTH 6000 PERF. 5656 - 5675

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					26
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					26
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					26
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					26
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					26
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					26

SALEM (860) 79782 025 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
MCCAN, C. K. JR. ET AL WELL #: 30 RRCID -> 213953 COMPL. DATE 12/07/2004 TOTAL DEPTH 4252 PERF. 984 - 990

12	SHUT IN	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SALEM (1100) 79782 040 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
HOUSTON GULF ENERGY CORPORATION 402723
MCCAN, C. K. JR. "C" WELL #: 6 RRCID -> 135419 COMPL. DATE 05/31/1990 TOTAL DEPTH 2550 PERF. 1156 - 1166

12	79	N	79	-0-	-0-	-0-	79	1			N	-0-					-0-
01	78	N	78	-0-	-0-	-0-	78	1			N	-0-					-0-
02	74	N	74	-0-	-0-	-0-	74	1			N	-0-					-0-
03	76	N	76	-0-	-0-	-0-	76	1			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALEM (1300) 79782 086 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
HOUSTON GULF ENERGY CORPORATION 402723
MCCAN, C.K. JR. ET AL "C" WELL #: 9 RRCID -> 149759 COMPL. DATE 05/01/1994 TOTAL DEPTH 2600 PERF. 1302 - 1312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PINTAIL OIL & GAS, LLC 665697
MCCAN, JR. ET AL WELL #: 26 RRCID -> 133732 COMPL. DATE 02/04/1990 TOTAL DEPTH 6215 PERF. 1394 - 1399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	513	N	513	-0-	-0-	-0-	513	1			N	-0-					-0-
01	558	N	508	-0-	-50	-0-	508	1			N	-0-					-0-
02	513	N	513	-0-	-0-	-0-	513	1			N	-0-					-0-
03	550	N	550	-0-	-0-	-0-	550	1			N	-0-					-0-
04	549	N	549	-0-	-0-	-0-	549	1			N	-0-					-0-
*05	575	N	575	-0-	-0-	-0-	575	1			N	-0-					-0-

MC CAN WELL #: D 2 RRCID -> 270304 COMPL. DATE 09/19/2011 TOTAL DEPTH 4300 PERF. 1330 - 1340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SALEM (1420) 79782 145 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
MCCAN, C. K. JR. ET AL "A" NCT WELL #: 1 RRCID -> 109437 COMPL. DATE 03/31/2016 TOTAL DEPTH 6158 PERF. 1436 - 1441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SALEM (1500) 79782 172 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
HOUSTON GULF ENERGY CORPORATION 402723
MCCAN, C.K. JR., ET AL "B" WELL #: 1 RRCID -> 167812 COMPL. DATE 03/02/1996 TOTAL DEPTH 4265 PERF. 1508 - 1516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SALEM (1600) 79782 215 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
HOUSTON GULF ENERGY CORPORATION 402723
MCCAN, C.K. JR. ET AL "C" WELL #: 1 RRCID -> 141990 COMPL. DATE 07/07/1992 TOTAL DEPTH 2519 PERF. 1628 - 1635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	78	N	78	-0-	-0-	-0-	78	1			N	-0-					-0-
01	77	N	77	-0-	-0-	-0-	77	1			N	-0-					-0-
02	76	N	76	-0-	-0-	-0-	76	1			N	-0-					-0-
03	74	N	74	-0-	-0-	-0-	74	1			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALEM (1800) 79782 344 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
MCCAN, C. K. JR. ET AL WELL #: 29 RRCID -> 207901 COMPL. DATE 05/09/2004 TOTAL DEPTH 2557 PERF. 1790 - 1800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	#	471	-0-	-180	-0-	471	1			N	-0-					-0-
01	651	#	437	-0-	-214	-0-	437	1			N	-0-					-0-
02	532	N	433	-0-	-99	-0-	433	1			N	-0-					-0-
03	472	N	472	-0-	-0-	-0-	472	1			N	-0-					-0-
04	499	N	499	-0-	-0-	-0-	499	1			N	-0-					-0-
*05	511	N	511	-0-	-0-	-0-	511	1			N	-0-					-0-

SALEM (1900) 79782 350 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
MUSSELMAN WELL #: 5 RRCID -> 276040 COMPL. DATE 05/10/2013 TOTAL DEPTH 2570 PERF. 1856 - 1860

12	3054	X	3054	-0-	-0-	-0-	3054	2			N	-0-					-0-
01	3596	X	2631	-0-	-965	-0-	2631	2			N	-0-					-0-
02	3248	X	2985	-0-	-263	-0-	2985	2			N	-0-					-0-
03	4011	X	4011	-0-	-0-	-0-	4011	2			N	-0-					-0-
04	3450	X	2482	-0-	-968	-0-	2482	2			N	-0-					-0-
05	3317	X	2632	-0-	-685	-0-	2632	2			N	-0-					-0-

SALEM (3180) 79782 760 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
INNOVATIVE ENERGY SERVICES, INC. 424737
KONRAD WELL #: 1 RRCID -> 209668 COMPL. DATE 01/21/2005 TOTAL DEPTH 4500 PERF. 3149 - 3152

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SALEM (3200) 79782 774 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
GARCITAS RANCH WELL #: 6 RRCID -> 219798 COMPL. DATE 01/20/2006 TOTAL DEPTH 4200 PERF. 3278 - 3287

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/24/2018 - P/A 01/24/18

GARCITAS RANCH WELL #: 7 C RRCID -> 259770 COMPL. DATE 09/24/2010 TOTAL DEPTH 3641 PERF. 3245 - 3251

12	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/14/2017 - P/A 12/14/17

SALEM (3400) 79782 817 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
GARCITAS RANCH WELL #: 7T RRCID -> 259771 COMPL. DATE 09/24/2010 TOTAL DEPTH 3641 PERF. 3375 - 3380

12	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/14/2017 - P/A 12/14/17

SALEM (3425) 79782 840 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BEACH OIL & GAS, INC. 058921
ELEANOR WELL #: 1 RRCID -> 178459 COMPL. DATE 01/23/2000 TOTAL DEPTH 4960 PERF. 3174 - 3181

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALEM (3525) 79782 845 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
HOUSTON GULF ENERGY CORPORATION 402723
MCCAN, C. K. JR. "B" WELL #: 6 RRCID -> 173784 COMPL. DATE 03/18/1999 TOTAL DEPTH 4350 PERF. 3529 - 3539

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALEM (3680) 79782 850 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
GARCITAS RANCH WELL #: 2 RRCID -> 207958 COMPL. DATE 01/04/2005 TOTAL DEPTH 4500 PERF. 3766 - 3780

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0 A	-0-	-0-	-0- B	-0-			N	-0-			-0-

PLUGGED AND ABANDONED_____ 12/07/2017 - P/A 12/07/17

SALEM (3700) 79782 860 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
MCCAN, C. K. JR. ET AL "A" WELL #: 2 RRCID -> 108138 COMPL. DATE N/A TOTAL DEPTH 6325 PERF. 2790 - 2824

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALEM (3750) 79782 903 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
BEACH OIL & GAS, INC. 058921
KIRKWOOD WELL #: 1 RRCID -> 177989 COMPL. DATE 01/23/2000 TOTAL DEPTH 4960 PERF. 3736 - 3740

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

INNOVATIVE ENERGY SERVICES, INC. 424737
DIEBEL "B" WELL #: 1 RRCID -> 210048 COMPL. DATE 02/19/2005 TOTAL DEPTH 4510 PERF. 3830 - 3832

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

SALEM (3750) //CONT.// 79782 903 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
INNOVATIVE ENERGY SERVICES, INC.//CONT.// 424737
DIEBEL "C" WELL #: 1 RRCID -> 217781 COMPL. DATE 12/04/2005 TOTAL DEPTH 4550 PERF. 3751 - 3753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SALEM (3880) 79782 948 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
INNOVATIVE ENERGY SERVICES, INC. 424737
DIEBEL "D" WELL #: 1 RRCID -> 207868 COMPL. DATE 01/25/2005 TOTAL DEPTH 4500 PERF. 3918 - 3921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

SALEM (3950) 79782 955 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
MCCAN, C.K. JR. ET AL "A" NCT WELL #: 37 RRCID -> 155138 COMPL. DATE 06/20/1995 TOTAL DEPTH 6500 PERF. 3940 - 3946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

SALEM, EAST (2400) 79783 250 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MEEK WELL #: 3 RRCID -> 214419 COMPL. DATE 07/10/2005 TOTAL DEPTH 2810 PERF. 2320 - 2323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

INLAND OCEAN, INC. 424607
SIBLEY WELL #: 1 RRCID -> 254598 COMPL. DATE 09/21/2009 TOTAL DEPTH 4610 PERF. 2537 - 2539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1922	X	-0-	-0-	-1922		-0-					N	-0-					-0-
01	1426	X	-0-	-0-	-1426		-0-					N	-0-					-0-
02	6	N	6	-0-	-0-		-0-	6	2			N	-0-					-0-
03	112	N	112	-0-	-0-		-0-	112	2			N	-0-					-0-
04	316	N	316	-0-	-0-		-0-	316	2			N	-0-					-0-
*05	2409	N	2409	-0-	-0-		-0-	13	1	2396	2	N	-0-					-0-

SALEM, EAST (2600 MIOCENE) 79783 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MUSSELMAN WELL #: C 1 RRCID -> 231650 COMPL. DATE 10/08/2007 TOTAL DEPTH 3510 PERF. 2519 - 2522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUSSELMAN WELL #: D 1 RRCID -> 239400 COMPL. DATE 06/11/2008 TOTAL DEPTH 3510 PERF. 2628 - 2631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KRISTEN OIL AND GAS, INC. 477382
HUNT WELL #: 1 RRCID -> 235711 COMPL. DATE 02/06/2006 TOTAL DEPTH 3701 PERF. 2643 - 2646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1674	N	1570	-0-	-104	-0-	186	1	1384	2	N	-0-					-0-
01	1686	N	1686	-0-	-0-	-0-	186	1	1500	2	N	-0-					-0-
02	1334	N	1334	-0-	-0-	-0-	168	1	1166	2	N	-0-					-0-
*03	1366	N	1366	-0-	-0-	-0-	186	1	1180	2	N	-0-					-0-
*04	343	N	343	-0-	-0-	-0-	54	1	289	2	N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALEM, S.E. (2400) 79784 700 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MEEK WELL #: A 2 RRCID -> 215282 COMPL. DATE 01/05/2005 TOTAL DEPTH 3210 PERF. 2442 - 2445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK WELL #: A 1 RRCID -> 239477 COMPL. DATE 06/05/2008 TOTAL DEPTH 5733 PERF. 3036 - 3039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALEM, S.E. (2930) 79784 750 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MUSSELMAN GU WELL #: 1 RRCID -> 239397 COMPL. DATE 06/06/2008 TOTAL DEPTH 5164 PERF. 2992 - 2996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAN ANTONIO BAY, N. (D 1-2) 80117 188 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
LOCKWOOD, M. G. WELL #: 2 U RRCID -> 004049 COMPL. DATE 04/29/1959 TOTAL DEPTH 8000 PERF. 7405 - 7428

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10	NO RPT	-0-	-0-	716					Y	NO RPT					10
01	DLQ G-10	NO RPT	-0-	-0-	716					Y	NO RPT					10
02	DLQ G-10	NO RPT	-0-	-0-	716					Y	NO RPT					10
03	H15 VIOL	NO RPT	-0-	-0-	716					Y	NO RPT					10
04	H15 VIOL	NO RPT	-0-	-0-	716					Y	NO RPT					10
05	H15 VIOL	NO RPT	-0-	-0-	716					Y	NO RPT					10

SAN ANTONIO BAY, N. (D-3) 80117 282 ASSOCIATED 49B CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
LOCKWOOD, M. G. WELL #: 2 L RRCID -> 004051 COMPL. DATE 04/29/1959 TOTAL DEPTH 8000 PERF. 7453 - 7474

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LOCKWOOD, M. G. WELL #: 3 U RRCID -> 004052 COMPL. DATE 06/30/1960 TOTAL DEPTH 7950 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STATE TRACT 72 WELL #: 1 RRCID -> 047204 COMPL. DATE 10/06/1969 TOTAL DEPTH 8510 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAN ANTONIO BAY, N. (D-5) 80117 407 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
LOCKWOOD, M. G. WELL #: 1 RRCID -> 112255 COMPL. DATE 07/11/1984 TOTAL DEPTH 7970 PERF. 7507 - 7512

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10	NO RPT	-0-	-0-	2551					Y	NO RPT					27
01	DLQ G-10	NO RPT	-0-	-0-	2551					Y	NO RPT					27
02	DLQ G-10	NO RPT	-0-	-0-	2551					Y	NO RPT					27
03	H15 VIOL	NO RPT	-0-	-0-	2551					Y	NO RPT					27
04	H15 VIOL	NO RPT	-0-	-0-	2551					Y	NO RPT					27
05	H15 VIOL	NO RPT	-0-	-0-	2551					Y	NO RPT					27

SAN ANTONIO BAY, N. (E-1) 80117 470 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
LOCKWOOD, M. G. WELL #: 3 L RRCID -> 004054 COMPL. DATE 03/25/1960 TOTAL DEPTH 7950 PERF. 7556 - 7576

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10	NO RPT	-0-	-0-	993					Y	NO RPT					8
01	DLQ G-10	NO RPT	-0-	-0-	993					Y	NO RPT					8
02	DLQ G-10	NO RPT	-0-	-0-	993					Y	NO RPT					8
03	H15 VIOL	NO RPT	-0-	-0-	993					Y	NO RPT					8
04	H15 VIOL	NO RPT	-0-	-0-	993					Y	NO RPT					8
05	H15 VIOL	NO RPT	-0-	-0-	993					Y	NO RPT					8

SAN DOMINGO (7700) 80193 830 NON-ASSOCIATED ONE WELL CNTY: BEE
SYDSON ENERGY, INC. 833587
FAIN-BECK GAS UNIT WELL #: 1 RRCID -> 004068 COMPL. DATE 03/19/2013 TOTAL DEPTH 7951 PERF. 7700 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAN DOMINGO, S. (1250) 80195 700 NON-ASSOCIATED ONE WELL CNTY: BEE
OSYKA OIL & GAS, INC. 628103
SHAW, JOHN WELL #: 1 RRCID -> 151505 COMPL. DATE 06/20/1994 TOTAL DEPTH 1465 PERF. 1236 - 1238

12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAN MARCOS (AUSTIN CHALK) 80280 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. 665748
PICKETT GAS UNIT 1 WELL #: 1 RRCID -> 259567 COMPL. DATE 02/13/2011 TOTAL DEPTH 13799 PERF.16199 - 17912

12	2418	#	678	-0-	-1740	-0-	579	3	14	4	N	77	181	1			400
							85	9									
01	2349	R	2349	-0-	-0-	-0-	1937	3	26	4	N	351	180	1			571
							386	9									
02	2128	N	1968	-0-	-160	-0-	1806	3	13	4	N	135	192	1			514
							149	9									
03	2325	N	2325	-0-	-0-	-0-	1975	3	24	4	N	296	184	1			626
							326	9									
04	2910		2335	-0-	-575	-0-	1879	3	21	4	N	395	365	1			656
							435	9									
05	3007		1493	-0-	-1514	-0-	1288	3	18	4	N	170	180	1			646
							187	9									

SANGER, SOUTH (2ND TOM LYNE) 80759 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BLUEBONNET OIL & GAS 076838
SANGER HEIRS 391 WELL #: 1 RRCID -> 110561 COMPL. DATE 03/30/1984 TOTAL DEPTH 10442 PERF.10300 - 10337

12	155	N	79	-0-	-76	-0-	24	1	55	2	N	-0-					151
01	75	N	75	-0-	-0-	-0-	18	1	57	2	N	-0-					151
02	72	N	72	-0-	-0-	-0-	19	1	53	2	N	-0-					151
03	93	N	24	-0-	-69	-0-	15	1	9	2	N	-0-					151
04	326	N	326	-0-	-0-	-0-	57	1	269	2	N	-0-					151
*05	124	N	124	-0-	-0-	-0-	30	1	94	2	N	-0-					151

SANGER HEIRS 392 WELL #: 1LT RRCID -> 114492 COMPL. DATE 12/14/1984 TOTAL DEPTH 13218 PERF.10270 - 10344

12	186	N	-0-	-0-	-186	-0-					N	-0-					135
01	279	N	40	-0-	-239	-0-	10	1	30	2	N	-0-					135
02	52	N	52	-0-	-0-	-0-	11	1	41	2	N	-0-					135
03	0	N	-0-	-0-	-0-	-0-					N	-0-					135
04	367	N	367	-0-	-0-	-0-	64	1	303	2	N	-0-					135
*05	111	N	111	-0-	-0-	-0-	27	1	84	2	N	-0-					135

SANGER, SOUTH (2ND TOM LYNE) //CONT.// 80759 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BLUEBONNET OIL & GAS //CONT.// 076838
SANGER HEIRS 391 WELL #: 4LT RRCID -> 116097 COMPL. DATE 04/04/1985 TOTAL DEPTH 10575 PERF.10341 - 10473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	119	-0-	-160	-0-	36	1	83	2	N	-0-					-0-
01	124	N	91	-0-	-33	-0-	22	1	69	2	N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	124	N	15	-0-	-109	-0-	12	1	3	2	N	-0-					-0-
04	330	N	330	-0-	-0-	-0-	58	1	272	2	N	-0-					-0-
*05	106	N	106	-0-	-0-	-0-	26	1	80	2	N	-0-					-0-

SANGER HEIRS 391 WELL #: 2 RRCID -> 175634 COMPL. DATE 09/21/1999 TOTAL DEPTH 10560 PERF.10282 - 10330

12	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
01	124	N	48	-0-	-76	-0-	12	1	36	2	N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	28	N	28	-0-	-0-	-0-	19	1	9	2	N	-0-					-0-
04	261	N	261	-0-	-0-	-0-	46	1	215	2	N	-0-					-0-
*05	152	N	152	-0-	-0-	-0-	37	1	115	2	N	-0-					-0-

SARCO CREEK (2800) 81077 166 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE WELL #: 34-C RRCID -> 160369 COMPL. DATE 05/06/1996 TOTAL DEPTH 5390 PERF. 2860 - 2870

12	3534	X	3033	-0-	-501	-0-	187	1	2846	2	N	-0-					54
01	3038	X	2263	-0-	-775	-0-	113	1	2150	2	N	-0-					54
02	2688	X	2527	-0-	-161	-0-	92	1	2435	2	N	-0-					54
03	3038	X	3036	-0-	-2	-0-	101	1	2935	2	N	-0-					54
04	2940	X	2910	-0-	-30	-0-	102	1	2808	2	N	-0-					54
05	3038	X	2876	-0-	-162	-0-	141	1	2735	2	N	-0-					54

T-C OIL COMPANY, LLC 833782
HARITHAS, ANN W. WELL #: 6 RRCID -> 159372 COMPL. DATE 07/01/1996 TOTAL DEPTH 5250 PERF. 2869 - 2873

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUNDICK WELL #: 2 RRCID -> 200172 COMPL. DATE 09/05/2003 TOTAL DEPTH 5380 PERF. 2860 - 2863

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WAGNER OIL COMPANY 891175
KOONTZ "B" WELL #: 5 RRCID -> 161798 COMPL. DATE 01/27/1997 TOTAL DEPTH 5112 PERF. 2928 - 2932

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SARCO CREEK (4100) 81077 332 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE G. WELL #: 36-C RRCID -> 156537 COMPL. DATE 07/01/1994 TOTAL DEPTH 5169 PERF. 4158 - 4168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 81 RRCID -> 182275 COMPL. DATE 12/11/2000 TOTAL DEPTH 5272 PERF. 4068 - 4090

12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SARCO CREEK (4140, STRAY) 81077 380 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE G. WELL #: 15 T RRCID -> 053837 COMPL. DATE 09/01/1972 TOTAL DEPTH 5307 PERF. N/A

12	1116	N	612	-0-	-504	-0-	38	1	574	2	N	-0-					-0-
01	555	N	555	-0-	-0-	-0-	28	1	527	2	N	-0-					-0-
02	1014	N	1014	-0-	-0-	-0-	37	1	977	2	N	-0-					-0-
03	1132	N	1132	-0-	-0-	-0-	38	1	1094	2	N	-0-					-0-
04	540	N	-0-	-0-	-540	-0-					N	-0-					-0-
*05	324	N	NO RPT	-0-	-324	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/10/2018 - P/A 05/10/18

SARCO CREEK (4240) 81077 494 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE G. WELL #: 36-T RRCID -> 160543 COMPL. DATE 07/01/1994 TOTAL DEPTH 5169 PERF. 4242 - 4246

12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SARCO CREEK (4500) 81077 622 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE WELL #: 34-T RRCID -> 163054 COMPL. DATE 05/06/1996 TOTAL DEPTH 5390 PERF. 4555 - 4560

12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-C OIL COMPANY, LLC 833782
BUNDICK WELL #: 2 RRCID -> 197477 COMPL. DATE 07/21/2003 TOTAL DEPTH 5380 PERF. 4434 - 4437

12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SARCO CREEK (4700) 81077 664 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE G. WELL #: 15 C RRCID -> 004092 COMPL. DATE 06/17/1961 TOTAL DEPTH 5307 PERF. 4685 - 4695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/10/2018 - P/A 05/10/18

WAGNER OIL COMPANY 891175
LAMBERT-WOOD WELL #: 1 C RRCID -> 123846 COMPL. DATE 04/02/1987 TOTAL DEPTH 5033 PERF. 4734 - 4738

12	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
05	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAMBERT-WOOD WELL #: 7 RRCID -> 134154 COMPL. DATE 02/02/1990 TOTAL DEPTH 5010 PERF. 4726 - 4775

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SARCO CREEK (4800) 81077 747 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE G. WELL #: 63 RRCID -> 190198 COMPL. DATE 04/19/2001 TOTAL DEPTH 5300 PERF. 4799 - 4967

12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					126
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					126
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					126
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					126
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					126
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					126

PLUGGED AND ABANDONED_____ 07/21/2017 - P/A 07/21/17

WOOD "H" WELL #: 87 RRCID -> 190438 COMPL. DATE 02/21/2002 TOTAL DEPTH 5300 PERF. 4802 - 4824

12	2046	X	1744	-0-	-302	-0-	107	1	1637	2	N	-0-					77
01	1829	X	1315	-0-	-514	-0-	66	1	1249	2	N	-0-					77
02	1551	N	1551	-0-	-0-	-0-	56	1	1495	2	N	-0-					77
03	1809	N	1809	-0-	-0-	-0-	60	1	1749	2	N	-0-					77
04	1598	N	1598	-0-	-0-	-0-	59	1	1539	2	N	-0-					77
*05	1778	N	1778	-0-	-0-	-0-	92	1	1686	2	N	-0-					77

WOOD WELL #: 93 RRCID -> 212522 COMPL. DATE 07/01/2005 TOTAL DEPTH 5300 PERF. 4780 - 4790

12	1550	N	1462	-0-	-88	-0-	90	1	1372	2	N	-0-					27
01	1068	N	1068	-0-	-0-	-0-	53	1	1015	2	N	-0-					27
02	1400	N	1111	-0-	-289	-0-	40	1	1071	2	N	-0-					27
03	1457	N	1234	-0-	-223	-0-	41	1	1193	2	N	-0-					27
04	1140	N	1140	-0-	-0-	-0-	40	1	1100	2	N	-0-					27
05	1240	N	1127	-0-	-113	-0-	55	1	1072	2	N	-0-					27

SARCO CREEK (4800) //CONT.// 81077 747 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. //CONT.// 146621
WOOD WELL #: 108 RRCID -> 214332 COMPL. DATE 07/19/2005 TOTAL DEPTH 5000 PERF. 4784 - 4834

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD "E" WELL #: 101 RRCID -> 214333 COMPL. DATE 07/14/2005 TOTAL DEPTH 5200 PERF. 4810 - 4834

12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD 'E' WELL #: 124 RRCID -> 272725 COMPL. DATE 07/13/2013 TOTAL DEPTH 5050 PERF. 4806 - 4816

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SARCO CREEK (5000) 81077 913 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE G. WELL #: 55 RRCID -> 178798 COMPL. DATE 11/11/1999 TOTAL DEPTH 5304 PERF. 5024 - 5062

12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 67-C RRCID -> 182277 COMPL. DATE 09/28/2000 TOTAL DEPTH 5150 PERF. 4968 - 4978

12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 77 RRCID -> 191194 COMPL. DATE 07/03/2001 TOTAL DEPTH 5300 PERF. 4984 - 5098

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SARCO CREEK, W. (FRIO 4600) 81083 200 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
HEARD, V. E. WELL #: 6 RRCID -> 121479 COMPL. DATE 05/31/1986 TOTAL DEPTH 4950 PERF. 4596 - 4606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2480		1523	-0-	-957	-0-	94	1	1429	2	N	-0-					-0-
01	2480		1174	-0-	-1306	-0-	59	1	1115	2	N	-0-					-0-
02	2240		1299	-0-	-941	-0-	47	1	1252	2	N	-0-					-0-
03	2480		1535	-0-	-945	-0-	51	1	1484	2	N	-0-					-0-
04	1519	R	1519	-0-	-0-	-0-	53	1	1466	2	N	-0-					-0-
05	1519	#	1441	-0-	-78	-0-	71	1	1370	2	N	-0-					-0-

WAGNER OIL COMPANY 891175
KOONTZ "B" WELL #: 3 RRCID -> 114889 COMPL. DATE 01/10/1985 TOTAL DEPTH 5112 PERF. 4608 - 4613

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SARCO CREEK, WEST (4300) 81083 750 NON-ASSOCIATED EXEMPT CNTY: JACKSON
WAGNER OIL COMPANY 891175
KOONTZ -C- WELL #: 2 RRCID -> 126684 COMPL. DATE 01/07/1988 TOTAL DEPTH 5212 PERF. 4355 - 4360

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SARCO CREEK, WEST (4650) 81083 768 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NORTH SHORE ENERGY, L.L.C. 614122
NSE-HARKINS WELL #: 1 RRCID -> 256872 COMPL. DATE 01/11/2010 TOTAL DEPTH 5077 PERF. 4697 - 4703

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					97
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					97
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					97
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					97
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					97
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					97

SARTWELLE, W. (WILCOX 2) 81144 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
REPUBLIC RESOURCES, LLC. 703124
CULLEN TRUST WELL #: 1 RRCID -> 264269 COMPL. DATE 04/28/2011 TOTAL DEPTH 8255 PERF. 8129 - 8132

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					26
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					26
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					26
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					26
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					26
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					26

SARTWELLE, WEST (YEGUA 5600) 81144 600 NON-ASSOCIATED CAPACITY CNTY: LAVACA
DEWBRE PETROLEUM CORPORATION 216748
CHARLES WELL #: 1 RRCID -> 186977 COMPL. DATE 03/01/2014 TOTAL DEPTH 5900 PERF. 3806 - 3816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWFISH (EDWARDS) 81265 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. 665748
BOOTHE GAS UNIT WELL #: 1 RRCID -> 224292 COMPL. DATE 11/13/2006 TOTAL DEPTH 15000 PERF.14315 - 14354

12	4340	X	1097	-0-	-3243	B	-0-	60	1	1037	3	Y	-0-				42
01	4440	X	4440	-0-	-0-	B	-0-	211	1	4229	3	Y	-0-				42
02	3668	X	2930	-0-	-738	B	-0-	163	1	2767	3	Y	-0-				42
03	4061	X	3801	-0-	-260	B	-0-	203	1	3598	3	Y	-0-				42
04	4200	X	2869	-0-	-1331	B	-0-	167	1	2702	3	Y	-0-				42
05	4340	X	2684	-0-	-1656	B	-0-	149	1	2535	3	Y	-0-				42

BOOTHE GAS UNIT NO 1 WELL #: 2 RRCID -> 229964 COMPL. DATE 09/14/2007 TOTAL DEPTH 14351 PERF.13994 - 16890

12	1581	X	355	-0-	-1226	B	-0-	19	1	336	3	Y	-0-				15
01	1685	X	1685	-0-	-0-	B	-0-	80	1	1605	3	Y	-0-				15
02	3855	X	3855	-0-	-0-	B	-0-	214	1	3641	3	Y	-0-				15
03	1491	X	1491	-0-	-0-	B	-0-	80	1	1411	3	Y	-0-				15
04	1620	X	864	-0-	-756	B	-0-	50	1	814	3	Y	-0-				15
05	4278	X	784	-0-	-3494	B	-0-	43	1	741	3	Y	-0-				15

KELLEY, MYRA WELL #: 1 RRCID -> 230259 COMPL. DATE 08/13/2007 TOTAL DEPTH 14333 PERF.14628 - 15101

12	2573	X	705	-0-	-1868	B	-0-	38	1	667	3	N	-0-				-0-
01	3036	X	3036	-0-	-0-	B	-0-	144	1	2892	3	N	-0-				-0-
02	2621	N	2621	-0-	-0-	B	-0-	146	1	2475	3	N	-0-				-0-
03	2786	N	2786	-0-	-0-	B	-0-	149	1	2637	3	N	-0-				-0-
04	2880	N	2021	-0-	-859	B	-0-	118	1	1903	3	N	-0-				-0-
05	2914	N	1611	-0-	-1303	B	-0-	89	1	1522	3	N	-0-				-0-

MUENICH WELL #: 2 RRCID -> 230767 COMPL. DATE 07/05/2007 TOTAL DEPTH 14361 PERF.15094 - 16782

12	26381	X	8657	-0-	-17724	B	-0-	471	1	8176	3	Y	9	2	8		57
								10	9								
01	26381	X	21735	-0-	-4646	B	-0-	1033	1	20689	3	Y	12				69
								13	9								
02	26003	X	26003	-0-	-0-	B	-0-	1445	1	24539	3	Y	17				86
								19	9								
03	26907	X	26907	-0-	-0-	B	-0-	1436	1	25448	3	Y	21				107
								23	9								
04	24750	X	23500	-0-	-1250	B	-0-	1366	1	22117	3	Y	15	89	1		33
								17	9								
05	27528	X	21236	-0-	-6292	B	-0-	1175	1	20048	3	Y	12				45
								13	9								

SAWFISH (EDWARDS) //CONT.// 81265 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MUENICH WELL #: 3 RRCID -> 231752 COMPL. DATE 12/03/2007 TOTAL DEPTH 14388 PERF.14119 - 16558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	7812	X	2743	-0-	-5069 B	-0-	149	1	2594	3	N	-0-			26
01	7983	X	7983	-0-	-0- B	-0-	380	1	7603	3	N	-0-			26
02	7056	X	6737	-0-	-319 B	-0-	375	1	6362	3	N	-0-			26
03	7812	X	7502	-0-	-310 B	-0-	401	1	7101	3	N	-0-			26
04	7560	X	6494	-0-	-1066 B	-0-	376	1	6082	3	N	33			59
							36	9							
05	7812	X	5589	-0-	-2223 B	-0-	309	1	5280	3	N	-0-			59

KEATING GAS UNIT WELL #: 1 RRCID -> 233341 COMPL. DATE 02/13/2008 TOTAL DEPTH 14382 PERF.14116 - 16090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2511	X	1021	-0-	-1490 B	-0-	56	1	965	3	N	-0-			50
01	2666	X	238	-0-	-2428 B	-0-	11	1	227	3	N	-0-			50
02	1820	N	217	-0-	-1603 B	-0-	12	1	205	3	N	-0-			50
03	1729	N	1729	-0-	-0- B	-0-	89	1	1581	3	N	54			104
							59	9							
04	240	N	2088	-0-	1848 B	-0-	121	1	1967	3	N	-0-			104
*05	1638	N	1638	-0-	-0- B	-0-	91	1	1547	3	N	-0-			104

MUSSELMAN WELL #: 1 RRCID -> 233767 COMPL. DATE 12/15/2006 TOTAL DEPTH 14413 PERF.14344 - 16820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	8122	X	2213	-0-	-5909 B	-0-	120	1	2093	3	Y	-0-			67
01	8441	X	8441	-0-	-0- B	-0-	401	1	8040	3	Y	-0-			67
02	9995	X	9995	-0-	-0- B	-0-	556	1	9439	3	Y	-0-			67
03	9110	X	9110	-0-	-0- B	-0-	487	1	8623	3	Y	-0-			67
04	8160	X	8283	-0-	123 B	-0-	482	1	7801	3	Y	-0-			67
05	9021	X	7870	-0-	-1151 B	-0-	436	1	7434	3	Y	-0-			67

MUENICH WELL #: 4 RRCID -> 234214 COMPL. DATE 02/23/2008 TOTAL DEPTH 14367 PERF.14396 - 17239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	6727	X	2212	-0-	-4515 B	-0-	120	1	2084	3	Y	7			51
							8	9							
01	6774	X	6774	-0-	-0- B	-0-	321	1	6440	3	Y	12			63
							13	9							
02	6520	X	6520	-0-	-0- B	-0-	362	1	6140	3	Y	16			79
							18	9							
03	6975	X	5966	-0-	-1009 B	-0-	317	1	5619	3	Y	27			106
							30	9							
04	6750	X	4664	-0-	-2086 B	-0-	270	1	4377	3	Y	15	89 1		32
							17	9							
05	7223	X	3623	-0-	-3600 B	-0-	200	1	3412	3	Y	10			42
							11	9							

MORROW GAS UNIT NO 1 WELL #: 1 RRCID -> 246338 COMPL. DATE 12/02/2008 TOTAL DEPTH 14387 PERF.14494 - 17381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2883	X	728	-0-	-2155 B	-0-	39	1	686	3	N	3			60
							3	9							
01	3083	X	3083	-0-	-0- B	-0-	146	1	2920	3	N	15			75
							17	9							
02	2496	X	2496	-0-	-0- B	-0-	138	1	2336	3	N	20			95
							22	9							
03	2828	X	2828	-0-	-0- B	-0-	150	1	2660	3	N	16			111
							18	9							
04	2970	X	2127	-0-	-843 B	-0-	123	1	1997	3	N	6			117
							7	9							
05	3069	X	1809	-0-	-1260 B	-0-	100	1	1709	3	N	-0-			117

SAWFISH (EDWARDS) //CONT.// 81265 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
COOK GAS UNIT NO 1 WELL #: 1 RRCID -> 259558 COMPL. DATE 10/25/2010 TOTAL DEPTH 14753 PERF.14934 - 17401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	38564	X	8549	-0-	-30015 B	-0-	465	1	8084	3	N	-0-					170
01	38564	X	24610	-0-	-13954 B	-0-	1170	1	23440	3	N	-0-					170
02	34832	X	23771	-0-	-11061 B	-0-	1322	1	22449	3	N	-0-					170
03	24955	X	23694	-0-	-1261 B	-0-	1266	1	22428	3	N	-0-					170
04	23820	X	19409	-0-	-4411 B	-0-	1129	1	18280	3	N	-0-					170
05	26319	X	22462	-0-	-3857 B	-0-	1243	1	21219	3	N	-0-					170

SCHULZ (EDWARDS) 81620 200 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
BROWNING, LANDON 103003
SCHULZ WELL #: 1 RRCID -> 080573 COMPL. DATE 10/24/1977 TOTAL DEPTH 13988 PERF.13547 - 13699

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULZ, J. GERALD WELL #: 1 RRCID -> 086339 COMPL. DATE 09/18/1978 TOTAL DEPTH 13767 PERF.13619 - 13731

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHWARTZ (700) 81690 666 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WILLEFORD, BILLY RAY 924355
WILLEFORD, B. R. WELL #: 1 RRCID -> 004101 COMPL. DATE 02/19/1961 TOTAL DEPTH N/A PERF. 754 - 759

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SECLUSION (COCKFIELD 6100) 82024 333 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CENIZA PETROLEUM, INC. 141023
NOLEN, H. WELL #: RRCID -> 145765 COMPL. DATE 06/09/1993 TOTAL DEPTH 6613 PERF. 6220 - 6226

12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					134
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					134
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					134
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					134
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					134
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					134

PLUGGED AND ABANDONED_____ 06/08/2001

GARRISON LTD. 295861
SCHILHAB WELL #: 1 RRCID -> 229727 COMPL. DATE 08/03/2007 TOTAL DEPTH 6460 PERF. 6254 - 6262

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SECLUSION (COCKFIELD 6100) //CONT.// 82024 333 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TREK RESOURCES, INC. 867578
SCHILHAB WELL #: 1 T RRCID -> 138947 COMPL. DATE 09/12/2006 TOTAL DEPTH 6512 PERF. 6155 - 6229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	X	-0-	-0-	-620	-0-					N	-0-					123
01	62	X	1	-0-	-61	-0-	1	3			N	-0-					123
02	56	X	-0-	-0-	-56	-0-					N	36					159
03	62	X	-0-	-0-	-62	-0-					N	-0-					159
04	1	X	-0-	-0-	-1	-0-					N	-0-					159
05	1	X	-0-	-0-	-1	-0-					N	-0-					159

D. MORTON WELL #: 1 RRCID -> 281828 COMPL. DATE 11/17/2016 TOTAL DEPTH 6346 PERF. 6092 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8395	X	8395	-0-	-0-	-0-	8333	3	62	9	N	56					182
01	8649	X	7778	-0-	-871	-0-	7694	3	84	9	N	76	181	1			77
02	8639	X	8639	-0-	-0-	-0-	8571	3	68	9	N	62					139
03	8649	X	7743	-0-	-906	-0-	7678	3	65	9	N	59					198
04	8250	X	7576	-0-	-674	-0-	7530	3	46	9	N	42					240
05	8928	X	7513	-0-	-1415	-0-	7498	3	15	9	N	14	159	1			95

FENNER-STORMONT WELL #: 1 RRCID -> 282713 COMPL. DATE 05/01/2017 TOTAL DEPTH 6520 PERF. 6395 - 6445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	15128	X	14592	-0-	-536	-0-	14368	3	224	9	N	204	186	1			224
01	17980	X	11342	-0-	-6638	-0-	11112	3	230	9	N	209	164	1			269
02	17746	X	17746	-0-	-0-	-0-	17551	3	195	9	N	177	184	1			262
03	17980	X	14628	-0-	-3352	-0-	14451	3	177	9	N	161	189	1			234
04	14730	X	11263	-0-	-3467	-0-	11145	3	118	9	N	107	187	1			154
05	17980	X	9409	-0-	-8571	-0-	9348	3	61	9	N	55					209

SECOND CHANCE (ROEDER) 82040 365 NON-ASSOCIATED EXEMPT CNTY: DE WITT
J.W. SERVICE COMPANY 427288
BADE WELL #: RRCID -> 155041 COMPL. DATE 06/02/1995 TOTAL DEPTH 11160 PERF.10818 - 10827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					92
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					92
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					92
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					92
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					92
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					92

PLUGGED AND ABANDONED_____ 10/24/1998

SHARONLEE (SLIGO) 82721 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DYNAMIC PRODUCTION, INC. 237926
MARTIN WELL #: 1 RRCID -> 235990 COMPL. DATE 05/11/2011 TOTAL DEPTH 17200 PERF.16778 - 16828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		25	-0-	25	25	25	2			N	-0-					-0-

SIMMONS SUBDIVISION UNIT WELL #: 1 RRCID -> 254612 COMPL. DATE 10/05/2009 TOTAL DEPTH 17150 PERF.16776 - 16816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	107859	X	107859	-0-	-0-	-0-	107859	2			N	-0-					-0-
01	92488	X	92488	-0-	-0-	-0-	92488	2			N	-0-					-0-
02	81802	X	81802	-0-	-0-	-0-	81802	2			N	-0-					-0-
03	92299	X	92299	-0-	-0-	-0-	92299	2			N	-0-					-0-
04	83304	X	83304	-0-	-0-	-0-	83304	2			N	-0-					-0-
*05	73088	X	73088	-0-	-0-	-0-	73088	2			N	-0-					-0-

SHARONLEE (SLIGO) //CONT.// 82721 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
UMMA RESOURCES, LLC 875670
TEXACO-PEL-TEX BLANCHE HERRING WELL #: 1 RRCID -> 117743 COMPL. DATE 09/29/1989 TOTAL DEPTH 17744 PERF.16692 - 16794

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WAGNER OIL COMPANY 891175
SHARONLEE (SWD) WELL #: 1 RRCID -> 127105 COMPL. DATE 07/01/1987 TOTAL DEPTH 3810 PERF. 3605 - 3709

12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHARONLEE, N.E. (SLIGO) 82722 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
TEXACO PEL-TEX SCHREINER TRUST WELL #: 1 RRCID -> 122850 COMPL. DATE 08/26/1990 TOTAL DEPTH 18000 PERF.16696 - 16727

12	18600	20422	-0-	1822	1822	1818	1	18604	2	Y	-0-					-0-
01	22548	19663	-0-	-2885	-0-	1633	1	18030	2	Y	-0-					-0-
02	20720 #	18501	-0-	-2219	-0-	1308	1	17193	2	Y	-0-					-0-
03	23374 #	20285	-0-	-3089	-0-	1550	1	18735	2	Y	-0-					-0-
04	19770 #	19320	-0-	-450	-0-	1439	1	17881	2	Y	-0-					-0-
05	20491 #	NO RPT	-0-	-20491	-0-					Y	NO RPT					-0-

SHERIFF (CONSOLIDATED) 83141 030 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FORMATION RESOURCES LLC 276936
BOYD, HENRY C. WELL #: 3 RRCID -> 151661 COMPL. DATE 09/30/1994 TOTAL DEPTH 5770 PERF. 5579 - 5594

12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHOFNER, W.A. WELL #: 2 RRCID -> 151889 COMPL. DATE 10/05/1994 TOTAL DEPTH 5748 PERF. 5574 - 5581

12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAS UNIT #1 (F-2 SAND) WELL #: 2 RRCID -> 170016 COMPL. DATE 03/10/2010 TOTAL DEPTH 5760 PERF. 5578 - 5583

12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERIFF (CONSOLIDATED) //CONT.// 83141 030 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FORMATION RESOURCES LLC //CONT.// 276936
BOYD, FRANK WELL #: 2 RRCID -> 171260 COMPL. DATE 10/07/1998 TOTAL DEPTH 5765 PERF. 5596 - 5603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERIFF (F-1) 83141 076 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FORMATION RESOURCES LLC 276936
BOYD, ALEX WELL #: 3 U RRCID -> 034229 COMPL. DATE 10/07/1964 TOTAL DEPTH N/A PERF. 5661 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHOFNER, W. A. WELL #: 3 RRCID -> 044475 COMPL. DATE 06/11/1968 TOTAL DEPTH 5650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYD, ALEX WELL #: 1 RRCID -> 134156 COMPL. DATE 02/06/1990 TOTAL DEPTH 5765 PERF. 5595 - 5605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	19698					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	19698					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	19698					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	19698					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	19698					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	19698					N	NO RPT					-0-

SHERIFF (F-2) 83141 152 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FORMATION RESOURCES LLC 276936
BOYD, ALEX WELL #: 3 L RRCID -> 033747 COMPL. DATE 06/24/1964 TOTAL DEPTH N/A PERF. 5682 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHOFNER, W. A. WELL #: 9 RRCID -> 033748 COMPL. DATE 06/30/1964 TOTAL DEPTH 5890 PERF. 5650 - 5655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERIFF (F-2) //CONT.// 83141 152 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FORMATION RESOURCES LLC //CONT.// 276936
MICHOT, MRS. KATE B. WELL #: 2 RRCID -> 077388 COMPL. DATE 05/26/1978 TOTAL DEPTH 5765 PERF. 5633 - 5642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHOFNER, W. A. WELL #: 13 RRCID -> 134155 COMPL. DATE 02/14/1990 TOTAL DEPTH 5800 PERF. 5604 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERIFF (F-3) 83141 228 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FORMATION RESOURCES LLC 276936
BOYD, C. H. WELL #: 5 RRCID -> 033749 COMPL. DATE 06/22/1964 TOTAL DEPTH 5690 PERF. 5682 - 5688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHOFNER, W. A. WELL #: 1 RRCID -> 033750 COMPL. DATE 06/02/1977 TOTAL DEPTH 5869 PERF. 1876 - 1911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYD, ALEX WELL #: 2 RRCID -> 134157 COMPL. DATE 02/06/1990 TOTAL DEPTH 5765 PERF. 5626 - 5632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	1013					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	1013					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	1013					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	1013					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	1013					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	1013					N	NO RPT					-0-

KEY, J. T. WELL #: 2 RRCID -> 152530 COMPL. DATE 11/17/1994 TOTAL DEPTH 5782 PERF. 5616 - 5621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERIFF (F-4) 83141 304 ASSOCIATED 49B CNTY: CALHOUN
FORMATION RESOURCES LLC 276936
BOYD, H. C. WELL #: 1 RRCID -> 038893 COMPL. DATE 04/15/1966 TOTAL DEPTH N/A PERF. 5675 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYD, FRANK WELL #: 1 RRCID -> 183155 COMPL. DATE 01/13/2001 TOTAL DEPTH 5765 PERF. 5645 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYD, CHARLIE H. WELL #: 1 RRCID -> 231505 COMPL. DATE 01/04/2005 TOTAL DEPTH 5765 PERF. 5648 - 5659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERIFF (9400) 83141 912 ASSOCIATED PRORATED CNTY: CALHOUN
B&L EXPLORATION, L.L.C. 040597
WELDER WELL #: 3 RRCID -> 281978 COMPL. DATE 03/06/2017 TOTAL DEPTH 9936 PERF. 9702 - 9904

12	0	6574	-0-	6574	B	87624	6391	2	183	9	N	166	166	1			-0-
01	0	4953	-0-	4953	B	92577	4780	2	173	9	Y	157	157	1			-0-
02	0	3012	-0-	3012	B	95589	2907	2	105	9	Y	95	95	1			-0-
03/01 BALANCING DATE STATUS -> 95589																	
03	0	1995	-0-	1995	B	97584	1937	2	58	9	Y	53	53	1			-0-
*04	0	1982	-0-	1982	B	99566	1927	2	55	9	Y	50	50	1			-0-
05	0	NO RPT	-0-	-0-	B	99566					Y	NO RPT					-0-

WELDER WELL #: 4 RRCID -> 282697 COMPL. DATE 04/06/2017 TOTAL DEPTH 10200 PERF. 9802 - 9890

12	0	36298	-0-	36298	B	398499	35231	2	1067	9	N	970	1199	1			369
01	0	22995	-0-	22995	B	421494	22248	2	747	9	Y	679	508	1			540
02	0	18516	-0-	18516	B	440010	18078	2	438	9	Y	398	507	1			431
03/01 BALANCING DATE STATUS -> 440010																	
03	0	15984	-0-	15984	B	455994	15628	2	356	9	Y	324	221	1			534
04	0	11064	-0-	11064	B	467058	10826	2	238	9	Y	216	240	1			510
05	0	NO RPT	-0-	-0-	B	467058					Y	NO RPT					510

SHERIFF, EAST (8000) 83142 111 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 2 RRCID -> 225508 COMPL. DATE 01/23/2007 TOTAL DEPTH 9341 PERF. 7936 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHERIFF, EAST (8250) 83142 444 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 3 RRCID -> 169934 COMPL. DATE 03/03/1998 TOTAL DEPTH 9040 PERF. 8274 - 8429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERIFF, EAST (8340) 83142 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 3 RRCID -> 174353 COMPL. DATE 03/03/1998 TOTAL DEPTH 9040 PERF. 8274 - 8429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERIFF, EAST (8348 FRIO) 83142 515 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 1 RRCID -> 148749 COMPL. DATE 01/28/1994 TOTAL DEPTH 9296 PERF. 8374 - 8383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERIFF EAST (8400) 83142 544 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
WOOLVERINE PRODUCTION COMPANY 941675
WILSON, WILLIETT UNIT WELL #: 1 RRCID -> 060670 COMPL. DATE 10/02/1974 TOTAL DEPTH 9245 PERF. 0 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	3					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	3					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	3					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	3					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	3					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	3					N	NO RPT					-0-

SHERIFF, E. (8400 FRIO STRINGER) 83142 555 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 1 RRCID -> 177933 COMPL. DATE N/A TOTAL DEPTH 9296 PERF. 7785 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHERIFF, EAST (8530) 83142 575 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 3 RRCID -> 105152 COMPL. DATE 03/03/1998 TOTAL DEPTH 9040 PERF. 8274 - 8429

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCDONALD, A.B. WELL #: 1 RRCID -> 107773 COMPL. DATE 09/12/1992 TOTAL DEPTH 9497 PERF. 8528 - 8584

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHERIFF, WEST (FRIO 9000) 83148 500 ASSOCIATED CAPACITY CNTY: CALHOUN
TEXAS INDEPENDENT EXPLOR LTD. 846548
FRERICHS, F. L. WELL #: 2 RRCID -> 139303 COMPL. DATE 07/22/1991 TOTAL DEPTH 9415 PERF. 9161 - 9290

12	1830 N	1830	-0-	-0-	-0-	1807	2	23	9	Y	21	90	1			68
01	1240 N	714	-0-	-526	-0-	692	2	22	9	Y	20					88
02	DLQ G-10	957	-0-	957	957	927	2	30	9	Y	27	54	1			61
03	DLQ G-10	1231	-0-	1231	2188	1197	2	34	9	Y	31					92
04	DLQ G-10	1382	-0-	1382	3570	1346	2	36	9	Y	33					125
05	DLQ G-10	4040	-0-	4040	7610	4015	2	25	9	Y	23					148

SHERMAN OFFSHORE (1700) 83189 380 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 596-L NE/4 WELL #: 3 RRCID -> 255449 COMPL. DATE 10/15/2009 TOTAL DEPTH 4954 PERF. 1730 - 1736

12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERMAN OFFSHORE (2900 A) 83189 450 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
EOG RESOURCES, INC. 253162
STATE TRACT 721-S WELL #: 1 RRCID -> 121577 COMPL. DATE 06/18/1986 TOTAL DEPTH 6087 PERF. 2974 - 2978

12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 719-S WELL #: 1 L RRCID -> 132259 COMPL. DATE 07/28/1989 TOTAL DEPTH 4615 PERF. 3122 - 3126

12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERMAN OFFSHORE (3000) 83189 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
EOG RESOURCES, INC. 253162
STATE TRACT 721-S WELL #: 1 U RRCID -> 061145 COMPL. DATE 10/03/1974 TOTAL DEPTH 6087 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERMAN OFFSHORE (3900) 83189 580 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 707-S WELL #: 1 U RRCID -> 060757 COMPL. DATE 08/28/1974 TOTAL DEPTH 4350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERMAN OFFSHORE (4100) 83189 620 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
EOG RESOURCES, INC. 253162
STATE TRACT 721-S WELL #: 1 L RRCID -> 061329 COMPL. DATE 10/03/1974 TOTAL DEPTH 6087 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERMAN OFFSHORE, W.(1700 MIO.) 83192 200 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 719-S WELL #: 1 U RRCID -> 131844 COMPL. DATE 01/07/2009 TOTAL DEPTH 4615 PERF. 1750 - 1770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE TRACT 720-S WELL #: 2-U RRCID -> 149096 COMPL. DATE 03/09/1994 TOTAL DEPTH 6450 PERF. 1660 - 1672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERMAN OFFSHORE, W. (4000) 83192 400 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 720-S WELL #: 2-L RRCID -> 125218 COMPL. DATE 03/09/1994 TOTAL DEPTH 6450 PERF. 3150 - 3234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIBLEY (3250) 83480 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
RAWHIDE OPERATING, INC. 694852
BAILEY, IVA WELL #: 2 RRCID -> 234331 COMPL. DATE 05/05/2007 TOTAL DEPTH 3616 PERF. 3220 - 3224

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIENE BEAN (5150) 83488 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: H133-T RRCID -> 162255 COMPL. DATE 11/01/1996 TOTAL DEPTH 6010 PERF. 5150 - 5153

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIERRA VISTA (SLICK A) 83500 600 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
MIDSTATES CORPORATION 566101
SANGER HEIRS WELL #: 1 C RRCID -> 043312 COMPL. DATE 12/12/1967 TOTAL DEPTH 8670 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIERRA VISTA (SLICK B) 83500 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MIDSTATES CORPORATION 566101
SANGER HEIRS WELL #: 1 T RRCID -> 043313 COMPL. DATE 12/12/1967 TOTAL DEPTH 8670 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS CITY (GOVT. WELLS) 83682 500 ASSOCIATED ONE WELL CNTY: LIVE OAK
REPUBLIC RESOURCES, LLC. 703124
CLAYTON NORTH UNIT WELL #: 1 RRCID -> 253086 COMPL. DATE 07/15/2007 TOTAL DEPTH 6200 PERF. 1324 - 1326

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SINGLETON (HOCKLEY 3800) 83737 110 NON-ASSOCIATED PRORATED CNTY: BEE
ENCO EXPLORATION COMPANY 251883
MALONE WELL #: 15 RRCID -> 262238 COMPL. DATE 08/29/2011 TOTAL DEPTH 4214 PERF. 3856 - 3860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	92	-0-	-683 B	-0-	7	1	85	3	N	-0-					-0-
01	144	N	144	-0-	-0- B	-0-	13	1	131	3	N	-0-					-0-
02	196	N	192	-0-	-4 B	-0-	20	1	172	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	276	N	276	-0-	-0- B	-0-	32	1	244	3	N	-0-					-0-
04	505	N	505	-0-	-0- B	-0-	74	1	431	3	N	-0-					-0-
05	217	N	213	-0-	-4 B	-0-	34	1	179	3	N	-0-					-0-

SINGLETON (1900) 83737 333 NON-ASSOCIATED ONE WELL CNTY: BEE
ENCO EXPLORATION COMPANY 251883
LONG WELL #: 13 RRCID -> 283437 COMPL. DATE 07/12/2017 TOTAL DEPTH 3610 PERF. 1804 - 1810

12	6665		-0-	-0-	-6665	-0-					N	-0-					-0-
01	6665		-0-	-0-	-6665	-0-					N	-0-					-0-
02	6020		-0-	-0-	-6020	-0-					N	-0-					-0-
03	6665		-0-	-0-	-6665	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

SINGLETON (3950) 83737 500 NON-ASSOCIATED ONE WELL CNTY: BEE
CHESNUTT OIL & GAS, INC. 147755
CARPENTER, J. R. WELL #: 1 RRCID -> 092153 COMPL. DATE 01/28/1981 TOTAL DEPTH 5100 PERF. N/A

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SINGLETON, E. (HOCKLEY) 83740 300 NON-ASSOCIATED ONE WELL CNTY: BEE
BELLOWS OPERATING CO., L. C. 063857
BEAR CREEK RANCH WELL #: 2 RRCID -> 157869 COMPL. DATE 02/03/1996 TOTAL DEPTH 5561 PERF. 4522 - 4528

12	14B	DENY	NO RPT	-0-	-0-	3898					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	3898					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	3898					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	3898					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	3898					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	3898					N	NO RPT					-0-

SKIDMORE, WEST (4500) 83907 666 NON-ASSOCIATED ONE WELL CNTY: BEE
POCO LLC 668802
WHIDDON-SEGER GAS UNIT WELL #: 2 RRCID -> 250646 COMPL. DATE 01/09/2014 TOTAL DEPTH 5110 PERF. 4342 - 4420

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLICK (PETTUS) 84075 100 ASSOCIATED ONE WELL CNTY: GOLIAD
B D PRODUCTION CO., INC. 040190
REMMERS WELL #: 2 A RRCID -> 223282 COMPL. DATE 10/13/2006 TOTAL DEPTH 4850 PERF. 4140 - 4147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PRIDE ENERGY COMPANY 677050
RIEDEL, W.H. WELL #: 2 RRCID -> 130963 COMPL. DATE 05/15/1989 TOTAL DEPTH 7638 PERF. 4174 - 4184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SALVADOR OIL, LLC 744509
WOFFORD, R.L. WELL #: 1 RRCID -> 130075 COMPL. DATE 03/23/2005 TOTAL DEPTH 7622 PERF. 3080 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLICK (YEGUA 4760) 84075 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PRIDE ENERGY COMPANY 677050
RIEDEL, MARTHA ANN WELL #: 1 RRCID -> 138304 COMPL. DATE 04/22/1991 TOTAL DEPTH 7623 PERF. 4762 - 4766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95

RIEDEL, W. H. WELL #: 1 RRCID -> 142829 COMPL. DATE 10/02/1992 TOTAL DEPTH 7942 PERF. 4711 - 4714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	919	-0-	-135	-0-	919	2			N	-0-					-0-
01	930	N	699	-0-	-231	-0-	699	2			N	-0-					-0-
02	812	N	444	-0-	-368	-0-	444	2			N	-0-					-0-
03	930	N	868	-0-	-62	-0-	868	2			N	-0-					-0-
04	690	N	968	-0-	278	-0-	968	2			N	-0-					-0-
*05	894	N	894	-0-	-0-	-0-	894	2			N	-0-					-0-

SLICK, EAST (2-7600) 84076 666 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
IDEUS UNIT WELL #: 3 RRCID -> 103293 COMPL. DATE 12/20/1982 TOTAL DEPTH 7860 PERF. 7567 - 7573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLICK, NE. (7600) 84078 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CIBOLO ENERGY OPERATING, INC. 153393
RIEDEL, W. T. ET AL WELL #: 1 RRCID -> 187327 COMPL. DATE 05/12/2001 TOTAL DEPTH 14001 PERF. 7590 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLICK, S. (WILCOX "J") 84079 600 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ALTA MESA SERVICES, LP 015721
WRIGHT MATERIALS INC. UNIT WELL #: 1 RRCID -> 096917 COMPL. DATE 04/20/1995 TOTAL DEPTH 12069 PERF. 8990 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					87

WILLMS GU WELL #: 1 RRCID -> 282183 COMPL. DATE 04/21/2016 TOTAL DEPTH 9698 PERF. 8934 - 9497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14880	X	11242	-0-	-3638	-0-	362 198	1 9	10682	2	N	180					232
01	14880	X	10609	-0-	-4271	-0-	34 188	1 9	10387	2	N	171	351	1			52
02	13440	X	9261	-0-	-4179	-0-	22 149	1 9	9090	2	N	135					187
03	12710	X	10455	-0-	-2255	-0-	10319	2	136	9	N	124	183	1			128
04	11430	X	8963	-0-	-2467	-0-	7 99	1 9	8857	2	N	90					218
05	11253	X	9107	-0-	-2146	-0-	269 113	1 9	8725	2	N	103					321

NELSON, JAMES L. 604295
MARSHALL "B" WELL #: 1 RRCID -> 200715 COMPL. DATE 02/20/2004 TOTAL DEPTH 8990 PERF. 8870 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	X	56	-0-	-6	-0-	56	1			N	-0-					160
01	62	X	57	-0-	-5	-0-	57	1			N	-0-					160
02	56	N	54	-0-	-2	-0-	54	1			N	-0-					160
03	54	N	54	-0-	-0-	-0-	54	1			N	-0-					160
04	60	N	58	-0-	-2	-0-	58	1			N	-0-					160
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					160

SLIVA (2100) 84105 248 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
ORR WELL #: 1 RRCID -> 272901 COMPL. DATE 02/12/2014 TOTAL DEPTH 5310 PERF. 2064 - 2084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	324	R	324	-0-	-0-	-0-	324	2			N	-0-					-0-
01	341	#	184	-0-	-157	-0-	184	2			N	-0-					-0-
02	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
03	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					-0-
04	934	N	934	-0-	-0-	-0-	934	2			N	-0-					-0-
05	11	N	NO RPT	-0-	-11	-0-					N	NO RPT					-0-

SLIVA (2800) 84105 398 NON-ASSOCIATED ONE WELL CNTY: BEE
NEW HORIZON INVESTMENTS LTD. 606605
SPIEKERMAN, E. J. WELL #: 1 RRCID -> 164694 COMPL. DATE 09/12/1997 TOTAL DEPTH N/A PERF. 2751 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2	N	2	-0-	-0-	-0-	2	1			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	8	N	8	-0-	-0-	-0-	8	1			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLIVA (3100) 84105 558 NON-ASSOCIATED ONE WELL CNTY: BEE
NEW HORIZON INVESTMENTS LTD. 606605
WOLTERS, R. & J. WELL #: 2 RRCID -> 004151 COMPL. DATE 01/15/1954 TOTAL DEPTH 4390 PERF. 3100 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLIVA (3600) 84105 744 NON-ASSOCIATED EXEMPT CNTY: BEE
NEW HORIZON INVESTMENTS LTD. 606605
SPIEKERMAN, H. F. WELL #: 1 RRCID -> 004152 COMPL. DATE 11/01/1952 TOTAL DEPTH 3700 PERF. 3584 - 3594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEPHENS & JOHNSON OPERATING CO. 817555
DUDERSTADT, SOPHIE S. GAS UNIT WELL #: 1 RRCID -> 066805 COMPL. DATE 05/22/1976 TOTAL DEPTH 4519 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

SLIVA, SOUTHWEST (3600) 84111 770 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
HOWARD EXPLORATION, INC. 405950
HARTZENDORF WELL #: 1 RRCID -> 243894 COMPL. DATE 11/06/2008 TOTAL DEPTH 3812 PERF. 3525 - 3734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	#	-0-	-0-	-1364	-0-					N	-0-					-0-
01	899	#	100	-0-	-799	-0-	100	2			N	-0-					-0-
02	280	N	-0-	-0-	-280	-0-					N	-0-					-0-
03	673	N	673	-0-	-0-	-0-	673	2			N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEEZY (YEGUA) 84431 495 NON-ASSOCIATED ONE WELL CNTY: JACKSON
RELENTLESS PERMIAN OPERATING LLC 700976
COOK - FENNER UNIT WELL #: 1 RRCID -> 265328 COMPL. DATE 10/22/2010 TOTAL DEPTH 6807 PERF. 6578 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					173
01	0	N	-0-	-0-	-0-	-0-					N	-0-					173
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					173
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					173
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					173
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					173

SOL WEST (MACKHANK) 84514 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ENCINO EXPLORATION, INC. 251713
CROCKER, PATRICIA PERKINS WELL #: 1 RRCID -> 086944 COMPL. DATE 09/20/1979 TOTAL DEPTH 9342 PERF. 9201 - 9207

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOL WEST (SECOND MACKHANK) 84514 525 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ENCINO EXPLORATION, INC. 251713
CROCKER, PATRICIA PERKINS WELL #: 2 RRCID -> 093602 COMPL. DATE 01/16/1981 TOTAL DEPTH 9909 PERF. 9612 - 9622

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34

SOUTH MOUNTAIN VIEW (SLICK A) 84720 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
TERRAFINA ENERGY, LLC 843271
SANGER HEIRS WELL #: 1 RRCID -> 276006 COMPL. DATE 01/19/2013 TOTAL DEPTH 7750 PERF. 7268 - 7270

12	2281	R	2281	-0-	-0-	-0-	67	1	2188	2	N	24					106
							26	9									
01	2821	#	2027	-0-	-794	-0-	59	1	1925	2	N	39					145
							43	9									
02	2856	#	1982	-0-	-874	-0-	59	1	1914	2	N	8					153
							9	9									
03	3193	#	2570	-0-	-623	-0-	75	1	2431	2	N	58					211
							64	9									
04	3090	#	2329	-0-	-761	-0-	69	1	2218	2	N	38					249
							42	9									
05	2294	#	1292	-0-	-1002	-0-	38	1	1250	2	N	4					253
							4	9									

SOUTH MOUNTAIN VIEW (LULING L-4) 84736 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BRANDER, SAM H. 088618
SANGER HEIRS WELL #: 1 RRCID -> 266045 COMPL. DATE 01/19/2013 TOTAL DEPTH 7750 PERF. 7268 - 7270

12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTHERN COMFORT (FRIO) 84741 500 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
CORUM PRODUCTION COMPANY 180197
BROOKING, M.M. WELL #: 1 RRCID -> 127084 COMPL. DATE 02/01/1988 TOTAL DEPTH 9606 PERF. 8931 - 8939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROOKING, M.M. WELL #: 2 RRCID -> 135003 COMPL. DATE 05/13/1990 TOTAL DEPTH 10796 PERF. 8854 - 8866

12	9455	X	9455	-0-	-0-	-0-	100	1	9354	2	N	1					146
							1	9									
01	6510	X	3902	-0-	-2608	-0-	50	1	3852	2	N	-0-					146
02	5880	X	5534	-0-	-346	-0-	50	1	5484	2	N	-0-					146
03	6510	X	3004	-0-	-3506	-0-	50	1	2954	2	N	-0-					146
*04	6300	X	4420	-0-	-1880	-0-	100	1	4297	2	N	21					167
							23	9									
05	6510	X	2933	-0-	-3577	-0-	100	1	2803	2	N	27					194
							30	9									

BROOKING, M. T. #2 WELL #: 2 RRCID -> 269676 COMPL. DATE 02/23/2013 TOTAL DEPTH 9706 PERF. 8910 - 8926

12	2480	X	1654	-0-	-826	-0-	25	1	1584	2	N	41	183	1			165
							45	9									
01	5407	X	5407	-0-	-0-	-0-	50	1	5357	2	N	-0-					165
02	14913	X	14913	-0-	-0-	-0-	75	1	14431	2	N	370	370	1			165
							407	9									
03	11160	X	11160	-0-	-0-	-0-	75	1	10493	2	N	538	535	1			168
							592	9									
*04	8490	X	8490	-0-	-0-	-0-	100	1	8136	2	N	231	185	1			214
							254	9									
05	2480	X	2373	-0-	-107	-0-	50	1	2085	2	N	216	182	1			248
							238	9									

MM BROOKING #3 WELL #: 3 RRCID -> 272724 COMPL. DATE 12/16/2013 TOTAL DEPTH 9690 PERF. 9662 - 9666

12	23498	X	14897	-0-	-8601	-0-	14448	2	449	9	N	408	180	1			363
01	21204	X	18205	-0-	-2999	-0-	17789	2	416	9	N	378	539	1			202
02	19152	X	17109	-0-	-2043	-0-	16913	2	196	9	N	178	178	1			202
03	24852	X	24852	-0-	-0-	-0-	24261	2	591	9	N	537	534	1			205
04	22586	X	22586	-0-	-0-	-0-	22003	2	583	9	N	530	528	1			207
*05	23650	X	23650	-0-	-0-	-0-	23173	2	477	9	N	434	532	1			109

SOUTHPAW (MIOCENE 6000) 84794 250 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
COASTLAND OPERATIONS, LLC 161954
STATE TRACT 141 WELL #: 1 RRCID -> 174711 COMPL. DATE 03/09/1999 TOTAL DEPTH 6250 PERF. 5972 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS (1800) 84978 198 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CIMARRON ENGINEERING, LLC 153471
HOBBS, BILLY JOE WELL #: 2 RRCID -> 200549 COMPL. DATE 02/13/2004 TOTAL DEPTH 2500 PERF. 1798 - 1802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	X	568	-0-	-145	-0-	568	2			N	-0-					-0-
01	775	X	449	-0-	-326	-0-	449	2			N	-0-					-0-
02	670	N	670	-0-	-0-	-0-	670	2			N	-0-					-0-
03	907	N	907	-0-	-0-	-0-	907	2			N	-0-					-0-
04	420	N	683	-0-	263	-0-	683	2			N	-0-					-0-
*05	864	N	864	-0-	-0-	-0-	864	2			N	-0-					-0-

FIRSTRIKE ENERGY CORPORATION 269066
KLIMITCHEK WELL #: 1R RRCID -> 280708 COMPL. DATE 12/12/2013 TOTAL DEPTH 3600 PERF. 1776 - 1786

12	10323	X	9546	-0-	-777	-0-	610	1	8936	2	N	-0-					-0-
01	10323	X	6371	-0-	-3952	-0-	327	1	6044	2	N	-0-					-0-
02	9324	X	8366	-0-	-958	-0-	384	1	7982	2	N	-0-					-0-
03	9641	X	8176	-0-	-1465	-0-	500	1	7676	2	N	-0-					-0-
04	9240	X	8412	-0-	-828	-0-	560	1	7852	2	N	-0-					-0-
05	9548	X	8823	-0-	-725	-0-	560	1	8263	2	N	-0-					-0-

MOOSE OPERATING CO., INC. 582558
KLIMITCHEK, ALTON WELL #: 2 RRCID -> 174165 COMPL. DATE 03/26/1999 TOTAL DEPTH 3535 PERF. 1728 - 1734

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/09/2018 - P/A 01/09/18

KLIMITCHEK, CARL WELL #: 2 RRCID -> 222029 COMPL. DATE 07/12/2001 TOTAL DEPTH 2400 PERF. 1794 - 1796

12	14B	DENY	NO RPT	-0-	-0-	2757					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	2757					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	2757					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	2757					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	2757					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	2757					N	NO RPT					-0-

SPEAKS (1900 W) 84978 360 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
KLIMITCHEK, FRANKLIN GAS UNIT WELL #: 1 RRCID -> 222024 COMPL. DATE 06/12/2001 TOTAL DEPTH 2400 PERF. 1946 - 1951

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS (2100) 84978 462 NON-ASSOCIATED ONE WELL CNTY: LAVACA
FIRSTRIKE ENERGY CORPORATION 269066
KLIMITCHEK WELL #: 1 R RRCID -> 225034 COMPL. DATE 12/19/2006 TOTAL DEPTH 3600 PERF. 2058 - 2060

12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SPEAKS (2200) 84978 490 NON-ASSOCIATED EXEMPT CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
SMOTHERS WELL #: 4 RRCID -> 170226 COMPL. DATE 06/12/1998 TOTAL DEPTH 3450 PERF. 2335 - 2337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS (2700) 84978 528 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
KLIMITCHEK, JESSE WELL #: 3 RRCID -> 222021 COMPL. DATE 05/06/1999 TOTAL DEPTH 3320 PERF. 2546 - 2549

12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/12/2017 - PLUGGED 12/12/17

SPEAKS (3100) 84978 542 NON-ASSOCIATED ONE WELL CNTY: LAVACA
NORTH SHORE ENERGY, L.L.C. 614122
NSE KLIMITCHEK MEGAN WELL #: 1 RRCID -> 240169 COMPL. DATE 03/01/2007 TOTAL DEPTH 3115 PERF. 3035 - 3037

12	14B	DENY	NO RPT	-0-	-0-	4662					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	4662					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	4662					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	4662					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	4662					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	4662					N	NO RPT					-0-

SPEAKS (3200) 84978 550 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
SMOTHERS WELL #: 3 RRCID -> 174769 COMPL. DATE 07/08/1998 TOTAL DEPTH 3759 PERF. 3272 - 3275

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIKING VENTURES WELL #: 1 RRCID -> 174996 COMPL. DATE 06/30/1999 TOTAL DEPTH 3810 PERF. 3302 - 3305

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/05/2018 - PLUGGED 01/05/18

VIKING VENTURES "A" WELL #: 2 RRCID -> 175000 COMPL. DATE 06/11/1999 TOTAL DEPTH 3350 PERF. 3014 - 3017

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/15/2018 - P/A 01/15/18

SOUNDLOGIC PROD. & EXPLOR., LLC 802627
VIKING VENTURES WELL #: 4 RRCID -> 175238 COMPL. DATE 06/11/1999 TOTAL DEPTH 3810 PERF. 3305 - 3308

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/10/2018 - PLUGGED 01/10/18

SPEAKS (12700 WILCOX) 84978 940 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136

ROBERTSON WELL #: 1 RRCID -> 185705 COMPL. DATE 02/25/2016 TOTAL DEPTH 15835 PERF.11578 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROBERTSON WELL #: 2 RRCID -> 191230 COMPL. DATE 10/29/2006 TOTAL DEPTH 16011 PERF.11548 - 11564

12	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
01	170	N	170	-0-	-0-	-0-	49	1	121	2	Y	-0-					-0-
02	111	N	111	-0-	-0-	-0-	31	1	80	2	Y	-0-					-0-
03	84	N	84	-0-	-0-	-0-	22	1	62	2	Y	-0-					-0-
04	60	N	217	-0-	157	-0-	25	1	192	2	Y	-0-					-0-
05	124	N	15	-0-	-109	-0-	2	1	13	2	Y	-0-					-0-

ROBERTSON WELL #: 3 RRCID -> 194148 COMPL. DATE 10/14/2002 TOTAL DEPTH 17750 PERF.14690 - 17428

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTSON WELL #: 7 RRCID -> 196923 COMPL. DATE 03/22/2003 TOTAL DEPTH 17890 PERF.13360 - 14720

12	151	N	151	-0-	-0-	-0-	43	1	108	2	Y	-0-					-0-
01	155	N	127	-0-	-28	-0-	36	1	91	2	Y	-0-					-0-
02	115	N	115	-0-	-0-	-0-	32	1	83	2	Y	-0-					-0-
03	207	N	207	-0-	-0-	-0-	55	1	152	2	Y	-0-					-0-
04	30	N	204	-0-	174	-0-	24	1	180	2	Y	-0-					-0-
*05	174	N	174	-0-	-0-	-0-	21	1	153	2	Y	-0-					-0-

ROBERTSON WELL #: 5 RRCID -> 198793 COMPL. DATE 05/03/2008 TOTAL DEPTH 19375 PERF.14418 - 16368

12	10757	X	10056	-0-	-701	-0-	2856	1	7192	2	Y	7					7
							8	9									
01	11284	X	9287	-0-	-1997	-0-	2655	1	6625	2	Y	6					13
							7	9									
02	10192	X	9531	-0-	-661	-0-	2622	1	6909	2	Y	-0-					13
03	11284	X	10524	-0-	-760	-0-	2786	1	7737	2	Y	1					14
							1	9									
04	9720	X	10261	-0-	541	-0-	1197	1	9064	2	Y	-0-					14
*05	11053	X	11053	-0-	-0-	-0-	1354	1	9699	2	Y	-0-					14

ROBERTSON WELL #: 8 RRCID -> 204870 COMPL. DATE 06/12/2015 TOTAL DEPTH 19400 PERF.14468 - 15053

12	3224	X	2765	-0-	-459	-0-	786	1	1979	2	Y	-0-					-0-
01	3534	X	3052	-0-	-482	-0-	873	1	2179	2	Y	-0-					-0-
02	3220	X	2393	-0-	-827	-0-	658	1	1735	2	Y	-0-					-0-
03	3565	X	2227	-0-	-1338	-0-	589	1	1637	2	Y	1					1
							1	9									
04	3450	X	1618	-0-	-1832	-0-	189	1	1429	2	Y	-0-					1
05	3038	X	1753	-0-	-1285	-0-	215	1	1538	2	Y	-0-					1

SPEAKS (12700 WILCOX) //CONT.// 84978 940 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
ROBERTSON WELL #: 9 RRCID -> 211844 COMPL. DATE 12/30/2009 TOTAL DEPTH 19000 PERF.14440 - 14594

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREEMAN WELL #: 2 RRCID -> 216548 COMPL. DATE 10/10/2004 TOTAL DEPTH 11881 PERF.10958 - 11780

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON WELL #: 10 R RRCID -> 221971 COMPL. DATE 04/19/2007 TOTAL DEPTH 14981 PERF.14013 - 14573

12	124 N	68	-0-	-56	-0-	19	1	49	2	Y	-0-					-0-
01	199 N	199	-0-	-0-	-0-	57	1	142	2	Y	-0-					-0-
02	224 N	33	-0-	-191	-0-	9	1	24	2	Y	-0-					-0-
03	136 N	136	-0-	-0-	-0-	36	1	100	2	Y	-0-					-0-
04	60 N	286	-0-	226	-0-	33	1	253	2	Y	-0-					-0-
*05	363 N	363	-0-	-0-	-0-	44	1	319	2	Y	-0-					-0-

SPEAKS (16250 WILCOX) 84978 970 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
ROBERTSON WELL #: 3 RRCID -> 192291 COMPL. DATE 07/11/2005 TOTAL DEPTH 17750 PERF.10962 - 17428

12	2449 N	2235	-0-	-214	-0-	614	1	1546	2	Y	68					201
						75	9									
01	2511 N	1984	-0-	-527	-0-	544	1	1357	2	Y	75	179	1			97
						83	9									
02	2122 N	2122	-0-	-0-	-0-	563	1	1482	2	Y	70					167
						77	9									
03	2373 N	2373	-0-	-0-	-0-	607	1	1687	2	Y	72					239
						79	9									
04	600 N	2468	-0-	1868	-0-	278	1	2102	2	Y	80	180	1			139
						88	9									
*05	2613 N	2613	-0-	-0-	-0-	320	1	2293	2	Y	-0-					139

ROBERTSON WELL #: 7 RRCID -> 199050 COMPL. DATE 03/22/2003 TOTAL DEPTH 17890 PERF.16186 - 17473

12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROBERTSON WELL #: 5 RRCID -> 205212 COMPL. DATE 04/15/2003 TOTAL DEPTH 19375 PERF.16293 - 18916

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS (16250 WILCOX) //CONT.// 84978 970 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
ROBERTSON WELL #: 8 RRCID -> 205327 COMPL. DATE 09/24/2003 TOTAL DEPTH 19400 PERF.15391 - 16616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTSON WELL #: 9 RRCID -> 211843 COMPL. DATE 02/22/2006 TOTAL DEPTH 19000 PERF.14432 - 18590

12	217	N	89	-0-	-128	-0-	22 12	1 9	55	2	Y	11					11
01	651	N	121	-0-	-530	-0-	34 1	1 9	86	2	Y	1					12
02	336	N	23	-0-	-313	-0-	6	1	17	2	Y	-0-					12
03	97	N	97	-0-	-0-	-0-	26	1	71	2	Y	-0-					12
04	30	N	472	-0-	442	-0-	55	1	417	2	Y	-0-					12
*05	499	N	499	-0-	-0-	-0-	61	1	438	2	Y	-0-					12

FREEMAN, LYNELL WELL #: 1 RRCID -> 250879 COMPL. DATE 09/22/2009 TOTAL DEPTH 19065 PERF.16132 - 18900

12	10	N	-0-	-0-	-10	-0-					N	-0-	23	7			44
01	15	N	-0-	-0-	-15	-0-					N	-0-					44
02	3	N	-0-	-0-	-3	-0-					N	-0-					44
03	813	N	813	-0-	-0-	-0-	215	1	598	2	N	-0-					44
04	0	N	20544	-0-	20544	-0-	2397	1	18147	2	N	-0-					44
*05	3100	N	18379	-0-	15279	15279	2252	1	16127	2	N	-0-					44

SPEAKS N. (FRIO UPPER) 84980 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CIMARRON ENGINEERING, LLC 153471
HOBBS, B. J. WELL #: 1 U RRCID -> 074573 COMPL. DATE 06/29/2006 TOTAL DEPTH 6000 PERF. 2865 - 2875

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEAKS, N. (3185 SD) 84980 700 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CIMARRON ENGINEERING, LLC 153471
HOBBS, B. J. WELL #: 1 L RRCID -> 074564 COMPL. DATE 08/18/1977 TOTAL DEPTH 6000 PERF. 3185 - 3197

12	1709	N	1709	-0-	-0-	-0-	1709	2			N	-0-					-0-
01	1026	N	1026	-0-	-0-	-0-	1026	2			N	-0-					-0-
02	1228	N	1228	-0-	-0-	-0-	1228	2			N	-0-					-0-
03	1661	N	1661	-0-	-0-	-0-	1661	2			N	-0-					-0-
04	600	N	1241	-0-	641	-0-	1241	2			N	-0-					-0-
*05	1242	N	1242	-0-	-0-	-0-	1242	2			N	-0-					-0-

SPEAKS, NW. (WILCOX 12,800) 84981 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
GAPP OIL & GAS, LLC 293986
ROBERTSON WELL #: 1 RRCID -> 239493 COMPL. DATE 06/11/2015 TOTAL DEPTH 13330 PERF.12500 - 12865

12	SHUT IN		-0-	-0-	-0-	1371					N	-0-					141
01	14B2 EXT		NO RPT	-0-	-0-	1371					N	NO RPT					141
02	14B2 EXT		NO RPT	-0-	-0-	1371					N	NO RPT					141
03	14B2 EXT		NO RPT	-0-	-0-	1371					N	NO RPT					141
04	14B2 EXT		NO RPT	-0-	-0-	1371					N	NO RPT					141
05	14B2 EXT		NO RPT	-0-	-0-	1371					N	NO RPT					141

SPEAKS, NW. (WILCOX 12,800) //CONT.// 84981 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MERIT ENERGY COMPANY 561136
RODGERS GU 1 WELL #: 3 RRCID -> 277255 COMPL. DATE 12/01/2014 TOTAL DEPTH 15892 PERF.12726 - 12876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	22					77
01	62	N	-0-	-0-	-62	-0-					N	-0-					77
02	0	N	-0-	-0-	-0-	-0-					N	-0-					77
03	0	N	-0-	-0-	-0-	-0-					N	-0-					77
04	0	N	-0-	-0-	-0-	-0-					N	-0-					77
05	0	N	-0-	-0-	-0-	-0-					N	-0-					77

SPEAKS, S. (LOWER WILCOX) 84982 225 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
KELLEY GAS UNIT WELL #: 3 RRCID -> 193142 COMPL. DATE 01/28/2006 TOTAL DEPTH 16940 PERF.14186 - 14808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	3565	X	3217	-0-	-348	-0-	274	1	2867	2	Y	69	57	7			22
							76	9									
01	3627	X	3091	-0-	-536	-0-	261	1	2795	2	Y	32					54
							35	9									
02	3551	X	3551	-0-	-0-	-0-	344	1	3174	2	Y	30	57	1			27
							33	9									
03	3627	X	3213	-0-	-414	-0-	371	1	2825	2	Y	15					42
							17	9									
04	3390	X	3000	-0-	-390	-0-	310	1	2672	2	Y	16	48	1			10
							18	9									
05	3937	X	2903	-0-	-1034	-0-	360	1	2530	2	Y	12					22
							13	9									

KELLEY GAS UNIT WELL #: 4 RRCID -> 195741 COMPL. DATE 01/22/2003 TOTAL DEPTH 17090 PERF.14064 - 14904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2356	X	1706	-0-	-650	-0-	146	1	1523	2	Y	34	29	7			11
							37	9									
01	2511	X	1002	-0-	-1509	-0-	84	1	903	2	Y	14					25
							15	9									
02	2268	X	1183	-0-	-1085	-0-	114	1	1047	2	Y	20	28	1			17
							22	9									
03	2511	X	1887	-0-	-624	-0-	217	1	1650	2	Y	18					35
							20	9									
04	1860	X	1741	-0-	-119	-0-	179	1	1538	2	Y	22	44	1			13
							24	9									
05	1705	X	1282	-0-	-423	-0-	158	1	1107	2	Y	15					28
							17	9									

PITTS WELL #: 3 RRCID -> 198091 COMPL. DATE 08/31/2004 TOTAL DEPTH 17035 PERF.13420 - 16178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	163	-0-	-23	-0-	5	1	51	2	N	97					97
							107	9									
01	124	N	36	-0-	-88	-0-	2	1	21	2	N	12					109
							13	9									
02	174	N	174	-0-	-0-	-0-	15	1	138	2	N	19					128
							21	9									
03	78	N	78	-0-	-0-	-0-	7	1	51	2	N	18					146
							20	9									
04	30	N	136	-0-	106	-0-	11	1	96	2	N	26	141	1			31
							29	9									
05	186	N	170	-0-	-16	-0-	17	1	117	2	N	33					64
							36	9									

SPEAKS, S. (LOWER WILCOX) //CONT.// 84982 225 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
STERNBERG, MAGGIE WELL #: 1 RRCID -> 198693 COMPL. DATE 05/22/2003 TOTAL DEPTH 15148 PERF.13679 - 14953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	-0-	-0-	-31	-0-					N	3					3
01	62	N	-0-	-0-	-62	-0-					N	-0-					3
02	112	N	-0-	-0-	-112	-0-					N	-0-					3
03	123	N	123	-0-	-0-	-0-	14	1	109	2	N	-0-					3
04	0	N	436	-0-	436	-0-	45	1	390	2	N	1	3	1			1
							1	9									
*05	461	N	461	-0-	-0-	-0-	57	1	403	2	N	1					2
							1	9									

KELLEY GAS UNIT WELL #: 5 RRCID -> 226380 COMPL. DATE 11/23/2005 TOTAL DEPTH 18200 PERF.13838 - 16485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	15348	X	15348	-0-	-0-	-0-	1328	1	13903	2	Y	106	280	7			34
							117	9									
01	12142	X	12142	-0-	-0-	-0-	1031	1	11056	2	Y	50					84
							55	9									
02	20076	X	12275	-0-	-7801	-0-	1194	1	11012	2	Y	63	95	1			52
							69	9									
03	22227	X	9505	-0-	-12722	-0-	1098	1	8357	2	Y	45					97
							50	9									
04	21510	X	10689	-0-	-10821	-0-	1106	1	9526	2	Y	52	118	1			31
							57	9									
05	15345	X	9678	-0-	-5667	-0-	1200	1	8430	2	Y	44					75
							48	9									

SPEAKS, SE. (LOWER WILCOX) 84983 240 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
WALKER, GARLAND H. WELL #: 1 RRCID -> 173094 COMPL. DATE 11/10/1998 TOTAL DEPTH 17600 PERF.15120 - 15140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, SW. (FRIO) 84984 052 NON-ASSOCIATED EXEMPT CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
TRULL WELL #: 4 RRCID -> 221823 COMPL. DATE 10/22/2014 TOTAL DEPTH 4215 PERF. 3273 - 3277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7750		2303	-0-	-5447	5123	116	1	2187	2	N	-0-					-0-
01	6896		1773	-0-	-5123	-0-	104	1	1669	2	N	-0-					-0-
02	2492	N	1974	-0-	-518	-0-	129	1	1845	2	N	-0-					-0-
03	2697	N	2697	-0-	-0-	-0-	146	1	2551	2	N	-0-					-0-
04	2534	N	2534	-0-	-0-	-0-	148	1	2386	2	N	-0-					-0-
*05	2733	N	2733	-0-	-0-	-0-	162	1	2571	2	N	-0-					-0-

HORNE, RANSOM, JR. 400500
POHL, O. A. WELL #: 1 RRCID -> 061422 COMPL. DATE 12/31/1974 TOTAL DEPTH 2850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, SW. (LOWER MIOCENE 2400) 84984 250 NON-ASSOCIATED ONE WELL CNTY: LAVACA
OSYKA PRODUCING COMPANY, INC. 628104
GLAZE, ROSS B. ET AL WELL #: 1-D RRCID -> 164678 COMPL. DATE 01/12/1999 TOTAL DEPTH 3700 PERF. 2490 - 2496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/18/2018 - P/A 01/18/18

SPEAKS, SW. (MAGNOLIA) 84984 270 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CRIMSON EXPLORATION OPER., INC. 190005
PILGREEN WELL #: 3 RRCID -> 171218 COMPL. DATE 09/07/1998 TOTAL DEPTH 15103 PERF.14728 - 14750

12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PILGREEN WELL #: 7 RRCID -> 176547 COMPL. DATE 02/28/1999 TOTAL DEPTH 15000 PERF.14730 - 14750

12	1085	N	668	-0-	-417	-0-	62	1	606	2	N	-0-					-0-
01	682	N	367	-0-	-315	-0-	39	1	328	2	N	-0-					-0-
02	448	N	286	-0-	-162	-0-	33	1	253	2	N	-0-					-0-
03	851	N	851	-0-	-0-	-0-	94	1	757	2	N	-0-					-0-
04	360	N	941	-0-	581	-0-	125	1	816	2	N	-0-					-0-
*05	835	N	835	-0-	-0-	-0-	112	1	723	2	N	-0-					-0-

MIGL-QUINN WELL #: 9 RRCID -> 242924 COMPL. DATE 07/30/2008 TOTAL DEPTH 14950 PERF.14740 - 14796

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 5 RRCID -> 172630 COMPL. DATE 06/10/2006 TOTAL DEPTH 14900 PERF.14652 - 14700

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MIGL MITCHELL WELL #: 3 RRCID -> 214568 COMPL. DATE 09/11/2010 TOTAL DEPTH 17500 PERF.14210 - 14732

12	10757	X	9629	-0-	-1128	-0-	2282	1	7347	3	Y	-0-					23
01	10757	X	4261	-0-	-6496	-0-	1141	1	3120	3	Y	-0-					23
02	9716	X	11	-0-	-9705	-0-	3	1	8	3	Y	-0-					23
03	9920	X	17	-0-	-9903	-0-	6	1	11	2	Y	-0-					23
04	9330	X	-0-	-0-	-9330	-0-					Y	-0-					23
05	9641	X	27	-0-	-9614	-0-	3	1	24	2	Y	-0-					23

SPEAKS, SW (MIDDLE WILCOX-CONS.) 84984 290 NON-ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
EAVES WELL #: 5 RRCID -> 219896 COMPL. DATE 11/20/2005 TOTAL DEPTH 15500 PERF.11011 - 11134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	2	-0-	-29	-0-	2	2			N	-0-					23
01	93	N	48	-0-	-45	-0-	3	1	45	2	N	-0-					23
02	84	N	3	-0-	-81	-0-	3	2			N	-0-					23
03	2	N	2	-0-	-0-	-0-	2	2			N	-0-					23
04	60	N	2	-0-	-58	-0-	2	2			N	-0-					23
05	3	N	3	-0-	-0-	-0-	3	2			N	-0-					23

CRIMSON EXPLORATION OPER., INC. 190005
MIGL-QUINN WELL #: 2A RRCID -> 173089 COMPL. DATE 10/04/1998 TOTAL DEPTH 11450 PERF.11232 - 11266

12	3902	X	3902	-0-	-0-	-0-	360	1	3542	2	N	-0-					55
01	3782	X	2541	-0-	-1241	-0-	261	1	2214	2	N	60					115
							66	9									
02	3416	X	451	-0-	-2965	-0-	49	1	380	2	N	20					135
							22	9									
03	3782	X	1500	-0-	-2282	-0-	150	1	1209	2	N	128					263
							141	9									
04	3660	X	4284	-0-	624	-0-	555	1	3634	2	N	86	186	1			163
							95	9									
05	3782	X	3196	-0-	-586	-0-	429	1	2761	2	N	5					168
							6	9									

PILGREEN WELL #: 5 RRCID -> 174660 COMPL. DATE 03/16/2003 TOTAL DEPTH 19475 PERF.12000 - 12530

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIGL-QUINN WELL #: 3A RRCID -> 174765 COMPL. DATE 01/08/1999 TOTAL DEPTH 12900 PERF.12480 - 12690

12	6810	X	6810	-0-	-0-	-0-	627	1	6183	2	N	-0-					55
01	5376	X	5376	-0-	-0-	-0-	563	1	4769	2	N	40					95
							44	9									
02	6098	X	6098	-0-	-0-	-0-	696	1	5367	2	N	32					127
							35	9									
03	6616	X	6616	-0-	-0-	-0-	731	1	5885	2	N	-0-					127
04	270	X	6463	-0-	6193	-0-	853	1	5587	2	N	21					148
							23	9									
*05	6722	X	6722	-0-	-0-	-0-	900	1	5798	2	N	22					170
							24	9									

PILGREEN WELL #: 3 RRCID -> 177125 COMPL. DATE 07/01/2003 TOTAL DEPTH 15103 PERF.12292 - 12340

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SPEAKS, SW (MIDDLE WILCOX-CONS.)//CONT.// 84984 290 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CRIMSON EXPLORATION OPER., INC. //CONT.// 190005

PILGREEN WELL #: 14 RRCID -> 179361 COMPL. DATE 07/22/2000 TOTAL DEPTH 11600 PERF.11218 - 11246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7254	X	5890	-0-	-1364	-0-	515	1	5079	2	N	269	180	1			304
							296	9									
01	7254	X	5954	-0-	-1300	-0-	593	1	5030	2	N	301	375	1			230
							331	9									
02	6552	X	6292	-0-	-260	-0-	686	1	5292	2	N	285	183	1			332
							314	9									
03	6479	X	6112	-0-	-367	-0-	644	1	5182	2	N	260	178	1			414
							286	9									
04	5850	X	5845	-0-	-5	-0-	741	1	4852	2	N	229	374	1			269
							252	9									
05	6975	X	6027	-0-	-948	-0-	778	1	5010	2	N	217	372	1			114
							239	9									

PILGREEN WELL #: 11 RRCID -> 182525 COMPL. DATE 11/09/2000 TOTAL DEPTH 14600 PERF.12414 - 12646

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ZALMAN WELL #: 3 RRCID -> 185148 COMPL. DATE 12/02/2006 TOTAL DEPTH 13615 PERF.12026 - 12134

12	5394	X	3592	-0-	-1802	-0-	331	1	3261	2	N	-0-					61
01	5394	X	3175	-0-	-2219	-0-	335	1	2840	2	N	-0-					61
02	4872	X	4716	-0-	-156	-0-	542	1	4174	2	N	-0-					61
03	5394	X	3881	-0-	-1513	-0-	429	1	3452	2	N	-0-					61
04	5220	X	3413	-0-	-1807	-0-	452	1	2961	2	N	-0-					61
05	5208	X	4225	-0-	-983	-0-	568	1	3657	2	N	-0-					61

PILGREEN WELL #: 13 RRCID -> 191829 COMPL. DATE 11/05/2001 TOTAL DEPTH 13860 PERF.11278 - 11286

12	2759	N	2470	-0-	-289	-0-	222	1	2187	2	N	55	175	1			109
							61	9									
01	2666	N	2087	-0-	-579	-0-	220	1	1867	2	N	-0-					109
02	2342	N	2342	-0-	-0-	-0-	264	1	2033	2	N	41					150
							45	9									
03	2481	N	2481	-0-	-0-	-0-	261	1	2097	2	N	112	189	1			73
							123	9									
04	2010	N	2417	-0-	407	-0-	304	1	1989	2	N	113					186
							124	9									
05	2604	N	2467	-0-	-137	-0-	316	1	2032	2	N	108	187	1			107
							119	9									

PILGREEN WELL #: 8 RRCID -> 199470 COMPL. DATE 12/14/2001 TOTAL DEPTH 14000 PERF.10882 - 10895

12	775	N	584	-0-	-191	-0-	50	1	495	2	N	35					112
							39	9									
01	475	N	475	-0-	-0-	-0-	48	1	405	2	N	20					132
							22	9									
02	588	N	403	-0-	-185	-0-	46	1	354	2	N	3					135
							3	9									
03	589	N	291	-0-	-298	-0-	30	1	239	2	N	20					155
							22	9									
04	450	N	541	-0-	91	-0-	69	1	455	2	N	15					170
							17	9									
05	434	N	343	-0-	-91	-0-	43	1	278	2	N	20					190
							22	9									

SPEAKS, SW (MIDDLE WILCOX-CONS.)//CONT.// 84984 290 NON-ASSOCIATED CAPACITY CNTY: LAVACA
RINCON PETROLEUM CORPORATION 712336
B&D WELL #: 1 RRCID -> 277508 COMPL. DATE 09/05/2014 TOTAL DEPTH 12504 PERF.10098 - 10164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2325	X	1504	-0-	-821	-0-	1504	2			N	-0-					202
01	3100	X	828	-0-	-2272	-0-	828	2			N	-0-					202
02	6424	X	6424	-0-	-0-	-0-	6344	2	80	9	N	73					275
03	25960	X	25960	-0-	-0-	-0-	25387	2	573	9	N	521	695	1			101
04	20866	X	20866	-0-	-0-	-0-	20616	2	250	9	N	227	181	1			147
*05	17817	X	17817	-0-	-0-	-0-	17601	2	216	9	N	196	180	1			163

XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 6 RRCID -> 181491 COMPL. DATE 12/19/2007 TOTAL DEPTH 14150 PERF.12351 - 12369

12	1426	N	930	-0-	-496	-0-	218	1	701	3	Y	10					90
							11	9									
01	961	N	642	-0-	-319	-0-	172	1	470	3	Y	-0-					90
02	840	N	417	-0-	-423	-0-	102	1	307	3	Y	7					97
							8	9									
03	930	N	703	-0-	-227	-0-	243	1	454	2	Y	5					102
							6	9									
04	630	N	536	-0-	-94	-0-	45	1	484	2	Y	6					108
							7	9									
*05	1231	N	1231	-0-	-0-	-0-	127	1	1065	2	Y	35					143
							39	9									

MIGL-MITCHELL WELL #: 4 RRCID -> 258263 COMPL. DATE 08/26/2010 TOTAL DEPTH 15000 PERF.12148 - 12162

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SPEAKS, SW. (RAINBOW) 84984 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CRIMSON EXPLORATION OPER., INC. 190005
PILGREEN WELL #: 4R RRCID -> 164727 COMPL. DATE 06/12/1997 TOTAL DEPTH 14700 PERF.13704 - 13812

12	0	N	-0-	-0-	-0-	-0-					N	-0-					14
01	0	N	-0-	-0-	-0-	-0-					N	-0-					14
02	0	N	-0-	-0-	-0-	-0-					N	-0-					14
03	0	N	-0-	-0-	-0-	-0-					N	-0-					14
04	0	N	-0-	-0-	-0-	-0-					N	-0-					14
05	0	N	-0-	-0-	-0-	-0-					N	-0-					14

MIGL-QUINN WELL #: 2 RRCID -> 166858 COMPL. DATE 12/20/1997 TOTAL DEPTH 15000 PERF.13706 - 13786

12	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
02	9	N	9	-0-	-0-	-0-	1	1	8	2	N	-0-					-0-
03	15	N	15	-0-	-0-	-0-	2	1	13	2	N	-0-					-0-
04	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
05	9	N	-0-	-0-	-9	-0-					N	-0-					-0-

SPEAKS, SW. (RAINBOW) //CONT.// 84984 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CRIMSON EXPLORATION OPER., INC. //CONT.// 190005

UPCHURCH WELL #: 1 RRCID -> 169365 COMPL. DATE 06/15/1998 TOTAL DEPTH 15108 PERF.13734 - 13852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3638	X	3638	-0-	-0-	-0-	315	1	3104	2	N	199	187	1			177
							219	9									
01	2878	X	2878	-0-	-0-	-0-	283	1	2401	2	N	176	176	1			177
							194	9									
02	3512	X	3512	-0-	-0-	-0-	379	1	2924	2	N	190	180	1			187
							209	9									
03	3726	X	3726	-0-	-0-	-0-	388	1	3121	2	N	197	179	1			205
							217	9									
04	2610	X	3514	-0-	904	-0-	439	1	2874	2	N	183	188	1			200
							201	9									
*05	3626	X	3626	-0-	-0-	-0-	461	1	2970	2	N	177	187	1			190
							195	9									

PILGREEN WELL #: 6 RRCID -> 173023 COMPL. DATE 02/01/1999 TOTAL DEPTH 14000 PERF.13722 - 13860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4495	X	3492	-0-	-1003	-0-	322	1	3170	2	N	-0-					40
01	3565	X	2376	-0-	-1189	-0-	251	1	2125	2	N	-0-					40
02	3220	X	1936	-0-	-1284	-0-	222	1	1714	2	N	-0-					40
03	3565	X	1923	-0-	-1642	-0-	213	1	1710	2	N	-0-					40
04	3390	X	1714	-0-	-1676	-0-	227	1	1487	2	N	-0-					40
05	3503	X	1715	-0-	-1788	-0-	231	1	1484	2	N	-0-					40

FRENCH ESTATE WELL #: 1 RRCID -> 173382 COMPL. DATE 02/08/1999 TOTAL DEPTH 15000 PERF.13720 - 13764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EAVES WELL #: 1 RRCID -> 173469 COMPL. DATE 11/28/1999 TOTAL DEPTH 15000 PERF.13552 - 13678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					43
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					43
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					43
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					43
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					43
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					43

MIGL-QUINN WELL #: 5 RRCID -> 174113 COMPL. DATE 11/09/1998 TOTAL DEPTH 14000 PERF.13640 - 13760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137

EAVES WELL #: 3 RRCID -> 179359 COMPL. DATE 07/12/2000 TOTAL DEPTH 14800 PERF.13951 - 13972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEAKS, SW. (RAINBOW) //CONT.// 84984 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CRIMSON EXPLORATION OPER., INC. //CONT.// 190005
PILGREEN WELL #: 9 RRCID -> 186752 COMPL. DATE 12/13/2000 TOTAL DEPTH 14607 PERF.13620 - 13772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIGL-QUINN WELL #: 1 RRCID -> 186761 COMPL. DATE 07/20/2000 TOTAL DEPTH 15000 PERF.13704 - 13768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14	N	12	-0-	-2	-0-	1	1	11	2	N	-0-					-0-
01	26	N	26	-0-	-0-	-0-	3	1	23	2	N	-0-					-0-
02	24	N	24	-0-	-0-	-0-	3	1	21	2	N	-0-					-0-
03	12	N	10	-0-	-2	-0-	1	1	9	2	N	-0-					-0-
04	30	N	11	-0-	-19	-0-	1	1	10	2	N	-0-					-0-
05	31	N	25	-0-	-6	-0-	3	1	22	2	N	-0-					-0-

FRENCH ESTATE WELL #: 3 RRCID -> 192199 COMPL. DATE 09/06/2002 TOTAL DEPTH 15700 PERF.13339 - 13440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	15858	X	15858	-0-	-0-	-0-	1461	1	14397	2	N	-0-					78
01	15779	X	12270	-0-	-3509	-0-	1295	1	10975	2	N	-0-					78
02	14252	X	14235	-0-	-17	-0-	1635	1	12600	2	N	-0-					78
03	15872	X	15301	-0-	-571	-0-	1689	1	13591	2	N	19					97
							21	9									
04	15360	X	14740	-0-	-620	-0-	1953	1	12787	2	N	-0-					97
05	15872	X	15158	-0-	-714	-0-	2038	1	13120	2	N	-0-					97

EAVES WELL #: 6 RRCID -> 220979 COMPL. DATE 04/25/2006 TOTAL DEPTH 14105 PERF.13797 - 14008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5425	X	5104	-0-	-321	-0-	470	1	4634	2	N	-0-					27
01	5177	X	4413	-0-	-764	-0-	466	1	3947	2	N	-0-					27
02	4676	X	4345	-0-	-331	-0-	499	1	3846	2	N	-0-					27
03	5177	X	4716	-0-	-461	-0-	521	1	4195	2	N	-0-					27
04	4950	X	4494	-0-	-456	-0-	595	1	3899	2	N	-0-					27
05	5115	X	4642	-0-	-473	-0-	624	1	4018	2	N	-0-					27

PILGREEN WELL #: 15 RRCID -> 251964 COMPL. DATE 07/22/2016 TOTAL DEPTH 14643 PERF.13252 - 13266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	30267	X	30267	-0-	-0-	-0-	2780	1	27391	2	N	87	175	1			67
							96	9									
01	21445	X	21445	-0-	-0-	-0-	2250	1	19065	2	N	118					185
							130	9									
02	21021	X	21021	-0-	-0-	-0-	2411	1	18586	2	N	22					207
							24	9									
03	19974	X	19974	-0-	-0-	-0-	2198	1	17679	2	N	88	170	1			125
							97	9									
04	2280	X	16076	-0-	13796	-0-	2130	1	13946	2	N	-0-					125
*05	13102	X	13102	-0-	-0-	-0-	1750	1	11269	2	N	75					200
							83	9									

XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 4 RRCID -> 170720 COMPL. DATE 01/09/2003 TOTAL DEPTH 15000 PERF.13680 - 13800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, SW. (RAINBOW) //CONT.// 84984 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. //CONT.// 945936
FREEMEN WELL #: 2 RRCID -> 177539 COMPL. DATE 07/12/2008 TOTAL DEPTH 15188 PERF.13760 - 13856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3001	X	3001	-0-	-0-	-0-	424	1	2577	3	Y	-0-					-0-
01	2790	X	2707	-0-	-83	-0-	486	1	2221	3	Y	-0-					-0-
02	2721	X	2721	-0-	-0-	-0-	602	1	2119	3	Y	-0-					-0-
03	3007	X	2710	-0-	-297	-0-	584	1	2126	2	Y	-0-					-0-
04	2910	X	2493	-0-	-417	-0-	363	1	2101	2	Y	26	20	1			6
							29	9									
05	3007	X	2299	-0-	-708	-0-	527	1	1772	2	Y	-0-					6

FREEMAN WELL #: 4 RRCID -> 185348 COMPL. DATE 08/19/2001 TOTAL DEPTH 14800 PERF.13846 - 13942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FREEMAN WELL #: 9 RRCID -> 191255 COMPL. DATE 04/05/2005 TOTAL DEPTH 14871 PERF.13852 - 13862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1581	N	1500	-0-	-81	-0-	212	1	1288	3	Y	-0-					-0-
01	1488	N	1267	-0-	-221	-0-	227	1	1040	3	Y	-0-					-0-
02	1344	N	1257	-0-	-87	-0-	278	1	979	3	Y	-0-					-0-
03	1488	N	1452	-0-	-36	-0-	313	1	1139	2	Y	-0-					-0-
04	1230	N	1438	-0-	208	-0-	207	1	1202	2	Y	26	20	1			6
							29	9									
*05	1489	N	1489	-0-	-0-	-0-	341	1	1148	2	Y	-0-					6

FREEMAN WELL #: 14 RRCID -> 254390 COMPL. DATE 01/28/2009 TOTAL DEPTH 14887 PERF.13792 - 13802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	229	N	229	-0-	-0-	-0-	32	1	197	3	Y	-0-					-0-
01	207	N	207	-0-	-0-	-0-	37	1	170	3	Y	-0-					-0-
02	134	N	134	-0-	-0-	-0-	30	1	104	3	Y	-0-					-0-
03	144	N	144	-0-	-0-	-0-	31	1	113	2	Y	-0-					-0-
04	120	N	240	-0-	120	-0-	31	1	180	2	Y	26	20	1			6
							29	9									
*05	171	N	171	-0-	-0-	-0-	39	1	132	2	Y	-0-					6

FREEMAN WELL #: 13 RRCID -> 270823 COMPL. DATE 08/13/2013 TOTAL DEPTH 14900 PERF.14130 - 14140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	56	-0-	-6	-0-	8	1	48	3	N	-0-					-0-
01	118	N	118	-0-	-0-	-0-	21	1	97	3	N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	7	1	24	3	N	-0-					-0-
03	62	N	18	-0-	-44	-0-	4	1	14	2	N	-0-					-0-
04	60	N	71	-0-	11	-0-	6	1	36	2	N	26	20	1			6
							29	9									
*05	48	N	48	-0-	-0-	-0-	11	1	37	2	N	-0-					6

SPEAKS, SW. (SIMPSON) 84984 398 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CRIMSON EXPLORATION OPER., INC. 190005
PILGREEN WELL #: 9 RRCID -> 181133 COMPL. DATE 10/10/2000 TOTAL DEPTH 14607 PERF.14265 - 14326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, SW. (SIMPSON) //CONT.// 84984 398 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CRIMSON EXPLORATION OPER., INC. //CONT.// 190005
MIGL-QUINN WELL #: 4 RRCID -> 184664 COMPL. DATE 06/12/2001 TOTAL DEPTH 17500 PERF.14230 - 14262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ZALMAN WELL #: 4 RRCID -> 204004 COMPL. DATE 05/10/2004 TOTAL DEPTH 17205 PERF.14233 - 14432

12	2	X	2	-0-	-0-	-0-	2	2			N	-0-					-0-
01	3	X	3	-0-	-0-	-0-	3	2			N	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
04	3	N	2	-0-	-1	-0-	2	2			N	-0-					-0-
*05	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-

MIGL-QUINN WELL #: 9 RRCID -> 254732 COMPL. DATE 11/04/2008 TOTAL DEPTH 14950 PERF.14137 - 14796

12	1519	X	600	-0-	-919	-0-	55	1	545	2	N	-0-					72
01	868	X	4	-0-	-864	-0-	4	2			N	-0-					72
02	504	N	49	-0-	-455	-0-	6	1	43	2	N	-0-					72
03	589	N	47	-0-	-542	-0-	5	1	42	2	N	-0-					72
04	4	N	14	-0-	10	-0-	2	1	12	2	N	-0-					72
05	62	N	8	-0-	-54	-0-	1	1	7	2	N	-0-					72

MERIT ENERGY COMPANY 561136
HARVEY RENGER GAS UNIT WELL #: 3 RRCID -> 269896 COMPL. DATE 04/12/2013 TOTAL DEPTH 14700 PERF.12174 - 12258

12	3627	X	2872	-0-	-755	-0-	2802	2	70	9	Y	64					132
01	3286	X	2675	-0-	-611	-0-	10	1	2469	2	Y	178	123	1			187
							196	9									
02	2800	X	2592	-0-	-208	-0-	72	1	2500	2	Y	18	127	1			78
							20	9									
03	3038	X	2453	-0-	-585	-0-	3	1	2444	2	Y	5					83
							6	9									
04	2790	X	2407	-0-	-383	-0-	7	1	2400	2	Y	-0-					83
05	2883	X	2499	-0-	-384	-0-	167	1	2319	2	Y	12	86	1			9
							13	9									

HARVEY RENGER GAS UNIT WELL #: 6 RRCID -> 274191 COMPL. DATE 04/09/2014 TOTAL DEPTH 15274 PERF.12290 - 12460

12	6361	X	6361	-0-	-0-	-0-	6352	2	9	9	Y	8	72	7			33
01	6138	X	5096	-0-	-1042	-0-	21	1	5027	2	Y	44	31	1			46
							48	9									
02	6311	X	6311	-0-	-0-	-0-	176	1	6114	2	Y	19	32	1			33
							21	9									
03	7195	X	7195	-0-	-0-	-0-	10	1	7159	2	Y	24					57
							26	9									
04	6150	X	6881	-0-	731	-0-	19	1	6862	2	Y	-0-					57
*05	7071	X	7071	-0-	-0-	-0-	475	1	6596	2	Y	-0-	57	1			-0-

SPEAKS, SW. (SIMPSON) //CONT.// 84984 398 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
HARVEY RENGER GAS UNIT WELL #: 4 RRCID -> 274357 COMPL. DATE 05/15/2014 TOTAL DEPTH 14800 PERF.12173 - 12296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	218	-0-	-247	-0-	186	2	32	9	Y	29					32
01	310	N	146	-0-	-164	-0-	111	2	35	9	Y	32	30	1			34
02	313	N	313	-0-	-0-	-0-	9	1	302	2	Y	2	23	1			13
							2	9									
03	257	N	257	-0-	-0-	-0-	257	2			Y	-0-					13
04	150	N	255	-0-	105	-0-	1	1	254	2	Y	-0-					13
05	341	N	277	-0-	-64	-0-	19	1	258	2	Y	-0-	13	1			-0-

XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 3 RRCID -> 170015 COMPL. DATE 09/01/2005 TOTAL DEPTH 17500 PERF.14210 - 14732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FREEMAN WELL #: 5 RRCID -> 177964 COMPL. DATE 05/22/2000 TOTAL DEPTH 15203 PERF.14256 - 14350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7746	X	7746	-0-	-0-	-0-	1094	1	6652	3	Y	-0-					-0-
01	6913	X	4939	-0-	-1974	-0-	886	1	4053	3	Y	-0-					-0-
02	6244	X	331	-0-	-5913	-0-	73	1	258	3	Y	-0-					-0-
03	6913	X	390	-0-	-6523	-0-	84	1	306	2	Y	-0-					-0-
04	6690	X	9000	-0-	2310	-0-	1321	1	7650	2	Y	26	20	1			6
							29	9									
*05	7502	X	7502	-0-	-0-	-0-	1719	1	5783	2	Y	-0-					6

FREEMAN WELL #: 8 RRCID -> 180374 COMPL. DATE 05/05/2005 TOTAL DEPTH 14780 PERF.14323 - 14363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3813	X	3157	-0-	-656	-0-	446	1	2711	3	Y	-0-					-0-
01	3813	X	2538	-0-	-1275	-0-	455	1	2083	3	Y	-0-					-0-
02	3444	X	2814	-0-	-630	-0-	623	1	2191	3	Y	-0-					-0-
03	3813	X	3028	-0-	-785	-0-	652	1	2376	2	Y	-0-					-0-
04	3270	X	3011	-0-	-259	-0-	439	1	2543	2	Y	26	20	1			6
							29	9									
*05	3516	X	3516	-0-	-0-	-0-	806	1	2710	2	Y	-0-					6

FREEMAN WELL #: 1 RRCID -> 181727 COMPL. DATE 03/01/2005 TOTAL DEPTH 14720 PERF.14276 - 14334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7781	X	7291	-0-	-490	-0-	1030	1	6261	3	Y	-0-					-0-
01	7781	X	5965	-0-	-1816	-0-	1070	1	4895	3	Y	-0-					-0-
02	7028	X	6213	-0-	-815	-0-	1375	1	4838	3	Y	-0-					-0-
03	7440	X	7164	-0-	-276	-0-	1543	1	5621	2	Y	-0-					-0-
04	7050	X	6882	-0-	-168	-0-	1009	1	5844	2	Y	26	20	1			6
							29	9									
*05	7332	X	7332	-0-	-0-	-0-	1680	1	5652	2	Y	-0-					6

SPEAKS, SW. (SIMPSON) //CONT.// 84984 398 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. //CONT.// 945936
FREEMAN WELL #: 4 RRCID -> 185236 COMPL. DATE 09/26/2001 TOTAL DEPTH 14800 PERF.13846 - 14426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	285	N	285	-0-	-0-	-0-	40	1	245	3	Y	-0-					-0-
01	210	N	210	-0-	-0-	-0-	38	1	172	3	Y	-0-					-0-
02	279	N	279	-0-	-0-	-0-	62	1	217	3	Y	-0-					-0-
03	254	N	254	-0-	-0-	-0-	55	1	199	2	Y	-0-					-0-
04	150	N	282	-0-	132	-0-	37	1	216	2	Y	26	20	1			6
							29	9									
*05	261	N	261	-0-	-0-	-0-	60	1	201	2	Y	-0-					6

FREEMAN WELL #: 12 RRCID -> 228183 COMPL. DATE 04/22/2010 TOTAL DEPTH 14950 PERF.14480 - 14586

12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SPEAKS, SW. (WILCOX -A-) 84984 416 ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
UPCHURCH, Z. WELL #: 1 RRCID -> 004204 COMPL. DATE 08/02/1956 TOTAL DEPTH 9035 PERF. 8408 - 8544

12	1261	N	1261	-0-	-0-	B	-0-	63	1	1187	2	N	10				124
								11	9								
01	1240	N	999	-0-	-241	B	-0-	58	1	932	2	N	8				132
								9	9								
02	1113	N	1113	-0-	-0-	B	-0-	72	1	1030	2	N	10				142
								11	9								
03	1271	N	1065	-0-	-206	B	-0-	57	1	999	2	N	8				150
								9	9								
04	1017	N	1017	-0-	-0-	B	-0-	59	1	948	2	N	9				159
								10	9								
05	1240	N	1103	-0-	-137	B	-0-	64	1	1030	2	N	8				167
								9	9								

TRULL, B. W. WELL #: 1 RRCID -> 004205 COMPL. DATE 11/25/1958 TOTAL DEPTH 9220 PERF. 8217 - 8244

12	898	N	898	-0-	-0-	B	-0-	45	1	853	2	N	-0-				-0-
01	783	N	783	-0-	-0-	B	-0-	46	1	737	2	N	-0-				-0-
02	896	N	770	-0-	-126	B	-0-	51	1	719	2	N	-0-				-0-
03	899	N	809	-0-	-90	B	-0-	44	1	765	2	N	-0-				-0-
04	849	N	849	-0-	-0-	B	-0-	50	1	799	2	N	-0-				-0-
05	868	N	765	-0-	-103	B	-0-	46	1	719	2	N	-0-				-0-

TRULL, B. W. WELL #: 2 RRCID -> 117922 COMPL. DATE 06/21/1985 TOTAL DEPTH 9612 PERF. 8182 - 8198

12	1271	X	1074	-0-	-197	B	-0-	54	1	1001	2	N	17				103
								19	9								
01	1271	X	1030	-0-	-241	B	-0-	60	1	961	2	N	8				111
								9	9								
02	1064	N	954	-0-	-110	B	-0-	62	1	888	2	N	4				115
								4	9								
03	1109	N	1109	-0-	-0-	B	-0-	59	1	1040	2	N	9				124
								10	9								
04	1102	N	1102	-0-	-0-	B	-0-	64	1	1028	2	N	9				133
								10	9								
05	1054	N	999	-0-	-55	B	-0-	59	1	929	2	N	10				143
								11	9								

SPEAKS, SW. (WILCOX -A-) //CONT.// 84984 416 ASSOCIATED CAPACITY CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
LEGACY TRUST WELL #: 03 RRCID -> 283279 COMPL. DATE 11/16/2016 TOTAL DEPTH 10105 PERF. 8362 - 8739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8494	X	7426	-0-	-1068 B	-0-	7257	2	169	9	N	154	189	1			190
01	8494	X	1832	-0-	-6662 B	-0-	1810	2	22	9	N	20					210
02	7672	X	2101	-0-	-5571 B	-0-	2058	2	43	9	N	39	191	1			58
03	8494	X	5529	-0-	-2965 B	-0-	5373	2	156	9	N	142					200
04	7620	X	5505	-0-	-2115 B	-0-	5373	2	132	9	N	120	190	1			130
*05	8327	X	8327	-0-	-0- B	-0-	8142	2	185	9	N	168	189	1			109

XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 1 RRCID -> 254604 COMPL. DATE 08/18/2010 TOTAL DEPTH 14950 PERF. 8528 - 8538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-

SPEAKS, SW. (WILCOX 9560) 84984 820 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CRIMSON EXPLORATION OPER., INC. 190005
PILGREEN WELL #: 2ST RRCID -> 192593 COMPL. DATE 11/23/2001 TOTAL DEPTH 15506 PERF. 9390 - 9421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEAKS, SW. (WILCOX 11,200) 84984 823 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MARQUEE CORPORATION 526675
VIKING WELL #: 2 RRCID -> 257143 COMPL. DATE 09/23/2010 TOTAL DEPTH 11470 PERF.10892 - 10910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4367	X	4367	-0-	-0-	-0-	4286	2	81	9	N	74	180	1			180
01	3875	X	2445	-0-	-1430	-0-	2391	2	54	9	N	49					229
02	4138	X	4138	-0-	-0-	-0-	4063	2	75	9	N	68					297
03	3875	X	3344	-0-	-531	-0-	3276	2	68	9	N	62	180	1			179
04	3750	X	3723	-0-	-27	-0-	3643	2	80	9	N	73					252
*05	4013	X	4013	-0-	-0-	-0-	3945	2	68	9	N	62	179	1			135

SPEAKS, SW. (WILCOX 11960) 84984 825 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOSBACHER ENERGY COMPANY 589984
CRANZ WELL #: 14 RRCID -> 118126 COMPL. DATE 07/18/1985 TOTAL DEPTH 13210 PERF.11957 - 11966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					179
01	0	N	-0-	-0-	-0-	-0-					N	-0-					179
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					179
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					179
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					179
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					179

SPEAKS, SW. (2500) 84984 879 NON-ASSOCIATED ONE WELL CNTY: LAVACA
GREAT TEXAS CRUDE INC. 328774
SARTWELLE F & Y UNIT WELL #: 1 RRCID -> 216214 COMPL. DATE 03/23/2004 TOTAL DEPTH 5811 PERF. 1945 - 1947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERIT ENERGY COMPANY 561136
FREEMAN WELL #: 6 RRCID -> 226857 COMPL. DATE 01/10/2007 TOTAL DEPTH 3640 PERF. 2382 - 2530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, S.W. (2600) 84984 882 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CRIMSON EXPLORATION OPER., INC. 190005
UNITED SWD WELL #: 2R RRCID -> 192228 COMPL. DATE 08/22/2006 TOTAL DEPTH 3000 PERF. 2396 - 2590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, SW. (3000) 84984 884 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
ROBERTSON -F- WELL #: 9R RRCID -> 199101 COMPL. DATE 08/17/2009 TOTAL DEPTH 3006 PERF. 2436 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, SW. (3400) 84984 950 NON-ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
TRULL WELL #: 3 RRCID -> 189315 COMPL. DATE 04/26/2012 TOTAL DEPTH 4200 PERF. 3018 - 3022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	79	-0-	-76	-0-	4	1	75	2	N	-0-					-0-
01	186	N	96	-0-	-90	-0-	6	1	90	2	N	-0-					-0-
02	382	N	382	-0-	-0-	-0-	25	1	357	2	N	-0-					-0-
03	277	N	277	-0-	-0-	-0-	15	1	262	2	N	-0-					-0-
04	264	N	264	-0-	-0-	-0-	15	1	249	2	N	-0-					-0-
05	279	N	168	-0-	-111	-0-	10	1	158	2	N	-0-					-0-

SPEAKS, S.W. (3600) 84984 965 NON-ASSOCIATED EXEMPT CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
TRULL WELL #: 5 RRCID -> 221820 COMPL. DATE 05/03/2012 TOTAL DEPTH 4216 PERF. 3380 - 3384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	#	1506	-0-	-1594 B	-4591	76	1	1430	2	N	-0-					-0-
01	2976	#	1621	-0-	-1355 B	-5946	94	1	1527	2	N	-0-					-0-
02	2688	#	124	-0-	-2564 B	-8510	8	1	116	2	N	-0-					-0-
03	2976	#	784	-0-	-2192 B	-10702	43	1	741	2	N	-0-					-0-
04	1950	#	356	-0-	-1594 B	-12296	21	1	335	2	N	-0-					-0-
05	1612	#	140	-0-	-1472 B	-13768	9	1	131	2	N	-0-					-0-

SPEAKS, SW. (5570) 84984 973 NON-ASSOCIATED ONE WELL CNTY: LAVACA
SOUNDLOGIC PROD. & EXPLOR., LLC 802627
VIKING VENTURES WELL #: 3 RRCID -> 175902 COMPL. DATE 09/21/1999 TOTAL DEPTH 6010 PERF. 5572 - 5574

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/29/2018 - P/A 01/29/18

SPEAKS, S.W. (12010) 84984 991 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
BING WELL #: 1 RRCID -> 133437 COMPL. DATE 02/27/1989 TOTAL DEPTH 13150 PERF. 12078 - 12092

12	0	X	-0-	-0-	-0-	-0-					N	-0-					166
01	0	X	-0-	-0-	-0-	-0-					N	-0-					166
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					166
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					166
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					166
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					166

SPEARY (EDWARDS) 85043 100 NON-ASSOCIATED CAPACITY CNTY: KARNES
STATOIL TEXAS ONSHORE PROP LLC 816437
WESSENDORFF GAS UNIT 1 WELL #: 1 RRCID -> 222947 COMPL. DATE 03/03/2006 TOTAL DEPTH 13450 PERF. 13525 - 16139

12	10354	X	9037	-0-	-1317	-0-	314	1	8723	3	N	-0-					-0-
01	10354	X	8033	-0-	-2321	-0-	338	1	7695	3	N	-0-					-0-
02	9044	X	6767	-0-	-2277	-0-	388	1	6379	3	N	-0-					-0-
03	10013	X	7193	-0-	-2820	-0-	325	1	6868	3	N	-0-					-0-
04	9690	X	5079	-0-	-4611	-0-	341	1	4738	3	N	-0-					-0-
05	9052	X	7783	-0-	-1269	-0-	1063	1	6527	3	N	175	175	1			-0-
							193	9									

WESSENDORFF GAS UNIT 2 WELL #: 1 RRCID -> 227682 COMPL. DATE 02/26/2007 TOTAL DEPTH 13537 PERF. 13420 - 15391

12	5620	X	5620	-0-	-0-	-0-	195	1	5411	3	N	13					58
							14	9									
01	5155	X	5155	-0-	-0-	-0-	216	1	4910	3	N	26					84
							29	9									
02	5019	X	5019	-0-	-0-	-0-	287	1	4712	3	N	18					102
							20	9									
03	5371	X	5371	-0-	-0-	-0-	242	1	5123	3	N	5					107
							6	9									
04	1920	X	403	-0-	-1517	-0-	27	1	376	3	N	-0-					107
*05	8715	X	8715	-0-	-0-	-0-	1216	1	7462	3	N	34					141
							37	9									

SPEARY (EDWARDS) //CONT.// 85043 100 NON-ASSOCIATED CAPACITY CNTY: KARNES
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437

WESSENDORFF GAS UNIT 3 WELL #: 1 RRCID -> 244741 COMPL. DATE 06/05/2007 TOTAL DEPTH 16000 PERF.13547 - 16000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WESSENDORFF GAS UNIT 4 WELL #: 1 RRCID -> 244751 COMPL. DATE 10/12/2007 TOTAL DEPTH 13514 PERF.13510 - 15791

12	12067	X	12067	-0-	-0-	-0-	464	1	11586	3	N	15	18	0			2
							17	9									
01	21149	X	21149	-0-	-0-	-0-	1032	1	19951	3	N	48	45	0			5
							113	4	53	9							
02	17629	X	17629	-0-	-0-	-0-	784	1	16803	3	N	-0-	5	0			-0-
							42	4									
03	13502	X	13502	-0-	-0-	-0-	616	1	12819	3	N	13	11	0			2
							53	4	14	9							
*04	15174	X	15174	-0-	-0-	-0-	752	1	14393	3	N	7	8	0			1
							21	4	8	9							
*05	12341	X	12341	-0-	-0-	-0-	610	1	11686	3	N	25	22	0			4
							17	4	28	9							

WESSENDORFF GAS UNIT 6 WELL #: 1 RRCID -> 244762 COMPL. DATE 05/23/2008 TOTAL DEPTH 13534 PERF.13602 - 14971

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WESSENDORFF GAS UNIT 4 WELL #: 2 RRCID -> 245387 COMPL. DATE 05/24/2008 TOTAL DEPTH 13540 PERF.13565 - 16600

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WESSENDORFF GAS UNIT 1 WELL #: 2 RRCID -> 249352 COMPL. DATE 10/22/2008 TOTAL DEPTH 13468 PERF.13463 - 15061

12	22427	X	22427	-0-	-0-	-0-	779	1	21640	3	N	7					170
							8	9									
01	22881	X	22881	-0-	-0-	-0-	954	1	21734	3	N	175					345
							193	9									
02	15400	X	3880	-0-	-11520	-0-	222	1	3649	3	N	8	190	1			163
							9	9									
03	30813	X	30813	-0-	-0-	-0-	1385	1	29285	3	N	130	192	1			101
							143	9									
04	16500	X	2941	-0-	-13559	-0-	193	1	2689	3	N	54					155
							59	9									
*05	27746	X	27746	-0-	-0-	-0-	3872	1	23760	3	N	104	187	1			72
							114	9									

SPEARY (EDWARDS) //CONT.// 85043 100 NON-ASSOCIATED CAPACITY CNTY: KARNES
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437

EVANGELINE GAS UNIT 1 WELL #: 1 RRCID -> 249492 COMPL. DATE 02/25/2009 TOTAL DEPTH 13482 PERF.13510 - 15825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	194	X	194	-0-	-0-	-0-	7	1	181	3	N	5					64
							6	9									
01	229	X	229	-0-	-0-	-0-	10	1	219	3	N	-0-					64
02	84	X	-0-	-0-	-84	-0-					N	-0-					64
03	12701	X	12701	-0-	-0-	-0-	687	1	11966	3	N	15					79
							31	4	17	9							
*04	210	X	175	-0-	-35	-0-	10	1	162	3	N	3					82
							3	9									
*05	9245	X	9245	-0-	-0-	-0-	556	1	8657	3	N	16					98
							14	4	18	9							

NELLER GAS UNIT 1 WELL #: 1 RRCID -> 250464 COMPL. DATE 02/24/2009 TOTAL DEPTH 13547 PERF.13545 - 15919

12	0	X	-0-	-0-	-0-	-0-					N	-0-					143
01	0	X	-0-	-0-	-0-	-0-					N	-0-					143
02	0	N	-0-	-0-	-0-	-0-					N	-0-					143
03	0	N	-0-	-0-	-0-	-0-					N	-0-					143
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					143
05	0	N	-0-	-0-	-0-	-0-					N	-0-					143

WESSENDORFF GAS UNIT 5 WELL #: 1 RRCID -> 253110 COMPL. DATE 02/06/2009 TOTAL DEPTH 13920 PERF. N/A

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SLAUGHTER GAS UNIT 1 WELL #: 1 RRCID -> 254486 COMPL. DATE 05/01/2009 TOTAL DEPTH 13715 PERF.16050 - 16365

12	22041	X	21111	-0-	-930	-0-	807	1	20149	3	N	141	147	0			17
							155	9									
01	22041	X	8263	-0-	-13778	-0-	422	1	7737	3	N	40	53	0			4
							60	4	44	9							
02	28460	X	28460	-0-	-0-	-0-	1265	1	27109	3	N	16	18	0			2
							68	4	18	9							
03	27869	X	13646	-0-	-14223	-0-	621	1	12930	3	N	38	34	0			6
							53	4	42	9							
*04	26970	X	20310	-0-	-6660	-0-	1000	1	19155	3	N	115	105	0			16
							28	4	127	9							
05	27869	X	21610	-0-	-6259	-0-	1064	1	20400	3	N	105	103	0			18
							30	4	116	9							

ESCONDIDO CREEK RIVER RANCH GU 1 WELL #: 1 RRCID -> 254915 COMPL. DATE 12/16/2009 TOTAL DEPTH 13456 PERF.13675 - 15906

12	5487	X	33	-0-	-5454	-0-	1	1	32	3	N	-0-					-0-
01	6758	X	5323	-0-	-1435	-0-	224	1	5097	3	N	2	2	0			-0-
							2	9									
02	6104	X	1672	-0-	-4432	-0-	74	1	1594	3	N	-0-					-0-
							4	4									
03	6758	X	4495	-0-	-2263	-0-	205	1	4272	3	N	-0-					-0-
							18	4									
*04	11160	X	11160	-0-	-0-	-0-	553	1	10589	3	N	2	2	0			-0-
							16	4	2	9							
*05	10325	X	10325	-0-	-0-	-0-	511	1	9799	3	N	1	1	0			-0-
							14	4	1	9							

SPEARY (EDWARDS) //CONT.// 85043 100 NON-ASSOCIATED CAPACITY CNTY: KARNES
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
ALEXANDER GAS UNIT 1 WELL #: 1 RRCID -> 255054 COMPL. DATE 10/22/2009 TOTAL DEPTH 13647 PERF.15749 - 16192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90

USZYNSKI GAS UNIT 1 WELL #: 1 RRCID -> 256606 COMPL. DATE 01/02/2010 TOTAL DEPTH 13690 PERF.13675 - 17380

12	13659	X	13659	-0-	-0-	-0-	526	1	13130	3	N	3	3	0			-0-
							3	9									
01	20832	X	10494	-0-	-10338	-0-	441	1	10051	3	N	2	2	0			-0-
							2	9									
02	18816	X	12137	-0-	-6679	-0-	631	1	11296	3	N	162	142	0			20
							32	4	178	9							
03	27818	X	27818	-0-	-0-	-0-	1487	1	25905	3	N	325	297	0			48
							68	4	358	9							
*04	28462	X	28462	-0-	-0-	-0-	1648	1	26720	3	N	19	64	0			3
							73	4	21	9							
*05	23270	X	23270	-0-	-0-	-0-	1402	1	21832	3	N	-0-	3	0			-0-
							36	4									

SPEARY (HACKNEY 8600) 85043 142 NON-ASSOCIATED SALVAGE CNTY: KARNES
OKIE OPERATING COMPANY, LTD. 621080
HACKNEY, JOHN A. WELL #: 1 RRCID -> 146563 COMPL. DATE 08/13/1993 TOTAL DEPTH 9530 PERF. 8558 - 8566

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STATOIL TEXAS ONSHORE PROP LLC 816437
CHANDLER WELL #: 1 RRCID -> 242490 COMPL. DATE 09/30/2008 TOTAL DEPTH 9667 PERF. 8316 - 8326

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARY (MYHAND 8400) 85043 284 NON-ASSOCIATED CAPACITY CNTY: KARNES
STATOIL TEXAS ONSHORE PROP LLC 816437
INGRAM, RUTH WELL #: 2 RRCID -> 038378 COMPL. DATE 01/06/1966 TOTAL DEPTH 9300 PERF. 8344 - 8350

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARY (MYHAND 8400) //CONT.// 85043 284 NON-ASSOCIATED CAPACITY CNTY: KARNES
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
ESCONDIDO CREEK GAS UNIT WELL #: 1 RRCID -> 220854 COMPL. DATE 06/08/2006 TOTAL DEPTH 9685 PERF. 8220 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEARY (ROEDER 8800) 85043 400 NON-ASSOCIATED ONE WELL CNTY: KARNES
STATOIL TEXAS ONSHORE PROP LLC 816437
PINSON SLAUGHTER UNIT WELL #: 3 RRCID -> 217968 COMPL. DATE 10/28/2005 TOTAL DEPTH 9323 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARY (ROEDER 9100) 85043 426 NON-ASSOCIATED CAPACITY CNTY: KARNES
OKIE OPERATING COMPANY, LTD. 621080
SPEARY GAS UNIT WELL #: 1 RRCID -> 030566 COMPL. DATE 07/17/1963 TOTAL DEPTH N/A PERF. 9102 - 9109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RATHKAMP, AUGUST WELL #: 1 C RRCID -> 031995 COMPL. DATE 11/16/1962 TOTAL DEPTH 9655 PERF. 9012 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELIZABETH GAS UNIT WELL #: 2 RRCID -> 220609 COMPL. DATE 10/26/2006 TOTAL DEPTH 9950 PERF. 9045 - 9662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					21
01	0	N	-0-	-0-	-0-	-0-					N	-0-					21
02	0	N	-0-	-0-	-0-	-0-					N	-0-					21
03	0	N	-0-	-0-	-0-	-0-					N	-0-					21
04	0	N	-0-	-0-	-0-	-0-					N	-0-					21
05	0	N	-0-	-0-	-0-	-0-					N	-0-					21

ELIZABETH GAS UNIT WELL #: 3 RRCID -> 220623 COMPL. DATE 02/11/2006 TOTAL DEPTH 9950 PERF. 9068 - 9644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1275	-0-	-27	-0-	175 58	1 9	1042	3	N	53	182	1			113
01	1488	N	1250	-0-	-238	-0-	192 41	1 9	1017	3	N	37					150
02	1176	N	896	-0-	-280	-0-	175 63	1 9	658	3	N	57					207
03	1271	N	1219	-0-	-52	-0-	169 86	1 9	964	3	N	78					285
04	1200	N	1045	-0-	-155	-0-	165 118	1 9	762	3	N	107					392
05	992	N	857	-0-	-135	-0-	170 35	1 9	652	3	N	32	178	1			246

SPEARY (ROEDER 9100) //CONT.// 85043 426 NON-ASSOCIATED CAPACITY CNTY: KARNES
OKIE OPERATING COMPANY, LTD. //CONT.// 621080
BESSIE HACKNEY UNIT WELL #: 1 RRCID -> 233673 COMPL. DATE 11/15/2007 TOTAL DEPTH 9680 PERF. 9036 - 9042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140

STATOIL TEXAS ONSHORE PROP LLC 816437
IAN GAS UNIT WELL #: 1 RRCID -> 220694 COMPL. DATE 03/10/2006 TOTAL DEPTH 9650 PERF. 8936 - 8954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENNEKE-WASKOW GAS UNIT WELL #: 2 RRCID -> 220851 COMPL. DATE 01/25/2006 TOTAL DEPTH 9950 PERF. 9210 - 9293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEARY (WILCOX 9500) 85043 710 NON-ASSOCIATED SALVAGE CNTY: KARNES
OKIE OPERATING COMPANY, LTD. 621080
ALEXANDER, M. S., ET AL WELL #: 1 RRCID -> 004228 COMPL. DATE 12/01/1961 TOTAL DEPTH 9606 PERF. 9583 - 9595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2139	N	2029	-0-	-110	-0-	292	1	1737	3	N	-0-					-0-
01	2077	N	1676	-0-	-401	-0-	267	1	1409	3	N	-0-					-0-
02	1904	N	1155	-0-	-749	-0-	243	1	912	3	N	-0-					-0-
03	2015	N	1855	-0-	-160	-0-	277	1	1578	3	N	-0-					-0-
04	1620	N	1618	-0-	-2	-0-	289	1	1329	3	N	-0-					-0-
*05	1343	N	1343	-0-	-0-	-0-	277	1	1066	3	N	-0-					-0-

BOERM, MINNIE WELL #: 1 RRCID -> 022963 COMPL. DATE 04/03/1962 TOTAL DEPTH 9776 PERF. 9752 - 9762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONECKE, BERTHA WELL #: 1 RRCID -> 022964 COMPL. DATE 12/21/1962 TOTAL DEPTH 9726 PERF. 9700 - 9705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	410	N	410	-0-	-0-	-0-	59	1	351	3	N	-0-					-0-
01	465	N	402	-0-	-63	-0-	64	1	338	3	N	-0-					-0-
02	364	N	271	-0-	-93	-0-	57	1	214	3	N	-0-					-0-
03	403	N	305	-0-	-98	-0-	46	1	259	3	N	-0-					-0-
04	390	N	308	-0-	-82	-0-	55	1	253	3	N	-0-					-0-
05	310	N	277	-0-	-33	-0-	57	1	220	3	N	-0-					-0-

SPEARY (WILCOX 9500) //CONT.// 85043 710 NON-ASSOCIATED SALVAGE CNTY: KARNES
OKIE OPERATING COMPANY, LTD. //CONT.// 621080
RATHKAMP, AUGUST WELL #: 1 T RRCID -> 022970 COMPL. DATE 11/16/1962 TOTAL DEPTH 9655 PERF. 9617 - 9632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
01	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
02	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HACKNEY, BESSIE UNIT WELL #: 1 RRCID -> 128113 COMPL. DATE 03/22/1988 TOTAL DEPTH 9680 PERF. 9504 - 9518

12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HACKNEY, BESSIE WELL #: 2 RRCID -> 217745 COMPL. DATE 07/01/2005 TOTAL DEPTH 9700 PERF. 9510 - 9526

12	2936	X	2936	-0-	-0-	-0-	150 74	1 9	2712	3	N	67					461
01	3188	X	3188	-0-	-0-	-0-	317 102	1 9	2769	3	N	93	167	1			387
02	2044	X	1508	-0-	-536	-0-	189 55	1 9	1264	3	N	50					437
03	2263	X	-0-	-0-	-2263	-0-					N	-0-	149	1			288
04	2190	X	-0-	-0-	-2190	-0-					N	-0-					288
05	2263	X	-0-	-0-	-2263	-0-					N	-0-					288

SPEARY (2600) 85043 852 NON-ASSOCIATED ONE WELL CNTY: KARNES
CRAWFORD HUGHES OPERATING CO. 186835
LYONS WELL #: 2 RRCID -> 161574 COMPL. DATE 03/05/1997 TOTAL DEPTH 3060 PERF. 2527 - 2572

12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARY, EAST (WILCOX 9800) 85044 700 NON-ASSOCIATED EXEMPT CNTY: DE WITT
BOYD & MCWILLIAMS ENERGY GROUP 084545
BOLTING, GEORGIA FAYE ET AL WELL #: 1 RRCID -> 109550 COMPL. DATE 10/22/1983 TOTAL DEPTH 9862 PERF. 9795 - 9801

12	1547	N	1547	-0-	-0-	-0-	1451	3	96	9	N	87	187	1			62
01	1860	N	1507	-0-	-353	-0-	1418	3	89	9	N	81					143
02	1680	N	1576	-0-	-104	-0-	1479	3	97	9	N	88					231
03	1760	N	1760	-0-	-0-	-0-	1643	3	117	9	N	106	180	1			157
04	1680	N	1680	-0-	-0-	-0-	1579	3	101	9	N	92	175	1			74
*05	1752	N	1752	-0-	-0-	-0-	1666	3	86	9	N	78					152

MASTODON OPERATING COMPANY, LLC 532988
ATOKA-GOHLKE WELL #: 1 RRCID -> 207018 COMPL. DATE 11/06/2004 TOTAL DEPTH 10045 PERF.10015 - 10025

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					42
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					42
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					42
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					42
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					42
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					42

SPRING CREEK, N. (COLE) 85337 110 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
NEW HORIZON INVESTMENTS LTD. 606605
LYNES, J. R. ET AL WELL #: 1 RRCID -> 055375 COMPL. DATE 05/07/1973 TOTAL DEPTH 3010 PERF. 2114 - 2118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	55	N	55	-0-	-0-	-0-	4	1	51	2	N	-0-					-0-
01	98	N	98	-0-	-0-	-0-	7	1	91	2	N	-0-					-0-
02	188	N	188	-0-	-0-	-0-	20	1	168	2	N	-0-					-0-
*03	81	N	81	-0-	-0-	-0-	9	1	72	2	N	-0-					-0-
*04	336	N	336	-0-	-0-	-0-	36	1	300	2	N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STAPP (FRIO -B-) 85603 125 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DURANGO RESOURCES CORP. 235945
PANTEL "B" G.U. WELL #: 2 RRCID -> 170665 COMPL. DATE 08/15/1998 TOTAL DEPTH 3310 PERF. 2918 - 2923

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWART (6700 FRIO) 86101 754 ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
GROBERG, F. WELL #: 1 RRCID -> 131511 COMPL. DATE 06/10/1989 TOTAL DEPTH 6850 PERF. 6605 - 6608

12	14B2 EXT		NO RPT	-0-	-0-	7706					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	7706					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	7706					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	7706					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	7706					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	7706					N	NO RPT					-0-

STINGRAY (EDWARDS) 86170 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
LEONARD KUENSTLER GAS UNIT WELL #: 1 RRCID -> 225004 COMPL. DATE 02/13/2007 TOTAL DEPTH 14371 PERF. 15029 - 16904

12	2015	X	-0-	-0-	-2015	-0-					N	-0-					30
01	2015	X	514	-0-	-1501	-0-	514	3			N	-0-					30
02	1260	N	963	-0-	-297	-0-	963	3			N	-0-					30
03	495	N	495	-0-	-0-	-0-	495	3			N	-0-					30
04	510	N	2023	-0-	1513	-0-	2023	3			N	-0-					30
05	1054	N	-0-	-0-	-1054	-0-					N	-0-					-0-

STRAUCH-WILCOX (SLICK 7900) 86545 600 NON-ASSOCIATED CAPACITY CNTY: BEE
WALLIS ENERGY, INC. 893997
SINCLAIR HUNT WELL #: 1 RRCID -> 140098 COMPL. DATE 11/13/1991 TOTAL DEPTH 8200 PERF. 7909 - 7972

12	14B DENY		NO RPT	-0-	-0-	74					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	74					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	74					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	74					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	74					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	74					N	NO RPT					-0-

STRAUCH-WILCOX (VELA) 86545 850 NON-ASSOCIATED ONE WELL CNTY: BEE
SHOREHAM OIL & GAS COMPANY, INC. 778499
ROBERTS WELL #: 1 RRCID -> 149128 COMPL. DATE 02/09/1994 TOTAL DEPTH 8133 PERF. 7753 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7

STRAUCH-WILCOX (9600) 86545 900 NON-ASSOCIATED ONE WELL CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
STRAUCH WELL #: 1 RRCID -> 245917 COMPL. DATE 02/04/2009 TOTAL DEPTH 12030 PERF. 9835 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3007	#	2998	-0-	-9	-0-	2904	2	94	9	N	85					169
01	2951	R	2951	-0-	-0-	-0-	2855	2	96	9	N	87	184	1			72
02	2660	#	2451	-0-	-209	-0-	2367	2	84	9	N	76					148
03	3007	#	2759	-0-	-248	-0-	2673	2	86	9	N	78	177	1			49
04	2910	#	2618	-0-	-292	-0-	2529	2	89	9	N	81					130
05	3007	#	2712	-0-	-295	-0-	2631	2	81	9	N	74	172	1			32

STRAUCH-WILCOX (10800) 86545 950 NON-ASSOCIATED ONE WELL CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
STRAUCH WELL #: 1 RRCID -> 213963 COMPL. DATE 10/08/2005 TOTAL DEPTH 12030 PERF.10796 - 10856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUBLIME, WEST (MIDWAY, U.) 86868 500 ASSOCIATED CAPACITY CNTY: LAVACA
BALLARD EXPLORATION COMPANY,INC. 048169
UNDERWOOD ESTATE WELL #: 1 RRCID -> 269437 COMPL. DATE 11/16/2013 TOTAL DEPTH 11600 PERF.11189 - 11302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	29295	N	31768	-0-	2473 B	2473	291 485	1 9	30992	2	N	441	558	1			319
01	38161	X	30584	-0-	-7577	-0-	270 627	1 9	29687	2	N	570	570	1			319
02	34468	X	25820	-0-	-8648	-0-	246 579	1 9	24995	2	N	526	382	1			463
03	38161	X	24510	-0-	-13651	-0-	214 520	1 9	23776	2	N	473	732	1			204
04	33810	X	30047	-0-	-3763	-0-	273 622	1 9	29152	2	N	565	557	1			212
05	31775	X	NO RPT	-0-	-31775	-0-					N	NO RPT					212

LONE OAK ENERGY INC 506578
RORI ALBERT WELL #: 4 RRCID -> 282296 COMPL. DATE 07/31/2015 TOTAL DEPTH 12840 PERF.11018 - 11384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1237	N	212	-0-	-1025 B	49559	158	2	54	9	N	49					160
01	50162	X	603	-0-	-49559	-0-	556	2	47	9	N	43					203
*02	551	X	551	-0-	-0-	-0-	484	2	67	9	N	61	180	1			84
*03	992	X	992	-0-	-0-	-0-	952	2	40	9	N	36					120
04	840	X	663	-0-	-177	-0-	602	2	61	9	N	55					175
05	217	X	NO RPT	-0-	-217	-0-					N	NO RPT					175

SUGARKANE (AUSTIN CHALK) 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP 109333
BAKER FAMILY TRUST WELL #: 1 RRCID -> 245465 COMPL. DATE 04/07/2008 TOTAL DEPTH 12241 PERF.12272 - 15100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	3060	X	2657	-0-	-403 B	-0-	2413	3	244	9	N	222	181	1			65
*07	3162	X	2085	-0-	-1077 B	-0-	1862	3	223	9	N	203	182	1			86
*08	3162	X	1628	-0-	-1534 B	-0-	1506	3	122	9	N	111	177	1			20
*09	2670	X	1725	-0-	-945 B	-0-	1725	3			N	-0-					20
*10	2759	X	1683	-0-	-1076 B	-0-	1497	3	186	9	N	169	173	1			16
*11	2670	X	1904	-0-	-766 B	-0-	1698	3	206	9	N	187	180	1			23
*12	2077	X	1611	-0-	-466 B	-0-	1611	3			N	-0-					23
*01	1880	X	1880	-0-	-0- B	-0-	1678	3	202	9	N	184	184	1			23
*02	1764	X	1413	-0-	-351 B	-0-	1413	3			N	-0-					23
*03	1953	X	1833	-0-	-120 B	-0-	1581	3	252	9	N	229	186	1			66
*04	1928	X	1928	-0-	-0- B	-0-	1772	3	156	9	N	142	184	1			24
*05	1931	X	1931	-0-	-0- B	-0-	1745	3	186	9	N	169	170	1			23

OLSON-BAKER UNIT WELL #: 1 RRCID -> 250483 COMPL. DATE 04/15/2009 TOTAL DEPTH 11879 PERF.11719 - 11878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	2460	X	736	-0-	-1724 B	-0-	337	3	399	9	N	363	339	1			233
*07	2542	X	864	-0-	-1678 B	-0-	646	3	218	9	N	198	307	1			124
*08	1749	N	1749	-0-	-0- B	-0-	1143	3	606	9	N	551	545	1			130
*09	1913	N	1913	-0-	-0- B	-0-	1471	3	442	9	N	402	368	1			164
*10	868	N	676	-0-	-192 B	-0-	353	3	323	9	N	294	343	1			115
*11	1770	N	443	-0-	-1327 B	-0-	443	3			N	-0-					115
*12	857	N	857	-0-	-0- B	-0-	457	3	400	9	N	364	369	1			110
*01	3082	N	3082	-0-	-0- B	-0-	2555	3	527	9	N	479	368	1			221
*02	2092	N	2092	-0-	-0- B	-0-	1782	3	310	9	N	282	445	1			58
*03	4162	X	4162	-0-	-0- B	-0-	3542	3	620	9	N	564	378	1			244
*04	2730	N	1828	-0-	-902 B	-0-	1332	3	496	9	N	451	553	1			142
05	2325	N	716	-0-	-1609 B	-0-	364	3	352	9	N	320	378	1			84

BAKER FAMILY TRUST WELL #: 2 RRCID -> 255356 COMPL. DATE 03/12/2009 TOTAL DEPTH 12344 PERF.12510 - 15084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	14B2 EXT		-0-	-0-	-0- B	-244					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0- B	-244					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0- B	-244					N	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0- B	-244					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0- B	-244					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0- B	-244					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0- B	-244					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0- B	-244					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0- B	-244					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0- B	-244					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0- B	-244					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-244					N	-0-					-0-

BAKER FAMILY TRUST WELL #: 3 RRCID -> 255736 COMPL. DATE 09/16/2009 TOTAL DEPTH 12055 PERF.12682 - 16872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	6425	X	6425	-0-	-0- B	-0-	5669	3	756	9	N	687	730	1			78
*07	11548	X	11548	-0-	-0- B	-0-	10067	3	1481	9	N	1346	1274	1			150
*08	7432	X	7432	-0-	-0- B	-0-	6677	3	755	9	N	686	725	1			111
*09	10659	X	10659	-0-	-0- B	-0-	9872	3	787	9	N	715	733	1			93
*10	9858	X	9858	-0-	-0- B	-0-	8466	3	1392	9	N	1265	1107	1			251
*11	9539	X	9539	-0-	-0- B	-0-	8454	3	1085	9	N	986	1104	1			133
*12	8452	X	8452	-0-	-0- B	-0-	7685	3	767	9	N	697	726	1			104
*01	7105	X	7105	-0-	-0- B	-0-	6294	3	811	9	N	737	753	1			88
*02	8541	X	8541	-0-	-0- B	-0-	7477	3	1064	9	N	967	931	1			124
*03	12320	X	12320	-0-	-0- B	-0-	10650	3	1670	9	N	1518	1481	1			161
*04	9315	X	9315	-0-	-0- B	-0-	8197	3	1118	9	N	1016	1101	1			76
*05	9764	X	9764	-0-	-0- B	-0-	8738	3	1026	9	N	933	749	1			260

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
MARLENE OLSON WELL #: 2 RRCID -> 255738 COMPL. DATE 12/05/2009 TOTAL DEPTH 12061 PERF.12216 - 16808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	6090	X	4633	-0-	-1457	B	-0-	214	1	4024	3	N	359	326	1			125
								395	9									
*07	6293	X	4334	-0-	-1959	B	-0-	180	1	3776	3	N	344	367	1			102
								378	9									
*08	5952	X	4135	-0-	-1817	B	-0-	107	1	3620	3	N	371	366	1			107
								408	9									
*09	5610	X	3914	-0-	-1696	B	-0-	1	1	3651	3	N	238	182	1			163
								262	9									
*10	4867	X	4199	-0-	-668	B	-0-	83	1	3767	3	N	317	364	1			116
								349	9									
*11	4620	X	4058	-0-	-562	B	-0-	71	1	3615	3	N	338	366	1			88
								372	9									
*12	4550	X	4550	-0-	-0-	B	-0-	89	1	3967	3	N	449	373	1			164
								494	9									
*01	4350	X	4350	-0-	-0-	B	-0-	86	1	3828	3	N	396	368	1			192
								436	9									
*02	3780	X	3085	-0-	-695	B	-0-	69	1	2804	3	N	193	187	1			198
								212	9									
*03	4557	X	3195	-0-	-1362	B	-0-	78	1	2880	3	N	215	183	1			230
								237	9									
*04	4410	X	3099	-0-	-1311	B	-0-	61	1	2832	3	N	187	183	1			234
								206	9									
05	4557	X	3126	-0-	-1431	B	-0-	60	1	2847	3	N	199	189	1			244
								219	9									

KUNDE UNIT A WELL #: G 1 RRCID -> 258555 COMPL. DATE 09/07/2006 TOTAL DEPTH 12785 PERF.11440 - 11520

12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

KUNDE UNIT A WELL #: G 3 RRCID -> 258556 COMPL. DATE 04/18/2008 TOTAL DEPTH 11568 PERF.11800 - 14405

12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LASCA BUTLER SEARCY TRUST WELL #: 1 RRCID -> 258558 COMPL. DATE 05/01/2009 TOTAL DEPTH 11553 PERF.11780 - 16593

12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ESKEW WEST UNIT WELL #: 1 RRCID -> 258559 COMPL. DATE 07/12/2009 TOTAL DEPTH 12072 PERF.12205 - 16860

12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
COLVIN UNIT A WELL #: 1 RRCID -> 266294 COMPL. DATE 09/13/2011 TOTAL DEPTH 12049 PERF.12190 - 12192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BARGMANN TRUST UNIT B WELL #: 15 RRCID -> 282453 COMPL. DATE 05/10/2017 TOTAL DEPTH 12965 PERF.13278 - 17431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BARGMANN TRUST UNIT B WELL #: 22 RRCID -> 282912 COMPL. DATE 05/10/2017 TOTAL DEPTH 12970 PERF.13346 - 17310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HOOKS WELL #: 210 RRCID -> 284243 COMPL. DATE 08/18/2017 TOTAL DEPTH 12802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SHUT IN		715	-0-	715	B	715	3	1	426	3	Y	260	260	0			-0-
								286	9									
03	SHUT IN		106698	-0-	106698	B	107413	209	1	68161	3	Y	34844	34844	0			-0-
								38328	9									
04	SHUT IN		120453	-0-	120453	B	227866	200	1	78536	3	Y	35409	35409	0			-0-
								2767	5	38950	9							
05	SHUT IN		142569	-0-	142569	B	370435	153	1	97487	3	Y	38213	38213	0			-0-
								2895	5	42034	9							

HOOKS WELL #: 213 RRCID -> 284278 COMPL. DATE 09/26/2017 TOTAL DEPTH 12803 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. 251691
KOTARA-RIDLEY UNIT WELL #: 21H RRCID -> 283839 COMPL. DATE 03/06/2017 TOTAL DEPTH 12255 PERF.12483 - 16632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	122337	X	122337	-0-	-0-	B	-0-	6114	1	98007	3	Y	14990	14965	0	4	8	134
								1727	4	16489	9							
*07	130089	X	130089	-0-	-0-	B	-0-	6780	1	106235	3	Y	14775	14767	0	3	8	139
								821	4	16253	9							
*08	120582	X	120582	-0-	-0-	B	-0-	6433	1	98023	3	Y	13168	13071	0	48	1	151
								1641	4	14485	9			37	8			
*09	103865	X	103865	-0-	-0-	B	-0-	6628	1	83267	3	Y	12148	12112	0	49	1	111
								607	4	13363	9			27	8			
*10	76849	X	68581	-0-	-8268	B	-0-	4652	1	52355	3	Y	10314	10150	0	164	1	111
								229	4	11345	9							
*11	74370	X	57610	-0-	-16760	B	-0-	3793	1	45012	3	Y	7955	7920	0	19	8	127
								54	4	8751	9							
*12	76849	X	56138	-0-	-20711	B	-0-	3808	1	43039	3	Y	7650	6921	0	774	1	77
								876	4	8415	9			5	8			
*01	76849	X	44969	-0-	-31880	B	-0-	2848	1	33297	3	Y	6949	6937	0	9	8	80
								1180	4	7644	9							
*02	69412	X	33149	-0-	-36263	B	-0-	2226	1	23770	3	Y	6383	6336	0	10	8	117
								132	4	7021	9							
*03	76849	X	26875	-0-	-49974	B	-0-	1990	1	18345	3	Y	5776	5791	0	3	8	99
								186	4	6354	9							
*04	74370	X	20427	-0-	-53943	B	-0-	1616	1	13402	3	Y	4887	4901	0	5	8	80
								33	4	5376	9							
05	76849	X	17357	-0-	-59492	B	-0-	1442	1	10466	3	Y	4920	4933	0			67
								37	4	5412	9							

MARATHON OIL EF LLC 525398
FRANKE UNIT WELL #: 1H RRCID -> 264903 COMPL. DATE 12/13/2010 TOTAL DEPTH 12717 PERF.12280 - 12430

12	SWR 10	NO RPT	-0-	-0-	B	-0-	Y	NO RPT		-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-	Y	NO RPT		-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-	Y	NO RPT		-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-	Y	NO RPT		-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-	Y	NO RPT		-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-	Y	NO RPT		-0-

FOSTER UNIT AC WELL #: 1H RRCID -> 265038 COMPL. DATE 03/28/2011 TOTAL DEPTH 12829 PERF.12654 - 12736

12	SWR 10	NO RPT	-0-	-0-	B	-0-	Y	NO RPT		-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-	Y	NO RPT		-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-	Y	NO RPT		-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-	Y	NO RPT		-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-	Y	NO RPT		-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-	Y	NO RPT		-0-

PATINO UNIT WELL #: 1H RRCID -> 265042 COMPL. DATE 10/25/2010 TOTAL DEPTH 12888 PERF.12580 - 17884

12	SWR 10	NO RPT	-0-	-0-	B	-0-	N	NO RPT		-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-	N	NO RPT		-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-	N	NO RPT		-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-	N	NO RPT		-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-	N	NO RPT		-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-	N	NO RPT		-0-

MAY UNIT 1 AC WELL #: 1H RRCID -> 265086 COMPL. DATE 11/13/2010 TOTAL DEPTH 12199 PERF.12151 - 12292

12	SWR 10	NO RPT	-0-	-0-	B	-0-	N	NO RPT		-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-	N	NO RPT		-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-	N	NO RPT		-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-	N	NO RPT		-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-	N	NO RPT		-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-	N	NO RPT		-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KENEDY JONES UNIT WELL #: 1H RRCID -> 265100 COMPL. DATE 12/27/2010 TOTAL DEPTH 12830 PERF.12750 - 12911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/15/2018 - TR#185811, WRO; FILED TO REPORT WELL AS SHUT-IN PRODUCER;

LUNA UNIT AC WELL #: 1H RRCID -> 265151 COMPL. DATE 11/16/2010 TOTAL DEPTH 12155 PERF.12050 - 12204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

DIRECT ASSETS UNIT WELL #: 1H RRCID -> 268162 COMPL. DATE 01/21/2011 TOTAL DEPTH 12046 PERF.11880 - 12154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

RANCHO GRANDE TRUST NO. 1 AC WELL #: 1H RRCID -> 268211 COMPL. DATE 06/01/2010 TOTAL DEPTH 11747 PERF.11890 - 11933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WESTON GAS UNIT 1 WELL #: 10H RRCID -> 270480 COMPL. DATE 06/09/2013 TOTAL DEPTH 12411 PERF.13007 - 17475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14024	X	14024	-0-	-0-	B	-0-	1243	1	12032	3	Y	517	515	0			12
								180	4	569	9							
01	13518	X	13518	-0-	-0-	B	-0-	1279	1	11449	3	Y	490	487	0			15
								251	4	539	9							
02	13279	X	13279	-0-	-0-	B	-0-	1144	1	11512	3	Y	435	441	0			9
								144	4	479	9							
03	14713	X	14713	-0-	-0-	B	-0-	1285	1	12828	3	Y	491	491	0			9
								60	4	540	9							
04	14917	X	14917	-0-	-0-	B	-0-	1298	1	12915	3	Y	492	489	0			12
								163	4	541	9							
05	14694	X	14422	-0-	-272	B	-0-	1334	1	12502	3	Y	463	465	0			10
								77	4	509	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
TURNBULL UNIT D WELL #: 18H RRCID -> 270840 COMPL. DATE 05/17/2013 TOTAL DEPTH 11575 PERF.11920 - 16011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3658	X	2858	-0-	-800 B	-0-	710	1	1269	3	Y	733	734	0			6
							73	4	806	9							
01	3658	X	1462	-0-	-2196 B	-0-	680	1	85	4	Y	634	635	0			5
							697	9									
02	3304	X	2855	-0-	-449 B	-0-	842	1	1197	3	Y	684	683	0			6
							64	4	752	9							
03	2852	X	1686	-0-	-1166 B	-0-	931	1	76	4	Y	617	616	0			7
							679	9									
04	2760	X	1879	-0-	-881 B	-0-	954	1	167	3	Y	642	640	0			9
							52	4	706	9							
05	3162	X	1877	-0-	-1285 B	-0-	988	1	112	3	Y	668	669	0			8
							42	4	735	9							

WESTON GAS UNIT 1 WELL #: 12H RRCID -> 270975 COMPL. DATE 06/23/2013 TOTAL DEPTH 12415 PERF.13597 - 17488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14818	X	7100	-0-	-7718 B	-0-	937	1	5696	3	Y	300	299	0			7
							137	4	330	9							
01	13454	X	6090	-0-	-7364 B	-0-	1027	1	4315	3	Y	495	487	0			15
							203	4	545	9							
02	12152	X	518	-0-	-11634 B	-0-	225	1	234	3	Y	27	41	0			1
							29	4	30	9							
03	10540	X	3145	-0-	-7395 B	-0-	346	1	2640	3	Y	130	129	0			2
							16	4	143	9							
04	7200	X	114	-0-	-7086 B	-0-	98	1	13	4	Y	3	5	0			-0-
							3	9									
05	7099	X	564	-0-	-6535 B	-0-	225	1	309	3	Y	15	15	0			-0-
							13	4	17	9							

CHILDREN'S-WESTON UNIT AC WELL #: 4H RRCID -> 273438 COMPL. DATE 04/01/2014 TOTAL DEPTH 11791 PERF.12214 - 18427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	18724	X	13872	-0-	-4852 B	-0-	574	1	11561	3	Y	1557	1541	0			42
							24	4	1713	9							
01	18724	X	14732	-0-	-3992 B	-0-	608	1	12404	3	Y	1515	1515	0			42
							53	4	1667	9							
02	16912	X	9447	-0-	-7465 B	-0-	567	1	7671	3	Y	1035	1052	0			25
							70	4	1139	9							
03	15221	X	10998	-0-	-4223 B	-0-	791	1	8713	3	Y	1259	1254	0			30
							109	4	1385	9							
04	14670	X	10329	-0-	-4341 B	-0-	775	1	8395	3	Y	995	997	0			28
							64	4	1095	9							
05	14725	X	12359	-0-	-2366 B	-0-	856	1	9968	3	Y	1336	1333	0			31
							65	4	1470	9							

FRANKE UNIT AC WELL #: 4H RRCID -> 274360 COMPL. DATE 06/26/2014 TOTAL DEPTH 12289 PERF.12864 - 19309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12028	X	6089	-0-	-5939 B	-0-	575	1	4520	3	Y	835	843	0			24
							75	4	919	9							
01	11873	X	6173	-0-	-5700 B	-0-	855	1	4948	3	Y	200	217	0			7
							150	4	220	9							
02	10724	X	6843	-0-	-3881 B	-0-	823	1	4937	3	Y	931	899	0			39
							59	4	1024	9							
03	9920	X	8975	-0-	-945 B	-0-	1025	1	6184	3	Y	1524	1530	0			33
							90	4	1676	9							
04	8700	X	7984	-0-	-716 B	-0-	998	1	5357	3	Y	1444	1432	0			45
							41	4	1588	9							
*05	8654	X	8654	-0-	-0- B	-0-	1017	1	5950	3	Y	1498	1506	0			37
							39	4	1648	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT B AC WELL #: 1H RRCID -> 274682 COMPL. DATE 08/07/2014 TOTAL DEPTH 11963 PERF.12307 - 17921

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	17267	X	13790	-0-		-3477	B	-0-	916	1	11297	3	Y	1399	1383	0			38
									38	4	1539	9							
01	19003	X	12214	-0-		-6789	B	-0-	783	1	10011	3	Y	1229	1233	0			34
									68	4	1352	9							
02	17472	X	10484	-0-		-6988	B	-0-	689	1	8634	3	Y	978	988	0			24
									85	4	1076	9							
03	19344	X	11817	-0-		-7527	B	-0-	978	1	9245	3	Y	1326	1318	0			32
									135	4	1459	9							
04	13830	X	13284	-0-		-546	B	-0-	1112	1	10640	3	Y	1310	1305	0			37
									91	4	1441	9							
*05	14660	X	14660	-0-		-0-	B	-0-	1173	1	11741	3	Y	1506	1508	0			35
									89	4	1657	9							

MOBIL UNIT B AC WELL #: 2H RRCID -> 274688 COMPL. DATE 08/07/2014 TOTAL DEPTH 11977 PERF.12394 - 18375

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10323	X	9628	-0-		-695	B	-0-	1153	1	7541	3	Y	805	796	0			22
									48	4	886	9							
01	10323	X	8561	-0-		-1762	B	-0-	1023	1	6617	3	Y	756	757	0			21
									89	4	832	9							
02	7952	X	7202	-0-		-750	B	-0-	947	1	5416	3	Y	657	662	0			16
									116	4	723	9							
03	9641	X	7506	-0-		-2135	B	-0-	970	1	5667	3	Y	668	668	0			16
									134	4	735	9							
04	9330	X	6246	-0-		-3084	B	-0-	894	1	4696	3	Y	530	531	0			15
									73	4	583	9							
05	9641	X	3518	-0-		-6123	B	-0-	647	1	2335	3	Y	443	448	0			10
									49	4	487	9							

WESTON GAS UNIT 1 WELL #: 1H RRCID -> 274914 COMPL. DATE 03/16/2016 TOTAL DEPTH 12551 PERF.12766 - 15605

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12028	X	12725	-0-		697	B	-46581	1042	1	10935	3	N	641	631	0			17
									43	4	705	9							
01	6913	X	6253	-0-		-660	B	-46581	455	1	5191	3	N	515	518	0			14
									40	4	567	9							
02	9660	X	6753	-0-		-2907	B	-46581	363	1	5660	3	N	623	622	0			15
									45	4	685	9							
03	12710	X	6219	-0-		-6491	B	-46581	489	1	4294	3	N	1244	1229	0			30
									68	4	1368	9							
04	12300	X	6336	-0-		-5964	B	-46581	615	1	5398	3	N	248	271	0			7
									50	4	273	9							
05	12710	X	17834	-0-		5124	B	-41457	1157	1	15620	3	N	881	867	0			21
									88	4	969	9							

DIRECT ASSETS UNIT AC WELL #: 9H RRCID -> 275700 COMPL. DATE 08/17/2014 TOTAL DEPTH 11912 PERF.12233 - 15532

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2790	X	2470	-0-		-320	B	-0-	511	1	1334	3	Y	507	506	0			5
									67	4	558	9							
01	2697	X	1969	-0-		-728	B	-0-	434	1	931	3	Y	445	444	0			6
									114	4	490	9							
02	2436	X	2223	-0-		-213	B	-0-	508	1	1216	3	Y	381	381	0			6
									80	4	419	9							
03	2889	X	2889	-0-		-0-	B	-0-	538	1	1626	3	Y	618	613	0			11
									45	4	680	9							
04	2523	X	2523	-0-		-0-	B	-0-	498	1	1455	3	Y	454	458	0			7
									71	4	499	9							
*05	2722	X	2722	-0-		-0-	B	-0-	580	1	1585	3	Y	431	431	0			7
									83	4	474	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KRANER UNIT B AC WELL #: 2H RRCID -> 275701 COMPL. DATE 08/18/2014 TOTAL DEPTH 12747 PERF.12687 - 17916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11005	X	3276	-0-	-7729 B	-0-	855	1	2145	3	Y	161	204	0			55
							99	4	177	9							
01	9579	X	2215	-0-	-7364 B	-0-	650	1	1344	3	Y	111	124	0			42
							99	4	122	9							
02	8652	X	2538	-0-	-6114 B	-0-	691	1	1666	3	Y	110	127	0			25
							60	4	121	9							
03	9579	X	2399	-0-	-7180 B	-0-	983	1	1214	3	Y	123	117	0			31
							67	4	135	9							
04	6750	X	1887	-0-	-4863 B	-0-	1001	1	674	3	Y	103	111	0			23
							99	4	113	9							
*05	6509	X	6509	-0-	-0- B	-0-	1088	1	5000	3	Y	314	254	0			83
							76	4	345	9							

KOWALIK 228-1R AC WELL #: 2H RRCID -> 275704 COMPL. DATE 09/11/2014 TOTAL DEPTH 11925 PERF.11948 - 16039

12	33866	X	33866	-0-	-0- B	-0-	1268	1	20776	3	Y	10631	10574	0			90
							128	4	11694	9							
01	37277	X	37277	-0-	-0- B	-0-	1628	1	26390	3	Y	8234	8258	0			66
							202	4	9057	9							
02	27094	X	27094	-0-	-0- B	-0-	1153	1	20700	3	Y	4686	4709	0			43
							86	4	5155	9							
03	33852	X	24125	-0-	-9727 B	-0-	1050	1	18781	3	Y	3827	3828	0			42
							84	4	4210	9							
04	35790	X	20046	-0-	-15744 B	-0-	907	1	15714	3	Y	3068	3067	0			43
							50	4	3375	9							
05	36983	X	16928	-0-	-20055 B	-0-	760	1	13282	3	Y	2594	2606	0			31
							33	4	2853	9							

KRANER UNIT B AC WELL #: 1H RRCID -> 275849 COMPL. DATE 08/18/2014 TOTAL DEPTH 12732 PERF.12733 - 18335

12	12121	X	8226	-0-	-3895 B	-0-	983	1	6723	3	Y	370	396	0			127
							113	4	407	9							
01	12121	X	11056	-0-	-1065 B	-0-	1119	1	9286	3	Y	436	399	0			164
							171	4	480	9							
02	10948	X	8591	-0-	-2357 B	-0-	919	1	7232	3	Y	327	417	0			74
							80	4	360	9							
03	12090	X	7307	-0-	-4783 B	-0-	1310	1	5514	3	Y	357	342	0			89
							90	4	393	9							
04	10710	X	4701	-0-	-6009 B	-0-	1148	1	3200	3	Y	217	258	0			48
							114	4	239	9							
05	11067	X	2366	-0-	-8701 B	-0-	800	1	1286	3	Y	204	198	0			54
							56	4	224	9							

MORGAN UNIT AC WELL #: 1H RRCID -> 275972 COMPL. DATE 07/31/2014 TOTAL DEPTH 11728 PERF.12376 - 19134

12	7657	X	6124	-0-	-1533 B	-0-	676	1	4568	3	Y	721	721	0			7
							87	4	793	9							
01	7812	X	5634	-0-	-2178 B	-0-	581	1	4054	3	Y	772	768	0			11
							150	4	849	9							
02	7056	X	7017	-0-	-39 B	-0-	668	1	4945	3	Y	1183	1176	0			18
							103	4	1301	9							
03	7812	X	6035	-0-	-1777 B	-0-	661	1	4411	3	Y	825	828	0			15
							55	4	908	9							
04	7049	X	7049	-0-	-0- B	-0-	801	1	5527	3	Y	553	559	0			9
							113	4	608	9							
05	7781	X	5778	-0-	-2003 B	-0-	1054	1	3902	3	Y	611	610	0			10
							150	4	672	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT D AC WELL #: 2H RRCID -> 276361 COMPL. DATE 11/24/2014 TOTAL DEPTH 12074 PERF.12553 - 16710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	9331	X	-0-	-0-	-9331 B	-0-					Y	-0-	1	0	-0-
01	8153	X	56	-0-	-8097 B	-0-	41	1	4	4	Y	10	10	0	-0-
							11	9							
02	7364	X	17	-0-	-7347 B	-0-	5	1	1	4	Y	10	10	0	-0-
							11	9							
03	7192	X	11	-0-	-7181 B	-0-	10	1	1	4	Y	-0-			-0-
04	330	X	-0-	-0-	-330 B	-0-					Y	-0-			-0-
05	62	X	-0-	-0-	-62 B	-0-					Y	-0-			-0-

WIEDING-WESTON UNIT AC WELL #: 1H RRCID -> 276362 COMPL. DATE 11/29/2014 TOTAL DEPTH 12053 PERF.12543 - 18541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	27683	X	16375	-0-	-11308 B	-0-	708	1	14197	3	Y	1309	1292	0	36
							30	4	1440	9					
01	27683	X	18733	-0-	-8950 B	-0-	801	1	16327	3	Y	1395	1392	0	39
							70	4	1535	9					
02	29456	X	12910	-0-	-16546 B	-0-	538	1	11219	3	Y	988	1003	0	24
							66	4	1087	9					
03	27001	X	13955	-0-	-13046 B	-0-	549	1	12040	3	Y	1173	1169	0	28
							76	4	1290	9					
04	18120	X	8544	-0-	-9576 B	-0-	485	1	7313	3	Y	642	652	0	18
							40	4	706	9					
*05	36324	X	36324	-0-	-0- B	-0-	1482	1	32148	3	Y	2347	2310	0	55
							112	4	2582	9					

MOBIL UNIT D AC WELL #: 3H RRCID -> 276367 COMPL. DATE 11/24/2014 TOTAL DEPTH 12052 PERF.12415 - 16627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	7347	X	3483	-0-	-3864 B	-0-	646	1	2531	3	Y	254	252	0	7
							27	4	279	9					
01	12553	X	12553	-0-	-0- B	-0-	986	1	11092	3	Y	354	351	0	10
							86	4	389	9					
02	9541	X	9541	-0-	-0- B	-0-	1097	1	7815	3	Y	449	448	0	11
							135	4	494	9					
03	6501	X	6501	-0-	-0- B	-0-	936	1	4839	3	Y	543	541	0	13
							129	4	597	9					
04	7159	X	7159	-0-	-0- B	-0-	782	1	5961	3	Y	320	324	0	9
							64	4	352	9					
05	6696	X	4095	-0-	-2601 B	-0-	479	1	3284	3	Y	269	272	0	6
							36	4	296	9					

WIEDING-WESTON UNIT AC WELL #: 2H RRCID -> 276368 COMPL. DATE 11/29/2014 TOTAL DEPTH 12063 PERF.12494 - 18653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	40951	X	39635	-0-	-1316 B	-0-	1752	1	35140	3	Y	2426	2395	0	66
							74	4	2669	9					
01	38575	X	38575	-0-	-0- B	-0-	1685	1	34338	3	Y	2186	2191	0	61
							147	4	2405	9					
02	35868	X	31156	-0-	-4712 B	-0-	1330	1	27728	3	Y	1759	1778	0	42
							163	4	1935	9					
03	39711	X	34603	-0-	-5108 B	-0-	1405	1	30790	3	Y	2013	2007	0	48
							194	4	2214	9					
04	42330	X	42330	-0-	-0- B	-0-	1696	1	37956	3	Y	2308	2291	0	65
							139	4	2539	9					
05	39649	X	36583	-0-	-3066 B	-0-	1454	1	32611	3	Y	2189	2202	0	52
							110	4	2408	9					

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT D AC WELL #: 1H RRCID -> 276396 COMPL. DATE 11/24/2014 TOTAL DEPTH 12025 PERF.12747 - 16913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	20677	X	14039	-0-	-6638 B	-0-	1240	1	11647	3	Y	1000	990	0			27
							52	4	1100	9							
01	20677	X	13444	-0-	-7233 B	-0-	1157	1	11450	3	Y	669	677	0			19
							101	4	736	9							
02	18480	X	11649	-0-	-6831 B	-0-	922	1	9778	3	Y	760	761	0			18
							113	4	836	9							
03	17546	X	11951	-0-	-5595 B	-0-	1027	1	9671	3	Y	1010	1004	0			24
							142	4	1111	9							
04	16980	X	11456	-0-	-5524 B	-0-	861	1	9690	3	Y	758	761	0			21
							71	4	834	9							
05	14043	X	10046	-0-	-3997 B	-0-	524	1	9095	3	Y	352	365	0			8
							40	4	387	9							

KRANER UNIT A AC WELL #: 1H RRCID -> 276752 COMPL. DATE 12/07/2014 TOTAL DEPTH 12711 PERF.12559 - 19771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	18543	X	18543	-0-	-0- B	-0-	1221	1	15899	3	Y	1165	1067	0			399
							141	4	1282	9							
01	15748	X	15543	-0-	-205 B	-0-	1083	1	13440	3	Y	777	884	0			292
							165	4	855	9							
02	15960	X	13723	-0-	-2237 B	-0-	1018	1	11783	3	Y	758	879	0			171
							88	4	834	9							
03	18538	X	11234	-0-	-7304 B	-0-	1271	1	9283	3	Y	539	575	0			135
							87	4	593	9							
04	17940	X	9874	-0-	-8066 B	-0-	1210	1	7986	3	Y	507	530	0			112
							120	4	558	9							
05	18538	X	11963	-0-	-6575 B	-0-	1056	1	10218	3	Y	559	523	0			148
							74	4	615	9							

KRANER UNIT A AC WELL #: 3H RRCID -> 277347 COMPL. DATE 12/07/2014 TOTAL DEPTH 12715 PERF.12610 - 19417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	20119	X	16086	-0-	-4033 B	-0-	1132	1	14098	3	Y	659	677	0			226
							131	4	725	9							
01	20119	X	14391	-0-	-5728 B	-0-	1047	1	12102	3	Y	984	840	0			370
							160	4	1082	9							
02	16240	X	14643	-0-	-1597 B	-0-	1183	1	12383	3	Y	886	1056	0			200
							102	4	975	9							
03	16337	X	14658	-0-	-1679 B	-0-	1747	1	12260	3	Y	484	563	0			121
							119	4	532	9							
04	15570	X	13446	-0-	-2124 B	-0-	1619	1	10827	3	Y	763	716	0			168
							161	4	839	9							
05	16213	X	14127	-0-	-2086 B	-0-	1309	1	11973	3	Y	685	672	0			181
							91	4	754	9							

MAY B UNIT AC WELL #: 2HR RRCID -> 277566 COMPL. DATE 01/20/2015 TOTAL DEPTH 12196 PERF.12540 - 16245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7161	X	617	-0-	-6544 B	-0-	229	1	193	3	Y	150	160	0			4
							30	4	165	9							
01	7161	X	851	-0-	-6310 B	-0-	213	1	337	3	Y	240	236	0			8
							37	4	264	9							
02	3052	X	1871	-0-	-1181 B	-0-	571	1	669	3	Y	536	521	0			23
							41	4	590	9							
03	3379	X	2006	-0-	-1373 B	-0-	818	1	565	3	Y	501	513	0			11
							72	4	551	9							
04	2700	X	2638	-0-	-62 B	-0-	854	1	1242	3	Y	461	457	0			15
							35	4	507	9							
*05	4336	X	4336	-0-	-0- B	-0-	927	1	2906	3	Y	425	429	0			11
							35	4	468	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DIRECT ASSETS UNIT AC WELL #: 4H RRCID -> 277567 COMPL. DATE 02/07/2015 TOTAL DEPTH 11895 PERF.12421 - 17383

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7936	X	5052	-0-	-2884 B	-0-	617	1	3779	3	Y	524	524	0			5
							80	4	576	9							
01	7936	X	5647	-0-	-2289 B	-0-	667	1	3706	3	Y	1001	992	0			14
							173	4	1101	9							
02	7168	X	5320	-0-	-1848 B	-0-	683	1	3480	3	Y	955	955	0			14
							106	4	1051	9							
03	5518	X	5509	-0-	-9 B	-0-	751	1	4066	3	Y	572	575	0			11
							63	4	629	9							
04	5460	X	5356	-0-	-104 B	-0-	721	1	3892	3	Y	583	585	0			9
							102	4	641	9							
05	5890	X	5345	-0-	-545 B	-0-	811	1	3707	3	Y	647	645	0			11
							115	4	712	9							

KRANER UNIT B AC WELL #: 3H RRCID -> 277624 COMPL. DATE 08/18/2014 TOTAL DEPTH 12727 PERF.12687 - 17912

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12121	X	4451	-0-	-7670 B	-0-	900	1	3069	3	Y	344	335	0			118
							104	4	378	9							
01	12121	X	6104	-0-	-6017 B	-0-	1061	1	4523	3	Y	325	321	0			122
							162	4	358	9							
02	15316	X	11319	-0-	-3997 B	-0-	1088	1	9481	3	Y	596	584	0			134
							94	4	656	9							
03	11200	X	11200	-0-	-0- B	-0-	1656	1	8774	3	Y	597	582	0			149
							113	4	657	9							
04	9247	X	9247	-0-	-0- B	-0-	1420	1	7185	3	Y	455	504	0			100
							141	4	501	9							
05	12524	X	8510	-0-	-4014 B	-0-	1104	1	6677	3	Y	593	536	0			157
							77	4	652	9							

LUNA UNIT AC WELL #: 14H RRCID -> 278055 COMPL. DATE 02/07/2015 TOTAL DEPTH 12139 PERF.12340 - 16171

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10881	X	8402	-0-	-2479 B	-0-	698	1	6324	3	Y	1173	1172	0			12
							90	4	1290	9							
01	10881	X	8684	-0-	-2197 B	-0-	614	1	6362	3	Y	1410	1403	0			19
							157	4	1551	9							
02	8400	X	6843	-0-	-1557 B	-0-	530	1	5062	3	Y	1064	1067	0			16
							81	4	1170	9							
03	9300	X	7825	-0-	-1475 B	-0-	660	1	5934	3	Y	1069	1065	0			20
							55	4	1176	9							
04	8520	X	6833	-0-	-1687 B	-0-	624	1	5007	3	Y	1013	1017	0			16
							88	4	1114	9							
05	8680	X	7285	-0-	-1395 B	-0-	693	1	5303	3	Y	1084	1082	0			18
							97	4	1192	9							

KRANER UNIT A AC WELL #: 2H RRCID -> 279046 COMPL. DATE 12/07/2014 TOTAL DEPTH 12707 PERF.12777 - 19568

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13485	X	8956	-0-	-4529 B	-0-	977	1	7359	3	Y	461	466	0			158
							113	4	507	9							
01	13485	X	7445	-0-	-6040 B	-0-	955	1	5973	3	Y	337	368	0			127
							146	4	371	9							
02	11508	X	6002	-0-	-5506 B	-0-	965	1	4733	3	Y	201	283	0			45
							83	4	221	9							
03	10912	X	6293	-0-	-4619 B	-0-	1529	1	4224	3	Y	396	342	0			99
							104	4	436	9							
04	10020	X	8019	-0-	-2001 B	-0-	1630	1	5759	3	Y	425	430	0			94
							162	4	468	9							
05	8959	X	7482	-0-	-1477 B	-0-	1285	1	5724	3	Y	348	350	0			92
							90	4	383	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FORSHAGE-HOWELL UNIT AC WELL #: 12H RRCID -> 279126 COMPL. DATE 11/06/2015 TOTAL DEPTH 12434 PERF.12429 - 18610

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	23219	X	17922	-0-	-5297	B	-0-		981	1	15580	3	Y	1110	1108	0			25
									140	4	1221	9							
01	19778	X	17840	-0-	-1938	B	-0-		984	1	15472	3	Y	1085	1077	0			33
									190	4	1194	9							
02	17864	X	15920	-0-	-1944	B	-0-		799	1	13931	3	Y	992	1005	0			20
									99	4	1091	9							
03	19778	X	16518	-0-	-3260	B	-0-		1195	1	14112	3	Y	1050	1051	0			19
									56	4	1155	9							
04	17550	X	15856	-0-	-1694	B	-0-		1285	1	13379	3	Y	937	933	0			23
									161	4	1031	9							
05	17918	X	15821	-0-	-2097	B	-0-		1126	1	13594	3	Y	943	945	0			21
									64	4	1037	9							

DIRECT ASSETS UNIT AC WELL #: 5H RRCID -> 279166 COMPL. DATE 02/07/2015 TOTAL DEPTH 11880 PERF.12453 - 17381

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8618	X	4063	-0-	-4555	B	-0-		538	1	2863	3	Y	538	539	0			5
									70	4	592	9							
01	8618	X	3869	-0-	-4749	B	-0-		451	1	2616	3	Y	623	619	0			9
									117	4	685	9							
02	5488	X	4370	-0-	-1118	B	-0-		527	1	3320	3	Y	401	404	0			6
									82	4	441	9							
03	5270	X	4677	-0-	-593	B	-0-		561	1	3674	3	Y	359	358	0			7
									47	4	395	9							
04	4590	X	4285	-0-	-305	B	-0-		540	1	3266	3	Y	366	367	0			6
									76	4	403	9							
05	4836	X	4595	-0-	-241	B	-0-		616	1	3526	3	Y	333	333	0			6
									87	4	366	9							

MURPHY-SINCLAIR UNIT AC WELL #: 9H RRCID -> 279201 COMPL. DATE 02/13/2015 TOTAL DEPTH 12418 PERF.12682 - 17844

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	15283	X	13142	-0-	-2141	B	-0-		852	1	10458	3	Y	1660	1653	0			22
									6	4	1826	9							
01	18760	X	18760	-0-	-0-	B	-0-		1428	1	15371	3	Y	1762	1758	0			26
									23	4	1938	9							
02	17638	X	17638	-0-	-0-	B	-0-		1427	1	14201	3	Y	1808	1806	0			28
									21	4	1989	9							
03	13516	X	13277	-0-	-239	B	-0-		942	1	10553	3	Y	1613	1609	0			32
									8	4	1774	9							
04	18150	X	12487	-0-	-5663	B	-0-		1017	1	9715	3	Y	1587	1588	0			31
									9	4	1746	9							
05	19530	X	12048	-0-	-7482	B	-0-		1108	1	9069	3	Y	1690	1682	0			39
									12	4	1859	9							

FRANKE-JOHNSON UNIT AC WELL #: 1H RRCID -> 279213 COMPL. DATE 02/03/2015 TOTAL DEPTH 12259 PERF.13005 - 19275

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	16585	X	11657	-0-	-4928	B	-0-		863	1	9163	3	Y	1381	1380	0			40
									112	4	1519	9							
01	16585	X	12622	-0-	-3963	B	-0-		890	1	10204	3	Y	1247	1245	0			42
									156	4	1372	9							
02	14728	X	11813	-0-	-2915	B	-0-		778	1	9498	3	Y	1346	1331	0			57
									56	4	1481	9							
03	15128	X	11598	-0-	-3530	B	-0-		878	1	9303	3	Y	1218	1248	0			27
									77	4	1340	9							
04	13890	X	12787	-0-	-1103	B	-0-		978	1	10333	3	Y	1305	1291	0			41
									40	4	1436	9							
05	13082	X	10133	-0-	-2949	B	-0-		777	1	8232	3	Y	995	1011	0			25
									29	4	1095	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE-JOHNSON UNIT AC WELL #: 2H RRCID -> 279234 COMPL. DATE 02/03/2015 TOTAL DEPTH 12278 PERF.12976 - 19072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7502	X	2877	-0-	-4625 B	-0-	611	1	1961	3	Y	205	208	0			6
							79	4	226	9							
01	6479	X	4025	-0-	-2454 B	-0-	775	1	2723	3	Y	355	349	0			12
							136	4	391	9							
02	5852	X	3936	-0-	-1916 B	-0-	817	1	2633	3	Y	388	384	0			16
							59	4	427	9							
03	5952	X	4734	-0-	-1218 B	-0-	996	1	3342	3	Y	281	291	0			6
							87	4	309	9							
04	5100	X	2444	-0-	-2656 B	-0-	507	1	1650	3	Y	242	240	0			8
							21	4	266	9							
05	4371	X	4157	-0-	-214 B	-0-	800	1	2969	3	Y	325	325	0			8
							30	4	358	9							

MAY B UNIT AC WELL #: 1H RRCID -> 279244 COMPL. DATE 01/20/2015 TOTAL DEPTH 12171 PERF.12585 - 16200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8246	X	7939	-0-	-307 B	-0-	802	1	6156	3	Y	797	790	0			23
							104	4	877	9							
01	8246	X	7293	-0-	-953 B	-0-	633	1	5629	3	Y	836	831	0			28
							111	4	920	9							
02	7448	X	4310	-0-	-3138 B	-0-	661	1	2953	3	Y	589	592	0			25
							48	4	648	9							
03	7936	X	3413	-0-	-4523 B	-0-	994	1	1695	3	Y	579	591	0			13
							87	4	637	9							
04	7680	X	2853	-0-	-4827 B	-0-	953	1	1323	3	Y	489	487	0			15
							39	4	538	9							
05	7936	X	2937	-0-	-4999 B	-0-	958	1	1414	3	Y	481	484	0			12
							36	4	529	9							

BUEHRING UNIT AC WELL #: 1H RRCID -> 279601 COMPL. DATE 05/06/2015 TOTAL DEPTH 11797 PERF.12071 - 17723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2728	X	2508	-0-	-220 B	-0-	701	1	1348	3	Y	334	335	0			3
							92	4	367	9							
01	2881	X	2881	-0-	-0- B	-0-	621	1	1420	3	Y	615	610	0			8
							163	4	677	9							
02	2464	X	1501	-0-	-963 B	-0-	621	1	518	3	Y	240	244	0			4
							98	4	264	9							
03	2706	X	2706	-0-	-0- B	-0-	622	1	1814	3	Y	198	198	0			4
							52	4	218	9							
04	2790	X	2503	-0-	-287 B	-0-	285	1	1828	3	Y	318	317	0			5
							40	4	350	9							
05	2883	X	1144	-0-	-1739 B	-0-	190	1	728	3	Y	181	183	0			3
							27	4	199	9							

BUEHRING UNIT AC WELL #: 2H RRCID -> 279602 COMPL. DATE 05/06/2015 TOTAL DEPTH 11810 PERF.12120 - 17672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3255	X	2871	-0-	-384 B	-0-	712	1	1728	3	Y	307	307	0			3
							93	4	338	9							
01	3255	X	2287	-0-	-968 B	-0-	611	1	1207	3	Y	281	280	0			4
							160	4	309	9							
02	2940	X	1979	-0-	-961 B	-0-	628	1	977	3	Y	250	250	0			4
							99	4	275	9							
03	2883	X	1130	-0-	-1753 B	-0-	486	1	381	3	Y	202	202	0			4
							41	4	222	9							
04	2790	X	346	-0-	-2444 B	-0-	203	1	29	4	Y	104	106	0			2
							114	9									
*05	3040	X	3040	-0-	-0- B	-0-	793	1	1683	3	Y	410	405	0			7
							113	4	451	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MURPHY-SINCLAIR UNIT AC WELL #: 8H RRCID -> 279605 COMPL. DATE 05/31/2015 TOTAL DEPTH 12155 PERF.12742 - 18613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-

FORSHAGE-HOWELL UNIT AC WELL #: 1H RRCID -> 279714 COMPL. DATE 07/28/2015 TOTAL DEPTH 12325 PERF.12695 - 16184

12	7068	X	3870	-0-	-3198	B	-0-	578	1	2717	3	Y	445	444	0			10
								85	4	490	9							
01	7967	X	4026	-0-	-3941	B	-0-	593	1	2704	3	Y	556	549	0			17
								117	4	612	9							
02	7196	X	4117	-0-	-3079	B	-0-	611	1	3007	3	Y	383	392	0			8
								78	4	421	9							
03	7967	X	5002	-0-	-2965	B	-0-	933	1	3676	3	Y	318	320	0			6
								43	4	350	9							
04	3900	X	3530	-0-	-370	B	-0-	766	1	2461	3	Y	186	187	0			5
								98	4	205	9							
05	4557	X	3495	-0-	-1062	B	-0-	758	1	2583	3	Y	100	103	0			2
								44	4	110	9							

EASLEY UNIT AC WELL #: 1H RRCID -> 279740 COMPL. DATE 07/28/2015 TOTAL DEPTH 12352 PERF.12708 - 16249

12	16337	X	14203	-0-	-2134	B	-0-	1508	1	12048	3	Y	388	404	0			9
								220	4	427	9							
01	19716	X	12679	-0-	-7037	B	-0-	1204	1	10606	3	Y	575	567	0			17
								236	4	633	9							
02	17808	X	13624	-0-	-4184	B	-0-	1286	1	11701	3	Y	432	440	0			9
								162	4	475	9							
03	19716	X	13618	-0-	-6098	B	-0-	1198	1	11535	3	Y	754	749	0			14
								56	4	829	9							
04	15120	X	12531	-0-	-2589	B	-0-	1420	1	10578	3	Y	321	327	0			8
								180	4	353	9							
05	15097	X	13201	-0-	-1896	B	-0-	1299	1	11355	3	Y	429	427	0			10
								75	4	472	9							

SIENKIEWICZ UNIT AC WELL #: 9H RRCID -> 279741 COMPL. DATE 04/30/2015 TOTAL DEPTH 12556 PERF.12474 - 16450

12	13857	X	10144	-0-	-3713	B	-0-	734	1	7668	3	Y	1497	1494	0			43
								95	4	1647	9							
01	11377	X	9124	-0-	-2253	B	-0-	616	1	6860	3	Y	1400	1396	0			47
								108	4	1540	9							
02	10276	X	9000	-0-	-1276	B	-0-	680	1	6708	3	Y	1421	1408	0			60
								49	4	1563	9							
03	11411	X	11411	-0-	-0-	B	-0-	1229	1	8472	3	Y	1456	1484	0			32
								108	4	1602	9							
04	10140	X	9291	-0-	-849	B	-0-	1033	1	6784	3	Y	1302	1293	0			41
								42	4	1432	9							
05	10137	X	9166	-0-	-971	B	-0-	1011	1	6780	3	Y	1215	1226	0			30
								38	4	1337	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
CHILDREN'S-WESTON UNIT AC WELL #: 3H RRCID -> 279743 COMPL. DATE 05/26/2015 TOTAL DEPTH 11766 PERF.12282 - 19066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	32798	X	23929	-0-	-8869 B	-0-	983	1	19813	3	Y	2811	2774	0			76
							41	4	3092	9							
01	32798	X	24530	-0-	-8268 B	-0-	1006	1	20199	3	Y	2943	2937	0			82
							88	4	3237	9							
02	22562	X	22562	-0-	-0- B	-0-	905	1	18805	3	Y	2492	2514	0			60
							111	4	2741	9							
03	23684	X	20109	-0-	-3575 B	-0-	759	1	16606	3	Y	2399	2401	0			58
							105	4	2639	9							
04	22920	X	15793	-0-	-7127 B	-0-	1056	1	12448	3	Y	2002	2004	0			56
							87	4	2202	9							
05	23684	X	15533	-0-	-8151 B	-0-	1037	1	12288	3	Y	1935	1945	0			46
							79	4	2129	9							

MOBIL UNIT B AC WELL #: 4H RRCID -> 279744 COMPL. DATE 04/10/2015 TOTAL DEPTH 11976 PERF.12410 - 18038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	19313	X	13541	-0-	-5772 B	-0-	1005	1	11412	3	Y	984	975	0			27
							42	4	1082	9							
01	19313	X	14725	-0-	-4588 B	-0-	1007	1	12532	3	Y	998	997	0			28
							88	4	1098	9							
02	17444	X	5917	-0-	-11527 B	-0-	562	1	4778	3	Y	462	479	0			11
							69	4	508	9							
03	16864	X	5542	-0-	-11322 B	-0-	707	1	4150	3	Y	534	532	0			13
							98	4	587	9							
04	16320	X	14459	-0-	-1861 B	-0-	1168	1	12119	3	Y	978	963	0			28
							96	4	1076	9							
05	14725	X	11834	-0-	-2891 B	-0-	1008	1	9588	3	Y	1056	1059	0			25
							76	4	1162	9							

HEMBY UNIT 'B' AC WELL #: 3H RRCID -> 279745 COMPL. DATE 08/04/2015 TOTAL DEPTH 12712 PERF.12830 - 18256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12524	X	10236	-0-	-2288 B	-0-	852	1	7673	3	Y	1526	1520	0			109
							32	4	1679	9							
01	11873	X	11030	-0-	-843 B	-0-	935	1	8193	3	Y	1638	1653	0			94
							100	4	1802	9							
02	10724	X	8815	-0-	-1909 B	-0-	796	1	6480	3	Y	1348	1358	0			84
							56	4	1483	9							
03	10664	X	8766	-0-	-1898 B	-0-	1128	1	6076	3	Y	1399	1408	0			75
							23	4	1539	9							
04	10680	X	8592	-0-	-2088 B	-0-	679	1	6562	3	Y	1212	1198	0			89
							18	4	1333	9							
05	11036	X	8603	-0-	-2433 B	-0-	679	1	6690	3	Y	1108	1111	0			86
							15	4	1219	9							

DIRECT ASSETS UNIT AC WELL #: 3H RRCID -> 279778 COMPL. DATE 09/15/2015 TOTAL DEPTH 11895 PERF.12393 - 17330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10912	X	7404	-0-	-3508 B	-0-	598	1	5675	3	Y	958	955	0			10
							77	4	1054	9							
01	10912	X	7100	-0-	-3812 B	-0-	496	1	5419	3	Y	962	959	0			13
							127	4	1058	9							
02	9856	X	5937	-0-	-3919 B	-0-	505	1	4482	3	Y	793	794	0			12
							78	4	872	9							
03	8153	X	7171	-0-	-982 B	-0-	580	1	5586	3	Y	870	866	0			16
							48	4	957	9							
04	7650	X	7041	-0-	-609 B	-0-	578	1	5501	3	Y	801	804	0			13
							81	4	881	9							
05	7409	X	6263	-0-	-1146 B	-0-	613	1	4766	3	Y	725	726	0			12
							86	4	798	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LUNA UNIT AC WELL #: 10H RRCID -> 279823 COMPL. DATE 10/17/2015 TOTAL DEPTH 12106 PERF.12227 - 16000

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4774	X	3627	-0-	-1147 B	-0-	418	1	2249	3	Y	824	824	0			8
							54	4	906	9							
01	4774	X	3427	-0-	-1347 B	-0-	358	1	1934	3	Y	947	942	0			13
							93	4	1042	9							
02	3668	X	2837	-0-	-831 B	-0-	364	1	1668	3	Y	680	683	0			10
							57	4	748	9							
03	4061	X	3076	-0-	-985 B	-0-	395	1	1716	3	Y	847	841	0			16
							33	4	932	9							
04	3930	X	2536	-0-	-1394 B	-0-	447	1	1296	3	Y	663	668	0			11
							64	4	729	9							
05	3627	X	3568	-0-	-59 B	-0-	544	1	2061	3	Y	805	802	0			14
							77	4	886	9							

LUNA UNIT AC WELL #: 11H RRCID -> 279825 COMPL. DATE 10/17/2015 TOTAL DEPTH 12121 PERF.12123 - 16057

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5890	X	4467	-0-	-1423 B	-0-	525	1	2605	3	Y	1154	1151	0			12
							68	4	1269	9							
01	5890	X	4780	-0-	-1110 B	-0-	570	1	2535	3	Y	1387	1380	0			19
							149	4	1526	9							
02	5320	X	4019	-0-	-1301 B	-0-	580	1	2323	3	Y	932	937	0			14
							91	4	1025	9							
03	5146	X	4829	-0-	-317 B	-0-	670	1	2336	3	Y	1606	1590	0			30
							56	4	1767	9							
04	4980	X	3848	-0-	-1132 B	-0-	589	1	2130	3	Y	950	965	0			15
							84	4	1045	9							
05	4774	X	3908	-0-	-866 B	-0-	683	1	1994	3	Y	1031	1028	0			18
							97	4	1134	9							

MAY UNIT 1 AC WELL #: 12H RRCID -> 279829 COMPL. DATE 10/06/2015 TOTAL DEPTH 11986 PERF.12336 - 16419

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4681	X	1923	-0-	-2758 B	-0-	323	1	1007	3	Y	537	536	0			7
							2	4	591	9							
01	4681	X	447	-0-	-4234 B	-0-	72	1	249	3	Y	114	119	0			2
							1	4	125	9							
02	4228	X	3793	-0-	-435 B	-0-	527	1	2218	3	Y	945	932	0			15
							8	4	1040	9							
03	4010	X	4010	-0-	-0- B	-0-	552	1	2625	3	Y	753	753	0			15
							5	4	828	9							
04	2700	X	2235	-0-	-465 B	-0-	473	1	1092	3	Y	605	608	0			12
							4	4	666	9							
05	4185	X	1199	-0-	-2986 B	-0-	238	1	640	3	Y	289	294	0			7
							3	4	318	9							

DIRECT ASSETS UNIT AC WELL #: 2H RRCID -> 279863 COMPL. DATE 09/15/2015 TOTAL DEPTH 11898 PERF.12413 - 17622

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	18135	X	11554	-0-	-6581 B	-0-	752	1	9061	3	Y	1495	1493	0			15
							96	4	1645	9							
01	16089	X	12276	-0-	-3813 B	-0-	695	1	9647	3	Y	1598	1591	0			22
							176	4	1758	9							
02	14532	X	10165	-0-	-4367 B	-0-	652	1	8139	3	Y	1159	1164	0			17
							99	4	1275	9							
03	12121	X	11286	-0-	-835 B	-0-	704	1	8930	3	Y	1449	1439	0			27
							58	4	1594	9							
04	11880	X	5953	-0-	-5927 B	-0-	584	1	3912	3	Y	1250	1257	0			20
							82	4	1375	9							
05	12276	X	6258	-0-	-6018 B	-0-	583	1	4184	3	Y	1281	1279	0			22
							82	4	1409	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT D AC WELL #: 5H RRCID -> 279864 COMPL. DATE 09/24/2015 TOTAL DEPTH 12074 PERF.12597 - 16953

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10292	X	15	-0-		-10277	B	-0-	13	1	1	4	Y	1	1	0			-0-
									1	9									
01	10292	X	262	-0-		-10030	B	-0-	190	1	17	4	Y	50	49	0			1
									55	9									
02	6348	X	6348	-0-		-0-	B	-0-	797	1	4525	3	Y	844	825	0			20
									98	4	928	9							
03	6727	X	6727	-0-		-0-	B	-0-	1005	1	5078	3	Y	459	468	0			11
									139	4	505	9							
04	8652	X	8652	-0-		-0-	B	-0-	1048	1	7009	3	Y	463	461	0			13
									86	4	509	9							
05	7037	X	6764	-0-		-273	B	-0-	788	1	5572	3	Y	313	319	0			7
									60	4	344	9							

MOBIL UNIT D AC WELL #: 6H RRCID -> 279954 COMPL. DATE 09/24/2015 TOTAL DEPTH 12101 PERF.12541 - 16817

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	18383	X	16672	-0-		-1711	B	-0-	1119	1	14276	3	Y	1118	1105	0			30
									47	4	1230	9							
01	18383	X	15685	-0-		-2698	B	-0-	1040	1	13628	3	Y	842	848	0			24
									91	4	926	9							
02	16604	X	9493	-0-		-7111	B	-0-	648	1	8140	3	Y	568	578	0			14
									80	4	625	9							
03	16678	X	10992	-0-		-5686	B	-0-	853	1	9325	3	Y	633	632	0			15
									118	4	696	9							
04	16140	X	11174	-0-		-4966	B	-0-	843	1	9511	3	Y	683	679	0			19
									69	4	751	9							
05	16678	X	8031	-0-		-8647	B	-0-	488	1	6933	3	Y	521	528	0			12
									37	4	573	9							

SAN CHRISTOVAL RANCH UNIT G AC WELL #: 5H RRCID -> 279955 COMPL. DATE 07/19/2015 TOTAL DEPTH 11781 PERF.12451 - 19188

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	26660	X	21227	-0-		-5433	B	-0-	1066	1	17690	3	Y	2012	2015	0			50
									258	4	2213	9							
01	26071	X	23037	-0-		-3034	B	-0-	1161	1	19183	3	Y	2049	2047	0			52
									439	4	2254	9							
02	23548	X	17384	-0-		-6164	B	-0-	969	1	14461	3	Y	1643	1646	0			49
									147	4	1807	9							
03	22909	X	18619	-0-		-4290	B	-0-	1032	1	15749	3	Y	1506	1503	0			52
									181	4	1657	9							
04	22290	X	17414	-0-		-4876	B	-0-	973	1	14727	3	Y	1440	1441	0			51
									130	4	1584	9							
05	23033	X	16676	-0-		-6357	B	-0-	886	1	14230	3	Y	1359	1365	0			45
									65	4	1495	9							

SAN CHRISTOVAL RANCH UNIT C AC WELL #: 4H RRCID -> 279977 COMPL. DATE 10/03/2015 TOTAL DEPTH 11666 PERF.12124 - 17461

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6479	X	5049	-0-		-1430	B	-0-	507	1	3718	3	Y	637	639	0			16
									123	4	701	9							
01	6045	X	4925	-0-		-1120	B	-0-	517	1	3540	3	Y	611	612	0			15
									196	4	672	9							
02	4928	X	4153	-0-		-775	B	-0-	473	1	2990	3	Y	562	560	0			17
									72	4	618	9							
03	5456	X	4410	-0-		-1046	B	-0-	506	1	3192	3	Y	566	564	0			19
									89	4	623	9							
04	5280	X	4179	-0-		-1101	B	-0-	489	1	3027	3	Y	544	544	0			19
									65	4	598	9							
05	5053	X	4129	-0-		-924	B	-0-	462	1	3030	3	Y	548	549	0			18
									34	4	603	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT AC WELL #: 9H RRCID -> 279990 COMPL. DATE 11/13/2015 TOTAL DEPTH 12111 PERF.12522 - 18605

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9734	X	5115	-0-		-4619	B	-0-	983	1	3485	3	Y	456	472	0		10
									145	4	502	9						
01	9424	X	7021	-0-		-2403	B	-0-	1068	1	5098	3	Y	585	577	0		18
									211	4	644	9						
02	8064	X	6969	-0-		-1095	B	-0-	927	1	5133	3	Y	719	722	0		15
									118	4	791	9						
03	9135	X	9135	-0-		-0-	B	-0-	1181	1	6785	3	Y	1014	1011	0		18
									54	4	1115	9						
04	8640	X	8318	-0-		-322	B	-0-	1123	1	6208	3	Y	767	766	0		19
									143	4	844	9						
05	7719	X	5070	-0-		-2649	B	-0-	910	1	3517	3	Y	537	544	0		12
									52	4	591	9						

BAILEY-RETZLOFF UNIT AC WELL #: 11H RRCID -> 280029 COMPL. DATE 11/13/2015 TOTAL DEPTH 12123 PERF.12798 - 18576

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11098	X	9053	-0-		-2045	B	-0-	859	1	7386	3	Y	621	621	0		14
									125	4	683	9						
01	10168	X	8248	-0-		-1920	B	-0-	921	1	6520	3	Y	569	566	0		17
									181	4	626	9						
02	9184	X	5696	-0-		-3488	B	-0-	698	1	4334	3	Y	523	529	0		11
									89	4	575	9						
03	10168	X	7248	-0-		-2920	B	-0-	916	1	5360	3	Y	845	841	0		15
									42	4	930	9						
04	9810	X	5948	-0-		-3862	B	-0-	873	1	4234	3	Y	663	661	0		17
									112	4	729	9						
05	9052	X	7236	-0-		-1816	B	-0-	1052	1	5401	3	Y	656	658	0		15
									61	4	722	9						

BAILEY-RETZLOFF UNIT AC WELL #: 10H RRCID -> 280030 COMPL. DATE 11/13/2015 TOTAL DEPTH 12105 PERF.12703 - 18686

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7719	X	6871	-0-		-848	B	-0-	801	1	5334	3	Y	563	561	0		13
									117	4	619	9						
01	6727	X	5719	-0-		-1008	B	-0-	699	1	4125	3	Y	688	680	0		21
									138	4	757	9						
02	6076	X	5192	-0-		-884	B	-0-	626	1	3956	3	Y	482	493	0		10
									80	4	530	9						
03	6882	X	5410	-0-		-1472	B	-0-	709	1	4105	3	Y	512	513	0		9
									33	4	563	9						
04	6660	X	6330	-0-		-330	B	-0-	729	1	4525	3	Y	894	881	0		22
									93	4	983	9						
05	6882	X	5508	-0-		-1374	B	-0-	720	1	4164	3	Y	530	540	0		12
									41	4	583	9						

MOBIL UNIT D AC WELL #: 4H RRCID -> 280059 COMPL. DATE 09/24/2015 TOTAL DEPTH 12057 PERF.12457 - 16959

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14677	X	14677	-0-		-0-	B	-0-	1179	1	12682	3	Y	697	684	0		19
									49	4	767	9						
01	13567	X	13567	-0-		-0-	B	-0-	1144	1	11815	3	Y	462	468	0		13
									100	4	508	9						
02	12012	X	6114	-0-		-5898	B	-0-	734	1	5016	3	Y	249	256	0		6
									90	4	274	9						
03	14663	X	4483	-0-		-10180	B	-0-	749	1	3442	3	Y	171	173	0		4
									104	4	188	9						
04	14190	X	3006	-0-		-11184	B	-0-	606	1	2168	3	Y	165	164	0		5
									50	4	182	9						
05	14663	X	6993	-0-		-7670	B	-0-	437	1	6200	3	Y	294	292	0		7
									33	4	323	9						

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT AC WELL #: 3H RRCID -> 280060 COMPL. DATE 11/19/2015 TOTAL DEPTH 12130 PERF.12655 - 16374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5890	X	3311	-0-	-2579 B	-0-	941	1	1897	3	Y	304	302	0			7
							139	4	334	9							
01	5890	X	2897	-0-	-2993 B	-0-	796	1	1644	3	Y	272	271	0			8
							158	4	299	9							
02	5320	X	2843	-0-	-2477 B	-0-	635	1	1757	3	Y	336	337	0			7
							81	4	370	9							
03	3999	X	3070	-0-	-929 B	-0-	807	1	1625	3	Y	546	543	0			10
							37	4	601	9							
04	3210	X	2989	-0-	-221 B	-0-	784	1	1502	3	Y	547	543	0			14
							101	4	602	9							
05	3317	X	3024	-0-	-293 B	-0-	814	1	1506	3	Y	597	598	0			13
							47	4	657	9							

HOLLMAN UNIT AC WELL #: 5H RRCID -> 280062 COMPL. DATE 11/19/2015 TOTAL DEPTH 12113 PERF.12458 - 16460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7192	X	1492	-0-	-5700 B	-0-	703	1	105	4	Y	622	624	0			14
							684	9									
01	7192	X	1518	-0-	-5674 B	-0-	700	1	140	4	Y	616	611	0			19
							678	9									
02	14213	X	14213	-0-	-0- B	-0-	1075	1	9381	3	Y	3292	3244	0			67
							136	4	3621	9							
03	6669	X	6669	-0-	-0- B	-0-	708	1	4577	3	Y	1228	1273	0			22
							33	4	1351	9							
04	6335	X	6335	-0-	-0- B	-0-	631	1	4746	3	Y	798	800	0			20
							80	4	878	9							
05	10044	X	5665	-0-	-4379 B	-0-	709	1	3902	3	Y	921	921	0			20
							41	4	1013	9							

MAY B UNIT AC WELL #: 4H RRCID -> 280084 COMPL. DATE 11/24/2015 TOTAL DEPTH 12186 PERF.12526 - 17195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11470	X	8334	-0-	-3136 B	-0-	744	1	6396	3	Y	997	996	0			29
							97	4	1097	9							
01	9112	X	9112	-0-	-0- B	-0-	900	1	6999	3	Y	959	956	0			32
							158	4	1055	9							
02	7868	X	2647	-0-	-5221 B	-0-	215	1	2059	3	Y	325	343	0			14
							15	4	358	9							
03	8401	X	6838	-0-	-1563 B	-0-	714	1	5114	3	Y	862	857	0			19
							62	4	948	9							
04	8430	X	5103	-0-	-3327 B	-0-	738	1	3541	3	Y	722	718	0			23
							30	4	794	9							
05	8711	X	6521	-0-	-2190 B	-0-	795	1	4840	3	Y	778	782	0			19
							30	4	856	9							

FORSHAGE-HOWELL UNIT AC WELL #: 11H RRCID -> 280179 COMPL. DATE 11/06/2015 TOTAL DEPTH 12433 PERF.12463 - 18592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	18321	X	17691	-0-	-630 B	-0-	1299	1	15004	3	Y	1092	1087	0			25
							187	4	1201	9							
01	17980	X	16460	-0-	-1520 B	-0-	934	1	14205	3	Y	1036	1030	0			31
							181	4	1140	9							
02	16240	X	12071	-0-	-4169 B	-0-	601	1	10505	3	Y	810	825	0			16
							74	4	891	9							
03	17980	X	11814	-0-	-6166 B	-0-	911	1	10029	3	Y	756	758	0			14
							42	4	832	9							
04	17130	X	12634	-0-	-4496 B	-0-	1294	1	10238	3	Y	853	846	0			21
							164	4	938	9							
05	17701	X	12752	-0-	-4949 B	-0-	1243	1	10598	3	Y	764	768	0			17
							71	4	840	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT C AC WELL #: 3H RRCID -> 280200 COMPL. DATE 10/03/2015 TOTAL DEPTH 11714 PERF.12244 - 16981

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4991	X	4326	-0-	-665 B	-0-	466	1	2842	3	Y	823	819	0			21
							113	4	905	9							
01	4433	X	3865	-0-	-568 B	-0-	459	1	2386	3	Y	769	771	0			19
							174	4	846	9							
02	3752	X	3321	-0-	-431 B	-0-	444	1	1986	3	Y	749	746	0			22
							67	4	824	9							
03	4154	X	2444	-0-	-1710 B	-0-	427	1	1330	3	Y	556	559	0			19
							75	4	612	9							
04	4020	X	2205	-0-	-1815 B	-0-	414	1	1140	3	Y	542	542	0			19
							55	4	596	9							
05	4154	X	3101	-0-	-1053 B	-0-	442	1	1992	3	Y	577	577	0			19
							32	4	635	9							

CHILDREN'S-WESTON UNIT AC WELL #: 12H RRCID -> 280205 COMPL. DATE 12/18/2015 TOTAL DEPTH 11620 PERF.11988 - 16423

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8804	X	6493	-0-	-2311 B	-0-	719	1	4684	3	Y	924	925	0			8
							74	4	1016	9							
01	8804	X	5228	-0-	-3576 B	-0-	768	1	3564	3	Y	727	729	0			6
							96	4	800	9							
02	7952	X	5038	-0-	-2914 B	-0-	631	1	3622	3	Y	670	670	0			6
							48	4	737	9							
03	8277	X	5648	-0-	-2629 B	-0-	654	1	4204	3	Y	670	669	0			7
							53	4	737	9							
04	6270	X	5041	-0-	-1229 B	-0-	746	1	3789	3	Y	423	424	0			6
							41	4	465	9							
05	6479	X	4890	-0-	-1589 B	-0-	861	1	3054	3	Y	853	849	0			10
							37	4	938	9							

CHILDREN'S-WESTON UNIT AC WELL #: 10H RRCID -> 280206 COMPL. DATE 04/05/2016 TOTAL DEPTH 11680 PERF.11899 - 15433

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9393	X	4448	-0-	-4945 B	-0-	550	1	3084	3	Y	689	691	0			6
							56	4	758	9							
01	12927	X	5569	-0-	-7358 B	-0-	740	1	3890	3	Y	770	770	0			6
							92	4	847	9							
02	11676	X	4522	-0-	-7154 B	-0-	660	1	3155	3	Y	597	598	0			5
							50	4	657	9							
03	12927	X	3996	-0-	-8931 B	-0-	763	1	2477	3	Y	631	629	0			7
							62	4	694	9							
04	5700	X	4076	-0-	-1624 B	-0-	744	1	2652	3	Y	581	580	0			8
							41	4	639	9							
05	5580	X	3900	-0-	-1680 B	-0-	753	1	2548	3	Y	515	517	0			6
							32	4	567	9							

MAY B UNIT AC WELL #: 3H RRCID -> 280394 COMPL. DATE 11/24/2015 TOTAL DEPTH 12180 PERF.12568 - 17000

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7006	X	5662	-0-	-1344 B	-0-	697	1	4162	3	Y	647	642	0			19
							91	4	712	9							
01	7006	X	4463	-0-	-2543 B	-0-	651	1	3014	3	Y	622	620	0			21
							114	4	684	9							
02	6328	X	5182	-0-	-1146 B	-0-	636	1	3942	3	Y	507	507	0			21
							46	4	558	9							
03	5673	X	4689	-0-	-984 B	-0-	698	1	3207	3	Y	657	664	0			14
							61	4	723	9							
04	5490	X	4330	-0-	-1160 B	-0-	570	1	3168	3	Y	517	515	0			16
							23	4	569	9							
05	5735	X	2021	-0-	-3714 B	-0-	547	1	1062	3	Y	355	362	0			9
							21	4	391	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
URRUTIA UNIT AC WELL #: 3H RRCID -> 280405 COMPL. DATE 08/04/2016 TOTAL DEPTH 12143 PERF.12474 - 18094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12121	X	8698	-0-	-3423 B	-0-	793	1	6282	3	Y	1382	1378	0			40
							103	4	1520	9							
01	12121	X	8450	-0-	-3671 B	-0-	793	1	5844	3	Y	1522	1511	0			51
							139	4	1674	9							
02	10948	X	6489	-0-	-4459 B	-0-	654	1	4670	3	Y	1016	1024	0			43
							47	4	1118	9							
03	8711	X	7200	-0-	-1511 B	-0-	704	1	5471	3	Y	917	942	0			18
							16	4	1009	9							
04	8430	X	7927	-0-	-503 B	-0-	741	1	5913	3	Y	1152	1147	0			23
							6	4	1267	9							
05	8711	X	7603	-0-	-1108 B	-0-	747	1	5705	3	Y	1039	1038	0			24
							8	4	1143	9							

URRUTIA UNIT AC WELL #: 5H RRCID -> 280406 COMPL. DATE 08/12/2016 TOTAL DEPTH 12088 PERF.12343 - 17709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12183	X	9436	-0-	-2747 B	-0-	724	1	7149	3	Y	1416	1410	0			19
							5	4	1558	9							
01	11160	X	9213	-0-	-1947 B	-0-	744	1	6936	3	Y	1383	1382	0			20
							12	4	1521	9							
02	10080	X	7590	-0-	-2490 B	-0-	588	1	5663	3	Y	1209	1210	0			19
							9	4	1330	9							
03	10075	X	7161	-0-	-2914 B	-0-	567	1	5191	3	Y	1271	1265	0			25
							5	4	1398	9							
04	9240	X	7421	-0-	-1819 B	-0-	592	1	5275	3	Y	1408	1405	0			28
							5	4	1549	9							
05	9424	X	6309	-0-	-3115 B	-0-	608	1	4385	3	Y	1190	1191	0			27
							7	4	1309	9							

URRUTIA UNIT AC WELL #: 2H RRCID -> 280467 COMPL. DATE 08/11/2016 TOTAL DEPTH 12094 PERF.12378 - 17628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6975	X	5047	-0-	-1928 B	-0-	701	1	3417	3	Y	840	838	0			11
							5	4	924	9							
01	6758	X	4350	-0-	-2408 B	-0-	682	1	2857	3	Y	727	727	0			11
							11	4	800	9							
02	6104	X	3946	-0-	-2158 B	-0-	559	1	2597	3	Y	711	711	0			11
							8	4	782	9							
03	6758	X	4166	-0-	-2592 B	-0-	559	1	2719	3	Y	803	798	0			16
							5	4	883	9							
04	5520	X	3423	-0-	-2097 B	-0-	525	1	2100	3	Y	721	723	0			14
							5	4	793	9							
05	5053	X	4046	-0-	-1007 B	-0-	564	1	2696	3	Y	709	707	0			16
							6	4	780	9							

ROBERT BOWMAN UNIT AC WELL #: 1H RRCID -> 280468 COMPL. DATE 12/04/2015 TOTAL DEPTH 11994 PERF.12220 - 16561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6975	X	5094	-0-	-1881 B	-0-	501	1	3403	3	Y	1023	1022	0			10
							65	4	1125	9							
01	6975	X	4166	-0-	-2809 B	-0-	408	1	2609	3	Y	948	945	0			13
							106	4	1043	9							
02	5992	X	3275	-0-	-2717 B	-0-	418	1	1876	3	Y	833	834	0			12
							65	4	916	9							
03	6448	X	4457	-0-	-1991 B	-0-	530	1	2907	3	Y	887	883	0			16
							44	4	976	9							
04	5580	X	3875	-0-	-1705 B	-0-	495	1	2466	3	Y	767	771	0			12
							70	4	844	9							
05	5084	X	3990	-0-	-1094 B	-0-	563	1	2478	3	Y	790	789	0			13
							80	4	869	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
ROBERT BOWMAN UNIT AC WELL #: 2H RRCID -> 280469 COMPL. DATE 12/04/2015 TOTAL DEPTH 11994 PERF.12256 - 16505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8042	X	8042	-0-	-0- B	-0-	672	1	6132	3	Y	1047	1044	0			10
							86	4	1152	9							
01	9881	X	9881	-0-	-0- B	-0-	657	1	7660	3	Y	1269	1262	0			17
							168	4	1396	9							
02	8093	X	8093	-0-	-0- B	-0-	641	1	6207	3	Y	1043	1044	0			16
							98	4	1147	9							
03	8029	X	7200	-0-	-829 B	-0-	647	1	5571	3	Y	844	844	0			16
							54	4	928	9							
04	8190	X	6590	-0-	-1600 B	-0-	612	1	4975	3	Y	834	837	0			13
							86	4	917	9							
05	8463	X	5735	-0-	-2728 B	-0-	646	1	4117	3	Y	801	800	0			14
							91	4	881	9							

FOSTER UNIT AC WELL #: 9H RRCID -> 280471 COMPL. DATE 01/07/2016 TOTAL DEPTH 12655 PERF.12536 - 17907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	22506	X	14777	-0-	-7729 B	-0-	557	1	12512	3	Y	1487	1501	0			43
							72	4	1636	9							
01	20305	X	10108	-0-	-10197 B	-0-	426	1	8597	3	Y	919	931	0			31
							74	4	1011	9							
02	18056	X	18056	-0-	-0- B	-0-	924	1	14979	3	Y	1897	1848	0			80
							66	4	2087	9							
03	18879	X	16448	-0-	-2431 B	-0-	876	1	13372	3	Y	1930	1968	0			42
							77	4	2123	9							
04	18270	X	15509	-0-	-2761 B	-0-	808	1	12620	3	Y	1862	1845	0			59
							33	4	2048	9							
05	19499	X	15070	-0-	-4429 B	-0-	762	1	12255	3	Y	1840	1853	0			46
							29	4	2024	9							

ROBERT BOWMAN UNIT AC WELL #: 3H RRCID -> 280472 COMPL. DATE 12/04/2015 TOTAL DEPTH 11993 PERF.12277 - 16325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7471	X	1624	-0-	-5847 B	-0-	378	1	538	3	Y	598	600	0			6
							50	4	658	9							
01	7471	X	872	-0-	-6599 B	-0-	259	1	68	4	Y	495	494	0			7
							545	9									
02	5068	X	1116	-0-	-3952 B	-0-	386	1	61	4	Y	608	606	0			9
							669	9									
03	5611	X	2161	-0-	-3450 B	-0-	479	1	957	3	Y	623	620	0			12
							40	4	685	9							
04	5130	X	2222	-0-	-2908 B	-0-	474	1	897	3	Y	712	713	0			11
							68	4	783	9							
*05	3868	X	3868	-0-	-0- B	-0-	598	1	2187	3	Y	907	903	0			15
							85	4	998	9							

HOLLMAN UNIT AC WELL #: 11H RRCID -> 280474 COMPL. DATE 05/30/2016 TOTAL DEPTH 12360 PERF.12256 - 18972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	16854	X	16854	-0-	-0- B	-0-	874	1	14323	3	Y	1394	1381	0			32
							124	4	1533	9							
01	14344	X	14344	-0-	-0- B	-0-	732	1	12230	3	Y	1128	1126	0			34
							141	4	1241	9							
02	33865	X	33865	-0-	-0- B	-0-	1700	1	30312	3	Y	1494	1498	0			30
							210	4	1643	9							
03	16864	X	13172	-0-	-3692 B	-0-	1140	1	11026	3	Y	866	880	0			16
							53	4	953	9							
04	16320	X	10762	-0-	-5558 B	-0-	1193	1	8541	3	Y	797	793	0			20
							151	4	877	9							
05	19251	X	8771	-0-	-10480 B	-0-	721	1	7409	3	Y	545	553	0			12
							41	4	600	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT AC WELL #: 11H RRCID -> 280492 COMPL. DATE 01/07/2016 TOTAL DEPTH 12666 PERF.12546 - 17283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	19716	X	11297	-0-	-8419 B	-0-	995	1	8259	3	Y	1740	1739	0			50
							129	4	1914	9							
01	18135	X	11029	-0-	-7106 B	-0-	697	1	8707	3	Y	1366	1370	0			46
							122	4	1503	9							
02	16212	X	12177	-0-	-4035 B	-0-	820	1	9527	3	Y	1610	1588	0			68
							59	4	1771	9							
03	17949	X	13289	-0-	-4660 B	-0-	775	1	10680	3	Y	1605	1638	0			35
							68	4	1766	9							
04	17070	X	11371	-0-	-5699 B	-0-	623	1	9380	3	Y	1221	1218	0			38
							25	4	1343	9							
05	13485	X	12109	-0-	-1376 B	-0-	798	1	9768	3	Y	1375	1379	0			34
							30	4	1513	9							

HOLLMAN UNIT AC WELL #: 1H RRCID -> 280517 COMPL. DATE 11/19/2015 TOTAL DEPTH 12140 PERF.12486 - 16448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10692	X	10692	-0-	-0- B	-0-	985	1	7718	3	Y	1677	1675	0			38
							144	4	1845	9							
01	12151	X	12151	-0-	-0- B	-0-	1099	1	8736	3	Y	1909	1889	0			58
							216	4	2100	9							
02	10857	X	10857	-0-	-0- B	-0-	865	1	8001	3	Y	1711	1734	0			35
							109	4	1882	9							
03	11284	X	9402	-0-	-1882 B	-0-	974	1	7142	3	Y	1128	1143	0			20
							45	4	1241	9							
04	11760	X	8900	-0-	-2860 B	-0-	948	1	6941	3	Y	810	810	0			20
							120	4	891	9							
05	12152	X	8143	-0-	-4009 B	-0-	932	1	6297	3	Y	782	785	0			17
							54	4	860	9							

HOLLMAN UNIT AC WELL #: 14H RRCID -> 280520 COMPL. DATE 08/01/2016 TOTAL DEPTH 12289 PERF.12411 - 17678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14973	X	11458	-0-	-3515 B	-0-	774	1	9633	3	Y	865	864	0			9
							99	4	952	9							
01	14973	X	11023	-0-	-3950 B	-0-	672	1	8951	3	Y	1117	1111	0			15
							171	4	1229	9							
02	13888	X	9638	-0-	-4250 B	-0-	666	1	7931	3	Y	854	856	0			13
							102	4	939	9							
03	12524	X	8094	-0-	-4430 B	-0-	668	1	6835	3	Y	487	491	0			9
							55	4	536	9							
04	11370	X	7193	-0-	-4177 B	-0-	845	1	5827	3	Y	365	368	0			6
							119	4	402	9							
05	11470	X	8734	-0-	-2736 B	-0-	891	1	7040	3	Y	616	612	0			10
							125	4	678	9							

BAILEY-RETZLOFF UNIT AC WELL #: 7H RRCID -> 280523 COMPL. DATE 08/02/2016 TOTAL DEPTH 12303 PERF.12204 - 18578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	35960	X	28788	-0-	-7172 B	-0-	1526	1	24480	3	Y	2332	2330	0			53
							217	4	2565	9							
01	31155	X	29996	-0-	-1159 B	-0-	1549	1	25485	3	Y	2421	2401	0			73
							299	4	2663	9							
02	26964	X	22501	-0-	-4463 B	-0-	1103	1	19175	3	Y	1897	1931	0			39
							136	4	2087	9							
03	29822	X	22592	-0-	-7230 B	-0-	1109	1	19462	3	Y	1790	1797	0			32
							52	4	1969	9							
04	28890	X	20726	-0-	-8164 B	-0-	1048	1	17781	3	Y	1607	1599	0			40
							129	4	1768	9							
05	29853	X	21369	-0-	-8484 B	-0-	1266	1	18197	3	Y	1667	1670	0			37
							72	4	1834	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT AC WELL #: 12H RRCID -> 280525 COMPL. DATE 11/11/2015 TOTAL DEPTH 12263 PERF.12443 - 17788

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	20584	X	8815	-0-		-11769	B	-0-	742	1	7358	3	Y	564	563	0			6
									95	4	620	9							
01	20584	X	8565	-0-		-12019	B	-0-	671	1	7067	3	Y	595	593	0			8
									172	4	655	9							
02	12320	X	7655	-0-		-4665	B	-0-	704	1	6219	3	Y	567	567	0			8
									108	4	624	9							
03	9083	X	7495	-0-		-1588	B	-0-	736	1	6147	3	Y	501	500	0			9
									61	4	551	9							
04	8520	X	6969	-0-		-1551	B	-0-	745	1	5601	3	Y	471	472	0			8
									105	4	518	9							
05	8804	X	7042	-0-		-1762	B	-0-	788	1	5572	3	Y	519	518	0			9
									111	4	571	9							

FOSTER UNIT AC WELL #: 10H RRCID -> 280526 COMPL. DATE 01/07/2016 TOTAL DEPTH 12653 PERF.12571 - 17662

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	19538	X	19538	-0-		-0-	B	-0-	1006	1	16742	3	Y	1509	1498	0			43
									130	4	1660	9							
01	19282	X	16302	-0-		-2980	B	-0-	704	1	13466	3	Y	1826	1808	0			61
									123	4	2009	9							
02	17416	X	14657	-0-		-2759	B	-0-	746	1	12106	3	Y	1592	1586	0			67
									54	4	1751	9							
03	19530	X	15422	-0-		-4108	B	-0-	790	1	13009	3	Y	1413	1449	0			31
									69	4	1554	9							
04	18900	X	13611	-0-		-5289	B	-0-	691	1	11533	3	Y	1235	1227	0			39
									28	4	1359	9							
05	19530	X	13455	-0-		-6075	B	-0-	665	1	11443	3	Y	1202	1211	0			30
									25	4	1322	9							

HEMBY UNIT 'B' AC WELL #: 1H RRCID -> 280681 COMPL. DATE 02/10/2016 TOTAL DEPTH 12702 PERF.12840 - 18448

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14942	X	9354	-0-		-5588	B	-0-	595	1	7583	3	Y	1049	1052	0			75
									22	4	1154	9							
01	13516	X	9784	-0-		-3732	B	-0-	640	1	7914	3	Y	1056	1070	0			61
									68	4	1162	9							
02	10752	X	6180	-0-		-4572	B	-0-	483	1	4772	3	Y	810	821	0			50
									34	4	891	9							
03	11439	X	4841	-0-		-6598	B	-0-	648	1	3444	3	Y	669	683	0			36
									13	4	736	9							
04	10230	X	5702	-0-		-4528	B	-0-	775	1	3829	3	Y	980	944	0			72
									20	4	1078	9							
05	9796	X	6499	-0-		-3297	B	-0-	854	1	4623	3	Y	912	913	0			71
									19	4	1003	9							

HEMBY UNIT 'B' AC WELL #: 2H RRCID -> 280682 COMPL. DATE 02/10/2016 TOTAL DEPTH 12687 PERF.12722 - 18171

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8339	X	6667	-0-		-1672	B	-0-	786	1	4879	3	Y	884	876	0			63
									30	4	972	9							
01	8339	X	5185	-0-		-3154	B	-0-	782	1	3495	3	Y	750	770	0			43
									83	4	825	9							
02	6907	X	6907	-0-		-0-	B	-0-	842	1	5076	3	Y	845	836	0			52
									59	4	930	9							
03	7254	X	6718	-0-		-536	B	-0-	1220	1	4626	3	Y	770	781	0			41
									25	4	847	9							
04	6450	X	6372	-0-		-78	B	-0-	725	1	4811	3	Y	743	729	0			55
									19	4	817	9							
05	7378	X	5375	-0-		-2003	B	-0-	686	1	3930	3	Y	676	678	0			53
									15	4	744	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KOWALIK 228-1R AC WELL #: 4H RRCID -> 281072 COMPL. DATE 11/03/2015 TOTAL DEPTH 11672 PERF.11945 - 15074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5053	X	4717	-0-	-336 B	-0-	531	1	2446	3	Y	1532	1536	0			13
							55	4	1685	9							
01	5113	X	5113	-0-	-0- B	-0-	742	1	2770	3	Y	1372	1374	0			11
							92	4	1509	9							
02	4396	X	3619	-0-	-777 B	-0-	596	1	2073	3	Y	823	826	0			8
							45	4	905	9							
03	4774	X	3027	-0-	-1747 B	-0-	635	1	1089	3	Y	1138	1133	0			13
							51	4	1252	9							
04	4950	X	3283	-0-	-1667 B	-0-	643	1	1186	3	Y	1290	1285	0			18
							35	4	1419	9							
05	5115	X	2944	-0-	-2171 B	-0-	689	1	1554	3	Y	611	622	0			7
							29	4	672	9							

HOLLMAN UNIT AC WELL #: 10H RRCID -> 281233 COMPL. DATE 05/31/2016 TOTAL DEPTH 12308 PERF.12288 - 17823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	22258	X	14152	-0-	-8106 B	-0-	716	1	11708	3	Y	1478	1482	0			34
							102	4	1626	9							
01	20460	X	8904	-0-	-11556 B	-0-	438	1	7311	3	Y	974	979	0			29
							84	4	1071	9							
02	51276	X	51276	-0-	-0- B	-0-	1452	1	37082	3	Y	11348	11147	0			230
							259	4	12483	9							
03	29323	X	29323	-0-	-0- B	-0-	284	1	23785	3	Y	4721	4866	0			85
							61	4	5193	9							
04	17130	X	11698	-0-	-5432 B	-0-	110	1	9565	3	Y	1779	1820	0			44
							66	4	1957	9							
05	38192	X	14470	-0-	-23722 B	-0-	740	1	11685	3	Y	1819	1823	0			40
							44	4	2001	9							

HOLLMAN UNIT AC WELL #: 12H RRCID -> 281443 COMPL. DATE 05/31/2016 TOTAL DEPTH 12359 PERF.12246 - 19362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	19220	X	9407	-0-	-9813 B	-0-	485	1	7925	3	Y	844	845	0			19
							69	4	928	9							
01	19220	X	8549	-0-	-10671 B	-0-	531	1	6993	3	Y	838	832	0			25
							103	4	922	9							
02	17360	X	13920	-0-	-3440 B	-0-	660	1	11707	3	Y	1338	1336	0			27
							81	4	1472	9							
03	15252	X	6524	-0-	-8728 B	-0-	704	1	4642	3	Y	1042	1050	0			19
							32	4	1146	9							
04	11430	X	7725	-0-	-3705 B	-0-	1089	1	5313	3	Y	1076	1068	0			27
							139	4	1184	9							
05	15407	X	3048	-0-	-12359 B	-0-	473	1	1785	3	Y	694	706	0			15
							27	4	763	9							

SAN CHRISTOVAL RANCH UNIT G AC WELL #: 4H RRCID -> 281503 COMPL. DATE 05/04/2016 TOTAL DEPTH 11817 PERF.12532 - 18988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	37820	X	28625	-0-	-9195 B	-0-	967	1	24344	3	Y	2800	2805	0			70
							234	4	3080	9							
01	34317	X	34139	-0-	-178 B	-0-	1223	1	29163	3	Y	2991	2986	0			75
							463	4	3290	9							
02	30828	X	24028	-0-	-6800 B	-0-	869	1	20298	3	Y	2481	2483	0			73
							132	4	2729	9							
03	29698	X	24267	-0-	-5431 B	-0-	856	1	20617	3	Y	2404	2394	0			83
							150	4	2644	9							
04	33030	X	22238	-0-	-10792 B	-0-	780	1	18795	3	Y	2326	2327	0			82
							104	4	2559	9							
05	34131	X	21777	-0-	-12354 B	-0-	733	1	18624	3	Y	2151	2162	0			71
							54	4	2366	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MURPHY-SINCLAIR UNIT AC WELL #: 3H RRCID -> 281710 COMPL. DATE 11/04/2016 TOTAL DEPTH 12436 PERF.12388 - 18124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	38254	X	21420	-0-	-16834 B	-0-	955	1	16448	3	Y	3645	3633	0			48
							7	4	4010	9							
01	30349	X	15022	-0-	-15327 B	-0-	744	1	11374	3	Y	2629	2639	0			38
							12	4	2892	9							
02	27412	X	16849	-0-	-10563 B	-0-	603	1	13519	3	Y	2471	2470	0			39
							9	4	2718	9							
03	25420	X	17636	-0-	-7784 B	-0-	591	1	14190	3	Y	2591	2578	0			52
							5	4	2850	9							
04	24600	X	18049	-0-	-6551 B	-0-	604	1	14643	3	Y	2543	2545	0			50
							5	4	2797	9							
05	21421	X	15236	-0-	-6185 B	-0-	507	1	12460	3	Y	2057	2060	0			47
							6	4	2263	9							

MOCZYGEMBA POLLOK UNIT AC WELL #: 1H RRCID -> 281829 COMPL. DATE 01/01/2017 TOTAL DEPTH 10212 PERF.10735 - 17416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	A	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	A	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	A	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	A	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	A	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	A	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 11413 01/04/2017

DAVILA UNIT AC WELL #: 4H RRCID -> 281870 COMPL. DATE 12/28/2016 TOTAL DEPTH 12135 PERF.12635 - 19054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	71486	X	50165	-0-	-21321 B	-0-	2599	1	42738	3	Y	4053	4028	0			93
							370	4	4458	9							
01	60512	X	47327	-0-	-13185 B	-0-	2468	1	41228	3	Y	2868	2874	0			87
							476	4	3155	9							
02	54656	X	42676	-0-	-11980 B	-0-	2079	1	36798	3	Y	3220	3242	0			65
							257	4	3542	9							
03	50995	X	41827	-0-	-9168 B	-0-	2055	1	36567	3	Y	2825	2839	0			51
							97	4	3108	9							
04	48540	X	37145	-0-	-11395 B	-0-	1886	1	32413	3	Y	2376	2368	0			59
							232	4	2614	9							
05	50158	X	29816	-0-	-20342 B	-0-	1509	1	26223	3	Y	1816	1835	0			40
							86	4	1998	9							

DAVILA UNIT AC WELL #: 25H RRCID -> 281871 COMPL. DATE 12/22/2016 TOTAL DEPTH 12371 PERF.12294 - 18105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	30008	X	17495	-0-	-12513 B	-0-	528	1	14825	3	Y	1833	1827	0			42
							126	4	2016	9							
01	30331	X	30331	-0-	-0- B	-0-	1554	1	26100	3	Y	2162	2139	0			65
							299	4	2378	9							
02	26684	X	24113	-0-	-2571 B	-0-	1150	1	20799	3	Y	1838	1866	0			37
							142	4	2022	9							
03	27993	X	24599	-0-	-3394 B	-0-	1189	1	21310	3	Y	1858	1862	0			33
							56	4	2044	9							
04	28590	X	19326	-0-	-9264 B	-0-	949	1	16579	3	Y	1529	1524	0			38
							116	4	1682	9							
05	29543	X	26509	-0-	-3034 B	-0-	1476	1	22837	3	Y	1920	1915	0			43
							84	4	2112	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT AC WELL #: 2H RRCID -> 282001 COMPL. DATE 12/22/2016 TOTAL DEPTH 12360 PERF.12278 - 17972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	60977	X	26291	-0-	-34686 B	-0-	1478	1	22544	3	Y	1871	1857	0			43
							211	4	2058	9							
01	47740	X	27133	-0-	-20607 B	-0-	1528	1	23440	3	Y	1700	1692	0			51
							295	4	1870	9							
02	30576	X	20032	-0-	-10544 B	-0-	991	1	17644	3	Y	1159	1186	0			24
							122	4	1275	9							
03	28985	X	18967	-0-	-10018 B	-0-	938	1	16804	3	Y	1074	1079	0			19
							44	4	1181	9							
04	26250	X	12214	-0-	-14036 B	-0-	617	1	10792	3	Y	663	665	0			17
							76	4	729	9							
05	27125	X	18627	-0-	-8498 B	-0-	1128	1	16432	3	Y	912	909	0			20
							64	4	1003	9							

FRANKE UNIT AC WELL #: 3H RRCID -> 282336 COMPL. DATE 04/02/2016 TOTAL DEPTH 12431 PERF.12832 - 15781

12	7285	X	5285	-0-	-2000 B	-0-	616	1	3948	3	Y	583	583	0			17
							80	4	641	9							
01	7285	X	6466	-0-	-819 B	-0-	890	1	4655	3	Y	695	689	0			23
							156	4	765	9							
02	6580	X	5742	-0-	-838 B	-0-	730	1	4361	3	Y	544	544	0			23
							53	4	598	9							
03	6231	X	5892	-0-	-339 B	-0-	666	1	4507	3	Y	601	611	0			13
							58	4	661	9							
04	6270	X	4805	-0-	-1465 B	-0-	613	1	3618	3	Y	499	496	0			16
							25	4	549	9							
05	6479	X	5525	-0-	-954 B	-0-	635	1	4241	3	Y	568	570	0			14
							24	4	625	9							

DAVILA-GRAHAM UNIT AC WELL #: 6H RRCID -> 282382 COMPL. DATE 04/30/2017 TOTAL DEPTH 12017 PERF.12120 - 19332

12	88226	X	38943	-0-	-49283 B	-0-	359	1	32339	3	Y	5516	5560	0			47
							177	4	6068	9							
01	76942	X	34058	-0-	-42884 B	-0-	448	1	27276	3	Y	5576	5578	0			45
							200	4	6134	9							
02	61152	X	27603	-0-	-33549 B	-0-	1345	1	20551	3	Y	5097	5095	0			47
							100	4	5607	9							
03	67704	X	21709	-0-	-45995 B	-0-	1126	1	16054	3	Y	4035	4038	0			44
							90	4	4439	9							
04	65520	X	19803	-0-	-45717 B	-0-	1005	1	14890	3	Y	3503	3498	0			49
							55	4	3853	9							
05	38936	X	20705	-0-	-18231 B	-0-	1207	1	15746	3	Y	3364	3373	0			40
							52	4	3700	9							

DAVILA-GRAHAM UNIT AC WELL #: 4H RRCID -> 282401 COMPL. DATE 04/30/2017 TOTAL DEPTH 12090 PERF.11828 - 19948

12	83018	X	59566	-0-	-23452 B	-0-	690	1	45239	3	Y	12170	12160	0			104
							250	4	13387	9							
01	74741	X	31337	-0-	-43404 B	-0-	314	1	25600	3	Y	4761	4827	0			38
							186	4	5237	9							
02	70835	X	70835	-0-	-0- B	-0-	497	1	57357	3	Y	11596	11528	0			106
							225	4	12756	9							
03	71524	X	71524	-0-	-0- B	-0-	491	1	59024	3	Y	10692	10681	0			117
							248	4	11761	9							
04	64508	X	64508	-0-	-0- B	-0-	472	1	53691	3	Y	9259	9246	0			130
							160	4	10185	9							
05	64108	X	58153	-0-	-5955 B	-0-	383	1	48345	3	Y	8468	8497	0			101
							110	4	9315	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE UNIT AC WELL #: 7H RRCID -> 282424 COMPL. DATE 01/23/2017 TOTAL DEPTH 12569 PERF.12652 - 18242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	30721	X	17586	-0-	-13135 B	-0-	643	1	14552	3	Y	2098	2088	0			60
							83	4	2308	9							
01	30721	X	18070	-0-	-12651 B	-0-	692	1	14984	3	Y	2066	2057	0			69
							121	4	2273	9							
02	17164	X	12911	-0-	-4253 B	-0-	479	1	10800	3	Y	1453	1461	0			61
							34	4	1598	9							
03	17577	X	11783	-0-	-5794 B	-0-	670	1	9551	3	Y	1366	1397	0			30
							59	4	1503	9							
04	21276	X	21276	-0-	-0- B	-0-	1307	1	16264	3	Y	3320	3245	0			105
							53	4	3652	9							
*05	20030	X	20030	-0-	-0- B	-0-	1278	1	16057	3	Y	2406	2451	0			60
							48	4	2647	9							

BARBOZA UNIT AC WELL #: 13H RRCID -> 282452 COMPL. DATE 04/09/2016 TOTAL DEPTH 12537 PERF.12662 - 16808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	17050	X	10896	-0-	-6154 B	-0-	695	1	8414	3	Y	1543	1544	0			44
							90	4	1697	9							
01	16461	X	8497	-0-	-7964 B	-0-	628	1	6342	3	Y	1288	1289	0			43
							110	4	1417	9							
02	14868	X	9118	-0-	-5750 B	-0-	596	1	6939	3	Y	1400	1384	0			59
							43	4	1540	9							
03	13578	X	9569	-0-	-4009 B	-0-	653	1	6779	3	Y	1891	1909	0			41
							57	4	2080	9							
04	12330	X	10007	-0-	-2323 B	-0-	643	1	7269	3	Y	1881	1863	0			59
							26	4	2069	9							
*05	11036	X	11036	-0-	-0- B	-0-	776	1	8305	3	Y	1751	1766	0			44
							29	4	1926	9							

FRANKE UNIT AC WELL #: 2H RRCID -> 282542 COMPL. DATE 04/02/2016 TOTAL DEPTH 12308 PERF.12815 - 18966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14136	X	9140	-0-	-4996 B	-0-	704	1	7125	3	Y	1109	1108	0			32
							91	4	1220	9							
01	14136	X	9545	-0-	-4591 B	-0-	930	1	7120	3	Y	1211	1202	0			41
							163	4	1332	9							
02	12768	X	8133	-0-	-4635 B	-0-	841	1	6043	3	Y	1080	1075	0			46
							61	4	1188	9							
03	11067	X	9034	-0-	-2033 B	-0-	1014	1	6726	3	Y	1095	1117	0			24
							89	4	1205	9							
04	9750	X	9204	-0-	-546 B	-0-	1018	1	7019	3	Y	1023	1015	0			32
							42	4	1125	9							
05	9548	X	8739	-0-	-809 B	-0-	969	1	6363	3	Y	1245	1246	0			31
							37	4	1370	9							

BAILEY-RETZLOFF UNIT AC WELL #: 3H RRCID -> 282647 COMPL. DATE 04/07/2017 TOTAL DEPTH 12194 PERF.12549 - 15960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	106423	X	18340	-0-	-88083 B	-0-	210	1	15625	3	Y	2158	2164	0			49
							131	4	2374	9							
01	106423	X	25964	-0-	-80459 B	-0-	1312	1	22036	3	Y	2148	2132	0			65
							253	4	2363	9							
02	96124	X	19907	-0-	-76217 B	-0-	970	1	17031	3	Y	1624	1656	0			33
							120	4	1786	9							
03	30442	X	20296	-0-	-10146 B	-0-	982	1	17370	3	Y	1725	1727	0			31
							46	4	1898	9							
04	25140	X	18777	-0-	-6363 B	-0-	917	1	15660	3	Y	1897	1881	0			47
							113	4	2087	9							
05	25978	X	18133	-0-	-7845 B	-0-	1157	1	15467	3	Y	1312	1330	0			29
							66	4	1443	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

MORGAN UNIT AC WELL #: 6H RRCID -> 283162 COMPL. DATE 10/17/2017 TOTAL DEPTH 11838 PERF.12422 - 19122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	164351	X	69253	-0-	-95098	B	-0-	315	1	52509	3	Y	14674	14654	0			147
								288	4	16141	9							
01	67702	X	67702	-0-	-0-	B	-0-	871	1	53371	3	Y	11763	11748	0			162
								521	4	12939	9							
02	51428	X	51428	-0-	-0-	B	-0-	1757	1	40342	3	Y	8245	8284	0			123
								259	4	9070	9							
03	57244	X	57244	-0-	-0-	B	-0-	1988	1	45878	3	Y	8378	8346	0			155
								162	4	9216	9							
04	51240	X	51020	-0-	-220	B	-0-	1867	1	40101	3	Y	8002	8029	0			128
								250	4	8802	9							
05	52948	X	44598	-0-	-8350	B	-0-	1744	1	35590	3	Y	6392	6411	0			109
								233	4	7031	9							

SIENKIEWICZ UNIT AC WELL #: 2H RRCID -> 283163 COMPL. DATE 02/25/2016 TOTAL DEPTH 12601 PERF. N/A

12	SHUT IN	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

SIENKIEWICZ UNIT AC WELL #: 3H RRCID -> 283164 COMPL. DATE 02/13/2016 TOTAL DEPTH 12574 PERF. N/A

12	SHUT IN	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

MAY B UNIT AC WELL #: 24H RRCID -> 283516 COMPL. DATE 07/21/2017 TOTAL DEPTH 12296 PERF.12742 - 20890

12	SHUT IN	101011	-0-	101011	B	621734	328	1	87510	3	Y	11535	11540	0			331
							484	4	12689	9							
01	SHUT IN	91526	-0-	91526	B	713260	376	1	77752	3	Y	11627	11568	0			390
							608	4	12790	9							
*02	733881	X	20621	-0-	-713260	B	-0-	86	1	17224	3	Y	2962	3227	0			125
							53	4	3258	9							
*03	120683	X	91474	-0-	-29209	B	-0-	402	1	77364	3	Y	12180	12038	0			267
							310	4	13398	9							
*04	116790	X	83352	-0-	-33438	B	-0-	337	1	70647	3	Y	11122	11039	0			350
							134	4	12234	9							
*05	120683	X	35695	-0-	-84988	B	-0-	1357	1	29373	3	Y	4466	4704	0			112
							52	4	4913	9							

DAVILA UNIT AC WELL #: 8H RRCID -> 283517 COMPL. DATE 08/19/2017 TOTAL DEPTH 12222 PERF.12162 - 20736

12	185986	X	185986	-0-	-0-	B	-0-	1416	1	160949	3	Y	20678	20697	0			176
								875	4	22746	9							
01	182132	X	182132	-0-	-0-	B	-0-	1379	1	158508	3	Y	19186	19208	0			154
								1140	4	21105	9							
02	131944	X	131944	-0-	-0-	B	-0-	917	1	113296	3	Y	15715	15725	0			144
								444	4	17287	9							
03	136122	X	136122	-0-	-0-	B	-0-	946	1	117235	3	Y	15861	15831	0			174
								494	4	17447	9							
04	129709	X	129709	-0-	-0-	B	-0-	966	1	112256	3	Y	14683	14651	0			206
								336	4	16151	9							
05	131316	X	125986	-0-	-5330	B	-0-	801	1	108616	3	Y	14836	14865	0			177
								249	4	16320	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BARBOZA UNIT AC WELL #: 8H RRCID -> 283553 COMPL. DATE 04/01/2017 TOTAL DEPTH 12574 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PIONEER NATURAL RES. USA, INC. 665748
HANDY 02 WELL #: 0204H RRCID -> 272139 COMPL. DATE 11/21/2012 TOTAL DEPTH 12983 PERF.13128 - 19291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

STATOIL TEXAS ONSHORE PROP LLC 816437
KENRUBYLIE WELL #: A 8H RRCID -> 276401 COMPL. DATE 11/15/2014 TOTAL DEPTH 12908 PERF.13003 - 17358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PHILLIPPE GU1 WELL #: A 5H RRCID -> 277809 COMPL. DATE 05/15/2015 TOTAL DEPTH 12878 PERF.13168 - 18916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

STRMISKA GAS UNIT 1 WELL #: B 3H RRCID -> 280392 COMPL. DATE 08/23/2015 TOTAL DEPTH 13203 PERF.13130 - 13291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	306	N	306	-0-	-0-	B	-0-	9	1	236	3	N	55	52	0			7
								61	9									
01	310	N	-0-	-0-	-310	B	-0-					N	-0-	7	0			-0-
02	241	N	241	-0-	-0-	B	-0-	12	1	201	3	N	25	22	0			3
								28	9									
03	566	N	566	-0-	-0-	B	-0-	27	1	469	3	N	63	57	0			9
								1	4	69	9							
*04	320	N	320	-0-	-0-	B	-0-	17	1	278	3	N	22	28	0			3
								1	4	24	9							
05	279	N	231	-0-	-48	B	-0-	13	1	199	3	N	17	17	0			3
								19	9									

WESSENDORFF 5-WESSENDORFF 2 (SA) WELL #: C 5H RRCID -> 282126 COMPL. DATE 03/08/2016 TOTAL DEPTH 13135 PERF.17256 - 17316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
PHILLIPPE GU1 WELL #: B 6H RRCID -> 282190 COMPL. DATE 05/20/2016 TOTAL DEPTH 12873 PERF.13432 - 19438

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

NELLER GAS UNIT 1 WELL #: C 1H RRCID -> 282196 COMPL. DATE 10/22/2016 TOTAL DEPTH 13072 PERF.13672 - 19857

12	SWR 10	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 1H RRCID -> 282258 COMPL. DATE 03/08/2016 TOTAL DEPTH 13009 PERF.13726 - 19008

12	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PHILLIPPE GU1 WELL #: B 4H RRCID -> 282270 COMPL. DATE 05/20/2016 TOTAL DEPTH 12852 PERF.14424 - 16329

12	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

SUGARKANE (CRETACEOUS) 86950 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BD OPERATING, LLC 040203
GRANT WELL #: 1 RRCID -> 265539 COMPL. DATE 07/16/2012 TOTAL DEPTH 7488 PERF. 5662 - 7084

12	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

GARRETT WELL #: 1 RRCID -> 266923 COMPL. DATE 07/06/2012 TOTAL DEPTH 3300 PERF. 1868 - 2894

12	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

SUGARKANE (EAGLE FORD) 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BHP BILLITON PET(TXLA OP) CO 068596
WINDHAM A WELL #: 1H RRCID -> 260385 COMPL. DATE 01/26/2011 TOTAL DEPTH 13025 PERF.12760 - 19053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14260	X	8548	-0-	-5712	-0-	8249	3	299	9	N	272	318	1			344
01	12462	X	7101	-0-	-5361	-0-	6708	3	393	9	N	357	379	1			322
02	13384	X	1171	-0-	-12213	-0-	1171	3			N	-0-					322
03	14818	X	13887	-0-	-931	-0-	13273	3	614	9	N	558	376	1			504
*04	16474	X	16474	-0-	-0-	-0-	15915	3	559	9	N	508	371	1			641
*05	15136	X	15136	-0-	-0-	-0-	14552	3	584	9	N	531	731	1			441

BORN A WELL #: 1H RRCID -> 260391 COMPL. DATE 12/20/2010 TOTAL DEPTH 13397 PERF.13396 - 17120

12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MATKIN SUGARKANE UNIT 1 WELL #: 1H RRCID -> 266698 COMPL. DATE 03/29/2013 TOTAL DEPTH 14358 PERF.14358 - 19109

12	17763	X	14542	-0-	-3221	-0-	14540	3	2	4	N	-0-					95
01	17763	X	7389	-0-	-10374	-0-	7388	3	1	4	N	-0-	95	8			-0-
02	17717	X	17717	-0-	-0-	-0-	17713	3	2	4	N	2	2	8			-0-
							2	9									
03	15650	X	15650	-0-	-0-	-0-	15649	3	1	4	N	-0-					-0-
04	14070	X	13579	-0-	-491	-0-	13578	3	1	4	N	-0-					-0-
05	19623	X	NO RPT	-0-	-19623	-0-					N	NO RPT					-0-

MC CARN A WELL #: 5H RRCID -> 266844 COMPL. DATE 11/13/2012 TOTAL DEPTH 13173 PERF.13101 - 19953

12	21235	X	13050	-0-	-8185	-0-	13050	3			N	-0-					-0-
01	15624	X	354	-0-	-15270	-0-	354	3			N	-0-					-0-
02	15204	X	175	-0-	-15029	-0-	175	3			N	-0-					-0-
03	16833	X	17	-0-	-16816	-0-	17	3			N	-0-					-0-
04	16290	X	4669	-0-	-11621	-0-	4669	3			N	-0-					-0-
*05	20314	X	20314	-0-	-0-	-0-	20314	3			N	-0-					-0-

MC CARN B WELL #: 1H RRCID -> 266847 COMPL. DATE 11/13/2012 TOTAL DEPTH 13047 PERF.13349 - 18750

*09	2100	X	1544	-0-	-556	-0-	1534	3	10	9	N	9					119
*10	2170	X	1199	-0-	-971	-0-	1199	3			N	-0-					119
11	900	X	640	-0-	-260	-0-	640	3			N	-0-					307
*12	1581	X	520	-0-	-1061	-0-	520	3			N	-0-					307
*01	1581	X	177	-0-	-1404	-0-	177	3			N	-0-					307
02	1428	X	312	-0-	-1116	-0-	312	3			N	-0-					119
*03	1513	X	1513	-0-	-0-	-0-	1485	3	8	4	N	18					137
							20	9									
*04	1861	X	1861	-0-	-0-	-0-	1861	3			N	-0-					137
*05	1510	X	1510	-0-	-0-	-0-	1510	3			N	-0-					137

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BHP BILLITON PET(TXLA OP) CO //CONT.// 068596
HOUSE MOTHERLODE UNIT 1 WELL #: 1H RRCID -> 268791 COMPL. DATE 08/09/2013 TOTAL DEPTH 13646 PERF.13450 - 18184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	29450	X	20431	-0-	-9019	-0-	20420	3	1	4	N	9	2	0	2	8	67
							10	9									
01	29450	X	21667	-0-	-7783	-0-	21662	3	1	4	N	4	4	0	4	8	63
							4	9									
02	22932	X	22335	-0-	-597	-0-	22326	3	1	4	N	7	3	0	5	8	63
							8	9									
03	24552	X	21765	-0-	-2787	-0-	21761	3	1	4	N	3	2	0			64
							3	9									
04	23760	X	21452	-0-	-2308	-0-	21447	3	1	4	N	4	1	0	3	8	64
							4	9									
05	24738	X	NO RPT	-0-	-24738	-0-					N	NO RPT					64

BRIDGER ENVIRONMENTAL, LLC 091138
TE KENEDY SWD WELL #: 1 RRCID -> 265860 COMPL. DATE 09/10/2012 TOTAL DEPTH 6844 PERF. 6612 - 6771

12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BURLINGTON RESOURCES O & G CO LP 109333
KUNDE UNIT A WELL #: G 1 RRCID -> 225297 COMPL. DATE 09/07/2006 TOTAL DEPTH 12785 PERF.11440 - 11520

*06	450	X	320	-0-	-130	-0-	169	3	151	9	N	137	158	1			55
*07	465	X	98	-0-	-367	-0-	98	3			N	-0-					55
*08	186	N	162	-0-	-24	-0-	162	3			N	-0-					55
*09	330	N	263	-0-	-67	-0-	263	3			N	-0-					55
*10	282	N	282	-0-	-0-	-0-	97	3	185	9	N	168	174	1			49
*11	284	N	284	-0-	-0-	-0-	284	3			N	-0-					49
*12	103	N	103	-0-	-0-	-0-	103	3			N	-0-					49
*01	279	N	15	-0-	-264	-0-	15	3			N	-0-					49
*02	252	N	30	-0-	-222	-0-	30	3			N	-0-					49
*03	93	N	22	-0-	-71	-0-	22	3			N	-0-					49
*04	61	N	61	-0-	-0-	-0-	61	3			N	-0-					49
*05	177	N	177	-0-	-0-	-0-	177	3			N	-0-					49

BORDOVSKY A7 WELL #: 1 RRCID -> 247044 COMPL. DATE 10/13/2009 TOTAL DEPTH 12875 PERF.12888 - 18204

*06	53	N	53	-0-	-0-	-0-	53	1			N	-0-					128
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					128
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					128
*09	60	N	-0-	-0-	-60	-0-					N	-0-					128
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					128
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					128
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					128
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					128
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					128
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					128
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					128
05	0	N	-0-	-0-	-0-	-0-					N	-0-					128

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KUNDE UNIT A WELL #: G 3 RRCID -> 249741 COMPL. DATE 04/18/2008 TOTAL DEPTH 11568 PERF.11800 - 14405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*06	8610	X	6163	-0-	-2447	-0-	9	1	4980	3	N	1067	1096	1	69
							1174	9							
*07	8308	X	6453	-0-	-1855	-0-	203	1	5029	3	N	1110	1086	1	93
							1221	9							
*08	8215	X	5089	-0-	-3126	-0-	122	1	4078	3	N	808	730	1	171
							889	9							
*09	7950	X	4701	-0-	-3249	-0-	1	1	3971	3	N	663	733	1	101
							729	9							
*10	8215	X	4108	-0-	-4107	-0-	3090	3	1018	9	N	925	925	1	101
*11	6240	X	1850	-0-	-4390	-0-	1663	3	187	9	N	170	184	1	87
*12	6448	X	5889	-0-	-559	-0-	12	1	4767	3	N	1009	917	1	179
							1110	9							
*01	5769	X	5769	-0-	-0-	-0-	7	1	4994	3	N	698	752	1	125
							768	9							
*02	4396	X	1642	-0-	-2754	-0-	155	1	1023	3	N	422	375	1	172
							464	9							
*03	8093	X	8093	-0-	-0-	-0-	200	1	7273	3	N	564	553	1	183
							620	9							
*04	14448	X	14448	-0-	-0-	-0-	334	1	13617	3	N	452	539	1	96
							497	9							
*05	7378	X	7378	-0-	-0-	-0-	276	1	6370	3	N	665	563	1	198
							732	9							

LASCA BUTLER SEARCY TRUST WELL #: 1 RRCID -> 254301 COMPL. DATE 05/01/2009 TOTAL DEPTH 11553 PERF.11789 - 16593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*06	T. A.		-0-	-0-	-0-	183					N	-0-			26
*07	T. A.		-0-	-0-	-0-	183					N	-0-			26
*08	T. A.		-0-	-0-	-0-	183					N	-0-			26
*09	183	X	-0-	-0-	-183	-0-					N	-0-			26
*10	0	X	-0-	-0-	-0-	-0-					N	112			138
*11	0	X	-0-	-0-	-0-	-0-					N	-0-			138
*12	0	X	-0-	-0-	-0-	-0-					N	-0-			138
*01	0	X	-0-	-0-	-0-	-0-					N	-0-			138
*02	0	X	-0-	-0-	-0-	-0-					N	-0-			138
*03	0	X	-0-	-0-	-0-	-0-					N	-0-			138
*04	0	X	-0-	-0-	-0-	-0-					N	-0-			138
05	0	X	-0-	-0-	-0-	-0-					N	-0-			138

ESKEW WEST UNIT WELL #: 1 RRCID -> 254315 COMPL. DATE 07/12/2009 TOTAL DEPTH 12072 PERF.12205 - 16860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*06	3060	X	1521	-0-	-1539	-0-	1283	3	238	9	N	216	183	1	84
*07	1643	X	1301	-0-	-342	-0-	946	3	355	9	N	323	323	1	84
*08	1643	X	1250	-0-	-393	-0-	879	3	371	9	N	337	356	1	65
*09	1590	X	1168	-0-	-422	-0-	897	3	271	9	N	246	182	1	129
*10	1581	X	-0-	-0-	-1581	-0-					N	176	185	1	120
*11	1530	X	1289	-0-	-241	-0-	1096	3	193	9	N	175	181	1	114
*12	1302	X	1205	-0-	-97	-0-	1073	3	132	9	N	120	183	1	51
*01	4034	X	4034	-0-	-0-	-0-	3814	3	220	9	N	200	184	1	67
*02	1204	X	469	-0-	-735	-0-	469	3			N	-0-			67
*03	1333	X	830	-0-	-503	-0-	422	3	408	9	N	371	357	1	81
*04	3060	X	-0-	-0-	-3060	-0-					N	387	371	1	97
05	3162	X	-0-	-0-	-3162	-0-					N	-0-			97

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
PLOMERO RANCH WELL #: 2 RRCID -> 256501 COMPL. DATE 04/06/2010 TOTAL DEPTH 12124 PERF.12355 - 15787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	1920	X	1663	-0-	-257	-0-	3	1	1497	3	N	148	180	1			386
							163	9									
*07	2914	X	2576	-0-	-338	-0-	2289	3	287	9	N	261	183	1			464
*08	2914	X	869	-0-	-2045	-0-	68	1	699	3	N	93	183	1			374
							102	9									
*09	2820	X	1382	-0-	-1438	-0-	70	1	1312	3	N	-0-					374
*10	3741	X	3741	-0-	-0-	-0-	3444	3	297	9	N	270	188	1			456
*11	2490	X	2212	-0-	-278	-0-	1861	3	351	9	N	319	371	1			404
*12	6038	X	6038	-0-	-0-	-0-	5839	3	199	9	N	181	186	1			399
*01	5935	X	5935	-0-	-0-	-0-	5651	3	284	9	N	258	187	1			470
*02	3388	X	221	-0-	-3167	-0-	79	3	142	9	N	129	190	1			409
*03	3782	X	2576	-0-	-1206	-0-	2418	3	158	9	N	144	187	1			366
*04	3660	X	2950	-0-	-710	-0-	177	1	2353	3	N	382	369	1			379
							420	9									
05	3782	X	1803	-0-	-1979	-0-	360	1	1443	3	N	-0-					379

ESKEW NORTH UNIT WELL #: 1 RRCID -> 256977 COMPL. DATE 07/07/2010 TOTAL DEPTH 11572 PERF.12490 - 16314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	5460	X	3129	-0-	-2331	-0-	2727	3	402	9	N	365	290	1			166
*07	5642	X	2425	-0-	-3217	-0-	1822	3	603	9	N	548	550	1			164
*08	4991	X	1386	-0-	-3605	-0-	403	1	468	3	N	468	520	1			112
							515	9									
*09	4530	X	379	-0-	-4151	-0-	1	1	148	3	N	209	181	1			140
							230	9									
*10	3596	X	1819	-0-	-1777	-0-	249	1	1155	3	N	377	370	1			147
							415	9									
*11	3120	X	1852	-0-	-1268	-0-	1665	3	187	9	N	170	179	1			138
*12	2418	X	-0-	-0-	-2418	-0-					N	409	373	1			174
*01	1829	X	597	-0-	-1232	-0-	249	3	348	9	N	316	266	1			224
*02	1736	X	-0-	-0-	-1736	-0-					N	161	161	1			224
*03	1922	X	1711	-0-	-211	-0-	1598	3	113	9	N	103	187	1			140
*04	2218	X	2218	-0-	-0-	-0-	9	1	1762	3	N	406	370	1			176
							447	9									
*05	2178	X	2178	-0-	-0-	-0-	120	1	1791	3	N	243	182	1			237
							267	9									

F. MALEK UNIT D WELL #: 1 RRCID -> 257514 COMPL. DATE 05/27/2010 TOTAL DEPTH 12140 PERF.12780 - 16903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
*06	0	X	-0-	-0-	-0-	-0-	N	-0-	160
*07	0	X	-0-	-0-	-0-	-0-	N	-0-	160
*08	0	X	-0-	-0-	-0-	-0-	N	-0-	160
*09	0	X	-0-	-0-	-0-	-0-	N	-0-	160
*10	0	X	-0-	-0-	-0-	-0-	N	-0-	160
*11	0	X	-0-	-0-	-0-	-0-	N	-0-	160
*12	0	X	-0-	-0-	-0-	-0-	N	-0-	160
*01	0	X	-0-	-0-	-0-	-0-	N	-0-	160
*02	0	X	-0-	-0-	-0-	-0-	N	-0-	160
*03	0	X	-0-	-0-	-0-	-0-	N	-0-	160
*04	0	X	-0-	-0-	-0-	-0-	N	-0-	160
05	0	X	-0-	-0-	-0-	-0-	N	-0-	160

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ESKEW EAST WELL #: 1 RRCID -> 258137 COMPL. DATE 08/26/2010 TOTAL DEPTH 12340 PERF.12832 - 16920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	270	X	217	-0-	-53	-0-	217	3			N	-0-					84
*07	613	X	613	-0-	-0-	-0-	416	3	197	9	N	179	158	1			105
*08	1	N	-0-	-0-	-1	-0-					N	-0-					105
*09	210	N	81	-0-	-129	-0-	81	3			N	-0-					105
*10	620	N	309	-0-	-311	-0-	309	3			N	-0-					105
*11	201	N	201	-0-	-0-	-0-	201	3			N	-0-					105
*12	204	N	204	-0-	-0-	-0-	204	3			N	-0-					105
*01	310	N	-0-	-0-	-310	-0-					N	-0-					105
*02	477	N	477	-0-	-0-	-0-	246	3	231	9	N	210	187	1			128
*03	217	N	217	-0-	-0-	-0-	217	3			N	-0-					128
*04	15	N	15	-0-	-0-	-0-	15	3			N	-0-					128
05	527	N	216	-0-	-311	-0-	216	3			N	-0-					128

PLOMERO RANCH WELL #: 3 RRCID -> 259018 COMPL. DATE 08/20/2010 TOTAL DEPTH 12484 PERF.12525 - 16939

*06	4230	X	3611	-0-	-619	-0-	581	1	2490	3	N	491	550	1			298
							540	9									
*07	4061	X	3670	-0-	-391	-0-	611	1	2216	3	N	766	913	1			151
							843	9									
*08	4123	X	2727	-0-	-1396	-0-	479	1	1677	3	N	519	546	1			124
							571	9									
*09	4231	X	4231	-0-	-0-	-0-	430	1	3137	3	N	604	557	1			171
							664	9									
*10	4123	X	3892	-0-	-231	-0-	447	1	2755	3	N	627	556	1			242
							690	9									
*11	3740	X	3740	-0-	-0-	-0-	474	1	2481	3	N	714	732	1			224
							785	9									
*12	3658	X	1180	-0-	-2478	-0-	440	1	740	9	N	673	370	1			527
*01	4371	X	2626	-0-	-1745	-0-	185	1	1695	3	N	678	755	1			450
							746	9									
*02	3948	X	868	-0-	-3080	-0-	34	1	625	3	N	190	189	1			451
							209	9									
*03	4264	X	4264	-0-	-0-	-0-	7	1	2983	3	N	1158	1314	1			295
							1274	9									
*04	3750	X	2928	-0-	-822	-0-	15	1	2080	3	N	757	734	1			318
							833	9									
*05	2835	X	2835	-0-	-0-	-0-	36	1	2488	3	N	283	188	1			413
							311	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
DOBIE RANCH WELL #: 1 RRCID -> 259025 COMPL. DATE 11/08/2010 TOTAL DEPTH 12562 PERF.12997 - 17500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	2490	X	1865	-0-	-625	-0-	385	1	1256	3	N	204	182	1			162
							224	9									
*07	2573	X	1932	-0-	-641	-0-	588	1	1077	3	N	243	183	1			222
							267	9									
*08	2759	X	1097	-0-	-1662	-0-	576	1	365	3	N	142	174	1			190
							156	9									
*09	2670	X	1816	-0-	-854	-0-	641	1	921	3	N	231	186	1			235
							254	9									
*10	2759	X	1074	-0-	-1685	-0-	743	1	331	3	N	-0-					235
*11	1860	X	1338	-0-	-522	-0-	935	1	31	3	N	338	181	1			392
							372	9									
*12	1922	X	106	-0-	-1816	-0-	106	1			N	-0-					392
*01	1891	X	735	-0-	-1156	-0-	192	1	123	3	N	382	546	1			228
							420	9									
*02	1708	X	499	-0-	-1209	-0-	242	1	257	3	N	-0-					228
*03	1395	X	1315	-0-	-80	-0-	1039	1	276	9	N	251	188	1			291
*04	2124	X	2124	-0-	-0-	-0-	1746	1	378	9	N	344	539	1			96
*05	1128	X	1128	-0-	-0-	-0-	703	1	425	3	N	-0-					96

SCHENDEL UNIT A-189 WELL #: 1 RRCID -> 259776 COMPL. DATE 01/03/2011 TOTAL DEPTH 12944 PERF.13400 - 17558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					153
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					153
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					153
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					153
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					153
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					153
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					153
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					153
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					153
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					153
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					153
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153

LIVINGSTON GAS UNIT WELL #: 1 RRCID -> 259781 COMPL. DATE 03/08/2017 TOTAL DEPTH 12243 PERF.12579 - 16912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	31647	X	31647	-0-	-0-	-0-	24992	3	6655	9	N	6050	6018	1			313
*07	30825	X	30825	-0-	-0-	-0-	24618	3	6207	9	N	5643	5757	1			199
*08	24182	X	24182	-0-	-0-	-0-	19226	3	4956	9	N	4505	4390	1			314
*09	30911	X	30911	-0-	-0-	-0-	24905	3	6006	9	N	5460	5355	1			419
*10	29012	X	29012	-0-	-0-	-0-	23409	3	5603	9	N	5094	4988	1			525
*11	24204	X	24204	-0-	-0-	-0-	19319	3	4885	9	N	4441	4412	1			554
*12	20567	X	20567	-0-	-0-	-0-	17244	3	3323	9	N	3021	3351	1			224
*01	9668	X	9668	-0-	-0-	-0-	7868	3	1800	9	N	1636	1682	1			178
*02	21951	X	21951	-0-	-0-	-0-	18187	3	3764	9	N	3422	3393	1			207
*03	23386	X	23386	-0-	-0-	-0-	19503	3	3883	9	N	3530	3367	1			370
*04	21212	X	21212	-0-	-0-	-0-	17926	3	3286	9	N	2987	3149	1			208
*05	23362	X	23362	-0-	-0-	-0-	20514	3	2848	9	N	2589	2602	1			195

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SCHENDEL UNIT A WELL #: G 1 RRCID -> 259783 COMPL. DATE 10/01/2010 TOTAL DEPTH 12738 PERF.13100 - 17442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	1350	X	977	-0-	-373	-0-	1	1	392	3	N	531	538	1			132
							584	9									
*07	1395	X	-0-	-0-	-1395	-0-					N	703	711	1			124
*08	1116	N	-0-	-0-	-1116	-0-					N	162	182	1			104
*09	990	N	-0-	-0-	-990	-0-					N	-0-					104
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					104
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					104
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					104
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					104
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					104
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					104
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					104
05	0	X	-0-	-0-	-0-	-0-					N	-0-					104

KENNEDY WELL #: 1 RRCID -> 259784 COMPL. DATE 12/16/2010 TOTAL DEPTH 12333 PERF.12674 - 17080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	4020	X	3403	-0-	-617	-0-	2967	3	436	9	N	396	183	1			290
*07	4123	X	3166	-0-	-957	-0-	3041	3	125	9	N	114	313	1			91
*08	3844	X	2905	-0-	-939	-0-	314	1	2142	3	N	408	410	1			89
							449	9									
*09	3570	X	1791	-0-	-1779	-0-	19	1	1772	3	N	-0-					89
*10	3896	X	3896	-0-	-0-	-0-	3434	3	462	9	N	420	423	1			86
*11	3695	X	3695	-0-	-0-	-0-	3197	3	498	9	N	453	368	1			171
*12	3347	X	3347	-0-	-0-	-0-	3031	3	316	9	N	287	375	1			83
*01	3906	X	1572	-0-	-2334	-0-	1572	3			N	-0-					83
*02	3528	X	2928	-0-	-600	-0-	2467	3	461	9	N	419	378	1			124
*03	3906	X	3128	-0-	-778	-0-	2884	3	244	9	N	222	187	1			159
*04	3690	X	3276	-0-	-414	-0-	2907	3	369	9	N	335	371	1			123
05	3348	X	3305	-0-	-43	-0-	170	1	2687	3	N	407	366	1			164
							448	9									

RANCHO SALADO WELL #: 1 RRCID -> 259786 COMPL. DATE 01/06/2011 TOTAL DEPTH 12601 PERF.13030 - 17789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	9690	X	8658	-0-	-1032	-0-	8350	3	308	9	N	280	296	1			83
*07	9579	X	8834	-0-	-745	-0-	128	1	8519	3	N	170	166	1			87
							187	9									
*08	9424	X	7290	-0-	-2134	-0-	1	1	7091	3	N	180	177	1			90
							198	9									
*09	8970	X	2775	-0-	-6195	-0-	167	1	2409	3	N	181	181	1			90
							199	9									
*10	8959	X	3435	-0-	-5524	-0-	117	1	3318	3	N	-0-					90
*11	8670	X	3545	-0-	-5125	-0-	117	1	3428	3	N	-0-					90
*12	8835	X	3907	-0-	-4928	-0-	567	1	3020	3	N	291	183	1			198
							320	9									
*01	7285	X	3569	-0-	-3716	-0-	752	1	2817	3	N	-0-					198
*02	4634	X	4634	-0-	-0-	-0-	1500	1	3134	3	N	-0-					198
*03	3906	X	3512	-0-	-394	-0-	2775	1	737	3	N	-0-					198
*04	15947	X	15947	-0-	-0-	-0-	2158	1	13084	3	N	641	750	1			89
							705	9									
05	5146	X	1950	-0-	-3196	-0-	650	1	1300	3	N	-0-					89

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
GROSS UNIT WELL #: 1 RRCID -> 259788 COMPL. DATE 04/05/2017 TOTAL DEPTH 12723 PERF.13192 - 17114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	21850	X	21850	-0-	-0-	-0-	266	1	16323	3	N	4783	4778	1			104
							5261	9									
*07	9098	X	9098	-0-	-0-	-0-	594	1	6683	3	N	1655	1574	1			185
							1821	9									
*08	14708	X	14708	-0-	-0-	-0-	776	1	10819	3	N	2830	2888	1			127
							3113	9									
*09	8221	X	8221	-0-	-0-	-0-	568	1	5895	3	N	1598	1634	1			91
							1758	9									
*10	16378	X	16378	-0-	-0-	-0-	92	1	12666	3	N	3291	3274	1			108
							3620	9									
*11	2670	X	1563	-0-	-1107	-0-	1563	3			N	-0-					108
*12	4056	X	4056	-0-	-0-	-0-	14	1	2755	3	N	1170	1115	1			163
							1287	9									
*01	7307	X	7307	-0-	-0-	-0-	212	1	5556	3	N	1399	1455	1			107
							1539	9									
*02	2492	X	135	-0-	-2357	-0-	135	1			N	-0-					107
*03	2759	X	47	-0-	-2712	-0-	47	1			N	-0-					107
*04	21735	X	21735	-0-	-0-	-0-	17232	3	607	5	N	3542	3383	1			266
							3896	9									
*05	16100	X	16100	-0-	-0-	-0-	81	1	13293	3	N	2119	2178	1			207
							395	5	2331	9							

YANTA CATTLE CO. A-288 WELL #: 2 RRCID -> 259789 COMPL. DATE 11/02/2010 TOTAL DEPTH 13361 PERF.13694 - 16992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	3679	X	3679	-0-	-0-	-0-	2439	1	611	3	N	572	548	1			312
							629	9									
*07	4197	X	4197	-0-	-0-	-0-	2303	1	1429	3	N	423	540	1			195
							465	9									
*08	2910	X	2910	-0-	-0-	-0-	1376	1	1125	3	N	372	367	1			200
							409	9									
*09	2738	X	2738	-0-	-0-	-0-	776	1	1384	3	N	525	543	1			182
							578	9									
*10	124	X	42	-0-	-82	-0-	42	3			N	-0-					182
*11	120	X	-0-	-0-	-120	-0-					N	-0-					182
*12	4571	X	4571	-0-	-0-	-0-	1561	1	2681	3	N	299	187	1			294
							329	9									
*01	216	X	216	-0-	-0-	-0-	214	1	2	3	N	-0-					294
*02	112	X	-0-	-0-	-112	-0-					N	-0-					294
*03	2583	X	2583	-0-	-0-	-0-	1817	1	766	9	N	696	569	1			421
*04	3053	X	3053	-0-	-0-	-0-	2254	1	799	9	N	726	750	1			397
*05	3116	X	3116	-0-	-0-	-0-	2389	1	727	9	N	661	721	1			337

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SPEAR REYNOLDS UNIT A WELL #: G 1 RRCID -> 260033 COMPL. DATE 11/20/2010 TOTAL DEPTH 12739 PERF.13865 - 18018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	5127	X	5127	-0-	-0-	-0-	350	1	3620	3	N	1052	1052	0			123
							1157	9									
*07	2661	X	2661	-0-	-0-	-0-	317	1	1625	3	N	654	654	0			123
							719	9									
*08	1750	N	1750	-0-	-0-	-0-	319	1	918	3	N	466	466	0			123
							513	9									
*09	3050	X	3050	-0-	-0-	-0-	292	1	2021	3	N	670	670	0			123
							737	9									
*10	2356	X	2199	-0-	-157	-0-	169	1	1361	3	N	608	608	0			123
							669	9									
*11	2280	X	1463	-0-	-817	-0-	217	1	613	3	N	575	575	0			123
							633	9									
*12	2356	X	893	-0-	-1463	-0-	125	1	426	3	N	311	106	0	186	1	142
							342	9									
*01	2356	X	1184	-0-	-1172	-0-	143	1	296	3	N	677	446	0	190	1	183
							745	9									
*02	2128	X	1789	-0-	-339	-0-	292	1	639	3	N	780	513	0	189	1	261
							858	9									
*03	2201	X	2121	-0-	-80	-0-	319	1	1187	3	N	559	559	0			261
							615	9									
*04	1470	X	412	-0-	-1058	-0-	147	1	79	3	N	166	166	0			261
							3	5	183	9							
*05	2483	X	2483	-0-	-0-	-0-	218	1	1711	3	N	457	457	0			261
							51	5	503	9							

TAYLOR FARMS, INC. WELL #: 1 RRCID -> 260245 COMPL. DATE 09/09/2010 TOTAL DEPTH 12050 PERF.12530 - 16880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	2939	X	2939	-0-	-0-	-0-	198	1	2157	3	N	531	542	1			107
							584	9									
*07	2734	X	2734	-0-	-0-	-0-	181	1	2187	3	N	333	359	1			81
							366	9									
*08	2139	N	2062	-0-	-77	-0-	33	1	1609	3	N	382	366	1			97
							420	9									
*09	2790	N	2288	-0-	-502	-0-	2003	3	285	9	N	259	181	1			175
*10	2728	N	2594	-0-	-134	-0-	1	1	2007	3	N	533	545	1			163
							586	9									
*11	2287	N	2287	-0-	-0-	-0-	1	1	1884	3	N	365	366	1			162
							402	9									
*12	2180	N	2180	-0-	-0-	-0-	2015	3	165	9	N	150	184	1			128
*01	2604	N	2245	-0-	-359	-0-	143	1	1699	3	N	366	368	1			126
							403	9									
*02	2128	N	1829	-0-	-299	-0-	156	1	1323	3	N	318	351	1			93
							350	9									
*03	3100	N	3894	-0-	794	794	103	1	2753	3	N	944	898	1			139
							1038	9									
*04	3000	N	2641	-0-	-359	435	187	1	1900	3	N	504	562	1			81
							554	9									
*05	2653	N	2218	-0-	-435	-0-	261	1	1957	3	N	-0-					81

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
DAVIS UNIT WELL #: 1 RRCID -> 260301 COMPL. DATE 01/13/2011 TOTAL DEPTH 12746 PERF.13119 - 17300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	3073	X	3073	-0-	-0-	-0-	244	1	2429	3	N	364	366	1			195
							400	9									
*07	6162	X	6162	-0-	-0-	-0-	191	1	4623	3	N	1225	1272	1			148
							1348	9									
*08	3277	X	3277	-0-	-0-	-0-	209	1	2468	3	N	545	545	1			148
							600	9									
*09	4443	X	4443	-0-	-0-	-0-	237	1	3185	3	N	928	907	1			169
							1021	9									
*10	3928	X	3928	-0-	-0-	-0-	287	1	2709	3	N	847	889	1			127
							932	9									
*11	3524	X	3524	-0-	-0-	-0-	348	1	2400	3	N	705	728	1			104
							776	9									
*12	2666	X	324	-0-	-2342	-0-	324	1			N	-0-					104
*01	4642	X	4642	-0-	-0-	-0-	219	1	3350	3	N	975	898	1			181
							1073	9									
*02	4230	X	4230	-0-	-0-	-0-	118	1	3036	3	N	978	924	1			235
							1076	9									
*03	4279	X	4279	-0-	-0-	-0-	75	1	3358	3	N	769	932	1			72
							846	9									
*04	2580	X	1823	-0-	-757	-0-	2	1	1586	3	N	163	166	1			69
							56	5	179	9							
05	2666	X	492	-0-	-2174	-0-	4	1	474	3	N	-0-					69
							14	5									

MIXON UNIT A WELL #: 1 RRCID -> 260304 COMPL. DATE 04/01/2011 TOTAL DEPTH 12907 PERF.12914 - 17800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	3294	X	3294	-0-	-0-	-0-	116	1	2466	3	N	647	647	0			135
							712	9									
*07	3983	X	3983	-0-	-0-	-0-	106	1	3023	3	N	776	776	0			135
							854	9									
*08	2960	X	2960	-0-	-0-	-0-	72	1	2275	3	N	557	557	0			135
							613	9									
*09	4121	X	4121	-0-	-0-	-0-	6	1	3270	3	N	768	768	0			135
							845	9									
*10	3891	X	3891	-0-	-0-	-0-	52	1	3013	3	N	751	751	0			135
							826	9									
*11	3546	X	3546	-0-	-0-	-0-	74	1	2723	3	N	681	681	0			135
							749	9									
*12	3569	X	3569	-0-	-0-	-0-	95	1	2714	3	N	691	691	0			135
							760	9									
*01	3382	X	3382	-0-	-0-	-0-	103	1	2546	3	N	666	666	0			135
							733	9									
*02	2966	X	2966	-0-	-0-	-0-	57	1	2327	3	N	529	529	0			135
							582	9									
*03	2728	X	2503	-0-	-225	-0-	46	1	1970	3	N	443	443	0			135
							487	9									
*04	3502	X	3502	-0-	-0-	-0-	17	1	2468	3	N	845	616	0	179	1	185
							87	5	930	9							
*05	3450	X	3450	-0-	-0-	-0-	2888	3	86	5	N	433	433	0			185
							476	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SCHULTE WELL #: 1 RRCID -> 260390 COMPL. DATE 10/18/2010 TOTAL DEPTH 12761 PERF.12970 - 16350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	2712	X	2712	-0-	-0-	-0-	216	1	1932	3	N	513	542	1			131
							564	9									
*07	2759	X	2642	-0-	-117	-0-	2064	3	578	9	N	525	539	1			117
*08	2759	X	2044	-0-	-715	-0-	1626	3	418	9	N	380	365	1			132
*09	3707	X	3707	-0-	-0-	-0-	9	1	3078	3	N	564	551	1			145
							620	9									
*10	3576	X	3576	-0-	-0-	-0-	4	1	2813	3	N	690	709	1			126
							759	9									
*11	3386	X	3386	-0-	-0-	-0-	2927	3	459	9	N	417	367	1			176
*12	3100	N	3267	-0-	167	167	2831	3	436	9	N	396	367	1			205
*01	3546	X	3379	-0-	-167	-0-	2631	3	748	9	N	680	726	1			159
*02	2883	X	2883	-0-	-0-	-0-	2472	3	411	9	N	374	376	1			157
*03	3025	X	3025	-0-	-0-	-0-	2495	3	530	9	N	482	533	1			106
*04	3351	X	3351	-0-	-0-	-0-	2640	3	93	5	N	562	514	1			154
							618	9									
*05	3405	X	3405	-0-	-0-	-0-	2962	3	88	5	N	323	349	1			128
							355	9									

YANTA CATTLE CO. A-288 WELL #: 1 RRCID -> 260701 COMPL. DATE 09/20/2010 TOTAL DEPTH 13360 PERF.13475 - 17207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	7109	X	7109	-0-	-0-	-0-	3063	1	3228	3	N	744	907	1			125
							818	9									
*07	5677	X	5677	-0-	-0-	-0-	1748	1	3306	3	N	566	536	1			155
							623	9									
*08	5487	X	3828	-0-	-1659	-0-	918	1	2533	3	N	343	367	1			131
							377	9									
*09	5310	X	2927	-0-	-2383	-0-	438	1	1601	3	N	807	683	1			255
							888	9									
*10	5487	X	-0-	-0-	-5487	-0-					N	-0-					255
*11	5310	X	-0-	-0-	-5310	-0-					N	-0-					255
*12	5487	X	4966	-0-	-521	-0-	581	1	3856	3	N	481	379	1			357
							529	9									
*01	6374	X	6374	-0-	-0-	-0-	994	1	4521	3	N	781	746	1			392
							859	9									
*02	5163	X	5163	-0-	-0-	-0-	1073	1	3296	3	N	722	757	1			357
							794	9									
*03	7767	X	7767	-0-	-0-	-0-	3342	1	3596	3	N	754	747	1			364
							829	9									
*04	5310	X	5009	-0-	-301	-0-	1171	1	3168	3	N	507	566	1			305
							112	5	558	9							
05	5487	X	4101	-0-	-1386	-0-	904	1	2892	3	N	199	173	1			331
							86	5	219	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
YANTA CENTRAL WELL #: 2 RRCID -> 261900 COMPL. DATE 06/29/2011 TOTAL DEPTH 12867 PERF.13312 - 17606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	1890	X	1858	-0-	-32	-0-	268	1	964	3	N	569	541	1			251
							626	9									
*07	2139	N	1895	-0-	-244	-0-	301	1	987	3	N	552	548	1			255
							607	9									
*08	2170	N	2061	-0-	-109	-0-	121	1	1161	3	N	708	728	1			235
							779	9									
*09	2432	N	2432	-0-	-0-	-0-	119	1	1599	3	N	649	728	1			156
							714	9									
*10	1891	N	1455	-0-	-436	-0-	30	1	638	3	N	715	738	1			133
							787	9									
*11	1980	N	1935	-0-	-45	-0-	111	1	1105	3	N	654	551	1			236
							719	9									
*12	1983	N	1983	-0-	-0-	-0-	1290	3	693	9	N	630	666	1			200
*01	1690	N	1690	-0-	-0-	-0-	24	1	1277	3	N	354	189	1			365
							389	9									
*02	1820	N	1786	-0-	-34	-0-	1174	3	612	9	N	556	561	1			360
*03	1984	N	1708	-0-	-276	-0-	1304	3	404	9	N	367	376	1			351
*04	2410	N	2410	-0-	-0-	-0-	1522	3	54	5	N	758	745	1			364
							834	9									
05	1984	N	1207	-0-	-777	-0-	952	3	28	5	N	206	187	1			383
							227	9									

YANTA CENTRAL WELL #: 1 RRCID -> 262174 COMPL. DATE 06/25/2011 TOTAL DEPTH 13041 PERF.13447 - 17741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	2935	X	2935	-0-	-0-	-0-	2011	3	924	9	N	840	840	0			211
*07	2790	X	2787	-0-	-3	-0-	34	1	1866	3	N	806	806	0			211
							887	9									
*08	3032	X	3032	-0-	-0-	-0-	117	1	2091	3	N	749	749	0			211
							824	9									
*09	4079	X	4079	-0-	-0-	-0-	12	1	2994	3	N	975	975	0			211
							1073	9									
*10	2962	X	2962	-0-	-0-	-0-	64	1	2049	3	N	772	772	0			211
							849	9									
*11	2700	X	2630	-0-	-70	-0-	79	1	1686	3	N	786	786	0			211
							865	9									
*12	2790	X	2034	-0-	-756	-0-	1277	3	757	9	N	688	688	0			211
*01	4183	X	4183	-0-	-0-	-0-	16	1	2893	3	N	1158	1158	0			211
							1274	9									
*02	2786	X	2786	-0-	-0-	-0-	131	1	1967	3	N	625	625	0			211
							688	9									
*03	3507	X	3507	-0-	-0-	-0-	248	1	2018	3	N	1128	603	0	350	1	386
							1241	9									
*04	2700	X	2407	-0-	-293	-0-	245	1	1447	3	N	604	604	0			386
							51	5	664	9							
05	2790	X	2430	-0-	-360	-0-	232	1	1623	3	N	479	479	0			386
							48	5	527	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ARNOLD UNIT A WELL #: 1 RRCID -> 263531 COMPL. DATE 09/24/2011 TOTAL DEPTH 12814 PERF.13062 - 17950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	8901	X	8901	-0-	-0-	-0-	8480	3	421	9	N	383	309	0	79	1	123
*07	9176	X	8635	-0-	-541	-0-	34	1	8293	3	N	280	280	0			123
							308	9									
*08	8990	X	8116	-0-	-874	-0-	1	1	7855	3	N	236	236	0			123
							260	9									
*09	8910	X	8732	-0-	-178	-0-	3	1	8472	3	N	234	234	0			123
							257	9									
*10	9207	X	8769	-0-	-438	-0-	3	1	8460	3	N	278	278	0			123
							306	9									
*11	8910	X	8009	-0-	-901	-0-	7709	3	300	9	N	273	273	0			123
*12	8649	X	8050	-0-	-599	-0-	7724	3	326	9	N	296	296	0			123
*01	9703	X	7840	-0-	-1863	-0-	7521	3	319	9	N	290	290	0			123
*02	8148	X	4724	-0-	-3424	-0-	43	1	4505	3	N	160	160	0			123
							176	9									
*03	8773	X	41	-0-	-8732	-0-	41	1			N	-0-					123
*04	10459	X	10459	-0-	-0-	-0-	65	1	10118	3	N	251	251	0			123
							276	9									
*05	9000	X	9000	-0-	-0-	-0-	59	1	8703	3	N	216	216	0			123
							238	9									

F. MALEK UNIT R WELL #: 1 RRCID -> 263541 COMPL. DATE 08/17/2011 TOTAL DEPTH 12536 PERF.12593 - 16933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	5873	X	5873	-0-	-0-	-0-	153	1	4856	3	N	785	728	1			429
							864	9									
*07	5890	X	5837	-0-	-53	-0-	43	1	5084	3	N	645	890	1			184
							710	9									
*08	5611	X	3843	-0-	-1768	-0-	3	1	3292	3	N	498	362	1			320
							548	9									
*09	6022	X	6022	-0-	-0-	-0-	2	1	5246	3	N	704	729	1			295
							774	9									
*10	6076	X	5297	-0-	-779	-0-	40	1	4509	3	N	680	731	1			244
							748	9									
*11	5880	X	4738	-0-	-1142	-0-	1	1	4367	3	N	336	368	1			212
							370	9									
*12	5828	X	3766	-0-	-2062	-0-	7	1	2752	3	N	915	912	1			215
							1007	9									
*01	6231	X	5385	-0-	-846	-0-	9	1	4778	3	N	544	520	1			239
							598	9									
*02	5628	X	4637	-0-	-991	-0-	69	1	3839	3	N	663	544	1			358
							729	9									
*03	5869	X	5869	-0-	-0-	-0-	65	1	5003	3	N	728	924	1			162
							801	9									
*04	5220	X	4957	-0-	-263	-0-	63	1	4480	3	N	376	372	1			166
							414	9									
*05	5463	X	5463	-0-	-0-	-0-	54	1	4574	3	N	759	543	1			382
							835	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
OWENS UNIT A WELL #: 1 RRCID -> 263546 COMPL. DATE 06/06/2012 TOTAL DEPTH 13060 PERF.13389 - 18365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	4873	X	4873	-0-	-0-	-0-	348	1	3516	3	N	917	917	0			192
							1009	9									
*07	4909	X	4909	-0-	-0-	-0-	192	1	3720	3	N	906	906	0			192
							997	9									
*08	4588	X	3627	-0-	-961	-0-	181	1	2699	3	N	679	679	0			192
							747	9									
*09	4440	X	3542	-0-	-898	-0-	117	1	2933	3	N	447	447	0			192
							492	9									
*10	5741	X	5741	-0-	-0-	-0-	194	1	3959	3	N	1444	938	0	371	1	327
							1588	9									
*11	4804	X	4804	-0-	-0-	-0-	225	1	3497	3	N	984	984	0			327
							1082	9									
*12	4588	X	1116	-0-	-3472	-0-	28	1	982	3	N	96	96	0			327
							106	9									
*01	4588	X	102	-0-	-4486	-0-	102	3			N	-0-					327
*02	4144	X	11	-0-	-4133	-0-	11	1			N	-0-					327
*03	4588	X	4	-0-	-4584	-0-	4	1			N	-0-					327
*04	4440	X	-0-	-0-	-4440	-0-					N	-0-					327
*05	30275	X	30275	-0-	-0-	-0-	299	1	20940	3	N	7649	7136	0	378	1	462
							622	5	8414	9							

F. MALEK UNIT M WELL #: 1 RRCID -> 263578 COMPL. DATE 06/02/2011 TOTAL DEPTH 12065 PERF.12546 - 17746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	5520	X	3680	-0-	-1840	-0-	132	1	3071	3	N	434	719	1			283
							477	9									
*07	5704	X	4337	-0-	-1367	-0-	200	1	3050	3	N	988	907	1			364
							1087	9									
*08	5146	X	3787	-0-	-1359	-0-	323	1	2804	3	N	600	731	1			233
							660	9									
*09	5336	X	5336	-0-	-0-	-0-	400	1	3895	3	N	946	917	1			262
							1041	9									
*10	5047	X	5047	-0-	-0-	-0-	386	1	3962	3	N	635	550	1			347
							699	9									
*11	4393	X	4393	-0-	-0-	-0-	212	1	3652	3	N	481	551	1			277
							529	9									
*12	4340	X	1275	-0-	-3065	-0-	162	1	642	3	N	428	546	1			159
							471	9									
*01	5518	X	3699	-0-	-1819	-0-	77	1	3622	3	N	-0-					159
*02	5701	X	5701	-0-	-0-	-0-	2	1	4720	3	N	890	934	1			115
							979	9									
*03	5348	X	5348	-0-	-0-	-0-	4362	3	986	9	N	896	751	1			260
*04	4587	X	4587	-0-	-0-	-0-	4	1	3937	3	N	587	718	1			129
							646	9									
05	6324	X	4207	-0-	-2117	-0-	10	1	3761	3	N	396	374	1			151
							436	9									

GONZALES UNIT WELL #: 1 RRCID -> 263685 COMPL. DATE 12/20/2010 TOTAL DEPTH 11877 PERF.12107 - 16365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	7020	X	5599	-0-	-1421	-0-	4729	3	870	9	N	791	727	1			141
*07	7254	X	6264	-0-	-990	-0-	5520	3	744	9	N	676	735	1			82
*08	6231	X	4033	-0-	-2198	-0-	3199	3	834	9	N	758	737	1			103
*09	6289	X	6289	-0-	-0-	-0-	5475	3	814	9	N	740	545	1			298
*10	6262	X	5108	-0-	-1154	-0-	4548	3	560	9	N	509	734	1			73
*11	6060	X	5247	-0-	-813	-0-	4177	3	1070	9	N	973	736	1			310
*12	6262	X	4593	-0-	-1669	-0-	3999	3	594	9	N	540	744	1			106
*01	6510	X	5913	-0-	-597	-0-	5109	3	804	9	N	731	747	1			90
*02	5880	X	4467	-0-	-1413	-0-	3635	3	832	9	N	756	753	1			93
*03	5425	X	1819	-0-	-3606	-0-	1355	3	464	9	N	422	376	1			139
*04	5730	X	5263	-0-	-467	-0-	4251	3	1012	9	N	920	930	1			129
05	5921	X	4642	-0-	-1279	-0-	4084	3	558	9	N	507	532	1			104

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
A. VAUGHN UNIT A WELL #: 1 RRCID -> 263785 COMPL. DATE 11/02/2011 TOTAL DEPTH 13120 PERF.13394 - 17984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*06	7170	X	5726	-0-	-1444	-0-	127	1	4817	3	N	711	711	0	63
							782	9							
*07	7130	X	5296	-0-	-1834	-0-	111	1	4314	3	N	792	792	0	63
							871	9							
*08	7130	X	4090	-0-	-3040	-0-	163	1	3224	3	N	639	639	0	63
							703	9							
*09	6900	X	5928	-0-	-972	-0-	329	1	4707	3	N	811	811	0	63
							892	9							
*10	6603	X	5366	-0-	-1237	-0-	349	1	4232	3	N	714	714	0	63
							785	9							
*11	5730	X	5566	-0-	-164	-0-	331	1	4424	3	N	737	737	0	63
							811	9							
*12	5301	X	5270	-0-	-31	-0-	368	1	4073	3	N	754	754	0	63
							829	9							
*01	6138	X	5517	-0-	-621	-0-	378	1	4305	3	N	758	758	0	63
							834	9							
*02	5544	X	4622	-0-	-922	-0-	299	1	3589	3	N	667	667	0	63
							734	9							
*03	5766	X	5251	-0-	-515	-0-	289	1	4185	3	N	706	706	0	63
							777	9							
*04	5580	X	5288	-0-	-292	-0-	335	1	4045	3	N	695	695	0	63
							143	5	765	9					
05	5518	X	5436	-0-	-82	-0-	220	1	4705	3	N	337	337	0	63
							140	5	371	9					

F. MALEK UNIT L WELL #: 1 RRCID -> 264260 COMPL. DATE 04/07/2011 TOTAL DEPTH 13037 PERF.13237 - 17840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*06	11370	X	11018	-0-	-352	-0-	10159	3	859	9	N	781	728	1	192
*07	11749	X	11280	-0-	-469	-0-	18	1	10565	3	N	634	718	1	108
							697	9							
*08	11780	X	10630	-0-	-1150	-0-	9838	3	792	9	N	720	718	1	110
*09	11400	X	10286	-0-	-1114	-0-	12	1	9593	3	N	619	542	1	187
							681	9							
*10	12027	X	12027	-0-	-0-	-0-	69	1	11302	3	N	596	553	1	230
							656	9							
*11	11162	X	11162	-0-	-0-	-0-	88	1	10411	3	N	603	554	1	279
							663	9							
*12	11284	X	9855	-0-	-1429	-0-	18	1	9383	3	N	413	551	1	141
							454	9							
*01	11780	X	9170	-0-	-2610	-0-	12	1	8406	3	N	684	540	1	285
							752	9							
*02	10640	X	8574	-0-	-2066	-0-	4	1	7837	3	N	666	569	1	382
							733	9							
*03	11780	X	9195	-0-	-2585	-0-	3	1	8224	3	N	880	930	1	332
							968	9							
*04	11160	X	8315	-0-	-2845	-0-	4	1	7801	3	N	464	379	1	417
							510	9							
05	9858	X	8556	-0-	-1302	-0-	83	1	7992	3	N	437	569	1	285
							481	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
MOY UNIT A WELL #: 1 RRCID -> 264723 COMPL. DATE 01/02/2016 TOTAL DEPTH 13036 PERF.13250 - 18375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	20760	X	6855	-0-	-13905	-0-	5311	3	1544	9	N	1404	1404	0			252
*07	19747	X	8895	-0-	-10852	-0-	7039	3	1856	9	N	1687	1687	0			252
*08	15903	X	4929	-0-	-10974	-0-	1	1	3926	3	N	911	911	0			252
							1002	9									
*09	12420	X	1321	-0-	-11099	-0-	132	1	1029	3	N	145	145	0			252
							160	9									
*10	9548	X	6135	-0-	-3413	-0-	143	1	4680	3	N	1193	1006	0	182	1	257
							1312	9									
*11	8610	X	6320	-0-	-2290	-0-	18	1	5094	3	N	1098	1098	0			257
							1208	9									
*12	8897	X	4551	-0-	-4346	-0-	3	1	3701	3	N	770	770	0			257
							847	9									
*01	6138	X	5417	-0-	-721	-0-	36	1	4462	3	N	835	835	0			257
							919	9									
*02	5908	X	4133	-0-	-1775	-0-	139	1	3334	3	N	600	600	0			257
							660	9									
*03	6541	X	3643	-0-	-2898	-0-	181	1	2864	3	N	544	544	0			257
							598	9									
*04	6330	X	4237	-0-	-2093	-0-	47	1	3354	3	N	653	653	0			257
							118	5	718	9							
05	5425	X	4115	-0-	-1310	-0-	7	1	3491	3	N	466	466	0			257
							104	5	513	9							

WILLEKE UNIT A WELL #: 1 RRCID -> 265472 COMPL. DATE 06/20/2012 TOTAL DEPTH 13358 PERF.13792 - 18078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7099	X	6460	-0-	-639	-0-	411	1	5029	3	N	927	747	1			498
							1020	9									
01	7688	X	2580	-0-	-5108	-0-	270	1	1739	3	N	519	368	1			649
							571	9									
02	6944	X	3544	-0-	-3400	-0-	159	1	3175	3	N	191	372	1			468
							210	9									
*03	8937	X	8937	-0-	-0-	-0-	133	1	7464	3	N	1218	1316	1			370
							1340	9									
*04	6180	X	5808	-0-	-372	-0-	449	1	4236	3	N	885	931	1			324
							149	5	974	9							
05	6448	X	3801	-0-	-2647	-0-	296	1	3198	3	N	193	189	1			328
							95	5	212	9							

COLVIN UNIT A WELL #: 1 RRCID -> 266263 COMPL. DATE 12/15/2011 TOTAL DEPTH 12049 PERF.12276 - 18157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	4971	X	4971	-0-	-0-	-0-	140	1	3884	3	N	861	861	0			178
							947	9									
*07	5445	X	5445	-0-	-0-	-0-	193	1	4337	3	N	832	832	0			178
							915	9									
*08	4371	X	4229	-0-	-142	-0-	42	1	3321	3	N	787	787	0			178
							866	9									
*09	4230	X	4227	-0-	-3	-0-	3354	3	873	9	N	794	794	0			178
*10	4371	X	4168	-0-	-203	-0-	6	1	3293	3	N	790	790	0			178
							869	9									
*11	4230	X	3824	-0-	-406	-0-	2	1	3009	3	N	739	739	0			178
							813	9									
*12	4371	X	3711	-0-	-660	-0-	2919	3	792	9	N	720	720	0			178
*01	4371	X	3063	-0-	-1308	-0-	2303	3	760	9	N	691	691	0			178
*02	3948	X	3045	-0-	-903	-0-	2342	3	703	9	N	639	639	0			178
*03	5182	X	5182	-0-	-0-	-0-	4392	3	790	9	N	718	718	0			178
*04	4257	X	4257	-0-	-0-	-0-	1	1	3510	3	N	678	678	0			178
							746	9									
05	3720	X	3519	-0-	-201	-0-	20	1	2805	3	N	631	631	0			178
							694	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
F. MALEK UNIT U WELL #: 1 RRCID -> 266265 COMPL. DATE 01/19/2012 TOTAL DEPTH 12296 PERF.13453 - 18783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	7800	X	6404	-0-	-1396	-0-	36	1	5458	3	N	827	912	1			200
							910	9									
*07	7471	X	6676	-0-	-795	-0-	8	1	5848	3	N	745	732	1			213
							820	9									
*08	7130	X	6699	-0-	-431	-0-	25	1	5507	3	N	1061	731	1			543
							1167	9									
*09	6900	X	6437	-0-	-463	-0-	130	1	5397	3	N	827	1108	1			262
							910	9									
*10	7130	X	6784	-0-	-346	-0-	208	1	5608	3	N	880	922	1			220
							968	9									
*11	6575	X	6575	-0-	-0-	-0-	257	1	5313	3	N	914	932	1			202
							1005	9									
*12	6696	X	5926	-0-	-770	-0-	179	1	4855	3	N	811	564	1			449
							892	9									
*01	6789	X	5786	-0-	-1003	-0-	239	1	4521	3	N	933	1137	1			245
							1026	9									
*02	6132	X	5336	-0-	-796	-0-	262	1	4598	3	N	433	539	1			139
							476	9									
*03	6789	X	6622	-0-	-167	-0-	501	1	5080	3	N	946	942	1			143
							1041	9									
*04	6570	X	6079	-0-	-491	-0-	380	1	4637	3	N	965	935	1			173
							1062	9									
05	5921	X	5280	-0-	-641	-0-	404	1	4480	3	N	360	375	1			158
							396	9									

WOLFF UNIT A WELL #: 1 RRCID -> 266266 COMPL. DATE 05/02/2012 TOTAL DEPTH 12945 PERF.13198 - 16709

*06	3150	X	2262	-0-	-888	-0-	625	1	1637	3	N	-0-					175
*07	3100	X	2041	-0-	-1059	-0-	588	1	1453	3	N	-0-					175
*08	2573	X	1340	-0-	-1233	-0-	482	1	679	3	N	163	177	1			161
							179	9									
*09	2460	X	489	-0-	-1971	-0-	489	3			N	-0-					161
*10	2542	X	1842	-0-	-700	-0-	1842	3			N	-0-					161
*11	2250	X	1088	-0-	-1162	-0-	20	1	1068	3	N	-0-					161
*12	2046	X	692	-0-	-1354	-0-	7	1	685	3	N	-0-					161
*01	1829	X	385	-0-	-1444	-0-	385	3			N	-0-					161
*02	3136	X	141	-0-	-2995	-0-	1	1	140	3	N	-0-					161
*03	3472	X	-0-	-0-	-3472	-0-					N	-0-					161
*04	3930	X	16	-0-	-3914	-0-	16	3			N	-0-					161
05	4061	X	-0-	-0-	-4061	-0-					N	-0-					161

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BURGESS UNIT A WELL #: 1 RRCID -> 266270 COMPL. DATE 03/06/2012 TOTAL DEPTH 11748 PERF.12214 - 16878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	10505	X	10505	-0-	-0-	-0-	9916	3	589	9	N	535	537	1			93
*07	3658	X	3194	-0-	-464	-0-	2559	3	635	9	N	577	515	1			155
*08	3658	X	1528	-0-	-2130	-0-	1167	3	361	9	N	328	366	1			117
*09	3810	X	3336	-0-	-474	-0-	2955	3	381	9	N	346	341	1			122
*10	3937	X	2987	-0-	-950	-0-	2378	3	609	9	N	554	552	1			124
*11	3810	X	2950	-0-	-860	-0-	2389	3	561	9	N	510	546	1			88
*12	3193	X	1351	-0-	-1842	-0-	892	3	459	9	N	417	371	1			134
*01	3441	X	1346	-0-	-2095	-0-	2	1	989	3	N	323	367	1			90
							355	9									
*02	3108	X	2263	-0-	-845	-0-	1452	3	811	9	N	737	743	1			84
*03	3038	X	2255	-0-	-783	-0-	2002	3	253	9	N	230	190	1			124
*04	2940	X	2320	-0-	-620	-0-	1920	3	400	9	N	364	376	1			112
05	2511	X	2491	-0-	-20	-0-	1864	3	627	9	N	570	377	1			305

POGUE UNIT A WELL #: G 1 RRCID -> 266273 COMPL. DATE 06/01/2012 TOTAL DEPTH 11898 PERF.12664 - 17176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					204
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					204
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					204
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					204
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					204
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					204
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					204
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					204
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					204
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					204
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					204
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					204

RUHMANN UNIT A WELL #: 1 RRCID -> 266279 COMPL. DATE 06/07/2012 TOTAL DEPTH 12450 PERF.13134 - 17695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	8790	X	8059	-0-	-731	-0-	67	1	7297	3	N	632	680	1			166
							695	9									
*07	9083	X	8215	-0-	-868	-0-	212	1	7234	3	N	699	730	1			135
							769	9									
*08	8618	X	7981	-0-	-637	-0-	135	1	7008	3	N	762	735	1			162
							838	9									
*09	8340	X	7305	-0-	-1035	-0-	32	1	6858	3	N	377	366	1			173
							415	9									
*10	8618	X	7865	-0-	-753	-0-	66	1	6783	3	N	924	929	1			168
							1016	9									
*11	8070	X	7321	-0-	-749	-0-	135	1	6591	3	N	541	560	1			149
							595	9									
*12	8215	X	7511	-0-	-704	-0-	92	1	6525	3	N	813	742	1			220
							894	9									
*01	7967	X	7397	-0-	-570	-0-	195	1	6473	3	N	663	751	1			132
							729	9									
*02	7112	X	6388	-0-	-724	-0-	547	1	5174	3	N	606	568	1			170
							667	9									
*03	7874	X	5717	-0-	-2157	-0-	120	1	5370	3	N	206	187	1			189
							227	9									
*04	7320	X	7142	-0-	-178	-0-	140	1	6186	3	N	742	754	1			177
							816	9									
05	7502	X	6819	-0-	-683	-0-	101	1	6298	3	N	382	376	1			183
							420	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
RANCHO SALADO EAST UNIT A WELL #: 1 RRCID -> 266280 COMPL. DATE 08/02/2012 TOTAL DEPTH 12663 PERF.13203 - 17780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	13200	X	11491	-0-	-1709	-0-	7	1	11167	3	N	288	244	0	44	1	335
							317	9									
*07	16585	X	11354	-0-	-5231	-0-	37	1	11056	3	N	237	237	0			335
							261	9									
*08	16585	X	9911	-0-	-6674	-0-	49	1	9645	3	N	197	197	0			335
							217	9									
*09	16050	X	9560	-0-	-6490	-0-	5	1	9536	3	N	17	17	0			335
							19	9									
*10	12400	X	11296	-0-	-1104	-0-	47	1	10863	3	N	351	105	0	183	1	398
							386	9									
*11	11490	X	8519	-0-	-2971	-0-	42	1	8256	3	N	201	201	0			398
							221	9									
*12	11346	X	8261	-0-	-3085	-0-	94	1	7930	3	N	215	215	0			398
							237	9									
*01	11284	X	7308	-0-	-3976	-0-	143	1	6939	3	N	205	205	0			398
							226	9									
*02	10192	X	7216	-0-	-2976	-0-	47	1	6953	3	N	196	196	0			398
							216	9									
*03	11284	X	8342	-0-	-2942	-0-	27	1	8100	3	N	195	195	0			398
							215	9									
*04	8520	X	3982	-0-	-4538	-0-	7	1	3872	3	N	94	94	0			398
							103	9									
*05	10136	X	10136	-0-	-0-	-0-	2	1	9845	3	N	263	263	0			398
							289	9									

1893 OIL & GAS, LTD. UNIT B WELL #: 1 RRCID -> 266282 COMPL. DATE 12/13/2012 TOTAL DEPTH 12793 PERF.13050 - 17442

*06	0	X	-0-	-0-	-0-	-0-					N	-0-					135
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					135
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					135
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					135
*10	159	N	159	-0-	-0-	-0-	159	1			N	-0-					135
*11	412	N	412	-0-	-0-	-0-	181	1	231	9	N	210					345
*12	189	N	189	-0-	-0-	-0-	189	1			N	-0-					345
*01	76	N	76	-0-	-0-	-0-	76	1			N	-0-					345
*02	56	N	9	-0-	-47	-0-	9	1			N	-0-					345
*03	62	N	-0-	-0-	-62	-0-					N	-0-					345
*04	60	N	-0-	-0-	-60	-0-					N	-0-					345
05	9	N	-0-	-0-	-9	-0-					N	-0-					345

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KAREN KENNEDY UNIT A WELL #: 1 RRCID -> 266284 COMPL. DATE 10/10/2012 TOTAL DEPTH 13125 PERF.13200 - 17996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	6030	X	3649	-0-	-2381	-0-	179	1	3354	3	N	105	114	1			155
							116	9									
*07	5642	X	5408	-0-	-234	-0-	154	1	5254	3	N	-0-					155
*08	4960	X	4586	-0-	-374	-0-	386	1	4200	3	N	-0-					155
*09	4800	X	4465	-0-	-335	-0-	201	1	4264	3	N	-0-					155
*10	5394	X	3782	-0-	-1612	-0-	283	1	3305	3	N	176	163	1			168
							194	9									
*11	5220	X	3362	-0-	-1858	-0-	266	1	3096	3	N	-0-					168
*12	5394	X	1768	-0-	-3626	-0-	277	1	1491	3	N	-0-					168
*01	4619	X	262	-0-	-4357	-0-	262	1			N	-0-					168
*02	4172	X	134	-0-	-4038	-0-	134	1			N	-0-					168
*03	3782	X	257	-0-	-3525	-0-	257	1			N	-0-					168
*04	8888	X	8888	-0-	-0-	-0-	269	1	8619	3	N	-0-					168
*05	6603	X	6603	-0-	-0-	-0-	174	1	6429	3	N	-0-					168

COLVIN UNIT B WELL #: 1 RRCID -> 266285 COMPL. DATE 11/19/2012 TOTAL DEPTH 12255 PERF.12555 - 17221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	10533	X	10533	-0-	-0-	-0-	27	1	4664	3	Y	5311	5270	0			118
							5842	9									
*07	8735	X	8735	-0-	-0-	-0-	29	1	3935	3	Y	4337	4337	0			118
							4771	9									
*08	9245	X	9245	-0-	-0-	-0-	28	1	4236	3	Y	4528	4528	0			118
							4981	9									
*09	6338	X	6338	-0-	-0-	-0-	26	1	2849	3	Y	3148	3148	0			118
							3463	9									
*10	8681	X	8681	-0-	-0-	-0-	25	1	3834	3	Y	4384	4137	0	266	1	99
							4822	9									
*11	5520	X	2628	-0-	-2892	-0-	1	1	270	3	Y	2143	2051	0	92	1	99
							2357	9									
*12	5704	X	3831	-0-	-1873	-0-	538	3	3293	9	Y	2994	2993	0			100
*01	5704	X	3933	-0-	-1771	-0-	521	3	3412	9	Y	3102	2759	0	371	1	72
*02	672	X	480	-0-	-192	-0-	21	3	459	9	Y	417	169	0	188	1	132
*03	3428	X	3428	-0-	-0-	-0-	1	1	427	3	Y	2727	2354	0	464	1	41
							3000	9									
*04	1983	X	1983	-0-	-0-	-0-	2	1	251	3	Y	1573	1481	0	95	1	38
							1730	9									
*05	5321	X	5321	-0-	-0-	-0-	783	3	4538	9	Y	4125	4011	0	94	1	58

BEARDSLEY UNIT A WELL #: 1 RRCID -> 266286 COMPL. DATE 02/18/2013 TOTAL DEPTH 12377 PERF.12342 - 18384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	7620	X	7049	-0-	-571	-0-	6136	3	913	9	N	830	830	0			97
*07	7874	X	7114	-0-	-760	-0-	6195	3	919	9	N	835	835	0			97
*08	7812	X	5400	-0-	-2412	-0-	4695	3	705	9	N	641	641	0			97
*09	7560	X	6210	-0-	-1350	-0-	5715	3	495	9	N	450	450	0			97
*10	7626	X	6656	-0-	-970	-0-	5801	3	855	9	N	777	777	0			97
*11	7050	X	6250	-0-	-800	-0-	5408	3	842	9	N	765	765	0			97
*12	7099	X	4573	-0-	-2526	-0-	3863	3	710	9	N	645	645	0			97
*01	7253	X	7253	-0-	-0-	-0-	6595	3	658	9	N	598	598	0			97
*02	6020	X	5241	-0-	-779	-0-	4452	3	789	9	N	717	717	0			97
*03	6665	X	6100	-0-	-565	-0-	217	1	5015	3	N	789	789	0			97
							868	9									
*04	7020	X	4370	-0-	-2650	-0-	204	1	3519	3	N	588	588	0			97
							647	9									
05	7254	X	5267	-0-	-1987	-0-	206	1	4562	3	N	454	454	0			97
							499	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
F. MALEK UNIT L WELL #: 2 RRCID -> 266297 COMPL. DATE 12/13/2012 TOTAL DEPTH 13041 PERF.13128 - 17549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	10500	X	6934	-0-	-3566	-0-	310	1	6418	3	N	187	180	1			128
							206	9									
*07	11546	X	11546	-0-	-0-	-0-	286	1	10643	3	N	561	363	1			326
							617	9									
*08	10850	X	7527	-0-	-3323	-0-	252	1	7070	3	N	186	345	1			167
							205	9									
*09	8880	X	8219	-0-	-661	-0-	253	1	7689	3	N	252	183	1			236
							277	9									
*10	10850	X	9138	-0-	-1712	-0-	275	1	8343	3	N	473	560	1			149
							520	9									
*11	10500	X	7793	-0-	-2707	-0-	239	1	7366	3	N	171	183	1			137
							188	9									
*12	10850	X	7691	-0-	-3159	-0-	276	1	7186	3	N	208	184	1			161
							229	9									
*01	9145	X	7978	-0-	-1167	-0-	246	1	6965	3	N	697	556	1			302
							767	9									
*02	8260	X	5055	-0-	-3205	-0-	168	1	4758	3	N	117	186	1			233
							129	9									
*03	9145	X	8331	-0-	-814	-0-	217	1	7707	3	N	370	374	1			229
							407	9									
*04	7800	X	7605	-0-	-195	-0-	230	1	6958	3	N	379	378	1			230
							417	9									
05	7967	X	7391	-0-	-576	-0-	217	1	6974	3	N	182	187	1			225
							200	9									

1893 OIL & GAS, LTD. UNIT E WELL #: 1 RRCID -> 266451 COMPL. DATE 02/18/2013 TOTAL DEPTH 12665 PERF.12873 - 16895

*06	690	X	96	-0-	-594	-0-	96	1			N	-0-					130
*07	713	X	18	-0-	-695	-0-	18	1			N	-0-					130
*08	713	X	-0-	-0-	-713	-0-					N	-0-					130
*09	330	X	-0-	-0-	-330	-0-					N	-0-					130
*10	93	X	-0-	-0-	-93	-0-					N	-0-					130
*11	90	X	-0-	-0-	-90	-0-					N	-0-					130
*12	31	X	10	-0-	-21	-0-	10	1			N	-0-					130
*01	35	X	35	-0-	-0-	-0-	35	1			N	-0-					130
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					130
*03	10	X	-0-	-0-	-10	-0-					N	-0-					130
*04	30	X	-0-	-0-	-30	-0-					N	-0-					130
05	31	X	-0-	-0-	-31	-0-					N	-0-					130

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ARNOLD UNIT B WELL #: 1 RRCID -> 266453 COMPL. DATE 03/10/2013 TOTAL DEPTH 12841 PERF.12914 - 17896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	9090	X	7759	-0-	-1331	-0-	7498	3	261	9	N	237	237	0			207
*07	9114	X	7904	-0-	-1210	-0-	7607	3	297	9	N	270	224	0	50	1	203
*08	8742	X	7270	-0-	-1472	-0-	7010	3	260	9	N	236	236	0			203
*09	7770	X	7334	-0-	-436	-0-	7102	3	232	9	N	211	211	0			203
*10	8029	X	6924	-0-	-1105	-0-	3	1	6623	3	N	271	271	0			203
							298	9									
*11	7770	X	6141	-0-	-1629	-0-	11	1	5824	3	N	278	278	0			203
							306	9									
*12	7905	X	7404	-0-	-501	-0-	7101	3	303	9	N	275	275	0			203
*01	7564	X	7098	-0-	-466	-0-	6782	3	316	9	N	287	287	0			203
*02	6832	X	6679	-0-	-153	-0-	6420	3	259	9	N	235	235	0			203
*03	7707	X	7707	-0-	-0-	-0-	7431	3	276	9	N	251	251	0			203
*04	7233	X	7233	-0-	-0-	-0-	6980	3	253	9	N	230	230	0			203
05	7471	X	7093	-0-	-378	-0-	6855	3	238	9	N	216	216	0			203

F. MALEK UNIT Y WELL #: 1 RRCID -> 266478 COMPL. DATE 01/19/2013 TOTAL DEPTH 12455 PERF.12905 - 18496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	12631	X	12631	-0-	-0-	-0-	11370	3	1261	9	N	1146	795	0	365	1	147
*07	11295	X	11295	-0-	-0-	-0-	10169	3	1126	9	N	1024	1024	0			147
*08	9951	X	9951	-0-	-0-	-0-	8953	3	998	9	N	907	907	0			147
*09	10950	X	9776	-0-	-1174	-0-	5	1	8790	3	N	892	892	0			147
							981	9									
*10	11315	X	9996	-0-	-1319	-0-	8939	3	1057	9	N	961	961	0			147
*11	10950	X	9206	-0-	-1744	-0-	8223	3	983	9	N	894	894	0			147
*12	11664	X	11664	-0-	-0-	-0-	10711	3	953	9	N	866	866	0			147
*01	10106	X	9419	-0-	-687	-0-	16	1	8377	3	N	933	933	0			147
							1026	9									
*02	9128	X	8004	-0-	-1124	-0-	7073	3	931	9	N	846	591	0	190	1	212
*03	11315	X	8837	-0-	-2478	-0-	7855	3	982	9	N	893	893	0			212
*04	10950	X	8237	-0-	-2713	-0-	7355	3	882	9	N	802	802	0			212
05	11315	X	8447	-0-	-2868	-0-	7565	3	882	9	N	802	802	0			212

WERNLI UNIT A WELL #: 1 RRCID -> 266480 COMPL. DATE 01/19/2013 TOTAL DEPTH 12716 PERF.12820 - 17872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	8250	X	7290	-0-	-960	-0-	279	1	6415	3	N	542	542	0			127
							596	9									
*07	8246	X	8220	-0-	-26	-0-	387	1	7281	3	N	502	502	0			127
							552	9									
*08	8029	X	5726	-0-	-2303	-0-	240	1	5006	3	N	436	436	0			127
							480	9									
*09	7840	X	7840	-0-	-0-	-0-	304	1	7054	3	N	438	438	0			127
							482	9									
*10	8215	X	7383	-0-	-832	-0-	333	1	6447	3	N	548	548	0			127
							603	9									
*11	7950	X	6994	-0-	-956	-0-	332	1	6068	3	N	540	540	0			127
							594	9									
*12	8215	X	7087	-0-	-1128	-0-	601	1	5852	3	N	576	576	0			127
							634	9									
*01	8091	X	6282	-0-	-1809	-0-	523	1	5189	3	N	518	518	0			127
							570	9									
*02	7308	X	6322	-0-	-986	-0-	472	1	5301	3	N	499	499	0			127
							549	9									
*03	7378	X	6806	-0-	-572	-0-	378	1	5832	3	N	542	542	0			127
							596	9									
*04	6990	X	6189	-0-	-801	-0-	293	1	5420	3	N	433	433	0			127
							476	9									
05	7099	X	5821	-0-	-1278	-0-	307	1	5106	3	N	371	371	0			127
							408	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD. UNIT A WELL #: 1 RRCID -> 266481 COMPL. DATE 10/29/2012 TOTAL DEPTH 12516 PERF.12387 - 17761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	8310	X	7616	-0-	-694	-0-	19	1	6321	3	N	1160	777	0	366	1	211
							1276	9									
*07	8370	X	7202	-0-	-1168	-0-	92	1	5919	3	N	1083	1083	0			211
							1191	9									
*08	8370	X	5268	-0-	-3102	-0-	92	1	4303	3	N	794	794	0			211
							873	9									
*09	8100	X	7143	-0-	-957	-0-	45	1	6033	3	N	968	968	0			211
							1065	9									
*10	7874	X	6663	-0-	-1211	-0-	24	1	5541	3	N	998	998	0			211
							1098	9									
*11	7620	X	6340	-0-	-1280	-0-	132	1	5159	3	N	954	954	0			211
							1049	9									
*12	7192	X	5889	-0-	-1303	-0-	173	1	4780	3	N	851	851	0			211
							936	9									
*01	7378	X	6787	-0-	-591	-0-	276	1	5392	3	N	1017	499	0	375	1	354
							1119	9									
*02	6664	X	5793	-0-	-871	-0-	254	1	4530	3	N	917	862	0	186	1	223
							1009	9									
*03	6665	X	6064	-0-	-601	-0-	264	1	4813	3	N	897	897	0			223
							987	9									
*04	6570	X	4975	-0-	-1595	-0-	169	1	4111	3	N	632	632	0			223
							695	9									
05	6789	X	6451	-0-	-338	-0-	288	1	5096	3	N	970	970	0			223
							1067	9									

BETTY KENNEDY UNIT A WELL #: 1MW RRCID -> 266485 COMPL. DATE 07/31/2012 TOTAL DEPTH 12609 PERF. N/A

12	OBSERVE	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	OBSERVE	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PULLIN UNIT B WELL #: 1 RRCID -> 266490 COMPL. DATE 06/06/2012 TOTAL DEPTH 12798 PERF.12976 - 18047

*06	3270	X	220	-0-	-3050	-0-	1	1	219	3	N	-0-					123
*07	1364	X	299	-0-	-1065	-0-	299	3			N	-0-					123
*08	961	X	147	-0-	-814	-0-	147	3			N	-0-					123
*09	750	X	80	-0-	-670	-0-	80	3			N	-0-					123
*10	310	X	161	-0-	-149	-0-	94	1	67	3	N	-0-					123
*11	2656	X	2656	-0-	-0-	-0-	7	1	2649	3	N	-0-					123
*12	7587	X	7587	-0-	-0-	-0-	38	1	6346	3	N	1094	932	1			285
							1203	9									
*01	6019	X	6019	-0-	-0-	-0-	199	1	5486	3	N	304	187	1			402
							334	9									
*02	9103	X	9103	-0-	-0-	-0-	196	1	8193	3	N	649	559	1			492
							714	9									
*03	9796	X	9796	-0-	-0-	-0-	200	1	8286	3	N	1191	1130	1			553
							1310	9									
*04	7350	X	6948	-0-	-402	-0-	209	1	6295	3	N	404	564	1			393
							444	9									
05	8060	X	6846	-0-	-1214	-0-	71	1	6535	3	N	218	187	1			424
							240	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
WILLEKE UNIT A WELL #: 2 RRCID -> 266823 COMPL. DATE 10/08/2012 TOTAL DEPTH 13348 PERF.13665 - 19039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	6540	X	5721	-0-	-819	-0-	688	1	4026	3	N	915	919	1			242
							1007	9									
*07	6758	X	5859	-0-	-899	-0-	686	1	4014	3	N	1054	1104	1			192
							1159	9									
*08	6758	X	4682	-0-	-2076	-0-	595	1	3134	3	N	866	713	1			345
							953	9									
*09	6300	X	5900	-0-	-400	-0-	613	1	4217	3	N	973	1086	1			232
							1070	9									
*10	6262	X	5814	-0-	-448	-0-	674	1	3882	3	N	1144	1114	1			262
							1258	9									
*11	5730	X	5034	-0-	-696	-0-	378	1	3799	3	N	779	753	1			288
							857	9									
*12	5859	X	5503	-0-	-356	-0-	354	1	3910	3	N	1126	934	1			480
							1239	9									
*01	6107	X	5823	-0-	-284	-0-	325	1	4256	3	N	1129	1321	1			288
							1242	9									
*02	5516	X	4965	-0-	-551	-0-	193	1	3853	3	N	835	754	1			369
							919	9									
*03	5828	X	3926	-0-	-1902	-0-	125	1	2973	3	N	753	749	1			373
							828	9									
*04	5640	X	4089	-0-	-1551	-0-	216	1	3023	3	N	676	752	1			297
							106	5	744	9							
05	5828	X	28	-0-	-5800	-0-	28	1			N	-0-					297

SCHENDEL UNIT A 189 WELL #: 2 RRCID -> 266838 COMPL. DATE 08/30/2012 TOTAL DEPTH 13338 PERF.13750 - 18327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	7768	X	7768	-0-	-0-	-0-	336	1	5789	3	N	1494	1494	0			196
							1643	9									
*07	7924	X	7924	-0-	-0-	-0-	298	1	6016	3	N	1464	1464	0			196
							1610	9									
*08	7378	X	5759	-0-	-1619	-0-	256	1	4353	3	N	1045	819	0	183	1	239
							1150	9									
*09	7393	X	7393	-0-	-0-	-0-	235	1	5674	3	N	1349	1349	0			239
							1484	9									
*10	7378	X	7064	-0-	-314	-0-	343	1	5273	3	N	1316	1316	0			239
							1448	9									
*11	7140	X	6620	-0-	-520	-0-	416	1	4830	3	N	1249	1249	0			239
							1374	9									
*12	7378	X	4370	-0-	-3008	-0-	703	1	2416	3	N	1137	1137	0			239
							1251	9									
*01	7378	X	2794	-0-	-4584	-0-	133	1	1474	3	N	1079	1079	0			239
							1187	9									
*02	6664	X	183	-0-	-6481	-0-	183	1			N	-0-					239
*03	7068	X	351	-0-	-6717	-0-	186	1	165	9	N	150	188	1			201
*04	6630	X	4263	-0-	-2367	-0-	14	1	2995	3	N	1044	1044	0			201
							106	5	1148	9							
*05	15540	X	15540	-0-	-0-	-0-	31	1	11062	3	N	3744	3744	0			201
							329	5	4118	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SPINN UNIT A WELL #: 1 RRCID -> 266841 COMPL. DATE 03/25/2014 TOTAL DEPTH 13256 PERF.13190 - 18426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	10290	X	9743	-0-	-547	-0-	9495	3	248	9	N	225	183	1			125
*07	9982	X	9507	-0-	-475	-0-	9303	3	204	9	N	185	181	1			129
*08	10416	X	8659	-0-	-1757	-0-	8466	3	193	9	N	175	179	1			125
*09	10080	X	9007	-0-	-1073	-0-	8816	3	191	9	N	174	185	1			114
*10	10416	X	9063	-0-	-1353	-0-	22	1	8875	3	N	151	181	1			84
							166	9									
*11	9750	X	8439	-0-	-1311	-0-	123	1	8098	3	N	198	189	1			93
							218	9									
*12	9517	X	7223	-0-	-2294	-0-	192	1	7031	3	N	-0-					93
*01	9300	X	6017	-0-	-3283	-0-	224	1	5345	3	N	407	385	1			115
							448	9									
*02	8400	X	4572	-0-	-3828	-0-	570	1	4002	3	N	-0-					115
*03	9052	X	5797	-0-	-3255	-0-	510	1	4873	3	N	376	379	1			112
							414	9									
*04	8430	X	7464	-0-	-966	-0-	458	1	7006	3	N	-0-					112
*05	7350	X	7350	-0-	-0-	-0-	434	1	6684	3	N	211	177	1			146
							232	9									

BETTY KENNEDY UNIT A WELL #: 3 RRCID -> 267401 COMPL. DATE 03/30/2014 TOTAL DEPTH 12553 PERF.12914 - 17468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	6076	X	6076	-0-	-0-	-0-	5401	3	675	9	N	614	614	0			107
*07	5921	X	5604	-0-	-317	-0-	5040	3	564	9	N	513	513	0			107
*08	5921	X	4441	-0-	-1480	-0-	4010	3	431	9	N	392	392	0			107
*09	6355	X	6355	-0-	-0-	-0-	4	1	5692	3	N	599	599	0			107
							659	9									
*10	6383	X	6383	-0-	-0-	-0-	5694	3	689	9	N	626	626	0			107
*11	5730	X	5663	-0-	-67	-0-	90	1	4944	3	N	572	572	0			107
							629	9									
*12	5611	X	4852	-0-	-759	-0-	1	1	4586	3	N	241	241	0			107
							265	9									
*01	6827	X	6827	-0-	-0-	-0-	119	1	5443	3	N	1150	535	0	366	1	356
							1265	9									
*02	5348	X	4902	-0-	-446	-0-	276	1	4006	3	N	564	564	0			356
							620	9									
*03	5921	X	5606	-0-	-315	-0-	290	1	4661	3	N	595	595	0			356
							655	9									
*04	5730	X	4724	-0-	-1006	-0-	316	1	3874	3	N	485	485	0			356
							534	9									
05	5921	X	5159	-0-	-762	-0-	333	1	4218	3	N	553	553	0			356
							608	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
PLOMERO RANCH WELL #: 5 RRCID -> 268755 COMPL. DATE 04/18/2013 TOTAL DEPTH 12297 PERF.12344 - 18482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	4807	X	4807	-0-	-0-	-0-	285	1	3748	3	N	704	741	1			181
							774	9									
*07	4774	X	4574	-0-	-200	-0-	244	1	3785	3	N	495	551	1			125
							545	9									
*08	4991	X	3791	-0-	-1200	-0-	84	1	3099	3	N	553	535	1			143
							608	9									
*09	4830	X	4792	-0-	-38	-0-	79	1	4240	3	N	430	370	1			203
							473	9									
*10	4991	X	4353	-0-	-638	-0-	16	1	3998	3	N	308	372	1			139
							339	9									
*11	4812	X	4812	-0-	-0-	-0-	4	1	3939	3	N	790	753	1			176
							869	9									
*12	4588	X	1253	-0-	-3335	-0-	162	1	838	3	N	230	189	1			217
							253	9									
*01	4960	X	4442	-0-	-518	-0-	3514	3	928	9	N	844	933	1			128
*02	4480	X	3854	-0-	-626	-0-	3377	3	477	9	N	434	185	1			377
*03	4650	X	4278	-0-	-372	-0-	3885	3	393	9	N	357	562	1			172
*04	4502	X	4502	-0-	-0-	-0-	3725	3	777	9	N	706	561	1			317
05	4433	X	4306	-0-	-127	-0-	3915	3	391	9	N	355	381	1			291

BETTY KENNEDY UNIT A WELL #: 1 RRCID -> 268756 COMPL. DATE 04/13/2014 TOTAL DEPTH 12519 PERF.12845 - 17772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	6870	X	6476	-0-	-394	-0-	48	1	5726	3	N	638	638	0			154
							702	9									
*07	6975	X	6558	-0-	-417	-0-	5839	3	719	9	N	654	654	0			154
*08	6975	X	5485	-0-	-1490	-0-	4889	3	596	9	N	542	542	0			154
*09	6753	X	6753	-0-	-0-	-0-	2	1	6065	3	N	624	437	0	186	1	155
							686	9									
*10	6789	X	5741	-0-	-1048	-0-	5041	3	700	9	N	636	576	0	53	1	162
*11	6480	X	4972	-0-	-1508	-0-	4644	3	328	9	N	298	298	0			162
*12	6572	X	5080	-0-	-1492	-0-	4548	3	532	9	N	484	484	0			162
*01	8181	X	8181	-0-	-0-	-0-	68	1	7346	3	N	697	697	0			162
							767	9									
*02	7156	X	7156	-0-	-0-	-0-	3	1	6516	3	N	579	579	0			162
							637	9									
*03	6363	X	6363	-0-	-0-	-0-	5682	3	681	9	N	619	619	0			162
*04	7920	X	4938	-0-	-2982	-0-	4318	3	620	9	N	564	564	0			162
05	8184	X	5184	-0-	-3000	-0-	4529	3	655	9	N	595	595	0			162

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BETTY KENNEDY UNIT A WELL #: 2 RRCID -> 268789 COMPL. DATE 04/18/2014 TOTAL DEPTH 12501 PERF.12862 - 17158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	5233	X	5233	-0-	-0-	-0-	26	1	4642	3	N	514	514	0			236
							565	9									
*07	5559	X	5559	-0-	-0-	-0-	1	1	4945	3	N	557	557	0			236
							613	9									
*08	4299	X	4299	-0-	-0-	-0-	4	1	3860	3	N	395	395	0			236
							435	9									
*09	3943	X	3943	-0-	-0-	-0-	31	1	3576	3	N	305	305	0			236
							336	9									
*10	4431	X	4431	-0-	-0-	-0-	24	1	3798	3	N	554	458	0	74	1	258
							609	9									
*11	4126	X	4126	-0-	-0-	-0-	75	1	3548	3	N	457	457	0			258
							503	9									
*12	3627	X	1457	-0-	-2170	-0-	77	1	841	3	N	490	490	0			258
							539	9									
*01	3627	X	472	-0-	-3155	-0-	37	1	435	9	N	395	395	0			258
*02	3276	X	517	-0-	-2759	-0-	56	1	461	9	N	419	419	0			258
*03	3914	X	3914	-0-	-0-	-0-	180	1	3225	3	N	463	463	0			258
							509	9									
*04	3854	X	3854	-0-	-0-	-0-	168	1	3206	3	N	436	436	0			258
							480	9									
*05	3961	X	3961	-0-	-0-	-0-	238	1	3261	3	N	420	420	0			258
							462	9									

1893 OIL & GAS, LTD. UNIT G WELL #: 1 RRCID -> 268796 COMPL. DATE 07/14/2014 TOTAL DEPTH 12854 PERF.12902 - 17516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	20970	X	19716	-0-	-1254	-0-	480	1	18190	3	N	951	913	1			344
							1046	9									
*07	21669	X	20624	-0-	-1045	-0-	455	1	18922	3	N	1134	909	1			569
							1247	9									
*08	20615	X	18770	-0-	-1845	-0-	354	1	17675	3	N	674	906	1			337
							741	9									
*09	20979	X	20979	-0-	-0-	-0-	353	1	19508	3	N	1016	728	1			625
							1118	9									
*10	20615	X	19497	-0-	-1118	-0-	358	1	18545	3	N	540	924	1			241
							594	9									
*11	19950	X	19475	-0-	-475	-0-	365	1	17848	3	N	1147	929	1			459
							1262	9									
*12	20615	X	18129	-0-	-2486	-0-	389	1	17048	3	N	629	556	1			532
							692	9									
*01	21669	X	13406	-0-	-8263	-0-	387	1	12377	3	N	584	743	1			373
							642	9									
*02	19572	X	15254	-0-	-4318	-0-	269	1	14354	3	N	574	565	1			382
							631	9									
*03	20119	X	19142	-0-	-977	-0-	309	1	17782	3	N	955	929	1			408
							1051	9									
*04	19470	X	18051	-0-	-1419	-0-	242	1	16712	3	N	997	938	1			467
							1097	9									
05	18135	X	17887	-0-	-248	-0-	110	1	16989	3	N	716	552	1			631
							788	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BETTY KENNEDY UNIT B WELL #: 1 RRCID -> 268797 COMPL. DATE 04/07/2014 TOTAL DEPTH 12812 PERF.12691 - 17203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	10530	X	10140	-0-	-390	-0-	9524	3	616	9	N	560	496	0	69	1	209
*07	10881	X	9945	-0-	-936	-0-	9411	3	534	9	N	485	485	0			209
*08	10881	X	8796	-0-	-2085	-0-	8327	3	469	9	N	426	426	0			209
*09	10530	X	9921	-0-	-609	-0-	9400	3	521	9	N	474	474	0			209
*10	10881	X	10338	-0-	-543	-0-	9760	3	578	9	N	525	525	0			209
*11	10140	X	8637	-0-	-1503	-0-	46	1	8247	3	N	313	313	0			209
							344	9									
*12	9951	X	9658	-0-	-293	-0-	1	1	9054	3	N	548	398	0	159	1	200
							603	9									
*01	10323	X	9186	-0-	-1137	-0-	8525	3	661	9	N	601	601	0			200
*02	9324	X	8127	-0-	-1197	-0-	1	1	7445	3	N	619	440	0	166	1	213
							681	9									
*03	10323	X	8870	-0-	-1453	-0-	8339	3	531	9	N	483	483	0			213
*04	9360	X	7172	-0-	-2188	-0-	6731	3	441	9	N	401	401	0			213
05	9672	X	7553	-0-	-2119	-0-	7083	3	470	9	N	427	427	0			213

ELLIOTT UNIT A WELL #: 1 RRCID -> 268798 COMPL. DATE 05/23/2013 TOTAL DEPTH 12716 PERF.12981 - 17157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	11298	X	11298	-0-	-0-	-0-	10924	3	374	9	N	340	340	0			111
*07	11656	X	11328	-0-	-328	-0-	10954	3	374	9	N	340	340	0			111
*08	12369	X	8622	-0-	-3747	-0-	8341	3	281	9	N	255	255	0			111
*09	11970	X	8259	-0-	-3711	-0-	2	1	8257	3	N	-0-					111
*10	12369	X	8328	-0-	-4041	-0-	7793	3	535	9	N	486	134	0	349	1	114
*11	11310	X	10700	-0-	-610	-0-	10350	3	350	9	N	318	318	0			114
*12	11315	X	9100	-0-	-2215	-0-	2	1	8780	3	N	289	289	0			114
							318	9									
*01	11587	X	11587	-0-	-0-	-0-	10	1	11196	3	N	346	346	0			114
							381	9									
*02	9996	X	9238	-0-	-758	-0-	8946	3	292	9	N	265	265	0			114
*03	11067	X	9352	-0-	-1715	-0-	9041	3	311	9	N	283	283	0			114
*04	11220	X	10627	-0-	-593	-0-	17	1	10234	3	N	342	342	0			114
							376	9									
05	11594	X	11279	-0-	-315	-0-	109	1	10810	3	N	327	327	0			114
							360	9									

ED AND JACQUIE YANTA UNIT A WELL #: 1 RRCID -> 268970 COMPL. DATE 06/27/2014 TOTAL DEPTH 13148 PERF.13484 - 17708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	8133	X	8133	-0-	-0-	-0-	25	1	6633	3	N	1341	1341	0			604
							1475	9									
*07	8370	X	7994	-0-	-376	-0-	56	1	6651	3	N	1170	1170	0			604
							1287	9									
*08	8370	X	6423	-0-	-1947	-0-	46	1	5232	3	N	1041	656	0	547	1	442
							1145	9									
*09	8548	X	8548	-0-	-0-	-0-	4	1	6995	3	N	1408	782	0	722	1	346
							1549	9									
*10	8370	X	7703	-0-	-667	-0-	6	1	6213	3	N	1349	1349	0			346
							1484	9									
*11	8100	X	7104	-0-	-996	-0-	5710	3	1394	9	N	1267	1267	0			346
*12	7998	X	7154	-0-	-844	-0-	5712	3	1442	9	N	1311	1311	0			346
*01	8370	X	7297	-0-	-1073	-0-	3	1	5857	3	N	1306	1306	0			346
							1437	9									
*02	7560	X	6443	-0-	-1117	-0-	5203	3	1240	9	N	1127	1127	0			346
*03	7688	X	6382	-0-	-1306	-0-	2	1	5192	3	N	1080	1080	0			346
							1188	9									
*04	9160	X	9160	-0-	-0-	-0-	6	1	7240	3	N	1508	1508	0			346
							255	5	1659	9							
*05	7290	X	7290	-0-	-0-	-0-	7	1	6412	3	N	619	619	0			346
							190	5	681	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SPEARY FAMILY TRUST UNIT A WELL #: 1 RRCID -> 268979 COMPL. DATE 10/24/2017 TOTAL DEPTH 13099 PERF.13491 - 17709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	4620	X	-0-	-0-	-4620	-0-					N	-0-					254
*07	4526	X	-0-	-0-	-4526	-0-					N	-0-					254
*08	4526	X	-0-	-0-	-4526	-0-					N	-0-					254
*09	4140	X	-0-	-0-	-4140	-0-					N	5	5	0			254
*10	2573	X	5	-0-	-2568	-0-	5	1			N	-0-					254
*11	7533	X	7533	-0-	-0-	-0-	86	1	5818	3	N	1481	1291	1			444
							1629	9									
*12	23407	X	23407	-0-	-0-	-0-	359	1	16922	3	N	5569	4031	0	1669	1	313
							6126	9									
*01	29668	X	29668	-0-	-0-	-0-	47	1	22167	3	N	6776	6471	0	383	1	235
							7454	9									
*02	46749	X	46749	-0-	-0-	-0-	2	1	35182	3	N	10514	10514	0			235
							11565	9									
*03	29947	X	29947	-0-	-0-	-0-	113	1	22473	3	N	6692	6193	0	376	1	358
							7361	9									
*04	6041	X	6041	-0-	-0-	-0-	76	1	4210	3	N	1461	1461	0			358
							148	5	1607	9							
*05	24141	X	24141	-0-	-0-	-0-	124	1	19180	3	N	3879	2479	0	1317	1	441
							570	5	4267	9							

LIVINGSTON GAS UNIT WELL #: 2 RRCID -> 268999 COMPL. DATE 06/21/2014 TOTAL DEPTH 11895 PERF.12375 - 16452

*06	6330	X	4998	-0-	-1332	-0-	4273	3	725	9	N	659	659	0			154
*07	6541	X	5021	-0-	-1520	-0-	4302	3	719	9	N	654	654	0			154
*08	5394	X	4654	-0-	-740	-0-	4129	3	525	9	N	477	477	0			154
*09	5160	X	4895	-0-	-265	-0-	2	1	4098	3	N	723	350	0	367	1	160
							795	9									
*10	5332	X	4323	-0-	-1009	-0-	3720	3	603	9	N	548	548	0			160
*11	5010	X	3474	-0-	-1536	-0-	2964	3	510	9	N	464	464	0			160
*12	5022	X	1116	-0-	-3906	-0-	662	3	454	9	N	413	413	0			160
*01	5053	X	1120	-0-	-3933	-0-	679	3	441	9	N	401	401	0			160
*02	4564	X	1629	-0-	-2935	-0-	5	1	1217	3	N	370	370	0			160
							407	9									
*03	4309	X	3276	-0-	-1033	-0-	2818	3	458	9	N	416	416	0			160
*04	3480	X	2717	-0-	-763	-0-	2337	3	380	9	N	345	345	0			160
*05	2979	X	2979	-0-	-0-	-0-	2531	3	448	9	N	407	407	0			160

BAILEY UNIT A WELL #: 1 RRCID -> 269105 COMPL. DATE 10/24/2013 TOTAL DEPTH 12858 PERF.12923 - 18397

*06	5752	X	5752	-0-	-0-	-0-	15	1	4536	3	N	1092	1092	0			186
							1201	9									
*07	5890	X	5754	-0-	-136	-0-	35	1	4505	3	N	1104	1104	0			186
							1214	9									
*08	5890	X	4285	-0-	-1605	-0-	181	1	3193	3	N	828	828	0			186
							911	9									
*09	5786	X	5786	-0-	-0-	-0-	175	1	4493	3	N	1016	1016	0			186
							1118	9									
*10	5890	X	5418	-0-	-472	-0-	200	1	4023	3	N	1086	1086	0			186
							1195	9									
*11	5700	X	4997	-0-	-703	-0-	178	1	3679	3	N	1036	1036	0			186
							1140	9									
*12	5766	X	4968	-0-	-798	-0-	248	1	3486	3	N	1122	1122	0			186
							1234	9									
*01	5890	X	4471	-0-	-1419	-0-	175	1	3072	3	N	1113	1113	0			186
							1224	9									
*02	5320	X	4542	-0-	-778	-0-	46	1	3407	3	N	990	990	0			186
							1089	9									
*03	5425	X	5032	-0-	-393	-0-	155	1	3710	3	N	1061	1061	0			186
							1167	9									
*04	5092	X	5092	-0-	-0-	-0-	180	1	3691	3	N	992	992	0			186
							130	5	1091	9							
05	5022	X	4716	-0-	-306	-0-	66	1	3877	3	N	598	598	0			186
							115	5	658	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BETTY KENNEDY UNIT A WELL #: 4 RRCID -> 269507 COMPL. DATE 04/02/2014 TOTAL DEPTH 12561 PERF.12650 - 17257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	9000	X	6851	-0-	-2149	-0-	421	1	5821	3	N	554	554	0			376
							609	9									
*07	9300	X	7051	-0-	-2249	-0-	379	1	6047	3	N	568	568	0			376
							625	9									
*08	8866	X	5679	-0-	-3187	-0-	430	1	4538	3	N	646	512	0	136	1	374
							711	9									
*09	7470	X	6902	-0-	-568	-0-	119	1	6293	3	N	445	445	0			374
							490	9									
*10	7564	X	6564	-0-	-1000	-0-	152	1	5770	3	N	584	584	0			374
							642	9									
*11	6840	X	6015	-0-	-825	-0-	150	1	5305	3	N	509	509	0			374
							560	9									
*12	7037	X	3710	-0-	-3327	-0-	329	1	2929	3	N	411	411	0			374
							452	9									
*01	7130	X	3507	-0-	-3623	-0-	207	1	2476	3	N	749	380	0	365	1	378
							824	9									
*02	6440	X	3702	-0-	-2738	-0-	3077	3	625	9	N	568	568	0			378
*03	6572	X	5628	-0-	-944	-0-	4976	3	652	9	N	593	593	0			378
*04	6030	X	5276	-0-	-754	-0-	4654	3	622	9	N	565	565	0			378
*05	5192	X	5192	-0-	-0-	-0-	4803	3	389	9	N	354	354	0			378

OLSON-BAKER UNIT WELL #: 2 RRCID -> 269840 COMPL. DATE 07/24/2014 TOTAL DEPTH 11856 PERF.12051 - 17489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	14850	X	11606	-0-	-3244	-0-	537	1	9175	3	N	1722	1722	0			117
							1894	9									
*07	17285	X	17285	-0-	-0-	-0-	217	1	13814	3	N	2958	2958	0			117
							3254	9									
*08	14880	X	14190	-0-	-690	-0-	231	1	11308	3	N	2410	2410	0			117
							2651	9									
*09	16767	X	16767	-0-	-0-	-0-	238	1	13492	3	N	2761	2458	0	185	1	235
							3037	9									
*10	15382	X	15382	-0-	-0-	-0-	315	1	12354	3	N	2466	2476	0	121	1	104
							2713	9									
*11	14850	X	13536	-0-	-1314	-0-	205	1	11124	3	N	2006	2006	0			104
							2207	9									
*12	15345	X	12213	-0-	-3132	-0-	260	1	9636	3	N	2106	1677	0	374	1	159
							2317	9									
*01	15345	X	11857	-0-	-3488	-0-	233	1	9437	3	N	1988	1988	0			159
							2187	9									
*02	13860	X	12187	-0-	-1673	-0-	156	1	9988	3	N	1857	1857	0			159
							2043	9									
*03	15345	X	12418	-0-	-2927	-0-	136	1	10331	3	N	1774	1774	0			159
							1951	9									
*04	13530	X	11588	-0-	-1942	-0-	42	1	9799	3	N	1588	1588	0			159
							1747	9									
05	13485	X	7342	-0-	-6143	-0-	44	1	6339	3	N	872	872	0			159
							959	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ESKEW WEST UNIT WELL #: 2 RRCID -> 269841 COMPL. DATE 08/06/2013 TOTAL DEPTH 11983 PERF.12320 - 17206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	14860	X	14860	-0-	-0-	-0-	40	1	13129	3	N	1537	1537	0			92
							1691	9									
*07	15996	X	14478	-0-	-1518	-0-	17	1	12738	3	N	1566	1566	0			92
							1723	9									
*08	15996	X	10917	-0-	-5079	-0-	25	1	9547	3	N	1223	1223	0			92
							1345	9									
*09	15480	X	13973	-0-	-1507	-0-	22	1	12433	3	N	1380	1380	0			92
							1518	9									
*10	15996	X	13279	-0-	-2717	-0-	190	1	11463	3	N	1478	1478	0			92
							1626	9									
*11	15489	X	15489	-0-	-0-	-0-	59	1	14169	3	N	1146	1146	0			92
							1261	9									
*12	15751	X	15751	-0-	-0-	-0-	68	1	14209	3	N	1340	1340	0			92
							1474	9									
*01	14446	X	12933	-0-	-1513	-0-	87	1	11302	3	N	1404	1404	0			92
							1544	9									
*02	14448	X	11409	-0-	-3039	-0-	52	1	9978	3	N	1254	1254	0			92
							1379	9									
*03	15996	X	12202	-0-	-3794	-0-	44	1	10661	3	N	1361	1361	0			92
							1497	9									
*04	15480	X	10842	-0-	-4638	-0-	28	1	9451	3	N	1239	1239	0			92
							1363	9									
05	15748	X	11279	-0-	-4469	-0-	16	1	9831	3	N	1302	1302	0			92
							1432	9									

ARNOLD UNIT B WELL #: 2 RRCID -> 269842 COMPL. DATE 07/25/2013 TOTAL DEPTH 12837 PERF.12926 - 19106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	36210	X	32444	-0-	-3766	-0-	33	1	31131	3	N	1164	872	0	291	1	89
							1280	9									
*07	37417	X	31089	-0-	-6328	-0-	124	1	29994	3	N	883	883	0			89
							971	9									
*08	36270	X	25965	-0-	-10305	-0-	119	1	25039	3	N	734	734	0			89
							807	9									
*09	33150	X	29522	-0-	-3628	-0-	149	1	28494	3	N	799	799	0			89
							879	9									
*10	34255	X	30730	-0-	-3525	-0-	194	1	29605	3	N	846	846	0			89
							931	9									
*11	32430	X	26979	-0-	-5451	-0-	213	1	25850	3	N	833	833	0			89
							916	9									
*12	31093	X	29379	-0-	-1714	-0-	246	1	28122	3	N	919	919	0			89
							1011	9									
*01	30721	X	29162	-0-	-1559	-0-	273	1	27909	3	N	891	891	0			89
							980	9									
*02	27748	X	24658	-0-	-3090	-0-	232	1	23606	3	N	745	745	0			89
							820	9									
*03	30721	X	17890	-0-	-12831	-0-	240	1	17037	3	N	557	557	0			89
							613	9									
*04	28440	X	17772	-0-	-10668	-0-	227	1	16940	3	N	550	550	0			89
							605	9									
05	29388	X	18365	-0-	-11023	-0-	217	1	17506	3	N	584	584	0			89
							642	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
LIVE BEE UNIT A WELL #: 1 RRCID -> 269843 COMPL. DATE 07/30/2013 TOTAL DEPTH 12503 PERF.12612 - 19193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	9135	X	9135	-0-	-0-	-0-	7918	3	1217	9	N	1106	1106	0			204
*07	8757	X	8757	-0-	-0-	-0-	7628	3	1129	9	N	1026	1026	0			204
*08	8029	X	7667	-0-	-362	-0-	6682	3	985	9	N	895	895	0			204
*09	7980	X	7724	-0-	-256	-0-	6684	3	1040	9	N	945	945	0			204
*10	8246	X	7711	-0-	-535	-0-	17	1	6662	3	N	938	938	0			204
							1032	9									
*11	7980	X	7297	-0-	-683	-0-	6	1	6247	3	N	949	949	0			204
							1044	9									
*12	9953	X	9953	-0-	-0-	-0-	153	1	8813	3	N	897	447	0	373	1	281
							987	9									
*01	7967	X	6422	-0-	-1545	-0-	300	1	4821	3	N	1183	1005	0	185	1	274
							1301	9									
*02	7196	X	6544	-0-	-652	-0-	144	1	5249	3	N	1046	1046	0			274
							1151	9									
*03	8246	X	7307	-0-	-939	-0-	111	1	6151	3	N	950	950	0			274
							1045	9									
*04	7980	X	6800	-0-	-1180	-0-	134	1	5738	3	N	844	844	0			274
							928	9									
05	8246	X	6101	-0-	-2145	-0-	113	1	5185	3	N	730	730	0			274
							803	9									

1893 OIL & GAS, LTD. UNIT H WELL #: 1 RRCID -> 270228 COMPL. DATE 08/13/2014 TOTAL DEPTH 12686 PERF.12996 - 17613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	12540	X	11479	-0-	-1061	-0-	628	1	9320	3	N	1392	1288	1			391
							1531	9									
*07	13429	X	13429	-0-	-0-	-0-	638	1	11141	3	N	1500	1463	1			428
							1650	9									
*08	12338	X	11434	-0-	-904	-0-	497	1	9829	3	N	1007	1286	1			149
							1108	9									
*09	11850	X	11532	-0-	-318	-0-	471	1	9537	3	N	1385	1292	1			242
							1524	9									
*10	13423	X	11345	-0-	-2078	-0-	463	1	9464	3	N	1289	1317	1			214
							1418	9									
*11	12990	X	10798	-0-	-2192	-0-	421	1	9132	3	N	1132	1117	1			229
							1245	9									
*12	13423	X	11051	-0-	-2372	-0-	367	1	9250	3	N	1304	1127	1			406
							1434	9									
*01	11904	X	10987	-0-	-917	-0-	271	1	9428	3	N	1171	1319	1			258
							1288	9									
*02	10752	X	9843	-0-	-909	-0-	167	1	8458	3	N	1107	930	1			435
							1218	9									
*03	11346	X	10713	-0-	-633	-0-	222	1	9127	3	N	1240	1502	1			173
							1364	9									
*04	10800	X	10568	-0-	-232	-0-	253	1	9072	3	N	1130	1123	1			180
							1243	9									
05	11036	X	9459	-0-	-1577	-0-	247	1	8431	3	N	710	747	1			143
							781	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
MIXON UNIT A WELL #: 2 RRCID -> 270237 COMPL. DATE 05/23/2014 TOTAL DEPTH 12987 PERF.13468 - 17428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	6145	X	6145	-0-	-0-	-0-	4975	3	1170	9	N	1064	1064	0			96
*07	6163	X	6163	-0-	-0-	-0-	4986	3	1177	9	N	1070	1070	0			96
*08	6727	X	4700	-0-	-2027	-0-	3797	3	903	9	N	821	821	0			96
*09	6510	X	6455	-0-	-55	-0-	5322	3	1133	9	N	1030	1030	0			96
*10	6727	X	6445	-0-	-282	-0-	5300	3	1145	9	N	1041	1041	0			96
*11	6150	X	6042	-0-	-108	-0-	4976	3	1066	9	N	969	969	0			96
*12	6169	X	6086	-0-	-83	-0-	5020	3	1066	9	N	969	969	0			96
*01	6665	X	5803	-0-	-862	-0-	41	1	4709	3	N	957	957	0			96
							1053	9									
*02	6020	X	5038	-0-	-982	-0-	99	1	4118	3	N	746	746	0			96
							821	9									
*03	6448	X	5166	-0-	-1282	-0-	23	1	4139	3	N	913	913	0			96
							1004	9									
*04	6030	X	4811	-0-	-1219	-0-	3	1	3729	3	N	862	862	0			96
							131	5	948	9							
05	6076	X	3613	-0-	-2463	-0-	3164	3	94	5	N	323	130	0	187	1	102
							355	9									

MIXON UNIT A WELL #: 3 RRCID -> 270245 COMPL. DATE 05/24/2014 TOTAL DEPTH 12944 PERF.13329 - 17618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	6150	X	5767	-0-	-383	-0-	4557	3	1210	9	N	1100	1100	0			110
*07	6355	X	5822	-0-	-533	-0-	4588	3	1234	9	N	1122	1122	0			110
*08	6355	X	4300	-0-	-2055	-0-	3392	3	908	9	N	825	825	0			110
*09	6636	X	6636	-0-	-0-	-0-	5403	3	1233	9	N	1121	1121	0			110
*10	6355	X	5855	-0-	-500	-0-	4666	3	1189	9	N	1081	1081	0			110
*11	5760	X	5272	-0-	-488	-0-	4195	3	1077	9	N	979	979	0			110
*12	5828	X	5271	-0-	-557	-0-	4172	3	1099	9	N	999	999	0			110
*01	6355	X	5077	-0-	-1278	-0-	3978	3	1099	9	N	999	999	0			110
*02	5740	X	4449	-0-	-1291	-0-	3493	3	956	9	N	869	869	0			110
*03	5859	X	4888	-0-	-971	-0-	3830	3	1058	9	N	962	962	0			110
*04	5280	X	4772	-0-	-508	-0-	3600	3	127	5	N	950	950	0			110
							1045	9									
05	5270	X	2271	-0-	-2999	-0-	1894	3	56	5	N	292	292	0			110
							321	9									

SCHENDEL UNIT A WELL #: G 2 RRCID -> 270247 COMPL. DATE 09/06/2013 TOTAL DEPTH 12885 PERF.13291 - 17526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	4320	X	4303	-0-	-17	-0-	116	1	3031	3	N	1051	1051	0			265
							1156	9									
*07	6420	X	6420	-0-	-0-	-0-	1	1	4936	3	N	1348	1348	0			265
							1483	9									
*08	5407	X	5407	-0-	-0-	-0-	4334	3	1073	9	N	975	975	0			265
*09	5308	X	5308	-0-	-0-	-0-	4130	3	1178	9	N	1071	1071	0			265
*10	5039	X	5039	-0-	-0-	-0-	3837	3	1202	9	N	1093	1093	0			265
*11	4961	X	4961	-0-	-0-	-0-	1	1	3787	3	N	1066	1066	0			265
							1173	9									
*12	4657	X	4657	-0-	-0-	-0-	28	1	3446	3	N	1075	1075	0			265
							1183	9									
*01	4967	X	4967	-0-	-0-	-0-	92	1	3861	3	N	922	922	0			265
							1014	9									
*02	4161	X	4161	-0-	-0-	-0-	72	1	3159	3	N	845	845	0			265
							930	9									
*03	4464	X	4100	-0-	-364	-0-	10	1	3067	3	N	930	930	0			265
							1023	9									
*04	4320	X	3671	-0-	-649	-0-	4	1	2768	3	N	728	728	0			265
							98	5	801	9							
05	4464	X	3512	-0-	-952	-0-	2784	3	83	5	N	586	586	0			265
							645	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
F. MALEK UNIT L WELL #: 3 RRCID -> 270418 COMPL. DATE 10/28/2014 TOTAL DEPTH 12947 PERF.13231 - 17184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	15090	X	13621	-0-	-1469	-0-	268	1	12524	3	N	754	736	1			111
							829	9									
*07	14694	X	13174	-0-	-1520	-0-	266	1	12226	3	N	620	549	1			182
							682	9									
*08	16523	X	12058	-0-	-4465	-0-	262	1	11167	3	N	572	537	1			217
							629	9									
*09	16320	X	14476	-0-	-1844	-0-	382	1	13706	3	N	353	368	1			202
							388	9									
*10	17274	X	17274	-0-	-0-	-0-	452	1	16505	3	N	288	365	1			125
							317	9									
*11	16320	X	11765	-0-	-4555	-0-	462	1	10760	3	N	494	374	1			245
							543	9									
*12	16864	X	9472	-0-	-7392	-0-	492	1	8856	3	N	113	184	1			174
							124	9									
*01	16864	X	11765	-0-	-5099	-0-	509	1	10846	3	N	373	373	1			174
							410	9									
*02	15232	X	10009	-0-	-5223	-0-	431	1	9002	3	N	524	572	1			126
							576	9									
*03	16864	X	11386	-0-	-5478	-0-	465	1	10161	3	N	691	553	1			264
							760	9									
*04	15930	X	10313	-0-	-5617	-0-	463	1	9602	3	N	225	379	1			110
							248	9									
05	13764	X	10286	-0-	-3478	-0-	527	1	9558	3	N	183	179	1			114
							201	9									

KOERNER UNIT A WELL #: 1 RRCID -> 270442 COMPL. DATE 10/15/2014 TOTAL DEPTH 13273 PERF.13545 - 17512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	13920	X	10536	-0-	-3384	-0-	439	1	9920	3	N	161	179	1			260
							177	9									
*07	13454	X	10469	-0-	-2985	-0-	512	1	9762	3	N	177	183	1			254
							195	9									
*08	13454	X	9968	-0-	-3486	-0-	442	1	9325	3	N	183	183	1			254
							201	9									
*09	11820	X	9741	-0-	-2079	-0-	339	1	9205	3	N	179	182	1			251
							197	9									
*10	11439	X	9741	-0-	-1698	-0-	302	1	9231	3	N	189	181	1			259
							208	9									
*11	10530	X	9210	-0-	-1320	-0-	542	1	8467	3	N	183	187	1			255
							201	9									
*12	10478	X	8935	-0-	-1543	-0-	529	1	8406	3	N	-0-					255
*01	10075	X	9153	-0-	-922	-0-	392	1	8284	3	N	434	378	1			311
							477	9									
*02	9100	X	6491	-0-	-2609	-0-	429	1	6062	3	N	-0-					311
*03	9734	X	9136	-0-	-598	-0-	244	1	8549	3	N	312	365	1			258
							343	9									
*04	9210	X	8653	-0-	-557	-0-	239	1	8206	3	N	189	185	1			262
							208	9									
05	9145	X	7927	-0-	-1218	-0-	153	1	7774	3	N	-0-					262

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
F. MALEK UNIT D WELL #: 2 RRCID -> 270443 COMPL. DATE 07/28/2014 TOTAL DEPTH 12033 PERF.12568 - 17935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	10080	X	8959	-0-	-1121	-0-	265	1	7048	3	N	1496	1496	0			126
							1646	9									
*07	10416	X	9069	-0-	-1347	-0-	282	1	7153	3	N	1485	1485	0			126
							1634	9									
*08	9176	X	6868	-0-	-2308	-0-	278	1	5318	3	N	1156	1156	0			126
							1272	9									
*09	9127	X	9127	-0-	-0-	-0-	270	1	7238	3	N	1472	1472	0			126
							1619	9									
*10	9362	X	8787	-0-	-575	-0-	266	1	6901	3	N	1473	1473	0			126
							1620	9									
*11	9060	X	8238	-0-	-822	-0-	252	1	6582	3	N	1276	1276	0			126
							1404	9									
*12	9269	X	7941	-0-	-1328	-0-	269	1	6235	3	N	1306	1306	0			126
							1437	9									
*01	9424	X	8654	-0-	-770	-0-	275	1	6884	3	N	1359	1359	0			126
							1495	9									
*02	8512	X	7000	-0-	-1512	-0-	228	1	5581	3	N	1083	1083	0			126
							1191	9									
*03	8773	X	8162	-0-	-611	-0-	254	1	6526	3	N	1256	1256	0			126
							1382	9									
*04	8370	X	7396	-0-	-974	-0-	238	1	5908	3	N	1136	1136	0			126
							1250	9									
05	8649	X	7378	-0-	-1271	-0-	260	1	5849	3	N	1154	1154	0			126
							1269	9									

F. MALEK UNIT R WELL #: 2 RRCID -> 270478 COMPL. DATE 09/10/2014 TOTAL DEPTH 12772 PERF.12956 - 18002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	10500	X	9317	-0-	-1183	-0-	74	1	8476	3	N	697	729	1			151
							767	9									
*07	10850	X	9236	-0-	-1614	-0-	155	1	8267	3	N	740	730	1			161
							814	9									
*08	10850	X	8933	-0-	-1917	-0-	211	1	7931	3	N	719	727	1			153
							791	9									
*09	10500	X	8485	-0-	-2015	-0-	233	1	7661	3	N	537	547	1			143
							591	9									
*10	10416	X	8348	-0-	-2068	-0-	167	1	7311	3	N	791	736	1			198
							870	9									
*11	9330	X	8025	-0-	-1305	-0-	110	1	7079	3	N	760	736	1			222
							836	9									
*12	9238	X	7268	-0-	-1970	-0-	316	1	6401	3	N	501	567	1			156
							551	9									
*01	8928	X	6280	-0-	-2648	-0-	315	1	5217	3	N	680	557	1			279
							748	9									
*02	7924	X	563	-0-	-7361	-0-	340	1	223	9	N	203	187	1			295
*03	8339	X	274	-0-	-8065	-0-	274	1			N	-0-					295
*04	13724	X	13724	-0-	-0-	-0-	469	1	12391	3	N	785	907	1			173
							864	9									
*05	9348	X	9348	-0-	-0-	-0-	403	1	8580	3	N	332	362	1			143
							365	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
GROSS UNIT WELL #: 2 RRCID -> 270873 COMPL. DATE 07/23/2014 TOTAL DEPTH 12801 PERF.13072 - 17679

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
*06	8061	X	8061	-0-		-0-		-0-	123	1	6375	3	N	1421	1421	0			116
									1563	9									
*07	8528	X	8528	-0-		-0-		-0-	240	1	6717	3	N	1428	1428	0			116
									1571	9									
*08	6530	X	6530	-0-		-0-		-0-	200	1	5092	3	N	1125	1125	0			116
									1238	9									
*09	8665	X	8665	-0-		-0-		-0-	198	1	7049	3	N	1289	1124	0	158	1	123
									1418	9									
*10	7975	X	7975	-0-		-0-		-0-	316	1	6223	3	N	1305	1305	0			123
									1436	9									
*11	7350	X	7350	-0-		-0-		-0-	283	1	5562	3	N	1368	1368	0			123
									1505	9									
*12	8134	X	8134	-0-		-0-		-0-	302	1	6240	3	N	1447	1291	0	165	1	114
									1592	9									
*01	6515	X	6515	-0-		-0-		-0-	323	1	4739	3	N	1321	1321	0			114
									1453	9									
*02	7000	X	7000	-0-		-0-		-0-	245	1	5423	3	N	1211	1211	0			114
									1332	9									
*03	7925	X	7925	-0-		-0-		-0-	262	1	6199	3	N	1331	1331	0			114
									1464	9									
*04	7320	X	7320	-0-		-0-		-0-	215	1	5556	3	N	1230	1230	0			114
									196	5	1353	9							
05	6510	X	6407	-0-		-103		-0-	247	1	5413	3	N	533	533	0			114
									161	5	586	9							

1893 OIL & GAS, LTD. UNIT I WELL #: 1 RRCID -> 270899 COMPL. DATE 07/03/2014 TOTAL DEPTH 12665 PERF.12613 - 18604

*06	8760	X	8022	-0-		-738		-0-	6552	3	1470	9	N	1336	1256	1			321
*07	8866	X	8132	-0-		-734		-0-	6715	3	1417	9	N	1288	1277	1			332
*08	8742	X	7292	-0-		-1450		-0-	6276	3	1016	9	N	924	1092	1			164
*09	8460	X	7473	-0-		-987		-0-	6177	3	1296	9	N	1178	1092	1			250
*10	8618	X	7526	-0-		-1092		-0-	24	1	6029	3	N	1339	1466	1			123
									1473	9									
*11	8010	X	7207	-0-		-803		-0-	1	1	5930	3	N	1160	1114	1			169
									1276	9									
*12	8122	X	6904	-0-		-1218		-0-	5845	3	1059	9	N	963	930	1			202
*01	7719	X	6675	-0-		-1044		-0-	5514	3	1161	9	N	1055	1126	1			131
*02	6972	X	5993	-0-		-979		-0-	4777	3	1216	9	N	1105	1126	1			110
*03	7533	X	6764	-0-		-769		-0-	5504	3	1260	9	N	1145	1123	1			132
*04	7200	X	6367	-0-		-833		-0-	5244	3	1123	9	N	1021	931	1			222
05	6913	X	6276	-0-		-637		-0-	5395	3	881	9	N	801	561	1			462

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD. UNIT A WELL #: 2 RRCID -> 270915 COMPL. DATE 09/11/2014 TOTAL DEPTH 12575 PERF.12740 - 17905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	12030	X	10705	-0-	-1325	-0-	165	1	9135	3	N	1277	1277	0			91
							1405	9									
*07	12307	X	10708	-0-	-1599	-0-	171	1	9128	3	N	1281	1281	0			91
							1409	9									
*08	11811	X	9899	-0-	-1912	-0-	191	1	8429	3	N	1163	1163	0			91
							1279	9									
*09	11160	X	10026	-0-	-1134	-0-	145	1	8557	3	N	1204	1204	0			91
							1324	9									
*10	11501	X	10547	-0-	-954	-0-	98	1	9061	3	N	1262	1262	0			91
							1388	9									
*11	10710	X	9819	-0-	-891	-0-	70	1	8470	3	N	1163	1163	0			91
							1279	9									
*12	10695	X	9952	-0-	-743	-0-	189	1	8496	3	N	1152	1152	0			91
							1267	9									
*01	10540	X	9379	-0-	-1161	-0-	218	1	7945	3	N	1105	1105	0			91
							1216	9									
*02	9520	X	8408	-0-	-1112	-0-	144	1	7138	3	N	1024	1024	0			91
							1126	9									
*03	10540	X	9477	-0-	-1063	-0-	174	1	7859	3	N	1313	1125	0	185	1	94
							1444	9									
*04	9810	X	8927	-0-	-883	-0-	117	1	7614	3	N	1087	1087	0			94
							1196	9									
05	9951	X	8680	-0-	-1271	-0-	35	1	7484	3	N	1055	1055	0			94
							1161	9									

LIVE BEE UNIT B WELL #: 1 RRCID -> 270917 COMPL. DATE 08/08/2014 TOTAL DEPTH 12637 PERF.12671 - 19155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	11940	X	10976	-0-	-964	-0-	293	1	9191	3	N	1356	1356	0			141
							1492	9									
*07	11904	X	11059	-0-	-845	-0-	310	1	9246	3	N	1366	1366	0			141
							1503	9									
*08	12183	X	10125	-0-	-2058	-0-	276	1	8503	3	N	1224	1224	0			141
							1346	9									
*09	20318	X	20318	-0-	-0-	-0-	289	1	18009	3	N	1836	1836	0			141
							2020	9									
*10	15405	X	15405	-0-	-0-	-0-	282	1	13634	3	N	1354	1354	0			141
							1489	9									
*11	12894	X	12894	-0-	-0-	-0-	194	1	11384	3	N	1196	1196	0			141
							1316	9									
*12	12376	X	12376	-0-	-0-	-0-	179	1	10870	3	N	1206	1206	0			141
							1327	9									
*01	13237	X	11759	-0-	-1478	-0-	200	1	10294	3	N	1150	1150	0			141
							1265	9									
*02	11956	X	10167	-0-	-1789	-0-	188	1	8872	3	N	1006	1006	0			141
							1107	9									
*03	13237	X	10793	-0-	-2444	-0-	218	1	9388	3	N	1079	1079	0			141
							1187	9									
*04	12810	X	10086	-0-	-2724	-0-	207	1	8758	3	N	1019	1019	0			141
							1121	9									
05	12369	X	10083	-0-	-2286	-0-	203	1	8787	3	N	994	994	0			141
							1093	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KAREN KENNEDY UNIT B WELL #: 1 RRCID -> 271125 COMPL. DATE 02/28/2015 TOTAL DEPTH 12759 PERF.12704 - 19052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	34680	X	28965	-0-	-5715	-0-	17	1	26548	3	N	2182	2182	0			168
							2400	9									
*07	34007	X	29143	-0-	-4864	-0-	35	1	26688	3	N	2200	2200	0			168
							2420	9									
*08	32798	X	23403	-0-	-9395	-0-	21	1	21439	3	N	1766	1766	0			168
							1943	9									
*09	30360	X	25486	-0-	-4874	-0-	281	1	23060	3	N	1950	1950	0			168
							2145	9									
*10	30814	X	24274	-0-	-6540	-0-	199	1	22339	3	N	1578	1578	0			168
							1736	9									
*11	28980	X	26823	-0-	-2157	-0-	5	1	25231	3	N	1443	1443	0			168
							1587	9									
*12	42922	X	42922	-0-	-0-	-0-	2	1	40624	3	N	2087	2087	0			168
							2296	9									
*01	38625	X	38625	-0-	-0-	-0-	36600	3	2025	9	N	1841	1841	0			168
*02	31498	X	31498	-0-	-0-	-0-	29771	3	1727	9	N	1570	1570	0			168
*03	39277	X	33180	-0-	-6097	-0-	2	1	31354	3	N	1658	1658	0			168
							1824	9									
*04	38010	X	29726	-0-	-8284	-0-	6	1	28048	3	N	1520	1520	0			168
							1672	9									
05	39277	X	31043	-0-	-8234	-0-	12	1	29276	3	N	1595	1595	0			168
							1755	9									

OLSON-BAKER UNIT WELL #: 3 RRCID -> 271130 COMPL. DATE 07/27/2014 TOTAL DEPTH 11852 PERF.12057 - 16143

*06	10710	X	8092	-0-	-2618	-0-	81	1	6956	3	N	959	959	0			182
							1055	9									
*07	17352	X	17352	-0-	-0-	-0-	160	1	14092	3	N	2818	2818	0			182
							3100	9									
*08	15028	X	15028	-0-	-0-	-0-	93	1	12320	3	N	2377	2200	0	181	1	178
							2615	9									
*09	17929	X	17929	-0-	-0-	-0-	199	1	14662	3	N	2789	2083	0	733	1	151
							3068	9									
*10	13839	X	13839	-0-	-0-	-0-	254	1	11865	3	N	1564	1564	0	41	1	110
							1720	9									
*11	10710	X	10218	-0-	-492	-0-	264	1	8774	3	N	1073	1073	0			110
							1180	9									
*12	11067	X	9228	-0-	-1839	-0-	307	1	7828	3	N	994	994	0			110
							1093	9									
*01	11067	X	9247	-0-	-1820	-0-	339	1	7700	3	N	1098	935	0	164	1	109
							1208	9									
*02	9996	X	7652	-0-	-2344	-0-	294	1	6443	3	N	832	832	0			109
							915	9									
*03	11067	X	7391	-0-	-3676	-0-	150	1	6115	3	N	1024	1024	0			109
							1126	9									
*04	10230	X	7569	-0-	-2661	-0-	68	1	6370	3	N	1028	1028	0			109
							1131	9									
05	9238	X	8113	-0-	-1125	-0-	224	1	6973	3	N	833	833	0			109
							916	9									

SPINN UNIT A WELL #: 2 RRCID -> 271443 COMPL. DATE 02/21/2014 TOTAL DEPTH 12966 PERF.13601 - 18485

*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
*09	14B2 EXT		227	-0-	227	227	227	1			N	-0-					89
*10	14B2 EXT		-0-	-0-	-0-	227					N	-0-					89
*11	14B2 EXT		-0-	-0-	-0-	227					N	-0-					89
*12	14B2 EXT		-0-	-0-	-0-	227					N	-0-					89
*01	14B2 EXT		-0-	-0-	-0-	227					N	-0-					89
*02	14B2 EXT		-0-	-0-	-0-	227					N	-0-					89
*03	14B2 EXT		-0-	-0-	-0-	227					N	-0-					89
*04	14B2 EXT		-0-	-0-	-0-	227					N	-0-					89
05	14B2 EXT		-0-	-0-	-0-	227					N	-0-					89

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
PULLIN UNIT B WELL #: 2 RRCID -> 271527 COMPL. DATE 08/15/2014 TOTAL DEPTH 12951 PERF.13146 - 18774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	5459	X	5459	-0-	-0-	-0-	247	1	4990	3	N	202	358	1			106
							222	9									
*07	5301	X	4642	-0-	-659	-0-	200	1	4243	3	N	181	168	1			119
							199	9									
*08	5301	X	3029	-0-	-2272	-0-	99	1	2930	3	N	-0-					119
*09	5130	X	3671	-0-	-1459	-0-	290	1	3213	3	N	153	181	1			91
							168	9									
*10	5301	X	3670	-0-	-1631	-0-	337	1	3120	3	N	194	181	1			104
							213	9									
*11	5130	X	3303	-0-	-1827	-0-	303	1	2807	3	N	175	185	1			94
							193	9									
*12	4650	X	2443	-0-	-2207	-0-	238	1	1974	3	N	210	188	1			116
							231	9									
*01	3782	X	2473	-0-	-1309	-0-	332	1	2141	3	N	-0-					116
*02	3416	X	1660	-0-	-1756	-0-	285	1	1375	3	N	-0-					116
*03	3658	X	2517	-0-	-1141	-0-	315	1	1594	3	N	553	376	1			293
							608	9									
*04	3300	X	1391	-0-	-1909	-0-	296	1	1095	3	N	-0-					293
05	2480	X	1781	-0-	-699	-0-	331	1	1167	3	N	257	376	1			174
							283	9									

1893 OIL & GAS, LTD. UNIT D WELL #: 1 RRCID -> 271530 COMPL. DATE 09/07/2014 TOTAL DEPTH 12650 PERF.12858 - 18449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	15390	X	13259	-0-	-2131	-0-	11735	3	1524	9	N	1385	1385	0			54
*07	15686	X	13356	-0-	-2330	-0-	11818	3	1538	9	N	1398	1398	0			54
*08	14756	X	12308	-0-	-2448	-0-	2	1	10925	3	N	1255	1255	0			54
							1381	9									
*09	13800	X	12219	-0-	-1581	-0-	10823	3	1396	9	N	1269	1269	0			54
*10	14074	X	12567	-0-	-1507	-0-	11226	3	1341	9	N	1219	1219	0			54
*11	13260	X	11437	-0-	-1823	-0-	5	1	10226	3	N	1096	1096	0			54
							1206	9									
*12	13361	X	12676	-0-	-685	-0-	11361	3	1315	9	N	1195	1195	0			54
*01	12617	X	12030	-0-	-587	-0-	10744	3	1286	9	N	1169	1169	0			54
*02	11396	X	10902	-0-	-494	-0-	9640	3	1262	9	N	1147	1147	0			54
*03	12679	X	11531	-0-	-1148	-0-	10178	3	1353	9	N	1230	1230	0			54
*04	12270	X	10979	-0-	-1291	-0-	9691	3	1288	9	N	1171	1171	0			54
05	12679	X	10960	-0-	-1719	-0-	9692	3	1268	9	N	1153	1153	0			54

1893 OIL & GAS, LTD. UNIT J WELL #: 1 RRCID -> 271607 COMPL. DATE 08/11/2014 TOTAL DEPTH 13037 PERF.13441 - 17396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	15480	X	15099	-0-	-381	-0-	53	1	14362	3	N	622	545	1			385
							684	9									
*07	15376	X	14720	-0-	-656	-0-	14321	3	399	9	N	363	545	1			203
*08	15283	X	13672	-0-	-1611	-0-	13267	3	405	9	N	368	360	1			211
*09	15090	X	13670	-0-	-1420	-0-	1	1	13072	3	N	543	551	1			203
							597	9									
*10	15593	X	14207	-0-	-1386	-0-	13617	3	590	9	N	536	546	1			193
*11	15090	X	13197	-0-	-1893	-0-	12721	3	476	9	N	433	366	1			260
*12	14725	X	13365	-0-	-1360	-0-	12989	3	376	9	N	342	370	1			232
*01	14198	X	13145	-0-	-1053	-0-	12564	3	581	9	N	528	560	1			200
*02	12824	X	11290	-0-	-1534	-0-	46	1	10993	3	N	228	191	1			237
							251	9									
*03	14198	X	12582	-0-	-1616	-0-	62	1	11945	3	N	523	559	1			201
							575	9									
*04	13200	X	11994	-0-	-1206	-0-	75	1	11313	3	N	551	563	1			189
							606	9									
05	13361	X	13300	-0-	-61	-0-	165	1	13135	3	N	-0-					189

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD. UNIT D WELL #: 2 RRCID -> 271609 COMPL. DATE 03/06/2015 TOTAL DEPTH 12704 PERF.13165 - 18432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	15690	X	11609	-0-	-4081	-0-	10494	3	1115	9	N	1014	1014	0			73
*07	15128	X	11847	-0-	-3281	-0-	10733	3	1114	9	N	1013	1013	0			73
*08	13733	X	10801	-0-	-2932	-0-	33	1	9766	3	N	911	911	0			73
							1002	9									
*09	12780	X	11469	-0-	-1311	-0-	65	1	10289	3	N	1014	1014	0			73
							1115	9									
*10	12121	X	10815	-0-	-1306	-0-	160	1	9617	3	N	944	944	0			73
							1038	9									
*11	11610	X	10172	-0-	-1438	-0-	141	1	9045	3	N	896	896	0			73
							986	9									
*12	11842	X	9640	-0-	-2202	-0-	190	1	8481	3	N	881	881	0			73
							969	9									
*01	11842	X	8967	-0-	-2875	-0-	171	1	7885	3	N	828	828	0			73
							911	9									
*02	10696	X	7917	-0-	-2779	-0-	57	1	7060	3	N	727	727	0			73
							800	9									
*03	10819	X	8664	-0-	-2155	-0-	7813	3	851	9	N	774	774	0			73
*04	10170	X	8451	-0-	-1719	-0-	7623	3	828	9	N	753	753	0			73
05	9641	X	8397	-0-	-1244	-0-	7584	3	813	9	N	739	739	0			73

BAKER FAMILY TRUST WELL #: 4 RRCID -> 271610 COMPL. DATE 03/02/2015 TOTAL DEPTH 12602 PERF.12451 - 17735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	23670	X	20182	-0-	-3488	-0-	19156	3	1026	9	N	933	933	0			192
*07	23963	X	21082	-0-	-2881	-0-	19940	3	1142	9	N	1038	977	0	61	1	192
*08	23281	X	19147	-0-	-4134	-0-	18179	3	968	9	N	880	880	0			192
*09	22260	X	18904	-0-	-3356	-0-	52	1	17876	3	N	887	887	0			192
							976	9									
*10	22475	X	20300	-0-	-2175	-0-	19185	3	1115	9	N	1014	1014	0			192
*11	20400	X	18585	-0-	-1815	-0-	17541	3	1044	9	N	949	949	0			192
*12	21080	X	19114	-0-	-1966	-0-	18014	3	1100	9	N	1000	1000	0			192
*01	20305	X	18700	-0-	-1605	-0-	17622	3	1078	9	N	980	980	0			192
*02	18340	X	16437	-0-	-1903	-0-	15491	3	946	9	N	860	860	0			192
*03	20305	X	17319	-0-	-2986	-0-	16353	3	966	9	N	878	878	0			192
*04	18600	X	16521	-0-	-2079	-0-	15571	3	950	9	N	864	864	0			192
05	19127	X	14328	-0-	-4799	-0-	13551	3	777	9	N	706	706	0			192

1893 OIL & GAS, LTD. UNIT B WELL #: 2 RRCID -> 271846 COMPL. DATE 09/25/2014 TOTAL DEPTH 12824 PERF.13362 - 17930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	8040	X	7451	-0-	-589	-0-	254	1	6515	3	N	620	732	1			117
							682	9									
*07	8308	X	7740	-0-	-568	-0-	247	1	6715	3	N	707	730	1			94
							778	9									
*08	8091	X	7329	-0-	-762	-0-	127	1	6575	3	N	570	544	1			120
							627	9									
*09	7590	X	7446	-0-	-144	-0-	146	1	6568	3	N	665	547	1			238
							732	9									
*10	7998	X	7402	-0-	-596	-0-	143	1	6388	3	N	792	742	1			288
							871	9									
*11	7500	X	6933	-0-	-567	-0-	182	1	6048	3	N	639	756	1			171
							703	9									
*12	7750	X	6795	-0-	-955	-0-	211	1	5976	3	N	553	553	1			171
							608	9									
*01	7688	X	6724	-0-	-964	-0-	226	1	5859	3	N	581	556	1			196
							639	9									
*02	6944	X	6046	-0-	-898	-0-	105	1	5339	3	N	547	549	1			194
							602	9									
*03	7409	X	6921	-0-	-488	-0-	104	1	5969	3	N	771	738	1			227
							848	9									
*04	6930	X	6809	-0-	-121	-0-	227	1	5740	3	N	765	748	1			244
							842	9									
05	6789	X	6599	-0-	-190	-0-	261	1	6126	3	N	193	189	1			248
							212	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KOERNER UNIT B WELL #: 2 RRCID -> 272094 COMPL. DATE 10/13/2014 TOTAL DEPTH 13169 PERF.13398 - 19825

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	20226	X	20226	-0-	-0-	-0-	297	1	19542	3	N	352	365	1			444
							387	9									
*07	18784	X	18784	-0-	-0-	-0-	268	1	18450	3	N	60	369	1			135
							66	9									
*08	18290	X	16706	-0-	-1584	-0-	246	1	16034	3	N	387	367	1			155
							426	9									
*09	17700	X	16408	-0-	-1292	-0-	183	1	15849	3	N	342	364	1			133
							376	9									
*10	18290	X	15605	-0-	-2685	-0-	105	1	15278	3	N	202	182	1			153
							222	9									
*11	17700	X	14316	-0-	-3384	-0-	74	1	13848	3	N	358	374	1			137
							394	9									
*12	18290	X	13494	-0-	-4796	-0-	222	1	13028	3	N	222	186	1			173
							244	9									
*01	16957	X	13698	-0-	-3259	-0-	132	1	13145	3	N	383	377	1			179
							421	9									
*02	15316	X	7731	-0-	-7585	-0-	49	1	7318	3	N	331	378	1			132
							364	9									
*03	15593	X	6909	-0-	-8684	-0-	35	1	6207	3	N	606	375	1			363
							667	9									
*04	14310	X	7362	-0-	-6948	-0-	153	1	7141	3	N	62	185	1			240
							68	9									
05	13702	X	13154	-0-	-548	-0-	84	1	13070	3	N	-0-					240

ESKEW EAST WELL #: 2 RRCID -> 272125 COMPL. DATE 03/04/2015 TOTAL DEPTH 12617 PERF.12690 - 18026

*06	31080	X	27647	-0-	-3433	-0-	26395	3	1252	9	N	1138	1137	0	66	1	143
*07	32116	X	27896	-0-	-4220	-0-	26678	3	1218	9	N	1107	1107	0			143
*08	31124	X	22575	-0-	-8549	-0-	21616	3	959	9	N	872	872	0			143
*09	29190	X	21645	-0-	-7545	-0-	11	1	20648	3	N	896	896	0			143
							986	9									
*10	29233	X	24817	-0-	-4416	-0-	23639	3	1178	9	N	1071	877	0	184	1	153
*11	27660	X	23103	-0-	-4557	-0-	21999	3	1104	9	N	1004	1004	0			153
*12	27900	X	24114	-0-	-3786	-0-	22955	3	1159	9	N	1054	1054	0			153
*01	24831	X	23630	-0-	-1201	-0-	22491	3	1139	9	N	1035	1035	0			153
*02	22428	X	20828	-0-	-1600	-0-	19809	3	1019	9	N	926	926	0			153
*03	24831	X	22449	-0-	-2382	-0-	21345	3	1104	9	N	1004	1004	0			153
*04	23340	X	21273	-0-	-2067	-0-	20222	3	1051	9	N	955	955	0			153
05	24118	X	20272	-0-	-3846	-0-	19322	3	950	9	N	864	864	0			153

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KOERNER UNIT B WELL #: 1 RRCID -> 272134 COMPL. DATE 10/14/2014 TOTAL DEPTH 13183 PERF.13526 - 20000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	13830	X	11430	-0-	-2400	-0-	10870	3	560	9	N	509	551	1			117
*07	13113	X	11659	-0-	-1454	-0-	11051	3	608	9	N	553	547	1			123
*08	13113	X	10779	-0-	-2334	-0-	10347	3	432	9	N	393	368	1			148
*09	11970	X	10798	-0-	-1172	-0-	10219	3	579	9	N	526	556	1			118
*10	12214	X	11338	-0-	-876	-0-	10694	3	644	9	N	585	553	1			150
*11	11430	X	10606	-0-	-824	-0-	9982	3	624	9	N	567	561	1			156
*12	11656	X	10752	-0-	-904	-0-	10150	3	602	9	N	547	561	1			142
*01	11346	X	10280	-0-	-1066	-0-	3	1	9833	3	N	404	372	1			174
							444	9									
*02	10248	X	9136	-0-	-1112	-0-	8717	3	419	9	N	381	382	1			173
*03	11346	X	9783	-0-	-1563	-0-	9421	3	362	9	N	329	378	1			124
*04	10620	X	10047	-0-	-573	-0-	9418	3	629	9	N	572	568	1			128
*05	13168	X	13168	-0-	-0-	-0-	12742	3	426	9	N	387	377	1			138

MARLENE OLSON WELL #: 3 RRCID -> 272136 COMPL. DATE 11/17/2015 TOTAL DEPTH 12287 PERF.12768 - 20275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	21360	X	14950	-0-	-6410	-0-	310	1	13389	3	N	1137	1022	0	122	1	110
							1251	9									
*07	19065	X	13976	-0-	-5089	-0-	310	1	12577	3	N	990	994	0	22	1	84
							1089	9									
*08	17670	X	11136	-0-	-6534	-0-	283	1	10010	3	N	766	766	0			84
							843	9									
*09	16140	X	13015	-0-	-3125	-0-	206	1	12011	3	N	725	526	0	183	1	100
							798	9									
*10	15779	X	13511	-0-	-2268	-0-	256	1	12330	3	N	841	841	0			100
							925	9									
*11	14940	X	10905	-0-	-4035	-0-	225	1	9909	3	N	701	701	0			100
							771	9									
*12	13981	X	12170	-0-	-1811	-0-	264	1	10976	3	N	845	845	0			100
							930	9									
*01	13516	X	11289	-0-	-2227	-0-	278	1	10169	3	N	765	765	0			100
							842	9									
*02	12208	X	10043	-0-	-2165	-0-	243	1	9045	3	N	686	686	0			100
							755	9									
*03	13516	X	10663	-0-	-2853	-0-	270	1	9617	3	N	705	705	0			100
							776	9									
*04	11790	X	9806	-0-	-1984	-0-	272	1	8799	3	N	668	668	0			100
							735	9									
05	12183	X	9301	-0-	-2882	-0-	275	1	8301	3	N	659	659	0			100
							725	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD., UNIT E WELL #: 2 RRCID -> 272137 COMPL. DATE 10/31/2014 TOTAL DEPTH 12666 PERF.13019 - 17950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	16200	X	14354	-0-	-1846	-0-	62	1	12359	3	N	1757	1640	1			299
							1933	9									
*07	16523	X	14295	-0-	-2228	-0-	12872	3	1423	9	N	1294	1260	1			333
*08	16244	X	12803	-0-	-3441	-0-	11044	3	1759	9	N	1599	1456	1			476
*09	14850	X	12277	-0-	-2573	-0-	11180	3	1097	9	N	997	1270	1			203
*10	14849	X	14014	-0-	-835	-0-	122	1	12026	3	N	1696	1676	1			223
							1866	9									
*11	14340	X	13486	-0-	-854	-0-	53	1	11821	3	N	1465	1489	1			199
							1612	9									
*12	14291	X	13401	-0-	-890	-0-	65	1	11894	3	N	1311	1313	1			197
							1442	9									
*01	14012	X	13649	-0-	-363	-0-	24	1	11656	3	N	1790	1496	1			491
							1969	9									
*02	12656	X	11426	-0-	-1230	-0-	140	1	10132	3	N	1049	1112	1			428
							1154	9									
*03	14012	X	12592	-0-	-1420	-0-	8	1	11203	3	N	1255	1301	1			382
							1381	9									
*04	13500	X	11998	-0-	-1502	-0-	19	1	10561	3	N	1289	1493	1			178
							1418	9									
05	13640	X	11925	-0-	-1715	-0-	10641	3	1284	9	N	1167	930	1			415

TAYLOR FARMS, INC. WELL #: 2 RRCID -> 272307 COMPL. DATE 09/14/2014 TOTAL DEPTH 12484 PERF.12647 - 17911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	6840	X	6058	-0-	-782	-0-	96	1	4909	3	N	957	957	0			35
							1053	9									
*07	7068	X	6220	-0-	-848	-0-	34	1	5130	3	N	960	960	0			35
							1056	9									
*08	6882	X	4844	-0-	-2038	-0-	4	1	4048	3	N	720	720	0			35
							792	9									
*09	7962	X	7962	-0-	-0-	-0-	6773	3	1189	9	N	1081	1081	0			35
*10	12277	X	12277	-0-	-0-	-0-	12	1	11244	3	N	928	928	0			35
							1021	9									
*11	11038	X	11038	-0-	-0-	-0-	19	1	10050	3	N	881	881	0			35
							969	9									
*12	10821	X	10821	-0-	-0-	-0-	67	1	9780	3	N	885	885	0			35
							974	9									
*01	11914	X	11914	-0-	-0-	-0-	36	1	11043	3	N	759	396	0	367	1	31
							835	9									
*02	7700	X	6089	-0-	-1611	-0-	1	1	5215	3	N	794	794	0			31
							873	9									
*03	8525	X	6148	-0-	-2377	-0-	17	1	5325	3	N	733	733	0			31
							806	9									
*04	8250	X	5759	-0-	-2491	-0-	36	1	4945	3	N	707	707	0			31
							778	9									
05	8525	X	6102	-0-	-2423	-0-	4	1	5271	3	N	752	752	0			31
							827	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SCHULTE WELL #: 2 RRCID -> 272316 COMPL. DATE 10/18/2014 TOTAL DEPTH 12769 PERF.13235 - 17794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	9960	X	9518	-0-	-442	-0-	38	1	7505	3	N	1795	1795	0			24
							1975	9									
*07	9858	X	9612	-0-	-246	-0-	10	1	7619	3	N	1803	1803	0			24
							1983	9									
*08	10974	X	7115	-0-	-3859	-0-	5643	3	1472	9	N	1338	1338	0			24
*09	10620	X	10276	-0-	-344	-0-	8292	3	1984	9	N	1804	1804	0			24
*10	10354	X	9478	-0-	-876	-0-	7535	3	1943	9	N	1766	1766	0			24
*11	9510	X	8740	-0-	-770	-0-	6921	3	1819	9	N	1654	1654	0			24
*12	9610	X	8742	-0-	-868	-0-	13	1	6858	3	N	1701	1701	0			24
							1871	9									
*01	10633	X	8298	-0-	-2335	-0-	1	1	6486	3	N	1646	1646	0			24
							1811	9									
*02	9604	X	7733	-0-	-1871	-0-	6035	3	1698	9	N	1544	1544	0			24
*03	9486	X	8153	-0-	-1333	-0-	6484	3	1669	9	N	1517	1517	0			24
*04	8730	X	7805	-0-	-925	-0-	5920	3	209	5	N	1524	1524	0			24
							1676	9									
05	8742	X	8170	-0-	-572	-0-	6307	3	187	5	N	1524	1078	0	370	1	100
							1676	9									

DOBIE RANCH WELL #: 2 RRCID -> 272371 COMPL. DATE 06/09/2016 TOTAL DEPTH 12864 PERF.13232 - 19457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	27848	X	27848	-0-	-0-	-0-	330	1	24833	3	N	2441	2564	1			289
							2685	9									
*07	27843	X	27843	-0-	-0-	-0-	115	1	24684	3	N	2767	2749	1			307
							3044	9									
*08	26226	X	24669	-0-	-1557	-0-	101	1	22127	3	N	2219	2200	1			326
							2441	9									
*09	25526	X	25526	-0-	-0-	-0-	234	1	22385	3	N	2643	2385	1			584
							2907	9									
*10	26226	X	23555	-0-	-2671	-0-	233	1	20936	3	N	2169	2382	1			371
							2386	9									
*11	25380	X	24551	-0-	-829	-0-	195	1	22242	3	N	1922	2055	1			238
							2114	9									
*12	26746	X	26746	-0-	-0-	-0-	274	1	23583	3	N	2626	2238	1			626
							2889	9									
*01	26226	X	25046	-0-	-1180	-0-	298	1	22537	3	N	2010	2437	1			199
							2211	9									
*02	23688	X	22609	-0-	-1079	-0-	257	1	20483	3	N	1699	1506	1			392
							1869	9									
*03	26226	X	23874	-0-	-2352	-0-	279	1	21367	3	N	2025	2066	1			351
							2228	9									
*04	25380	X	22521	-0-	-2859	-0-	270	1	20015	3	N	2033	2068	1			316
							2236	9									
05	26226	X	21202	-0-	-5024	-0-	275	1	19656	3	N	1155	1293	1			178
							1271	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BETTY KENNEDY UNIT B WELL #: 2 RRCID -> 272412 COMPL. DATE 06/19/2014 TOTAL DEPTH 12848 PERF.13081 - 17520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	23370	X	18115	-0-	-5255	-0-	294	1	17077	3	N	676	676	0			24
							744	9									
*07	23002	X	18909	-0-	-4093	-0-	327	1	17820	3	N	693	693	0			24
							762	9									
*08	21824	X	14548	-0-	-7276	-0-	213	1	13739	3	N	542	542	0			24
							596	9									
*09	19200	X	16928	-0-	-2272	-0-	196	1	16048	3	N	622	622	0			24
							684	9									
*10	19840	X	17751	-0-	-2089	-0-	237	1	16775	3	N	672	672	0			24
							739	9									
*11	18300	X	15105	-0-	-3195	-0-	132	1	14342	3	N	574	574	0			24
							631	9									
*12	18910	X	16409	-0-	-2501	-0-	129	1	15555	3	N	659	659	0			24
							725	9									
*01	17763	X	15005	-0-	-2758	-0-	279	1	14054	3	N	611	611	0			24
							672	9									
*02	16044	X	13576	-0-	-2468	-0-	183	1	12768	3	N	568	568	0			24
							625	9									
*03	17763	X	14875	-0-	-2888	-0-	211	1	13990	3	N	613	613	0			24
							674	9									
*04	15870	X	13741	-0-	-2129	-0-	243	1	12862	3	N	578	578	0			24
							636	9									
05	16399	X	13820	-0-	-2579	-0-	189	1	13000	3	N	574	574	0			24
							631	9									

WERNLI UNIT A WELL #: 2 RRCID -> 272413 COMPL. DATE 04/28/2014 TOTAL DEPTH 12730 PERF.13003 - 17838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	11430	X	9499	-0-	-1931	-0-	6	1	8781	3	N	647	647	0			25
							712	9									
*07	11346	X	9365	-0-	-1981	-0-	118	1	8576	3	N	610	610	0			25
							671	9									
*08	10757	X	8619	-0-	-2138	-0-	496	1	7507	3	N	560	560	0			25
							616	9									
*09	10050	X	7652	-0-	-2398	-0-	19	1	7121	3	N	465	465	0			25
							512	9									
*10	10261	X	8825	-0-	-1436	-0-	13	1	8159	3	N	594	594	0			25
							653	9									
*11	9510	X	8246	-0-	-1264	-0-	1	1	7622	3	N	566	566	0			25
							623	9									
*12	9362	X	6235	-0-	-3127	-0-	5	1	5654	3	N	524	524	0			25
							576	9									
*01	8835	X	5992	-0-	-2843	-0-	4	1	5417	3	N	519	519	0			25
							571	9									
*02	7980	X	6670	-0-	-1310	-0-	6098	3	572	9	N	520	520	0			25
*03	8835	X	7626	-0-	-1209	-0-	7018	3	608	9	N	553	553	0			25
*04	8250	X	6733	-0-	-1517	-0-	13	1	6184	3	N	487	487	0			25
							536	9									
05	7378	X	5376	-0-	-2002	-0-	24	1	4946	3	N	369	369	0			25
							406	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KAREN KENNEDY UNIT A WELL #: 2 RRCID -> 272854 COMPL. DATE 06/01/2014 TOTAL DEPTH 13149 PERF.12972 - 19798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	62280	X	47783	-0-	-14497	-0-	228	1	46779	3	N	705	697	1			32
							776	9									
*07	61070	X	47938	-0-	-13132	-0-	256	1	46883	3	N	726	727	1			31
							799	9									
*08	57784	X	38799	-0-	-18985	-0-	120	1	38089	3	N	536	542	1			25
							590	9									
*09	53250	X	38821	-0-	-14429	-0-	19	1	38011	3	N	719	718	1			26
							791	9									
*10	49383	X	42128	-0-	-7255	-0-	14	1	41291	3	N	748	745	1			29
							823	9									
*11	47790	X	35583	-0-	-12207	-0-	361	1	34389	3	N	757	746	1			40
							833	9									
*12	47926	X	46941	-0-	-985	-0-	625	1	45698	3	N	562	563	1			39
							618	9									
*01	47039	X	47039	-0-	-0-	-0-	617	1	45651	3	N	701	713	1			27
							771	9									
*02	41397	X	41397	-0-	-0-	-0-	532	1	40282	3	N	530	524	1			33
							583	9									
*03	46624	X	44802	-0-	-1822	-0-	607	1	43611	3	N	531	542	1			22
							584	9									
*04	45240	X	42587	-0-	-2653	-0-	629	1	41334	3	N	567	562	1			27
							624	9									
05	47027	X	43233	-0-	-3794	-0-	549	1	42089	3	N	541	541	1			27
							595	9									

ARNOLD UNIT A WELL #: 2 RRCID -> 272855 COMPL. DATE 06/01/2014 TOTAL DEPTH 12717 PERF.13067 - 19770

*06	50550	X	33959	-0-	-16591	-0-	50	1	32109	3	N	1636	1645	1			32
							1800	9									
*07	53103	X	32291	-0-	-20812	-0-	139	1	30597	3	N	1414	1429	1			17
							1555	9									
*08	53103	X	23667	-0-	-29436	-0-	458	1	22213	3	N	905	890	1			32
							996	9									
*09	51390	X	39110	-0-	-12280	-0-	444	1	36805	3	N	1692	1651	1			73
							1861	9									
*10	44868	X	44868	-0-	-0-	-0-	567	1	42161	3	N	1945	1822	1			196
							2140	9									
*11	36499	X	36499	-0-	-0-	-0-	302	1	34898	3	N	1181	1303	1			74
							1299	9									
*12	32542	X	32542	-0-	-0-	-0-	31341	3	1201	9	N	1092	1102	1			64
*01	45804	X	45804	-0-	-0-	-0-	43524	3	2280	9	N	2073	2041	1			96
*02	42873	X	42873	-0-	-0-	-0-	41297	3	1576	9	N	1433	1453	1			76
*03	44903	X	44903	-0-	-0-	-0-	43066	3	1837	9	N	1670	1689	1			57
*04	44340	X	29852	-0-	-14488	-0-	28828	3	1024	9	N	931	908	1			80
05	47461	X	27456	-0-	-20005	-0-	26684	3	772	9	N	702	744	1			38

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
MORRILL UNIT A WELL #: 1 RRCID -> 273131 COMPL. DATE 11/04/2013 TOTAL DEPTH 11727 PERF.11697 - 17349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	2666	X	2112	-0-	-554	-0-	140	1	700	3	N	174	174	1			104
							1081	4	191	9							
*08	2697	X	1965	-0-	-732	-0-	243	1	1235	3	N	197	184	1			117
							270	4	217	9							
*09	3111	X	3111	-0-	-0-	-0-	169	1	2347	3	N	441	371	1			187
							110	4	485	9							
*10	2739	X	2739	-0-	-0-	-0-	277	1	2097	3	N	149	189	1			147
							201	4	164	9							
*11	2497	X	2497	-0-	-0-	-0-	261	1	1512	3	N	402	376	1			173
							282	4	442	9							
*12	2108	X	1931	-0-	-177	-0-	260	1	1601	3	N	-0-					173
							70	4									
*01	3224	X	2432	-0-	-792	-0-	218	1	1565	3	N	584	562	1			195
							7	4	642	9							
*02	2912	X	1832	-0-	-1080	-0-	127	1	1316	3	N	342	367	1			170
							13	4	376	9							
*03	2728	X	2033	-0-	-695	-0-	148	1	1606	3	N	240	190	1			220
							15	4	264	9							
*04	2490	X	1887	-0-	-603	-0-	103	1	1575	3	N	185	190	1			215
							5	4	204	9							
05	2418	X	2163	-0-	-255	-0-	106	1	2057	3	N	-0-					215

MORRILL UNIT B WELL #: 1 RRCID -> 273135 COMPL. DATE 11/04/2013 TOTAL DEPTH 11671 PERF.11777 - 17606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	3838	X	3838	-0-	-0-	-0-	245	1	3152	3	N	347	360	1			141
							59	4	382	9							
*08	3124	X	3124	-0-	-0-	-0-	187	1	2493	3	N	372	370	1			143
							35	4	409	9							
*09	3548	X	3548	-0-	-0-	-0-	8	1	3209	3	N	275	184	1			234
							28	4	303	9							
*10	3655	X	3655	-0-	-0-	-0-	5	1	3095	3	N	472	551	1			155
							36	4	519	9							
*11	3250	X	3250	-0-	-0-	-0-	5	1	2755	3	N	430	374	1			211
							17	4	473	9							
*12	3038	X	2664	-0-	-374	-0-	22	1	2610	3	N	-0-					211
							32	4									
*01	3038	X	1387	-0-	-1651	-0-	16	1	648	3	N	603	560	1			254
							60	4	663	9							
*02	2744	X	2718	-0-	-26	-0-	4	1	2174	3	N	469	375	1			348
							24	4	516	9							
*03	3038	X	2623	-0-	-415	-0-	2	1	2427	3	N	154	189	1			313
							25	4	169	9							
*04	2940	X	1902	-0-	-1038	-0-	1639	3	20	4	N	221	191	1			343
							243	9									
05	3007	X	2737	-0-	-270	-0-	3	1	2734	3	N	-0-					343

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
A. VAUGHN UNIT A WELL #: 2 RRCID -> 273490 COMPL. DATE 05/20/2014 TOTAL DEPTH 12945 PERF.13321 - 19164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	9630	X	7964	-0-	-1666	-0-	6125	3	1839	9	N	1672	1672	0			71
*07	9951	X	8114	-0-	-1837	-0-	6276	3	1838	9	N	1671	1671	0			71
*08	9920	X	6166	-0-	-3754	-0-	4773	3	1393	9	N	1266	1266	0			71
*09	8790	X	8348	-0-	-442	-0-	6580	3	1768	9	N	1607	1607	0			71
*10	8556	X	7475	-0-	-1081	-0-	5773	3	1702	9	N	1547	1547	0			71
*11	7950	X	6886	-0-	-1064	-0-	5299	3	1587	9	N	1443	1443	0			71
*12	8122	X	6905	-0-	-1217	-0-	5284	3	1621	9	N	1474	1474	0			71
*01	8618	X	6626	-0-	-1992	-0-	5068	3	1558	9	N	1416	1416	0			71
*02	7784	X	5989	-0-	-1795	-0-	4592	3	1397	9	N	1270	1270	0			71
*03	7471	X	6401	-0-	-1070	-0-	4892	3	1509	9	N	1372	1372	0			71
*04	6900	X	6143	-0-	-757	-0-	4525	3	159	5	N	1326	1326	0			71
							1459	9									
*05	7221	X	7221	-0-	-0-	-0-	5453	3	162	5	N	1460	1055	0	187	1	289
							1606	9									

WOLFF UNIT A WELL #: 2 RRCID -> 273491 COMPL. DATE 01/02/2015 TOTAL DEPTH 12969 PERF.13163 - 19591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	25170	X	22219	-0-	-2951	-0-	384	1	21473	3	N	329	155	0	174	1	25
							362	9									
*07	25916	X	22142	-0-	-3774	-0-	358	1	21510	3	N	249	249	0			25
							274	9									
*08	25916	X	17327	-0-	-8589	-0-	363	1	16744	3	N	200	200	0			25
							220	9									
*09	23700	X	23075	-0-	-625	-0-	284	1	22374	3	N	379	379	0			25
							417	9									
*10	23746	X	15928	-0-	-7818	-0-	493	1	15174	3	N	237	237	0			25
							261	9									
*11	22230	X	10790	-0-	-11440	-0-	539	1	10065	3	N	169	169	0			25
							186	9									
*12	26538	X	26538	-0-	-0-	-0-	682	1	25491	3	N	332	332	0			25
							365	9									
*01	26506	X	26506	-0-	-0-	-0-	558	1	25626	3	N	293	293	0			25
							322	9									
*02	23929	X	23929	-0-	-0-	-0-	387	1	23289	3	N	230	230	0			25
							253	9									
*03	26536	X	8070	-0-	-18466	-0-	353	1	7585	3	N	120	120	0			25
							132	9									
*04	25680	X	6873	-0-	-18807	-0-	262	1	6510	3	N	92	92	0			25
							101	9									
05	26536	X	12901	-0-	-13635	-0-	267	1	12377	3	N	234	15	0	185	1	59
							257	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
MORRILL UNIT C WELL #: 1 RRCID -> 273530 COMPL. DATE 03/27/2014 TOTAL DEPTH 11447 PERF.11721 - 17503

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CUMU (-)	STATUS UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	4991	X	4668	-0-		-323	-0-		273	1	3958	3	N	358	543	1			94
									43	4	394	9							
*08	4991	X	3793	-0-		-1198	-0-		247	1	2917	3	N	549	551	1			92
									25	4	604	9							
*09	4830	X	4374	-0-		-456	-0-		157	1	3678	3	N	488	364	1			216
									2	4	537	9							
*10	4991	X	4713	-0-		-278	-0-		256	1	3863	3	N	535	558	1			193
									5	4	589	9							
*11	4830	X	4425	-0-		-405	-0-		247	1	3383	3	N	717	745	1			165
									6	4	789	9							
*12	4681	X	3967	-0-		-714	-0-		252	1	3347	3	N	332	186	1			311
									3	4	365	9							
*01	4712	X	3732	-0-		-980	-0-		252	1	2664	3	N	734	925	1			120
									9	4	807	9							
*02	4256	X	3426	-0-		-830	-0-		206	1	2703	3	N	465	376	1			209
									5	4	512	9							
*03	4712	X	3620	-0-		-1092	-0-		217	1	2852	3	N	494	371	1			332
									8	4	543	9							
*04	4440	X	2776	-0-		-1664	-0-		198	1	2261	3	N	287	372	1			247
									1	4	316	9							
05	3968	X	2999	-0-		-969	-0-		167	1	2461	3	N	336	188	1			395
									1	4	370	9							

KENNEDY WELL #: 2 RRCID -> 275592 COMPL. DATE 07/05/2015 TOTAL DEPTH 12442 PERF.12777 - 17911

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CUMU (-)	STATUS UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	19650	X	15433	-0-		-4217	-0-		258	1	13798	3	N	1252	1252	0			32
									1377	9									
*07	19065	X	15322	-0-		-3743	-0-		229	1	13653	3	N	1309	1309	0			32
									1440	9									
*08	17918	X	12349	-0-		-5569	-0-		301	1	10970	3	N	980	980	0			32
									1078	9									
*09	16620	X	15322	-0-		-1298	-0-		155	1	14098	3	N	972	972	0			32
									1069	9									
*10	17174	X	13417	-0-		-3757	-0-		155	1	12084	3	N	1071	896	0	182	1	25
									1178	9									
*11	15420	X	12865	-0-		-2555	-0-		161	1	11281	3	N	1294	867	0	370	1	82
									1423	9									
*12	15314	X	12196	-0-		-3118	-0-		203	1	10836	3	N	1052	1052	0			82
									1157	9									
*01	15872	X	11843	-0-		-4029	-0-		232	1	10419	3	N	1084	1084	0			82
									1192	9									
*02	14336	X	10858	-0-		-3478	-0-		198	1	9540	3	N	1018	1018	0			82
									1120	9									
*03	13423	X	12441	-0-		-982	-0-		222	1	11016	3	N	1094	1094	0			82
									1203	9									
*04	12870	X	11291	-0-		-1579	-0-		232	1	9948	3	N	1010	1010	0			82
									1111	9									
05	12183	X	11448	-0-		-735	-0-		226	1	10178	3	N	949	949	0			82
									1044	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KENNEDY WELL #: 3 RRCID -> 275593 COMPL. DATE 07/07/2015 TOTAL DEPTH 12440 PERF.12561 - 17567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	17580	X	13816	-0-	-3764	-0-	12401	3	1415	9	N	1286	1286	0			25
*07	17298	X	13946	-0-	-3352	-0-	12490	3	1456	9	N	1324	1324	0			25
*08	16616	X	11091	-0-	-5525	-0-	4	1	10030	3	N	961	961	0			25
							1057	9									
*09	15060	X	11537	-0-	-3523	-0-	1712	1	8745	3	N	982	982	0			25
							1080	9									
*10	14694	X	12679	-0-	-2015	-0-	11201	3	1478	9	N	1344	1199	0	145	1	25
*11	13830	X	11401	-0-	-2429	-0-	10202	3	1199	9	N	1090	1090	0			25
*12	13950	X	11519	-0-	-2431	-0-	10269	3	1250	9	N	1136	1136	0			25
*01	12679	X	11326	-0-	-1353	-0-	10083	3	1243	9	N	1130	1130	0			25
*02	11452	X	9312	-0-	-2140	-0-	8299	3	1013	9	N	921	921	0			25
*03	12679	X	9590	-0-	-3089	-0-	8564	3	1026	9	N	933	933	0			25
*04	11400	X	10172	-0-	-1228	-0-	9055	3	1117	9	N	1015	1015	0			25
05	11532	X	9877	-0-	-1655	-0-	8818	3	1059	9	N	963	963	0			25

KENNEDY WELL #: 4 RRCID -> 275688 COMPL. DATE 03/14/2015 TOTAL DEPTH 12516 PERF.12692 - 17896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	25410	X	19747	-0-	-5663	-0-	18519	3	1228	9	N	1116	1116	0			10
*07	25451	X	19606	-0-	-5845	-0-	18023	3	1583	9	N	1439	1258	0	169	1	22
*08	24335	X	15484	-0-	-8851	-0-	14442	3	1042	9	N	947	947	0			22
*09	21810	X	17282	-0-	-4528	-0-	2	1	16166	3	N	1013	1013	0			22
							1114	9									
*10	20801	X	18292	-0-	-2509	-0-	9	1	16873	3	N	1282	1194	0	40	1	70
							1410	9									
*11	19740	X	15332	-0-	-4408	-0-	20	1	14171	3	N	1037	1037	0			70
							1141	9									
*12	19592	X	16784	-0-	-2808	-0-	189	1	15305	3	N	1173	1173	0			70
							1290	9									
*01	18290	X	16329	-0-	-1961	-0-	212	1	14823	3	N	1176	1176	0			70
							1294	9									
*02	16520	X	13388	-0-	-3132	-0-	185	1	12179	3	N	931	682	0	186	1	133
							1024	9									
*03	18290	X	14036	-0-	-4254	-0-	240	1	12711	3	N	986	986	0			133
							1085	9									
*04	16230	X	12213	-0-	-4017	-0-	105	1	11133	3	N	886	886	0			133
							975	9									
05	16771	X	12442	-0-	-4329	-0-	110	1	11347	3	N	895	895	0			133
							985	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ESKEW EAST WELL #: 3 RRCID -> 276095 COMPL. DATE 09/06/2015 TOTAL DEPTH 12738 PERF.12681 - 20108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	39150	X	30885	-0-	-8265	-0-	29005	3	1880	9	N	1709	1709	0			25
*07	39122	X	31833	-0-	-7289	-0-	18	1	29906	3	N	1735	1735	0			25
							1909	9									
*08	37417	X	24811	-0-	-12606	-0-	37	1	23325	3	N	1317	1317	0			25
							1449	9									
*09	34770	X	25871	-0-	-8899	-0-	22	1	24276	3	N	1430	1430	0			25
							1573	9									
*10	31961	X	29593	-0-	-2368	-0-	37	1	27750	3	N	1642	1642	0			25
							1806	9									
*11	30900	X	20791	-0-	-10109	-0-	125	1	19399	3	N	1152	1152	0			25
							1267	9									
*12	31837	X	23030	-0-	-8807	-0-	215	1	21147	3	N	1516	1516	0			25
							1668	9									
*01	29605	X	24157	-0-	-5448	-0-	231	1	22176	3	N	1591	1591	0			25
							1750	9									
*02	26740	X	23284	-0-	-3456	-0-	197	1	21535	3	N	1411	1411	0			25
							1552	9									
*03	29605	X	24937	-0-	-4668	-0-	208	1	23139	3	N	1445	1445	0			25
							1590	9									
*04	23656	X	23656	-0-	-0-	-0-	215	1	21941	3	N	1364	1364	0			25
							1500	9									
05	25792	X	23790	-0-	-2002	-0-	230	1	22082	3	N	1344	1344	0			25
							1478	9									

KENNEDY WELL #: 5 RRCID -> 276630 COMPL. DATE 03/12/2015 TOTAL DEPTH 12429 PERF.12809 - 17561

*06	9480	X	-0-	-0-	-9480	-0-					N	-0-					29
*07	29512	X	13112	-0-	-16400	-0-	12242	3	870	9	N	791	791	0			29
*08	29512	X	14822	-0-	-14690	-0-	13907	3	915	9	N	832	832	0			29
*09	28560	X	12	-0-	-28548	-0-	12	3			N	-0-					29
*10	18135	X	1912	-0-	-16223	-0-	1912	3			N	-0-					29
*11	14130	X	8322	-0-	-5808	-0-	7244	3	1078	9	N	980	249	0	694	1	66
*12	14601	X	-0-	-0-	-14601	-0-					N	251	251	0			66
*01	14601	X	-0-	-0-	-14601	-0-					N	43	43	0			66
*02	16533	X	16533	-0-	-0-	-0-	15162	3	1371	9	N	1246	1246	0			66
*03	15283	X	15283	-0-	-0-	-0-	14258	3	1025	9	N	932	932	0			66
*04	14076	X	14076	-0-	-0-	-0-	1	1	13126	3	N	863	863	0			66
							949	9									
05	18290	X	13351	-0-	-4939	-0-	12481	3	870	9	N	791	791	0			66

KOERNER UNIT A WELL #: 2 RRCID -> 276631 COMPL. DATE 09/02/2015 TOTAL DEPTH 13279 PERF.13664 - 17983

*06	23100	X	20338	-0-	-2762	-0-	19978	3	360	9	N	327	362	1			229
*07	23870	X	19812	-0-	-4058	-0-	19608	3	204	9	N	185	183	1			231
*08	23870	X	18103	-0-	-5767	-0-	17886	3	217	9	N	197	183	1			245
*09	21870	X	14990	-0-	-6880	-0-	14560	3	430	9	N	391	370	1			266
*10	21948	X	16929	-0-	-5019	-0-	16684	3	245	9	N	223	368	1			121
*11	24637	X	24637	-0-	-0-	-0-	24443	3	194	9	N	176	177	1			120
*12	21032	X	21032	-0-	-0-	-0-	21032	3			N	-0-					120
*01	20035	X	20035	-0-	-0-	-0-	19719	3	316	9	N	287	192	1			215
*02	21560	X	16711	-0-	-4849	-0-	16711	3			N	-0-					215
*03	23870	X	18358	-0-	-5512	-0-	17976	3	382	9	N	347	378	1			184
*04	23100	X	16725	-0-	-6375	-0-	16290	3	435	9	N	395	375	1			204
05	21018	X	16161	-0-	-4857	-0-	16161	3			N	-0-					204

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KENNEDY WELL #: 6 RRCID -> 276670 COMPL. DATE 07/09/2015 TOTAL DEPTH 12355 PERF.12898 - 17713

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	20070	X	17800	-0-		-2270	-0-	503	1	15244	3	N	1866	1866	0			23
								2053	9									
*07	20739	X	17345	-0-		-3394	-0-	523	1	14724	3	N	1907	1907	0			23
								2098	9									
*08	20739	X	13813	-0-		-6926	-0-	475	1	11722	3	N	1469	1469	0			23
								1616	9									
*09	19080	X	17804	-0-		-1276	-0-	471	1	15495	3	N	1671	1671	0			23
								1838	9									
*10	19119	X	19119	-0-		-0-	-0-	546	1	16462	3	N	1919	1919	0			23
								2111	9									
*11	17790	X	16713	-0-		-1077	-0-	500	1	14363	3	N	1682	1682	0			23
								1850	9									
*12	17360	X	16836	-0-		-524	-0-	535	1	14389	3	N	1738	1738	0			23
								1912	9									
*01	19096	X	16547	-0-		-2549	-0-	545	1	14128	3	N	1704	1704	0			23
								1874	9									
*02	17248	X	12897	-0-		-4351	-0-	473	1	10882	3	N	1402	1402	0			23
								1542	9									
*03	19096	X	13678	-0-		-5418	-0-	484	1	11559	3	N	1486	1486	0			23
								1635	9									
*04	16710	X	12613	-0-		-4097	-0-	458	1	10663	3	N	1356	1356	0			23
								1492	9									
05	16833	X	12589	-0-		-4244	-0-	487	1	10607	3	N	1359	1359	0			23
								1495	9									

ESKEW EAST WELL #: 4 RRCID -> 276762 COMPL. DATE 09/16/2015 TOTAL DEPTH 12655 PERF.12746 - 17720

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	34770	X	28446	-0-		-6324	-0-	441	1	26972	3	N	939	939	0			27
								1033	9									
*07	33976	X	27800	-0-		-6176	-0-	402	1	26386	3	N	920	920	0			27
								1012	9									
*08	32457	X	21318	-0-		-11139	-0-	398	1	20143	3	N	706	706	0			27
								777	9									
*09	30000	X	24089	-0-		-5911	-0-	308	1	22921	3	N	782	782	0			27
								860	9									
*10	31000	X	26989	-0-		-4011	-0-	370	1	25573	3	N	951	951	0			27
								1046	9									
*11	28440	X	17385	-0-		-11055	-0-	397	1	16336	3	N	593	593	0			27
								652	9									
*12	27807	X	24999	-0-		-2808	-0-	517	1	23408	3	N	976	976	0			27
								1074	9									
*01	27001	X	23797	-0-		-3204	-0-	528	1	22228	3	N	946	946	0			27
								1041	9									
*02	24388	X	20715	-0-		-3673	-0-	434	1	19380	3	N	819	819	0			27
								901	9									
*03	27001	X	22439	-0-		-4562	-0-	439	1	21065	3	N	850	850	0			27
								935	9									
*04	24180	X	16183	-0-		-7997	-0-	387	1	15163	3	N	575	575	0			27
								633	9									
05	24986	X	22187	-0-		-2799	-0-	449	1	20833	3	N	823	823	0			27
								905	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ESKEW EAST WELL #: 5 RRCID -> 276763 COMPL. DATE 09/14/2015 TOTAL DEPTH 12603 PERF.12761 - 18068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	30600	X	21563	-0-	-9037	-0-	20585	3	978	9	N	889	889	0			88
*07	28737	X	21283	-0-	-7454	-0-	20349	3	934	9	N	849	854	0	61	1	22
*08	26629	X	17258	-0-	-9371	-0-	3	1	16565	3	N	627	627	0			22
							690	9									
*09	24930	X	18709	-0-	-6221	-0-	3	1	17902	3	N	731	731	0			22
							804	9									
*10	25079	X	16161	-0-	-8918	-0-	15374	3	787	9	N	715	715	0			22
*11	21570	X	18642	-0-	-2928	-0-	12	1	17776	3	N	776	776	0			22
							854	9									
*12	21297	X	17757	-0-	-3540	-0-	16870	3	887	9	N	806	806	0			22
*01	19344	X	16132	-0-	-3212	-0-	15301	3	831	9	N	755	755	0			22
*02	17472	X	16243	-0-	-1229	-0-	15558	3	685	9	N	623	623	0			22
*03	19251	X	13568	-0-	-5683	-0-	2	1	12913	3	N	594	594	0			22
							653	9									
*04	18630	X	13990	-0-	-4640	-0-	13342	3	648	9	N	589	589	0			22
05	17980	X	13722	-0-	-4258	-0-	13091	3	631	9	N	574	574	0			22

ESKEW EAST WELL #: 6 RRCID -> 276823 COMPL. DATE 09/13/2015 TOTAL DEPTH 12701 PERF.12600 - 18459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	29340	X	20398	-0-	-8942	-0-	19588	3	810	9	N	736	736	0			25
*07	27528	X	19811	-0-	-7717	-0-	19035	3	776	9	N	705	705	0			25
*08	25358	X	15873	-0-	-9485	-0-	1	1	15285	3	N	534	534	0			25
							587	9									
*09	22920	X	14965	-0-	-7955	-0-	3	1	14398	3	N	513	513	0			25
							564	9									
*10	22661	X	16137	-0-	-6524	-0-	15482	3	655	9	N	595	595	0			25
*11	20400	X	13754	-0-	-6646	-0-	13169	3	585	9	N	532	532	0			25
*12	19809	X	15559	-0-	-4250	-0-	14844	3	715	9	N	650	650	0			25
*01	16151	X	13930	-0-	-2221	-0-	13285	3	645	9	N	586	586	0			25
*02	14588	X	11623	-0-	-2965	-0-	11082	3	541	9	N	492	492	0			25
*03	16151	X	12043	-0-	-4108	-0-	11520	3	523	9	N	475	475	0			25
*04	15060	X	11251	-0-	-3809	-0-	10745	3	506	9	N	460	460	0			25
05	15562	X	10005	-0-	-5557	-0-	9577	3	428	9	N	389	389	0			25

KAY UNIT A WELL #: 1 RRCID -> 276921 COMPL. DATE 07/11/2015 TOTAL DEPTH 12991 PERF.13639 - 17731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	20790	X	17318	-0-	-3472	-0-	133	1	16650	3	N	486	547	1			106
							535	9									
*07	20925	X	17431	-0-	-3494	-0-	125	1	16508	3	N	725	728	1			103
							798	9									
*08	19654	X	15879	-0-	-3775	-0-	119	1	15059	3	N	637	367	1			373
							701	9									
*09	18960	X	15008	-0-	-3952	-0-	124	1	14193	3	N	628	721	1			280
							691	9									
*10	18817	X	16218	-0-	-2599	-0-	138	1	15299	3	N	710	741	1			249
							781	9									
*11	17310	X	14300	-0-	-3010	-0-	130	1	13814	3	N	324	376	1			197
							356	9									
*12	17422	X	15017	-0-	-2405	-0-	157	1	13892	3	N	880	748	1			329
							968	9									
*01	16213	X	13113	-0-	-3100	-0-	108	1	12587	3	N	380	378	1			331
							418	9									
*02	14644	X	11600	-0-	-3044	-0-	130	1	11002	3	N	425	375	1			381
							468	9									
*03	16213	X	13258	-0-	-2955	-0-	126	1	12394	3	N	671	745	1			307
							738	9									
*04	14520	X	12066	-0-	-2454	-0-	119	1	11339	3	N	553	553	1			307
							608	9									
05	15004	X	11577	-0-	-3427	-0-	98	1	11291	3	N	171	188	1			290
							188	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD. UNIT D WELL #: 3 RRCID -> 276922 COMPL. DATE 08/10/2015 TOTAL DEPTH 12621 PERF.12890 - 18862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	17730	X	14135	-0-	-3595	-0-	342	1	12277	3	N	1378	1378	0			61
							1516	9									
*07	18321	X	14027	-0-	-4294	-0-	383	1	12153	3	N	1355	1355	0			61
							1491	9									
*08	17329	X	11088	-0-	-6241	-0-	299	1	9611	3	N	1071	1071	0			61
							1178	9									
*09	16290	X	12963	-0-	-3327	-0-	277	1	11264	3	N	1293	1293	0			61
							1422	9									
*10	15469	X	13290	-0-	-2179	-0-	277	1	11558	3	N	1323	1323	0			61
							1455	9									
*11	14130	X	11258	-0-	-2872	-0-	267	1	9752	3	N	1126	1126	0			61
							1239	9									
*12	14012	X	12762	-0-	-1250	-0-	284	1	11038	3	N	1309	1309	0			61
							1440	9									
*01	13299	X	12424	-0-	-875	-0-	277	1	10757	3	N	1264	1264	0			61
							1390	9									
*02	12096	X	10701	-0-	-1395	-0-	244	1	9274	3	N	1075	1075	0			61
							1183	9									
*03	13299	X	11439	-0-	-1860	-0-	340	1	9836	3	N	1148	1148	0			61
							1263	9									
*04	12240	X	10698	-0-	-1542	-0-	337	1	9192	3	N	1063	1063	0			61
							1169	9									
05	12772	X	10708	-0-	-2064	-0-	372	1	9182	3	N	1049	1049	0			61
							1154	9									

ESKEW EAST WELL #: 7 RRCID -> 276997 COMPL. DATE 09/09/2015 TOTAL DEPTH 12645 PERF.12600 - 18474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	24450	X	17881	-0-	-6569	-0-	283	1	16549	3	N	954	954	0			37
							1049	9									
*07	22878	X	17235	-0-	-5643	-0-	280	1	15875	3	N	982	880	0	115	1	24
							1080	9									
*08	20894	X	13097	-0-	-7797	-0-	243	1	12113	3	N	674	674	0			24
							741	9									
*09	18510	X	16569	-0-	-1941	-0-	120	1	15506	3	N	857	857	0			24
							943	9									
*10	18476	X	15796	-0-	-2680	-0-	154	1	14709	3	N	848	848	0			24
							933	9									
*11	17880	X	15228	-0-	-2652	-0-	232	1	14090	3	N	824	824	0			24
							906	9									
*12	17677	X	17677	-0-	-0-	-0-	281	1	16312	3	N	985	985	0			24
							1084	9									
*01	17418	X	17418	-0-	-0-	-0-	279	1	16085	3	N	958	958	0			24
							1054	9									
*02	15456	X	14639	-0-	-817	-0-	241	1	13529	3	N	790	790	0			24
							869	9									
*03	17670	X	15474	-0-	-2196	-0-	285	1	14329	3	N	782	782	0			24
							860	9									
*04	17100	X	14550	-0-	-2550	-0-	270	1	13433	3	N	770	770	0			24
							847	9									
05	17670	X	13959	-0-	-3711	-0-	262	1	12909	3	N	716	716	0			24
							788	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BURGESS UNIT A WELL #: 2 RRCID -> 277482 COMPL. DATE 07/31/2015 TOTAL DEPTH 11923 PERF.12261 - 18442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	17790	X	13581	-0-	-4209	-0-	11081	3	2500	9	N	2273	2088	0	184	1	26
*07	17391	X	13856	-0-	-3535	-0-	11297	3	2559	9	N	2326	2326	0			26
*08	16492	X	11386	-0-	-5106	-0-	9415	3	1971	9	N	1792	1792	0			26
*09	14970	X	13682	-0-	-1288	-0-	11348	3	2334	9	N	2122	2122	0			26
*10	15097	X	13491	-0-	-1606	-0-	62	1	11078	3	N	2137	2137	0			26
							2351	9									
*11	13590	X	8780	-0-	-4810	-0-	110	1	7038	3	N	1484	1484	0			26
							1632	9									
*12	13857	X	7485	-0-	-6372	-0-	239	1	5517	3	N	1572	1572	0			26
							1729	9									
*01	14136	X	10346	-0-	-3790	-0-	255	1	8105	3	N	1805	1805	0			26
							1986	9									
*02	13185	X	13185	-0-	-0-	-0-	217	1	11013	3	N	1777	1777	0			26
							1955	9									
*03	13559	X	13559	-0-	-0-	-0-	209	1	11454	3	N	1724	1724	0			26
							1896	9									
*04	12816	X	12816	-0-	-0-	-0-	213	1	10815	3	N	1625	1625	0			26
							1788	9									
05	14601	X	12905	-0-	-1696	-0-	294	1	10795	3	N	1651	1651	0			26
							1816	9									

BURGESS UNIT A WELL #: 3 RRCID -> 277533 COMPL. DATE 08/02/2015 TOTAL DEPTH 12003 PERF.12381 - 18545

*06	12930	X	10144	-0-	-2786	-0-	375	1	8253	3	N	1378	1378	0			24
							1516	9									
*07	13237	X	9314	-0-	-3923	-0-	341	1	7575	3	N	1271	1271	0			24
							1398	9									
*08	12276	X	5957	-0-	-6319	-0-	370	1	4696	3	N	810	810	0			24
							891	9									
*09	11370	X	11269	-0-	-101	-0-	404	1	9415	3	N	1318	1318	0			24
							1450	9									
*10	10974	X	10422	-0-	-552	-0-	368	1	9009	3	N	950	950	0			24
							1045	9									
*11	17103	X	17103	-0-	-0-	-0-	338	1	14919	3	N	1678	1678	0			24
							1846	9									
*12	16519	X	16519	-0-	-0-	-0-	351	1	14573	3	N	1450	1450	0			24
							1595	9									
*01	15314	X	13514	-0-	-1800	-0-	364	1	11752	3	N	1271	1271	0			24
							1398	9									
*02	19964	X	9436	-0-	-10528	-0-	335	1	8097	3	N	913	913	0			24
							1004	9									
*03	22103	X	9887	-0-	-12216	-0-	370	1	8441	3	N	978	978	0			24
							1076	9									
*04	21390	X	8909	-0-	-12481	-0-	364	1	7574	3	N	883	883	0			24
							971	9									
05	19282	X	7578	-0-	-11704	-0-	363	1	6321	3	N	813	813	0			24
							894	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BURGESS UNIT A WELL #: 4 RRCID -> 277534 COMPL. DATE 08/04/2015 TOTAL DEPTH 11944 PERF.12172 - 18308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	26130	X	20295	-0-	-5835	-0-	17106	3	3189	9	N	2899	2899	0			65
*07	25420	X	20938	-0-	-4482	-0-	17630	3	3308	9	N	3007	3009	0	41	1	22
*08	23963	X	17867	-0-	-6096	-0-	32	1	15290	3	N	2314	2314	0			22
							2545	9									
*09	22110	X	18672	-0-	-3438	-0-	16285	3	2387	9	N	2170	1811	0	357	1	24
*10	21917	X	21413	-0-	-504	-0-	18336	3	3077	9	N	2797	2797	0			24
*11	20310	X	17490	-0-	-2820	-0-	14983	3	2507	9	N	2279	2279	0			24
*12	20925	X	17204	-0-	-3721	-0-	6	1	14651	3	N	2315	2315	0			24
							2547	9									
*01	21421	X	16072	-0-	-5349	-0-	4	1	13661	3	N	2188	2188	0			24
							2407	9									
*02	19348	X	7011	-0-	-12337	-0-	5986	3	1025	9	N	932	932	0			24
*03	21421	X	16561	-0-	-4860	-0-	14302	3	2259	9	N	2054	2054	0			24
*04	17490	X	16342	-0-	-1148	-0-	14129	3	2213	9	N	2012	2012	0			24
05	17205	X	16469	-0-	-736	-0-	14256	3	2213	9	N	2012	2012	0			24

TAYLOR FARMS, INC. WELL #: 5 RRCID -> 277535 COMPL. DATE 12/11/2015 TOTAL DEPTH 12484 PERF.12448 - 18022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	20940	X	15525	-0-	-5415	-0-	8	1	13192	3	N	2114	2114	0			112
							2325	9									
*07	20739	X	15003	-0-	-5736	-0-	12909	3	2094	9	N	1904	1785	0	184	1	47
*08	19499	X	11406	-0-	-8093	-0-	11	1	9697	3	N	1544	1544	0			47
							1698	9									
*09	17640	X	14760	-0-	-2880	-0-	12793	3	1967	9	N	1788	1788	0			47
*10	17174	X	13405	-0-	-3769	-0-	7	1	11384	3	N	1831	1831	0			47
							2014	9									
*11	15540	X	12047	-0-	-3493	-0-	3	1	10198	3	N	1678	1678	0			47
							1846	9									
*12	15004	X	11561	-0-	-3443	-0-	158	1	9905	3	N	1362	1362	0			47
							1498	9									
*01	15252	X	11734	-0-	-3518	-0-	246	1	9440	3	N	1862	1543	0	189	1	177
							2048	9									
*02	13776	X	9791	-0-	-3985	-0-	127	1	8224	3	N	1309	1309	0			177
							1440	9									
*03	13392	X	10539	-0-	-2853	-0-	206	1	8662	3	N	1519	1519	0			177
							1671	9									
*04	12060	X	9777	-0-	-2283	-0-	273	1	8034	3	N	1336	1336	0			177
							1470	9									
05	11749	X	9342	-0-	-2407	-0-	362	1	7558	3	N	1293	1293	0			177
							1422	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
TAYLOR FARMS, INC. WELL #: 6 RRCID -> 277536 COMPL. DATE 12/22/2015 TOTAL DEPTH 12346 PERF.12470 - 17753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	7650	X	6306	-0-	-1344	-0-	5133	3	1173	9	N	1066	1066	0			28
*07	7099	X	5842	-0-	-1257	-0-	4763	3	1079	9	N	981	981	0			28
*08	7223	X	4414	-0-	-2809	-0-	3	1	3589	3	N	747	747	0			28
							822	9									
*09	6990	X	6540	-0-	-450	-0-	5331	3	1209	9	N	1099	1099	0			28
*10	7316	X	7316	-0-	-0-	-0-	6023	3	1293	9	N	1175	1175	0			28
*11	8282	X	8282	-0-	-0-	-0-	6786	3	1496	9	N	1360	910	0	177	1	301
*12	8646	X	8646	-0-	-0-	-0-	7306	3	1340	9	N	1218	1218	0			301
*01	7316	X	6867	-0-	-449	-0-	5710	3	1157	9	N	1052	1052	0			301
*02	7728	X	6693	-0-	-1035	-0-	5435	3	1258	9	N	1144	966	0	189	1	290
*03	8649	X	7012	-0-	-1637	-0-	5882	3	1130	9	N	1027	1027	0			290
*04	8370	X	7204	-0-	-1166	-0-	6078	3	1126	9	N	1024	1024	0			290
05	8649	X	7085	-0-	-1564	-0-	6001	3	1084	9	N	985	985	0			290

1893 OIL & GAS, LTD. UNIT B WELL #: 4 RRCID -> 277537 COMPL. DATE 03/12/2015 TOTAL DEPTH 12871 PERF.13073 - 18254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	3510	X	1307	-0-	-2203	-0-	1096	3	211	9	N	192	192	0			24
*07	3162	X	1286	-0-	-1876	-0-	1085	3	201	9	N	183	183	0			24
*08	3162	X	1109	-0-	-2053	-0-	957	3	152	9	N	138	138	0			24
*09	2700	X	1893	-0-	-807	-0-	1620	3	273	9	N	248	248	0			24
*10	2297	X	2297	-0-	-0-	-0-	1970	3	327	9	N	297	108	0	183	1	30
*11	2578	X	2578	-0-	-0-	-0-	2337	3	241	9	N	219	184	1			65
*12	2782	X	2782	-0-	-0-	-0-	2378	3	404	9	N	367	379	1			53
*01	3048	X	3048	-0-	-0-	-0-	116	1	2529	3	N	366	371	1			48
							403	9									
*02	2408	X	2125	-0-	-283	-0-	171	1	1733	3	N	201	190	1			59
							221	9									
*03	2790	X	2311	-0-	-479	-0-	188	1	1709	3	N	376	3	0	370	1	62
							414	9									
*04	2940	X	1917	-0-	-1023	-0-	45	1	1490	3	N	347	372	1			37
							382	9									
05	3038	X	1796	-0-	-1242	-0-	230	1	1353	3	N	194	194	0			37
							213	9									

SPEARY FAMILY TRUST UNIT A WELL #: 2 RRCID -> 277538 COMPL. DATE 12/29/2015 TOTAL DEPTH 13185 PERF.13390 - 17380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	6390	X	4714	-0-	-1676	-0-	3941	3	773	9	N	703	703	0			63
*07	6076	X	5137	-0-	-939	-0-	4323	3	814	9	N	740	740	0			63
*08	6076	X	3655	-0-	-2421	-0-	3116	3	539	9	N	490	490	0			63
*09	6431	X	6431	-0-	-0-	-0-	5406	3	1025	9	N	932	932	0			63
*10	7859	X	7859	-0-	-0-	-0-	7281	3	578	9	N	525	525	0			63
*11	6329	X	6329	-0-	-0-	-0-	5638	3	691	9	N	628	628	0			63
*12	5146	X	2360	-0-	-2786	-0-	1677	3	683	9	N	621	621	0			63
*01	7874	X	3755	-0-	-4119	-0-	2860	3	895	9	N	814	814	0			63
*02	7112	X	3525	-0-	-3587	-0-	2815	3	710	9	N	645	645	0			63
*03	7874	X	4356	-0-	-3518	-0-	3632	3	724	9	N	658	658	0			63
*04	6330	X	4756	-0-	-1574	-0-	3913	3	138	5	N	641	641	0			63
							705	9									
*05	4795	X	4795	-0-	-0-	-0-	3993	3	119	5	N	621	433	0	188	1	63
							683	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD. UNIT B WELL #: 6 RRCID -> 277539 COMPL. DATE 01/19/2016 TOTAL DEPTH 12855 PERF.12930 - 18236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	22290	X	19695	-0-	-2595	-0-	247	1	17369	3	N	1890	1890	0			33
							2079	9									
*07	21545	X	19381	-0-	-2164	-0-	247	1	17101	3	N	1848	1848	0			33
							2033	9									
*08	22227	X	17332	-0-	-4895	-0-	208	1	15398	3	N	1569	1375	0	182	1	45
							1726	9									
*09	21510	X	16691	-0-	-4819	-0-	60	1	14687	3	N	1767	1575	0	182	1	55
							1944	9									
*10	22227	X	16160	-0-	-6067	-0-	31	1	14398	3	N	1574	1574	0			55
							1731	9									
*11	19710	X	14444	-0-	-5266	-0-	8	1	12885	3	N	1410	1174	0	189	1	102
							1551	9									
*12	19375	X	14453	-0-	-4922	-0-	119	1	12801	3	N	1394	1255	0	187	1	54
							1533	9									
*01	17329	X	14183	-0-	-3146	-0-	100	1	12547	3	N	1396	1229	0	188	1	33
							1536	9									
*02	15568	X	12279	-0-	-3289	-0-	28	1	10908	3	N	1221	1221	0			33
							1343	9									
*03	16151	X	13001	-0-	-3150	-0-	192	1	11355	3	N	1322	1322	0			33
							1454	9									
*04	14430	X	12107	-0-	-2323	-0-	59	1	10673	3	N	1250	1250	0			33
							1375	9									
05	14446	X	11921	-0-	-2525	-0-	25	1	10568	3	N	1207	1207	0			33
							1328	9									

SPEARY FAMILY TRUST UNIT A WELL #: 3 RRCID -> 277540 COMPL. DATE 12/29/2015 TOTAL DEPTH 13240 PERF.13503 - 17418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	13740	X	10080	-0-	-3660	-0-	8677	3	1403	9	N	1275	1275	0			126
*07	13423	X	10390	-0-	-3033	-0-	198	1	8780	3	N	1284	1284	0			126
							1412	9									
*08	12431	X	8031	-0-	-4400	-0-	11	1	6935	3	N	986	986	0			126
							1085	9									
*09	11490	X	10081	-0-	-1409	-0-	8729	3	1352	9	N	1229	1229	0			126
*10	11315	X	9251	-0-	-2064	-0-	1	1	7952	3	N	1180	1180	0			126
							1298	9									
*11	10080	X	8180	-0-	-1900	-0-	7004	3	1176	9	N	1069	1069	0			126
*12	10385	X	8702	-0-	-1683	-0-	7412	3	1290	9	N	1173	1173	0			126
*01	10416	X	8296	-0-	-2120	-0-	36	1	7095	3	N	1059	972	0	183	1	30
							1165	9									
*02	9408	X	7352	-0-	-2056	-0-	29	1	6257	3	N	969	969	0			30
							1066	9									
*03	9238	X	7781	-0-	-1457	-0-	6664	3	1117	9	N	1015	1015	0			30
*04	8430	X	7395	-0-	-1035	-0-	55	1	6060	3	N	969	969	0			30
							214	5	1066	9							
05	8711	X	6894	-0-	-1817	-0-	1	1	5985	3	N	664	664	0			30
							178	5	730	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SPEARY FAMILY TRUST UNIT A WELL #: 4 RRCID -> 277547 COMPL. DATE 12/19/2015 TOTAL DEPTH 13174 PERF.13427 - 17387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	6540	X	5562	-0-	-978	-0-	4613	3	949	9	N	863	863	0			23
*07	6448	X	4857	-0-	-1591	-0-	4185	3	672	9	N	611	611	0			23
*08	6448	X	4613	-0-	-1835	-0-	3946	3	667	9	N	606	606	0			23
*09	6240	X	5120	-0-	-1120	-0-	4353	3	767	9	N	697	697	0			23
*10	6045	X	4535	-0-	-1510	-0-	3737	3	798	9	N	725	725	0			23
*11	5550	X	3937	-0-	-1613	-0-	3247	3	690	9	N	627	627	0			23
*12	4867	X	2211	-0-	-2656	-0-	1626	3	585	9	N	532	532	0			23
*01	5301	X	2208	-0-	-3093	-0-	1	1	1391	3	N	742	742	0			23
							816	9									
*02	4788	X	2646	-0-	-2142	-0-	2005	3	641	9	N	583	583	0			23
*03	4526	X	3800	-0-	-726	-0-	3086	3	714	9	N	649	649	0			23
*04	3930	X	3828	-0-	-102	-0-	3144	3	111	5	N	521	521	0			23
							573	9									
*05	4347	X	4347	-0-	-0-	-0-	3434	3	102	5	N	737	456	0	184	1	120
							811	9									

MARLENE OLSON WELL #: 4 RRCID -> 277553 COMPL. DATE 12/10/2014 TOTAL DEPTH 12427 PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

1893 OIL & GAS, LTD. UNIT B WELL #: 3 RRCID -> 277557 COMPL. DATE 01/06/2016 TOTAL DEPTH 12757 PERF.13068 - 18002

*06	17206	X	17206	-0-	-0-	-0-	178	1	15242	3	N	1624	1624	0			26
							1786	9									
*07	17738	X	17738	-0-	-0-	-0-	213	1	15710	3	N	1650	1650	0			26
							1815	9									
*08	15397	X	15397	-0-	-0-	-0-	206	1	13826	3	N	1241	1241	0			26
							1365	9									
*09	17465	X	17465	-0-	-0-	-0-	201	1	15291	3	N	1794	1603	0	183	1	34
							1973	9									
*10	17449	X	17449	-0-	-0-	-0-	216	1	15612	3	N	1474	1474	0			34
							1621	9									
*11	17998	X	17998	-0-	-0-	-0-	237	1	15923	3	N	1671	1486	0	184	1	35
							1838	9									
*12	16627	X	16627	-0-	-0-	-0-	222	1	14857	3	N	1407	1407	0			35
							1548	9									
*01	15434	X	15434	-0-	-0-	-0-	96	1	13960	3	N	1253	140	0	1092	1	56
							1378	9									
*02	14185	X	14185	-0-	-0-	-0-	11	1	12819	3	N	1232	1232	0			56
							1355	9									
*03	15053	X	15053	-0-	-0-	-0-	2	1	13559	3	N	1356	1356	0			56
							1492	9									
*04	14018	X	14018	-0-	-0-	-0-	12573	3	1445	9	N	1314	1314	0			56
*05	14120	X	14120	-0-	-0-	-0-	12734	3	1386	9	N	1260	1260	0			56

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD. UNIT B WELL #: 5 RRCID -> 277677 COMPL. DATE 01/08/2016 TOTAL DEPTH 12787 PERF.12960 - 18203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	0	X	-0-	-0-	-0-	-0-					N	-0-					25
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					25
*08	0	X	-0-	-0-	-0-	-0-					N	-0-					25
*09	0	X	-0-	-0-	-0-	-0-					N	-0-					25
*10	0	X	-0-	-0-	-0-	-0-					N	-0-					25
*11	0	X	-0-	-0-	-0-	-0-					N	-0-					25
*12	0	X	-0-	-0-	-0-	-0-					N	-0-					25
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					25
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					25
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					25
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					25
05	0	X	-0-	-0-	-0-	-0-					N	-0-					25

MARLENE OLSON WELL #: 5 RRCID -> 277686 COMPL. DATE 02/17/2016 TOTAL DEPTH 12321 PERF.12280 - 20487

*06	29910	X	26109	-0-	-3801	-0-	389	1	21829	3	N	3537	3533	0	40	1	25
							3891	9									
*07	29512	X	24856	-0-	-4656	-0-	393	1	20780	3	N	3348	3107	0	182	1	84
							3683	9									
*08	28179	X	19783	-0-	-8396	-0-	287	1	16563	3	N	2666	2666	0			84
							2933	9									
*09	27270	X	23998	-0-	-3272	-0-	121	1	20318	3	N	3235	3235	0			84
							3559	9									
*10	28179	X	23320	-0-	-4859	-0-	277	1	19669	3	N	3067	3067	0			84
							3374	9									
*11	26100	X	21598	-0-	-4502	-0-	318	1	18445	3	N	2577	1906	0	726	1	29
							2835	9									
*12	24862	X	22118	-0-	-2744	-0-	324	1	18314	3	N	3164	2583	0	562	1	48
							3480	9									
*01	24800	X	21326	-0-	-3474	-0-	322	1	17879	3	N	2841	2841	0			48
							3125	9									
*02	22400	X	19022	-0-	-3378	-0-	255	1	15876	3	N	2628	2133	0	484	1	59
							2891	9									
*03	23312	X	19709	-0-	-3603	-0-	282	1	16493	3	N	2667	2667	0			59
							2934	9									
*04	21600	X	18455	-0-	-3145	-0-	290	1	15436	3	N	2481	2481	0			59
							2729	9									
05	22103	X	16723	-0-	-5380	-0-	382	1	13954	3	N	2170	2170	0			59
							2387	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SPEARY FAMILY TRUST UNIT A WELL #: 5 RRCID -> 277728 COMPL. DATE 12/29/2015 TOTAL DEPTH 13239 PERF.13510 - 17494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	12150	X	9867	-0-	-2283	-0-	602	1	7640	3	N	1477	1477	0			133
							1625	9									
*07	11966	X	8479	-0-	-3487	-0-	640	1	6505	3	N	1213	1213	0			133
							1334	9									
*08	11191	X	8099	-0-	-3092	-0-	610	1	6206	3	N	1166	1166	0			133
							1283	9									
*09	10410	X	9933	-0-	-477	-0-	570	1	7792	3	N	1428	1428	0			133
							1571	9									
*10	10757	X	8426	-0-	-2331	-0-	646	1	6446	3	N	1213	1213	0			133
							1334	9									
*11	9870	X	8488	-0-	-1382	-0-	606	1	6468	3	N	1285	1285	0			133
							1414	9									
*12	8494	X	8270	-0-	-224	-0-	659	1	6202	3	N	1281	1281	0			133
							1409	9									
*01	10261	X	7915	-0-	-2346	-0-	630	1	5967	3	N	1198	1198	0			133
							1318	9									
*02	9268	X	7270	-0-	-1998	-0-	472	1	5603	3	N	1086	1086	0			133
							1195	9									
*03	8773	X	7644	-0-	-1129	-0-	497	1	5904	3	N	1130	1130	0			133
							1243	9									
*04	8490	X	7152	-0-	-1338	-0-	381	1	5419	3	N	1055	1055	0			133
							191	5	1161	9							
05	8277	X	6971	-0-	-1306	-0-	337	1	5493	3	N	889	742	0	188	1	92
							163	5	978	9							

MARLENE OLSON WELL #: 6 RRCID -> 277729 COMPL. DATE 02/16/2016 TOTAL DEPTH 12403 PERF.12151 - 19818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	29790	X	22608	-0-	-7182	-0-	324	1	19552	3	N	2484	2484	0			25
							2732	9									
*07	28706	X	22475	-0-	-6231	-0-	337	1	19353	3	N	2532	2532	0			25
							2785	9									
*08	27032	X	17179	-0-	-9853	-0-	290	1	14812	3	N	1888	1888	0			25
							2077	9									
*09	25200	X	21041	-0-	-4159	-0-	323	1	18363	3	N	2141	2141	0			25
							2355	9									
*10	25234	X	19263	-0-	-5971	-0-	375	1	16647	3	N	2037	2037	0			25
							2241	9									
*11	22620	X	17075	-0-	-5545	-0-	324	1	14915	3	N	1669	884	0	737	1	73
							1836	9									
*12	22475	X	17414	-0-	-5061	-0-	402	1	14819	3	N	1994	1479	0	553	1	35
							2193	9									
*01	21762	X	17898	-0-	-3864	-0-	143	1	15570	3	N	1986	1986	0			35
							2185	9									
*02	19656	X	15200	-0-	-4456	-0-	13519	3	1681	9	N	1528	936	0	536	1	91
*03	19282	X	15797	-0-	-3485	-0-	14019	3	1778	9	N	1616	928	0	747	1	32
*04	17310	X	14440	-0-	-2870	-0-	2	1	12703	3	N	1577	1577	0			32
							1735	9									
05	17887	X	14897	-0-	-2990	-0-	13125	3	1772	9	N	1611	1611	0			32

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
MARLENE OLSON WELL #: 7 RRCID -> 277730 COMPL. DATE 02/17/2016 TOTAL DEPTH 12292 PERF.12299 - 20130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	25230	X	15429	-0-	-9801	-0-	12693	3	2736	9	N	2487	2487	0			25
*07	21080	X	17944	-0-	-3136	-0-	14744	3	3200	9	N	2909	2909	0			25
*08	21080	X	17629	-0-	-3451	-0-	9	1	14596	3	N	2749	2749	0			25
							3024	9									
*09	20400	X	18545	-0-	-1855	-0-	5	1	15240	3	N	3000	3000	0			25
							3300	9									
*10	20449	X	20449	-0-	-0-	-0-	16925	3	3524	9	N	3204	3204	0			25
*11	17370	X	17044	-0-	-326	-0-	9	1	14120	3	N	2650	2409	0	185	1	81
							2915	9									
*12	17949	X	15461	-0-	-2488	-0-	11	1	12749	3	N	2455	2347	0	160	1	29
							2701	9									
*01	20460	X	13942	-0-	-6518	-0-	171	1	11178	3	N	2357	2357	0			29
							2593	9									
*02	18480	X	17323	-0-	-1157	-0-	365	1	13938	3	N	2745	2745	0			29
							3020	9									
*03	20460	X	19048	-0-	-1412	-0-	342	1	15488	3	N	2925	2683	0	177	1	94
							3218	9									
*04	18055	X	18055	-0-	-0-	-0-	225	1	14777	3	N	2775	2775	0			94
							3053	9									
05	19189	X	17785	-0-	-1404	-0-	206	1	14589	3	N	2718	2718	0			94
							2990	9									

COLVIN UNIT B WELL #: 4 RRCID -> 277739 COMPL. DATE 12/22/2014 TOTAL DEPTH 12271 PERF.16558 - 17768

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DOBIE RANCH WELL #: 4 RRCID -> 278589 COMPL. DATE 02/22/2016 TOTAL DEPTH 12791 PERF.13036 - 18052

*06	29190	X	20966	-0-	-8224	-0-	295	1	18940	3	N	1574	1470	1			575
							1731	9									
*07	27373	X	20341	-0-	-7032	-0-	251	1	18381	3	N	1554	1832	1			297
							1709	9									
*08	25730	X	17940	-0-	-7790	-0-	16220	3	1720	9	N	1564	1470	1			391
*09	23340	X	17042	-0-	-6298	-0-	132	1	15691	3	N	1108	1277	1			222
							1219	9									
*10	22475	X	16551	-0-	-5924	-0-	156	1	14702	3	N	1539	1487	1			274
							1693	9									
*11	20970	X	15097	-0-	-5873	-0-	86	1	13600	3	N	1283	1124	1			433
							1411	9									
*12	20336	X	14580	-0-	-5756	-0-	173	1	13048	3	N	1235	1300	1			368
							1359	9									
*01	17949	X	14126	-0-	-3823	-0-	316	1	12401	3	N	1281	1509	1			140
							1409	9									
*02	15904	X	12549	-0-	-3355	-0-	362	1	10933	3	N	1140	935	1			345
							1254	9									
*03	16554	X	13163	-0-	-3391	-0-	349	1	11492	3	N	1202	1122	1			425
							1322	9									
*04	15090	X	11669	-0-	-3421	-0-	340	1	10461	3	N	789	943	1			271
							868	9									
05	14570	X	11007	-0-	-3563	-0-	327	1	9958	3	N	656	559	1			368
							722	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
COLVIN UNIT A WELL #: 3 RRCID -> 278936 COMPL. DATE 05/12/2016 TOTAL DEPTH 12195 PERF.12192 - 18636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	45540	X	29565	-0-	-15975	-0-	449	1	23769	3	N	4861	4861	0			104
							5347	9									
*07	43059	X	28872	-0-	-14187	-0-	416	1	23224	3	N	4756	4756	0			104
							5232	9									
*08	39339	X	26080	-0-	-13259	-0-	388	1	21266	3	N	4024	4024	0			104
							4426	9									
*09	36330	X	29411	-0-	-6919	-0-	325	1	24171	3	N	4468	4468	0			104
							4915	9									
*10	32581	X	27163	-0-	-5418	-0-	331	1	22249	3	N	4166	4166	0			104
							4583	9									
*11	29580	X	23759	-0-	-5821	-0-	391	1	19264	3	N	3731	3731	0			104
							4104	9									
*12	28861	X	23409	-0-	-5452	-0-	414	1	18807	3	N	3807	3807	0			104
							4188	9									
*01	30380	X	21829	-0-	-8551	-0-	359	1	17545	3	N	3568	3568	0			104
							3925	9									
*02	27440	X	18554	-0-	-8886	-0-	282	1	14941	3	N	3028	3028	0			104
							3331	9									
*03	27156	X	19776	-0-	-7380	-0-	329	1	15897	3	N	3227	3227	0			104
							3550	9									
*04	23760	X	18709	-0-	-5051	-0-	407	1	15011	3	N	2992	2992	0			104
							3291	9									
05	23405	X	18898	-0-	-4507	-0-	376	1	15304	3	N	2925	2925	0			104
							3218	9									

COLVIN UNIT A WELL #: 6 RRCID -> 279438 COMPL. DATE 02/20/2016 TOTAL DEPTH 12173 PERF.12373 - 18657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	3090	X	2264	-0-	-826	-0-	267	1	1806	3	N	174	174	0			24
							191	9									
*07	3069	X	2248	-0-	-821	-0-	312	1	1736	3	N	182	182	0			24
							200	9									
*08	2728	X	2426	-0-	-302	-0-	406	1	1855	3	N	150	150	0			24
							165	9									
*09	2460	X	1771	-0-	-689	-0-	263	1	1330	3	N	162	162	0			24
							178	9									
*10	2387	X	1552	-0-	-835	-0-	282	1	1096	3	N	158	158	0			24
							174	9									
*11	2340	X	1005	-0-	-1335	-0-	196	1	690	3	N	108	108	0			24
							119	9									
*12	2784	X	2784	-0-	-0-	-0-	222	1	2363	3	N	181	181	0			24
							199	9									
*01	2418	X	1588	-0-	-830	-0-	309	1	1193	3	N	78	78	0			24
							86	9									
*02	2554	X	2554	-0-	-0-	-0-	270	1	2111	3	N	157	157	0			24
							173	9									
*03	2922	X	2922	-0-	-0-	-0-	297	1	2398	3	N	206	206	0			24
							227	9									
*04	3034	X	3034	-0-	-0-	-0-	325	1	2467	3	N	220	220	0			24
							242	9									
*05	9679	X	9679	-0-	-0-	-0-	496	1	8484	3	N	635	635	0			24
							699	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
LIVINGSTON GAS UNIT WELL #: 3 RRCID -> 279611 COMPL. DATE 05/18/2016 TOTAL DEPTH 11994 PERF.12414 - 16853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	33750	X	23287	-0-	-10463	-0-	438	1	18982	3	N	3515	3515	0			27
							3867	9									
*07	31775	X	25374	-0-	-6401	-0-	428	1	20894	3	N	3684	3684	0			27
							4052	9									
*08	31775	X	22614	-0-	-9161	-0-	415	1	18648	3	N	3228	3228	0			27
							3551	9									
*09	29370	X	17814	-0-	-11556	-0-	356	1	14691	3	N	2515	2515	0			27
							2767	9									
*10	27962	X	26392	-0-	-1570	-0-	398	1	21953	3	N	3674	3674	0			27
							4041	9									
*11	28657	X	28657	-0-	-0-	-0-	354	1	24123	3	N	3800	3800	0			27
							4180	9									
*12	31931	X	31931	-0-	-0-	-0-	448	1	27055	3	N	4025	4025	0			27
							4428	9									
*01	30451	X	30451	-0-	-0-	-0-	467	1	25749	3	N	3850	3850	0			27
							4235	9									
*02	26740	X	23839	-0-	-2901	-0-	423	1	20038	3	N	3071	3071	0			27
							3378	9									
*03	31930	X	26794	-0-	-5136	-0-	589	1	22898	3	N	3006	2648	0	358	1	27
							3307	9									
*04	30900	X	29314	-0-	-1586	-0-	606	1	25273	3	N	3123	3123	0			27
							3435	9									
05	31930	X	25713	-0-	-6217	-0-	586	1	22026	3	N	2819	2819	0			27
							3101	9									

RANCHO SALADO EAST UNIT A WELL #: 3 RRCID -> 279612 COMPL. DATE 02/12/2017 TOTAL DEPTH 12961 PERF.13385 - 18936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	78510	X	73163	-0-	-5347	-0-	299	1	71394	3	N	1336	1336	0			24
							1470	9									
*07	81127	X	74455	-0-	-6672	-0-	248	1	72899	3	N	1189	1189	0			24
							1308	9									
*08	81127	X	55319	-0-	-25808	-0-	181	1	54184	3	N	867	867	0			24
							954	9									
*09	73170	X	55138	-0-	-18032	-0-	183	1	53774	3	N	1074	1074	0			24
							1181	9									
*10	75609	X	55043	-0-	-20566	-0-	156	1	54011	3	N	796	532	0	179	1	109
							876	9									
*11	73170	X	43503	-0-	-29667	-0-	366	1	42561	3	N	524	412	0	188	1	33
							576	9									
*12	74462	X	53553	-0-	-20909	-0-	321	1	52436	3	N	724	529	0	186	1	42
							796	9									
*01	57650	X	57650	-0-	-0-	-0-	290	1	56740	3	N	564	564	0			42
							620	9									
*02	51464	X	50734	-0-	-730	-0-	238	1	49860	3	N	578	578	0			42
							636	9									
*03	55056	X	49960	-0-	-5096	-0-	256	1	49032	3	N	611	611	0			42
							672	9									
*04	55800	X	50308	-0-	-5492	-0-	250	1	49497	3	N	510	510	0			42
							561	9									
05	57660	X	44775	-0-	-12885	-0-	257	1	43895	3	N	566	566	0			42
							623	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
MOY UNIT A WELL #: 4 RRCID -> 279842 COMPL. DATE 11/07/2016 TOTAL DEPTH 13104 PERF.13108 - 18527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	36810	X	22590	-0-	-14220	-0-	413	1	17581	3	N	4178	3724	0	531	1	56
							4596	9									
*07	33666	X	22308	-0-	-11358	-0-	360	1	17086	3	N	4420	4420	0			56
							4862	9									
*08	29233	X	10862	-0-	-18371	-0-	341	1	8176	3	N	2132	2132	0			56
							2345	9									
*09	23490	X	7626	-0-	-15864	-0-	206	1	5855	3	N	1423	1423	0			56
							1565	9									
*10	23343	X	22557	-0-	-786	-0-	557	1	17267	3	N	4303	4303	0			56
							4733	9									
*11	22590	X	15627	-0-	-6963	-0-	557	1	10997	3	N	3703	3703	0			56
							4073	9									
*12	22320	X	21128	-0-	-1192	-0-	586	1	16297	3	N	3859	3859	0			56
							4245	9									
*01	22351	X	21616	-0-	-735	-0-	552	1	17061	3	N	3639	3639	0			56
							4003	9									
*02	24320	X	24320	-0-	-0-	-0-	593	1	19983	3	N	3404	3404	0			56
							3744	9									
*03	23248	X	23248	-0-	-0-	-0-	555	1	19053	3	N	3309	3309	0			56
							3640	9									
*04	22261	X	22261	-0-	-0-	-0-	453	1	17715	3	N	3154	3154	0			56
							624	5	3469	9							
05	26939	X	19590	-0-	-7349	-0-	497	1	16460	3	N	1949	1563	0	374	1	68
							489	5	2144	9							

ESKEW NORTH UNIT WELL #: 2 RRCID -> 279843 COMPL. DATE 10/03/2016 TOTAL DEPTH 11806 PERF.12113 - 17984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	48810	X	30628	-0-	-18182	-0-	25317	3	5311	9	N	4828	4771	0	78	1	21
*07	41602	X	28846	-0-	-12756	-0-	1	1	23633	3	N	4738	4738	0			21
							5212	9									
*08	33480	X	22892	-0-	-10588	-0-	61	1	18898	3	N	3575	3575	0			21
							3933	9									
*09	30630	X	29742	-0-	-888	-0-	521	1	24038	3	N	4712	4712	0			21
							5183	9									
*10	31651	X	26350	-0-	-5301	-0-	10	1	21956	3	N	3985	3985	0			21
							4384	9									
*11	30630	X	20553	-0-	-10077	-0-	16860	3	3693	9	N	3357	3357	0			21
*12	28861	X	22894	-0-	-5967	-0-	2	1	19204	3	N	3353	3353	0			21
							3688	9									
*01	30721	X	24751	-0-	-5970	-0-	20847	3	3904	9	N	3549	3147	0	285	1	138
*02	27748	X	26300	-0-	-1448	-0-	22646	3	3654	9	N	3322	3302	0	134	1	24
*03	28221	X	28221	-0-	-0-	-0-	46	1	24369	3	N	3460	3460	0			24
							3806	9									
*04	25140	X	22616	-0-	-2524	-0-	19442	3	3174	9	N	2885	2885	0			24
05	29109	X	17978	-0-	-11131	-0-	82	1	15334	3	N	2329	2329	0			24
							2562	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ESKEW NORTH UNIT WELL #: 3 RRCID -> 279844 COMPL. DATE 10/08/2016 TOTAL DEPTH 11879 PERF.12296 - 18400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	43170	X	36292	-0-	-6878	-0-	33538	3	2754	9	N	2504	2504	0			25
*07	51849	X	51849	-0-	-0-	-0-	47278	3	4571	9	N	4155	3386	0	759	1	35
*08	41788	X	28819	-0-	-12969	-0-	13	1	26613	3	N	1994	1839	0	163	1	27
							2193	9									
*09	40020	X	12	-0-	-40008	-0-	12	1			N	-0-					27
*10	44609	X	25828	-0-	-18781	-0-	6	1	24157	3	N	1514	709	0	736	1	96
							1665	9									
*11	43170	X	8579	-0-	-34591	-0-	7907	3	672	9	N	611	98	0	555	1	54
*12	44609	X	10187	-0-	-34422	-0-	1	1	8793	3	N	1266	545	0	736	1	39
							1393	9									
*01	31651	X	10342	-0-	-21309	-0-	9180	3	1162	9	N	1056	667	0	374	1	54
*02	23324	X	3902	-0-	-19422	-0-	3609	3	293	9	N	266	114	0	183	1	23
*03	25823	X	936	-0-	-24887	-0-	714	3	222	9	N	202	185	1			40
*04	21510	X	7747	-0-	-13763	-0-	7052	3	695	9	N	632	12	0	554	1	106
*05	23015	X	23015	-0-	-0-	-0-	21667	3	1348	9	N	1225	1139	0	165	1	27

1893 OIL & GAS, LTD. UNIT B WELL #: 9 RRCID -> 280258 COMPL. DATE 05/15/2017 TOTAL DEPTH 12884 PERF.13224 - 18580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	62790	X	53621	-0-	-9169	-0-	2	1	47917	3	N	5184	5184	0			79
							5702	9									
*07	57939	X	51380	-0-	-6559	-0-	28	1	45954	3	N	4907	4907	0			79
							5398	9									
*08	60667	X	42456	-0-	-18211	-0-	173	1	37925	3	N	3962	3636	0	186	1	219
							4358	9									
*09	58710	X	38902	-0-	-19808	-0-	41	1	34661	3	N	3818	3585	0	369	1	83
							4200	9									
*10	60667	X	38207	-0-	-22460	-0-	293	1	33797	3	N	3743	3743	0			83
							4117	9									
*11	53610	X	36304	-0-	-17306	-0-	207	1	32215	3	N	3529	3529	0			83
							3882	9									
*12	51367	X	39197	-0-	-12170	-0-	231	1	34867	3	N	3726	3726	0			83
							4099	9									
*01	42470	X	35939	-0-	-6531	-0-	328	1	31819	3	N	3447	3305	0	188	1	37
							3792	9									
*02	36316	X	32145	-0-	-4171	-0-	323	1	28538	3	N	2985	2771	0	189	1	62
							3284	9									
*03	39184	X	35486	-0-	-3698	-0-	148	1	32087	3	N	2955	2955	0			62
							3251	9									
*04	45180	X	45180	-0-	-0-	-0-	15	1	41654	3	N	3192	3192	0			62
							3511	9									
*05	43356	X	43356	-0-	-0-	-0-	40104	3	3252	9	N	2956	2956	0			62

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD. UNIT B WELL #: 10 RRCID -> 280259 COMPL. DATE 04/28/2016 TOTAL DEPTH 12805 PERF.13083 - 18445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	61230	X	46897	-0-	-14333	-0-	316	1	41111	3	N	4973	4973	0			76
							5470	9									
*07	57691	X	45689	-0-	-12002	-0-	368	1	40275	3	N	4587	3906	0	734	1	23
							5046	9									
*08	53320	X	39431	-0-	-13889	-0-	235	1	34938	3	N	3871	3454	0	183	1	257
							4258	9									
*09	51600	X	36189	-0-	-15411	-0-	458	1	31567	3	N	3785	3751	0	184	1	107
							4164	9									
*10	53320	X	35160	-0-	-18160	-0-	550	1	30583	3	N	3661	3661	0			107
							4027	9									
*11	46890	X	34711	-0-	-12179	-0-	62	1	30834	3	N	3468	3468	0			107
							3815	9									
*12	45694	X	30456	-0-	-15238	-0-	188	1	26800	3	N	3153	3153	0			107
							3468	9									
*01	39432	X	26335	-0-	-13097	-0-	131	1	23080	3	N	2840	2840	0			107
							3124	9									
*02	33768	X	22103	-0-	-11665	-0-	47	1	19460	3	N	2360	2360	0			107
							2596	9									
*03	35867	X	21783	-0-	-14084	-0-	191	1	19236	3	N	2142	2142	0			107
							2356	9									
*04	34710	X	19913	-0-	-14797	-0-	221	1	17656	3	N	1851	1851	0			107
							2036	9									
05	30442	X	16630	-0-	-13812	-0-	26	1	14807	3	N	1634	1634	0			107
							1797	9									

1893 OIL & GAS, LTD. UNIT B WELL #: 8 RRCID -> 280260 COMPL. DATE 04/08/2017 TOTAL DEPTH 12741 PERF.13030 - 18375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	70830	X	53465	-0-	-17365	-0-	226	1	48444	3	N	4359	4359	0			76
							4795	9									
*07	65596	X	51154	-0-	-14442	-0-	220	1	46508	3	N	4024	3532	0	543	1	25
							4426	9									
*08	61039	X	44386	-0-	-16653	-0-	215	1	40054	3	N	3743	3190	0	367	1	211
							4117	9									
*09	58350	X	41793	-0-	-16557	-0-	293	1	37745	3	N	3414	3438	0	148	1	39
							3755	9									
*10	60295	X	39264	-0-	-21031	-0-	244	1	35580	3	N	3127	3127	0			39
							3440	9									
*11	53460	X	38958	-0-	-14502	-0-	49	1	35292	3	N	3288	3288	0			39
							3617	9									
*12	51150	X	38104	-0-	-13046	-0-	82	1	34652	3	N	3064	3064	0			39
							3370	9									
*01	44392	X	35675	-0-	-8717	-0-	104	1	32130	3	N	3128	2856	0	187	1	124
							3441	9									
*02	39004	X	33650	-0-	-5354	-0-	478	1	30316	3	N	2596	2596	0			124
							2856	9									
*03	40269	X	36828	-0-	-3441	-0-	514	1	33279	3	N	2759	2759	0			124
							3035	9									
*04	38970	X	27706	-0-	-11264	-0-	486	1	25086	3	N	1940	1940	0			124
							2134	9									
05	38099	X	36335	-0-	-1764	-0-	449	1	33591	3	N	2086	2086	0			124
							2295	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ESKEW NORTH UNIT WELL #: 4 RRCID -> 280381 COMPL. DATE 09/30/2016 TOTAL DEPTH 11796 PERF.12154 - 18408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	55590	X	35926	-0-	-19664	-0-	333	1	29291	3	N	5729	5729	0			25
							6302	9									
*07	48484	X	37600	-0-	-10884	-0-	484	1	29630	3	N	6805	5394	0	1410	1	26
							7486	9									
*08	42997	X	32877	-0-	-10120	-0-	418	1	26491	3	N	5425	5425	0			26
							5968	9									
*09	41610	X	38243	-0-	-3367	-0-	249	1	30831	3	N	6512	6512	0			26
							7163	9									
*10	42997	X	40054	-0-	-2943	-0-	343	1	33048	3	N	6057	5995	0	35	1	53
							6663	9									
*11	36390	X	35408	-0-	-982	-0-	347	1	29313	3	N	5225	4909	0	342	1	27
							5748	9									
*12	37603	X	34179	-0-	-3424	-0-	409	1	28238	3	N	5029	5029	0			27
							5532	9									
*01	40052	X	30364	-0-	-9688	-0-	486	1	24819	3	N	4599	4423	0	178	1	25
							5059	9									
*02	36176	X	33031	-0-	-3145	-0-	380	1	27840	3	N	4374	4374	0			25
							4811	9									
*03	40052	X	39223	-0-	-829	-0-	278	1	33482	3	N	4966	4966	0			25
							5463	9									
*04	38974	X	38974	-0-	-0-	-0-	160	1	33532	3	N	4802	4802	0			25
							5282	9									
05	36580	X	36485	-0-	-95	-0-	251	1	31502	3	N	4302	4302	0			25
							4732	9									

COLVIN UNIT B WELL #: 8 RRCID -> 281092 COMPL. DATE 04/10/2017 TOTAL DEPTH 12328 PERF.12677 - 17487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	60466	X	60466	-0-	-0-	-0-	320	1	54304	3	Y	5311	5353	0			118
							5842	9									
*07	59148	X	50927	-0-	-8221	-0-	338	1	45818	3	Y	4337	4337	0			118
							4771	9									
*08	66743	X	54627	-0-	-12116	-0-	322	1	49324	3	Y	4528	4528	0			118
							4981	9									
*09	64590	X	36935	-0-	-27655	-0-	297	1	33175	3	Y	3148	3148	0			118
							3463	9									
*10	66743	X	52336	-0-	-14407	-0-	314	1	47200	3	Y	4384	4137	0	266	1	99
							4822	9									
*11	60480	X	25602	-0-	-34878	-0-	102	1	23145	3	Y	2141	2049	0	92	1	99
							2355	9									
*12	55583	X	39690	-0-	-15893	-0-	21	1	36417	3	Y	2956	2957	0			98
							3252	9									
*01	54622	X	38679	-0-	-15943	-0-	21	1	35286	3	Y	3065	2725	0	367	1	71
							3372	9									
*02	45192	X	1860	-0-	-43332	-0-	4	1	1403	3	Y	412	167	0	186	1	130
							453	9									
*03	50034	X	31916	-0-	-18118	-0-	47	1	28906	3	Y	2694	2325	0	458	1	41
							2963	9									
*04	38400	X	18877	-0-	-19523	-0-	161	1	17007	3	Y	1554	1463	0	94	1	38
							1709	9									
*05	57574	X	57574	-0-	-0-	-0-	26	1	53065	3	Y	4075	3962	0	93	1	58
							4483	9									

COLVIN UNIT B WELL #: 11 RRCID -> 281521 COMPL. DATE 05/25/2016 TOTAL DEPTH 6244 PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
LASCA BUTLER-ESKEW NORTH USW WELL #: 1 RRCID -> 283548 COMPL. DATE 08/21/2017 TOTAL DEPTH 11803 PERF.12071 - 20058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	0		16606	-0-	16606	16606	209	1	11136	3	N	4783	4783	0			-0-
							5261	9									
*09	0		126420	-0-	126420	143026	493	1	95076	3	N	28046	28046	0			-0-
							30851	9									
10	309260	X	166234	-0-	-143026	-0-	698	1	130553	3	N	31803	30594	0	1107	1	102
							34983	9									
11	154199	X	154199	-0-	-0-	-0-	685	1	124121	3	N	26721	26721	0			102
							29393	9									
12	146413	X	144848	-0-	-1565	-0-	759	1	117716	3	N	23975	23975	0			102
							26373	9									
01	146413	X	144644	-0-	-1769	-0-	825	1	118302	3	N	23197	23000	0	192	1	107
							25517	9									
02	132244	X	127164	-0-	-5080	-0-	730	1	104648	3	N	19805	19698	0	179	1	35
							21786	9									
03	146413	X	133310	-0-	-13103	-0-	699	1	110373	3	N	20216	20216	0			35
							22238	9									
04	141690	X	112221	-0-	-29469	-0-	603	1	93264	3	N	16685	16685	0			35
							18354	9									
05	144863	X	116494	-0-	-28369	-0-	524	1	97019	3	N	17228	17228	0			35
							18951	9									

DEVON ENERGY PRODUCTION CO, L.P. 216378
CROW A WELL #: 3H RRCID -> 266822 COMPL. DATE 10/15/2012 TOTAL DEPTH 13430 PERF.13584 - 18692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	X	-0-	-0-	-1209	-0-					N	-0-					121
01	62	X	-0-	-0-	-62	-0-					N	-0-					121
02	521	X	521	-0-	-0-	-0-	3	1	263	3	N	232					353
							255	9									
03	953	X	953	-0-	-0-	-0-	763	3	190	9	N	173	178	1			348
04	881	X	881	-0-	-0-	-0-	680	3	201	9	N	183	326	1			205
*05	753	X	753	-0-	-0-	-0-	552	3	201	9	N	183	192	1			196

DZIUK A WELL #: 1H RRCID -> 269043 COMPL. DATE 08/15/2013 TOTAL DEPTH 13101 PERF.13506 - 17591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5611	X	3864	-0-	-1747	-0-	985	1	2095	3	N	713	741	1			238
							784	9									
01	4898	X	3752	-0-	-1146	-0-	997	1	1983	3	N	702	724	1			216
							772	9									
02	4424	X	1978	-0-	-2446	-0-	906	1	708	3	N	331	358	1			189
							364	9									
03	4309	X	1262	-0-	-3047	-0-	1095	1	167	9	N	152	172	1			169
04	3750	X	1233	-0-	-2517	-0-	990	1	243	9	N	221	184	1			206
05	3875	X	1280	-0-	-2595	-0-	983	1	297	9	N	270	328	1			148

MOY A WELL #: 1H RRCID -> 269565 COMPL. DATE 09/04/2014 TOTAL DEPTH 13256 PERF.13386 - 18554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9933	X	9933	-0-	-0-	-0-	489	1	8120	3	N	1204	1288	1			239
							1324	9									
01	11936	X	11936	-0-	-0-	-0-	676	1	9850	3	N	1282	1306	1			215
							1410	9									
02	8495	X	8495	-0-	-0-	-0-	612	1	6718	3	N	1059	956	1			318
							1165	9									
03	8370	X	7944	-0-	-426	-0-	614	1	6200	3	N	1027	973	1			372
							1130	9									
04	8100	X	6808	-0-	-1292	-0-	112	1	5596	3	N	1000	943	1			429
							1100	9									
05	8370	X	8178	-0-	-192	-0-	732	1	5997	3	N	1317	1341	1			405
							1449	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. 251691

LOVE UNIT WELL #: 1H RRCID -> 263665 COMPL. DATE 04/28/2012 TOTAL DEPTH 12587 PERF.12710 - 16992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6541	X	632	-0-	-5909	-0-	143	1	452	3	Y	33	33	0			1
							1	4	36	9							
01	992	X	630	-0-	-362	-0-	149	1	442	3	Y	33	33	0			1
							3	4	36	9							
02	1217	X	1217	-0-	-0-	-0-	244	1	944	3	Y	26	26	0			1
							29	9									
03	1132	X	1132	-0-	-0-	-0-	184	1	921	3	Y	23	24	0			-0-
							2	4	25	9							
04	600	N	1006	-0-	406	-0-	188	1	794	3	Y	22	22	0			-0-
							24	9									
*05	963	N	963	-0-	-0-	-0-	192	1	749	3	Y	20	19	0	1	8	-0-
							22	9									

LOVE UNIT WELL #: 2H RRCID -> 263666 COMPL. DATE 04/28/2012 TOTAL DEPTH 12527 PERF.12710 - 16992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5363	X	3670	-0-	-1693	-0-	778	1	2457	3	Y	391	393	0			10
							5	4	430	9							
01	4247	X	3648	-0-	-599	-0-	808	1	2396	3	Y	391	389	0	1	8	11
							14	4	430	9							
02	4002	X	4002	-0-	-0-	-0-	762	1	2951	3	Y	261	266	0			6
							2	4	287	9							
03	4247	X	3677	-0-	-570	-0-	569	1	2839	3	Y	241	244	0			3
							4	4	265	9							
04	3540	X	3267	-0-	-273	-0-	581	1	2447	3	Y	217	217	0			3
							239	9									
05	4433	X	3373	-0-	-1060	-0-	635	1	2475	3	Y	239	238	0			4
							263	9									

HAILEY, L. B. UNIT WELL #: 2H RRCID -> 264360 COMPL. DATE 06/22/2011 TOTAL DEPTH 12867 PERF.12919 - 17388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3689	X	3614	-0-	-75	-0-	247	1	2790	3	Y	505	501	1	1	8	110
							21	4	556	9							
01	4165	X	4165	-0-	-0-	-0-	282	1	3298	3	Y	498	540	1			68
							37	4	548	9							
02	3500	X	3185	-0-	-315	-0-	252	1	2474	3	Y	385	315	1			138
							35	4	424	9							
03	4355	X	4355	-0-	-0-	-0-	388	1	3448	3	Y	446	486	1	1	8	97
							28	4	491	9							
04	3750	X	4135	-0-	385	-0-	352	1	3322	3	Y	411	411	1			97
							9	4	452	9							
05	3875	X	2447	-0-	-1428	-0-	120	1	2138	3	Y	161	163	1	1	8	94
							12	4	177	9							

HAILEY, L. B. UNIT WELL #: 1H RRCID -> 264506 COMPL. DATE 05/10/2011 TOTAL DEPTH 12871 PERF.12805 - 18101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4438	X	4438	-0-	-0-	-0-	349	1	3941	3	Y	107	243	1	2	8	23
							30	4	118	9							
01	1700	X	1700	-0-	-0-	-0-	123	1	1437	3	Y	113	121	1			15
							16	4	124	9							
02	7560	X	485	-0-	-7075	-0-	42	1	415	3	Y	20	28	1			7
							6	4	22	9							
03	7936	X	459	-0-	-7477	-0-	42	1	372	3	Y	38	35	1	2	8	8
							3	4	42	9							
04	5550	X	513	-0-	-5037	-0-	45	1	421	3	Y	42	37	1	4	8	9
							1	4	46	9							
05	4433	X	97	-0-	-4336	-0-	5	1	90	3	Y	1	9	1	1	8	-0-
							1	4	1	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
MCALISTER UNIT WELL #: 1H RRCID -> 265430 COMPL. DATE 10/05/2011 TOTAL DEPTH 12782 PERF.12722 - 17303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8246	X	5969	-0-	-2277	-0-	447	1	5047	3	Y	397	407	1	1	8	15
							38	4	437	9							
01	7967	X	5367	-0-	-2600	-0-	389	1	4540	3	Y	352	353	1	3	8	11
							51	4	387	9							
02	5600	X	5134	-0-	-466	-0-	430	1	4225	3	Y	380	383	1	2	8	6
							61	4	418	9							
03	7456	X	7456	-0-	-0-	-0-	673	1	5980	3	Y	685	660	1	1	8	30
							49	4	754	9							
04	6000	X	1780	-0-	-4220	-0-	138	1	1300	3	Y	308	311	1	1	8	26
							3	4	339	9							
05	5983	X	5699	-0-	-284	-0-	262	1	4693	3	Y	652	673	1	1	8	4
							27	4	717	9							

MCALISTER UNIT WELL #: 4H RRCID -> 265431 COMPL. DATE 03/01/2012 TOTAL DEPTH 12763 PERF.12841 - 16500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	17636	X	17636	-0-	-0-	-0-	1179	1	13301	3	Y	2778	2696	1			105
							100	4	3056	9							
01	13975	X	13975	-0-	-0-	-0-	864	1	10104	3	Y	2630	2644	1	7	8	84
							114	4	2893	9							
02	7249	X	7249	-0-	-0-	-0-	468	1	4587	3	Y	1935	1978	1	9	8	32
							65	4	2129	9							
03	12633	X	12633	-0-	-0-	-0-	1083	1	9631	3	Y	1673	1627	1	4	8	74
							79	4	1840	9							
04	4920	X	6555	-0-	1635	-0-	564	1	5317	3	Y	600	620	1	3	8	51
							14	4	660	9							
*05	14333	X	14333	-0-	-0-	-0-	684	1	12270	3	Y	1189	1228	1	4	8	8
							71	4	1308	9							

KOTARA-RIDLEY UNIT WELL #: 3H RRCID -> 266687 COMPL. DATE 05/27/2012 TOTAL DEPTH 12436 PERF.12795 - 16656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	26920	X	26920	-0-	-0-	-0-	2037	1	23022	3	Y	1265	1144	0	118	1	13
							469	4	1392	9			1	8			
01	26338	X	26338	-0-	-0-	-0-	1907	1	22296	3	Y	1223	1219	0	3	8	14
							790	4	1345	9							
02	25851	X	25851	-0-	-0-	-0-	2165	1	23115	3	Y	403	409	0	1	8	7
							128	4	443	9							
03	33014	X	33014	-0-	-0-	-0-	3192	1	29430	3	Y	85	91	0			1
							298	4	94	9							
04	14190	X	23143	-0-	8953	-0-	2441	1	20243	3	Y	372	366	0	1	8	6
							50	4	409	9							
*05	24643	X	24643	-0-	-0-	-0-	2900	1	21033	3	Y	579	577	0			8
							73	4	637	9							

KOTARA-RIDLEY UNIT WELL #: 2H RRCID -> 266692 COMPL. DATE 05/28/2012 TOTAL DEPTH 12539 PERF.12633 - 16220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		8238	-0-	8238	8238	653	1	6973	3	Y	521	502	0	10	8	9
							39	4	573	9							
03	T. A.		16812	-0-	16812	25050	1569	1	14468	3	Y	571	568	0	2	8	10
							147	4	628	9							
04	T. A.		18656	-0-	18656	-0-	1841	1	15263	3	Y	1377	1356	0	8	8	23
							37	4	1515	9							
05	T. A.		14655	-0-	14655	14655	1730	1	12547	3	Y	304	322	0	1	8	4
							44	4	334	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
KOTARA-RIDLEY UNIT WELL #: 1H RRCID -> 266693 COMPL. DATE 05/27/2012 TOTAL DEPTH 12735 PERF.12735 - 16592

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	13	13	8			-0-
03	14B2 EXT	28932	-0-	28932	28932	2479	1	22856	3	Y	3059	3005	0	1	8	53
						232	4	3365	9							
04	14B2 EXT	29554	-0-	29554	-0-	2938	1	24364	3	Y	1993	2008	0	5	8	33
						60	4	2192	9							
05	14B2 EXT	10879	-0-	10879	10879	1059	1	7680	3	Y	1921	1927	0	1	8	26
						27	4	2113	9							

KOSUB UNIT WELL #: 1H RRCID -> 266703 COMPL. DATE 05/27/2012 TOTAL DEPTH 12769 PERF.12734 - 16663

12	6701 X	6701	-0-	-0-	-0-	519	1	5860	3	Y	253	261	1			6
						44	4	278	9							
01	6603 X	5925	-0-	-678	-0-	459	1	5370	3	Y	32	37	1			1
						61	4	35	9							
02	5964 X	4116	-0-	-1848	-0-	344	1	3376	3	Y	316	299	1			18
						48	4	348	9							
03	6696 X	3557	-0-	-3139	-0-	310	1	2762	3	Y	420	420	1			18
						23	4	462	9							
04	6480 X	2709	-0-	-3771	-0-	221	1	2075	3	Y	371	369	1			20
						5	4	408	9							
05	6696 X	3942	-0-	-2754	-0-	180	1	3225	3	Y	471	460	1			31
						19	4	518	9							

CREWS UNIT WELL #: 3H RRCID -> 266708 COMPL. DATE 05/23/2012 TOTAL DEPTH 12670 PERF.12675 - 16950

12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LOVE UNIT WELL #: 5H RRCID -> 266709 COMPL. DATE 08/27/2012 TOTAL DEPTH 12450 PERF.12375 - 16944

12	14492 X	14492	-0-	-0-	-0-	3443	1	10882	3	Y	130	131	0			3
						24	4	143	9							
01	13617 X	13617	-0-	-0-	-0-	3384	1	10034	3	Y	128	127	0			4
						58	4	141	9							
02	15316 X	1937	-0-	-13379	-0-	393	1	1522	3	Y	19	23	0			-0-
						1	4	21	9							
03	16957 X	-0-	-0-	-16957	-0-					Y	-0-					-0-
04	14010 X	-0-	-0-	-14010	-0-					Y	-0-					-0-
05	14477 X	-0-	-0-	-14477	-0-					Y	-0-					-0-

LOVE UNIT WELL #: 6H RRCID -> 266710 COMPL. DATE 08/27/2012 TOTAL DEPTH 12498 PERF.12383 - 17521

12	4278 X	3153	-0-	-1125	-0-	739	1	2336	3	Y	66	66	0			2
						5	4	73	9							
01	4061 X	2968	-0-	-1093	-0-	729	1	2159	3	Y	62	62	0			2
						12	4	68	9							
02	3668 X	2510	-0-	-1158	-0-	508	1	1965	3	Y	33	34	0			1
						1	4	36	9							
03	3689 X	2562	-0-	-1127	-0-	422	1	2107	3	Y	26	27	0			-0-
						4	4	29	9							
04	3060 X	2172	-0-	-888	-0-	412	1	1736	3	Y	22	22	0			-0-
						24	9									
05	3162 X	2339	-0-	-823	-0-	473	1	1842	3	Y	22	22	0			-0-
						24	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
FRANKE UNIT WELL #: 1H RRCID -> 266736 COMPL. DATE 11/07/2012 TOTAL DEPTH 12470 PERF.12395 - 17065

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5921	X	1310	-0-		-4611	-0-	288	1	910	3	Y	100	100	0	2	1	6
								2	4	110	9							
01	5921	X	2219	-0-		-3702	-0-	526	1	1561	3	Y	112	112	0			6
								9	4	123	9							
02	2511	X	2511	-0-		-0-	-0-	496	1	1920	3	Y	85	85	0			6
								1	4	94	9							
03	2655	X	2655	-0-		-0-	-0-	428	1	2136	3	Y	79	78	0			7
								4	4	87	9							
04	2160	X	2133	-0-		-27	-0-	397	1	1672	3	Y	58	60	0	1	8	4
								64	9									
05	2573	X	2160	-0-		-413	-0-	428	1	1668	3	Y	58	57	0			5
								64	9									

CREWS UNIT WELL #: 1H RRCID -> 266739 COMPL. DATE 10/17/2012 TOTAL DEPTH 12664 PERF.12705 - 16704

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	28519	X	28519	-0-		-0-	-0-	4880	1	15420	3	Y	7442	7228	0	3	1	165
								33	4	8186	9			52	8			
01	30098	X	30098	-0-		-0-	-0-	5606	1	16624	3	Y	7065	6955	0	102	8	173
								96	4	7772	9							
02	30102	X	30102	-0-		-0-	-0-	4681	1	18134	3	Y	6613	6477	0	48	8	261
								13	4	7274	9							
03	35287	X	35287	-0-		-0-	-0-	4617	1	23056	3	Y	6885	6885	0	18	8	243
								40	4	7574	9							
04	29130	X	27071	-0-		-2059	-0-	4035	1	17008	3	Y	5479	5459	0	18	8	245
								1	4	6027	9							
05	33325	X	25487	-0-		-7838	-0-	4047	1	15776	3	Y	5146	5159	0	3	8	229
								3	4	5661	9							

KOTARA-RIDLEY UNIT WELL #: 4H RRCID -> 266752 COMPL. DATE 08/31/2012 TOTAL DEPTH 12425 PERF.12715 - 16345

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	32085	X	20409	-0-		-11676	-0-	1385	1	15657	3	Y	2771	2506	0	280	1	28
								319	4	3048	9			2	8			
01	27714	X	19927	-0-		-7787	-0-	1297	1	15161	3	Y	2665	2658	0	4	8	31
								537	4	2932	9							
02	25611	X	25611	-0-		-0-	-0-	1968	1	21011	3	Y	2286	2274	0	1	8	42
								117	4	2515	9							
03	25581	X	25581	-0-		-0-	-0-	2295	1	21151	3	Y	1746	1757	0	1	8	30
								214	4	1921	9							
04	8940	X	21949	-0-		13009	-0-	2093	1	17349	3	Y	2241	2229	0	5	8	37
								42	4	2465	9							
*05	25195	X	25195	-0-		-0-	-0-	2790	1	20238	3	Y	1905	1916	0			26
								71	4	2096	9							

CREWS UNIT WELL #: 2H RRCID -> 266779 COMPL. DATE 10/17/2012 TOTAL DEPTH 12740 PERF.12540 - 17494

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	19849	X	19849	-0-		-0-	-0-	3306	1	10447	3	Y	5521	5361	0	2	1	123
								23	4	6073	9			39	8			
01	23628	X	23628	-0-		-0-	-0-	4445	1	13182	3	Y	5386	5289	0	88	8	132
								76	4	5925	9							
02	24199	X	24199	-0-		-0-	-0-	3825	1	14817	3	Y	5043	4934	0	42	8	199
								10	4	5547	9							
03	28416	X	28416	-0-		-0-	-0-	3773	1	18839	3	Y	5247	5245	0	16	8	185
								32	4	5772	9							
04	22170	X	23020	-0-		850	-0-	3491	1	14714	3	Y	4377	4349	0	17	8	196
								4815	9									
05	22909	X	21915	-0-		-994	-0-	3540	1	13801	3	Y	4155	4164	0	2	8	185
								3	4	4571	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
LOVE UNIT WELL #: 4H RRCID -> 266814 COMPL. DATE 10/29/2012 TOTAL DEPTH 12546 PERF.12470 - 16685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6251	X	6251	-0-	-0-	-0-	1431	1	4522	3	Y	262	262	0	1	8	7
							10	4	288	9							
01	4081	X	4081	-0-	-0-	-0-	977	1	2897	3	Y	173	174	0	1	8	5
							17	4	190	9							
02	6580	X	3605	-0-	-2975	-0-	713	1	2763	3	Y	115	117	0			3
							2	4	127	9							
03	7285	X	5257	-0-	-2028	-0-	845	1	4220	3	Y	168	169	0			2
							7	4	185	9							
04	6060	X	4667	-0-	-1393	-0-	863	1	3637	3	Y	152	152	0			2
							167	9									
05	6262	X	4995	-0-	-1267	-0-	982	1	3830	3	Y	165	164	0			3
							1	4	182	9							

KOSUB UNIT WELL #: 3H RRCID -> 266846 COMPL. DATE 02/09/2013 TOTAL DEPTH 12715 PERF.12764 - 15645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	68699	X	68699	-0-	-0-	-0-	4333	1	48884	3	Y	13742	13963	1	26	8	339
							366	4	15116	9							
01	53318	X	53318	-0-	-0-	-0-	3323	1	38874	3	Y	9709	9682	1	31	8	335
							441	4	10680	9							
02	54824	X	44078	-0-	-10746	-0-	3246	1	31864	3	Y	7740	7614	1	26	8	435
							454	4	8514	9							
03	60698	X	44873	-0-	-15825	-0-	3785	1	33649	3	Y	6513	6657	1	12	8	279
							275	4	7164	9							
04	58740	X	38820	-0-	-19920	-0-	3131	1	29504	3	Y	5554	5513	1	19	8	301
							76	4	6109	9							
05	60698	X	38449	-0-	-22249	-0-	1696	1	30410	3	Y	5606	5532	1	4	8	371
							176	4	6167	9							

KOSUB UNIT WELL #: 2H RRCID -> 266864 COMPL. DATE 11/05/2012 TOTAL DEPTH 12746 PERF.12840 - 16199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	47181	X	47181	-0-	-0-	-0-	3258	1	36750	3	Y	6271	6547	1	22	8	155
							275	4	6898	9							
01	35502	X	35502	-0-	-0-	-0-	2338	1	27346	3	Y	5007	4957	1	33	8	172
							310	4	5508	9							
02	42364	X	28118	-0-	-14246	-0-	2181	1	21411	3	Y	3837	3771	1	23	8	215
							305	4	4221	9							
03	46903	X	33651	-0-	-13252	-0-	2801	1	24905	3	Y	5219	5201	1	10	8	223
							204	4	5741	9							
04	45390	X	26853	-0-	-18537	-0-	2096	1	19749	3	Y	4506	4468	1	17	8	244
							51	4	4957	9							
05	46903	X	13880	-0-	-33023	-0-	564	1	10123	3	Y	2849	2903	1	2	8	188
							59	4	3134	9							

MCALISTER UNIT WELL #: 2H RRCID -> 267295 COMPL. DATE 10/03/2011 TOTAL DEPTH 12785 PERF.12850 - 17411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3403	X	3403	-0-	-0-	-0-	236	1	2661	3	Y	442	439	1	2	8	17
							20	4	486	9							
01	2821	X	1433	-0-	-1388	-0-	98	1	1146	3	Y	160	172	1			5
							13	4	176	9							
02	4592	X	-0-	-0-	-4592	-0-					Y	-0-	5	1			-0-
03	4991	X	28	-0-	-4963	-0-	3	1	21	3	Y	4	4	1			-0-
							4	9									
04	4680	X	4262	-0-	-418	-0-	318	1	2997	3	Y	854	778	1	4	8	72
							8	4	939	9							
*05	23343	X	23343	-0-	-0-	-0-	1052	1	18872	3	Y	3008	3059	1	2	8	19
							110	4	3309	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
FRANKE UNIT WELL #: 2H RRCID -> 268223 COMPL. DATE 05/23/2012 TOTAL DEPTH 12423 PERF.12360 - 17184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6355	X	2524	-0-	-3831	-0-	434	1	1371	3	Y	651	644	0	9	1	41
							3	4	716	9							
01	6045	X	5706	-0-	-339	-0-	1286	1	3814	3	Y	531	540	0	1	8	31
							22	4	584	9							
02	6245	X	6245	-0-	-0-	-0-	1203	1	4659	3	Y	345	350	0			26
							3	4	380	9							
03	6621	X	6621	-0-	-0-	-0-	1044	1	5212	3	Y	324	321	0			29
							9	4	356	9							
04	3750	X	5282	-0-	1532	-0-	976	1	4115	3	Y	173	188	0	1	8	13
							1	4	190	9							
*05	5349	X	5349	-0-	-0-	-0-	1053	1	4105	3	Y	173	170	0			16
							1	4	190	9							

KOSUB UNIT WELL #: 5H RRCID -> 268734 COMPL. DATE 02/19/2013 TOTAL DEPTH 12792 PERF.12910 - 16921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	21572	X	21572	-0-	-0-	-0-	1584	1	17871	3	Y	1803	1811	1	3	8	45
							134	4	1983	9							
01	20863	X	19299	-0-	-1564	-0-	1358	1	15882	3	Y	1708	1689	1	5	8	59
							180	4	1879	9							
02	13076	X	11733	-0-	-1343	-0-	934	1	9172	3	Y	1360	1341	1	1	8	77
							131	4	1496	9							
03	21576	X	11560	-0-	-10016	-0-	1019	1	9058	3	Y	1281	1302	1	1	8	55
							74	4	1409	9							
04	20880	X	10167	-0-	-10713	-0-	834	1	7855	3	Y	1325	1307	1	1	8	72
							20	4	1458	9							
05	21576	X	11188	-0-	-10388	-0-	514	1	9211	3	Y	1282	1269	1			85
							53	4	1410	9							

KOTARA-RIDLEY UNIT WELL #: 5H RRCID -> 268744 COMPL. DATE 01/09/2013 TOTAL DEPTH 12522 PERF.12610 - 17141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KOTARA-RIDLEY UNIT WELL #: 6H RRCID -> 268746 COMPL. DATE 01/07/2013 TOTAL DEPTH 12504 PERF.12625 - 17082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4274	X	4274	-0-	-0-	-0-	224	1	2534	3	Y	1331	1203	0	260	1	13
							52	4	1464	9			3	8			
01	4194	X	4194	-0-	-0-	-0-	211	1	2469	3	Y	1296	1287	0	7	8	15
							88	4	1426	9							
02	13565	X	13565	-0-	-0-	-0-	1104	1	11787	3	Y	554	556	0	3	8	10
							65	4	609	9							
03	23268	X	23268	-0-	-0-	-0-	2242	1	20668	3	Y	135	143	0			2
							209	4	149	9							
04	1560	X	17722	-0-	16162	-0-	1875	1	15547	3	Y	238	232	0	4	8	4
							38	4	262	9							
*05	3897	X	3897	-0-	-0-	-0-	448	1	3245	3	Y	175	177	0			2
							11	4	193	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
KOSUB UNIT WELL #: 4H RRCID -> 268754 COMPL. DATE 02/19/2013 TOTAL DEPTH 12803 PERF.12855 - 17346

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CUMU (CODE) (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10773	X	10773	-0-		-0-	-0-		725	1	8176	3	Y	1646	1648	1	3	8	41
									61	4	1811	9							
01	11645	X	11645	-0-		-0-	-0-		778	1	9096	3	Y	1516	1503	1	2	8	52
									103	4	1668	9							
02	9660	X	9073	-0-		-587	-0-		684	1	6716	3	Y	1434	1405	1			81
									96	4	1577	9							
03	10788	X	9986	-0-		-802	-0-		845	1	7508	3	Y	1429	1449	1			61
									61	4	1572	9							
04	11280	X	9677	-0-		-1603	-0-		774	1	7293	3	Y	1446	1428	1			79
									19	4	1591	9							
05	11656	X	9102	-0-		-2554	-0-		392	1	7027	3	Y	1493	1473	1			99
									41	4	1642	9							

L.B. HAILEY UNIT WELL #: 3H RRCID -> 268795 COMPL. DATE 05/20/2013 TOTAL DEPTH 12955 PERF.13354 - 18700

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CUMU (CODE) (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10757	X	8058	-0-		-2699	-0-		539	1	6087	3	Y	1260	1269	1			275
									46	4	1386	9							
01	10757	X	9374	-0-		-1383	-0-		622	1	7269	3	Y	1274	1376	1			173
									82	4	1401	9							
02	10413	X	10413	-0-		-0-	-0-		827	1	8118	3	Y	1229	961	1			441
									116	4	1352	9							
03	10329	X	10329	-0-		-0-	-0-		913	1	8116	3	Y	1122	1319	1			244
									66	4	1234	9							
04	9060	X	8934	-0-		-126	-0-		744	1	7013	3	Y	1054	1050	1			248
									18	4	1159	9							
05	9641	X	3164	-0-		-6477	-0-		151	1	2703	3	Y	268	359	1			157
									15	4	295	9							

MCALISTER UNIT WELL #: 5H RRCID -> 268799 COMPL. DATE 12/05/2012 TOTAL DEPTH 12790 PERF.12825 - 16495

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CUMU (CODE) (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	56473	X	56473	-0-		-0-	-0-		4071	1	45925	3	Y	5575	5510	1	15	8	210
									344	4	6133	9							
01	59582	X	59582	-0-		-0-	-0-		4164	1	48703	3	Y	5603	5569	1	67	8	177
									552	4	6163	9							
02	53470	X	53470	-0-		-0-	-0-		4335	1	42556	3	Y	5430	5463	1	54	8	90
									606	4	5973	9							
03	59268	X	59268	-0-		-0-	-0-		5243	1	46623	3	Y	6382	6163	1	28	8	281
									382	4	7020	9							
04	7740	X	63074	-0-		55334	-0-		5369	1	50584	3	Y	6355	6055	1	44	8	537
									130	4	6991	9							
*05	71301	X	71301	-0-		-0-	-0-		3485	1	62504	3	Y	4499	5004	1	4	8	28
									363	4	4949	9							

KOTARA-RIDLEY UNIT WELL #: 7H RRCID -> 268832 COMPL. DATE 01/07/2013 TOTAL DEPTH 12473 PERF.12615 - 17057

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CUMU (CODE) (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		15128	-0-		15128	35736		897	1	10138	3	Y	3534	3200	0	341	1	35
									206	4	3887	9							
01	51198	X	15462	-0-		-35736	-0-		927	1	10847	3	Y	3003	3002	0	2	8	34
									385	4	3303	9							
02	14053	X	14053	-0-		-0-	-0-		1060	1	11318	3	Y	1465	1468	0	4	8	27
									63	4	1612	9							
03	16879	X	16879	-0-		-0-	-0-		1518	1	13995	3	Y	1113	1120	0	1	8	19
									142	4	1224	9							
04	6240	X	18078	-0-		11838	-0-		1831	1	15183	3	Y	934	932	0	6	8	15
									37	4	1027	9							
*05	20876	X	20876	-0-		-0-	-0-		2416	1	17527	3	Y	793	796	0	1	8	11
									61	4	872	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
MCALISTER UNIT WELL #: 6H RRCID -> 269026 COMPL. DATE 08/28/2013 TOTAL DEPTH 12793 PERF.12873 - 17543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5270	X	2301	-0-	-2969	-0-	155	1	1747	3	Y	351	352	1	1	8	13
							13	4	386	9							
01	4526	X	3544	-0-	-982	-0-	247	1	2892	3	Y	338	339	1	1	8	11
							33	4	372	9							
02	2861	X	2861	-0-	-0-	-0-	239	1	2339	3	Y	227	233	1	1	8	4
							33	4	250	9							
03	3353	X	3353	-0-	-0-	-0-	300	1	2671	3	Y	327	316	1	1	8	14
							22	4	360	9							
04	2130	X	1653	-0-	-477	-0-	141	1	1329	3	Y	164	164	1			14
							3	4	180	9							
*05	6275	X	6275	-0-	-0-	-0-	269	1	4822	3	Y	1051	1058	1			7
							28	4	1156	9							

MCALISTER UNIT WELL #: 8H RRCID -> 270230 COMPL. DATE 09/12/2013 TOTAL DEPTH 12650 PERF.12784 - 17913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10912	X	8163	-0-	-2749	-0-	517	1	5834	3	Y	1607	1579	1	3	8	61
							44	4	1768	9							
01	10912	X	9563	-0-	-1349	-0-	599	1	7014	3	Y	1700	1706	1	1	8	54
							80	4	1870	9							
02	9303	X	9303	-0-	-0-	-0-	664	1	6518	3	Y	1844	1866	1	1	8	31
							93	4	2028	9							
03	11882	X	11882	-0-	-0-	-0-	993	1	8826	3	Y	1810	1761	1			80
							72	4	1991	9							
04	4260	X	8775	-0-	4515	-0-	727	1	6854	3	Y	1069	1055	1	3	8	91
							18	4	1176	9							
*05	23616	X	23616	-0-	-0-	-0-	1063	1	19063	3	Y	3073	3144	1	1	8	19
							110	4	3380	9							

MCALISTER UNIT WELL #: 7H RRCID -> 270435 COMPL. DATE 09/12/2013 TOTAL DEPTH 12643 PERF.12719 - 18303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	16027	X	13469	-0-	-2558	-0-	998	1	11251	3	Y	1033	1027	1	4	8	39
							84	4	1136	9							
01	15314	X	12237	-0-	-3077	-0-	868	1	10146	3	Y	1007	1010	1	4	8	32
							115	4	1108	9							
02	12516	X	11722	-0-	-794	-0-	960	1	9428	3	Y	1090	1101	1	3	8	18
							135	4	1199	9							
03	13857	X	13084	-0-	-773	-0-	1171	1	10409	3	Y	1290	1250	1	1	8	57
							85	4	1419	9							
04	13410	X	6217	-0-	-7193	-0-	536	1	5055	3	Y	557	566	1	1	8	47
							13	4	613	9							
*05	16904	X	16904	-0-	-0-	-0-	818	1	14673	3	Y	1207	1246	1			8
							85	4	1328	9							

CREWS UNIT WELL #: 4H RRCID -> 270874 COMPL. DATE 10/21/2013 TOTAL DEPTH 12739 PERF.12580 - 17665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6510	X	-0-	-0-	-6510	-0-	Y	-0-	19	0	20	1	-0-
01	6510	X	-0-	-0-	-6510	-0-	Y	-0-					-0-
02	3108	X	-0-	-0-	-3108	-0-	Y	-0-					-0-
03	3441	X	-0-	-0-	-3441	-0-	Y	-0-					-0-
04	2070	X	-0-	-0-	-2070	-0-	Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-	Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. //CONT.// 251691

MCALISTER UNIT WELL #: 10H RRCID -> 280543 COMPL. DATE 04/29/2016 TOTAL DEPTH 12783 PERF.12786 - 17822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	23095	X	15032	-0-	-8063	-0-	1097	1	12384	3	Y	1325	1319	1	4	8	50
							93	4	1458	9							
01	23095	X	18244	-0-	-4851	-0-	1315	1	15374	3	Y	1255	1259	1	6	8	40
							174	4	1381	9							
02	13776	X	12129	-0-	-1647	-0-	985	1	9675	3	Y	1210	1226	1	4	8	20
							138	4	1331	9							
03	15252	X	12601	-0-	-2651	-0-	1088	1	9672	3	Y	1602	1550	1	1	8	71
							79	4	1762	9							
04	14760	X	9527	-0-	-5233	-0-	784	1	7391	3	Y	1212	1175	1	5	8	103
							19	4	1333	9							
05	15252	X	12408	-0-	-2844	-0-	591	1	10603	3	Y	1047	1143	1			7
							62	4	1152	9							

KOSUB UNIT WELL #: 6H RRCID -> 280778 COMPL. DATE 04/24/2016 TOTAL DEPTH 12760 PERF.12817 - 16538

12	13888	X	-0-	-0-	-13888	-0-					Y	-0-					-0-
01	13888	X	-0-	-0-	-13888	-0-					Y	-0-					-0-
02	12544	X	-0-	-0-	-12544	-0-					Y	-0-					-0-
03	4309	X	-0-	-0-	-4309	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

KOSUB UNIT WELL #: 7H RRCID -> 280897 COMPL. DATE 04/26/2016 TOTAL DEPTH 12762 PERF.12822 - 16784

12	18352	X	-0-	-0-	-18352	-0-					Y	-0-					-0-
01	18352	X	-0-	-0-	-18352	-0-					Y	-0-					-0-
02	14140	X	-0-	-0-	-14140	-0-					Y	-0-					-0-
03	6169	X	-0-	-0-	-6169	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

KOSUB UNIT WELL #: 8H RRCID -> 281426 COMPL. DATE 04/26/2016 TOTAL DEPTH 12796 PERF.12940 - 19875

12	22475	X	20077	-0-	-2398	-0-	1421	1	16029	3	Y	2279	2319	1	1	8	56
							120	4	2507	9							
01	22475	X	20584	-0-	-1891	-0-	1349	1	15775	3	Y	2983	2932	1	4	8	103
							179	4	3281	9							
02	19964	X	17840	-0-	-2124	-0-	1360	1	13351	3	Y	2672	2621	1	3	8	151
							190	4	2939	9							
03	22103	X	16062	-0-	-6041	-0-	1318	1	11723	3	Y	2659	2696	1			114
							96	4	2925	9							
04	21390	X	16124	-0-	-5266	-0-	1323	1	12468	3	Y	2092	2090	1	3	8	113
							32	4	2301	9							
*05	24611	X	24611	-0-	-0-	-0-	1167	1	20930	3	Y	2175	2143	1	1	8	144
							121	4	2393	9							

MCALISTER UNIT WELL #: 9H RRCID -> 281768 COMPL. DATE 11/06/2016 TOTAL DEPTH 12639 PERF.13025 - 17510

12	72695	X	4360	-0-	-68335	-0-	335	1	3776	3	Y	201	277	1	1	8	8
							28	4	221	9							
01	52204	X	-0-	-0-	-52204	-0-					Y	-0-	8	1			-0-
02	17920	X	-0-	-0-	-17920	-0-					Y	-0-					-0-
03	19840	X	-0-	-0-	-19840	-0-					Y	-0-					-0-
04	19200	X	3761	-0-	-15439	-0-	334	1	3142	3	Y	252	227	1	4	8	21
							8	4	277	9							
*05	12854	X	12854	-0-	-0-	-0-	644	1	11554	3	Y	535	553	1			3
							67	4	589	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
MCALISTER UNIT WELL #: 11H RRCID -> 281770 COMPL. DATE 12/06/2016 TOTAL DEPTH 12745 PERF.12800 - 16345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCALISTER UNIT WELL #: 12H RRCID -> 281771 COMPL. DATE 12/06/2016 TOTAL DEPTH 12744 PERF.12883 - 15085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ENERGY HUNTER RESOURCES, INC. 252033
GAP BAND WELL #: 2H RRCID -> 284177 COMPL. DATE 01/03/2018 TOTAL DEPTH 12920 PERF.13068 - 16923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	68189	X	68189	-0-	-0-	-0-	50294	4	17895	9	N	16268	15967	1	233	8	68
02	71680	X	53636	-0-	-18044	-0-	39884	4	13752	9	N	12502	12321	1	3	8	246
03	79360	X	46477	-0-	-32883	-0-	31239	3	15238	9	N	13853	13691	1	44	8	364
04	76800	X	NO RPT	-0-	-76800	-0-					N	NO RPT					364
05	79360	X	NO RPT	-0-	-79360	-0-					N	NO RPT					364

MARATHON OIL EF LLC 525398
KENNEDY WELL #: 1H RRCID -> 244929 COMPL. DATE 01/26/2010 TOTAL DEPTH 16530 PERF.12298 - 16308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

EASLEY UNIT WELL #: 1H RRCID -> 258260 COMPL. DATE 03/26/2011 TOTAL DEPTH 12649 PERF.12710 - 15500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11414	X	11414	-0-	-0-	-0-	1206	1	7680	3	Y	2138	2147	0			49
							176	4	2352	9							
01	9553	X	9553	-0-	-0-	-0-	784	1	6799	3	Y	1651	1650	0			50
							154	4	1816	9							
02	11788	X	9931	-0-	-1857	-0-	883	1	6972	3	Y	1785	1799	0			36
							112	4	1964	9							
03	13051	X	12499	-0-	-552	-0-	1327	1	8416	3	Y	2450	2442	0			44
							61	4	2695	9							
04	12630	X	8778	-0-	-3852	-0-	1172	1	5729	3	Y	1570	1575	0			39
							150	4	1727	9							
05	11408	X	6850	-0-	-4558	-0-	1086	1	4415	3	Y	1169	1182	0			26
							63	4	1286	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MORGAN UNIT WELL #: 1H RRCID -> 258278 COMPL. DATE 01/10/2017 TOTAL DEPTH 11934 PERF.12360 - 16583

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3674	X	3674	-0-	-0-	-0-	794	1	1930	3	Y	769	766	0			8
							104	4	846	9							
01	5952	X	1714	-0-	-4238	-0-	676	1	406	3	Y	413	415	0			6
							178	4	454	9							
02	5376	X	2107	-0-	-3269	-0-	701	1	901	3	Y	359	360	0			5
							110	4	395	9							
03	5952	X	3899	-0-	-2053	-0-	910	1	2187	3	Y	660	653	0			12
							76	4	726	9							
04	3570	X	2814	-0-	-756	-0-	852	1	1573	3	Y	243	251	0			4
							122	4	267	9							
05	3689	X	2988	-0-	-701	-0-	965	1	1656	3	Y	208	208	0			4
							138	4	229	9							

PATINO UNIT WELL #: 1H RRCID -> 259794 COMPL. DATE 10/25/2010 TOTAL DEPTH 12888 PERF.12580 - 17884

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9889	X	8520	-0-	-1369	-0-	630	1	7042	3	Y	696	709	0			20
							82	4	766	9							
01	9889	X	7532	-0-	-2357	-0-	446	1	6290	3	Y	653	651	0			22
							78	4	718	9							
02	8932	X	8227	-0-	-705	-0-	737	1	6616	3	Y	746	736	0			32
							53	4	821	9							
03	8525	X	7590	-0-	-935	-0-	715	1	5991	3	Y	746	762	0			16
							63	4	821	9							
04	8250	X	6994	-0-	-1256	-0-	796	1	4440	3	Y	1569	1536	0			49
							32	4	1726	9							
05	9114	X	7969	-0-	-1145	-0-	999	1	4799	3	Y	1939	1940	0			48
							38	4	2133	9							

LUNA UNIT WELL #: 1H RRCID -> 259817 COMPL. DATE 11/16/2010 TOTAL DEPTH 12155 PERF.12050 - 17230

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6634	X	1957	-0-	-4677	-0-	127	1	1400	3	Y	390	392	0			5
							1	4	429	9							
01	6448	X	81	-0-	-6367	-0-	7	1	52	3	Y	20	25	0			-0-
							22	9									
02	7019	X	7019	-0-	-0-	-0-	520	1	5200	3	Y	1174	1156	0			18
							8	4	1291	9							
03	4902	X	4902	-0-	-0-	-0-	605	1	3541	3	Y	683	687	0			14
							5	4	751	9							
04	4018	X	4018	-0-	-0-	-0-	779	1	2595	3	Y	579	582	0			11
							7	4	637	9							
05	4526	X	4072	-0-	-454	-0-	846	1	2558	3	Y	599	596	0			14
							9	4	659	9							

MAY UNIT 1 WELL #: 1H RRCID -> 259818 COMPL. DATE 11/13/2010 TOTAL DEPTH 12199 PERF.12030 - 16872

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4402	X	1012	-0-	-3390	-0-	156	1	467	3	Y	353	356	0			5
							1	4	388	9							
01	4402	X	-0-	-0-	-4402	-0-					Y	-0-	5	0			-0-
02	5096	X	4910	-0-	-186	-0-	654	1	3095	3	Y	1046	1030	0			16
							10	4	1151	9							
03	3952	X	3952	-0-	-0-	-0-	785	1	2167	3	Y	903	901	0			18
							7	4	993	9							
04	3557	X	3557	-0-	-0-	-0-	722	1	1863	3	Y	878	879	0			17
							6	4	966	9							
05	5425	X	638	-0-	-4787	-0-	200	1	207	3	Y	208	220	0			5
							2	4	229	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE UNIT WELL #: 1H RRCID -> 259887 COMPL. DATE 12/13/2010 TOTAL DEPTH 12717 PERF.11950 - 14982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIRECT ASSETS UNIT WELL #: 1H RRCID -> 260314 COMPL. DATE 01/24/2011 TOTAL DEPTH 12046 PERF.11880 - 17594

12	6014	X	3382	-0-	-2632	-0-	480	1	1912	3	Y	844	844	0			8
							62	4	928	9							
01	4433	X	3028	-0-	-1405	-0-	390	1	1747	3	Y	717	715	0			10
							102	4	789	9							
02	4004	X	2674	-0-	-1330	-0-	503	1	1259	3	Y	757	756	0			11
							79	4	833	9							
03	4433	X	2593	-0-	-1840	-0-	514	1	1267	3	Y	699	697	0			13
							43	4	769	9							
04	4200	X	2415	-0-	-1785	-0-	506	1	1259	3	Y	525	530	0			8
							72	4	578	9							
05	3379	X	2252	-0-	-1127	-0-	569	1	1271	3	Y	301	304	0			5
							81	4	331	9							

URRUTIA UNIT WELL #: 1H RRCID -> 260389 COMPL. DATE 12/10/2010 TOTAL DEPTH 12262 PERF.12875 - 17257

12	620	N	527	-0-	-93	-0-	243	1	100	3	Y	138	134	0			4
							32	4	152	9							
01	868	N	196	-0-	-672	-0-	23	1	103	3	Y	60	62	0			2
							4	4	66	9							
02	1320	N	1320	-0-	-0-	-0-	768	1	55	4	Y	452	435	0			19
							497	9									
03	1281	N	1281	-0-	-0-	-0-	864	1	223	3	Y	159	175	0			3
							19	4	175	9							
04	1096	N	1096	-0-	-0-	-0-	620	1	320	3	Y	137	137	0			3
							5	4	151	9							
05	1457	N	810	-0-	-647	-0-	637	1	7	4	Y	151	151	0			3
							166	9									

HOLLMAN UNIT WELL #: 1H RRCID -> 261242 COMPL. DATE 02/13/2011 TOTAL DEPTH 12425 PERF.12380 - 17444

12	4898	X	4050	-0-	-848	-0-	591	1	2480	3	Y	820	818	0			8
							77	4	902	9							
01	4836	X	2655	-0-	-2181	-0-	364	1	1390	3	Y	733	731	0			10
							95	4	806	9							
02	8907	X	8907	-0-	-0-	-0-	542	1	6051	3	Y	2028	2008	0			30
							83	4	2231	9							
03	4061	X	3974	-0-	-87	-0-	402	1	2733	3	Y	733	749	0			14
							33	4	806	9							
04	3930	X	1713	-0-	-2217	-0-	474	1	658	3	Y	466	473	0			7
							68	4	513	9							
05	5208	X	-0-	-0-	-5208	-0-					Y	-0-	7	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
RANCHO GRANDE TRUST UNIT NO. 1 WELL #: 1H RRCID -> 261448 COMPL. DATE 08/01/2014 TOTAL DEPTH 11747 PERF.11890 - 16523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	254	N	254	-0-	-0-	-0-	7	1	133	3	Y	103	103	0			1
							1	4	113	9							
01	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	0			-0-
02	364	N	-0-	-0-	-364	-0-					Y	-0-					-0-
03	248	N	42	-0-	-206	-0-	1	1	15	3	Y	24	24	0			-0-
							26	9									
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

REYNOLDS GAS UNIT WELL #: 1H RRCID -> 261735 COMPL. DATE 05/09/2011 TOTAL DEPTH 12986 PERF.13210 - 18456

12	1519	N	437	-0-	-1082	-0-	283	1	32	4	N	111	58	0	50	1	11
							122	9									
01	1271	N	1079	-0-	-192	-0-	407	1	385	3	N	190	96	0	86	1	19
							78	4	209	9							
02	980	N	974	-0-	-6	-0-	408	1	428	3	N	98	34	0	74	1	9
							30	4	108	9							
03	1139	N	1139	-0-	-0-	-0-	631	1	189	3	N	261	86	0	156	1	28
							32	4	287	9							
04	1050	N	730	-0-	-320	-0-	593	1	32	4	N	95	115	1			8
							105	9									
05	1085	N	448	-0-	-637	-0-	212	1	164	3	N	52	56	1			4
							15	4	57	9							

SIENKIEWICS UNIT WELL #: 1H RRCID -> 262109 COMPL. DATE 12/18/2010 TOTAL DEPTH 12705 PERF.12600 - 18190

12	2441	X	2441	-0-	-0-	-0-	531	1	1085	3	Y	687	675	0			20
							69	4	756	9							
01	2046	X	1862	-0-	-184	-0-	564	1	99	4	Y	1090	1073	0			37
							1199	9									
02	3052	X	2104	-0-	-948	-0-	559	1	40	4	Y	1368	1347	0			58
							1505	9									
03	5337	X	5337	-0-	-0-	-0-	888	1	2063	3	Y	2098	2110	0			46
							78	4	2308	9							
04	4464	X	4464	-0-	-0-	-0-	847	1	2415	3	Y	1061	1074	0			33
							35	4	1167	9							
*05	3164	X	3164	-0-	-0-	-0-	853	1	1286	3	Y	903	913	0			23
							32	4	993	9							

BARBOZA UNIT WELL #: 1H RRCID -> 264095 COMPL. DATE 04/14/2011 TOTAL DEPTH 12506 PERF.12670 - 17804

12	4154	X	2161	-0-	-1993	-0-	460	1	776	3	Y	786	786	0			23
							60	4	865	9							
01	4154	X	85	-0-	-4069	-0-	5	1	1	4	Y	72	93	0			2
							79	9									
02	3920	X	2882	-0-	-1038	-0-	694	1	1299	3	Y	763	733	0			32
							50	4	839	9							
03	3813	X	3695	-0-	-118	-0-	894	1	1955	3	Y	698	715	0			15
							78	4	768	9							
04	3866	X	3866	-0-	-0-	-0-	905	1	2212	3	Y	647	642	0			20
							37	4	712	9							
*05	3913	X	3913	-0-	-0-	-0-	866	1	2216	3	Y	725	727	0			18
							33	4	798	9							

SCR UNIT "B" (ALLOCATION) WELL #: 1H RRCID -> 264869 COMPL. DATE 08/20/2011 TOTAL DEPTH 11472 PERF.11760 - 18221

12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KRANER UNIT A WELL #: 1H RRCID -> 264872 COMPL. DATE 06/04/2011 TOTAL DEPTH 12757 PERF.12920 - 18591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6820	X	2892	-0-	-3928	-0-	588	1	1720	3	Y	469	415	0			161
							68	4	516	9							
01	3627	X	3116	-0-	-511	-0-	569	1	1978	3	Y	438	434	0			165
							87	4	482	9							
02	2996	X	2812	-0-	-184	-0-	559	1	1764	3	Y	401	476	0			90
							48	4	441	9							
03	2883	X	2596	-0-	-287	-0-	799	1	1215	3	Y	479	449	0			120
							55	4	527	9							
04	3030	X	2291	-0-	-739	-0-	774	1	1025	3	Y	377	414	0			83
							77	4	415	9							
05	3131	X	2631	-0-	-500	-0-	650	1	1575	3	Y	328	324	0			87
							45	4	361	9							

FREE UNIT WELL #: 1H RRCID -> 264896 COMPL. DATE 11/13/2011 TOTAL DEPTH 12502 PERF.12775 - 18491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	X	-0-	-0-	-31	-0-					Y	-0-					-0-
01	620	X	-0-	-0-	-620	-0-					Y	-0-					-0-
02	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

NITSCH UNIT A WELL #: 1H RRCID -> 264924 COMPL. DATE 11/15/2011 TOTAL DEPTH 12950 PERF.12815 - 18391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	X	121	-0-	-313	-0-	7	1	96	3	Y	16	16	0			-0-
							18	9									
01	434	X	-0-	-0-	-434	-0-					Y	-0-					-0-
02	392	X	-0-	-0-	-392	-0-					Y	-0-					-0-
03	124	X	-0-	-0-	-124	-0-					Y	-0-					-0-
04	120	X	-0-	-0-	-120	-0-					Y	-0-					-0-
05	124	X	106	-0-	-18	-0-	4	1	79	3	Y	21	21	0			-0-
							23	9									

KRANER UNIT 'B' WELL #: 1H RRCID -> 264927 COMPL. DATE 03/22/2012 TOTAL DEPTH 12814 PERF.12783 - 18396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2273	N	2273	-0-	-0-	-0-	556	1	1354	3	Y	272	266	0			93
							64	4	299	9							
01	2046	N	915	-0-	-1131	-0-	505	1	77	4	Y	303	282	0			114
							333	9									
02	1848	N	1822	-0-	-26	-0-	456	1	1108	3	Y	199	268	0			45
							39	4	219	9							
03	2046	N	1768	-0-	-278	-0-	655	1	886	3	Y	165	169	0			41
							45	4	182	9							
04	1825	N	1825	-0-	-0-	-0-	791	1	832	3	Y	112	128	0			25
							79	4	123	9							
05	2015	N	1567	-0-	-448	-0-	915	1	497	3	Y	83	86	0			22
							64	4	91	9							

CAT-KENEDY SWD WELL #: 1 RRCID -> 264998 COMPL. DATE 10/15/2014 TOTAL DEPTH 6850 PERF. 5980 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT WELL #: 1H RRCID -> 265037 COMPL. DATE 03/28/2011 TOTAL DEPTH 12829 PERF.12654 - 17204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KENEDY JONES UNIT WELL #: 1H RRCID -> 265064 COMPL. DATE 12/27/2010 TOTAL DEPTH 12830 PERF.12750 - 15974

12	101	N	101	-0-	-0-	-0-	100	1	1	3	N	-0-	14	1			-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
03	42	N	-0-	-0-	-42	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/15/2018 - P/A 03/15/18

PMT UNIT WELL #: 1H RRCID -> 265354 COMPL. DATE 04/25/2011 TOTAL DEPTH 12849 PERF.13275 - 17854

12	5642	X	-0-	-0-	-5642	-0-					Y	-0-					-0-
01	6045	X	6045	-0-	-0-	-0-	328	1	5450	3	Y	185	179	0			6
							63	4	204	9							
02	5575	X	5575	-0-	-0-	-0-	289	1	5099	3	Y	137	140	0			3
							36	4	151	9							
03	8476	X	8476	-0-	-0-	-0-	446	1	7903	3	Y	96	97	0			2
							21	4	106	9							
04	12745	X	12745	-0-	-0-	-0-	1036	1	11118	3	Y	419	411	0			10
							130	4	461	9							
*05	7017	X	7017	-0-	-0-	-0-	738	1	6091	3	Y	133	140	0			3
							42	4	146	9							

SAN CHRISTOVAL RANCH UNIT "A" WELL #: 1H RRCID -> 265421 COMPL. DATE 09/06/2011 TOTAL DEPTH 11426 PERF.12110 - 18396

12	4092	X	2378	-0-	-1714	-0-	521	1	1221	3	Y	464	463	0			12
							126	4	510	9							
01	2883	X	1477	-0-	-1406	-0-	548	1	322	3	Y	363	366	0			9
							208	4	399	9							
02	4320	X	4320	-0-	-0-	-0-	811	1	2867	3	Y	472	467	0			14
							123	4	519	9							
03	6162	X	6162	-0-	-0-	-0-	821	1	4681	3	Y	469	467	0			16
							144	4	516	9							
04	3166	X	3166	-0-	-0-	-0-	671	1	1987	3	Y	380	383	0			13
							90	4	418	9							
05	3875	X	2737	-0-	-1138	-0-	660	1	1597	3	Y	393	393	0			13
							48	4	432	9							

KOWALIK 228-1R WELL #: 1H RRCID -> 265799 COMPL. DATE 11/20/2010 TOTAL DEPTH 11986 PERF.14280 - 17444

12	1405	X	1405	-0-	-0-	-0-	378	1	431	3	Y	506	509	0			4
							39	4	557	9							
01	1860	X	728	-0-	-1132	-0-	353	1	44	4	Y	301	303	0			2
							331	9									
02	1288	N	1146	-0-	-142	-0-	328	1	379	3	Y	376	375	0			3
							25	4	414	9							
03	1395	N	899	-0-	-496	-0-	369	1	250	3	Y	227	228	0			2
							30	4	250	9							
04	1051	N	1051	-0-	-0-	-0-	374	1	245	3	Y	374	371	0			5
							21	4	411	9							
05	1271	N	1111	-0-	-160	-0-	384	1	85	3	Y	569	567	0			7
							16	4	626	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KRANER UNIT 'B' WELL #: 2H RRCID -> 265820 COMPL. DATE 03/22/2012 TOTAL DEPTH 12782 PERF.12867 - 17451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13670	X	13670	-0-	-0-	-0-	1228	1	11812	3	Y	444	352	0			152
							142	4	488	9							
01	12460	X	12460	-0-	-0-	-0-	1201	1	10711	3	Y	332	359	0			125
							183	4	365	9							
02	10948	X	10477	-0-	-471	-0-	1007	1	9110	3	Y	248	317	0			56
							87	4	273	9							
03	15770	X	15770	-0-	-0-	-0-	1848	1	13328	3	Y	425	375	0			106
							126	4	468	9							
04	14324	X	14324	-0-	-0-	-0-	1725	1	12132	3	Y	269	316	0			59
							171	4	296	9							
*05	13483	X	13483	-0-	-0-	-0-	1311	1	11822	3	Y	235	232	0			62
							91	4	259	9							

SAN CHRISTOVAL RANCH UNIT 'C' WELL #: 1H RRCID -> 265821 COMPL. DATE 05/24/2012 TOTAL DEPTH 11893 PERF.12020 - 17212

12	3596	X	1298	-0-	-2298	-0-	641	1	155	4	Y	456	457	1			11
							502	9									
01	2666	X	2189	-0-	-477	-0-	588	1	921	3	Y	415	416	1			10
							223	4	457	9							
02	2408	X	2311	-0-	-97	-0-	696	1	1054	3	Y	414	412	1			12
							106	4	455	9							
03	2666	X	2117	-0-	-549	-0-	622	1	982	3	Y	367	366	1			13
							109	4	404	9							
04	2400	X	2269	-0-	-131	-0-	596	1	1179	3	Y	376	376	1			13
							80	4	414	9							
05	2573	X	2140	-0-	-433	-0-	570	1	1137	3	Y	355	356	1			12
							42	4	391	9							

SAN CHRISTOVAL RANCH UNIT 'C' WELL #: 2H RRCID -> 265822 COMPL. DATE 05/25/2012 TOTAL DEPTH 11991 PERF.11996 - 17634

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OLSON-ESSE UNIT WELL #: 1H RRCID -> 266116 COMPL. DATE 01/24/2013 TOTAL DEPTH 12517 PERF.12968 - 18768

12	11811	X	8611	-0-	-3200	-0-	814	1	7169	3	Y	540	536	0			15
							34	4	594	9							
01	9319	X	9319	-0-	-0-	-0-	819	1	7783	3	Y	586	585	0			16
							72	4	645	9							
02	10164	X	9864	-0-	-300	-0-	1198	1	7815	3	Y	640	641	0			15
							147	4	704	9							
03	11253	X	6753	-0-	-4500	-0-	800	1	5362	3	Y	436	441	0			10
							111	4	480	9							
04	10890	X	5951	-0-	-4939	-0-	647	1	4791	3	Y	418	416	0			12
							53	4	460	9							
*05	11509	X	11509	-0-	-0-	-0-	960	1	9658	3	Y	744	738	0			18
							73	4	818	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT WELL #: 2H RRCID -> 266118 COMPL. DATE 02/07/2013 TOTAL DEPTH 12331 PERF.13076 - 17863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	15686	X	5932	-0-	-9754	-0-	444	1	3171	3	Y	2047	2056	0			47
							65	4	2252	9							
01	9734	X	5788	-0-	-3946	-0-	599	1	3519	3	Y	1411	1415	0			43
							118	4	1552	9							
02	8428	X	5305	-0-	-3123	-0-	552	1	3101	3	Y	1438	1452	0			29
							70	4	1582	9							
03	9331	X	7315	-0-	-2016	-0-	850	1	4426	3	Y	1818	1814	0			33
							39	4	2000	9							
04	8610	X	6219	-0-	-2391	-0-	683	1	3676	3	Y	1612	1605	0			40
							87	4	1773	9							
05	5921	X	5038	-0-	-883	-0-	712	1	2873	3	Y	1284	1295	0			29
							41	4	1412	9							

FORSHAGE-HOWELL UNIT WELL #: 2H RRCID -> 266362 COMPL. DATE 02/15/2013 TOTAL DEPTH 12396 PERF.13005 - 18169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4526	X	634	-0-	-3892	-0-	307	1	174	3	Y	97	101	0			2
							46	4	107	9							
01	4250	X	4250	-0-	-0-	-0-	830	1	2888	3	Y	334	326	0			10
							165	4	367	9							
02	3808	X	2563	-0-	-1245	-0-	906	1	1112	3	Y	389	391	0			8
							117	4	428	9							
03	4216	X	3819	-0-	-397	-0-	1277	1	1976	3	Y	462	462	0			8
							58	4	508	9							
04	4110	X	3708	-0-	-402	-0-	1209	1	1871	3	Y	429	426	0			11
							156	4	472	9							
05	4247	X	3969	-0-	-278	-0-	1197	1	2202	3	Y	455	456	0			10
							69	4	501	9							

WIEDING-WESTON UNIT WELL #: 1H RRCID -> 266839 COMPL. DATE 02/13/2013 TOTAL DEPTH 12241 PERF.12902 - 18511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	16151	X	13244	-0-	-2907	-0-	568	1	11458	3	Y	1085	1074	0			29
							24	4	1194	9							
01	15531	X	12830	-0-	-2701	-0-	544	1	11125	3	Y	1012	1013	0			28
							48	4	1113	9							
02	14028	X	11470	-0-	-2558	-0-	476	1	10004	3	Y	847	855	0			20
							58	4	932	9							
03	13609	X	11088	-0-	-2521	-0-	444	1	9669	3	Y	831	831	0			20
							61	4	914	9							
04	13170	X	11726	-0-	-1444	-0-	450	1	10158	3	Y	983	975	0			28
							37	4	1081	9							
05	13237	X	8425	-0-	-4812	-0-	544	1	7002	3	Y	762	772	0			18
							41	4	838	9							

SIENKIEWICZ UNIT WELL #: 6H RRCID -> 266858 COMPL. DATE 10/12/2012 TOTAL DEPTH 12593 PERF.13145 - 18732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10261	X	7626	-0-	-2635	-0-	742	1	5817	3	Y	883	884	0			25
							96	4	971	9							
01	10261	X	125	-0-	-10136	-0-	4	1	96	3	Y	22	46	0			1
							1	4	24	9							
02	11424	X	6374	-0-	-5050	-0-	514	1	5041	3	Y	711	682	0			30
							37	4	782	9							
03	12648	X	7229	-0-	-5419	-0-	724	1	5611	3	Y	755	768	0			17
							63	4	831	9							
04	11790	X	3694	-0-	-8096	-0-	681	1	2186	3	Y	726	720	0			23
							28	4	799	9							
05	7626	X	3731	-0-	-3895	-0-	759	1	2163	3	Y	709	714	0			18
							29	4	780	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MURPHY-SINCLAIR UNIT WELL #: 1H RRCID -> 267436 COMPL. DATE 09/30/2012 TOTAL DEPTH 12611 PERF.13252 - 18397

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	9814	X	9814	-0-	-0-	-0-	338	1	7151	3	Y	2111	2104	0	28
							3	4	2322	9					
01	9703	X	9043	-0-	-660	-0-	331	1	6750	3	Y	1778	1780	0	26
							6	4	1956	9					
02	8512	X	8001	-0-	-511	-0-	262	1	5881	3	Y	1685	1685	0	26
							4	4	1854	9					
03	9424	X	7988	-0-	-1436	-0-	255	1	6155	3	Y	1433	1430	0	29
							2	4	1576	9					
04	9120	X	7694	-0-	-1426	-0-	244	1	5934	3	Y	1376	1378	0	27
							2	4	1514	9					
05	9424	X	7771	-0-	-1653	-0-	244	1	6017	3	Y	1370	1366	0	31
							3	4	1507	9					

MAY UNIT 1 WELL #: 2H RRCID -> 267657 COMPL. DATE 08/31/2012 TOTAL DEPTH 12134 PERF.12834 - 18992

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	5084	X	2406	-0-	-2678	-0-	190	1	1643	3	Y	520	524	0	7
							1	4	572	9					
01	5084	X	85	-0-	-4999	-0-	8	1	58	3	Y	17	24	0	-0-
							19	9							
02	6773	X	6773	-0-	-0-	-0-	611	1	4532	3	Y	1474	1451	0	23
							9	4	1621	9					
03	5641	X	5641	-0-	-0-	-0-	667	1	3581	3	Y	1261	1259	0	25
							6	4	1387	9					
04	5281	X	5281	-0-	-0-	-0-	689	1	3421	3	Y	1059	1063	0	21
							6	4	1165	9					
05	6045	X	1350	-0-	-4695	-0-	138	1	962	3	Y	225	241	0	5
							2	4	248	9					

DAVILA UNIT WELL #: 1H RRCID -> 268657 COMPL. DATE 02/03/2013 TOTAL DEPTH 12291 PERF.12792 - 17761

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	8060	X	3018	-0-	-5042	-0-	358	1	1826	3	Y	710	725	0	16
							53	4	781	9					
01	6200	X	381	-0-	-5819	-0-	297	1	59	4	Y	23	38	0	1
							25	9							
02	5600	X	159	-0-	-5441	-0-	74	1	10	4	Y	68	68	0	1
							75	9							
03	6200	X	164	-0-	-6036	-0-	145	1	7	4	Y	11	12	0	-0-
							12	9							
04	5160	X	-0-	-0-	-5160	-0-					Y	1	1	0	-0-
05	3007	X	40	-0-	-2967	-0-	22	1	15	3	Y	2	2	0	-0-
							1	4	2	9					

MOBIL UNIT D WELL #: 1H RRCID -> 268748 COMPL. DATE 12/16/2012 TOTAL DEPTH 12151 PERF.12731 - 17001

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	6448	X	3844	-0-	-2604	-0-	644	1	2604	3	Y	517	511	0	14
							27	4	569	9					
01	5394	X	3115	-0-	-2279	-0-	637	1	1796	3	Y	569	567	0	16
							56	4	626	9					
02	6272	X	3004	-0-	-3268	-0-	498	1	1979	3	Y	424	430	0	10
							61	4	466	9					
03	6944	X	1946	-0-	-4998	-0-	605	1	697	3	Y	509	507	0	12
							84	4	560	9					
04	6720	X	3360	-0-	-3360	-0-	599	1	2121	3	Y	537	534	0	15
							49	4	591	9					
05	3844	X	3809	-0-	-35	-0-	318	1	2729	3	Y	671	670	0	16
							24	4	738	9					

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FORSHAGE-HOWELL UNIT WELL #: 3H RRCID -> 268771 COMPL. DATE 02/13/2013 TOTAL DEPTH 12348 PERF.12887 - 18199

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4247	X	542	-0-	-3705	-0-	335	1	50	4	Y	143	148	0			3
							157	9									
01	4092	X	368	-0-	-3724	-0-	187	1	37	4	Y	131	130	0			4
							144	9									
02	3696	X	2115	-0-	-1581	-0-	782	1	635	3	Y	543	536	0			11
							101	4	597	9							
03	4092	X	3174	-0-	-918	-0-	1087	1	1398	3	Y	581	582	0			10
							50	4	639	9							
04	3510	X	2734	-0-	-776	-0-	995	1	1063	3	Y	497	495	0			12
							129	4	547	9							
*05	3599	X	3599	-0-	-0-	-0-	1010	1	1952	3	Y	526	526	0			12
							58	4	579	9							

FORSHAGE-HOWELL UNIT WELL #: 1H RRCID -> 268772 COMPL. DATE 02/08/2013 TOTAL DEPTH 12300 PERF.13050 - 18190

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8308	X	3452	-0-	-4856	-0-	396	1	2338	3	Y	600	603	0			14
							58	4	660	9							
01	7440	X	6352	-0-	-1088	-0-	695	1	4617	3	Y	821	810	0			25
							137	4	903	9							
02	6720	X	4705	-0-	-2015	-0-	522	1	3379	3	Y	671	682	0			14
							66	4	738	9							
03	7440	X	6306	-0-	-1134	-0-	733	1	4693	3	Y	769	769	0			14
							34	4	846	9							
04	6360	X	5708	-0-	-652	-0-	688	1	4184	3	Y	681	678	0			17
							87	4	749	9							
05	6355	X	5866	-0-	-489	-0-	734	1	4301	3	Y	717	718	0			16
							42	4	789	9							

FRANKE-JOHNSON UNIT WELL #: 3H RRCID -> 268780 COMPL. DATE 08/28/2012 TOTAL DEPTH 12618 PERF.12710 - 18222

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3162	X	1597	-0-	-1565	-0-	449	1	3	4	Y	1041	1036	0			14
							1145	9									
01	3162	X	1413	-0-	-1749	-0-	277	1	417	3	Y	650	655	0			9
							4	4	715	9							
02	4450	X	4450	-0-	-0-	-0-	198	1	3731	3	Y	471	473	0			7
							3	4	518	9							
03	8517	X	8517	-0-	-0-	-0-	646	1	6224	3	Y	1492	1469	0			30
							6	4	1641	9							
04	8228	X	8228	-0-	-0-	-0-	661	1	5955	3	Y	1460	1461	0			29
							6	4	1606	9							
*05	7035	X	7035	-0-	-0-	-0-	504	1	5335	3	Y	1082	1086	0			25
							6	4	1190	9							

SIENKIEWICZ UNIT WELL #: 5H RRCID -> 268782 COMPL. DATE 11/14/2012 TOTAL DEPTH 12808 PERF.12808 - 17530

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5739	X	5739	-0-	-0-	-0-	592	1	3849	3	Y	1110	1107	0			32
							77	4	1221	9							
01	4340	X	2905	-0-	-1435	-0-	294	1	1678	3	Y	801	806	0			27
							52	4	881	9							
02	8120	X	5269	-0-	-2851	-0-	622	1	3265	3	Y	1215	1191	0			51
							45	4	1337	9							
03	8990	X	3915	-0-	-5075	-0-	644	1	1809	3	Y	1278	1301	0			28
							56	4	1406	9							
04	8700	X	5229	-0-	-3471	-0-	761	1	3051	3	Y	1260	1248	0			40
							31	4	1386	9							
05	5828	X	5447	-0-	-381	-0-	1034	1	2880	3	Y	1358	1364	0			34
							39	4	1494	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT WELL #: 2H RRCID -> 268957 COMPL. DATE 11/21/2012 TOTAL DEPTH 12121 PERF.12733 - 17821

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8529	X	8529	-0-	-0-	-0-	788	1	4854	3	Y	2520	2513	0			58
							115	4	2772	9							
01	6249	X	6249	-0-	-0-	-0-	703	1	2679	3	Y	2480	2463	0			75
							139	4	2728	9							
02	6776	X	5666	-0-	-1110	-0-	634	1	2606	3	Y	2132	2164	0			43
							81	4	2345	9							
03	8525	X	5832	-0-	-2693	-0-	707	1	2628	3	Y	2241	2244	0			40
							32	4	2465	9							
04	8250	X	5646	-0-	-2604	-0-	697	1	2571	3	Y	2081	2069	0			52
							89	4	2289	9							
05	8525	X	5860	-0-	-2665	-0-	707	1	2756	3	Y	2142	2146	0			48
							41	4	2356	9							

FRANKE-JOHNSON UNIT WELL #: 2H RRCID -> 268958 COMPL. DATE 02/02/2013 TOTAL DEPTH 12479 PERF.13119 - 18032

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3193	X	1259	-0-	-1934	-0-	311	1	590	3	Y	289	291	0			8
							40	4	318	9							
01	3193	X	1737	-0-	-1456	-0-	508	1	707	3	Y	394	389	0			13
							89	4	433	9							
02	2884	X	1329	-0-	-1555	-0-	549	1	389	3	Y	319	319	0			13
							40	4	351	9							
03	2474	X	2474	-0-	-0-	-0-	920	1	833	3	Y	582	582	0			13
							81	4	640	9							
04	2444	X	2444	-0-	-0-	-0-	914	1	842	3	Y	592	586	0			19
							37	4	651	9							
*05	1890	X	1890	-0-	-0-	-0-	730	1	626	3	Y	460	467	0			12
							28	4	506	9							

JOHNSON-TSCHIRHART UNIT WELL #: 1H RRCID -> 268960 COMPL. DATE 03/08/2013 TOTAL DEPTH 12636 PERF.13130 - 17034

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	22847	X	5634	-0-	-17213	-0-	509	1	4507	3	Y	502	504	0			14
							66	4	552	9							
01	16895	X	2613	-0-	-14282	-0-	146	1	2401	3	Y	36	49	0			1
							26	4	40	9							
02	15260	X	7884	-0-	-7376	-0-	649	1	6290	3	Y	816	783	0			34
							47	4	898	9							
03	11656	X	9387	-0-	-2269	-0-	967	1	6507	3	Y	1662	1660	0			36
							85	4	1828	9							
04	7800	X	6357	-0-	-1443	-0-	718	1	4766	3	Y	767	779	0			24
							29	4	844	9							
*05	10021	X	10021	-0-	-0-	-0-	1196	1	7596	3	Y	1076	1073	0			27
							45	4	1184	9							

LUNA UNIT WELL #: 2H RRCID -> 268976 COMPL. DATE 02/09/2013 TOTAL DEPTH 12247 PERF.13090 - 18459

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4402	X	1307	-0-	-3095	-0-	160	1	815	3	Y	301	304	0			4
							1	4	331	9							
01	4402	X	83	-0-	-4319	-0-	9	1	64	3	Y	9	13	0			-0-
							10	9									
02	5383	X	5383	-0-	-0-	-0-	521	1	3791	3	Y	966	951	0			15
							8	4	1063	9							
03	3915	X	3915	-0-	-0-	-0-	601	1	2357	3	Y	865	863	0			17
							5	4	952	9							
04	3784	X	3784	-0-	-0-	-0-	638	1	2336	3	Y	731	734	0			14
							6	4	804	9							
05	5022	X	3709	-0-	-1313	-0-	645	1	2394	3	Y	603	603	0			14
							7	4	663	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT C WELL #: 1H RRCID -> 269119 COMPL. DATE 02/26/2013 TOTAL DEPTH 12110 PERF.12584 - 18940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	15934	X	12869	-0-	-3065	-0-	982	1	10294	3	Y	1411	1392	0			38
							41	4	1552	9							
01	15934	X	11708	-0-	-4226	-0-	1241	1	9226	3	Y	1030	1039	0			29
							108	4	1133	9							
02	14392	X	12837	-0-	-1555	-0-	1279	1	9666	3	Y	1577	1568	0			38
							157	4	1735	9							
03	15314	X	11817	-0-	-3497	-0-	1253	1	9551	3	Y	764	784	0			18
							173	4	840	9							
04	13620	X	12255	-0-	-1365	-0-	1135	1	10275	3	Y	684	683	0			19
							93	4	752	9							
05	14198	X	12156	-0-	-2042	-0-	1208	1	9897	3	Y	872	870	0			21
							92	4	959	9							

MORGAN UNIT WELL #: 3H RRCID -> 269192 COMPL. DATE 07/04/2013 TOTAL DEPTH 11926 PERF.12657 - 18275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5983	X	5543	-0-	-440	-0-	856	1	3280	3	Y	1178	1171	0			12
							111	4	1296	9							
01	5983	X	5035	-0-	-948	-0-	723	1	2937	3	Y	1078	1075	0			15
							189	4	1186	9							
02	7084	X	4845	-0-	-2239	-0-	660	1	3004	3	Y	980	980	0			15
							103	4	1078	9							
03	5549	X	4872	-0-	-677	-0-	657	1	2963	3	Y	1088	1083	0			20
							55	4	1197	9							
04	5370	X	4422	-0-	-948	-0-	626	1	2608	3	Y	999	1003	0			16
							89	4	1099	9							
05	5549	X	4747	-0-	-802	-0-	822	1	2595	3	Y	1103	1100	0			19
							117	4	1213	9							

BAILEY-RETZLOFF UNIT WELL #: 3H RRCID -> 269282 COMPL. DATE 08/08/2013 TOTAL DEPTH 12183 PERF.12916 - 17997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8029	X	8029	-0-	-0-	-0-	355	1	5778	3	Y	1677	1679	0			38
							51	4	1845	9							
01	7703	X	7703	-0-	-0-	-0-	356	1	5936	3	Y	1220	1221	0			37
							69	4	1342	9							
02	9576	X	8201	-0-	-1375	-0-	512	1	5755	3	Y	1700	1702	0			35
							64	4	1870	9							
03	10602	X	9107	-0-	-1495	-0-	619	1	6636	3	Y	1657	1662	0			30
							29	4	1823	9							
04	9450	X	7134	-0-	-2316	-0-	533	1	5104	3	Y	1300	1298	0			32
							67	4	1430	9							
05	9083	X	8761	-0-	-322	-0-	696	1	5651	3	Y	2158	2142	0			48
							40	4	2374	9							

KENNEDY WELL #: 5H RRCID -> 269375 COMPL. DATE 03/11/2013 TOTAL DEPTH 12200 PERF.12752 - 17306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13268	X	7364	-0-	-5904	-0-	387	1	5379	3	Y	1403	1417	0			32
							55	4	1543	9							
01	13268	X	7001	-0-	-6267	-0-	354	1	5244	3	Y	1213	1208	0			37
							69	4	1334	9							
02	12432	X	6870	-0-	-5562	-0-	298	1	5255	3	Y	1164	1177	0			24
							37	4	1280	9							
03	12586	X	6548	-0-	-6038	-0-	288	1	5112	3	Y	1031	1036	0			19
							14	4	1134	9							
04	10290	X	5911	-0-	-4379	-0-	472	1	4288	3	Y	993	987	0			25
							59	4	1092	9							
*05	8256	X	8256	-0-	-0-	-0-	743	1	5957	3	Y	1375	1369	0			31
							43	4	1513	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
OLSON-ESSE UNIT WELL #: 2H RRCID -> 269502 COMPL. DATE 05/24/2012 TOTAL DEPTH 12427 PERF.13172 - 18778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12679	X	7773	-0-	-4906	-0-	797	1	6303	3	Y	582	575	0			16
							33	4	640	9							
01	9672	X	7025	-0-	-2647	-0-	730	1	5554	3	Y	615	614	0			17
							64	4	677	9							
02	7028	X	5636	-0-	-1392	-0-	657	1	4502	3	Y	360	368	0			9
							81	4	396	9							
03	7781	X	6839	-0-	-942	-0-	679	1	5235	3	Y	755	746	0			18
							94	4	831	9							
04	7660	X	7660	-0-	-0-	-0-	707	1	5831	3	Y	967	958	0			27
							58	4	1064	9							
05	7781	X	5928	-0-	-1853	-0-	662	1	4471	3	Y	677	688	0			16
							50	4	745	9							

DAVILA-GRAHAM UNIT WELL #: 1H RRCID -> 270119 COMPL. DATE 09/05/2012 TOTAL DEPTH 12073 PERF.12302 - 18687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	15655	X	8533	-0-	-7122	-0-	559	1	6038	3	Y	1686	1690	0			39
							81	4	1855	9							
01	13720	X	13720	-0-	-0-	-0-	789	1	9570	3	Y	2915	2866	0			88
							154	4	3207	9							
02	10640	X	7923	-0-	-2717	-0-	706	1	4893	3	Y	2031	2078	0			41
							90	4	2234	9							
03	11780	X	10274	-0-	-1506	-0-	1035	1	6680	3	Y	2283	2283	0			41
							48	4	2511	9							
04	13290	X	8738	-0-	-4552	-0-	945	1	5568	3	Y	1914	1907	0			48
							120	4	2105	9							
05	13733	X	7059	-0-	-6674	-0-	928	1	5174	3	Y	822	852	0			18
							53	4	904	9							

MORGAN UNIT WELL #: 2H RRCID -> 270279 COMPL. DATE 07/04/2013 TOTAL DEPTH 11925 PERF.12675 - 18299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3320	X	3320	-0-	-0-	-0-	656	1	1532	3	Y	951	947	0			10
							86	4	1046	9							
01	3255	X	2706	-0-	-549	-0-	549	1	1162	3	Y	774	773	0			11
							144	4	851	9							
02	2996	X	2670	-0-	-326	-0-	540	1	1102	3	Y	857	855	0			13
							85	4	943	9							
03	3317	X	2748	-0-	-569	-0-	569	1	1082	3	Y	954	949	0			18
							48	4	1049	9							
04	3210	X	2198	-0-	-1012	-0-	644	1	825	3	Y	578	587	0			9
							93	4	636	9							
05	3317	X	2532	-0-	-785	-0-	611	1	1106	3	Y	662	660	0			11
							87	4	728	9							

DAVILA-GRAHAM UNIT WELL #: 2H RRCID -> 270323 COMPL. DATE 08/16/2012 TOTAL DEPTH 12036 PERF.13083 - 18573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1767	X	946	-0-	-821	-0-	195	1	29	4	Y	656	652	0			15
							722	9									
01	2417	X	2417	-0-	-0-	-0-	208	1	1309	3	Y	781	772	0			24
							41	4	859	9							
02	1568	N	1506	-0-	-62	-0-	244	1	408	3	Y	748	757	0			15
							31	4	823	9							
03	1588	N	1588	-0-	-0-	-0-	568	1	26	4	Y	904	903	0			16
							994	9									
04	2340	N	1413	-0-	-927	-0-	570	1	74	4	Y	699	698	0			17
							769	9									
05	1674	N	1168	-0-	-506	-0-	584	1	34	4	Y	500	506	0			11
							550	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MURPHY-SINCLAIR UNIT WELL #: 2H RRCID -> 270324 COMPL. DATE 09/30/2012 TOTAL DEPTH 12564 PERF.12789 - 18170

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9641	X	6708	-0-	-2933	-0-	928	1	3811	3	Y	1784	1776	0			23
							7	4	1962	9							
01	8463	X	4659	-0-	-3804	-0-	786	1	2602	3	Y	1144	1150	0			17
							13	4	1258	9							
02	5780	X	5780	-0-	-0-	-0-	860	1	3510	3	Y	1270	1267	0			20
							13	4	1397	9							
03	6231	X	5795	-0-	-436	-0-	880	1	3286	3	Y	1474	1465	0			29
							8	4	1621	9							
04	6030	X	5957	-0-	-73	-0-	855	1	3556	3	Y	1399	1400	0			28
							7	4	1539	9							
05	6231	X	5519	-0-	-712	-0-	840	1	3201	3	Y	1335	1332	0			31
							9	4	1469	9							

BAILEY-RETZLOFF UNIT WELL #: 1H RRCID -> 270325 COMPL. DATE 07/29/2013 TOTAL DEPTH 12149 PERF.12626 - 17629

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8432	X	985	-0-	-7447	-0-	541	1	169	3	Y	176	202	0			4
							81	4	194	9							
01	9579	X	6209	-0-	-3370	-0-	805	1	3478	3	Y	1606	1561	0			49
							159	4	1767	9							
02	9803	X	9803	-0-	-0-	-0-	1168	1	6687	3	Y	1635	1651	0			33
							149	4	1799	9							
03	9579	X	9058	-0-	-521	-0-	1379	1	6029	3	Y	1443	1450	0			26
							63	4	1587	9							
04	8277	X	8277	-0-	-0-	-0-	1329	1	5411	3	Y	1243	1238	0			31
							170	4	1367	9							
05	10850	X	7838	-0-	-3012	-0-	1263	1	5495	3	Y	915	926	0			20
							73	4	1007	9							

MAY B UNIT WELL #: 1H RRCID -> 270327 COMPL. DATE 12/06/2012 TOTAL DEPTH 12347 PERF.12923 - 18810

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9486	X	4173	-0-	-5313	-0-	399	1	3039	3	Y	621	627	0			18
							52	4	683	9							
01	7533	X	109	-0-	-7424	-0-	46	1	8	4	Y	50	66	0			2
							55	9									
02	6804	X	4252	-0-	-2552	-0-	663	1	2806	3	Y	668	642	0			28
							48	4	735	9							
03	7533	X	5659	-0-	-1874	-0-	824	1	3872	3	Y	810	820	0			18
							72	4	891	9							
04	7104	X	7104	-0-	-0-	-0-	900	1	5256	3	Y	828	820	0			26
							37	4	911	9							
*05	6863	X	6863	-0-	-0-	-0-	875	1	5057	3	Y	816	822	0			20
							33	4	898	9							

WILLBERN-BUEGELER UNIT WELL #: 1H RRCID -> 270334 COMPL. DATE 02/04/2013 TOTAL DEPTH 12685 PERF.13250 - 18325

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11811	X	4724	-0-	-7087	-0-	302	1	4115	3	Y	244	252	0			7
							39	4	268	9							
01	13330	X	2282	-0-	-11048	-0-	157	1	1926	3	Y	156	158	0			5
							27	4	172	9							
02	12040	X	10562	-0-	-1478	-0-	644	1	9171	3	Y	637	615	0			27
							46	4	701	9							
03	13330	X	8932	-0-	-4398	-0-	919	1	7336	3	Y	543	558	0			12
							80	4	597	9							
04	12280	X	12280	-0-	-0-	-0-	1105	1	10185	3	Y	859	844	0			27
							45	4	945	9							
05	11687	X	9143	-0-	-2544	-0-	1029	1	7313	3	Y	693	703	0			17
							39	4	762	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT 'B' WELL #: 1H RRCID -> 270335 COMPL. DATE 04/29/2015 TOTAL DEPTH 12996 PERF.12962 - 17728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

NITSCH UNIT 'B' WELL #: 2H RRCID -> 270336 COMPL. DATE 02/10/2013 TOTAL DEPTH 12998 PERF.12857 - 18687

12	22568	X	9318	-0-	-13250	-0-	767	1	7846	3	Y	629	623	0			19
							13	4	692	9							
01	21669	X	7776	-0-	-13893	-0-	698	1	5938	3	Y	998	988	0			29
							42	4	1098	9							
02	15316	X	6830	-0-	-8486	-0-	901	1	5153	3	Y	655	656	0			28
							55	4	721	9							
03	13919	X	9172	-0-	-4747	-0-	739	1	7921	3	Y	444	466	0			6
							24	4	488	9							
04	17553	X	17553	-0-	-0-	-0-	1202	1	15833	3	Y	444	445	0			5
							30	4	488	9							
*05	18357	X	18357	-0-	-0-	-0-	1288	1	16400	3	Y	576	572	0			9
							35	4	634	9							

WESTON GAS UNIT 1 WELL #: 2H RRCID -> 270338 COMPL. DATE 12/15/2013 TOTAL DEPTH 12745 PERF.13777 - 16267

12	5177	X	5136	-0-	-41	-0-	392	1	4321	3	Y	370	364	0			10
							16	4	407	9							
01	3906	X	3501	-0-	-405	-0-	213	1	2995	3	Y	249	252	0			7
							19	4	274	9							
02	4340	X	3495	-0-	-845	-0-	183	1	3090	3	Y	182	185	0			4
							22	4	200	9							
03	5146	X	4859	-0-	-287	-0-	300	1	4192	3	Y	295	292	0			7
							42	4	325	9							
04	4980	X	4262	-0-	-718	-0-	303	1	3671	3	Y	239	239	0			7
							25	4	263	9							
05	5146	X	4675	-0-	-471	-0-	326	1	4064	3	Y	236	237	0			6
							25	4	260	9							

KENNEDY WELL #: 4H RRCID -> 270339 COMPL. DATE 03/11/2013 TOTAL DEPTH 12190 PERF.12754 - 17997

12	23746	X	2077	-0-	-21669	-0-	828	1	123	4	Y	1024	1024	0			23
							1126	9									
01	15934	X	2507	-0-	-13427	-0-	349	1	1762	3	Y	297	311	0			9
							69	4	327	9							
02	14392	X	9478	-0-	-4914	-0-	1248	1	6329	3	Y	1584	1561	0			32
							159	4	1742	9							
03	7232	X	7232	-0-	-0-	-0-	1116	1	4616	3	Y	1317	1325	0			24
							51	4	1449	9							
04	7733	X	7733	-0-	-0-	-0-	1050	1	4090	3	Y	2235	2203	0			56
							134	4	2459	9							
05	10509	X	6197	-0-	-4312	-0-	904	1	4624	3	Y	561	605	0			12
							52	4	617	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WESTON GAS UNIT 1 WELL #: 11H RRCID -> 270393 COMPL. DATE 06/14/2013 TOTAL DEPTH 12544 PERF.13567 - 19169

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13398	X	13398	-0-	-0-	-0-	1607	1	10537	3	Y	926	937	0			21
							235	4	1019	9							
01	12896	X	9181	-0-	-3715	-0-	1093	1	7496	3	Y	343	354	0			10
							215	4	377	9							
02	11901	X	11901	-0-	-0-	-0-	1087	1	9568	3	Y	1008	998	0			20
							137	4	1109	9							
03	13392	X	10537	-0-	-2855	-0-	1077	1	8639	3	Y	701	708	0			13
							50	4	771	9							
04	12960	X	9988	-0-	-2972	-0-	1167	1	8266	3	Y	370	374	0			9
							148	4	407	9							
05	13392	X	10509	-0-	-2883	-0-	1293	1	8705	3	Y	397	397	0			9
							74	4	437	9							

MOBIL UNIT C WELL #: 2H RRCID -> 270485 COMPL. DATE 02/26/2013 TOTAL DEPTH 11982 PERF.12496 - 18590

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	18477	X	18477	-0-	-0-	-0-	1147	1	15617	3	Y	1514	1497	0			41
							48	4	1665	9							
01	15622	X	15622	-0-	-0-	-0-	1021	1	13039	3	Y	1339	1343	0			37
							89	4	1473	9							
02	14084	X	11637	-0-	-2447	-0-	1037	1	8924	3	Y	1408	1411	0			34
							127	4	1549	9							
03	18476	X	11399	-0-	-7077	-0-	1073	1	8694	3	Y	1349	1351	0			32
							148	4	1484	9							
04	17880	X	7152	-0-	-10728	-0-	758	1	5289	3	Y	948	953	0			27
							62	4	1043	9							
05	18476	X	9420	-0-	-9056	-0-	792	1	7061	3	Y	1370	1365	0			32
							60	4	1507	9							

WESTON-HENKE UNIT WELL #: 5H RRCID -> 270486 COMPL. DATE 05/13/2013 TOTAL DEPTH 12453 PERF.12775 - 16380

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9943	X	9943	-0-	-0-	-0-	1229	1	7857	3	Y	733	726	0			20
							51	4	806	9							
01	7533	X	3897	-0-	-3636	-0-	375	1	3237	3	Y	229	243	0			6
							33	4	252	9							
02	7504	X	4030	-0-	-3474	-0-	213	1	3597	3	Y	176	178	0			4
							26	4	194	9							
03	9951	X	4207	-0-	-5744	-0-	295	1	3726	3	Y	132	133	0			3
							41	4	145	9							
04	9630	X	8911	-0-	-719	-0-	858	1	7507	3	Y	433	424	0			12
							70	4	476	9							
05	9951	X	7768	-0-	-2183	-0-	805	1	6484	3	Y	380	383	0			9
							61	4	418	9							

MOBIL UNIT B WELL #: 2H RRCID -> 270565 COMPL. DATE 06/08/2013 TOTAL DEPTH 12162 PERF.12553 - 17821

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6355	X	5289	-0-	-1066	-0-	977	1	3548	3	Y	657	656	0			18
							41	4	723	9							
01	5636	X	5636	-0-	-0-	-0-	1063	1	3457	3	Y	930	922	0			26
							93	4	1023	9							
02	6076	X	5680	-0-	-396	-0-	912	1	3940	3	Y	651	661	0			16
							112	4	716	9							
03	6727	X	5985	-0-	-742	-0-	907	1	4107	3	Y	769	767	0			18
							125	4	846	9							
04	6510	X	4894	-0-	-1616	-0-	816	1	3175	3	Y	760	757	0			21
							67	4	836	9							
05	6293	X	4708	-0-	-1585	-0-	620	1	3283	3	Y	689	694	0			16
							47	4	758	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BARBOZA UNIT WELL #: 5H RRCID -> 270866 COMPL. DATE 09/05/2013 TOTAL DEPTH 12515 PERF.12869 - 18420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12679	X	9066	-0-	-3613	-0-	622	1	6747	3	Y	1469	1474	0			42
							81	4	1616	9							
01	12679	X	12311	-0-	-368	-0-	823	1	9620	3	Y	1567	1556	0			53
							144	4	1724	9							
02	13864	X	13864	-0-	-0-	-0-	947	1	11223	3	Y	1478	1469	0			62
							68	4	1626	9							
03	12834	X	12176	-0-	-658	-0-	992	1	9374	3	Y	1566	1594	0			34
							87	4	1723	9							
04	12270	X	9884	-0-	-2386	-0-	897	1	7309	3	Y	1492	1479	0			47
							37	4	1641	9							
05	15345	X	9926	-0-	-5419	-0-	874	1	7302	3	Y	1561	1569	0			39
							33	4	1717	9							

MOBIL UNIT B WELL #: 1H RRCID -> 270927 COMPL. DATE 06/05/2013 TOTAL DEPTH 12119 PERF.12333 - 17457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	125	X	125	-0-	-0-	-0-	82	1	3	4	Y	36	35	0			1
							40	9									
01	403	X	-0-	-0-	-403	-0-					Y	-0-	1	0			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	124	N	64	-0-	-60	-0-	24	1	13	3	Y	22	21	0			1
							3	4	24	9							
04	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	0			-0-
*05	169	N	169	-0-	-0-	-0-	121	1	9	4	Y	35	34	0			1
							39	9									

BARBOZA UNIT WELL #: 4H RRCID -> 270944 COMPL. DATE 09/05/2013 TOTAL DEPTH 12542 PERF.12916 - 18675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9889	X	9738	-0-	-151	-0-	810	1	6979	3	Y	1676	1670	0			48
							105	4	1844	9							
01	9916	X	9916	-0-	-0-	-0-	841	1	7003	3	Y	1749	1738	0			59
							148	4	1924	9							
02	9296	X	8380	-0-	-916	-0-	723	1	5937	3	Y	1516	1511	0			64
							52	4	1668	9							
03	9765	X	8690	-0-	-1075	-0-	842	1	6124	3	Y	1500	1531	0			33
							74	4	1650	9							
04	9600	X	8539	-0-	-1061	-0-	835	1	6036	3	Y	1485	1471	0			47
							34	4	1634	9							
05	9920	X	7947	-0-	-1973	-0-	800	1	5739	3	Y	1253	1269	0			31
							30	4	1378	9							

BARBOZA UNIT WELL #: 2H RRCID -> 271132 COMPL. DATE 08/27/2013 TOTAL DEPTH 12489 PERF.13565 - 18512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11873	X	11311	-0-	-562	-0-	947	1	8567	3	Y	1522	1521	0			44
							123	4	1674	9							
01	11563	X	10529	-0-	-1034	-0-	1024	1	7636	3	Y	1535	1527	0			52
							180	4	1689	9							
02	10444	X	8891	-0-	-1553	-0-	867	1	6544	3	Y	1289	1287	0			54
							62	4	1418	9							
03	11315	X	9931	-0-	-1384	-0-	1040	1	7384	3	Y	1287	1313	0			28
							91	4	1416	9							
04	10950	X	9542	-0-	-1408	-0-	1023	1	7136	3	Y	1219	1209	0			38
							42	4	1341	9							
05	11315	X	9335	-0-	-1980	-0-	992	1	7032	3	Y	1157	1166	0			29
							38	4	1273	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BARBOZA UNIT WELL #: 3H RRCID -> 271148 COMPL. DATE 08/28/2013 TOTAL DEPTH 12489 PERF.13073 - 18879

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14415	X	13730	-0-		-685	-0-	1063	1	11241	3	Y	1171	1171	0			34
								138	4	1288	9							
01	18007	X	18007	-0-		-0-	-0-	1323	1	15187	3	Y	1150	1145	0			39
								232	4	1265	9							
02	14404	X	14404	-0-		-0-	-0-	1100	1	12046	3	Y	1072	1066	0			45
								79	4	1179	9							
03	13733	X	6640	-0-		-7093	-0-	896	1	4465	3	Y	1092	1113	0			24
								78	4	1201	9							
04	15090	X	6270	-0-		-8820	-0-	787	1	4383	3	Y	971	964	0			31
								32	4	1068	9							
05	15593	X	6871	-0-		-8722	-0-	1010	1	4515	3	Y	1189	1190	0			30
								38	4	1308	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 2H RRCID -> 271228 COMPL. DATE 08/18/2013 TOTAL DEPTH 11964 PERF.12346 - 18846

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	22051	X	22051	-0-		-0-	-0-	1408	1	18198	3	Y	2169	2143	0			59
								59	4	2386	9							
01	17300	X	17300	-0-		-0-	-0-	1148	1	14165	3	Y	1715	1726	0			48
								100	4	1887	9							
02	18442	X	18442	-0-		-0-	-0-	1182	1	15309	3	Y	1642	1650	0			40
								145	4	1806	9							
03	22041	X	19083	-0-		-2958	-0-	1284	1	15341	3	Y	2073	2063	0			50
								178	4	2280	9							
04	22746	X	22746	-0-		-0-	-0-	1472	1	19084	3	Y	1881	1878	0			53
								121	4	2069	9							
*05	22575	X	22575	-0-		-0-	-0-	1331	1	19123	3	Y	1836	1846	0			43
								101	4	2020	9							

MOBIL UNIT A WELL #: 3H RRCID -> 271425 COMPL. DATE 02/21/2014 TOTAL DEPTH 12203 PERF.12284 - 17459

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8335	X	8335	-0-		-0-	-0-	835	1	5822	3	Y	1447	1448	0			12
								86	4	1592	9							
01	9109	X	9109	-0-		-0-	-0-	874	1	5856	3	Y	2064	2059	0			17
								109	4	2270	9							
02	8316	X	5603	-0-		-2713	-0-	320	1	3509	3	Y	1591	1593	0			15
								24	4	1750	9							
03	9207	X	7420	-0-		-1787	-0-	618	1	5090	3	Y	1511	1509	0			17
								50	4	1662	9							
04	10963	X	10963	-0-		-0-	-0-	1038	1	8376	3	Y	1356	1354	0			19
								57	4	1492	9							
05	9114	X	7843	-0-		-1271	-0-	867	1	5776	3	Y	1057	1063	0			13
								37	4	1163	9							

MOBIL UNIT A WELL #: 4H RRCID -> 271426 COMPL. DATE 02/22/2014 TOTAL DEPTH 12179 PERF.12278 - 17400

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14880	X	6443	-0-		-8437	-0-	676	1	4365	3	Y	1212	1216	0			10
								69	4	1333	9							
01	13950	X	4800	-0-		-9150	-0-	512	1	3285	3	Y	854	857	0			7
								64	4	939	9							
02	11452	X	8691	-0-		-2761	-0-	1159	1	5624	3	Y	1655	1647	0			15
								87	4	1821	9							
03	17032	X	17032	-0-		-0-	-0-	1509	1	13409	3	Y	1811	1806	0			20
								122	4	1992	9							
04	8820	X	6306	-0-		-2514	-0-	488	1	4781	3	Y	918	925	0			13
								27	4	1010	9							
05	9610	X	6952	-0-		-2658	-0-	682	1	4909	3	Y	1211	1210	0			14
								29	4	1332	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT A WELL #: 5H RRCID -> 271428 COMPL. DATE 02/22/2014 TOTAL DEPTH 12210 PERF.12234 - 16488

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14818	X	10699	-0-	-4119	-0-	1349	1	7908	3	Y	1185	1192	0			10
							138	4	1304	9							
01	14818	X	4942	-0-	-9876	-0-	707	1	3492	3	Y	595	600	0			5
							88	4	655	9							
02	13104	X	3774	-0-	-9330	-0-	504	1	2436	3	Y	724	722	0			7
							38	4	796	9							
03	12121	X	10207	-0-	-1914	-0-	1328	1	7529	3	Y	1130	1125	0			12
							107	4	1243	9							
04	11730	X	7788	-0-	-3942	-0-	1279	1	5548	3	Y	810	811	0			11
							70	4	891	9							
05	10695	X	7575	-0-	-3120	-0-	1272	1	5076	3	Y	1066	1064	0			13
							54	4	1173	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 1H RRCID -> 271494 COMPL. DATE 08/18/2013 TOTAL DEPTH 11981 PERF.12412 - 18661

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	15128	X	8007	-0-	-7121	-0-	754	1	6840	3	Y	347	360	0			9
							31	4	382	9							
01	20020	X	20020	-0-	-0-	-0-	1290	1	17142	3	Y	1341	1313	0			37
							113	4	1475	9							
02	14308	X	7163	-0-	-7145	-0-	661	1	5829	3	Y	538	562	0			13
							81	4	592	9							
03	18000	X	18000	-0-	-0-	-0-	1191	1	15035	3	Y	1463	1441	0			35
							165	4	1609	9							
04	19380	X	9628	-0-	-9752	-0-	954	1	7748	3	Y	771	784	0			22
							78	4	848	9							
05	20026	X	12078	-0-	-7948	-0-	1111	1	10113	3	Y	700	706	0			16
							84	4	770	9							

SAN CHRISTOVAL RANCH UNIT E WELL #: 1H RRCID -> 271496 COMPL. DATE 12/16/2013 TOTAL DEPTH 12062 PERF.12138 - 18320

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	19871	X	11971	-0-	-7900	-0-	1189	1	8864	3	Y	1633	1639	0			14
							122	4	1796	9							
01	13919	X	4352	-0-	-9567	-0-	911	1	2792	3	Y	487	497	0			4
							113	4	536	9							
02	13272	X	8522	-0-	-4750	-0-	750	1	6423	3	Y	1175	1168	0			11
							56	4	1293	9							
03	14694	X	11537	-0-	-3157	-0-	790	1	9554	3	Y	1027	1027	0			11
							63	4	1130	9							
04	14220	X	10757	-0-	-3463	-0-	966	1	8912	3	Y	751	751	0			11
							53	4	826	9							
05	11966	X	9050	-0-	-2916	-0-	909	1	7482	3	Y	564	568	0			7
							39	4	620	9							

SAN CHRISTOVAL RANCH UNIT E WELL #: 3H RRCID -> 271497 COMPL. DATE 12/24/2013 TOTAL DEPTH 12037 PERF.12219 - 18453

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13051	X	6459	-0-	-6592	-0-	775	1	4330	3	Y	1158	1160	0			10
							80	4	1274	9							
01	12555	X	7004	-0-	-5551	-0-	974	1	4336	3	Y	1430	1429	0			11
							121	4	1573	9							
02	11449	X	11449	-0-	-0-	-0-	897	1	8432	3	Y	1866	1860	0			17
							67	4	2053	9							
03	20065	X	20065	-0-	-0-	-0-	1034	1	16439	3	Y	2281	2273	0			25
							83	4	2509	9							
04	17431	X	17431	-0-	-0-	-0-	1437	1	13836	3	Y	1890	1888	0			27
							79	4	2079	9							
*05	17807	X	17807	-0-	-0-	-0-	1738	1	14150	3	Y	1677	1684	0			20
							74	4	1845	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT F WELL #: 1H RRCID -> 271599 COMPL. DATE 10/06/2013 TOTAL DEPTH 11482 PERF.11808 - 15115

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5983	X	4967	-0-	-1016	-0-	672	1	3276	3	Y	778	784	0			19
							163	4	856	9							
01	6293	X	4817	-0-	-1476	-0-	642	1	2932	3	Y	909	905	0			23
							243	4	1000	9							
02	5684	X	3967	-0-	-1717	-0-	578	1	2453	3	Y	771	771	0			23
							88	4	848	9							
03	6293	X	4272	-0-	-2021	-0-	674	1	2645	3	Y	759	756	0			26
							118	4	835	9							
04	5550	X	5527	-0-	-23	-0-	687	1	3688	3	Y	964	956	0			34
							92	4	1060	9							
05	4960	X	4889	-0-	-71	-0-	662	1	3302	3	Y	797	805	0			26
							48	4	877	9							

SAN CHRISTOVAL RANCH UNIT F WELL #: 2H RRCID -> 271671 COMPL. DATE 10/04/2013 TOTAL DEPTH 11522 PERF.11839 - 15486

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5456	X	5027	-0-	-429	-0-	709	1	3024	3	Y	1021	1025	0			25
							171	4	1123	9							
01	6169	X	3889	-0-	-2280	-0-	666	1	1858	3	Y	1012	1012	0			25
							252	4	1113	9							
02	5572	X	3340	-0-	-2232	-0-	650	1	1694	3	Y	815	816	0			24
							99	4	897	9							
03	6169	X	4715	-0-	-1454	-0-	747	1	2672	3	Y	1059	1047	0			36
							131	4	1165	9							
04	5250	X	4562	-0-	-688	-0-	715	1	2718	3	Y	940	943	0			33
							95	4	1034	9							
05	5022	X	4137	-0-	-885	-0-	695	1	2511	3	Y	800	807	0			26
							51	4	880	9							

SAN CHRISTOVAL RANCH UNIT F WELL #: 3H RRCID -> 271672 COMPL. DATE 10/05/2013 TOTAL DEPTH 11514 PERF.12388 - 16278

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4836	X	4602	-0-	-234	-0-	453	1	2393	3	Y	1496	1496	0			37
							110	4	1646	9							
01	4867	X	4470	-0-	-397	-0-	417	1	2249	3	Y	1496	1495	0			38
							158	4	1646	9							
02	4396	X	3716	-0-	-680	-0-	438	1	2122	3	Y	991	1000	0			29
							66	4	1090	9							
03	4867	X	3958	-0-	-909	-0-	481	1	2427	3	Y	878	877	0			30
							84	4	966	9							
04	4440	X	3378	-0-	-1062	-0-	444	1	2035	3	Y	764	767	0			27
							59	4	840	9							
05	4588	X	3323	-0-	-1265	-0-	442	1	2145	3	Y	640	646	0			21
							32	4	704	9							

SAN CHRISTOVAL RANCH UNIT E WELL #: 2H RRCID -> 271733 COMPL. DATE 12/16/2013 TOTAL DEPTH 12042 PERF.12138 - 18098

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	16263	X	16263	-0-	-0-	-0-	1453	1	12480	3	Y	1984	1984	0			17
							148	4	2182	9							
01	19468	X	6944	-0-	-12524	-0-	964	1	4742	3	Y	1016	1025	0			8
							120	4	1118	9							
02	18424	X	17076	-0-	-1348	-0-	1486	1	12983	3	Y	2268	2255	0			21
							112	4	2495	9							
03	20398	X	15628	-0-	-4770	-0-	1545	1	12122	3	Y	1669	1672	0			18
							125	4	1836	9							
04	19740	X	13951	-0-	-5789	-0-	1510	1	10849	3	Y	1372	1371	0			19
							83	4	1509	9							
05	18910	X	13247	-0-	-5663	-0-	1477	1	10259	3	Y	1316	1319	0			16
							63	4	1448	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT E WELL #: 4H RRCID -> 271810 COMPL. DATE 12/24/2013 TOTAL DEPTH 12022 PERF.12193 - 18388

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	19096	X	17198	-0-	-1898	-0-	786	1	13887	3	Y	2224	2228	0			19
							79	4	2446	9							
01	18941	X	16677	-0-	-2264	-0-	820	1	13414	3	Y	2128	2130	0			17
							102	4	2341	9							
02	17108	X	14617	-0-	-2491	-0-	650	1	11825	3	Y	1904	1904	0			17
							48	4	2094	9							
03	26725	X	26725	-0-	-0-	-0-	1221	1	22214	3	Y	2903	2888	0			32
							97	4	3193	9							
04	26212	X	26212	-0-	-0-	-0-	1266	1	22271	3	Y	2369	2368	0			33
							69	4	2606	9							
*05	22556	X	22556	-0-	-0-	-0-	1071	1	19139	3	Y	2091	2099	0			25
							46	4	2300	9							

MAY B UNIT WELL #: 3H RRCID -> 272525 COMPL. DATE 04/16/2014 TOTAL DEPTH 12633 PERF.12545 - 16348

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7812	X	6268	-0-	-1544	-0-	728	1	4677	3	Y	698	698	0			20
							95	4	768	9							
01	7595	X	5226	-0-	-2369	-0-	702	1	3666	3	Y	668	666	0			22
							123	4	735	9							
02	6748	X	4195	-0-	-2553	-0-	588	1	3144	3	Y	383	389	0			16
							42	4	421	9							
03	7471	X	3475	-0-	-3996	-0-	783	1	2078	3	Y	495	500	0			11
							69	4	545	9							
04	6570	X	5160	-0-	-1410	-0-	837	1	3273	3	Y	924	906	0			29
							34	4	1016	9							
05	6262	X	5177	-0-	-1085	-0-	821	1	3294	3	Y	937	943	0			23
							31	4	1031	9							

CHILDREN'S WESTON UNIT WELL #: 3H RRCID -> 272730 COMPL. DATE 04/01/2014 TOTAL DEPTH 11919 PERF.12303 - 18667

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13596	X	13596	-0-	-0-	-0-	1051	1	10247	3	Y	2049	2027	0			56
							44	4	2254	9							
01	16833	X	11227	-0-	-5606	-0-	833	1	8354	3	Y	1788	1794	0			50
							73	4	1967	9							
02	17416	X	5750	-0-	-11666	-0-	542	1	4732	3	Y	372	413	0			9
							67	4	409	9							
03	19282	X	5717	-0-	-13565	-0-	706	1	3748	3	Y	1059	1043	0			25
							98	4	1165	9							
04	17340	X	10789	-0-	-6551	-0-	1012	1	7704	3	Y	1809	1783	0			51
							83	4	1990	9							
05	13609	X	10760	-0-	-2849	-0-	1019	1	7946	3	Y	1562	1576	0			37
							77	4	1718	9							

MAY B UNIT WELL #: 2H RRCID -> 272778 COMPL. DATE 04/16/2014 TOTAL DEPTH 12609 PERF.12535 - 16479

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8897	X	7930	-0-	-967	-0-	1002	1	5686	3	Y	1011	1017	0			29
							130	4	1112	9							
01	8990	X	8313	-0-	-677	-0-	1132	1	5960	3	Y	929	927	0			31
							199	4	1022	9							
02	8120	X	7039	-0-	-1081	-0-	940	1	5378	3	Y	594	600	0			25
							68	4	653	9							
03	8990	X	6337	-0-	-2653	-0-	1168	1	4202	3	Y	786	794	0			17
							102	4	865	9							
04	8130	X	6024	-0-	-2106	-0-	1162	1	3844	3	Y	883	872	0			28
							47	4	971	9							
05	8308	X	5927	-0-	-2381	-0-	1188	1	4010	3	Y	622	634	0			16
							45	4	684	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT WELL #: 5H RRCID -> 272779 COMPL. DATE 04/16/2014 TOTAL DEPTH 12650 PERF.12634 - 16345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9021	X	7546	-0-	-1475	-0-	841	1	5706	3	Y	809	807	0			23
							109	4	890	9							
01	9021	X	6901	-0-	-2120	-0-	820	1	5102	3	Y	759	757	0			25
							144	4	835	9							
02	8148	X	4389	-0-	-3759	-0-	290	1	3599	3	Y	435	442	0			18
							21	4	479	9							
03	11409	X	11409	-0-	-0-	-0-	1041	1	8702	3	Y	1432	1419	0			31
							91	4	1575	9							
04	7428	X	7428	-0-	-0-	-0-	880	1	5518	3	Y	904	907	0			28
							36	4	994	9							
05	7533	X	6896	-0-	-637	-0-	846	1	5141	3	Y	797	805	0			20
							32	4	877	9							

FRANKE UNIT WELL #: 3H RRCID -> 273078 COMPL. DATE 06/26/2014 TOTAL DEPTH 12438 PERF.12673 - 19174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6200	X	4798	-0-	-1402	-0-	749	1	3279	3	Y	612	611	0			18
							97	4	673	9							
01	5580	X	5015	-0-	-565	-0-	822	1	3466	3	Y	530	530	0			18
							144	4	583	9							
02	5040	X	3673	-0-	-1367	-0-	711	1	2483	3	Y	389	391	0			16
							51	4	428	9							
03	5580	X	4219	-0-	-1361	-0-	868	1	2639	3	Y	578	581	0			13
							76	4	636	9							
04	4860	X	2185	-0-	-2675	-0-	468	1	1323	3	Y	341	343	0			11
							19	4	375	9							
05	5022	X	4269	-0-	-753	-0-	878	1	2661	3	Y	634	629	0			16
							33	4	697	9							

FRANKE UNIT WELL #: 4H RRCID -> 273079 COMPL. DATE 06/26/2014 TOTAL DEPTH 12485 PERF.12678 - 19236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	15469	X	11420	-0-	-4049	-0-	984	1	8724	3	Y	1440	1434	0			41
							128	4	1584	9							
01	15469	X	11102	-0-	-4367	-0-	966	1	8578	3	Y	1263	1262	0			42
							169	4	1389	9							
02	13972	X	8443	-0-	-5529	-0-	808	1	6414	3	Y	1057	1054	0			45
							58	4	1163	9							
03	12617	X	11490	-0-	-1127	-0-	1099	1	8777	3	Y	1380	1395	0			30
							96	4	1518	9							
04	11165	X	11165	-0-	-0-	-0-	1098	1	8634	3	Y	1262	1252	0			40
							45	4	1388	9							
*05	11741	X	11741	-0-	-0-	-0-	1092	1	9086	3	Y	1384	1389	0			35
							41	4	1522	9							

FRANKE UNIT WELL #: 5H RRCID -> 273081 COMPL. DATE 06/26/2014 TOTAL DEPTH 12450 PERF.12692 - 19199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10974	X	7886	-0-	-3088	-0-	720	1	6157	3	Y	832	831	0			24
							94	4	915	9							
01	10323	X	8426	-0-	-1897	-0-	770	1	6428	3	Y	994	985	0			33
							135	4	1093	9							
02	9324	X	7746	-0-	-1578	-0-	876	1	6135	3	Y	611	618	0			26
							63	4	672	9							
03	9486	X	7360	-0-	-2126	-0-	803	1	5600	3	Y	806	814	0			18
							70	4	887	9							
04	9150	X	6829	-0-	-2321	-0-	787	1	5181	3	Y	754	748	0			24
							32	4	829	9							
05	8587	X	7735	-0-	-852	-0-	810	1	5814	3	Y	982	981	0			25
							31	4	1080	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
CHILDREN'S WESTON UNIT WELL #: 1HR RRCID -> 273128 COMPL. DATE 05/22/2012 TOTAL DEPTH 11949 PERF.12340 - 18190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5642	X	3800	-0-	-1842	-0-	722	1	2914	3	Y	122	131	0			3
							30	4	134	9							
01	4774	X	4385	-0-	-389	-0-	1250	1	2511	3	Y	468	458	0			13
							109	4	515	9							
02	4312	X	4154	-0-	-158	-0-	979	1	2413	3	Y	584	583	0			14
							120	4	642	9							
03	4774	X	4480	-0-	-294	-0-	974	1	2583	3	Y	716	713	0			17
							135	4	788	9							
04	4560	X	4086	-0-	-474	-0-	819	1	2460	3	Y	673	671	0			19
							67	4	740	9							
05	4588	X	4031	-0-	-557	-0-	765	1	2495	3	Y	648	652	0			15
							58	4	713	9							

CHILDREN'S WESTON UNIT WELL #: 2H RRCID -> 273486 COMPL. DATE 12/28/2015 TOTAL DEPTH 11935 PERF.12581 - 18695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	19344	X	12270	-0-	-7074	-0-	1318	1	8632	3	Y	2059	2032	0			56
							55	4	2265	9							
01	24676	X	886	-0-	-23790	-0-	704	1	61	4	Y	110	163	0			3
							121	9									
02	22288	X	9172	-0-	-13116	-0-	1192	1	5879	3	Y	1777	1737	0			43
							146	4	1955	9							
03	24676	X	14457	-0-	-10219	-0-	1453	1	9892	3	Y	2646	2625	0			64
							201	4	2911	9							
04	14094	X	14094	-0-	-0-	-0-	1263	1	10205	3	Y	2293	2292	0			65
							104	4	2522	9							
*05	14476	X	14476	-0-	-0-	-0-	1185	1	11257	3	Y	1767	1790	0			42
							90	4	1944	9							

MAY B UNIT WELL #: 4H RRCID -> 273487 COMPL. DATE 04/16/2014 TOTAL DEPTH 12626 PERF.12615 - 16154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6696	X	4822	-0-	-1874	-0-	821	1	3444	3	Y	409	410	0			12
							107	4	450	9							
01	6696	X	4488	-0-	-2208	-0-	793	1	3083	3	Y	430	428	0			14
							139	4	473	9							
02	5656	X	2623	-0-	-3033	-0-	291	1	1984	3	Y	297	298	0			13
							21	4	327	9							
03	5835	X	5835	-0-	-0-	-0-	882	1	3415	3	Y	1328	1312	0			29
							77	4	1461	9							
04	4890	X	4720	-0-	-170	-0-	687	1	2919	3	Y	987	985	0			31
							28	4	1086	9							
*05	5273	X	5273	-0-	-0-	-0-	949	1	3100	3	Y	1080	1084	0			27
							36	4	1188	9							

FRANKE UNIT WELL #: 6H RRCID -> 274278 COMPL. DATE 06/26/2014 TOTAL DEPTH 12480 PERF.12729 - 19224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
01	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
02	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
03	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
04	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
05	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KRANER UNIT B WELL #: 3H RRCID -> 274450 COMPL. DATE 08/18/2014 TOTAL DEPTH 12897 PERF.12702 - 18410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
12	11067	X	9406	-0-	-1661	-0-	831	1	8094	3	Y	350	344	0		120
							96	4	385	9						
01	11067	X	9114	-0-	-1953	-0-	833	1	7810	3	Y	313	315	0		118
							127	4	344	9						
02	9996	X	7388	-0-	-2608	-0-	688	1	6356	3	Y	258	318	0		58
							60	4	284	9						
03	9424	X	8871	-0-	-553	-0-	1122	1	7254	3	Y	380	343	0		95
							77	4	418	9						
04	9120	X	8265	-0-	-855	-0-	1107	1	6673	3	Y	341	361	0		75
							110	4	375	9						
05	9393	X	8395	-0-	-998	-0-	886	1	7126	3	Y	292	290	0		77
							62	4	321	9						

MURPHY-SINCLAIR UNIT WELL #: 6H RRCID -> 274454 COMPL. DATE 05/27/2014 TOTAL DEPTH 12320 PERF. N/A

12	0	W	-0-	-0-	-0-	-0-					N	-0-				-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-				-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-				-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-				-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-				-0-
05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

BLACKJACK UNIT E WELL #: 1H RRCID -> 274533 COMPL. DATE 07/04/2014 TOTAL DEPTH 12735 PERF.12796 - 18762

12	8029	X	6884	-0-	-1145	-0-	793	1	5343	3	Y	653	660	0		47
							30	4	718	9						
01	8029	X	7228	-0-	-801	-0-	839	1	5416	3	Y	803	804	0		46
							90	4	883	9						
02	8456	X	6248	-0-	-2208	-0-	775	1	4692	3	Y	661	666	0		41
							54	4	727	9						
03	9362	X	4454	-0-	-4908	-0-	1136	1	2672	3	Y	566	577	0		30
							23	4	623	9						
04	9060	X	6492	-0-	-2568	-0-	985	1	4612	3	Y	790	762	0		58
							26	4	869	9						
05	7223	X	5919	-0-	-1304	-0-	893	1	4162	3	Y	767	765	0		60
							20	4	844	9						

MOBIL UNIT D WELL #: 2H RRCID -> 274573 COMPL. DATE 11/24/2014 TOTAL DEPTH 12186 PERF.12521 - 17147

12	11938	X	11938	-0-	-0-	-0-	1407	1	9229	3	Y	1131	1116	0		31
							58	4	1244	9						
01	12980	X	12980	-0-	-0-	-0-	1437	1	9996	3	Y	1293	1288	0		36
							125	4	1422	9						
02	13951	X	13951	-0-	-0-	-0-	1287	1	11266	3	Y	1127	1136	0		27
							158	4	1240	9						
03	13423	X	12007	-0-	-1416	-0-	1260	1	9126	3	Y	1315	1310	0		32
							174	4	1447	9						
04	12990	X	11460	-0-	-1530	-0-	1082	1	9070	3	Y	1108	1109	0		31
							89	4	1219	9						
05	15438	X	9944	-0-	-5494	-0-	564	1	8580	3	Y	688	703	0		16
							43	4	757	9						

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KRANER UNIT B WELL #: 4H RRCID -> 275078 COMPL. DATE 08/18/2014 TOTAL DEPTH 12911 PERF.12687 - 18214

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11005	X	9844	-0-		-1161	-0-	994	1	8479	3	Y	233	238	0			80
								115	4	256	9							
01	10881	X	10026	-0-		-855	-0-	1029	1	8500	3	Y	309	273	0			116
								157	4	340	9							
02	9660	X	8143	-0-		-1517	-0-	953	1	6849	3	Y	235	298	0			53
								82	4	259	9							
03	9858	X	9077	-0-		-781	-0-	1518	1	7055	3	Y	364	326	0			91
								104	4	400	9							
04	9690	X	8774	-0-		-916	-0-	1504	1	6729	3	Y	356	369	0			78
								149	4	392	9							
05	10013	X	8901	-0-		-1112	-0-	1213	1	7253	3	Y	318	312	0			84
								85	4	350	9							

LUNA UNIT WELL #: 5H RRCID -> 275248 COMPL. DATE 10/19/2014 TOTAL DEPTH 12212 PERF.12455 - 16442

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9579	X	3428	-0-		-6151	-0-	640	1	2177	3	Y	551	553	0			7
								5	4	606	9							
01	9269	X	5866	-0-		-3403	-0-	997	1	3795	3	Y	962	955	0			14
								16	4	1058	9							
02	8372	X	5659	-0-		-2713	-0-	829	1	3853	3	Y	877	877	0			14
								12	4	965	9							
03	8184	X	4248	-0-		-3936	-0-	738	1	2790	3	Y	649	650	0			13
								6	4	714	9							
04	7920	X	4670	-0-		-3250	-0-	712	1	3153	3	Y	726	725	0			14
								6	4	799	9							
05	6262	X	4460	-0-		-1802	-0-	798	1	2920	3	Y	666	665	0			15
								9	4	733	9							

LUNA UNIT WELL #: 3H RRCID -> 275446 COMPL. DATE 10/19/2014 TOTAL DEPTH 12236 PERF.12426 - 16467

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10788	X	8199	-0-		-2589	-0-	968	1	5737	3	Y	1352	1348	0			18
								7	4	1487	9							
01	9145	X	6001	-0-		-3144	-0-	818	1	3926	3	Y	1131	1133	0			16
								13	4	1244	9							
02	8260	X	7693	-0-		-567	-0-	765	1	4994	3	Y	1748	1737	0			27
								11	4	1923	9							
03	8928	X	7632	-0-		-1296	-0-	650	1	5362	3	Y	1467	1465	0			29
								6	4	1614	9							
04	8640	X	5194	-0-		-3446	-0-	696	1	3396	3	Y	996	1005	0			20
								6	4	1096	9							
05	8525	X	4803	-0-		-3722	-0-	614	1	3177	3	Y	914	913	0			21
								7	4	1005	9							

LUNA UNIT WELL #: 4H RRCID -> 275449 COMPL. DATE 10/19/2014 TOTAL DEPTH 12208 PERF.12441 - 16391

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7006	X	5115	-0-		-1891	-0-	895	1	3339	3	Y	795	793	0			10
								6	4	875	9							
01	7006	X	4947	-0-		-2059	-0-	843	1	3240	3	Y	773	772	0			11
								14	4	850	9							
02	7224	X	3629	-0-		-3595	-0-	644	1	2238	3	Y	671	672	0			10
								9	4	738	9							
03	6293	X	4306	-0-		-1987	-0-	609	1	2859	3	Y	757	752	0			15
								5	4	833	9							
04	5160	X	3789	-0-		-1371	-0-	469	1	2604	3	Y	647	649	0			13
								4	4	712	9							
05	5115	X	4386	-0-		-729	-0-	769	1	2814	3	Y	723	719	0			17
								8	4	795	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WIEDING-WESTON UNIT WELL #: 2H RRCID -> 275693 COMPL. DATE 11/29/2014 TOTAL DEPTH 12259 PERF.12488 - 18866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9453	X	9453	-0-	-0-	-0-	1040	1	7443	3	Y	843	822	0			23
							43	4	927	9							
01	5611	X	1235	-0-	-4376	-0-	670	1	58	4	Y	461	471	0			13
							507	9									
02	4406	X	4406	-0-	-0-	-0-	694	1	2957	3	Y	609	607	0			15
							85	4	670	9							
03	19450	X	19450	-0-	-0-	-0-	994	1	17037	3	Y	1165	1152	0			28
							137	4	1282	9							
04	9150	X	1972	-0-	-7178	-0-	356	1	1489	3	Y	89	114	0			3
							29	4	98	9							
*05	15911	X	15911	-0-	-0-	-0-	858	1	13869	3	Y	1017	996	0			24
							65	4	1119	9							

FREE UNIT WELL #: 2H RRCID -> 275765 COMPL. DATE 05/28/2014 TOTAL DEPTH 12534 PERF.12792 - 18691

12	248	X	-0-	-0-	-248	-0-					Y	-0-					-0-
01	248	X	-0-	-0-	-248	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

FREE UNIT WELL #: 3H RRCID -> 275768 COMPL. DATE 09/14/2014 TOTAL DEPTH 12465 PERF.12899 - 18727

12	15965	X	11164	-0-	-4801	-0-	1590	1	8495	3	Y	956	947	0			29
							27	4	1052	9							
01	14818	X	13112	-0-	-1706	-0-	1322	1	10679	3	Y	938	939	0			28
							79	4	1032	9							
02	13384	X	12100	-0-	-1284	-0-	1390	1	9628	3	Y	907	896	0			39
							84	4	998	9							
03	12524	X	10382	-0-	-2142	-0-	1141	1	8261	3	Y	856	883	0			12
							38	4	942	9							
04	12690	X	9835	-0-	-2855	-0-	1081	1	7547	3	Y	1073	1073	0			12
							27	4	1180	9							
05	13392	X	11594	-0-	-1798	-0-	1187	1	9057	3	Y	1198	1191	0			19
							32	4	1318	9							

FREE UNIT WELL #: 4H RRCID -> 275769 COMPL. DATE 09/14/2014 TOTAL DEPTH 12490 PERF.13158 - 19215

12	15624	X	13954	-0-	-1670	-0-	1711	1	11316	3	Y	816	810	0			25
							29	4	898	9							
01	15283	X	8767	-0-	-6516	-0-	1274	1	6869	3	Y	498	508	0			15
							76	4	548	9							
02	13804	X	5525	-0-	-8279	-0-	703	1	4399	3	Y	345	345	0			15
							43	4	380	9							
03	14694	X	14556	-0-	-138	-0-	1328	1	12165	3	Y	926	928	0			13
							44	4	1019	9							
04	13740	X	10063	-0-	-3677	-0-	1017	1	7892	3	Y	1025	1027	0			11
							26	4	1128	9							
05	13950	X	10057	-0-	-3893	-0-	985	1	7672	3	Y	1248	1239	0			20
							27	4	1373	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FREE UNIT WELL #: 5H RRCID -> 275771 COMPL. DATE 09/14/2014 TOTAL DEPTH 12423 PERF.13265 - 19316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8835	X	5885	-0-	-2950	-0-	1127	1	4076	3	Y	603	602	0			18
							19	4	663	9							
01	8835	X	5662	-0-	-3173	-0-	680	1	4413	3	Y	480	484	0			14
							41	4	528	9							
02	7980	X	1428	-0-	-6552	-0-	201	1	1062	3	Y	139	147	0			6
							12	4	153	9							
03	8060	X	4763	-0-	-3297	-0-	793	1	3416	3	Y	480	479	0			7
							26	4	528	9							
04	7320	X	6880	-0-	-440	-0-	1046	1	4812	3	Y	905	902	0			10
							26	4	996	9							
*05	6613	X	6613	-0-	-0-	-0-	1028	1	4568	3	Y	899	895	0			14
							28	4	989	9							

MOBIL UNIT C WELL #: 6H RRCID -> 276072 COMPL. DATE 10/22/2014 TOTAL DEPTH 12038 PERF.12361 - 18140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	19065	X	14250	-0-	-4815	-0-	590	1	11921	3	Y	1558	1542	0			42
							25	4	1714	9							
01	18166	X	14338	-0-	-3828	-0-	596	1	12196	3	Y	1358	1362	0			38
							52	4	1494	9							
02	16408	X	13135	-0-	-3273	-0-	540	1	11322	3	Y	1097	1109	0			26
							66	4	1207	9							
03	15593	X	13291	-0-	-2302	-0-	671	1	11241	3	Y	1169	1167	0			28
							93	4	1286	9							
04	14010	X	11837	-0-	-2173	-0-	449	1	10140	3	Y	1101	1098	0			31
							37	4	1211	9							
05	14539	X	12693	-0-	-1846	-0-	748	1	10263	3	Y	1477	1473	0			35
							57	4	1625	9							

MOBIL UNIT C WELL #: 5H RRCID -> 276260 COMPL. DATE 10/22/2014 TOTAL DEPTH 12054 PERF.12449 - 18370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	19313	X	16632	-0-	-2681	-0-	757	1	14457	3	Y	1260	1249	0			34
							32	4	1386	9							
01	18817	X	11501	-0-	-7316	-0-	591	1	9856	3	Y	911	920	0			25
							52	4	1002	9							
02	17500	X	15967	-0-	-1533	-0-	861	1	13811	3	Y	1081	1080	0			26
							106	4	1189	9							
03	19375	X	16455	-0-	-2920	-0-	1027	1	13970	3	Y	1196	1193	0			29
							142	4	1316	9							
04	20032	X	20032	-0-	-0-	-0-	875	1	17744	3	Y	1219	1214	0			34
							72	4	1341	9							
*05	20311	X	20311	-0-	-0-	-0-	807	1	18094	3	Y	1226	1231	0			29
							61	4	1349	9							

LUNA UNIT WELL #: 7H RRCID -> 276261 COMPL. DATE 10/19/2014 TOTAL DEPTH 12228 PERF.12463 - 16427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7874	X	6511	-0-	-1363	-0-	896	1	3872	3	Y	1579	1574	0			21
							6	4	1737	9							
01	7874	X	5525	-0-	-2349	-0-	771	1	3274	3	Y	1334	1336	0			19
							13	4	1467	9							
02	6537	X	6537	-0-	-0-	-0-	907	1	3824	3	Y	1630	1624	0			25
							13	4	1793	9							
03	7006	X	4218	-0-	-2788	-0-	512	1	2737	3	Y	877	885	0			17
							4	4	965	9							
04	6780	X	4513	-0-	-2267	-0-	632	1	2988	3	Y	806	807	0			16
							6	4	887	9							
05	7006	X	5462	-0-	-1544	-0-	702	1	3829	3	Y	839	836	0			19
							8	4	923	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LUNA UNIT WELL #: 8H RRCID -> 276279 COMPL. DATE 10/19/2014 TOTAL DEPTH 12212 PERF.12462 - 16564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6479	X	5289	-0-	-1190	-0-	549	1	3672	3	Y	967	962	0			13
							4	4	1064	9							
01	6541	X	3921	-0-	-2620	-0-	419	1	2609	3	Y	805	806	0			12
							7	4	886	9							
02	5908	X	4203	-0-	-1705	-0-	367	1	2819	3	Y	920	918	0			14
							5	4	1012	9							
03	6541	X	4850	-0-	-1691	-0-	380	1	3322	3	Y	1041	1034	0			21
							3	4	1145	9							
04	5550	X	3443	-0-	-2107	-0-	363	1	2209	3	Y	789	794	0			16
							3	4	868	9							
05	5301	X	487	-0-	-4814	-0-	430	1	5	4	Y	47	62	0			1
							52	9									

KRANER UNIT A WELL #: 2H RRCID -> 276674 COMPL. DATE 12/07/2014 TOTAL DEPTH 12876 PERF.12625 - 19812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	15965	X	12508	-0-	-3457	-0-	973	1	10966	3	Y	415	426	0			142
							112	4	457	9							
01	14725	X	11474	-0-	-3251	-0-	897	1	10090	3	Y	318	341	0			119
							137	4	350	9							
02	12908	X	10341	-0-	-2567	-0-	874	1	9042	3	Y	317	365	0			71
							76	4	349	9							
03	13113	X	11602	-0-	-1511	-0-	1296	1	9689	3	Y	480	431	0			120
							89	4	528	9							
04	12660	X	10806	-0-	-1854	-0-	1279	1	8926	3	Y	431	456	0			95
							127	4	474	9							
05	12493	X	11168	-0-	-1325	-0-	1023	1	9580	3	Y	449	425	0			119
							71	4	494	9							

MOBIL UNIT C WELL #: 7H RRCID -> 276747 COMPL. DATE 10/22/2014 TOTAL DEPTH 12116 PERF.12671 - 18340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	23808	X	16865	-0-	-6943	-0-	721	1	14422	3	Y	1538	1519	0			42
							30	4	1692	9							
01	16368	X	11280	-0-	-5088	-0-	840	1	9267	3	Y	1000	1014	0			28
							73	4	1100	9							
02	15008	X	4731	-0-	-10277	-0-	392	1	3895	3	Y	360	379	0			9
							48	4	396	9							
03	16864	X	8884	-0-	-7980	-0-	469	1	7431	3	Y	835	824	0			20
							65	4	919	9							
04	16320	X	9485	-0-	-6835	-0-	852	1	6999	3	Y	1422	1402	0			40
							70	4	1564	9							
*05	17534	X	17534	-0-	-0-	-0-	1011	1	14981	3	Y	1332	1341	0			31
							77	4	1465	9							

MOBIL UNIT C WELL #: 3H RRCID -> 276772 COMPL. DATE 10/22/2014 TOTAL DEPTH 12091 PERF.12566 - 18549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	20431	X	20431	-0-	-0-	-0-	892	1	17878	3	Y	1475	1459	0			40
							38	4	1623	9							
01	20925	X	9109	-0-	-11816	-0-	809	1	7702	3	Y	479	506	0			13
							71	4	527	9							
02	21644	X	3721	-0-	-17923	-0-	304	1	3048	3	Y	302	308	0			7
							37	4	332	9							
03	23963	X	11606	-0-	-12357	-0-	621	1	9747	3	Y	1047	1029	0			25
							86	4	1152	9							
04	22260	X	7371	-0-	-14889	-0-	680	1	5690	3	Y	859	860	0			24
							56	4	945	9							
05	20429	X	14381	-0-	-6048	-0-	884	1	12155	3	Y	1159	1156	0			27
							67	4	1275	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT C WELL #: 4H RRCID -> 276773 COMPL. DATE 10/22/2014 TOTAL DEPTH 12050 PERF.12469 - 18505

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	16864	X	7614	-0-	-9250	-0-	645	1	5685	3	Y	1143	1142	0			31
							27	4	1257	9							
01	16864	X	14511	-0-	-2353	-0-	747	1	11370	3	Y	2117	2089	0			59
							65	4	2329	9							
02	15232	X	11370	-0-	-3862	-0-	738	1	8557	3	Y	1804	1820	0			43
							91	4	1984	9							
03	18274	X	18274	-0-	-0-	-0-	1114	1	14666	3	Y	2127	2119	0			51
							154	4	2340	9							
04	20326	X	20326	-0-	-0-	-0-	1235	1	16849	3	Y	1946	1942	0			55
							101	4	2141	9							
*05	19428	X	19428	-0-	-0-	-0-	1068	1	16414	3	Y	1695	1710	0			40
							81	4	1865	9							

MOBIL UNIT D WELL #: 3H RRCID -> 276774 COMPL. DATE 11/24/2014 TOTAL DEPTH 12207 PERF.12525 - 17246

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9331	X	3840	-0-	-5491	-0-	215	1	3102	3	Y	467	454	0			13
							9	4	514	9							
01	7440	X	7330	-0-	-110	-0-	616	1	5850	3	Y	736	728	0			21
							54	4	810	9							
02	5813	X	5813	-0-	-0-	-0-	533	1	4686	3	Y	480	489	0			12
							66	4	528	9							
03	5464	X	5464	-0-	-0-	-0-	539	1	4241	3	Y	554	553	0			13
							75	4	609	9							
04	7080	X	5798	-0-	-1282	-0-	547	1	4551	3	Y	595	591	0			17
							45	4	655	9							
05	7316	X	6143	-0-	-1173	-0-	393	1	5104	3	Y	560	564	0			13
							30	4	616	9							

NITSCH UNIT A WELL #: 7H RRCID -> 276796 COMPL. DATE 01/18/2015 TOTAL DEPTH 12898 PERF.12863 - 18372

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3317	X	3179	-0-	-138	-0-	1005	1	1951	3	Y	187	185	0			6
							17	4	206	9							
01	3317	X	1829	-0-	-1488	-0-	639	1	956	3	Y	178	179	0			5
							38	4	196	9							
02	3052	X	679	-0-	-2373	-0-	269	1	341	3	Y	48	51	0			2
							16	4	53	9							
03	3736	X	3736	-0-	-0-	-0-	847	1	2785	3	Y	69	70	0			1
							28	4	76	9							
04	3270	X	2634	-0-	-636	-0-	809	1	1541	3	Y	240	238	0			3
							20	4	264	9							
05	3193	X	2814	-0-	-379	-0-	685	1	1947	3	Y	148	149	0			2
							19	4	163	9							

NITSCH UNIT A WELL #: 6H RRCID -> 276797 COMPL. DATE 01/18/2015 TOTAL DEPTH 12934 PERF.12942 - 18121

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	19995	X	7296	-0-	-12699	-0-	1346	1	5554	3	Y	339	340	0			10
							23	4	373	9							
01	19995	X	10244	-0-	-9751	-0-	1195	1	8573	3	Y	367	366	0			11
							72	4	404	9							
02	16800	X	2786	-0-	-14014	-0-	444	1	2196	3	Y	108	114	0			5
							27	4	119	9							
03	13657	X	13657	-0-	-0-	-0-	1223	1	11525	3	Y	790	784	0			11
							40	4	869	9							
04	14514	X	14514	-0-	-0-	-0-	1302	1	11833	3	Y	1224	1222	0			13
							33	4	1346	9							
*05	12674	X	12674	-0-	-0-	-0-	1101	1	10589	3	Y	867	866	0			14
							30	4	954	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT A WELL #: 4H RRCID -> 276798 COMPL. DATE 01/18/2015 TOTAL DEPTH 13038 PERF.12765 - 18297

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	21917	X	13794	-0-		-8123	-0-	1572	1	11528	3	Y	606	605	0			18
								27	4	667	9							
01	21917	X	4799	-0-		-17118	-0-	787	1	3389	3	Y	524	527	0			15
								47	4	576	9							
02	19796	X	455	-0-		-19341	-0-	172	1	73	3	Y	182	189	0			8
								10	4	200	9							
03	20739	X	18819	-0-		-1920	-0-	1295	1	16514	3	Y	879	875	0			12
								43	4	967	9							
04	17310	X	9625	-0-		-7685	-0-	961	1	7968	3	Y	611	616	0			7
								24	4	672	9							
05	13795	X	9205	-0-		-4590	-0-	969	1	7635	3	Y	523	522	0			8
								26	4	575	9							

FOSTER UNIT WELL #: 4H RRCID -> 277097 COMPL. DATE 01/26/2015 TOTAL DEPTH 12882 PERF.12653 - 17676

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5146	X	3097	-0-		-2049	-0-	598	1	2007	3	Y	376	376	0			11
								78	4	414	9							
01	3844	X	3666	-0-		-178	-0-	654	1	2537	3	Y	327	327	0			11
								115	4	360	9							
02	3699	X	3699	-0-		-0-	-0-	728	1	2570	3	Y	317	315	0			13
								52	4	349	9							
03	3999	X	3067	-0-		-932	-0-	856	1	1742	3	Y	358	363	0			8
								75	4	394	9							
04	3870	X	3581	-0-		-289	-0-	1066	1	2078	3	Y	358	355	0			11
								43	4	394	9							
05	4092	X	3781	-0-		-311	-0-	1103	1	1951	3	Y	623	618	0			16
								42	4	685	9							

FOSTER UNIT WELL #: 5H RRCID -> 277098 COMPL. DATE 01/26/2015 TOTAL DEPTH 12850 PERF.12644 - 16755

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8215	X	762	-0-		-7453	-0-	558	1	73	4	Y	119	131	0			3
								131	9									
01	8215	X	5715	-0-		-2500	-0-	739	1	4452	3	Y	358	349	0			12
								130	4	394	9							
02	7420	X	5635	-0-		-1785	-0-	810	1	4248	3	Y	472	464	0			20
								58	4	519	9							
03	7254	X	5067	-0-		-2187	-0-	734	1	3788	3	Y	437	447	0			10
								64	4	481	9							
04	6600	X	4574	-0-		-2026	-0-	771	1	3310	3	Y	420	417	0			13
								31	4	462	9							
05	6231	X	4057	-0-		-2174	-0-	834	1	2601	3	Y	536	536	0			13
								32	4	590	9							

FOSTER UNIT WELL #: 6H RRCID -> 277099 COMPL. DATE 01/26/2015 TOTAL DEPTH 12788 PERF.12688 - 15828

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6603	X	4739	-0-		-1864	-0-	669	1	3452	3	Y	483	481	0			14
								87	4	531	9							
01	6603	X	3394	-0-		-3209	-0-	848	1	1850	3	Y	497	494	0			17
								149	4	547	9							
02	6468	X	4270	-0-		-2198	-0-	683	1	3067	3	Y	428	427	0			18
								49	4	471	9							
03	5890	X	4248	-0-		-1642	-0-	897	1	2885	3	Y	352	362	0			8
								79	4	387	9							
04	4980	X	3983	-0-		-997	-0-	986	1	2547	3	Y	373	369	0			12
								40	4	410	9							
05	4743	X	4063	-0-		-680	-0-	980	1	2498	3	Y	498	498	0			12
								37	4	548	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT WELL #: 2H RRCID -> 277100 COMPL. DATE 01/26/2015 TOTAL DEPTH 12873 PERF.12609 - 17667

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9517	X	5901	-0-		-3616	-0-	797	1	4309	3	Y	629	627	0			18
								103	4	692	9							
01	8587	X	7213	-0-		-1374	-0-	917	1	5084	3	Y	955	941	0			32
								161	4	1051	9							
02	7140	X	6137	-0-		-1003	-0-	768	1	4328	3	Y	896	890	0			38
								55	4	986	9							
03	7657	X	6645	-0-		-1012	-0-	920	1	4779	3	Y	787	808	0			17
								80	4	866	9							
04	6990	X	5735	-0-		-1255	-0-	882	1	4198	3	Y	563	562	0			18
								36	4	619	9							
05	7223	X	5905	-0-		-1318	-0-	858	1	3982	3	Y	939	934	0			23
								32	4	1033	9							

MAY B UNIT WELL #: 7H RRCID -> 277101 COMPL. DATE 01/20/2015 TOTAL DEPTH 12353 PERF.12535 - 16639

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8804	X	1961	-0-		-6843	-0-	233	1	1289	3	Y	372	386	0			11
								30	4	409	9							
01	7068	X	3534	-0-		-3534	-0-	262	1	2543	3	Y	621	611	0			21
								46	4	683	9							
02	5796	X	5559	-0-		-237	-0-	550	1	4010	3	Y	872	856	0			37
								40	4	959	9							
03	6417	X	5809	-0-		-608	-0-	675	1	4007	3	Y	971	987	0			21
								59	4	1068	9							
04	5940	X	5509	-0-		-431	-0-	666	1	3913	3	Y	821	816	0			26
								27	4	903	9							
05	6169	X	5323	-0-		-846	-0-	643	1	3811	3	Y	768	775	0			19
								24	4	845	9							

MURPHY-SINCLAIR UNIT WELL #: 9H RRCID -> 277102 COMPL. DATE 02/13/2015 TOTAL DEPTH 12653 PERF.12755 - 17904

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8153	X	1844	-0-		-6309	-0-	201	1	1453	3	Y	172	176	0			2
								1	4	189	9							
01	7254	X	5963	-0-		-1291	-0-	853	1	4349	3	Y	679	671	0			10
								14	4	747	9							
02	7114	X	7114	-0-		-0-	-0-	788	1	5520	3	Y	722	721	0			11
								12	4	794	9							
03	6553	X	6553	-0-		-0-	-0-	789	1	5145	3	Y	556	556	0			11
								7	4	612	9							
04	5849	X	5849	-0-		-0-	-0-	747	1	4577	3	Y	471	473	0			9
								7	4	518	9							
05	7874	X	5739	-0-		-2135	-0-	768	1	4511	3	Y	411	411	0			9
								8	4	452	9							

FOSTER UNIT WELL #: 3H RRCID -> 277121 COMPL. DATE 01/26/2015 TOTAL DEPTH 12858 PERF.12605 - 18495

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11470	X	6461	-0-		-5009	-0-	598	1	5288	3	Y	452	452	0			13
								78	4	497	9							
01	9579	X	7332	-0-		-2247	-0-	850	1	5801	3	Y	484	481	0			16
								149	4	532	9							
02	8652	X	6942	-0-		-1710	-0-	821	1	5553	3	Y	463	459	0			20
								59	4	509	9							
03	9579	X	6027	-0-		-3552	-0-	786	1	4685	3	Y	443	453	0			10
								69	4	487	9							
04	8610	X	6341	-0-		-2269	-0-	922	1	4918	3	Y	421	418	0			13
								38	4	463	9							
05	7688	X	6150	-0-		-1538	-0-	883	1	4641	3	Y	539	539	0			13
								33	4	593	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MURPHY-SINCLAIR UNIT WELL #: 501H RRCID -> 277122 COMPL. DATE 02/13/2015 TOTAL DEPTH 12534 PERF.12852 - 17709

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11656	X	11410	-0-	-246	-0-	868	1	8899	3	Y	1488	1483	0			20
							6	4	1637	9							
01	11656	X	8460	-0-	-3196	-0-	737	1	6484	3	Y	1115	1119	0			16
							12	4	1227	9							
02	10528	X	8221	-0-	-2307	-0-	643	1	6171	3	Y	1271	1267	0			20
							9	4	1398	9							
03	11532	X	10129	-0-	-1403	-0-	819	1	7489	3	Y	1649	1636	0			33
							7	4	1814	9							
04	11160	X	9610	-0-	-1550	-0-	795	1	7149	3	Y	1508	1511	0			30
							7	4	1659	9							
05	11408	X	9472	-0-	-1936	-0-	807	1	7052	3	Y	1458	1455	0			33
							9	4	1604	9							

DIRECT ASSETS UNIT WELL #: 6H RRCID -> 277123 COMPL. DATE 02/07/2015 TOTAL DEPTH 12030 PERF.12309 - 17713

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10075	X	6573	-0-	-3502	-0-	816	1	4345	3	Y	1187	1186	0			12
							106	4	1306	9							
01	7378	X	6682	-0-	-696	-0-	706	1	4832	3	Y	874	874	0			12
							183	4	961	9							
02	11626	X	11626	-0-	-0-	-0-	1069	1	9995	3	Y	362	369	0			5
							164	4	398	9							
03	8804	X	4102	-0-	-4702	-0-	730	1	2601	3	Y	645	638	0			12
							61	4	710	9							
04	8520	X	7876	-0-	-644	-0-	980	1	6134	3	Y	567	570	0			9
							138	4	624	9							
05	10540	X	3422	-0-	-7118	-0-	871	1	1815	3	Y	556	556	0			9
							124	4	612	9							

MOBIL UNIT B WELL #: 4H RRCID -> 277283 COMPL. DATE 08/07/2014 TOTAL DEPTH 12162 PERF.12677 - 18574

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5859	X	5155	-0-	-704	-0-	734	1	3483	3	Y	825	827	0			22
							30	4	908	9							
01	5859	X	2221	-0-	-3638	-0-	567	1	1109	3	Y	451	460	0			13
							49	4	496	9							
02	8820	X	2409	-0-	-6411	-0-	501	1	1349	3	Y	452	454	0			11
							62	4	497	9							
03	9765	X	6430	-0-	-3335	-0-	605	1	4500	3	Y	1128	1112	0			27
							84	4	1241	9							
04	10754	X	10754	-0-	-0-	-0-	966	1	8319	3	Y	1264	1255	0			36
							79	4	1390	9							
*05	10896	X	10896	-0-	-0-	-0-	985	1	8682	3	Y	1049	1060	0			25
							75	4	1154	9							

FRANKE-JOHNSON UNIT WELL #: 5H RRCID -> 277284 COMPL. DATE 02/03/2015 TOTAL DEPTH 12459 PERF.13273 - 19361

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9269	X	3065	-0-	-6204	-0-	685	1	624	3	Y	1515	1493	0			43
							89	4	1667	9							
01	7781	X	1693	-0-	-6088	-0-	467	1	297	3	Y	770	787	0			26
							82	4	847	9							
02	7028	X	3284	-0-	-3744	-0-	591	1	898	3	Y	1593	1552	0			67
							43	4	1752	9							
03	8816	X	8816	-0-	-0-	-0-	1044	1	5005	3	Y	2433	2447	0			53
							91	4	2676	9							
04	7874	X	7874	-0-	-0-	-0-	964	1	4458	3	Y	2194	2178	0			69
							39	4	2413	9							
*05	4099	X	4099	-0-	-0-	-0-	702	1	2096	3	Y	1158	1198	0			29
							27	4	1274	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LEVI PULLIN UNIT WELL #: 1H RRCID -> 277285 COMPL. DATE 01/29/2015 TOTAL DEPTH 13044 PERF.13227 - 16137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11326	X	11326	-0-	-0-	-0-	394	1	8907	3	Y	460	735	1			268
							1519	4	506	9							
01	17546	X	3765	-0-	-13781	-0-	102	1	2208	3	Y	283					551
							1144	4	311	9							
02	18788	X	9894	-0-	-8894	-0-	264	1	5964	3	Y	638	757	1			432
							2964	4	702	9							
03	20801	X	17921	-0-	-2880	-0-	737	1	15431	3	Y	601	365	1			668
							1092	4	661	9							
04	20130	X	17269	-0-	-2861	-0-	763	1	15827	3	Y	589	367	1			890
							31	4	648	9							
*05	28646	X	28646	-0-	-0-	-0-	2748	1	24146	3	Y	613	984	1			519
							1078	4	674	9							

LUNA UNIT WELL #: 14H RRCID -> 277286 COMPL. DATE 02/07/2015 TOTAL DEPTH 12323 PERF.12178 - 15332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7006	X	5354	-0-	-1652	-0-	633	1	3592	3	Y	952	953	0			10
							82	4	1047	9							
01	6479	X	4499	-0-	-1980	-0-	524	1	2927	3	Y	829	828	0			11
							136	4	912	9							
02	7252	X	4139	-0-	-3113	-0-	395	1	2341	3	Y	1220	1213	0			18
							61	4	1342	9							
03	8029	X	6171	-0-	-1858	-0-	610	1	3532	3	Y	1798	1783	0			33
							51	4	1978	9							
04	7770	X	6522	-0-	-1248	-0-	598	1	3713	3	Y	1933	1935	0			31
							85	4	2126	9							
*05	5994	X	5994	-0-	-0-	-0-	678	1	3236	3	Y	1804	1804	0			31
							96	4	1984	9							

FRANKE-JOHNSON UNIT WELL #: 4H RRCID -> 277287 COMPL. DATE 02/03/2015 TOTAL DEPTH 12438 PERF.13277 - 19382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4991	X	4909	-0-	-82	-0-	820	1	3522	3	Y	418	418	0			12
							107	4	460	9							
01	4960	X	936	-0-	-4024	-0-	198	1	573	3	Y	118	126	0			4
							35	4	130	9							
02	4480	X	3499	-0-	-981	-0-	682	1	2368	3	Y	364	353	0			15
							49	4	400	9							
03	4960	X	3776	-0-	-1184	-0-	808	1	2456	3	Y	401	407	0			9
							71	4	441	9							
04	4740	X	2239	-0-	-2501	-0-	414	1	1119	3	Y	626	615	0			20
							17	4	689	9							
05	4898	X	3184	-0-	-1714	-0-	550	1	1633	3	Y	891	889	0			22
							21	4	980	9							

MURPHY-SINCLAIR UNIT WELL #: 301H RRCID -> 277324 COMPL. DATE 02/13/2015 TOTAL DEPTH 12558 PERF.12815 - 18232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	17298	X	15534	-0-	-1764	-0-	1100	1	12442	3	Y	1804	1794	0			24
							8	4	1984	9							
01	17298	X	13023	-0-	-4275	-0-	1047	1	10046	3	Y	1739	1738	0			25
							17	4	1913	9							
02	15624	X	11877	-0-	-3747	-0-	897	1	9193	3	Y	1613	1613	0			25
							13	4	1774	9							
03	15531	X	12191	-0-	-3340	-0-	891	1	9503	3	Y	1626	1619	0			32
							8	4	1789	9							
04	15030	X	10251	-0-	-4779	-0-	736	1	8038	3	Y	1337	1343	0			26
							6	4	1471	9							
05	15531	X	11824	-0-	-3707	-0-	886	1	9178	3	Y	1591	1581	0			36
							10	4	1750	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SIENKIEWICZ UNIT WELL #: 11H RRCID -> 277548 COMPL. DATE 04/30/2015 TOTAL DEPTH 12739 PERF.12637 - 17890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11098	X	9637	-0-	-1461	-0-	862	1	6857	3	Y	1642	1642	0			47
							112	4	1806	9							
01	10044	X	7841	-0-	-2203	-0-	702	1	5488	3	Y	1389	1389	0			47
							123	4	1528	9							
02	9072	X	7723	-0-	-1349	-0-	753	1	5550	3	Y	1242	1237	0			52
							54	4	1366	9							
03	9641	X	8385	-0-	-1256	-0-	906	1	5971	3	Y	1299	1323	0			28
							79	4	1429	9							
04	9330	X	7522	-0-	-1808	-0-	867	1	5257	3	Y	1239	1228	0			39
							35	4	1363	9							
05	9641	X	7096	-0-	-2545	-0-	831	1	4952	3	Y	1165	1175	0			29
							31	4	1282	9							

NITSCH UNIT A WELL #: 5H RRCID -> 277549 COMPL. DATE 01/18/2015 TOTAL DEPTH 13024 PERF.12799 - 18351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10590	X	10590	-0-	-0-	-0-	1555	1	8539	3	Y	427	423	0			13
							26	4	470	9							
01	9796	X	9770	-0-	-26	-0-	1197	1	8051	3	Y	409	410	0			12
							72	4	450	9							
02	9296	X	4354	-0-	-4942	-0-	543	1	3572	3	Y	187	191	0			8
							33	4	206	9							
03	10602	X	10305	-0-	-297	-0-	1059	1	8690	3	Y	474	476	0			6
							35	4	521	9							
04	10260	X	7048	-0-	-3212	-0-	873	1	5698	3	Y	414	416	0			4
							22	4	455	9							
05	10602	X	7419	-0-	-3183	-0-	877	1	6006	3	Y	465	462	0			7
							24	4	512	9							

LUNA UNIT WELL #: 6H RRCID -> 277619 COMPL. DATE 10/19/2014 TOTAL DEPTH 12220 PERF.12456 - 16528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7967	X	5072	-0-	-2895	-0-	916	1	3300	3	Y	773	775	0			10
							6	4	850	9							
01	7965	X	7965	-0-	-0-	-0-	913	1	6178	3	Y	781	780	0			11
							15	4	859	9							
02	6789	X	6789	-0-	-0-	-0-	779	1	5052	3	Y	861	859	0			13
							11	4	947	9							
03	6386	X	3464	-0-	-2922	-0-	602	1	2074	3	Y	712	711	0			14
							5	4	783	9							
04	6330	X	3133	-0-	-3197	-0-	470	1	1936	3	Y	657	658	0			13
							4	4	723	9							
05	6541	X	4607	-0-	-1934	-0-	780	1	2931	3	Y	806	801	0			18
							9	4	887	9							

FRANKE-JOHNSON UNIT WELL #: 6H RRCID -> 277620 COMPL. DATE 02/03/2015 TOTAL DEPTH 12363 PERF.13153 - 19337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11284	X	11072	-0-	-212	-0-	977	1	8959	3	Y	917	910	0			26
							127	4	1009	9							
01	11284	X	8886	-0-	-2398	-0-	745	1	7031	3	Y	890	886	0			30
							131	4	979	9							
02	10368	X	10368	-0-	-0-	-0-	860	1	7562	3	Y	1713	1671	0			72
							62	4	1884	9							
03	11067	X	8821	-0-	-2246	-0-	924	1	6211	3	Y	1459	1499	0			32
							81	4	1605	9							
04	10710	X	9133	-0-	-1577	-0-	934	1	6608	3	Y	1412	1400	0			44
							38	4	1553	9							
05	11470	X	8095	-0-	-3375	-0-	781	1	6265	3	Y	926	947	0			23
							30	4	1019	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WIEDING-WESTON UNIT WELL #: 3H RRCID -> 277621 COMPL. DATE 11/29/2014 TOTAL DEPTH 12198 PERF.12492 - 18921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	37045	X	12438	-0-	-24607	-0-	720	1	10657	3	Y	937	928	0			25
							30	4	1031	9							
01	27652	X	10258	-0-	-17394	-0-	945	1	8256	3	Y	885	885	0			25
							83	4	974	9							
02	24976	X	23253	-0-	-1723	-0-	1662	1	19471	3	Y	1742	1725	0			42
							204	4	1916	9							
03	27652	X	24397	-0-	-3255	-0-	1764	1	20966	3	Y	1294	1305	0			31
							244	4	1423	9							
04	12030	X	2970	-0-	-9060	-0-	597	1	2124	3	Y	182	208	0			5
							49	4	200	9							
05	25730	X	5843	-0-	-19887	-0-	839	1	4327	3	Y	557	549	0			13
							64	4	613	9							

KRANER UNIT A WELL #: 3H RRCID -> 277622 COMPL. DATE 12/07/2014 TOTAL DEPTH 12867 PERF.12595 - 19680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10478	X	8374	-0-	-2104	-0-	920	1	7010	3	Y	307	304	0			105
							106	4	338	9							
01	10168	X	8115	-0-	-2053	-0-	868	1	6817	3	Y	271	274	0			102
							132	4	298	9							
02	8400	X	6773	-0-	-1627	-0-	889	1	5588	3	Y	199	256	0			45
							77	4	219	9							
03	8959	X	7294	-0-	-1665	-0-	1576	1	5237	3	Y	339	299	0			85
							108	4	373	9							
04	8400	X	6865	-0-	-1535	-0-	1117	1	5328	3	Y	281	304	0			62
							111	4	309	9							
05	8370	X	6984	-0-	-1386	-0-	886	1	5749	3	Y	261	254	0			69
							62	4	287	9							

MAY B UNIT WELL #: 6H RRCID -> 277623 COMPL. DATE 01/20/2015 TOTAL DEPTH 12342 PERF.12510 - 16488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10354	X	2334	-0-	-8020	-0-	677	1	983	3	Y	533	548	0			15
							88	4	586	9							
01	7719	X	5855	-0-	-1864	-0-	759	1	3831	3	Y	1029	1009	0			35
							133	4	1132	9							
02	7728	X	7136	-0-	-592	-0-	947	1	5089	3	Y	938	933	0			40
							68	4	1032	9							
03	8556	X	8104	-0-	-452	-0-	1169	1	5603	3	Y	1118	1134	0			24
							102	4	1230	9							
04	8641	X	8641	-0-	-0-	-0-	1185	1	6180	3	Y	1116	1105	0			35
							48	4	1228	9							
*05	8319	X	8319	-0-	-0-	-0-	1150	1	5931	3	Y	1085	1093	0			27
							44	4	1194	9							

MOBIL UNIT B WELL #: 5H RRCID -> 277680 COMPL. DATE 04/09/2015 TOTAL DEPTH 12081 PERF.12451 - 18148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5673	X	3135	-0-	-2538	-0-	796	1	1403	3	Y	821	808	0			22
							33	4	903	9							
01	5270	X	2989	-0-	-2281	-0-	827	1	1083	3	Y	915	911	0			26
							72	4	1007	9							
02	5988	X	5988	-0-	-0-	-0-	970	1	3869	3	Y	936	939	0			23
							119	4	1030	9							
03	6202	X	6202	-0-	-0-	-0-	966	1	3933	3	Y	1063	1060	0			26
							134	4	1169	9							
04	3030	X	536	-0-	-2494	-0-	307	1	25	4	Y	185	206	0			5
							204	9									
05	4805	X	349	-0-	-4456	-0-	319	1	24	4	Y	5	10	0			-0-
							6	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT B WELL #: 6H RRCID -> 277681 COMPL. DATE 04/10/2015 TOTAL DEPTH 12153 PERF.12373 - 18027

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	19096	X	10235	-0-	-8861	-0-	820	1	7650	3	Y	1574	1559	0			43
							34	4	1731	9							
01	15345	X	5462	-0-	-9883	-0-	583	1	3498	3	Y	1209	1218	0			34
							51	4	1330	9							
02	11900	X	8846	-0-	-3054	-0-	994	1	5600	3	Y	1936	1923	0			47
							122	4	2130	9							
03	13175	X	12819	-0-	-356	-0-	1139	1	9002	3	Y	2292	2284	0			55
							157	4	2521	9							
04	12420	X	10994	-0-	-1426	-0-	1028	1	7973	3	Y	1735	1741	0			49
							84	4	1909	9							
05	10230	X	9799	-0-	-431	-0-	961	1	6963	3	Y	1638	1648	0			39
							73	4	1802	9							

URRUTIA UNIT WELL #: 3H RRCID -> 277687 COMPL. DATE 06/01/2015 TOTAL DEPTH 12308 PERF.12564 - 18376

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8773	X	8023	-0-	-750	-0-	736	1	5449	3	Y	1584	1584	0			45
							96	4	1742	9							
01	8370	X	7710	-0-	-660	-0-	886	1	4952	3	Y	1560	1553	0			52
							156	4	1716	9							
02	7560	X	6699	-0-	-861	-0-	739	1	4476	3	Y	1301	1298	0			55
							53	4	1431	9							
03	8029	X	6936	-0-	-1093	-0-	743	1	4802	3	Y	1248	1278	0			25
							18	4	1373	9							
04	7770	X	6538	-0-	-1232	-0-	682	1	4483	3	Y	1243	1244	0			24
							6	4	1367	9							
05	8029	X	6682	-0-	-1347	-0-	702	1	4598	3	Y	1249	1244	0			29
							8	4	1374	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 7H RRCID -> 277846 COMPL. DATE 07/19/2015 TOTAL DEPTH 11964 PERF.12228 - 19436

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11439	X	6237	-0-	-5202	-0-	877	1	4309	3	Y	763	762	0			19
							212	4	839	9							
01	9889	X	1871	-0-	-8018	-0-	749	1	596	3	Y	221	234	0			6
							283	4	243	9							
02	8932	X	1178	-0-	-7754	-0-	617	1	280	3	Y	170	171	0			5
							94	4	187	9							
03	9889	X	1259	-0-	-8630	-0-	617	1	389	3	Y	132	132	0			5
							108	4	145	9							
04	8730	X	718	-0-	-8012	-0-	525	1	70	4	Y	112	113	0			4
							123	9									
05	6231	X	779	-0-	-5452	-0-	393	1	223	3	Y	122	122	0			4
							29	4	134	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 309H RRCID -> 277848 COMPL. DATE 07/19/2015 TOTAL DEPTH 11896 PERF.12382 - 19323

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13020	X	8999	-0-	-4021	-0-	866	1	6322	3	Y	1455	1442	0			36
							210	4	1601	9							
01	9145	X	8440	-0-	-705	-0-	912	1	6270	3	Y	830	845	0			21
							345	4	913	9							
02	7700	X	6977	-0-	-723	-0-	896	1	5086	3	Y	781	779	0			23
							136	4	859	9							
03	8990	X	7081	-0-	-1909	-0-	939	1	5173	3	Y	732	730	0			25
							164	4	805	9							
04	8700	X	5880	-0-	-2820	-0-	783	1	4143	3	Y	772	770	0			27
							105	4	849	9							
05	8990	X	5727	-0-	-3263	-0-	701	1	4108	3	Y	788	789	0			26
							51	4	867	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT G WELL #: 511H RRCID -> 278024 COMPL. DATE 07/19/2015 TOTAL DEPTH 11845 PERF.12464 - 19290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	19375	X	14757	-0-	-4618	-0-	1239	1	11489	3	Y	1572	1574	0			39
							300	4	1729	9							
01	18272	X	18272	-0-	-0-	-0-	1402	1	14491	3	Y	1681	1678	0			42
							530	4	1849	9							
02	15316	X	13090	-0-	-2226	-0-	1191	1	10164	3	Y	1413	1413	0			42
							181	4	1554	9							
03	14756	X	10880	-0-	-3876	-0-	1163	1	8101	3	Y	1284	1282	0			44
							204	4	1412	9							
04	16920	X	15077	-0-	-1843	-0-	1285	1	12216	3	Y	1277	1276	0			45
							171	4	1405	9							
05	17484	X	9985	-0-	-7499	-0-	1071	1	7464	3	Y	1247	1251	0			41
							78	4	1372	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 508H RRCID -> 278025 COMPL. DATE 07/19/2015 TOTAL DEPTH 11834 PERF.12558 - 19095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10354	X	7130	-0-	-3224	-0-	811	1	5234	3	Y	808	810	0			20
							196	4	889	9							
01	9610	X	7777	-0-	-1833	-0-	798	1	5707	3	Y	882	880	0			22
							302	4	970	9							
02	8680	X	5879	-0-	-2801	-0-	747	1	4311	3	Y	644	647	0			19
							113	4	708	9							
03	8711	X	5455	-0-	-3256	-0-	738	1	3898	3	Y	627	624	0			22
							129	4	690	9							
04	7530	X	4978	-0-	-2552	-0-	690	1	3558	3	Y	580	582	0			20
							92	4	638	9							
05	7781	X	4781	-0-	-3000	-0-	673	1	3436	3	Y	566	567	0			19
							49	4	623	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 10H RRCID -> 278174 COMPL. DATE 07/19/2015 TOTAL DEPTH 11926 PERF.12234 - 19483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12960	X	12960	-0-	-0-	-0-	922	1	10692	3	Y	1021	1029	0			25
							223	4	1123	9							
01	1860	X	907	-0-	-953	-0-	542	1	205	4	Y	145	166	0			4
							160	9									
02	20972	X	10772	-0-	-10200	-0-	872	1	8679	3	Y	990	965	0			29
							132	4	1089	9							
03	23219	X	17596	-0-	-5623	-0-	1111	1	13020	3	Y	2973	2900	0			102
							195	4	3270	9							
04	18840	X	3393	-0-	-15447	-0-	708	1	1597	3	Y	904	974	0			32
							94	4	994	9							
05	12958	X	12612	-0-	-346	-0-	972	1	10080	3	Y	1354	1342	0			44
							71	4	1489	9							

NITSCH UNIT A WELL #: 8H RRCID -> 278187 COMPL. DATE 08/29/2015 TOTAL DEPTH 13002 PERF.12854 - 18349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	17081	X	13340	-0-	-3741	-0-	1693	1	11139	3	Y	435	432	0			13
							29	4	479	9							
01	17081	X	13732	-0-	-3349	-0-	1385	1	11624	3	Y	582	578	0			17
							83	4	640	9							
02	15428	X	5334	-0-	-10094	-0-	562	1	4320	3	Y	380	381	0			16
							34	4	418	9							
03	16877	X	16877	-0-	-0-	-0-	1302	1	14289	3	Y	1130	1131	0			15
							43	4	1243	9							
04	13800	X	12303	-0-	-1497	-0-	1114	1	9955	3	Y	1096	1099	0			12
							28	4	1206	9							
05	13733	X	13022	-0-	-711	-0-	1092	1	10742	3	Y	1053	1048	0			17
							30	4	1158	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT A WELL #: 310H RRCID -> 278188 COMPL. DATE 08/29/2015 TOTAL DEPTH 12952 PERF.12927 - 18306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	18104	X	12344	-0-	-5760	-0-	1614	1	10212	3	Y	446	443	0			13
							27	4	491	9							
01	18104	X	11388	-0-	-6716	-0-	1200	1	9574	3	Y	493	491	0			15
							72	4	542	9							
02	17472	X	2577	-0-	-14895	-0-	376	1	2047	3	Y	119	129	0			5
							23	4	131	9							
03	17861	X	17861	-0-	-0-	-0-	1363	1	15706	3	Y	679	675	0			9
							45	4	747	9							
04	12540	X	11641	-0-	-899	-0-	1063	1	9910	3	Y	583	586	0			6
							27	4	641	9							
*05	12345	X	12345	-0-	-0-	-0-	1063	1	10713	3	Y	491	489	0			8
							29	4	540	9							

NITSCH UNIT A WELL #: 313H RRCID -> 278190 COMPL. DATE 08/29/2015 TOTAL DEPTH 12952 PERF.12820 - 18332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	21359	X	17263	-0-	-4096	-0-	1722	1	14565	3	Y	861	854	0			26
							29	4	947	9							
01	21359	X	16401	-0-	-4958	-0-	1326	1	14114	3	Y	801	803	0			24
							80	4	881	9							
02	19292	X	6508	-0-	-12784	-0-	565	1	5536	3	Y	339	348	0			15
							34	4	373	9							
03	18476	X	547	-0-	-17929	-0-	462	1	15	4	Y	64	78	0			1
							70	9									
04	17280	X	159	-0-	-17121	-0-	123	1	3	4	Y	30	31	0			-0-
							33	9									
05	17267	X	-0-	-0-	-17267	-0-					Y	-0-					-0-

NITSCH UNIT A WELL #: 509H RRCID -> 278192 COMPL. DATE 08/29/2015 TOTAL DEPTH 12862 PERF.12930 - 18100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9889	X	7705	-0-	-2184	-0-	1607	1	5718	3	Y	321	317	0			10
							27	4	353	9							
01	9300	X	8037	-0-	-1263	-0-	1232	1	6387	3	Y	313	314	0			9
							74	4	344	9							
02	8400	X	3390	-0-	-5010	-0-	547	1	2688	3	Y	111	115	0			5
							33	4	122	9							
03	12638	X	12638	-0-	-0-	-0-	1143	1	10952	3	Y	459	458	0			6
							38	4	505	9							
04	7860	X	7591	-0-	-269	-0-	852	1	6497	3	Y	200	204	0			2
							22	4	220	9							
05	8029	X	6725	-0-	-1304	-0-	943	1	5579	3	Y	161	160	0			3
							26	4	177	9							

NITSCH UNIT A WELL #: 512H RRCID -> 278347 COMPL. DATE 08/29/2015 TOTAL DEPTH 12873 PERF.12964 - 18105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12710	X	6575	-0-	-6135	-0-	1200	1	5044	3	Y	283	280	0			9
							20	4	311	9							
01	12710	X	5296	-0-	-7414	-0-	895	1	4008	3	Y	308	308	0			9
							54	4	339	9							
02	10864	X	2361	-0-	-8503	-0-	382	1	1763	3	Y	175	176	0			8
							23	4	193	9							
03	13126	X	13126	-0-	-0-	-0-	1107	1	10920	3	Y	965	960	0			13
							37	4	1062	9							
04	7361	X	7361	-0-	-0-	-0-	851	1	5920	3	Y	517	524	0			6
							21	4	569	9							
*05	7497	X	7497	-0-	-0-	-0-	874	1	5969	3	Y	573	570	0			9
							24	4	630	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT A WELL #: 11H RRCID -> 278348 COMPL. DATE 08/29/2015 TOTAL DEPTH 13005 PERF.12826 - 18332

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12555	X	11176	-0-	-1379	-0-	1563	1	9036	3	Y	501	496	0			15
							26	4	551	9							
01	12555	X	10275	-0-	-2280	-0-	1103	1	8744	3	Y	329	334	0			10
							66	4	362	9							
02	11340	X	4331	-0-	-7009	-0-	471	1	3660	3	Y	155	158	0			7
							29	4	171	9							
03	18294	X	18294	-0-	-0-	-0-	1306	1	15660	3	Y	1168	1159	0			16
							43	4	1285	9							
04	10890	X	9286	-0-	-1604	-0-	920	1	7703	3	Y	582	592	0			6
							23	4	640	9							
05	11191	X	8913	-0-	-2278	-0-	878	1	7480	3	Y	483	481	0			8
							24	4	531	9							

FORSHAGE-HOWELL UNIT WELL #: 4H RRCID -> 278349 COMPL. DATE 07/29/2015 TOTAL DEPTH 12434 PERF.12776 - 16232

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8215	X	5898	-0-	-2317	-0-	767	1	4470	3	Y	499	503	0			11
							112	4	549	9							
01	7440	X	4809	-0-	-2631	-0-	572	1	3510	3	Y	558	552	0			17
							113	4	614	9							
02	7637	X	7637	-0-	-0-	-0-	929	1	5515	3	Y	977	974	0			20
							118	4	1075	9							
03	7526	X	7526	-0-	-0-	-0-	1135	1	5477	3	Y	784	790	0			14
							52	4	862	9							
04	6751	X	6751	-0-	-0-	-0-	1281	1	4605	3	Y	637	635	0			16
							164	4	701	9							
05	8463	X	7066	-0-	-1397	-0-	1231	1	5189	3	Y	523	527	0			12
							71	4	575	9							

EASLEY UNIT WELL #: 2H RRCID -> 278350 COMPL. DATE 07/29/2015 TOTAL DEPTH 12441 PERF.12805 - 16277

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9765	X	2338	-0-	-7427	-0-	565	1	1372	3	Y	288	301	0			7
							84	4	317	9							
01	8277	X	6483	-0-	-1794	-0-	781	1	4668	3	Y	800	783	0			24
							154	4	880	9							
02	7476	X	6656	-0-	-820	-0-	948	1	4574	3	Y	921	926	0			19
							121	4	1013	9							
03	8215	X	6122	-0-	-2093	-0-	971	1	4460	3	Y	587	595	0			11
							45	4	646	9							
04	8508	X	8508	-0-	-0-	-0-	1352	1	6345	3	Y	580	577	0			14
							173	4	638	9							
*05	7879	X	7879	-0-	-0-	-0-	1259	1	6004	3	Y	494	497	0			11
							73	4	543	9							

REYNOLDS GAS UNIT 1 WELL #: 10H RRCID -> 278457 COMPL. DATE 05/03/2015 TOTAL DEPTH 12996 PERF.13310 - 17789

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	20770	X	17618	-0-	-3152	-0-	670	1	14133	3	Y	2490	1297	0	1056	1	249
							76	4	2739	9							
01	20367	X	16167	-0-	-4200	-0-	542	1	12837	3	Y	2440	1236	0	1214	1	239
							104	4	2684	9							
02	17500	X	13877	-0-	-3623	-0-	488	1	11057	3	Y	2088	722	0	1411	1	194
							35	4	2297	9							
03	18879	X	14315	-0-	-4564	-0-	487	1	11360	3	Y	2221	731	0	1444	1	240
							25	4	2443	9							
04	17880	X	12995	-0-	-4885	-0-	448	1	10314	3	Y	2008	2084	1			164
							24	4	2209	9							
05	17608	X	13168	-0-	-4440	-0-	431	1	10566	3	Y	1945	1952	1			157
							31	4	2140	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT D WELL #: 4H RRCID -> 278587 COMPL. DATE 09/24/2015 TOTAL DEPTH 12157 PERF.12577 - 17143

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6634	X	1802	-0-		-4832		-0-	817	1	735	3	Y	196	198	0			5
									34	4	216	9							
01	6634	X	4868	-0-		-1766		-0-	882	1	3243	3	Y	605	593	0			17
									77	4	666	9							
02	5992	X	3650	-0-		-2342		-0-	728	1	2395	3	Y	398	405	0			10
									89	4	438	9							
03	5735	X	3119	-0-		-2616		-0-	733	1	1825	3	Y	418	418	0			10
									101	4	460	9							
04	4710	X	2829	-0-		-1881		-0-	578	1	1784	3	Y	382	381	0			11
									47	4	420	9							
05	4867	X	4329	-0-		-538		-0-	308	1	3543	3	Y	414	415	0			10
									23	4	455	9							

MOBIL UNIT D WELL #: 6H RRCID -> 278588 COMPL. DATE 09/24/2015 TOTAL DEPTH 12172 PERF.12624 - 17134

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12679	X	12109	-0-		-570		-0-	724	1	10259	3	Y	996	990	0			27
									30	4	1096	9							
01	8649	X	6858	-0-		-1791		-0-	584	1	5597	3	Y	569	580	0			16
									51	4	626	9							
02	12068	X	6093	-0-		-5975		-0-	569	1	4891	3	Y	512	516	0			12
									70	4	563	9							
03	13361	X	11149	-0-		-2212		-0-	910	1	9122	3	Y	901	891	0			22
									126	4	991	9							
04	12930	X	8901	-0-		-4029		-0-	866	1	7313	3	Y	592	597	0			17
									71	4	651	9							
05	12121	X	8954	-0-		-3167		-0-	342	1	7669	3	Y	834	831	0			20
									26	4	917	9							

MOBIL UNIT D WELL #: 5H RRCID -> 278717 COMPL. DATE 09/24/2015 TOTAL DEPTH 12178 PERF.12563 - 17150

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7781	X	6775	-0-		-1006		-0-	729	1	5211	3	Y	732	721	0			20
									30	4	805	9							
01	7781	X	6211	-0-		-1570		-0-	726	1	4642	3	Y	709	709	0			20
									63	4	780	9							
02	7028	X	5222	-0-		-1806		-0-	653	1	3876	3	Y	557	564	0			13
									80	4	613	9							
03	7626	X	5394	-0-		-2232		-0-	699	1	3916	3	Y	620	618	0			15
									97	4	682	9							
04	6570	X	4988	-0-		-1582		-0-	566	1	3856	3	Y	473	475	0			13
									46	4	520	9							
05	6789	X	6352	-0-		-437		-0-	336	1	5441	3	Y	500	501	0			12
									25	4	550	9							

MOBIL UNIT B WELL #: 3H RRCID -> 278772 COMPL. DATE 08/07/2014 TOTAL DEPTH 12134 PERF.12427 - 18263

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11501	X	8977	-0-		-2524		-0-	965	1	6963	3	Y	917	910	0			25
									40	4	1009	9							
01	10633	X	10058	-0-		-575		-0-	1045	1	7869	3	Y	957	955	0			27
									91	4	1053	9							
02	10892	X	8289	-0-		-2603		-0-	902	1	6449	3	Y	752	761	0			18
									111	4	827	9							
03	12059	X	7550	-0-		-4509		-0-	990	1	5574	3	Y	772	771	0			19
									137	4	849	9							
04	11670	X	8616	-0-		-3054		-0-	1034	1	6598	3	Y	817	813	0			23
									85	4	899	9							
05	10044	X	8719	-0-		-1325		-0-	947	1	6758	3	Y	856	859	0			20
									72	4	942	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY UNIT 1 WELL #: 12H RRCID -> 278783 COMPL. DATE 10/06/2015 TOTAL DEPTH 12172 PERF.12367 - 16411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7998	X	6506	-0-	-1492	-0-	806	1	4191	3	Y	1366	1361	0			18
							6	4	1503	9							
01	7998	X	4432	-0-	-3566	-0-	533	1	2502	3	Y	1262	1262	0			18
							9	4	1388	9							
02	7280	X	5395	-0-	-1885	-0-	623	1	3200	3	Y	1421	1417	0			22
							9	4	1563	9							
03	6634	X	5394	-0-	-1240	-0-	641	1	3163	3	Y	1441	1434	0			29
							5	4	1585	9							
04	6420	X	4757	-0-	-1663	-0-	605	1	2847	3	Y	1182	1188	0			23
							5	4	1300	9							
05	6510	X	1878	-0-	-4632	-0-	285	1	1066	3	Y	476	488	0			11
							3	4	524	9							

SAN CHRISTOVAL RANCH UNIT C WELL #: 502H RRCID -> 278792 COMPL. DATE 10/03/2015 TOTAL DEPTH 11807 PERF.12986 - 15973

12	5053	X	2403	-0-	-2650	-0-	528	1	1315	3	Y	393	399	0			10
							128	4	432	9							
01	5072	X	5072	-0-	-0-	-0-	593	1	3590	3	Y	604	599	0			15
							225	4	664	9							
02	4031	X	4031	-0-	-0-	-0-	570	1	2860	3	Y	467	468	0			14
							87	4	514	9							
03	5083	X	5083	-0-	-0-	-0-	865	1	3510	3	Y	505	502	0			17
							152	4	556	9							
04	5274	X	5274	-0-	-0-	-0-	901	1	3719	3	Y	485	485	0			17
							120	4	534	9							
05	5084	X	4514	-0-	-570	-0-	670	1	3258	3	Y	488	489	0			16
							49	4	537	9							

HOLLMAN UNIT WELL #: 6H RRCID -> 278844 COMPL. DATE 11/19/2015 TOTAL DEPTH 12309 PERF.12510 - 16348

12	3100	N	6111	-0-	3011	5531	1136	1	4071	3	Y	670	670	0			15
							167	4	737	9							
01	3100	N	4693	-0-	1593	7124	897	1	3088	3	Y	482	482	0			15
							178	4	530	9							
02	15231	X	8107	-0-	-7124	-0-	919	1	5736	3	Y	1214	1204	0			25
							117	4	1335	9							
03	6416	X	6416	-0-	-0-	-0-	1109	1	3946	3	Y	1191	1195	0			21
							51	4	1310	9							
04	5910	X	4664	-0-	-1246	-0-	1002	1	2485	3	Y	953	950	0			24
							129	4	1048	9							
05	7905	X	4763	-0-	-3142	-0-	965	1	2699	3	Y	948	951	0			21
							56	4	1043	9							

HOLLMAN UNIT WELL #: 7H RRCID -> 278985 COMPL. DATE 11/19/2015 TOTAL DEPTH 12306 PERF.12474 - 16669

12	14353	X	8389	-0-	-5964	-0-	848	1	6427	3	Y	900	905	0			21
							124	4	990	9							
01	13423	X	11497	-0-	-1926	-0-	1282	1	8545	3	Y	1289	1271	0			39
							252	4	1418	9							
02	12124	X	9572	-0-	-2552	-0-	937	1	7568	3	Y	863	884	0			18
							118	4	949	9							
03	13423	X	12105	-0-	-1318	-0-	1091	1	9384	3	Y	1436	1428	0			26
							50	4	1580	9							
04	11430	X	8039	-0-	-3391	-0-	863	1	5790	3	Y	1160	1157	0			29
							110	4	1276	9							
05	11501	X	9685	-0-	-1816	-0-	974	1	7235	3	Y	1291	1291	0			29
							56	4	1420	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DIRECT ASSETS UNIT WELL #: 5H RRCID -> 278992 COMPL. DATE 02/07/2015 TOTAL DEPTH 12060 PERF.12460 - 17600

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6231	X	4508	-0-	-1723		-0-	655	1	2764	3	Y	913	912	0			9
								85	4	1004	9							
01	6231	X	4381	-0-	-1850		-0-	513	1	2766	3	Y	881	878	0			12
								133	4	969	9							
02	5628	X	3679	-0-	-1949		-0-	553	1	2222	3	Y	744	745	0			11
								86	4	818	9							
03	5332	X	4190	-0-	-1142		-0-	578	1	2795	3	Y	699	697	0			13
								48	4	769	9							
04	4710	X	3842	-0-	-868		-0-	535	1	2449	3	Y	711	713	0			11
								76	4	782	9							
05	4495	X	4001	-0-	-494		-0-	628	1	2501	3	Y	712	711	0			12
								89	4	783	9							

MAY B UNIT WELL #: 9H RRCID -> 279559 COMPL. DATE 11/24/2015 TOTAL DEPTH 12325 PERF.12850 - 17379

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8711	X	1795	-0-	-6916		-0-	500	1	65	4	Y	1118	1119	0			32
								1230	9									
01	8711	X	1782	-0-	-6929		-0-	512	1	90	4	Y	1073	1069	0			36
								1180	9									
02	5964	X	679	-0-	-5285		-0-	191	1	14	4	Y	431	449	0			18
								474	9									
03	6603	X	3372	-0-	-3231		-0-	716	1	1157	3	Y	1305	1294	0			29
								63	4	1436	9							
04	6390	X	5683	-0-	-707		-0-	910	1	3348	3	Y	1262	1251	0			40
								37	4	1388	9							
*05	5456	X	5456	-0-	-0-		-0-	892	1	3291	3	Y	1126	1138	0			28
								34	4	1239	9							

MAY B UNIT WELL #: 8H RRCID -> 279630 COMPL. DATE 11/24/2015 TOTAL DEPTH 12319 PERF.12752 - 17271

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7347	X	3122	-0-	-4225		-0-	584	1	1700	3	Y	693	695	0			20
								76	4	762	9							
01	7347	X	3839	-0-	-3508		-0-	584	1	2335	3	Y	743	738	0			25
								103	4	817	9							
02	6636	X	910	-0-	-5726		-0-	180	1	487	3	Y	209	225	0			9
								13	4	230	9							
03	5239	X	4612	-0-	-627		-0-	1014	1	2493	3	Y	924	913	0			20
								89	4	1016	9							
04	4669	X	4669	-0-	-0-		-0-	1083	1	2757	3	Y	714	712	0			22
								44	4	785	9							
*05	4679	X	4679	-0-	-0-		-0-	1055	1	2794	3	Y	718	722	0			18
								40	4	790	9							

KENNEDY WELL #: 9H RRCID -> 279729 COMPL. DATE 12/20/2015 TOTAL DEPTH 12212 PERF.13424 - 19407

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	17918	X	12282	-0-	-5636		-0-	924	1	9999	3	Y	1200	1187	0			33
								39	4	1320	9							
01	15810	X	8096	-0-	-7714		-0-	801	1	6321	3	Y	822	832	0			23
								70	4	904	9							
02	14028	X	9315	-0-	-4713		-0-	850	1	7320	3	Y	946	946	0			23
								104	4	1041	9							
03	15283	X	10990	-0-	-4293		-0-	1055	1	8604	3	Y	1077	1074	0			26
								146	4	1185	9							
04	11940	X	10243	-0-	-1697		-0-	967	1	8137	3	Y	964	963	0			27
								79	4	1060	9							
05	12276	X	11371	-0-	-905		-0-	947	1	9285	3	Y	970	974	0			23
								72	4	1067	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KENNEDY WELL #: 320H RRCID -> 279836 COMPL. DATE 12/20/2015 TOTAL DEPTH 12114 PERF.12871 - 20327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	23126	X	11053	-0-	-12073	-0-	1079	1	8547	3	Y	1256	1244	0			34
							45	4	1382	9							
01	18941	X	7976	-0-	-10965	-0-	813	1	6091	3	Y	910	919	0			25
							71	4	1001	9							
02	17108	X	6091	-0-	-11017	-0-	689	1	4480	3	Y	761	768	0			18
							85	4	837	9							
03	14043	X	9452	-0-	-4591	-0-	925	1	7333	3	Y	969	964	0			23
							128	4	1066	9							
04	12660	X	8012	-0-	-4648	-0-	870	1	6177	3	Y	813	813	0			23
							71	4	894	9							
05	11067	X	7721	-0-	-3346	-0-	874	1	5818	3	Y	875	877	0			21
							66	4	963	9							

KENNEDY WELL #: 519H RRCID -> 279837 COMPL. DATE 12/20/2015 TOTAL DEPTH 12094 PERF.12707 - 19918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	27094	X	15086	-0-	-12008	-0-	642	1	12887	3	Y	1391	1377	0			38
							27	4	1530	9							
01	23653	X	15062	-0-	-8591	-0-	845	1	12621	3	Y	1384	1383	0			39
							74	4	1522	9							
02	21364	X	13406	-0-	-7958	-0-	795	1	11149	3	Y	1240	1249	0			30
							98	4	1364	9							
03	22165	X	12861	-0-	-9304	-0-	930	1	10278	3	Y	1385	1382	0			33
							129	4	1524	9							
04	17100	X	10934	-0-	-6166	-0-	852	1	8585	3	Y	1297	1293	0			37
							70	4	1427	9							
05	15097	X	10856	-0-	-4241	-0-	863	1	8423	3	Y	1368	1373	0			32
							65	4	1505	9							

BAILEY-RETZLOFF UNIT WELL #: 14H RRCID -> 279839 COMPL. DATE 11/15/2015 TOTAL DEPTH 12439 PERF.12490 - 17604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11036	X	8276	-0-	-2760	-0-	705	1	6599	3	Y	801	801	0			8
							91	4	881	9							
01	11036	X	7535	-0-	-3501	-0-	604	1	5917	3	Y	781	778	0			11
							155	4	859	9							
02	8288	X	4471	-0-	-3817	-0-	388	1	3425	3	Y	544	547	0			8
							60	4	598	9							
03	9052	X	7049	-0-	-2003	-0-	602	1	5436	3	Y	874	866	0			16
							50	4	961	9							
04	8160	X	6095	-0-	-2065	-0-	561	1	4715	3	Y	673	678	0			11
							79	4	740	9							
05	8277	X	6584	-0-	-1693	-0-	632	1	5020	3	Y	767	765	0			13
							88	4	844	9							

FOSTER UNIT WELL #: 509H RRCID -> 279840 COMPL. DATE 01/07/2016 TOTAL DEPTH 12699 PERF.12877 - 17809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	25172	X	17304	-0-	-7868	-0-	683	1	15246	3	Y	1170	1169	0			34
							88	4	1287	9							
01	25172	X	15556	-0-	-9616	-0-	637	1	13588	3	Y	1109	1106	0			37
							111	4	1220	9							
02	18452	X	13610	-0-	-4842	-0-	538	1	11944	3	Y	990	985	0			42
							39	4	1089	9							
03	20212	X	15600	-0-	-4612	-0-	664	1	13757	3	Y	1019	1039	0			22
							58	4	1121	9							
04	17940	X	13916	-0-	-4024	-0-	594	1	12288	3	Y	918	911	0			29
							24	4	1010	9							
05	17298	X	13610	-0-	-3688	-0-	591	1	12016	3	Y	892	899	0			22
							22	4	981	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FORSHAGE-HOWELL UNIT WELL #: 7H RRCID -> 279841 COMPL. DATE 02/22/2016 TOTAL DEPTH 12366 PERF.12755 - 19784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	23994	X	17328	-0-	-6666	-0-	1173	1	14318	3	Y	1516	1504	0			35
							169	4	1668	9							
01	21080	X	17328	-0-	-3752	-0-	1040	1	14056	3	Y	1845	1824	0			56
							202	4	2030	9							
02	19040	X	14195	-0-	-4845	-0-	1168	1	11518	3	Y	1238	1269	0			25
							147	4	1362	9							
03	21080	X	17066	-0-	-4014	-0-	1536	1	13513	3	Y	1769	1762	0			32
							71	4	1946	9							
04	16770	X	15579	-0-	-1191	-0-	1505	1	12354	3	Y	1391	1388	0			35
							190	4	1530	9							
05	17329	X	15540	-0-	-1789	-0-	1462	1	12498	3	Y	1360	1365	0			30
							84	4	1496	9							

HOLLMAN UNIT WELL #: 5H RRCID -> 279880 COMPL. DATE 11/19/2015 TOTAL DEPTH 12292 PERF.12555 - 16643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7812	X	5328	-0-	-2484	-0-	974	1	3679	3	Y	483	486	0			11
							144	4	531	9							
01	6789	X	3474	-0-	-3315	-0-	788	1	1997	3	Y	484	480	0			15
							157	4	532	9							
02	12690	X	12690	-0-	-0-	-0-	994	1	8770	3	Y	2545	2508	0			52
							126	4	2800	9							
03	6789	X	6271	-0-	-518	-0-	1063	1	3842	3	Y	1197	1227	0			22
							49	4	1317	9							
04	6420	X	5181	-0-	-1239	-0-	937	1	3050	3	Y	976	974	0			24
							120	4	1074	9							
05	9362	X	4981	-0-	-4381	-0-	829	1	3113	3	Y	901	905	0			20
							48	4	991	9							

FORSHAGE-HOWELL UNIT WELL #: 8H RRCID -> 280131 COMPL. DATE 02/22/2016 TOTAL DEPTH 12377 PERF.12801 - 18536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	25482	X	17535	-0-	-7947	-0-	954	1	15207	3	Y	1125	1122	0			26
							136	4	1238	9							
01	25482	X	17520	-0-	-7962	-0-	977	1	14962	3	Y	1265	1253	0			38
							189	4	1392	9							
02	23016	X	13705	-0-	-9311	-0-	985	1	11265	3	Y	1210	1223	0			25
							124	4	1331	9							
03	24955	X	17396	-0-	-7559	-0-	1349	1	14214	3	Y	1609	1605	0			29
							63	4	1770	9							
04	18540	X	14842	-0-	-3698	-0-	1254	1	12005	3	Y	1295	1292	0			32
							158	4	1425	9							
05	17546	X	13648	-0-	-3898	-0-	1065	1	11372	3	Y	1045	1054	0			23
							61	4	1150	9							

FOSTER UNIT WELL #: 508H RRCID -> 280185 COMPL. DATE 01/07/2016 TOTAL DEPTH 12717 PERF.12922 - 18252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31031	X	22606	-0-	-8425	-0-	897	1	20102	3	Y	1355	1353	0			39
							116	4	1491	9							
01	28396	X	21127	-0-	-7269	-0-	871	1	18638	3	Y	1333	1327	0			45
							152	4	1466	9							
02	23716	X	18200	-0-	-5516	-0-	724	1	16156	3	Y	1153	1149	0			49
							52	4	1268	9							
03	25761	X	19692	-0-	-6069	-0-	842	1	17504	3	Y	1157	1181	0			25
							73	4	1273	9							
04	23100	X	18153	-0-	-4947	-0-	781	1	16175	3	Y	1059	1051	0			33
							32	4	1165	9							
05	22599	X	17985	-0-	-4614	-0-	745	1	16093	3	Y	1017	1025	0			25
							28	4	1119	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT WELL #: 13H RRCID -> 280250 COMPL. DATE 10/19/2015 TOTAL DEPTH 12230 PERF.12898 - 18597

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9362	X	6450	-0-	-2912		-0-	829	1	4423	3	Y	978	977	0			22
								122	4	1076	9							
01	8401	X	6370	-0-	-2031		-0-	747	1	4511	3	Y	877	872	0			27
								147	4	965	9							
02	7588	X	6046	-0-	-1542		-0-	859	1	3933	3	Y	1040	1046	0			21
								110	4	1144	9							
03	8401	X	5977	-0-	-2424		-0-	877	1	3154	3	Y	1733	1723	0			31
								40	4	1906	9							
04	7260	X	6080	-0-	-1180		-0-	967	1	3324	3	Y	1514	1507	0			38
								124	4	1665	9							
05	6696	X	5741	-0-	-955		-0-	918	1	3418	3	Y	1229	1240	0			27
								53	4	1352	9							

FRANKE-JOHNSON UNIT WELL #: 1H RRCID -> 280324 COMPL. DATE 04/02/2016 TOTAL DEPTH 12414 PERF.13245 - 19185

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10571	X	5295	-0-	-5276		-0-	563	1	3864	3	Y	723	722	0			21
								73	4	795	9							
01	10571	X	9705	-0-	-866		-0-	810	1	7567	3	Y	1078	1063	0			36
								142	4	1186	9							
02	9548	X	5812	-0-	-3736		-0-	663	1	4223	3	Y	798	800	0			34
								48	4	878	9							
03	8835	X	6885	-0-	-1950		-0-	750	1	4790	3	Y	1163	1172	0			25
								66	4	1279	9							
04	9390	X	7881	-0-	-1509		-0-	782	1	5812	3	Y	1141	1130	0			36
								32	4	1255	9							
05	9703	X	7850	-0-	-1853		-0-	764	1	5723	3	Y	1213	1219	0			30
								29	4	1334	9							

FRANKE UNIT WELL #: 2H RRCID -> 280325 COMPL. DATE 04/02/2016 TOTAL DEPTH 12431 PERF.13289 - 18170

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8711	X	6426	-0-	-2285		-0-	777	1	4582	3	Y	878	870	0			25
								101	4	966	9							
01	8711	X	5875	-0-	-2836		-0-	807	1	3939	3	Y	897	892	0			30
								142	4	987	9							
02	7868	X	4825	-0-	-3043		-0-	693	1	3367	3	Y	650	653	0			27
								50	4	715	9							
03	6510	X	4801	-0-	-1709		-0-	598	1	3345	3	Y	733	744	0			16
								52	4	806	9							
04	6210	X	4746	-0-	-1464		-0-	668	1	3410	3	Y	583	581	0			18
								27	4	641	9							
05	6417	X	5766	-0-	-651		-0-	739	1	4229	3	Y	700	701	0			17
								28	4	770	9							

FRANKE UNIT WELL #: 7H RRCID -> 280326 COMPL. DATE 04/02/2016 TOTAL DEPTH 12488 PERF.12917 - 17026

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7688	X	4165	-0-	-3523		-0-	462	1	3029	3	Y	558	556	0			16
								60	4	614	9							
01	7688	X	3144	-0-	-4544		-0-	415	1	1858	3	Y	725	717	0			24
								73	4	798	9							
02	6944	X	4874	-0-	-2070		-0-	651	1	3558	3	Y	562	562	0			24
								47	4	618	9							
03	6913	X	5965	-0-	-948		-0-	672	1	3914	3	Y	1200	1198	0			26
								59	4	1320	9							
04	5725	X	5725	-0-	-0-		-0-	658	1	4018	3	Y	929	926	0			29
								27	4	1022	9							
05	5394	X	4471	-0-	-923		-0-	591	1	3143	3	Y	650	663	0			16
								22	4	715	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT WELL #: 11H RRCID -> 280327 COMPL. DATE 10/08/2015 TOTAL DEPTH 12207 PERF.12692 - 18739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9300	X	6336	-0-	-2964	-0-	837	1	4201	3	Y	1068	1069	0			24
							123	4	1175	9							
01	8742	X	6206	-0-	-2536	-0-	762	1	4240	3	Y	958	953	0			29
							150	4	1054	9							
02	7560	X	5124	-0-	-2436	-0-	662	1	3386	3	Y	902	913	0			18
							84	4	992	9							
03	8370	X	6131	-0-	-2239	-0-	804	1	3879	3	Y	1283	1278	0			23
							37	4	1411	9							
04	7260	X	6210	-0-	-1050	-0-	795	1	4112	3	Y	1093	1089	0			27
							101	4	1202	9							
*05	6571	X	6571	-0-	-0-	-0-	754	1	4676	3	Y	998	1003	0			22
							43	4	1098	9							

BAILEY-RETZLOFF UNIT WELL #: 12H RRCID -> 280328 COMPL. DATE 10/19/2015 TOTAL DEPTH 12212 PERF.12907 - 18809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11129	X	6963	-0-	-4166	-0-	1031	1	4330	3	Y	1318	1311	0			30
							152	4	1450	9							
01	11129	X	6418	-0-	-4711	-0-	867	1	4042	3	Y	1216	1209	0			37
							171	4	1338	9							
02	10052	X	6684	-0-	-3368	-0-	937	1	4314	3	Y	1194	1207	0			24
							120	4	1313	9							
03	11129	X	6267	-0-	-4862	-0-	1042	1	3813	3	Y	1240	1242	0			22
							48	4	1364	9							
04	8250	X	6335	-0-	-1915	-0-	1013	1	4015	3	Y	1070	1065	0			27
							130	4	1177	9							
*05	7876	X	7876	-0-	-0-	-0-	1074	1	5559	3	Y	1074	1077	0			24
							62	4	1181	9							

URRUTIA UNIT WELL #: 4H RRCID -> 280333 COMPL. DATE 03/17/2016 TOTAL DEPTH 12923 PERF.12615 - 18430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5363	X	2990	-0-	-2373	-0-	544	1	1838	3	Y	488	503	0			14
							71	4	537	9							
01	5890	X	3727	-0-	-2163	-0-	545	1	2265	3	Y	746	735	0			25
							96	4	821	9							
02	7056	X	6283	-0-	-773	-0-	873	1	4474	3	Y	794	785	0			34
							63	4	873	9							
03	7812	X	5932	-0-	-1880	-0-	793	1	4562	3	Y	506	530	0			10
							20	4	557	9							
04	7560	X	5580	-0-	-1980	-0-	755	1	3837	3	Y	892	884	0			18
							7	4	981	9							
*05	8344	X	8344	-0-	-0-	-0-	941	1	6515	3	Y	798	798	0			18
							10	4	878	9							

URRUTIA UNIT WELL #: 506H RRCID -> 280334 COMPL. DATE 03/17/2016 TOTAL DEPTH 12113 PERF.12586 - 18299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12679	X	9323	-0-	-3356	-0-	712	1	6645	3	Y	1783	1776	0			23
							5	4	1961	9							
01	12090	X	8532	-0-	-3558	-0-	743	1	6021	3	Y	1596	1596	0			23
							12	4	1756	9							
02	8400	X	7537	-0-	-863	-0-	608	1	5228	3	Y	1538	1537	0			24
							9	4	1692	9							
03	9300	X	7990	-0-	-1310	-0-	610	1	5591	3	Y	1622	1614	0			32
							5	4	1784	9							
04	9000	X	7354	-0-	-1646	-0-	581	1	5126	3	Y	1493	1496	0			29
							5	4	1642	9							
05	9300	X	6977	-0-	-2323	-0-	589	1	5042	3	Y	1217	1218	0			28
							7	4	1339	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
URRUTIA UNIT WELL #: 501H RRCID -> 280335 COMPL. DATE 03/17/2016 TOTAL DEPTH 12209 PERF.12728 - 18282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7440	X	5220	-0-	-2220	-0-	713	1	3321	3	Y	994	994	0			28
							93	4	1093	9							
01	5952	X	4671	-0-	-1281	-0-	642	1	2885	3	Y	937	934	0			31
							113	4	1031	9							
02	5376	X	3901	-0-	-1475	-0-	690	1	2526	3	Y	577	584	0			24
							50	4	635	9							
03	5797	X	4311	-0-	-1486	-0-	764	1	2891	3	Y	581	593	0			12
							17	4	639	9							
04	5610	X	4235	-0-	-1375	-0-	717	1	2681	3	Y	755	752	0			15
							6	4	831	9							
05	5208	X	4367	-0-	-841	-0-	756	1	2824	3	Y	708	707	0			16
							8	4	779	9							

URRUTIA UNIT WELL #: 7H RRCID -> 280336 COMPL. DATE 03/20/2016 TOTAL DEPTH 12198 PERF.12528 - 18326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12462	X	8722	-0-	-3740	-0-	820	1	5156	3	Y	2491	2472	0			33
							6	4	2740	9							
01	11346	X	7646	-0-	-3700	-0-	854	1	4899	3	Y	1708	1716	0			25
							14	4	1879	9							
02	8176	X	6402	-0-	-1774	-0-	700	1	4370	3	Y	1202	1208	0			19
							10	4	1322	9							
03	9052	X	6906	-0-	-2146	-0-	700	1	4647	3	Y	1412	1403	0			28
							6	4	1553	9							
04	8520	X	6346	-0-	-2174	-0-	673	1	4282	3	Y	1259	1262	0			25
							6	4	1385	9							
05	8711	X	6399	-0-	-2312	-0-	692	1	4336	3	Y	1239	1236	0			28
							8	4	1363	9							

URRUTIA UNIT WELL #: 502H RRCID -> 280337 COMPL. DATE 03/17/2016 TOTAL DEPTH 12218 PERF.12586 - 18109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11191	X	6426	-0-	-4765	-0-	678	1	4459	3	Y	1092	1087	0			31
							88	4	1201	9							
01	7316	X	6017	-0-	-1299	-0-	725	1	3990	3	Y	1068	1063	0			36
							127	4	1175	9							
02	6580	X	3987	-0-	-2593	-0-	578	1	2609	3	Y	689	696	0			29
							42	4	758	9							
03	6417	X	4342	-0-	-2075	-0-	642	1	2872	3	Y	739	753	0			15
							15	4	813	9							
04	6210	X	699	-0-	-5511	-0-	418	1	121	3	Y	142	154	0			3
							4	4	156	9							
05	6417	X	2167	-0-	-4250	-0-	718	1	1017	3	Y	385	379	0			9
							8	4	424	9							

KENNEDY WELL #: 319H RRCID -> 280400 COMPL. DATE 12/23/2015 TOTAL DEPTH 12142 PERF.12798 - 19665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	21669	X	11761	-0-	-9908	-0-	1367	1	8860	3	Y	1343	1329	0			36
							57	4	1477	9							
01	14012	X	9775	-0-	-4237	-0-	910	1	7727	3	Y	963	972	0			27
							79	4	1059	9							
02	11088	X	8324	-0-	-2764	-0-	642	1	6024	3	Y	1435	1427	0			35
							79	4	1579	9							
03	12276	X	10533	-0-	-1743	-0-	842	1	8315	3	Y	1145	1152	0			28
							116	4	1260	9							
04	11880	X	8502	-0-	-3378	-0-	758	1	6560	3	Y	1020	1019	0			29
							62	4	1122	9							
05	11749	X	8017	-0-	-3732	-0-	754	1	6058	3	Y	1044	1048	0			25
							57	4	1148	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT G WELL #: 6H RRCID -> 280466 COMPL. DATE 05/04/2016 TOTAL DEPTH 11905 PERF.12420 - 19437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	21731	X	12118	-0-	-9613	-0-	823	1	9911	3	Y	1077	1087	0			27
							199	4	1185	9							
01	17484	X	11998	-0-	-5486	-0-	1000	1	9362	3	Y	1144	1142	0			29
							378	4	1258	9							
02	15680	X	10919	-0-	-4761	-0-	958	1	8675	3	Y	1037	1035	0			31
							145	4	1141	9							
03	17360	X	11430	-0-	-5930	-0-	993	1	9143	3	Y	1018	1014	0			35
							174	4	1120	9							
04	15000	X	11454	-0-	-3546	-0-	977	1	9292	3	Y	959	960	0			34
							130	4	1055	9							
05	12121	X	10629	-0-	-1492	-0-	783	1	8782	3	Y	915	919	0			30
							57	4	1007	9							

BAILEY-RETZLOFF UNIT WELL #: 10H RRCID -> 280519 COMPL. DATE 08/02/2016 TOTAL DEPTH 12454 PERF.12480 - 18488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	19406	X	15864	-0-	-3542	-0-	824	1	13227	3	Y	1542	1540	0			35
							117	4	1696	9							
01	18600	X	15092	-0-	-3508	-0-	766	1	12618	3	Y	1418	1410	0			43
							148	4	1560	9							
02	16380	X	12672	-0-	-3708	-0-	609	1	10628	3	Y	1236	1254	0			25
							75	4	1360	9							
03	18135	X	13376	-0-	-4759	-0-	645	1	11333	3	Y	1244	1247	0			22
							30	4	1368	9							
04	15960	X	12219	-0-	-3741	-0-	608	1	10304	3	Y	1120	1114	0			28
							75	4	1232	9							
*05	19138	X	19138	-0-	-0-	-0-	1096	1	16056	3	Y	1749	1738	0			39
							62	4	1924	9							

HOLLMAN UNIT WELL #: 15H RRCID -> 280524 COMPL. DATE 11/11/2015 TOTAL DEPTH 12445 PERF.12445 - 17828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5983	X	5019	-0-	-964	-0-	613	1	3206	3	Y	1018	1014	0			10
							80	4	1120	9							
01	5983	X	4044	-0-	-1939	-0-	526	1	2638	3	Y	675	676	0			9
							137	4	743	9							
02	5404	X	3802	-0-	-1602	-0-	524	1	2182	3	Y	922	917	0			14
							82	4	1014	9							
03	5177	X	4358	-0-	-819	-0-	568	1	2270	3	Y	1339	1328	0			25
							47	4	1473	9							
04	4860	X	3395	-0-	-1465	-0-	544	1	2167	3	Y	552	568	0			9
							77	4	607	9							
05	5022	X	3261	-0-	-1761	-0-	582	1	1988	3	Y	553	553	0			9
							83	4	608	9							

URRUTIA UNIT WELL #: 6H RRCID -> 280546 COMPL. DATE 03/21/2016 TOTAL DEPTH 12211 PERF.12536 - 18108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8990	X	6940	-0-	-2050	-0-	596	1	4923	3	Y	1288	1285	0			17
							4	4	1417	9							
01	8990	X	7959	-0-	-1031	-0-	1057	1	5229	3	Y	1505	1500	0			22
							17	4	1656	9							
02	8120	X	6640	-0-	-1480	-0-	833	1	4469	3	Y	1205	1208	0			19
							12	4	1326	9							
03	7626	X	6648	-0-	-978	-0-	754	1	4327	3	Y	1419	1410	0			28
							6	4	1561	9							
04	7710	X	5755	-0-	-1955	-0-	666	1	3705	3	Y	1253	1256	0			25
							6	4	1378	9							
05	7967	X	6132	-0-	-1835	-0-	912	1	3837	3	Y	1248	1244	0			29
							10	4	1373	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BARBOZA UNIT WELL #: 6H RRCID -> 280727 COMPL. DATE 04/09/2016 TOTAL DEPTH 12662 PERF.12827 - 16724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9176	X	6652	-0-	-2524	-0-	630	1	4726	3	Y	1104	1101	0			32
							82	4	1214	9							
01	8680	X	6381	-0-	-2299	-0-	712	1	4405	3	Y	1035	1032	0			35
							125	4	1139	9							
02	5964	X	5129	-0-	-835	-0-	554	1	3593	3	Y	856	855	0			36
							40	4	942	9							
03	6603	X	5881	-0-	-722	-0-	661	1	3774	3	Y	1262	1270	0			28
							58	4	1388	9							
04	6390	X	5625	-0-	-765	-0-	660	1	3856	3	Y	984	981	0			31
							27	4	1082	9							
05	6603	X	5318	-0-	-1285	-0-	635	1	3586	3	Y	975	982	0			24
							24	4	1073	9							

BARBOZA UNIT WELL #: 502H RRCID -> 280728 COMPL. DATE 04/09/2016 TOTAL DEPTH 12590 PERF.12923 - 16805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5766	X	3188	-0-	-2578	-0-	461	1	2106	3	Y	510	508	0			15
							60	4	561	9							
01	3699	X	3699	-0-	-0-	-0-	584	1	2409	3	Y	548	545	0			18
							103	4	603	9							
02	3136	X	2664	-0-	-472	-0-	522	1	1556	3	Y	498	495	0			21
							38	4	548	9							
03	3472	X	3001	-0-	-471	-0-	616	1	54	4	Y	2119	2094	0			46
							2331	9									
04	3360	X	2987	-0-	-373	-0-	739	1	347	3	Y	1701	1693	0			54
							30	4	1871	9							
05	3472	X	3275	-0-	-197	-0-	778	1	1059	3	Y	1281	1303	0			32
							29	4	1409	9							

BAILEY-RETZLOFF UNIT WELL #: 508H RRCID -> 280943 COMPL. DATE 01/13/2017 TOTAL DEPTH 12353 PERF.12368 - 18573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	23250	X	15410	-0-	-7840	-0-	759	1	12369	3	Y	1976	1984	0			45
							108	4	2174	9							
01	18631	X	15785	-0-	-2846	-0-	739	1	12277	3	Y	2388	2361	0			72
							142	4	2627	9							
02	16604	X	13027	-0-	-3577	-0-	572	1	10103	3	Y	2074	2104	0			42
							71	4	2281	9							
03	17918	X	12820	-0-	-5098	-0-	567	1	10075	3	Y	1955	1962	0			35
							27	4	2151	9							
04	16050	X	11672	-0-	-4378	-0-	533	1	9151	3	Y	1748	1739	0			44
							65	4	1923	9							
05	15779	X	10559	-0-	-5220	-0-	480	1	8304	3	Y	1589	1598	0			35
							27	4	1748	9							

FORSHAGE-HOWELL UNIT WELL #: 503H RRCID -> 281078 COMPL. DATE 02/22/2016 TOTAL DEPTH 12323 PERF.12781 - 18988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	19344	X	15772	-0-	-3572	-0-	1077	1	13477	3	Y	966	967	0			22
							155	4	1063	9							
01	14446	X	12697	-0-	-1749	-0-	1236	1	10029	3	Y	1081	1070	0			33
							243	4	1189	9							
02	15904	X	11610	-0-	-4294	-0-	1152	1	9197	3	Y	1014	1026	0			21
							146	4	1115	9							
03	17608	X	12994	-0-	-4614	-0-	1283	1	10271	3	Y	1255	1253	0			23
							59	4	1381	9							
04	17040	X	11936	-0-	-5104	-0-	1318	1	9404	3	Y	952	951	0			24
							167	4	1047	9							
05	15779	X	12704	-0-	-3075	-0-	1321	1	10228	3	Y	981	983	0			22
							76	4	1079	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT WELL #: 8H RRCID -> 281178 COMPL. DATE 08/02/2016 TOTAL DEPTH 12395 PERF.12374 - 18511

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	30380	X	21985	-0-	-8395	-0-	1105	1	17762	3	Y	2692	2691	0			62
							157	4	2961	9							
01	25885	X	17328	-0-	-8557	-0-	961	1	15879	3	Y	275	329	0			8
							185	4	303	9							
02	22344	X	16793	-0-	-5551	-0-	785	1	13692	3	Y	2017	1984	0			41
							97	4	2219	9							
03	24738	X	18290	-0-	-6448	-0-	857	1	15080	3	Y	2103	2106	0			38
							40	4	2313	9							
04	22680	X	15804	-0-	-6876	-0-	747	1	12668	3	Y	2088	2074	0			52
							92	4	2297	9							
05	21979	X	18843	-0-	-3136	-0-	1116	1	14971	3	Y	2447	2445	0			54
							64	4	2692	9							

BAILEY-RETZLOFF UNIT WELL #: 9H RRCID -> 281179 COMPL. DATE 08/02/2016 TOTAL DEPTH 12394 PERF.12310 - 18677

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	28272	X	19535	-0-	-8737	-0-	1006	1	15916	3	Y	2245	2239	0			51
							143	4	2470	9							
01	24893	X	14996	-0-	-9897	-0-	852	1	12097	3	Y	1711	1710	0			52
							165	4	1882	9							
02	22484	X	14598	-0-	-7886	-0-	836	1	11528	3	Y	1936	1949	0			39
							104	4	2130	9							
03	24893	X	16100	-0-	-8793	-0-	958	1	12847	3	Y	2045	2047	0			37
							45	4	2250	9							
04	20220	X	13518	-0-	-6702	-0-	965	1	10417	3	Y	1832	1823	0			46
							121	4	2015	9							
05	19530	X	11749	-0-	-7781	-0-	873	1	8403	3	Y	2203	2200	0			49
							50	4	2423	9							

KENNEDY WELL #: 514H RRCID -> 281415 COMPL. DATE 09/25/2016 TOTAL DEPTH 12292 PERF.12539 - 18971

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	42160	X	31016	-0-	-11144	-0-	1313	1	26441	3	Y	2915	2884	0			79
							55	4	3207	9							
01	34534	X	28870	-0-	-5664	-0-	1213	1	24766	3	Y	2532	2540	0			71
							106	4	2785	9							
02	31192	X	25065	-0-	-6127	-0-	1032	1	21559	3	Y	2134	2154	0			51
							127	4	2347	9							
03	34534	X	25435	-0-	-9099	-0-	992	1	21792	3	Y	2285	2281	0			55
							137	4	2514	9							
04	32370	X	24495	-0-	-7875	-0-	942	1	21115	3	Y	2146	2140	0			61
							77	4	2361	9							
05	31031	X	27894	-0-	-3137	-0-	1077	1	24095	3	Y	2400	2404	0			57
							82	4	2640	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 506H RRCID -> 281442 COMPL. DATE 02/22/2016 TOTAL DEPTH 11850 PERF.12990 - 19248

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	18910	X	11241	-0-	-7669	-0-	605	1	9027	3	Y	1330	1336	0			33
							146	4	1463	9							
01	18910	X	1140	-0-	-17770	-0-	367	1	80	3	Y	504	524	0			13
							139	4	554	9							
02	15792	X	6187	-0-	-9605	-0-	917	1	3735	3	Y	1269	1244	0			38
							139	4	1396	9							
03	15965	X	8790	-0-	-7175	-0-	1075	1	6062	3	Y	1332	1324	0			46
							188	4	1465	9							
04	14100	X	10830	-0-	-3270	-0-	1120	1	8333	3	Y	1116	1123	0			39
							149	4	1228	9							
*05	12467	X	12467	-0-	-0-	-0-	991	1	9927	3	Y	1343	1338	0			44
							72	4	1477	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KENNEDY WELL #: 13H RRCID -> 281497 COMPL. DATE 09/26/2016 TOTAL DEPTH 12419 PERF.12423 - 18819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	34751	X	17950	-0-	-16801	-0-	749	1	15033	3	Y	1942	1923	0			53
							32	4	2136	9							
01	34751	X	15564	-0-	-19187	-0-	642	1	13085	3	Y	1619	1627	0			45
							56	4	1781	9							
02	23240	X	12055	-0-	-11185	-0-	484	1	10127	3	Y	1259	1274	0			30
							59	4	1385	9							
03	24583	X	10861	-0-	-13722	-0-	411	1	9044	3	Y	1226	1227	0			29
							57	4	1349	9							
04	19980	X	9827	-0-	-10153	-0-	429	1	8134	3	Y	1117	1115	0			31
							35	4	1229	9							
05	17949	X	10821	-0-	-7128	-0-	717	1	8404	3	Y	1496	1492	0			35
							54	4	1646	9							

KENNEDY WELL #: 512H RRCID -> 281498 COMPL. DATE 09/26/2016 TOTAL DEPTH 12355 PERF.12349 - 19462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	36022	X	28364	-0-	-7658	-0-	1211	1	24377	3	Y	2477	2450	0			67
							51	4	2725	9							
01	33542	X	26012	-0-	-7530	-0-	1098	1	22418	3	Y	2182	2188	0			61
							96	4	2400	9							
02	26908	X	22847	-0-	-4061	-0-	943	1	19681	3	Y	1915	1930	0			46
							116	4	2107	9							
03	29667	X	23255	-0-	-6412	-0-	907	1	19921	3	Y	2093	2089	0			50
							125	4	2302	9							
04	27450	X	22315	-0-	-5135	-0-	853	1	19142	3	Y	2045	2037	0			58
							70	4	2250	9							
05	28365	X	23616	-0-	-4749	-0-	901	1	20170	3	Y	2252	2257	0			53
							68	4	2477	9							

MURPHY-SINCLAIR UNIT WELL #: 303H RRCID -> 281522 COMPL. DATE 11/04/2016 TOTAL DEPTH 12554 PERF.12614 - 18325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	37603	X	19713	-0-	-17890	-0-	755	1	15102	3	Y	3500	3488	0			46
							6	4	3850	9							
01	28551	X	27266	-0-	-1285	-0-	1155	1	21107	3	Y	4532	4512	0			66
							19	4	4985	9							
02	25788	X	19796	-0-	-5992	-0-	709	1	15891	3	Y	2895	2916	0			45
							11	4	3185	9							
03	22382	X	22284	-0-	-98	-0-	886	1	17830	3	Y	3236	3216	0			65
							8	4	3560	9							
04	26400	X	21190	-0-	-5210	-0-	947	1	17004	3	Y	2937	2944	0			58
							8	4	3231	9							
05	27280	X	21511	-0-	-5769	-0-	967	1	17402	3	Y	2846	2839	0			65
							11	4	3131	9							

MURPHY-SINCLAIR UNIT WELL #: 302H RRCID -> 281553 COMPL. DATE 11/04/2016 TOTAL DEPTH 12561 PERF.12676 - 18611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	32271	X	17241	-0-	-15030	-0-	725	1	13356	3	Y	2868	2859	0			38
							5	4	3155	9							
01	21359	X	13912	-0-	-7447	-0-	550	1	10706	3	Y	2406	2409	0			35
							9	4	2647	9							
02	17808	X	12422	-0-	-5386	-0-	548	1	9537	3	Y	2117	2119	0			33
							8	4	2329	9							
03	17236	X	12591	-0-	-4645	-0-	412	1	9976	3	Y	1999	1992	0			40
							4	4	2199	9							
04	16680	X	12290	-0-	-4390	-0-	544	1	9582	3	Y	1963	1964	0			39
							5	4	2159	9							
*05	17769	X	17769	-0-	-0-	-0-	855	1	14199	3	Y	2460	2443	0			56
							9	4	2706	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MURPHY-SINCLAIR UNIT WELL #: 503H RRCID -> 281554 COMPL. DATE 11/04/2016 TOTAL DEPTH 12496 PERF.12684 - 18199

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	34658	X	9270	-0-	-25388	-0-	530	1	6779	3	Y	1779	1778	0			23
							4	4	1957	9							
01	24335	X	17401	-0-	-6934	-0-	900	1	14136	3	Y	2136	2128	0			31
							15	4	2350	9							
02	20804	X	10411	-0-	-10393	-0-	704	1	7812	3	Y	1714	1718	0			27
							10	4	1885	9							
03	15283	X	12216	-0-	-3067	-0-	720	1	9383	3	Y	1915	1904	0			38
							6	4	2107	9							
04	16830	X	9634	-0-	-7196	-0-	696	1	7159	3	Y	1612	1618	0			32
							6	4	1773	9							
05	17391	X	11707	-0-	-5684	-0-	899	1	9037	3	Y	1601	1596	0			37
							10	4	1761	9							

MURPHY-SINCLAIR UNIT WELL #: 502H RRCID -> 281558 COMPL. DATE 11/04/2016 TOTAL DEPTH 12481 PERF.12611 - 17938

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	29853	X	17805	-0-	-12048	-0-	657	1	13751	3	Y	3084	3075	0			41
							5	4	3392	9							
01	24676	X	17246	-0-	-7430	-0-	632	1	12831	3	Y	3429	3420	0			50
							11	4	3772	9							
02	21532	X	13955	-0-	-7577	-0-	483	1	10750	3	Y	2468	2479	0			39
							7	4	2715	9							
03	18538	X	14000	-0-	-4538	-0-	446	1	10743	3	Y	2552	2540	0			51
							4	4	2807	9							
04	17940	X	12492	-0-	-5448	-0-	393	1	9574	3	Y	2293	2299	0			45
							3	4	2522	9							
05	17794	X	11581	-0-	-6213	-0-	388	1	8902	3	Y	2079	2076	0			48
							4	4	2287	9							

DAVILA UNIT WELL #: 3H RRCID -> 281711 COMPL. DATE 12/22/2016 TOTAL DEPTH 12519 PERF.12420 - 18237

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	22351	X	22349	-0-	-2	-0-	1152	1	18599	3	Y	2213	2221	0			51
							164	4	2434	9							
01	24924	X	21875	-0-	-3049	-0-	1114	1	18421	3	Y	1932	1925	0			58
							215	4	2125	9							
02	26376	X	19186	-0-	-7190	-0-	931	1	16301	3	Y	1672	1696	0			34
							115	4	1839	9							
03	29202	X	21061	-0-	-8141	-0-	1079	1	17960	3	Y	1792	1794	0			32
							51	4	1971	9							
04	28479	X	28479	-0-	-0-	-0-	1941	1	24122	3	Y	1976	1959	0			49
							242	4	2174	9							
*05	23730	X	23730	-0-	-0-	-0-	1558	1	20072	3	Y	1828	1836	0			41
							89	4	2011	9							

DAVILA UNIT WELL #: 4H RRCID -> 281713 COMPL. DATE 12/22/2016 TOTAL DEPTH 12518 PERF.12317 - 18179

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	42338	X	42338	-0-	-0-	-0-	2317	1	36970	3	Y	2474	2491	0			57
							330	4	2721	9							
01	38280	X	38280	-0-	-0-	-0-	2024	1	33665	3	Y	2001	1997	0			61
							390	4	2201	9							
02	44800	X	32436	-0-	-12364	-0-	1640	1	28639	3	Y	1776	1801	0			36
							203	4	1954	9							
03	49600	X	32220	-0-	-17380	-0-	1631	1	28616	3	Y	1724	1729	0			31
							77	4	1896	9							
04	48000	X	28319	-0-	-19681	-0-	1477	1	25010	3	Y	1500	1494	0			37
							182	4	1650	9							
05	42346	X	29253	-0-	-13093	-0-	1511	1	25932	3	Y	1567	1569	0			35
							86	4	1724	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT WELL #: 5H RRCID -> 281714 COMPL. DATE 12/28/2016 TOTAL DEPTH 12263 PERF.12551 - 18726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	82677	X	32343	-0-	-50334	-0-	1914	1	27438	3	Y	2470	2479	0			57
							274	4	2717	9							
01	52142	X	23773	-0-	-28369	-0-	1573	1	19749	3	Y	1950	1948	0			59
							306	4	2145	9							
02	39312	X	21819	-0-	-17493	-0-	1545	1	18158	3	Y	1747	1771	0			35
							194	4	1922	9							
03	43524	X	22313	-0-	-21211	-0-	1702	1	18675	3	Y	1688	1693	0			30
							79	4	1857	9							
04	39720	X	19672	-0-	-20048	-0-	1566	1	16311	3	Y	1453	1447	0			36
							197	4	1598	9							
05	32333	X	24819	-0-	-7514	-0-	1566	1	21413	3	Y	1592	1593	0			35
							89	4	1751	9							

DAVILA UNIT WELL #: 6H RRCID -> 281715 COMPL. DATE 12/28/2016 TOTAL DEPTH 12235 PERF.12555 - 19336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	79794	X	43065	-0-	-36729	-0-	2400	1	36289	3	Y	3666	3663	0			84
							343	4	4033	9							
01	66030	X	42681	-0-	-23349	-0-	2629	1	35960	3	Y	3256	3241	0			99
							510	4	3582	9							
02	39844	X	37276	-0-	-2568	-0-	2357	1	31357	3	Y	2971	3010	0			60
							294	4	3268	9							
03	44113	X	37156	-0-	-6957	-0-	2542	1	31432	3	Y	2785	2795	0			50
							118	4	3064	9							
04	42690	X	32272	-0-	-10418	-0-	2221	1	27131	3	Y	2403	2393	0			60
							277	4	2643	9							
05	43059	X	36205	-0-	-6854	-0-	2094	1	31233	3	Y	2508	2512	0			56
							119	4	2759	9							

DAVILA UNIT WELL #: 7H RRCID -> 281716 COMPL. DATE 12/28/2016 TOTAL DEPTH 12219 PERF.12564 - 19760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	46841	X	20449	-0-	-26392	-0-	1018	1	16082	3	Y	2913	2958	0			67
							145	4	3204	9							
01	46841	X	32885	-0-	-13956	-0-	1679	1	26370	3	Y	4102	4045	0			124
							324	4	4512	9							
02	38948	X	32320	-0-	-6628	-0-	1512	1	26096	3	Y	4114	4154	0			84
							187	4	4525	9							
03	43121	X	33887	-0-	-9234	-0-	1577	1	27752	3	Y	4076	4087	0			73
							74	4	4484	9							
04	38250	X	29740	-0-	-8510	-0-	1426	1	24200	3	Y	3581	3565	0			89
							175	4	3939	9							
05	35774	X	24969	-0-	-10805	-0-	1179	1	20168	3	Y	3232	3249	0			72
							67	4	3555	9							

DAVILA UNIT WELL #: 501H RRCID -> 281717 COMPL. DATE 12/22/2016 TOTAL DEPTH 12411 PERF.12470 - 17928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	40486	X	23528	-0-	-16958	-0-	1230	1	20060	3	Y	1875	1873	0			43
							175	4	2063	9							
01	30194	X	18441	-0-	-11753	-0-	946	1	15759	3	Y	1413	1413	0			43
							182	4	1554	9							
02	27272	X	14646	-0-	-12626	-0-	711	1	12554	3	Y	1175	1194	0			24
							88	4	1293	9							
03	30194	X	15686	-0-	-14508	-0-	819	1	13667	3	Y	1056	1061	0			19
							38	4	1162	9							
04	25080	X	21969	-0-	-3111	-0-	1296	1	18851	3	Y	1511	1492	0			38
							160	4	1662	9							
05	23529	X	17744	-0-	-5785	-0-	1412	1	14363	3	Y	1716	1716	0			38
							81	4	1888	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT WELL #: 503H RRCID -> 281718 COMPL. DATE 12/28/2016 TOTAL DEPTH 12219 PERF.12727 - 18765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	33325	X	16867	-0-	-16458	-0-	859	1	13987	3	Y	1726	1729	0			40
							122	4	1899	9							
01	28241	X	13541	-0-	-14700	-0-	675	1	11236	3	Y	1364	1363	0			41
							130	4	1500	9							
02	26264	X	7685	-0-	-18579	-0-	676	1	5816	3	Y	1007	1028	0			20
							85	4	1108	9							
03	29078	X	8969	-0-	-20109	-0-	1388	1	6089	3	Y	1298	1295	0			23
							64	4	1428	9							
04	28140	X	5487	-0-	-22653	-0-	876	1	3521	3	Y	889	890	0			22
							112	4	978	9							
05	16864	X	5736	-0-	-11128	-0-	818	1	3773	3	Y	998	998	0			22
							47	4	1098	9							

DAVILA UNIT WELL #: 505H RRCID -> 281719 COMPL. DATE 12/28/2016 TOTAL DEPTH 12174 PERF.12664 - 19687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	38316	X	24041	-0-	-14275	-0-	1186	1	19280	3	Y	3096	3104	0			71
							169	4	3406	9							
01	38316	X	15797	-0-	-22519	-0-	772	1	12577	3	Y	2090	2098	0			63
							149	4	2299	9							
02	29260	X	13672	-0-	-15588	-0-	733	1	10740	3	Y	1916	1940	0			39
							91	4	2108	9							
03	32395	X	10626	-0-	-21769	-0-	844	1	7968	3	Y	1614	1624	0			29
							39	4	1775	9							
04	31350	X	6854	-0-	-24496	-0-	808	1	4729	3	Y	1104	1105	0			28
							103	4	1214	9							
05	24056	X	18228	-0-	-5828	-0-	1092	1	14590	3	Y	2258	2236	0			50
							62	4	2484	9							

KENNEDY WELL #: 513H RRCID -> 281725 COMPL. DATE 09/26/2016 TOTAL DEPTH 12339 PERF.12423 - 19004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	35526	X	26868	-0-	-8658	-0-	1141	1	22994	3	Y	2441	2416	0			66
							48	4	2685	9							
01	33635	X	24844	-0-	-8791	-0-	1045	1	21339	3	Y	2154	2160	0			60
							91	4	2369	9							
02	30380	X	20627	-0-	-9753	-0-	848	1	17728	3	Y	1770	1787	0			43
							104	4	1947	9							
03	32705	X	20196	-0-	-12509	-0-	785	1	17259	3	Y	1858	1856	0			45
							108	4	2044	9							
04	29520	X	18898	-0-	-10622	-0-	724	1	16248	3	Y	1697	1694	0			48
							59	4	1867	9							
05	26877	X	18709	-0-	-8168	-0-	714	1	15979	3	Y	1784	1790	0			42
							54	4	1962	9							

FRANKE UNIT WELL #: 8H RRCID -> 281772 COMPL. DATE 01/23/2017 TOTAL DEPTH 12673 PERF.12661 - 18511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	25451	X	19473	-0-	-5978	-0-	708	1	15897	3	Y	2524	2500	0			72
							92	4	2776	9							
01	25451	X	15956	-0-	-9495	-0-	639	1	13710	3	Y	1360	1386	0			46
							111	4	1496	9							
02	19768	X	13922	-0-	-5846	-0-	538	1	12037	3	Y	1189	1185	0			50
							39	4	1308	9							
03	21328	X	14113	-0-	-7215	-0-	585	1	12214	3	Y	1148	1173	0			25
							51	4	1263	9							
04	18840	X	11226	-0-	-7614	-0-	470	1	9726	3	Y	919	915	0			29
							19	4	1011	9							
05	19468	X	14822	-0-	-4646	-0-	945	1	12521	3	Y	1200	1199	0			30
							36	4	1320	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE UNIT WELL #: 9H RRCID -> 281773 COMPL. DATE 01/23/2017 TOTAL DEPTH 12712 PERF.12619 - 18611

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	33201	X	28648	-0-		-4553		-0-	1112	1	24898	3	Y	2267	2272	0			65
									144	4	2494	9							
01	38812	X	23236	-0-		-15576		-0-	943	1	20164	3	Y	1786	1791	0			60
									164	4	1965	9							
02	35056	X	19339	-0-		-15717		-0-	757	1	16888	3	Y	1491	1488	0			63
									54	4	1640	9							
03	38812	X	23176	-0-		-15636		-0-	996	1	20754	3	Y	1217	1253	0			27
									87	4	1339	9							
04	31500	X	19551	-0-		-11949		-0-	852	1	17630	3	Y	940	937	0			30
									35	4	1034	9							
05	28644	X	28347	-0-		-297		-0-	1517	1	24691	3	Y	1892	1875	0			47
									58	4	2081	9							

FRANKE UNIT WELL #: 502H RRCID -> 281774 COMPL. DATE 01/23/2017 TOTAL DEPTH 12614 PERF.12710 - 18225

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	37231	X	22627	-0-		-14604		-0-	841	1	18981	3	Y	2451	2456	0			70
									109	4	2696	9							
01	32519	X	20974	-0-		-11545		-0-	818	1	17660	3	Y	2139	2137	0			72
									143	4	2353	9							
02	26320	X	16607	-0-		-9713		-0-	625	1	14072	3	Y	1695	1695	0			72
									45	4	1865	9							
03	29140	X	14407	-0-		-14733		-0-	580	1	12129	3	Y	1497	1536	0			33
									51	4	1647	9							
04	24540	X	12139	-0-		-12401		-0-	859	1	9737	3	Y	1371	1361	0			43
									35	4	1508	9							
05	22630	X	21035	-0-		-1595		-0-	1672	1	17299	3	Y	1819	1817	0			45
									63	4	2001	9							

FRANKE UNIT WELL #: 503H RRCID -> 281775 COMPL. DATE 01/23/2017 TOTAL DEPTH 12674 PERF.12710 - 18501

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	45570	X	31459	-0-		-14111		-0-	1113	1	25046	3	Y	4687	4675	0			134
									144	4	5156	9							
01	37355	X	29290	-0-		-8065		-0-	1109	1	23858	3	Y	3754	3762	0			126
									194	4	4129	9							
02	30268	X	22006	-0-		-8262		-0-	825	1	18502	3	Y	2382	2407	0			101
									59	4	2620	9							
03	33511	X	20597	-0-		-12914		-0-	835	1	17413	3	Y	2069	2125	0			45
									73	4	2276	9							
04	30450	X	16427	-0-		-14023		-0-	670	1	13882	3	Y	1680	1672	0			53
									27	4	1848	9							
05	31465	X	12848	-0-		-18617		-0-	761	1	9299	3	Y	2508	2498	0			63
									29	4	2759	9							

FRANKE UNIT WELL #: 501H RRCID -> 282002 COMPL. DATE 01/23/2017 TOTAL DEPTH 12616 PERF.12985 - 18648

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	36611	X	27398	-0-		-9213		-0-	1017	1	22907	3	Y	3038	3037	0			87
									132	4	3342	9							
01	33697	X	26668	-0-		-7029		-0-	1032	1	22219	3	Y	2943	2931	0			99
									180	4	3237	9							
02	27832	X	21401	-0-		-6431		-0-	799	1	17937	3	Y	2371	2370	0			100
									57	4	2608	9							
03	30814	X	23321	-0-		-7493		-0-	936	1	19555	3	Y	2498	2543	0			55
									82	4	2748	9							
04	27270	X	17005	-0-		-10265		-0-	683	1	14168	3	Y	1933	1927	0			61
									28	4	2126	9							
05	27404	X	14602	-0-		-12802		-0-	750	1	11882	3	Y	1765	1782	0			44
									28	4	1942	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA-GRAHAM UNIT WELL #: 5H RRCID -> 282379 COMPL. DATE 04/30/2017 TOTAL DEPTH 12198 PERF.12233 - 19655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
12	52390	X	16361	-0-	-36029	-0-	876	1	15390	3	Y	6	49	0		-0-
							88	4	7	9						
01	72354	X	21790	-0-	-50564	-0-	1250	1	20312	3	Y	66	65	0		1
							155	4	73	9						
02	65352	X	25573	-0-	-39779	-0-	1117	1	19696	3	Y	4252	4214	0		39
							83	4	4677	9						
03	72354	X	29290	-0-	-43064	-0-	1296	1	23209	3	Y	4256	4248	0		47
							103	4	4682	9						
04	45000	X	32657	-0-	-12343	-0-	1521	1	26040	3	Y	4556	4539	0		64
							84	4	5012	9						
*05	34953	X	34953	-0-	-0-	-0-	1551	1	27914	3	Y	4928	4933	0		59
							67	4	5421	9						

DAVILA-GRAHAM UNIT WELL #: 503H RRCID -> 282380 COMPL. DATE 04/30/2017 TOTAL DEPTH 12104 PERF.12357 - 20009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
12	77655	X	30247	-0-	-47408	-0-	224	1	26752	3	Y	2841	2932	0		24
							146	4	3125	9						
01	66898	X	39209	-0-	-27689	-0-	509	1	30076	3	Y	7639	7602	0		61
							221	4	8403	9						
02	44548	X	36034	-0-	-8514	-0-	1456	1	26878	3	Y	6902	6900	0		63
							108	4	7592	9						
03	49321	X	37105	-0-	-12216	-0-	1527	1	27887	3	Y	6881	6868	0		76
							122	4	7569	9						
04	47730	X	38040	-0-	-9690	-0-	1640	1	28885	3	Y	6750	6731	0		95
							90	4	7425	9						
05	39897	X	37524	-0-	-2373	-0-	1609	1	28815	3	Y	6392	6411	0		76
							69	4	7031	9						

CHILDREN'S-WESTON UNIT WELL #: 503H RRCID -> 282384 COMPL. DATE 02/13/2017 TOTAL DEPTH 12040 PERF.12094 - 18424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
12	40455	X	25070	-0-	-15385	-0-	259	1	18976	3	Y	5210	5222	0		44
							104	4	5731	9						
01	32860	X	29100	-0-	-3760	-0-	802	1	22446	3	Y	5171	5173	0		42
							164	4	5688	9						
02	30069	X	30069	-0-	-0-	-0-	1295	1	23278	3	Y	4908	4905	0		45
							97	4	5399	9						
03	22320	X	21897	-0-	-423	-0-	924	1	16432	3	Y	4061	4061	0		45
							74	4	4467	9						
04	21600	X	19537	-0-	-2063	-0-	883	1	14574	3	Y	3665	3658	0		52
							48	4	4032	9						
05	22320	X	19617	-0-	-2703	-0-	855	1	15009	3	Y	3378	3390	0		40
							37	4	3716	9						

BAILEY-RETZLOFF UNIT WELL #: 4H RRCID -> 282415 COMPL. DATE 04/08/2017 TOTAL DEPTH 12311 PERF.12568 - 14903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
12	49042	X	20748	-0-	-28294	-0-	258	1	17211	3	Y	2848	2851	0		65
							146	4	3133	9						
01	35743	X	27848	-0-	-7895	-0-	1330	1	22310	3	Y	3593	3549	0		109
							256	4	3952	9						
02	23702	X	23702	-0-	-0-	-0-	1088	1	19488	3	Y	2720	2774	0		55
							134	4	2992	9						
03	25451	X	24033	-0-	-1418	-0-	1129	1	20192	3	Y	2417	2428	0		44
							53	4	2659	9						
04	24630	X	19551	-0-	-5079	-0-	939	1	16318	3	Y	1981	1976	0		49
							115	4	2179	9						
05	25451	X	22911	-0-	-2540	-0-	1231	1	19189	3	Y	2201	2201	0		49
							70	4	2421	9						

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT WELL #: 5H RRCID -> 282416 COMPL. DATE 04/08/2017 TOTAL DEPTH 12367 PERF.12778 - 16480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	37355	X	31013	-0-	-6342	-0-	1664	1	26697	3	Y	2195	2194	0			50
							237	4	2415	9							
01	33666	X	21946	-0-	-11720	-0-	1138	1	18806	3	Y	1621	1622	0			49
							219	4	1783	9							
02	30408	X	20333	-0-	-10075	-0-	1358	1	16860	3	Y	1768	1781	0			36
							170	4	1945	9							
03	33666	X	23267	-0-	-10399	-0-	1977	1	19210	3	Y	1807	1810	0			33
							92	4	1988	9							
04	30750	X	23960	-0-	-6790	-0-	2149	1	19681	3	Y	1690	1681	0			42
							271	4	1859	9							
05	31000	X	27146	-0-	-3854	-0-	2091	1	23190	3	Y	1586	1593	0			35
							120	4	1745	9							

BAILEY-RETZLOFF UNIT WELL #: 6H RRCID -> 282420 COMPL. DATE 04/07/2017 TOTAL DEPTH 12250 PERF.12708 - 17467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	81499	X	48709	-0-	-32790	-0-	2405	1	38537	3	Y	6749	6725	0			155
							343	4	7424	9							
01	68138	X	45529	-0-	-22609	-0-	2172	1	35647	3	Y	6628	6582	0			201
							419	4	7291	9							
02	53284	X	35503	-0-	-17781	-0-	1661	1	28809	3	Y	4389	4501	0			89
							205	4	4828	9							
03	58993	X	36553	-0-	-22440	-0-	1699	1	29770	3	Y	4549	4556	0			82
							80	4	5004	9							
04	47400	X	31875	-0-	-15525	-0-	1529	1	25884	3	Y	3885	3870	0			97
							188	4	4274	9							
05	48701	X	33145	-0-	-15556	-0-	1591	1	27123	3	Y	3945	3954	0			88
							91	4	4340	9							

CHILDREN'S-WESTON UNIT WELL #: 15H RRCID -> 282421 COMPL. DATE 02/13/2017 TOTAL DEPTH 12032 PERF.12192 - 19362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	55094	X	55094	-0-	-0-	-0-	2719	1	46823	3	Y	4798	4822	0			41
							274	4	5278	9							
01	55025	X	37692	-0-	-17333	-0-	2076	1	31650	3	Y	3372	3386	0			27
							257	4	3709	9							
02	56728	X	42389	-0-	-14339	-0-	2022	1	34705	3	Y	5010	4991	0			46
							151	4	5511	9							
03	62806	X	38806	-0-	-24000	-0-	1950	1	32519	3	Y	3801	3805	0			42
							156	4	4181	9							
04	60780	X	51664	-0-	-9116	-0-	2682	1	41983	3	Y	6229	6183	0			88
							147	4	6852	9							
*05	56384	X	56384	-0-	-0-	-0-	3103	1	47681	3	Y	4970	4999	0			59
							133	4	5467	9							

FREE UNIT WELL #: 7H RRCID -> 282613 COMPL. DATE 06/24/2017 TOTAL DEPTH 12483 PERF.13021 - 19055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	163246	X	53009	-0-	-110237	-0-	219	1	46626	3	Y	5554	5552	0			167
							55	4	6109	9							
01	149761	X	50741	-0-	-99020	-0-	2527	1	43255	3	Y	4369	4407	0			129
							153	4	4806	9							
02	135268	X	49642	-0-	-85626	-0-	2710	1	42626	3	Y	3765	3732	0			162
							164	4	4142	9							
03	122357	X	46172	-0-	-76185	-0-	2089	1	40133	3	Y	3528	3642	0			48
							69	4	3881	9							
04	78510	X	38890	-0-	-39620	-0-	1804	1	33639	3	Y	3092	3107	0			33
							46	4	3401	9							
05	54963	X	38193	-0-	-16770	-0-	1603	1	33568	3	Y	2707	2697	0			43
							44	4	2978	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT B WELL #: 3H RRCID -> 282616 COMPL. DATE 06/24/2017 TOTAL DEPTH 13030 PERF.12907 - 18509

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	118947	X	58885	-0-		-60062		-0-	190	1	55471	3	Y	2871	2860	0			86
									66	4	3158	9							
01	116405	X	49947	-0-		-66458		-0-	116	1	47109	3	Y	2331	2348	0			69
									158	4	2564	9							
02	105140	X	39327	-0-		-65813		-0-	99	1	37020	3	Y	1885	1873	0			81
									134	4	2074	9							
03	93806	X	40504	-0-		-53302		-0-	867	1	37475	3	Y	1908	1963	0			26
									63	4	2099	9							
04	70290	X	40271	-0-		-30019		-0-	1947	1	36292	3	Y	1803	1810	0			19
									49	4	1983	9							
05	58900	X	44227	-0-		-14673		-0-	1931	1	40375	3	Y	1698	1690	0			27
									53	4	1868	9							

FREE UNIT WELL #: 8H RRCID -> 282731 COMPL. DATE 06/24/2017 TOTAL DEPTH 12554 PERF.12806 - 18673

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	145762	X	69428	-0-		-76334		-0-	272	1	62907	3	Y	5613	5602	0			169
									75	4	6174	9							
01	145762	X	55559	-0-		-90203		-0-	1355	1	49422	3	Y	4193	4238	0			124
									170	4	4612	9							
02	131656	X	47472	-0-		-84184		-0-	2611	1	41098	3	Y	3277	3260	0			141
									158	4	3605	9							
03	137020	X	51034	-0-		-85986		-0-	2343	1	45026	3	Y	3261	3358	0			44
									78	4	3587	9							
04	89700	X	37197	-0-		-52503		-0-	1740	1	32446	3	Y	2697	2712	0			29
									44	4	2967	9							
05	69440	X	41002	-0-		-28438		-0-	1743	1	36487	3	Y	2476	2466	0			39
									48	4	2724	9							

FREE UNIT WELL #: 9H RRCID -> 282732 COMPL. DATE 06/24/2017 TOTAL DEPTH 12501 PERF.13070 - 18322

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	114204	X	70954	-0-		-43250		-0-	377	1	63485	3	Y	6378	6368	0			192
									76	4	7016	9							
01	114204	X	57622	-0-		-56582		-0-	228	1	51612	3	Y	5099	5141	0			150
									173	4	5609	9							
02	103152	X	41384	-0-		-61768		-0-	182	1	36816	3	Y	3865	3848	0			167
									134	4	4252	9							
03	114204	X	44502	-0-		-69702		-0-	1610	1	38269	3	Y	4144	4255	0			56
									65	4	4558	9							
04	86400	X	39038	-0-		-47362		-0-	1785	1	33304	3	Y	3549	3567	0			38
									45	4	3904	9							
05	70959	X	46608	-0-		-24351		-0-	1952	1	40867	3	Y	3396	3380	0			54
									53	4	3736	9							

FREE UNIT WELL #: 6H RRCID -> 283128 COMPL. DATE 06/24/2017 TOTAL DEPTH 12484 PERF.13058 - 19094

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	142011	X	68284	-0-		-73727		-0-	305	1	60959	3	Y	6315	6301	0			190
									73	4	6947	9							
01	142011	X	58427	-0-		-83584		-0-	186	1	52433	3	Y	5120	5159	0			151
									176	4	5632	9							
02	128268	X	41195	-0-		-87073		-0-	151	1	36575	3	Y	3943	3924	0			170
									132	4	4337	9							
03	121055	X	43087	-0-		-77968		-0-	1372	1	37503	3	Y	3771	3890	0			51
									64	4	4148	9							
04	85170	X	44162	-0-		-41008		-0-	2044	1	38100	3	Y	3605	3617	0			39
									52	4	3966	9							
05	68293	X	46692	-0-		-21601		-0-	1956	1	40958	3	Y	3386	3371	0			54
									53	4	3725	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KENNEDY WELL #: 14H RRCID -> 283131 COMPL. DATE 08/06/2017 TOTAL DEPTH 12279 PERF.12448 - 16204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	123132	X	45067	-0-	-78065	-0-	2273	1	35806	3	Y	6058	6079	0	139
							324	4	6664	9					
01	123132	X	39464	-0-	-83668	-0-	1932	1	31450	3	Y	5190	5172	0	157
							373	4	5709	9					
02	111216	X	29344	-0-	-81872	-0-	1371	1	23276	3	Y	4115	4188	0	84
							170	4	4527	9					
03	123132	X	30791	-0-	-92341	-0-	1455	1	25001	3	Y	3879	3893	0	70
							68	4	4267	9					
04	48540	X	27572	-0-	-20968	-0-	1328	1	22205	3	Y	3524	3506	0	88
							163	4	3876	9					
05	45074	X	35262	-0-	-9812	-0-	1704	1	28818	3	Y	4221	4215	0	94
							97	4	4643	9					

KENNEDY WELL #: 15H RRCID -> 283133 COMPL. DATE 08/06/2017 TOTAL DEPTH 12239 PERF.12525 - 15976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	136834	X	91682	-0-	-45152	-0-	779	1	79872	3	Y	9415	9443	0	216
							674	4	10357	9					
01	136834	X	79165	-0-	-57669	-0-	577	1	68574	3	Y	8413	8374	0	255
							760	4	9254	9					
02	123592	X	58721	-0-	-64871	-0-	405	1	50836	3	Y	6489	6612	0	132
							342	4	7138	9					
03	136834	X	54023	-0-	-82811	-0-	605	1	46735	3	Y	5966	5991	0	107
							120	4	6563	9					
04	106260	X	48507	-0-	-57753	-0-	401	1	42061	3	Y	5233	5209	0	131
							289	4	5756	9					
05	91667	X	41812	-0-	-49855	-0-	347	1	36466	3	Y	4440	4472	0	99
							115	4	4884	9					

KENNEDY WELL #: 16H RRCID -> 283160 COMPL. DATE 08/06/2017 TOTAL DEPTH 12245 PERF.12721 - 17851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	107012	X	69101	-0-	-37911	-0-	535	1	57631	3	Y	9499	9506	0	218
							486	4	10449	9					
01	107012	X	66137	-0-	-40875	-0-	487	1	55648	3	Y	8530	8490	0	258
							619	4	9383	9					
02	96656	X	61223	-0-	-35433	-0-	411	1	51878	3	Y	7804	7904	0	158
							350	4	8584	9					
03	107012	X	46718	-0-	-60294	-0-	370	1	39941	3	Y	5731	5786	0	103
							103	4	6304	9					
04	71850	X	50051	-0-	-21799	-0-	851	1	42759	3	Y	5585	5549	0	139
							297	4	6144	9					
05	69099	X	57760	-0-	-11339	-0-	2863	1	47800	3	Y	6304	6303	0	140
							163	4	6934	9					

MORGAN UNIT WELL #: 11H RRCID -> 283161 COMPL. DATE 12/01/2016 TOTAL DEPTH 11965 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*10	P&A	COND	-0-	-0-	-0-	-0-	N	-0-			-0-
*11	P&A	COND	-0-	-0-	-0-	-0-	N	-0-			-0-
*12	P&A	COND	-0-	-0-	-0-	-0-	N	-0-			-0-
*01	P&A	COND	-0-	-0-	-0-	-0-	N	-0-			-0-
*02	P&A	COND	-0-	-0-	-0-	-0-	N	-0-			-0-
*03	P&A	COND	-0-	-0-	-0-	-0-	N	-0-			-0-
*04	P&A	COND	-0-	-0-	-0-	-0-	N	-0-			-0-
05	P&A	COND	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 10907 10/19/2017

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT WELL #: 7H RRCID -> 283205 COMPL. DATE 04/07/2017 TOTAL DEPTH 12278 PERF.12697 - 18560

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	125488	X	66145	-0-	-59343	-0-	3408	1	53649	3	Y	7820	7833	0			179
							486	4	8602	9							
01	125488	X	61228	-0-	-64260	-0-	3076	1	50831	3	Y	6116	6110	0			185
							593	4	6728	9							
02	113344	X	43426	-0-	-69918	-0-	2017	1	35485	3	Y	5159	5239	0			105
							249	4	5675	9							
03	50280	X	50280	-0-	-0-	-0-	2340	1	41480	3	Y	5773	5774	0			104
							110	4	6350	9							
04	73080	X	45604	-0-	-27476	-0-	2193	1	37499	3	Y	5130	5106	0			128
							269	4	5643	9							
05	66154	X	59207	-0-	-6947	-0-	2854	1	49314	3	Y	6252	6241	0			139
							162	4	6877	9							

DAVILA UNIT WELL #: 13H RRCID -> 283206 COMPL. DATE 08/19/2017 TOTAL DEPTH 12415 PERF.12243 - 20948

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	131161	X	81386	-0-	-49775	-0-	707	1	65877	3	Y	13131	13161	0			112
							358	4	14444	9							
01	131161	X	75284	-0-	-55877	-0-	659	1	61131	3	Y	11868	11885	0			95
							439	4	13055	9							
02	118468	X	60182	-0-	-58286	-0-	440	1	50180	3	Y	8515	8532	0			78
							195	4	9367	9							
03	131161	X	53245	-0-	-77916	-0-	311	1	49050	3	Y	3346	3387	0			37
							203	4	3681	9							
04	85830	X	54711	-0-	-31119	-0-	389	1	48239	3	Y	5400	5361	0			76
							143	4	5940	9							
05	81375	X	58252	-0-	-23123	-0-	438	1	48268	3	Y	8578	8552	0			102
							110	4	9436	9							

DAVILA UNIT WELL #: 14H RRCID -> 283247 COMPL. DATE 08/19/2017 TOTAL DEPTH 12336 PERF.12260 - 20833

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	149172	X	97978	-0-	-51194	-0-	889	1	77702	3	Y	17236	17278	0			147
							427	4	18960	9							
01	149172	X	91687	-0-	-57485	-0-	834	1	73106	3	Y	15651	15672	0			126
							531	4	17216	9							
02	134736	X	74400	-0-	-60336	-0-	588	1	59618	3	Y	12689	12699	0			116
							236	4	13958	9							
03	149172	X	74067	-0-	-75105	-0-	585	1	59607	3	Y	12384	12364	0			136
							253	4	13622	9							
04	105510	X	68906	-0-	-36604	-0-	578	1	55776	3	Y	11258	11236	0			158
							168	4	12384	9							
05	97991	X	70653	-0-	-27338	-0-	465	1	56491	3	Y	12334	12345	0			147
							130	4	13567	9							

DAVILA UNIT WELL #: 23H RRCID -> 283248 COMPL. DATE 08/19/2017 TOTAL DEPTH 12334 PERF.12072 - 20809

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	123770	X	123770	-0-	-0-	-0-	1160	1	102099	3	Y	18140	18178	0			154
							557	4	19954	9							
01	119288	X	108966	-0-	-10322	-0-	1028	1	90036	3	Y	15684	15712	0			126
							650	4	17252	9							
02	107744	X	89098	-0-	-18646	-0-	720	1	74492	3	Y	12359	12372	0			113
							291	4	13595	9							
03	119288	X	85832	-0-	-33456	-0-	693	1	71962	3	Y	11704	11688	0			129
							303	4	12874	9							
04	115440	X	82025	-0-	-33415	-0-	702	1	69135	3	Y	10892	10868	0			153
							207	4	11981	9							
05	119288	X	75872	-0-	-43416	-0-	522	1	63009	3	Y	11088	11109	0			132
							144	4	12197	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT WELL #: 26H RRCID -> 283249 COMPL. DATE 07/21/2017 TOTAL DEPTH 12402 PERF.12796 - 20978

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	164951	X	101141	-0-	-63810	-0-	350	1	84827	3	Y	14085	14080	0			404
							470	4	15494	9							
01	164951	X	90048	-0-	-74903	-0-	361	1	75298	3	Y	12545	12528	0			421
							589	4	13800	9							
02	148988	X	71421	-0-	-77567	-0-	284	1	59020	3	Y	10849	10812	0			458
							183	4	11934	9							
03	164951	X	107051	-0-	-57900	-0-	410	1	91282	3	Y	13630	13790	0			298
							366	4	14993	9							
04	104700	X	49593	-0-	-55107	-0-	1866	1	41562	3	Y	5530	5654	0			174
							82	4	6083	9							
05	101153	X	5974	-0-	-95179	-0-	218	1	4721	3	Y	934	1085	0			23
							8	4	1027	9							

MAY B UNIT WELL #: 27H RRCID -> 283250 COMPL. DATE 07/21/2017 TOTAL DEPTH 12346 PERF.12771 - 20979

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	139004	X	84162	-0-	-54842	-0-	3061	1	68788	3	Y	10834	10897	0			311
							396	4	11917	9							
01	139004	X	83267	-0-	-55737	-0-	3179	1	68325	3	Y	10189	10158	0			342
							555	4	11208	9							
02	125552	X	94835	-0-	-30717	-0-	3445	1	76774	3	Y	13063	12853	0			552
							247	4	14369	9							
03	139004	X	96728	-0-	-42276	-0-	3797	1	78989	3	Y	12374	12655	0			271
							331	4	13611	9							
04	96330	X	39078	-0-	-57252	-0-	1566	1	32415	3	Y	4575	4702	0			144
							64	4	5033	9							
05	104997	X	-0-	-0-	-104997	-0-					Y	-0-	144	0			-0-

MAY B UNIT WELL #: 24H RRCID -> 283429 COMPL. DATE 07/21/2017 TOTAL DEPTH 12362 PERF.12792 - 20991

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	120683	X	71575	-0-	-49108	-0-	2595	1	58149	3	Y	9541	9538	0			273
							336	4	10495	9							
01	120683	X	88888	-0-	-31795	-0-	3384	1	72395	3	Y	11381	11272	0			382
							590	4	12519	9							
02	109004	X	9746	-0-	-99258	-0-	354	1	7903	3	Y	1331	1657	0			56
							25	4	1464	9							
03	120683	X	20185	-0-	-100498	-0-	777	1	16149	3	Y	2901	2894	0			63
							68	4	3191	9							
04	86010	X	-0-	-0-	-86010	-0-					Y	-0-	63	0			-0-
05	88877	X	24891	-0-	-63986	-0-	916	1	19743	3	Y	3815	3720	0			95
							35	4	4197	9							

NITSCH UNIT B WELL #: 4H RRCID -> 283534 COMPL. DATE 06/24/2017 TOTAL DEPTH 12956 PERF.12860 - 16556

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	152706	X	47302	-0-	-105404	-0-	190	1	43793	3	Y	2970	2958	0			89
							52	4	3267	9							
01	152706	X	40697	-0-	-112009	-0-	121	1	37674	3	Y	2524	2539	0			74
							126	4	2776	9							
02	137928	X	30973	-0-	-106955	-0-	104	1	28513	3	Y	2048	2034	0			88
							103	4	2253	9							
03	152706	X	28143	-0-	-124563	-0-	90	1	25821	3	Y	1991	2052	0			27
							42	4	2190	9							
04	147780	X	26214	-0-	-121566	-0-	681	1	23254	3	Y	2044	2049	0			22
							31	4	2248	9							
05	47306	X	34023	-0-	-13283	-0-	1446	1	30241	3	Y	2088	2077	0			33
							39	4	2297	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

BARBOZA UNIT WELL #: 9H RRCID -> 283542 COMPL. DATE 03/09/2017 TOTAL DEPTH 12758 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARBOZA UNIT WELL #: 10H RRCID -> 283544 COMPL. DATE 03/17/2017 TOTAL DEPTH 12738 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARBOZA UNIT WELL #: 11H RRCID -> 283545 COMPL. DATE 03/23/2017 TOTAL DEPTH 12734 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARBOZA UNIT WELL #: 12H RRCID -> 283552 COMPL. DATE 04/08/2017 TOTAL DEPTH 12693 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVILA UNIT WELL #: 22H RRCID -> 283554 COMPL. DATE 08/19/2017 TOTAL DEPTH 12436 PERF.12115 - 20853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155837	X	61898	-0-	-93939	-0-	509	1	50890	3	Y	9294	9296	0			79
							276	4	10223	9							
01	155837	X	54789	-0-	-101048	-0-	452	1	45149	3	Y	8057	8071	0			65
							325	4	8863	9							
02	140756	X	44490	-0-	-96266	-0-	316	1	37168	3	Y	6237	6245	0			57
							145	4	6861	9							
03	155837	X	43653	-0-	-112184	-0-	309	1	36704	3	Y	5896	5888	0			65
							154	4	6486	9							
04	150810	X	39740	-0-	-111070	-0-	299	1	33673	3	Y	5153	5146	0			72
							100	4	5668	9							
05	61907	X	39224	-0-	-22683	-0-	234	1	32898	3	Y	5470	5477	0			65
							75	4	6017	9							

SIENKIEWICZ UNIT WELL #: 504H RRCID -> 283778 COMPL. DATE 02/03/2016 TOTAL DEPTH 12655 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT WELL #: 23H RRCID -> 284047 COMPL. DATE 07/21/2017 TOTAL DEPTH 12401 PERF.12773 - 20951

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	0		50622	-0-		50622	50622	269	1	40485	3	Y	8811	8524	0			287
								176	4	9692	9							
*08	0		135872	-0-		135872	186494	484	1	111355	3	Y	21074	20884	0			477
								852	4	23181	9							
*09	333322	X	146828	-0-		-186494	-0-	316	1	123851	3	Y	20323	20374	0			426
								306	4	22355	9							
*10	139035	X	114346	-0-		-24689	-0-	261	1	97888	3	Y	14396	14517	0			305
								361	4	15836	9							
*11	134550	X	96675	-0-		-37875	-0-	244	1	82752	3	Y	12365	12344	0			326
								77	4	13602	9							
*12	139035	X	88891	-0-		-50144	-0-	240	1	76369	3	Y	10782	10799	0			309
								422	4	11860	9							
*01	139035	X	72206	-0-		-66829	-0-	235	1	61863	3	Y	8751	8766	0			294
								482	4	9626	9							
*02	125580	X	14222	-0-		-111358	-0-	45	1	12102	3	Y	1852	2068	0			78
								38	4	2037	9							
*03	139035	X	27519	-0-		-111516	-0-	334	1	23311	3	Y	3435	3438	0			75
								95	4	3779	9							
*04	134550	X	24274	-0-		-110276	-0-	1013	1	20976	3	Y	2040	2051	0			64
								41	4	2244	9							
05	139035	X	8963	-0-		-130072	-0-	330	1	7134	3	Y	1351	1381	0			34
								13	4	1486	9							

FRANKE-JOHNSON UNIT WELL #: 17H RRCID -> 284048 COMPL. DATE 04/04/2017 TOTAL DEPTH 12550 PERF. N/A

12	SHUT IN	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
05	SHUT IN	66522	-0-	66522	66522	301	1	54120	3			Y	10917	10644	0			273
						92	4	12009	9									

DIRECT ASSETS UNIT WELL #: 504H RRCID -> 284088 COMPL. DATE 10/16/2017 TOTAL DEPTH 11924 PERF.12626 - 18136

10	0		57972	-0-		57972	57972	489	1	41669	3	Y	14186	14041	0			145
								209	4	15605	9							
11	0		107129	-0-		107129	165101	799	1	79601	3	Y	23849	23780	0			214
								495	4	26234	9							
*12	249170	X	84069	-0-		-165101	-0-	1275	1	63227	3	Y	17474	17513	0			175
								346	4	19221	9							
01	120063	X	58738	-0-		-61325	-0-	1784	1	44573	3	Y	10857	10882	0			150
								438	4	11943	9							
02	108444	X	38173	-0-		-70271	-0-	1246	1	28544	3	Y	7454	7493	0			111
								184	4	8199	9							
03	120063	X	46315	-0-		-73748	-0-	1532	1	35267	3	Y	8537	8490	0			158
								125	4	9391	9							
04	116190	X	43046	-0-		-73144	-0-	1508	1	32343	3	Y	8175	8202	0			131
								202	4	8993	9							
05	120063	X	40815	-0-		-79248	-0-	1575	1	31371	3	Y	6963	6976	0			118
								210	4	7659	9							

SIENKIEWICZ UNIT WELL #: 7H RRCID -> 284097 COMPL. DATE 01/16/2016 TOTAL DEPTH 12727 PERF. N/A

12	SHUT IN	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-							N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT WELL #: 8H RRCID -> 284156 COMPL. DATE 02/24/2018 TOTAL DEPTH 12477 PERF.12321 - 19733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	0		33295	-0-	33295	33295	312	1	26550	3	Y	5687	5572	0	115
							177	4	6256	9					
*03	199747	X	166452	-0-	-33295	-0-	1284	1	138122	3	Y	24268	23946	0	437
							351	4	26695	9					
04	221520	X	130641	-0-	-90879	-0-	1000	1	111137	3	Y	16133	16168	0	402
							758	4	17746	9					
05	228904	X	114664	-0-	-114240	-0-	857	1	99540	3	Y	12686	12806	0	282
							312	4	13955	9					

HOLLMAN UNIT WELL #: 10H RRCID -> 284159 COMPL. DATE 02/24/2018 TOTAL DEPTH 12491 PERF.12524 - 19500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	0		28738	-0-	28738	28738	273	1	21847	3	Y	5882	5763	0	119
							148	4	6470	9					
*03	182936	X	154198	-0-	-28738	-0-	1109	1	126083	3	Y	24260	23942	0	437
							320	4	26686	9					
04	168570	X	112557	-0-	-56013	-0-	816	1	94812	3	Y	14804	14872	0	369
							645	4	16284	9					
05	174189	X	97688	-0-	-76501	-0-	677	1	82102	3	Y	13318	13391	0	296
							259	4	14650	9					

FRANKE-JOHNSON UNIT WELL #: 16H RRCID -> 284179 COMPL. DATE 03/26/2017 TOTAL DEPTH 12550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SHUT IN		74747	-0-	74747	74747	395	1	59487	3	Y	13422	13087	0	335
							101	4	14764	9					

HOLLMAN UNIT WELL #: 9H RRCID -> 284273 COMPL. DATE 02/24/2018 TOTAL DEPTH 12437 PERF.12338 - 19248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
02	0		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	155448	X	NO RPT	-0-	-155448	-0-					Y	NO RPT			-0-
04	194310	X	NO RPT	-0-	-194310	-0-					Y	NO RPT			-0-
05	200787	X	NO RPT	-0-	-200787	-0-					Y	NO RPT			-0-

PIONEER NATURAL RES. USA, INC. 665748
SINOR RANCH WELL #: 5 RRCID -> 254906 COMPL. DATE 10/18/2009 TOTAL DEPTH 13169 PERF.13205 - 15758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	3255	X	2822	-0-	-433	-0-	2634	3	188	9	Y	171	171	1	-0-
01	2956	X	2956	-0-	-0-	-0-	2758	3	198	9	Y	180	180	1	-0-
02	2660	X	2289	-0-	-371	-0-	2157	3	132	9	Y	120	120	1	-0-
03	2945	X	2635	-0-	-310	-0-	2486	3	149	9	Y	135	135	1	-0-
04	2850	X	2747	-0-	-103	-0-	2606	3	141	9	Y	128	128	1	-0-
05	2945	X	2864	-0-	-81	-0-	2725	3	139	9	Y	126	126	1	-0-

ROBERT CRAWLEY 01 WELL #: 01H RRCID -> 255805 COMPL. DATE 01/28/2010 TOTAL DEPTH 14365 PERF.14270 - 18820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	8618	X	8375	-0-	-243	-0-	8375	3			Y	-0-			-0-
01	8618	X	5871	-0-	-2747	-0-	5871	3			Y	-0-			-0-
02	7784	X	5432	-0-	-2352	-0-	5432	3			Y	-0-			-0-
03	8370	X	7974	-0-	-396	-0-	7974	3			Y	-0-			-0-
04	8116	X	8116	-0-	-0-	-0-	8116	3			Y	-0-			-0-
05	8370	X	7755	-0-	-615	-0-	7755	3			Y	-0-			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

CHESNUTT 01 WELL #: 01H RRCID -> 256597 COMPL. DATE 05/13/2010 TOTAL DEPTH 17566 PERF.13223 - 17350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5146	X	4034	-0-	-1112	-0-	3923	3	111	9	Y	101	101	1			-0-
01	4534	X	4534	-0-	-0-	-0-	4425	3	109	9	Y	99	99	1			-0-
02	4200	X	3635	-0-	-565	-0-	3546	3	89	9	Y	81	81	1			-0-
03	4650	X	4282	-0-	-368	-0-	4182	3	100	9	Y	91	91	1			-0-
04	4500	X	4032	-0-	-468	-0-	3944	3	88	9	Y	80	80	1			-0-
05	4526	X	3981	-0-	-545	-0-	3892	3	89	9	Y	81	81	1			-0-

LONG 01 WELL #: 01H RRCID -> 258285 COMPL. DATE 08/02/2010 TOTAL DEPTH 18327 PERF.13700 - 18182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	X	171	-0-	-46	-0-	137	3	34	9	Y	31	31	1			-0-
01	186	X	174	-0-	-12	-0-	139	3	35	9	Y	32	32	1			-0-
02	168	X	156	-0-	-12	-0-	127	3	29	9	Y	26	26	1			-0-
03	186	X	156	-0-	-30	-0-	123	3	33	9	Y	30	30	1			-0-
04	180	X	129	-0-	-51	-0-	108	3	21	9	Y	19	19	1			-0-
05	186	X	128	-0-	-58	-0-	93	3	35	9	Y	32	32	1			-0-

CHESNUTT 02 WELL #: 01H RRCID -> 258430 COMPL. DATE 07/01/2010 TOTAL DEPTH 13146 PERF.13490 - 16922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2083	N	2083	-0-	-0-	-0-	2016	3	67	9	Y	61	61	1			-0-
01	2635	N	1981	-0-	-654	-0-	1916	3	65	9	Y	59	59	1			-0-
02	1751	N	1751	-0-	-0-	-0-	1693	3	58	9	Y	53	53	1			-0-
03	2077	N	2073	-0-	-4	-0-	2007	3	66	9	Y	60	60	1			-0-
04	1944	N	1944	-0-	-0-	-0-	1885	3	59	9	Y	54	54	1			-0-
*05	1975	N	1975	-0-	-0-	-0-	1923	3	52	9	Y	47	47	1			-0-

HANDY 02 WELL #: 0101H RRCID -> 258773 COMPL. DATE 05/24/2010 TOTAL DEPTH 12885 PERF.13513 - 17860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4185	X	3496	-0-	-689	-0-	121	1	1966	3	Y	1281	1281	1			-0-
							1409	9									
01	4185	X	3665	-0-	-520	-0-	183	1	2467	3	Y	923	923	1			-0-
							1015	9									
02	3221	X	3221	-0-	-0-	-0-	136	1	1853	3	Y	1120	1120	1			-0-
							1232	9									
03	3503	X	2412	-0-	-1091	-0-	109	1	1355	3	Y	862	862	1			-0-
							948	9									
04	3540	X	-0-	-0-	-3540	-0-					Y	-0-					-0-
05	3658	X	1965	-0-	-1693	-0-	151	1	1814	3	Y	-0-					-0-

DULLYE 01 WELL #: 01H RRCID -> 259501 COMPL. DATE 11/10/2010 TOTAL DEPTH 13122 PERF.13640 - 18750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

THREE SISTERS 01 WELL #: 01H RRCID -> 259504 COMPL. DATE 08/03/2010 TOTAL DEPTH 12722 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MARK KATZFEY 01 WELL #: 01H RRCID -> 259685 COMPL. DATE 06/16/2010 TOTAL DEPTH 13769 PERF.13813 - 18080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5115	X	2170	-0-	-2945	-0-	2170	3			N	-0-					-0-
01	5982	X	5982	-0-	-0-	-0-	5982	3			N	-0-					-0-
02	4620	X	4372	-0-	-248	-0-	4372	3			N	-0-					-0-
03	4911	X	4911	-0-	-0-	-0-	4911	3			N	-0-					-0-
04	5460	X	4345	-0-	-1115	-0-	4345	3			N	-0-					-0-
05	5642	X	3824	-0-	-1818	-0-	3824	3			N	-0-					-0-

HAVEMAN 01 WELL #: 01H RRCID -> 259859 COMPL. DATE 12/05/2010 TOTAL DEPTH 13272 PERF.13380 - 17720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

NANCY STEWART 01 WELL #: 01H RRCID -> 259861 COMPL. DATE 12/20/2010 TOTAL DEPTH 13164 PERF.13415 - 17405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4654	X	4654	-0-	-0-	-0-	4024	3	630	9	Y	573	573	1			-0-
01	4123	X	3819	-0-	-304	-0-	3294	3	525	9	Y	477	477	1			-0-
02	3724	X	3283	-0-	-441	-0-	2734	3	549	9	Y	499	499	1			-0-
03	4650	X	3842	-0-	-808	-0-	3207	3	635	9	Y	577	577	1			-0-
04	4500	X	3642	-0-	-858	-0-	3049	3	593	9	Y	539	539	1			-0-
05	4650	X	3661	-0-	-989	-0-	3085	3	576	9	Y	524	524	1			-0-

SJOBERG 01 WELL #: 01H RRCID -> 259885 COMPL. DATE 11/08/2010 TOTAL DEPTH 13047 PERF.13210 - 16850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6820	X	4596	-0-	-2224	-0-	4555	3	41	9	Y	37	37	1			-0-
01	6820	X	4884	-0-	-1936	-0-	4844	3	40	9	Y	36	36	1			-0-
02	6160	X	5015	-0-	-1145	-0-	4971	3	44	9	Y	40	40	1			-0-
03	6479	X	5181	-0-	-1298	-0-	5137	3	44	9	Y	40	40	1			-0-
04	5690	X	5690	-0-	-0-	-0-	5649	3	41	9	Y	37	37	1			-0-
*05	5828	X	5828	-0-	-0-	-0-	5803	3	25	9	Y	23	23	1			-0-

DOUGLAS 01 WELL #: 01H RRCID -> 259979 COMPL. DATE 09/01/2010 TOTAL DEPTH 13201 PERF.13560 - 16992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1067	X	1067	-0-	-0-	-0-	719	3	348	9	Y	316	316	1			-0-
01	820	X	820	-0-	-0-	-0-	578	3	242	9	Y	220	220	1			-0-
02	1387	X	1387	-0-	-0-	-0-	11	1	1009	3	Y	334	334	1			-0-
							367	9									
03	1828	X	1828	-0-	-0-	-0-	56	1	1290	3	Y	438	438	1			-0-
							482	9									
04	1479	X	1479	-0-	-0-	-0-	59	1	1065	3	Y	323	323	1			-0-
							355	9									
*05	2171	X	2171	-0-	-0-	-0-	104	1	1584	3	Y	439	439	1			-0-
							483	9									

KIRK 01 WELL #: 01H RRCID -> 260295 COMPL. DATE 04/11/2011 TOTAL DEPTH 13476 PERF.13610 - 19050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7750	X	6123	-0-	-1627	-0-	5131	3	992	9	Y	902	902	1			-0-
01	7564	X	7243	-0-	-321	-0-	6004	3	1239	9	Y	1126	1126	1			-0-
02	6832	X	5859	-0-	-973	-0-	4865	3	994	9	Y	904	904	1			-0-
03	6975	X	6263	-0-	-712	-0-	5222	3	1041	9	Y	946	946	1			-0-
04	7020	X	5902	-0-	-1118	-0-	4942	3	960	9	Y	873	873	1			-0-
05	7254	X	6693	-0-	-561	-0-	5572	3	1121	9	Y	1019	1019	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

RANEY 01 WELL #: 01H RRCID -> 260384 COMPL. DATE 11/20/2010 TOTAL DEPTH 13182 PERF.13330 - 17236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	31	N	-0-	-0-	-31	-0-			Y	-0-			-0-
01	168	N	168	-0-	-0-	-0-	168	3	Y	-0-			-0-
02	56	N	38	-0-	-18	-0-	38	3	Y	-0-			-0-
03	10	N	10	-0-	-0-	-0-	10	3	Y	-0-			-0-
04	3000	N	4231	-0-	1231	1231	4231	3	Y	-0-			-0-
*05	3100	N	2687	-0-	-413	818	2687	3	Y	-0-			-0-

HYDE 01 WELL #: 01H RRCID -> 260386 COMPL. DATE 03/06/2011 TOTAL DEPTH 12728 PERF.12900 - 17382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	3348	X	2832	-0-	-516	-0-	2322	3	510	9	N	464	464	1	-0-
01	3348	X	2475	-0-	-873	-0-	2046	3	429	9	N	390	390	1	-0-
02	3024	X	2727	-0-	-297	-0-	2228	3	499	9	N	454	454	1	-0-
03	2976	X	2740	-0-	-236	-0-	2249	3	491	9	N	446	446	1	-0-
04	2820	X	2693	-0-	-127	-0-	2203	3	490	9	N	445	445	1	-0-
05	3007	X	2645	-0-	-362	-0-	2158	3	487	9	N	443	443	1	-0-

JOHNSON TRUST 01 WELL #: 01H RRCID -> 260388 COMPL. DATE 04/22/2011 TOTAL DEPTH 12873 PERF.12930 - 17970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	7223	X	5898	-0-	-1325	-0-	5723	3	175	9	N	159	159	1	-0-
01	7223	X	5712	-0-	-1511	-0-	5544	3	168	9	N	153	153	1	-0-
02	6524	X	5349	-0-	-1175	-0-	5177	3	172	9	N	156	156	1	-0-
03	6231	X	5925	-0-	-306	-0-	5730	3	195	9	N	177	177	1	-0-
04	6030	X	5696	-0-	-334	-0-	5508	3	188	9	N	171	171	1	-0-
*05	5932	X	5932	-0-	-0-	-0-	5738	3	194	9	N	176	176	1	-0-

RIDLEY 01 WELL #: 01H RRCID -> 263530 COMPL. DATE 07/06/2011 TOTAL DEPTH 12749 PERF.13050 - 18722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	1085	N	848	-0-	-237	-0-	28	1	512	3	Y	280	280	1	-0-
							308	9							
01	868	N	840	-0-	-28	-0-	27	1	496	3	Y	288	288	1	-0-
							317	9							
02	588	N	475	-0-	-113	-0-	12	1	305	3	Y	144	144	1	-0-
							158	9							
03	837	N	99	-0-	-738	-0-	2	1	61	3	Y	33	33	1	-0-
							36	9							
04	810	N	86	-0-	-724	-0-	4	1	82	3	Y	-0-			-0-
*05	925	N	925	-0-	-0-	-0-	52	1	540	3	Y	303	303	1	-0-
							333	9							

BOYD FAMILY TRUST 01 WELL #: 01H RRCID -> 264351 COMPL. DATE 06/06/2011 TOTAL DEPTH 12852 PERF.13180 - 18782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	4526	X	3915	-0-	-611	-0-	3468	3	447	9	Y	406	406	1	-0-
01	4526	X	4052	-0-	-474	-0-	3670	3	382	9	Y	347	347	1	-0-
02	4088	X	3487	-0-	-601	-0-	3110	3	377	9	Y	343	343	1	-0-
03	4526	X	3800	-0-	-726	-0-	3393	3	407	9	Y	370	370	1	-0-
04	3960	X	3640	-0-	-320	-0-	3284	3	356	9	Y	324	324	1	-0-
05	4061	X	3773	-0-	-288	-0-	3415	3	358	9	Y	325	325	1	-0-

THREE SISTERS 01 WELL #: 07H RRCID -> 265494 COMPL. DATE 10/13/2011 TOTAL DEPTH 12240 PERF.12780 - 18102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	4116	X	4116	-0-	-0-	-0-	2460	3	1656	9	Y	1505	1505	1	-0-
01	6200	X	2419	-0-	-3781	-0-	1321	3	1098	9	Y	998	998	1	-0-
02	8708	X	2613	-0-	-6095	-0-	1564	3	1049	9	Y	954	954	1	-0-
03	9641	X	2093	-0-	-7548	-0-	1225	3	868	9	Y	789	789	1	-0-
04	5220	X	1602	-0-	-3618	-0-	938	3	664	9	Y	604	604	1	-0-
05	4123	X	2498	-0-	-1625	-0-	1478	3	1020	9	Y	927	927	1	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

KNOX MILLER 01 WELL #: 01H RRCID -> 265495 COMPL. DATE 03/28/2012 TOTAL DEPTH 12986 PERF.13180 - 18924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7719	X	6826	-0-	-893	-0-	6419	3	407	9	Y	370	370	1			-0-
01	7409	X	6653	-0-	-756	-0-	6270	3	383	9	Y	348	348	1			-0-
02	6692	X	6069	-0-	-623	-0-	5698	3	371	9	Y	337	337	1			-0-
03	7316	X	6720	-0-	-596	-0-	6283	3	437	9	Y	397	397	1			-0-
04	6900	X	6348	-0-	-552	-0-	5966	3	382	9	Y	347	347	1			-0-
05	6820	X	6197	-0-	-623	-0-	5879	3	318	9	Y	289	289	1			-0-

MENSIK 01 WELL #: 01H RRCID -> 265657 COMPL. DATE 11/12/2011 TOTAL DEPTH 12984 PERF.13010 - 17382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHMIDT FAMILY 01 WELL #: 01H RRCID -> 266034 COMPL. DATE 06/15/2012 TOTAL DEPTH 12920 PERF.12910 - 18651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10168	X	9389	-0-	-779	-0-	9034	3	355	9	Y	323	323	1			-0-
01	9982	X	9336	-0-	-646	-0-	8996	3	340	9	Y	309	309	1			-0-
02	9016	X	8152	-0-	-864	-0-	7834	3	318	9	Y	289	289	1			-0-
03	9982	X	8709	-0-	-1273	-0-	8356	3	353	9	Y	321	321	1			-0-
04	9120	X	8640	-0-	-480	-0-	8320	3	320	9	Y	291	291	1			-0-
05	9393	X	8720	-0-	-673	-0-	8410	3	310	9	Y	282	282	1			-0-

CHOATE 01 WELL #: 01H RRCID -> 266115 COMPL. DATE 11/26/2011 TOTAL DEPTH 12973 PERF.13150 - 18822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	3100	N	11267	-0-	8167	8167	660 1289	1 9	9318	3	Y	1172	1172	1			-0-

DEBILL 01 WELL #: 01H RRCID -> 266221 COMPL. DATE 12/19/2011 TOTAL DEPTH 13357 PERF.13380 - 19052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8256	X	8256	-0-	-0-	-0-	180 1429	1 9	6647	3	Y	1299	1299	1			-0-
01	8109	X	8109	-0-	-0-	-0-	221 1328	1 9	6560	3	Y	1207	1207	1			-0-
02	6580	X	2208	-0-	-4372	-0-	90 354	1 9	1764	3	Y	322	322	1			-0-
03	8091	X	6313	-0-	-1778	-0-	258 906	1 9	5149	3	Y	824	824	1			-0-
04	8953	X	8953	-0-	-0-	-0-	377 1201	1 9	7375	3	Y	1092	1091	1	1	8	-0-
*05	11642	X	11642	-0-	-0-	-0-	473 1436	1 9	9733	3	Y	1305	1305	1			-0-

DOUGLAS 01 WELL #: 02H RRCID -> 266388 COMPL. DATE 02/25/2012 TOTAL DEPTH 13188 PERF.13449 - 17871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

LISKA 01 WELL #: 01H RRCID -> 266426 COMPL. DATE 11/09/2011 TOTAL DEPTH 13204 PERF.13420 - 17903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	859	-0-	859	859	29	1	571	3	Y	235	235	1			-0-
							259	9									
05	14B2	EXT	1190	-0-	1190	2049	43	1	888	3	Y	235	235	1			-0-
							259	9									

MIXON 01 WELL #: 01H RRCID -> 266452 COMPL. DATE 03/27/2012 TOTAL DEPTH 13536 PERF.13409 - 18761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3286	X	3248	-0-	-38	-0-	3248	3			Y	-0-					-0-
01	3286	X	2936	-0-	-350	-0-	2936	3			Y	-0-					-0-
02	3640	X	2595	-0-	-1045	-0-	2595	3			Y	-0-					-0-
03	4030	X	2783	-0-	-1247	-0-	2783	3			Y	-0-					-0-
04	3900	X	2799	-0-	-1101	-0-	2799	3			Y	-0-					-0-
05	3255	X	2786	-0-	-469	-0-	2786	3			Y	-0-					-0-

NEWBERRY 01 WELL #: 01H RRCID -> 266458 COMPL. DATE 02/29/2012 TOTAL DEPTH 14041 PERF.13590 - 17902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3193	X	1831	-0-	-1362	-0-	1831	3			N	-0-					-0-
01	3193	X	1810	-0-	-1383	-0-	1810	3			N	-0-					-0-
02	2884	X	1695	-0-	-1189	-0-	1695	3			N	-0-					-0-
03	2418	X	1828	-0-	-590	-0-	1828	3			N	-0-					-0-
04	1770	X	1723	-0-	-47	-0-	1723	3			N	-0-					-0-
*05	2231	X	2231	-0-	-0-	-0-	2231	3			N	-0-					-0-

OETKEN 01 WELL #: 01H RRCID -> 266477 COMPL. DATE 09/23/2011 TOTAL DEPTH 13553 PERF.13550 - 19953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2387	X	1891	-0-	-496	-0-	1513	3	378	9	Y	344	344	1			-0-
01	2170	X	2160	-0-	-10	-0-	1797	3	363	9	Y	330	330	1			-0-
02	1932	X	1499	-0-	-433	-0-	1200	3	299	9	Y	272	272	1			-0-
03	2077	X	1686	-0-	-391	-0-	1359	3	327	9	Y	297	297	1			-0-
04	2100	X	1525	-0-	-575	-0-	1220	3	305	9	Y	277	277	1			-0-
05	2170	X	1665	-0-	-505	-0-	1268	3	397	9	Y	361	361	1			-0-

SINOR RANCH 01 WELL #: 07H RRCID -> 266500 COMPL. DATE 12/26/2011 TOTAL DEPTH 12990 PERF.13097 - 18142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8680	X	6704	-0-	-1976	-0-	6107	3	597	9	Y	543	543	1			-0-
01	8680	X	6430	-0-	-2250	-0-	5845	3	585	9	Y	532	532	1			-0-
02	7840	X	6259	-0-	-1581	-0-	5687	3	572	9	Y	520	520	1			-0-
03	7843	X	6635	-0-	-1208	-0-	6042	3	593	9	Y	539	539	1			-0-
04	7290	X	6470	-0-	-820	-0-	5945	3	525	9	Y	477	477	1			-0-
05	6944	X	6645	-0-	-299	-0-	6131	3	514	9	Y	467	467	1			-0-

RIDLEY FARMS 01 WELL #: 01H RRCID -> 266584 COMPL. DATE 09/03/2011 TOTAL DEPTH 13224 PERF.13470 - 16903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1931	N	1931	-0-	-0-	-0-	1425	3	506	9	Y	460	460	1			-0-
01	2511	N	1947	-0-	-564	-0-	1439	3	508	9	Y	462	462	1			-0-
02	1988	N	1606	-0-	-382	-0-	14	1	1248	3	Y	313	313	1			-0-
							344	9									
03	1922	N	958	-0-	-964	-0-	32	1	746	3	Y	164	164	1			-0-
							180	9									
04	1890	N	835	-0-	-1055	-0-	35	1	645	3	Y	141	141	1			-0-
							155	9									
05	1767	N	964	-0-	-803	-0-	42	1	645	3	Y	252	252	1			-0-
							277	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
RIDLEY FARMS 01 WELL #: 02H RRCID -> 266586 COMPL. DATE 03/22/2012 TOTAL DEPTH 13230 PERF.13425 - 17160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5952	X	4718	-0-	-1234	-0-	3743	3	975	9	Y	886	886	1			-0-
01	4092	X	1218	-0-	-2874	-0-	1218	3			Y	-0-					-0-
02	5908	X	1328	-0-	-4580	-0-	12	1	1094	3	Y	202	202	1			-0-
							222	9									
03	6929	X	6929	-0-	-0-	-0-	240	1	5554	3	Y	1032	1032	1			-0-
							1135	9									
04	6330	X	5038	-0-	-1292	-0-	222	1	4046	3	Y	700	700	1			-0-
							770	9									
*05	5221	X	5221	-0-	-0-	-0-	273	1	4157	3	Y	719	719	1			-0-
							791	9									

RUTH CARSON 01 WELL #: 01H RRCID -> 266590 COMPL. DATE 02/08/2012 TOTAL DEPTH 12895 PERF.13050 - 17332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11625	X	10838	-0-	-787	-0-	10676	3	162	9	Y	147	147	1			-0-
01	12090	X	10315	-0-	-1775	-0-	10138	3	177	9	Y	161	161	1			-0-
02	10920	X	9432	-0-	-1488	-0-	9258	3	174	9	Y	158	158	1			-0-
03	12090	X	10252	-0-	-1838	-0-	10051	3	201	9	Y	183	183	1			-0-
04	10800	X	10266	-0-	-534	-0-	10098	3	168	9	Y	153	153	1			-0-
05	10850	X	10258	-0-	-592	-0-	10095	3	163	9	Y	148	148	1			-0-

SCHENDEL 01 WELL #: 01H RRCID -> 266591 COMPL. DATE 11/21/2011 TOTAL DEPTH 13077 PERF.13520 - 17812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	X	-0-	-0-	-1147	-0-					Y	-0-					-0-
01	32682	X	32682	-0-	-0-	-0-	26815	3	5867	9	Y	5334	5332	1	2	8	-0-
02	46204	X	46204	-0-	-0-	-0-	421	1	37425	3	Y	7598	7598	1			-0-
							8358	9									
03	48755	X	48755	-0-	-0-	-0-	1716	1	39716	3	Y	6657	6657	1			-0-
							7323	9									
04	34298	X	34298	-0-	-0-	-0-	1499	1	27287	3	Y	5011	5011	1			-0-
							5512	9									
05	51150	X	26558	-0-	-24592	-0-	1372	1	20875	3	Y	3919	3919	1			-0-
							4311	9									

SCHENDEL 02 WELL #: 01H RRCID -> 266599 COMPL. DATE 01/10/2012 TOTAL DEPTH 12899 PERF.13277 - 19439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2077	X	2072	-0-	-5	-0-	1378	3	694	9	Y	631	631	1			-0-
01	2250	X	2250	-0-	-0-	-0-	1590	3	660	9	Y	600	600	1			-0-
02	1988	X	1915	-0-	-73	-0-	15	1	1340	3	Y	509	509	1			-0-
							560	9									
03	2201	X	1268	-0-	-933	-0-	38	1	875	3	Y	323	323	1			-0-
							355	9									
04	2190	X	-0-	-0-	-2190	-0-					Y	-0-					-0-
*05	2781	X	2781	-0-	-0-	-0-	133	1	1880	3	Y	698	698	1			-0-
							768	9									

SINOR RANCH 01 WELL #: 06H RRCID -> 266603 COMPL. DATE 02/18/2012 TOTAL DEPTH 13550 PERF.13460 - 18503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13950	X	11052	-0-	-2898	-0-	11044	3	8	9	Y	7	7	1			-0-
01	13950	X	12520	-0-	-1430	-0-	12507	3	13	9	Y	12	12	1			-0-
02	12600	X	11131	-0-	-1469	-0-	11123	3	8	9	Y	7	7	1			-0-
03	12803	X	11960	-0-	-843	-0-	11952	3	8	9	Y	7	7	1			-0-
04	12180	X	11344	-0-	-836	-0-	11341	3	3	9	Y	3	3	1			-0-
05	12524	X	11707	-0-	-817	-0-	11706	3	1	9	Y	1	1	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SIPPEL 01 WELL #: 01H RRCID -> 266604 COMPL. DATE 12/01/2011 TOTAL DEPTH 12742 PERF.13100 - 17161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10788	X	8955	-0-	-1833	-0-	8391	3	564	9	Y	513	513	1			-0-
01	10664	X	8596	-0-	-2068	-0-	8154	3	442	9	Y	402	402	1			-0-
02	9632	X	8273	-0-	-1359	-0-	7780	3	493	9	Y	448	448	1			-0-
03	9300	X	9204	-0-	-96	-0-	8663	3	541	9	Y	492	492	1			-0-
04	9000	X	8394	-0-	-606	-0-	7908	3	486	9	Y	442	442	1			-0-
05	9145	X	8274	-0-	-871	-0-	7820	3	454	9	Y	413	413	1			-0-

THREE SISTERS 01 WELL #: 05H RRCID -> 266605 COMPL. DATE 03/13/2012 TOTAL DEPTH 12702 PERF.13118 - 19702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14167	X	12482	-0-	-1685	-0-	11265	3	1217	9	Y	1106	1106	1			-0-
01	14136	X	11864	-0-	-2272	-0-	10687	3	1177	9	Y	1070	1070	1			-0-
02	12768	X	12079	-0-	-689	-0-	10813	3	1266	9	Y	1151	1151	1			-0-
03	13330	X	13087	-0-	-243	-0-	11682	3	1405	9	Y	1277	1277	1			-0-
04	12900	X	12239	-0-	-661	-0-	11022	3	1217	9	Y	1106	1106	1			-0-
05	13361	X	12725	-0-	-636	-0-	11476	3	1249	9	Y	1135	1135	1			-0-

WESSENDORFF 01 WELL #: 01H RRCID -> 266608 COMPL. DATE 10/31/2011 TOTAL DEPTH 13028 PERF.13400 - 18932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4333	X	4333	-0-	-0-	-0-	377	1	3418	3	Y	489	489	1			-0-
							538	9									
01	3393	X	3393	-0-	-0-	-0-	349	1	2758	3	Y	260	260	1			-0-
							286	9									
02	2403	X	2403	-0-	-0-	-0-	254	1	1940	3	Y	190	190	1			-0-
							209	9									
03	2025	X	2025	-0-	-0-	-0-	212	1	1459	3	Y	322	322	1			-0-
							354	9									
04	2304	X	2304	-0-	-0-	-0-	219	1	1654	3	Y	392	391	1	1	8	-0-
							431	9									
*05	2607	X	2607	-0-	-0-	-0-	286	1	1912	3	Y	372	372	1			-0-
							409	9									

WESSENDORFF 02 WELL #: 01H RRCID -> 266609 COMPL. DATE 12/16/2011 TOTAL DEPTH 13194 PERF.13500 - 19892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2356	X	2115	-0-	-241	-0-	69	1	1643	3	Y	366	366	1			-0-
							403	9									
01	2232	X	2006	-0-	-226	-0-	62	1	1547	3	Y	361	361	1			-0-
							397	9									
02	2016	X	1728	-0-	-288	-0-	51	1	1350	3	Y	297	297	1			-0-
							327	9									
03	2108	X	1767	-0-	-341	-0-	59	1	1369	3	Y	308	308	1			-0-
							339	9									
04	2040	X	1784	-0-	-256	-0-	57	1	1397	3	Y	300	300	1			-0-
							330	9									
05	2108	X	1576	-0-	-532	-0-	75	1	1227	3	Y	249	249	1			-0-
							274	9									

WILLIAM KELLY 01 WELL #: 01H RRCID -> 266610 COMPL. DATE 12/28/2011 TOTAL DEPTH 12958 PERF.13240 - 18004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2976	X	2521	-0-	-455	-0-	2170	3	351	9	Y	319	319	1			-0-
01	2852	X	2472	-0-	-380	-0-	2139	3	333	9	Y	303	303	1			-0-
02	2576	X	2276	-0-	-300	-0-	1980	3	296	9	Y	269	269	1			-0-
03	2728	X	2462	-0-	-266	-0-	2150	3	312	9	Y	284	284	1			-0-
04	2550	X	2356	-0-	-194	-0-	2078	3	278	9	Y	253	253	1			-0-
05	2511	X	2347	-0-	-164	-0-	2082	3	265	9	Y	241	241	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
FIELDS KLOTH 01 WELL #: 01H RRCID -> 266631 COMPL. DATE 09/24/2012 TOTAL DEPTH 14615 PERF.14370 - 19321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8029	X	6965	-0-	-1064	-0-	6965	3			Y	-0-					-0-
01	7595	X	6375	-0-	-1220	-0-	6375	3			Y	-0-					-0-
02	6860	X	5667	-0-	-1193	-0-	5667	3			Y	-0-					-0-
03	7316	X	7112	-0-	-204	-0-	7112	3			Y	-0-					-0-
04	6930	X	6452	-0-	-478	-0-	6452	3			Y	-0-					-0-
05	6975	X	6507	-0-	-468	-0-	6507	3			Y	-0-					-0-

ALEXANDER 01 WELL #: 01H RRCID -> 267012 COMPL. DATE 01/06/2012 TOTAL DEPTH 12972 PERF.13080 - 17702

12	2325	X	-0-	-0-	-2325	-0-					Y	-0-					-0-
01	1178	X	-0-	-0-	-1178	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIS 01 WELL #: 01H RRCID -> 267246 COMPL. DATE 10/19/2011 TOTAL DEPTH 12937 PERF.13180 - 19330

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	420	N	420	-0-	-0-	-0-	17	1	328	3	Y	68	68	1			-0-
							75	9									
04	1686	N	1686	-0-	-0-	-0-	79	1	1539	3	Y	62	62	1			-0-
							68	9									
*05	1673	N	1673	-0-	-0-	-0-	104	1	1518	3	Y	46	46	1			-0-
							51	9									

IVAS SMITH 01 WELL #: 01H RRCID -> 267259 COMPL. DATE 11/24/2012 TOTAL DEPTH 12610 PERF.13030 - 19402

12	5673	X	3086	-0-	-2587	-0-	2698	3	388	9	Y	353	353	1			-0-
01	5815	X	5815	-0-	-0-	-0-	4850	3	965	9	Y	877	877	1			-0-
02	5124	X	4637	-0-	-487	-0-	3891	3	746	9	Y	678	678	1			-0-
03	5458	X	5458	-0-	-0-	-0-	4580	3	878	9	Y	798	798	1			-0-
04	5640	X	5051	-0-	-589	-0-	4288	3	763	9	Y	694	694	1			-0-
05	5828	X	5092	-0-	-736	-0-	4345	3	747	9	Y	679	679	1			-0-

GENTRY 01 WELL #: 01H RRCID -> 267412 COMPL. DATE 08/08/2012 TOTAL DEPTH 14707 PERF.14803 - 19424

12	4247	X	3885	-0-	-362	-0-	3885	3			Y	-0-					-0-
01	4247	X	3497	-0-	-750	-0-	3497	3			Y	-0-					-0-
02	3836	X	1730	-0-	-2106	-0-	1730	3			Y	-0-					-0-
03	4111	X	4111	-0-	-0-	-0-	4111	3			Y	-0-					-0-
04	3750	X	3715	-0-	-35	-0-	3715	3			Y	-0-					-0-
05	3875	X	3715	-0-	-160	-0-	3715	3			Y	-0-					-0-

IVAS SMITH 02 WELL #: 01H RRCID -> 267414 COMPL. DATE 09/26/2012 TOTAL DEPTH 12551 PERF.13080 - 18401

12	4216	X	3515	-0-	-701	-0-	2972	3	543	9	Y	494	494	1			-0-
01	3968	X	3402	-0-	-566	-0-	2859	3	543	9	Y	494	494	1			-0-
02	3584	X	3126	-0-	-458	-0-	2627	3	499	9	Y	454	454	1			-0-
03	3534	X	3436	-0-	-98	-0-	2894	3	542	9	Y	493	493	1			-0-
04	3390	X	3322	-0-	-68	-0-	2837	3	485	9	Y	441	441	1			-0-
05	3503	X	3429	-0-	-74	-0-	2935	3	494	9	Y	449	449	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
CARROLL RETZLOFF 01 WELL #: 01H RRCID -> 267639 COMPL. DATE 10/27/2011 TOTAL DEPTH 13047 PERF.13262 - 19422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	7533	X	6925	-0-	-608	-0-	6305	3	620	9	Y	564	564	1	-0-
01	7502	X	6822	-0-	-680	-0-	6219	3	603	9	Y	548	548	1	-0-
02	6776	X	6086	-0-	-690	-0-	5533	3	553	9	Y	503	503	1	-0-
03	7192	X	6621	-0-	-571	-0-	6013	3	608	9	Y	553	553	1	-0-
04	6900	X	6119	-0-	-781	-0-	5571	3	548	9	Y	498	498	1	-0-
05	6913	X	6418	-0-	-495	-0-	5800	3	618	9	Y	562	562	1	-0-

DAVIS 01 WELL #: 02H RRCID -> 267655 COMPL. DATE 05/25/2012 TOTAL DEPTH 12915 PERF.13100 - 18992

12	4842	X	4842	-0-	-0-	-0-	167	1	3437	3	Y	1125	1125	1	-0-
							1238	9							
01	4526	X	4526	-0-	-0-	-0-	157	1	3241	3	Y	1025	1025	1	-0-
							1128	9							
02	4126	X	4126	-0-	-0-	-0-	151	1	3033	3	Y	856	856	1	-0-
							942	9							
03	4836	X	2684	-0-	-2152	-0-	102	1	2011	3	Y	519	519	1	-0-
							571	9							
04	4680	X	4247	-0-	-433	-0-	155	1	3008	3	Y	985	985	1	-0-
							1084	9							
05	4836	X	4527	-0-	-309	-0-	221	1	3231	3	Y	977	977	1	-0-
							1075	9							

SMOLIK 01 WELL #: 01H RRCID -> 267656 COMPL. DATE 04/21/2012 TOTAL DEPTH 12885 PERF.13135 - 18662

12	3991	X	3991	-0-	-0-	-0-	145	1	2995	3	Y	774	774	1	-0-
							851	9							
01	3584	X	3584	-0-	-0-	-0-	131	1	2697	3	Y	687	687	1	-0-
							756	9							
02	2851	X	2851	-0-	-0-	-0-	103	1	2062	3	Y	624	624	1	-0-
							686	9							
03	3751	X	1299	-0-	-2452	-0-	49	1	963	3	Y	261	261	1	-0-
							287	9							
04	3630	X	2264	-0-	-1366	-0-	80	1	1548	3	Y	578	578	1	-0-
							636	9							
05	3751	X	3609	-0-	-142	-0-	174	1	2541	3	Y	813	813	1	-0-
							894	9							

THREE SISTERS 01 WELL #: 09H RRCID -> 267708 COMPL. DATE 07/24/2012 TOTAL DEPTH 12162 PERF.12570 - 17451

12	6107	X	5544	-0-	-563	-0-	4209	3	1335	9	Y	1214	1214	1	-0-
01	6107	X	5501	-0-	-606	-0-	4230	3	1271	9	Y	1155	1155	1	-0-
02	5516	X	5000	-0-	-516	-0-	3825	3	1175	9	Y	1068	1068	1	-0-
03	5890	X	5373	-0-	-517	-0-	4101	3	1272	9	Y	1156	1156	1	-0-
04	5430	X	5193	-0-	-237	-0-	3958	3	1235	9	Y	1123	1123	1	-0-
05	5549	X	5251	-0-	-298	-0-	4012	3	1239	9	Y	1126	1126	1	-0-

THREE SISTERS 01 WELL #: 02H RRCID -> 267710 COMPL. DATE 09/20/2011 TOTAL DEPTH 12911 PERF.13165 - 18062

12	6417	X	6405	-0-	-12	-0-	5757	3	648	9	Y	589	589	1	-0-
01	6417	X	6115	-0-	-302	-0-	5497	3	618	9	Y	562	562	1	-0-
02	5824	X	5744	-0-	-80	-0-	5177	3	567	9	Y	515	515	1	-0-
03	6448	X	5942	-0-	-506	-0-	5331	3	611	9	Y	555	555	1	-0-
04	6240	X	6081	-0-	-159	-0-	5470	3	611	9	Y	555	555	1	-0-
05	6417	X	6073	-0-	-344	-0-	5464	3	609	9	Y	554	554	1	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SMOLIK 01 WELL #: 02H RRCID -> 267747 COMPL. DATE 04/21/2012 TOTAL DEPTH 12888 PERF.13150 - 19115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3162	X	2358	-0-	-804	-0-	87	1	1799	3	Y	429	429	1			-0-
							472	9									
01	3162	X	2781	-0-	-381	-0-	100	1	2058	3	Y	566	566	1			-0-
							623	9									
02	2856	X	2306	-0-	-550	-0-	87	1	1738	3	Y	437	437	1			-0-
							481	9									
03	2821	X	1395	-0-	-1426	-0-	54	1	1059	3	Y	256	256	1			-0-
							282	9									
04	2730	X	-0-	-0-	-2730	-0-					Y	-0-					-0-
05	2790	X	-0-	-0-	-2790	-0-					Y	-0-					-0-

SMOLIK 01 WELL #: 03H RRCID -> 267748 COMPL. DATE 04/21/2012 TOTAL DEPTH 12871 PERF.13205 - 19122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5476	X	5476	-0-	-0-	-0-	200	1	4117	3	Y	1054	1054	1			-0-
							1159	9									
01	5458	X	5458	-0-	-0-	-0-	203	1	4195	3	Y	964	964	1			-0-
							1060	9									
02	4243	X	4243	-0-	-0-	-0-	157	1	3150	3	Y	851	851	1			-0-
							936	9									
03	5487	X	1885	-0-	-3602	-0-	71	1	1410	3	Y	367	367	1			-0-
							404	9									
04	5310	X	-0-	-0-	-5310	-0-					Y	-0-					-0-
05	5487	X	-0-	-0-	-5487	-0-					Y	-0-					-0-

ELIZONDO 01 WELL #: 01H RRCID -> 267756 COMPL. DATE 06/27/2011 TOTAL DEPTH 13205 PERF.13310 - 17302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

POSTEL 01 WELL #: 01H RRCID -> 267757 COMPL. DATE 03/15/2012 TOTAL DEPTH 12896 PERF.13019 - 17766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6944	X	6190	-0-	-754	-0-	6067	3	123	9	N	112	112	1			-0-
01	6944	X	6038	-0-	-906	-0-	5856	3	182	9	N	165	165	1			-0-
02	6272	X	5436	-0-	-836	-0-	5336	3	100	9	N	91	91	1			-0-
03	6417	X	5948	-0-	-469	-0-	5839	3	109	9	N	99	99	1			-0-
04	6150	X	5861	-0-	-289	-0-	5742	3	119	9	N	108	108	1			-0-
05	6200	X	6034	-0-	-166	-0-	5892	3	142	9	N	129	129	1			-0-

SINOR RANCH 01 WELL #: 08H RRCID -> 267764 COMPL. DATE 12/26/2011 TOTAL DEPTH 13013 PERF.13090 - 17942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6510	X	5366	-0-	-1144	-0-	4876	3	490	9	Y	445	445	1			-0-
01	6510	X	5129	-0-	-1381	-0-	4654	3	475	9	Y	432	432	1			-0-
02	5880	X	4744	-0-	-1136	-0-	4344	3	400	9	Y	364	364	1			-0-
03	6045	X	5178	-0-	-867	-0-	4752	3	426	9	Y	387	387	1			-0-
04	5490	X	5040	-0-	-450	-0-	4658	3	382	9	Y	347	347	1			-0-
05	5363	X	5068	-0-	-295	-0-	4701	3	367	9	Y	334	334	1			-0-

SINOR RANCH 01 WELL #: 09H RRCID -> 267845 COMPL. DATE 12/27/2011 TOTAL DEPTH 13027 PERF.13640 - 18432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6572	X	5741	-0-	-831	-0-	5213	3	528	9	Y	480	480	1			-0-
01	6479	X	5789	-0-	-690	-0-	5246	3	543	9	Y	494	494	1			-0-
02	5852	X	5235	-0-	-617	-0-	4753	3	482	9	Y	438	438	1			-0-
03	6138	X	5713	-0-	-425	-0-	5187	3	526	9	Y	478	478	1			-0-
04	5730	X	5528	-0-	-202	-0-	5068	3	460	9	Y	418	418	1			-0-
05	5797	X	5577	-0-	-220	-0-	5136	3	441	9	Y	401	401	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
THREE SISTERS 01 WELL #: 03H RRCID -> 267862 COMPL. DATE 09/22/2011 TOTAL DEPTH 12368 PERF.12750 - 17652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	114	X	114	-0-	-0-	-0-	2	3	112	9	Y	102	102	1			-0-
01	7099	X	71	-0-	-7028	-0-	30	3	41	9	Y	37	37	1			-0-
02	6412	X	124	-0-	-6288	-0-	66	3	58	9	Y	53	53	1			-0-
03	7099	X	149	-0-	-6950	-0-	76	3	73	9	Y	66	66	1			-0-
04	5520	X	-0-	-0-	-5520	-0-					Y	-0-					-0-
05	124	X	-0-	-0-	-124	-0-					Y	-0-					-0-

THREE SISTERS 01 WELL #: 04H RRCID -> 267864 COMPL. DATE 03/10/2012 TOTAL DEPTH 12679 PERF.12930 - 18252

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HERSCHEL FULBRIGHT 01 WELL #: 01H RRCID -> 267963 COMPL. DATE 01/26/2012 TOTAL DEPTH 12949 PERF.13256 - 18502

12	1519	N	1232	-0-	-287	-0-	1094	3	138	9	Y	125	125	1			-0-
01	1364	N	1231	-0-	-133	-0-	1099	3	132	9	Y	120	120	1			-0-
02	1120	N	1098	-0-	-22	-0-	981	3	117	9	Y	106	106	1			-0-
03	1240	N	1133	-0-	-107	-0-	981	3	152	9	Y	138	138	1			-0-
04	1200	N	1035	-0-	-165	-0-	929	3	106	9	Y	96	96	1			-0-
05	1209	N	932	-0-	-277	-0-	842	3	90	9	Y	82	82	1			-0-

KIRK 01 WELL #: 02H RRCID -> 268006 COMPL. DATE 09/19/2012 TOTAL DEPTH 13494 PERF.13755 - 18586

12	8649	X	7733	-0-	-916	-0-	6536	3	1197	9	Y	1088	1088	1			-0-
01	8463	X	7964	-0-	-499	-0-	6613	3	1351	9	Y	1228	1228	1			-0-
02	7644	X	5721	-0-	-1923	-0-	4434	3	1287	9	Y	1170	1170	1			-0-
03	8215	X	7493	-0-	-722	-0-	6197	3	1296	9	Y	1178	1178	1			-0-
04	7710	X	6536	-0-	-1174	-0-	5334	3	1202	9	Y	1093	1093	1			-0-
05	7967	X	7373	-0-	-594	-0-	6208	3	1165	9	Y	1059	1059	1			-0-

JANSSEN 01 WELL #: 01H RRCID -> 268010 COMPL. DATE 09/28/2012 TOTAL DEPTH 13329 PERF.13502 - 19594

12	10168	X	3514	-0-	-6654	-0-	3119	3	395	9	Y	359	359	1			-0-
01	5611	X	4378	-0-	-1233	-0-	3609	3	769	9	Y	699	699	1			-0-
02	3251	X	3251	-0-	-0-	-0-	30	1	2621	3	Y	545	545	1			-0-
							600	9									
03	3503	X	3420	-0-	-83	-0-	120	1	2786	3	Y	467	467	1			-0-
							514	9									
04	4230	X	2802	-0-	-1428	-0-	122	1	2214	3	Y	424	424	1			-0-
							466	9									
05	4371	X	2377	-0-	-1994	-0-	121	1	1846	3	Y	373	373	1			-0-
							410	9									

DOUGLAS 02 WELL #: 01H RRCID -> 268094 COMPL. DATE 04/11/2012 TOTAL DEPTH 13543 PERF.13650 - 19802

12	2387	X	1584	-0-	-803	-0-	1368	3	216	9	Y	196	196	1			-0-
01	2230	X	2230	-0-	-0-	-0-	1795	3	435	9	Y	395	394	1	1	8	-0-
02	2311	X	2311	-0-	-0-	-0-	21	1	1838	3	Y	411	411	1			-0-
							452	9									
03	3191	X	3191	-0-	-0-	-0-	110	1	2549	3	Y	484	484	1			-0-
							532	9									
04	2696	X	2696	-0-	-0-	-0-	123	1	2230	3	Y	312	312	1			-0-
							343	9									
05	2573	X	2108	-0-	-465	-0-	112	1	1704	3	Y	265	265	1			-0-
							292	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WARNER 01 WELL #: 01H RRCID -> 268095 COMPL. DATE 04/04/2012 TOTAL DEPTH 13118 PERF.13352 - 17632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7626	X	5756	-0-	-1870	-0-	129	1	4222	3	Y	1277	1277	1			-0-
							1405	9									
01	7626	X	4100	-0-	-3526	-0-	93	1	3007	3	Y	909	909	1			-0-
							1000	9									
02	6888	X	6760	-0-	-128	-0-	173	1	5022	3	Y	1423	1423	1			-0-
							1565	9									
03	7512	X	7512	-0-	-0-	-0-	337	1	5525	3	Y	1500	1500	1			-0-
							1650	9									
04	6387	X	6387	-0-	-0-	-0-	307	1	4767	3	Y	1194	1194	1			-0-
							1313	9									
05	7471	X	4848	-0-	-2623	-0-	253	1	3579	3	Y	924	924	1			-0-
							1016	9									

BERRY 01 WELL #: 01H RRCID -> 268096 COMPL. DATE 05/01/2012 TOTAL DEPTH 12883 PERF.13194 - 18275

12	3751	X	3727	-0-	-24	-0-	3512	3	215	9	Y	195	195	1			-0-
01	4247	X	3507	-0-	-740	-0-	3295	3	212	9	Y	193	193	1			-0-
02	3836	X	3298	-0-	-538	-0-	3101	3	197	9	Y	179	179	1			-0-
03	4247	X	3582	-0-	-665	-0-	3305	3	277	9	Y	252	252	1			-0-
04	3750	X	3457	-0-	-293	-0-	3214	3	243	9	Y	221	221	1			-0-
05	3720	X	3712	-0-	-8	-0-	3468	3	244	9	Y	222	222	1			-0-

BURNS 01 WELL #: 01H RRCID -> 268180 COMPL. DATE 03/16/2012 TOTAL DEPTH 13040 PERF.13230 - 18916

12	3100	N	2394	-0-	-706	430	2394	3			Y	-0-					-0-
01	2910	N	2480	-0-	-430	-0-	2452	3	28	9	Y	25	25	1			-0-
02	2772	X	2353	-0-	-419	-0-	2328	3	25	9	Y	23	23	1			-0-
03	3069	X	2419	-0-	-650	-0-	2402	3	17	9	Y	15	15	1			-0-
04	3060	X	3060	-0-	-0-	-0-	3060	3			Y	-0-					-0-
*05	2848	X	2848	-0-	-0-	-0-	2848	3			Y	-0-					-0-

HAVEMAN TRUST 01 WELL #: 01H RRCID -> 268234 COMPL. DATE 03/01/2012 TOTAL DEPTH 13181 PERF.13416 - 19808

12	5084	X	4855	-0-	-229	-0-	4083	3	772	9	Y	702	702	1			-0-
01	4898	X	4661	-0-	-237	-0-	3947	3	714	9	Y	649	649	1			-0-
02	4396	X	4336	-0-	-60	-0-	3678	3	658	9	Y	598	598	1			-0-
03	4867	X	4299	-0-	-568	-0-	3605	3	694	9	Y	631	631	1			-0-
04	4710	X	3929	-0-	-781	-0-	3282	3	647	9	Y	588	588	1			-0-
05	4867	X	4026	-0-	-841	-0-	3381	3	645	9	Y	586	586	1			-0-

STEWART 01 WELL #: 01H RRCID -> 268511 COMPL. DATE 05/08/2012 TOTAL DEPTH 13116 PERF.13388 - 17214

12	2015	N	1735	-0-	-280	-0-	1735	3			Y	-0-					-0-
01	1705	N	1633	-0-	-72	-0-	1633	3			Y	-0-					-0-
02	1596	N	1472	-0-	-124	-0-	1472	3			Y	-0-					-0-
03	1736	N	1498	-0-	-238	-0-	1498	3			Y	-0-					-0-
04	1590	N	1430	-0-	-160	-0-	1430	3			Y	-0-					-0-
05	1643	N	1501	-0-	-142	-0-	1501	3			Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SCHENDEL 02 WELL #: 02H RRCID -> 268512 COMPL. DATE 04/28/2012 TOTAL DEPTH 13009 PERF.13178 - 18497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8277	X	6931	-0-	-1346	-0-	159	1	5215	3	Y	1415	1415	1			-0-
							1557	9									
01	8277	X	4173	-0-	-4104	-0-	98	1	3182	3	Y	812	812	1			-0-
							893	9									
02	7476	X	7363	-0-	-113	-0-	196	1	5683	3	Y	1349	1349	1			-0-
							1484	9									
03	7727	X	7727	-0-	-0-	-0-	350	1	5731	3	Y	1496	1496	1			-0-
							1646	9									
04	7350	X	6865	-0-	-485	-0-	327	1	5084	3	Y	1322	1322	1			-0-
							1454	9									
05	8153	X	6542	-0-	-1611	-0-	341	1	4815	3	Y	1260	1260	1			-0-
							1386	9									

RUBEN SAENZ 01 WELL #: 01H RRCID -> 268523 COMPL. DATE 05/17/2012 TOTAL DEPTH 13478 PERF.13720 - 17852

12	10168	X	8950	-0-	-1218	-0-	8950	3			Y	-0-					-0-
01	10013	X	8911	-0-	-1102	-0-	8909	3	2	9	Y	2	2	1			-0-
02	9044	X	8145	-0-	-899	-0-	8145	3			Y	-0-					-0-
03	9455	X	8885	-0-	-570	-0-	8885	3			Y	-0-					-0-
04	8940	X	8407	-0-	-533	-0-	8407	3			Y	-0-					-0-
05	9021	X	8434	-0-	-587	-0-	8434	3			Y	-0-					-0-

WATSON 01 WELL #: 01H RRCID -> 268524 COMPL. DATE 04/03/2012 TOTAL DEPTH 12768 PERF.13230 - 16154

12	2170	X	1805	-0-	-365	-0-	1774	3	31	9	Y	28	28	1			-0-
01	1891	X	1678	-0-	-213	-0-	1645	3	33	9	Y	30	30	1			-0-
02	1708	X	1581	-0-	-127	-0-	1547	3	34	9	Y	31	31	1			-0-
03	1891	X	1665	-0-	-226	-0-	1637	3	28	9	Y	25	25	1			-0-
04	1740	X	1579	-0-	-161	-0-	1554	3	25	9	Y	23	23	1			-0-
05	1798	X	1509	-0-	-289	-0-	1472	3	37	9	Y	34	34	1			-0-

MANGIONE 01 WELL #: 01H RRCID -> 268531 COMPL. DATE 05/11/2012 TOTAL DEPTH 12898 PERF.12934 - 16905

12	4484	X	4484	-0-	-0-	-0-	580	1	2910	3	Y	904	904	1			-0-
							994	9									
01	2511	X	-0-	-0-	-2511	-0-					Y	-0-					-0-
02	1288	X	-0-	-0-	-1288	-0-					Y	-0-					-0-
03	4309	X	-0-	-0-	-4309	-0-					Y	-0-					-0-
04	4170	X	-0-	-0-	-4170	-0-					Y	-0-					-0-
*05	6048	X	6048	-0-	-0-	-0-	619	1	3766	3	Y	1512	1512	1			-0-
							1663	9									

DAVID SAENZ 01 WELL #: 01H RRCID -> 268533 COMPL. DATE 05/09/2012 TOTAL DEPTH 13162 PERF.14135 - 19036

12	9610	X	8036	-0-	-1574	-0-	8013	3	23	9	Y	21	21	1			-0-
01	9610	X	8078	-0-	-1532	-0-	8050	3	28	9	Y	25	25	1			-0-
02	8680	X	7418	-0-	-1262	-0-	7394	3	24	9	Y	22	22	1			-0-
03	8990	X	8272	-0-	-718	-0-	8249	3	23	9	Y	21	21	1			-0-
04	8911	X	8911	-0-	-0-	-0-	8891	3	20	9	Y	18	18	1			-0-
*05	8894	X	8894	-0-	-0-	-0-	8877	3	17	9	Y	15	15	1			-0-

WIEDING 01 WELL #: 01H RRCID -> 268549 COMPL. DATE 04/17/2012 TOTAL DEPTH 14521 PERF.14745 - 19226

12	4526	X	3986	-0-	-540	-0-	3986	3			Y	-0-					-0-
01	4526	X	3812	-0-	-714	-0-	3812	3			Y	-0-					-0-
02	4088	X	3142	-0-	-946	-0-	3142	3			Y	-0-					-0-
03	3999	X	3933	-0-	-66	-0-	3933	3			Y	-0-					-0-
04	3870	X	3535	-0-	-335	-0-	3535	3			Y	-0-					-0-
05	3999	X	3606	-0-	-393	-0-	3606	3			Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
THREE SISTERS 01 WELL #: 08H RRCID -> 268550 COMPL. DATE 10/16/2011 TOTAL DEPTH 12163 PERF.12500 - 16982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2286	X	2286	-0-	-0-	-0-	1391	3	895	9	Y	814	814	1			-0-
01	5704	X	1774	-0-	-3930	-0-	1090	3	684	9	Y	622	622	1			-0-
02	5152	X	1315	-0-	-3837	-0-	732	3	583	9	Y	530	530	1			-0-
03	5704	X	1221	-0-	-4483	-0-	857	3	364	9	Y	331	331	1			-0-
04	5520	X	1666	-0-	-3854	-0-	1071	3	595	9	Y	541	541	1			-0-
05	2294	X	1073	-0-	-1221	-0-	707	3	366	9	Y	333	333	1			-0-

THREE SISTERS 01 WELL #: 14H RRCID -> 268653 COMPL. DATE 08/04/2012 TOTAL DEPTH 12422 PERF.12620 - 17041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	X	2291	-0-	-809	-0-	1644	3	647	9	Y	588	588	1			-0-
01	3100	X	3047	-0-	-53	-0-	2257	3	790	9	Y	718	718	1			-0-
02	2800	X	2607	-0-	-193	-0-	1959	3	648	9	Y	589	589	1			-0-
03	2976	X	2832	-0-	-144	-0-	2147	3	685	9	Y	623	623	1			-0-
04	2940	X	2694	-0-	-246	-0-	2028	3	666	9	Y	605	605	1			-0-
05	3038	X	2745	-0-	-293	-0-	2087	3	658	9	Y	598	598	1			-0-

MENSIK 01 WELL #: 02H RRCID -> 268659 COMPL. DATE 06/25/2012 TOTAL DEPTH 12964 PERF.13028 - 17324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7688	X	6965	-0-	-723	-0-	248	1	5121	3	Y	1451	1451	1			-0-
							1596	9									
01	7409	X	6888	-0-	-521	-0-	246	1	5073	3	Y	1426	1426	1			-0-
							1569	9									
02	6692	X	6617	-0-	-75	-0-	244	1	4891	3	Y	1347	1347	1			-0-
							1482	9									
03	6975	X	2457	-0-	-4518	-0-	93	1	1830	3	Y	485	485	1			-0-
							534	9									
04	6750	X	6238	-0-	-512	-0-	243	1	4730	3	Y	1150	1150	1			-0-
							1265	9									
05	7316	X	-0-	-0-	-7316	-0-					Y	-0-					-0-

HERRING RANCH 02 WELL #: 01H RRCID -> 268661 COMPL. DATE 07/18/2012 TOTAL DEPTH 14511 PERF.14679 - 19190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6293	X	5221	-0-	-1072	-0-	5221	3			Y	-0-					-0-
01	6045	X	5154	-0-	-891	-0-	5154	3			Y	-0-					-0-
02	5432	X	4757	-0-	-675	-0-	4757	3			Y	-0-					-0-
03	5518	X	5148	-0-	-370	-0-	5148	3			Y	-0-					-0-
04	5340	X	5045	-0-	-295	-0-	5045	3			Y	-0-					-0-
*05	6084	X	6084	-0-	-0-	-0-	6084	3			Y	-0-					-0-

RIDLEY 01 WELL #: 02H RRCID -> 268662 COMPL. DATE 02/05/2012 TOTAL DEPTH 12960 PERF.12860 - 18402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATT 01 WELL #: 01H RRCID -> 268676 COMPL. DATE 01/20/2012 TOTAL DEPTH 14573 PERF.14240 - 18602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4464	X	3952	-0-	-512	-0-	3952	3			Y	-0-					-0-
01	4402	X	3819	-0-	-583	-0-	3819	3			Y	-0-					-0-
02	3808	X	3171	-0-	-637	-0-	3171	3			Y	-0-					-0-
03	4185	X	4049	-0-	-136	-0-	4049	3			Y	-0-					-0-
04	3930	X	3532	-0-	-398	-0-	3532	3			Y	-0-					-0-
*05	4004	X	4004	-0-	-0-	-0-	4004	3			Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
THREE SISTERS 01 WELL #: 06H RRCID -> 268690 COMPL. DATE 10/13/2011 TOTAL DEPTH 12512 PERF.12727 - 18472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4867	X	3429	-0-	-1438	-0-	2354	3	1075	9	Y	977	977	1			-0-
01	7626	X	3992	-0-	-3634	-0-	2685	3	1307	9	Y	1188	1188	1			-0-
02	6888	X	694	-0-	-6194	-0-	311	3	383	9	Y	348	348	1			-0-
03	7626	X	3064	-0-	-4562	-0-	1951	3	1113	9	Y	1012	1012	1			-0-
04	3870	X	2845	-0-	-1025	-0-	1776	3	1069	9	Y	972	972	1			-0-
05	3999	X	2403	-0-	-1596	-0-	1811	3	592	9	Y	538	538	1			-0-

THREE SISTERS 01 WELL #: 13H RRCID -> 268739 COMPL. DATE 10/24/2012 TOTAL DEPTH 12148 PERF.12370 - 18842

12	2511	X	1280	-0-	-1231	-0-	953	3	327	9	Y	297	297	1			-0-
01	2511	X	1490	-0-	-1021	-0-	1115	3	375	9	Y	341	341	1			-0-
02	2268	X	2175	-0-	-93	-0-	1607	3	568	9	Y	516	516	1			-0-
03	1948	X	1948	-0-	-0-	-0-	1521	3	427	9	Y	388	388	1			-0-
04	1830	X	1784	-0-	-46	-0-	1344	3	440	9	Y	400	400	1			-0-
05	2418	X	1624	-0-	-794	-0-	1252	3	372	9	Y	338	338	1			-0-

THREE SISTERS 01 WELL #: 12H RRCID -> 268740 COMPL. DATE 10/24/2012 TOTAL DEPTH 12052 PERF.12270 - 18381

12	4092	X	3371	-0-	-721	-0-	2161	3	1210	9	Y	1100	1100	1			-0-
01	3410	X	2089	-0-	-1321	-0-	1321	3	768	9	Y	698	698	1			-0-
02	3080	X	2048	-0-	-1032	-0-	1462	3	586	9	Y	533	533	1			-0-
03	3410	X	3395	-0-	-15	-0-	2482	3	913	9	Y	830	830	1			-0-
04	3326	X	3326	-0-	-0-	-0-	2458	3	868	9	Y	789	789	1			-0-
05	3379	X	3379	-0-	-0-	-0-	2551	3	828	9	Y	753	753	1			-0-

THREE SISTERS 01 WELL #: 11H RRCID -> 268743 COMPL. DATE 10/24/2012 TOTAL DEPTH 12066 PERF.12250 - 18941

12	3658	X	1046	-0-	-2612	-0-	787	3	259	9	Y	235	235	1			-0-
01	2604	X	1561	-0-	-1043	-0-	1132	3	429	9	Y	390	390	1			-0-
02	2976	X	2976	-0-	-0-	-0-	2153	3	823	9	Y	748	748	1			-0-
03	2884	X	2884	-0-	-0-	-0-	2168	3	716	9	Y	651	651	1			-0-
04	3043	X	3043	-0-	-0-	-0-	2288	3	755	9	Y	686	686	1			-0-
05	3286	X	2470	-0-	-816	-0-	1907	3	563	9	Y	512	512	1			-0-

HERRING RANCH 03 WELL #: 01H RRCID -> 268770 COMPL. DATE 08/26/2012 TOTAL DEPTH 14246 PERF.14373 - 19974

12	10788	X	9671	-0-	-1117	-0-	9671	3			Y	-0-					-0-
01	10788	X	8089	-0-	-2699	-0-	8089	3			Y	-0-					-0-
02	9744	X	8041	-0-	-1703	-0-	8041	3			Y	-0-					-0-
03	9672	X	7473	-0-	-2199	-0-	7473	3			Y	-0-					-0-
04	9360	X	7162	-0-	-2198	-0-	7162	3			Y	-0-					-0-
05	9672	X	6427	-0-	-3245	-0-	6427	3			Y	-0-					-0-

HERREJON 01 WELL #: 01H RRCID -> 268777 COMPL. DATE 01/13/2012 TOTAL DEPTH 12966 PERF.12915 - 18079

12	2604	X	2231	-0-	-373	-0-	2054	3	177	9	Y	161	161	1			-0-
01	2511	X	2154	-0-	-357	-0-	1972	3	182	9	Y	165	165	1			-0-
02	2268	X	1967	-0-	-301	-0-	1773	3	194	9	Y	176	176	1			-0-
03	2325	X	2184	-0-	-141	-0-	1946	3	238	9	Y	216	216	1			-0-
04	2160	X	2086	-0-	-74	-0-	1900	3	186	9	Y	169	169	1			-0-
05	2232	X	2143	-0-	-89	-0-	1957	3	186	9	Y	169	169	1			-0-

WERNLI 01 WELL #: 01H RRCID -> 268779 COMPL. DATE 08/02/2012 TOTAL DEPTH 13847 PERF.14285 - 17901

12	5611	X	4813	-0-	-798	-0-	4813	3			Y	-0-					-0-
01	5611	X	4691	-0-	-920	-0-	4691	3			Y	-0-					-0-
02	5068	X	4168	-0-	-900	-0-	4168	3			Y	-0-					-0-
03	5580	X	4490	-0-	-1090	-0-	4490	3			Y	-0-					-0-
04	4890	X	4540	-0-	-350	-0-	4540	3			Y	-0-					-0-
05	4805	X	4645	-0-	-160	-0-	4645	3			Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

ALEXANDER 01 WELL #: 02H RRCID -> 268794 COMPL. DATE 12/28/2012 TOTAL DEPTH 12985 PERF.13191 - 17252

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	107	107	1	-0-
01	2976	N	913	-0-	-2063	-0-	69	1	544	3	Y	273	273	1	-0-
							300	9							
02	1680	N	508	-0-	-1172	-0-	48	1	366	3	Y	85	85	1	-0-
							94	9							
03	669	N	669	-0-	-0-	-0-	67	1	460	3	Y	129	129	1	-0-
							142	9							
04	870	N	-0-	-0-	-870	-0-					Y	115	115	1	-0-
05	558	N	-0-	-0-	-558	-0-					Y	78	78	1	-0-

CARROLL RETZLOFF 01 WELL #: 02H RRCID -> 268800 COMPL. DATE 12/26/2012 TOTAL DEPTH 13076 PERF.13280 - 18601

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	9765	X	8595	-0-	-1170	-0-	7854	3	741	9	Y	674	674	1	-0-
01	9548	X	8607	-0-	-941	-0-	7867	3	740	9	Y	673	673	1	-0-
02	8624	X	7674	-0-	-950	-0-	6992	3	682	9	Y	620	620	1	-0-
03	9021	X	8382	-0-	-639	-0-	7646	3	736	9	Y	669	669	1	-0-
04	8550	X	7940	-0-	-610	-0-	7290	3	650	9	Y	591	591	1	-0-
05	8618	X	8118	-0-	-500	-0-	7449	3	669	9	Y	608	608	1	-0-

SCHULZ ESTATE 01 WELL #: 01H RRCID -> 268802 COMPL. DATE 12/27/2012 TOTAL DEPTH 12993 PERF.13050 - 18351

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	6696	X	5739	-0-	-957	-0-	5285	3	454	9	Y	413	413	1	-0-
01	6386	X	5700	-0-	-686	-0-	5213	3	487	9	Y	443	443	1	-0-
02	5768	X	5233	-0-	-535	-0-	4764	3	469	9	Y	426	426	1	-0-
03	6076	X	5746	-0-	-330	-0-	5226	3	520	9	Y	473	473	1	-0-
04	5670	X	5568	-0-	-102	-0-	5109	3	459	9	Y	417	417	1	-0-
05	5797	X	5663	-0-	-134	-0-	5228	3	435	9	Y	395	395	1	-0-

SCHULZ ESTATE 02 WELL #: 01H RRCID -> 268836 COMPL. DATE 12/27/2012 TOTAL DEPTH 13010 PERF.13075 - 18251

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	5611	X	4840	-0-	-771	-0-	4388	3	452	9	Y	411	411	1	-0-
01	5611	X	4656	-0-	-955	-0-	4212	3	444	9	Y	404	404	1	-0-
02	5068	X	4550	-0-	-518	-0-	3992	3	558	9	Y	507	507	1	-0-
03	5115	X	4844	-0-	-271	-0-	4361	3	483	9	Y	439	439	1	-0-
04	4740	X	4542	-0-	-198	-0-	4202	3	340	9	Y	309	309	1	-0-
05	5053	X	4710	-0-	-343	-0-	4398	3	312	9	Y	284	284	1	-0-

ELIZONDO 01 WELL #: 02H RRCID -> 268838 COMPL. DATE 01/23/2013 TOTAL DEPTH 13198 PERF.13432 - 17103

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	3565	X	1458	-0-	-2107	-0-	1038	3	420	9	Y	382	382	1	-0-
01	3898	X	3898	-0-	-0-	-0-	2752	3	1146	9	Y	1042	1042	1	-0-
02	3164	X	1915	-0-	-1249	-0-	1474	3	441	9	Y	401	401	1	-0-
03	3379	X	2994	-0-	-385	-0-	2056	3	938	9	Y	853	853	1	-0-
04	3780	X	2533	-0-	-1247	-0-	1805	3	728	9	Y	662	662	1	-0-
05	3906	X	2601	-0-	-1305	-0-	1788	3	813	9	Y	739	739	1	-0-

WILLIAM HOLLAND 01 WELL #: 01H RRCID -> 268839 COMPL. DATE 12/27/2012 TOTAL DEPTH 13467 PERF.13370 - 17851

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	5084	X	4713	-0-	-371	-0-	4702	3	11	9	Y	10	10	1	-0-
01	4991	X	4300	-0-	-691	-0-	4281	3	19	9	Y	17	17	1	-0-
02	4508	X	4213	-0-	-295	-0-	4211	3	2	9	Y	2	2	1	-0-
03	4743	X	4316	-0-	-427	-0-	4313	3	3	9	Y	3	3	1	-0-
04	4560	X	4174	-0-	-386	-0-	4170	3	4	9	Y	4	4	1	-0-
05	4712	X	4356	-0-	-356	-0-	4348	3	8	9	Y	7	7	1	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WILBUR EDEN 01 WELL #: 01H RRCID -> 268843 COMPL. DATE 01/11/2013 TOTAL DEPTH 12874 PERF.12980 - 18601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6572	X	5643	-0-	-929	-0-	5008	3	635	9	Y	577	577	1			-0-
01	6293	X	5111	-0-	-1182	-0-	4539	3	572	9	Y	520	520	1			-0-
02	5684	X	4555	-0-	-1129	-0-	4057	3	498	9	Y	453	453	1			-0-
03	6014	X	4684	-0-	-1330	-0-	4181	3	503	9	Y	457	457	1			-0-
04	5670	X	4813	-0-	-857	-0-	4344	3	469	9	Y	426	426	1			-0-
*05	5762	X	5762	-0-	-0-	-0-	5231	3	531	9	Y	483	483	1			-0-

ALVARADO 01 WELL #: 01H RRCID -> 268861 COMPL. DATE 11/28/2012 TOTAL DEPTH 12820 PERF.13200 - 19781

12	15779	X	13508	-0-	-2271	-0-	13136	3	372	9	Y	338	338	1			-0-
01	15283	X	13005	-0-	-2278	-0-	12625	3	380	9	Y	345	345	1			-0-
02	13804	X	11484	-0-	-2320	-0-	11153	3	331	9	Y	301	301	1			-0-
03	13857	X	12423	-0-	-1434	-0-	12076	3	347	9	Y	315	315	1			-0-
04	13230	X	11615	-0-	-1615	-0-	11295	3	320	9	Y	291	291	1			-0-
05	13516	X	11686	-0-	-1830	-0-	11376	3	310	9	Y	282	282	1			-0-

SWETLICK 01 WELL #: 01H RRCID -> 268916 COMPL. DATE 11/02/2012 TOTAL DEPTH 14231 PERF.14300 - 20065

12	10540	X	9656	-0-	-884	-0-	9656	3			Y	-0-					-0-
01	10292	X	9104	-0-	-1188	-0-	9104	3			Y	-0-					-0-
02	9296	X	7583	-0-	-1713	-0-	7583	3			Y	-0-					-0-
03	9889	X	9024	-0-	-865	-0-	9024	3			Y	-0-					-0-
04	9330	X	8503	-0-	-827	-0-	8503	3			Y	-0-					-0-
05	9641	X	8627	-0-	-1014	-0-	8627	3			Y	-0-					-0-

LIVE BEE 03 WELL #: 01H RRCID -> 268917 COMPL. DATE 10/26/2012 TOTAL DEPTH 12730 PERF.13080 - 17981

12	7161	X	6463	-0-	-698	-0-	5990	3	473	9	Y	430	430	1			-0-
01	7161	X	5584	-0-	-1577	-0-	5189	3	395	9	Y	359	359	1			-0-
02	6468	X	5350	-0-	-1118	-0-	4964	3	386	9	Y	351	351	1			-0-
03	6789	X	5994	-0-	-795	-0-	5558	3	436	9	Y	396	396	1			-0-
04	6300	X	5837	-0-	-463	-0-	5461	3	376	9	Y	342	342	1			-0-
05	6448	X	5954	-0-	-494	-0-	5573	3	381	9	Y	346	346	1			-0-

DEBILL 01 WELL #: 02H RRCID -> 268939 COMPL. DATE 08/22/2012 TOTAL DEPTH 13405 PERF.13501 - 18822

12	8811	X	8811	-0-	-0-	-0-	190	1	7005	3	Y	1469	1469	1			-0-
							1616	9									
01	8375	X	8375	-0-	-0-	-0-	226	1	6721	3	Y	1298	1298	1			-0-
							1428	9									
02	7532	X	6201	-0-	-1331	-0-	252	1	4929	3	Y	927	927	1			-0-
							1020	9									
03	8804	X	3867	-0-	-4937	-0-	159	1	3167	3	Y	492	492	1			-0-
							541	9									
04	9698	X	9698	-0-	-0-	-0-	391	1	7651	3	Y	1505	1505	1			-0-
							1656	9									
*05	9111	X	9111	-0-	-0-	-0-	355	1	7312	3	Y	1313	1313	1			-0-
							1444	9									

FRANK MALEK 02 WELL #: 01H RRCID -> 268940 COMPL. DATE 09/01/2012 TOTAL DEPTH 12821 PERF.13158 - 18901

12	15376	X	13984	-0-	-1392	-0-	13195	3	789	9	Y	717	717	1			-0-
01	14973	X	13369	-0-	-1604	-0-	12604	3	765	9	Y	695	695	1			-0-
02	13524	X	12056	-0-	-1468	-0-	11351	3	705	9	Y	641	641	1			-0-
03	14229	X	13694	-0-	-535	-0-	12867	3	827	9	Y	752	752	1			-0-
04	13530	X	13154	-0-	-376	-0-	12439	3	715	9	Y	650	650	1			-0-
05	13981	X	13465	-0-	-516	-0-	12683	3	782	9	Y	711	711	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

GILL 01 WELL #: 01H RRCID -> 268941 COMPL. DATE 02/22/2012 TOTAL DEPTH 12828 PERF.13130 - 18677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7998	X	6777	-0-	-1221	-0-	6591	3	186	9	Y	169	169	1			-0-
01	7998	X	6679	-0-	-1319	-0-	6489	3	190	9	Y	173	173	1			-0-
02	7224	X	7178	-0-	-46	-0-	6979	3	199	9	Y	181	181	1			-0-
03	7232	X	7232	-0-	-0-	-0-	7013	3	219	9	Y	199	199	1			-0-
04	6750	X	6371	-0-	-379	-0-	6198	3	173	9	Y	157	157	1			-0-
05	7936	X	6553	-0-	-1383	-0-	6382	3	171	9	Y	155	155	1			-0-

FRANK MALEK 03 WELL #: 01H RRCID -> 268943 COMPL. DATE 10/05/2012 TOTAL DEPTH 13062 PERF.13498 - 18881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5828	X	5134	-0-	-694	-0-	5103	3	31	9	Y	28	28	1			-0-
01	4761	X	4761	-0-	-0-	-0-	4726	3	35	9	Y	32	32	1			-0-
02	5068	X	4219	-0-	-849	-0-	4178	3	41	9	Y	37	37	1			-0-
03	5611	X	4674	-0-	-937	-0-	4619	3	55	9	Y	50	50	1			-0-
04	5430	X	4494	-0-	-936	-0-	4437	3	57	9	Y	52	52	1			-0-
05	5146	X	4435	-0-	-711	-0-	4390	3	45	9	Y	41	41	1			-0-

SCHMIDT FAMILY 02 WELL #: 01H RRCID -> 268944 COMPL. DATE 10/06/2012 TOTAL DEPTH 13067 PERF.13522 - 18601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4681	X	4166	-0-	-515	-0-	4137	3	29	9	Y	26	26	1			-0-
01	4681	X	2341	-0-	-2340	-0-	2324	3	17	9	Y	15	15	1			-0-
02	4692	X	4692	-0-	-0-	-0-	4660	3	32	9	Y	29	29	1			-0-
03	4371	X	4169	-0-	-202	-0-	4143	3	26	9	Y	24	24	1			-0-
04	4140	X	4008	-0-	-132	-0-	3987	3	21	9	Y	19	19	1			-0-
05	5208	X	4082	-0-	-1126	-0-	4024	3	58	9	Y	53	53	1			-0-

HERRING RANCH 04 WELL #: 01H RRCID -> 268945 COMPL. DATE 10/03/2012 TOTAL DEPTH 14460 PERF.14549 - 19191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9517	X	6990	-0-	-2527	-0-	6990	3			Y	-0-					-0-
01	9517	X	7062	-0-	-2455	-0-	7062	3			Y	-0-					-0-
02	8466	X	8466	-0-	-0-	-0-	8466	3			Y	-0-					-0-
03	9212	X	9212	-0-	-0-	-0-	9212	3			Y	-0-					-0-
04	8190	X	8159	-0-	-31	-0-	8159	3			Y	-0-					-0-
05	9362	X	6885	-0-	-2477	-0-	6885	3			Y	-0-					-0-

BOSWELL 01 WELL #: 01H RRCID -> 268947 COMPL. DATE 10/10/2012 TOTAL DEPTH 13040 PERF.13380 - 17759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7192	X	6464	-0-	-728	-0-	6366	3	98	9	Y	89	89	1			-0-
01	7192	X	5128	-0-	-2064	-0-	4978	3	150	9	Y	136	136	1			-0-
02	6496	X	5919	-0-	-577	-0-	5792	3	127	9	Y	115	115	1			-0-
03	6572	X	6229	-0-	-343	-0-	6120	3	109	9	Y	99	99	1			-0-
04	6270	X	5934	-0-	-336	-0-	5774	3	160	9	Y	145	145	1			-0-
05	6541	X	5955	-0-	-586	-0-	5792	3	163	9	Y	148	148	1			-0-

WILLIAM KELLY 01 WELL #: 02H RRCID -> 268954 COMPL. DATE 11/07/2012 TOTAL DEPTH 12957 PERF.13550 - 18551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10726	X	9469	-0-	-1257	-0-	8497	3	972	9	Y	884	884	1			-0-
01	10509	X	9080	-0-	-1429	-0-	8149	3	931	9	Y	846	846	1			-0-
02	9492	X	8292	-0-	-1200	-0-	7424	3	868	9	Y	789	789	1			-0-
03	9982	X	9125	-0-	-857	-0-	8178	3	947	9	Y	861	861	1			-0-
04	9300	X	8813	-0-	-487	-0-	7985	3	828	9	Y	753	753	1			-0-
05	9455	X	8886	-0-	-569	-0-	8075	3	811	9	Y	737	737	1			-0-

BATEMAN 01 WELL #: 01H RRCID -> 269103 COMPL. DATE 02/16/2013 TOTAL DEPTH 14633 PERF.14432 - 19163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5952	X	4936	-0-	-1016	-0-	4936	3			Y	-0-					-0-
01	5673	X	3906	-0-	-1767	-0-	3906	3			Y	-0-					-0-
02	5124	X	3269	-0-	-1855	-0-	3269	3			Y	-0-					-0-
03	5673	X	4380	-0-	-1293	-0-	4380	3			Y	-0-					-0-
04	4770	X	3760	-0-	-1010	-0-	3760	3			Y	-0-					-0-
05	4929	X	4811	-0-	-118	-0-	4811	3			Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HANDY 02 WELL #: 0205H RRCID -> 269109 COMPL. DATE 02/21/2013 TOTAL DEPTH 12982 PERF.13330 - 19531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5332	X	971	-0-	-4361	-0-	40	1	644	3	Y	261	261	1			-0-
							287	9									
01	5208	X	4442	-0-	-766	-0-	242	1	3272	3	Y	844	844	1			-0-
							928	9									
02	4704	X	53	-0-	-4651	-0-	3	1	42	3	Y	7	7	1			-0-
							8	9									
03	4526	X	-0-	-0-	-4526	-0-					Y	-0-					-0-
04	6145	X	6145	-0-	-0-	-0-	299	1	4472	3	Y	1249	1249	1			-0-
							1374	9									
05	4433	X	-0-	-0-	-4433	-0-					Y	9	9	1			-0-

HANDY 02 WELL #: 0206H RRCID -> 269115 COMPL. DATE 02/21/2013 TOTAL DEPTH 12990 PERF.13300 - 19201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5146	X	3538	-0-	-1608	-0-	175	1	2837	3	Y	478	478	1			-0-
							526	9									
01	4960	X	3976	-0-	-984	-0-	205	1	2768	3	Y	912	912	1			-0-
							1003	9									
02	4368	X	4122	-0-	-246	-0-	222	1	3024	3	Y	796	796	1			-0-
							876	9									
03	4588	X	863	-0-	-3725	-0-	50	1	620	3	Y	175	175	1			-0-
							193	9									
04	7441	X	7441	-0-	-0-	-0-	374	1	5586	3	Y	1346	1346	1			-0-
							1481	9									
*05	5628	X	5628	-0-	-0-	-0-	340	1	4091	3	Y	1088	1088	1			-0-
							1197	9									

HANDY 02 WELL #: 0103H RRCID -> 269118 COMPL. DATE 02/20/2013 TOTAL DEPTH 12927 PERF.13371 - 19532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6386	X	4199	-0-	-2187	-0-	192	1	3113	3	Y	813	813	1			-0-
							894	9									
01	6386	X	5208	-0-	-1178	-0-	275	1	3716	3	Y	1106	1106	1			-0-
							1217	9									
02	5768	X	5408	-0-	-360	-0-	287	1	3905	3	Y	1105	1105	1			-0-
							1216	9									
03	5735	X	5552	-0-	-183	-0-	304	1	3793	3	Y	1323	1323	1			-0-
							1455	9									
04	5513	X	5513	-0-	-0-	-0-	270	1	4041	3	Y	1093	1093	1			-0-
							1202	9									
05	5983	X	5264	-0-	-719	-0-	316	1	3803	3	Y	1041	1041	1			-0-
							1145	9									

HANDY 02 WELL #: 0104H RRCID -> 269134 COMPL. DATE 02/20/2013 TOTAL DEPTH 12884 PERF.13507 - 19668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7130	X	5191	-0-	-1939	-0-	241	1	3910	3	Y	945	945	1			-0-
							1040	9									
01	7533	X	7533	-0-	-0-	-0-	420	1	5674	3	Y	1308	1308	1			-0-
							1439	9									
02	6440	X	5637	-0-	-803	-0-	277	1	3773	3	Y	1443	1443	1			-0-
							1587	9									
03	6880	X	6880	-0-	-0-	-0-	392	1	4889	3	Y	1454	1454	1			-0-
							1599	9									
04	7290	X	7035	-0-	-255	-0-	350	1	5233	3	Y	1320	1320	1			-0-
							1452	9									
05	7533	X	6125	-0-	-1408	-0-	364	1	4380	3	Y	1255	1255	1			-0-
							1381	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SINOR RANCH 02 WELL #: 01H RRCID -> 269191 COMPL. DATE 01/21/2013 TOTAL DEPTH 12969 PERF.13150 - 16901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8339	X	7695	-0-	-644	-0-	7182	3	513	9	Y	466	466	1			-0-
01	8339	X	7635	-0-	-704	-0-	7116	3	519	9	Y	472	472	1			-0-
02	7532	X	6638	-0-	-894	-0-	6181	3	457	9	Y	415	415	1			-0-
03	7812	X	7383	-0-	-429	-0-	6877	3	506	9	Y	460	460	1			-0-
04	7470	X	7220	-0-	-250	-0-	6770	3	450	9	Y	409	409	1			-0-
05	7688	X	7239	-0-	-449	-0-	6810	3	429	9	Y	390	390	1			-0-

LONG 01 WELL #: 03H RRCID -> 269195 COMPL. DATE 02/16/2013 TOTAL DEPTH 13483 PERF.13672 - 19393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7316	X	6071	-0-	-1245	-0-	4954	3	1117	9	Y	1015	1015	1			-0-
01	6975	X	4813	-0-	-2162	-0-	3838	3	975	9	Y	886	886	1			-0-
02	6300	X	5350	-0-	-950	-0-	4326	3	1024	9	Y	931	931	1			-0-
03	6975	X	5143	-0-	-1832	-0-	4102	3	1041	9	Y	946	946	1			-0-
04	6060	X	3779	-0-	-2281	-0-	3032	3	747	9	Y	679	679	1			-0-
05	6076	X	3512	-0-	-2564	-0-	2729	3	783	9	Y	712	712	1			-0-

HANDY 02 WELL #: 0207H RRCID -> 269196 COMPL. DATE 02/20/2013 TOTAL DEPTH 12967 PERF.13320 - 19641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5518	X	885	-0-	-4633	-0-	37	1	595	3	Y	230	230	1			-0-
							253	9									
01	5518	X	3583	-0-	-1935	-0-	159	1	2142	3	Y	1165	1165	1			-0-
							1282	9									
02	4984	X	2769	-0-	-2215	-0-	149	1	2023	3	Y	543	543	1			-0-
							597	9									
03	5053	X	1267	-0-	-3786	-0-	70	1	875	3	Y	293	293	1			-0-
							322	9									
04	4260	X	-0-	-0-	-4260	-0-					Y	-0-					-0-
05	3596	X	-0-	-0-	-3596	-0-					Y	-0-					-0-

WATT 02 WELL #: 01H RRCID -> 269376 COMPL. DATE 01/28/2013 TOTAL DEPTH 14627 PERF.14350 - 19249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2697	X	1983	-0-	-714	-0-	1983	3			Y	-0-					-0-
01	2697	X	2050	-0-	-647	-0-	2050	3			Y	-0-					-0-
02	2436	X	1611	-0-	-825	-0-	1611	3			Y	-0-					-0-
03	2573	X	1989	-0-	-584	-0-	1989	3			Y	-0-					-0-
04	2490	X	1901	-0-	-589	-0-	1901	3			Y	-0-					-0-
05	2046	X	1984	-0-	-62	-0-	1984	3			Y	-0-					-0-

GERALD BURKE SCHULZ 01 WELL #: 01H RRCID -> 269392 COMPL. DATE 03/09/2013 TOTAL DEPTH 12942 PERF.13480 - 18401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5611	X	5024	-0-	-587	-0-	4646	3	378	9	Y	344	344	1			-0-
01	5549	X	5137	-0-	-412	-0-	4764	3	373	9	Y	339	339	1			-0-
02	5012	X	4478	-0-	-534	-0-	4131	3	347	9	Y	315	315	1			-0-
03	5301	X	4883	-0-	-418	-0-	4514	3	369	9	Y	335	335	1			-0-
04	4980	X	4671	-0-	-309	-0-	4353	3	318	9	Y	289	289	1			-0-
05	5146	X	4744	-0-	-402	-0-	4436	3	308	9	Y	280	280	1			-0-

CHOATE 01 WELL #: 03H RRCID -> 269398 COMPL. DATE 03/04/2013 TOTAL DEPTH 12874 PERF.13221 - 17772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4929	X	3280	-0-	-1649	-0-	134	1	2463	3	Y	621	621	1			-0-
							683	9									
01	4722	X	4722	-0-	-0-	-0-	183	1	3418	3	Y	1019	1019	1			-0-
							1121	9									
02	4350	X	4350	-0-	-0-	-0-	128	1	3236	3	Y	896	896	1			-0-
							986	9									
03	4526	X	1977	-0-	-2549	-0-	51	1	1479	3	Y	406	406	1			-0-
							447	9									
04	4560	X	2661	-0-	-1899	-0-	104	1	1971	3	Y	533	533	1			-0-
							586	9									
*05	5976	X	5976	-0-	-0-	-0-	414	1	4266	3	Y	1178	1178	1			-0-
							1296	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HOUSE 01 WELL #: 01H RRCID -> 269406 COMPL. DATE 04/22/2013 TOTAL DEPTH 13041 PERF.13240 - 19401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5208	X	4457	-0-	-751	-0-	4097	3	360	9	Y	327	327	1			-0-
01	5084	X	4793	-0-	-291	-0-	4418	3	375	9	Y	341	341	1			-0-
02	4592	X	4395	-0-	-197	-0-	3918	3	477	9	Y	434	434	1			-0-
03	4836	X	4544	-0-	-292	-0-	4086	3	458	9	Y	416	416	1			-0-
04	4650	X	4175	-0-	-475	-0-	3804	3	371	9	Y	337	337	1			-0-
05	4867	X	4476	-0-	-391	-0-	4085	3	391	9	Y	355	355	1			-0-

BOYD FAMILY TRUST 01 WELL #: 03H RRCID -> 269407 COMPL. DATE 04/16/2013 TOTAL DEPTH 12926 PERF.13070 - 19111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7533	X	6350	-0-	-1183	-0-	5827	3	523	9	Y	475	475	1			-0-
01	7378	X	5899	-0-	-1479	-0-	5331	3	568	9	Y	516	516	1			-0-
02	6664	X	5682	-0-	-982	-0-	5123	3	559	9	Y	508	508	1			-0-
03	6820	X	6347	-0-	-473	-0-	5610	3	737	9	Y	670	670	1			-0-
04	6240	X	5956	-0-	-284	-0-	5458	3	498	9	Y	453	453	1			-0-
05	6355	X	6082	-0-	-273	-0-	5528	3	554	9	Y	504	504	1			-0-

MAYWALD 01 WELL #: 01H RRCID -> 269411 COMPL. DATE 03/28/2013 TOTAL DEPTH 12536 PERF.12800 - 17921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7099	X	6042	-0-	-1057	-0-	5243	3	799	9	Y	726	726	1			-0-
01	7099	X	5972	-0-	-1127	-0-	5169	3	803	9	Y	730	730	1			-0-
02	6412	X	5356	-0-	-1056	-0-	4619	3	737	9	Y	670	670	1			-0-
03	6417	X	5835	-0-	-582	-0-	5029	3	806	9	Y	733	733	1			-0-
04	6090	X	5636	-0-	-454	-0-	4918	3	718	9	Y	653	653	1			-0-
05	6045	X	5753	-0-	-292	-0-	5027	3	726	9	Y	660	660	1			-0-

HERRING RANCH 01 WELL #: 01H RRCID -> 269501 COMPL. DATE 12/13/2011 TOTAL DEPTH 14494 PERF.14174 - 18702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3596	X	3033	-0-	-563	-0-	3033	3			Y	-0-					-0-
01	3596	X	3235	-0-	-361	-0-	3235	3			Y	-0-					-0-
02	2912	X	2476	-0-	-436	-0-	2476	3			Y	-0-					-0-
03	3345	X	3345	-0-	-0-	-0-	3345	3			Y	-0-					-0-
04	3120	X	2773	-0-	-347	-0-	2773	3			Y	-0-					-0-
05	3224	X	3222	-0-	-2	-0-	3222	3			Y	-0-					-0-

FAVOR 01 WELL #: 01H RRCID -> 269534 COMPL. DATE 11/18/2012 TOTAL DEPTH 14433 PERF.14176 - 19497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	22506	X	20848	-0-	-1658	-0-	20848	3			Y	-0-					-0-
01	22196	X	18780	-0-	-3416	-0-	18780	3			Y	-0-					-0-
02	20048	X	14693	-0-	-5355	-0-	14693	3			Y	-0-					-0-
03	21049	X	18825	-0-	-2224	-0-	18825	3			Y	-0-					-0-
04	20190	X	18991	-0-	-1199	-0-	18991	3			Y	-0-					-0-
05	20863	X	16386	-0-	-4477	-0-	16386	3			Y	-0-					-0-

WESSENDORFF 01 WELL #: 02H RRCID -> 269540 COMPL. DATE 11/15/2012 TOTAL DEPTH 12999 PERF.13265 - 19356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4371	X	1985	-0-	-2386	-0-	142	1	1289	3	Y	504	504	1			-0-
							554	9									
01	4464	X	4116	-0-	-348	-0-	387	1	3058	3	Y	610	610	1			-0-
							671	9									
02	4032	X	2866	-0-	-1166	-0-	264	1	2021	3	Y	528	528	1			-0-
							581	9									
03	4572	X	4572	-0-	-0-	-0-	480	1	3303	3	Y	717	717	1			-0-
							789	9									
04	3990	X	3923	-0-	-67	-0-	379	1	2858	3	Y	624	624	1			-0-
							686	9									
05	4123	X	1825	-0-	-2298	-0-	169	1	1133	3	Y	475	475	1			-0-
							523	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MANGIONE 01 WELL #: 02H RRCID -> 269542 COMPL. DATE 11/22/2012 TOTAL DEPTH 13005 PERF.13088 - 17009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		DLQ G-10	2528	-0-	2528	2528	394	1	1609	3	Y	477	477	1			-0-
							525	9									
04		DLQ G-10	10572	-0-	10572	13100	962	1	6434	3	Y	2887	2887	1			-0-
							3176	9									
*05	18045	X	4945	-0-	-13100	-0-	495	1	3013	3	Y	1306	1306	1			-0-
							1437	9									

RIDLEY 01 WELL #: 03H RRCID -> 269546 COMPL. DATE 12/20/2012 TOTAL DEPTH 12920 PERF.12951 - 18062

12	3410	X	1441	-0-	-1969	-0-	154	1	772	3	Y	468	468	1			-0-
							515	9									
01	3410	X	615	-0-	-2795	-0-	70	1	381	3	Y	149	149	1			-0-
							164	9									
02	3136	X	1341	-0-	-1795	-0-	172	1	684	3	Y	441	441	1			-0-
							485	9									
03	4543	X	4543	-0-	-0-	-0-	614	1	2508	3	Y	1292	1292	1			-0-
							1421	9									
04	3590	X	3590	-0-	-0-	-0-	391	1	2619	3	Y	527	527	1			-0-
							580	9									
*05	2913	X	2913	-0-	-0-	-0-	266	1	1615	3	Y	938	938	1			-0-
							1032	9									

WESSENDORFF 01 WELL #: 04H RRCID -> 269547 COMPL. DATE 11/15/2012 TOTAL DEPTH 13006 PERF.13260 - 19351

12	9495	X	9495	-0-	-0-	-0-	769	1	6969	3	Y	1597	1597	1			-0-
							1757	9									
01	9362	X	3267	-0-	-6095	-0-	337	1	2670	3	Y	236	236	1			-0-
							260	9									
02	8456	X	8371	-0-	-85	-0-	744	1	5689	3	Y	1762	1762	1			-0-
							1938	9									
03	9362	X	8310	-0-	-1052	-0-	834	1	5738	3	Y	1580	1580	1			-0-
							1738	9									
04	9060	X	8248	-0-	-812	-0-	780	1	5885	3	Y	1439	1439	1			-0-
							1583	9									
05	9362	X	7971	-0-	-1391	-0-	820	1	5487	3	Y	1513	1513	1			-0-
							1664	9									

WESSENDORFF 01 WELL #: 03H RRCID -> 269548 COMPL. DATE 11/15/2012 TOTAL DEPTH 12973 PERF.13275 - 19246

12	6773	X	6773	-0-	-0-	-0-	558	1	5058	3	Y	1052	1052	1			-0-
							1157	9									
01	8742	X	5687	-0-	-3055	-0-	550	1	4349	3	Y	716	716	1			-0-
							788	9									
02	7896	X	4444	-0-	-3452	-0-	410	1	3134	3	Y	818	818	1			-0-
							900	9									
03	8742	X	7331	-0-	-1411	-0-	788	1	5423	3	Y	1018	1018	1			-0-
							1120	9									
04	7740	X	6154	-0-	-1586	-0-	617	1	4658	3	Y	799	799	1			-0-
							879	9									
05	6758	X	6191	-0-	-567	-0-	680	1	4552	3	Y	872	872	1			-0-
							959	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

NANCY STEWART 01 WELL #: 03H RRCID -> 269551 COMPL. DATE 02/02/2013 TOTAL DEPTH 13200 PERF.13538 - 18789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4619	X	2601	-0-	-2018	-0-	2308	3	293	9	Y	266	266	1			-0-
01	3844	X	3195	-0-	-649	-0-	2777	3	418	9	Y	380	380	1			-0-
02	3416	X	3373	-0-	-43	-0-	2804	3	569	9	Y	517	517	1			-0-
03	3565	X	3373	-0-	-192	-0-	2946	3	427	9	Y	388	388	1			-0-
04	3300	X	3151	-0-	-149	-0-	2756	3	395	9	Y	359	359	1			-0-
05	3720	X	2847	-0-	-873	-0-	2511	3	336	9	Y	305	305	1			-0-

NANCY STEWART 01 WELL #: 02H RRCID -> 269558 COMPL. DATE 02/02/2013 TOTAL DEPTH 13138 PERF.13451 - 18632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4495	X	3930	-0-	-565	-0-	3490	3	440	9	Y	400	400	1			-0-
01	4723	X	4723	-0-	-0-	-0-	4117	3	606	9	Y	551	551	1			-0-
02	4060	X	3578	-0-	-482	-0-	2956	3	622	9	Y	565	565	1			-0-
03	4495	X	3331	-0-	-1164	-0-	2900	3	431	9	Y	392	392	1			-0-
04	4560	X	3760	-0-	-800	-0-	3322	3	438	9	Y	398	398	1			-0-
05	4712	X	4141	-0-	-571	-0-	3736	3	405	9	Y	368	368	1			-0-

NANCY STEWART 01 WELL #: 04H RRCID -> 269560 COMPL. DATE 02/02/2013 TOTAL DEPTH 13164 PERF.13608 - 19349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6603	X	4802	-0-	-1801	-0-	4153	3	649	9	Y	590	590	1			-0-
01	6603	X	4135	-0-	-2468	-0-	3585	3	550	9	Y	500	500	1			-0-
02	5964	X	5336	-0-	-628	-0-	4597	3	739	9	Y	672	672	1			-0-
03	6262	X	5489	-0-	-773	-0-	4705	3	784	9	Y	713	713	1			-0-
04	6000	X	3038	-0-	-2962	-0-	2638	3	400	9	Y	364	364	1			-0-
*05	6144	X	6144	-0-	-0-	-0-	5384	3	760	9	Y	691	691	1			-0-

FRANKE 01 WELL #: 01H RRCID -> 269562 COMPL. DATE 08/31/2012 TOTAL DEPTH 13137 PERF.13400 - 17041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5239	X	4811	-0-	-428	-0-	4778	3	33	9	Y	30	30	1			-0-
01	5239	X	4728	-0-	-511	-0-	4691	3	37	9	Y	34	34	1			-0-
02	4732	X	4173	-0-	-559	-0-	4143	3	30	9	Y	27	27	1			-0-
03	5208	X	4574	-0-	-634	-0-	4529	3	45	9	Y	41	41	1			-0-
04	5040	X	4673	-0-	-367	-0-	4628	3	45	9	Y	41	41	1			-0-
05	4805	X	4674	-0-	-131	-0-	4637	3	37	9	Y	34	34	1			-0-

BAYLOR UNIVERSITY 01 WELL #: 01H RRCID -> 269564 COMPL. DATE 03/11/2013 TOTAL DEPTH 13449 PERF.13372 - 18101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7166	X	7166	-0-	-0-	-0-	7130	3	36	9	Y	33	33	1			-0-
01	6820	X	6666	-0-	-154	-0-	6626	3	40	9	Y	36	36	1			-0-
02	6216	X	5858	-0-	-358	-0-	5821	3	37	9	Y	34	34	1			-0-
03	7161	X	6429	-0-	-732	-0-	6389	3	40	9	Y	36	36	1			-0-
04	6930	X	6813	-0-	-117	-0-	6784	3	29	9	Y	26	26	1			-0-
05	7161	X	6697	-0-	-464	-0-	6680	3	17	9	Y	15	15	1			-0-

BOSWELL 02 WELL #: 01H RRCID -> 269573 COMPL. DATE 05/02/2013 TOTAL DEPTH 12787 PERF.13125 - 18001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7316	X	5765	-0-	-1551	-0-	5638	3	127	9	N	115	115	1			-0-
01	7316	X	5526	-0-	-1790	-0-	5371	3	155	9	N	141	141	1			-0-
02	6608	X	5621	-0-	-987	-0-	5470	3	151	9	N	137	137	1			-0-
03	6479	X	5361	-0-	-1118	-0-	5181	3	180	9	N	164	164	1			-0-
04	6270	X	4692	-0-	-1578	-0-	4558	3	134	9	N	122	122	1			-0-
05	6231	X	5371	-0-	-860	-0-	5214	3	157	9	N	143	143	1			-0-

THREE SISTERS 01 WELL #: 10H RRCID -> 269581 COMPL. DATE 07/12/2012 TOTAL DEPTH 12289 PERF.12470 - 17371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5208	X	3311	-0-	-1897	-0-	2520	3	791	9	Y	719	719	1			-0-
01	5208	X	3726	-0-	-1482	-0-	2803	3	923	9	Y	839	839	1			-0-
02	4704	X	3935	-0-	-769	-0-	2832	3	1103	9	Y	1003	1003	1			-0-
03	4681	X	4078	-0-	-603	-0-	2935	3	1143	9	Y	1039	1039	1			-0-
04	4470	X	3770	-0-	-700	-0-	2701	3	1069	9	Y	972	972	1			-0-
05	4371	X	3822	-0-	-549	-0-	2740	3	1082	9	Y	984	984	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

JOHN FRIEND WEBRE 01 WELL #: 01H RRCID -> 269637 COMPL. DATE 01/03/2012 TOTAL DEPTH 14188 PERF.14280 - 19902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	11842	X	10669	-0-	-1173	-0-	10669	3	Y	-0-			-0-
01	11501	X	10628	-0-	-873	-0-	10628	3	Y	-0-			-0-
02	10388	X	8357	-0-	-2031	-0-	8357	3	Y	-0-			-0-
03	11036	X	10422	-0-	-614	-0-	10422	3	Y	-0-			-0-
04	10380	X	9494	-0-	-886	-0-	9494	3	Y	-0-			-0-
05	10664	X	9668	-0-	-996	-0-	9668	3	Y	-0-			-0-

GERALD BURKE SCHULZ 02 WELL #: 01H RRCID -> 269645 COMPL. DATE 03/23/2012 TOTAL DEPTH 12962 PERF.13418 - 17702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4650	X	3846	-0-	-804	-0-	3661	3	185	9	Y	168	168	1			-0-
01	4650	X	3964	-0-	-686	-0-	3766	3	198	9	Y	180	180	1			-0-
02	4200	X	3613	-0-	-587	-0-	3441	3	172	9	Y	156	156	1			-0-
03	4402	X	3882	-0-	-520	-0-	3697	3	185	9	Y	168	168	1			-0-
04	4050	X	3912	-0-	-138	-0-	3749	3	163	9	Y	148	148	1			-0-
*05	4256	X	4256	-0-	-0-	-0-	4090	3	166	9	Y	151	151	1			-0-

FRANK MALEK 05 WELL #: 01H RRCID -> 269679 COMPL. DATE 11/15/2012 TOTAL DEPTH 12804 PERF.13140 - 19301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7812	X	6625	-0-	-1187	-0-	6108	3	517	9	Y	470	470	1			-0-
01	7626	X	6662	-0-	-964	-0-	6143	3	519	9	Y	472	472	1			-0-
02	6888	X	6317	-0-	-571	-0-	5792	3	525	9	Y	477	477	1			-0-
03	7533	X	6894	-0-	-639	-0-	6327	3	567	9	Y	515	515	1			-0-
04	7290	X	6643	-0-	-647	-0-	6149	3	494	9	Y	449	449	1			-0-
05	7006	X	6617	-0-	-389	-0-	6143	3	474	9	Y	431	431	1			-0-

HAVEMAN 01 WELL #: 02H RRCID -> 269680 COMPL. DATE 10/14/2012 TOTAL DEPTH 13214 PERF.13314 - 18985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6355	X	5674	-0-	-681	-0-	4729	3	945	9	Y	859	859	1			-0-
01	6045	X	5180	-0-	-865	-0-	4475	3	705	9	Y	641	641	1			-0-
02	5460	X	4885	-0-	-575	-0-	4145	3	740	9	Y	673	673	1			-0-
03	5735	X	5274	-0-	-461	-0-	4382	3	892	9	Y	811	811	1			-0-
04	5490	X	5005	-0-	-485	-0-	4182	3	823	9	Y	748	748	1			-0-
05	5673	X	5237	-0-	-436	-0-	4432	3	805	9	Y	732	732	1			-0-

HANDY 02 WELL #: 0203H RRCID -> 269681 COMPL. DATE 11/21/2012 TOTAL DEPTH 12970 PERF.13069 - 19230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6617	X	6617	-0-	-0-	-0-	313	1	5072	3	Y	1120	1120	1			-0-
							1232	9									
01	5828	X	5732	-0-	-96	-0-	320	1	4323	3	Y	990	990	1			-0-
							1089	9									
02	4648	X	2859	-0-	-1789	-0-	155	1	2109	3	Y	541	541	1			-0-
							595	9									
03	6603	X	5917	-0-	-686	-0-	323	1	4035	3	Y	1417	1417	1			-0-
							1559	9									
04	6390	X	5885	-0-	-505	-0-	288	1	4302	3	Y	1177	1177	1			-0-
							1295	9									
05	6603	X	5639	-0-	-964	-0-	340	1	4092	3	Y	1097	1097	1			-0-
							1207	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
HANDY 02 WELL #: 0202H RRCID -> 269682 COMPL. DATE 11/21/2012 TOTAL DEPTH 12975 PERF.13359 - 19520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6597	X	6597	-0-	-0-	-0-	308	1	4992	3	Y	1179	1179	1			-0-
							1297	9									
01	5642	X	5553	-0-	-89	-0-	285	1	3858	3	Y	1282	1282	1			-0-
							1410	9									
02	6468	X	5058	-0-	-1410	-0-	269	1	3658	3	Y	1028	1028	1			-0-
							1131	9									
03	7161	X	4618	-0-	-2543	-0-	255	1	3178	3	Y	1077	1077	1			-0-
							1185	9									
04	6930	X	6648	-0-	-282	-0-	326	1	4868	3	Y	1322	1322	1			-0-
							1454	9									
05	6603	X	5435	-0-	-1168	-0-	323	1	3885	3	Y	1115	1115	1			-0-
							1227	9									

NICHOLS 01 WELL #: 01H RRCID -> 269684 COMPL. DATE 02/26/2013 TOTAL DEPTH 12850 PERF.13110 - 16751

12	3503	X	2698	-0-	-805	-0-	2386	3	312	9	Y	284	284	1			-0-
01	3286	X	2711	-0-	-575	-0-	2393	3	318	9	Y	289	289	1			-0-
02	2968	X	2331	-0-	-637	-0-	2059	3	272	9	Y	247	247	1			-0-
03	2759	X	2591	-0-	-168	-0-	2288	3	303	9	Y	275	275	1			-0-
04	2610	X	2521	-0-	-89	-0-	2247	3	274	9	Y	249	249	1			-0-
05	2697	X	2545	-0-	-152	-0-	2275	3	270	9	Y	245	245	1			-0-

SCHULZ TRUST 01 WELL #: 01H RRCID -> 269686 COMPL. DATE 03/09/2013 TOTAL DEPTH 12961 PERF.13430 - 18551

12	5208	X	4612	-0-	-596	-0-	4250	3	362	9	Y	329	329	1			-0-
01	5208	X	4842	-0-	-366	-0-	4466	3	376	9	Y	342	342	1			-0-
02	4704	X	4281	-0-	-423	-0-	3931	3	350	9	Y	318	318	1			-0-
03	5208	X	4726	-0-	-482	-0-	4348	3	378	9	Y	344	344	1			-0-
04	4860	X	4550	-0-	-310	-0-	4222	3	328	9	Y	298	298	1			-0-
05	4836	X	4633	-0-	-203	-0-	4308	3	325	9	Y	295	295	1			-0-

FRANK MALEK 04 WELL #: 01H RRCID -> 269687 COMPL. DATE 03/14/2013 TOTAL DEPTH 12681 PERF.12940 - 18801

12	8339	X	7445	-0-	-894	-0-	6808	3	637	9	Y	579	579	1			-0-
01	8215	X	7315	-0-	-900	-0-	6670	3	645	9	Y	586	586	1			-0-
02	7420	X	6628	-0-	-792	-0-	6036	3	592	9	Y	538	538	1			-0-
03	7874	X	7182	-0-	-692	-0-	6519	3	663	9	Y	603	603	1			-0-
04	8098	X	8098	-0-	-0-	-0-	7563	3	535	9	Y	486	486	1			-0-
*05	11302	X	11302	-0-	-0-	-0-	10743	3	559	9	Y	508	508	1			-0-

SCHENDEL 02 WELL #: 04H RRCID -> 269688 COMPL. DATE 03/25/2013 TOTAL DEPTH 13057 PERF.13350 - 18231

12	7409	X	6201	-0-	-1208	-0-	136	1	4471	3	Y	1449	1449	1			-0-
							1594	9									
01	7584	X	7584	-0-	-0-	-0-	184	1	5993	3	Y	1279	1279	1			-0-
							1407	9									
02	6692	X	6519	-0-	-173	-0-	166	1	4820	3	Y	1394	1394	1			-0-
							1533	9									
03	6696	X	6573	-0-	-123	-0-	286	1	4686	3	Y	1455	1455	1			-0-
							1601	9									
04	7350	X	6239	-0-	-1111	-0-	291	1	4530	3	Y	1289	1289	1			-0-
							1418	9									
05	7595	X	6235	-0-	-1360	-0-	321	1	4535	3	Y	1254	1254	1			-0-
							1379	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

LIVE BEE 02 WELL #: 01H RRCID -> 269846 COMPL. DATE 03/29/2013 TOTAL DEPTH 12965 PERF.13240 - 18051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5425	X	4729	-0-	-696	-0-	4605	3	124	9	Y	113	113	1			-0-
01	5425	X	4851	-0-	-574	-0-	4732	3	119	9	Y	108	108	1			-0-
02	4900	X	4538	-0-	-362	-0-	4427	3	111	9	Y	101	101	1			-0-
03	5239	X	4935	-0-	-304	-0-	4816	3	119	9	Y	108	108	1			-0-
04	4950	X	4751	-0-	-199	-0-	4643	3	108	9	Y	98	98	1			-0-
05	5022	X	4912	-0-	-110	-0-	4803	3	109	9	Y	99	99	1			-0-

RYAN 01 WELL #: 01H RRCID -> 269880 COMPL. DATE 02/06/2013 TOTAL DEPTH 14604 PERF.14530 - 20271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6262	X	4925	-0-	-1337	-0-	4925	3			Y	-0-					-0-
01	5983	X	5072	-0-	-911	-0-	5072	3			Y	-0-					-0-
02	5264	X	4102	-0-	-1162	-0-	4102	3			Y	-0-					-0-
03	5828	X	5339	-0-	-489	-0-	5339	3			Y	-0-					-0-
04	5640	X	4624	-0-	-1016	-0-	4624	3			Y	-0-					-0-
05	5084	X	4782	-0-	-302	-0-	4782	3			Y	-0-					-0-

BOYD FAMILY TRUST 01 WELL #: 02H RRCID -> 270126 COMPL. DATE 04/16/2013 TOTAL DEPTH 12969 PERF.13090 - 19202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9517	X	8575	-0-	-942	-0-	7714	3	861	9	Y	783	783	1			-0-
01	9486	X	8262	-0-	-1224	-0-	7395	3	867	9	Y	788	788	1			-0-
02	8568	X	7516	-0-	-1052	-0-	6751	3	765	9	Y	695	695	1			-0-
03	8959	X	8143	-0-	-816	-0-	7267	3	876	9	Y	796	796	1			-0-
04	8340	X	7982	-0-	-358	-0-	7180	3	802	9	Y	729	729	1			-0-
05	8587	X	8101	-0-	-486	-0-	7339	3	762	9	Y	693	693	1			-0-

BOYD FAMILY TRUST 01 WELL #: 04H RRCID -> 270127 COMPL. DATE 04/16/2013 TOTAL DEPTH 12945 PERF.13030 - 19191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8401	X	7006	-0-	-1395	-0-	6335	3	671	9	Y	610	610	1			-0-
01	8184	X	6786	-0-	-1398	-0-	6180	3	606	9	Y	551	551	1			-0-
02	7392	X	6600	-0-	-792	-0-	5908	3	692	9	Y	629	629	1			-0-
03	7502	X	6979	-0-	-523	-0-	6312	3	667	9	Y	606	606	1			-0-
04	7260	X	6973	-0-	-287	-0-	6425	3	548	9	Y	498	498	1			-0-
05	7316	X	7147	-0-	-169	-0-	6620	3	527	9	Y	479	479	1			-0-

SCHENDEL 02 WELL #: 03H RRCID -> 270128 COMPL. DATE 03/25/2013 TOTAL DEPTH 13060 PERF.13300 - 18101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3658	X	3102	-0-	-556	-0-	70	1	2284	3	Y	680	680	1			-0-
							748	9									
01	4030	X	2649	-0-	-1381	-0-	62	1	2006	3	Y	528	528	1			-0-
							581	9									
02	3640	X	3299	-0-	-341	-0-	85	1	2467	3	Y	679	679	1			-0-
							747	9									
03	4030	X	3672	-0-	-358	-0-	165	1	2701	3	Y	733	733	1			-0-
							806	9									
04	3488	X	3488	-0-	-0-	-0-	169	1	2626	3	Y	630	630	1			-0-
							693	9									
05	3658	X	3365	-0-	-293	-0-	179	1	2527	3	Y	599	599	1			-0-
							659	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
HANDY 02 WELL #: 0201H RRCID -> 270294 COMPL. DATE 05/23/2011 TOTAL DEPTH 13021 PERF.13265 - 18045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3782	X	2506	-0-	-1276	-0-	108	1	1757	3	Y	583	583	1			-0-
							641	9									
01	3441	X	691	-0-	-2750	-0-	35	1	471	3	Y	168	168	1			-0-
							185	9									
02	3108	X	1853	-0-	-1255	-0-	92	1	1256	3	Y	459	459	1			-0-
							505	9									
03	3286	X	2837	-0-	-449	-0-	144	1	1801	3	Y	811	811	1			-0-
							892	9									
04	2430	X	313	-0-	-2117	-0-	14	1	216	3	Y	75	75	1			-0-
							83	9									
*05	4392	X	4392	-0-	-0-	-0-	247	1	2968	3	Y	1070	1070	1			-0-
							1177	9									

FRANK MALEK 06 WELL #: 01H RRCID -> 270302 COMPL. DATE 05/18/2013 TOTAL DEPTH 12783 PERF.13130 - 19601

12	11005	X	8947	-0-	-2058	-0-	8340	3	607	9	Y	552	552	1			-0-
01	9734	X	9320	-0-	-414	-0-	8694	3	626	9	Y	569	569	1			-0-
02	8792	X	8268	-0-	-524	-0-	7695	3	573	9	Y	521	521	1			-0-
03	9455	X	9066	-0-	-389	-0-	8415	3	651	9	Y	592	592	1			-0-
04	9090	X	8870	-0-	-220	-0-	8255	3	615	9	Y	559	559	1			-0-
05	9331	X	9130	-0-	-201	-0-	8463	3	667	9	Y	606	606	1			-0-

SCHMIDT FAMILY 01 WELL #: 02H RRCID -> 270360 COMPL. DATE 05/04/2013 TOTAL DEPTH 12894 PERF.13190 - 18931

12	9548	X	8156	-0-	-1392	-0-	7827	3	329	9	Y	299	299	1			-0-
01	9455	X	8389	-0-	-1066	-0-	8039	3	350	9	Y	318	318	1			-0-
02	8540	X	7369	-0-	-1171	-0-	7053	3	316	9	Y	287	287	1			-0-
03	9083	X	7980	-0-	-1103	-0-	7642	3	338	9	Y	307	307	1			-0-
04	8370	X	7891	-0-	-479	-0-	7594	3	297	9	Y	270	270	1			-0-
05	8401	X	8005	-0-	-396	-0-	7709	3	296	9	Y	269	269	1			-0-

LONG 01 WELL #: 02H RRCID -> 270364 COMPL. DATE 02/16/2013 TOTAL DEPTH 13469 PERF.13736 - 20057

12	7812	X	5806	-0-	-2006	-0-	4820	3	986	9	Y	896	896	1			-0-
01	7440	X	5466	-0-	-1974	-0-	4610	3	856	9	Y	778	778	1			-0-
02	6720	X	4188	-0-	-2532	-0-	3502	3	686	9	Y	624	624	1			-0-
03	6572	X	5242	-0-	-1330	-0-	4353	3	889	9	Y	808	808	1			-0-
04	6210	X	4649	-0-	-1561	-0-	3805	3	844	9	Y	767	767	1			-0-
05	5797	X	5326	-0-	-471	-0-	4378	3	948	9	Y	862	862	1			-0-

SCHULZ FAMILY 01 WELL #: 01H RRCID -> 270399 COMPL. DATE 05/25/2013 TOTAL DEPTH 13289 PERF.13195 - 18776

12	3534	X	2924	-0-	-610	-0-	2854	3	70	9	Y	64	64	1			-0-
01	3534	X	2938	-0-	-596	-0-	2861	3	77	9	Y	70	70	1			-0-
02	3192	X	2808	-0-	-384	-0-	2722	3	86	9	Y	78	78	1			-0-
03	3286	X	3074	-0-	-212	-0-	2985	3	89	9	Y	81	81	1			-0-
04	3060	X	3004	-0-	-56	-0-	2916	3	88	9	Y	80	80	1			-0-
*05	3240	X	3240	-0-	-0-	-0-	3143	3	97	9	Y	88	88	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
HANDY 02 WELL #: 0105H RRCID -> 270407 COMPL. DATE 02/20/2013 TOTAL DEPTH 12910 PERF.13598 - 19759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8029	X	5094	-0-	-2935	-0-	229	1	3718	3	Y	1043	1043	1			-0-
							1147	9									
01	8029	X	3535	-0-	-4494	-0-	169	1	2280	3	Y	987	987	1			-0-
							1086	9									
02	7252	X	3665	-0-	-3587	-0-	199	1	2705	3	Y	692	692	1			-0-
							761	9									
03	7099	X	5439	-0-	-1660	-0-	304	1	3793	3	Y	1220	1220	1			-0-
							1342	9									
04	7431	X	7431	-0-	-0-	-0-	349	1	5217	3	Y	1695	1695	1			-0-
							1865	9									
*05	7323	X	7323	-0-	-0-	-0-	419	1	5033	3	Y	1701	1701	1			-0-
							1871	9									

LIVE OAK PARTNERS 01 WELL #: 01H RRCID -> 270526 COMPL. DATE 05/23/2013 TOTAL DEPTH 12737 PERF.12930 - 19511

12	4402	X	3659	-0-	-743	-0-	3140	3	519	9	Y	472	472	1			-0-
01	4247	X	3576	-0-	-671	-0-	3052	3	524	9	Y	476	476	1			-0-
02	3836	X	3158	-0-	-678	-0-	2676	3	482	9	Y	438	438	1			-0-
03	3875	X	3414	-0-	-461	-0-	2912	3	502	9	Y	456	456	1			-0-
04	3750	X	3232	-0-	-518	-0-	2694	3	538	9	Y	489	489	1			-0-
05	3658	X	3317	-0-	-341	-0-	2724	3	593	9	Y	539	539	1			-0-

LONG 01 WELL #: 04H RRCID -> 270584 COMPL. DATE 02/16/2013 TOTAL DEPTH 13494 PERF.13527 - 19488

12	11997	X	10608	-0-	-1389	-0-	8631	3	1977	9	Y	1797	1797	1			-0-
01	11997	X	10395	-0-	-1602	-0-	8621	3	1774	9	Y	1613	1613	1			-0-
02	10836	X	10724	-0-	-112	-0-	8925	3	1799	9	Y	1635	1635	1			-0-
03	11371	X	11371	-0-	-0-	-0-	9405	3	1966	9	Y	1787	1787	1			-0-
04	10529	X	10529	-0-	-0-	-0-	8685	3	1844	9	Y	1676	1676	1			-0-
05	11873	X	10140	-0-	-1733	-0-	8388	3	1752	9	Y	1593	1593	1			-0-

OPIELA 01 WELL #: 01H RRCID -> 270647 COMPL. DATE 03/05/2013 TOTAL DEPTH 12937 PERF.13215 - 18026

12	7657	X	6769	-0-	-888	-0-	6651	3	118	9	Y	107	107	1			-0-
01	7378	X	6594	-0-	-784	-0-	6476	3	118	9	Y	107	107	1			-0-
02	6664	X	5787	-0-	-877	-0-	5615	3	172	9	Y	156	156	1			-0-
03	6913	X	6420	-0-	-493	-0-	6263	3	157	9	Y	143	143	1			-0-
04	6540	X	6140	-0-	-400	-0-	5968	3	172	9	Y	156	156	1			-0-
05	6758	X	6073	-0-	-685	-0-	5939	3	134	9	Y	122	122	1			-0-

HANDY 02 WELL #: 0204H RRCID -> 270921 COMPL. DATE 11/21/2012 TOTAL DEPTH 12983 PERF.13128 - 19291

12	5518	X	4576	-0-	-942	-0-	211	1	3426	3	Y	854	854	1			-0-
							939	9									
01	5177	X	4173	-0-	-1004	-0-	243	1	3288	3	Y	584	584	1			-0-
							642	9									
02	4872	X	3639	-0-	-1233	-0-	196	1	2673	3	Y	700	700	1			-0-
							770	9									
03	5394	X	3144	-0-	-2250	-0-	180	1	2241	3	Y	657	657	1			-0-
							723	9									
04	5220	X	4845	-0-	-375	-0-	237	1	3543	3	Y	968	968	1			-0-
							1065	9									
*05	5698	X	5698	-0-	-0-	-0-	345	1	4154	3	Y	1090	1090	1			-0-
							1199	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
CHOATE 01 WELL #: 02H RRCID -> 270922 COMPL. DATE 03/04/2013 TOTAL DEPTH 12903 PERF.13149 - 18050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5239	X	4645	-0-	-594	-0-	182	1	3341	3	Y	1020	1020	1			-0-
							1122	9									
01	5182	X	5182	-0-	-0-	-0-	199	1	3707	3	Y	1160	1160	1			-0-
							1276	9									
02	4648	X	4628	-0-	-20	-0-	133	1	3363	3	Y	1029	1029	1			-0-
							1132	9									
03	4929	X	2223	-0-	-2706	-0-	56	1	1644	3	Y	475	475	1			-0-
							523	9									
04	5010	X	2748	-0-	-2262	-0-	105	1	1974	3	Y	608	608	1			-0-
							669	9									
*05	6196	X	6196	-0-	-0-	-0-	432	1	4447	3	Y	1197	1197	1			-0-
							1317	9									

DEBILL 01 WELL #: 04H RRCID -> 271129 COMPL. DATE 09/17/2013 TOTAL DEPTH 13468 PERF.13474 - 19350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8742	X	3983	-0-	-4759	-0-	87	1	3206	3	Y	627	627	1			-0-
							690	9									
01	11097	X	11097	-0-	-0-	-0-	304	1	9025	3	Y	1607	1607	1			-0-
							1768	9									
02	7588	X	7490	-0-	-98	-0-	309	1	6038	3	Y	1039	1039	1			-0-
							1143	9									
03	8184	X	7546	-0-	-638	-0-	294	1	5862	3	Y	1264	1264	1			-0-
							1390	9									
04	9270	X	8385	-0-	-885	-0-	340	1	6641	3	Y	1276	1275	1	1	8	-0-
							1404	9									
05	9579	X	8713	-0-	-866	-0-	344	1	7083	3	Y	1169	1169	1			-0-
							1286	9									

DEBILL 01 WELL #: 05H RRCID -> 271131 COMPL. DATE 09/17/2013 TOTAL DEPTH 13481 PERF.13478 - 19439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6789	X	2894	-0-	-3895	-0-	61	1	2260	3	Y	521	521	1			-0-
							573	9									
01	7817	X	7817	-0-	-0-	-0-	206	1	6116	3	Y	1359	1359	1			-0-
							1495	9									
02	5679	X	5679	-0-	-0-	-0-	229	1	4482	3	Y	880	880	1			-0-
							968	9									
03	7038	X	7038	-0-	-0-	-0-	277	1	5534	3	Y	1115	1115	1			-0-
							1227	9									
04	7994	X	7994	-0-	-0-	-0-	327	1	6387	3	Y	1164	1164	1			-0-
							1280	9									
*05	8102	X	8102	-0-	-0-	-0-	319	1	6560	3	Y	1112	1112	1			-0-
							1223	9									

WALTER WERNLI 01 WELL #: 01H RRCID -> 271138 COMPL. DATE 08/09/2013 TOTAL DEPTH 12806 PERF.13190 - 17301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14446	X	12113	-0-	-2333	-0-	11843	3	270	9	Y	245	245	1			-0-
01	14446	X	12212	-0-	-2234	-0-	11908	3	304	9	Y	276	276	1			-0-
02	13048	X	11006	-0-	-2042	-0-	10713	3	293	9	Y	266	266	1			-0-
03	12431	X	11896	-0-	-535	-0-	11592	3	304	9	Y	276	276	1			-0-
04	11940	X	11347	-0-	-593	-0-	11065	3	282	9	Y	256	256	1			-0-
05	12214	X	11410	-0-	-804	-0-	11126	3	284	9	Y	258	258	1			-0-

FRANK MALEK 01 WELL #: 01H RRCID -> 271162 COMPL. DATE 12/12/2012 TOTAL DEPTH 12547 PERF.13445 - 15275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4898	X	4234	-0-	-664	-0-	3803	3	431	9	Y	392	392	1			-0-
01	4588	X	3882	-0-	-706	-0-	3443	3	439	9	Y	399	399	1			-0-
02	4144	X	3807	-0-	-337	-0-	3414	3	393	9	Y	357	357	1			-0-
03	4371	X	3823	-0-	-548	-0-	3438	3	385	9	Y	350	350	1			-0-
04	4170	X	1573	-0-	-2597	-0-	1437	3	136	9	Y	124	124	1			-0-
05	4247	X	3193	-0-	-1054	-0-	2862	3	331	9	Y	301	301	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WESSENDORFF 02 WELL #: 04H RRCID -> 271207 COMPL. DATE 07/07/2013 TOTAL DEPTH 13150 PERF.13350 - 20478

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CUMU (CODE) (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11377	X	10780	-0-		-597	-0-		375	1	8919	3	Y	1351	1351	1			-0-
									1486	9									
01	11377	X	10089	-0-		-1288	-0-		338	1	8392	3	Y	1235	1235	1			-0-
									1359	9									
02	10276	X	8326	-0-		-1950	-0-		258	1	6858	3	Y	1100	1100	1			-0-
									1210	9									
03	11315	X	8555	-0-		-2760	-0-		300	1	6942	3	Y	1194	1194	1			-0-
									1313	9									
04	10440	X	9028	-0-		-1412	-0-		302	1	7421	3	Y	1186	1186	1			-0-
									1305	9									
05	10788	X	9561	-0-		-1227	-0-		479	1	7798	3	Y	1167	1167	1			-0-
									1284	9									

HANDY 02 WELL #: 0102H RRCID -> 271400 COMPL. DATE 02/21/2013 TOTAL DEPTH 12925 PERF.13415 - 19576

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CUMU (CODE) (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7409	X	6706	-0-		-703	-0-		312	1	5066	3	Y	1207	1207	1			-0-
									1328	9									
01	7068	X	5948	-0-		-1120	-0-		298	1	4032	3	Y	1471	1471	1			-0-
									1618	9									
02	8420	X	8420	-0-		-0-	-0-		468	1	6372	3	Y	1436	1436	1			-0-
									1580	9									
03	7519	X	7519	-0-		-0-	-0-		414	1	5170	3	Y	1759	1759	1			-0-
									1935	9									
04	7443	X	7443	-0-		-0-	-0-		362	1	5421	3	Y	1509	1509	1			-0-
									1660	9									
05	8742	X	7150	-0-		-1592	-0-		408	1	4905	3	Y	1670	1670	1			-0-
									1837	9									

DEBILL 01 WELL #: 07H RRCID -> 271407 COMPL. DATE 09/17/2013 TOTAL DEPTH 13485 PERF.13507 - 19018

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CUMU (CODE) (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3662	X	3662	-0-		-0-	-0-		80	1	2934	3	Y	589	589	1			-0-
									648	9									
01	3017	X	3017	-0-		-0-	-0-		80	1	2385	3	Y	502	502	1			-0-
									552	9									
02	2492	X	593	-0-		-1899	-0-		23	1	452	3	Y	107	107	1			-0-
									118	9									
03	3658	X	-0-	-0-		-3658	-0-						Y	-0-					-0-
04	3781	X	3781	-0-		-0-	-0-		149	1	2921	3	Y	646	646	1			-0-
									711	9									
05	3658	X	3568	-0-		-90	-0-		133	1	2740	3	Y	632	632	1			-0-
									695	9									

WESSENDORFF 02 WELL #: 03H RRCID -> 271423 COMPL. DATE 07/07/2013 TOTAL DEPTH 13180 PERF.13370 - 20651

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CUMU (CODE) (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13454	X	10602	-0-		-2852	-0-		375	1	8923	3	Y	1185	1185	1			-0-
									1304	9									
01	13454	X	10595	-0-		-2859	-0-		358	1	8908	3	Y	1208	1208	1			-0-
									1329	9									
02	12152	X	10037	-0-		-2115	-0-		320	1	8504	3	Y	1103	1103	1			-0-
									1213	9									
03	12741	X	11784	-0-		-957	-0-		430	1	9955	3	Y	1272	1272	1			-0-
									1399	9									
04	12330	X	9452	-0-		-2878	-0-		325	1	7988	3	Y	1035	1035	1			-0-
									1139	9									
*05	11460	X	11460	-0-		-0-	-0-		588	1	9582	3	Y	1173	1173	1			-0-
									1290	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MEYER 01 WELL #: 01H RRCID -> 271438 COMPL. DATE 10/20/2013 TOTAL DEPTH 12721 PERF.12570 - 17621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM AMT	CODE	BALANCE
12	9238	X	8255	-0-	-983	-0-	7219	3	1036	9	Y	942	942	1			-0-
01	9021	X	7973	-0-	-1048	-0-	6953	3	1020	9	Y	927	927	1			-0-
02	8148	X	7091	-0-	-1057	-0-	6204	3	887	9	Y	806	806	1			-0-
03	8525	X	7378	-0-	-1147	-0-	6490	3	888	9	Y	807	807	1			-0-
04	8250	X	7444	-0-	-806	-0-	6588	3	856	9	Y	778	778	1			-0-
05	8246	X	7421	-0-	-825	-0-	6578	3	843	9	Y	766	766	1			-0-

HAVEMAN TRUST 01 WELL #: 02H RRCID -> 271495 COMPL. DATE 10/18/2013 TOTAL DEPTH 13237 PERF.13325 - 19928

12	10199	X	8640	-0-	-1559	-0-	7519	3	1121	9	Y	1019	1019	1			-0-
01	9827	X	8675	-0-	-1152	-0-	7552	3	1123	9	Y	1021	1021	1			-0-
02	8876	X	7704	-0-	-1172	-0-	6684	3	1020	9	Y	927	927	1			-0-
03	9424	X	8497	-0-	-927	-0-	7361	3	1136	9	Y	1033	1033	1			-0-
04	8760	X	7966	-0-	-794	-0-	6923	3	1043	9	Y	948	948	1			-0-
05	8680	X	8181	-0-	-499	-0-	7129	3	1052	9	Y	956	956	1			-0-

CHOATE 01 WELL #: 05H RRCID -> 271597 COMPL. DATE 10/13/2013 TOTAL DEPTH 12838 PERF.13182 - 18051

12	6975	X	3825	-0-	-3150	-0-	167	1	2706	3	Y	865	865	1			-0-
							952	9									
01	6355	X	3441	-0-	-2914	-0-	144	1	1947	3	Y	1227	1227	1			-0-
							1350	9									
02	6692	X	-0-	-0-	-6692	-0-					Y	1139	1139	1			-0-
03	7409	X	3126	-0-	-4283	-0-	139	1	1731	3	Y	1142	1142	1			-0-
							1256	9									
04	7170	X	4440	-0-	-2730	-0-	184	1	2753	3	Y	1366	1366	1			-0-
							1503	9									
*05	4558	X	4558	-0-	-0-	-0-	237	1	2847	3	Y	1340	1340	1			-0-
							1474	9									

DEBILL 01 WELL #: 06H RRCID -> 271598 COMPL. DATE 09/17/2013 TOTAL DEPTH 13486 PERF.13562 - 19423

12	10633	X	10633	-0-	-0-	-0-	227	1	8384	3	Y	1838	1838	1			-0-
							2022	9									
01	12141	X	12141	-0-	-0-	-0-	320	1	9512	3	Y	2099	2099	1			-0-
							2309	9									
02	8620	X	8620	-0-	-0-	-0-	351	1	6858	3	Y	1283	1283	1			-0-
							1411	9									
03	9162	X	9162	-0-	-0-	-0-	356	1	7104	3	Y	1547	1547	1			-0-
							1702	9									
04	8955	X	8955	-0-	-0-	-0-	354	1	6926	3	Y	1523	1523	1			-0-
							1675	9									
*05	9394	X	9394	-0-	-0-	-0-	352	1	7249	3	Y	1630	1630	1			-0-
							1793	9									

HANDY 02 WELL #: 0107H RRCID -> 271600 COMPL. DATE 10/13/2013 TOTAL DEPTH 12863 PERF.13190 - 18411

12	8153	X	6840	-0-	-1313	-0-	316	1	5123	3	Y	1274	1274	1			-0-
							1401	9									
01	8029	X	1709	-0-	-6320	-0-	51	1	695	3	Y	875	875	1			-0-
							963	9									
02	7252	X	6507	-0-	-745	-0-	317	1	4314	3	Y	1705	1705	1			-0-
							1876	9									
03	7719	X	7694	-0-	-25	-0-	416	1	5196	3	Y	1893	1893	1			-0-
							2082	9									
04	7403	X	7403	-0-	-0-	-0-	356	1	5330	3	Y	1561	1561	1			-0-
							1717	9									
05	7192	X	7086	-0-	-106	-0-	410	1	4932	3	Y	1585	1585	1			-0-
							1744	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

DEBILL 01 WELL #: 03H RRCID -> 271602 COMPL. DATE 09/06/2013 TOTAL DEPTH 13415 PERF.13499 - 20676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7347	X	6672	-0-	-675	-0-	140	1	5171	3	Y	1237	1237	1			-0-
							1361	9									
01	6944	X	6831	-0-	-113	-0-	180	1	5355	3	Y	1178	1178	1			-0-
							1296	9									
02	6272	X	6224	-0-	-48	-0-	249	1	4867	3	Y	1007	1007	1			-0-
							1108	9									
03	6882	X	6267	-0-	-615	-0-	246	1	4922	3	Y	999	999	1			-0-
							1099	9									
04	6600	X	6340	-0-	-260	-0-	253	1	4941	3	Y	1042	1042	1			-0-
							1146	9									
*05	6984	X	6984	-0-	-0-	-0-	269	1	5528	3	Y	1079	1079	1			-0-
							1187	9									

RIDLEY 01 WELL #: 09H RRCID -> 271605 COMPL. DATE 10/20/2013 TOTAL DEPTH 12888 PERF.12930 - 18511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	X	1303	-0-	-309	-0-	44	1	801	3	Y	416	416	1			-0-
							458	9									
01	1310	X	1310	-0-	-0-	-0-	38	1	703	3	Y	517	517	1			-0-
							569	9									
02	1120	X	-0-	-0-	-1120	-0-					Y	-0-					-0-
03	1302	X	57	-0-	-1245	-0-	2	1	47	3	Y	7	7	1			-0-
							8	9									
04	2807	X	2807	-0-	-0-	-0-	96	1	1813	3	Y	816	816	1			-0-
							898	9									
*05	6178	X	6178	-0-	-0-	-0-	413	1	4252	3	Y	1375	1375	1			-0-
							1513	9									

WESSENDORFF 02 WELL #: 02H RRCID -> 271720 COMPL. DATE 11/10/2013 TOTAL DEPTH 13153 PERF.13370 - 20071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	24397	X	20468	-0-	-3929	-0-	733	1	17446	3	Y	2081	2081	1			-0-
							2289	9									
01	23002	X	18162	-0-	-4840	-0-	623	1	15485	3	Y	1867	1867	1			-0-
							2054	9									
02	20776	X	18612	-0-	-2164	-0-	596	1	15842	3	Y	1976	1976	1			-0-
							2174	9									
03	20956	X	19625	-0-	-1331	-0-	716	1	16597	3	Y	2102	2102	1			-0-
							2312	9									
04	20280	X	17012	-0-	-3268	-0-	590	1	14491	3	Y	1755	1755	1			-0-
							1931	9									
05	20615	X	16931	-0-	-3684	-0-	875	1	14249	3	Y	1643	1643	1			-0-
							1807	9									

ALEXANDER 01 WELL #: 04H RRCID -> 271721 COMPL. DATE 12/03/2013 TOTAL DEPTH 12882 PERF.13080 - 20031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6758	X	3572	-0-	-3186	-0-	263	1	2386	3	Y	839	839	1			-0-
							923	9									
01	7657	X	649	-0-	-7008	-0-	29	1	227	3	Y	357	357	1			-0-
							393	9									
02	6916	X	1883	-0-	-5033	-0-	167	1	1278	3	Y	398	398	1			-0-
							438	9									
03	7657	X	1972	-0-	-5685	-0-	171	1	1176	3	Y	568	568	1			-0-
							625	9									
04	7080	X	4084	-0-	-2996	-0-	364	1	2745	3	Y	886	886	1			-0-
							975	9									
*05	5313	X	5313	-0-	-0-	-0-	529	1	3542	3	Y	1129	1129	1			-0-
							1242	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WARNER 01 WELL #: 03H RRCID -> 271726 COMPL. DATE 09/28/2013 TOTAL DEPTH 13067 PERF.13265 - 18302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8107	X	8107	-0-	-0-	-0-	191	1	6273	3	Y	1494	1494	1			-0-
							1643	9									
01	7781	X	7778	-0-	-3	-0-	183	1	5938	3	Y	1506	1506	1			-0-
							1657	9									
02	8736	X	7340	-0-	-1396	-0-	186	1	5396	3	Y	1598	1598	1			-0-
							1758	9									
03	8959	X	8035	-0-	-924	-0-	356	1	5823	3	Y	1687	1687	1			-0-
							1856	9									
04	8310	X	8025	-0-	-285	-0-	377	1	5860	3	Y	1625	1625	1			-0-
							1788	9									
*05	8193	X	8193	-0-	-0-	-0-	424	1	5995	3	Y	1613	1613	1			-0-
							1774	9									

WARNER 01 WELL #: 02H RRCID -> 271806 COMPL. DATE 09/28/2013 TOTAL DEPTH 13042 PERF.13258 - 18563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9226	X	9226	-0-	-0-	-0-	199	1	6545	3	Y	2256	2256	1			-0-
							2482	9									
01	8463	X	7545	-0-	-918	-0-	178	1	5779	3	Y	1444	1444	1			-0-
							1588	9									
02	8260	X	7426	-0-	-834	-0-	179	1	5204	3	Y	1857	1857	1			-0-
							2043	9									
03	10743	X	10743	-0-	-0-	-0-	498	1	8162	3	Y	1894	1894	1			-0-
							2083	9									
04	8850	X	7751	-0-	-1099	-0-	368	1	5725	3	Y	1507	1507	1			-0-
							1658	9									
05	9145	X	7476	-0-	-1669	-0-	386	1	5452	3	Y	1489	1489	1			-0-
							1638	9									

HANDY 02 WELL #: 0106H RRCID -> 271809 COMPL. DATE 10/13/2013 TOTAL DEPTH 12785 PERF.13325 - 18791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4309	X	1935	-0-	-2374	-0-	81	1	1313	3	Y	492	492	1			-0-
							541	9									
01	4309	X	3559	-0-	-750	-0-	162	1	2183	3	Y	1104	1104	1			-0-
							1214	9									
02	3892	X	2783	-0-	-1109	-0-	118	1	1612	3	Y	957	957	1			-0-
							1053	9									
03	4722	X	4722	-0-	-0-	-0-	257	1	3210	3	Y	1141	1141	1			-0-
							1255	9									
04	4647	X	4647	-0-	-0-	-0-	219	1	3283	3	Y	1041	1041	1			-0-
							1145	9									
*05	3799	X	3799	-0-	-0-	-0-	210	1	2530	3	Y	963	963	1			-0-
							1059	9									

ALEXANDER 01 WELL #: 05H RRCID -> 271811 COMPL. DATE 12/03/2013 TOTAL DEPTH 12871 PERF.13090 - 19791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9641	X	7229	-0-	-2412	-0-	564	1	5113	3	Y	1411	1411	1			-0-
							1552	9									
01	7998	X	6873	-0-	-1125	-0-	601	1	4758	3	Y	1376	1376	1			-0-
							1514	9									
02	9408	X	8689	-0-	-719	-0-	785	1	5998	3	Y	1733	1733	1			-0-
							1906	9									
03	10416	X	8640	-0-	-1776	-0-	855	1	5886	3	Y	1726	1726	1			-0-
							1899	9									
04	10080	X	8152	-0-	-1928	-0-	752	1	5674	3	Y	1569	1569	1			-0-
							1726	9									
05	9610	X	5834	-0-	-3776	-0-	598	1	4004	3	Y	1120	1120	1			-0-
							1232	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HERSCHEL FULBRIGHT 01 WELL #: 02H RRCID -> 271812 COMPL. DATE 11/15/2013 TOTAL DEPTH 12985 PERF.13215 - 18566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8804	X	8121	-0-	-683	-0-	7476	3	645	9	Y	586	586	1			-0-
01	8556	X	7480	-0-	-1076	-0-	6888	3	592	9	Y	538	538	1			-0-
02	7728	X	7051	-0-	-677	-0-	6492	3	559	9	Y	508	508	1			-0-
03	8184	X	7552	-0-	-632	-0-	6966	3	586	9	Y	533	533	1			-0-
04	7860	X	7342	-0-	-518	-0-	6783	3	559	9	Y	508	508	1			-0-
05	8122	X	7475	-0-	-647	-0-	6914	3	561	9	Y	510	510	1			-0-

RIDLEY 01 WELL #: 07H RRCID -> 271813 COMPL. DATE 11/01/2013 TOTAL DEPTH 12795 PERF.12936 - 19201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8122	X	6454	-0-	-1668	-0-	269	1	4245	3	Y	1764	1764	1			-0-
							1940	9									
01	7998	X	3651	-0-	-4347	-0-	141	1	2397	3	Y	1012	1012	1			-0-
							1113	9									
02	7224	X	-0-	-0-	-7224	-0-					Y	-0-					-0-
03	7998	X	2988	-0-	-5010	-0-	63	1	1850	3	Y	977	977	1			-0-
							1075	9									
04	8326	X	8326	-0-	-0-	-0-	286	1	5402	3	Y	2398	2398	1			-0-
							2638	9									
*05	10476	X	10476	-0-	-0-	-0-	701	1	7224	3	Y	2319	2319	1			-0-
							2551	9									

MENSIK 01 WELL #: 03H RRCID -> 271814 COMPL. DATE 09/28/2014 TOTAL DEPTH 12937 PERF.13169 - 18231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5304	X	5304	-0-	-0-	-0-	176	1	3640	3	Y	1353	1353	1			-0-
							1488	9									
01	5239	X	5119	-0-	-120	-0-	171	1	3536	3	Y	1284	1284	1			-0-
							1412	9									
02	4900	X	4646	-0-	-254	-0-	152	1	3052	3	Y	1311	1311	1			-0-
							1442	9									
03	5425	X	4907	-0-	-518	-0-	169	1	3328	3	Y	1282	1282	1			-0-
							1410	9									
04	5651	X	5651	-0-	-0-	-0-	207	1	4015	3	Y	1299	1299	1			-0-
							1429	9									
*05	5528	X	5528	-0-	-0-	-0-	244	1	3562	3	Y	1565	1565	1			-0-
							1722	9									

DEBILL 01 WELL #: 08H RRCID -> 271836 COMPL. DATE 12/14/2013 TOTAL DEPTH 13513 PERF.13490 - 18941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7905	X	7270	-0-	-635	-0-	155	1	5732	3	Y	1257	1257	1			-0-
							1383	9									
01	7843	X	7632	-0-	-211	-0-	206	1	6128	3	Y	1180	1180	1			-0-
							1298	9									
02	7084	X	4446	-0-	-2638	-0-	184	1	3588	3	Y	613	613	1			-0-
							674	9									
03	7533	X	7493	-0-	-40	-0-	292	1	5839	3	Y	1238	1238	1			-0-
							1362	9									
04	7380	X	6246	-0-	-1134	-0-	251	1	4918	3	Y	979	979	1			-0-
							1077	9									
05	7626	X	6353	-0-	-1273	-0-	243	1	5008	3	Y	1002	1002	1			-0-
							1102	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SCHENDEL 02 WELL #: 05H RRCID -> 271847 COMPL. DATE 11/12/2013 TOTAL DEPTH 13057 PERF.13256 - 18081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6603	X	1746	-0-	-4857	-0-	65	1	1199	3	Y	438	438	1			-0-
							482	9									
01	6603	X	4155	-0-	-2448	-0-	151	1	3005	3	Y	908	908	1			-0-
							999	9									
02	5964	X	2709	-0-	-3255	-0-	66	1	1908	3	Y	668	668	1			-0-
							735	9									
03	6076	X	5339	-0-	-737	-0-	241	1	3944	3	Y	1049	1049	1			-0-
							1154	9									
04	5070	X	5070	-0-	-0-	-0-	242	1	3757	3	Y	974	974	1			-0-
							1071	9									
*05	4934	X	4934	-0-	-0-	-0-	261	1	3696	3	Y	888	888	1			-0-
							977	9									

DEBILL 01 WELL #: 09H RRCID -> 271854 COMPL. DATE 12/14/2013 TOTAL DEPTH 13482 PERF.13468 - 16541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8881	X	8881	-0-	-0-	-0-	191	1	7067	3	Y	1475	1475	1			-0-
							1623	9									
01	7223	X	6872	-0-	-351	-0-	181	1	5394	3	Y	1179	1179	1			-0-
							1297	9									
02	6300	X	4715	-0-	-1585	-0-	192	1	3747	3	Y	705	705	1			-0-
							776	9									
03	8866	X	1751	-0-	-7115	-0-	68	1	1364	3	Y	290	290	1			-0-
							319	9									
04	8580	X	1529	-0-	-7051	-0-	60	1	1182	3	Y	261	261	1			-0-
							287	9									
*05	12185	X	12185	-0-	-0-	-0-	465	1	9575	3	Y	1950	1950	1			-0-
							2145	9									

ALEXANDER 01 WELL #: 03H RRCID -> 271858 COMPL. DATE 12/05/2013 TOTAL DEPTH 12896 PERF.13130 - 19771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	X	-0-	-0-	-682	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHENDEL 02 WELL #: 06H RRCID -> 272093 COMPL. DATE 11/12/2013 TOTAL DEPTH 13055 PERF.13190 - 18071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11098	X	9297	-0-	-1801	-0-	388	1	7203	3	Y	1551	1551	1			-0-
							1706	9									
01	11098	X	4256	-0-	-6842	-0-	169	1	3369	3	Y	653	653	1			-0-
							718	9									
02	9016	X	6551	-0-	-2465	-0-	173	1	5021	3	Y	1234	1234	1			-0-
							1357	9									
03	9300	X	6708	-0-	-2592	-0-	317	1	5189	3	Y	1093	1093	1			-0-
							1202	9									
04	9000	X	6447	-0-	-2553	-0-	320	1	4972	3	Y	1050	1050	1			-0-
							1155	9									
05	9300	X	6129	-0-	-3171	-0-	332	1	4700	3	Y	997	997	1			-0-
							1097	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
SCHENDEL 02 WELL #: 07H RRCID -> 272127 COMPL. DATE 11/12/2013 TOTAL DEPTH 13035 PERF.13204 - 18173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8897	X	3960	-0-	-4937	-0-	142	1	2632	3	Y	1078	1078	1			-0-
							1186	9									
01	8494	X	7166	-0-	-1328	-0-	284	1	5660	3	Y	1111	1111	1			-0-
							1222	9									
02	9877	X	9877	-0-	-0-	-0-	289	1	8407	3	Y	1074	1074	1			-0-
							1181	9									
03	6386	X	5274	-0-	-1112	-0-	245	1	4021	3	Y	916	916	1			-0-
							1008	9									
04	6930	X	3790	-0-	-3140	-0-	210	1	3269	3	Y	283	283	1			-0-
							311	9									
05	10943	X	4736	-0-	-6207	-0-	248	1	3511	3	Y	888	888	1			-0-
							977	9									

MENSIK 01 WELL #: 05H RRCID -> 272140 COMPL. DATE 10/03/2014 TOTAL DEPTH 12921 PERF.13325 - 18766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6417	X	6229	-0-	-188	-0-	211	1	4347	3	Y	1519	1519	1			-0-
							1671	9									
01	6169	X	6165	-0-	-4	-0-	208	1	4287	3	Y	1518	1518	1			-0-
							1670	9									
02	5572	X	5237	-0-	-335	-0-	181	1	3623	3	Y	1303	1303	1			-0-
							1433	9									
03	6231	X	2754	-0-	-3477	-0-	99	1	1958	3	Y	634	634	1			-0-
							697	9									
04	6030	X	4467	-0-	-1563	-0-	162	1	3140	3	Y	1059	1059	1			-0-
							1165	9									
*05	8033	X	8033	-0-	-0-	-0-	384	1	5601	3	Y	1862	1862	1			-0-
							2048	9									

WILLIAM KELLY 01 WELL #: 03H RRCID -> 272352 COMPL. DATE 01/04/2014 TOTAL DEPTH 12925 PERF.13110 - 17061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9486	X	8376	-0-	-1110	-0-	7439	3	937	9	Y	852	852	1			-0-
01	9269	X	8194	-0-	-1075	-0-	7255	3	939	9	Y	854	854	1			-0-
02	8372	X	7380	-0-	-992	-0-	6538	3	842	9	Y	765	765	1			-0-
03	8835	X	7992	-0-	-843	-0-	7142	3	850	9	Y	773	773	1			-0-
04	8310	X	7662	-0-	-648	-0-	6900	3	762	9	Y	693	693	1			-0-
05	8370	X	7694	-0-	-676	-0-	6953	3	741	9	Y	674	674	1			-0-

WESSENDORFF 01 WELL #: 05H RRCID -> 272373 COMPL. DATE 09/12/2014 TOTAL DEPTH 12906 PERF.13251 - 19431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5735	X	5626	-0-	-109	-0-	419	1	3795	3	Y	1284	1284	1			-0-
							1412	9									
01	6494	X	6494	-0-	-0-	-0-	579	1	4585	3	Y	1209	1209	1			-0-
							1330	9									
02	5964	X	3349	-0-	-2615	-0-	246	1	1884	3	Y	1108	1108	1			-0-
							1219	9									
03	6603	X	4976	-0-	-1627	-0-	490	1	3375	3	Y	1010	1010	1			-0-
							1111	9									
04	6390	X	5441	-0-	-949	-0-	457	1	3451	3	Y	1394	1394	1			-0-
							1533	9									
05	6479	X	5134	-0-	-1345	-0-	456	1	3054	3	Y	1476	1476	1			-0-
							1624	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
WESSENDORFF 01 WELL #: 07H RRCID -> 272374 COMPL. DATE 09/24/2014 TOTAL DEPTH 13015 PERF.13240 - 19341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10943	X	7834	-0-	-3109	-0-	601	1	5451	3	Y	1620	1620	1			-0-
							1782	9									
01	9672	X	8344	-0-	-1328	-0-	719	1	5692	3	Y	1757	1757	1			-0-
							1933	9									
02	8736	X	2136	-0-	-6600	-0-	198	1	1514	3	Y	385	385	1			-0-
							424	9									
03	9207	X	8909	-0-	-298	-0-	897	1	6173	3	Y	1672	1672	1			-0-
							1839	9									
04	8190	X	7009	-0-	-1181	-0-	580	1	4381	3	Y	1862	1862	1			-0-
							2048	9									
05	8339	X	6627	-0-	-1712	-0-	653	1	4371	3	Y	1457	1457	1			-0-
							1603	9									

MANGIONE 01 WELL #: 06H RRCID -> 272380 COMPL. DATE 03/17/2014 TOTAL DEPTH 12991 PERF.13000 - 16881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5455	X	5455	-0-	-0-	-0-	784	1	3936	3	Y	668	668	1			-0-
							735	9									
01	5766	X	3003	-0-	-2763	-0-	350	1	1904	3	Y	681	681	1			-0-
							749	9									
02	5208	X	4993	-0-	-215	-0-	819	1	3246	3	Y	844	844	1			-0-
							928	9									
03	5766	X	4994	-0-	-772	-0-	798	1	3262	3	Y	849	849	1			-0-
							934	9									
04	5280	X	4053	-0-	-1227	-0-	426	1	2850	3	Y	706	706	1			-0-
							777	9									
05	5518	X	3540	-0-	-1978	-0-	378	1	2300	3	Y	784	784	1			-0-
							862	9									

MANGIONE 01 WELL #: 12H RRCID -> 272381 COMPL. DATE 03/18/2014 TOTAL DEPTH 12994 PERF.13030 - 16981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4349	X	4349	-0-	-0-	-0-	582	1	2923	3	Y	767	767	1			-0-
							844	9									
01	6572	X	5608	-0-	-964	-0-	747	1	4062	3	Y	726	726	1			-0-
							799	9									
02	5936	X	-0-	-0-	-5936	-0-					Y	-0-					-0-
03	6572	X	658	-0-	-5914	-0-	25	1	101	3	Y	484	484	1			-0-
							532	9									
04	5430	X	2352	-0-	-3078	-0-	201	1	1344	3	Y	734	734	1			-0-
							807	9									
05	5611	X	3490	-0-	-2121	-0-	342	1	2077	3	Y	974	974	1			-0-
							1071	9									

FRANK MALEK 05 WELL #: 03H RRCID -> 272382 COMPL. DATE 01/24/2015 TOTAL DEPTH 13022 PERF.13070 - 19461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10695	X	8481	-0-	-2214	-0-	7852	3	629	9	Y	572	572	1			-0-
01	9827	X	8494	-0-	-1333	-0-	7865	3	629	9	Y	572	572	1			-0-
02	8064	X	8030	-0-	-34	-0-	7517	3	513	9	Y	466	466	1			-0-
03	8494	X	8018	-0-	-476	-0-	7492	3	526	9	Y	478	478	1			-0-
04	8220	X	7614	-0-	-606	-0-	7131	3	483	9	Y	439	439	1			-0-
05	8897	X	8443	-0-	-454	-0-	7974	3	469	9	Y	426	426	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
WESSENDORFF 01 WELL #: 06H RRCID -> 272383 COMPL. DATE 09/16/2014 TOTAL DEPTH 13018 PERF.13230 - 19511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12214	X	10541	-0-	-1673	-0-	890	1	8068	3	Y	1439	1439	1			-0-
							1583	9									
01	14849	X	10219	-0-	-4630	-0-	964	1	7627	3	Y	1480	1479	1	1	8	-0-
							1628	9									
02	13412	X	2634	-0-	-10778	-0-	256	1	1961	3	Y	379	379	1			-0-
							417	9									
03	14849	X	10207	-0-	-4642	-0-	1099	1	7565	3	Y	1403	1403	1			-0-
							1543	9									
04	12840	X	9768	-0-	-3072	-0-	956	1	7214	3	Y	1453	1453	1			-0-
							1598	9									
05	10540	X	8392	-0-	-2148	-0-	907	1	6067	3	Y	1289	1289	1			-0-
							1418	9									

LIVE OAK PARTNERS 02 WELL #: 02H RRCID -> 272398 COMPL. DATE 02/27/2015 TOTAL DEPTH 12669 PERF.12900 - 20581

12	16957	X	14095	-0-	-2862	-0-	12082	3	2013	9	Y	1830	1830	1			-0-
01	15779	X	13788	-0-	-1991	-0-	11716	3	2072	9	Y	1884	1884	1			-0-
02	14168	X	13920	-0-	-248	-0-	11948	3	1972	9	Y	1793	1793	1			-0-
03	15004	X	13585	-0-	-1419	-0-	11701	3	1884	9	Y	1713	1713	1			-0-
04	13650	X	12992	-0-	-658	-0-	11164	3	1828	9	Y	1662	1662	1			-0-
05	15407	X	13585	-0-	-1822	-0-	11531	3	2054	9	Y	1867	1867	1			-0-

LIVE OAK PARTNERS 02 WELL #: 03H RRCID -> 272423 COMPL. DATE 02/19/2015 TOTAL DEPTH 12890 PERF.12975 - 20598

12	15655	X	12683	-0-	-2972	-0-	10902	3	1781	9	Y	1619	1619	1			-0-
01	15655	X	14882	-0-	-773	-0-	12865	3	2017	9	Y	1834	1834	1			-0-
02	14140	X	13630	-0-	-510	-0-	11928	3	1702	9	Y	1547	1547	1			-0-
03	13919	X	13861	-0-	-58	-0-	12133	3	1728	9	Y	1571	1571	1			-0-
04	14400	X	12964	-0-	-1436	-0-	11346	3	1618	9	Y	1471	1471	1			-0-
05	15097	X	13246	-0-	-1851	-0-	11614	3	1632	9	Y	1484	1484	1			-0-

LIVE OAK PARTNERS 02 WELL #: 01H RRCID -> 272426 COMPL. DATE 12/11/2015 TOTAL DEPTH 12801 PERF.12950 - 19931

12	4092	X	3568	-0-	-524	-0-	2857	3	711	9	Y	646	646	1			-0-
01	3534	X	3528	-0-	-6	-0-	2703	3	825	9	Y	750	750	1			-0-
02	3276	X	3096	-0-	-180	-0-	2438	3	658	9	Y	598	598	1			-0-
03	3627	X	3339	-0-	-288	-0-	2775	3	564	9	Y	513	513	1			-0-
04	3510	X	3250	-0-	-260	-0-	2678	3	572	9	Y	520	520	1			-0-
05	3565	X	3367	-0-	-198	-0-	2672	3	695	9	Y	632	632	1			-0-

FRANK MALEK 05 WELL #: 05H RRCID -> 272532 COMPL. DATE 02/07/2015 TOTAL DEPTH 13085 PERF.13020 - 19621

12	10881	X	9781	-0-	-1100	-0-	9120	3	661	9	Y	601	601	1			-0-
01	10695	X	9503	-0-	-1192	-0-	8847	3	656	9	Y	596	596	1			-0-
02	9660	X	8587	-0-	-1073	-0-	8001	3	586	9	Y	533	533	1			-0-
03	10044	X	9257	-0-	-787	-0-	8635	3	622	9	Y	565	565	1			-0-
04	9480	X	9178	-0-	-302	-0-	8594	3	584	9	Y	531	531	1			-0-
05	9796	X	9347	-0-	-449	-0-	8797	3	550	9	Y	500	500	1			-0-

THREE SISTERS 01 WELL #: 17H RRCID -> 273013 COMPL. DATE 08/21/2013 TOTAL DEPTH 12297 PERF.12530 - 16921

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

FRANK MALEK 05 WELL #: 04H RRCID -> 273021 COMPL. DATE 01/31/2015 TOTAL DEPTH 12657 PERF.13030 - 19581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9052	X	7978	-0-	-1074	-0-	7216	3	762	9	Y	693	693	1			-0-
01	7998	X	7381	-0-	-617	-0-	6742	3	639	9	Y	581	581	1			-0-
02	7364	X	6456	-0-	-908	-0-	5894	3	562	9	Y	511	511	1			-0-
03	8153	X	6953	-0-	-1200	-0-	6333	3	620	9	Y	564	564	1			-0-
04	7890	X	6523	-0-	-1367	-0-	5971	3	552	9	Y	502	502	1			-0-
05	7967	X	6697	-0-	-1270	-0-	6129	3	568	9	Y	516	516	1			-0-

CHOATE 01 WELL #: 04H RRCID -> 273096 COMPL. DATE 03/04/2013 TOTAL DEPTH 12906 PERF.13227 - 17851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2139	X	1259	-0-	-880	-0-	47	1	863	3	Y	317	316	1	1	8	-0-
							349	9									
01	2139	X	1546	-0-	-593	-0-	59	1	1103	3	Y	349	349	1			-0-
							384	9									
02	1540	X	1100	-0-	-440	-0-	33	1	835	3	Y	211	211	1			-0-
							232	9									
03	1705	X	752	-0-	-953	-0-	21	1	617	3	Y	104	104	1			-0-
							114	9									
04	1500	X	856	-0-	-644	-0-	35	1	667	3	Y	140	140	1			-0-
							154	9									
*05	2730	X	2730	-0-	-0-	-0-	126	1	1298	3	Y	1187	1187	1			-0-
							1306	9									

FRANK MALEK 05 WELL #: 02H RRCID -> 273110 COMPL. DATE 01/17/2015 TOTAL DEPTH 12671 PERF.13075 - 19576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10571	X	8919	-0-	-1652	-0-	8110	3	809	9	Y	735	735	1			-0-
01	10447	X	9149	-0-	-1298	-0-	8309	3	840	9	Y	764	764	1			-0-
02	9436	X	8072	-0-	-1364	-0-	7166	3	906	9	Y	824	824	1			-0-
03	9858	X	8594	-0-	-1264	-0-	7810	3	784	9	Y	713	713	1			-0-
04	9150	X	8066	-0-	-1084	-0-	7400	3	666	9	Y	605	605	1			-0-
05	9145	X	8240	-0-	-905	-0-	7507	3	733	9	Y	666	666	1			-0-

MENSIK 01 WELL #: 04H RRCID -> 273139 COMPL. DATE 10/01/2014 TOTAL DEPTH 12905 PERF.13136 - 18441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5487	X	5487	-0-	-0-	-0-	187	1	3851	3	Y	1317	1317	1			-0-
							1449	9									
01	5140	X	5140	-0-	-0-	-0-	178	1	3679	3	Y	1166	1166	1			-0-
							1283	9									
02	4200	X	4169	-0-	-31	-0-	144	1	2879	3	Y	1042	1042	1			-0-
							1146	9									
03	5487	X	4350	-0-	-1137	-0-	156	1	3080	3	Y	1013	1013	1			-0-
							1114	9									
04	5777	X	5777	-0-	-0-	-0-	229	1	4456	3	Y	993	993	1			-0-
							1092	9									
*05	7623	X	7623	-0-	-0-	-0-	398	1	5811	3	Y	1285	1285	1			-0-
							1414	9									

MANGIONE 01 WELL #: 04H RRCID -> 273140 COMPL. DATE 03/18/2014 TOTAL DEPTH 12982 PERF.13020 - 16971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3131	X	-0-	-0-	-3131	-0-					Y	285	285	1			-0-
01	3131	X	-0-	-0-	-3131	-0-					Y	278	278	1			-0-
02	3108	X	1882	-0-	-1226	-0-	260	1	1031	3	Y	537	537	1			-0-
							591	9									
03	3441	X	3118	-0-	-323	-0-	487	1	1990	3	Y	583	583	1			-0-
							641	9									
04	3330	X	3246	-0-	-84	-0-	329	1	2202	3	Y	650	650	1			-0-
							715	9									
*05	4249	X	4249	-0-	-0-	-0-	478	1	2905	3	Y	787	787	1			-0-
							866	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MANGIONE 01 WELL #: 10H RRCID -> 273141 COMPL. DATE 03/19/2014 TOTAL DEPTH 13049 PERF.13063 - 17011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6572	X	4315	-0-	-2257	-0-	575	1	2885	3	Y	777	777	1			-0-
							855	9									
01	5301	X	1832	-0-	-3469	-0-	182	1	990	3	Y	600	600	1			-0-
							660	9									
02	4788	X	-0-	-0-	-4788	-0-					Y	-0-					-0-
03	4960	X	-0-	-0-	-4960	-0-					Y	-0-					-0-
04	6503	X	6503	-0-	-0-	-0-	523	1	3499	3	Y	2255	2254	1	1	8	-0-
							2481	9									
05	4309	X	3639	-0-	-670	-0-	287	1	1748	3	Y	1458	1458	1			-0-
							1604	9									

THREE SISTERS 01 WELL #: 18H RRCID -> 273488 COMPL. DATE 08/22/2013 TOTAL DEPTH 12298 PERF.12555 - 16991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4340	X	3020	-0-	-1320	-0-	2134	3	886	9	Y	805	805	1			-0-
01	4340	X	3230	-0-	-1110	-0-	2406	3	824	9	Y	749	749	1			-0-
02	3920	X	3149	-0-	-771	-0-	2433	3	716	9	Y	651	651	1			-0-
03	3999	X	3957	-0-	-42	-0-	3044	3	913	9	Y	830	830	1			-0-
04	3581	X	3581	-0-	-0-	-0-	2763	3	818	9	Y	744	744	1			-0-
*05	3582	X	3582	-0-	-0-	-0-	2823	3	759	9	Y	690	690	1			-0-

THREE SISTERS 01 WELL #: 15H RRCID -> 273532 COMPL. DATE 08/20/2013 TOTAL DEPTH 12287 PERF.12600 - 17171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3985	X	3985	-0-	-0-	-0-	3026	3	959	9	Y	872	872	1			-0-
01	3485	X	3485	-0-	-0-	-0-	2586	3	899	9	Y	817	817	1			-0-
02	3080	X	3061	-0-	-19	-0-	2265	3	796	9	Y	724	724	1			-0-
03	3486	X	3486	-0-	-0-	-0-	2587	3	899	9	Y	817	817	1			-0-
04	3300	X	3115	-0-	-185	-0-	2377	3	738	9	Y	671	671	1			-0-
05	3410	X	3258	-0-	-152	-0-	2387	3	871	9	Y	792	792	1			-0-

HERREJON 01 WELL #: 04H RRCID -> 273700 COMPL. DATE 11/24/2014 TOTAL DEPTH 13123 PERF.12985 - 18116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7626	X	6229	-0-	-1397	-0-	5668	3	561	9	Y	510	510	1			-0-
01	7006	X	6540	-0-	-466	-0-	5972	3	568	9	Y	516	516	1			-0-
02	6328	X	5511	-0-	-817	-0-	5070	3	441	9	Y	401	401	1			-0-
03	6665	X	6492	-0-	-173	-0-	6033	3	459	9	Y	417	417	1			-0-
04	6450	X	6098	-0-	-352	-0-	5651	3	447	9	Y	406	406	1			-0-
05	6541	X	6224	-0-	-317	-0-	5774	3	450	9	Y	409	409	1			-0-

THREE SISTERS 01 WELL #: 16H RRCID -> 273705 COMPL. DATE 08/21/2013 TOTAL DEPTH 12291 PERF.12550 - 17121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3038	X	1957	-0-	-1081	-0-	1448	3	509	9	Y	463	463	1			-0-
01	3038	X	2219	-0-	-819	-0-	1751	3	468	9	Y	425	425	1			-0-
02	2744	X	2130	-0-	-614	-0-	1698	3	432	9	Y	393	393	1			-0-
03	2573	X	2372	-0-	-201	-0-	1890	3	482	9	Y	438	438	1			-0-
04	2490	X	2199	-0-	-291	-0-	1758	3	441	9	Y	401	401	1			-0-
05	2356	X	2166	-0-	-190	-0-	1731	3	435	9	Y	395	395	1			-0-

HERREJON 01 WELL #: 02H RRCID -> 274637 COMPL. DATE 05/29/2015 TOTAL DEPTH 13094 PERF.13140 - 18471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4898	X	4326	-0-	-572	-0-	4004	3	322	9	Y	293	293	1			-0-
01	4836	X	4154	-0-	-682	-0-	3833	3	321	9	Y	292	292	1			-0-
02	4368	X	3613	-0-	-755	-0-	3348	3	265	9	Y	241	241	1			-0-
03	4557	X	4045	-0-	-512	-0-	3705	3	340	9	Y	309	309	1			-0-
04	4230	X	3796	-0-	-434	-0-	3470	3	326	9	Y	296	296	1			-0-
05	4340	X	3873	-0-	-467	-0-	3536	3	337	9	Y	306	306	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
HERREJON 01 WELL #: 03H RRCID -> 274638 COMPL. DATE 03/04/2014 TOTAL DEPTH 13015 PERF.13090 - 18026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5177	X	4307	-0-	-870	-0-	3843	3	464	9	Y	422	422	1			-0-
01	5022	X	3866	-0-	-1156	-0-	3433	3	433	9	Y	394	394	1			-0-
02	4536	X	3523	-0-	-1013	-0-	3173	3	350	9	Y	318	318	1			-0-
03	4836	X	3622	-0-	-1214	-0-	3219	3	403	9	Y	366	366	1			-0-
04	4560	X	3312	-0-	-1248	-0-	2978	3	334	9	Y	304	304	1			-0-
05	4309	X	3238	-0-	-1071	-0-	2990	3	248	9	Y	225	225	1			-0-

SCHENDEL 02 WELL #: 09H RRCID -> 274640 COMPL. DATE 07/01/2014 TOTAL DEPTH 12872 PERF.13170 - 19621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	X	-0-	-0-	-93	-0-					Y	-0-					-0-
01	2300	X	2300	-0-	-0-	-0-	53	1	1712	3	Y	486	486	1			-0-
							535	9									
02	4316	X	4316	-0-	-0-	-0-	100	1	2908	3	Y	1189	1189	1			-0-
							1308	9									
03	6337	X	6337	-0-	-0-	-0-	287	1	4695	3	Y	1232	1232	1			-0-
							1355	9									
04	5210	X	5210	-0-	-0-	-0-	248	1	3864	3	Y	998	998	1			-0-
							1098	9									
*05	5003	X	5003	-0-	-0-	-0-	261	1	3686	3	Y	960	960	1			-0-
							1056	9									

SCHENDEL 02 WELL #: 11H RRCID -> 274641 COMPL. DATE 06/24/2014 TOTAL DEPTH 12940 PERF.13195 - 19621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10292	X	8766	-0-	-1526	-0-	204	1	6681	3	Y	1710	1710	1			-0-
							1881	9									
01	10292	X	5798	-0-	-4494	-0-	136	1	4423	3	Y	1126	1124	1	2	8	-0-
							1239	9									
02	9296	X	4996	-0-	-4300	-0-	125	1	3629	3	Y	1129	1129	1			-0-
							1242	9									
03	10137	X	7795	-0-	-2342	-0-	366	1	5990	3	Y	1308	1308	1			-0-
							1439	9									
04	9120	X	7067	-0-	-2053	-0-	354	1	5511	3	Y	1093	1093	1			-0-
							1202	9									
05	8773	X	7054	-0-	-1719	-0-	389	1	5496	3	Y	1063	1063	1			-0-
							1169	9									

SCHENDEL 02 WELL #: 12H RRCID -> 274642 COMPL. DATE 06/24/2014 TOTAL DEPTH 12838 PERF.13215 - 19591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	19685	X	16042	-0-	-3643	-0-	376	1	12338	3	Y	3025	3025	1			-0-
							3328	9									
01	19685	X	10842	-0-	-8843	-0-	257	1	8344	3	Y	2037	2037	1			-0-
							2241	9									
02	14980	X	10573	-0-	-4407	-0-	280	1	8141	3	Y	1956	1956	1			-0-
							2152	9									
03	16523	X	10974	-0-	-5549	-0-	502	1	8216	3	Y	2051	2051	1			-0-
							2256	9									
04	15990	X	10387	-0-	-5603	-0-	510	1	7932	3	Y	1768	1768	1			-0-
							1945	9									
05	16027	X	11384	-0-	-4643	-0-	620	1	8771	3	Y	1812	1812	1			-0-
							1993	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
LISKA 01 WELL #: 06H RRCID -> 274643 COMPL. DATE 02/15/2015 TOTAL DEPTH 13116 PERF.13430 - 17581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	7474	X	7474	-0-	-0-	-0-	149	1	5510	3	Y	1650	1650	1	-0-
							1815	9							
01	5807	X	5807	-0-	-0-	-0-	147	1	4361	3	Y	1181	1181	1	-0-
							1299	9							
02	1836	X	1836	-0-	-0-	-0-	70	1	1359	3	Y	370	370	1	-0-
							407	9							
03	7440	X	3087	-0-	-4353	-0-	114	1	2283	3	Y	627	627	1	-0-
							690	9							
04	7200	X	4769	-0-	-2431	-0-	183	1	3583	3	Y	912	912	1	-0-
							1003	9							
05	7440	X	4348	-0-	-3092	-0-	164	1	3373	3	Y	737	737	1	-0-
							811	9							

LISKA 01 WELL #: 07H RRCID -> 274644 COMPL. DATE 01/29/2015 TOTAL DEPTH 13264 PERF.13330 - 17731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	8463	X	5976	-0-	-2487	-0-	127	1	4670	3	Y	1072	1072	1	-0-
							1179	9							
01	9593	X	9593	-0-	-0-	-0-	259	1	7713	3	Y	1474	1474	1	-0-
							1621	9							
02	6160	X	4286	-0-	-1874	-0-	174	1	3404	3	Y	644	644	1	-0-
							708	9							
03	6820	X	3690	-0-	-3130	-0-	140	1	2804	3	Y	678	678	1	-0-
							746	9							
04	9270	X	4938	-0-	-4332	-0-	196	1	3832	3	Y	827	827	1	-0-
							910	9							
05	9579	X	4511	-0-	-5068	-0-	173	1	3554	3	Y	713	713	1	-0-
							784	9							

LISKA 01 WELL #: 08H RRCID -> 274645 COMPL. DATE 02/06/2015 TOTAL DEPTH 13185 PERF.13396 - 17591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	2673	N	2673	-0-	-0-	-0-	98	1	1962	3	Y	557	557	1	-0-
							613	9							
04	3000	N	5532	-0-	2532	2532	209	1	4083	3	Y	1127	1127	1	-0-
							1240	9							
*05	3100	N	5193	-0-	2093	4625	189	1	3890	3	Y	1013	1013	1	-0-
							1114	9							

LISKA 01 WELL #: 09H RRCID -> 274646 COMPL. DATE 02/19/2015 TOTAL DEPTH 13269 PERF.13330 - 17681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	9176	X	8687	-0-	-489	-0-	182	1	6711	3	Y	1631	1631	1	-0-
							1794	9							
01	9176	X	7605	-0-	-1571	-0-	200	1	5960	3	Y	1314	1314	1	-0-
							1445	9							
02	8288	X	5882	-0-	-2406	-0-	239	1	4667	3	Y	887	887	1	-0-
							976	9							
03	8852	X	8852	-0-	-0-	-0-	342	1	6819	3	Y	1537	1537	1	-0-
							1691	9							
04	8400	X	6208	-0-	-2192	-0-	242	1	4733	3	Y	1121	1121	1	-0-
							1233	9							
05	8680	X	6221	-0-	-2459	-0-	238	1	4905	3	Y	980	980	1	-0-
							1078	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

LISKA 01 WELL #: 11H RRCID -> 274647 COMPL. DATE 03/06/2015 TOTAL DEPTH 13276 PERF.13315 - 17841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4748	X	4748	-0-	-0-	-0-	102	1	3775	3	Y	792	792	1			-0-
							871	9									
01	4589	X	4589	-0-	-0-	-0-	122	1	3628	3	Y	763	763	1			-0-
							839	9									
02	3892	X	3127	-0-	-765	-0-	125	1	2443	3	Y	508	508	1			-0-
							559	9									
03	4743	X	3748	-0-	-995	-0-	144	1	2870	3	Y	667	667	1			-0-
							734	9									
04	4590	X	4340	-0-	-250	-0-	169	1	3314	3	Y	779	779	1			-0-
							857	9									
*05	5150	X	5150	-0-	-0-	-0-	198	1	4065	3	Y	806	806	1			-0-
							887	9									

LISKA 01 WELL #: 02H RRCID -> 275061 COMPL. DATE 08/02/2015 TOTAL DEPTH 13478 PERF.13390 - 19871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10571	X	9154	-0-	-1417	-0-	204	1	7544	3	Y	1278	1278	1			-0-
							1406	9									
01	9486	X	8235	-0-	-1251	-0-	229	1	6801	3	Y	1095	1093	1	2	8	-0-
							1205	9									
02	8400	X	5344	-0-	-3056	-0-	217	1	4236	3	Y	810	810	1			-0-
							891	9									
03	9145	X	4265	-0-	-4880	-0-	157	1	3140	3	Y	880	880	1			-0-
							968	9									
04	8850	X	1213	-0-	-7637	-0-	32	1	635	3	Y	496	496	1			-0-
							546	9									
05	9145	X	5932	-0-	-3213	-0-	225	1	4619	3	Y	989	989	1			-0-
							1088	9									

LISKA 01 WELL #: 04H RRCID -> 275062 COMPL. DATE 08/10/2015 TOTAL DEPTH 13458 PERF.13440 - 19491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8246	X	8169	-0-	-77	-0-	181	1	6681	3	Y	1188	1188	1			-0-
							1307	9									
01	7246	X	7246	-0-	-0-	-0-	199	1	5904	3	Y	1039	1039	1			-0-
							1143	9									
02	6328	X	-0-	-0-	-6328	-0-					Y	-0-					-0-
03	9435	X	9435	-0-	-0-	-0-	386	1	7711	3	Y	1216	1216	1			-0-
							1338	9									
04	9419	X	9419	-0-	-0-	-0-	402	1	7855	3	Y	1056	1056	1			-0-
							1162	9									
*05	8840	X	8840	-0-	-0-	-0-	360	1	7406	3	Y	976	976	1			-0-
							1074	9									

LISKA 01 WELL #: 05H RRCID -> 275065 COMPL. DATE 08/20/2015 TOTAL DEPTH 13351 PERF.13560 - 19211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7223	X	6807	-0-	-416	-0-	148	1	5452	3	Y	1097	1097	1			-0-
							1207	9									
01	6882	X	6284	-0-	-598	-0-	169	1	5035	3	Y	982	982	1			-0-
							1080	9									
02	6556	X	6556	-0-	-0-	-0-	272	1	5309	3	Y	886	886	1			-0-
							975	9									
03	6820	X	6402	-0-	-418	-0-	254	1	5067	3	Y	983	983	1			-0-
							1081	9									
04	6600	X	5761	-0-	-839	-0-	233	1	4565	3	Y	875	875	1			-0-
							963	9									
05	7254	X	5639	-0-	-1615	-0-	219	1	4496	3	Y	840	840	1			-0-
							924	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
LISKA 01 WELL #: 03H RRCID -> 275122 COMPL. DATE 08/06/2015 TOTAL DEPTH 13354 PERF.13530 - 19081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7378	X	5956	-0-	-1422	-0-	129	1	4756	3	Y	974	974	1			-0-
							1071	9									
01	6634	X	5631	-0-	-1003	-0-	153	1	4544	3	Y	849	849	1			-0-
							934	9									
02	5712	X	5038	-0-	-674	-0-	210	1	4093	3	Y	668	668	1			-0-
							735	9									
03	5952	X	5756	-0-	-196	-0-	229	1	4581	3	Y	860	860	1			-0-
							946	9									
04	6285	X	6285	-0-	-0-	-0-	255	1	4994	3	Y	942	942	1			-0-
							1036	9									
05	5952	X	5349	-0-	-603	-0-	207	1	4259	3	Y	803	803	1			-0-
							883	9									

THREE SISTERS 01 WELL #: 21H RRCID -> 275247 COMPL. DATE 08/11/2014 TOTAL DEPTH 12802 PERF.12949 - 20100

12	8401	X	7008	-0-	-1393	-0-	6346	3	662	9	Y	602	602	1			-0-
01	8410	X	8410	-0-	-0-	-0-	7700	3	710	9	Y	645	645	1			-0-
02	7588	X	6083	-0-	-1505	-0-	5467	3	616	9	Y	560	560	1			-0-
03	7006	X	6816	-0-	-190	-0-	6088	3	728	9	Y	662	662	1			-0-
04	8130	X	6080	-0-	-2050	-0-	5432	3	648	9	Y	589	589	1			-0-
05	8401	X	6095	-0-	-2306	-0-	5447	3	648	9	Y	589	589	1			-0-

WILBUR EDEN 01 WELL #: 02H RRCID -> 275609 COMPL. DATE 06/11/2014 TOTAL DEPTH 12884 PERF.13021 - 18189

12	5983	X	5100	-0-	-883	-0-	4558	3	542	9	Y	493	493	1			-0-
01	5983	X	5256	-0-	-727	-0-	4680	3	576	9	Y	524	524	1			-0-
02	5404	X	4324	-0-	-1080	-0-	3854	3	470	9	Y	427	427	1			-0-
03	5549	X	4582	-0-	-967	-0-	4124	3	458	9	Y	416	416	1			-0-
04	5100	X	4339	-0-	-761	-0-	3920	3	419	9	Y	381	381	1			-0-
05	5270	X	4580	-0-	-690	-0-	4143	3	437	9	Y	397	397	1			-0-

THREE SISTERS 01 WELL #: 20H RRCID -> 275851 COMPL. DATE 08/11/2014 TOTAL DEPTH 12902 PERF.12860 - 20161

12	8494	X	5998	-0-	-2496	-0-	5456	3	542	9	Y	493	493	1			-0-
01	8184	X	6638	-0-	-1546	-0-	6016	3	622	9	Y	565	565	1			-0-
02	7392	X	6423	-0-	-969	-0-	5799	3	624	9	Y	567	567	1			-0-
03	7967	X	6767	-0-	-1200	-0-	6103	3	664	9	Y	604	604	1			-0-
04	7650	X	6290	-0-	-1360	-0-	5665	3	625	9	Y	568	568	1			-0-
05	7099	X	6310	-0-	-789	-0-	5693	3	617	9	Y	561	561	1			-0-

SCHENDEL 02 WELL #: 08H RRCID -> 276209 COMPL. DATE 07/01/2014 TOTAL DEPTH 13129 PERF.13280 - 19181

12	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	1060	N	1060	-0-	-0-	-0-	32	1	930	3	Y	89	89	1			-0-
							98	9									
03	3100	N	3214	-0-	114	114	130	1	2129	3	Y	868	868	1			-0-
							955	9									
04	2935	N	2821	-0-	-114	-0-	120	1	1864	3	Y	761	761	1			-0-
							837	9									
*05	2878	N	2878	-0-	-0-	-0-	138	1	1946	3	Y	722	722	1			-0-
							794	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

DEBILL 01 WELL #: 13H RRCID -> 276622 COMPL. DATE 05/21/2015 TOTAL DEPTH 13421 PERF.13370 - 17222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7623	X	7623	-0-	-0-	-0-	166	1	6109	3	Y	1225	1225	1			-0-
							1348	9									
01	7222	X	7222	-0-	-0-	-0-	197	1	5861	3	Y	1058	1058	1			-0-
							1164	9									
02	5351	X	5351	-0-	-0-	-0-	220	1	4291	3	Y	764	764	1			-0-
							840	9									
03	7626	X	3965	-0-	-3661	-0-	160	1	3189	3	Y	560	560	1			-0-
							616	9									
04	7380	X	6145	-0-	-1235	-0-	251	1	4901	3	Y	903	903	1			-0-
							993	9									
*05	7962	X	7962	-0-	-0-	-0-	316	1	6509	3	Y	1034	1034	1			-0-
							1137	9									

DEBILL 01 WELL #: 14H RRCID -> 276625 COMPL. DATE 05/24/2015 TOTAL DEPTH 13316 PERF.13430 - 17282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5723	X	5723	-0-	-0-	-0-	121	1	4465	3	Y	1034	1034	1			-0-
							1137	9									
01	5756	X	5756	-0-	-0-	-0-	153	1	4545	3	Y	962	962	1			-0-
							1058	9									
02	4269	X	4269	-0-	-0-	-0-	171	1	3346	3	Y	684	684	1			-0-
							752	9									
03	5735	X	3558	-0-	-2177	-0-	135	1	2705	3	Y	653	653	1			-0-
							718	9									
04	5580	X	4904	-0-	-676	-0-	191	1	3745	3	Y	880	880	1			-0-
							968	9									
*05	6828	X	6828	-0-	-0-	-0-	267	1	5501	3	Y	964	964	1			-0-
							1060	9									

THREE SISTERS 01 WELL #: 23H RRCID -> 276822 COMPL. DATE 08/23/2014 TOTAL DEPTH 12793 PERF.13105 - 20361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7161	X	4326	-0-	-2835	-0-	3895	3	431	9	Y	392	392	1			-0-
01	7037	X	5206	-0-	-1831	-0-	4715	3	491	9	Y	446	446	1			-0-
02	6446	X	6446	-0-	-0-	-0-	5852	3	594	9	Y	540	540	1			-0-
03	6753	X	6753	-0-	-0-	-0-	6109	3	644	9	Y	585	585	1			-0-
04	6480	X	6063	-0-	-417	-0-	5496	3	567	9	Y	515	515	1			-0-
05	7130	X	3331	-0-	-3799	-0-	2948	3	383	9	Y	348	348	1			-0-

WILBUR EDEN 01 WELL #: 03H RRCID -> 276872 COMPL. DATE 02/13/2015 TOTAL DEPTH 12996 PERF.13035 - 18361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7688	X	6635	-0-	-1053	-0-	6010	3	625	9	Y	568	568	1			-0-
01	7440	X	6683	-0-	-757	-0-	6075	3	608	9	Y	553	553	1			-0-
02	6720	X	5739	-0-	-981	-0-	5201	3	538	9	Y	489	489	1			-0-
03	7068	X	6400	-0-	-668	-0-	5813	3	587	9	Y	534	534	1			-0-
04	6480	X	6124	-0-	-356	-0-	5593	3	531	9	Y	483	483	1			-0-
05	6696	X	6171	-0-	-525	-0-	5656	3	515	9	Y	468	468	1			-0-

SCHENDEL 02 WELL #: 13H RRCID -> 276874 COMPL. DATE 06/24/2014 TOTAL DEPTH 13249 PERF.13175 - 19701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14911	X	13144	-0-	-1767	-0-	313	1	10280	3	Y	2319	2319	1			-0-
							2551	9									
01	15190	X	9833	-0-	-5357	-0-	239	1	7761	3	Y	1666	1665	1	1	8	-0-
							1833	9									
02	13720	X	9870	-0-	-3850	-0-	264	1	7664	3	Y	1765	1765	1			-0-
							1942	9									
03	15190	X	11835	-0-	-3355	-0-	555	1	9085	3	Y	1995	1995	1			-0-
							2195	9									
04	13830	X	10440	-0-	-3390	-0-	518	1	8057	3	Y	1695	1695	1			-0-
							1865	9									
05	13144	X	4537	-0-	-8607	-0-	175	1	2469	3	Y	1721	1721	1			-0-
							1893	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
SCHENDEL 02 WELL #: 10H RRCID -> 276876 COMPL. DATE 07/01/2014 TOTAL DEPTH 12813 PERF.13320 - 19541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	186	X	-0-	-0-	-186	-0-					Y	-0-			-0-
01	9115	X	9115	-0-	-0-	-0-	218	1	7078	3	Y	1654	1654	1	-0-
							1819	9							
02	7518	X	7518	-0-	-0-	-0-	189	1	5478	3	Y	1683	1683	1	-0-
							1851	9							
03	9444	X	9444	-0-	-0-	-0-	439	1	7193	3	Y	1647	1647	1	-0-
							1812	9							
04	9957	X	9957	-0-	-0-	-0-	500	1	7776	3	Y	1528	1528	1	-0-
							1681	9							
05	9114	X	8936	-0-	-178	-0-	488	1	6899	3	Y	1408	1408	1	-0-
							1549	9							

LISKA 01 WELL #: 10H RRCID -> 276894 COMPL. DATE 02/27/2015 TOTAL DEPTH 13271 PERF.13390 - 17741

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

THREE SISTERS 01 WELL #: 22H RRCID -> 276908 COMPL. DATE 08/23/2014 TOTAL DEPTH 12909 PERF.12910 - 20371

12	9641	X	7073	-0-	-2568	-0-	6352	3	721	9	Y	655	655	1	-0-
01	9331	X	4913	-0-	-4418	-0-	4405	3	508	9	Y	462	462	1	-0-
02	8428	X	6312	-0-	-2116	-0-	5668	3	644	9	Y	585	585	1	-0-
03	8587	X	6480	-0-	-2107	-0-	5822	3	658	9	Y	598	598	1	-0-
04	7590	X	6149	-0-	-1441	-0-	5534	3	615	9	Y	559	559	1	-0-
05	7068	X	6759	-0-	-309	-0-	6095	3	664	9	Y	604	604	1	-0-

THREE SISTERS 01 WELL #: 24H RRCID -> 276909 COMPL. DATE 08/23/2014 TOTAL DEPTH 12905 PERF.12960 - 20533

12	12583	X	12583	-0-	-0-	-0-	11568	3	1015	9	Y	923	923	1	-0-
01	11966	X	10992	-0-	-974	-0-	10004	3	988	9	Y	898	898	1	-0-
02	10808	X	10573	-0-	-235	-0-	9505	3	1068	9	Y	971	971	1	-0-
03	12586	X	11017	-0-	-1569	-0-	9843	3	1174	9	Y	1067	1067	1	-0-
04	12180	X	10680	-0-	-1500	-0-	9472	3	1208	9	Y	1098	1098	1	-0-
05	12586	X	10865	-0-	-1721	-0-	9641	3	1224	9	Y	1113	1113	1	-0-

THREE SISTERS 01 WELL #: 25H RRCID -> 276915 COMPL. DATE 08/14/2014 TOTAL DEPTH 12796 PERF.13000 - 20402

12	9083	X	7505	-0-	-1578	-0-	6731	3	774	9	Y	704	704	1	-0-
01	8122	X	6948	-0-	-1174	-0-	6280	3	668	9	Y	607	607	1	-0-
02	7336	X	7053	-0-	-283	-0-	6392	3	661	9	Y	601	601	1	-0-
03	7936	X	7247	-0-	-689	-0-	6444	3	803	9	Y	730	730	1	-0-
04	9322	X	9322	-0-	-0-	-0-	8475	3	847	9	Y	770	770	1	-0-
*05	10994	X	10994	-0-	-0-	-0-	10127	3	867	9	Y	788	788	1	-0-

THREE SISTERS 01 WELL #: 26H RRCID -> 276916 COMPL. DATE 08/14/2014 TOTAL DEPTH 12896 PERF.12893 - 20552

12	7626	X	944	-0-	-6682	-0-	833	3	111	9	Y	101	101	1	-0-
01	7378	X	3091	-0-	-4287	-0-	2667	3	424	9	Y	385	385	1	-0-
02	6664	X	983	-0-	-5681	-0-	874	3	109	9	Y	99	99	1	-0-
03	2232	X	287	-0-	-1945	-0-	267	3	20	9	Y	18	18	1	-0-
04	3000	X	41	-0-	-2959	-0-	39	3	2	9	Y	2	2	1	-0-
05	3100	X	-0-	-0-	-3100	-0-					Y	-0-			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

IVAS SMITH 01 WELL #: 02H RRCID -> 276917 COMPL. DATE 03/06/2015 TOTAL DEPTH 12743 PERF.12775 - 19532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11191	X	9165	-0-	-2026	-0-	7608	3	1557	9	Y	1415	1415	1			-0-
01	9982	X	8570	-0-	-1412	-0-	7126	3	1444	9	Y	1313	1313	1			-0-
02	9016	X	7125	-0-	-1891	-0-	5937	3	1188	9	Y	1080	1080	1			-0-
03	9548	X	7796	-0-	-1752	-0-	6463	3	1333	9	Y	1212	1212	1			-0-
04	9030	X	7682	-0-	-1348	-0-	6353	3	1329	9	Y	1208	1208	1			-0-
05	9176	X	7710	-0-	-1466	-0-	6388	3	1322	9	Y	1202	1202	1			-0-

THREE SISTERS 01 WELL #: 27H RRCID -> 276991 COMPL. DATE 08/14/2014 TOTAL DEPTH 12780 PERF.13065 - 20421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7812	X	5821	-0-	-1991	-0-	4673	3	1148	9	Y	1044	1044	1			-0-
01	6820	X	6300	-0-	-520	-0-	5174	3	1126	9	Y	1024	1024	1			-0-
02	6104	X	5608	-0-	-496	-0-	4717	3	891	9	Y	810	810	1			-0-
03	6138	X	5969	-0-	-169	-0-	5024	3	945	9	Y	859	859	1			-0-
04	6090	X	5875	-0-	-215	-0-	5003	3	872	9	Y	793	793	1			-0-
05	6293	X	6064	-0-	-229	-0-	5241	3	823	9	Y	748	748	1			-0-

DEBILL 01 WELL #: 10H RRCID -> 277166 COMPL. DATE 07/27/2015 TOTAL DEPTH 13310 PERF.13370 - 17172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6625	X	6625	-0-	-0-	-0-	135	1	4996	3	Y	1358	1358	1			-0-
							1494	9									
01	6363	X	6363	-0-	-0-	-0-	164	1	4889	3	Y	1191	1191	1			-0-
							1310	9									
02	4900	X	4636	-0-	-264	-0-	180	1	3518	3	Y	853	853	1			-0-
							938	9									
03	8848	X	8848	-0-	-0-	-0-	369	1	7377	3	Y	1002	1002	1			-0-
							1102	9									
04	6420	X	5171	-0-	-1249	-0-	197	1	3862	3	Y	1011	1011	1			-0-
							1112	9									
05	6634	X	5476	-0-	-1158	-0-	194	1	3998	3	Y	1167	1167	1			-0-
							1284	9									

DEBILL 01 WELL #: 11H RRCID -> 277218 COMPL. DATE 07/31/2015 TOTAL DEPTH 13420 PERF.13320 - 17082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8153	X	7526	-0-	-627	-0-	162	1	5992	3	Y	1247	1247	1			-0-
							1372	9									
01	8842	X	8842	-0-	-0-	-0-	239	1	7101	3	Y	1365	1365	1			-0-
							1502	9									
02	6867	X	6867	-0-	-0-	-0-	279	1	5456	3	Y	1029	1029	1			-0-
							1132	9									
03	7533	X	5709	-0-	-1824	-0-	226	1	4514	3	Y	881	881	1			-0-
							969	9									
04	8550	X	6658	-0-	-1892	-0-	264	1	5158	3	Y	1124	1124	1			-0-
							1236	9									
05	8835	X	7422	-0-	-1413	-0-	283	1	5817	3	Y	1202	1202	1			-0-
							1322	9									

WESSENDORFF 01 WELL #: 11H RRCID -> 277735 COMPL. DATE 09/17/2015 TOTAL DEPTH 13261 PERF.13302 - 19292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	18290	X	14076	-0-	-4214	-0-	1213	1	10994	3	Y	1699	1699	1			-0-
							1869	9									
01	17980	X	11944	-0-	-6036	-0-	1191	1	9420	3	Y	1212	1212	1			-0-
							1333	9									
02	16240	X	10107	-0-	-6133	-0-	996	1	7612	3	Y	1363	1363	1			-0-
							1499	9									
03	16368	X	2092	-0-	-14276	-0-	189	1	1299	3	Y	549	549	1			-0-
							604	9									
04	15180	X	8908	-0-	-6272	-0-	863	1	6516	3	Y	1390	1390	1			-0-
							1529	9									
05	14074	X	8566	-0-	-5508	-0-	965	1	6459	3	Y	1038	1038	1			-0-
							1142	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
IVAS SMITH 01 WELL #: 04H RRCID -> 277769 COMPL. DATE 05/11/2015 TOTAL DEPTH 12786 PERF.12760 - 19524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7657	X	3688	-0-	-3969	-0-	3058	3	630	9	Y	573	573	1			-0-
01	7657	X	7145	-0-	-512	-0-	5874	3	1271	9	Y	1155	1155	1			-0-
02	6916	X	5596	-0-	-1320	-0-	4583	3	1013	9	Y	921	921	1			-0-
03	7006	X	5962	-0-	-1044	-0-	4888	3	1074	9	Y	976	976	1			-0-
04	6900	X	5671	-0-	-1229	-0-	4647	3	1024	9	Y	931	931	1			-0-
05	7130	X	5781	-0-	-1349	-0-	4778	3	1003	9	Y	912	912	1			-0-

WESSENDORFF 01 WELL #: 09H RRCID -> 277781 COMPL. DATE 08/29/2015 TOTAL DEPTH 13228 PERF.13262 - 19292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	20057	X	6641	-0-	-13416	-0-	553	1	5009	3	Y	981	981	1			-0-
							1079	9									
01	19406	X	-0-	-0-	-19406	-0-					Y	166	165	1	1	8	-0-
02	13496	X	1519	-0-	-11977	-0-	140	1	1068	3	Y	283	283	1			-0-
							311	9									
03	14942	X	11392	-0-	-3550	-0-	1228	1	8451	3	Y	1557	1557	1			-0-
							1713	9									
04	13890	X	7852	-0-	-6038	-0-	776	1	5862	3	Y	1104	1103	1	1	8	-0-
							1214	9									
*05	8844	X	8844	-0-	-0-	-0-	980	1	6558	3	Y	1187	1187	1			-0-
							1306	9									

IVAS SMITH 01 WELL #: 03H RRCID -> 277808 COMPL. DATE 05/07/2015 TOTAL DEPTH 12699 PERF.12785 - 19530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5704	X	5002	-0-	-702	-0-	4045	3	957	9	Y	870	870	1			-0-
01	5270	X	4276	-0-	-994	-0-	3429	3	847	9	Y	770	770	1			-0-
02	4760	X	3926	-0-	-834	-0-	3175	3	751	9	Y	683	683	1			-0-
03	4991	X	4190	-0-	-801	-0-	3402	3	788	9	Y	716	716	1			-0-
04	4830	X	3983	-0-	-847	-0-	3243	3	740	9	Y	673	673	1			-0-
05	4991	X	3953	-0-	-1038	-0-	3241	3	712	9	Y	647	647	1			-0-

WESSENDORFF 01 WELL #: 10H RRCID -> 277810 COMPL. DATE 09/13/2015 TOTAL DEPTH 13141 PERF.13402 - 19192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5102	X	5102	-0-	-0-	-0-	427	1	3871	3	Y	731	731	1			-0-
							804	9									
01	4057	X	4057	-0-	-0-	-0-	364	1	2877	3	Y	742	742	1			-0-
							816	9									
02	3990	X	3990	-0-	-0-	-0-	391	1	2986	3	Y	557	557	1			-0-
							613	9									
03	5749	X	5749	-0-	-0-	-0-	616	1	4240	3	Y	812	812	1			-0-
							893	9									
04	4950	X	1992	-0-	-2958	-0-	169	1	1274	3	Y	499	499	1			-0-
							549	9									
05	5115	X	-0-	-0-	-5115	-0-					Y	292	292	1			-0-

WESSENDORFF 01 WELL #: 08H RRCID -> 277845 COMPL. DATE 09/03/2015 TOTAL DEPTH 13149 PERF.13465 - 19052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11794	X	11794	-0-	-0-	-0-	1011	1	9164	3	Y	1472	1472	1			-0-
							1619	9									
01	13764	X	11204	-0-	-2560	-0-	1070	1	8463	3	Y	1519	1518	1	1	8	-0-
							1671	9									
02	12432	X	9179	-0-	-3253	-0-	895	1	6840	3	Y	1313	1313	1			-0-
							1444	9									
03	13764	X	7211	-0-	-6553	-0-	750	1	5160	3	Y	1183	1183	1			-0-
							1301	9									
04	11400	X	7113	-0-	-4287	-0-	693	1	5230	3	Y	1082	1081	1	1	8	-0-
							1190	9									
05	11780	X	7262	-0-	-4518	-0-	795	1	5322	3	Y	1041	1041	1			-0-
							1145	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WESSENDORFF 01 WELL #: 12H RRCID -> 277970 COMPL. DATE 09/20/2015 TOTAL DEPTH 13159 PERF.13357 - 18502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5681	X	5681	-0-	-0-	-0-	454	1	4118	3	Y	1008	1008	1			-0-
							1109	9									
01	8894	X	8894	-0-	-0-	-0-	839	1	6639	3	Y	1287	1287	1			-0-
							1416	9									
02	5551	X	5551	-0-	-0-	-0-	514	1	3927	3	Y	1009	1009	1			-0-
							1110	9									
03	11054	X	11054	-0-	-0-	-0-	1220	1	8396	3	Y	1307	1307	1			-0-
							1438	9									
04	8755	X	8755	-0-	-0-	-0-	876	1	6610	3	Y	1154	1154	1			-0-
							1269	9									
05	8897	X	8823	-0-	-74	-0-	990	1	6627	3	Y	1096	1096	1			-0-
							1206	9									

DEBILL 01 WELL #: 12H RRCID -> 278037 COMPL. DATE 08/22/2015 TOTAL DEPTH 13319 PERF.13355 - 17132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5084	X	4612	-0-	-472	-0-	98	1	3615	3	Y	817	817	1			-0-
							899	9									
01	4743	X	4280	-0-	-463	-0-	115	1	3426	3	Y	672	672	1			-0-
							739	9									
02	4284	X	3692	-0-	-592	-0-	149	1	2914	3	Y	572	572	1			-0-
							629	9									
03	4619	X	4012	-0-	-607	-0-	161	1	3216	3	Y	577	577	1			-0-
							635	9									
04	4470	X	3242	-0-	-1228	-0-	128	1	2511	3	Y	548	548	1			-0-
							603	9									
05	4619	X	1129	-0-	-3490	-0-	40	1	819	3	Y	245	245	1			-0-
							270	9									

WARNER 01 WELL #: 08H RRCID -> 278193 COMPL. DATE 10/25/2015 TOTAL DEPTH 13073 PERF.13265 - 17392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		2591	-0-	2591	2591	110	1	1807	3	Y	613	613	1			-0-
							674	9									
04	14B2 EXT		2713	-0-	2713	5304	125	1	1941	3	Y	588	588	1			-0-
							647	9									
*05	7901	X	2597	-0-	-5304	-0-	135	1	1911	3	Y	501	501	1			-0-
							551	9									

WARNER 01 WELL #: 09H RRCID -> 278194 COMPL. DATE 10/29/2015 TOTAL DEPTH 13174 PERF.13174 - 18040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6169	X	5973	-0-	-196	-0-	137	1	4496	3	Y	1218	1218	1			-0-
							1340	9									
01	6855	X	6855	-0-	-0-	-0-	167	1	5423	3	Y	1150	1150	1			-0-
							1265	9									
02	5357	X	5357	-0-	-0-	-0-	142	1	4129	3	Y	987	987	1			-0-
							1086	9									
03	5828	X	5199	-0-	-629	-0-	229	1	3754	3	Y	1105	1105	1			-0-
							1216	9									
04	5814	X	5814	-0-	-0-	-0-	284	1	4415	3	Y	1014	1014	1			-0-
							1115	9									
05	5828	X	5180	-0-	-648	-0-	275	1	3891	3	Y	922	922	1			-0-
							1014	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WARNER 01 WELL #: 11H RRCID -> 278295 COMPL. DATE 11/14/2015 TOTAL DEPTH 13188 PERF.13195 - 18272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	826	X	826	-0-	-0-	-0-	20	1	641	3	N	150	150	1			-0-
							165	9									
01	1488	X	407	-0-	-1081	-0-	10	1	319	3	N	71	71	1			-0-
							78	9									
02	1344	X	-0-	-0-	-1344	-0-					N	-0-					-0-
03	5511	X	5511	-0-	-0-	-0-	288	1	4711	3	N	465	465	1			-0-
							512	9									
04	8465	X	8465	-0-	-0-	-0-	471	1	7319	3	N	614	614	1			-0-
							675	9									
*05	7985	X	7985	-0-	-0-	-0-	487	1	6879	3	N	563	563	1			-0-
							619	9									

WARNER 01 WELL #: 06H RRCID -> 278298 COMPL. DATE 10/16/2015 TOTAL DEPTH 13093 PERF.13300 - 17662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11398	X	3706	-0-	-7692	-0-	80	1	2632	3	Y	904	904	1			-0-
							994	9									
01	10881	X	5430	-0-	-5451	-0-	120	1	3890	3	Y	1291	1291	1			-0-
							1420	9									
02	10054	X	10054	-0-	-0-	-0-	252	1	7323	3	Y	2254	2254	1			-0-
							2479	9									
03	11382	X	11382	-0-	-0-	-0-	491	1	8040	3	Y	2592	2592	1			-0-
							2851	9									
04	8591	X	8591	-0-	-0-	-0-	408	1	6347	3	Y	1669	1669	1			-0-
							1836	9									
05	10881	X	8207	-0-	-2674	-0-	423	1	5981	3	Y	1639	1639	1			-0-
							1803	9									

WARNER 01 WELL #: 04H RRCID -> 278299 COMPL. DATE 10/09/2015 TOTAL DEPTH 13126 PERF.13180 - 16982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6646	X	6646	-0-	-0-	-0-	149	1	4898	3	Y	1454	1454	1			-0-
							1599	9									
01	5704	X	3269	-0-	-2435	-0-	76	1	2460	3	Y	666	666	1			-0-
							733	9									
02	6412	X	-0-	-0-	-6412	-0-					Y	-0-					-0-
03	7099	X	3302	-0-	-3797	-0-	147	1	2405	3	Y	682	682	1			-0-
							750	9									
04	6420	X	4823	-0-	-1597	-0-	225	1	3494	3	Y	1004	1004	1			-0-
							1104	9									
05	6634	X	4891	-0-	-1743	-0-	244	1	3457	3	Y	1082	1082	1			-0-
							1190	9									

WARNER 01 WELL #: 05H RRCID -> 278300 COMPL. DATE 10/13/2015 TOTAL DEPTH 13207 PERF.13150 - 17792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11061	X	7308	-0-	-3753	-0-	171	1	5599	3	Y	1398	1398	1			-0-
							1538	9									
01	10757	X	7592	-0-	-3165	-0-	183	1	5942	3	Y	1334	1334	1			-0-
							1467	9									
02	9716	X	3918	-0-	-5798	-0-	105	1	3040	3	Y	703	703	1			-0-
							773	9									
03	9362	X	4607	-0-	-4755	-0-	211	1	3459	3	Y	852	852	1			-0-
							937	9									
04	9060	X	8300	-0-	-760	-0-	393	1	6118	3	Y	1626	1626	1			-0-
							1789	9									
*05	8333	X	8333	-0-	-0-	-0-	433	1	6121	3	Y	1617	1617	1			-0-
							1779	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

CHOATE 01 WELL #: 06H RRCID -> 278302 COMPL. DATE 01/10/2016 TOTAL DEPTH 13184 PERF.13150 - 19089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	670					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	670					Y	-0-					-0-
02	670		-0-	-0-	-670	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHOATE 01 WELL #: 07H RRCID -> 278303 COMPL. DATE 01/15/2016 TOTAL DEPTH 13085 PERF.13260 - 18912

12	19547	X	11916	-0-	-7631	-0-	350	1	8323	3	Y	2948	2948	1			-0-
							3243	9									
01	23246	X	23246	-0-	-0-	-0-	707	1	17581	3	Y	4507	4507	1			-0-
							4958	9									
02	17205	X	17205	-0-	-0-	-0-	490	1	13018	3	Y	3361	3361	1			-0-
							3697	9									
03	15655	X	4708	-0-	-10947	-0-	151	1	3491	3	Y	969	969	1			-0-
							1066	9									
04	17160	X	6242	-0-	-10918	-0-	367	1	4613	3	Y	1147	1147	1			-0-
							1262	9									
*05	21314	X	21314	-0-	-0-	-0-	978	1	15918	3	Y	4016	4016	1			-0-
							4418	9									

CHOATE 01 WELL #: 08H RRCID -> 278304 COMPL. DATE 12/19/2015 TOTAL DEPTH 13205 PERF.13125 - 19104

12	12543	X	12543	-0-	-0-	-0-	391	1	9300	3	Y	2593	2593	1			-0-
							2852	9									
01	11377	X	5068	-0-	-6309	-0-	143	1	3561	3	Y	1240	1240	1			-0-
							1364	9									
02	12264	X	6489	-0-	-5775	-0-	182	1	4829	3	Y	1344	1344	1			-0-
							1478	9									
03	18212	X	18212	-0-	-0-	-0-	584	1	13529	3	Y	3726	3726	1			-0-
							4099	9									
04	19041	X	19041	-0-	-0-	-0-	567	1	13918	3	Y	4142	4142	1			-0-
							4556	9									
05	12555	X	11623	-0-	-932	-0-	511	1	8315	3	Y	2543	2543	1			-0-
							2797	9									

CHOATE 01 WELL #: 09H RRCID -> 278305 COMPL. DATE 11/19/2015 TOTAL DEPTH 13101 PERF.13250 - 19002

12	T. A.		-0-	-0-	-0-	1724					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	1724					Y	-0-					-0-
02	T. A.		1183	-0-	1183	2907	35	1	920	3	Y	207	207	1			-0-
							228	9									
03	T. A.		-0-	-0-	-0-	2907					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	2907					Y	-0-					-0-
*05	2907	X	-0-	-0-	-2907	-0-					Y	-0-					-0-

CHOATE 01 WELL #: 10H RRCID -> 278306 COMPL. DATE 10/11/2015 TOTAL DEPTH 13231 PERF.13160 - 19362

12	5146	X	-0-	-0-	-5146	-0-					Y	-0-					-0-
01	496	X	-0-	-0-	-496	-0-					Y	-0-					-0-
02	10428	X	10428	-0-	-0-	-0-	381	1	8741	3	Y	1187	1187	1			-0-
							1306	9									
03	11637	X	11637	-0-	-0-	-0-	393	1	9119	3	Y	1932	1932	1			-0-
							2125	9									
04	10197	X	10197	-0-	-0-	-0-	341	1	8389	3	Y	1334	1334	1			-0-
							1467	9									
05	8618	X	6473	-0-	-2145	-0-	315	1	5124	3	Y	940	940	1			-0-
							1034	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

CHOATE 01 WELL #: 11H RRCID -> 278308 COMPL. DATE 10/15/2015 TOTAL DEPTH 13136 PERF.13330 - 19282

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	15376	X	794	-0-	-14582	-0-	22	1	513	3	Y	235	235	1			-0-
							259	9									
01	15376	X	7329	-0-	-8047	-0-	213	1	5289	3	Y	1661	1661	1			-0-
							1827	9									
02	14616	X	9047	-0-	-5569	-0-	240	1	6369	3	Y	2216	2216	1			-0-
							2438	9									
03	12090	X	3565	-0-	-8525	-0-	271	1	2474	3	Y	745	745	1			-0-
							820	9									
04	11032	X	11032	-0-	-0-	-0-	375	1	9209	3	Y	1316	1316	1			-0-
							1448	9									
05	10013	X	8251	-0-	-1762	-0-	392	1	6386	3	Y	1339	1339	1			-0-
							1473	9									

CHOATE 01 WELL #: 13H RRCID -> 278309 COMPL. DATE 10/29/2015 TOTAL DEPTH 13141 PERF.13270 - 19422

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	16227	X	16227	-0-	-0-	-0-	512	1	12180	3	Y	3214	3214	1			-0-
							3535	9									
01	15283	X	7637	-0-	-7646	-0-	233	1	5789	3	Y	1468	1468	1			-0-
							1615	9									
02	13804	X	7638	-0-	-6166	-0-	211	1	5615	3	Y	1647	1647	1			-0-
							1812	9									
03	16983	X	16983	-0-	-0-	-0-	554	1	12831	3	Y	3271	3271	1			-0-
							3598	9									
04	15690	X	12396	-0-	-3294	-0-	388	1	9532	3	Y	2251	2251	1			-0-
							2476	9									
05	16213	X	9807	-0-	-6406	-0-	440	1	7160	3	Y	2006	2006	1			-0-
							2207	9									

WARNER 01 WELL #: 10H RRCID -> 278323 COMPL. DATE 11/10/2015 TOTAL DEPTH 13075 PERF.13272 - 18066

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9060	X	9060	-0-	-0-	-0-	213	1	7004	3	Y	1675	1675	1			-0-
							1843	9									
01	2717	X	2717	-0-	-0-	-0-	66	1	2133	3	Y	471	470	1	1	8	-0-
							518	9									
02	102	X	102	-0-	-0-	-0-	3	1	73	3	Y	24	24	1			-0-
							26	9									
03	9052	X	3876	-0-	-5176	-0-	178	1	2911	3	Y	715	715	1			-0-
							787	9									
04	8760	X	4140	-0-	-4620	-0-	207	1	3217	3	Y	651	651	1			-0-
							716	9									
05	9052	X	3450	-0-	-5602	-0-	188	1	2658	3	Y	549	549	1			-0-
							604	9									

LIVE OAK PARTNERS 01 WELL #: 02H RRCID -> 278461 COMPL. DATE 04/15/2016 TOTAL DEPTH 12763 PERF.12885 - 19418

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	15097	X	13077	-0-	-2020	-0-	11480	3	1597	9	Y	1452	1452	1			-0-
01	15996	X	12795	-0-	-3201	-0-	11230	3	1565	9	Y	1423	1423	1			-0-
02	15232	X	9364	-0-	-5868	-0-	8361	3	1003	9	Y	912	912	1			-0-
03	16864	X	9996	-0-	-6868	-0-	8922	3	1074	9	Y	976	976	1			-0-
04	14580	X	8992	-0-	-5588	-0-	8039	3	953	9	Y	866	866	1			-0-
05	13082	X	9167	-0-	-3915	-0-	8181	3	986	9	Y	896	896	1			-0-

LIVE OAK PARTNERS 01 WELL #: 04H RRCID -> 278463 COMPL. DATE 04/07/2016 TOTAL DEPTH 12772 PERF.12835 - 19563

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	15864	X	14658	-0-	-1206	-0-	12229	3	2429	9	Y	2208	2208	1			-0-
01	13950	X	13522	-0-	-428	-0-	11305	3	2217	9	Y	2015	2015	1			-0-
02	12600	X	11924	-0-	-676	-0-	9963	3	1961	9	Y	1783	1783	1			-0-
03	14175	X	14175	-0-	-0-	-0-	11927	3	2248	9	Y	2044	2044	1			-0-
04	13500	X	13475	-0-	-25	-0-	11405	3	2070	9	Y	1882	1882	1			-0-
05	13950	X	13691	-0-	-259	-0-	11693	3	1998	9	Y	1816	1816	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

CHOATE 01 WELL #: 12H RRCID -> 278464 COMPL. DATE 10/22/2015 TOTAL DEPTH 13236 PERF.13300 - 19502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12291	X	-0-	-0-	-12291	-0-					Y	-0-					-0-
01	1643	X	-0-	-0-	-1643	-0-					Y	-0-					-0-
02	168	X	64	-0-	-104	-0-	3	1	61	3	Y	-0-					-0-
03	2047	X	2047	-0-	-0-	-0-	126	1	1148	3	Y	703	703	1			-0-
							773	9									
04	12973	X	12973	-0-	-0-	-0-	454	1	11160	3	Y	1235	1235	1			-0-
							1359	9									
*05	3100	N	9007	-0-	5907	5907	454	1	7399	3	Y	1049	1049	1			-0-
							1154	9									

WARNER 01 WELL #: 07H RRCID -> 278591 COMPL. DATE 10/21/2015 TOTAL DEPTH 13201 PERF.13248 - 17728

12	13010	X	13010	-0-	-0-	-0-	308	1	10106	3	Y	2360	2360	1			-0-
							2596	9									
01	11842	X	4558	-0-	-7284	-0-	108	1	3513	3	Y	852	852	1			-0-
							937	9									
02	11256	X	9447	-0-	-1809	-0-	257	1	7476	3	Y	1558	1558	1			-0-
							1714	9									
03	13020	X	11596	-0-	-1424	-0-	544	1	8907	3	Y	1950	1950	1			-0-
							2145	9									
04	12600	X	11086	-0-	-1514	-0-	541	1	8421	3	Y	1931	1931	1			-0-
							2124	9									
05	13020	X	10238	-0-	-2782	-0-	558	1	7887	3	Y	1630	1630	1			-0-
							1793	9									

CHOATE 01 WELL #: 14H RRCID -> 278592 COMPL. DATE 10/31/2015 TOTAL DEPTH 13244 PERF.13320 - 19522

12	7834	X	7834	-0-	-0-	-0-	461	1	5104	3	Y	2063	2063	1			-0-
							2269	9									
01	9703	X	92	-0-	-9611	-0-	27	1	52	3	Y	12	12	1			-0-
							13	9									
02	8764	X	8130	-0-	-634	-0-	287	1	6580	3	Y	1148	1148	1			-0-
							1263	9									
03	9703	X	-0-	-0-	-9703	-0-					Y	96	96	1			-0-
04	9360	X	-0-	-0-	-9360	-0-					Y	-0-					-0-
05	8990	X	-0-	-0-	-8990	-0-					Y	-0-					-0-

LIVE OAK PARTNERS 01 WELL #: 03H RRCID -> 278843 COMPL. DATE 04/12/2016 TOTAL DEPTH 12860 PERF.13058 - 19563

12	18870	X	14925	-0-	-3945	-0-	13122	3	1803	9	Y	1639	1639	1			-0-
01	16120	X	15915	-0-	-205	-0-	14151	3	1764	9	Y	1604	1604	1			-0-
02	16091	X	16091	-0-	-0-	-0-	14325	3	1766	9	Y	1605	1605	1			-0-
03	17187	X	17187	-0-	-0-	-0-	15145	3	2042	9	Y	1856	1856	1			-0-
04	17077	X	17077	-0-	-0-	-0-	15049	3	2028	9	Y	1844	1844	1			-0-
*05	17004	X	17004	-0-	-0-	-0-	14967	3	2037	9	Y	1852	1852	1			-0-

DAVIS 01 WELL #: 04H RRCID -> 278847 COMPL. DATE 02/04/2016 TOTAL DEPTH 13094 PERF.13060 - 20012

12	8687	X	3848	-0-	-4839	-0-	89	1	1832	3	Y	1752	1752	1			-0-
							1927	9									
01	8277	X	2027	-0-	-6250	-0-	20	1	410	3	Y	1452	1452	1			-0-
							1597	9									
02	7476	X	1972	-0-	-5504	-0-	17	1	343	3	Y	1465	1465	1			-0-
							1612	9									
03	8277	X	5556	-0-	-2721	-0-	173	1	3407	3	Y	1796	1796	1			-0-
							1976	9									
04	7085	X	7085	-0-	-0-	-0-	258	1	5017	3	Y	1645	1645	1			-0-
							1810	9									
*05	7567	X	7567	-0-	-0-	-0-	375	1	5479	3	Y	1557	1557	1			-0-
							1713	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
THREE SISTERS 01 WELL #: 19H RRCID -> 278973 COMPL. DATE 08/12/2014 TOTAL DEPTH 12809 PERF.12910 - 20161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	13640	X	11802	-0-	-1838	-0-	10366	3	1436	9	Y	1305	1305	1	-0-
01	13237	X	12338	-0-	-899	-0-	10794	3	1544	9	Y	1404	1404	1	-0-
02	11956	X	11480	-0-	-476	-0-	10088	3	1392	9	Y	1265	1265	1	-0-
03	12772	X	11560	-0-	-1212	-0-	10101	3	1459	9	Y	1326	1326	1	-0-
04	12180	X	11934	-0-	-246	-0-	10555	3	1379	9	Y	1254	1254	1	-0-
05	12710	X	12214	-0-	-496	-0-	10785	3	1429	9	Y	1299	1299	1	-0-

DAVIS 01 WELL #: 05H RRCID -> 279018 COMPL. DATE 01/29/2016 TOTAL DEPTH 13022 PERF.13005 - 19832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	9021	X	7032	-0-	-1989	-0-	245	1	5054	3	Y	1575	1575	1	-0-
							1733	9							
01	9269	X	6349	-0-	-2920	-0-	228	1	4696	3	Y	1295	1295	1	-0-
							1425	9							
02	8372	X	5832	-0-	-2540	-0-	213	1	4259	3	Y	1236	1236	1	-0-
							1360	9							
03	9269	X	8969	-0-	-300	-0-	345	1	6818	3	Y	1642	1642	1	-0-
							1806	9							
04	10137	X	10137	-0-	-0-	-0-	394	1	7654	3	Y	1899	1899	1	-0-
							2089	9							
*05	8758	X	8758	-0-	-0-	-0-	433	1	6316	3	Y	1826	1826	1	-0-
							2009	9							

DAVIS 01 WELL #: 07H RRCID -> 280155 COMPL. DATE 02/07/2016 TOTAL DEPTH 13035 PERF.13130 - 19608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-

DULLYE 01 WELL #: 02H RRCID -> 280261 COMPL. DATE 04/23/2016 TOTAL DEPTH 13545 PERF.13350 - 19722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	18197	X	13291	-0-	-4906	-0-	457	1	10869	3	Y	1786	1786	1	-0-
							1965	9							
01	15376	X	13182	-0-	-2194	-0-	431	1	10719	3	Y	1847	1847	1	-0-
							2032	9							
02	13888	X	11542	-0-	-2346	-0-	355	1	9450	3	Y	1579	1579	1	-0-
							1737	9							
03	15376	X	12954	-0-	-2422	-0-	458	1	10613	3	Y	1712	1712	1	-0-
							1883	9							
04	14550	X	12043	-0-	-2507	-0-	403	1	9901	3	Y	1581	1581	1	-0-
							1739	9							
05	13299	X	11923	-0-	-1376	-0-	591	1	9616	3	Y	1560	1560	1	-0-
							1716	9							

DULLYE 01 WELL #: 04H RRCID -> 280263 COMPL. DATE 04/26/2016 TOTAL DEPTH 13525 PERF.13350 - 19072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	19716	X	15077	-0-	-4639	-0-	517	1	12304	3	Y	2051	2051	1	-0-
							2256	9							
01	18476	X	14468	-0-	-4008	-0-	478	1	11870	3	Y	1927	1927	1	-0-
							2120	9							
02	16688	X	12691	-0-	-3997	-0-	397	1	10545	3	Y	1590	1590	1	-0-
							1749	9							
03	16678	X	14603	-0-	-2075	-0-	519	1	12024	3	Y	1873	1873	1	-0-
							2060	9							
04	15330	X	13250	-0-	-2080	-0-	446	1	10954	3	Y	1682	1682	1	-0-
							1850	9							
05	15066	X	13122	-0-	-1944	-0-	653	1	10630	3	Y	1672	1672	1	-0-
							1839	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

DULLYE 01 WELL #: 03H RRCID -> 280264 COMPL. DATE 04/23/2016 TOTAL DEPTH 13524 PERF.13300 - 19299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	16027	X	12380	-0-	-3647	-0-	428	1	10172	3	Y	1618	1618	1			-0-
							1780	9									
01	15097	X	11996	-0-	-3101	-0-	395	1	9829	3	Y	1611	1611	1			-0-
							1772	9									
02	13636	X	10176	-0-	-3460	-0-	316	1	8395	3	Y	1332	1332	1			-0-
							1465	9									
03	15097	X	11216	-0-	-3881	-0-	397	1	9207	3	Y	1465	1465	1			-0-
							1612	9									
04	13350	X	10233	-0-	-3117	-0-	343	1	8428	3	Y	1329	1329	1			-0-
							1462	9									
05	12369	X	10243	-0-	-2126	-0-	508	1	8273	3	Y	1329	1329	1			-0-
							1462	9									

DAVIS 01 WELL #: 06H RRCID -> 280366 COMPL. DATE 01/20/2016 TOTAL DEPTH 13124 PERF.13000 - 19762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8975	X	8975	-0-	-0-	-0-	307	1	6335	3	Y	2121	2121	1			-0-
							2333	9									
01	9614	X	9614	-0-	-0-	-0-	344	1	7084	3	Y	1987	1987	1			-0-
							2186	9									
02	4872	X	3351	-0-	-1521	-0-	120	1	2403	3	Y	753	753	1			-0-
							828	9									
03	8990	X	2193	-0-	-6797	-0-	80	1	1585	3	Y	480	480	1			-0-
							528	9									
04	9300	X	7473	-0-	-1827	-0-	273	1	5301	3	Y	1726	1726	1			-0-
							1899	9									
*05	10245	X	10245	-0-	-0-	-0-	501	1	7321	3	Y	2203	2203	1			-0-
							2423	9									

OETKEN 01 WELL #: 06H RRCID -> 280373 COMPL. DATE 05/14/2016 TOTAL DEPTH 13587 PERF.13906 - 21083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12245	X	11546	-0-	-699	-0-	273	1	10076	3	Y	1088	1088	1			-0-
							1197	9									
01	13221	X	13221	-0-	-0-	-0-	390	1	11579	3	Y	1138	1138	1			-0-
							1252	9									
02	10360	X	8015	-0-	-2345	-0-	355	1	6936	3	Y	658	658	1			-0-
							724	9									
03	11532	X	-0-	-0-	-11532	-0-					Y	-0-					-0-
04	12780	X	-0-	-0-	-12780	-0-					Y	-0-					-0-
05	13206	X	-0-	-0-	-13206	-0-					Y	-0-					-0-

OETKEN 01 WELL #: 07H RRCID -> 280374 COMPL. DATE 05/19/2016 TOTAL DEPTH 13671 PERF.13819 - 20796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	17485	X	9642	-0-	-7843	-0-	230	1	8478	3	Y	849	849	1			-0-
							934	9									
01	12524	X	9854	-0-	-2670	-0-	293	1	8710	3	Y	774	774	1			-0-
							851	9									
02	11312	X	6842	-0-	-4470	-0-	307	1	6001	3	Y	485	485	1			-0-
							534	9									
03	12889	X	12889	-0-	-0-	-0-	574	1	11451	3	Y	785	785	1			-0-
							864	9									
04	9540	X	8137	-0-	-1403	-0-	358	1	6994	3	Y	714	714	1			-0-
							785	9									
*05	13590	X	13590	-0-	-0-	-0-	586	1	12066	3	Y	853	853	1			-0-
							938	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

OETKEN 01 WELL #: 08H RRCID -> 280375 COMPL. DATE 05/26/2016 TOTAL DEPTH 13599 PERF.14224 - 20776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	22574	X	22574	-0-	-0-	-0-	533	1	19688	3	Y	2139	2139	1			-0-
							2353	9									
01	20710	X	20710	-0-	-0-	-0-	606	1	18014	3	Y	1900	1900	1			-0-
							2090	9									
02	21308	X	12924	-0-	-8384	-0-	568	1	11100	3	Y	1142	1142	1			-0-
							1256	9									
03	22754	X	18864	-0-	-3890	-0-	812	1	16212	3	Y	1673	1673	1			-0-
							1840	9									
04	21840	X	16792	-0-	-5048	-0-	738	1	14437	3	Y	1470	1470	1			-0-
							1617	9									
05	22568	X	16676	-0-	-5892	-0-	699	1	14373	3	Y	1458	1458	1			-0-
							1604	9									

DEBILL 01 WELL #: 19H RRCID -> 280383 COMPL. DATE 12/09/2015 TOTAL DEPTH 13385 PERF.13562 - 17004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5580	X	5580	-0-	-0-	-0-	122	1	4497	3	Y	874	874	1			-0-
							961	9									
01	4829	X	4829	-0-	-0-	-0-	131	1	3898	3	Y	727	727	1			-0-
							800	9									
02	3668	X	3084	-0-	-584	-0-	128	1	2495	3	Y	419	419	1			-0-
							461	9									
03	5580	X	-0-	-0-	-5580	-0-					Y	-0-					-0-
04	5400	X	-0-	-0-	-5400	-0-					Y	-0-					-0-
05	5580	X	4727	-0-	-853	-0-	186	1	3826	3	Y	650	650	1			-0-
							715	9									

HAVEMAN 01 WELL #: 03H RRCID -> 280386 COMPL. DATE 04/28/2016 TOTAL DEPTH 13467 PERF.13300 - 19502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	23182	X	18448	-0-	-4734	-0-	16444	3	2004	9	Y	1822	1822	1			-0-
01	20553	X	17442	-0-	-3111	-0-	15497	3	1945	9	Y	1768	1768	1			-0-
02	18564	X	14971	-0-	-3593	-0-	13312	3	1659	9	Y	1508	1508	1			-0-
03	20553	X	15434	-0-	-5119	-0-	13701	3	1733	9	Y	1575	1575	1			-0-
04	19290	X	14201	-0-	-5089	-0-	12589	3	1612	9	Y	1465	1464	1	1	8	-0-
05	18445	X	14516	-0-	-3929	-0-	12892	3	1624	9	Y	1476	1476	1			-0-

HAVEMAN 01 WELL #: 05H RRCID -> 280393 COMPL. DATE 05/19/2016 TOTAL DEPTH 13489 PERF.13365 - 20242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	23009	X	12613	-0-	-10396	-0-	11293	3	1320	9	Y	1200	1200	1			-0-
01	20429	X	16058	-0-	-4371	-0-	14439	3	1619	9	Y	1472	1472	1			-0-
02	18452	X	13213	-0-	-5239	-0-	11859	3	1354	9	Y	1231	1231	1			-0-
03	20429	X	14219	-0-	-6210	-0-	12749	3	1470	9	Y	1336	1336	1			-0-
04	19020	X	13013	-0-	-6007	-0-	11607	3	1406	9	Y	1278	1278	1			-0-
05	16058	X	13026	-0-	-3032	-0-	11561	3	1465	9	Y	1332	1332	1			-0-

OETKEN 01 WELL #: 03H RRCID -> 280398 COMPL. DATE 04/30/2016 TOTAL DEPTH 13702 PERF.13700 - 19622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	22382	X	18355	-0-	-4027	-0-	447	1	16492	3	Y	1287	1287	1			-0-
							1416	9									
01	18197	X	16839	-0-	-1358	-0-	507	1	15086	3	Y	1133	1133	1			-0-
							1246	9									
02	16436	X	9766	-0-	-6670	-0-	442	1	8630	3	Y	631	631	1			-0-
							694	9									
03	18352	X	14363	-0-	-3989	-0-	637	1	12725	3	Y	910	910	1			-0-
							1001	9									
04	17760	X	10908	-0-	-6852	-0-	493	1	9634	3	Y	710	710	1			-0-
							781	9									
05	18352	X	16459	-0-	-1893	-0-	711	1	14635	3	Y	1012	1012	1			-0-
							1113	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

OETKEN 01 WELL #: 04H RRCID -> 280399 COMPL. DATE 05/02/2016 TOTAL DEPTH 13606 PERF.13510 - 20172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	18073	X	13973	-0-	-4100	-0-	341	1	12590	3	Y	947	947	1			-0-
							1042	9									
01	15221	X	13466	-0-	-1755	-0-	407	1	12105	3	Y	867	867	1			-0-
							954	9									
02	13104	X	8177	-0-	-4927	-0-	372	1	7258	3	Y	497	497	1			-0-
							547	9									
03	14051	X	14051	-0-	-0-	-0-	625	1	12478	3	Y	862	862	1			-0-
							948	9									
04	13530	X	11623	-0-	-1907	-0-	526	1	10292	3	Y	732	732	1			-0-
							805	9									
05	13981	X	12232	-0-	-1749	-0-	527	1	10834	3	Y	792	792	1			-0-
							871	9									

OETKEN 01 WELL #: 02H RRCID -> 280402 COMPL. DATE 04/28/2016 TOTAL DEPTH 13542 PERF.13700 - 19622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10819	X	9642	-0-	-1177	-0-	216	1	7963	3	Y	1330	1330	1			-0-
							1463	9									
01	10137	X	9544	-0-	-593	-0-	266	1	7915	3	Y	1239	1239	1			-0-
							1363	9									
02	9156	X	6620	-0-	-2536	-0-	279	1	5448	3	Y	812	812	1			-0-
							893	9									
03	9641	X	7528	-0-	-2113	-0-	306	1	6118	3	Y	1004	1004	1			-0-
							1104	9									
04	9330	X	6492	-0-	-2838	-0-	267	1	5214	3	Y	919	919	1			-0-
							1011	9									
05	9641	X	7940	-0-	-1701	-0-	311	1	6389	3	Y	1127	1127	1			-0-
							1240	9									

OETKEN 01 WELL #: 05H RRCID -> 280422 COMPL. DATE 05/04/2016 TOTAL DEPTH 13696 PERF.13775 - 20277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	17205	X	11305	-0-	-5900	-0-	274	1	10120	3	Y	828	828	1			-0-
							911	9									
01	14198	X	12024	-0-	-2174	-0-	363	1	10784	3	Y	797	797	1			-0-
							877	9									
02	12628	X	8782	-0-	-3846	-0-	399	1	7785	3	Y	544	544	1			-0-
							598	9									
03	17523	X	17523	-0-	-0-	-0-	775	1	15469	3	Y	1163	1163	1			-0-
							1279	9									
04	14607	X	14607	-0-	-0-	-0-	653	1	12777	3	Y	1070	1070	1			-0-
							1177	9									
*05	15829	X	15829	-0-	-0-	-0-	674	1	13876	3	Y	1163	1163	1			-0-
							1279	9									

DEBILL 01 WELL #: 21H RRCID -> 280438 COMPL. DATE 02/29/2016 TOTAL DEPTH 13426 PERF.13570 - 19272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	17515	X	14740	-0-	-2775	-0-	324	1	11951	3	Y	2241	2241	1			-0-
							2465	9									
01	15283	X	14520	-0-	-763	-0-	398	1	11821	3	Y	2092	2092	1			-0-
							2301	9									
02	13804	X	3884	-0-	-9920	-0-	161	1	3148	3	Y	523	523	1			-0-
							575	9									
03	17398	X	17398	-0-	-0-	-0-	705	1	14079	3	Y	2376	2376	1			-0-
							2614	9									
04	14250	X	13960	-0-	-290	-0-	576	1	11266	3	Y	1925	1925	1			-0-
							2118	9									
05	14725	X	11391	-0-	-3334	-0-	445	1	9161	3	Y	1623	1623	1			-0-
							1785	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

DEBILL 01 WELL #: 16H RRCID -> 280439 COMPL. DATE 12/03/2015 TOTAL DEPTH 13497 PERF.13685 - 17762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	16678	X	9235	-0-	-7443	-0-	209	1	7731	3	Y	1177	1177	1			-0-
							1295	9									
01	15944	X	15944	-0-	-0-	-0-	453	1	13480	3	Y	1828	1828	1			-0-
							2011	9									
02	11928	X	11769	-0-	-159	-0-	506	1	9893	3	Y	1245	1245	1			-0-
							1370	9									
03	10695	X	13	-0-	-10682	-0-	1	1	12	3	Y	-0-					-0-
04	15420	X	82	-0-	-15338	-0-	2	1	37	3	Y	39	39	1			-0-
							43	9									
05	15934	X	-0-	-0-	-15934	-0-					Y	15	15	1			-0-

DEBILL 01 WELL #: 17H RRCID -> 280440 COMPL. DATE 12/07/2015 TOTAL DEPTH 13393 PERF.13610 - 17172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4371	X	4038	-0-	-333	-0-	89	1	3296	3	Y	594	594	1			-0-
							653	9									
01	4371	X	3257	-0-	-1114	-0-	90	1	2672	3	Y	450	450	1			-0-
							495	9									
02	3472	X	1872	-0-	-1600	-0-	78	1	1521	3	Y	248	248	1			-0-
							273	9									
03	4030	X	-0-	-0-	-4030	-0-					Y	-0-					-0-
04	3900	X	1447	-0-	-2453	-0-	59	1	1155	3	Y	212	212	1			-0-
							233	9									
*05	4258	X	4258	-0-	-0-	-0-	168	1	3464	3	Y	569	569	1			-0-
							626	9									

DEBILL 01 WELL #: 20H RRCID -> 280444 COMPL. DATE 02/27/2016 TOTAL DEPTH 13415 PERF.13625 - 18702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 18H RRCID -> 280451 COMPL. DATE 12/08/2015 TOTAL DEPTH 13477 PERF.13810 - 17262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10509	X	9069	-0-	-1440	-0-	206	1	7596	3	Y	1152	1151	1	1	8	-0-
							1267	9									
01	9331	X	7845	-0-	-1486	-0-	221	1	6558	3	Y	969	969	1			-0-
							1066	9									
02	8428	X	5024	-0-	-3404	-0-	216	1	4214	3	Y	540	540	1			-0-
							594	9									
03	11316	X	11316	-0-	-0-	-0-	475	1	9484	3	Y	1234	1234	1			-0-
							1357	9									
04	13016	X	13016	-0-	-0-	-0-	546	1	10680	3	Y	1627	1626	1	1	8	-0-
							1790	9									
*05	9576	X	9576	-0-	-0-	-0-	395	1	8135	3	Y	951	951	1			-0-
							1046	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

DOUGLAS 01 WELL #: 04H RRCID -> 280456 COMPL. DATE 03/31/2016 TOTAL DEPTH 13429 PERF.13680 - 18882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	19344	X	14241	-0-	-5103	-0-	10698	3	3543	9	Y	3221	3219	1	2	8	-0-
01	22367	X	22367	-0-	-0-	-0-	17428	3	4939	9	Y	4490	4490	1			-0-
02	21846	X	21846	-0-	-0-	-0-	193	1	17103	3	Y	4136	4136	1			-0-
							4550	9									
03	20483	X	20483	-0-	-0-	-0-	687	1	15911	3	Y	3532	3532	1			-0-
							3885	9									
04	21660	X	20778	-0-	-882	-0-	889	1	16176	3	Y	3375	3373	1	2	8	-0-
							3713	9									
05	24180	X	19208	-0-	-4972	-0-	974	1	14817	3	Y	3106	3106	1			-0-
							3417	9									

DOUGLAS 01 WELL #: 05H RRCID -> 280457 COMPL. DATE 04/24/2016 TOTAL DEPTH 13319 PERF.13459 - 18802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7120	X	-0-	-0-	-7120	-0-					Y	54	54	1			-0-
01	217	X	-0-	-0-	-217	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

DOUGLAS 01 WELL #: 03H RRCID -> 280459 COMPL. DATE 03/23/2016 TOTAL DEPTH 13350 PERF.13439 - 18782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	21286	X	21286	-0-	-0-	-0-	15463	3	5823	9	Y	5294	5294	1			-0-
01	17496	X	17496	-0-	-0-	-0-	13339	3	4157	9	Y	3779	3776	1	3	8	-0-
02	13700	X	13700	-0-	-0-	-0-	121	1	10731	3	Y	2589	2589	1			-0-
							2848	9									
03	21297	X	15780	-0-	-5517	-0-	538	1	12459	3	Y	2530	2530	1			-0-
							2783	9									
04	20610	X	12348	-0-	-8262	-0-	536	1	9748	3	Y	1876	1874	1	2	8	-0-
							2064	9									
05	21297	X	11794	-0-	-9503	-0-	606	1	9229	3	Y	1781	1781	1			-0-
							1959	9									

SCHENDEL 02 WELL #: 14H RRCID -> 280486 COMPL. DATE 01/19/2016 TOTAL DEPTH 13302 PERF.13302 - 17812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	28468	X	5227	-0-	-23241	-0-	168	1	3971	3	Y	989	989	1			-0-
							1088	9									
01	7935	X	7935	-0-	-0-	-0-	274	1	6067	3	Y	1449	1449	1			-0-
							1594	9									
02	8568	X	7892	-0-	-676	-0-	208	1	6055	3	Y	1481	1481	1			-0-
							1629	9									
03	9486	X	7832	-0-	-1654	-0-	376	1	6162	3	Y	1176	1176	1			-0-
							1294	9									
04	9180	X	5667	-0-	-3513	-0-	278	1	4316	3	Y	975	975	1			-0-
							1073	9									
05	8742	X	4938	-0-	-3804	-0-	262	1	3711	3	Y	877	877	1			-0-
							965	9									

DAVIS 01 WELL #: 03H RRCID -> 280503 COMPL. DATE 01/27/2016 TOTAL DEPTH 12989 PERF.13030 - 19832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12890	X	12890	-0-	-0-	-0-	453	1	9332	3	Y	2823	2823	1			-0-
							3105	9									
01	11584	X	11584	-0-	-0-	-0-	413	1	8527	3	Y	2404	2404	1			-0-
							2644	9									
02	10275	X	10275	-0-	-0-	-0-	377	1	7553	3	Y	2132	2132	1			-0-
							2345	9									
03	12896	X	8710	-0-	-4186	-0-	338	1	6671	3	Y	1546	1546	1			-0-
							1701	9									
04	12480	X	3998	-0-	-8482	-0-	142	1	2768	3	Y	989	989	1			-0-
							1088	9									
05	12896	X	8782	-0-	-4114	-0-	443	1	6466	3	Y	1703	1703	1			-0-
							1873	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HAVEMAN 01 WELL #: 06H RRCID -> 280507 COMPL. DATE 05/26/2016 TOTAL DEPTH 13356 PERF.13445 - 19922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13981	X	11748	-0-	-2233	-0-	10252	3	1496	9	Y	1360	1360	1			-0-
01	12276	X	10544	-0-	-1732	-0-	9210	3	1334	9	Y	1213	1213	1			-0-
02	11088	X	8960	-0-	-2128	-0-	7867	3	1093	9	Y	994	994	1			-0-
03	12276	X	9937	-0-	-2339	-0-	8759	3	1178	9	Y	1071	1071	1			-0-
04	11370	X	9125	-0-	-2245	-0-	8040	3	1085	9	Y	986	986	1			-0-
05	11749	X	9166	-0-	-2583	-0-	8089	3	1077	9	Y	979	979	1			-0-

DEBILL 01 WELL #: 15H RRCID -> 280518 COMPL. DATE 12/02/2015 TOTAL DEPTH 13409 PERF.13425 - 17752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	17732	X	17216	-0-	-516	-0-	385	1	14214	3	Y	2379	2378	1	1	8	-0-
							2617	9									
01	15314	X	13722	-0-	-1592	-0-	379	1	11269	3	Y	1885	1883	1	2	8	-0-
							2074	9									
02	13832	X	11307	-0-	-2525	-0-	471	1	9204	3	Y	1484	1484	1			-0-
							1632	9									
03	17205	X	15916	-0-	-1289	-0-	661	1	13206	3	Y	1863	1863	1			-0-
							2049	9									
04	16650	X	14867	-0-	-1783	-0-	614	1	12014	3	Y	2035	2034	1	1	8	-0-
							2239	9									
05	17205	X	15900	-0-	-1305	-0-	621	1	12769	3	Y	2282	2282	1			-0-
							2510	9									

HAVEMAN 01 WELL #: 04H RRCID -> 280552 COMPL. DATE 05/13/2016 TOTAL DEPTH 13380 PERF.13430 - 20332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	28551	X	17083	-0-	-11468	-0-	15315	3	1768	9	Y	1607	1607	1			-0-
01	21700	X	18315	-0-	-3385	-0-	16366	3	1949	9	Y	1772	1772	1			-0-
02	19600	X	15418	-0-	-4182	-0-	13800	3	1618	9	Y	1471	1471	1			-0-
03	20429	X	16579	-0-	-3850	-0-	14844	3	1735	9	Y	1577	1577	1			-0-
04	18390	X	15310	-0-	-3080	-0-	13698	3	1612	9	Y	1465	1465	1			-0-
05	18321	X	15107	-0-	-3214	-0-	13542	3	1565	9	Y	1423	1423	1			-0-

LISKA 01 WELL #: 12H RRCID -> 280556 COMPL. DATE 12/24/2015 TOTAL DEPTH 13431 PERF.13645 - 17422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	18848	X	16874	-0-	-1974	-0-	371	1	13702	3	Y	2546	2546	1			-0-
							2801	9									
01	18848	X	14789	-0-	-4059	-0-	401	1	11917	3	Y	2246	2246	1			-0-
							2471	9									
02	17444	X	10242	-0-	-7202	-0-	420	1	8202	3	Y	1473	1473	1			-0-
							1620	9									
03	19313	X	12758	-0-	-6555	-0-	508	1	10143	3	Y	1915	1915	1			-0-
							2107	9									
04	16320	X	15306	-0-	-1014	-0-	640	1	12519	3	Y	1952	1952	1			-0-
							2147	9									
05	16864	X	11509	-0-	-5355	-0-	457	1	9395	3	Y	1506	1506	1			-0-
							1657	9									

LISKA 01 WELL #: 20H RRCID -> 280595 COMPL. DATE 01/07/2016 TOTAL DEPTH 13477 PERF.13625 - 17152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8463	X	6138	-0-	-2325	-0-	206	1	4617	3	Y	1195	1195	1			-0-
							1315	9									
01	6758	X	5807	-0-	-951	-0-	287	1	4336	3	Y	1076	1076	1			-0-
							1184	9									
02	8170	X	8170	-0-	-0-	-0-	425	1	6383	3	Y	1238	1238	1			-0-
							1362	9									
03	7099	X	7099	-0-	-0-	-0-	340	1	5534	3	Y	1114	1114	1			-0-
							1225	9									
04	8403	X	8403	-0-	-0-	-0-	352	1	6893	3	Y	1053	1053	1			-0-
							1158	9									
05	9052	X	6950	-0-	-2102	-0-	283	1	5657	3	Y	918	918	1			-0-
							1010	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

LISKA 01 WELL #: 18H RRCID -> 280597 COMPL. DATE 01/07/2016 TOTAL DEPTH 13467 PERF.13635 - 19512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8916	X	8031	-0-	-885	-0-	284	1	6359	3	Y	1262	1259	1	3	8	-0-
							1388	9									
01	T. A.		3365	-0-	3365	3365	166	1	2502	3	Y	634	634	1			-0-
							697	9									
02	T. A.		8214	-0-	8214	11579	420	1	6313	3	Y	1346	1346	1			-0-
							1481	9									
03	22713	X	11134	-0-	-11579	-0-	544	1	8844	3	Y	1587	1587	1			-0-
							1746	9									
04	10717	X	10717	-0-	-0-	-0-	445	1	8695	3	Y	1434	1434	1			-0-
							1577	9									
*05	9232	X	9232	-0-	-0-	-0-	359	1	7183	3	Y	1536	1536	1			-0-
							1690	9									

LISKA 01 WELL #: 19H RRCID -> 280598 COMPL. DATE 01/07/2016 TOTAL DEPTH 13382 PERF.13425 - 19452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	20863	X	11210	-0-	-9653	-0-	245	1	9039	3	Y	1751	1751	1			-0-
							1926	9									
01	15376	X	13750	-0-	-1626	-0-	380	1	11294	3	Y	1887	1887	1			-0-
							2076	9									
02	13888	X	3048	-0-	-10840	-0-	128	1	2506	3	Y	376	376	1			-0-
							414	9									
03	15097	X	13446	-0-	-1651	-0-	545	1	10876	3	Y	1841	1841	1			-0-
							2025	9									
04	13410	X	9624	-0-	-3786	-0-	401	1	7841	3	Y	1256	1256	1			-0-
							1382	9									
05	13764	X	7879	-0-	-5885	-0-	312	1	6416	3	Y	1046	1046	1			-0-
							1151	9									

LISKA 01 WELL #: 22H RRCID -> 280633 COMPL. DATE 01/14/2016 TOTAL DEPTH 13492 PERF.13560 - 19962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	22901	X	22901	-0-	-0-	-0-	522	1	19281	3	Y	2816	2816	1			-0-
							3098	9									
01	22945	X	22945	-0-	-0-	-0-	652	1	19397	3	Y	2633	2633	1			-0-
							2896	9									
02	20832	X	2838	-0-	-17994	-0-	123	1	2393	3	Y	293	293	1			-0-
							322	9									
03	23064	X	-0-	-0-	-23064	-0-					Y	-0-					-0-
04	22320	X	17313	-0-	-5007	-0-	738	1	14426	3	Y	1954	1954	1			-0-
							2149	9									
*05	24691	X	24691	-0-	-0-	-0-	1020	1	20990	3	Y	2437	2437	1			-0-
							2681	9									

LISKA 01 WELL #: 23H RRCID -> 280634 COMPL. DATE 01/14/2016 TOTAL DEPTH 13356 PERF.13534 - 19612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7906	X	5728	-0-	-2178	-0-	125	1	4603	3	Y	909	909	1			-0-
							1000	9									
01	6262	X	3984	-0-	-2278	-0-	108	1	3207	3	Y	608	608	1			-0-
							669	9									
02	5656	X	4762	-0-	-894	-0-	195	1	3806	3	Y	692	692	1			-0-
							761	9									
03	5735	X	5429	-0-	-306	-0-	216	1	4310	3	Y	821	821	1			-0-
							903	9									
04	5550	X	3077	-0-	-2473	-0-	113	1	2209	3	Y	686	686	1			-0-
							755	9									
*05	5845	X	5845	-0-	-0-	-0-	220	1	4534	3	Y	992	992	1			-0-
							1091	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

LISKA 01 WELL #: 13H RRCID -> 280766 COMPL. DATE 12/24/2015 TOTAL DEPTH 13341 PERF.13475 - 17752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14389	X	11779	-0-	-2610	-0-	251	1	9276	3	Y	2047	2047	1			-0-
							2252	9									
01	11687	X	10830	-0-	-857	-0-	289	1	8583	3	Y	1780	1780	1			-0-
							1958	9									
02	10528	X	7007	-0-	-3521	-0-	289	1	5639	3	Y	981	981	1			-0-
							1079	9									
03	11780	X	2543	-0-	-9237	-0-	99	1	1984	3	Y	418	418	1			-0-
							460	9									
04	11400	X	10606	-0-	-794	-0-	437	1	8548	3	Y	1474	1474	1			-0-
							1621	9									
05	11780	X	10274	-0-	-1506	-0-	409	1	8422	3	Y	1312	1312	1			-0-
							1443	9									

LISKA 01 WELL #: 14H RRCID -> 280767 COMPL. DATE 12/24/2015 TOTAL DEPTH 13431 PERF.13665 - 17542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	48	X	-0-	-0-	-48	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		951	-0-	951	951	40	1	787	3	Y	113	113	1			-0-
							124	9									
03	T. A.		-0-	-0-	-0-	951					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	951					Y	-0-					-0-
*05	5091	X	4140	-0-	-951	-0-	171	1	3515	3	Y	413	413	1			-0-
							454	9									

LISKA 01 WELL #: 17H RRCID -> 280768 COMPL. DATE 12/26/2015 TOTAL DEPTH 13360 PERF.13490 - 16912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14477	X	8678	-0-	-5799	-0-	191	1	7061	3	Y	1296	1296	1			-0-
							1426	9									
01	12803	X	7123	-0-	-5680	-0-	196	1	5838	3	Y	990	990	1			-0-
							1089	9									
02	10304	X	7760	-0-	-2544	-0-	329	1	6432	3	Y	908	908	1			-0-
							999	9									
03	9052	X	6084	-0-	-2968	-0-	249	1	4966	3	Y	790	790	1			-0-
							869	9									
04	8891	X	8891	-0-	-0-	-0-	386	1	7545	3	Y	873	873	1			-0-
							960	9									
*05	9187	X	9187	-0-	-0-	-0-	383	1	7873	3	Y	846	846	1			-0-
							931	9									

LISKA 01 WELL #: 21H RRCID -> 280769 COMPL. DATE 01/14/2016 TOTAL DEPTH 13368 PERF.13430 - 19882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	18817	X	15905	-0-	-2912	-0-	347	1	12793	3	Y	2514	2514	1			-0-
							2765	9									
01	18817	X	16122	-0-	-2695	-0-	443	1	13171	3	Y	2280	2279	1	1	8	-0-
							2508	9									
02	20001	X	20001	-0-	-0-	-0-	849	1	16578	3	Y	2340	2340	1			-0-
							2574	9									
03	19809	X	16709	-0-	-3100	-0-	684	1	13657	3	Y	2153	2153	1			-0-
							2368	9									
04	18440	X	18440	-0-	-0-	-0-	768	1	15025	3	Y	2406	2406	1			-0-
							2647	9									
05	19809	X	13421	-0-	-6388	-0-	539	1	11094	3	Y	1625	1625	1			-0-
							1788	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

LISKA 01 WELL #: 15H RRCID -> 280781 COMPL. DATE 12/27/2015 TOTAL DEPTH 13379 PERF.13460 - 17332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12710	X	10882	-0-	-1828	-0-	238	1	8775	3	Y	1699	1699	1			-0-
							1869	9									
01	12710	X	6241	-0-	-6469	-0-	165	1	4911	3	Y	1059	1059	1			-0-
							1165	9									
02	9706	X	9706	-0-	-0-	-0-	409	1	7980	3	Y	1197	1197	1			-0-
							1317	9									
03	18622	X	18622	-0-	-0-	-0-	752	1	15014	3	Y	2596	2596	1			-0-
							2856	9									
04	19285	X	19285	-0-	-0-	-0-	816	1	15968	3	Y	2274	2274	1			-0-
							2501	9									
*05	18088	X	18088	-0-	-0-	-0-	738	1	15176	3	Y	1976	1976	1			-0-
							2174	9									

LISKA 01 WELL #: 16H RRCID -> 280782 COMPL. DATE 12/26/2015 TOTAL DEPTH 13466 PERF.13610 - 17452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	20336	X	11222	-0-	-9114	-0-	254	1	9369	3	Y	1454	1454	1			-0-
							1599	9									
01	18230	X	18230	-0-	-0-	-0-	515	1	15308	3	Y	2188	2188	1			-0-
							2407	9									
02	15932	X	2609	-0-	-13323	-0-	112	1	2189	3	Y	280	280	1			-0-
							308	9									
03	17639	X	-0-	-0-	-17639	-0-					Y	-0-					-0-
04	17070	X	997	-0-	-16073	-0-	48	1	938	3	Y	10	10	1			-0-
							11	9									
*05	17639	X	-0-	-0-	-17639	-0-					Y	37	37	1			-0-

WARNER 01 WELL #: 12H RRCID -> 280911 COMPL. DATE 01/31/2016 TOTAL DEPTH 13057 PERF.13290 - 18292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	16062	X	1519	-0-	-14543	-0-	34	1	1129	3	Y	324	324	1			-0-
							356	9									
01	15465	X	15465	-0-	-0-	-0-	366	1	11878	3	Y	2928	2928	1			-0-
							3221	9									
02	13679	X	13679	-0-	-0-	-0-	366	1	10644	3	Y	2426	2426	1			-0-
							2669	9									
03	17503	X	17503	-0-	-0-	-0-	825	1	13518	3	Y	2873	2873	1			-0-
							3160	9									
04	13860	X	12765	-0-	-1095	-0-	651	1	10121	3	Y	1812	1812	1			-0-
							1993	9									
05	14322	X	11128	-0-	-3194	-0-	610	1	8626	3	Y	1720	1720	1			-0-
							1892	9									

SCHENDEL 02 WELL #: 16H RRCID -> 281061 COMPL. DATE 07/31/2015 TOTAL DEPTH 13127 PERF.13362 - 17852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		10049	-0-	10049	10049	294	1	8543	3	Y	1102	1102	1			-0-
							1212	9									
03	T. A.		15130	-0-	15130	25179	726	1	11895	3	Y	2281	2281	1			-0-
							2509	9									
04	T. A.		9983	-0-	9983	35162	494	1	7678	3	Y	1646	1646	1			-0-
							1811	9									
*05	43908	X	8746	-0-	-35162	-0-	469	1	6632	3	Y	1495	1495	1			-0-
							1645	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
THREE SISTERS 01 WELL #: 37H RRCID -> 281098 COMPL. DATE 09/20/2017 TOTAL DEPTH 12646 PERF.12980 - 22402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	163947	X	163947	-0-	-0-	-0-	127116	3	36831	9	Y	33483	33483	1			-0-
01	139002	X	139002	-0-	-0-	-0-	110726	3	28276	9	Y	25705	25705	1			-0-
02	118887	X	118887	-0-	-0-	-0-	96313	3	22574	9	Y	20522	20522	1			-0-
03	108508	X	108508	-0-	-0-	-0-	88147	3	20361	9	Y	18510	18510	1			-0-
04	90913	X	90913	-0-	-0-	-0-	174	1	74397	3	Y	14856	14856	1			-0-
							16342	9									
*05	87148	X	87148	-0-	-0-	-0-	38	1	71274	3	Y	14396	14396	1			-0-
							15836	9									

WARNER 01 WELL #: 13H RRCID -> 281118 COMPL. DATE 01/31/2016 TOTAL DEPTH 13242 PERF.13341 - 18392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	662	X	662	-0-	-0-	-0-	15	1	503	3	Y	131	131	1			-0-
							144	9									
01	9796	X	9796	-0-	-0-	-0-	235	1	7622	3	Y	1763	1763	1			-0-
							1939	9									
02	11630	X	11630	-0-	-0-	-0-	320	1	9297	3	Y	1830	1830	1			-0-
							2013	9									
03	4216	X	4216	-0-	-0-	-0-	182	1	2978	3	Y	960	960	1			-0-
							1056	9									
04	10752	X	10752	-0-	-0-	-0-	523	1	8132	3	Y	1906	1906	1			-0-
							2097	9									
*05	12140	X	12140	-0-	-0-	-0-	675	1	9541	3	Y	1749	1749	1			-0-
							1924	9									

SCHENDEL 02 WELL #: 15H RRCID -> 281119 COMPL. DATE 07/31/2015 TOTAL DEPTH 13128 PERF.13320 - 17922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10633	X	5346	-0-	-5287	-0-	157	1	3702	3	Y	1352	1352	1			-0-
							1487	9									
01	10633	X	8616	-0-	-2017	-0-	259	1	5726	3	Y	2392	2392	1			-0-
							2631	9									
02	10696	X	5745	-0-	-4951	-0-	128	1	3714	3	Y	1730	1730	1			-0-
							1903	9									
03	10695	X	7422	-0-	-3273	-0-	350	1	5737	3	Y	1214	1214	1			-0-
							1335	9									
04	8460	X	6624	-0-	-1836	-0-	323	1	5026	3	Y	1159	1159	1			-0-
							1275	9									
05	8618	X	5950	-0-	-2668	-0-	316	1	4472	3	Y	1056	1056	1			-0-
							1162	9									

THREE SISTERS 01 WELL #: 39H RRCID -> 281138 COMPL. DATE 09/20/2017 TOTAL DEPTH 12556 PERF.12935 - 22363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	166885	X	166885	-0-	-0-	-0-	123412	3	43473	9	Y	39521	39521	1			-0-
01	131800	X	131800	-0-	-0-	-0-	100738	3	31062	9	Y	28238	28238	1			-0-
02	107581	X	107581	-0-	-0-	-0-	83656	3	23925	9	Y	21750	21750	1			-0-
03	86827	X	86827	-0-	-0-	-0-	68443	3	18384	9	Y	16713	16713	1			-0-
04	68216	X	68216	-0-	-0-	-0-	127	1	54151	3	Y	12671	12671	1			-0-
							13938	9									
05	58497	X	49711	-0-	-8786	-0-	21	1	39248	3	Y	9493	9493	1			-0-
							10442	9									

THREE SISTERS 01 WELL #: 40H RRCID -> 281142 COMPL. DATE 02/16/2016 TOTAL DEPTH 12657 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	N	NO RPT	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THREE SISTERS 01 WELL #: 34H RRCID -> 281147 COMPL. DATE 09/28/2017 TOTAL DEPTH 12547 PERF.12660 - 22120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	CODE	EOM BALANCE
12	178360	X	178360	-0-	-0-	-0-	129366	3	48994	9	Y	44540	44540	1		-0-
01	143084	X	143084	-0-	-0-	-0-	106620	3	36464	9	Y	33149	33148	1	1 8	-0-
02	104384	X	104384	-0-	-0-	-0-	80130	3	24254	9	Y	22049	22049	1		-0-
03	90634	X	90634	-0-	-0-	-0-	71358	3	19276	9	Y	17524	17524	1		-0-
04	70075	X	70075	-0-	-0-	-0-	55907	3	14168	9	Y	12880	12880	1		-0-
*05	60609	X	60609	-0-	-0-	-0-	48693	3	11916	9	Y	10833	10833	1		-0-

THREE SISTERS 01 WELL #: 35H RRCID -> 281177 COMPL. DATE 09/30/2017 TOTAL DEPTH 12625 PERF.13030 - 22152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	CODE	EOM BALANCE
12	167860	X	167860	-0-	-0-	-0-	126047	3	41813	9	Y	38012	38012	1		-0-
01	117147	X	117147	-0-	-0-	-0-	90944	3	26203	9	Y	23821	23821	1		-0-
02	100266	X	100266	-0-	-0-	-0-	80368	3	19898	9	Y	18089	18089	1		-0-
03	84523	X	84523	-0-	-0-	-0-	68864	3	15659	9	Y	14235	14235	1		-0-
04	64228	X	64228	-0-	-0-	-0-	52615	3	11613	9	Y	10557	10557	1		-0-
*05	54521	X	54521	-0-	-0-	-0-	44885	3	9636	9	Y	8760	8760	1		-0-

DOUGLAS 01 WELL #: 06H RRCID -> 281232 COMPL. DATE 07/03/2015 TOTAL DEPTH 13405 PERF.18426 - 18632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

THREE SISTERS 01 WELL #: 38H RRCID -> 281242 COMPL. DATE 01/18/2016 TOTAL DEPTH 12496 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

WARNER 01 WELL #: 17H RRCID -> 281274 COMPL. DATE 02/03/2016 TOTAL DEPTH 13126 PERF.13500 - 17702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	CODE	EOM BALANCE
12	30249	X	30249	-0-	-0-	-0-	730	1	23955	3	Y	5058	5058	1		-0-
							5564	9								
01	24344	X	24344	-0-	-0-	-0-	591	1	19218	3	Y	4123	4123	1		-0-
							4535	9								
02	17906	X	17906	-0-	-0-	-0-	478	1	13895	3	Y	3212	3212	1		-0-
							3533	9								
03	24503	X	24503	-0-	-0-	-0-	1136	1	18611	3	Y	4324	4324	1		-0-
							4756	9								
04	21321	X	21321	-0-	-0-	-0-	1035	1	16089	3	Y	3815	3815	1		-0-
							4197	9								
*05	20839	X	20839	-0-	-0-	-0-	1117	1	15788	3	Y	3576	3576	1		-0-
							3934	9								

WARNER (SL) 01 WELL #: 16H RRCID -> 281350 COMPL. DATE 02/03/2016 TOTAL DEPTH 13195 PERF.13560 - 18262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
WARNER (SL) 01 WELL #: 18H RRCID -> 281352 COMPL. DATE 02/03/2016 TOTAL DEPTH 13248 PERF.13415 - 18092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARNER 01 WELL #: 14H RRCID -> 281418 COMPL. DATE 01/31/2016 TOTAL DEPTH 13119 PERF.13525 - 18002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARNER 01 WELL #: 15H RRCID -> 281444 COMPL. DATE 02/03/2016 TOTAL DEPTH 13074 PERF.13270 - 17902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	30035	X	30035	-0-	-0-	-0-	718 5754	1 9	23563	3	Y	5231	5231	1			-0-
01	22887	X	22887	-0-	-0-	-0-	558 4180	1 9	18149	3	Y	3800	3800	1			-0-
02	20773	X	20773	-0-	-0-	-0-	578 3394	1 9	16801	3	Y	3085	3085	1			-0-
03	25342	X	25342	-0-	-0-	-0-	1188 4700	1 9	19454	3	Y	4273	4273	1			-0-
04	22122	X	22122	-0-	-0-	-0-	1108 3785	1 9	17229	3	Y	3441	3441	1			-0-
*05	21501	X	21501	-0-	-0-	-0-	1199 3351	1 9	16951	3	Y	3046	3046	1			-0-

RIDLEY 01 WELL #: 06H RRCID -> 282526 COMPL. DATE 11/01/2013 TOTAL DEPTH 12917 PERF.12908 - 19222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5394	X	4886	-0-	-508	-0-	198 1571	1 9	3117	3	Y	1428	1428	1			-0-
01	5983	X	4360	-0-	-1623	-0-	166 1374	1 9	2820	3	Y	1249	1249	1			-0-
02	5432	X	5146	-0-	-286	-0-	131 1709	1 9	3306	3	Y	1554	1554	1			-0-
03	6014	X	2754	-0-	-3260	-0-	65 804	1 9	1885	3	Y	731	731	1			-0-
04	5820	X	4239	-0-	-1581	-0-	144 1371	1 9	2724	3	Y	1246	1246	1			-0-
*05	6310	X	6310	-0-	-0-	-0-	420 1563	1 9	4327	3	Y	1421	1421	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
THREE SISTERS 01 WELL #: 30H RRCID -> 284091 COMPL. DATE 10/02/2017 TOTAL DEPTH 12578 PERF.12620 - 22442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		118475	-0-	118475	118475	81390	3	874	4	Y	32919	32919	1			-0-
							36211	9									
*11	258288	X	139813	-0-	-118475	-0-	102256	3	37557	9	Y	34143	34143	1			-0-
*12	189127	X	189127	-0-	-0-	-0-	143172	3	45955	9	Y	41777	41777	1			-0-
*01	157195	X	157195	-0-	-0-	-0-	121818	3	35377	9	Y	32161	32161	1			-0-
*02	123245	X	123245	-0-	-0-	-0-	99364	3	23881	9	Y	21710	21710	1			-0-
*03	108633	X	108633	-0-	-0-	-0-	88287	3	20346	9	Y	18496	18496	1			-0-
*04	84151	X	84151	-0-	-0-	-0-	68594	3	15557	9	Y	14143	14143	1			-0-
*05	71306	X	71306	-0-	-0-	-0-	58942	3	12364	9	Y	11240	11240	1			-0-

SCHENDEL-DOUGLAS 01 WELL #: 07H RRCID -> 284176 COMPL. DATE 11/18/2017 TOTAL DEPTH 13460 PERF.13080 - 19352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		48770	-0-	48770	48770	37265	3	11505	9	N	10459	10459	1			-0-
*12	291816	X	243046	-0-	-48770	-0-	1	1	188804	3	N	49310	49310	1			-0-
							54241	9									
*01	207321	X	207321	-0-	-0-	-0-	162690	3	44631	9	N	40574	40574	1			-0-
*02	153390	X	153390	-0-	-0-	-0-	120291	3	33099	9	N	30090	30090	1			-0-
*03	141374	X	141374	-0-	-0-	-0-	111270	3	30104	9	N	27367	27367	1			-0-
*04	120929	X	120929	-0-	-0-	-0-	95901	3	25028	9	N	22753	22753	1			-0-
*05	104217	X	104217	-0-	-0-	-0-	16	1	82665	3	N	19578	19578	1			-0-
							21536	9									

THREE SISTERS 01 WELL #: 29H RRCID -> 284182 COMPL. DATE 10/04/2017 TOTAL DEPTH 12608 PERF.13005 - 22427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		119879	-0-	119879	119879	79654	3	754	4	N	35883	35883	1			-0-
							39471	9									
11	0	W	151659	-0-	151659	271538	104316	3	47343	9	N	43039	43039	1			-0-
12	0	W	200951	-0-	200951	472489	144418	3	56533	9	N	51394	51394	1			-0-
01	0	W	164352	-0-	164352	636841	122709	3	41643	9	N	37857	37857	1			-0-
02	0	W	125908	-0-	125908	762749	96451	3	29457	9	N	26779	26779	1			-0-
03	0	W	113537	-0-	113537	876286	88252	3	25285	9	N	22986	22986	1			-0-
04	0	W	88010	-0-	88010	964296	68827	3	19183	9	N	17439	17439	1			-0-
05	0	W	76659	-0-	76659	1040955	60665	3	15994	9	N	14540	14540	1			-0-

SCHENDEL-DOUGLAS 01 WELL #: 08H RRCID -> 284237 COMPL. DATE 11/20/2017 TOTAL DEPTH 13417 PERF.13290 - 19152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		43088	-0-	43088	43088	31700	3	11388	9	N	10353	10353	1			-0-
*12	293801	X	250713	-0-	-43088	-0-	1	1	193805	3	N	51734	51733	1	1	8	-0-
							56907	9									
*01	210164	X	210164	-0-	-0-	-0-	163494	3	46670	9	N	42427	42427	1			-0-
*02	160421	X	160421	-0-	-0-	-0-	125401	3	35020	9	N	31836	31836	1			-0-
*03	150331	X	150331	-0-	-0-	-0-	117905	3	32426	9	N	29478	29478	1			-0-
*04	122479	X	122479	-0-	-0-	-0-	96170	3	26309	9	N	23917	23917	1			-0-
05	116002	X	107789	-0-	-8213	-0-	17	1	84245	3	N	21388	21388	1			-0-
							23527	9									

SABINE OIL & GAS CORPORATION 742143
T BIRD UNIT WELL #: 1H RRCID -> 260636 COMPL. DATE 01/27/2011 TOTAL DEPTH 13927 PERF.14230 - 19332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2325	X	2072	-0-	-253	-0-	527	1	1435	2	Y	100	69	1	8	8	47
							110	9									
01	2232	X	2224	-0-	-8	-0-	568	1	1499	2	Y	143	134	1	12	8	44
							157	9									
02	2016	X	1865	-0-	-151	-0-	537	1	1203	2	Y	114	105	1	11	8	42
							125	9									
03	2232	X	2082	-0-	-150	-0-	610	1	1339	2	Y	121	108	1	8	8	47
							133	9									
04	2160	X	739	-0-	-1421	-0-	417	1	249	2	Y	66	76	1	1	8	36
							73	9									
05	2232	X	1868	-0-	-364	-0-	812	1	938	2	Y	107	106	1	1	8	36
							118	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SABINE OIL & GAS CORPORATION //CONT.// 742143

T BIRD UNIT WELL #: 2H RRCID -> 271336 COMPL. DATE 07/30/2013 TOTAL DEPTH 13885 PERF.13933 - 19705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	19747	X	14887	-0-	-4860	-0-	1799	1	12748	2	Y	309	233	1			155
							340	9									
01	16353	X	16353	-0-	-0-	-0-	1862	1	14029	2	Y	420	434	1			141
							462	9									
02	14796	X	14796	-0-	-0-	-0-	1933	1	12463	2	Y	364	364	1			141
							400	9									
03	17713	X	17713	-0-	-0-	-0-	2561	1	14637	2	Y	468	424	1			185
							515	9									
04	16544	X	16544	-0-	-0-	-0-	2517	1	13609	2	Y	380	383	1			182
							418	9									
05	16368	X	16198	-0-	-170	-0-	2133	1	13768	2	Y	270	335	1			117
							297	9									

T BIRD UNIT WELL #: 4H RRCID -> 271348 COMPL. DATE 07/28/2013 TOTAL DEPTH 13841 PERF.14014 - 17216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6851	X	3075	-0-	-3776	-0-	1354	1	1458	2	Y	239	185	1			122
							263	9									
01	6603	X	1860	-0-	-4743	-0-	957	1	659	2	Y	222	260	1			84
							244	9									
02	5964	X	2350	-0-	-3614	-0-	956	1	1192	2	Y	184	194	1			74
							202	9									
03	8676	X	8676	-0-	-0-	-0-	1480	1	6897	2	Y	272	241	1			105
							299	9									
04	8469	X	8469	-0-	-0-	-0-	1623	1	6575	2	Y	246	239	1			112
							271	9									
*05	8402	X	8402	-0-	-0-	-0-	1905	1	6227	2	Y	245	266	1			91
							270	9									

T BIRD UNIT WELL #: 3H RRCID -> 271350 COMPL. DATE 07/31/2013 TOTAL DEPTH 13840 PERF.13928 - 19611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	19251	X	6902	-0-	-12349	-0-	1876	1	4664	2	Y	329	252	1			165
							362	9									
01	19884	X	19884	-0-	-0-	-0-	2122	1	17235	2	Y	479	486	1	2	8	156
							527	9									
02	17388	X	14636	-0-	-2752	-0-	2135	1	12058	2	Y	403	405	1			154
							443	9									
03	17484	X	12166	-0-	-5318	-0-	2348	1	9342	2	Y	433	411	1			176
							476	9									
04	19230	X	8213	-0-	-11017	-0-	2343	1	5475	2	Y	359	365	1			170
							395	9									
05	19871	X	6004	-0-	-13867	-0-	2089	1	3616	2	Y	272	330	1			112
							299	9									

T BIRD UNIT WELL #: 5H RRCID -> 271442 COMPL. DATE 07/28/2013 TOTAL DEPTH 13829 PERF.14033 - 17195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7502	X	4191	-0-	-3311	-0-	1246	1	2704	2	Y	219	169	1			108
							241	9									
01	7502	X	4787	-0-	-2715	-0-	1359	1	3081	2	Y	315	321	1	2	8	100
							347	9									
02	6776	X	3052	-0-	-3724	-0-	827	1	2050	2	Y	159	189	1			70
							175	9									
03	5208	X	364	-0-	-4844	-0-	267	1	42	2	Y	50	85	1			35
							55	9									
04	5040	X	13	-0-	-5027	-0-	13	2			Y	-0-	35	1			-0-
05	4774	X	698	-0-	-4076	-0-	239	1	425	2	Y	31	23	1			8
							34	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SABINE OIL & GAS CORPORATION //CONT.// 742143

KOZIELSKI UNIT WELL #: 1H RRCID -> 271603 COMPL. DATE 01/12/2014 TOTAL DEPTH 13737 PERF.14105 - 19195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6975	X	4638	-0-	-2337	-0-	589	1	3613	2	Y	396	386	1	2	8	179
							436	9									
01	6975	X	5136	-0-	-1839	-0-	576	1	4105	2	Y	414	387	1	6	8	200
							455	9									
02	6300	X	4257	-0-	-2043	-0-	540	1	3329	2	Y	353	389	1	7	8	157
							388	9									
03	6107	X	4602	-0-	-1505	-0-	617	1	3545	2	Y	400	330	1	3	8	224
							440	9									
04	5490	X	4560	-0-	-930	-0-	575	1	3634	2	Y	319	426	1	2	8	115
							351	9									
05	5146	X	4451	-0-	-695	-0-	541	1	3590	2	Y	291	290	1	2	8	114
							320	9									

KOZIELSKI UNIT WELL #: 2H RRCID -> 271719 COMPL. DATE 10/13/2013 TOTAL DEPTH 13797 PERF.14236 - 19021

12	18104	X	11198	-0-	-6906	-0-	795	1	9818	2	Y	532	522	1			242
							585	9									
01	18104	X	13929	-0-	-4175	-0-	779	1	12543	2	Y	552	524	1			270
							607	9									
02	16352	X	12915	-0-	-3437	-0-	742	1	11652	2	Y	474	531	1			213
							521	9									
03	15407	X	13824	-0-	-1583	-0-	798	1	12462	2	Y	513	434	1			292
							564	9									
04	13680	X	12719	-0-	-961	-0-	804	1	11428	2	Y	443	580	1			155
							487	9									
05	14291	X	13314	-0-	-977	-0-	854	1	11957	2	Y	457	439	1			173
							503	9									

KOZIELSKI UNIT WELL #: 4H RRCID -> 271727 COMPL. DATE 01/16/2014 TOTAL DEPTH 13767 PERF.13863 - 19110

12	1767	X	1767	-0-	-0-	-0-	1546	2	221	9	Y	201	141	1			65
01	1619	X	1619	-0-	-0-	-0-	1476	2	143	9	Y	130	129	1			66
02	1455	N	1455	-0-	-0-	-0-	1322	2	133	9	Y	121	133	1			54
03	2036	N	2036	-0-	-0-	-0-	1865	2	171	9	Y	155	125	1			84
04	3000	N	4648	-0-	1648	1648	4286	2	362	9	Y	329	326	1			87
*05	3100	N	4272	-0-	1172	2820	3953	2	319	9	Y	290	271	1			106

KOZIELSKI UNIT WELL #: 3H RRCID -> 271729 COMPL. DATE 01/15/2014 TOTAL DEPTH 13832 PERF.14003 - 18927

12	1025	N	1025	-0-	-0-	-0-	907	2	118	9	Y	107	75	1			33
01	62	N	-0-	-0-	-62	-0-					Y	-0-	33	1			-0-
02	899	N	899	-0-	-0-	-0-	824	2	75	9	Y	68	48	1			20
03	620	N	98	-0-	-522	-0-	98	2			Y	-0-	20	1			-0-
04	981	N	981	-0-	-0-	-0-	882	2	99	9	Y	90	71	1			19
05	620	N	275	-0-	-345	-0-	232	2	43	9	Y	39	41	1			17

MCCLANAHAN WELL #: 3H RRCID -> 272154 COMPL. DATE 07/25/2014 TOTAL DEPTH 13844 PERF.13782 - 18153

12	11780	X	9581	-0-	-2199	-0-	666	1	8609	2	Y	278	279	1			82
							306	9									
01	11780	X	7874	-0-	-3906	-0-	566	1	6977	2	Y	301	298	1			85
							331	9									
02	10640	X	6129	-0-	-4511	-0-	479	1	5376	2	Y	249	262	1			72
							274	9									
03	9579	X	8640	-0-	-939	-0-	720	1	7641	2	Y	254	225	1			101
							279	9									
04	9270	X	7682	-0-	-1588	-0-	661	1	6751	2	Y	245	280	1			66
							270	9									
05	9579	X	7912	-0-	-1667	-0-	680	1	6976	2	Y	233	217	1			82
							256	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SABINE OIL & GAS CORPORATION //CONT.// 742143
MCCLANAHAN WELL #: 4H RRCID -> 272375 COMPL. DATE 07/23/2014 TOTAL DEPTH 13880 PERF.13760 - 15500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12276	X	10181	-0-	-2095	-0-	706	1	9123	2	Y	320	326	1			100
							352	9									
01	11997	X	10188	-0-	-1809	-0-	734	1	9038	2	Y	378	366	1	3	8	109
							416	9									
02	10836	X	8408	-0-	-2428	-0-	660	1	7420	2	Y	298	315	1			92
							328	9									
03	10478	X	8637	-0-	-1841	-0-	714	1	7573	2	Y	318	279	1			131
							350	9									
04	9870	X	8029	-0-	-1841	-0-	686	1	7012	2	Y	301	346	1			86
							331	9									
05	10199	X	8640	-0-	-1559	-0-	740	1	7591	2	Y	281	264	1			103
							309	9									

MCCLANAHAN WELL #: 2H RRCID -> 272378 COMPL. DATE 07/30/2014 TOTAL DEPTH 13807 PERF.13881 - 18428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7130	X	1597	-0-	-5533	-0-	107	1	1377	2	Y	103	124	1			32
							113	9									
01	5150	X	5150	-0-	-0-	-0-	363	1	4476	2	Y	283	248	1			67
							311	9									
02	4508	X	4492	-0-	-16	-0-	347	1	3902	2	Y	221	229	1			59
							243	9									
03	4960	X	4942	-0-	-18	-0-	404	1	4288	2	Y	227	200	1			86
							250	9									
04	4980	X	4374	-0-	-606	-0-	369	1	3775	2	Y	209	242	1			53
							230	9									
05	5146	X	4247	-0-	-899	-0-	357	1	3670	2	Y	200	187	1			66
							220	9									

BUCHHORN WELL #: 1H RRCID -> 272594 COMPL. DATE 01/16/2015 TOTAL DEPTH 13851 PERF.13965 - 19723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8680	X	6797	-0-	-1883	-0-	458	1	5920	2	Y	381	384	1	4	8	92
							419	9									
01	8680	X	7036	-0-	-1644	-0-	496	1	6083	2	Y	415	384	1	10	8	113
							457	9									
02	8288	X	6444	-0-	-1844	-0-	499	1	5581	2	Y	331	273	1	6	8	165
							364	9									
03	7874	X	7027	-0-	-847	-0-	577	1	6085	2	Y	332	380	1	2	8	115
							365	9									
04	7071	X	7071	-0-	-0-	-0-	606	1	6158	2	Y	279	317	1			77
							307	9									
*05	7247	X	7247	-0-	-0-	-0-	619	1	6322	2	Y	278	307	1			48
							306	9									

MCCLANAHAN WELL #: 5H RRCID -> 272991 COMPL. DATE 07/25/2014 TOTAL DEPTH 13823 PERF.13927 - 18098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10757	X	3706	-0-	-7051	-0-	249	1	3224	2	Y	212	254	1			78
							233	9									
01	10354	X	8525	-0-	-1829	-0-	608	1	7484	2	Y	394	364	1			108
							433	9									
02	9352	X	7802	-0-	-1550	-0-	609	1	6837	2	Y	324	336	1			96
							356	9									
03	9548	X	8666	-0-	-882	-0-	709	1	7525	2	Y	393	334	1			155
							432	9									
04	8250	X	7728	-0-	-522	-0-	653	1	6669	2	Y	369	421	1			103
							406	9									
05	8649	X	7212	-0-	-1437	-0-	605	1	6205	2	Y	365	338	1			130
							402	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SABINE OIL & GAS CORPORATION //CONT.// 742143
MCCLANAHAN WELL #: 1H RRCID -> 273046 COMPL. DATE 07/30/2014 TOTAL DEPTH 13721 PERF.13706 - 18447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10881	X	7381	-0-	-3500	-0-	505	1	6529	2	Y	315	311	1	8	8	93
							347	9									
01	10881	X	8025	-0-	-2856	-0-	572	1	7048	2	Y	368	351	1	6	8	104
							405	9									
02	9828	X	7558	-0-	-2270	-0-	591	1	6640	2	Y	297	303	1	11	8	87
							327	9									
03	9145	X	7254	-0-	-1891	-0-	600	1	6372	2	Y	256	231	1	5	8	107
							282	9									
04	8280	X	7397	-0-	-883	-0-	631	1	6451	2	Y	286	314	1	1	8	78
							315	9									
05	8370	X	7313	-0-	-1057	-0-	623	1	6391	2	Y	272	251	1	1	8	98
							299	9									

BUCHHORN WELL #: 3H RRCID -> 274670 COMPL. DATE 01/20/2015 TOTAL DEPTH 13945 PERF.14132 - 17241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9238	X	8703	-0-	-535	-0-	592	1	7651	2	Y	418	421	1			101
							460	9									
01	9734	X	9718	-0-	-16	-0-	697	1	8535	2	Y	442	420	1	1	8	122
							486	9									
02	9576	X	9087	-0-	-489	-0-	714	1	7985	2	Y	353	297	1			178
							388	9									
03	10602	X	9516	-0-	-1086	-0-	789	1	8321	2	Y	369	421	1			126
							406	9									
04	9390	X	9103	-0-	-287	-0-	783	1	7956	2	Y	331	370	1			87
							364	9									
05	10075	X	9386	-0-	-689	-0-	804	1	8218	2	Y	331	364	1			54
							364	9									

BUCHHORN WELL #: 2H RRCID -> 276115 COMPL. DATE 01/20/2015 TOTAL DEPTH 13929 PERF.14014 - 19566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	16244	X	16016	-0-	-228	-0-	1114	1	14382	2	Y	473	478	1			118
							520	9									
01	16681	X	16681	-0-	-0-	-0-	1217	1	14914	2	Y	500	474	1			144
							550	9									
02	15624	X	14231	-0-	-1393	-0-	1132	1	12662	2	Y	397	336	1			205
							437	9									
03	16275	X	14552	-0-	-1723	-0-	1222	1	12880	2	Y	409	469	1	1	8	144
							450	9									
04	16140	X	12464	-0-	-3676	-0-	1084	1	11003	2	Y	343	392	1			95
							377	9									
05	16678	X	13920	-0-	-2758	-0-	1206	1	12320	2	Y	358	393	1			60
							394	9									

T BIRD UNIT WELL #: 6H RRCID -> 277790 COMPL. DATE 03/13/2015 TOTAL DEPTH 13809 PERF.14122 - 20154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	22072	X	18104	-0-	-3968	-0-	126	1	17370	2	Y	553	573	1			138
							608	9									
01	22072	X	16461	-0-	-5611	-0-	107	1	15785	2	Y	517	469	1			186
							569	9									
02	20048	X	14421	-0-	-5627	-0-	105	1	13798	2	Y	471	486	1			171
							518	9									
03	19902	X	17362	-0-	-2540	-0-	126	1	16719	2	Y	470	399	1	1	8	241
							517	9									
04	18510	X	16248	-0-	-2262	-0-	128	1	15692	2	Y	389	460	1	2	8	168
							428	9									
05	18104	X	16006	-0-	-2098	-0-	136	1	15431	2	Y	399	380	1	2	8	185
							439	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SABINE OIL & GAS CORPORATION //CONT.// 742143
T BIRD UNIT WELL #: 7H RRCID -> 277791 COMPL. DATE 03/13/2015 TOTAL DEPTH 13859 PERF.14109 - 19508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	20646	X	15410	-0-	-5236	-0-	114	1	14720	2	Y	524	537	1			130
							576	9									
01	20646	X	11653	-0-	-8993	-0-	86	1	11072	2	Y	450	414	1			166
							495	9									
02	18648	X	10986	-0-	-7662	-0-	89	1	10449	2	Y	407	423	1			150
							448	9									
03	17577	X	9615	-0-	-7962	-0-	90	1	9111	2	Y	376	327	1			199
							414	9									
04	16080	X	8529	-0-	-7551	-0-	87	1	8037	2	Y	368	415	1			152
							405	9									
05	15407	X	7689	-0-	-7718	-0-	87	1	7235	2	Y	334	326	1			160
							367	9									

SEA EAGLE FORD, LLC 760785
ROY ESSE 01 WELL #: 01H RRCID -> 259888 COMPL. DATE 04/17/2011 TOTAL DEPTH 11674 PERF.11960 - 15752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	X	809	-0-	-245	-0-	140	1	250	3	Y	381	381	1			-0-
							419	9									
01	1054	X	644	-0-	-410	-0-	60	1	105	3	Y	435	435	1			-0-
							479	9									
02	952	X	282	-0-	-670	-0-	36	1	33	3	Y	194	194	1			-0-
							213	9									
03	1113	X	1113	-0-	-0-	-0-	73	1	415	3	Y	568	568	1			-0-
							625	9									
04	885	X	885	-0-	-0-	-0-	136	1	250	3	Y	454	454	1			-0-
							499	9									
05	806	X	-0-	-0-	-806	-0-					Y	-0-					-0-

H. T. CHAPMAN 04 WELL #: 01H RRCID -> 267247 COMPL. DATE 08/23/2011 TOTAL DEPTH 11430 PERF.12044 - 15912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1051	N	1051	-0-	-0-	-0-	143	1	440	3	N	425	425	1			-0-
							468	9									
01	1054	N	1033	-0-	-21	-0-	116	1	501	3	N	378	378	1			-0-
							416	9									
02	896	N	823	-0-	-73	-0-	155	1	299	3	N	335	335	1			-0-
							369	9									
03	1054	N	1023	-0-	-31	-0-	559	3	464	9	N	422	422	1			-0-
04	1078	N	1078	-0-	-0-	-0-	179	1	382	3	N	470	470	1			-0-
							517	9									
05	899	N	-0-	-0-	-899	-0-					N	-0-					-0-

SILVERBOW RESOURCES OPER, LLC 781915
GKT-MAP EF UNIT WELL #: 1H RRCID -> 284149 COMPL. DATE 11/07/2017 TOTAL DEPTH 14003 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT IN		186730	-0-	186730	186730	5657	1	174941	3	N	-0-					-0-
							6132	4									
01	SHUT IN		248649	-0-	248649	435379	6505	1	241172	3	N	-0-					-0-
							972	4									
02	SHUT IN		220529	-0-	220529	655908	6969	1	213560	3	N	-0-					-0-
03	SHUT IN		216583	-0-	216583	872491	6906	1	199729	3	N	-0-					-0-
04	SHUT IN		182444	-0-	182444	1054935	6259	1	167800	3	N	-0-					-0-
05	SHUT IN		161203	-0-	161203	1216138	5939	1	147807	3	N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC 816437
KEACH GAS UNIT 1 WELL #: 1 RRCID -> 257602 COMPL. DATE 05/05/2010 TOTAL DEPTH 14058 PERF.14276 - 17941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4309	X	3934	-0-	-375	-0-	182	1	3559	3	N	175	192	0			22
							193	9									
01	4340	X	3431	-0-	-909	-0-	113	1	3238	3	N	73	88	0			7
							80	9									
02	3920	X	3612	-0-	-308	-0-	86	1	3328	3	N	180	164	0			23
							198	9									
03	4340	X	3983	-0-	-357	-0-	106	1	3595	3	N	256	241	0			38
							282	9									
*04	3810	X	3456	-0-	-354	-0-	102	1	3285	3	N	63	92	0			9
							69	9									
05	3999	X	3013	-0-	-986	-0-	99	1	2889	3	N	23	28	0			4
							25	9									

GUS TIPS GAS UNIT 1 WELL #: 2 RRCID -> 257651 COMPL. DATE 04/10/2010 TOTAL DEPTH 13993 PERF.13639 - 15850

12	0	N	-0-	-0-	-0-	-0-					N	-0-					7
01	0	N	-0-	-0-	-0-	-0-					N	-0-					7
02	0	N	-0-	-0-	-0-	-0-					N	-0-					7
03	0	N	-0-	-0-	-0-	-0-					N	-0-					7
04	0	N	-0-	-0-	-0-	-0-					N	-0-					7
05	0	N	-0-	-0-	-0-	-0-					N	-0-					7

THIEME GAS UNIT 1 WELL #: 1A RRCID -> 257844 COMPL. DATE N/A TOTAL DEPTH 14392 PERF.16410 - 16705

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ESCONDIDO CREEK GAS UNIT 1 WELL #: 1X RRCID -> 258143 COMPL. DATE 01/14/2010 TOTAL DEPTH 13209 PERF.13419 - 16500

12	2807	X	2807	-0-	-0-	-0-	98	1	2450	3	N	235	235	0			29
							259	9									
01	3348	X	2625	-0-	-723	-0-	102	1	2317	3	N	187	198	0			18
							206	9									
02	3024	X	2286	-0-	-738	-0-	114	1	2044	3	N	111	115	0			14
							6	4	122	9							
03	4218	X	4218	-0-	-0-	-0-	212	1	3697	3	N	272	246	0			40
							10	4	299	9							
*04	3477	X	3477	-0-	-0-	-0-	179	1	2902	3	N	353	345	0			48
							8	4	388	9							
*05	2824	X	2824	-0-	-0-	-0-	158	1	2453	3	N	190	205	0			33
							4	4	209	9							

CARLYON GAS UNIT 1 WELL #: 1 RRCID -> 258598 COMPL. DATE 07/29/2010 TOTAL DEPTH 13182 PERF.13153 - 17210

12	757	N	727	-0-	-30	-0-	76	1	651	2	N	-0-					-0-
01	589	N	409	-0-	-180	-0-	64	1	345	2	N	-0-					-0-
02	856	N	856	-0-	-0-	-0-	107	1	749	2	N	-0-					-0-
03	811	N	811	-0-	-0-	-0-	123	1	688	2	N	-0-					-0-
04	390	N	584	-0-	194	-0-	109	1	475	2	N	-0-					-0-
05	961	N	549	-0-	-412	-0-	108	1	441	2	N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
SEILER GAS UNIT 1 WELL #: 1 RRCID -> 259557 COMPL. DATE 09/24/2010 TOTAL DEPTH 13965 PERF.14064 - 18362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5053	X	5053	-0-	-0-	-0-	79	1	4684	3	N	264	196	1			529
							290	9									
01	4278	X	3453	-0-	-825	-0-	39	1	3140	3	N	249	382	1			396
							274	9									
02	4004	X	2864	-0-	-1140	-0-	27	1	2609	3	N	207	189	1			414
							228	9									
03	5053	X	2313	-0-	-2740	-0-	24	1	2120	3	N	154	192	1			376
							169	9									
*04	4890	X	1870	-0-	-3020	-0-	21	1	1698	3	N	137	193	1			320
							151	9									
05	5053	X	3555	-0-	-1498	-0-	48	1	3292	3	N	195					515
							215	9									

EYHORN GAS UNIT 1 WELL #: 4 RRCID -> 259630 COMPL. DATE 08/25/2010 TOTAL DEPTH 13526 PERF.15995 - 18258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSTON GAS UNIT 2 WELL #: 2 RRCID -> 260032 COMPL. DATE 04/21/2011 TOTAL DEPTH 13170 PERF.13621 - 16700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHESNUTT GAS UNIT 1 WELL #: 1 RRCID -> 260239 COMPL. DATE 06/25/2012 TOTAL DEPTH 12318 PERF.12246 - 19357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLANAHAN GAS UNIT 1 WELL #: 1 RRCID -> 260241 COMPL. DATE 04/06/2011 TOTAL DEPTH 13958 PERF.13905 - 18780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4526	X	4470	-0-	-56	-0-	214	1	4184	3	N	65	64	0			8
							72	9									
01	5456	X	4023	-0-	-1433	-0-	131	1	3774	3	N	107	105	0			10
							118	9									
02	4928	X	3881	-0-	-1047	-0-	95	1	3658	3	N	116	111	0			15
							128	9									
03	5456	X	4297	-0-	-1159	-0-	110	1	3722	3	N	423	376	0			62
							465	9									
*04	5130	X	4036	-0-	-1094	-0-	109	1	3519	3	N	371	383	0			50
							408	9									
05	4464	X	4032	-0-	-432	-0-	119	1	3503	3	N	373	359	0			64
							410	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
REGMUND GAS UNIT 1 WELL #: 1 RRCID -> 260243 COMPL. DATE 06/29/2011 TOTAL DEPTH 13045 PERF.13396 - 17842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
12	4892	X	4892	-0-	-0-	-0-	415	1	4358	2	N	87	79	0		11
							23	3	96	9						
01	4588	X	3896	-0-	-692	-0-	433	1	3346	2	N	89	91	0		9
							19	3	98	9						
02	4394	X	4394	-0-	-0-	-0-	547	1	3702	2	N	110	105	0		14
							24	3	121	9						
03	4898	X	3652	-0-	-1246	-0-	428	1	3171	2	N	40	48	0		6
							9	3	44	9						
04	4740	X	3704	-0-	-1036	-0-	492	1	3212	2	N	-0-	6	0		-0-
*05	5097	X	5097	-0-	-0-	-0-	627	1	4470	2	N	-0-				-0-

HALEPESKA GAS UNIT 1 WELL #: 1 RRCID -> 260868 COMPL. DATE 11/30/2010 TOTAL DEPTH 13951 PERF.14942 - 17510

12	2377	N	2377	-0-	-0-	-0-	116	1	2261	3	N	-0-				209
01	940	N	940	-0-	-0-	-0-	32	1	908	3	N	-0-				209
02	168	N	-0-	-0-	-168	-0-					N	-0-				209
03	186	N	-0-	-0-	-186	-0-					N	-0-				209
*04	180	N	-0-	-0-	-180	-0-					N	-0-				209
05	0	N	-0-	-0-	-0-	-0-					N	-0-				209

EARNEST GAS UNIT 1 WELL #: 2 RRCID -> 260956 COMPL. DATE 11/02/2010 TOTAL DEPTH 13849 PERF.13701 - 17361

12	1901	X	1901	-0-	-0-	-0-	91	1	1773	3	N	34	42	0		4
							37	9								
01	2511	X	2034	-0-	-477	-0-	67	1	1930	3	N	34	35	0		3
							37	9								
02	2268	X	1404	-0-	-864	-0-	34	1	1333	3	N	34	33	0		4
							37	9								
03	2511	X	1791	-0-	-720	-0-	50	1	1700	3	N	37	36	0		5
							41	9								
*04	2160	X	1639	-0-	-521	-0-	48	1	1550	3	N	37	37	0		5
							41	9								
05	2046	X	1680	-0-	-366	-0-	54	1	1582	3	N	40	38	0		7
							44	9								

SMITH GAS UNIT 1 WELL #: 1 RRCID -> 261021 COMPL. DATE 12/18/2010 TOTAL DEPTH 13932 PERF.14013 - 18290

12	9052	X	5184	-0-	-3868	-0-	81	1	4828	3	N	250	386	1		277
							275	9								
01	11005	X	428	-0-	-10577	-0-	5	1	378	3	N	41				318
							45	9								
02	10876	X	10876	-0-	-0-	-0-	105	1	10109	3	N	602	579	1		341
							662	9								
03	11005	X	9749	-0-	-1256	-0-	107	1	9597	3	N	41				382
							45	9								
*04	10230	X	8914	-0-	-1316	-0-	105	1	8456	3	N	321	385	1		318
							353	9								
05	12028	X	9655	-0-	-2373	-0-	131	1	9003	3	N	474	397	1		395
							521	9								

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
DLUGOSCH GAS UNIT 1 WELL #: 1 RRCID -> 261081 COMPL. DATE 12/17/2010 TOTAL DEPTH 14006 PERF.13960 - 17479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8810	X	8810	-0-	-0-	-0-	142	1	8448	3	N	200	191	1			484
							220	9									
01	5820	X	5820	-0-	-0-	-0-	72	1	5739	3	N	8	192	1			300
							9	9									
02	5420	X	5420	-0-	-0-	-0-	51	1	4954	3	N	377	193	1			484
							415	9									
03	3844	X	1106	-0-	-2738	-0-	11	1	1003	3	N	84	193	1			375
							92	9									
*04	3720	X	366	-0-	-3354	-0-	4	1	362	3	N	-0-					375
05	3844	X	-0-	-0-	-3844	-0-					N	-0-					375

GANO GAS UNIT 1 WELL #: 1 RRCID -> 261758 COMPL. DATE 07/13/2011 TOTAL DEPTH 13949 PERF.13815 - 16735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6399	X	6399	-0-	-0-	-0-	101	1	6016	3	N	256	253	0			41
							282	9									
01	5828	X	5196	-0-	-632	-0-	61	1	4845	3	N	264	270	0			35
							290	9									
02	5264	X	3565	-0-	-1699	-0-	34	1	3337	3	N	176	180	0			31
							194	9									
03	6386	X	3995	-0-	-2391	-0-	41	1	3714	3	N	218	208	0			41
							240	9									
*04	6180	X	1065	-0-	-5115	-0-	12	1	988	3	N	59	83	0			17
							65	9									
05	6386	X	-0-	-0-	-6386	-0-					N	-0-	8	0			9

REGMUND FAMILY TRUST GAS UNIT 1 WELL #: 1 RRCID -> 262069 COMPL. DATE 05/22/2011 TOTAL DEPTH 12977 PERF.13221 - 18061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8556	X	7693	-0-	-863	-0-	657	1	6898	2	N	100	131	0			12
							28	3	110	9							
01	8277	X	6277	-0-	-2000	-0-	701	1	5409	2	N	132	131	0			13
							22	3	145	9							
02	7504	X	6038	-0-	-1466	-0-	749	1	5064	2	N	168	160	0			21
							40	3	185	9							
03	8308	X	7097	-0-	-1211	-0-	797	1	5909	2	N	305	281	0			45
							55	3	336	9							
*04	7906	X	7906	-0-	-0-	-0-	1019	1	6648	2	N	186	206	0			25
							34	3	205	9							
*05	7904	X	7904	-0-	-0-	-0-	940	1	6703	2	N	208	197	0			36
							32	3	229	9							

THREE RIVERS GAS UNIT 1 WELL #: 1 RRCID -> 262915 COMPL. DATE 05/29/2011 TOTAL DEPTH 13188 PERF.13137 - 18796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6109	X	6109	-0-	-0-	-0-	5879	2	230	9	N	209	209	0			-0-
01	5896	X	5896	-0-	-0-	-0-	5320	2	576	9	N	524	524	0			-0-
02	5328	X	5328	-0-	-0-	-0-	4807	2	521	9	N	474	474	0			-0-
03	6107	X	4875	-0-	-1232	-0-	4561	2	314	9	N	285	285	0			-0-
04	5910	X	4532	-0-	-1378	-0-	4440	2	92	9	N	84	84	0			-0-
05	6107	X	4936	-0-	-1171	-0-	4713	2	223	9	N	203	203	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
MATULA GAS UNIT 1 WELL #: 1 RRCID -> 263548 COMPL. DATE 09/05/2011 TOTAL DEPTH 13703 PERF.13550 - 17236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
12	7166	X	7166	-0-	-0-	-0-	268	1	6696	3	N	184	165	0		23
							202	9								
01	5394	X	4637	-0-	-757	-0-	189	1	4302	3	N	133	143	0		13
							146	9								
02	4872	X	4535	-0-	-337	-0-	253	1	4152	3	N	118	116	0		15
							130	9								
03	7006	X	4833	-0-	-2173	-0-	213	1	4510	3	N	100	100	0		15
							110	9								
*04	6780	X	5302	-0-	-1478	-0-	212	1	4845	3	N	219	204	0		30
							4	4	241	9						
*05	7631	X	7631	-0-	-0-	-0-	364	1	6984	3	N	248	235	0		43
							10	4	273	9						

GUS TIPS GAS UNIT 1 WELL #: C 1H RRCID -> 264995 COMPL. DATE 11/15/2011 TOTAL DEPTH 13566 PERF.13550 - 16836

12	0	X	-0-	-0-	-0-	-0-					N	-0-				-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-				-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-				-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-				-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-				-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-				-0-

WESSENDORFF GAS UNIT 5 WELL #: 2 RRCID -> 265092 COMPL. DATE 04/27/2011 TOTAL DEPTH 13305 PERF.13675 - 17570

12	0	X	-0-	-0-	-0-	-0-					N	-0-				318
01	0	X	-0-	-0-	-0-	-0-					N	-0-				318
02	0	X	-0-	-0-	-0-	-0-					N	-0-				318
03	0	X	-0-	-0-	-0-	-0-					N	-0-				318
*04	8	X	8	-0-	-0-	-0-	1	1	7	3	N	-0-				318
*05	28	X	28	-0-	-0-	-0-	4	1	24	3	N	-0-				318

STOLTE GAS UNIT 1 WELL #: 1 RRCID -> 265096 COMPL. DATE 08/08/2011 TOTAL DEPTH 12971 PERF.12870 - 17700

12	12648	X	11058	-0-	-1590	-0-	926	1	9710	2	N	295	294	0		36
							97	3	325	9						
01	11928	X	11928	-0-	-0-	-0-	1317	1	10161	2	N	322	327	0		31
							96	3	354	9						
02	10192	X	10192	-0-	-0-	-0-	1262	1	8535	2	N	279	275	0		35
							88	3	307	9						
03	11067	X	8259	-0-	-2808	-0-	944	1	6998	2	N	232	233	0		34
							62	3	255	9						
*04	11764	X	11764	-0-	-0-	-0-	1509	1	9840	2	N	315	306	0		43
							68	3	347	9						
05	11935	X	6834	-0-	-5101	-0-	811	1	5782	2	N	185	196	0		32
							37	3	204	9						

BLACKWELL GAS UNIT 2 WELL #: 2 RRCID -> 265486 COMPL. DATE 08/16/2011 TOTAL DEPTH 13687 PERF.13694 - 18935

12	6975	X	5334	-0-	-1641	-0-	256	1	5005	3	N	66	133	0		8
							73	9								
01	7068	X	6723	-0-	-345	-0-	222	1	6396	3	N	95	94	0		9
							105	9								
02	6384	X	5377	-0-	-1007	-0-	134	1	5200	3	N	39	43	0		5
							43	9								
03	7068	X	5501	-0-	-1567	-0-	156	1	5265	3	N	73	67	0		11
							80	9								
*04	6210	X	6053	-0-	-157	-0-	164	1	5299	3	N	536	474	0		73
							590	9								
05	6727	X	6230	-0-	-497	-0-	182	1	5323	3	N	659	618	0		114
							725	9								

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
PFEIFER GAS UNIT 1 WELL #: 1 RRCID -> 265491 COMPL. DATE 08/23/2011 TOTAL DEPTH 14244 PERF.14140 - 18034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2604	X	2587	-0-	-17	-0-	124	1	2426	3	N	34	34	0			4
							37	9									
01	3100	X	1146	-0-	-1954	-0-	37	1	1055	3	N	49	48	0			5
							54	9									
02	2800	X	2326	-0-	-474	-0-	58	1	2234	3	N	31	32	0			4
							34	9									
03	3100	X	1454	-0-	-1646	-0-	41	1	1385	3	N	25	25	0			4
							28	9									
*04	2730	X	2534	-0-	-196	-0-	75	1	2418	3	N	37	36	0			5
							41	9									
05	2573	X	2206	-0-	-367	-0-	72	1	2097	3	N	34	33	0			6
							37	9									

NICHOLS, J. T. GAS UNIT 1 WELL #: 1 RRCID -> 265493 COMPL. DATE 08/02/2011 TOTAL DEPTH 13240 PERF.13174 - 18134

12	1023	N	202	-0-	-821	-0-	21	1	181	2	N	-0-					-0-
01	1558	N	1558	-0-	-0-	-0-	243	1	1309	2	N	5					5
							6	9									
02	1083	N	1083	-0-	-0-	-0-	136	1	947	2	N	-0-					5
03	1025	N	1025	-0-	-0-	-0-	156	1	869	2	N	-0-					5
04	1500	N	1261	-0-	-239	-0-	235	1	1026	2	N	-0-					5
05	1209	N	1081	-0-	-128	-0-	213	1	868	2	N	-0-					5

WESSENDORFF GAS UNIT 6 WELL #: B 1H RRCID -> 266140 COMPL. DATE 11/22/2011 TOTAL DEPTH 13277 PERF.13345 - 19369

12	5394	X	5394	-0-	-0-	-0-	191	1	4763	3	N	400	417	0			49
							440	9									
01	6891	X	6891	-0-	-0-	-0-	307	1	6196	3	N	330	347	0			32
							25	4	363	9							
02	7036	X	7036	-0-	-0-	-0-	304	1	6517	3	N	181	190	0			23
							16	4	199	9							
03	5478	X	5478	-0-	-0-	-0-	240	1	4985	3	N	212	204	0			31
							20	4	233	9							
*04	7942	X	7942	-0-	-0-	-0-	380	1	7281	3	N	245	243	0			33
							11	4	270	9							
*05	5858	X	5858	-0-	-0-	-0-	270	1	5181	3	N	363	333	0			63
							8	4	399	9							

EYHORN GAS UNIT 1 WELL #: C 2H RRCID -> 266141 COMPL. DATE 01/10/2012 TOTAL DEPTH 13537 PERF.13565 - 17610

12	1	N	-0-	-0-	-1	-0-					N	-0-					38
01	0	N	-0-	-0-	-0-	-0-					N	-0-					38
02	0	N	-0-	-0-	-0-	-0-					N	-0-					38
03	0	N	-0-	-0-	-0-	-0-					N	-0-					38
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					38
05	0	N	-0-	-0-	-0-	-0-					N	-0-					38

THIEME GAS UNIT 1 WELL #: B 1H RRCID -> 266142 COMPL. DATE 12/01/2011 TOTAL DEPTH 13870 PERF.13850 - 17550

12	9525	X	9525	-0-	-0-	-0-	152	1	9088	3	N	259	253	0			32
							285	9									
01	9548	X	6938	-0-	-2610	-0-	83	1	6605	3	N	227	237	0			22
							250	9									
02	8624	X	6205	-0-	-2419	-0-	61	1	5913	3	N	210	205	0			27
							231	9									
03	9548	X	6667	-0-	-2881	-0-	71	1	6351	3	N	223	217	0			33
							245	9									
*04	9240	X	6695	-0-	-2545	-0-	79	1	6383	3	N	212	216	0			29
							233	9									
05	9517	X	7537	-0-	-1980	-0-	105	1	7195	3	N	215	207	0			37
							237	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
JANSSEN GAS UNIT 1 WELL #: 1 RRCID -> 266143 COMPL. DATE 11/13/2011 TOTAL DEPTH 12775 PERF.12795 - 18079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6882	X	5459	-0-	-1423	-0-	445	1	4666	2	N	229	231	0			28
							96	3	252	9							
01	7781	X	5556	-0-	-2225	-0-	607	1	4684	2	N	174	185	0			17
							74	3	191	9							
02	7028	X	5200	-0-	-1828	-0-	631	1	4263	2	N	204	195	0			26
							82	3	224	9							
03	7781	X	5493	-0-	-2288	-0-	617	1	4573	2	N	211	206	0			31
							71	3	232	9							
*04	6150	X	5643	-0-	-507	-0-	707	1	4609	2	N	233	232	0			32
							71	3	256	9							
05	5766	X	5567	-0-	-199	-0-	648	1	4615	2	N	224	217	0			39
							58	3	246	9							

JANSSEN GAS UNIT 1 WELL #: A 2H RRCID -> 266144 COMPL. DATE 11/15/2011 TOTAL DEPTH 12828 PERF.12850 - 17761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6169	X	5719	-0-	-450	-0-	470	1	4928	2	N	214	214	0			26
							86	3	235	9							
01	5970	X	5970	-0-	-0-	-0-	645	1	4976	2	N	233	236	0			23
							93	3	256	9							
02	5476	X	5475	-0-	-1	-0-	652	1	4402	2	N	285	272	0			36
							107	3	314	9							
03	5921	X	5293	-0-	-628	-0-	580	1	4292	2	N	296	289	0			43
							95	3	326	9							
04	5790	X	5180	-0-	-610	-0-	646	1	4210	2	N	228	240	0			31
							73	3	251	9							
05	6076	X	5174	-0-	-902	-0-	600	1	4273	2	N	222	215	0			38
							57	3	244	9							

HALEPESKA GAS UNIT 1 WELL #: B 1H RRCID -> 266166 COMPL. DATE 04/07/2012 TOTAL DEPTH 14024 PERF.13825 - 19787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1356	N	1356	-0-	-0-	-0-	54	1	1062	3	N	218	228	0			27
							240	9									
01	1674	N	1264	-0-	-410	-0-	35	1	1008	3	N	201	208	0			20
							221	9									
02	1568	N	1143	-0-	-425	-0-	23	1	885	3	N	214	207	0			27
							235	9									
03	1364	N	1038	-0-	-326	-0-	21	1	710	3	N	279	265	0			41
							307	9									
*04	1200	N	798	-0-	-402	-0-	16	1	509	3	N	248	255	0			34
							273	9									
05	1271	N	789	-0-	-482	-0-	14	1	424	3	N	319	298	0			55
							351	9									

BLACKWELL, W. A. GAS UNIT 1 WELL #: A 2H RRCID -> 266169 COMPL. DATE 05/18/2012 TOTAL DEPTH 13790 PERF.13690 - 18419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7179	X	7179	-0-	-0-	-0-	319	1	6232	3	N	571	567	0			70
							628	9									
01	5610	X	5610	-0-	-0-	-0-	169	1	4856	3	N	532	550	0			52
							585	9									
02	5236	X	5066	-0-	-170	-0-	114	1	4402	3	N	500	489	0			63
							550	9									
03	7161	X	5690	-0-	-1471	-0-	145	1	4895	3	N	591	567	0			87
							650	9									
*04	6930	X	5471	-0-	-1459	-0-	146	1	4711	3	N	558	569	0			76
							614	9									
05	7192	X	5055	-0-	-2137	-0-	147	1	4311	3	N	543	525	0			94
							597	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
DOVALINA GAS UNIT 1 WELL #: 1 RRCID -> 266172 COMPL. DATE 11/23/2011 TOTAL DEPTH 13095 PERF.13198 - 18269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7310	X	7310	-0-	-0-	-0-	7287	2	23	9	N	21	165	1			93
01	8649	X	2032	-0-	-6617	-0-	2021	2	11	9	N	10					103
02	8460	X	8460	-0-	-0-	-0-	8344	2	116	9	N	105					208
03	8649	X	3583	-0-	-5066	-0-	3546	2	37	9	N	34					242
04	7080	X	5531	-0-	-1549	-0-	5491	2	40	9	N	36	165	1			113
*05	10595	X	10595	-0-	-0-	-0-	10591	2	4	9	N	4					117

BUZZARD VISTA A WELL #: 1H RRCID -> 266688 COMPL. DATE 07/26/2012 TOTAL DEPTH 13320 PERF.13198 - 18161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	X	6	-0-	-56	-0-	6	2			N	-0-					168
01	62	X	-0-	-0-	-62	-0-					N	-0-					168
02	56	X	-0-	-0-	-56	-0-					N	-0-					168
03	62	X	-0-	-0-	-62	-0-					N	-0-					168
04	6	X	8	-0-	2	-0-	8	2			N	-0-					168
*05	9	X	9	-0-	-0-	-0-	9	2			N	-0-					168

PHILLIPPE GU1 WELL #: B 2H RRCID -> 266852 COMPL. DATE 01/22/2013 TOTAL DEPTH 13036 PERF.13322 - 18602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
02	28	X	-0-	-0-	-28	-0-					N	-0-					-0-
03	5664	X	5663	-0-	-1	-0-	269	1	4694	3	N	625	533	0			92
							12	4	688	9							
*04	2227	X	2227	-0-	-0-	-0-	117	1	1896	3	N	190	256	0			26
							5	4	209	9							
*05	415	X	415	-0-	-0-	-0-	25	1	387	3	N	2	28	0			-0-
							1	4	2	9							

ESCONDIDO CREEK GAS UNIT 1 WELL #: B 3H RRCID -> 266854 COMPL. DATE 01/17/2013 TOTAL DEPTH 13141 PERF.13572 - 18367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1306	X	1306	-0-	-0-	-0-	50	1	1256	3	N	-0-					-0-
01	13956	X	13956	-0-	-0-	-0-	577	1	13142	3	N	215	194	0			21
							237	9									
02	0	X	-0-	-0-	-0-	-0-					N	-0-	21	0			-0-
03	1302	X	274	-0-	-1028	-0-	13	1	231	3	N	26	22	0			4
							1	4	29	9							
*04	13170	X	-0-	-0-	-13170	-0-					N	-0-	4	0			-0-
05	13950	X	44	-0-	-13906	-0-	3	1	39	3	N	2	2	0			-0-
							2	9									

KEACH GAS UNIT 1 WELL #: B 1H RRCID -> 267121 COMPL. DATE 10/13/2011 TOTAL DEPTH 13784 PERF.13929 - 18347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1736	X	1736	-0-	-0-	-0-	82	1	1597	3	N	52	54	0			6
							57	9									
01	4867	X	568	-0-	-4299	-0-	19	1	548	3	N	1	7	0			-0-
							1	9									
02	4396	X	429	-0-	-3967	-0-	11	1	411	3	N	6	5	0			1
							7	9									
03	4867	X	397	-0-	-4470	-0-	11	1	380	3	N	5	5	0			1
							6	9									
*04	4170	X	310	-0-	-3860	-0-	9	1	301	3	N	-0-	1	0			-0-
05	1736	X	335	-0-	-1401	-0-	11	1	324	3	N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
ALEXANDER GAS UNIT 1 WELL #: 2 RRCID -> 267294 COMPL. DATE 10/19/2011 TOTAL DEPTH 13456 PERF.13485 - 17308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9860	X	9860	-0-	-0-	-0-	341	1	8505	3	N	922	889	0			114
							1014	9									
01	10075	X	4977	-0-	-5098	-0-	194	1	4431	3	N	320	403	0			31
							352	9									
02	9100	X	-0-	-0-	-9100	-0-					N	-0-	31	0			-0-
03	10075	X	-0-	-0-	-10075	-0-					N	-0-					-0-
*04	12715	X	12715	-0-	-0-	-0-	760	1	11142	3	N	729	630	0			99
							11	4	802	9							
*05	12394	X	12394	-0-	-0-	-0-	706	1	10989	3	N	619	611	0			107
							18	4	681	9							

THIELE GAS UNIT 1 WELL #: 1 RRCID -> 267309 COMPL. DATE 09/22/2011 TOTAL DEPTH 12860 PERF.12892 - 17141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4960	X	4841	-0-	-119	-0-	339	1	3530	2	N	680	668	0			84
							224	3	748	9							
01	4588	X	2872	-0-	-1716	-0-	287	1	2207	2	N	263	321	0			26
							89	3	289	9							
02	4396	X	4250	-0-	-146	-0-	450	1	3033	2	N	546	503	0			69
							166	3	601	9							
03	4867	X	4383	-0-	-484	-0-	435	1	3213	2	N	540	530	0			79
							141	3	594	9							
*04	4710	X	4283	-0-	-427	-0-	476	1	3097	2	N	524	532	0			71
							134	3	576	9							
05	4836	X	4136	-0-	-700	-0-	423	1	3003	2	N	539	517	0			93
							117	3	593	9							

THREE RIVERS GAS UNIT 1 WELL #: B 1H RRCID -> 267564 COMPL. DATE 07/08/2012 TOTAL DEPTH 13152 PERF.13280 - 17451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7510	X	7510	-0-	-0-	-0-	7321	2	189	9	N	172	172	0			-0-
01	8233	X	8233	-0-	-0-	-0-	7538	2	695	9	N	632	632	0			-0-
02	8314	X	8314	-0-	-0-	-0-	7174	2	1140	9	N	1036	1036	0			-0-
03	7502	X	5696	-0-	-1806	-0-	5167	2	529	9	N	481	481	0			-0-
04	7980	X	4680	-0-	-3300	-0-	4560	2	120	9	N	109	109	0			-0-
05	9207	X	7174	-0-	-2033	-0-	6757	2	417	9	N	379	379	0			-0-

THIEME GAS UNIT 1 WELL #: B 2H RRCID -> 267630 COMPL. DATE 12/02/2011 TOTAL DEPTH 13869 PERF.13940 - 17649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8540	X	8540	-0-	-0-	-0-	138	1	8205	3	N	179	181	0			22
							197	9									
01	5735	X	3978	-0-	-1757	-0-	48	1	3791	3	N	126	136	0			12
							139	9									
02	5180	X	2787	-0-	-2393	-0-	27	1	2652	3	N	98	98	0			12
							108	9									
03	5735	X	3748	-0-	-1987	-0-	40	1	3569	3	N	126	120	0			18
							139	9									
*04	5550	X	2790	-0-	-2760	-0-	33	1	2673	3	N	76	84	0			10
							84	9									
05	5735	X	3564	-0-	-2171	-0-	49	1	3393	3	N	111	102	0			19
							122	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
MAGARIGAL GAS UNIT 1 WELL #: A 3H RRCID -> 267716 COMPL. DATE 01/14/2012 TOTAL DEPTH 13244 PERF.13496 - 18928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5463	X	5463	-0-	-0-	-0-	189	1	4712	3	N	511	486	0			63
							562	9									
01	6341	X	6341	-0-	-0-	-0-	248	1	5657	3	N	396	420	0			39
							436	9									
02	4512	X	4512	-0-	-0-	-0-	236	1	3871	3	N	368	360	0			47
							405	9									
03	4712	X	4594	-0-	-118	-0-	187	1	3946	3	N	419	404	0			62
							461	9									
*04	5044	X	5044	-0-	-0-	-0-	288	1	4315	3	N	395	403	0			54
							6	4	435	9							
*05	5261	X	5261	-0-	-0-	-0-	291	1	4527	3	N	396	382	0			68
							7	4	436	9							

J. W. JOHNSON GU 1 WELL #: B 2H RRCID -> 267970 COMPL. DATE 05/06/2012 TOTAL DEPTH 13209 PERF.13420 - 17208

12	1495	X	1495	-0-	-0-	-0-	157	1	1338	2	N	-0-					-0-
01	1240	X	1133	-0-	-107	-0-	177	1	956	2	N	-0-					-0-
02	1741	X	1741	-0-	-0-	-0-	218	1	1523	2	N	-0-					-0-
03	1908	X	1908	-0-	-0-	-0-	290	1	1618	2	N	-0-					-0-
04	1440	X	938	-0-	-502	-0-	175	1	763	2	N	-0-					-0-
05	1922	X	1921	-0-	-1	-0-	378	1	1543	2	N	-0-					-0-

MATEJEK GAS UNIT 1 WELL #: 1 RRCID -> 268013 COMPL. DATE 04/22/2011 TOTAL DEPTH 14190 PERF.13900 - 17775

12	6026	X	6026	-0-	-0-	-0-	98	1	5816	3	N	102	192	1			314
							112	9									
01	3911	X	3911	-0-	-0-	-0-	47	1	3719	3	N	132					446
							145	9									
02	4115	X	4115	-0-	-0-	-0-	41	1	3941	3	N	121	189	1			378
							133	9									
03	3957	X	3957	-0-	-0-	-0-	42	1	3751	3	N	149	193	1			334
							164	9									
*04	4241	X	4241	-0-	-0-	-0-	50	1	4061	3	N	118					452
							130	9									
*05	5017	X	5017	-0-	-0-	-0-	70	1	4840	3	N	97	191	1			358
							107	9									

REGMUND GAS UNIT 1 WELL #: B 1H RRCID -> 268100 COMPL. DATE 12/19/2012 TOTAL DEPTH 12785 PERF.13152 - 17050

12	10782	X	10782	-0-	-0-	-0-	885	1	9276	2	N	416	398	0			51
							163	3	458	9							
01	9765	X	8251	-0-	-1514	-0-	901	1	6948	2	N	270	295	0			26
							105	3	297	9							
02	8820	X	7986	-0-	-834	-0-	982	1	6639	2	N	246	241	0			31
							94	3	271	9							
03	10788	X	8120	-0-	-2668	-0-	924	1	6847	2	N	243	238	0			36
							82	3	267	9							
*04	10440	X	8405	-0-	-2035	-0-	1072	1	6991	2	N	246	248	0			34
							71	3	271	9							
05	10788	X	7444	-0-	-3344	-0-	891	1	6349	2	N	151	159	0			26
							38	3	166	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
GRAEF GAS UNIT 1 WELL #: A 1H RRCID -> 268200 COMPL. DATE 05/26/2012 TOTAL DEPTH 12868 PERF.12898 - 19192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1236	N	1236	-0-	-0-	-0-	95	1	989	2	N	105	101	0			13
							36	3	116	9							
01	853	N	853	-0-	-0-	-0-	86	1	661	2	N	73	79	0			7
							26	3	80	9							
02	1776	N	1776	-0-	-0-	-0-	204	1	1381	2	N	141	130	0			18
							36	3	155	9							
03	1623	N	1623	-0-	-0-	-0-	174	1	1290	2	N	121	121	0			18
							26	3	133	9							
*04	1646	N	1646	-0-	-0-	-0-	191	1	1242	2	N	157	154	0			21
							40	3	173	9							
*05	1660	N	1660	-0-	-0-	-0-	180	1	1280	2	N	155	149	0			27
							29	3	171	9							

BLACKWELL GAS UNIT 1 WELL #: D 2H RRCID -> 268219 COMPL. DATE 05/11/2012 TOTAL DEPTH 13548 PERF.13705 - 19578

12	11439	X	10922	-0-	-517	-0-	487	1	9507	3	N	844	871	0			104
							928	9									
01	13113	X	9251	-0-	-3862	-0-	279	1	8019	3	N	866	886	0			84
							953	9									
02	11844	X	9399	-0-	-2445	-0-	212	1	8205	3	N	893	864	0			113
							982	9									
03	13113	X	10557	-0-	-2556	-0-	276	1	9332	3	N	863	849	0			127
							949	9									
*04	12450	X	11281	-0-	-1169	-0-	310	1	10011	3	N	873	881	0			119
							960	9									
*05	11281	X	11281	-0-	-0-	-0-	342	1	10019	3	N	836	811	0			144
							920	9									

BLACKWELL GAS UNIT 2 WELL #: C 1H RRCID -> 268459 COMPL. DATE 07/04/2012 TOTAL DEPTH 13717 PERF.13753 - 19844

12	9732	X	9732	-0-	-0-	-0-	422	1	8239	3	N	974	966	0			120
							1071	9									
01	9365	X	9363	-0-	-2	-0-	281	1	8088	3	N	904	936	0			88
							994	9									
02	9267	X	9266	-0-	-1	-0-	211	1	8144	3	N	828	811	0			105
							911	9									
03	9765	X	9448	-0-	-317	-0-	243	1	8225	3	N	891	865	0			131
							980	9									
*04	9739	X	9739	-0-	-0-	-0-	265	1	8549	3	N	841	858	0			114
							925	9									
05	9765	X	9288	-0-	-477	-0-	275	1	8067	3	N	860	826	0			148
							946	9									

RICKS LIVING TRUST GU 1 WELL #: B 3H RRCID -> 268490 COMPL. DATE 08/15/2012 TOTAL DEPTH 12682 PERF.13150 - 17542

12	4588	X	3964	-0-	-624	-0-	325	1	3401	2	N	156	155	0			19
							66	3	172	9							
01	3813	X	3671	-0-	-142	-0-	399	1	3077	2	N	127	134	0			12
							55	3	140	9							
02	3500	X	3228	-0-	-272	-0-	394	1	2660	2	N	119	116	0			15
							43	3	131	9							
03	3968	X	3657	-0-	-311	-0-	413	1	3064	2	N	125	122	0			18
							42	3	138	9							
04	3840	X	3240	-0-	-600	-0-	417	1	2719	2	N	73	81	0			10
							24	3	80	9							
05	3968	X	3253	-0-	-715	-0-	380	1	2706	2	N	122	111	0			21
							33	3	134	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
BLUHM GU1 WELL #: A 2H RRCID -> 268540 COMPL. DATE 08/05/2012 TOTAL DEPTH 13306 PERF.13480 - 18644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14167	X	14022	-0-	-145	-0-	501	1	12499	3	N	929	927	0			115
							1022	9									
01	18259	X	14350	-0-	-3909	-0-	574	1	13071	3	N	641	694	0			62
							705	9									
02	16492	X	10520	-0-	-5972	-0-	518	1	9280	3	N	633	615	0			80
							26	4	696	9							
03	21243	X	21243	-0-	-0-	-0-	1078	1	18783	3	N	1212	1114	0			178
							49	4	1333	9							
*04	16989	X	16989	-0-	-0-	-0-	935	1	15163	3	N	772	845	0			105
							42	4	849	9							
05	14353	X	13321	-0-	-1032	-0-	765	1	11914	3	N	565	572	0			98
							20	4	622	9							

BLACKWELL GAS UNIT 1 WELL #: D 1H RRCID -> 268541 COMPL. DATE 05/11/2012 TOTAL DEPTH 13584 PERF.13780 - 19536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12276	X	10408	-0-	-1868	-0-	475	1	9266	3	N	606	622	0			75
							667	9									
01	13547	X	10667	-0-	-2880	-0-	336	1	9680	3	N	592	609	0			58
							651	9									
02	12236	X	8733	-0-	-3503	-0-	204	1	7894	3	N	577	562	0			73
							635	9									
03	13547	X	10148	-0-	-3399	-0-	272	1	9192	3	N	622	604	0			91
							684	9									
*04	12060	X	9888	-0-	-2172	-0-	278	1	8970	3	N	582	594	0			79
							640	9									
*05	10833	X	10833	-0-	-0-	-0-	336	1	9840	3	N	597	573	0			103
							657	9									

HUGHES GAS UNIT 1 WELL #: 1 RRCID -> 268542 COMPL. DATE 07/03/2011 TOTAL DEPTH 13079 PERF.12956 - 17581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6457	X	6457	-0-	-0-	-0-	6281	2	176	9	N	160	192	1			199
01	7316	X	5696	-0-	-1620	-0-	5533	2	163	9	N	148	190	1			157
02	7140	X	4594	-0-	-2546	-0-	4431	2	163	9	N	148					305
03	7905	X	4959	-0-	-2946	-0-	4808	2	151	9	N	137	193	1			249
04	7650	X	5459	-0-	-2191	-0-	5335	2	124	9	N	113	192	1			170
*05	7620	X	7620	-0-	-0-	-0-	7380	2	240	9	N	218	189	1			199

REGMUND FAMILY TRUST GAS UNIT 1 WELL #: C 1H RRCID -> 268683 COMPL. DATE 08/09/2012 TOTAL DEPTH 12795 PERF.14985 - 18000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4898	X	4257	-0-	-641	-0-	348	1	3645	2	N	172	169	0			21
							75	3	189	9							
01	6049	X	6049	-0-	-0-	-0-	625	1	4815	2	N	404	386	0			39
							165	3	444	9							
02	4312	X	3176	-0-	-1136	-0-	383	1	2590	2	N	140	161	0			18
							49	3	154	9							
03	4774	X	3681	-0-	-1093	-0-	410	1	3039	2	N	164	158	0			24
							52	3	180	9							
04	5370	X	3694	-0-	-1676	-0-	463	1	3016	2	N	154	157	0			21
							46	3	169	9							
05	5549	X	3774	-0-	-1775	-0-	435	1	3099	2	N	179	169	0			31
							43	3	197	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
RICKS LIVING TRUST GU2 WELL #: A 1H RRCID -> 268702 COMPL. DATE 08/22/2012 TOTAL DEPTH 12803 PERF.13386 - 19980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9765	X	8635	-0-	-1130	-0-	651	1	6836	2	N	1015	465	0	577	1	428
							31	3	1117	9							
01	10168	X	7004	-0-	-3164	-0-	727	1	5614	2	N	592	203	0	763	1	54
							12	3	651	9							
02	9184	X	6481	-0-	-2703	-0-	783	1	5299	2	N	363	16	0	190	1	211
							399	9									
03	10168	X	6962	-0-	-3206	-0-	775	1	5750	2	N	397	191	1			417
							437	9									
04	8370	X	7961	-0-	-409	-0-	994	1	6488	2	N	435	570	1			282
							479	9									
05	8649	X	7437	-0-	-1212	-0-	891	1	6353	2	N	175	193	1			264
							193	9									

FALKS GAS UNIT 1 WELL #: B 2H RRCID -> 268722 COMPL. DATE 08/18/2012 TOTAL DEPTH 12700 PERF.13224 - 19066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	41354	X	25421	-0-	-15933	-0-	2154	1	22611	2	N	500	520	0			62
							106	3	550	9							
01	33139	X	30673	-0-	-2466	-0-	3410	1	26318	2	N	712	705	0			69
							162	3	783	9							
02	29568	X	27327	-0-	-2241	-0-	3424	1	23157	2	N	559	557	0			71
							131	3	615	9							
03	40644	X	40644	-0-	-0-	-0-	4701	1	34863	2	N	836	784	0			123
							160	3	920	9							
04	30150	X	25356	-0-	-4794	-0-	3286	1	21431	2	N	494	550	0			67
							96	3	543	9							
*05	35156	X	35156	-0-	-0-	-0-	4217	1	30057	2	N	697	644	0			120
							115	3	767	9							

WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: B 3H RRCID -> 268975 COMPL. DATE 06/03/2013 TOTAL DEPTH 13517 PERF.13581 - 18609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10161	X	10161	-0-	-0-	-0-	368	1	9190	3	N	548	546	0			68
							603	9									
01	10819	X	10074	-0-	-745	-0-	392	1	8922	3	N	691	692	0			67
							760	9									
02	9772	X	8457	-0-	-1315	-0-	443	1	7285	3	N	663	646	0			84
							729	9									
03	10819	X	9378	-0-	-1441	-0-	379	1	8019	3	N	891	844	0			131
							980	9									
*04	10200	X	8906	-0-	-1294	-0-	531	1	7723	3	N	586	637	0			80
							7	4	645	9							
*05	14089	X	14089	-0-	-0-	-0-	648	1	10091	3	N	3030	2587	0			523
							17	4	3333	9							

SLAUGHTER GAS UNIT 1 WELL #: B 3H RRCID -> 269011 COMPL. DATE 02/08/2014 TOTAL DEPTH 13213 PERF.13573 - 18119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
01	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
02	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
03	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
*04	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
05	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
SLAUGHTER GAS UNIT 1 WELL #: B 2H RRCID -> 269198 COMPL. DATE 02/08/2014 TOTAL DEPTH 13266 PERF.13862 - 18239

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6727	X	6033	-0-		-694	-0-	218	1	5450	3	N	332	388	0			41
								365	9									
01	7378	X	5057	-0-		-2321	-0-	252	1	4613	3	N	142	169	0			14
								36	4	156	9							
02	9031	X	9029	-0-		-2	-0-	367	1	7868	3	N	704	629	0			89
								20	4	774	9							
03	7378	X	6935	-0-		-443	-0-	289	1	6021	3	N	545	554	0			80
								25	4	600	9							
*04	7050	X	6924	-0-		-126	-0-	311	1	5957	3	N	588	588	0			80
								9	4	647	9							
05	9362	X	6981	-0-		-2381	-0-	315	1	6032	3	N	568	550	0			98
								9	4	625	9							

KRAUSE GU1 WELL #: A 1H RRCID -> 269693 COMPL. DATE 04/10/2013 TOTAL DEPTH 12569 PERF.13097 - 17323

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9756	X	9756	-0-		-0-	-0-	777	1	8146	2	N	627	628	0			77
								143	3	690	9							
01	27962	X	8260	-0-		-19702	-0-	855	1	6588	2	N	618	635	0			60
								137	3	680	9							
02	25256	X	3240	-0-		-22016	-0-	381	1	2572	2	N	213	246	0			27
								53	3	234	9							
03	27962	X	2636	-0-		-25326	-0-	297	1	2196	2	N	90	104	0			13
								44	3	99	9							
*04	9450	X	1850	-0-		-7600	-0-	224	1	1461	2	N	125	121	0			17
								27	3	138	9							
05	9765	X	21	-0-		-9744	-0-	3	1	18	2	N	-0-	17	0			-0-

RUPPERT GAS UNIT 1 WELL #: A 2H RRCID -> 269838 COMPL. DATE 07/09/2013 TOTAL DEPTH 13632 PERF.13808 - 18579

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6882	X	4987	-0-		-1895	-0-	229	1	4465	3	N	266	278	0			33
								293	9									
01	7507	X	7506	-0-		-1	-0-	237	1	6811	3	N	416	408	0			41
								458	9									
02	6633	X	6632	-0-		-1	-0-	159	1	6136	3	N	306	308	0			39
								337	9									
03	6994	X	6994	-0-		-0-	-0-	190	1	6428	3	N	342	331	0			50
								376	9									
*04	6660	X	6565	-0-		-95	-0-	187	1	6047	3	N	301	310	0			41
								331	9									
05	6882	X	6714	-0-		-168	-0-	212	1	6227	3	N	250	248	0			43
								275	9									

WESSENDORFF 4-SLAUGHTER (SA) WELL #: B 2H RRCID -> 270218 COMPL. DATE 05/23/2013 TOTAL DEPTH 13213 PERF.13588 - 19491

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(I)	(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	15774	X	15774	-0-		-0-	-0-	556	1	13869	3	N	1226	1248	0			258
								1349	9									
01	17401	X	17400	-0-		-1	-0-	768	1	15257	3	N	1185	1221	0			222
								71	4	1304	9							
02	18985	X	18985	-0-		-0-	-0-	793	1	16978	3	N	1065	1046	0			241
								42	4	1172	9							
03	17952	X	17952	-0-		-0-	-0-	767	1	15957	3	N	1057	1036	0			262
								65	4	1163	9							
*04	16712	X	16712	-0-		-0-	-0-	774	1	14820	3	N	996	1016	0			242
								22	4	1096	9							
05	20274	X	14542	-0-		-5732	-0-	682	1	13068	3	N	703	717	0			228
								19	4	773	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
WESSENDORFF 4-SLAUGHTER (SA) WELL #: B 3H RRCID -> 270219 COMPL. DATE 05/29/2013 TOTAL DEPTH 13189 PERF.13546 - 19340

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14693	X	14693	-0-		-0-	-0-	518	1	12930	3	N	1132	1135	0			255
								1245	9									
01	18693	X	18693	-0-		-0-	-0-	839	1	16622	3	N	1048	1086	0			217
								79	4	1153	9							
02	20563	X	20561	-0-		-2	-0-	867	1	18575	3	N	975	954	0			238
								46	4	1073	9							
03	19135	X	19136	-0-		1	-0-	827	1	17211	3	N	934	920	0			252
								71	4	1027	9							
*04	17220	X	16900	-0-		-320	-0-	788	1	15086	3	N	913	926	0			239
								22	4	1004	9							
05	20274	X	15657	-0-		-4617	-0-	733	1	14054	3	N	772	763	0			248
								21	4	849	9							

YOUNG GAS UNIT 1 WELL #: A 3H RRCID -> 270568 COMPL. DATE 06/09/2013 TOTAL DEPTH 12812 PERF.13480 - 19274

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	30813	X	30813	-0-		-0-	-0-	924	1	23070	3	N	6199	6641	0			765
								6819	9									
01	27772	X	27769	-0-		-3	-0-	898	1	20461	3	N	5827	6025	0			567
								6410	9									
02	25075	X	25072	-0-		-3	-0-	1108	1	18684	3	N	4785	4747	0			605
								16	4	5264	9							
03	21642	X	21640	-0-		-2	-0-	965	1	16816	3	N	3468	3564	0			509
								44	4	3815	9							
*04	15900	X	13856	-0-		-2044	-0-	657	1	10651	3	N	2290	2488	0			311
								29	4	2519	9							
05	16430	X	15820	-0-		-610	-0-	850	1	13244	3	N	1549	1593	0			267
								22	4	1704	9							

SLAUGHTER GAS UNIT 1 WELL #: B 1H RRCID -> 270608 COMPL. DATE 02/09/2014 TOTAL DEPTH 13238 PERF.14187 - 18450

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4433	X	3786	-0-		-647	-0-	125	1	3118	3	N	494	492	0			61
								543	9									
01	4743	X	2820	-0-		-1923	-0-	132	1	2381	3	N	261	297	0			25
								20	4	287	9							
02	5775	X	5775	-0-		-0-	-0-	236	1	5053	3	N	430	401	0			54
								13	4	473	9							
03	4889	X	4889	-0-		-0-	-0-	206	1	4276	3	N	354	356	0			52
								18	4	389	9							
*04	4504	X	4504	-0-		-0-	-0-	204	1	3908	3	N	351	355	0			48
								6	4	386	9							
05	6386	X	3860	-0-		-2526	-0-	174	1	3336	3	N	314	308	0			54
								5	4	345	9							

STRMISKA GAS UNIT 1 WELL #: A 2H RRCID -> 271126 COMPL. DATE 10/25/2013 TOTAL DEPTH 13252 PERF.13583 - 19542

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8683	X	8683	-0-		-0-	-0-	302	1	7528	3	N	775	792	0			96
								853	9									
01	10509	X	6782	-0-		-3727	-0-	260	1	5921	3	N	546	589	0			53
								601	9									
02	9492	X	6607	-0-		-2885	-0-	329	1	5895	3	N	333	344	0			42
								17	4	366	9							
03	10640	X	10639	-0-		-1	-0-	552	1	9619	3	N	403	386	0			59
								25	4	443	9							
*04	10140	X	10030	-0-		-110	-0-	549	1	8905	3	N	502	493	0			68
								24	4	552	9							
*05	11206	X	11206	-0-		-0-	-0-	640	1	9968	3	N	529	506	0			91
								16	4	582	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
NELLER GAS UNIT 1 WELL #: A 1H RRCID -> 271164 COMPL. DATE 09/02/2013 TOTAL DEPTH 13277 PERF.13588 - 17234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11025	X	11025	-0-	-0-	-0-	377	1	9416	3	N	1120	1091	0			138
							1232	9									
01	6758	X	6373	-0-	-385	-0-	294	1	5437	3	N	547	632	0			53
							40	4	602	9							
02	8834	X	8833	-0-	-1	-0-	355	1	7598	3	N	783	737	0			99
							19	4	861	9							
03	11067	X	3988	-0-	-7079	-0-	165	1	3432	3	N	343	392	0			50
							14	4	377	9							
*04	10710	X	7412	-0-	-3298	-0-	333	1	6380	3	N	627	592	0			85
							9	4	690	9							
05	11036	X	4248	-0-	-6788	-0-	192	1	3675	3	N	342	368	0			59
							5	4	376	9							

LAKE SCHWARTZ WELL #: A 2H RRCID -> 271195 COMPL. DATE 08/03/2013 TOTAL DEPTH 13097 PERF.13876 - 20086

12	47771	X	33274	-0-	-14497	-0-	33274	2			N	-0-					-0-
01	46748	X	36650	-0-	-10098	-0-	36650	2			N	-0-					-0-
02	42224	X	30998	-0-	-11226	-0-	30998	2			N	-0-					-0-
03	46748	X	37737	-0-	-9011	-0-	37737	2			N	-0-					-0-
04	41430	X	34442	-0-	-6988	-0-	34442	2			N	-0-					-0-
05	36642	X	36474	-0-	-168	-0-	36474	2			N	-0-					-0-

STRMISKA GAS UNIT 1 WELL #: A 1H RRCID -> 271606 COMPL. DATE 10/23/2013 TOTAL DEPTH 12998 PERF.13384 - 19058

12	9982	X	9332	-0-	-650	-0-	324	1	8074	3	N	849	834	0			105
							934	9									
01	13764	X	6897	-0-	-6867	-0-	262	1	5961	3	N	613	658	0			60
							674	9									
02	12432	X	6689	-0-	-5743	-0-	336	1	6014	3	N	293	316	0			37
							17	4	322	9							
03	13764	X	12595	-0-	-1169	-0-	645	1	11240	3	N	619	565	0			91
							29	4	681	9							
*04	12430	X	12430	-0-	-0-	-0-	673	1	10911	3	N	742	732	0			101
							30	4	816	9							
*05	11464	X	11464	-0-	-0-	-0-	651	1	10133	3	N	603	600	0			104
							17	4	663	9							

ESCONDIDO CREEK-EVANGELINE (SA) WELL #: D 1H RRCID -> 271700 COMPL. DATE 07/21/2013 TOTAL DEPTH 13279 PERF.13568 - 17279

12	11665	X	11665	-0-	-0-	-0-	431	1	10761	3	N	430	407	0			58
							473	9									
01	11501	X	8401	-0-	-3100	-0-	339	1	7734	3	N	298	322	0			34
							328	9									
02	10388	X	7748	-0-	-2640	-0-	396	1	7092	3	N	218	219	0			33
							20	4	240	9							
03	16168	X	16168	-0-	-0-	-0-	848	1	14771	3	N	464	424	0			73
							39	4	510	9							
*04	11340	X	10623	-0-	-717	-0-	597	1	9677	3	N	293	321	0			45
							27	4	322	9							
*05	12724	X	12724	-0-	-0-	-0-	745	1	11606	3	N	322	306	0			61
							19	4	354	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
WESSENDORFF 3-ESCONDIDO CREEK (S WELL #: B 5H RRCID -> 271702 COMPL. DATE 02/12/2014 TOTAL DEPTH 13440 PERF.13560 - 18170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	19623	X	15092	-0-	-4531	-0-	540	1	13464	3	N	989	953	0			122
							1088	9									
01	19623	X	13405	-0-	-6218	-0-	526	1	11986	3	N	812	855	0			79
							893	9									
02	17724	X	11920	-0-	-5804	-0-	607	1	10873	3	N	372	404	0			47
							31	4	409	9							
03	19623	X	17026	-0-	-2597	-0-	874	1	15228	3	N	804	733	0			118
							40	4	884	9							
*04	22599	X	22599	-0-	-0-	-0-	1265	1	20500	3	N	707	729	0			96
							56	4	778	9							
*05	18735	X	18735	-0-	-0-	-0-	1109	1	17265	3	N	303	347	0			52
							28	4	333	9							

LAKE SCHWARTZ WELL #: A 1H RRCID -> 271716 COMPL. DATE 08/03/2013 TOTAL DEPTH 13160 PERF.13552 - 17441

12	45683	X	45683	-0-	-0-	-0-	45683	2			N	-0-					-0-
01	28153	X	28153	-0-	-0-	-0-	28153	2			N	-0-					-0-
02	41412	X	10658	-0-	-30754	-0-	10658	2			N	-0-					-0-
03	45849	X	1320	-0-	-44529	-0-	1320	2			N	-0-					-0-
04	44370	X	9643	-0-	-34727	-0-	9643	2			N	-0-					-0-
05	45694	X	2419	-0-	-43275	-0-	2419	2			N	-0-					-0-

WESSENDORFF3-ESCONDIDO CREEK (SA WELL #: B 6H RRCID -> 271808 COMPL. DATE 02/12/2014 TOTAL DEPTH 13460 PERF.13631 - 18726

12	14942	X	12536	-0-	-2406	-0-	446	1	11127	3	N	875	857	0			108
							963	9									
01	17515	X	10913	-0-	-6602	-0-	418	1	9531	3	N	876	899	0			85
							964	9									
02	15820	X	9793	-0-	-6027	-0-	493	1	8840	3	N	395	430	0			50
							25	4	435	9							
03	21867	X	21866	-0-	-1	-0-	1112	1	19369	3	N	1213	1085	0			178
							51	4	1334	9							
*04	19999	X	19999	-0-	-0-	-0-	1088	1	17632	3	N	1119	1145	0			152
							48	4	1231	9							
*05	18278	X	18278	-0-	-0-	-0-	1049	1	16331	3	N	792	807	0			137
							27	4	871	9							

MAGARIGAL GAS UNIT 1 WELL #: B 2H RRCID -> 272090 COMPL. DATE 05/13/2014 TOTAL DEPTH 13248 PERF.14051 - 18679

12	9532	X	9532	-0-	-0-	-0-	331	1	8259	3	N	856	842	0			106
							942	9									
01	12245	X	10099	-0-	-2146	-0-	376	1	8557	3	N	1060	1063	0			103
							1166	9									
02	11060	X	9813	-0-	-1247	-0-	490	1	8049	3	N	1158	1115	0			146
							1274	9									
03	12245	X	9578	-0-	-2667	-0-	378	1	8002	3	N	1089	1075	0			160
							1198	9									
*04	11631	X	11631	-0-	-0-	-0-	651	1	9800	3	N	1059	1075	0			144
							15	4	1165	9							
05	10881	X	10534	-0-	-347	-0-	590	1	9195	3	N	667	696	0			115
							15	4	734	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
FALKS GAS UNIT 1 WELL #: D 1H RRCID -> 272372 COMPL. DATE 03/19/2014 TOTAL DEPTH 12694 PERF.13741 - 17442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	16988	X	12322	-0-	-4666	-0-	997	1	10442	2	N	610	589	0			75
							212	3	671	9							
01	15562	X	9211	-0-	-6351	-0-	997	1	7695	2	N	384	422	0			37
							97	3	422	9							
02	14056	X	10414	-0-	-3642	-0-	1256	1	8487	2	N	464	442	0			59
							161	3	510	9							
03	12307	X	11019	-0-	-1288	-0-	1232	1	9130	2	N	472	462	0			69
							138	3	519	9							
04	11910	X	9141	-0-	-2769	-0-	1147	1	7476	2	N	382	399	0			52
							98	3	420	9							
05	12307	X	10867	-0-	-1440	-0-	1262	1	8990	2	N	463	435	0			80
							106	3	509	9							

WESSENDORFF3-ESCONDIDO CREEK (SA WELL #: B 4H RRCID -> 272511 COMPL. DATE 01/30/2014 TOTAL DEPTH 13516 PERF.13602 - 19642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	20088	X	15359	-0-	-4729	-0-	548	1	13666	3	N	1041	1054	0			128
							1145	9									
01	20088	X	13502	-0-	-6586	-0-	529	1	12052	3	N	837	884	0			81
							921	9									
02	18144	X	11671	-0-	-6473	-0-	595	1	10652	3	N	358	394	0			45
							30	4	394	9							
03	27029	X	27029	-0-	-0-	-0-	1395	1	24309	3	N	1146	1023	0			168
							64	4	1261	9							
*04	22457	X	22457	-0-	-0-	-0-	1245	1	20177	3	N	891	938	0			121
							55	4	980	9							
*05	20997	X	20997	-0-	-0-	-0-	1204	1	18751	3	N	919	881	0			159
							31	4	1011	9							

WESSENDORFF 5-WESS 7-WESS 2 (SA) WELL #: A 2H RRCID -> 272512 COMPL. DATE 05/12/2014 TOTAL DEPTH 13170 PERF.13930 - 17463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WESSENDORFF 6-WESSENDORFF 1 WELL #: C 3H RRCID -> 272513 COMPL. DATE 03/20/2014 TOTAL DEPTH 13174 PERF.13943 - 18559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14446	X	9581	-0-	-4865	-0-	336	1	8374	3	N	792	813	0			98
							871	9									
01	14446	X	14190	-0-	-256	-0-	625	1	12461	3	N	953	958	0			93
							56	4	1048	9							
02	13312	X	13311	-0-	-1	-0-	553	1	11837	3	N	811	801	0			103
							29	4	892	9							
03	11997	X	10520	-0-	-1477	-0-	448	1	9319	3	N	650	657	0			96
							38	4	715	9							
*04	12960	X	10889	-0-	-2071	-0-	503	1	9626	3	N	678	682	0			92
							14	4	746	9							
05	14725	X	12825	-0-	-1900	-0-	587	1	11245	3	N	887	826	0			153
							17	4	976	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
WESSENDORFF 5-MAGARIGAL (SA) WELL #: B 3H RRCID -> 272515 COMPL. DATE 04/24/2014 TOTAL DEPTH 13321 PERF.14683 - 17685

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9703	X	8157	-0-		-1546	-0-	281	1	7015	3	N	783	772	0			97
								861	9									
01	12803	X	7016	-0-		-5787	-0-	261	1	5953	3	N	729	755	0			71
								802	9									
02	11564	X	6521	-0-		-5043	-0-	336	1	5516	3	N	608	602	0			77
								669	9									
03	12803	X	5694	-0-		-7109	-0-	227	1	4808	3	N	599	588	0			88
								659	9									
*04	8280	X	7121	-0-		-1159	-0-	395	1	6004	3	N	647	647	0			88
								10	4	712	9							
*05	8589	X	8589	-0-		-0-	-0-	476	1	7421	3	N	618	599	0			107
								12	4	680	9							

BLACKWELL GAS UNIT 2 WELL #: C 2H RRCID -> 272516 COMPL. DATE 04/02/2014 TOTAL DEPTH 13660 PERF.14104 - 19690

12	12428	X	12428	-0-		-0-	-0-	559	1	10923	3	N	860	861	0			122
								946	9									
01	13516	X	10866	-0-		-2650	-0-	344	1	9886	3	N	578	628	0			72
								636	9									
02	12208	X	9252	-0-		-2956	-0-	213	1	8241	3	N	725	689	0			108
								798	9									
03	13516	X	11018	-0-		-2498	-0-	287	1	9707	3	N	931	886	0			153
								1024	9									
*04	12750	X	10360	-0-		-2390	-0-	281	1	9058	3	N	928	939	0			142
								1021	9									
05	12431	X	10433	-0-		-1998	-0-	311	1	9129	3	N	903	873	0			172
								993	9									

MAGARIGAL GAS UNIT 1 WELL #: B 1H RRCID -> 272519 COMPL. DATE 05/13/2014 TOTAL DEPTH 13277 PERF.13639 - 17459

12	8525	X	8430	-0-		-95	-0-	296	1	7377	3	N	688	680	0			85
								757	9									
01	11377	X	8721	-0-		-2656	-0-	332	1	7561	3	N	753	765	0			73
								828	9									
02	10276	X	7588	-0-		-2688	-0-	393	1	6461	3	N	667	656	0			84
								734	9									
03	11377	X	6541	-0-		-4836	-0-	266	1	5630	3	N	586	584	0			86
								645	9									
*04	9849	X	9849	-0-		-0-	-0-	571	1	8521	3	N	678	672	0			92
								11	4	746	9							
05	8711	X	8698	-0-		-13	-0-	487	1	7582	3	N	561	556	0			97
								12	4	617	9							

EYHORN-BEGO TRUST (SA) WELL #: E 1H RRCID -> 272590 COMPL. DATE 12/16/2013 TOTAL DEPTH 13402 PERF.15075 - 18811

12	14694	X	13502	-0-		-1192	-0-	590	1	11519	3	N	1266	1265	0			156
								1393	9									
01	15717	X	10585	-0-		-5132	-0-	322	1	9278	3	N	895	964	0			87
								985	9									
02	14196	X	12410	-0-		-1786	-0-	280	1	10811	3	N	1199	1134	0			152
								1319	9									
03	15717	X	14464	-0-		-1253	-0-	374	1	12664	3	N	1296	1258	0			190
								1426	9									
*04	14250	X	11533	-0-		-2717	-0-	311	1	10044	3	N	1071	1115	0			146
								1178	9									
*05	14445	X	14445	-0-		-0-	-0-	427	1	12532	3	N	1351	1264	0			233
								1486	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
WESSENDORFF 6-WESSENDORFF 1 (SA) WELL #: D 2H RRCID -> 272674 COMPL. DATE 02/08/2014 TOTAL DEPTH 13205 PERF.13558 - 17898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	15996	X	12678	-0-	-3318	-0-	435	1	10857	3	N	1260	1246	0			155
							1386	9									
01	17134	X	17134	-0-	-0-	-0-	747	1	14974	3	N	1225	1261	0			119
							65	4	1348	9							
02	14140	X	6916	-0-	-7224	-0-	286	1	6119	3	N	451	513	0			57
							15	4	496	9							
03	17989	X	17987	-0-	-2	-0-	763	1	15883	3	N	1160	1047	0			170
							65	4	1276	9							
*04	15480	X	14078	-0-	-1402	-0-	647	1	12389	3	N	931	974	0			127
							18	4	1024	9							
05	15996	X	13519	-0-	-2477	-0-	622	1	11925	3	N	867	844	0			150
							18	4	954	9							

WESSENDORFF 6-WESSENDORFF 8 (SA) WELL #: C 1H RRCID -> 272675 COMPL. DATE 03/19/2014 TOTAL DEPTH 13139 PERF.14449 - 19967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	15128	X	13450	-0-	-1678	-0-	466	1	11618	3	N	1242	1264	0			153
							1366	9									
01	15128	X	14407	-0-	-721	-0-	649	1	12664	3	N	934	996	0			91
							67	4	1027	9							
02	13664	X	10375	-0-	-3289	-0-	436	1	9330	3	N	533	557	0			67
							23	4	586	9							
03	15566	X	15567	-0-	1	-0-	677	1	14092	3	N	673	641	0			99
							58	4	740	9							
*04	14640	X	12045	-0-	-2595	-0-	558	1	10676	3	N	723	724	0			98
							16	4	795	9							
05	14415	X	12436	-0-	-1979	-0-	573	1	10980	3	N	788	750	0			136
							16	4	867	9							

WESSENDORFF 6-WESSENDORFF 1 (SA) WELL #: C 4H RRCID -> 272709 COMPL. DATE 03/11/2014 TOTAL DEPTH 13128 PERF.13875 - 18679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14570	X	11153	-0-	-3417	-0-	398	1	9941	3	N	740	743	0			91
							814	9									
01	14570	X	13666	-0-	-904	-0-	616	1	12087	3	N	820	831	0			80
							61	4	902	9							
02	14824	X	14823	-0-	-1	-0-	626	1	13417	3	N	679	673	0			86
							33	4	747	9							
03	14153	X	14152	-0-	-1	-0-	613	1	12744	3	N	675	662	0			99
							52	4	743	9							
*04	12610	X	12610	-0-	-0-	-0-	592	1	11342	3	N	599	617	0			81
							17	4	659	9							
05	16399	X	12581	-0-	-3818	-0-	592	1	11352	3	N	564	548	0			97
							17	4	620	9							

EARNEST GAS UNIT 1 WELL #: A 3H RRCID -> 273083 COMPL. DATE 05/17/2014 TOTAL DEPTH 13895 PERF.13638 - 16558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11737	X	11737	-0-	-0-	-0-	546	1	10659	3	N	484	476	0			60
							532	9									
01	9061	X	9061	-0-	-0-	-0-	289	1	8313	3	N	417	436	0			41
							459	9									
02	9688	X	9204	-0-	-484	-0-	220	1	8504	3	N	436	422	0			55
							480	9									
03	11718	X	9643	-0-	-2075	-0-	264	1	8925	3	N	413	407	0			61
							454	9									
*04	11340	X	9315	-0-	-2025	-0-	266	1	8597	3	N	411	416	0			56
							452	9									
05	11749	X	8111	-0-	-3638	-0-	254	1	7438	3	N	381	371	0			66
							419	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
MAGARIGAL GAS UNIT 1 WELL #: A 2H RRCID -> 273092 COMPL. DATE 05/19/2014 TOTAL DEPTH 13208 PERF.13837 - 18939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5208	X	3891	-0-	-1317	-0-	127	1	3175	3	N	535	532	0			66
							589	9									
01	5208	X	3760	-0-	-1448	-0-	133	1	3029	3	N	544	557	0			53
							598	9									
02	4765	X	4765	-0-	-0-	-0-	218	1	3589	3	N	871	814	0			110
							958	9									
03	4929	X	4063	-0-	-866	-0-	149	1	3158	3	N	687	696	0			101
							756	9									
*04	4946	X	4946	-0-	-0-	-0-	269	1	4054	3	N	561	586	0			76
							6	4	617	9							
*05	7356	X	7356	-0-	-0-	-0-	387	1	6028	3	N	846	776	0			146
							10	4	931	9							

W. A. BLACKWELL GAS UNIT 1 WELL #: B 1H RRCID -> 273093 COMPL. DATE 06/05/2014 TOTAL DEPTH 13803 PERF.13890 - 18798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13764	X	9838	-0-	-3926	-0-	427	1	8343	3	N	971	968	0			120
							1068	9									
01	11625	X	8151	-0-	-3474	-0-	240	1	6906	3	N	914	945	0			89
							1005	9									
02	10500	X	7121	-0-	-3379	-0-	158	1	6102	3	N	783	773	0			99
							861	9									
03	11625	X	7918	-0-	-3707	-0-	201	1	6804	3	N	830	807	0			122
							913	9									
*04	10320	X	7388	-0-	-2932	-0-	195	1	6303	3	N	809	821	0			110
							890	9									
05	9827	X	6570	-0-	-3257	-0-	190	1	5568	3	N	738	721	0			127
							812	9									

KEACH GAS UNIT 1 WELL #: B 3H RRCID -> 273114 COMPL. DATE 06/16/2014 TOTAL DEPTH 13850 PERF.13968 - 18648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9765	X	9476	-0-	-289	-0-	435	1	8487	3	N	504	496	0			62
							554	9									
01	7905	X	7025	-0-	-880	-0-	225	1	6471	3	N	299	332	0			29
							329	9									
02	7336	X	7219	-0-	-117	-0-	173	1	6695	3	N	319	308	0			40
							351	9									
03	9455	X	7906	-0-	-1549	-0-	215	1	7263	3	N	389	372	0			57
							428	9									
*04	9150	X	8171	-0-	-979	-0-	233	1	7509	3	N	390	394	0			53
							429	9									
05	9486	X	7826	-0-	-1660	-0-	245	1	7197	3	N	349	342	0			60
							384	9									

NELLER-RHODES TRUST (SA) WELL #: A 2H RRCID -> 273126 COMPL. DATE 09/02/2013 TOTAL DEPTH 13224 PERF.13756 - 19326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	X	32	-0-	-743	-0-	1	1	21	3	N	9	15	0			1
							10	9									
01	775	X	36	-0-	-739	-0-	2	1	34	3	N	-0-	1	0			-0-
02	700	X	100	-0-	-600	-0-	4	1	96	3	N	-0-					-0-
03	434	X	17	-0-	-417	-0-	1	1	16	3	N	-0-					-0-
*04	13529	X	13529	-0-	-0-	-0-	663	1	12686	3	N	146	126	0			20
							19	4	161	9							
*05	5619	X	5619	-0-	-0-	-0-	252	1	4837	3	N	475	413	0			82
							7	4	523	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
WESSENDORFF 6-WESSENDORFF 1 (SA) WELL #: D 1H RRCID -> 273130 COMPL. DATE 02/06/2014 TOTAL DEPTH 13123 PERF.13556 - 18026

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3999	X	3996	-0-	-3	-0-	136	1	3405	3	N	414	412	0			51
							455	9									
01	4533	X	4533	-0-	-0-	-0-	191	1	3944	3	N	350	367	0			34
							13	4	385	9							
02	3920	X	3673	-0-	-247	-0-	150	1	3212	3	N	275	274	0			35
							8	4	303	9							
03	4340	X	2930	-0-	-1410	-0-	119	1	2479	3	N	293	285	0			43
							10	4	322	9							
*04	4200	X	3667	-0-	-533	-0-	166	1	3181	3	N	286	290	0			39
							5	4	315	9							
05	4495	X	3837	-0-	-658	-0-	174	1	3340	3	N	289	278	0			50
							5	4	318	9							

HALEPESKA GAS UNIT 1 WELL #: B 2H RRCID -> 274139 COMPL. DATE 07/22/2014 TOTAL DEPTH 14061 PERF.13836 - 19966

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	17484	X	16954	-0-	-530	-0-	775	1	15137	3	N	947	938	0			117
							1042	9									
01	19995	X	14318	-0-	-5677	-0-	445	1	12811	3	N	965	988	0			94
							1062	9									
02	18060	X	12182	-0-	-5878	-0-	288	1	11121	3	N	703	708	0			89
							773	9									
03	19995	X	15838	-0-	-4157	-0-	426	1	14415	3	N	906	862	0			133
							997	9									
*04	17940	X	14199	-0-	-3741	-0-	399	1	12878	3	N	838	857	0			114
							922	9									
05	16957	X	15009	-0-	-1948	-0-	458	1	13425	3	N	1024	961	0			177
							1126	9									

KEACH GAS UNIT 1 WELL #: B 2H RRCID -> 274140 COMPL. DATE 06/18/2014 TOTAL DEPTH 13810 PERF.13904 - 18537

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4402	X	4236	-0-	-166	-0-	197	1	3844	3	N	177	175	0			22
							195	9									
01	4557	X	2134	-0-	-2423	-0-	65	1	1876	3	N	175	180	0			17
							193	9									
02	4200	X	3862	-0-	-338	-0-	92	1	3547	3	N	203	194	0			26
							223	9									
03	4650	X	3930	-0-	-720	-0-	106	1	3598	3	N	205	201	0			30
							226	9									
*04	4500	X	3859	-0-	-641	-0-	109	1	3524	3	N	205	207	0			28
							226	9									
05	4278	X	4251	-0-	-27	-0-	133	1	3888	3	N	209	201	0			36
							230	9									

WESSENDORFF 5-ALEX-WESS 2 (SA) WELL #: A 2H RRCID -> 274290 COMPL. DATE 05/19/2014 TOTAL DEPTH 13260 PERF.13479 - 20099

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	30287	X	29331	-0-	-956	-0-	1062	1	26498	3	N	1610	1611	0			199
							1771	9									
01	30287	X	26472	-0-	-3815	-0-	1056	1	24060	3	N	1233	1312	0			120
							1356	9									
02	27356	X	27176	-0-	-180	-0-	1466	1	24091	3	N	1472	1406	0			186
							1619	9									
03	29605	X	26910	-0-	-2695	-0-	1134	1	23973	3	N	1639	1584	0			241
							1803	9									
*04	28856	X	28856	-0-	-0-	-0-	1703	1	25518	3	N	1454	1497	0			198
							36	4	1599	9							
05	30101	X	27699	-0-	-2402	-0-	1599	1	24897	3	N	1056	1072	0			182
							41	4	1162	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
WESSENDORFF 5-ALEX-WESS 2 (SA) WELL #: A 1H RRCID -> 274434 COMPL. DATE 05/05/2014 TOTAL DEPTH 13125 PERF.13520 - 19957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	22475	X	10931	-0-	-11544	-0-	398	1	9925	3	N	553	603	0			68
							608	9									
01	22475	X	21140	-0-	-1335	-0-	839	1	19110	3	N	1083	1046	0			105
							1191	9									
02	20300	X	16496	-0-	-3804	-0-	890	1	14636	3	N	882	875	0			112
							970	9									
03	20460	X	17575	-0-	-2885	-0-	745	1	15761	3	N	972	941	0			143
							1069	9									
*04	20010	X	18772	-0-	-1238	-0-	1106	1	16671	3	N	882	905	0			120
							25	4	970	9							
05	21142	X	20523	-0-	-619	-0-	1181	1	18398	3	N	831	808	0			143
							30	4	914	9							

KENEDY CORPORATION GAS UNIT 1 WELL #: B 4H RRCID -> 274452 COMPL. DATE 09/30/2014 TOTAL DEPTH 12722 PERF.13259 - 19019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11749	X	19	-0-	-11730	-0-	1	1	15	3	N	3	4	0			-0-
							3	9									
01	11749	X	-0-	-0-	-11749	-0-					N	-0-					-0-
02	10612	X	53	-0-	-10559	-0-	2	1	31	3	N	18	16	0			2
							20	9									
03	14081	X	14080	-0-	-1	-0-	678	1	11811	3	N	1418	1212	0			208
							31	4	1560	9							
*04	17118	X	17118	-0-	-0-	-0-	881	1	14283	3	N	1741	1712	0			237
							39	4	1915	9							
*05	17713	X	17713	-0-	-0-	-0-	901	1	14028	3	N	2510	2314	0			433
							23	4	2761	9							

BLACKWELL GAS UNIT 2 WELL #: C 3H RRCID -> 274904 COMPL. DATE 02/05/2014 TOTAL DEPTH 13627 PERF.14053 - 19285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	16925	X	16925	-0-	-0-	-0-	763	1	14891	3	N	1155	1138	0			151
							1271	9									
01	19220	X	15303	-0-	-3917	-0-	469	1	13502	3	N	1211	1235	0			127
							1332	9									
02	17836	X	14308	-0-	-3528	-0-	334	1	12914	3	N	964	960	0			131
							1060	9									
03	19747	X	16304	-0-	-3443	-0-	432	1	14619	3	N	1139	1094	0			176
							1253	9									
*04	19110	X	15092	-0-	-4018	-0-	416	1	13413	3	N	1148	1159	0			165
							1263	9									
05	16926	X	14915	-0-	-2011	-0-	447	1	13104	3	N	1240	1182	0			223
							1364	9									

WESSENDORFF 6-WESSENDORFF 8 (SA) WELL #: C 2H RRCID -> 274951 COMPL. DATE 03/15/2014 TOTAL DEPTH 13126 PERF.13722 - 20197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	18042	X	14700	-0-	-3342	-0-	512	1	12777	3	N	1283	1315	0			158
							1411	9									
01	18042	X	17097	-0-	-945	-0-	745	1	14788	3	N	1359	1385	0			132
							69	4	1495	9							
02	18423	X	18422	-0-	-1	-0-	763	1	16347	3	N	1155	1141	0			146
							41	4	1271	9							
03	17949	X	15875	-0-	-2074	-0-	687	1	14287	3	N	765	799	0			112
							59	4	842	9							
*04	17370	X	13898	-0-	-3472	-0-	631	1	12075	3	N	1067	1034	0			145
							18	4	1174	9							
05	18848	X	14464	-0-	-4384	-0-	661	1	12675	3	N	1008	979	0			174
							19	4	1109	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
KENEDY CORPORATION GAS UNIT 1(A) WELL #: B 3H RRCID -> 275060 COMPL. DATE 09/30/2014 TOTAL DEPTH 12637 PERF.13365 - 19033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8319	X	8319	-0-	-0-	-0-	238	1	5947	3	N	1940	2051	0			239
							2134	9									
01	12912	X	12911	-0-	-1	-0-	422	1	9608	3	N	2619	2603	0			255
							2881	9									
02	11228	X	6607	-0-	-4621	-0-	347	1	5706	3	N	504	695	0			64
							554	9									
03	12431	X	11624	-0-	-807	-0-	492	1	8572	3	N	2307	2032	0			339
							22	4	2538	9							
*04	12300	X	11535	-0-	-765	-0-	548	1	8882	3	N	1892	1974	0			257
							24	4	2081	9							
05	12927	X	3825	-0-	-9102	-0-	183	1	2845	3	N	720	853	0			124
							5	4	792	9							

FALKS GAS UNIT 1 WELL #: D 2H RRCID -> 275116 COMPL. DATE 09/01/2014 TOTAL DEPTH 12683 PERF.13100 - 17520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	17980	X	11894	-0-	-6086	-0-	994	1	10428	2	N	317	305	0			39
							123	3	349	9							
01	17980	X	2457	-0-	-15523	-0-	270	1	2081	2	N	75	107	0			7
							23	3	83	9							
02	16240	X	13061	-0-	-3179	-0-	1579	1	10671	2	N	562	498	0			71
							193	3	618	9							
03	11904	X	11063	-0-	-841	-0-	1224	1	9066	2	N	546	537	0			80
							172	3	601	9							
*04	11520	X	10190	-0-	-1330	-0-	1263	1	8229	2	N	507	518	0			69
							140	3	558	9							
05	14477	X	10109	-0-	-4368	-0-	1177	1	8385	2	N	407	406	0			70
							99	3	448	9							

FALKS GAS UNIT 1 WELL #: D 3H RRCID -> 275121 COMPL. DATE 09/03/2014 TOTAL DEPTH 12677 PERF.13180 - 17525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	24459	X	18556	-0-	-5903	-0-	1513	1	15858	2	N	869	869	0			107
							229	3	956	9							
01	20398	X	16214	-0-	-4184	-0-	1720	1	13254	2	N	859	882	0			84
							295	3	945	9							
02	18424	X	16640	-0-	-1784	-0-	1987	1	13428	2	N	887	859	0			112
							249	3	976	9							
03	18569	X	16826	-0-	-1743	-0-	1859	1	13774	2	N	899	879	0			132
							204	3	989	9							
04	17970	X	16487	-0-	-1483	-0-	2079	1	13553	2	N	653	696	0			89
							137	3	718	9							
05	18569	X	11039	-0-	-7530	-0-	1293	1	9213	2	N	413	431	0			71
							79	3	454	9							

WESSENDORFF 6-WESSENDORFF 1 (SA) WELL #: C 5H RRCID -> 275368 COMPL. DATE 03/25/2014 TOTAL DEPTH 13164 PERF.13949 - 19367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	16244	X	13085	-0-	-3159	-0-	480	1	11987	3	N	562	614	0			69
							618	9									
01	16244	X	14453	-0-	-1791	-0-	654	1	12746	3	N	895	877	0			87
							68	4	985	9							
02	17060	X	17057	-0-	-3	-0-	722	1	15467	3	N	754	746	0			95
							39	4	829	9							
03	15363	X	15363	-0-	-0-	-0-	661	1	13760	3	N	805	782	0			118
							56	4	886	9							
*04	14762	X	14762	-0-	-0-	-0-	691	1	13232	3	N	745	762	0			101
							19	4	820	9							
05	18879	X	13384	-0-	-5495	-0-	622	1	11922	3	N	747	719	0			129
							18	4	822	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
YOUNG GAS UNIT 1 WELL #: B 2H RRCID -> 275451 COMPL. DATE 10/03/2014 TOTAL DEPTH 12765 PERF.13206 - 19216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7418	X	7418	-0-	-0-	-0-	211	1	5274	3	N	1757	1918	0			217
							1933	9									
01	7250	X	7250	-0-	-0-	-0-	233	1	5299	3	N	1562	1627	0			152
							1718	9									
02	14952	X	75	-0-	-14877	-0-	4	1	60	3	N	10	161	0			1
							11	9									
03	16554	X	13118	-0-	-3436	-0-	612	1	10663	3	N	1650	1409	0			242
							28	4	1815	9							
*04	16020	X	10610	-0-	-5410	-0-	475	1	7703	3	N	2192	2136	0			298
							21	4	2411	9							
*05	10123	X	10123	-0-	-0-	-0-	481	1	7495	3	N	1941	1904	0			335
							12	4	2135	9							

ECKHARDT RANCH GU1 WELL #: C 2H RRCID -> 275594 COMPL. DATE 09/07/2014 TOTAL DEPTH 14215 PERF.13837 - 17552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13418	X	13418	-0-	-0-	-0-	219	1	13036	3	N	148	160	0			18
							163	9									
01	13856	X	13856	-0-	-0-	-0-	170	1	13530	3	N	142	146	0			14
							156	9									
02	12012	X	9527	-0-	-2485	-0-	96	1	9258	3	N	157	151	0			20
							173	9									
03	13299	X	10181	-0-	-3118	-0-	110	1	9833	3	N	216	204	0			32
							238	9									
*04	12870	X	2883	-0-	-9987	-0-	35	1	2808	3	N	36	63	0			5
							40	9									
05	13299	X	8693	-0-	-4606	-0-	122	1	8425	3	N	133	115	0			23
							146	9									

YOUNG GAS UNIT 1 WELL #: B 1H RRCID -> 275682 COMPL. DATE 10/07/2014 TOTAL DEPTH 12683 PERF.13346 - 19106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	28739	X	28739	-0-	-0-	-0-	852	1	21258	3	N	6026	6155	0			743
							6629	9									
01	14549	X	14548	-0-	-1	-0-	478	1	10891	3	N	2890	3352	0			281
							3179	9									
02	20076	X	5828	-0-	-14248	-0-	263	1	4329	3	N	1124	1263	0			142
							1236	9									
03	22227	X	12481	-0-	-9746	-0-	595	1	10364	3	N	1359	1301	0			200
							27	4	1495	9							
*04	21510	X	7624	-0-	-13886	-0-	362	1	5871	3	N	1250	1280	0			170
							16	4	1375	9							
05	22227	X	6641	-0-	-15586	-0-	333	1	5190	3	N	1008	1004	0			174
							9	4	1109	9							

KENRUBYLIE WELL #: A 8H RRCID -> 276117 COMPL. DATE 11/15/2014 TOTAL DEPTH 12908 PERF.13003 - 17358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10881	X	10678	-0-	-203	-0-	339	1	8465	3	N	1704	1825	0			210
							1874	9									
01	10883	X	10882	-0-	-1	-0-	376	1	8564	3	N	1765	1803	0			172
							1942	9									
02	16532	X	16529	-0-	-3	-0-	765	1	13092	3	N	2413	2280	0			305
							18	4	2654	9							
03	17887	X	16871	-0-	-1016	-0-	769	1	13395	3	N	2429	2377	0			357
							35	4	2672	9							
*04	17757	X	17757	-0-	-0-	-0-	920	1	14920	3	N	1705	1830	0			232
							41	4	1876	9							
*05	23905	X	23905	-0-	-0-	-0-	1318	1	20526	3	N	1843	1757	0			318
							34	4	2027	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
EYHORN-BEGO TRUST (SA) WELL #: D 1H RRCID -> 276384 COMPL. DATE 10/23/2014 TOTAL DEPTH 13338 PERF.13691 - 17723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13812	X	13812	-0-	-0-	-0-	619	1	12092	3	N	1001	993	0			124
							1101	9									
01	12462	X	11096	-0-	-1366	-0-	344	1	9907	3	N	768	817	0			75
							845	9									
02	11508	X	9675	-0-	-1833	-0-	220	1	8490	3	N	877	841	0			111
							965	9									
03	13795	X	11146	-0-	-2649	-0-	288	1	9726	3	N	1029	989	0			151
							1132	9									
*04	13350	X	10501	-0-	-2849	-0-	284	1	9154	3	N	966	986	0			131
							1063	9									
05	13826	X	10711	-0-	-3115	-0-	317	1	9297	3	N	997	956	0			172
							1097	9									

KENRUBYLIE WELL #: A 9H RRCID -> 276399 COMPL. DATE 11/15/2014 TOTAL DEPTH 12924 PERF.12998 - 18292

12	3441	X	3296	-0-	-145	-0-	115	1	2862	3	N	290	318	0			36
							319	9									
01	4643	X	4643	-0-	-0-	-0-	172	1	3921	3	N	500	487	0			49
							550	9									
02	8768	X	8768	-0-	-0-	-0-	438	1	7612	3	N	640	608	0			81
							14	4	704	9							
03	4557	X	3619	-0-	-938	-0-	181	1	3156	3	N	249	293	0			37
							8	4	274	9							
*04	14241	X	14241	-0-	-0-	-0-	771	1	12492	3	N	858	778	0			117
							34	4	944	9							
*05	20464	X	20464	-0-	-0-	-0-	1183	1	18425	3	N	751	738	0			130
							30	4	826	9							

KENRUBYLIE WELL #: A 10H RRCID -> 276646 COMPL. DATE 11/17/2014 TOTAL DEPTH 12911 PERF.12878 - 18221

12	7843	X	3522	-0-	-4321	-0-	123	1	3077	3	N	293	456	0			36
							322	9									
01	8572	X	8571	-0-	-1	-0-	317	1	7225	3	N	935	880	0			91
							1029	9									
02	15836	X	15833	-0-	-3	-0-	758	1	12858	3	N	2003	1841	0			253
							14	4	2203	9							
03	15004	X	13759	-0-	-1245	-0-	687	1	11972	3	N	972	1082	0			143
							31	4	1069	9							
*04	14520	X	13628	-0-	-892	-0-	743	1	12049	3	N	730	774	0			99
							33	4	803	9							
*05	20261	X	20261	-0-	-0-	-0-	1176	1	18309	3	N	678	660	0			117
							30	4	746	9							

KENRUBYLIE WELL #: A 11H RRCID -> 276647 COMPL. DATE 11/21/2014 TOTAL DEPTH 12888 PERF.12979 - 18076

12	6417	X	4058	-0-	-2359	-0-	134	1	3348	3	N	524	717	0			65
							576	9									
01	6386	X	4079	-0-	-2307	-0-	144	1	3285	3	N	591	598	0			58
							650	9									
02	13496	X	7028	-0-	-6468	-0-	324	1	5811	3	N	797	754	0			101
							16	4	877	9							
03	15916	X	15915	-0-	-1	-0-	753	1	13127	3	N	1819	1653	0			267
							34	4	2001	9							
*04	16013	X	16013	-0-	-0-	-0-	856	1	13874	3	N	1132	1245	0			154
							38	4	1245	9							
*05	22019	X	22019	-0-	-0-	-0-	1249	1	19455	3	N	1166	1119	0			201
							32	4	1283	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
REGMUND GAS UNIT 1 WELL #: B 2H RRCID -> 276663 COMPL. DATE 03/28/2015 TOTAL DEPTH 12654 PERF.13147 - 17349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13082	X	6474	-0-	-6608	-0-	533	1	5584	2	N	237	242	0			29
							96	3	261	9							
01	13082	X	9237	-0-	-3845	-0-	996	1	7686	2	N	419	407	0			41
							94	3	461	9							
02	9956	X	10051	-0-	95	-0-	1225	1	8281	2	N	419	407	0			53
							84	3	461	9							
03	9393	X	7811	-0-	-1582	-0-	865	1	6407	2	N	410	403	0			60
							88	3	451	9							
*04	8910	X	5962	-0-	-2948	-0-	749	1	4879	2	N	226	255	0			31
							85	3	249	9							
05	11036	X	9469	-0-	-1567	-0-	1118	1	7966	2	N	279	262	0			48
							78	3	307	9							

EYHORN-BEGO TRUST (SA) WELL #: D 2H RRCID -> 276733 COMPL. DATE 10/25/2014 TOTAL DEPTH 13332 PERF.13571 - 17750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11346	X	11023	-0-	-323	-0-	494	1	9639	3	N	809	790	0			100
							890	9									
01	13206	X	10308	-0-	-2898	-0-	317	1	9110	3	N	801	823	0			78
							881	9									
02	11928	X	9277	-0-	-2651	-0-	213	1	8218	3	N	769	750	0			97
							846	9									
03	13206	X	10648	-0-	-2558	-0-	278	1	9406	3	N	876	844	0			129
							964	9									
*04	10749	X	10749	-0-	-0-	-0-	294	1	9470	3	N	895	902	0			122
							985	9									
*05	11076	X	11076	-0-	-0-	-0-	335	1	9810	3	N	846	822	0			146
							931	9									

KEACH GAS UNIT 1 WELL #: C 1H RRCID -> 276930 COMPL. DATE 03/17/2015 TOTAL DEPTH 13905 PERF.14035 - 18767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	17391	X	11861	-0-	-5530	-0-	551	1	10757	3	Y	503	498	0			62
							553	9									
01	19716	X	11024	-0-	-8692	-0-	348	1	10017	3	Y	599	603	0			58
							659	9									
02	15736	X	10205	-0-	-5531	-0-	246	1	9510	3	Y	408	414	0			52
							449	9									
03	17422	X	12213	-0-	-5209	-0-	339	1	11455	3	Y	381	377	0			56
							419	9									
*04	14760	X	8289	-0-	-6471	-0-	241	1	7773	3	Y	250	272	0			34
							275	9									
*05	20013	X	20013	-0-	-0-	-0-	633	1	18566	3	Y	740	646	0			128
							814	9									

EYHORN-BEGO TRUST (SA) WELL #: D 3H RRCID -> 276944 COMPL. DATE 10/26/2014 TOTAL DEPTH 13371 PERF.13574 - 17446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12648	X	11716	-0-	-932	-0-	518	1	10111	3	N	988	990	0			122
							1087	9									
01	14539	X	9335	-0-	-5204	-0-	279	1	8027	3	N	935	966	0			91
							1029	9									
02	13132	X	8700	-0-	-4432	-0-	199	1	7708	3	N	721	721	0			91
							793	9									
03	14539	X	11522	-0-	-3017	-0-	297	1	10061	3	N	1058	994	0			155
							1164	9									
*04	13140	X	10633	-0-	-2507	-0-	288	1	9290	3	N	959	984	0			130
							1055	9									
05	11718	X	10776	-0-	-942	-0-	320	1	9391	3	N	968	931	0			167
							1065	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
KEACH GAS UNIT 1 WELL #: C 2H RRCID -> 277031 COMPL. DATE 03/15/2015 TOTAL DEPTH 13850 PERF.14027 - 18339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	14880	X	14034	-0-	-846	-0-	654	1	12773	3	Y	552	545	0	68
							607	9							
01	14725	X	9129	-0-	-5596	-0-	291	1	8375	3	Y	421	448	0	41
							463	9							
02	13412	X	8038	-0-	-5374	-0-	194	1	7516	3	Y	298	301	0	38
							328	9							
03	14849	X	12652	-0-	-2197	-0-	349	1	11795	3	Y	462	432	0	68
							508	9							
*04	14370	X	4947	-0-	-9423	-0-	140	1	4508	3	Y	272	303	0	37
							299	9							
05	14043	X	13289	-0-	-754	-0-	418	1	12269	3	Y	547	490	0	94
							602	9							

KEACH GAS UNIT 1 WELL #: C 3H RRCID -> 277033 COMPL. DATE 03/12/2015 TOTAL DEPTH 14053 PERF.14101 - 18673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	17617	X	17617	-0-	-0-	-0-	826	1	16122	3	Y	608	584	0	75
							669	9							
01	20429	X	14062	-0-	-6367	-0-	451	1	12969	3	Y	584	602	0	57
							642	9							
02	16716	X	6796	-0-	-9920	-0-	164	1	6346	3	Y	260	284	0	33
							286	9							
03	18507	X	11536	-0-	-6971	-0-	320	1	10807	3	Y	372	350	0	55
							409	9							
*04	17040	X	5520	-0-	-11520	-0-	159	1	5130	3	Y	210	236	0	29
							231	9							
05	17608	X	11867	-0-	-5741	-0-	374	1	10966	3	Y	479	425	0	83
							527	9							

REGMUND GAS UNIT 1 WELL #: B 3H RRCID -> 277035 COMPL. DATE 03/30/2015 TOTAL DEPTH 12671 PERF.13250 - 17435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	15965	X	8677	-0-	-7288	-0-	716	1	7510	2	Y	305	325	0	38
							115	3	336	9					
01	13874	X	13917	-0-	43	-0-	1528	1	11789	2	Y	458	451	0	45
							96	3	504	9					
02	11824	X	11925	-0-	101	-0-	1462	1	9883	2	Y	450	438	0	57
							85	3	495	9					
03	13082	X	11701	-0-	-1381	-0-	1326	1	9827	2	Y	416	412	0	61
							90	3	458	9					
*04	13440	X	8991	-0-	-4449	-0-	1148	1	7484	2	Y	247	274	0	34
							87	3	272	9					
*05	14408	X	14408	-0-	-0-	-0-	1718	1	12243	2	Y	328	305	0	57
							86	3	361	9					

KEACH GAS UNIT 1 WELL #: C 4H RRCID -> 277194 COMPL. DATE 03/11/2015 TOTAL DEPTH 13772 PERF.14052 - 18824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	17391	X	11724	-0-	-5667	-0-	544	1	10626	3	Y	504	502	0	62
							554	9							
01	17391	X	10384	-0-	-7007	-0-	327	1	9424	3	Y	575	581	0	56
							633	9							
02	21699	X	21698	-0-	-1	-0-	515	1	19930	3	Y	1139	1051	0	144
							1253	9							
03	16503	X	16502	-0-	-1	-0-	451	1	15248	3	Y	730	767	0	107
							803	9							
*04	14370	X	8425	-0-	-5945	-0-	242	1	7803	3	Y	345	405	0	47
							380	9							
05	16492	X	10130	-0-	-6362	-0-	317	1	9304	3	Y	463	430	0	80
							509	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
REGMUND GAS UNIT 1 WELL #: B 5H RRCID -> 277195 COMPL. DATE 04/01/2015 TOTAL DEPTH 12930 PERF.13128 - 17245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	16461	X	5008	-0-	-11453	-0-	427	1	4483	2	Y	66	76	0			8
							25	3	73	9							
01	13516	X	6778	-0-	-6738	-0-	768	1	5931	2	Y	60	62	0			6
							13	3	66	9							
02	10640	X	7896	-0-	-2744	-0-	1011	1	6843	2	Y	33	35	0			4
							6	3	36	9							
03	11780	X	7354	-0-	-4426	-0-	870	1	6450	2	Y	-0-	4	0			-0-
							34	3									
*04	7560	X	5086	-0-	-2474	-0-	660	1	4307	2	Y	82	71	0			11
							29	3	90	9							
*05	9646	X	9646	-0-	-0-	-0-	1166	1	8308	2	Y	126	115	0			22
							33	3	139	9							

REGMUND GAS UNIT 1 WELL #: B 4H RRCID -> 277315 COMPL. DATE 03/31/2015 TOTAL DEPTH 12902 PERF.13210 - 16682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	19344	X	9245	-0-	-10099	-0-	783	1	8221	2	Y	163	186	0			20
							62	3	179	9							
01	13175	X	8995	-0-	-4180	-0-	1027	1	7935	2	Y	25	43	0			2
							5	3	28	9							
02	11900	X	10176	-0-	-1724	-0-	1307	1	8841	2	Y	22	21	0			3
							4	3	24	9							
03	13175	X	12730	-0-	-445	-0-	1496	1	11090	2	Y	62	56	0			9
							76	3	68	9							
*04	12750	X	9850	-0-	-2900	-0-	1270	1	8280	2	Y	206	187	0			28
							73	3	227	9							
*05	16136	X	16136	-0-	-0-	-0-	1940	1	13823	2	Y	274	255	0			47
							72	3	301	9							

USZYNSKI-FURLOW (SA) WELL #: B 3H RRCID -> 277351 COMPL. DATE 10/07/2014 TOTAL DEPTH 13216 PERF.13647 - 18019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	18011	X	16367	-0-	-1644	-0-	603	1	15040	3	N	658	646	0			81
							724	9									
01	19654	X	12685	-0-	-6969	-0-	509	1	11592	3	N	531	560	0			52
							584	9									
02	17752	X	7495	-0-	-10257	-0-	378	1	6769	3	N	299	313	0			38
							19	4	329	9							
03	29654	X	29653	-0-	-1	-0-	1557	1	27132	3	N	812	731	0			119
							71	4	893	9							
*04	23132	X	23132	-0-	-0-	-0-	1305	1	21147	3	N	565	607	0			77
							58	4	622	9							
*05	20579	X	20579	-0-	-0-	-0-	1206	1	18785	3	N	506	496	0			87
							31	4	557	9							

BUZZARD VISTA A WELL #: D 5H RRCID -> 277554 COMPL. DATE 04/07/2015 TOTAL DEPTH 13182 PERF.13831 - 18355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14136	X	8635	-0-	-5501	-0-	7834	2	801	9	N	728	721	0			90
01	14136	X	4921	-0-	-9215	-0-	4495	2	426	9	N	387	439	0			38
02	12768	X	9254	-0-	-3514	-0-	8531	2	723	9	N	657	612	0			83
03	11997	X	10537	-0-	-1460	-0-	9868	2	669	9	N	608	602	0			89
*04	9371	X	9371	-0-	-0-	-0-	8764	2	607	9	N	552	566	0			75
05	10261	X	8696	-0-	-1565	-0-	8084	2	612	9	N	556	535	0			96

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
PHILLIPPE GU1 WELL #: A 2H RRCID -> 277671 COMPL. DATE 05/10/2015 TOTAL DEPTH 12901 PERF.13289 - 17145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	9032	X	9032	-0-	-0-	-0-	272	1	6793	3	N	1788	1567	0	221
							1967	9							
01	9777	X	9777	-0-	-0-	-0-	301	1	6863	3	N	2375	2365	0	231
							2613	9							
02	5058	X	5057	-0-	-1	-0-	225	1	4028	3	N	721	861	0	91
							11	4	793	9					
03	20063	X	20060	-0-	-3	-0-	947	1	16499	3	N	2337	2085	0	343
							43	4	2571	9					
*04	12084	X	12084	-0-	-0-	-0-	612	1	9913	3	N	1393	1547	0	189
							27	4	1532	9					
*05	12321	X	12321	-0-	-0-	-0-	632	1	9848	3	N	1659	1562	0	286
							16	4	1825	9					

REGMUND GAS UNIT 1 WELL #: B 6H RRCID -> 277676 COMPL. DATE 04/04/2015 TOTAL DEPTH 12952 PERF.13178 - 16890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	12307	X	5225	-0-	-7082	-0-	444	1	4658	2	Y	83	95	0	10
							32	3	91	9					
01	10013	X	4273	-0-	-5740	-0-	478	1	3692	2	Y	79	81	0	8
							16	3	87	9					
02	8960	X	4667	-0-	-4293	-0-	588	1	3978	2	Y	78	76	0	10
							15	3	86	9					
03	9920	X	9547	-0-	-373	-0-	1106	1	8200	2	Y	177	161	0	26
							46	3	195	9					
*04	9420	X	6475	-0-	-2945	-0-	840	1	5475	2	Y	110	121	0	15
							39	3	121	9					
*05	10432	X	10432	-0-	-0-	-0-	1260	1	8981	2	Y	140	131	0	24
							37	3	154	9					

HALEPESKA GAS UNIT 1 WELL #: A 2H RRCID -> 277731 COMPL. DATE 06/04/2015 TOTAL DEPTH 14083 PERF.14055 - 17918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	17360	X	13306	-0-	-4054	-0-	611	1	11928	3	N	697	711	0	86
							767	9							
01	17980	X	12342	-0-	-5638	-0-	388	1	11175	3	N	708	725	0	69
							779	9							
02	16240	X	12894	-0-	-3346	-0-	307	1	11865	3	N	656	642	0	83
							722	9							
03	17980	X	14120	-0-	-3860	-0-	381	1	12892	3	N	770	740	0	113
							847	9							
*04	16350	X	12938	-0-	-3412	-0-	370	1	11928	3	N	582	616	0	79
							640	9							
05	14291	X	13053	-0-	-1238	-0-	409	1	12006	3	N	580	559	0	100
							638	9							

PHILLIPPE GU1 WELL #: A 4H RRCID -> 277732 COMPL. DATE 05/12/2015 TOTAL DEPTH 12928 PERF.13232 - 18182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	9024	X	9024	-0-	-0-	-0-	300	1	7491	3	N	1121	1001	0	138
							1233	9							
01	8828	X	8827	-0-	-1	-0-	307	1	6996	3	N	1385	1388	0	135
							1524	9							
02	5838	X	5838	-0-	-0-	-0-	278	1	4984	3	N	511	581	0	65
							14	4	562	9					
03	14816	X	14814	-0-	-2	-0-	740	1	12892	3	N	1044	956	0	153
							34	4	1148	9					
*04	10205	X	10205	-0-	-0-	-0-	546	1	8852	3	N	712	768	0	97
							24	4	783	9					
*05	10712	X	10712	-0-	-0-	-0-	587	1	9142	3	N	880	825	0	152
							15	4	968	9					

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
HALEPESKA GAS UNIT 1 WELL #: A 3H RRCID -> 277733 COMPL. DATE 06/03/2015 TOTAL DEPTH 14083 PERF.14138 - 17946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12431	X	11184	-0-	-1247	-0-	509	1	9937	3	N	671	640	0			83
							738	9									
01	13578	X	10047	-0-	-3531	-0-	325	1	9362	3	N	327	378	0			32
							360	9									
02	12264	X	8208	-0-	-4056	-0-	193	1	7481	3	N	485	456	0			61
							534	9									
03	13578	X	10977	-0-	-2601	-0-	299	1	10127	3	N	501	488	0			74
							551	9									
*04	10980	X	9366	-0-	-1614	-0-	267	1	8629	3	N	427	443	0			58
							470	9									
05	11191	X	7443	-0-	-3748	-0-	234	1	6851	3	N	325	327	0			56
							358	9									

PHILLIPPE GU1 WELL #: A 5H RRCID -> 277734 COMPL. DATE 05/15/2015 TOTAL DEPTH 12878 PERF.13168 - 18916

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GRAEF GAS UNIT 1 WELL #: B 2H RRCID -> 277736 COMPL. DATE 05/26/2015 TOTAL DEPTH 12737 PERF.13025 - 19684

12	21855	X	19257	-0-	-2598	-0-	1520	1	15919	2	N	1368	1370	0			169
							313	3	1505	9							
01	21824	X	19768	-0-	-2056	-0-	2023	1	15589	2	N	1599	1612	0			156
							397	3	1759	9							
02	19712	X	19313	-0-	-399	-0-	2252	1	15211	2	N	1381	1362	0			175
							331	3	1519	9							
03	21824	X	19852	-0-	-1972	-0-	2150	1	15923	2	N	1360	1335	0			200
							283	3	1496	9							
*04	21627	X	21627	-0-	-0-	-0-	2620	1	17070	2	N	1479	1478	0			201
							310	3	1627	9							
05	21390	X	13241	-0-	-8149	-0-	1496	1	10652	2	N	845	900	0			146
							163	3	930	9							

RUPPERT-RIPPS (SA) WELL #: B 3H RRCID -> 277737 COMPL. DATE 04/14/2015 TOTAL DEPTH 13786 PERF.13815 - 18747

12	21452	X	15435	-0-	-6017	-0-	709	1	13854	3	N	793	770	0			98
							872	9									
01	27032	X	27031	-0-	-1	-0-	811	1	23342	3	N	2616	2459	0			255
							2878	9									
02	40874	X	40870	-0-	-4	-0-	953	1	36855	3	N	2784	2687	0			352
							3062	9									
03	30427	X	30426	-0-	-1	-0-	836	1	28261	3	N	1208	1383	0			177
							1329	9									
*04	25440	X	23335	-0-	-2105	-0-	672	1	21689	3	N	885	942	0			120
							974	9									
05	45260	X	19686	-0-	-25574	-0-	619	1	18145	3	N	838	813	0			145
							922	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
GRAEF GAS UNIT 1 WELL #: B 1H RRCID -> 277738 COMPL. DATE 05/28/2015 TOTAL DEPTH 12792 PERF.12983 - 19550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
12	22475	X	17707	-0-	-4768	-0-	1351	1	14136	2	N	1688	1633	0		208
							363	3	1857	9						
01	21080	X	14838	-0-	-6242	-0-	1492	1	11491	2	N	1365	1440	0		133
							353	3	1502	9						
02	16940	X	12919	-0-	-4021	-0-	1498	1	10118	2	N	989	997	0		125
							215	3	1088	9						
03	18755	X	14279	-0-	-4476	-0-	1511	1	11188	2	N	1223	1168	0		180
							235	3	1345	9						
04	17130	X	15807	-0-	-1323	-0-	1910	1	12447	2	N	1127	1154	0		153
							210	3	1240	9						
05	17701	X	8991	-0-	-8710	-0-	1006	1	7160	2	N	649	690	0		112
							111	3	714	9						

GRAEF GAS UNIT 1 WELL #: B 3H RRCID -> 277742 COMPL. DATE 05/30/2015 TOTAL DEPTH 12805 PERF.13077 - 20029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
12	36487	X	27440	-0-	-9047	-0-	2200	1	23068	2	N	1686	1684	0		208
							317	3	1855	9						
01	33728	X	25468	-0-	-8260	-0-	2632	1	20287	2	N	1958	1975	0		191
							395	3	2154	9						
02	26460	X	22703	-0-	-3757	-0-	2694	1	18205	2	N	1386	1402	0		175
							279	3	1525	9						
03	29295	X	22623	-0-	-6672	-0-	2501	1	18533	2	N	1235	1229	0		181
							230	3	1359	9						
04	27870	X	22170	-0-	-5700	-0-	2734	1	17822	2	N	1248	1259	0		170
							241	3	1373	9						
05	27435	X	16213	-0-	-11222	-0-	1852	1	13192	2	N	920	931	0		159
							157	3	1012	9						

PHILLIPPE GU1 WELL #: A 6H RRCID -> 277783 COMPL. DATE 05/14/2015 TOTAL DEPTH 12965 PERF.13328 - 18408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					Y	-0-	15	0		-0-
01	14291	X	-0-	-0-	-14291	-0-					Y	-0-				-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-				-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-				-0-
*04	T. A.		-0-	-0-	-0-	-0-					Y	-0-				-0-
05	T. A.		487	-0-	487	487	26	1	409	3	Y	46	38	0		8
							1	4	51	9						

MCCLANAHAN GAS UNIT 1 WELL #: C 5H RRCID -> 278184 COMPL. DATE 08/21/2015 TOTAL DEPTH 13832 PERF.13908 - 18860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
12	12462	X	8113	-0-	-4349	-0-	371	1	7235	3	Y	461	483	0		57
							507	9								
01	17174	X	7258	-0-	-9916	-0-	227	1	6537	3	Y	449	462	0		44
							494	9								
02	14812	X	11987	-0-	-2825	-0-	284	1	10982	3	Y	655	616	0		83
							721	9								
03	16399	X	11351	-0-	-5048	-0-	309	1	10438	3	Y	549	551	0		81
							604	9								
*04	13011	X	13011	-0-	-0-	-0-	370	1	11928	3	Y	648	641	0		88
							713	9								
05	13268	X	10495	-0-	-2773	-0-	327	1	9600	3	Y	516	515	0		89
							568	9								

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
MCCLANAHAN GAS UNIT 1 WELL #: C 1H RRCID -> 278185 COMPL. DATE 08/18/2015 TOTAL DEPTH 13847 PERF.13865 - 18777

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	16802	X	13752	-0-	-3050	-0-	627	1	12244	3	Y	801	801	0			99
							881	9									
01	15655	X	8337	-0-	-7318	-0-	255	1	7330	3	Y	684	716	0			67
							752	9									
02	15148	X	8885	-0-	-6263	-0-	207	1	8009	3	Y	608	598	0			77
							669	9									
03	16771	X	13135	-0-	-3636	-0-	354	1	11961	3	Y	745	713	0			109
							820	9									
*04	16230	X	7410	-0-	-8820	-0-	208	1	6722	3	Y	436	486	0			59
							480	9									
05	13764	X	10587	-0-	-3177	-0-	327	1	9597	3	Y	603	558	0			104
							663	9									

MCCLANAHAN GAS UNIT 1 WELL #: C 2H RRCID -> 278286 COMPL. DATE 08/19/2015 TOTAL DEPTH 13771 PERF.13898 - 18751

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	18910	X	14457	-0-	-4453	-0-	653	1	12753	3	Y	955	956	0			118
							1051	9									
01	15965	X	14354	-0-	-1611	-0-	437	1	12587	3	Y	1209	1209	0			118
							1330	9									
02	16642	X	16641	-0-	-1	-0-	385	1	14882	3	Y	1249	1209	0			158
							1374	9									
03	16740	X	13801	-0-	-2939	-0-	368	1	12444	3	Y	899	925	0			132
							989	9									
*04	16200	X	13445	-0-	-2755	-0-	376	1	12127	3	Y	856	872	0			116
							942	9									
05	16740	X	13955	-0-	-2785	-0-	428	1	12546	3	Y	892	854	0			154
							981	9									

MCCLANAHAN GAS UNIT 1 WELL #: C 3H RRCID -> 278297 COMPL. DATE 08/22/2015 TOTAL DEPTH 13806 PERF.13909 - 18861

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14322	X	12204	-0-	-2118	-0-	552	1	10771	3	Y	801	792	0			99
							881	9									
01	14756	X	11528	-0-	-3228	-0-	356	1	10257	3	Y	832	850	0			81
							915	9									
02	12460	X	7700	-0-	-4760	-0-	177	1	6854	3	Y	608	612	0			77
							669	9									
03	13795	X	7637	-0-	-6158	-0-	201	1	6808	3	Y	571	564	0			84
							628	9									
*04	13350	X	12862	-0-	-488	-0-	360	1	11625	3	Y	797	773	0			108
							877	9									
05	12214	X	10004	-0-	-2210	-0-	308	1	9033	3	Y	603	607	0			104
							663	9									

MCCLANAHAN GAS UNIT 1 WELL #: C 4H RRCID -> 278301 COMPL. DATE 08/20/2015 TOTAL DEPTH 13774 PERF.13888 - 18757

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	16523	X	14218	-0-	-2305	-0-	642	1	12543	3	Y	939	935	0			116
							1033	9									
01	15190	X	12439	-0-	-2751	-0-	385	1	11071	3	Y	894	923	0			87
							983	9									
02	14252	X	8245	-0-	-6007	-0-	191	1	7402	3	Y	593	605	0			75
							652	9									
03	15779	X	14544	-0-	-1235	-0-	388	1	13138	3	Y	925	864	0			136
							1018	9									
*04	15270	X	10682	-0-	-4588	-0-	300	1	9667	3	Y	650	698	0			88
							715	9									
05	14229	X	11390	-0-	-2839	-0-	350	1	10267	3	Y	703	670	0			121
							773	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437

PHILLIPPE GU1 WELL #: A 1H RRCID -> 278530 COMPL. DATE 05/09/2015 TOTAL DEPTH 12828 PERF.13334 - 18182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	26	-0-	26	26	2	1	24	3	Y	-0-					-0-

PHILLIPPE GU1 WELL #: A 3H RRCID -> 278586 COMPL. DATE 05/11/2015 TOTAL DEPTH 12834 PERF.13552 - 18040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HALEPESKA GAS UNIT 1 WELL #: B 3H RRCID -> 278984 COMPL. DATE 06/08/2014 TOTAL DEPTH 13652 PERF.13826 - 19337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	15996	X	15185	-0-	-811	-0-	670	1	13090	3	N	1295	1290	0			160
							1425	9									
01	18011	X	13055	-0-	-4956	-0-	393	1	11317	3	N	1223	1264	0			119
							1345	9									
02	16268	X	12476	-0-	-3792	-0-	281	1	10879	3	N	1196	1164	0			151
							1316	9									
03	18011	X	14712	-0-	-3299	-0-	380	1	12841	3	N	1355	1307	0			199
							1491	9									
*04	16380	X	12652	-0-	-3728	-0-	354	1	11427	3	N	792	883	0			108
							871	9									
05	15190	X	13385	-0-	-1805	-0-	401	1	11754	3	N	1118	1033	0			193
							1230	9									

STRMISKA GAS UNIT 1 WELL #: B 2H RRCID -> 279834 COMPL. DATE 09/26/2015 TOTAL DEPTH 13231 PERF.13775 - 17047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8153	X	7119	-0-	-1034	-0-	248	1	6187	3	N	622	609	0			77
							684	9									
01	8153	X	6227	-0-	-1926	-0-	229	1	5229	3	N	699	708	0			68
							769	9									
02	7508	X	7508	-0-	-0-	-0-	376	1	6302	3	N	751	724	0			95
							4	4	826	9							
03	7161	X	7011	-0-	-150	-0-	353	1	6157	3	N	441	471	0			65
							16	4	485	9							
*04	7639	X	7639	-0-	-0-	-0-	417	1	6756	3	N	406	416	0			55
							19	4	447	9							
05	8308	X	6255	-0-	-2053	-0-	353	1	5494	3	N	363	355	0			63
							9	4	399	9							

STRMISKA GAS UNIT 1 WELL #: B 4H RRCID -> 280184 COMPL. DATE 10/12/2015 TOTAL DEPTH 13222 PERF.13714 - 17122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6851	X	4081	-0-	-2770	-0-	140	1	3504	3	N	397	386	0			49
							437	9									
01	5828	X	2785	-0-	-3043	-0-	104	1	2361	3	N	291	312	0			28
							320	9									
02	5661	X	5661	-0-	-0-	-0-	286	1	4918	3	N	409	385	0			52
							7	4	450	9							
03	12340	X	12339	-0-	-1	-0-	610	1	10636	3	N	968	878	0			142
							28	4	1065	9							
*04	4980	X	4921	-0-	-59	-0-	264	1	4282	3	N	330	427	0			45
							12	4	363	9							
05	6262	X	2162	-0-	-4100	-0-	117	1	1827	3	N	195	206	0			34
							3	4	215	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437

EYHORN GAS UNIT 1 WELL #: B 1H RRCID -> 280343 COMPL. DATE 02/22/2016 TOTAL DEPTH 13598 PERF.13906 - 18233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13330	X	9602	-0-	-3728	-0-	404	1	7880	3	Y	1198	1173	0			148
							1318	9									
01	12927	X	8269	-0-	-4658	-0-	216	1	6230	3	Y	1657	1644	0			161
							1823	9									
02	10388	X	8364	-0-	-2024	-0-	185	1	7150	3	Y	935	978	0			118
							1029	9									
03	11501	X	10336	-0-	-1165	-0-	268	1	9058	3	Y	918	901	0			135
							1010	9									
*04	11249	X	11249	-0-	-0-	-0-	304	1	9817	3	Y	1025	1021	0			139
							1128	9									
*05	11685	X	11685	-0-	-0-	-0-	350	1	10266	3	Y	972	943	0			168
							1069	9									

EYHORN GAS UNIT 1 WELL #: B 3H RRCID -> 280364 COMPL. DATE 02/22/2016 TOTAL DEPTH 13535 PERF.13733 - 17302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	17918	X	9412	-0-	-8506	-0-	392	1	7645	3	Y	1250	1220	0			154
							1375	9									
01	13826	X	8155	-0-	-5671	-0-	209	1	6029	3	Y	1743	1727	0			170
							1917	9									
02	10808	X	7911	-0-	-2897	-0-	173	1	6694	3	Y	949	999	0			120
							1044	9									
03	11966	X	8502	-0-	-3464	-0-	215	1	7275	3	Y	920	905	0			135
							1012	9									
*04	10020	X	7545	-0-	-2475	-0-	199	1	6415	3	Y	846	866	0			115
							931	9									
05	9424	X	7819	-0-	-1605	-0-	229	1	6709	3	Y	801	778	0			138
							881	9									

EYHORN GAS UNIT 1 WELL #: B 4H RRCID -> 280365 COMPL. DATE 02/22/2016 TOTAL DEPTH 13617 PERF.13718 - 17129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8835	X	7484	-0-	-1351	-0-	342	1	6673	3	Y	426	469	0			53
							469	9									
01	8835	X	5921	-0-	-2914	-0-	178	1	5124	3	Y	563	561	0			55
							619	9									
02	8232	X	3133	-0-	-5099	-0-	65	1	2528	3	Y	491	484	0			62
							540	9									
03	9114	X	4127	-0-	-4987	-0-	104	1	3514	3	Y	463	457	0			68
							509	9									
*04	8820	X	3817	-0-	-5003	-0-	103	1	3332	3	Y	347	368	0			47
							382	9									
05	7471	X	3709	-0-	-3762	-0-	111	1	3259	3	Y	308	302	0			53
							339	9									

EYHORN GAS UNIT 1 WELL #: B 5H RRCID -> 280367 COMPL. DATE 02/22/2016 TOTAL DEPTH 13537 PERF.13720 - 17006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	17174	X	5976	-0-	-11198	-0-	243	1	4746	3	Y	897	937	0			111
							987	9									
01	17174	X	3725	-0-	-13449	-0-	90	1	2593	3	Y	947	966	0			92
							1042	9									
02	7868	X	3818	-0-	-4050	-0-	77	1	2965	3	Y	705	708	0			89
							776	9									
03	8711	X	4977	-0-	-3734	-0-	115	1	3890	3	Y	884	843	0			130
							972	9									
*04	8430	X	5279	-0-	-3151	-0-	130	1	4202	3	Y	861	874	0			117
							947	9									
05	5983	X	5442	-0-	-541	-0-	150	1	4394	3	Y	816	792	0			141
							898	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
STRMISKA GAS UNIT 1 WELL #: B 1H RRCID -> 280380 COMPL. DATE 09/27/2015 TOTAL DEPTH 13135 PERF.13581 - 17391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14570	X	8588	-0-	-5982	-0-	290	1	7235	3	N	966	943	0			119
							1063	9									
01	14570	X	7530	-0-	-7040	-0-	276	1	6280	3	N	885	918	0			86
							974	9									
02	13160	X	8038	-0-	-5122	-0-	400	1	6696	3	N	853	831	0			108
							4	4	938	9							
03	12245	X	11777	-0-	-468	-0-	581	1	10115	3	N	959	926	0			141
							26	4	1055	9							
*04	12433	X	12433	-0-	-0-	-0-	664	1	10762	3	N	888	908	0			121
							30	4	977	9							
*05	11917	X	11917	-0-	-0-	-0-	662	1	10316	3	N	838	814	0			145
							17	4	922	9							

EYHORN GAS UNIT 1 WELL #: B 2H RRCID -> 280396 COMPL. DATE 02/22/2016 TOTAL DEPTH 13615 PERF.13784 - 17594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7905	X	6034	-0-	-1871	-0-	258	1	5044	3	Y	665	667	0			82
							732	9									
01	6386	X	5140	-0-	-1246	-0-	139	1	3998	3	Y	912	905	0			89
							1003	9									
02	5563	X	5563	-0-	-0-	-0-	125	1	4824	3	Y	558	576	0			71
							614	9									
03	5993	X	5993	-0-	-0-	-0-	155	1	5242	3	Y	542	533	0			80
							596	9									
*04	4433	X	4433	-0-	-0-	-0-	121	1	3891	3	Y	383	411	0			52
							421	9									
*05	4608	X	4608	-0-	-0-	-0-	139	1	4069	3	Y	364	353	0			63
							400	9									

SLAUGHTER-RHODES TRUST WELL #: C 1H RRCID -> 280732 COMPL. DATE 03/23/2016 TOTAL DEPTH 13179 PERF.13539 - 18392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	28210	X	19121	-0-	-9089	-0-	655	1	16354	3	N	1920	1912	0			237
							2112	9									
01	28210	X	9439	-0-	-18771	-0-	431	1	8095	3	N	780	941	0			76
							55	4	858	9							
02	25480	X	22705	-0-	-2775	-0-	931	1	19952	3	N	1611	1483	0			204
							50	4	1772	9							
03	21359	X	14303	-0-	-7056	-0-	585	1	12169	3	N	1363	1367	0			200
							50	4	1499	9							
*04	20670	X	14502	-0-	-6168	-0-	651	1	12465	3	N	1244	1275	0			169
							18	4	1368	9							
05	25141	X	18444	-0-	-6697	-0-	832	1	15956	3	N	1484	1397	0			256
							24	4	1632	9							

SLAUGHTER-RHODES TRUST WELL #: C 2H RRCID -> 280733 COMPL. DATE 03/23/2016 TOTAL DEPTH 13329 PERF.13876 - 18130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9393	X	995	-0-	-8398	-0-	35	1	885	3	N	68	65	0			8
							75	9									
01	1707	X	1707	-0-	-0-	-0-	78	1	1507	3	N	103	101	0			10
							9	4	113	9							
02	1508	X	1508	-0-	-0-	-0-	64	1	1364	3	N	70	71	0			9
							3	4	77	9							
03	2522	X	2522	-0-	-0-	-0-	109	1	2268	3	N	124	115	0			18
							9	4	136	9							
*04	2310	X	2310	-0-	-0-	-0-	109	1	2078	3	N	109	112	0			15
							3	4	120	9							
*05	3430	X	3430	-0-	-0-	-0-	168	1	3224	3	N	30	40	0			5
							5	4	33	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
SLAUGHTER-RHODES TRUST WELL #: C 3H RRCID -> 280734 COMPL. DATE 03/24/2016 TOTAL DEPTH 13224 PERF.13876 - 18018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1104	X	1104	-0-	-0-	-0-	42	1	1050	3	N	11	12	0			1
							12	9									
01	99	X	99	-0-	-0-	-0-	4	1	81	3	N	13	13	0			1
							14	9									
02	324	X	324	-0-	-0-	-0-	14	1	291	3	N	16	15	0			2
							1	4	18	9							
03	1116	X	132	-0-	-984	-0-	4	1	84	3	N	40	36	0			6
							44	9									
*04	1080	X	-0-	-0-	-1080	-0-					N	-0-	6	0			-0-
*05	1251	X	1251	-0-	-0-	-0-	53	1	1011	3	N	169	140	0			29
							1	4	186	9							

KOLO-NELLER-RHODES TRUST WELL #: B 4H RRCID -> 280934 COMPL. DATE 06/28/2016 TOTAL DEPTH 13295 PERF.13913 - 18992

12	23374	X	19611	-0-	-3763	-0-	672	1	16775	3	Y	1967	1999	0			243
							2164	9									
01	28303	X	1455	-0-	-26848	-0-	57	1	1308	3	Y	82	317	0			8
							90	9									
02	23716	X	7305	-0-	-16411	-0-	292	1	6264	3	Y	666	590	0			84
							16	4	733	9							
03	26257	X	20351	-0-	-5906	-0-	840	1	17470	3	Y	1790	1611	0			263
							72	4	1969	9							
*04	25170	X	-0-	-0-	-25170	-0-					Y	-0-	263	0			-0-
05	19623	X	68	-0-	-19555	-0-	5	3	63	9	Y	57	47	0			10

KOLO-NELLER-RHODES TRUST WELL #: B 5H RRCID -> 280935 COMPL. DATE 06/28/2016 TOTAL DEPTH 13180 PERF.13573 - 18940

12	29791	X	26609	-0-	-3182	-0-	943	1	23536	3	Y	1936	1967	0			239
							2130	9									
01	24242	X	2004	-0-	-22238	-0-	81	1	1834	3	Y	81	312	0			8
							89	9									
02	32004	X	9942	-0-	-22062	-0-	410	1	8789	3	Y	655	580	0			83
							22	4	721	9							
03	35433	X	27766	-0-	-7667	-0-	1180	1	24545	3	Y	1764	1588	0			259
							101	4	1940	9							
*04	34290	X	10789	-0-	-23501	-0-	499	1	9554	3	Y	656	826	0			89
							14	4	722	9							
05	26598	X	11310	-0-	-15288	-0-	452	1	8669	3	Y	1978	1726	0			341
							13	4	2176	9							

KOLO-NELLER-RHODES TRUST WELL #: B 6H RRCID -> 280936 COMPL. DATE 06/28/2016 TOTAL DEPTH 13325 PERF.13798 - 19043

12	26164	X	975	-0-	-25189	-0-	34	1	853	3	Y	80	75	0			10
							88	9									
01	26164	X	-0-	-0-	-26164	-0-					Y	-0-	10	0			-0-
02	16856	X	3856	-0-	-13000	-0-	158	1	3376	3	Y	285	249	0			36
							8	4	314	9							
03	14213	X	14211	-0-	-2	-0-	598	1	12447	3	Y	1014	901	0			149
							51	4	1115	9							
*04	9011	X	9011	-0-	-0-	-0-	413	1	7908	3	Y	616	681	0			84
							12	4	678	9							
05	4278	X	1664	-0-	-2614	-0-	75	1	1429	3	Y	144	203	0			25
							2	4	158	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
GUS TIPS GAS UNIT 1 WELL #: D 1H RRCID -> 280955 COMPL. DATE 08/21/2016 TOTAL DEPTH 13388 PERF.13323 - 18525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12927	X	1042	-0-	-11885	-0-	41	1	801	3	N	182	202	0			22
							200	9									
01	13020	X	1595	-0-	-11425	-0-	66	1	1332	3	N	172	177	0			17
							8	4	189	9							
02	11760	X	1270	-0-	-10490	-0-	41	1	1026	3	N	183	177	0			23
							2	4	201	9							
03	13020	X	623	-0-	-12397	-0-	19	1	401	3	N	183	179	0			27
							2	4	201	9							
*04	2790	X	995	-0-	-1795	-0-	42	1	807	3	N	132	141	0			18
							1	4	145	9							
*05	2966	X	2966	-0-	-0-	-0-	115	1	2199	3	N	590	506	0			102
							3	4	649	9							

GUS TIPS-RUNGE 1 WELL #: D 2H RRCID -> 281276 COMPL. DATE 08/21/2016 TOTAL DEPTH 13625 PERF.13471 - 19387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31992	X	18827	-0-	-13165	-0-	838	1	16365	3	N	1476	1336	0			182
							1624	9									
01	31992	X	21921	-0-	-10071	-0-	920	1	19240	3	N	1503	1539	0			146
							108	4	1653	9							
02	28896	X	16749	-0-	-12147	-0-	637	1	14851	3	N	1119	1123	0			142
							30	4	1231	9							
03	28861	X	16708	-0-	-12153	-0-	707	1	14714	3	N	1115	1093	0			164
							60	4	1227	9							
*04	20610	X	16212	-0-	-4398	-0-	713	1	13651	3	N	1662	1600	0			226
							20	4	1828	9							
05	21917	X	13746	-0-	-8171	-0-	645	1	12356	3	N	661	773	0			114
							18	4	727	9							

PHILLIPPE GU1 WELL #: B 5H RRCID -> 281288 COMPL. DATE 05/20/2016 TOTAL DEPTH 12922 PERF.13548 - 18871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12431	X	10106	-0-	-2325	-0-	332	1	8279	3	N	1359	1356	0			168
							1495	9									
01	12431	X	3989	-0-	-8442	-0-	142	1	3244	3	N	548	663	0			53
							603	9									
02	10500	X	9207	-0-	-1293	-0-	439	1	7862	3	N	804	755	0			102
							22	4	884	9							
03	11625	X	6016	-0-	-5609	-0-	290	1	5060	3	N	594	609	0			87
							13	4	653	9							
*04	11250	X	2920	-0-	-8330	-0-	153	1	2472	3	N	262	313	0			36
							7	4	288	9							
05	10199	X	2725	-0-	-7474	-0-	141	1	2203	3	N	343	320	0			59
							4	4	377	9							

GUS TIPS-RUNGE 1 WELL #: D 3H RRCID -> 281313 COMPL. DATE 08/21/2016 TOTAL DEPTH 13601 PERF.13620 - 18837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	28804	X	28804	-0-	-0-	-0-	1229	1	23993	3	N	3256	2904	0			402
							3582	9									
01	14035	X	14035	-0-	-0-	-0-	655	1	12312	3	N	882	1198	0			86
							98	4	970	9							
02	12680	X	12679	-0-	-1	-0-	443	1	11208	3	N	918	888	0			116
							18	4	1010	9							
03	28768	X	17241	-0-	-11527	-0-	735	1	15287	3	N	1051	1013	0			154
							63	4	1156	9							
*04	27840	X	16285	-0-	-11555	-0-	756	1	14478	3	N	936	963	0			127
							21	4	1030	9							
05	28799	X	17640	-0-	-11159	-0-	820	1	15715	3	N	984	941	0			170
							23	4	1082	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 1H RRCID -> 281468 COMPL. DATE 03/08/2016 TOTAL DEPTH 13009 PERF.13726 - 19008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	27559	X	10636	-0-	-16923	-0-	361	1	9009	3	N	1151	1262	0			142
							1266	9									
01	27559	X	23572	-0-	-3987	-0-	885	1	20160	3	N	2297	2215	0			224
							2527	9									
02	24892	X	15784	-0-	-9108	-0-	812	1	13340	3	N	1484	1520	0			188
							1632	9									
03	24211	X	14189	-0-	-10022	-0-	570	1	12044	3	N	1432	1410	0			210
							1575	9									
*04	23190	X	12581	-0-	-10609	-0-	679	1	10564	3	N	1196	1243	0			163
							22	4	1316	9							
05	23560	X	10605	-0-	-12955	-0-	577	1	8983	3	N	936	937	0			162
							15	4	1030	9							

PHILLIPPE GU1 WELL #: B 4H RRCID -> 281492 COMPL. DATE 05/20/2016 TOTAL DEPTH 12852 PERF.13376 - 18767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	16089	X	10789	-0-	-5300	-0-	349	1	8703	3	N	1579	1531	0			195
							1737	9									
01	16089	X	7762	-0-	-8327	-0-	260	1	5926	3	N	1433	1488	0			140
							1576	9									
02	14532	X	9939	-0-	-4593	-0-	460	1	8234	3	N	1111	1110	0			141
							23	4	1222	9							
03	14030	X	14028	-0-	-2	-0-	650	1	11328	3	N	1836	1707	0			270
							30	4	2020	9							
*04	11409	X	11409	-0-	-0-	-0-	583	1	9457	3	N	1221	1325	0			166
							26	4	1343	9							
05	11005	X	10145	-0-	-860	-0-	551	1	8583	3	N	906	916	0			156
							14	4	997	9							

NELLER GAS UNIT 1 WELL #: C 3H RRCID -> 281507 COMPL. DATE 10/18/2016 TOTAL DEPTH 13388 PERF.14139 - 19577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	30676	X	30676	-0-	-0-	-0-	1105	1	27574	3	N	1815	1605	0			224
							1997	9									
01	21080	X	3714	-0-	-17366	-0-	151	1	3373	3	N	171	378	0			17
							2	4	188	9							
02	19040	X	303	-0-	-18737	-0-	13	1	289	3	N	-0-	17	0			-0-
							1	4									
03	30814	X	-0-	-0-	-30814	-0-					N	-0-					-0-
*04	29820	X	-0-	-0-	-29820	-0-					N	-0-					-0-
05	30690	X	380	-0-	-30310	-0-	18	1	347	3	N	13	11	0			2
							1	4	14	9							

NELLER GAS UNIT 1 WELL #: C 1H RRCID -> 281532 COMPL. DATE 10/22/2016 TOTAL DEPTH 13072 PERF.13672 - 19857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5518	X	-0-	-0-	-5518	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	10259	X	10259	-0-	-0-	-0-	371	1	7106	3	N	2520	2085	0			435
							10	4	2772	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
PHILLIPPE GU1 WELL #: B 6H RRCID -> 281721 COMPL. DATE 05/20/2016 TOTAL DEPTH 12873 PERF.13432 - 19438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	308	X	308	-0-	-0-	-0-	11	1	264	3	N	30	89	0	4
							33	9							
01	168	X	168	-0-	-0-	-0-	6	1	126	3	N	33	34	0	3
							36	9							
02	244	X	244	-0-	-0-	-0-	11	1	198	3	N	31	30	0	4
							1	4	34	9					
03	19032	X	19030	-0-	-2	-0-	814	1	14190	3	N	3626	3097	0	533
							37	4	3989	9					
*04	16156	X	16156	-0-	-0-	-0-	809	1	13107	3	N	2004	2264	0	273
							36	4	2204	9					
*05	14768	X	14768	-0-	-0-	-0-	743	1	11571	3	N	2214	2105	0	382
							19	4	2435	9					

NELLER GAS UNIT 1 WELL #: C 2H RRCID -> 281754 COMPL. DATE 10/22/2016 TOTAL DEPTH 13129 PERF.13956 - 19833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	8091	X	-0-	-0-	-8091	-0-					N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
02	2	X	-0-	-0-	-2	-0-					N	-0-			-0-
03	2	X	-0-	-0-	-2	-0-					N	-0-			-0-
*04	2	X	-0-	-0-	-2	-0-					N	-0-			-0-
*05	173	X	173	-0-	-0-	-0-	9	1	164	3	N	-0-			-0-

WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 2H RRCID -> 282101 COMPL. DATE 03/08/2016 TOTAL DEPTH 13323 PERF.13680 - 18632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	29169	X	29169	-0-	-0-	-0-	1056	1	26353	3	N	1600	1442	0	197
							1760	9							
01	3148	X	3148	-0-	-0-	-0-	126	1	2872	3	N	136	320	0	13
							150	9							
02	12686	X	12686	-0-	-0-	-0-	689	1	11318	3	N	617	552	0	78
							679	9							
03	29326	X	21146	-0-	-8180	-0-	899	1	19014	3	N	1121	1034	0	165
							1233	9							
*04	28380	X	23819	-0-	-4561	-0-	1427	1	21208	3	N	1053	1075	0	143
							26	4	1158	9					
05	29171	X	17690	-0-	-11481	-0-	1020	1	15892	3	N	684	709	0	118
							26	4	752	9					

WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 3H RRCID -> 282120 COMPL. DATE 03/07/2016 TOTAL DEPTH 13248 PERF.13578 - 18196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	30938	X	18433	-0-	-12505	-0-	657	1	16400	3	N	1251	1280	0	154
							1376	9							
01	30938	X	19441	-0-	-11497	-0-	753	1	17160	3	N	1389	1408	0	135
							1528	9							
02	27944	X	13560	-0-	-14384	-0-	724	1	11899	3	N	852	879	0	108
							937	9							
03	23808	X	10559	-0-	-13249	-0-	446	1	9423	3	N	627	643	0	92
							690	9							
*04	23040	X	13991	-0-	-9049	-0-	798	1	12384	3	N	713	708	0	97
							25	4	784	9					
05	19437	X	16032	-0-	-3405	-0-	922	1	14356	3	N	664	646	0	115
							24	4	730	9					

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 4H RRCID -> 282123 COMPL. DATE 03/07/2016 TOTAL DEPTH 13336 PERF.13837 - 18445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	28768	X	20834	-0-	-7934	-0-	746	1	18604	3	N	1349	1360	0			166
							1484	9									
01	28768	X	22088	-0-	-6680	-0-	865	1	19698	3	N	1386	1417	0			135
							1525	9									
02	25984	X	22020	-0-	-3964	-0-	1183	1	19440	3	N	1270	1244	0			161
							1397	9									
03	26536	X	21615	-0-	-4921	-0-	915	1	19344	3	N	1233	1213	0			181
							1356	9									
*04	25680	X	23544	-0-	-2136	-0-	1390	1	20731	3	N	1269	1277	0			173
							27	4	1396	9							
05	24366	X	12978	-0-	-11388	-0-	740	1	11525	3	N	631	695	0			109
							19	4	694	9							

WESSENDORFF 5-WESSENDORFF 2 (SA) WELL #: C 5H RRCID -> 282124 COMPL. DATE 03/07/2016 TOTAL DEPTH 13135 PERF.13521 - 18918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	25637	X	15339	-0-	-10298	-0-	528	1	13168	3	N	1494	1531	0			184
							1643	9									
01	25637	X	18625	-0-	-7012	-0-	697	1	15873	3	N	1868	1870	0			182
							2055	9									
02	23156	X	16926	-0-	-6230	-0-	865	1	14210	3	N	1683	1652	0			213
							1851	9									
03	20677	X	16449	-0-	-4228	-0-	665	1	14054	3	N	1573	1555	0			231
							1730	9									
*04	19260	X	18565	-0-	-695	-0-	1050	1	15668	3	N	1660	1665	0			226
							21	4	1826	9							
05	18755	X	15714	-0-	-3041	-0-	863	1	13436	3	N	1266	1273	0			219
							22	4	1393	9							

USZYNSKI-FURLOW (SA) D3 WELL #: D 3H RRCID -> 283404 COMPL. DATE 06/06/2017 TOTAL DEPTH 13244 PERF.13709 - 18288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	376340	X	58540	-0-	-317800	-0-	2210	1	55138	3	N	1084	1111	0			134
							1192	9									
01	376340	X	7341	-0-	-368999	-0-	293	1	6674	3	N	340	441	0			33
							374	9									
02	339920	X	35296	-0-	-304624	-0-	1880	1	32113	3	N	1146	1034	0			145
							42	4	1261	9							
03	376340	X	28183	-0-	-348157	-0-	1478	1	25756	3	N	802	829	0			118
							67	4	882	9							
*04	23648	X	23648	-0-	-0-	-0-	1329	1	21550	3	N	645	675	0			88
							59	4	710	9							
05	58528	X	21358	-0-	-37170	-0-	1248	1	19433	3	N	586	573	0			101
							32	4	645	9							

BUZZARD VISTA A WELL #: D 6H RRCID -> 283405 COMPL. DATE 06/06/2017 TOTAL DEPTH 13085 PERF.13853 - 18786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	255378	X	64939	-0-	-190439	-0-	61025	2	3914	9	N	3558	3588	0			439
01	255378	X	21474	-0-	-233904	-0-	20265	2	1209	9	N	1099	1431	0			107
02	230664	X	70677	-0-	-159987	-0-	67417	2	3260	9	N	2964	2696	0			375
03	255378	X	57325	-0-	-198053	-0-	54926	2	2399	9	N	2181	2236	0			320
*04	45403	X	45403	-0-	-0-	-0-	43442	2	1961	9	N	1783	1861	0			242
05	78244	X	36586	-0-	-41658	-0-	34770	2	1816	9	N	1651	1608	0			285

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
USZYNSKI-FURLOW (SA) D4 WELL #: D 4H RRCID -> 283406 COMPL. DATE 06/06/2017 TOTAL DEPTH 13264 PERF.13753 - 18276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	471696	X	48180	-0-	-423516	-0-	1800	1	44921	3	N	1326	1344	0			164
							1459	9									
01	471696	X	12418	-0-	-459278	-0-	503	1	11454	3	N	419	542	0			41
							461	9									
02	426048	X	45330	-0-	-380718	-0-	2434	1	41633	3	N	1097	999	0			139
							56	4	1207	9							
03	471696	X	40082	-0-	-431614	-0-	2119	1	36917	3	N	863	875	0			127
							97	4	949	9							
*04	34852	X	34852	-0-	-0-	-0-	1975	1	32007	3	N	711	741	0			97
							88	4	782	9							
05	50189	X	32580	-0-	-17609	-0-	1920	1	29899	3	N	647	632	0			112
							49	4	712	9							

BUZZARD VISTA A WELL #: D 7H RRCID -> 283524 COMPL. DATE 06/06/2017 TOTAL DEPTH 13110 PERF.13777 - 18450

12	248496	X	71014	-0-	-177482	-0-	67646	2	3368	9	N	3062	3124	0			378
01	248496	X	10059	-0-	-238437	-0-	9062	2	997	9	N	906	1196	0			88
02	224448	X	34757	-0-	-189691	-0-	31979	2	2778	9	N	2525	2294	0			319
03	248496	X	31634	-0-	-216862	-0-	29355	2	2279	9	N	2072	2087	0			304
*04	240480	X	26372	-0-	-214108	-0-	24388	2	1984	9	N	1804	1863	0			245
05	71021	X	22791	-0-	-48230	-0-	20947	2	1844	9	N	1676	1632	0			289

USZYNSKI-FURLOW (SA) D2 WELL #: D 2H RRCID -> 283546 COMPL. DATE 06/06/2017 TOTAL DEPTH 13273 PERF.13775 - 18458

12	395932	X	117047	-0-	-278885	-0-	4380	1	109294	3	N	3066	3114	0			378
							3373	9									
01	395932	X	35152	-0-	-360780	-0-	1437	1	32740	3	N	886	1178	0			86
							975	9									
02	357616	X	107664	-0-	-249952	-0-	5792	1	99162	3	N	2340	2130	0			296
							136	4	2574	9							
03	395932	X	96092	-0-	-299840	-0-	5101	1	88878	3	N	1710	1755	0			251
							232	4	1881	9							
*04	383160	X	84115	-0-	-299045	-0-	4777	1	77427	3	N	1544	1585	0			210
							213	4	1698	9							
05	119195	X	78448	-0-	-40747	-0-	4619	1	71930	3	N	1619	1550	0			279
							118	4	1781	9							

USZYNSKI-FURLOW (SA) D1 WELL #: D 1H RRCID -> 283667 COMPL. DATE 06/06/2017 TOTAL DEPTH 13265 PERF.13981 - 18497

12	1139901	X	105891	-0-	-1034010	-0-	3966	1	98964	3	N	2692	2734	0			332
							2961	9									
01	1139901	X	29763	-0-	-1110138	-0-	1212	1	27625	3	N	842	1092	0			82
							926	9									
02	1029588	X	102180	-0-	-927408	-0-	5490	1	94071	3	N	2262	2058	0			286
							131	4	2488	9							
03	1139901	X	87941	-0-	-1051960	-0-	4654	1	81086	3	N	1808	1828	0			266
							212	4	1989	9							
*04	1103130	X	77592	-0-	-1025538	-0-	4397	1	71275	3	N	1567	1620	0			213
							196	4	1724	9							
*05	72269	X	72269	-0-	-0-	-0-	4241	1	66049	3	N	1700	1620	0			293
							109	4	1870	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
NELLER GAS UNIT 1 WELL #: D 1H RRCID -> 283728 COMPL. DATE 08/07/2017 TOTAL DEPTH 13489 PERF.13472 - 18425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	277977	X	54522	-0-	-223455	-0-	2467	1	48164	3	N	3537	3714	0			436
							3891	9									
01	277977	X	53828	-0-	-224149	-0-	2310	1	48189	3	N	2777	2943	0			270
							274	4	3055	9							
02	251076	X	37548	-0-	-213528	-0-	1334	1	33710	3	N	2226	2214	0			282
							55	4	2449	9							
03	277977	X	39075	-0-	-238902	-0-	1663	1	34606	3	N	2422	2348	0			356
							142	4	2664	9							
*04	269010	X	34244	-0-	-234766	-0-	1582	1	30291	3	N	2115	2183	0			288
							44	4	2327	9							
05	277977	X	32555	-0-	-245422	-0-	1504	1	28839	3	N	1972	1920	0			340
							43	4	2169	9							

SLAUGHTER-RHODES TRUST WELL #: C 4H RRCID -> 283784 COMPL. DATE 07/07/2017 TOTAL DEPTH 13332 PERF.13660 - 17824

07	0		125450	-0-	125450	125450	3052	1	106208	3	N	14718	11665	0			3053
							16190	9									
08	0		122928	-0-	122928	248378	2779	1	108755	3	N	10358	12045	0			1366
							11394	9									
09	0		113071	-0-	113071	361449	2936	1	100250	3	N	8986	8598	0			1754
							9885	9									
10	0		75278	-0-	75278	436727	2356	1	67194	3	N	5207	6295	0			666
							5728	9									
*11	498204	X	61477	-0-	-436727	-0-	1744	1	55285	3	N	4044	4211	0			499
							4448	9									
12	191952	X	46453	-0-	-145499	-0-	1635	1	40805	3	N	3648	3697	0			450
							4013	9									
01	191952	X	8298	-0-	-183654	-0-	363	1	7056	3	N	764	1140	0			74
							39	4	840	9							
02	173376	X	28718	-0-	-144658	-0-	1165	1	24953	3	N	2307	2089	0			292
							62	4	2538	9							
03	191952	X	26396	-0-	-165556	-0-	1094	1	22768	3	N	2219	2185	0			326
							93	4	2441	9							
*04	185760	X	22647	-0-	-163113	-0-	988	1	18918	3	N	2466	2457	0			335
							28	4	2713	9							
05	191952	X	20378	-0-	-171574	-0-	935	1	17917	3	N	1364	1464	0			235
							26	4	1500	9							

BLACKWELL-EYHORN (SA) B8 WELL #: B 8H RRCID -> 283974 COMPL. DATE 07/20/2017 TOTAL DEPTH 13630 PERF.13846 - 16876

07	0		44296	-0-	44296	44296	1880	1	36288	3	N	5571	4415	0			1156
							6128	9									
08	0		137870	-0-	137870	182166	4261	1	115848	3	N	16146	15173	0			2129
							17761	9									
09	0		96446	-0-	96446	278612	3095	1	80890	3	N	11328	11246	0			2211
							12461	9									
10	0		78109	-0-	78109	356721	3291	1	67100	3	N	7016	8330	0			897
							7718	9									
11	0		39586	-0-	39586	396307	2008	1	33431	3	N	3770	4202	0			465
							4147	9									
*12	454613	X	58306	-0-	-396307	-0-	2540	1	49593	3	N	5612	5385	0			692
							6173	9									
01	296174	X	46838	-0-	-249336	-0-	1401	1	40332	3	N	4641	4881	0			452
							5105	9									
02	267512	X	32801	-0-	-234711	-0-	746	1	28853	3	N	2911	2995	0			368
							3202	9									
03	296174	X	34462	-0-	-261712	-0-	903	1	30539	3	N	2745	2710	0			403
							3020	9									
*04	286620	X	28988	-0-	-257632	-0-	791	1	25503	3	N	2449	2519	0			333
							2694	9									
05	296174	X	27254	-0-	-268920	-0-	817	1	23969	3	N	2244	2190	0			387
							2468	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
BLACKWELL-EYHORN (SA) B7 WELL #: B 7H RRCID -> 284087 COMPL. DATE 07/20/2017 TOTAL DEPTH 13570 PERF.13993 - 16788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	0		41193	-0-	41193	41193	1764	1	34065	3	N	4876	3864	0			1012
							5364	9									
08	0		127462	-0-	127462	168655	3967	1	107843	3	N	14229	13365	0			1876
							15652	9									
*09	0		117145	-0-	117145	285800	2936	1	100250	3	N	12690	12089	0			2477
							13959	9									
10	0		76903	-0-	76903	362703	3239	1	66027	3	N	6943	8532	0			888
							7637	9									
11	0		35345	-0-	35345	398048	1795	1	29890	3	N	3327	3804	0			411
							3660	9									
*12	447769	X	49721	-0-	-398048	-0-	2172	1	42416	3	N	4666	4501	0			576
							5133	9									
01	276675	X	38251	-0-	-238424	-0-	1146	1	32982	3	N	3748	3959	0			365
							4123	9									
02	249900	X	25756	-0-	-224144	-0-	575	1	22218	3	N	2694	2718	0			341
							2963	9									
03	276675	X	26005	-0-	-250670	-0-	663	1	22439	3	N	2639	2592	0			388
							2903	9									
*04	267750	X	21371	-0-	-246379	-0-	580	1	18720	3	N	1883	2015	0			256
							2071	9									
05	276675	X	20320	-0-	-256355	-0-	607	1	17792	3	N	1746	1701	0			301
							1921	9									

RUPPERT-RIPPS (SA) B2 WELL #: B 2H RRCID -> 284108 COMPL. DATE 01/08/2018 TOTAL DEPTH 13750 PERF.13818 - 18393

01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	39144	X	NO RPT	-0-	-39144	-0-					N	NO RPT					-0-
03	303366	X	NO RPT	-0-	-303366	-0-					N	NO RPT					-0-
04	293580	X	NO RPT	-0-	-293580	-0-					N	NO RPT					-0-
05	303366	X	NO RPT	-0-	-303366	-0-					N	NO RPT					-0-

BLACKWELL-EYHORN (SA) B6 WELL #: B 6H RRCID -> 284142 COMPL. DATE 07/20/2017 TOTAL DEPTH 13609 PERF.13751 - 16955

07	0		38510	-0-	38510	38510	1665	1	32125	3	N	4291	3401	0			890
							4720	9									
08	0		121812	-0-	121812	160322	3812	1	103616	3	N	13076	12242	0			1724
							14384	9									
09	0		71896	-0-	71896	232218	2269	1	59311	3	N	9378	9272	0			1830
							10316	9									
10	0		75133	-0-	75133	307351	3174	1	64718	3	N	6583	7571	0			842
							7241	9									
11	0		34977	-0-	34977	342328	1801	1	29979	3	N	2906	3389	0			359
							3197	9									
*12	383992	X	41664	-0-	-342328	-0-	1834	1	35808	3	N	3656	3564	0			451
							4022	9									
01	319083	X	27582	-0-	-291501	-0-	830	1	23899	3	N	2594	2792	0			253
							2853	9									
02	288204	X	24532	-0-	-263672	-0-	556	1	21508	3	N	2244	2213	0			284
							2468	9									
03	319083	X	23398	-0-	-295685	-0-	617	1	20856	3	N	1750	1777	0			257
							1925	9									
*04	308790	X	20730	-0-	-288060	-0-	572	1	18468	3	N	1536	1584	0			209
							1690	9									
05	319083	X	19717	-0-	-299366	-0-	599	1	17552	3	N	1424	1387	0			246
							1566	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
SLAUGHTER-RHODES TRUST (SA) C5 WELL #: C 5H RRCID -> 284246 COMPL. DATE 07/07/2017 TOTAL DEPTH 13166 PERF.13768 - 17439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		129518	-0-	129518	129518	3356	1	114589	3	N	10521	10162	0			2053
							11573	9									
10	0		90423	-0-	90423	219941	2813	1	80211	3	N	6726	7919	0			860
							7399	9									
11	0	W	76990	-0-	76990	296931	2165	1	68648	3	N	5615	5782	0			693
							6177	9									
12	0	W	59233	-0-	59233	356164	2085	1	52024	3	N	4658	4776	0			575
							5124	9									
01	0	W	5294	-0-	5294	361458	204	1	4606	3	N	439	971	0			43
							1	4	483	9							
02	0	W	5	-0-	5	361463	5	3			N	-0-	43	0			-0-
03	0	W	1427	-0-	1427	362890	62	1	1292	3	N	62	53	0			9
							5	4	68	9							
04	0	W	13600	-0-	13600	376490	621	1	11885	3	N	979	855	0			133
							17	4	1077	9							
05	0	W	8698	-0-	8698	385188	388	1	7446	3	N	775	774	0			134
							11	4	853	9							

YOUNG GAS UNIT 1 WELL #: A 2H RRCID -> 284286 COMPL. DATE 11/09/2017 TOTAL DEPTH 12731 PERF.13110 - 19823

12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	59670	X	NO RPT	-0-	-59670	-0-					N	NO RPT					-0-
02	167076	X	NO RPT	-0-	-167076	-0-					N	NO RPT					-0-
03	184977	X	NO RPT	-0-	-184977	-0-					N	NO RPT					-0-
04	179010	X	NO RPT	-0-	-179010	-0-					N	NO RPT					-0-
05	184977	X	NO RPT	-0-	-184977	-0-					N	NO RPT					-0-

31 OPERATING LLC 953535
KELLAM WELL #: 2H RRCID -> 261774 COMPL. DATE 11/05/2010 TOTAL DEPTH 14099 PERF.14587 - 18154

12	2870	N	2824	-0-	-46	-0-	2824	2			N	-0-					-0-
01	2333	N	2333	-0-	-0-	-0-	2333	2			N	-0-					-0-
02	2632	X	926	-0-	-1706	-0-	926	2			N	-0-					-0-
03	3417	X	3417	-0-	-0-	-0-	3417	2			N	-0-					-0-
*04	2820	X	1627	-0-	-1193	-0-	1627	2			N	-0-					-0-
05	2821	X	2366	-0-	-455	-0-	2366	2			N	-0-					-0-

HAMMAN WELL #: 1H RRCID -> 264456 COMPL. DATE 02/14/2011 TOTAL DEPTH 14070 PERF.14056 - 17347

12	2139	X	713	-0-	-1426	-0-	713	2			N	-0-					-0-
01	1426	X	1084	-0-	-342	-0-	1084	2			N	-0-					-0-
02	1932	X	477	-0-	-1455	-0-	477	2			N	-0-					-0-
03	713	N	-0-	-0-	-713	-0-					N	-0-					-0-
*04	1050	N	-0-	-0-	-1050	-0-					N	-0-					-0-
05	527	N	-0-	-0-	-527	-0-					N	-0-					-0-

DENA FOREHAND WELL #: 2H RRCID -> 264458 COMPL. DATE 12/15/2010 TOTAL DEPTH 14037 PERF.15840 - 16815

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
02	560	N	-0-	-0-	-560	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-

SUNSET (MASSIVE-WILCOX) 87222 500 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
SOUTHERN RESOURCE COMPANY 805318
FOLEY WELL #: 1 S RRCID -> 254602 COMPL. DATE 10/20/2009 TOTAL DEPTH 8045 PERF. 7424 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2907	R	2907	-0-	-0-	-0-	2901	2	6	9	N	5					32
01	2304	R	2304	-0-	-0-	-0-	2291	2	13	9	N	12					44
02	2716	N	2300	-0-	-416	-0-	2291	2	9	9	N	8					52
03	2914	N	813	-0-	-2101	-0-	805	2	8	9	N	7					59
04	2220	N	-0-	-0-	-2220	-0-					N	-0-					59
05	2542	N	-0-	-0-	-2542	-0-					N	18					77

SWAN LAKE (5900) 87479 110 NON-ASSOCIATED EXEMPT CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
SEALE, SAM D. III WELL #: 4 RRCID -> 164214 COMPL. DATE 03/20/1997 TOTAL DEPTH 7384 PERF. 5898 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWAN LAKE (6000) 87479 165 ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
SEALE, SAM D. WELL #: 1 RRCID -> 184359 COMPL. DATE 03/15/2001 TOTAL DEPTH 9150 PERF. 5985 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1975	N	1975	-0-	-0-	-0-	1975	2			N	-0-					-0-
01	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
02	560	N	-0-	-0-	-560	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SWAN LAKE (6135) 87479 176 ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
BROOKING-SEALE UNIT WELL #: 1 RRCID -> 191741 COMPL. DATE N/A TOTAL DEPTH 6200 PERF. 6115 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWAN LAKE (6850) 87479 400 ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
BROOKING, G.T. WELL #: 37 RRCID -> 138635 COMPL. DATE 04/09/1991 TOTAL DEPTH 9140 PERF. 6823 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWAN LAKE (7100) 87479 495 ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
BROOKING, G. T. WELL #: 45 RRCID -> 240758 COMPL. DATE 05/24/2008 TOTAL DEPTH 9165 PERF. 7068 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	672	N	672	-0-	-0-	-0-	201	2	471	9	Y	428	305	1	158
01	403	N	-0-	-0-	-403	-0-					Y	444	548	1	54
02	448	N	-0-	-0-	-448	-0-					Y	378	297	1	135
03	0	N	-0-	-0-	-0-	-0-					Y	423	452	1	106
04	0	N	-0-	-0-	-0-	-0-					Y	450	484	1	72
05	0	N	-0-	-0-	-0-	-0-					Y	41	79	1	33

SWAN LAKE (8700, FB-W) 87479 882 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
SWAN SEALE WELL #: 1 RRCID -> 280160 COMPL. DATE 04/04/2016 TOTAL DEPTH 9169 PERF. 8646 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0-	-0-					N	-0-			40
01	0	#	-0-	-0-	-0-	-0-					N	-0-			40
02	0	N	-0-	-0-	-0-	-0-					N	-0-			40
03	0	N	-0-	-0-	-0-	-0-					N	-0-			40
04	0	N	-0-	-0-	-0-	-0-					N	-0-			40
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			40

SWAN LAKE, N. (5925) 87481 400 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
SEALE, SAM D. WELL #: 4 RRCID -> 123230 COMPL. DATE 11/24/1986 TOTAL DEPTH 9150 PERF. 5926 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SWEET HOME (EDWARDS) 87587 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LEWIS PETRO PROPERTIES, INC. 499978
WICK GAS UNIT WELL #: 1 RRCID -> 225155 COMPL. DATE 09/30/2010 TOTAL DEPTH 14202 PERF. 13562 - 14202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	12928	X	12928	-0-	-0-	-0-	221 223	1 9	12484	2	N	203	238	1	150
01	12426	X	12426	-0-	-0-	-0-	12183	2	243	9	N	221	189	1	182
02	11002	X	11002	-0-	-0-	-0-	136 155	1 9	10711	2	N	141	188	1	135
03	12440	X	12440	-0-	-0-	-0-	191 189	1 9	12060	2	N	172	192	1	115
*04	11969	X	11969	-0-	-0-	-0-	181 200	1 9	11588	2	N	182			297
05	31	X	NO RPT	-0-	-31	-0-					N	NO RPT			297

SULPHUR RIVER EXPLORATION, INC. 828880
GRANBERRY, W. M. GAS UNIT WELL #: 1 RRCID -> 102145 COMPL. DATE 07/26/1982 TOTAL DEPTH 13855 PERF. 13506 - 13781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	3224	X	2740	-0-	-484	-0-	2728	3	12	9	N	11			100
01	3224	X	2697	-0-	-527	-0-	2684	3	13	9	N	12			112
02	2912	X	2457	-0-	-455	-0-	2436	3	21	9	N	19			131
03	2759	X	2655	-0-	-104	-0-	2644	3	11	9	N	10			141
04	2640	X	2606	-0-	-34	-0-	2606	3			N	-0-			141
05	2728	X	-0-	-0-	-2728	-0-					N	-0-			-0-

SWINNEY SWITCH (HOCKLEY, SECOND) 87777 333 ASSOCIATED ONE WELL CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
M&P RANCH LLC WELL #: 1 RRCID -> 255296 COMPL. DATE 10/17/2009 TOTAL DEPTH 5005 PERF. 4770 - 4779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	850	N	850	-0-	-0-	-0-	850	2			N	-0-					43
01	988	N	988	-0-	-0-	-0-	988	2			N	-0-					43
02	896	N	896	-0-	-0-	-0-	896	2			N	-0-					43
03	936	N	936	-0-	-0-	-0-	936	2			N	-0-					43
04	1038	N	1038	-0-	-0-	-0-	1038	2			N	-0-					43
05	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					43

SWINNEY SWITCH (HOCKLEY, UPPER) 87777 666 ASSOCIATED CAPACITY CNTY: LIVE OAK
MEGO RESOURCES, LLC 559362
WILBURN WELL #: 2 RRCID -> 223777 COMPL. DATE 11/16/2006 TOTAL DEPTH 4707 PERF. 4390 - 4397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	343	N	343	-0-	-0-	-0-	24	1	312	3	N	6					81
							7	9									
01	367	N	367	-0-	-0-	-0-	26	1	333	3	N	7					88
							8	9									
02	283	N	283	-0-	-0-	-0-	15	1	259	3	N	8					96
							9	9									
03	341	N	-0-	-0-	-341	-0-					N	-0-					96
04	360	N	-0-	-0-	-360	-0-					N	7					103
05	310	N	-0-	-0-	-310	-0-					N	1					104

WELDER EXPLORATION & PROD., INC. 907297
WILBURN-RUTLEDGE UNIT WELL #: 1 RRCID -> 256102 COMPL. DATE 03/12/2010 TOTAL DEPTH 4916 PERF. 4529 - 4541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					27

SWINNEY SWITCH, EAST(YEGUA 6100) 87778 666 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
SOUTHERN STATES WELL #: 1 RRCID -> 265526 COMPL. DATE 05/19/2012 TOTAL DEPTH 6450 PERF. 5744 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	52	R	52	-0-	-0-	-0-	52	2			N	-0-					97
01	31	#	-0-	-0-	-31	-0-					N	-0-					97
02	2338	R	2338	-0-	-0-	-0-	2329	2	9	9	N	8					105
03	3873	R	3873	-0-	-0-	-0-	3873	2			N	-0-					105
04	3681	R	3681	-0-	-0-	-0-	3646	2	35	9	N	32					137
05	2604	#	NO RPT	-0-	-2604	-0-					N	NO RPT					137

T-C (5600) 87875 666 ASSOCIATED 49B CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 60 RRCID -> 160794 COMPL. DATE 11/01/1996 TOTAL DEPTH 7100 PERF. 5577 - 5580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

TW (FRIO 5830) 88052 160 NON-ASSOCIATED ONE WELL CNTY: JACKSON
FROSTWOOD ENERGY, LLC 288391
SCHUECH, IRMA "B" WELL #: 2 RRCID -> 152485 COMPL. DATE 10/28/1994 TOTAL DEPTH 8145 PERF. 5831 - 5833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TYL (WILCOX 9550) 88082 440 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
WOFFORD, C. J. 935452
WOFFORD GAS UNIT WELL #: 1 RRCID -> 187320 COMPL. DATE 09/19/2001 TOTAL DEPTH 11355 PERF. 9534 - 9540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					55
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					55
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					55
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					55
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					55
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					55

PLUGGED AND ABANDONED_____ 03/03/2017 - P/A 03/03/17

TEJAS (FRIO 4600) 88702 276 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
DUKE RANCH -M- WELL #: 3 RRCID -> 255664 COMPL. DATE 03/08/2010 TOTAL DEPTH 5722 PERF. 4625 - 4632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEJAS (FRIO 4800) 88702 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
DUKE RANCH -F- WELL #: 1 RRCID -> 212605 COMPL. DATE 07/19/2005 TOTAL DEPTH 5713 PERF. 4760 - 4771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0- B	-0-					N	-0-					-0-

DUKE RANCH -V- WELL #: 1 RRCID -> 214365 COMPL. DATE 08/04/2005 TOTAL DEPTH 6140 PERF. 4796 - 4808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEJAS (FRIO 4800) //CONT.// 88702 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC //CONT.// 833782
DUKE RANCH -W- WELL #: 1 RRCID -> 216602 COMPL. DATE 08/24/2010 TOTAL DEPTH 6038 PERF. 4913 - 4916

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

DUKE RANCH -G- WELL #: 1 RRCID -> 235658 COMPL. DATE 04/30/2008 TOTAL DEPTH 5720 PERF. 4884 - 4892

12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

DUKE RANCH -K- WELL #: 2 RRCID -> 236290 COMPL. DATE 05/22/2008 TOTAL DEPTH 5685 PERF. 4834 - 4840

12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

TEJAS (FRIO 5000) 88702 670 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
SHAY TRACT 3 WELL #: 3 RRCID -> 228737 COMPL. DATE 08/15/2007 TOTAL DEPTH 5500 PERF. 4912 - 4922

12	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			43
01	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			43
02	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			43
03	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			43
04	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			43
05	P&A COND	-0-	-0-	-0-	B	-0-			N	-0-			43

PLUGGED AND ABANDONED_____ 11/27/2017 - PLUGGED 11/27/17

T-C OIL COMPANY, LLC 833782
DUKE RANCH -M- WELL #: 1 RRCID -> 235661 COMPL. DATE 04/30/2008 TOTAL DEPTH 5725 PERF. 5034 - 5074

12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

DUKE RANCH -M- WELL #: 2 RRCID -> 255703 COMPL. DATE 03/16/2010 TOTAL DEPTH 5402 PERF. 5067 - 5075

12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

TEJAS (FRIO 5000) //CONT.// 88702 670 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC //CONT.// 833782
DUKE RANCH -10- WELL #: 1 RRCID -> 257650 COMPL. DATE 08/12/2010 TOTAL DEPTH 5715 PERF. 5008 - 5014

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEJAS (FRIO 5100) 88702 750 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
DUKE RANCH -T- WELL #: 1 RRCID -> 212604 COMPL. DATE 07/18/2005 TOTAL DEPTH 5701 PERF. 5148 - 5160

12	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

DUKE RANCH -M- WELL #: 2 RRCID -> 214431 COMPL. DATE 02/03/2006 TOTAL DEPTH 5402 PERF. 5192 - 5212

12	T. A.	-0-	-0-	-0-		-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-		-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-		-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-		-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-		-0-					N	-0-					-0-
05	T. A.	-0-	-0-	-0-		-0-					N	-0-					-0-

DUKE RANCH -S- WELL #: 1 RRCID -> 220279 COMPL. DATE 02/22/2006 TOTAL DEPTH 5783 PERF. 5174 - 5184

12	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

DUKE RANCH -10- WELL #: 1 RRCID -> 220567 COMPL. DATE 04/13/2006 TOTAL DEPTH 5715 PERF. 5243 - 5266

12	PRTL PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-		-0-					N	-0-					-0-

DUKE RANCH -M WELL #: 3 RRCID -> 220684 COMPL. DATE 05/15/2006 TOTAL DEPTH 5722 PERF. 5180 - 5188

12	PRTL PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-		-0-					N	-0-					-0-

TEJAS (FRIO 5100) //CONT.// 88702 750 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC //CONT.// 833782
DUKE RANCH -K- WELL #: 2 RRCID -> 220799 COMPL. DATE 05/15/2006 TOTAL DEPTH 5685 PERF. 5130 - 5146

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
05	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-

TEJAS (STRAY SAND) 88708 250 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
DUKE RANCH "F" WELL #: 1 RRCID -> 261263 COMPL. DATE 06/17/2011 TOTAL DEPTH 5713 PERF. 1325 - 1338

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

TELFERNER (2000) 88732 075 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
HEWITT WELL #: 1 RRCID -> 250555 COMPL. DATE 10/28/2008 TOTAL DEPTH 3155 PERF. 1743 - 1744

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

TELFERNER (2200) 88732 093 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
HEWITT WELL #: 2 RRCID -> 194689 COMPL. DATE 01/28/2003 TOTAL DEPTH 3200 PERF. 2195 - 2197

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HEWITT "A" WELL #: 8 RRCID -> 203207 COMPL. DATE 04/20/2004 TOTAL DEPTH 2500 PERF. 2146 - 2150

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

TELFERNER (2500) 88732 111 ASSOCIATED ONE WELL CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
SCHERER WELL #: 1 RRCID -> 209725 COMPL. DATE 02/28/2005 TOTAL DEPTH 5000 PERF. 2491 - 2497

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

TELFERNER (4600) 88732 222 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
BUHLER WELL #: 2 RRCID -> 180964 COMPL. DATE 07/28/2004 TOTAL DEPTH 5007 PERF. 4390 - 4395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VICTORIA REGIONAL AIRPORT WELL #: 1 RRCID -> 184371 COMPL. DATE 05/14/2001 TOTAL DEPTH 5000 PERF. 4641 - 4647

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VICTORIA REGIONAL AIRPORT WELL #: 3 RRCID -> 192017 COMPL. DATE 08/22/2002 TOTAL DEPTH 5179 PERF. 4310 - 4324

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TELFERNER, EAST (4400) 88733 180 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
HEWITT "B" WELL #: 9 RRCID -> 203660 COMPL. DATE 04/20/2004 TOTAL DEPTH 4510 PERF. 4166 - 4172

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

INNOVATIVE ENERGY SERVICES, INC. 424737
FIMBEL WELL #: 1 RRCID -> 203514 COMPL. DATE 01/28/2004 TOTAL DEPTH 5610 PERF. 4478 - 4482

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TELFERNER, EAST (4940) 88733 280 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
DEAN WELL #: 6 RRCID -> 281236 COMPL. DATE 02/04/2016 TOTAL DEPTH 6310 PERF. 4862 - 4866

12	1143	N	1143	-0-	-0-	-0-	461	2	682	9	Y	620	717	1			96
01	1007	R	1007	-0-	-0-	-0-	380	2	627	9	Y	570	532	1			134
02	786		630	-0-	-156	-0-	337	2	293	9	Y	266	335	1			65
03	553		541	-0-	-12	-0-	449	2	92	9	Y	84	122	1			27
04	510		183	-0-	-327	-0-	125	2	58	9	Y	53	63	1			17
05	527		250	-0-	-277	-0-	43	2	207	9	Y	188	159	1			47

TELFERNER, EAST (5000) 88733 540 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
DEAN WELL #: 7 RRCID -> 281531 COMPL. DATE 10/14/2016 TOTAL DEPTH 6350 PERF. 5032 - 5036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14880	#	4426	-0-	-10454	-0-	4426	2			Y	-0-					-0-
01	13485	#	3008	-0-	-10477	-0-	3008	2			Y	-0-					-0-
02	9436		541	-0-	-8895	-0-	541	2			Y	-0-					-0-
03	10447		57	-0-	-10390	-0-	57	2			Y	-0-					-0-
04	7500	#	1050	-0-	-6450	-0-	799	2	251	9	Y	228	180	1			48
05	4433	#	NO RPT	-0-	-4433	-0-					Y	NO RPT					48

TELFERNER, EAST (5100) 88733 630 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
KOLLE WELL #: 1 RRCID -> 283549 COMPL. DATE 10/20/2017 TOTAL DEPTH 6300 PERF. 5100 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	18755		3013	-0-	-15742	-0-	3000	2	13	9	N	12					12
01	18755		1048	-0-	-17707	-0-	1048	2			N	-0-					12
02	16940		-0-	-0-	-16940	-0-					N	5					17
03	18755		15375	-0-	-3380	-0-	15361	2	14	9	N	13					30
04	18150		12572	-0-	-5578	-0-	12546	2	26	9	N	24					54
*05	13297	R	13297	-0-	-0-	-0-	13289	2	8	9	N	7					61

TELFERNER, NORTH (1150) 88734 100 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CORDELE DEVELOPMENT CORPORATION 178030
FIMBLE, EDWIN C. WELL #: 1 RRCID -> 211146 COMPL. DATE 08/03/2004 TOTAL DEPTH 4515 PERF. 1151 - 1154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
01	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
02	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
03	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
04	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
05	124	N	122	-0-	-2	-0-	122	2			N	-0-					-0-

TELFERNER, NORTH (1330) 88734 140 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CORDELE DEVELOPMENT CORPORATION 178030
FIMBEL, MARION & LAVERNIA JUNE WELL #: 2 RRCID -> 196592 COMPL. DATE 07/24/2002 TOTAL DEPTH 1400 PERF. 1314 - 1322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
01	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
02	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
03	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
04	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
05	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-

TELFERNER, NORTH (2050) 88734 175 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
BUHLER "B" WELL #: 1 RRCID -> 242928 COMPL. DATE 10/14/2008 TOTAL DEPTH 4798 PERF. 2239 - 2241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TELFERNER, NORTH (2500) 88734 512 ASSOCIATED ONE WELL CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
HEWITT WELL #: 6 RRCID -> 255196 COMPL. DATE 10/21/2009 TOTAL DEPTH 3204 PERF. 2709 - 2714

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TELFERNER, NORTH (3600 FRIO) 88734 664 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CML EXPLORATION, LLC 120648
ANN WELL #: 1 RRCID -> 272726 COMPL. DATE 09/16/2013 TOTAL DEPTH 6900 PERF. 6529 - 6573

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					49
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					49
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					49
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					49
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					49
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					49

CORDELE DEVELOPMENT CORPORATION 178030
FIMBEL, MARION & LAVERNIA JUNE WELL #: 7 RRCID -> 227350 COMPL. DATE 05/17/2006 TOTAL DEPTH 4551 PERF. 3245 - 3252

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	112 N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
01	111 N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
02	103 N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
03	105 N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
04	118 N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
05	124 N	115	-0-	-9	-0-	115	2			N	-0-					-0-

TEN-TEN (FRIO 3600) 88771 200 NON-ASSOCIATED CAPACITY CNTY: BEE
DURANGO RESOURCES CORP. 235945
WICKER, E. H. WELL #: 1 RRCID -> 172086 COMPL. DATE 11/25/1998 TOTAL DEPTH 4900 PERF. 3704 - 3712

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WICKER, E. H. WELL #: B 1 RRCID -> 176130 COMPL. DATE 11/12/1999 TOTAL DEPTH 3810 PERF. 3694 - 3696

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TERRELL POINT (CATAHOULA) 88880 052 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
OCONNOR, DENNIS ET AL -D- WELL #: D 7 RRCID -> 045179 COMPL. DATE 10/25/1982 TOTAL DEPTH 5100 PERF. 2714 - 2780

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TERRELL POINT (2800) 88880 156 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ET AL -D- WELL #: 7 RRCID -> 179819 COMPL. DATE 06/02/2000 TOTAL DEPTH 5100 PERF. 2894 - 2897

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TERRELL POINT (3600) 88880 260 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ET AL "D" WELL #: D 6 RRCID -> 097113 COMPL. DATE 08/23/1977 TOTAL DEPTH 5125 PERF. 3609 - 3617

12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TERRELL POINT (3915) 88880 384 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
TOP OP, L.L.C. 862562
MARKS WELL #: 1 R RRCID -> 256617 COMPL. DATE 04/20/2010 TOTAL DEPTH 5055 PERF. 3804 - 3884

12	14B2 EXT	-0-	-0-	-0-	47			N	-0-			46
01	14B2 EXT	-0-	-0-	-0-	47			N	-0-			46
02	14B2 EXT	-0-	-0-	-0-	47			N	-0-			46
03	14B2 EXT	-0-	-0-	-0-	47			N	-0-			46
04	14B2 EXT	-0-	-0-	-0-	47			N	-0-			46
05	14B2 EXT	-0-	-0-	-0-	47			N	-0-			46

TERRELL POINT (4050) 88880 572 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
RINCON PETROLEUM CORPORATION 712336
TERRELL, ETTA "A" WELL #: 17 RRCID -> 177212 COMPL. DATE 03/13/2000 TOTAL DEPTH 8011 PERF. 3945 - 3950

12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TERRYVILLE (4800) 88923 600 NON-ASSOCIATED CAPACITY CNTY: DE WITT
NEW CENTURY EXPLORATION, INC. 606055
WILLIAMS WELL #: 1 RRCID -> 216497 COMPL. DATE 08/04/2005 TOTAL DEPTH 5281 PERF. 4608 - 4611

12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TEXAM (COLE) 89052 142 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ORIGIN PRODUCTION GROUP LLC 625629
SWANSON ET AL WELL #: 2A RRCID -> 123680 COMPL. DATE 03/10/1987 TOTAL DEPTH 2719 PERF. 1897 - 1901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RHODE, D.W. WELL #: 2 RRCID -> 152853 COMPL. DATE 12/13/1994 TOTAL DEPTH 2615 PERF. 1788 - 1794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAM (QUEEN CITY) 89052 284 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
WEEK-END OIL COMPANY 905005
REAGAN, L. A. WELL #: 1 RRCID -> 082124 COMPL. DATE 06/03/1977 TOTAL DEPTH 5950 PERF. 5812 - 5815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAM (WILCOX 7600) 89052 852 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DOGWOOD OPERATING COMPANY, INC. 222023
REAGAN GAS UNIT WELL #: 1 RRCID -> 207892 COMPL. DATE 09/01/2004 TOTAL DEPTH 14667 PERF. 8130 - 8157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HURD ENTERPRISES, LTD. 419886
RISER A WELL #: 1 RRCID -> 280550 COMPL. DATE 02/16/2016 TOTAL DEPTH 8100 PERF. 7656 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4712	#	3947	-0-	-765	-0-	3874	2	73	9	N	66	191	1			102
01	4216	#	3269	-0-	-947	-0-	3205	2	64	9	N	58					160
02	3808	#	3756	-0-	-52	-0-	3684	2	72	9	N	65					225
03	4154	#	3879	-0-	-275	-0-	3782	2	97	9	N	88	191	1			122
04	4020	#	3841	-0-	-179	-0-	3725	2	116	9	N	105					227
05	4154	#	3844	-0-	-310	-0-	3756	2	88	9	N	80					307

SIMS, JIM 784151
HINES, E. A. WELL #: 1 RRCID -> 141080 COMPL. DATE 10/19/1991 TOTAL DEPTH 10005 PERF. 7659 - 7667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXANA (5350) 89084 290 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PEGASUS OPERATING, INC. 650621
CLEMENT, G. S. WELL #: 5 D RRCID -> 053107 COMPL. DATE 06/14/1972 TOTAL DEPTH 6704 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXANA (5500, LOWER) 89084 348 NON-ASSOCIATED ONE WELL CNTY: JACKSON
PEGASUS OPERATING, INC. 650621
CLEMENTS, G. S. WELL #: 9 RRCID -> 148054 COMPL. DATE 10/25/1993 TOTAL DEPTH 7696 PERF. 5558 - 5562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXANA (6300) 89084 551 NON-ASSOCIATED EXEMPT CNTY: JACKSON
COOK, LEO D. 174335
CLEMENT, G. S. WELL #: 5 H RRCID -> 053663 COMPL. DATE 03/10/1972 TOTAL DEPTH 6704 PERF. 6308 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXANA (6320) 89084 600 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PEGASUS OPERATING, INC. 650621
CLEMENTS, GEORGE S WELL #: 7 RRCID -> 230681 COMPL. DATE 06/14/2007 TOTAL DEPTH 6758 PERF. 6380 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	X	1060	-0-	-56	-0-	1060	2			N	-0-					71
01	1768	X	1768	-0-	-0-	-0-	1768	2			N	-0-					71
02	962	N	962	-0-	-0-	-0-	962	2			N	-0-					71
03	1269	N	1269	-0-	-0-	-0-	1269	2			N	-0-					71
04	1710	N	1442	-0-	-268	-0-	1442	2			N	-0-					71
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					71

TEXANA (6400) 89084 609 ASSOCIATED ONE WELL CNTY: JACKSON
COOK, LEO D. 174335
CLEMENT, GEO. WELL #: 5 F RRCID -> 036916 COMPL. DATE 08/14/1965 TOTAL DEPTH 6704 PERF. 6326 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXANA (6450) 89084 667 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MCDANIEL, D. L. 545375
SIMONS, M. K. WELL #: 3 I RRCID -> 034836 COMPL. DATE 10/08/1964 TOTAL DEPTH 6720 PERF. 6415 - 6418

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXANA (6500 FRIO) 89084 725 NON-ASSOCIATED ONE WELL CNTY: JACKSON
COOK, LEO D. 174335
CLEMENTS, GEORGE S. WELL #: 5 H RRCID -> 036014 COMPL. DATE 04/21/1965 TOTAL DEPTH 6704 PERF. 6439 - 6444

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXANA (6550) 89084 754 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MCDANIEL, D. L. 545375
SIMONS, M. K. WELL #: 3 F RRCID -> 034783 COMPL. DATE 10/08/1964 TOTAL DEPTH 6720 PERF. 6528 - 6531

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXANA, N. (FRIO 6175) 89086 095 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ALAMO OPERATING COMPANY, L. C. 010074
WESTHOFF RANCH WELL #: 1 RRCID -> 269677 COMPL. DATE 05/29/2013 TOTAL DEPTH 6926 PERF. 6196 - 6202

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0 #	-0-	-0-	-0-	-0-			N	-0-			42
01	0 #	-0-	-0-	-0-	-0-			N	-0-			42
02	0 #	-0-	-0-	-0-	-0-			N	-0-			42
03	0 #	-0-	-0-	-0-	-0-			N	-0-			42
04	0 #	-0-	-0-	-0-	-0-			N	-0-			42
05	0 #	-0-	-0-	-0-	-0-			N	-0-			42

TEXANA, NORTH (FRIO 6900) 89086 385 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MISSION RIVER SYSTEMS, INC. 570411
FRANKLIN-VANCE UNIT WELL #: 1 RRCID -> 149069 COMPL. DATE 04/01/1994 TOTAL DEPTH 7210 PERF. 6860 - 6862

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			54
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			54
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			54
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			54
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			54
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			54

TEXANA, NORTH (5550) 89086 815 NON-ASSOCIATED CAPACITY CNTY: JACKSON
SEQUOIA FOSSIL FUELS, INC. 767534
SIMONS, T. K. WELL #: RRCID -> 165416 COMPL. DATE 10/14/1997 TOTAL DEPTH 7001 PERF. 5520 - 5524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					292
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					292
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					292
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					292
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					292
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					292

WORKED OVER ANOTHER ZONE.. 10/21/2009

TEXANA, NORTH (5800) 89086 840 NON-ASSOCIATED ONE WELL CNTY: JACKSON
SEQUOIA FOSSIL FUELS, INC. 767534
SIMONS, T. K. WELL #: 1 RRCID -> 034930 COMPL. DATE 08/20/2001 TOTAL DEPTH 5892 PERF. 5200 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXANA, NORTH (5850) 89086 875 NON-ASSOCIATED EXEMPT CNTY: JACKSON
SEQUOIA FOSSIL FUELS, INC. 767534
MENEFEE WELL #: 7 RRCID -> 112729 COMPL. DATE 05/24/1995 TOTAL DEPTH 7240 PERF. 5854 - 5858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THE PRINCE (YEGUA) 89247 495 NON-ASSOCIATED ONE WELL CNTY: JACKSON
RELENTLESS PERMIAN OPERATING LLC 700976
FENNER UNIT WELL #: 1 RRCID -> 262870 COMPL. DATE 10/14/2010 TOTAL DEPTH 6800 PERF. 6287 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					290
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					290
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					290
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					290
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					290
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					290

THE RAPTURE (DELTA) 89249 080 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HOME PETROLEUM CORP. 396852
HENDERSON, ET AL GAS UNIT WELL #: 2 RRCID -> 204737 COMPL. DATE 10/18/2004 TOTAL DEPTH 17723 PERF.17309 - 17328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0- B	-0-					N	-0-					-0-

THE RAPTURE (DELTA) //CONT.// 89249 080 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HUNT OIL COMPANY 416330
BORCHERS A19 WELL #: 1 RRCID -> 218851 COMPL. DATE 05/30/2005 TOTAL DEPTH 18089 PERF.16860 - 17276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					33
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					33
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					33
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					33
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					33
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					33

BORCHERS A114 WELL #: 1 RRCID -> 232468 COMPL. DATE 08/05/2005 TOTAL DEPTH 18000 PERF.15638 - 15938

12	1395	X	1182	-0-	-213 B	-0-	62	1	1120	3	N	-0-					4
01	1395	X	1139	-0-	-256 B	-0-	62	1	1077	3	N	-0-					4
02	1204	N	1009	-0-	-195 B	-0-	72	1	937	3	N	-0-					4
03	1178	N	1055	-0-	-123 B	-0-	62	1	993	3	N	-0-					4
04	1532	N	1532	-0-	-0- B	-0-	60	1	1472	3	N	-0-					4
*05	1147	N	1147	-0-	-0- B	-0-	38	1	1109	3	N	-0-					4

THE RAPTURE (MAGNOLIA) 89249 200 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HOME PETROLEUM CORP. 396852
HENDERSON ET AL GAS UNIT WELL #: 2 RRCID -> 208259 COMPL. DATE 07/11/2005 TOTAL DEPTH 17723 PERF.15428 - 17328

12	3134	X	3134	-0-	-0-	-0-	3134	2			N	-0-					-0-
01	3100	X	3001	-0-	-99	-0-	3001	2			N	-0-					-0-
02	DELQ	PR	3680	-0-	3680	3680	3680	2			N	-0-					-0-
03	8040	X	4360	-0-	-3680	-0-	4360	2			N	-0-					-0-
04	4106	X	4106	-0-	-0-	-0-	4106	2			N	-0-					-0-
*05	3925	X	3925	-0-	-0-	-0-	3925	2			N	-0-					-0-

HENDERSON ET AL GAS UNIT WELL #: 3 RRCID -> 212164 COMPL. DATE 08/28/2005 TOTAL DEPTH 16500 PERF.15688 - 16125

12	2387	N	2258	-0-	-129	-0-	2258	2			N	-0-					-0-
01	2480	N	1778	-0-	-702	-0-	1778	2			N	-0-					-0-
02	DELQ	PR	2088	-0-	2088	2088	2088	2			N	-0-					-0-
03	3100	N	1789	-0-	-1311	777	1789	2			N	-0-					-0-
04	2558	N	1781	-0-	-777	-0-	1781	2			N	-0-					-0-
*05	1821	N	1821	-0-	-0-	-0-	1821	2			N	-0-					-0-

MAGNUM PRODUCING, LP 521516
MENNING A-129 WELL #: 1 RRCID -> 264004 COMPL. DATE 03/23/2011 TOTAL DEPTH 14242 PERF.14249 - 14259

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THE RAPTURE (ROEDER SAND) 89249 300 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 12 RRCID -> 226377 COMPL. DATE 02/13/2006 TOTAL DEPTH 14517 PERF.13383 - 13388

12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

THE RAPTURE (WILCOX) 89249 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 5 RRCID -> 238225 COMPL. DATE 10/10/2008 TOTAL DEPTH 15370 PERF.12108 - 12128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	929	N	929	-0-	-0-	-0-	2	1	897	3	Y	27					95
							30	9									
01	713	N	688	-0-	-25	-0-	2	1	671	3	Y	14	92	1			17
							15	9									
02	700	N	609	-0-	-91	-0-	2	1	606	3	Y	1					18
							1	9									
03	868	N	400	-0-	-468	-0-	1	1	399	2	Y	-0-					18
04	660	N	752	-0-	92	-0-	2	1	672	2	Y	71	49	1			40
							78	9									
05	682	N	351	-0-	-331	-0-	1	1	350	2	Y	-0-					40

JACOBS RANCH WELL #: 7 RRCID -> 276118 COMPL. DATE 10/30/2014 TOTAL DEPTH 13400 PERF.11608 - 11616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	68448	X	43899	-0-	-24549	-0-	614	1	43023	3	Y	238	181	1			256
							262	9									
01	54777	X	48116	-0-	-6661	-0-	636	1	47166	3	Y	285	258	1			283
							314	9									
02	49476	X	40941	-0-	-8535	-0-	570	1	39991	3	Y	345	331	1			297
							380	9									
03	53196	X	42027	-0-	-11169	-0-	637	1	41158	2	Y	211	350	1			158
							232	9									
04	46560	X	37915	-0-	-8645	-0-	604	1	37122	2	Y	172	118	1			212
							189	9									
05	48112	X	37201	-0-	-10911	-0-	630	1	36352	2	Y	199	175	1			236
							219	9									

THE RAPTURE (WILCOX GLADNEY) 89249 480 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 12 RRCID -> 232258 COMPL. DATE 04/18/2014 TOTAL DEPTH 14517 PERF.12978 - 13005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THE RAPTURE (WILCOX 12400) 89249 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 7 RRCID -> 237709 COMPL. DATE 10/23/2013 TOTAL DEPTH 13400 PERF.12386 - 12488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THE RAPTURE (12700 SAND) 89249 750 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 1 RRCID -> 185660 COMPL. DATE 11/30/2005 TOTAL DEPTH 15676 PERF.13552 - 13556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

THE RAPTURE (12700 SAND) //CONT.// 89249 750 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. //CONT.// 945936
JACOBS RANCH WELL #: 12 RRCID -> 214498 COMPL. DATE 05/14/2006 TOTAL DEPTH 14517 PERF.12986 - 13632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	11444	-0-	8344	8344	31	1	11413	3	Y	-0-					-0-
01	3100	N	3368	-0-	268	8612	10	1	3358	3	Y	-0-					-0-
02	2800	N	4377	-0-	1577	10189	13	1	4364	3	Y	-0-					-0-
03	13044	X	2855	-0-	-10189	-0-	10	1	2845	2	Y	-0-					-0-
04	570	X	6156	-0-	5586	-0-	21	1	6135	2	Y	-0-					-0-
*05	4458	X	4458	-0-	-0-	-0-	16	1	4442	2	Y	-0-					-0-

THEIS, SOUTH(SLICK FIRST) 89275 400 NON-ASSOCIATED CAPACITY CNTY: BEE
HOUSTON GULF ENERGY CORPORATION 402723
CARPENTER WELL #: 1 RRCID -> 210769 COMPL. DATE 05/14/2005 TOTAL DEPTH 9800 PERF. 9010 - 9084

12	93	X	52	-0-	-41	B	-3362	32	2	20	9	N	18				142
01	62	X	83	-0-	21	B	-3341	31	2	52	9	N	47	169	1		20
02	0	N	73	-0-	73	B	-3268	44	2	29	9	N	26				46
03	0	N	84	-0-	84	B	-3184	44	2	40	9	N	36				82
04	0	N	-0-	-0-	-0-	B	-3184					N	-0-				82
05	0	N	NO RPT	-0-	-0-	B	-3184					N	NO RPT				82

CARPENTER WELL #: 2 RRCID -> 218491 COMPL. DATE 01/04/2006 TOTAL DEPTH 9180 PERF. 9030 - 9068

12	31	X	8	-0-	-23	B	-510	8	2			N	-0-				23
01	13	X	8	-0-	-5	B	-510	8	2			N	-0-				23
02	0	N	11	-0-	11	B	-499	11	2			N	-0-				23
03	0	N	11	-0-	11	B	-488	11	2			N	-0-				23
04	0	N	-0-	-0-	-0-	B	-488					N	-0-				23
05	0	N	NO RPT	-0-	-0-	B	-488					N	NO RPT				23

MAGNUM PRODUCING, LP 521516
MARTIN UNIT WELL #: 2 RRCID -> 220079 COMPL. DATE 03/22/2006 TOTAL DEPTH 9800 PERF. 9579 - 9594

12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-

MAGNUM ENGINEERING COMPANY 521539
ALGEA GAS UNIT WELL #: 3 RRCID -> 212589 COMPL. DATE 04/07/2005 TOTAL DEPTH 10600 PERF. 9564 - 9580

12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				100
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				100
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				100
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				100
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				100
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				100

WELDER EXPLORATION & PROD., INC. 907297
KELLY GAS UNIT WELL #: 1 RRCID -> 225891 COMPL. DATE 01/05/2007 TOTAL DEPTH 10001 PERF. 9669 - 9708

12		0	X	-0-	-0-	-0-	B	-0-					N	-0-				124
01		0	X	-0-	-0-	-0-	B	-0-					N	-0-				124
02	T. A.			-0-	-0-	-0-	B	-0-					N	-0-	91	1		33
03	14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-				33
04	14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-				33
05	14B2 EXT		NO RPT		-0-	-0-	B	-0-					N	NO RPT				33

THIGPEN (CATAHOULA) 89359 333 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RBC ENERGY SERVICES, LLC 685816
HRP WELL #: 4 RRCID -> 270981 COMPL. DATE 09/22/2012 TOTAL DEPTH 3000 PERF. 2901 - 2916

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THOMASTON (WILCOX 7800) 89509 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CAMOIL, INC. 127449
SCOTT WELL #: 1 RRCID -> 192653 COMPL. DATE 12/14/2002 TOTAL DEPTH 9343 PERF. 7860 - 8916

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THOMASTON (WILCOX 8750) 89509 650 NON-ASSOCIATED CAPACITY CNTY: DE WITT
CAMOIL, INC. 127449
SCOTT WELL #: 1 RRCID -> 188206 COMPL. DATE 12/27/2001 TOTAL DEPTH 9343 PERF. 8822 - 8916

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THOMASTON (YEGUA 4800) 89509 700 ASSOCIATED ONE WELL CNTY: DE WITT
CAMOIL, INC. 127449
MCKINNEY, RICKI WELL #: 1 RRCID -> 073103 COMPL. DATE 04/07/1977 TOTAL DEPTH 5415 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THOMASTON (YEGUA 5200) 89509 868 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CAMOIL, INC. 127449
CARTER, A. J. III WELL #: 1 RRCID -> 117081 COMPL. DATE 07/05/1984 TOTAL DEPTH 5280 PERF. 5200 - 5208

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THOMASTON (YEGUA 5230) 89509 875 NON-ASSOCIATED ONE WELL CNTY: DE WITT
APEX ENERGY, INC. 027424
LENTZ WELL #: 1 T RRCID -> 215073 COMPL. DATE 03/08/2005 TOTAL DEPTH 5408 PERF. 5180 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

THREE RIVERS (EDWARDS) 89716 200 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. 665748
SCHULZ UNIT WELL #: 2H RRCID -> 165379 COMPL. DATE 09/22/1997 TOTAL DEPTH 14800 PERF.13120 - 13320

12	3627	X	2957	-0-	-670	-0-	2957	3			N	-0-					-0-
01	3472	X	3139	-0-	-333	-0-	3139	3			N	-0-					-0-
02	3136	X	2776	-0-	-360	-0-	2776	3			N	-0-					-0-
03	3466	X	3466	-0-	-0-	-0-	3466	3			N	-0-					-0-
04	3210	X	3060	-0-	-150	-0-	3060	3			N	-0-					-0-
05	3131	X	2350	-0-	-781	-0-	2350	3			N	-0-					-0-

HARRY SCHULTZ WELL #: 1 RRCID -> 215289 COMPL. DATE 10/03/2005 TOTAL DEPTH 13388 PERF.12996 - 15836

12	5642	X	4434	-0-	-1208	-0-	4434	3			N	-0-					-0-
01	5518	X	4258	-0-	-1260	-0-	4258	3			N	-0-					-0-
02	5544	X	4868	-0-	-676	-0-	4868	3			N	-0-					-0-
03	6138	X	5778	-0-	-360	-0-	5778	3			N	-0-					-0-
04	5940	X	3791	-0-	-2149	-0-	3791	3			N	-0-					-0-
05	5394	X	3895	-0-	-1499	-0-	3895	3			N	-0-					-0-

HERSCHEL FULBRIGHT GU WELL #: 1 RRCID -> 221418 COMPL. DATE 09/07/2006 TOTAL DEPTH 13347 PERF.13000 - 14805

12	9579	X	6350	-0-	-3229	-0-	6350	3			N	-0-					-0-
01	9579	X	7295	-0-	-2284	-0-	7295	3			N	-0-					-0-
02	8652	X	5597	-0-	-3055	-0-	5597	3			N	-0-					-0-
03	7454	X	7454	-0-	-0-	-0-	7454	3			N	-0-					-0-
04	7050	X	6291	-0-	-759	-0-	6291	3			N	-0-					-0-
05	7285	X	5847	-0-	-1438	-0-	5847	3			N	-0-					-0-

H SCHULZ 4H GAS UNIT WELL #: 2 RRCID -> 226839 COMPL. DATE 03/19/2007 TOTAL DEPTH 13364 PERF.12910 - 15886

12	1519	X	1129	-0-	-390	-0-	1129	3			N	-0-					-0-
01	1488	X	1045	-0-	-443	-0-	1045	3			N	-0-					-0-
02	1120	N	1053	-0-	-67	-0-	1053	3			N	-0-					-0-
03	1300	N	1300	-0-	-0-	-0-	1300	3			N	-0-					-0-
04	1033	N	1033	-0-	-0-	-0-	1033	3			N	-0-					-0-
05	1178	N	1033	-0-	-145	-0-	1033	3			N	-0-					-0-

H. J. SCHULZ 5H GAS UNIT WELL #: 2 RRCID -> 229704 COMPL. DATE 05/07/2007 TOTAL DEPTH 13422 PERF.13050 - 16275

12	4092	X	2504	-0-	-1588	-0-	2504	3			N	-0-					-0-
01	4092	X	2045	-0-	-2047	-0-	2045	3			N	-0-					-0-
02	3696	X	1860	-0-	-1836	-0-	1860	3			N	-0-					-0-
03	3193	X	2362	-0-	-831	-0-	2362	3			N	-0-					-0-
04	3090	X	1872	-0-	-1218	-0-	1872	3			N	-0-					-0-
*05	3288	X	3288	-0-	-0-	-0-	3288	3			N	-0-					-0-

THREE RIVERS (EDWARDS) //CONT.// 89716 200 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
HARRY SCHULZ WELL #: 2 RRCID -> 229986 COMPL. DATE 08/28/2006 TOTAL DEPTH 13742 PERF.13255 - 13373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	X	521	-0-	-998	-0-	521	3			N	-0-					-0-
01	1302	X	470	-0-	-832	-0-	470	3			N	-0-					-0-
02	2209	N	2209	-0-	-0-	-0-	2209	3			N	-0-					-0-
03	2290	N	2290	-0-	-0-	-0-	2290	3			N	-0-					-0-
04	1612	N	1612	-0-	-0-	-0-	1612	3			N	-0-					-0-
05	1736	N	924	-0-	-812	-0-	924	3			N	-0-					-0-

SCHULZ 2-H GAS UNIT WELL #: 3 RRCID -> 231500 COMPL. DATE 08/09/2007 TOTAL DEPTH 13302 PERF.13099 - 15867

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

H J SCHULZ 5H GAS UNIT WELL #: 3 RRCID -> 232332 COMPL. DATE 09/15/2007 TOTAL DEPTH 13383 PERF.13054 - 15638

12	5425	X	3818	-0-	-1607	-0-	3818	3			N	-0-					-0-
01	5115	X	3380	-0-	-1735	-0-	3380	3			N	-0-					-0-
02	5376	X	2539	-0-	-2837	-0-	2539	3			N	-0-					-0-
03	5952	X	3386	-0-	-2566	-0-	3386	3			N	-0-					-0-
04	5760	X	4548	-0-	-1212	-0-	4548	3			N	-0-					-0-
*05	3832	X	3832	-0-	-0-	-0-	3832	3			N	-0-					-0-

SCHULZ 3-H GAS UNIT WELL #: 2 RRCID -> 232515 COMPL. DATE 11/03/2007 TOTAL DEPTH 13308 PERF.12994 - 16094

12	4712	X	4138	-0-	-574	-0-	4138	3			N	-0-					-0-
01	4712	X	3533	-0-	-1179	-0-	3533	3			N	-0-					-0-
02	4256	X	2488	-0-	-1768	-0-	2488	3			N	-0-					-0-
03	5056	X	5056	-0-	-0-	-0-	5056	3			N	-0-					-0-
04	4175	X	4175	-0-	-0-	-0-	4175	3			N	-0-					-0-
05	4123	X	3903	-0-	-220	-0-	3903	3			N	-0-					-0-

HERSCHEL FULBRIGHT GAS UNIT WELL #: 2 RRCID -> 233762 COMPL. DATE 07/19/2008 TOTAL DEPTH 13331 PERF.13376 - 16287

12	4650	X	3693	-0-	-957	-0-	3693	3			N	-0-					-0-
01	3556	X	3556	-0-	-0-	-0-	3556	3			N	-0-					-0-
02	6692	X	3526	-0-	-3166	-0-	3526	3			N	-0-					-0-
03	7409	X	4455	-0-	-2954	-0-	4455	3			N	-0-					-0-
04	7170	X	3838	-0-	-3332	-0-	3838	3			N	-0-					-0-
05	3906	X	3186	-0-	-720	-0-	3186	3			N	-0-					-0-

MCNEIL GAS UNIT WELL #: 1 RRCID -> 233952 COMPL. DATE 02/15/2008 TOTAL DEPTH 13356 PERF.13170 - 14768

12	2883	X	2443	-0-	-440	-0-	2443	3			N	-0-					-0-
01	2883	X	1844	-0-	-1039	-0-	1844	3			N	-0-					-0-
02	2604	X	1965	-0-	-639	-0-	1965	3			N	-0-					-0-
03	2449	X	2182	-0-	-267	-0-	2182	3			N	-0-					-0-
04	2370	X	2330	-0-	-40	-0-	2330	3			N	-0-					-0-
05	2449	X	2305	-0-	-144	-0-	2305	3			N	-0-					-0-

SCHULZ, HARRY WELL #: 3 RRCID -> 234600 COMPL. DATE 02/29/2008 TOTAL DEPTH 13292 PERF.13103 - 15408

12	2939	X	2939	-0-	-0-	-0-	2939	3			N	-0-					-0-
01	2852	X	2791	-0-	-61	-0-	2791	3			N	-0-					-0-
02	2688	N	2442	-0-	-246	-0-	2442	3			N	-0-					-0-
03	2945	N	2800	-0-	-145	-0-	2800	3			N	-0-					-0-
04	2700	N	2604	-0-	-96	-0-	2604	3			N	-0-					-0-
05	2697	N	2612	-0-	-85	-0-	2612	3			N	-0-					-0-

THREE RIVERS (EDWARDS) //CONT.// 89716 200 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
THREE RIVERS SWD WELL #: 2 RRCID -> 237846 COMPL. DATE 06/24/2008 TOTAL DEPTH 3200 PERF. 2521 - 2558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SINOR RANCH G. U. WELL #: 4 RRCID -> 238212 COMPL. DATE 07/22/2008 TOTAL DEPTH 13421 PERF.13150 - 15497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2015	X	1545	-0-	-470	-0-	1545	3			N	-0-					-0-
01	1643	X	1079	-0-	-564	-0-	1079	3			N	-0-					-0-
02	2587	X	2587	-0-	-0-	-0-	2587	3			N	-0-					-0-
03	2666	X	2666	-0-	-0-	-0-	2666	3			N	-0-					-0-
04	2366	X	2366	-0-	-0-	-0-	2366	3			N	-0-					-0-
*05	2874	X	2874	-0-	-0-	-0-	2874	3			N	-0-					-0-

MCNEILL GAS UNIT NO 1 WELL #: 2 RRCID -> 239424 COMPL. DATE 08/10/2008 TOTAL DEPTH 13378 PERF.13376 - 15906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4092	X	3371	-0-	-721	-0-	3371	3			N	-0-					-0-
01	3751	X	3314	-0-	-437	-0-	3314	3			N	-0-					-0-
02	4144	X	1893	-0-	-2251	-0-	1893	3			N	-0-					-0-
03	4588	X	2807	-0-	-1781	-0-	2807	3			N	-0-					-0-
04	4440	X	3574	-0-	-866	-0-	3574	3			N	-0-					-0-
05	3379	X	2893	-0-	-486	-0-	2893	3			N	-0-					-0-

TIGER BEND (FRIO 1350) 89904 080 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LAVACA RIVER OPERATING CO., LLC 489720
HOFFER WELL #: 1 RRCID -> 254175 COMPL. DATE 05/19/2009 TOTAL DEPTH 1609 PERF. 1378 - 1384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
HOFFER WELL #: 2 RRCID -> 193478 COMPL. DATE 04/03/2002 TOTAL DEPTH 3100 PERF. 1353 - 1357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4557	X	4217	-0-	-340	-0-	343	1	3874	3	N	-0-					-0-
01	5163	X	5163	-0-	-0-	-0-	428	1	4735	3	N	-0-					-0-
02	4109	X	4109	-0-	-0-	-0-	355	1	3754	3	N	-0-					-0-
03	4216	X	4193	-0-	-23	-0-	304	1	3889	2	N	-0-					-0-
04	5010	X	4683	-0-	-327	-0-	366	1	4317	2	N	-0-					-0-
05	5177	X	4398	-0-	-779	-0-	385	1	4013	2	N	-0-					-0-

TIGER BEND (WILCOX) 89904 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LGDC CORPORATION 500227
MOLSON WELL #: 1 RRCID -> 221864 COMPL. DATE 07/24/2006 TOTAL DEPTH 9300 PERF. 8614 - 8624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5797	X	4983	-0-	-814 B	-0-	725	1	4245	2	N	12					36
							13	9									
01	5735	X	3332	-0-	-2403 B	-0-	700	1	2625	2	N	6					42
							7	9									
02	5348	X	1	-0-	-5347 B	-0-	1	2			N	-0-					42
03	5921	X	5666	-0-	-255 B	-0-	750	1	4912	2	N	4					46
							4	9									
04	5730	X	4331	-0-	-1399 B	-0-	725	1	3443	2	N	148	182	1			12
							163	9									
05	4991	X	3470	-0-	-1521 B	-0-	775	1	2695	2	N	-0-					12

FOSTERS WELL #: 1 RRCID -> 229787 COMPL. DATE 12/13/2006 TOTAL DEPTH 8700 PERF. 8294 - 8314

12	31	X	1	-0-	-30 B	-0-	1	2			N	-0-					24
01	217	X	38	-0-	-179 B	-0-	25	1	13	2	N	-0-					24
02	196	X	1	-0-	-195 B	-0-	1	2			N	-0-					24
03	532	X	532	-0-	-0- B	-0-	300	1	228	2	N	4					28
							4	9									
04	937	X	937	-0-	-0- B	-0-	525	1	412	2	N	-0-					28
*05	2228	X	2228	-0-	-0- B	-0-	775	1	1453	2	N	-0-					28

TIVOLI (GRETA SECOND) 90240 750 ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
MARTIN O'CONNOR -M- WELL #: 1 RRCID -> 280499 COMPL. DATE 05/05/2014 TOTAL DEPTH 7003 PERF. 4978 - 4984

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TOM LYNE (LULING 8800) 90504 254 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC SWD WELL #: 1 RRCID -> 187063 COMPL. DATE 03/04/2004 TOTAL DEPTH 3502 PERF. 2970 - 3010

12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM LYNE (LULING 8800 EAST) 90504 255 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC G. U. WELL #: 2 RRCID -> 178849 COMPL. DATE 10/03/1997 TOTAL DEPTH 9650 PERF. 8854 - 8858

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM LYNE, EAST (BASAL LULING) 90505 050 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC WELL #: 3 RRCID -> 249432 COMPL. DATE 12/23/2008 TOTAL DEPTH 11720 PERF. 8954 - 8988

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM LYNE, EAST (SLICK) 90505 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC G. U. WELL #: 1T RRCID -> 193210 COMPL. DATE 04/13/2002 TOTAL DEPTH 10958 PERF. 7991 - 7997

12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM LYNE, EAST (WILCOX 8400) 90505 550 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC G. U. WELL #: 1-C RRCID -> 161997 COMPL. DATE 11/22/1996 TOTAL DEPTH 10958 PERF. 8478 - 8504

12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM LYNNE, EAST (1ST MAS. STRGR) 90505 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC G.U. WELL #: 4 RRCID -> 217640 COMPL. DATE 06/03/2008 TOTAL DEPTH 10970 PERF.10404 - 10424

12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	842	-0-	842	842	842	1		N	-0-			-0-
05	14B2 EXT	NO RPT	-0-	-0-	842				N	NO RPT			-0-

TOM LYNE, N. (WILCOX 9350) 90506 750 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REMORA OPERATING, LLC 701613
LYNE, T. J. WELL #: 22UT RRCID -> 155997 COMPL. DATE 09/01/1995 TOTAL DEPTH 10250 PERF. 9288 - 9390

12	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

TOM LYNE, N. (WILCOX 9350) //CONT.// 90506 750 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
SCHREINER, K. W. WELL #: 2-U RRCID -> 150982 COMPL. DATE 07/26/1994 TOTAL DEPTH 11000 PERF. 9275 - 9376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13899	X	13899	-0-	-0-	-0-	623	1	13155	2	Y	110	161	1			96
							121	9									
01	11775	X	11775	-0-	-0-	-0-	542	1	11137	2	Y	87					183
							96	9									
02	13048	X	11900	-0-	-1148	-0-	536	1	11243	2	Y	110	104	1			189
							121	9									
03	14446	X	13525	-0-	-921	-0-	614	1	12826	2	Y	77	38	1			228
							85	9									
04	13980	X	13274	-0-	-706	-0-	573	1	12595	2	Y	96	95	1			229
							106	9									
05	13888	X	NO RPT	-0-	-13888	-0-					Y	NO RPT					229

SCHREINER K. W. WELL #: 4 RRCID -> 155029 COMPL. DATE 05/03/1995 TOTAL DEPTH 10700 PERF. 9316 - 9378

12	341	N	341	-0-	-0-	-0-	15	1	326	2	N	-0-					-0-
01	322	N	322	-0-	-0-	-0-	15	1	307	2	N	-0-					-0-
02	355	N	355	-0-	-0-	-0-	16	1	339	2	N	-0-					-0-
03	310	N	302	-0-	-8	-0-	14	1	288	2	N	-0-					-0-
04	305	N	305	-0-	-0-	-0-	13	1	292	2	N	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

TOM LYNE, N. (WILCOX 10,000) 90506 770 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REMORA OPERATING, LLC 701613
LYNE, T. J. WELL #: 22LT RRCID -> 155286 COMPL. DATE 07/22/1995 TOTAL DEPTH 10250 PERF. 9752 - 10006

12	4231	X	4231	-0-	-0-	-0-	1468	1	2668	3	Y	86	143	1			71
							95	9									
01	5746	X	5746	-0-	-0-	-0-	2711	1	2954	3	Y	74					145
							81	9									
02	6664	X	5971	-0-	-693	-0-	2012	1	3846	3	Y	103	191	1			57
							113	9									
03	7378	X	6138	-0-	-1240	-0-	2049	1	3981	3	Y	98	93	1			62
							108	9									
04	7140	X	5854	-0-	-1286	-0-	1930	1	3833	3	Y	83	90	1			55
							91	9									
*05	6603	X	5845	-0-	-758	-0-	1959	1	3796	3	Y	82	92	1			45
							90	9									

WAGNER OIL COMPANY 891175
SCHREINER, K.W. WELL #: 1 RRCID -> 130181 COMPL. DATE 02/03/1989 TOTAL DEPTH 10800 PERF. 9842 - 9888

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM LYNE, N. (WILCOX 10,250) 90506 777 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
SCHREINER, K. W. WELL #: F 2L RRCID -> 157505 COMPL. DATE 10/19/1995 TOTAL DEPTH 11000 PERF. 9275 - 10072

12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM LYNE, N. (WILCOX 10,700) 90506 792 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REMORA OPERATING, LLC 701613
TOM LYNE WELL #: 3 RRCID -> 190179 COMPL. DATE 07/01/2015 TOTAL DEPTH 11005 PERF.10802 - 10813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6362	X	6362	-0-	-0-	-0-	2247	1	4083	3	Y	29	49	1			23
							32	9									
01	6701	X	6701	-0-	-0-	-0-	3131	1	3413	3	Y	143					166
							157	9									
02	5888	X	5888	-0-	-0-	-0-	1984	1	3792	3	Y	102	188	1			80
							112	9									
03	6355	X	6286	-0-	-69	-0-	2099	1	4077	3	Y	100	96	1			84
							110	9									
04	6480	X	6216	-0-	-264	-0-	2049	1	4070	3	Y	88	95	1			77
							97	9									
*05	6696	X	6371	-0-	-325	-0-	2136	1	4137	3	Y	89	100	1			66
							98	9									

TOM LYNE NE. (HOCKLEY) 90508 330 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
AWP OPERATING COMPANY 038889
TULLIS -C- WELL #: 1 RRCID -> 070191 COMPL. DATE 02/05/1977 TOTAL DEPTH 4150 PERF. N/A

12	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

TULLIS WELL #: 1 C RRCID -> 076878 COMPL. DATE 10/09/1976 TOTAL DEPTH 4162 PERF. 2207 - 2212

12	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
04	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
05	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

TOM LYNE, NE. (HOCKLEY E) 90508 396 ASSOCIATED ONE WELL CNTY: LIVE OAK
AWP OPERATING COMPANY 038889
T.K.E. UNIT WELL #: 1 RRCID -> 239144 COMPL. DATE 02/08/2007 TOTAL DEPTH 4806 PERF. 3184 - 3187

12	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
04	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
05	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

TULLIS 216 WELL #: 3 RRCID -> 280831 COMPL. DATE 09/02/2016 TOTAL DEPTH 3500 PERF. 2150 - 2545

12	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
04	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
05	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

TOM OCONNOR 90534 001 ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310

HEARD, FANNIE V. W. MRS. WELL #: 52 RRCID -> 139125 COMPL. DATE 10/31/1990 TOTAL DEPTH 5900 PERF. 5635 - 5644

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEARD, MRS. FANNIE V. W. WELL #: 102 RRCID -> 151521 COMPL. DATE 09/16/1994 TOTAL DEPTH 6091 PERF. 5612 - 5627

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, THOMAS "A" WELL #: 82 RRCID -> 158867 COMPL. DATE 04/25/2003 TOTAL DEPTH 5923 PERF. 3920 - 3940

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, THOMAS "C" WELL #: 6G RRCID -> 229789 COMPL. DATE 08/09/2007 TOTAL DEPTH 5980 PERF. 5600 - 5606

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAMBERT, M. F. WELL #: 155 RRCID -> 231079 COMPL. DATE 09/20/2007 TOTAL DEPTH 6200 PERF. 5710 - 5722

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEMENT HEARD WELL #: 26 RRCID -> 255716 COMPL. DATE 03/04/2010 TOTAL DEPTH 6104 PERF. 5648 - 5654

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR //CONT.// 90534 001 ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
MAUDE WILLIAMS ET AL 'A' WELL #: 52 RRCID -> 281614 COMPL. DATE 04/05/2016 TOTAL DEPTH 5917 PERF. 5705 - 5710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM OCONNOR (2050) 90534 105 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL 'B' WELL #: 36 RRCID -> 281674 COMPL. DATE 09/08/2016 TOTAL DEPTH 6500 PERF. 2063 - 2069

12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM O'CONNOR (2830) 90534 137 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS, ET AL "B" WELL #: 36 RRCID -> 143855 COMPL. DATE 07/17/1992 TOTAL DEPTH 6500 PERF. 2834 - 2839

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, CLAUDE E. ET AL WELL #: 13 RRCID -> 232645 COMPL. DATE 11/02/2007 TOTAL DEPTH 5925 PERF. 2859 - 2865

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MRS. FANNIE V. W. HEARD WELL #: 88 RRCID -> 250229 COMPL. DATE 06/05/2009 TOTAL DEPTH 4500 PERF. 2862 - 2866

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM O'CONNOR (3100) 90534 160 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MRS. FANNIE V. W. HEARD WELL #: 116 RRCID -> 282168 COMPL. DATE 10/20/2015 TOTAL DEPTH 4650 PERF. 3124 - 3128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM OCONNOR (3250) 90534 175 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, MRS. FANNIE V. W. WELL #: 81 RRCID -> 195722 COMPL. DATE 05/13/2003 TOTAL DEPTH 4515 PERF. 3325 - 3331

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANNIE REILLY ET VIR WELL #: 13 RRCID -> 279870 COMPL. DATE 06/08/2015 TOTAL DEPTH 6750 PERF. 3244 - 3248

12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

MRS. FANNIE V. W. HEARD WELL #: 41 RRCID -> 281173 COMPL. DATE 09/17/2016 TOTAL DEPTH 5925 PERF. 3324 - 3330

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM O'CONNOR (3400) 90534 190 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "C" WELL #: 5G RRCID -> 229080 COMPL. DATE 07/05/2007 TOTAL DEPTH 5425 PERF. 3379 - 3384

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (3500) 90534 200 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
DEVON ENERGY PRODUCTION CO, L.P. 216378
LAMBERT WELL #: 4 RRCID -> 004411 COMPL. DATE 07/19/2002 TOTAL DEPTH 3966 PERF. 3810 - 3890

12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (3550) 90534 224 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W., MRS. WELL #: 72 RRCID -> 219867 COMPL. DATE 02/16/2006 TOTAL DEPTH 4500 PERF. 3516 - 3563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, FANNIE V. W. MRS. WELL #: 4G RRCID -> 220944 COMPL. DATE 06/30/2008 TOTAL DEPTH 5980 PERF. 3450 - 3462

12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM O'CONNOR (3560) 90534 237 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
REILLY, ANNIE ET VIR WELL #: 3G RRCID -> 144485 COMPL. DATE 05/31/2006 TOTAL DEPTH 4425 PERF. 3770 - 3790

12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REILLY, ANNIE ET VIR WELL #: 10D RRCID -> 220110 COMPL. DATE 03/16/2006 TOTAL DEPTH 6000 PERF. 3553 - 3558

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REILLY, ANNIE ET VIR WELL #: 12 RRCID -> 279872 COMPL. DATE 06/15/2015 TOTAL DEPTH 4500 PERF. 3518 - 3528

*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM OCONNOR (3600) 90534 250 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MRS. FANNIE V. W. HEARD WELL #: 51 RRCID -> 261241 COMPL. DATE 03/04/2011 TOTAL DEPTH 5895 PERF. 3528 - 3550

12	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-

TOM OCONNOR (3900) 90534 275 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310

HEARD, FANNIE WELL #: 62 RRCID -> 004415 COMPL. DATE 02/28/1986 TOTAL DEPTH 6000 PERF. 3678 - 3718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, FANNIE WELL #: 64 F RRCID -> 004416 COMPL. DATE 12/17/1961 TOTAL DEPTH 4605 PERF. 3916 - 3922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REILLY, ANNIE ET VIR WELL #: 2GF RRCID -> 031640 COMPL. DATE 11/19/1963 TOTAL DEPTH 5929 PERF. 3910 - 3914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAMBERT, M. F. WELL #: 66 RRCID -> 209879 COMPL. DATE 02/17/2005 TOTAL DEPTH 5918 PERF. 4040 - 4046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, MRS. FANNIE V. W. WELL #: 69 RRCID -> 217522 COMPL. DATE 11/09/2005 TOTAL DEPTH 4500 PERF. 3906 - 3912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEMENT HEARD WELL #: 3G RRCID -> 250402 COMPL. DATE 06/08/2009 TOTAL DEPTH 5980 PERF. 3908 - 3913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM OCONNOR (3900) //CONT.// 90534 275 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
ANNIE REILLY ET VIR WELL #: 12 RRCID -> 261055 COMPL. DATE 04/25/2011 TOTAL DEPTH 4500 PERF. 3967 - 3972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

TOM OCONNOR (3900, SOUTH) 90534 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
REILLY, ANNIE ET VIR WELL #: 3 RRCID -> 210665 COMPL. DATE 03/29/2005 TOTAL DEPTH 5975 PERF. 3963 - 3968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (4050) 90534 307 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W. MRS. WELL #: 70 RRCID -> 069867 COMPL. DATE 09/27/2007 TOTAL DEPTH 4515 PERF. 3918 - 3948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0 K	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	0 K	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	0 K	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	0 K	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	0 K	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (4200) 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: H 97 RRCID -> 093703 COMPL. DATE 05/30/1981 TOTAL DEPTH N/A PERF. 4183 - 4187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OCONNOR, THOMAS -A- WELL #: 112 RRCID -> 116554 COMPL. DATE 04/30/1985 TOTAL DEPTH 4493 PERF. 4179 - 4196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0 N		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N		-0-	-0-	-0-	-0-					N	-0-					-0-
05	0 N		-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: 76 RRCID -> 135290 COMPL. DATE N/A TOTAL DEPTH 4500 PERF. 4173 - 4189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: 78 RRCID -> 136550 COMPL. DATE 07/03/1990 TOTAL DEPTH 4670 PERF. 4175 - 4178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, FANNIE V. W. MRS. WELL #: 90 RRCID -> 136936 COMPL. DATE 08/27/1990 TOTAL DEPTH 4500 PERF. 4120 - 4139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, CLEMENT WELL #: 15 RRCID -> 137592 COMPL. DATE 09/17/2002 TOTAL DEPTH 4515 PERF. 3785 - 3805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, FANNIE V. W. MRS. WELL #: 66 RRCID -> 139252 COMPL. DATE 04/22/1991 TOTAL DEPTH 4408 PERF. 4109 - 4123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAUER, CLAIRE MARY ET VIR WELL #: 4-C RRCID -> 145883 COMPL. DATE 04/05/1993 TOTAL DEPTH 5933 PERF. 4140 - 4152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, CLAUDE E. ET AL WELL #: 9 RRCID -> 147369 COMPL. DATE 08/27/1993 TOTAL DEPTH 5925 PERF. 4183 - 4197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

HEARD, FANNIE V. W. MRS. WELL #: 71 RRCID -> 151873 COMPL. DATE 10/11/1994 TOTAL DEPTH 4500 PERF. 4103 - 4121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
*11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LAMBERT, M. F. WELL #: 134 RRCID -> 156622 COMPL. DATE 12/01/1995 TOTAL DEPTH 4470 PERF. 4143 - 4149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, FANNIE V. W. MRS. WELL #: 67 RRCID -> 159454 COMPL. DATE 06/28/1996 TOTAL DEPTH 4404 PERF. 4104 - 4122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR, THOMAS 'A' WELL #: 113 RRCID -> 161310 COMPL. DATE 11/22/1996 TOTAL DEPTH 4500 PERF. 4172 - 4188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, THOMAS 'C' WELL #: 40 RRCID -> 166198 COMPL. DATE 11/14/1997 TOTAL DEPTH 5900 PERF. 4155 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, CLEMENT WELL #: 14D RRCID -> 167023 COMPL. DATE 12/03/1997 TOTAL DEPTH 5894 PERF. 4113 - 4128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

WILLIAMS, MAUDE ET AL "A" WELL #: 77 RRCID -> 171177 COMPL. DATE 03/26/1998 TOTAL DEPTH 4500 PERF. 4167 - 4184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, THOMAS 'C' WELL #: 58 RRCID -> 176352 COMPL. DATE 12/06/1999 TOTAL DEPTH 4500 PERF. 4109 - 4124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: 7 RRCID -> 181575 COMPL. DATE 01/05/2001 TOTAL DEPTH 5925 PERF. 4146 - 4157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, THOMAS "A" WELL #: 43 RRCID -> 183195 COMPL. DATE 03/15/2001 TOTAL DEPTH 5925 PERF. 4139 - 4158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, THOMAS "C" WELL #: 42-U RRCID -> 188183 COMPL. DATE 01/25/2002 TOTAL DEPTH 5925 PERF. 4170 - 4190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEMENT HEARD WELL #: 28 RRCID -> 205795 COMPL. DATE 12/21/2004 TOTAL DEPTH 4580 PERF. 4108 - 4121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
LAMBERT, M.F. WELL #: H 64 RRCID -> 214261 COMPL. DATE 07/15/2005 TOTAL DEPTH 5937 PERF. 4176 - 4192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR, THOMAS "C" WELL #: 68 RRCID -> 219427 COMPL. DATE 01/17/2006 TOTAL DEPTH 4515 PERF. 4123 - 4138

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, MRS. FANNIE V. W. WELL #: 85 RRCID -> 220895 COMPL. DATE 05/02/2006 TOTAL DEPTH 4500 PERF. 4088 - 4122

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, FANNIE V. W., MRS. WELL #: 95 RRCID -> 221832 COMPL. DATE 09/13/2006 TOTAL DEPTH 4502 PERF. 4110 - 4127

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, FANNIE V. W., MRS. WELL #: 93 RRCID -> 234347 COMPL. DATE 03/20/2008 TOTAL DEPTH 4500 PERF. 4128 - 4139

*10	13	N	3	-0-	-10	-0-	3	1			N	-0-					-0-
*11	199	N	199	-0-	-0-	-0-	199	1			N	-0-					-0-
*12	15	N	15	-0-	-0-	-0-	15	1			N	-0-					-0-
*01	124	N	124	-0-	-0-	-0-	124	1			N	-0-					-0-
*02	199	N	199	-0-	-0-	-0-	199	1			N	-0-					-0-
*03	323	N	323	-0-	-0-	-0-	323	1			N	-0-					-0-
*04	124	N	124	-0-	-0-	-0-	124	1			N	-0-					-0-
*05	253	N	253	-0-	-0-	-0-	253	1			N	-0-					-0-

HEARD, FANNIE V. W. MRS. WELL #: 51 RRCID -> 236991 COMPL. DATE 06/05/2008 TOTAL DEPTH 5895 PERF. 4108 - 4124

12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

HEARD, FANNIE, V. W. MRS. WELL #: 79 RRCID -> 237037 COMPL. DATE 05/30/2008 TOTAL DEPTH 4515 PERF. 4110 - 4124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "B" WELL #: 2 RRCID -> 259993 COMPL. DATE 11/10/2010 TOTAL DEPTH 5935 PERF. 4190 - 4204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAUDE E. HEARD ET AL WELL #: 10 RRCID -> 263007 COMPL. DATE 08/25/2011 TOTAL DEPTH 5925 PERF. 4167 - 4181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MRS. FANNIE V. W. HEARD WELL #: 73 RRCID -> 263649 COMPL. DATE 12/22/2011 TOTAL DEPTH 4500 PERF. 4112 - 4130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ANNIE REILLY ET VIR WELL #: 5 RRCID -> 266682 COMPL. DATE 12/14/2011 TOTAL DEPTH 5949 PERF. 4130 - 4148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS O'CONNOR "C" WELL #: 50 RRCID -> 267124 COMPL. DATE 03/01/2012 TOTAL DEPTH 5895 PERF. 4152 - 4166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, THOMAS "C" WELL #: 4G RRCID -> 267316 COMPL. DATE 03/01/2012 TOTAL DEPTH 5980 PERF. 4120 - 4132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
LAMBERT GAS UNIT WELL #: 130 RRCID -> 268041 COMPL. DATE 03/31/2010 TOTAL DEPTH 4461 PERF. 4180 - 4197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAUDE E. HEARD, ET AL WELL #: 17 RRCID -> 280203 COMPL. DATE 02/04/2016 TOTAL DEPTH 5925 PERF. 4164 - 4176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: 83 RRCID -> 282313 COMPL. DATE 01/23/2017 TOTAL DEPTH 6215 PERF. 4196 - 4202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14198	X	-0-	-0-	-14198	-0-					N	-0-					-0-
*11	13740	X	-0-	-0-	-13740	-0-					N	-0-					-0-
*12	14198	X	-0-	-0-	-14198	-0-					N	-0-					-0-
*01	14198	X	-0-	-0-	-14198	-0-					N	-0-					-0-
*02	12824	X	-0-	-0-	-12824	-0-					N	-0-					-0-
*03	14198	X	-0-	-0-	-14198	-0-					N	-0-					-0-
*04	13740	X	-0-	-0-	-13740	-0-					N	-0-					-0-
*05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

T-C OIL COMPANY, LLC 833782
COPANO GAS UNIT WELL #: 38 RRCID -> 258672 COMPL. DATE 11/15/2010 TOTAL DEPTH 5927 PERF. 4171 - 4178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM O'CONNOR (4830) 90534 393 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, MARY F. "E" WELL #: E 3 RRCID -> 117390 COMPL. DATE 04/02/2006 TOTAL DEPTH 5700 PERF. 4829 - 4840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, THOMAS "A" WELL #: 34 RRCID -> 157803 COMPL. DATE 01/30/1996 TOTAL DEPTH 6495 PERF. 4823 - 483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM O'CONNOR (4830) //CONT.// 90534 393 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
LAMBERT GAS UNIT WELL #: 70 RRCID -> 261056 COMPL. DATE 04/29/2011 TOTAL DEPTH 5918 PERF. 4842 - 4883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CLAUDE E. HEARD, ET AL WELL #: 12 RRCID -> 263640 COMPL. DATE 12/01/2011 TOTAL DEPTH 5925 PERF. 4716 - 4722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM O'CONNOR (4840) 90534 394 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "A" WELL #: 42 RRCID -> 223466 COMPL. DATE 11/21/2006 TOTAL DEPTH 5925 PERF. 4813 - 4825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM O'CONNOR(4900) 90534 395 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "A" WELL #: 92 RRCID -> 137686 COMPL. DATE 10/03/1990 TOTAL DEPTH 5909 PERF. 4888 - 4894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEARD, MRS. FANNIE V. W. WELL #: 50 RRCID -> 150604 COMPL. DATE 06/22/1994 TOTAL DEPTH 5925 PERF. 4810 - 4822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	31	X	4	-0-	-27	-0-	4	1			N	-0-					-0-
*11	259	X	259	-0-	-0-	-0-	259	1			N	-0-					-0-
*12	124	X	17	-0-	-107	-0-	17	1			N	-0-					-0-
*01	146	X	146	-0-	-0-	-0-	146	1			N	-0-					-0-
*02	186	N	186	-0-	-0-	-0-	186	1			N	-0-					-0-
*03	290	N	290	-0-	-0-	-0-	290	1			N	-0-					-0-
*04	157	N	157	-0-	-0-	-0-	157	1			N	-0-					-0-
*05	266	N	266	-0-	-0-	-0-	266	1			N	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: 26 RRCID -> 163135 COMPL. DATE 05/02/1997 TOTAL DEPTH 8139 PERF. 4848 - 4864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM O'CONNOR (4910) 90534 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310

HEARD, IRA "A" WELL #: 2 RRCID -> 155871 COMPL. DATE 09/08/1995 TOTAL DEPTH 5929 PERF. 4878 - 4885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: 60 RRCID -> 170973 COMPL. DATE N/A TOTAL DEPTH 5916 PERF. 4923 - 4930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: 35 RRCID -> 176646 COMPL. DATE 01/06/2000 TOTAL DEPTH 5915 PERF. 4901 - 4906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REILLY, ANNIE ET VIR WELL #: 5 RRCID -> 180473 COMPL. DATE 09/05/2000 TOTAL DEPTH 5949 PERF. 4865 - 4873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR, THOMAS "C" WELL #: 42-L RRCID -> 188439 COMPL. DATE 01/25/2002 TOTAL DEPTH 5925 PERF. 4868 - 4874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: 4 RRCID -> 215224 COMPL. DATE 09/27/2005 TOTAL DEPTH 5925 PERF. 4842 - 4852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, FANNIE V. W., MRS. WELL #: 45 RRCID -> 229839 COMPL. DATE 09/05/2007 TOTAL DEPTH 5925 PERF. 4834 - 4943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM O'CONNOR (4910) //CONT.// 90534 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
LAMBERT GAS UNIT WELL #: 85 RRCID -> 244412 COMPL. DATE 11/24/2008 TOTAL DEPTH 6300 PERF. 4947 - 4958

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEMENT HEARD WELL #: 30 RRCID -> 247337 COMPL. DATE 03/02/2009 TOTAL DEPTH 6100 PERF. 4564 - 4571

12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAUDE E. HEARD ET AL WELL #: 7 RRCID -> 253969 COMPL. DATE 06/11/2009 TOTAL DEPTH 5925 PERF. 4878 - 4892

12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANNIE REILLY ET VIR WELL #: 17 RRCID -> 272304 COMPL. DATE 11/19/2013 TOTAL DEPTH 6756 PERF. 4805 - 4811

12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM O'CONNOR (4925) 90534 398 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "A" WELL #: 74 RRCID -> 143490 COMPL. DATE 04/01/1992 TOTAL DEPTH 5927 PERF. 4948 - 4954

12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, THOMAS 'A' WELL #: 13 RRCID -> 180991 COMPL. DATE 12/13/2000 TOTAL DEPTH 5885 PERF. 4922 - 4928

12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM O'CONNOR (4925) //CONT.// 90534 398 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
LAMBERT GAS UNIT WELL #: 109 RRCID -> 206528 COMPL. DATE 10/14/2004 TOTAL DEPTH 5835 PERF. 4866 - 4876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1116	X	153	-0-	-963	-0-	153	3			N	-0-					-0-
*11	870	X	-0-	-0-	-870	-0-					N	-0-					-0-
*12	899	X	700	-0-	-199	-0-	361	1	11	2	N	-0-					-0-
							328	3									
*01	558	X	431	-0-	-127	-0-	21	2	410	3	N	-0-					-0-
*02	214	N	214	-0-	-0-	-0-	38	1	8	2	N	-0-					-0-
							168	3									
*03	713	N	369	-0-	-344	-0-	90	1	7	2	N	-0-					-0-
							272	3									
*04	300	N	220	-0-	-80	-0-	20	1	13	2	N	-0-					-0-
							187	3									
*05	186	N	61	-0-	-125	-0-	4	2	57	3	N	-0-					-0-

O'CONNOR, THOMAS "C" WELL #: 51 RRCID -> 223041 COMPL. DATE 11/02/2006 TOTAL DEPTH 5915 PERF. 4862 - 4870

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LAMBERT GAS UNIT WELL #: 32 RRCID -> 279470 COMPL. DATE 06/10/2015 TOTAL DEPTH 5912 PERF. 4853 - 4861

*10	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
*11	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
*12	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
*01	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
*02	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
*03	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
*05	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-

TOM OCONNOR (4950) 90534 400 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: G 13 RRCID -> 036882 COMPL. DATE 03/14/1992 TOTAL DEPTH 5371 PERF. 4923 - 4933

*10	310	X	61	-0-	-249	-0-	61	3			N	-0-					-0-
*11	524	X	524	-0-	-0-	-0-	267	1	37	2	N	-0-					-0-
							220	3									
*12	310	X	136	-0-	-174	-0-	70	1	2	2	N	-0-					-0-
							64	3									
*01	248	X	197	-0-	-51	-0-	10	2	187	3	N	-0-					-0-
*02	99	N	99	-0-	-0-	-0-	18	1	4	2	N	-0-					-0-
							77	3									
*03	155	N	135	-0-	-20	-0-	33	1	3	2	N	-0-					-0-
							99	3									
*04	175	N	175	-0-	-0-	-0-	16	1	11	2	N	-0-					-0-
							148	3									
*05	119	N	119	-0-	-0-	-0-	9	2	110	3	N	-0-					-0-

TOM OCONNOR (4950) //CONT.// 90534 400 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
LAMBERT, M. F. WELL #: G 2 RRCID -> 058823 COMPL. DATE 06/25/1974 TOTAL DEPTH 5216 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	1705	N	402	-0-	-1303	-0-	402	3			N	-0-					-0-
*11	2680	N	2680	-0-	-0-	-0-	1367	1	191	2	N	-0-					-0-
							1122	3									
*12	1042	N	1042	-0-	-0-	-0-	537	1	17	2	N	-0-					-0-
							488	3									
*01	1031	N	1031	-0-	-0-	-0-	51	2	980	3	N	-0-					-0-
*02	503	N	503	-0-	-0-	-0-	90	1	19	2	N	-0-					-0-
							394	3									
*03	1085	N	726	-0-	-359	-0-	178	1	14	2	N	-0-					-0-
							534	3									
*04	1182	N	1182	-0-	-0-	-0-	110	1	73	2	N	-0-					-0-
							999	3									
*05	536	N	536	-0-	-0-	-0-	40	2	496	3	N	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: 67 RRCID -> 081723 COMPL. DATE 03/28/1979 TOTAL DEPTH 5914 PERF. 4889 - 4894

*10	868	X	2	-0-	-866	-0-	2	1			N	-0-					-0-
*11	570	X	54	-0-	-516	-0-	54	1			N	-0-					-0-
*12	186	X	-0-	-0-	-186	-0-					N	-0-					-0-
*01	124	X	-0-	-0-	-124	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	20	N	20	-0-	-0-	-0-	20	1			N	-0-					-0-
*04	143	N	143	-0-	-0-	-0-	143	1			N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR, THOMAS "D" WELL #: 9 RRCID -> 198788 COMPL. DATE 09/12/2003 TOTAL DEPTH 5895 PERF. 4963 - 4976

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-C OIL COMPANY, LLC 833782
THOMAS O'CONNOR -B- WELL #: B 39 RRCID -> 205812 COMPL. DATE 12/02/2004 TOTAL DEPTH 5881 PERF. 5012 - 5024

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/24/2018 - P/A 04/24/18

THOMAS O'CONNOR -B- WELL #: B 19 RRCID -> 212287 COMPL. DATE 05/25/2005 TOTAL DEPTH 5933 PERF. 4914 - 4926

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/26/2018 - P/A 04/26/18

TOM OCONNOR (4950) //CONT.// 90534 400 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC //CONT.// 833782
THOMAS O'CONNOR -E- WELL #: E 43 RRCID -> 258690 COMPL. DATE 11/08/2010 TOTAL DEPTH 5897 PERF. 4932 - 4945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 04/11/2018 - P/A 04/11/18

THOMAS O'CONNOR -E- WELL #: E 54 RRCID -> 266301 COMPL. DATE 01/10/2012 TOTAL DEPTH 5856 PERF. 5026 - 5036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM OCONNOR (5050, EAST) 90534 425 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: 71 RRCID -> 202726 COMPL. DATE 04/07/2004 TOTAL DEPTH 5933 PERF. 5116 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: 37 RRCID -> 210577 COMPL. DATE 04/07/2005 TOTAL DEPTH 5909 PERF. 5084 - 5090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAMBERT GAS UNIT WELL #: H 61 RRCID -> 219870 COMPL. DATE 02/13/2006 TOTAL DEPTH 5870 PERF. 5045 - 5057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (5050, EAST) //CONT.// 90534 425 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
LAMBERT GAS UNIT WELL #: 211R RRCID -> 280723 COMPL. DATE 06/26/2015 TOTAL DEPTH 8300 PERF. 5134 - 5139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	4278	X	1558	-0-	-2720	-0-	1558	3			N	-0-					-0-
*11	6665	X	6665	-0-	-0-	-0-	3400	1	474	2	N	-0-					-0-
							2791	3									
*12	3162	X	229	-0-	-2933	-0-	118	1	4	2	N	-0-					-0-
							107	3									
*01	3069	X	2110	-0-	-959	-0-	103	2	2007	3	N	-0-					-0-
*02	1316	X	-0-	-0-	-1316	-0-					N	-0-					-0-
*03	3069	X	-0-	-0-	-3069	-0-					N	-0-					-0-
*04	2970	X	1484	-0-	-1486	-0-	138	1	91	2	N	-0-					-0-
							1255	3									
*05	1457	X	1133	-0-	-324	-0-	84	2	1049	3	N	-0-					-0-

TOM OCONNOR (5100, EAST) 90534 475 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: G 8 RRCID -> 038501 COMPL. DATE 03/28/2007 TOTAL DEPTH 5415 PERF. 3808 - 3848

12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, THOMAS "C" WELL #: 13 RRCID -> 194119 COMPL. DATE 04/06/2001 TOTAL DEPTH 5960 PERF. 5108 - 5113

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAMBERT GAS UNIT WELL #: 53 RRCID -> 260642 COMPL. DATE 02/08/2011 TOTAL DEPTH 5915 PERF. 5071 - 5079

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KOVAR OPERATING, LLC 448984
LAMBERT WELL #: G 9 RRCID -> 004464 COMPL. DATE 03/25/1968 TOTAL DEPTH 5415 PERF. 3800 - 4000

12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (5200, EAST) 90534 525 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, MRS. FANNIE V. W. WELL #: 3 RRCID -> 190430 COMPL. DATE 04/30/2002 TOTAL DEPTH 5921 PERF. 5085 - 5102

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARY CLAIRE BAUER ET VIR WELL #: 10 RRCID -> 255287 COMPL. DATE 02/02/2010 TOTAL DEPTH 7800 PERF. 5110 - 5115

12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

MRS. FANNIE V. W. HEARD WELL #: 1 RRCID -> 255440 COMPL. DATE 02/22/2010 TOTAL DEPTH 5968 PERF. 5130 - 5136

12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MRS. FANNIE V. W. HEARD WELL #: 19 RRCID -> 259998 COMPL. DATE 11/11/2010 TOTAL DEPTH 5925 PERF. 5170 - 5176

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEARD, MRS FANNIE V.W. WELL #: 7G RRCID -> 274512 COMPL. DATE 02/12/2014 TOTAL DEPTH 7812 PERF. 5090 - 5094

12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (5250) 90534 550 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MRS. FANNIE V. W. HEARD WELL #: 57 RRCID -> 280797 COMPL. DATE 07/16/2016 TOTAL DEPTH 5927 PERF. 5278 - 5286

*10	14B2 EXT	-0-	-0-	-0-	5					N	-0-					-0-
*11	14B2 EXT	-0-	-0-	-0-	5					N	-0-					-0-
*12	14B2 EXT	-0-	-0-	-0-	5					N	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	5					N	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	5					N	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	5					N	-0-					-0-
*04	14B2 EXT	-0-	-0-	-0-	5					N	-0-					-0-
*05	14B2 EXT	-0-	-0-	-0-	5					N	-0-					-0-

TOM OCONNOR (5250) //CONT.// 90534 550 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
THOMAS O'CONNOR 'C' WELL #: 48 RRCID -> 281113 COMPL. DATE 04/19/2016 TOTAL DEPTH 5906 PERF. 5225 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM OCONNOR (5300, EAST) 90534 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "C" WELL #: 6G RRCID -> 182617 COMPL. DATE 01/22/2001 TOTAL DEPTH 5980 PERF. 5223 - 5267

12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, THOMAS 'A' WELL #: 19 RRCID -> 188900 COMPL. DATE 11/14/2000 TOTAL DEPTH 5893 PERF. 5258 - 5290

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, THOMAS "A" WELL #: 24 RRCID -> 192125 COMPL. DATE 05/16/2002 TOTAL DEPTH 5902 PERF. 5264 - 5282

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "B" WELL #: 10 RRCID -> 195374 COMPL. DATE 04/04/2003 TOTAL DEPTH 5925 PERF. 5275 - 5301

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAMBERT GAS UNIT WELL #: 125 RRCID -> 234396 COMPL. DATE 03/07/2008 TOTAL DEPTH 5840 PERF. 5326 - 5333

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (5300, EAST) //CONT.// 90534 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
CLAUDE E. HEARD, ET AL WELL #: 17 RRCID -> 263639 COMPL. DATE 12/09/2011 TOTAL DEPTH 5925 PERF. 5306 - 5311

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM O'CONNOR (5350 SAND) 90534 612 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
BAUER, MARY CLAIRE ET VIR WELL #: 4-T RRCID -> 137860 COMPL. DATE 12/18/1990 TOTAL DEPTH 5933 PERF. 5340 - 5354

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARY F. LAMBERT "EA" WELL #: A 8 RRCID -> 254174 COMPL. DATE 09/24/2009 TOTAL DEPTH 5950 PERF. 5326 - 5333

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (5400 SAND) 90534 625 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "A" WELL #: 45 RRCID -> 139323 COMPL. DATE 07/23/1991 TOTAL DEPTH 5925 PERF. 5372 - 5382

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, THOMAS "A" WELL #: 32 RRCID -> 187875 COMPL. DATE 12/31/2001 TOTAL DEPTH 5960 PERF. 5340 - 5358

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, THOMAS "A" WELL #: 65 RRCID -> 269860 COMPL. DATE 03/11/2008 TOTAL DEPTH 5969 PERF. 5534 - 5538

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (5400 SAND) //CONT.// 90534 625 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
ANNIE REILLY ET VIR WELL #: 22 RRCID -> 270563 COMPL. DATE 10/21/2013 TOTAL DEPTH 6799 PERF. 5362 - 5372

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS O'CONNOR 'A' WELL #: 71 RRCID -> 271491 COMPL. DATE 09/26/2013 TOTAL DEPTH 5930 PERF. 5617 - 5623

12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM O'CONNOR (5410) 90534 637 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS 'C' WELL #: 11 RRCID -> 180778 COMPL. DATE 10/11/2000 TOTAL DEPTH 5920 PERF. 5442 - 5447

12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEMENT HEARD WELL #: 35 RRCID -> 260691 COMPL. DATE 02/16/2011 TOTAL DEPTH 6200 PERF. 5354 - 5362

12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (5425 SAND) 90534 650 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "A" WELL #: 47 RRCID -> 142081 COMPL. DATE 10/17/1991 TOTAL DEPTH 5999 PERF. 5476 - 5483

12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, CLEMENT WELL #: 21 RRCID -> 229397 COMPL. DATE 03/15/2007 TOTAL DEPTH 7810 PERF. 5440 - 5446

12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (5440) 90534 675 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, CLEMENT WELL #: 11 RRCID -> 070302 COMPL. DATE 03/31/1977 TOTAL DEPTH 5925 PERF. 3790 - 3820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (5450 SAND) 90534 700 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, MRS. FANNIE V. W. WELL #: 3 RRCID -> 174395 COMPL. DATE 01/12/1984 TOTAL DEPTH 5921 PERF. N/A

12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, FANNIE V. W. MRS. WELL #: 25 RRCID -> 175959 COMPL. DATE 01/12/1984 TOTAL DEPTH 5925 PERF. N/A

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR, THOMAS 'C' WELL #: 10 RRCID -> 179384 COMPL. DATE 07/21/2000 TOTAL DEPTH 5916 PERF. 5436 - 5446

12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MRS. FANNIE V. W. HEARD WELL #: 106 RRCID -> 247655 COMPL. DATE 03/06/2009 TOTAL DEPTH 6094 PERF. 5406 - 5411

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEMENT HEARD WELL #: 23 RRCID -> 250772 COMPL. DATE 02/19/2009 TOTAL DEPTH 7922 PERF. 5415 - 5423

12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (5450 SAND) //CONT.// 90534 700 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
CLEMENT HEARD WELL #: 35 RRCID -> 257242 COMPL. DATE 05/28/2010 TOTAL DEPTH 6200 PERF. 5424 - 5429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, THOMAS 'C' WELL #: 92 RRCID -> 270822 COMPL. DATE 08/28/2013 TOTAL DEPTH 6042 PERF. 5429 - 5436

12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM OCONNOR (5500 SAND) 90534 725 ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W. MRS. WELL #: 18 RRCID -> 207236 COMPL. DATE 03/09/2005 TOTAL DEPTH 5925 PERF. 5457 - 5464

*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	1	-0-	1	1	1	1			N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
*04	14B2	EXT	1	-0-	1	2	1	1			N	-0-					-0-
*05	14B2	EXT	3	-0-	3	5	3	1			N	-0-					-0-

THOMAS O'CONNOR 'C' WELL #: 41 RRCID -> 282400 COMPL. DATE 02/28/2017 TOTAL DEPTH 5925 PERF. 5588 - 5596

*10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM O'CONNOR (5600 FOOT SAND) 90534 733 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
TOM O'CONNOR(5600 FOOT SAND)UNIT WELL #: W203B RRCID -> 192700 COMPL. DATE 12/04/2002 TOTAL DEPTH 5920 PERF. 5580 - 5592

12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM O'CONNOR(5600 FOOT SAND)UN WELL #: W523B RRCID -> 282265 COMPL. DATE 06/21/2016 TOTAL DEPTH 7922 PERF. 5536 - 5542

*10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM OCONNOR (5615) 90534 742 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: H 32 RRCID -> 259862 COMPL. DATE 11/12/2010 TOTAL DEPTH 5895 PERF. 5718 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAUDE WILLIAMS ET AL "C" WELL #: 2 RRCID -> 282111 COMPL. DATE 09/13/2016 TOTAL DEPTH 5919 PERF. 5730 - 5736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	155	#	-0-	-0-	-155	-0-					N	-0-					-0-
*11	90	#	-0-	-0-	-90	-0-					N	-0-					-0-
*12	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
*01	10	#	-0-	-0-	-10	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM OCONNOR (5680) 90534 775 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: 31 RRCID -> 061689 COMPL. DATE 03/25/2010 TOTAL DEPTH 5914 PERF. 3880 - 3925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (5800) 90534 863 ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, TOM (5800 SD) FLD UNIT WELL #: J102 RRCID -> 107705 COMPL. DATE 09/12/1983 TOTAL DEPTH 5930 PERF. 5909 - 5915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (6280) 90534 900 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
M. F. LAMBERT 151 WELL #: 151 RRCID -> 258066 COMPL. DATE 09/30/2010 TOTAL DEPTH 8300 PERF. 6214 - 6217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TOM OCONNOR (6300) 90534 902 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILSON HEARD "B" WELL #: 8 RRCID -> 261303 COMPL. DATE 07/01/2011 TOTAL DEPTH 6750 PERF. 6335 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM O'CONNOR (6400) 90534 906 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MARY CLAIRE BAUER ET VIR WELL #: 1 RRCID -> 282666 COMPL. DATE 05/10/2017 TOTAL DEPTH 7813 PERF. 6384 - 6393

*10	5797		-0-	-0-	-5797	-0-					N	-0-					-0-
*11	5610		-0-	-0-	-5610	-0-					N	-0-					-0-
*12	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
*01	3	#	-0-	-0-	-3	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM OCONNOR (6470) 90534 912 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
MIGUELITA SCANIO WELL #: 22 RRCID -> 282648 COMPL. DATE 08/15/2016 TOTAL DEPTH 7808 PERF. 6584 - 6589

12	527	#	197	-0-	-330	-0-	197	2			Y	-0-	5	1			2
01	527	#	-0-	-0-	-527	-0-					Y	-0-	2	1			-0-
02	280	#	-0-	-0-	-280	-0-					Y	-0-					-0-
03	186	#	-0-	-0-	-186	-0-					Y	-0-					-0-
04	180	#	-0-	-0-	-180	-0-					Y	-0-					-0-
05	186	#	-0-	-0-	-186	-0-					Y	-0-					-0-

TOM OCONNOR (6750) 90534 930 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, CLEMENT WELL #: 19 RRCID -> 229716 COMPL. DATE 06/15/2007 TOTAL DEPTH 7778 PERF. 6748 - 6753

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (7930) 90534 980 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, M WELL #: 6 RRCID -> 198456 COMPL. DATE 02/01/2011 TOTAL DEPTH 7990 PERF. 5726 - 5746

12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (7930) //CONT.// 90534 980 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: 213 RRCID -> 234216 COMPL. DATE 02/13/2008 TOTAL DEPTH 8311 PERF. 7944 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAMBERT GAS UNIT WELL #: 214 RRCID -> 260633 COMPL. DATE 01/31/2011 TOTAL DEPTH 9000 PERF. 8007 - 8012

*10	1023	N	118	-0-	-905	-0-	118	3			N	-0-					-0-
*11	780	N	-0-	-0-	-780	-0-					N	-0-					-0-
*12	832	N	832	-0-	-0-	-0-	429	1	14	2	N	-0-					-0-
							389	3									
*01	610	N	610	-0-	-0-	-0-	30	2	580	3	N	-0-					-0-
*02	427	N	427	-0-	-0-	-0-	76	1	16	2	N	-0-					-0-
							335	3									
*03	868	N	653	-0-	-215	-0-	161	1	13	2	N	-0-					-0-
							479	3									
*04	420	N	368	-0-	-52	-0-	34	1	23	2	N	-0-					-0-
							311	3									
*05	341	N	123	-0-	-218	-0-	9	2	114	3	N	-0-					-0-

LAMBERT GAS UNIT WELL #: 150 RRCID -> 267700 COMPL. DATE 04/23/2012 TOTAL DEPTH 11239 PERF. 7888 - 7910

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAMBERT GAS UNIT WELL #: 213 RRCID -> 274195 COMPL. DATE 03/20/2014 TOTAL DEPTH 8311 PERF. 7906 - 7922

*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM O'CONNOR (8000, WEST) 90534 992 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
M. F. LAMBERT WELL #: 214 RRCID -> 255911 COMPL. DATE 02/26/2010 TOTAL DEPTH 9000 PERF. 8083 - 8099

12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOPSY (3900) 90734 600 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VIPER S.W.D., LLC 886209
GOFF WELL #: 2 RRCID -> 198459 COMPL. DATE 03/22/2003 TOTAL DEPTH 8000 PERF. 3940 - 3942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TORO GRANDE (FB-A, 9200 SD.) 90792 175 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BARCO OIL & GAS CO. 049170
STANFORD, FRED S. WELL #: 1 L RRCID -> 126345 COMPL. DATE 01/01/1988 TOTAL DEPTH 9500 PERF. 9268 - 9278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TORO GRANDE (FB-B, 8800 YEGUA) 90792 200 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BARCO OIL & GAS CO. 049170
STANFORD, FRED S. WELL #: 1 U RRCID -> 126346 COMPL. DATE 01/01/1988 TOTAL DEPTH 9500 PERF. 8824 - 8834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TORO GRANDE (7800 YEGUA) 90792 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ATLAS OPERATING LLC 036587
I. T. TAYLOR, ET. AL. WELL #: 1 RRCID -> 238236 COMPL. DATE 07/01/2008 TOTAL DEPTH 8529 PERF. 7721 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1767	N	1605	-0-	-162	-0-	93 66	1 9	1446	2	N	60					205
01	1860	N	418	-0-	-1442	-0-	93 35	1 9	290	2	N	32					237
02	1680	N	939	-0-	-741	-0-	84 51	1 9	804	2	N	46	180	1			103
03	2184	N	2184	-0-	-0-	-0-	93 102	1 9	1989	2	N	93					196
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					196
05	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					196

TORO GRANDE (8700 SD) 90792 625 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MARQUEE CORPORATION 526675
TITTIZER UNIT WELL #: 1 RRCID -> 273436 COMPL. DATE 01/07/2014 TOTAL DEPTH 9500 PERF. 8863 - 8893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	36642	#	32561	-0-	-4081	-0-	31783	2	778	9	N	707	726	1			111
01	34348	#	31964	-0-	-2384	-0-	31476	2	488	9	N	444	362	1			193
02	31024	#	30151	-0-	-873	-0-	29692	2	459	9	N	417	364	1			246
03	34731	R	34731	-0-	-0-	-0-	34199	2	532	9	N	484	551	1			179
04	32640	#	30945	-0-	-1695	-0-	30431	2	514	9	N	467	371	1			275
05	33387	#	32940	-0-	-447	-0-	32312	2	628	9	N	571	555	1			291

TORO GRANDE (9000 SD) 90792 650 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BLUE WING ENERGY, INC. 076791
DINCANS, A. T. JR. WELL #: 2 RRCID -> 175969 COMPL. DATE 11/18/1999 TOTAL DEPTH 9200 PERF. 8722 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36

MARQUEE CORPORATION 526675
TITTIZER WELL #: 2 RRCID -> 277478 COMPL. DATE 03/01/2015 TOTAL DEPTH 9206 PERF. 9030 - 9055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9207	X	6680	-0-	-2527	-0-	6654	2	26	9	N	24					189
01	8308	X	7195	-0-	-1113	-0-	7173	2	22	9	N	20					209
02	7504	X	6651	-0-	-853	-0-	6620	2	31	9	N	28					237
03	8308	X	7535	-0-	-773	-0-	7469	2	66	9	N	60	179	1			118
04	7380	X	6132	-0-	-1248	-0-	6064	2	68	9	N	62					180
05	7378	X	5511	-0-	-1867	-0-	5464	2	47	9	N	43					223

TORO GRANDE, N.E. (9300 SD.) 90796 725 NON-ASSOCIATED CAPACITY CNTY: JACKSON
FIELD PETROLEUM CORP. 266906
HICKS WELL #: 1 RRCID -> 251107 COMPL. DATE 04/01/2009 TOTAL DEPTH 9513 PERF. 9298 - 9314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRAIN WRECK (6000 SD.) 90915 800 ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
O'CONNOR, M. V. ESTATE "C" WELL #: 6 RRCID -> 224771 COMPL. DATE 11/20/2007 TOTAL DEPTH 6450 PERF. 6015 - 6021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30

PLUGGED AND ABANDONED_____ 09/19/2017 - P/A 09/19/17

TRAYLOR (8200) 91008 600 ASSOCIATED ONE WELL CNTY: JACKSON
FULLER, ANCIL T. 288583
DUGGER, CHARLOTTE WELL #: 3 RRCID -> 126023 COMPL. DATE 05/13/1987 TOTAL DEPTH 11600 PERF. 8219 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRES TOROS (HOCKLEY) 91062 300 ASSOCIATED ONE WELL CNTY: LIVE OAK
GENESIS WELL SERVICE 300210
MCCLENDON WELL #: 4 RRCID -> 197367 COMPL. DATE 07/29/2001 TOTAL DEPTH 2404 PERF. 1698 - 1704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLENDON WELL #: 3 RRCID -> 198747 COMPL. DATE 02/05/2003 TOTAL DEPTH 2278 PERF. 2143 - 2153

12	0	W	-0-	-0-	-0-	7831					N	-0-					-0-
01	0	W	-0-	-0-	-0-	7831					N	-0-					-0-
02	0	W	-0-	-0-	-0-	7831					N	-0-					-0-
03	0	W	-0-	-0-	-0-	7831					N	-0-					-0-
04	0	W	-0-	-0-	-0-	7831					N	-0-					-0-
05	0	W	-0-	-0-	-0-	7831					N	-0-					-0-

TREY PET. I 91079 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OMEGA ENERGY, LLC 622657
BURNS, KITTY WELL #: 1A RRCID -> 119777 COMPL. DATE 01/06/1986 TOTAL DEPTH 9848 PERF. 7201 - 7203

12	14B	DENY	NO RPT	-0-	-0-	168					N	NO RPT					39
01	14B	DENY	NO RPT	-0-	-0-	168					N	NO RPT					39
02	14B	DENY	NO RPT	-0-	-0-	168					N	NO RPT					39
03	14B	DENY	NO RPT	-0-	-0-	168					N	NO RPT					39
04	14B	DENY	NO RPT	-0-	-0-	168					N	NO RPT					39
05	14B	DENY	NO RPT	-0-	-0-	168					N	NO RPT					39

TULETA (CATAHOULA "A" 1230) 91677 050 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
ROBINSON WELL #: 5B RRCID -> 190259 COMPL. DATE 06/19/2001 TOTAL DEPTH 3260 PERF. 1153 - 1154

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TULETA (YEGUA 4060) 91677 700 ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
MARTINSON WELL #: 2 RRCID -> 184648 COMPL. DATE 03/01/2001 TOTAL DEPTH 4250 PERF. 3858 - 3872

12	2170	X	2170	-0-	-0-	-0-	2170	2			N	-0-					-0-
01	2077	X	1634	-0-	-443	-0-	1634	2			N	-0-					-0-
02	2436	X	1476	-0-	-960	-0-	1476	2			N	-0-					-0-
03	2697	X	1611	-0-	-1086	-0-	1611	2			N	-0-					-0-
04	1590	N	1485	-0-	-105	-0-	1485	2			N	-0-					-0-
05	1643	N	1302	-0-	-341	-0-	1302	2			N	-0-					-0-

MARTINSON WELL #: 1 RRCID -> 185602 COMPL. DATE 09/20/2000 TOTAL DEPTH 4010 PERF. 3885 - 3891

12	868	X	765	-0-	-103	-0-	765	2			N	-0-					-0-
01	1395	X	506	-0-	-889	-0-	506	2			N	-0-					-0-
02	1260	X	586	-0-	-674	-0-	586	2			N	-0-					-0-
03	1395	X	601	-0-	-794	-0-	601	2			N	-0-					-0-
04	593	N	593	-0-	-0-	-0-	593	2			N	-0-					-0-
05	651	N	505	-0-	-146	-0-	505	2			N	-0-					-0-

TULETA (4400) 91677 750 NON-ASSOCIATED CAPACITY CNTY: BEE
SAXUM OIL & GAS, LLC 749687
STAPLES, J. JR. WELL #: 1 RRCID -> 175984 COMPL. DATE 11/22/1999 TOTAL DEPTH 4500 PERF. 4039 - 4056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STAPLES, J. JR. WELL #: 2 RRCID -> 194719 COMPL. DATE 02/08/2002 TOTAL DEPTH 4510 PERF. 4018 - 4025

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULETA, EAST (LULING) 91678 350 NON-ASSOCIATED ONE WELL CNTY: BEE
GAITHER PETROLEUM CORPORATION 292850
JOHNSTON WELL #: 1 RRCID -> 256366 COMPL. DATE 07/20/2004 TOTAL DEPTH 13700 PERF. 8570 - 8575

12	12	N	-0-	-0-	-12	-0-					N	-0-					80
01	31	N	-0-	-0-	-31	-0-					N	-0-					80
02	28	N	-0-	-0-	-28	-0-					N	-0-					80
03	0	N	-0-	-0-	-0-	-0-					N	-0-					80
04	0	N	-0-	-0-	-0-	-0-					N	-0-					80
*05	8	N	8	-0-	-0-	-0-	8	2			N	-0-					80

TULETA, N (WILCOX 9200) 91679 800 NON-ASSOCIATED ONE WELL CNTY: BEE
SAXUM OIL & GAS, LLC 749687
STAPLES WELL #: 1 RRCID -> 219857 COMPL. DATE 01/21/2006 TOTAL DEPTH 9500 PERF. 8834 - 8838

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULETA, SOUTH (HOCKLEY 3450) 91682 300 NON-ASSOCIATED CAPACITY CNTY: BEE
INLAND OCEAN, INC. 424607
DIRKS - MAYFIELD WELL #: 1 RRCID -> 200551 COMPL. DATE 01/28/2004 TOTAL DEPTH 3608 PERF. 3430 - 3490

12	713	X	-0-	-0-	-713	-0-					N	-0-					35
01	217	X	-0-	-0-	-217	-0-					N	-0-					35
02	0	N	-0-	-0-	-0-	-0-					N	-0-					35
03	0	N	-0-	-0-	-0-	-0-					N	-0-					35
04	0	N	-0-	-0-	-0-	-0-					N	-0-					35
05	0	N	-0-	-0-	-0-	-0-					N	-0-					35

DIRKS WELL #: 2 RRCID -> 211113 COMPL. DATE 03/23/2005 TOTAL DEPTH 3600 PERF. 3451 - 3456

12	0	N	-0-	-0-	-0-	-0-					N	-0-					34
01	0	N	-0-	-0-	-0-	-0-					N	-0-					34
02	0	N	-0-	-0-	-0-	-0-					N	-0-					34
03	0	N	-0-	-0-	-0-	-0-					N	-0-					34
04	0	N	-0-	-0-	-0-	-0-					N	-0-					34
05	0	N	-0-	-0-	-0-	-0-					N	-0-					34

TULETA, SOUTH (1250) 91682 750 NON-ASSOCIATED EXEMPT CNTY: BEE
SAXUM OIL & GAS, LLC 749687
STAPLES, J. JR. WELL #: 3 RRCID -> 214165 COMPL. DATE 06/14/2001 TOTAL DEPTH 4500 PERF. 1222 - 1224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULETA, SOUTH (2050) 91682 795 NON-ASSOCIATED ONE WELL CNTY: BEE
SAXUM OIL & GAS, LLC 749687
STAPLES, J. JR. WELL #: 4 RRCID -> 213988 COMPL. DATE 04/22/2002 TOTAL DEPTH 4400 PERF. 1313 - 1314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	2626					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	2626					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	2626					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	2626					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	2626					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	2626					N	NO RPT					-0-

TULETA, WEST (HOCKLEY 3100) 91685 160 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
GINGERICH, GEORGE C. WELL #: 2D RRCID -> 112508 COMPL. DATE 08/29/1984 TOTAL DEPTH 3802 PERF. 3127 - 3133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
01	341	N	254	-0-	-87	-0-	254	2			N	-0-					-0-
02	336	N	183	-0-	-153	-0-	183	2			N	-0-					-0-
03	341	N	196	-0-	-145	-0-	196	2			N	-0-					-0-
04	240	N	193	-0-	-47	-0-	193	2			N	-0-					-0-
05	217	N	212	-0-	-5	-0-	212	2			N	-0-					-0-

IMOGENE HALL UNIT WELL #: 3 RRCID -> 146765 COMPL. DATE 09/17/1993 TOTAL DEPTH 4197 PERF. 3138 - 3143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	1831					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	1831					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	1831					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	1831					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	1831					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	1831					N	-0-					-0-

ROBINSON WELL #: 5B RRCID -> 177978 COMPL. DATE 02/02/2000 TOTAL DEPTH 3260 PERF. 3108 - 3112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

IMOGENE HALL UNIT WELL #: 6 RRCID -> 184229 COMPL. DATE 05/18/2000 TOTAL DEPTH 4508 PERF. 3126 - 3131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	793	N	793	-0-	-0-	-0-	793	2			N	-0-					-0-
01	713	N	587	-0-	-126	-0-	587	2			N	-0-					-0-
02	812	N	493	-0-	-319	-0-	493	2			N	-0-					-0-
03	806	N	499	-0-	-307	-0-	499	2			N	-0-					-0-
04	570	N	473	-0-	-97	-0-	473	2			N	-0-					-0-
05	558	N	466	-0-	-92	-0-	466	2			N	-0-					-0-

TULETA, WEST (HOCKLEY 3100) //CONT.// 91685 160 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. //CONT.// 093620
GILL, CLAUDIA WELL #: 2 RRCID -> 184625 COMPL. DATE 06/08/2001 TOTAL DEPTH 4350 PERF. 3163 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
01	558	N	416	-0-	-142	-0-	416	2			N	-0-					-0-
02	476	N	280	-0-	-196	-0-	280	2			N	-0-					-0-
03	403	N	387	-0-	-16	-0-	387	2			N	-0-					-0-
04	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
*05	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-

IMOGENE HALL UNIT WELL #: 10 RRCID -> 188809 COMPL. DATE 10/25/2000 TOTAL DEPTH 3260 PERF. 3131 - 3137

12	793	N	793	-0-	-0-	-0-	793	2			N	-0-					-0-
01	713	N	587	-0-	-126	-0-	587	2			N	-0-					-0-
02	812	N	492	-0-	-320	-0-	492	2			N	-0-					-0-
03	806	N	498	-0-	-308	-0-	498	2			N	-0-					-0-
04	570	N	473	-0-	-97	-0-	473	2			N	-0-					-0-
05	558	N	467	-0-	-91	-0-	467	2			N	-0-					-0-

INLAND OCEAN, INC. 424607
WITHERS WELL #: 1 RRCID -> 200550 COMPL. DATE 02/04/2004 TOTAL DEPTH 3610 PERF. 3118 - 3149

12	0	N	-0-	-0-	-0-	-0-					N	-0-					63
01	0	N	-0-	-0-	-0-	-0-					N	-0-					63
02	0	N	-0-	-0-	-0-	-0-					N	-0-					63
03	0	N	-0-	-0-	-0-	-0-					N	-0-					63
04	0	N	-0-	-0-	-0-	-0-					N	-0-					63
05	0	N	-0-	-0-	-0-	-0-					N	-0-					63

MUTCHLER-ROTH UNIT WELL #: RRCID -> 216488 COMPL. DATE 02/02/2006 TOTAL DEPTH 4530 PERF. 3149 - 3175

12 P&A COND			-0-	-0-	-0-	-0-					N	-0-					23
01 P&A COND			-0-	-0-	-0-	-0-					N	-0-					23
02 P&A COND			-0-	-0-	-0-	-0-					N	-0-					23
03 P&A COND			-0-	-0-	-0-	-0-					N	-0-					23
04 P&A COND			-0-	-0-	-0-	-0-					N	-0-					23
05 P&A COND			-0-	-0-	-0-	-0-					N	-0-					23

PLUGGED AND ABANDONED_____ 02/03/2016

WAGNER OIL COMPANY 891175
TOSTENSON GAS UNIT WELL #: 3 RRCID -> 273603 COMPL. DATE 10/11/2013 TOTAL DEPTH 3700 PERF. 3258 - 3262

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULETA, WEST (SLICK-WILCOX 7500) 91685 284 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
HALL WELL #: 1 RRCID -> 004514 COMPL. DATE 10/18/1943 TOTAL DEPTH N/A PERF. N/A

12 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
01 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
02 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
03 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					-0-

TULETA, WEST (SLICK-WILCOX 7500)//CONT.// 91685 284 NON-ASSOCIATED CAPACITY CNTY: BEE
WEST TULETA OPERATING CORP. 910460
WTU HALL WELL #: 5 RRCID -> 169299 COMPL. DATE 05/18/1998 TOTAL DEPTH 9160 PERF. 7524 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3131	X	715	-0-	-2416	-0-	303	1	411	3	N	1	1	8			-0-
							1	9									
01	3038	X	1535	-0-	-1503	-0-	893	1	640	3	N	2	2	8			-0-
							2	9									
02	2800	X	2107	-0-	-693	-0-	1010	1	1095	3	N	2	2	8			-0-
							2	9									
03	4679	X	4679	-0-	-0-	-0-	2337	1	2339	3	N	3	3	8			-0-
							3	9									
04	3974	X	3974	-0-	-0-	-0-	2102	1	1868	3	N	4	4	8			-0-
							4	9									
*05	3967	X	3967	-0-	-0-	-0-	2667	1	1294	3	N	5	5	8			-0-
							6	9									

TULETA, WEST (SLICK-WILCOX 7900) 91685 426 NON-ASSOCIATED CAPACITY CNTY: BEE
WEST TULETA OPERATING CORP. 910460
WTU ROBINSON WELL #: 5 RRCID -> 209990 COMPL. DATE 04/27/2005 TOTAL DEPTH 8660 PERF. 8000 - 8022

12	620	N	475	-0-	-145	-0-	198	1	268	3	N	8					142
							9	9									
01	496	N	469	-0-	-27	-0-	270	1	193	3	N	5					147
							6	9									
02	476	N	435	-0-	-41	-0-	205	1	222	3	N	7					154
							8	9									
03	465	N	456	-0-	-9	-0-	217	1	217	3	N	20					174
							22	9									
04	450	N	417	-0-	-33	-0-	214	1	190	3	N	12					186
							13	9									
05	496	N	428	-0-	-68	-0-	275	1	134	3	N	17					203
							19	9									

WTU-GILL WELL #: 1 RRCID -> 255898 COMPL. DATE 02/25/2010 TOTAL DEPTH 8900 PERF. 8210 - 8216

12	3689	X	904	-0-	-2785	-0-	379	1	513	3	N	11					105
							12	9									
01	3503	X	3109	-0-	-394	-0-	1807	1	1295	3	N	6	1	8			110
							7	9									
02	3394	X	3394	-0-	-0-	-0-	1626	1	1762	3	N	5					115
							6	9									
03	4961	X	4961	-0-	-0-	-0-	2476	1	2478	3	N	6	1	8			120
							7	9									
04	4626	X	4626	-0-	-0-	-0-	2450	1	2176	3	N	-0-					120
*05	3914	X	3914	-0-	-0-	-0-	2636	1	1278	3	N	-0-					120

TULETA, WEST (VICKSBURG F) 91685 470 NON-ASSOCIATED ONE WELL CNTY: BEE
BRITANCO, L.L.C. 093620
STAUSS-NELSON WELL #: 1 RRCID -> 184290 COMPL. DATE 11/01/2000 TOTAL DEPTH 3010 PERF. 2759 - 2763

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-						-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-						-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-						-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-						-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-						-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-						-0-

TULETA, WEST (VICKSBURG G) 91685 475 ASSOCIATED 49B CNTY: BEE
BRITANCO, L.L.C. 093620
HALL, IMOGENE WELL #: 6 U RRCID -> 114166 COMPL. DATE 12/14/1984 TOTAL DEPTH 4508 PERF. 2834 - 2846

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	PRTL PLG	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ROBINSON WELL #: 1B RRCID -> 116155 COMPL. DATE 04/14/1985 TOTAL DEPTH 4525 PERF. 2876 - 2890

12	14B2 EXT	-0-	-0-	-0-	B	191					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	191					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	191					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 191																	
03	14B2 EXT	-0-	-0-	-0-	B	191					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	191					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	191					N	-0-					-0-

STAUSS-NELSON WELL #: 1 RRCID -> 182555 COMPL. DATE 11/01/2000 TOTAL DEPTH 3010 PERF. 2759 - 2763

12	PRTL PLG	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	PRTL PLG	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	B	-0-					N	-0-					-0-

STAUSS WELL #: 2 RRCID -> 184659 COMPL. DATE 06/03/2001 TOTAL DEPTH 3300 PERF. 2738 - 2743

12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GILL, CLAUDIA P. WELL #: 1 RRCID -> 188044 COMPL. DATE 08/11/2000 TOTAL DEPTH 4504 PERF. 2863 - 2866

12	620 #	407	-0-	-213	B	-1844	407	2			N	-0-					-0-
01	558 #	342	-0-	-216	B	-2060	342	2			N	-0-					-0-
02	504 #	197	-0-	-307	B	-2367	197	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1153 CANCELLED UNDERAGE -> -1214																	
03	558 #	331	-0-	-227	B	-1380	331	2			N	-0-					-0-
04	480 #	279	-0-	-201	B	-1581	279	2			N	-0-					-0-
05	403 #	405	-0-	2	B	-1579	405	2			N	-0-					-0-

TULETA, WEST (3300) 91685 767 NON-ASSOCIATED EXEMPT CNTY: BEE
STAPLES, JAMES W. PROD. CO. 814691
STOLTZFUS WELL #: 6 RRCID -> 118371 COMPL. DATE 09/17/1985 TOTAL DEPTH 3658 PERF. 3431 - 3436

12	738 N	738	-0-	-0-		-0-	671	2	67	3	N	-0-					-0-
01	808 N	808	-0-	-0-		-0-	792	2	16	3	N	-0-					-0-
02	840 N	682	-0-	-158		-0-	639	2	43	3	N	-0-					-0-
03	744 N	713	-0-	-31		-0-	708	2	5	3	N	-0-					-0-
04	780 N	675	-0-	-105		-0-	632	2	43	3	N	-0-					-0-
*05	746 N	746	-0-	-0-		-0-	695	2	51	3	N	-0-					-0-

TULETA, WEST (9570) 91685 852 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
ENGELKING UNIT WELL #: 2 RRCID -> 125807 COMPL. DATE 10/01/1987 TOTAL DEPTH 9779 PERF. 9524 - 9538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
01	93	N	86	-0-	-7	-0-	86	2			N	-0-					-0-
02	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
03	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
05	155	N	100	-0-	-55	-0-	100	2			N	-0-					-0-

WEST TULETA OPERATING CORP. 910460
WTU HALL WELL #: 4 RRCID -> 137905 COMPL. DATE 03/18/1991 TOTAL DEPTH 10000 PERF. 9542 - 9580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	635	-0-	-47	-0-	270	1	365	3	N	-0-					-0-
01	614	N	614	-0-	-0-	-0-	358	1	256	3	N	-0-					-0-
02	588	N	585	-0-	-3	-0-	281	1	304	3	N	-0-					-0-
03	743	N	743	-0-	-0-	-0-	371	1	372	3	N	-0-					-0-
04	715	N	715	-0-	-0-	-0-	379	1	336	3	N	-0-					-0-
*05	786	N	786	-0-	-0-	-0-	529	1	257	3	N	-0-					-0-

TULETA, W. (12910) 91685 859 NON-ASSOCIATED ONE WELL CNTY: BEE
BRITANCO, L.L.C. 093620
STAUSS WELL #: 1 RRCID -> 244744 COMPL. DATE 09/15/2008 TOTAL DEPTH 12750 PERF.11754 - 11764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	#	95	-0-	-184	-0-	95	2			N	-0-					84
01	848	R	848	-0-	-0-	-0-	848	2			N	-0-					84
02	829	N	829	-0-	-0-	-0-	829	2			N	-0-					84
03	722	N	722	-0-	-0-	-0-	722	2			N	-0-					84
04	810	N	323	-0-	-487	-0-	317	2	6	9	N	5					89
05	930	N	625	-0-	-305	-0-	622	2	3	9	N	3					92

TULETA-WILCOX, SOUTH (LULING) 91699 333 NON-ASSOCIATED CAPACITY CNTY: BEE
BETA OIL CORPORATION 068314
FOSTER WELL #: 1 RRCID -> 153420 COMPL. DATE 01/27/1995 TOTAL DEPTH 8360 PERF. 8332 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					27
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					27
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					27
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					27

WAGNER OIL COMPANY 891175
TOSTENSON, A. O. UNIT #1 WELL #: 1 RRCID -> 004505 COMPL. DATE 05/01/1958 TOTAL DEPTH 9850 PERF. 8374 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

TULSITA-WILCOX 91775 001 NON-ASSOCIATED 49B CNTY: BEE
MISSION RIVER SYSTEMS, INC. 570411
SLICK SAND OIL UNIT WELL #: 23 RRCID -> 225819 COMPL. DATE 01/31/2007 TOTAL DEPTH 7252 PERF. 7070 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					28
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					28
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					28
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					28
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					28
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					28

TULSITA-WILCOX //CONT.// 91775 001 NON-ASSOCIATED 49B CNTY: BEE
MISSION RIVER SYSTEMS, INC. //CONT.// 570411
SLICK SAND OIL UNIT WELL #: 24 RRCID -> 225825 COMPL. DATE 01/31/2007 TOTAL DEPTH 7117 PERF. 7004 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27

TULSITA-WILCOX (LULING) 91775 083 NON-ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY 891175
NPU (PORTER-1) WELL #: 3 RRCID -> 004536 COMPL. DATE 05/04/1948 TOTAL DEPTH 7809 PERF. 7170 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (UNION-SPIELHAGAN-1) WELL #: 6 RRCID -> 039719 COMPL. DATE 07/19/1966 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	X	-0-	-0-	-868	-0-					N	-0-					1
01	0	X	-0-	-0-	-0-	-0-					N	-0-					1
02	0	X	-0-	-0-	-0-	-0-					N	-0-					1
03	0	N	-0-	-0-	-0-	-0-					N	-0-					1
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

NPU (SPIELHAGEN -A2) WELL #: 8 RRCID -> 063426 COMPL. DATE 09/12/1975 TOTAL DEPTH 7730 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (PORTER -4L) WELL #: 10-L RRCID -> 146750 COMPL. DATE 08/26/1993 TOTAL DEPTH 8082 PERF. 7032 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2697	X	78	-0-	-2619	-0-	6 1 1 9		71	2	N	1	9	1			6
01	2697	X	81	-0-	-2616	-0-	6 1 4 9		71	2	N	4					10
02	336	X	73	-0-	-263	-0-	5 1 4 9		64	2	N	4	3	1			11
03	93	X	75	-0-	-18	-0-	5 1 4 9		66	2	N	4	6	1			9
04	90	X	NO RPT	-0-	-90	-0-					N	NO RPT					9
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					9

TULSITA-WILCOX (MACKHANK) 91775 166 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
WAGNER OIL COMPANY 891175
RAY, GEORGE A. WELL #: 103 F RRCID -> 221626 COMPL. DATE 06/15/2006 TOTAL DEPTH 8506 PERF. 7500 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	84	N	84	-0-	-0- B	-0-	2	1	61	2	Y	19					103
							21	9									
01	93	N	66	-0-	-27 B	-0-	2	1	62	2	Y	2	53	1			52
							2	9									
02	60	N	60	-0-	-0- B	-0-	2	1	56	2	Y	2	2	1			52
							2	9									
03	62	N	62	-0-	-0- B	-0-	2	1	57	2	Y	3					55
							3	9									
04	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					55
05	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					55

NPU (SCARBOROUGH -2) WELL #: 9 RRCID -> 262819 COMPL. DATE 12/02/2010 TOTAL DEPTH 10050 PERF. 7248 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5704		4938	-0-	-766 B	-6091	343	1	4527	2	N	62	170	1			87
							68	9									
01	5704		5020	-0-	-684 B	-6775	346	1	4569	2	N	95					182
							105	9									
02	5152		4532	-0-	-620 B	-7395	312	1	4115	2	N	95	56	1			221
							105	9									
03	5704		4589	-0-	-1115 B	-8510	318	1	4201	2	N	64	114	1			171
							70	9									
04	5250	#	NO RPT	-0-	-5250 B	-13760					N	NO RPT					171
05	0	#	NO RPT	-0-	-0- B	-13760					N	NO RPT					171

TULSITA-WILCOX (MASSIVE) 91775 249 NON-ASSOCIATED ONE WELL CNTY: BEE
WAGNER OIL COMPANY 891175
NPU (RAY 106) WELL #: 41 C RRCID -> 219831 COMPL. DATE 02/18/2006 TOTAL DEPTH 11600 PERF. 7300 - 7306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULSITA-WILCOX (MWC) 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
TRINITY RIVER ENERGY OPER, LLC 870311
BYERS WELL #: RRCID -> 232137 COMPL. DATE 08/20/2007 TOTAL DEPTH 9860 PERF. 9643 - 9664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/08/2011

WAGNER OIL COMPANY 891175
NPU (RAY -6) WELL #: 31 RRCID -> 004557 COMPL. DATE 06/21/1961 TOTAL DEPTH 13633 PERF. 8962 - 8967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TULSITA-WILCOX (MWC) //CONT.// 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
WAGNER OIL COMPANY //CONT.// 891175

NPU (RAY -7) WELL #: 32 RRCID -> 033901 COMPL. DATE 04/26/1930 TOTAL DEPTH 9030 PERF. 8973 - 8984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NPU (SMITH-2) WELL #: 37 RRCID -> 130383 COMPL. DATE 03/15/1989 TOTAL DEPTH 9922 PERF. 8920 - 9015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
03	14B2	EXT	-0-	-0-	-0-	-0-					N	1					3
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					3
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					3

NPU (MUDD, OJ-2) WELL #: 38 RRCID -> 136127 COMPL. DATE 09/06/1990 TOTAL DEPTH 9150 PERF. 8913 - 9017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (PORTER-5) WELL #: 2 RRCID -> 145440 COMPL. DATE 04/27/1993 TOTAL DEPTH 9835 PERF. 9518 - 9532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	1474	-0-	-1626	2543	103	1	1363	2	Y	7	22	1			17
							8	9									
01	3100	N	1487	-0-	-1613	930	104	1	1375	2	Y	7					24
							8	9									
02	2271	X	1341	-0-	-930	-0-	94	1	1239	2	Y	7	7	1			24
							8	9									
03	1829	X	1375	-0-	-454	-0-	96	1	1264	2	Y	14	15	1			23
							15	9									
04	1560	X	NO RPT	-0-	-1560	-0-					Y	NO RPT					23
05	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					23

N.P.U. (RAY 98) WELL #: 39 RRCID -> 173609 COMPL. DATE 04/07/1999 TOTAL DEPTH 9750 PERF. 9428 - 9474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ	G-10	-0-	-0-	-0-	25					Y	-0-					5
01	DLQ	G-10	-0-	-0-	-0-	25					Y	-0-					3
02	25	N	-0-	-0-	-25	-0-					Y	-0-					3
03	0	N	-0-	-0-	-0-	-0-					Y	2					5
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

NPU (RAY 109) WELL #: 44 RRCID -> 220892 COMPL. DATE 05/04/2006 TOTAL DEPTH 9960 PERF. 9002 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7843	X	7309	-0-	-534	-0-	1896	1	5405	2	N	7	22	1			17
							8	9									
01	7376	X	7376	-0-	-0-	-0-	1913	1	5455	2	N	7					24
							8	9									
02	6644	X	6644	-0-	-0-	-0-	1723	1	4913	2	N	7	7	1			24
							8	9									
03	7254	X	6789	-0-	-465	-0-	1759	1	5015	2	N	14	15	1			23
							15	9									
04	7770	X	NO RPT	-0-	-7770	-0-					N	NO RPT					23
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					23

TULSITA-WILCOX (MWC) //CONT.// 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
WAGNER OIL COMPANY //CONT.// 891175
NPU (MUDD, O.A. 3) WELL #: 43 RRCID -> 220915 COMPL. DATE 05/22/2006 TOTAL DEPTH 9875 PERF. 9288 - 9309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (MUDD, O.A. 3) WELL #: 43 RRCID -> 221089 COMPL. DATE 02/27/2009 TOTAL DEPTH 9875 PERF. 8980 - 9309

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (PORTER 6) WELL #: 42 RRCID -> 225914 COMPL. DATE 08/11/2006 TOTAL DEPTH 9804 PERF. 9420 - 9440

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

N.P.U. (DROOMGOOLE 1) WELL #: 47 RRCID -> 228715 COMPL. DATE 05/14/2009 TOTAL DEPTH 9571 PERF. 8914 - 8924

12	62	X	-0-	-0-	-62	-0-					N	7	22	1			17
01	62	X	-0-	-0-	-62	-0-					N	7					24
02	0	N	-0-	-0-	-0-	-0-					N	7	7	1			24
03	0	N	-0-	-0-	-0-	-0-					N	14	15	1			23
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23

RAY WELL #: 111 RRCID -> 228874 COMPL. DATE 06/01/2007 TOTAL DEPTH 9800 PERF. 8933 - 9006

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (RAY 114) WELL #: 51 RRCID -> 231199 COMPL. DATE 07/29/2007 TOTAL DEPTH 9307 PERF. 9055 - 9059

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULSITA-WILCOX (MWC) //CONT.// 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
WAGNER OIL COMPANY //CONT.// 891175
RAY WELL #: 124 RRCID -> 232140 COMPL. DATE 09/03/2007 TOTAL DEPTH 10490 PERF.10102 - 10112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NPU (RAY 112) WELL #: 56 RRCID -> 232873 COMPL. DATE 09/26/2007 TOTAL DEPTH 9350 PERF. 9020 - 9107

12	0	N	-0-	-0-	-0-	-0-					N	-0-					2
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1
02	0	N	-0-	-0-	-0-	-0-					N	-0-					1
03	0	N	-0-	-0-	-0-	-0-					N	1					2
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

NPU (RAY 121) WELL #: 57 RRCID -> 233422 COMPL. DATE 09/14/2007 TOTAL DEPTH 9920 PERF. 8938 - 8952

12	5301	X	4242	-0-	-1059	-0-	172 43	1 9	4027	2	N	39	105	1			68
01	5456	X	4289	-0-	-1167	-0-	174 50	1 9	4065	2	N	45					113
02	4928	X	3868	-0-	-1060	-0-	157 50	1 9	3661	2	N	45	34	1			124
03	5456	X	3953	-0-	-1503	-0-	160 56	1 9	3737	2	N	51	70	1			105
04	4500	X	NO RPT	-0-	-4500	-0-					N	NO RPT					105
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					105

NPU (ROCKHILL SMITH 1) WELL #: 62 RRCID -> 233780 COMPL. DATE 01/24/2008 TOTAL DEPTH 9375 PERF. 8964 - 9046

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (O A MUDD 7-A) WELL #: 60 RRCID -> 233790 COMPL. DATE 12/10/2007 TOTAL DEPTH 9370 PERF. 8976 - 9082

12	3906	X	3406	-0-	-500	-0-	882 9	1 9	2515	2	N	8	22	1			15
01	3439	X	3439	-0-	-0-	-0-	891 10	1 9	2538	2	N	9					24
02	3098	X	3098	-0-	-0-	-0-	802 10	1 9	2286	2	N	9	7	1			26
03	3379	X	3165	-0-	-214	-0-	818 13	1 9	2334	2	N	12	15	1			23
04	3630	X	NO RPT	-0-	-3630	-0-					N	NO RPT					23
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					23

NPU (RAY 119) WELL #: 54 RRCID -> 244745 COMPL. DATE 10/27/2007 TOTAL DEPTH 9350 PERF. 9069 - 9072

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULSITA-WILCOX (MWC) //CONT.// 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
WAGNER OIL COMPANY //CONT.// 891175
NPU (O A MUDD 4A) WELL #: 46 RRCID -> 246204 COMPL. DATE 04/03/2007 TOTAL DEPTH 9260 PERF. 8997 - 9107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	35	21	1			14
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

NPU (O A MUDD 8A) WELL #: 64 RRCID -> 253940 COMPL. DATE 03/21/2009 TOTAL DEPTH 9300 PERF. 9010 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
03	14B2 EXT		-0-	-0-	-0-	-0-					N	3					9
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					9
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					9

NPU (O A MUDD 9A) WELL #: 65 RRCID -> 253952 COMPL. DATE 03/16/2009 TOTAL DEPTH 9285 PERF. 8979 - 9089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULSITA-WILCOX (SLICK) 91775 332 NON-ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY 891175
NPU (RAY -1) WELL #: 12 RRCID -> 004545 COMPL. DATE 11/26/1958 TOTAL DEPTH 8002 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

RAY, GEORGE A. WELL #: 108 RRCID -> 210454 COMPL. DATE 06/05/2004 TOTAL DEPTH 9900 PERF. 7304 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	516174					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	516174					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	516174					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	516174					Y	-0-					-0-
04	14B2 EXT	NO RPT		-0-	-0-	516174					Y	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	516174					Y	NO RPT					-0-

RAY, GEORGE A. WELL #: 99 D RRCID -> 220989 COMPL. DATE 05/20/2006 TOTAL DEPTH 9000 PERF. 7212 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					33
*01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					33
*02	0	N	-0-	-0-	-0-	-0-					Y	-0-					33
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-					33
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					33
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					33

TULSITA-WILCOX (SLICK) //CONT.// 91775 332 NON-ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY //CONT.// 891175
NPU (RAY 110) WELL #: 45 RRCID -> 229713 COMPL. DATE 06/26/2007 TOTAL DEPTH 9800 PERF. 6952 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4841	X	4841	-0-	-0-	-0-	1255	1 8 9	3578	2	N	7	22	1			17
01	4886	X	4886	-0-	-0-	-0-	1267	1 8 9	3611	2	N	7					24
02	4401	X	4401	-0-	-0-	-0-	1141	1 8 9	3252	2	N	7	7	1			24
03	4805	X	4500	-0-	-305	-0-	1165	1 15 9	3320	2	N	14	15	1			23
04	4950	X	NO RPT	-0-	-4950	-0-					N	NO RPT					23
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					23

N.P.U. (SCARBOROUGH 4) WELL #: 49 RRCID -> 233563 COMPL. DATE 06/18/2007 TOTAL DEPTH 9215 PERF. 6961 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6231	X	5818	-0-	-413	-0-	1509	1 8 9	4301	2	N	7	22	1			17
01	5872	X	5872	-0-	-0-	-0-	1523	1 8 9	4341	2	N	7					24
02	5289	X	5289	-0-	-0-	-0-	1371	1 8 9	3910	2	N	7	7	1			24
03	5797	X	5406	-0-	-391	-0-	1400	1 15 9	3991	2	N	14	15	1			23
04	6180	X	NO RPT	-0-	-6180	-0-					N	NO RPT					23
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					23

NPU (SCARBOROUGH -1) WELL #: 19 RRCID -> 266675 COMPL. DATE 05/27/2011 TOTAL DEPTH 7803 PERF. 6950 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	-0-	-0-	-0-	42443					N	-0-					-0-
01	0	W	-0-	-0-	-0-	42443					N	-0-					-0-
02	0	W	-0-	-0-	-0-	42443					N	-0-					-0-
03	0	W	-0-	-0-	-0-	42443					N	-0-					-0-
04	0	W	NO RPT	-0-	-0-	42443					N	NO RPT					-0-
05	0	W	NO RPT	-0-	-0-	42443					N	NO RPT					-0-

TULSITA-WILCOX (6800 REKLAW) 91775 415 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WAGNER OIL COMPANY 891175
NPU (MUDD, O J -1) WELL #: 16 RRCID -> 004525 COMPL. DATE 08/22/1957 TOTAL DEPTH 7070 PERF. 6846 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NPU (PORTER -3) WELL #: 18 RRCID -> 041006 COMPL. DATE 09/06/1966 TOTAL DEPTH 7825 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NPU (SCARBOROUGH -1) WELL #: 19 RRCID -> 053310 COMPL. DATE 07/19/1972 TOTAL DEPTH 7803 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
03	T. A.		-0-	-0-	-0-	-0-					Y	1					3
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TULSITA-WILCOX (6800 REKLAW) //CONT.// 91775 415 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WAGNER OIL COMPANY //CONT.// 891175

NPU (SPIELHAGEN -A1) WELL #: 20 RRCID -> 076384 COMPL. DATE 05/23/2000 TOTAL DEPTH 7780 PERF. 4382 - 4468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (RAY -4) WELL #: 21 RRCID -> 084417 COMPL. DATE 09/14/1979 TOTAL DEPTH 7815 PERF. 6778 - 6788

12	31	N	-0-	-0-	-31	-0-					N	8	22	1			12
01	0	N	-0-	-0-	-0-	-0-					N	12					24
02	0	N	-0-	-0-	-0-	-0-					N	12	7	1			29
03	0	N	-0-	-0-	-0-	-0-					N	9	15	1			23
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23

NPU (RAY -5) WELL #: 22 RRCID -> 086170 COMPL. DATE 01/22/1980 TOTAL DEPTH 7810 PERF. 6809 - 6819

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NPU (RAY -12) WELL #: 23 RRCID -> 139059 COMPL. DATE 06/06/1991 TOTAL DEPTH 10000 PERF. 6794 - 6816

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (UNION-RAY -59) WELL #: 24 RRCID -> 143376 COMPL. DATE 10/25/1992 TOTAL DEPTH 8286 PERF. 6820 - 6835

12	76	N	76	-0-	-0-	-0-	5 8	1 9	63	2	N	7	22	1			17
01	93	N	76	-0-	-17	-0-	5 7	1 9	64	2	N	6					23
02	69	N	69	-0-	-0-	-0-	4 7	1 9	58	2	N	6	7	1			22
03	77	N	77	-0-	-0-	-0-	4 14	1 9	59	2	N	13	14	1			21
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					21
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					21

NPU (H&D-NIEHAUS -1) WELL #: 25 RRCID -> 158812 COMPL. DATE 04/27/1996 TOTAL DEPTH 7730 PERF. 6762 - 6782

12	1112	N	681	-0-	-431	-0-	48	1	633	2	Y	-0-					-0-
01	837	N	687	-0-	-150	-0-	48	1	639	2	Y	-0-					-0-
02	756	X	619	-0-	-137	-0-	44	1	575	2	Y	-0-					-0-
03	837	X	632	-0-	-205	-0-	45	1	587	2	Y	-0-					-0-
04	720	X	NO RPT	-0-	-720	-0-					Y	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TULSITA-WILCOX (6800 REKLAW) //CONT.// 91775 415 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WAGNER OIL COMPANY //CONT.// 891175
NPU (MUDD, O A -A1) WELL #: 26 RRCID -> 158906 COMPL. DATE 05/31/1996 TOTAL DEPTH 7807 PERF. 6832 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	1236	-0-	-1864	380	319	1 9	908	2	Y	8	22	1			17
01	1627	N	1247	-0-	-380	-0-	322	1 8 9	917	2	Y	7					24
02	1124	X	1124	-0-	-0-	-0-	290	1 8 9	826	2	Y	7	7	1			24
03	1240	X	1154	-0-	-86	-0-	296	1 15 9	843	2	Y	14	15	1			23
04	1320	X	NO RPT	-0-	-1320	-0-					Y	NO RPT					23
05	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					23

NPU (UNION-PORTER -1) WELL #: 27 RRCID -> 160795 COMPL. DATE 10/18/1996 TOTAL DEPTH 7809 PERF. 6810 - 6830

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NPU (RAY -96) WELL #: 34 RRCID -> 163134 COMPL. DATE 05/08/1997 TOTAL DEPTH 6986 PERF. 6842 - 6862

12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					6
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					4
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					4
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	2					6
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					6
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					6

N. P. U. (SCARBOROUGH 3) WELL #: 35 RRCID -> 166831 COMPL. DATE 12/29/1997 TOTAL DEPTH 6921 PERF. 6780 - 6804

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TULSITA-WILCOX (7,600 LOWER) 91775 581 NON-ASSOCIATED ONE WELL CNTY: KARNES
WAGNER OIL COMPANY 891175
NPU (RAY -10U) WELL #: 28 U RRCID -> 074988 COMPL. DATE 01/29/2009 TOTAL DEPTH 9806 PERF. 4275 - 4436

12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (RAY 118) WELL #: 53 RRCID -> 234178 COMPL. DATE 05/12/2007 TOTAL DEPTH 14750 PERF. 7644 - 7652

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULSITA-WILCOX (7,700) 91775 747 NON-ASSOCIATED CAPACITY CNTY: KARNES
WAGNER OIL COMPANY 891175
NPU (PORTER -4U) WELL #: 10-U RRCID -> 073338 COMPL. DATE 05/28/1993 TOTAL DEPTH 8082 PERF. 7638 - 7643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (RAY -10L) WELL #: 28 L RRCID -> 074989 COMPL. DATE 08/23/1977 TOTAL DEPTH 9806 PERF. N/A

12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NPU (RAY 106-T) WELL #: 41 T RRCID -> 200187 COMPL. DATE 11/12/2003 TOTAL DEPTH 11600 PERF. 7680 - 7692

*11	0	N	-0-	-0-	-0-	-0-					N	-0-	1	7			3
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					3
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					3
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					3
*03	0	N	-0-	-0-	-0-	-0-					N	1					4
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4

TULSITA-WILCOX (7,900) 91775 770 NON-ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY 891175
NPU (MUDD, O.J. - 2) WELL #: 38 RRCID -> 219850 COMPL. DATE 07/13/2006 TOTAL DEPTH 9150 PERF. 7978 - 7987

12	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

NPU (O A MUDD 6A) WELL #: 59 RRCID -> 233417 COMPL. DATE 11/15/2007 TOTAL DEPTH 8430 PERF. 7988 - 7996

12	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

NPU (O.A. MUDD 5-A) WELL #: 55 RRCID -> 257879 COMPL. DATE 08/20/2010 TOTAL DEPTH 9218 PERF. 8019 - 8025

12	7192	X	5051	-0-	-2141	B	-0-	355 9	1 9	4687	2	N	8				35
01	6541	X	5088	-0-	-1453	B	-0-	358	1	4730	2	N	-0-				24
02	5684	X	4583	-0-	-1101	B	-0-	322	1	4261	2	N	-0-	7	1		17
03	6293	X	4701	-0-	-1592	B	-0-	329 23	1 9	4349	2	N	21	15	1		23
04	5370	X	NO RPT	-0-	-5370	B	-0-					N	NO RPT				23
05	0	X	NO RPT	-0-	-0-	B	-0-					N	NO RPT				23

TULSITA-WILCOX (8000) 91775 810 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WAGNER OIL COMPANY 891175
NPU (O.J. MUDD 3) WELL #: 61 RRCID -> 257803 COMPL. DATE 07/15/2010 TOTAL DEPTH 9865 PERF. 8214 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	23	63	1			32
01	0	N	-0-	-0-	-0-	-0-					N	36					68
02	0	N	-0-	-0-	-0-	-0-					N	36	21	1			83
03	0	N	-0-	-0-	-0-	-0-					N	22	42	1			63
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					63
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					63

TYNAN (FRIO 3700, LO.) 92214 360 NON-ASSOCIATED EXEMPT CNTY: BEE
FAUCÈTTE, E. W. 263647
OELSCHLEGEL GU WELL #: 1 RRCID -> 083970 COMPL. DATE 08/20/1979 TOTAL DEPTH 4210 PERF. 3868 - 3878

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TYNAN (1300) 92214 560 NON-ASSOCIATED EXEMPT CNTY: BEE
GULF SANDS OIL CO. 338530
ROSENBAUM, O.&R. WELL #: 1 A RRCID -> 104352 COMPL. DATE 10/14/1982 TOTAL DEPTH N/A PERF. 1299 - 1303

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM-HOLLAND WELL #: 1 RRCID -> 127298 COMPL. DATE 11/27/1987 TOTAL DEPTH 3110 PERF. 1240 - 1242

12	14B	DENY	NO RPT	-0-	-0-	5673					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	5673					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	5673					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	5673					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	5673					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	5673					N	NO RPT					-0-

TYNAN (2520) 92214 740 NON-ASSOCIATED ONE WELL CNTY: BEE
KEN PETROLEUM CORPORATION 455775
TOM, BETTY WELL #: 1 RRCID -> 143157 COMPL. DATE N/A TOTAL DEPTH 4060 PERF. 2136 - 2199

12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TYNAN (3600) 92214 800 NON-ASSOCIATED CAPACITY CNTY: BEE
GREAT TEXAS CRUDE INC. 328774
MIDWAY WELL #: 2 RRCID -> 170974 COMPL. DATE 08/27/1998 TOTAL DEPTH 3900 PERF. 3756 - 3762

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					4
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					4
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					4
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					4
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					4
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					4

TYNAN (3600) //CONT.// 92214 800 NON-ASSOCIATED CAPACITY CNTY: BEE
GREAT TEXAS CRUDE INC. //CONT.// 328774
ROYAL WELL #: 2 RRCID -> 173189 COMPL. DATE 01/23/1999 TOTAL DEPTH 3900 PERF. 3768 - 3771

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DOUBLE SEVENS WELL #: 1 RRCID -> 174422 COMPL. DATE 05/10/1999 TOTAL DEPTH 4900 PERF. 3743 - 3748

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TYNAN, EAST (FRIO 4800) 92215 456 NON-ASSOCIATED CAPACITY CNTY: BEE
GREAT TEXAS CRUDE INC. 328774
JOSTES WELL #: 1 RRCID -> 155294 COMPL. DATE 08/01/1995 TOTAL DEPTH 5000 PERF. 4801 - 4804

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			174
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			174
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			174
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			174
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			174
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			174

KIRCHER WELL #: 1 RRCID -> 157870 COMPL. DATE 03/13/1996 TOTAL DEPTH 5010 PERF. 4818 - 4820

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MENGERS, WILBER WELL #: 1 RRCID -> 160540 COMPL. DATE 09/27/1996 TOTAL DEPTH 5000 PERF. 4808 - 4811

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			183
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			183
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			183
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			183
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			183
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			183

CROWN WELL #: 1 RRCID -> 167057 COMPL. DATE 01/31/1998 TOTAL DEPTH 5000 PERF. 4806 - 4818

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			11
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			11
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			11
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			11
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			11
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			11

TYNAN, EAST (FRIO 4800) //CONT.// 92215 456 NON-ASSOCIATED CAPACITY CNTY: BEE
GREAT TEXAS CRUDE INC. //CONT.// 328774
ROYAL WELL #: 1 RRCID -> 167058 COMPL. DATE 01/20/1998 TOTAL DEPTH 4960 PERF. 4789 - 4793

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188

MIDWAY WELL #: 1 RRCID -> 170268 COMPL. DATE 07/24/1998 TOTAL DEPTH 5000 PERF. 4796 - 4806

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188

MIDWAY WELL #: 3 RRCID -> 176657 COMPL. DATE 03/15/1999 TOTAL DEPTH 4891 PERF. 4802 - 4814

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TYNAN, EAST (2240) 92215 850 NON-ASSOCIATED EXEMPT CNTY: BEE
GREAT TEXAS CRUDE INC. 328774
WAYNE, JOHN WELL #: 1 RRCID -> 169335 COMPL. DATE 04/29/1998 TOTAL DEPTH 5000 PERF. 2287 - 2296

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JOSTES WELL #: 3 RRCID -> 181611 COMPL. DATE 11/30/2000 TOTAL DEPTH 4900 PERF. 2251 - 2263

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TYNAN, EAST (3100) 92215 879 NON-ASSOCIATED ONE WELL CNTY: BEE
GREAT TEXAS CRUDE INC. 328774
SPECIAL WELL #: 1 RRCID -> 178889 COMPL. DATE 05/01/2000 TOTAL DEPTH 5000 PERF. 3082 - 3086

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

UNA WEST (K-SAND) 92408 248 ASSOCIATED ONE WELL CNTY: VICTORIA
HILCORP ENERGY COMPANY 386310
LISA MARIE WELL #: 1 RRCID -> 266003 COMPL. DATE 04/26/2012 TOTAL DEPTH 7500 PERF. 5805 - 5812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/12/2018 - P/A 03/12/18

UNA WEST (S-SAND) 92408 310 ASSOCIATED ONE WELL CNTY: VICTORIA
OSYKA PERMIAN, LLC 628108
JONES, F. E. WELL #: 9 RRCID -> 159796 COMPL. DATE 07/12/1996 TOTAL DEPTH 7010 PERF. 5993 - 5995

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARILOU MCCAMPBELL WELL #: 4 RRCID -> 253915 COMPL. DATE 09/13/2009 TOTAL DEPTH 7007 PERF. 5984 - 5986

12	14B	DENY	NO RPT	-0-	-0-	16694					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	16694					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	16694					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	16694					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	16694					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	16694					N	NO RPT					-0-

UNA WEST (6200) 92408 682 ASSOCIATED EXEMPT CNTY: VICTORIA
OSYKA PERMIAN, LLC 628108
MCCAMPBELL, MARILOU WELL #: 15 RRCID -> 163328 COMPL. DATE 12/24/1996 TOTAL DEPTH 7210 PERF. 6221 - 6224

12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNA WEST (6700) 92408 806 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
OSYKA PERMIAN, LLC 628108
JONES, F. E. WELL #: 4 L RRCID -> 077167 COMPL. DATE 03/09/1978 TOTAL DEPTH 7065 PERF. 6690 - 6698

12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCAMPBELL, MARILOU WELL #: 14 RRCID -> 151000 COMPL. DATE 08/20/1994 TOTAL DEPTH 7500 PERF. 6721 - 6728

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VICTORIA 93725 001 ASSOCIATED 49B CNTY: VICTORIA
TT OPERATING, LLC 872252
AGNES WEST WELL #: 6 RRCID -> 263859 COMPL. DATE 11/04/2010 TOTAL DEPTH 7012 PERF. 5678 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	1	-0-	1	6	1	1			N	-0-					-0-
07	14B2	EXT	1	-0-	1	7	1	1			N	-0-					-0-
08	H15	VIOL	1	-0-	1	8	1	1			N	-0-					-0-
09	14B	DENY	1	-0-	1	9	1	1			N	-0-					-0-
10	14B	DENY	1	-0-	1	10	1	1			N	-0-					-0-
11	14B	DENY	1	-0-	1	11	1	1			N	-0-					-0-
12	14B	DENY	1	-0-	1	12	1	1			N	-0-					-0-
01	14B	DENY	1	-0-	1	13	1	1			N	-0-					-0-
02	14B	DENY	1	-0-	1	14	1	1			N	-0-					-0-
03	14B	DENY	1	-0-	1	15	1	1			N	-0-					-0-
04	14B	DENY	1	-0-	1	16	1	1			N	-0-					-0-
05	14B	DENY	1	-0-	1	17	1	1			N	-0-					-0-

VICTORIA (4000) 93725 440 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
R & S SERVICES 687500
DEAVERS, D. F. -A- WELL #: 1 RRCID -> 034390 COMPL. DATE 11/04/1964 TOTAL DEPTH N/A PERF. 4054 - 4064

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VICTORIA (4500) 93725 715 ASSOCIATED EXEMPT CNTY: VICTORIA
WOOLDRIDGE OIL & GAS 940466
FROMME-VOGT WELL #: 1 RRCID -> 004590 COMPL. DATE 05/11/1983 TOTAL DEPTH 5320 PERF. 3540 - 3595

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/20/2018 - P/A 03/20/18

VICTORIA, DEEP (CATAHOULA) 93726 500 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
MONTEREY OIL COMPANY 577320
PIEGSA, P. WELL #: 1 RRCID -> 004591 COMPL. DATE 12/03/1951 TOTAL DEPTH N/A PERF. 4052 - 4056

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIC-WITT (3300) 93736 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
APEX ENERGY, INC. 027424
LENTZ WELL #: 1 C RRCID -> 215071 COMPL. DATE 03/08/2005 TOTAL DEPTH 5408 PERF. 3246 - 3252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

VIDAURI (2760) 93740 142 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA OPERATING, LLC 701613
WELDER "B" WELL #: 3 RRCID -> 160760 COMPL. DATE 10/23/1996 TOTAL DEPTH 6360 PERF. 2790 - 2794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	249	N	249	-0-	-0-	-0-	29	1	220	2	N	-0-					-0-
01	2745	N	2745	-0-	-0-	-0-	352	1	2393	2	N	-0-					-0-
02	938	N	938	-0-	-0-	-0-	434	1	504	2	N	-0-					-0-
03	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
04	600	N	-0-	-0-	-600	-0-					N	-0-					-0-
*05	620	N	158	-0-	-462	-0-	120	1	38	2	N	-0-					-0-

VIDAURI (5800) 93740 852 ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
VIDAURI "F" WELL #: 10 RRCID -> 281767 COMPL. DATE 09/12/2016 TOTAL DEPTH 5700 PERF. 5492 - 5494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6541	#	2216	-0-	-4325	-0-	229	1	1987	2	N	-0-					105
01	4898	#	2495	-0-	-2403	-0-	230	1	2265	2	N	-0-					105
02	4424	#	3555	-0-	-869	-0-	200	1	3255	2	N	91	169	1			27
							100	9									
03	4805	#	3950	-0-	-855	-0-	218	1	3687	2	N	41					68
							45	9									
04	4440	#	3478	-0-	-962	-0-	202	1	3276	2	N	-0-					68
05	3937	#	3389	-0-	-548	-0-	178	1	3211	2	N	-0-					68

VIDAURI, NORTH (3200) 93743 500 NON-ASSOCIATED PRORATED CNTY: REFUGIO
REMORA OPERATING, LLC 701613
WELDER 'J' WELL #: 36 RRCID -> 281650 COMPL. DATE 12/01/2016 TOTAL DEPTH 6100 PERF. 3460 - 3464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14694	N	8070	-0-	-6624 B	-0-	943	1	7127	2	N	-0-					-0-
01	16926	N	5691	-0-	-11235 B	-0-	729	1	4962	2	N	-0-					-0-
02	15288		2965	-0-	-12323 B	-12323	1373	1	1592	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -12323																	
03	16926		175	-0-	-16751 B	-29074	175	2			N	-0-					-0-
04	13211		-0-	-0-	-13211 B	-42285					N	-0-					-0-
*05	0		-0-	-0-	-0- B	-42285					N	-0-					-0-

WELDER 'C' 25 WELL #: 25 RRCID -> 282397 COMPL. DATE 12/09/2016 TOTAL DEPTH 6100 PERF. 3160 - 3166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					6
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					6
02	0	N	-0-	-0-	-0- B	-0-					N	-0-	6	7			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

VIDAURI, NORTH (5500) 93743 550 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
RIVER RANCH -D- WELL #: 1 RRCID -> 242785 COMPL. DATE 11/03/2008 TOTAL DEPTH 5902 PERF. 5552 - 5555

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

VIDAURI, SW. (5100) 93745 540 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WELDER "C" WELL #: RRCID -> 220243 COMPL. DATE 06/10/2005 TOTAL DEPTH 6100 PERF. 5177 - 5184

12	0	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0	-0-	-0-	-0-	-0-			N	-0-			-0-
*02	0	-0-	-0-	-0-	-0-			N	-0-			-0-
*03	0	-0-	-0-	-0-	-0-			N	-0-			-0-
*04	0	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 02/05/2016

VIDAURI, WEST (4800) 93746 750 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WELDER "B" WELL #: 3 RRCID -> 158433 COMPL. DATE 04/18/1996 TOTAL DEPTH 6360 PERF. 4846 - 4860

12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VANCE, S.R. 881498
VINCENT, KENNETH Z. WELL #: 2 RRCID -> 004593 COMPL. DATE 03/15/1952 TOTAL DEPTH 6090 PERF. 4788 - 4811

12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VIENNA (FRIO 2520) 93777 215 NON-ASSOCIATED ONE WELL CNTY: LAVACA
REPUBLIC RESOURCES, LLC. 703124
KNAPE WELL #: 1 RRCID -> 194873 COMPL. DATE 08/27/2002 TOTAL DEPTH 6404 PERF. 2420 - 2422

12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VIENNA (FRIO 2850) 93777 231 NON-ASSOCIATED ONE WELL CNTY: LAVACA
WHITE TIGER PRODUCTION 916968
MEINERT UNIT WELL #: 1 RRCID -> 274834 COMPL. DATE 11/20/2013 TOTAL DEPTH 9648 PERF. 2850 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIENNA (FRIO 2950) 93777 237 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
KNEBEL WELL #: 1 RRCID -> 168352 COMPL. DATE 07/02/1997 TOTAL DEPTH 3200 PERF. 2893 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIENNA (FRIO 3000) 93777 249 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
RAGSDALE UNIT A WELL #: 3 RRCID -> 147725 COMPL. DATE 10/30/1993 TOTAL DEPTH 3410 PERF. 3026 - 3030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARVEY, J.H. ESTATE WELL #: 3 RRCID -> 157888 COMPL. DATE 03/08/1996 TOTAL DEPTH 5950 PERF. 2895 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIENNA (FRIO 3250) 93777 310 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
RENGER GAS UNIT WELL #: 1 RRCID -> 164646 COMPL. DATE 04/28/1997 TOTAL DEPTH 3310 PERF. 3154 - 3166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/06/2018 - P/A 02/06/18

VIENNA (FRIO 3300) 93777 332 NON-ASSOCIATED ONE WELL CNTY: LAVACA
ACT OPERATING, INC. 003648
MCELROY WELL #: 1 RRCID -> 171747 COMPL. DATE 08/07/1998 TOTAL DEPTH 3634 PERF. 3244 - 3252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIENNA (FRIO 3300) //CONT.// 93777 332 NON-ASSOCIATED ONE WELL CNTY: LAVACA
SOUNDLOGIC PROD. & EXPLOR., LLC 802627
BUJNOCH WELL #: 2 RRCID -> 171752 COMPL. DATE 08/10/1998 TOTAL DEPTH 5859 PERF. 3250 - 3253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIENNA (WILCOX, MIDDLE U) 93777 664 NON-ASSOCIATED CAPACITY CNTY: LAVACA
OVERTON PARK OIL & GAS LP 628656
KOLAR, E. E. WELL #: 1 RRCID -> 004605 COMPL. DATE 01/31/1962 TOTAL DEPTH 12825 PERF.11775 - 12252

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KOLAR, ED WELL #: 5 RRCID -> 129394 COMPL. DATE 08/12/2005 TOTAL DEPTH 12722 PERF.11934 - 12360

12	DLQ	G-10	2962	-0-	2962	17803	190 90	1 9	2682	3	Y	82	115	1			27
01	21005	X	3202	-0-	-17803	-0-	205 97	1 9	2900	3	Y	88	58	1			57
02	3160	X	3160	-0-	-0-	-0-	199 149	1 9	2812	3	Y	135	174	1			18
03	3517	X	3517	-0-	-0-	-0-	221 167	1 9	3129	3	Y	152	146	1			24
*04	4119	X	4119	-0-	-0-	-0-	260 184	1 9	3675	3	Y	167	174	1			17
*05	4525	X	4525	-0-	-0-	-0-	278 183	1 9	4064	3	Y	166	144	1			39

KOLAR, ED WELL #: 6 RRCID -> 139118 COMPL. DATE 02/25/1993 TOTAL DEPTH 12716 PERF.12096 - 12614

12	DLQ	G-10	2912	-0-	2912	23284	185 105	1 9	2622	3	Y	95	132	1			32
01	23964	X	680	-0-	-23284	-0-	37 111	1 9	532	3	Y	101	67	1			66
02	4941	X	4941	-0-	-0-	-0-	314 172	1 9	4455	3	Y	156	201	1			21
03	4991	X	3873	-0-	-1118	-0-	242 193	1 9	3438	3	Y	175	168	1			28
*04	5594	X	5594	-0-	-0-	-0-	354 211	1 9	5029	3	Y	192	200	1			20
*05	5747	X	5747	-0-	-0-	-0-	354 211	1 9	5182	3	Y	192	166	1			46

KOLAR, ED WELL #: 7 RRCID -> 143866 COMPL. DATE 12/10/1992 TOTAL DEPTH 13025 PERF.11924 - 12491

12	DLQ	G-10	3025	-0-	3025	18576	195 68	1 9	2762	3	Y	62	87	1			20
01	22881	X	4305	-0-	-18576	-0-	279 73	1 9	3953	3	Y	66	44	1			42
02	4256	X	3538	-0-	-718	-0-	226 112	1 9	3200	3	Y	102	132	1			12
03	4455	X	4455	-0-	-0-	-0-	285 127	1 9	4043	3	Y	115	110	1			17
*04	4342	X	4342	-0-	-0-	-0-	277 139	1 9	3926	3	Y	126	131	1			12
*05	5703	X	5703	-0-	-0-	-0-	356 139	1 9	5208	3	Y	126	109	1			29

VIENNA (WILCOX, MIDDLE U) //CONT.// 93777 664 NON-ASSOCIATED CAPACITY CNTY: LAVACA
OVERTON PARK OIL & GAS LP //CONT.// 628656
KOLAR, ED WELL #: 9 RRCID -> 145603 COMPL. DATE 01/27/1993 TOTAL DEPTH 12875 PERF.12162 - 12653

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		1509	-0-		1509	7867	97	1	1371	3	Y	37	51	1			13
								41	9									
01	2700	N	1350	-0-		-1350	6517	86	1	1221	3	Y	39	26	1			26
								43	9									
02	2800	N	1634	-0-		-1166	5351	103	1	1465	3	Y	60	78	1			8
								66	9									
03	3100	N	1785	-0-		-1315	4036	113	1	1597	3	Y	68	65	1			11
								75	9									
*04	3000	N	1669	-0-		-1331	2705	105	1	1481	3	Y	75	78	1			8
								83	9									
*05	3100	N	1669	-0-		-1431	1274	102	1	1486	3	Y	74	64	1			18
								81	9									

KOLAR, ED WELL #: 14 RRCID -> 147341 COMPL. DATE 09/25/1993 TOTAL DEPTH 12850 PERF.11990 - 12702

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		1790	-0-		1790	10140	108	1	1529	3	Y	139	194	1			47
								153	9									
01	11624	X	1484	-0-		-10140	-0-	87	1	1234	3	Y	148	98	1			97
								163	9									
02	2049	X	2049	-0-		-0-	-0-	119	1	1678	3	Y	229	295	1			31
								252	9									
03	3446	X	3446	-0-		-0-	-0-	209	1	2954	3	Y	257	247	1			41
								283	9									
*04	2868	N	2868	-0-		-0-	-0-	169	1	2389	3	Y	282	294	1			29
								310	9									
*05	2615	N	2615	-0-		-0-	-0-	148	1	2158	3	Y	281	244	1			66
								309	9									

KOLAR, ED WELL #: 8 RRCID -> 148410 COMPL. DATE 12/06/1993 TOTAL DEPTH 13155 PERF.12052 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		1827	-0-		1827	10863	116	1	1643	3	Y	62	86	1			20
								68	9									
01	12456	X	1593	-0-		-10863	-0-	100	1	1420	3	Y	66	43	1			43
								73	9									
02	1979	X	1979	-0-		-0-	-0-	123	1	1745	3	Y	101	131	1			13
								111	9									
03	3203	X	3203	-0-		-0-	-0-	203	1	2875	3	Y	114	109	1			18
								125	9									
*04	3218	X	3218	-0-		-0-	-0-	203	1	2877	3	Y	125	130	1			13
								138	9									
*05	3325	X	3325	-0-		-0-	-0-	204	1	2983	3	Y	125	108	1			30
								138	9									

NEUHAUS WELL #: 1 A RRCID -> 231359 COMPL. DATE 09/25/2007 TOTAL DEPTH 13000 PERF.12138 - 12739

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5798	X	5798	-0-		-0-	-0-	789	1	4847	3	N	147	187	1			155
								162	9									
01	3263	X	3263	-0-		-0-	-0-	444	1	2729	3	N	82	187	1			50
								90	9									
02	4165	X	4165	-0-		-0-	-0-	568	1	3489	3	N	98					148
								108	9									
03	4681	X	4510	-0-		-171	-0-	617	1	3790	3	N	94					242
								103	9									
04	5220	X	NO RPT	-0-		-5220	-0-					N	NO RPT					242
*05	5428	X	5428	-0-		-0-	-0-	638	1	4678	3	N	102					202
								112	9									

VIENNA (WILCOX, MIDDLE U) //CONT.// 93777 664 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TEXAS INDEPENDENT EXPLOR LTD. 846548
WALTERS, DOROTHY WELL #: 2 RRCID -> 154952 COMPL. DATE 02/16/1995 TOTAL DEPTH 13100 PERF.12828 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIENNA (8400) 93777 913 NON-ASSOCIATED ONE WELL CNTY: LAVACA
COASTAL INVESTMENTS INC. 161628
DOPSLAUF WELL #: 2 RRCID -> 074541 COMPL. DATE 08/01/1977 TOTAL DEPTH 8815 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
02	168	N	-0-	-0-	-168	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OVERTON PARK OIL & GAS LP 628656
KOLAR, ED WELL #: 10 RRCID -> 147706 COMPL. DATE 04/02/1993 TOTAL DEPTH 11100 PERF.10757 - 11041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03		14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04		14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VIENNA (8450) 93777 920 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
WEST WELL #: 2 RRCID -> 089385 COMPL. DATE 08/13/1980 TOTAL DEPTH 8460 PERF. 8440 - 8451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1088	N	1088	-0-	-0-	-0-	43 12	1 9	1033	2	N	11					183
01	806	N	645	-0-	-161	-0-	643	2	2	9	N	2					185
02	988	N	988	-0-	-0-	-0-	985	2	3	9	N	3	188	1			-0-
03	1085	N	784	-0-	-301	-0-	784	2			N	-0-					-0-
04	630	N	824	-0-	194	-0-	824	2			N	-0-					-0-
05	1085	N	1011	-0-	-74	-0-	1011	2			N	-0-					-0-

APPLING FARMS WELL #: 1 RRCID -> 181968 COMPL. DATE 01/04/2001 TOTAL DEPTH 8700 PERF. 8423 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIRGIL (YEGUA 5350) 93965 495 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
GILLIGAN WELL #: 1 RRCID -> 256149 COMPL. DATE 03/11/2010 TOTAL DEPTH 5850 PERF. 5524 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2728	X	2352	-0-	-376	-0-	2352	2			N	-0-					123
01	2728	X	2184	-0-	-544	-0-	2184	2			N	-0-					123
02	2002	X	2002	-0-	-0-	-0-	1987	2	15	9	N	14					137
03	3255	X	3047	-0-	-208	-0-	3047	2			N	-0-					137
04	3150	X	1640	-0-	-1510	-0-	1640	2			N	-0-					137
05	2356	X	NO RPT	-0-	-2356	-0-					N	NO RPT					137

VIRGIL (YEGUA 5350) //CONT.// 93965 495 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
GILLIGAN WELL #: 2 RRCID -> 262984 COMPL. DATE 12/17/2010 TOTAL DEPTH 5852 PERF. 5535 - 5570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2314	X	2314	-0-	-0-	-0-	2314	2			N	-0-					55
01	1596	X	1596	-0-	-0-	-0-	1596	2			N	-0-					55
02	1632	X	1632	-0-	-0-	-0-	1632	2			N	-0-					55
03	1488	X	823	-0-	-665	-0-	823	2			N	-0-					55
04	1440	X	524	-0-	-916	-0-	524	2			N	-0-					55
05	1488	X	NO RPT	-0-	-1488	-0-					N	NO RPT					55

WARMSLEY (KORTH) 95252 090 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
CLARK GAS UNIT WELL #: 1 RRCID -> 215517 COMPL. DATE 10/22/2005 TOTAL DEPTH 11100 PERF. 10370 - 10879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4779	X	4779	-0-	-0- B	-0-	4735	3	44	9	N	40					180
01	4907	X	4907	-0-	-0- B	-0-	4883	3	24	9	N	22	178	1			24
02	4536	X	4536	-0-	-0- B	-0-	4513	3	23	9	N	21	1	1			44
03	4798	X	4798	-0-	-0- B	-0-	4748	3	50	9	N	45					89
04	4503	X	4503	-0-	-0- B	-0-	4500	3	3	9	N	3					92
*05	4333	X	4333	-0-	-0- B	-0-	4330	3	3	9	N	3	3	8			92

WARMSLEY (MACKHANK) 95252 270 NON-ASSOCIATED ONE WELL CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
LEMMONS GAS UNIT WELL #: 1 C RRCID -> 215581 COMPL. DATE 08/15/2005 TOTAL DEPTH 9985 PERF. 7406 - 9690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WARMSLEY (VAUGHN) 95252 630 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FAULCONER, VERNON E., INC. 263701
BUCH GAS UNIT WELL #: 1 RRCID -> 238238 COMPL. DATE 07/30/2008 TOTAL DEPTH 9650 PERF. 9212 - 9532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLETCHER OPERATING, LLC 273611
LEMMONS GAS UNIT WELL #: 1 T RRCID -> 215583 COMPL. DATE 08/15/2005 TOTAL DEPTH 9985 PERF. 7406 - 9690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1351	N	1351	-0-	-0-	-0-	1327	3	24	9	N	22					171
01	1333	N	1289	-0-	-44	-0-	1271	3	18	9	N	16					187
02	1176	N	1124	-0-	-52	-0-	1089	3	35	9	N	32					219
03	1364	N	1252	-0-	-112	-0-	1230	3	22	9	N	20	1	1			238
04	1269	N	1269	-0-	-0-	-0-	1245	3	24	9	N	22					260
*05	1286	N	1286	-0-	-0-	-0-	1279	3	7	9	N	6	174	1			92

VOELKEL WELL #: 1 RRCID -> 229653 COMPL. DATE 05/02/2007 TOTAL DEPTH 9700 PERF. 9575 - 9590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3367	X	3367	-0-	-0-	-0-	3324	3	43	9	N	39					76
01	4588	X	3936	-0-	-652	-0-	3839	3	97	9	N	88					164
02	4283	X	4283	-0-	-0-	-0-	4187	3	96	9	N	87	170	1			81
03	4588	X	4121	-0-	-467	-0-	4078	3	43	9	N	39					120
04	4380	X	3855	-0-	-525	-0-	3758	3	97	9	N	88					208
05	4588	X	3938	-0-	-650	-0-	3874	3	64	9	N	58	176	1			90

WARMSLEY (VAUGHN) //CONT.// 95252 630 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC //CONT.// 273611
GREEN GAS UNIT WELL #: 2 RRCID -> 235671 COMPL. DATE 04/12/2008 TOTAL DEPTH 10150 PERF. 9662 - 9699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6634	X	6547	-0-	-87	-0-	6351	3	196	9	N	178	182	1			227
01	6448	X	6365	-0-	-83	-0-	6179	3	186	9	N	169	180	1			216
02	5824	X	4434	-0-	-1390	-0-	4325	3	109	9	N	99	184	1			131
03	6541	X	1341	-0-	-5200	-0-	1320	3	21	9	N	19	2	1			148
04	6330	X	2883	-0-	-3447	-0-	2755	3	128	9	N	116					264
05	6541	X	2669	-0-	-3872	-0-	2567	3	102	9	N	93	177	1			180

LEMMONS GAS UNIT WELL #: 2 RRCID -> 238779 COMPL. DATE 05/06/2008 TOTAL DEPTH 11740 PERF. 9660 - 9684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6707	X	6707	-0-	-0-	-0-	6644	3	63	9	N	57					167
01	6324	X	5891	-0-	-433	-0-	5819	3	72	9	N	65					232
02	5964	X	4345	-0-	-1619	-0-	4276	3	69	9	N	63	181	1			114
03	6603	X	4294	-0-	-2309	-0-	4243	3	51	9	N	46	5	1			155
04	6390	X	3760	-0-	-2630	-0-	3727	3	33	9	N	30					185
05	6603	X	3948	-0-	-2655	-0-	3892	3	56	9	N	51	176	1			60

SINAST GAS UNIT WELL #: 2 RRCID -> 255291 COMPL. DATE 12/23/2009 TOTAL DEPTH 12279 PERF. 9658 - 9745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7254	X	7004	-0-	-250	-0-	6858	3	146	9	N	133	179	1			170
01	6891	X	6891	-0-	-0-	-0-	6773	3	118	9	N	107	180	1			97
02	6204	X	6204	-0-	-0-	-0-	6102	3	102	9	N	93	1	1			189
03	7006	X	6757	-0-	-249	-0-	6622	3	135	9	N	123	183	1			129
04	6780	X	6676	-0-	-104	-0-	6544	3	132	9	N	120					249
05	7006	X	6991	-0-	-15	-0-	6891	3	100	9	N	91	177	1			163

R. GREEN WELL #: 1 RRCID -> 264785 COMPL. DATE 01/20/2012 TOTAL DEPTH 12000 PERF. 9408 - 9486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WARMSLEY (10,350) 95252 920 NON-ASSOCIATED EXEMPT CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
GARY-ENGLAND GAS UNIT WELL #: 1 RRCID -> 230774 COMPL. DATE 08/14/2007 TOTAL DEPTH 11100 PERF.10402 - 10413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0- B	-0-					N	-0-					-0-

WARMSLEY, S. (LOWER MIGURA) 95256 350 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
JANSSEN WELL #: 1 RRCID -> 226501 COMPL. DATE 01/01/2007 TOTAL DEPTH 11300 PERF.10861 - 10953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9269	X	-0-	-0-	-9269	-0-					N	-0-	180	1			60
01	9269	X	336	-0-	-8933	-0-	336	3			N	-0-					60
02	8372	X	3756	-0-	-4616	-0-	3666	3	90	9	N	82					142
03	0	X	-0-	-0-	-0-	-0-					N	-0-					142
*04	330	X	4	-0-	-326	-0-	4	3			N	-0-					142
05	4154	X	7	-0-	-4147	-0-	6	3	1	9	N	1					143

WARMSLEY, S. (LOWER MIGURA) //CONT.// 95256 350 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC //CONT.// 273611
GARY-ENGLAND GAS UNIT WELL #: 1 RRCID -> 255351 COMPL. DATE 12/23/2009 TOTAL DEPTH 11100 PERF.10812 - 10831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1506	N	1506	-0-	-0-	-0-	1505	3	1	9	N	1					12
01	1130	N	1130	-0-	-0-	-0-	1101	3	29	9	N	26					38
02	1023	N	1023	-0-	-0-	-0-	1012	3	11	9	N	10					48
03	1340	N	1340	-0-	-0-	-0-	1317	3	23	9	N	21					69
04	1220	N	1220	-0-	-0-	-0-	1173	3	47	9	N	43					112
05	1147	N	1026	-0-	-121	-0-	1009	3	17	9	N	15	107	1			20

WARMSLEY, S. (10550) 95256 575 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ABRAXAS PETROLEUM CORPORATION 003125
DLUGOSCH WELL #: 1H RRCID -> 259313 COMPL. DATE 10/26/2010 TOTAL DEPTH 10025 PERF. 9881 - 14048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAULCONER, VERNON E., INC. 263701
VOELKEL GAS UNIT WELL #: 2H RRCID -> 246892 COMPL. DATE 10/23/2008 TOTAL DEPTH 12786 PERF.10730 - 12675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4041	X	4041	-0-	-0-	-0-	300	1	3655	2	N	78	186	1			94
							86	9									
01	4503	X	4503	-0-	-0-	-0-	310	1	4065	2	N	116					210
							128	9									
02	4010	X	4010	-0-	-0-	-0-	240	1	3678	2	N	84					294
							92	9									
03	3317	X	3317	-0-	-0-	-0-	290	1	2985	2	N	38	180	1			152
							42	9									
04	3539	X	3539	-0-	-0-	-0-	290	1	3221	2	N	25					177
							28	9									
*05	4740	X	4740	-0-	-0-	-0-	300	1	4376	2	N	58					235
							64	9									

KALLINA WELL #: 2H RRCID -> 247729 COMPL. DATE 08/20/2008 TOTAL DEPTH 13297 PERF.10795 - 13194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9176	X	40	-0-	-9136	-0-	20	1	20	2	Y	-0-					315
01	9176	X	4318	-0-	-4858	-0-	560	1	3700	2	Y	53	185	1			183
							58	9									
02	8288	X	-0-	-0-	-8288	-0-					Y	-0-					183
03	6510	X	-0-	-0-	-6510	-0-					Y	-0-					183
04	4211	X	4211	-0-	-0-	-0-	650	1	3511	2	Y	45					228
							50	9									
*05	9048	X	9048	-0-	-0-	-0-	750	1	8089	2	Y	190	176	1			242
							209	9									

KALLINA WELL #: 1H RRCID -> 249119 COMPL. DATE 09/26/2008 TOTAL DEPTH 12060 PERF.10500 - 11195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WARMSLEY, S. (10550) //CONT.// 95256 575 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FAULCONER, VERNON E., INC. //CONT.// 263701
CHANDLER GAS UNIT WELL #: 1H RRCID -> 250013 COMPL. DATE 03/26/2009 TOTAL DEPTH 10108 PERF.10210 - 11985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13516	X	10946	-0-	-2570	-0-	775	1	10057	2	N	104	185	1			53
							114	9									
01	14074	X	10816	-0-	-3258	-0-	775	1	9924	2	N	106					159
							117	9									
02	12712	X	11134	-0-	-1578	-0-	700	1	10290	2	N	131	185	1			105
							144	9									
03	14074	X	10846	-0-	-3228	-0-	775	1	9953	2	N	107					212
							118	9									
04	11850	X	9768	-0-	-2082	-0-	750	1	8939	2	N	72	177	1			107
							79	9									
05	12338	X	9775	-0-	-2563	-0-	775	1	8914	2	N	78					185
							86	9									

BAUMANN GAS UNIT WELL #: 2H RRCID -> 250086 COMPL. DATE 03/09/2009 TOTAL DEPTH 10141 PERF.10370 - 13275

12	13379	X	13379	-0-	-0-	-0-	13181	2	198	9	N	180	185	1			95
01	13113	X	11809	-0-	-1304	-0-	11631	2	178	9	N	162					257
02	11844	X	10218	-0-	-1626	-0-	9988	2	230	9	N	209	189	1			277
03	19139	X	19139	-0-	-0-	-0-	18766	2	373	9	N	339	367	1			249
04	12690	X	11151	-0-	-1539	-0-	10951	2	200	9	N	182	354	1			77
05	13113	X	9883	-0-	-3230	-0-	9742	2	141	9	N	128					205

BUCHHORN GAS UNIT WELL #: 1H RRCID -> 250898 COMPL. DATE 05/04/2009 TOTAL DEPTH 9968 PERF.10340 - 14715

12	7750	X	6825	-0-	-925	-0-	620	1	6155	2	N	45					68
							50	9									
01	7750	X	6794	-0-	-956	-0-	620	1	6139	2	N	32					100
							35	9									
02	8523	X	8523	-0-	-0-	-0-	560	1	7810	2	N	139					239
							153	9									
03	8184	X	6392	-0-	-1792	-0-	620	1	5694	2	N	71	186	1			124
							78	9									
04	7920	X	4653	-0-	-3267	-0-	600	1	4017	2	N	33					157
							36	9									
05	9424	X	5549	-0-	-3875	-0-	620	1	4898	2	N	28					185
							31	9									

BAUMANN GAS UNIT WELL #: 1H RRCID -> 251990 COMPL. DATE 01/16/2009 TOTAL DEPTH 10172 PERF. 0 - 10455

12	3534	X	-0-	-0-	-3534	-0-					N	-0-					99
01	1333	X	-0-	-0-	-1333	-0-					N	-0-					99
02	28	X	-0-	-0-	-28	-0-					N	-0-					99
03	1474	X	1474	-0-	-0-	-0-	60	1	1414	2	N	-0-					99
04	69	X	69	-0-	-0-	-0-	30	1	39	2	N	-0-					99
*05	2303	X	2303	-0-	-0-	-0-	140	1	2115	2	N	44					143
							48	9									

BRYSCH GAS UNIT WELL #: 1H RRCID -> 255666 COMPL. DATE 01/11/2010 TOTAL DEPTH 9961 PERF.10180 - 12175

12	6479	X	5469	-0-	-1010	-0-	620	1	4809	2	N	36					99
							40	9									
01	6479	X	5124	-0-	-1355	-0-	620	1	4479	2	N	23					122
							25	9									
02	5628	X	4781	-0-	-847	-0-	560	1	4108	2	N	103					225
							113	9									
03	5828	X	4883	-0-	-945	-0-	620	1	4201	2	N	56	179	1			102
							62	9									
04	5280	X	4154	-0-	-1126	-0-	580	1	3527	2	N	43					145
							47	9									
05	5456	X	4110	-0-	-1346	-0-	580	1	3491	2	N	35					180
							39	9									

WARMSLEY, S. (10550) //CONT.// 95256 575 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
KNANDEL GAS UNIT WELL #: 1 RRCID -> 221679 COMPL. DATE 04/10/2006 TOTAL DEPTH 10700 PERF.10512 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	870	N	870	-0-	-0-	-0-	870	3			Y	-0-					111
01	846	N	846	-0-	-0-	-0-	846	3			Y	-0-					111
02	DLQ G-10		593	-0-	593	593	593	3			Y	-0-					111
03	DLQ G-10		-0-	-0-	-0-	593					Y	-0-					111
04	DLQ G-10		-0-	-0-	-0-	593					Y	-0-					111
05	DLQ G-10		3	-0-	3	596	3	3			Y	-0-					111

KNANDEL GAS UNIT WELL #: 2 RRCID -> 221807 COMPL. DATE 06/29/2006 TOTAL DEPTH 10718 PERF.10510 - 10538

12	4878	X	4878	-0-	-0-	-0-	4878	3			N	-0-					69
01	4681	X	4533	-0-	-148	-0-	4533	3			N	-0-					69
02	4371	X	4371	-0-	-0-	-0-	4370	3	1	9	N	1					70
03	4984	X	4984	-0-	-0-	-0-	4944	3	40	9	N	36					106
04	4650	X	4514	-0-	-136	-0-	4481	3	33	9	N	30					136
*05	5444	X	5444	-0-	-0-	-0-	5444	3			N	-0-					136

KNANDEL GAS UNIT WELL #: 3H RRCID -> 229699 COMPL. DATE 03/01/2007 TOTAL DEPTH 13325 PERF.12220 - 12225

12	2416	X	2416	-0-	-0-	-0-	2416	3			Y	-0-					26
01	2511	X	2322	-0-	-189	-0-	2302	3	20	9	Y	18					44
02	DLQ G-10		2230	-0-	2230	2230	2171	3	59	9	Y	54					98
03	DLQ G-10		2323	-0-	2323	4553	2323	3			Y	-0-					98
04	DLQ G-10		2266	-0-	2266	6819	2251	3	15	9	Y	14					112
05	DLQ G-10		1353	-0-	1353	8172	1307	3	46	9	Y	42					154

ROEDER GAS UNIT WELL #: 1 RRCID -> 229961 COMPL. DATE 06/19/2007 TOTAL DEPTH 12184 PERF.11010 - 12131

12	4433	X	3691	-0-	-742	-0-	3691	3			N	-0-					161
01	4433	X	4192	-0-	-241	-0-	4175	3	17	9	N	15					176
02	4004	X	2837	-0-	-1167	-0-	2837	3			N	-0-					176
03	4433	X	3907	-0-	-526	-0-	3907	3			N	-0-					176
04	4290	X	3645	-0-	-645	-0-	3632	3	13	9	N	12	173	1			15
05	4185	X	859	-0-	-3326	-0-	859	3			N	-0-					15

CARTER, WILL T. WELL #: 2 RRCID -> 242492 COMPL. DATE 09/16/2008 TOTAL DEPTH 10720 PERF.10546 - 10566

12	3441	X	2756	-0-	-685	-0-	2744	3	12	9	N	11					194
01	3534	X	2788	-0-	-746	-0-	2777	3	11	9	N	10	177	1			27
02	3192	X	2482	-0-	-710	-0-	2482	3			N	-0-					27
03	3534	X	2646	-0-	-888	-0-	2646	3			N	-0-					27
04	2760	X	2569	-0-	-191	-0-	2517	3	52	9	N	47					74
*05	3020	X	3020	-0-	-0-	-0-	2991	3	29	9	N	26					100

VANGUARD OPERATING, LLC 881585
K-SISTERS GAS UNIT WELL #: 1H RRCID -> 253159 COMPL. DATE 11/30/2008 TOTAL DEPTH 11674 PERF.11000 - 11610

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WARMSLEY, S. (10550) //CONT.// 95256 575 NON-ASSOCIATED CAPACITY CNTY: DE WITT
WHITING OIL AND GAS CORPORATION 920478
DLUGOSCH WELL #: 1H RRCID -> 248298 COMPL. DATE 11/15/2008 TOTAL DEPTH 10210 PERF.10505 - 13490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12958	X	7939	-0-	-5019	-0-	1456	1	6285	2	N	180					352
							198	9									
01	12958	X	8098	-0-	-4860	-0-	1624	1	6285	2	N	172					524
							189	9									
02	15526	X	15526	-0-	-0-	-0-	2710	1	12474	2	N	311	352	1			483
							342	9									
03	16150	X	16150	-0-	-0-	-0-	3131	1	12608	2	N	374	373	1			484
							411	9									
04	12540	X	12345	-0-	-195	-0-	2508	1	9597	2	N	218					702
							240	9									
05	12958	X	11630	-0-	-1328	-0-	2710	1	8654	2	N	242	702	1			242
							266	9									

WAYNO BUENO (WILCOX MASSIVE) 95556 500 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
A.O.E. OPERATORS, INC. 000555
NEWTON-WELDER GU WELL #: 2 RRCID -> 189428 COMPL. DATE 05/23/2001 TOTAL DEPTH 11426 PERF. 9928 - 9935

12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RAMTEX ENERGY LLC 690225
RIVERDALE GAS UNIT NO. 1 WELL #: 1 RRCID -> 190783 COMPL. DATE 05/06/2002 TOTAL DEPTH 12200 PERF. 9451 - 9953

12	2562	N	2562	-0-	-0-	B	-0-	2459	2	103	9	N	94				203
01	1723	N	1723	-0-	-0-	B	-0-	1698	2	25	9	N	23	154	1		72
02	1372	N	1372	-0-	-0-	B	-0-	1359	2	13	9	N	12				84
03	2108	N	1386	-0-	-722	B	-0-	1364	2	22	9	N	20				104
04	1703	N	1703	-0-	-0-	B	-0-	1679	2	24	9	N	22				126
05	1519	N	1269	-0-	-250	B	-0-	1245	2	24	9	N	22				148

TEXAS GULF PRODUCTION CO. LLC 846255
FULLER-NEWTON ET AL WELL #: 2 RRCID -> 220588 COMPL. DATE 04/15/2006 TOTAL DEPTH 15500 PERF.14148 - 14168

12	14B2 EXT	NO RPT	-0-	-0-	B	-61					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-61					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-61					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-61					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-61					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-61					N	NO RPT					-0-

WAYNO BUENO (8650 WILCOX SD.) 95556 504 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
RIVERDALE WELL #: 2 RRCID -> 189496 COMPL. DATE 10/08/2001 TOTAL DEPTH 11787 PERF. 8802 - 8828

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WAYSIDE (FRIO 3200) 95557 400 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TREK RESOURCES, INC. 867578
SCHILHAB WELL #: 1 C RRCID -> 221373 COMPL. DATE 08/02/2006 TOTAL DEPTH 6512 PERF. 3210 - 3228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WAYSIDE (FRIO 3700) 95557 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VIPER S.W.D., LLC 886209
MORTON WELL #: 2 RRCID -> 257636 COMPL. DATE 04/16/2010 TOTAL DEPTH 4500 PERF. 4360 - 4380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAYSIDE CHAPEL (YEGUA) 95558 475 NON-ASSOCIATED CAPACITY CNTY: JACKSON
AURORA RESOURCES CORPORATION 036931
SCHERER WELL #: 2 RRCID -> 275527 COMPL. DATE 07/09/2014 TOTAL DEPTH 6696 PERF. 6538 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	3	154	1			44
01	0	X	-0-	-0-	-0-	-0-					N	-0-					44
02	0	X	-0-	-0-	-0-	-0-					N	-0-					44
03	0	X	-0-	-0-	-0-	-0-					N	-0-					44
04	0	X	-0-	-0-	-0-	-0-					N	-0-					44
05	0	X	-0-	-0-	-0-	-0-					N	-0-					44

RELENTLESS PERMIAN OPERATING LLC 700976
SCHERER WELL #: 1 RRCID -> 269578 COMPL. DATE 09/09/2011 TOTAL DEPTH 6750 PERF. 6582 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	-0-					121
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					121
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					121

WEARDEN (FRIO) 95569 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VAQUERO OPERATING 882776
WEARDEN B WELL #: 1 C RRCID -> 251052 COMPL. DATE 10/25/2007 TOTAL DEPTH 4632 PERF. 4066 - 4070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEARDEN (FRIO 4200) 95569 750 NON-ASSOCIATED EXEMPT CNTY: JACKSON
RODESSA OPERATING COMPANY 723592
JACOBS WELL #: 1 RRCID -> 229603 COMPL. DATE 06/01/2005 TOTAL DEPTH 4900 PERF. 2304 - 2306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEARDEN (4450) 95569 780 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VAQUERO OPERATING 882776
WEARDEN WELL #: 2 RRCID -> 229496 COMPL. DATE 07/30/2005 TOTAL DEPTH 4622 PERF. 4206 - 4213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEARDEN WELL #: 1 RRCID -> 230673 COMPL. DATE 08/16/2005 TOTAL DEPTH 4622 PERF. 4211 - 4214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEARDEN B WELL #: 1 T RRCID -> 251053 COMPL. DATE 11/08/2007 TOTAL DEPTH 4632 PERF. 4225 - 4228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEARDEN RANCH (3750) 95572 750 NON-ASSOCIATED ONE WELL CNTY: JACKSON
O'TOOL OIL & GAS, LLC 616966
LONGS RIVER WELL #: 1 RRCID -> 266679 COMPL. DATE 08/20/2011 TOTAL DEPTH 4807 PERF. 3717 - 3720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEBER, S. (1170) 95700 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
HOCHHEIM ENTERPRISES INC. 390664
PANTEL, NELSON WELL #: 1 RRCID -> 129974 COMPL. DATE 08/06/1988 TOTAL DEPTH 1793 PERF. 1010 - 1014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEED (LOWER FRIO) 95795 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
REMORA OPERATING, LLC 701613
WEED WELL #: 1 RRCID -> 218584 COMPL. DATE 08/17/2005 TOTAL DEPTH 11200 PERF. 9382 - 9604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2926		2540	-0-	-386	-0-	2468	2	72	9	N	65	187	1			141
01	3594		3254	-0-	-340	-0-	557	1	2531	3	N	151	188	1			104
							166	9									
02	2688		2660	-0-	-28	-0-	563	1	2005	3	N	84					188
							92	9									
03	3744		3329	-0-	-415	-0-	629	1	2584	3	N	105	181	1			112
							116	9									
04	3136		2978	-0-	-158	-0-	747	1	2135	3	N	87					199
							96	9									
*05	3418		3166	-0-	-252	-0-	641	1	2406	3	N	108	180	1			127
							119	9									

WEESATCHE, NE. (HOLT FB A) 95848 080 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
EVEREST RESOURCE COMPANY 252057
PREWITT WELL #: 3A RRCID -> 205331 COMPL. DATE 10/22/2003 TOTAL DEPTH 11005 PERF.10971 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2123	N	2123	-0-	-0-	-0-	2103	2	20	9	N	18					74
01	2045	N	2045	-0-	-0-	-0-	2017	2	28	9	N	25					99
02	2240	N	1851	-0-	-389	-0-	1840	2	11	9	N	10					109
03	2108	N	2027	-0-	-81	-0-	1992	2	35	9	N	32					141
04	1980	N	1949	-0-	-31	-0-	1918	2	31	9	N	28	143	1			26
05	2046	N	1840	-0-	-206	-0-	1837	2	3	9	N	3					29

HURD ENTERPRISES, LTD. 419886
ALBRECHT WELL #: 1 RRCID -> 188997 COMPL. DATE 11/25/2001 TOTAL DEPTH 10810 PERF.10192 - 10284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4434	X	4434	-0-	-0-	-0-	4212	2	222	9	Y	202	132	1			252
01	5177	X	3807	-0-	-1370	-0-	3726	2	81	9	Y	74	189	1			137
02	DLQ G-10		3286	-0-	3286	3286	3212	2	74	9	Y	67					204
03	DLQ G-10		4284	-0-	4284	7570	4215	2	69	9	Y	63	184	1			83
04	DLQ G-10		3119	-0-	3119	10689	3076	2	43	9	Y	39					122
*05	14763	X	4074	-0-	-10689	-0-	4005	2	69	9	Y	63					185

ALBRECHT WELL #: 3 RRCID -> 203170 COMPL. DATE 01/23/2004 TOTAL DEPTH 10800 PERF.10276 - 10306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2464	X	2464	-0-	-0-	-0-	2375	2	89	9	Y	81	232	1			81
01	2542	X	2145	-0-	-397	-0-	2092	2	53	9	Y	48					129
02	DLQ G-10		2379	-0-	2379	2379	2324	2	55	9	Y	50					179
03	DLQ G-10		2077	-0-	2077	4456	2037	2	40	9	Y	36					215
04	DLQ G-10		2168	-0-	2168	6624	2116	2	52	9	Y	47	166	1			96
*05	8525	X	1901	-0-	-6624	-0-	1862	2	39	9	Y	35					131

ALBRECHT, EMMETT WELL #: 1 RRCID -> 268023 COMPL. DATE 10/19/2012 TOTAL DEPTH 11500 PERF. 9686 - 10209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	X	2806	-0-	-294	-0-	2774	2	32	9	N	29	149	1			104
01	3100	X	2795	-0-	-305	-0-	2751	2	44	9	N	40					144
02	2604	N	2563	-0-	-41	-0-	2461	2	102	9	N	93					237
03	2821	N	2755	-0-	-66	-0-	2692	2	63	9	N	57	175	1			119
04	2700	N	2540	-0-	-160	-0-	2515	2	25	9	N	23					142
05	2852	N	2708	-0-	-144	-0-	2634	2	74	9	N	67					209

WEESATCHE, NE. (HOLT FB A) //CONT.// 95848 080 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
BIG EASY WELL #: 1 RRCID -> 191774 COMPL. DATE 01/22/2002 TOTAL DEPTH 14726 PERF.10827 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	180	-0-	-37	-0-	29	1	143	2	N	7					157
							8	9									
01	186	N	169	-0-	-17	-0-	29	1	130	2	N	9					166
							10	9									
02	168	N	99	-0-	-69	-0-	89	2	10	9	N	9					175
03	186	N	129	-0-	-57	-0-	117	2	12	9	N	11					186
04	226	N	226	-0-	-0-	-0-	25	1	193	2	N	7					193
							8	9									
*05	244	N	244	-0-	-0-	-0-	31	1	203	2	N	9					202
							10	9									

RAMTEX ENERGY LLC 690225
DAVIS WELL #: 1 RRCID -> 164234 COMPL. DATE 06/13/1997 TOTAL DEPTH 11400 PERF.10896 - 11284

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55

BREEDEN WELL #: 1-L RRCID -> 164554 COMPL. DATE 08/14/1997 TOTAL DEPTH 12000 PERF.10671 - 10941

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87

REUTTER WELL #: 1 RRCID -> 165024 COMPL. DATE 09/15/1997 TOTAL DEPTH 11200 PERF.10630 - 10911

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100

ENKE WELL #: 1 RRCID -> 165844 COMPL. DATE 05/11/1998 TOTAL DEPTH 11550 PERF.10588 - 10693

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31

DAVIS WELL #: 3 RRCID -> 169888 COMPL. DATE 07/02/1998 TOTAL DEPTH 11500 PERF.11281 - 11291

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					206
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					206
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					206
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					206
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					206
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					206

WEESATCHE, NE. (HOLT FB A) //CONT.// 95848 080 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
RAMTEX ENERGY LLC //CONT.// 690225
REUTTER-DOHMANN UNIT WELL #: 2 RRCID -> 170068 COMPL. DATE 12/10/1998 TOTAL DEPTH 11330 PERF.10490 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42

TRI-UNION DEVELOPMENT CORP. 871137
HEINRICH HEIRS WELL #: 1 RRCID -> 187703 COMPL. DATE 12/10/1999 TOTAL DEPTH 13800 PERF.10619 - 10623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	3572					N	NO RPT					27
01	14B	DENY	NO RPT	-0-	-0-	3572					N	NO RPT					27
02	14B	DENY	NO RPT	-0-	-0-	3572					N	NO RPT					27
03	14B	DENY	NO RPT	-0-	-0-	3572					N	NO RPT					27
04	14B	DENY	NO RPT	-0-	-0-	3572					N	NO RPT					27
05	14B	DENY	NO RPT	-0-	-0-	3572					N	NO RPT					27

U1 RANCH OIL 880291
LUKER WELL #: 2-T RRCID -> 185552 COMPL. DATE 07/14/2015 TOTAL DEPTH 10900 PERF.10185 - 10223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

LUKER WELL #: 3 T RRCID -> 188974 COMPL. DATE 09/15/2015 TOTAL DEPTH 11088 PERF.10400 - 10434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEESATCHE, NE. (LITTLE SAND) 95848 100 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
FLINT INTERESTS, LLC 273932
SIMMONS UNIT WELL #: 1 RRCID -> 220875 COMPL. DATE 08/06/2005 TOTAL DEPTH 15735 PERF.11250 - 11324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	X	946	-0-	-232	-0-	103	1	843	2	N	-0-					154
01	1085	X	881	-0-	-204	-0-	92	1	789	2	N	-0-					154
02	868	N	743	-0-	-125	-0-	81	1	662	2	N	-0-					154
03	961	N	806	-0-	-155	-0-	109	1	676	2	N	19					173
							21	9									
*04	1063	N	1063	-0-	-0-	-0-	102	1	836	2	N	114	180	1			107
							125	9									
*05	1123	N	1123	-0-	-0-	-0-	163	1	931	2	N	26					133
							29	9									

WEESATCHE, NE. (WILCOX) 95848 444 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC 701613
MELINDA WELL #: 1 RRCID -> 190826 COMPL. DATE 06/09/2002 TOTAL DEPTH 9910 PERF. 8940 - 8943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

U1 RANCH OIL 880291
LUKER WELL #: 3-C RRCID -> 186395 COMPL. DATE 06/22/2001 TOTAL DEPTH 11088 PERF. 9528 - 9573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUKER WELL #: 2-C RRCID -> 186421 COMPL. DATE 07/14/2015 TOTAL DEPTH 10900 PERF. 9384 - 9398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17

WEESATCHE, NE. (WILCOX 10,030) 95848 666 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
ABRAMEIT WELL #: 1 RRCID -> 174876 COMPL. DATE N/A TOTAL DEPTH 10400 PERF. 9929 - 9944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6488	X	6488	-0-	-0-	-0-	6390	2	98	9	N	89	196	1			84
01	6603	X	6272	-0-	-331	-0-	6164	2	108	9	N	98					182
02	5964	X	4965	-0-	-999	-0-	4875	2	90	9	N	82	187	1			77
03	6603	X	5197	-0-	-1406	-0-	5098	2	99	9	N	90					167
04	6390	X	4129	-0-	-2261	-0-	4034	2	95	9	N	86	194	1			59
05	6479	X	4837	-0-	-1642	-0-	4752	2	85	9	N	77					136

RAMTEX ENERGY LLC 690225
BREEDEN WELL #: 1-U RRCID -> 164552 COMPL. DATE 06/12/1999 TOTAL DEPTH 12000 PERF. 9920 - 9928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	0	N	-0-	-0-	-0-	-0-					N	-0-					20
02	0	N	-0-	-0-	-0-	-0-					N	-0-					20
03	0	N	-0-	-0-	-0-	-0-					N	-0-					20
04	0	N	-0-	-0-	-0-	-0-					N	-0-					20
05	0	N	-0-	-0-	-0-	-0-					N	-0-					20

DAVIS WELL #: 2 RRCID -> 168353 COMPL. DATE 04/10/1998 TOTAL DEPTH 10300 PERF. 9983 - 10003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, S. (COOK MT. 5300) 95850 064 ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
DOHMANN 80 WELL #: 2 RRCID -> 280085 COMPL. DATE 07/15/2011 TOTAL DEPTH 5536 PERF. 5299 - 5301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1257	R	1257	-0-	-0-	-0-	1257	2			N	-0-					-0-
01	942	R	942	-0-	-0-	-0-	942	2			N	-0-					-0-
02	545	R	545	-0-	-0-	-0-	545	2			N	-0-					-0-
03	2697	#	593	-0-	-2104	-0-	593	2			N	-0-					-0-
*04	1206	N	1206	-0-	-0-	-0-	1206	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, SOUTH (FRIO 1200) 95850 110 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
COASTLINE EXPLORATION, INC. 161945
PITTMAN WELL #: 1 RRCID -> 209888 COMPL. DATE 02/13/2005 TOTAL DEPTH 2600 PERF. 1222 - 1227

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, SOUTH (FRIO 3000) 95850 256 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
NORRELL, C. L. WELL #: 1D RRCID -> 193836 COMPL. DATE 07/24/2000 TOTAL DEPTH 9265 PERF. 3170 - 3180

12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, SOUTH (WILCOX) 95850 392 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
EVEREST RESOURCE COMPANY 252057
PREWITT, DONALD F. ET. UX. WELL #: 1 RRCID -> 150036 COMPL. DATE 04/08/1994 TOTAL DEPTH 14800 PERF.12345 - 12420

12	899	R	899	-0-	-0-	-0-	868	2	31	9	N	28					100
01	904	R	904	-0-	-0-	-0-	885	2	19	9	N	17					117
02	1037	N	1037	-0-	-0-	-0-	1028	2	9	9	N	8					125
03	1204	N	1204	-0-	-0-	-0-	1185	2	19	9	N	17					142
04	917	N	917	-0-	-0-	-0-	895	2	22	9	N	20					162
05	1147	N	1044	-0-	-103	-0-	1033	2	11	9	N	10					172

WEESATCHE, SOUTH (WILCOX 9150) 95850 408 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MIDSTATES CORPORATION 566101
PITTMAN WELL #: 1A RRCID -> 135289 COMPL. DATE 08/17/1989 TOTAL DEPTH 9132 PERF. 9055 - 9063

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					66
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					66
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					66
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					66
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					66
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					66

WEESATCHE, SOUTH (YEGUA 5000) 95850 544 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
BRITANCO, L.L.C. 093620
HEARD WELL #: 1 RRCID -> 114897 COMPL. DATE 12/15/1984 TOTAL DEPTH 14649 PERF. 5071 - 5092

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WEESATCHE, SOUTH (2100) 95850 736 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
DOHMANN, A. C. WELL #: 1 RRCID -> 176356 COMPL. DATE 01/24/2000 TOTAL DEPTH 8300 PERF. 2169 - 2172

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEESATCHE, SOUTH (2200) 95850 800 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
SUPERIOR OIL & GAS INVT, L.L.C. 830325
FROMME, A A WELL #: 2 RRCID -> 160514 COMPL. DATE 09/19/1996 TOTAL DEPTH 5183 PERF. 2311 - 2313

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEESATCHE, SW. (COOK MT. 5300) 95852 500 ASSOCIATED ONE WELL CNTY: GOLIAD
ACOCK OPERATING LIMITED 003596
ARNECKE WELL #: 1 RRCID -> 184379 COMPL. DATE 06/18/2003 TOTAL DEPTH 5500 PERF. 5275 - 5280

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WORKED OVER ANOTHER ZONE.. 03/06/2004

NOG PRODUCTION & OPERATING LLC 612414
DOHMANN "A" WELL #: 4 RRCID -> 234520 COMPL. DATE 01/25/2008 TOTAL DEPTH 5515 PERF. 5064 - 5066

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEESATCHE, SW. (YEGUA 4750) 95852 750 ASSOCIATED ONE WELL CNTY: GOLIAD
SADDLE LAKE ENERGY, LLC 743067
ARNECKE WELL #: 1 RRCID -> 201408 COMPL. DATE 03/06/2004 TOTAL DEPTH 5500 PERF. 4862 - 4924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22

WEESATCHE, WEST (COOK MT.) 95853 041 ASSOCIATED CAPACITY CNTY: GOLIAD
COASTLINE EXPLORATION, INC. 161945
WEISE, BRUCE WELL #: 1 RRCID -> 212488 COMPL. DATE 04/30/2005 TOTAL DEPTH 5300 PERF. 4642 - 4652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NELSON, JAMES L. 604295
E. HENKE WELL #: 1 RRCID -> 242488 COMPL. DATE 09/15/2008 TOTAL DEPTH 5412 PERF. 5093 - 5098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	X	373	-0-	-30	-0-	241	1	132	9	N	120					133
01	487	X	487	-0-	-0-	-0-	355	1	132	9	N	120	172	1			81
02	487	X	487	-0-	-0-	-0-	355	1	132	9	N	120	175	1			26
03	542	N	542	-0-	-0-	-0-	355	1	187	9	N	170	185	1			11
*04	466	N	466	-0-	-0-	-0-	355	1	111	9	N	101					112
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					112

SUE-ANN OPERATING, L.C. 828352
WEISE WELL #: 2 RRCID -> 196686 COMPL. DATE 04/23/2003 TOTAL DEPTH 5011 PERF. 4628 - 4668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					48
01	0	N	-0-	-0-	-0-	-0-					N	-0-					48
02	0	N	-0-	-0-	-0-	-0-					N	-0-					48
03	0	N	-0-	-0-	-0-	-0-					N	-0-					48
04	0	N	-0-	-0-	-0-	-0-					N	-0-					48
05	0	N	-0-	-0-	-0-	-0-					N	-0-					48

WEESATCHE,WEST (HOLT SAND 10880) 95853 180 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
NORRELL WELL #: 2 RRCID -> 106627 COMPL. DATE 05/07/1983 TOTAL DEPTH 10961 PERF.10790 - 10830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	49	-0-	-75	-0-	43	2	6	9	N	5					42
01	217	N	46	-0-	-171	-0-	40	2	6	9	N	5					47
02	56	N	50	-0-	-6	-0-	47	2	3	9	N	3					50
03	62	N	31	-0-	-31	-0-	29	2	2	9	N	2					52
04	43	N	43	-0-	-0-	-0-	40	2	3	9	N	3					55
05	62	N	42	-0-	-20	-0-	42	2			N	-0-					55

THOMAS, ANNE WELL #: 4 RRCID -> 108593 COMPL. DATE 12/01/1983 TOTAL DEPTH 11025 PERF.10812 - 10828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEESATCHE,WEST (HOLT SAND 10880)//CONT.// 95853 180 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SUE-ANN OPERATING, L.C. 828352
SMITH, JACK WELL #: 1 RRCID -> 105753 COMPL. DATE 05/18/1983 TOTAL DEPTH 11500 PERF.10750 - 10792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8153	X	8136	-0-	-17	-0-	684	1	7418	2	Y	31	162	1			80
							34	9									
01	7035	X	7035	-0-	-0-	-0-	583	1	6397	2	Y	50					130
							55	9									
02	7700	X	6464	-0-	-1236	-0-	553	1	5865	2	Y	42					172
							46	9									
03	8525	X	8253	-0-	-272	-0-	702	1	7492	2	Y	54					226
							59	9									
04	8250	X	7379	-0-	-871	-0-	586	1	6757	2	Y	33	175	1			84
							36	9									
*05	8696	X	8696	-0-	-0-	-0-	683	1	7965	2	Y	44					128
							48	9									

WEESATCHE, W. (J SAND) 95853 190 NON-ASSOCIATED 49B CNTY: GOLIAD
SUE-ANN OPERATING, L.C. 828352
WEISE, ANNIE WELL #: 1 RRCID -> 210500 COMPL. DATE 07/09/2005 TOTAL DEPTH 11000 PERF. 9921 - 9935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1831	R	1831	-0-	-0-	-0-	153	1	1658	2	Y	18					142
							20	9									
01	1698	R	1698	-0-	-0-	-0-	141	1	1544	2	Y	12					154
							13	9									
02	1562	R	1562	-0-	-0-	-0-	133	1	1410	2	Y	17					171
							19	9									
03	1829	#	1585	-0-	-244	-0-	135	1	1440	2	Y	9					180
							10	9									
04	1770	#	2045	-0-	275	-0-	162	1	1861	2	Y	20					200
							22	9									
*05	1958	R	1958	-0-	-0-	-0-	154	1	1793	2	Y	10	164	1			46
							11	9									

WEESATCHE, W. (JACKSON SD.) 95853 205 ASSOCIATED ONE WELL CNTY: GOLIAD
TRISTAR EXPLORATION, INC 871101
SMITH, JACK WELL #: 3 RRCID -> 188971 COMPL. DATE 02/25/2002 TOTAL DEPTH 4000 PERF. 3839 - 3845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, WEST (LULING) 95853 246 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
IDEUS UNIT WELL #: 3 RRCID -> 161801 COMPL. DATE 09/12/1996 TOTAL DEPTH 7860 PERF. 7687 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0-	-0-					N	-0-					100
01	0	#	-0-	-0-	-0-	-0-					N	-0-					100
02	0	N	-0-	-0-	-0-	-0-					N	-0-					100
03	0	N	-0-	-0-	-0-	-0-					N	-0-					100
04	0	N	-0-	-0-	-0-	-0-					N	-0-					100
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					100

WEESATCHE, WEST (MACKHANK) 95853 410 ASSOCIATED EXEMPT CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
BLUNTZER WELL #: 1 RRCID -> 284057 COMPL. DATE 11/08/2003 TOTAL DEPTH 15910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, WEST (MELROSE) 95853 415 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
JETCO EXPLORATION, INC. 432187
METZ WELL #: 1 RRCID -> 113787 COMPL. DATE 09/05/1984 TOTAL DEPTH 8119 PERF. 7829 - 7835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					67
01	0	N	-0-	-0-	-0-	-0-					N	-0-					67
02	0	N	-0-	-0-	-0-	-0-					N	-0-					67
03	0	N	-0-	-0-	-0-	-0-					N	-0-					67
04	0	N	-0-	-0-	-0-	-0-					N	-0-					67
*05	45	N	45	-0-	-0-	-0-	45	1			N	-0-					67

WEESATCHE, WEST (SLICK) 95853 600 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NADSOILCO LLC 598945
ALBRECHT WELL #: 1 RRCID -> 197431 COMPL. DATE 07/22/2003 TOTAL DEPTH 10080 PERF. 7750 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					141
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					141
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					141
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-	135	1			6
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					6
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					6

WEESATCHE, WEST (WILCOX 8100) 95853 738 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
LAGUNA OIL & GAS CORP. 482320
KARNEI UNIT WELL #: 1 RRCID -> 109695 COMPL. DATE 11/28/1988 TOTAL DEPTH 8115 PERF. 5124 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, WEST (YEGUA) 95853 820 ASSOCIATED EXEMPT CNTY: GOLIAD
LAGUNA OIL & GAS CORP. 482320
KARNEI, WM. WELL #: 1 RRCID -> 185246 COMPL. DATE 04/22/2000 TOTAL DEPTH 5512 PERF. 4701 - 4731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, WEST (10,400) 95853 926 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
GRUETZMACHER WELL #: 2 RRCID -> 170642 COMPL. DATE 09/02/1998 TOTAL DEPTH 14804 PERF.10400 - 10405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	X	1395	-0-	-0-	-0-	1395	2			Y	-0-					168
01	553	X	553	-0-	-0-	-0-	553	2			Y	-0-					168
02	58	N	58	-0-	-0-	-0-	58	2			Y	-0-					168
03	300	N	300	-0-	-0-	-0-	300	2			Y	-0-					168
*04	3000	N	7135	-0-	4135	4135	6904	2	231	9	Y	210	323	1			55
05	0	N	NO RPT	-0-	-0-	4135					Y	NO RPT					55

WEESATCHE, WEST (10700) 95853 950 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
THOMAS, ANNE WELL #: 5 RRCID -> 113191 COMPL. DATE 09/14/1984 TOTAL DEPTH 11024 PERF.10656 - 10749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	380	R	380	-0-	-0-	-0-	31	1	349	2	N	-0-					-0-
01	378	R	378	-0-	-0-	-0-	31	1	347	2	N	-0-					-0-
02	341	N	341	-0-	-0-	-0-	28	1	313	2	N	-0-					-0-
03	401	N	401	-0-	-0-	-0-	31	1	370	2	N	-0-					-0-
04	360	N	294	-0-	-66	-0-	28	1	266	2	N	-0-					-0-
05	372	N	308	-0-	-64	-0-	31	1	277	2	N	-0-					-0-

WELDER RANCH 96110 001 ASSOCIATED ONE WELL CNTY: VICTORIA
PROLINE ENERGY RESOURCES INC 681327
VAQUERO "A" WELL #: A 2 RRCID -> 252483 COMPL. DATE 07/08/2005 TOTAL DEPTH 12400 PERF.12026 - 12090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER RANCH (2950) 96110 426 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CAMOIL, INC. 127449
SMAJSTRLA UNIT WELL #: 1R RRCID -> 151159 COMPL. DATE 06/09/1994 TOTAL DEPTH 6104 PERF. 2620 - 2630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER RANCH (5300) 96110 497 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PROLINE ENERGY RESOURCES INC 681327
WELDER, PATRICK H. WELL #: 5 RRCID -> 265973 COMPL. DATE 10/31/2011 TOTAL DEPTH 8100 PERF. 5330 - 5384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					20
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					20
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					20
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					20
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					20
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					20

WELDER RANCH (5670) 96110 639 ASSOCIATED CAPACITY CNTY: VICTORIA
HOUSTON GULF ENERGY CORPORATION 402723
MCCAN WELL #: 5B RRCID -> 168792 COMPL. DATE 06/29/1997 TOTAL DEPTH 5620 PERF. 5584 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WESER (RECKLAW 7560) 96422 666 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
RAU WELL #: 1 RRCID -> 139306 COMPL. DATE 08/10/1991 TOTAL DEPTH 7990 PERF. 7504 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	58	N	58	-0-	-0-	-0-	58	2			N	-0-					68
01	81	N	81	-0-	-0-	-0-	81	2			N	-0-					68
02	81	N	81	-0-	-0-	-0-	81	2			N	-0-					68
03	102	N	102	-0-	-0-	-0-	102	2			N	-0-					68
04	90	N	80	-0-	-10	-0-	80	2			N	-0-					68
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					68

U1 RANCH OIL 880291
LUKER, B. J. WELL #: 1 RRCID -> 177976 COMPL. DATE 04/14/2000 TOTAL DEPTH 8110 PERF. 7600 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	108	-0-	-16	-0-	108	2			N	-0-					73
01	124	N	-0-	-0-	-124	-0-					N	-0-					73
02	112	N	-0-	-0-	-112	-0-					N	-0-					73
03	93	N	-0-	-0-	-93	-0-					N	-0-					73
04	0	N	-0-	-0-	-0-	-0-					N	-0-					73
05	0	N	-0-	-0-	-0-	-0-					N	-0-					73

WESER (RECKLAW 7600) 96422 700 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ADVANTAGE OIL & GAS, INC. 008511
WEBB, OLLIE -A- WELL #: 3 RRCID -> 035035 COMPL. DATE 11/11/1964 TOTAL DEPTH 7765 PERF. 7587 - 7624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (ARMSTRONG) 96545 013 NON-ASSOCIATED EXEMPT CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH 'A' WELL #: 384 RRCID -> 145258 COMPL. DATE 01/05/1993 TOTAL DEPTH 6370 PERF. 5570 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH 'A' WELL #: 288 RRCID -> 147983 COMPL. DATE N/A TOTAL DEPTH 6488 PERF. 5616 - 5619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH (ARMSTRONG) //CONT.// 96545 013 NON-ASSOCIATED EXEMPT CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
WEST RANCH "A" WELL #: 351 RRCID -> 250218 COMPL. DATE 03/26/2008 TOTAL DEPTH 6973 PERF. 5619 - 6008

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (BENNVIEW, NE.) 96545 065 ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
VANDERBILT STATE WELL #: 28 RRCID -> 184249 COMPL. DATE 03/01/2001 TOTAL DEPTH 7444 PERF. 5442 - 5448

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (DISCORBIS) 96545 169 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH 'A' WELL #: 520 RRCID -> 146173 COMPL. DATE 08/16/1994 TOTAL DEPTH 6550 PERF. 4530 - 4538

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH "A" WELL #: 175 RRCID -> 158870 COMPL. DATE 04/30/1996 TOTAL DEPTH 5108 PERF. 4432 - 4438

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH 'A' WELL #: 531 RRCID -> 160719 COMPL. DATE 10/17/1996 TOTAL DEPTH 5143 PERF. 4613 - 4616

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH 'A' WELL #: 279 RRCID -> 245393 COMPL. DATE 10/07/2008 TOTAL DEPTH 6277 PERF. 4546 - 4562

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (DIXON SAND) 96545 182 ASSOCIATED EXEMPT CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH "A" WELL #: 448 RRCID -> 109256 COMPL. DATE 12/29/1983 TOTAL DEPTH 5850 PERF. 5432 - 5438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH (FRIO 383) 96545 208 ASSOCIATED ONE WELL CNTY: JACKSON
CHESTNUT EXPLOR. AND PROD., INC. 147847
TURNER, E. A. "D" WELL #: 3 RRCID -> 172144 COMPL. DATE 12/20/1998 TOTAL DEPTH 6450 PERF. 6108 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01		14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02		14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03		14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04		14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05		14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
VANDERBILT STATE -B- WELL #: 10 RRCID -> 254348 COMPL. DATE 10/08/2009 TOTAL DEPTH 7390 PERF. 6054 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (FRIO 449) 96545 221 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH "A" WELL #: 447 RRCID -> 097778 COMPL. DATE 07/21/1987 TOTAL DEPTH 5867 PERF. 3860 - 3869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH (FRIO 7600) 96545 347 ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
J.H. DRUMMOND WELL #: 3M RRCID -> 281307 COMPL. DATE 01/10/2016 TOTAL DEPTH 8007 PERF. 7495 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
01	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH (GLASSCOCK) 96545 351 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
DRUMMOND, J. H. WELL #: 3 RRCID -> 270513 COMPL. DATE 08/03/1939 TOTAL DEPTH 5569 PERF. 5550 - 5569

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
*05	14B2 EXT	186	-0-	186	186	186	2		N	-0-			-0-

WEST RANCH (MARGINULINA 5000) 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 257 U RRCID -> 043037 COMPL. DATE 11/28/1967 TOTAL DEPTH 5100 PERF. N/A

12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH -A- WELL #: 16 RRCID -> 051199 COMPL. DATE 09/04/1971 TOTAL DEPTH 5552 PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH "A" WELL #: 499 RRCID -> 108139 COMPL. DATE 10/20/1983 TOTAL DEPTH 5763 PERF. 5049 - 5053

12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH A WELL #: 483 RRCID -> 109076 COMPL. DATE 01/14/1993 TOTAL DEPTH 5210 PERF. 4927 - 4961

12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

WEST RANCH -A- WELL #: 180 RRCID -> 110403 COMPL. DATE 04/16/1984 TOTAL DEPTH 5102 PERF. 4964 - 5040

12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

WEST RANCH (MARGINULINA 5000) //CONT.// 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 358 RRCID -> 132587 COMPL. DATE 10/13/1989 TOTAL DEPTH 5850 PERF. 4942 - 4952

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH "A" WELL #: 215 RRCID -> 133734 COMPL. DATE 01/24/1990 TOTAL DEPTH 5750 PERF. 5036 - 5046

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH -A- WELL #: 513 RRCID -> 135481 COMPL. DATE 04/15/2005 TOTAL DEPTH 6470 PERF. 4960 - 5054

12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH "A" WELL #: 188 RRCID -> 139852 COMPL. DATE 04/26/2005 TOTAL DEPTH 6470 PERF. 4976 - 5047

12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH "A" WELL #: 503 RRCID -> 141390 COMPL. DATE 04/29/1992 TOTAL DEPTH 8251 PERF. 4962 - 4966

12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH 'A' WELL #: 528 RRCID -> 155740 COMPL. DATE 04/15/1996 TOTAL DEPTH 5290 PERF. 4954 - 4957

12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH "A" WELL #: 391 RRCID -> 206745 COMPL. DATE 10/28/2008 TOTAL DEPTH 7052 PERF. 4968 - 5036

12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH (MARGINULINA 5000) //CONT.// 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH "A" WELL #: 346 RRCID -> 206746 COMPL. DATE 10/18/2004 TOTAL DEPTH 6356 PERF. 4964 - 5056

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

WEST RANCH "A" WELL #: 384 RRCID -> 206749 COMPL. DATE 08/19/2004 TOTAL DEPTH 6370 PERF. 4953 - 5050

12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 403 RRCID -> 212276 COMPL. DATE 04/19/2005 TOTAL DEPTH 6499 PERF. 4944 - 5010

12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

WEST RANCH "A" WELL #: 35 RRCID -> 212289 COMPL. DATE 05/08/2005 TOTAL DEPTH 6320 PERF. 4958 - 5001

12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

WEST RANCH "A" WELL #: 342 RRCID -> 212779 COMPL. DATE 06/12/2005 TOTAL DEPTH 6547 PERF. 4978 - 5035

12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

WEST RANCH -A- WELL #: 376 RRCID -> 214060 COMPL. DATE 06/20/2005 TOTAL DEPTH 6325 PERF. 4978 - 5058

12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH -A- WELL #: 377 RRCID -> 214446 COMPL. DATE 07/15/2005 TOTAL DEPTH 6325 PERF. 4955 - 5046

12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH (MARGINULINA 5000) //CONT.// 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 47 RRCID -> 214458 COMPL. DATE 08/23/2005 TOTAL DEPTH 5138 PERF. 4993 - 5090

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 364 RRCID -> 214462 COMPL. DATE 07/03/2005 TOTAL DEPTH 6355 PERF. 4966 - 5054

12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

WEST RANCH -A- WELL #: 430 RRCID -> 214463 COMPL. DATE 07/06/2005 TOTAL DEPTH 5857 PERF. 4972 - 5062

12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH -A- WELL #: 494 RRCID -> 214470 COMPL. DATE 08/15/2005 TOTAL DEPTH 6468 PERF. 4957 - 5050

12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH -A- WELL #: 360 RRCID -> 220113 COMPL. DATE 02/10/2006 TOTAL DEPTH 6580 PERF. 4963 - 5055

12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 363 RRCID -> 229486 COMPL. DATE 01/12/2006 TOTAL DEPTH 5850 PERF. 4996 - 5052

12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

WEST RANCH -A- WELL #: 493 RRCID -> 230655 COMPL. DATE 08/16/2005 TOTAL DEPTH 6340 PERF. 4956 - 5050

12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH (MARGINULINA 5000) //CONT.// 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
WEST RANCH -A- WELL #: 433 RRCID -> 230810 COMPL. DATE 05/12/2005 TOTAL DEPTH 5850 PERF. 4987 - 5059

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH 'A' WELL #: 161 RRCID -> 233185 COMPL. DATE 01/09/2008 TOTAL DEPTH 5764 PERF. 5089 - 5093

12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH 'A' WELL #: 378 RRCID -> 235328 COMPL. DATE 03/05/2008 TOTAL DEPTH 6303 PERF. 4950 - 4958

12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 540 H RRCID -> 250900 COMPL. DATE 08/04/2004 TOTAL DEPTH 5090 PERF. 5030 - 5188

12	14B2 EXT	NO RPT	-0-	-0-	170522					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	170522					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	170522					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	170522					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	170522					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	170522					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 349 RRCID -> 271763 COMPL. DATE 09/29/2012 TOTAL DEPTH 7529 PERF. 4964 - 4970

12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH (MENEFEE 5500) 96545 416 ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH 'A" WELL #: 372 RRCID -> 232871 COMPL. DATE 12/27/2007 TOTAL DEPTH 6314 PERF. 5526 - 5529

12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (MITCHELL) 96545 481 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
VANDERBILT STATE WELL #: 2 RRCID -> 061563 COMPL. DATE 08/01/2017 TOTAL DEPTH 5838 PERF. 5632 - 5692

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (MUSQUEZ) 96545 507 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH 'A' WELL #: 336 RRCID -> 159362 COMPL. DATE 06/07/1996 TOTAL DEPTH 6520 PERF. 5995 - 6000

12	PRTL PLG	NO RPT	-0-	-0-	49007			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	49007			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	49007			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	49007			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	49007			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	49007			N	NO RPT			-0-

WEST RANCH (NOBLE) 96545 520 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 116 RRCID -> 085921 COMPL. DATE 08/01/2017 TOTAL DEPTH 5763 PERF. 3494 - 3500

12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH "A" WELL #: 103 RRCID -> 142731 COMPL. DATE 08/20/1992 TOTAL DEPTH 5759 PERF. 3514 - 3571

12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH 'A' WELL #: 72 RRCID -> 144535 COMPL. DATE 01/19/1993 TOTAL DEPTH 5593 PERF. 3446 - 3461

12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH 'A' WELL #: 76 RRCID -> 147676 COMPL. DATE 09/24/1993 TOTAL DEPTH 5597 PERF. 3443 - 3450

12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (NOBLE) //CONT.// 96545 520 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH STATE OIL & GAS UNIT1 WELL #: 15 RRCID -> 148606 COMPL. DATE 08/30/1995 TOTAL DEPTH 6377 PERF. 5707 - 5712

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH 'A' WELL #: 510 RRCID -> 149063 COMPL. DATE 08/12/1993 TOTAL DEPTH 6060 PERF. 3442 - 3450

12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH 'A' WELL #: 109 RRCID -> 151651 COMPL. DATE 06/30/1994 TOTAL DEPTH 5126 PERF. 3426 - 3444

12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH STATE OIL & GAS UT. 2 WELL #: 3 RRCID -> 155600 COMPL. DATE 01/15/1995 TOTAL DEPTH 10516 PERF. 5742 - 5755

12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH STATE O & G UNIT #1 WELL #: 5 RRCID -> 155621 COMPL. DATE 08/11/1995 TOTAL DEPTH 7150 PERF. 3788 - 3793

12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH STATE OIL & GAS UT. 2 WELL #: 2 RRCID -> 156826 COMPL. DATE 12/01/1994 TOTAL DEPTH 8454 PERF. 4561 - 4620

12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH -A- WELL #: 174 RRCID -> 158871 COMPL. DATE 04/30/1996 TOTAL DEPTH 6176 PERF. 3427 - 3451

12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH (NOBLE) //CONT.// 96545 520 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
WEST RANCH "A" WELL #: 429 RRCID -> 158914 COMPL. DATE 04/23/1996 TOTAL DEPTH 5853 PERF. 3420 - 3427

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH (TONEY) 96545 585 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 54 RRCID -> 059309 COMPL. DATE 08/07/1974 TOTAL DEPTH 5535 PERF. 5458 - 5476

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH 'A' WELL #: 522 RRCID -> 146234 COMPL. DATE 04/10/2015 TOTAL DEPTH 8494 PERF. 5437 - 5441

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TONEY, M. H., MRS. WELL #: 82 D RRCID -> 253229 COMPL. DATE 07/29/1988 TOTAL DEPTH 6210 PERF. 5436 - 5463

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH (VANDERBILT SAND) 96545 637 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH "A" WELL #: 32 RRCID -> 139746 COMPL. DATE 11/13/1992 TOTAL DEPTH 6610 PERF. 6306 - 6309

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (WARD) 96545 663 ASSOCIATED 49B CNTY: JACKSON
FROSTWOOD ENERGY, LLC 288391
BENNETT, J. M. "R" WELL #: 2 RRCID -> 205829 COMPL. DATE 07/12/2004 TOTAL DEPTH 7125 PERF. 5430 - 5746

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
TONEY, M. H. WELL #: 77 D RRCID -> 069560 COMPL. DATE 12/19/1976 TOTAL DEPTH 6433 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DRUMMOND WELL #: 6 RRCID -> 102146 COMPL. DATE 05/31/1967 TOTAL DEPTH 5776 PERF. 5762 - 5772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 305 RRCID -> 109255 COMPL. DATE N/A TOTAL DEPTH 6504 PERF. 5685 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 155 RRCID -> 111110 COMPL. DATE 12/29/1986 TOTAL DEPTH 5833 PERF. 5145 - 5153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH -A- WELL #: 375 L RRCID -> 114005 COMPL. DATE 06/08/2006 TOTAL DEPTH 6300 PERF. 5650 - 5694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 278 RRCID -> 114885 COMPL. DATE 01/24/1985 TOTAL DEPTH 5785 PERF. 5674 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 389 RRCID -> 121517 COMPL. DATE 10/01/1987 TOTAL DEPTH 5850 PERF. 5684 - 5689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 287 RRCID -> 184360 COMPL. DATE 03/26/2001 TOTAL DEPTH 6299 PERF. 5641 - 5646

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 336 RRCID -> 184570 COMPL. DATE 08/01/2017 TOTAL DEPTH 6520 PERF. 5628 - 5638

12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

WEST RANCH -A- WELL #: 495 RRCID -> 184632 COMPL. DATE 07/17/2017 TOTAL DEPTH 6332 PERF. 5646 - 5656

12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

WEST RANCH -A- WELL #: 472 RRCID -> 190308 COMPL. DATE 09/10/2001 TOTAL DEPTH 5850 PERF. 5744 - 5748

12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 349 RRCID -> 190446 COMPL. DATE N/A TOTAL DEPTH 7529 PERF. 5616 - 5626

12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 13 RRCID -> 194705 COMPL. DATE 06/25/2002 TOTAL DEPTH 6500 PERF. 5673 - 5688

12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 368 RRCID -> 194726 COMPL. DATE N/A TOTAL DEPTH 6313 PERF. 5648 - 5679

12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 523 RRCID -> 199049 COMPL. DATE 08/18/2002 TOTAL DEPTH 8555 PERF. 5666 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 162 RRCID -> 199966 COMPL. DATE 12/31/1988 TOTAL DEPTH 8250 PERF. 6312 - 6316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 302 RRCID -> 200209 COMPL. DATE 10/08/2003 TOTAL DEPTH 6840 PERF. 5699 - 5732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 485 RRCID -> 200526 COMPL. DATE 05/20/2001 TOTAL DEPTH 6231 PERF. 5638 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 383 RRCID -> 200548 COMPL. DATE 12/03/2003 TOTAL DEPTH 6302 PERF. 5632 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 172 RRCID -> 200575 COMPL. DATE 01/10/2004 TOTAL DEPTH 6210 PERF. 5682 - 5708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 202 RRCID -> 200756 COMPL. DATE 09/30/2003 TOTAL DEPTH 8250 PERF. 5742 - 5774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 453 RRCID -> 200820 COMPL. DATE 11/07/2003 TOTAL DEPTH 5865 PERF. 5666 - 5696

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 165 RRCID -> 200825 COMPL. DATE 08/01/2017 TOTAL DEPTH 5807 PERF. 5700 - 5724

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	OBSERVE	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 140 RRCID -> 200838 COMPL. DATE 11/15/2003 TOTAL DEPTH 5801 PERF. 5724 - 5756

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 213 RRCID -> 200908 COMPL. DATE 12/10/2003 TOTAL DEPTH 5740 PERF. 5616 - 5650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 334 RRCID -> 200909 COMPL. DATE 12/11/2003 TOTAL DEPTH 6555 PERF. 5660 - 5690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 145 RRCID -> 200921 COMPL. DATE 12/05/2003 TOTAL DEPTH 5777 PERF. 5722 - 5750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 225 RRCID -> 202825 COMPL. DATE 08/01/2017 TOTAL DEPTH 6501 PERF. 5670 - 5690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
WEST RANCH -A- WELL #: 413 RRCID -> 203538 COMPL. DATE 08/15/2017 TOTAL DEPTH 6499 PERF. 5685 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 42 RRCID -> 203552 COMPL. DATE 11/23/2003 TOTAL DEPTH 5850 PERF. 5695 - 5730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 29 RRCID -> 205337 COMPL. DATE 03/14/2004 TOTAL DEPTH 6549 PERF. 5696 - 5730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 502 RRCID -> 205519 COMPL. DATE 04/20/2004 TOTAL DEPTH 6500 PERF. 5670 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 504 RRCID -> 206736 COMPL. DATE 08/12/2004 TOTAL DEPTH 6350 PERF. 5666 - 5708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	206	-0-	206	206	64 3	1 9	139	2	Y	3	3	0			-0-
05	14B2	EXT	-0-	-0-	-0-	206					Y	-0-					-0-

VANDERBILT STATE -B- WELL #: 7 RRCID -> 207291 COMPL. DATE 08/01/2017 TOTAL DEPTH 5792 PERF. 5730 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 460 RRCID -> 209721 COMPL. DATE 11/27/2003 TOTAL DEPTH 6311 PERF. 5701 - 5730

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 328 RRCID -> 212261 COMPL. DATE 07/16/2004 TOTAL DEPTH 8250 PERF. 5722 - 5740

12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 137 RRCID -> 228980 COMPL. DATE 08/01/2017 TOTAL DEPTH 7500 PERF. 5705 - 5738

12	14B DENY	NO RPT	-0-	-0-	203			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	203			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	203			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	203			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	203			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	203			N	NO RPT			-0-

WEST RANCH -A- WELL #: 171 RRCID -> 228982 COMPL. DATE 08/01/2017 TOTAL DEPTH 8250 PERF. 5727 - 5775

12	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

WEST RANCH -A- WELL #: 333 RRCID -> 228988 COMPL. DATE 01/01/2006 TOTAL DEPTH 6563 PERF. 5668 - 5674

12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TONEY, M. H. MRS. WELL #: 73 RRCID -> 233537 COMPL. DATE 08/01/2017 TOTAL DEPTH 7314 PERF. 5680 - 5712

12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (80-A) 96545 702 NON-ASSOCIATED EXEMPT CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 455 RRCID -> 280571 COMPL. DATE 05/16/2015 TOTAL DEPTH 5803 PERF. 3535 - 3570

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 520 RRCID -> 280572 COMPL. DATE 08/01/2015 TOTAL DEPTH 6550 PERF. 2925 - 2960

12	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 75 RRCID -> 281485 COMPL. DATE 05/02/2015 TOTAL DEPTH 5768 PERF. 3075 - 3095

12	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 415 RRCID -> 281486 COMPL. DATE 08/11/2015 TOTAL DEPTH 5848 PERF. 2955 - 2995

12	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
01	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
02	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
03	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
04	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
05	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH -A- WELL #: 489 RRCID -> 281632 COMPL. DATE 12/08/2016 TOTAL DEPTH 6303 PERF. 3013 - 3025

12	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (3470) 96545 754 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
TONEY, MRS. M. H. WELL #: 20 RRCID -> 100627 COMPL. DATE 03/03/1982 TOTAL DEPTH 5746 PERF. 3444 - 3456

12	14B2 EXT	NO RPT	-0-	-0-	3983			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	3983			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	3983			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	3983			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	3983			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	3983			N	NO RPT			-0-

WEST RANCH (3800) 96545 806 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH "A" WELL #: 357 RRCID -> 120538 COMPL. DATE 02/20/1986 TOTAL DEPTH 5861 PERF. 3767 - 3782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH "A" WELL #: 344 RRCID -> 135480 COMPL. DATE 10/09/1990 TOTAL DEPTH 6519 PERF. 3814 - 3833

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH "A" WELL #: 112 RRCID -> 137599 COMPL. DATE 07/31/1990 TOTAL DEPTH 5757 PERF. 3782 - 3802

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TONEY, M. H. WELL #: 36D RRCID -> 237557 COMPL. DATE 08/13/2008 TOTAL DEPTH 6190 PERF. 3830 - 3900

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (5000) 96545 819 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ETABA OPERATING COMPANY 254876
DRUMMOND, J.H. WELL #: 1E RRCID -> 128671 COMPL. DATE 08/16/1988 TOTAL DEPTH 5614 PERF. 4997 - 5002

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH, S. (FRIO 7200) 96549 500 ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH STATE OIL & GAS UNIT1 WELL #: 18 RRCID -> 262922 COMPL. DATE 07/02/2011 TOTAL DEPTH 8059 PERF. 7512 - 7524

12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WESTHOFF (COMBINED ASSOCIATED) 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
GRAVES WELL #: 6 RRCID -> 234225 COMPL. DATE 01/17/2008 TOTAL DEPTH 7593 PERF. 5777 - 5781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HACKBARTH WELL #: 2D RRCID -> 247519 COMPL. DATE 09/21/2011 TOTAL DEPTH 6038 PERF. 5620 - 5630

12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HACKBARTH WELL #: 1 RRCID -> 250766 COMPL. DATE 06/08/2009 TOTAL DEPTH 6005 PERF. 5879 - 5882

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BXP OPERATING, LLC 042191
ROBBINS WELL #: 4 RRCID -> 258723 COMPL. DATE 12/04/2010 TOTAL DEPTH 7447 PERF. 9011 - 9014

12	8619	X	8619	-0-	-0-	-0-	670	1	7519	2	N	391	357	1			252
							430	9									
01	651	X	-0-	-0-	-651	-0-					N	750	721	1			281
02	1043	N	1043	-0-	-0-	-0-	52	1	537	2	N	413	544	1			150
							454	9									
03	2108	X	-0-	-0-	-2108	-0-					N	-0-					150
04	2040	X	-0-	-0-	-2040	-0-					N	-0-					150
05	2108	X	-0-	-0-	-2108	-0-					N	-0-					150

ROBBINS WELL #: 7 RRCID -> 271741 COMPL. DATE 08/22/2013 TOTAL DEPTH 7445 PERF. 9266 - 9270

12	341	X	-0-	-0-	-341	-0-					N	-0-					47
01	93	X	-0-	-0-	-93	-0-					N	-0-					47
02	0	N	-0-	-0-	-0-	-0-					N	-0-					47
03	0	N	-0-	-0-	-0-	-0-					N	-0-					47
04	0	N	-0-	-0-	-0-	-0-					N	-0-					47
05	0	N	-0-	-0-	-0-	-0-					N	-0-					47

DARTEX ENERGY CORPORATION 201208
WESTHOFF, A. E. WELL #: 2 RRCID -> 155763 COMPL. DATE 09/01/1995 TOTAL DEPTH 7012 PERF. 6727 - 6731

12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESTHOFF (COMBINED ASSOCIATED) //CONT.// 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
DARTEX ENERGY CORPORATION //CONT.// 201208

WESTHOFF, A. E. WELL #: 1 RRCID -> 162254 COMPL. DATE 01/25/1997 TOTAL DEPTH 7008 PERF. 5550 - 5564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESTHOFF, A. E. WELL #: 6 RRCID -> 194618 COMPL. DATE 03/19/2003 TOTAL DEPTH 6912 PERF. 5718 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESTHOFF, A. E. WELL #: 4 RRCID -> 196683 COMPL. DATE N/A TOTAL DEPTH 7012 PERF. 6146 - 6154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESTHOFF, A. E. WELL #: 7 RRCID -> 200918 COMPL. DATE 01/01/2004 TOTAL DEPTH 6900 PERF. 6275 - 6279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HASDORFF "A" WELL #: 1 RRCID -> 203210 COMPL. DATE 04/24/2004 TOTAL DEPTH 7007 PERF. 6195 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1680	N	1680	-0-	-0-	-0-	1680	2			Y	-0-					25
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
*02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					25
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					25
*04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					25
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					25

WESTHOFF, A. E. WELL #: 9 RRCID -> 203592 COMPL. DATE 05/11/2004 TOTAL DEPTH 7016 PERF. 6717 - 6722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HASDORFF "A" WELL #: 3 RRCID -> 214304 COMPL. DATE 04/17/2011 TOTAL DEPTH 6900 PERF. 5100 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESTHOFF (COMBINED ASSOCIATED) //CONT.// 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
DARTEX ENERGY CORPORATION //CONT.// 201208

MCDOWELL WELL #: 1 RRCID -> 214981 COMPL. DATE 09/07/2005 TOTAL DEPTH 7108 PERF. 5372 - 6112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCDOWELL WELL #: 2 RRCID -> 216081 COMPL. DATE 10/24/2005 TOTAL DEPTH 7000 PERF. 6804 - 6807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESTHOFF, A. E. WELL #: 17 RRCID -> 221934 COMPL. DATE 08/21/2006 TOTAL DEPTH 7000 PERF. 6652 - 6668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDOWELL "A" WELL #: 1 RRCID -> 235002 COMPL. DATE 12/16/2007 TOTAL DEPTH 6850 PERF. 5410 - 5602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDOWELL "A" WELL #: 2 RRCID -> 247338 COMPL. DATE 11/21/2008 TOTAL DEPTH 7008 PERF. 5378 - 5384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4030	X	1725	-0-	-2305	-0-	1725	2			N	-0-					214
01	3565	X	3565	-0-	-0-	-0-	3565	1			N	-0-					214
02	3220	X	2935	-0-	-285	-0-	2935	1			N	-0-					214
03	3565	X	NO RPT	-0-	-3565	-0-					N	NO RPT					214
*04	2935	X	2935	-0-	-0-	-0-	2935	2			N	-0-					214
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					214

MCDOWELL WELL #: 4 RRCID -> 250403 COMPL. DATE 12/23/2008 TOTAL DEPTH 7000 PERF. 6208 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WESTHOFF (COMBINED ASSOCIATED) //CONT.// 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
MAGNUM PRODUCING, LP 521516
HAFERNICK UNIT WELL #: 2 RRCID -> 274193 COMPL. DATE 12/20/2014 TOTAL DEPTH 6200 PERF. 4800 - 4830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	738					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	738					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	738					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	738					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMONS-VANCE WELL #: 1 RRCID -> 280417 COMPL. DATE 11/16/2014 TOTAL DEPTH 6500 PERF. 5376 - 6376

12	4433	X	236	-0-	-4197	-0-	236	2			N	-0-					-0-
01	4712	X	-0-	-0-	-4712	-0-					N	-0-					-0-
02	4256	X	-0-	-0-	-4256	-0-					N	-0-					-0-
03	4712	X	-0-	-0-	-4712	-0-					N	-0-					-0-
04	840	X	-0-	-0-	-840	-0-					N	-0-					-0-
05	248	X	-0-	-0-	-248	-0-					N	-0-					-0-

PROGENIES OPERATING LLC 681161
NAVIDAD RIVER UNIT WELL #: 2R RRCID -> 234220 COMPL. DATE 12/13/2007 TOTAL DEPTH 7001 PERF. 6516 - 6520

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAVIDAD RIVER ET AL WELL #: 5 RRCID -> 252924 COMPL. DATE 08/25/2009 TOTAL DEPTH 7700 PERF. 6303 - 6306

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KOOP WELL #: 1 RRCID -> 258520 COMPL. DATE 10/01/2010 TOTAL DEPTH 6700 PERF. 5716 - 5719

12	73	X	73	-0-	-0-	-0-	65	1	8	9	N	7					103
01	13578	X	1694	-0-	-11884	-0-	1694	2			N	-0-					103
02	9856	X	2364	-0-	-7492	-0-	2362	2	2	9	N	2					105
03	3999	X	-0-	-0-	-3999	-0-					N	4					109
*04	1091	X	1091	-0-	-0-	-0-	1084	2	7	9	N	6					115
05	1705	X	NO RPT	-0-	-1705	-0-					N	NO RPT					115

SCHOMBURG-NAVIDAD RIVER UNIT WELL #: 4 RRCID -> 278940 COMPL. DATE 04/16/2014 TOTAL DEPTH 6689 PERF. 5422 - 5426

12	14B	DENY	NO RPT	-0-	-0-	23929					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	23929					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	23929					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	23929					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	23929					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	23929					N	NO RPT					-0-

WESTHOFF (COMBINED ASSOCIATED) //CONT.// 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PROGENIES OPERATING LLC //CONT.// 681161
NAVIDAD RIVER ET AL WELL #: 1 RRCID -> 280430 COMPL. DATE 08/27/2009 TOTAL DEPTH 6765 PERF. 6398 - 6401

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	31386			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	31386			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	31386			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	31386			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	31386			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	31386			N	NO RPT			-0-

WILHELM (FRIO 3100) 97415 700 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NORTEX OIL & GAS CORP. 613530
WILHELM, J. B. GAS UNIT WELL #: 1 RRCID -> 004743 COMPL. DATE 01/03/1957 TOTAL DEPTH 4210 PERF. 3062 - 3070

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILHELM (2180) 97415 800 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
LOW-END OIL LLC 510360
FRIEDRICKS, O. J. WELL #: 1 RRCID -> 046504 COMPL. DATE 06/16/1969 TOTAL DEPTH 3926 PERF. 2180 - 2183

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLOW CREEK (8000) 97722 700 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
WILLOW CREEK-B- WELL #: 1 RRCID -> 231739 COMPL. DATE 01/12/2018 TOTAL DEPTH 8709 PERF. 7656 - 7676

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLOW CREEK -B- WELL #: 4 RRCID -> 234324 COMPL. DATE 11/12/2010 TOTAL DEPTH 8568 PERF. 5316 - 5336

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WITTE (LF-123) 98304 462 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
KRAM ENERGY 476621
SANDHOP WELL #: RRCID -> 207505 COMPL. DATE 07/08/2004 TOTAL DEPTH 6760 PERF. 6312 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60

PLUGGED AND ABANDONED_____ 05/05/2014

WOLF DEN (10800 SAND) 98390 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
WHITE OAK OPERATING COMPANY LLC 916954
MUSSELMAN WELL #: 1 RRCID -> 231667 COMPL. DATE 10/24/2005 TOTAL DEPTH 14500 PERF. 10796 - 10894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117

WOOD HIGH (5300) 98473 747 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DRIVER OIL & GAS, INC. 229320
BURNS, FINDLEY H. WELL #: 1C RRCID -> 075706 COMPL. DATE 10/11/1977 TOTAL DEPTH 6312 PERF. 5330 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODSBORO (BOENIG) 98626 033 ASSOCIATED EXEMPT CNTY: REFUGIO
M. E. OPERATING 245867
ST. JOHNS HEIRS WELL #: 1 RRCID -> 041111 COMPL. DATE 11/01/1966 TOTAL DEPTH 6503 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODSBORO (FRIO 6300) 98626 198 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
KEBO OIL & GAS, INC. 453170
WOOD RIVER RANCH "D" WELL #: 1 RRCID -> 257147 COMPL. DATE 05/18/2010 TOTAL DEPTH 6900 PERF. 5808 - 5812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	#	284	-0-	-181	-0-	40	1	244	2	N	-0-					80
01	465	#	-0-	-0-	-465	-0-					N	-0-					80
02	1232	#	-0-	-0-	-1232	-0-					N	-0-					80
03	1364	#	-0-	-0-	-1364	-0-					N	-0-					80
04	1320	#	-0-	-0-	-1320	-0-					N	-0-					80
05	279	#	-0-	-0-	-279	-0-					N	-0-					80

WOODSBORO (3100) 98626 429 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
KEBO OIL & GAS, INC. 453170
R. S. I. WELL #: 7 RRCID -> 282275 COMPL. DATE 02/08/2017 TOTAL DEPTH 3700 PERF. 3386 - 3394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4371	X	-0-	-0-	-4371	-0-					N	-0-					-0-
01	744	X	-0-	-0-	-744	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WOODSBORO (3150) 98626 435 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
KEBO OIL & GAS, INC. 453170
R. S. I. WELL #: 3 RRCID -> 274964 COMPL. DATE 06/05/2014 TOTAL DEPTH 3750 PERF. 3654 - 3656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6076	#	2245	-0-	-3831	-0-	195	1	2050	2	N	-0-					-0-
01	6302	R	6302	-0-	-0-	-0-	690	1	5612	2	N	-0-					-0-
02	5488		4204	-0-	-1284	-0-	486	1	3718	2	N	-0-					-0-
03	5642	#	3701	-0-	-1941	-0-	558	1	3143	2	N	-0-					-0-
04	6878		6379	-0-	-499	-0-	570	1	5809	2	N	-0-					-0-
05	6076		2014	-0-	-4062	-0-	176	1	1838	2	N	-0-					-0-

WOODSBORO (3250) 98626 462 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CORE E & P CORP. 178381
O'CONNOR, M.E. WELL #: 6 C RRCID -> 119778 COMPL. DATE 12/23/1985 TOTAL DEPTH 6025 PERF. 3257 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODSBORO (3400) 98626 482 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
KEBO OIL & GAS, INC. 453170
R. S. I. WELL #: 5 RRCID -> 280156 COMPL. DATE 06/30/2015 TOTAL DEPTH 3750 PERF. 3624 - 3626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4216	#	-0-	-0-	-4216	-0-					N	-0-					-0-
01	1984	#	-0-	-0-	-1984	-0-					N	-0-					-0-
02	1792	#	-0-	-0-	-1792	-0-					N	-0-					-0-
03	1984	#	-0-	-0-	-1984	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

WOODSBORO (3500) 98626 495 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CORE E & P CORP. 178381
OCONNOR, M. E. WELL #: 6 T RRCID -> 083329 COMPL. DATE 12/23/1985 TOTAL DEPTH 6025 PERF. 3350 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODSBORO (4000) 98626 528 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
KEBO OIL & GAS, INC. 453170
WOOD RIVER RANCH 'D' WELL #: 4 RRCID -> 274196 COMPL. DATE 01/31/2014 TOTAL DEPTH 6910 PERF. 3848 - 3853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	#	-0-	-0-	-1364	-0-					N	-0-					-0-
01	217	#	-0-	-0-	-217	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WOODSBORO (4900) 98626 660 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
KEBO OIL & GAS, INC. 453170
R. S. I. WELL #: 2 RRCID -> 272660 COMPL. DATE 07/25/2013 TOTAL DEPTH 6900 PERF. 5052 - 5056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4991	#	3216	-0-	-1775	-0-	527	1	2689	2	N	-0-					574
01	2573	#	1882	-0-	-691	-0-	217	1	1665	2	N	-0-					574
02	2733	R	2733	-0-	-0-	-0-	324	1	2409	2	N	-0-					574
03	3224	#	2598	-0-	-626	-0-	372	1	2226	2	N	-0-					574
04	3577	R	3577	-0-	-0-	-0-	330	1	3247	2	N	-0-	508	1			66
*05	5401	R	5401	-0-	-0-	-0-	682	1	4719	2	N	-0-					66

WOODSBORO (5000 A) 98626 693 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CUMMINS & WALKER OIL CO., INC. 194215
WOOD, L. EST. "C" WELL #: 6 RRCID -> 194696 COMPL. DATE 03/08/2003 TOTAL DEPTH 7200 PERF. 5342 - 5345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODSBORO, WEST (3500 MIOCENE) 98632 425 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CUMMINS & WALKER OIL CO., INC. 194215
WOOD, L. EST "C" WELL #: 5 RRCID -> 175039 COMPL. DATE 07/17/2001 TOTAL DEPTH 3750 PERF. 3125 - 3131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORD (EDWARDS) 98766 142 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
PALRANG, D. A. GAS UNIT WELL #: 1 RRCID -> 086431 COMPL. DATE 11/29/1979 TOTAL DEPTH 13900 PERF. 13376 - 13643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1340	-0-	-24	-0-	116	1	930	2	Y	130	126	2			34
							151	3	143	9							
01	1364	N	939	-0-	-425	-0-	94	1	735	2	Y	-0-	34	2			-0-
							110	3									
02	1924	N	1924	-0-	-0-	-0-	186	1	1499	2	Y	-0-					-0-
							239	3									
03	1428	N	1428	-0-	-0-	-0-	143	1	1104	2	Y	-0-					-0-
							181	3									
04	1380	N	1380	-0-	-0-	-0-	136	1	1092	2	Y	-0-					-0-
							152	3									
05	1395	N	1233	-0-	-162	-0-	125	1	985	2	Y	-0-					-0-
							123	3									

WORD (EDWARDS) //CONT.// 98766 142 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
SMITH, V. GAS UNIT WELL #: 1 RRCID -> 103566 COMPL. DATE 01/03/1983 TOTAL DEPTH 14000 PERF.13336 - 13606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6696	X	6681	-0-	-15	-0-	636	1	5023	2	Y	91	89	2			24
							922	3	100	9							
01	6975	X	6329	-0-	-646	-0-	622	1	4795	2	Y	92	92	2			24
							811	3	101	9							
02	6608	X	6120	-0-	-488	-0-	583	1	4620	2	Y	90	72	1			42
							818	3	99	9							
03	7316	X	7225	-0-	-91	-0-	714	1	5409	2	Y	103	105	1			40
							989	3	113	9							
04	7080	X	6967	-0-	-113	-0-	674	1	5356	2	Y	95	102	1			33
							832	3	105	9							
*05	7161	X	7161	-0-	-0-	-0-	715	1	5583	2	Y	82	90	1			25
							773	3	90	9							

PALRANG, D. A. GAS UNIT WELL #: 2 RRCID -> 105749 COMPL. DATE 05/20/1983 TOTAL DEPTH 14000 PERF.13311 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8036	X	8036	-0-	-0-	-0-	765	1	6071	2	Y	117	112	2			31
							1071	3	129	9							
01	7285	X	5769	-0-	-1516	-0-	566	1	4391	2	Y	89	97	2			23
							714	3	98	9							
02	7420	X	7252	-0-	-168	-0-	689	1	5496	2	Y	114	84	1			53
							942	3	125	9							
03	8215	X	6640	-0-	-1575	-0-	655	1	4993	2	Y	101	115	1			39
							881	3	111	9							
04	7950	X	7545	-0-	-405	-0-	730	1	5820	2	Y	110	111	1			38
							874	3	121	9							
05	8029	X	6950	-0-	-1079	-0-	697	1	5462	2	Y	55	76	1			17
							730	3	61	9							

SMITH, V. GAS UNIT WELL #: 2 RRCID -> 167836 COMPL. DATE 02/06/1998 TOTAL DEPTH 13737 PERF.13560 - 13642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	30	-0-	-32	-0-	1	1	7	2	Y	19	19	2			-0-
							1	3	21	9							
01	19	N	19	-0-	-0-	-0-	1	1	7	2	Y	9	9	2			-0-
							1	3	10	9							
02	31	N	31	-0-	-0-	-0-	3	1	25	2	Y	-0-					-0-
							3	3									
03	31	N	26	-0-	-5	-0-	1	1	7	2	Y	15	15	1			-0-
							1	3	17	9							
04	73	N	73	-0-	-0-	-0-	3	1	23	2	Y	41	41	1			-0-
							2	3	45	9							
*05	128	N	128	-0-	-0-	-0-	3	1	28	2	Y	86	86	1			-0-
							2	3	95	9							

PALRANG, D. A. GAS UNIT WELL #: 3 RRCID -> 169137 COMPL. DATE 04/02/1998 TOTAL DEPTH 13730 PERF.13504 - 13610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	933	N	933	-0-	-0-	-0-	90	1	716	2	Y	-0-					-0-
							127	3									
01	1037	N	1037	-0-	-0-	-0-	103	1	803	2	Y	-0-					-0-
							131	3									
02	869	N	869	-0-	-0-	-0-	84	1	670	2	Y	-0-					-0-
							115	3									
03	1039	N	1039	-0-	-0-	-0-	104	1	795	2	Y	-0-					-0-
							140	3									
04	970	N	970	-0-	-0-	-0-	95	1	760	2	Y	-0-					-0-
							115	3									
*05	947	N	947	-0-	-0-	-0-	96	1	750	2	Y	-0-					-0-
							101	3									

WORD (EDWARDS) //CONT.// 98766 142 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
PALRANG, D. A. GAS UNIT WELL #: 4 RRCID -> 173087 COMPL. DATE 02/15/1999 TOTAL DEPTH 14000 PERF.13580 - 13635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PIONEER NATURAL RES. USA, INC. 665748
JANAK, F. W. WELL #: 1 RRCID -> 121034 COMPL. DATE 04/22/1986 TOTAL DEPTH 13853 PERF.13435 - 13565

12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/12/2017 - P/A 12/12/17

WHITE OAK OPERATING COMPANY LLC 916954
MELNAR, FRED ESTATE WELL #: 1 RRCID -> 087617 COMPL. DATE 11/16/1979 TOTAL DEPTH 14236 PERF.13393 - 13513

12	8370	X	7370	-0-	-1000	-0-	1359	1	6002	2	Y	8	9	1			19
							9	9									
01	8415	X	8415	-0-	-0-	-0-	1483	1	6866	2	Y	60	45	1			34
							66	9									
02	7525	X	7525	-0-	-0-	-0-	1412	1	6113	2	Y	-0-					34
03	7410	X	7410	-0-	-0-	-0-	1357	1	5954	2	Y	90	60	1			64
							99	9									
04	6937	X	6937	-0-	-0-	-0-	1491	1	5361	2	Y	77	63	1			78
							85	9									
*05	8267	X	8267	-0-	-0-	-0-	1749	1	6500	2	Y	16					94
							18	9									

MELNAR, FRED EST. UNIT WELL #: 2 RRCID -> 100240 COMPL. DATE 04/12/1982 TOTAL DEPTH 14013 PERF.13835 - 13958

12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MELNAR, FRED ESTATE WELL #: 5 RRCID -> 220953 COMPL. DATE 04/10/2006 TOTAL DEPTH 14000 PERF.13473 - 13712

12	2206	X	2206	-0-	-0-	-0-	578	1	1463	2	N	150	163	1			75
							165	9									
01	5890	X	1238	-0-	-4652	-0-	553	1	620	2	N	59	99	1			35
							65	9									
02	5348	X	946	-0-	-4402	-0-	504	1	442	2	N	-0-					35
03	5921	X	1796	-0-	-4125	-0-	565	1	1130	2	N	92	60	1			67
							101	9									
04	5730	X	1631	-0-	-4099	-0-	489	1	1078	2	N	58	59	1			66
							64	9									
05	2201	X	521	-0-	-1680	-0-	72	1	448	2	N	1					67
							1	9									

WORD (EDWARDS) //CONT.// 98766 142 NON-ASSOCIATED CAPACITY CNTY: LAVACA
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
MELNAR, FRED ESTATE WELL #: 4 RRCID -> 223240 COMPL. DATE 06/16/2006 TOTAL DEPTH 13889 PERF.13343 - 13699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6200	X	5211	-0-	-989	-0-	336	1	4866	2	N	8	9	1			21
							9	9									
01	6200	X	4804	-0-	-1396	-0-	322	1	4416	2	N	60	45	1			36
							66	9									
02	5600	X	4162	-0-	-1438	-0-	293	1	3869	2	N	-0-					36
03	5642	X	4444	-0-	-1198	-0-	281	1	4065	2	N	89	60	1			65
							98	9									
04	5040	X	4005	-0-	-1035	-0-	331	1	3590	2	N	76	61	1			80
							84	9									
05	5208	X	4205	-0-	-1003	-0-	394	1	3793	2	N	16					96
							18	9									

WORD (WILCOX, LOWER) 98766 284 ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
RANDOW, H. C. GAS UNIT NO. 1 WELL #: 3 RRCID -> 275678 COMPL. DATE 05/09/2014 TOTAL DEPTH 10070 PERF.10048 - 10074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2232	N	703	-0-	-1529 B	-0-	48	1	512	2	N	88	121	2			23
							46	3	97	9							
01	2209	N	2209	-0-	-0-	-0-	121	1	1633	2	N	291	239	2			75
							135	3	320	9							
02	2800	N	2859	-0-	59	59	144	1	2090	2	N	382	280	1			177
							205	3	420	9							
03	2019	N	1960	-0-	-59	-0-	135	1	1404	2	N	256	334	1			99
							139	3	282	9							
04	2269	N	2269	-0-	-0-	-0-	155	1	1658	2	N	285	285	1			99
							142	3	314	9							
05	2232	X	1380	-0-	-852	-0-	102	1	1040	2	N	144	199	1			44
							80	3	158	9							

MVR WILCOX GAS UNIT WELL #: 11 RRCID -> 277806 COMPL. DATE 09/26/2014 TOTAL DEPTH 13719 PERF. 9494 - 9508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SULPHUR RIVER EXPLORATION, INC. 828880
APPELT GAS UNIT WELL #: 1 U RRCID -> 251413 COMPL. DATE 04/28/2008 TOTAL DEPTH 13668 PERF. 9794 - 9816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	92	N	92	-0-	-0- B	-0-	3	1	63	3	N	24					66
							26	9									
01	74	N	74	-0-	-0-	-0-	3	1	71	3	N	-0-					66
02	79	N	79	-0-	-0-	-0-	3	1	59	3	N	15					81
							17	9									
03	93	N	70	-0-	-23	-0-	3	1	61	3	N	5					86
							6	9									
04	93	N	93	-0-	-0-	-0-	5	1	81	3	N	6					92
							7	9									
05	93	N	-0-	-0-	-93	-0-					N	-0-					92

WORD (WILCOX, LOWER) //CONT.// 98766 284 ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
DONNELLY WELL #: 2 RRCID -> 279374 COMPL. DATE 06/18/2014 TOTAL DEPTH 11000 PERF. 9311 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	95533	X	2316	-0-	-93217 B	-0-	310	1	1856	2	N	136	175	1			216
							150	9									
01	2945	X	981	-0-	-1964	-0-	908	2	73	9	N	66					282
02	2660	X	1575	-0-	-1085	-0-	240	1	1175	2	N	145	186	1			241
							160	9									
03	2945	X	1758	-0-	-1187	-0-	310	1	1351	2	N	88	184	1			145
							97	9									
04	2250	X	1809	-0-	-441	-0-	300	1	1392	2	N	106	182	1			69
							117	9									
*05	2793	X	2793	-0-	-0-	-0-	310	1	2326	2	N	143	185	1			27
							157	9									

PEKAR-DONNELLY WELL #: 1 RRCID -> 279405 COMPL. DATE 02/12/2015 TOTAL DEPTH 9735 PERF. 9358 - 9366

12	219583	X	-0-	-0-	-219583 B	-0-					N	-0-					118
01	0	X	-0-	-0-	-0-	-0-					N	-0-					118
02	0	X	-0-	-0-	-0-	-0-					N	-0-					118
03	0	X	-0-	-0-	-0-	-0-					N	-0-					118
04	0	X	-0-	-0-	-0-	-0-					N	-0-					118
05	0	X	-0-	-0-	-0-	-0-					N	-0-					118

HAASE WELL #: 1 RRCID -> 281195 COMPL. DATE 10/02/2015 TOTAL DEPTH 9750 PERF. 9330 - 9392

12	23033	X	-0-	-0-	-23033 B	-0-					N	359	192	1			442
01	19127	X	-0-	-0-	-19127	-0-					N	390	353	1			479
02	17276	X	-0-	-0-	-17276	-0-					N	315	380	1			414
03	19127	X	-0-	-0-	-19127	-0-					N	346	182	1			578
04	2910	X	-0-	-0-	-2910	-0-					N	331	365	1			544
05	0	X	-0-	-0-	-0-	-0-					N	264	186	1			622

BUJNOCH-HEIRS WELL #: 1 RRCID -> 283929 COMPL. DATE 10/02/2017 TOTAL DEPTH 10000 PERF. 9634 - 9654

12	37913	X	35204	-0-	-2709 B	-10086	33240	2	1964	9	N	1785	1708	1			442
01	37913	X	33131	-0-	-4782	-0-	31303	2	1828	9	N	1662	1726	1			378
02	34244	X	30205	-0-	-4039	-0-	28667	2	1538	9	N	1398	1522	1			254
03	37913	X	34058	-0-	-3855	-0-	32445	2	1613	9	N	1466	1350	1			370
04	36690	X	32834	-0-	-3856	-0-	31337	2	1497	9	N	1361	1323	1			408
05	37913	X	32950	-0-	-4963	-0-	31628	2	1322	9	N	1202	1496	1			114

WORD (5800) 98766 426 NON-ASSOCIATED EXEMPT CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
NEUHAUS UNIT WELL #: 2 RRCID -> 176025 COMPL. DATE 12/11/1999 TOTAL DEPTH 9205 PERF. 5791 - 5796

12	1307	N	1307	-0-	-0-	-0-	92	1	1215	2	N	-0-					154
01	2387		609	-0-	-1778	-0-	70	1	532	2	N	6					160
							7	9									
02	2156		454	-0-	-1702	-0-	144	1	310	2	N	-0-					160
03	1922	#	1085	-0-	-837	-0-	60	1	1021	2	N	4					164
							4	9									
04	1470	#	967	-0-	-503	-0-	63	1	904	2	N	-0-					164
05	1302	#	1020	-0-	-282	-0-	71	1	943	2	N	5					169
							6	9									

WORD (8900) 98766 876 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
ANDERSON WELL #: 1 RRCID -> 221411 COMPL. DATE 07/20/2009 TOTAL DEPTH 9150 PERF. 8858 - 8866

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	B	-2277			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-2277			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-2277			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-2277			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-2277			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-2277			N	NO RPT			-0-

GERDES "A" UNIT WELL #: 1 RRCID -> 222462 COMPL. DATE 09/22/2006 TOTAL DEPTH 9203 PERF. 8997 - 9000

12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			47
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			47
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			47
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			47
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			47
05	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			47

WORD, N. (EDWARDS) 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
VON ROSENBERG, MONTE GAS UNIT WELL #: 2 RRCID -> 074545 COMPL. DATE 03/31/1977 TOTAL DEPTH 14526 PERF. N/A

12	14B2 EXT	-0-	-0-	-0-		-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-		-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-		-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-		-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-		-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-		-0-			Y	-0-			-0-

VON ROSENBERG, MONTE GAS UNIT #1 WELL #: 3 RRCID -> 076036 COMPL. DATE 02/15/1978 TOTAL DEPTH 14835 PERF.13505 - 13696

12	2170 N	1985	-0-	-185		-0-	92	1	1599	2	Y	-0-					-0-
							294	3									
01	2170 N	1997	-0-	-173		-0-	97	1	1626	2	Y	-0-					-0-
							274	3									
02	1960 N	1641	-0-	-319		-0-	69	1	1337	2	Y	-0-					-0-
							235	3									
03	1984 N	1931	-0-	-53		-0-	80	1	1568	2	Y	-0-					-0-
							283	3									
04	1920 N	1786	-0-	-134		-0-	81	1	1478	2	Y	-0-					-0-
							227	3									
05	1829 N	1780	-0-	-49		-0-	80	1	1496	2	Y	-0-					-0-
							204	3									

RHODES, V. E. GAS UNIT #1 WELL #: 1 RRCID -> 077478 COMPL. DATE 02/15/1978 TOTAL DEPTH 14500 PERF. N/A

12	4863 X	4863	-0-	-0-		-0-	222	1	3871	2	Y	53	52	2			14
							712	3	58	9							
01	4433 X	4185	-0-	-248		-0-	200	1	3365	2	Y	47	49	2			12
							568	3	52	9							
02	4200 X	2830	-0-	-1370		-0-	117	1	2281	2	Y	33	30	2			15
							396	3	36	9							
03	4650 X	2778	-0-	-1872		-0-	114	1	2233	2	Y	31	34	1			12
							397	3	34	9							
04	4500 X	2648	-0-	-1852		-0-	119	1	2167	2	Y	29	31	1			10
							330	3	32	9							
05	4650 X	2267	-0-	-2383		-0-	100	1	1868	2	Y	42	39	1			13
							253	3	46	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
VON ROSENBERG, MONTE GAS UNIT WELL #: 1D RRCID -> 077595 COMPL. DATE 10/11/2008 TOTAL DEPTH 3850 PERF. 3640 - 3680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RHODES, V. E. GAS UNIT NO. 1 WELL #: 2 RRCID -> 079955 COMPL. DATE 11/06/1979 TOTAL DEPTH 14500 PERF.13255 - 13870

12	4836	X	4255	-0-	-581	-0-	195	1	3395	2	Y	40	39	2			10
							621	3	44	9							
01	4836	X	4326	-0-	-510	-0-	207	1	3487	2	Y	43	42	2			11
							585	3	47	9							
02	3864	X	3765	-0-	-99	-0-	156	1	3043	2	Y	38	31	2			18
							524	3	42	9							
03	4377	X	4377	-0-	-0-	-0-	180	1	3526	2	Y	43	44	1			17
							624	3	47	9							
04	4268	X	4268	-0-	-0-	-0-	192	1	3502	2	Y	40	43	1			14
							530	3	44	9							
*05	4442	X	4442	-0-	-0-	-0-	198	1	3696	2	Y	46	45	1			15
							497	3	51	9							

SOBOTIK, F. GAS UNIT #1 WELL #: 1 RRCID -> 083971 COMPL. DATE 07/16/1979 TOTAL DEPTH 14500 PERF.13365 - 13600

12	1302	N	1263	-0-	-39	-0-	58	1	1009	2	Y	-0-					-0-
							196	3									
01	1320	N	1320	-0-	-0-	-0-	64	1	1066	2	Y	-0-					-0-
							190	3									
02	1204	N	1003	-0-	-201	-0-	42	1	811	2	Y	-0-					-0-
							150	3									
03	1271	N	1097	-0-	-174	-0-	46	1	883	2	Y	-0-					-0-
							168	3									
04	1290	N	1051	-0-	-239	-0-	48	1	863	2	Y	-0-					-0-
							140	3									
05	1116	N	1027	-0-	-89	-0-	46	1	852	2	Y	11	8	1			3
							117	3	12	9							

SOBOTIK, F. GAS UNIT #1 WELL #: 2 RRCID -> 088607 COMPL. DATE 06/10/1980 TOTAL DEPTH 13700 PERF.13192 - 13441

12	7285	X	5784	-0-	-1501	-0-	558	1	4347	2	Y	11	30	2			3
							867	3	12	9							
01	7891	X	7891	-0-	-0-	-0-	786	1	5989	2	Y	16	15	2			4
							1098	3	18	9							
02	6552	X	5073	-0-	-1479	-0-	490	1	3841	2	Y	11	10	2			5
							730	3	12	9							
03	7254	X	5723	-0-	-1531	-0-	573	1	4292	2	Y	12	12	1			5
							845	3	13	9							
04	7650	X	5740	-0-	-1910	-0-	563	1	4425	2	Y	11	12	1			4
							740	3	12	9							
05	7905	X	4510	-0-	-3395	-0-	455	1	3526	2	Y	8	9	1			3
							520	3	9	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
RANDOW GAS UNIT #1 WELL #: 1 RRCID -> 089718 COMPL. DATE 10/01/1979 TOTAL DEPTH 14056 PERF.13323 - 13416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7502	X	6880	-0-	-622	-0-	547	1	5283	2	Y	23	22	2			6
							1025	3	25	9							
01	7502	X	6407	-0-	-1095	-0-	410	1	5086	2	Y	22	22	2			6
							887	3	24	9							
02	6636	X	6290	-0-	-346	-0-	369	1	4991	2	Y	22	18	1			10
							906	3	24	9							
03	7347	X	6770	-0-	-577	-0-	542	1	5203	2	Y	23	25	1			8
							1000	3	25	9							
04	7110	X	6843	-0-	-267	-0-	541	1	5397	2	Y	23	24	1			7
							880	3	25	9							
*05	7768	X	7768	-0-	-0-	-0-	647	1	6195	2	Y	24	24	1			7
							900	3	26	9							

KRUPALA, E. J. GAS UNIT WELL #: 1 RRCID -> 091825 COMPL. DATE 01/28/1981 TOTAL DEPTH 5820 PERF.13232 - 13585

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDOW GAS UNIT #1 WELL #: 2 RRCID -> 095647 COMPL. DATE 10/01/1981 TOTAL DEPTH 13800 PERF.13174 - 13333

12	8990	X	5830	-0-	-3160	-0-	465	1	4474	2	Y	5	5	2			1
							885	3	6	9							
01	7874	X	4272	-0-	-3602	-0-	272	1	3377	2	Y	26	20	2			7
							594	3	29	9							
02	7112	X	6921	-0-	-191	-0-	405	1	5470	2	Y	42	29	1			20
							1000	3	46	9							
03	7874	X	4037	-0-	-3837	-0-	323	1	3090	2	Y	24	34	1			10
							598	3	26	9							
04	7770	X	7770	-0-	-0-	-0-	612	1	6106	2	Y	44	38	1			16
							1004	3	48	9							
05	7657	X	5208	-0-	-2449	-0-	433	1	4140	2	Y	26	33	1			9
							606	3	29	9							

VON ROSENBERG, MONTE GAS UNIT #1 WELL #: 4 RRCID -> 097122 COMPL. DATE 10/08/1981 TOTAL DEPTH 14000 PERF.13148 - 13420

12	9083	X	8124	-0-	-959	-0-	373	1	6493	2	Y	45	44	2			12
							1208	3	50	9							
01	9083	X	8741	-0-	-342	-0-	420	1	7061	2	Y	50	49	2			13
							1205	3	55	9							
02	7616	X	7542	-0-	-74	-0-	313	1	6095	2	Y	45	37	1			21
							1084	3	50	9							
03	8976	X	8976	-0-	-0-	-0-	371	1	7228	2	Y	52	52	1			21
							1320	3	57	9							
04	8160	X	8004	-0-	-156	-0-	360	1	6566	2	Y	44	49	1			16
							1030	3	48	9							
*05	8902	X	8902	-0-	-0-	-0-	400	1	7423	2	Y	43	45	1			14
							1032	3	47	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
GERLICH GAS UNIT WELL #: 1 RRCID -> 101286 COMPL. DATE 07/07/1982 TOTAL DEPTH 14100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
12	4929	X	4517	-0-	-412	-0-	427	1	3367	2	Y	91	86	2		24
							623	3	100	9						
01	4929	X	3961	-0-	-968	-0-	386	1	2976	2	Y	84	86	2		22
							507	3	92	9						
02	4284	X	3429	-0-	-855	-0-	324	1	2567	2	Y	74	62	2		34
							457	3	81	9						
03	4680	X	4680	-0-	-0-	-0-	459	1	3473	2	Y	98	95	1		37
							640	3	108	9						
04	4380	X	4326	-0-	-54	-0-	416	1	3298	2	Y	87	95	1		29
							516	3	96	9						
05	4526	X	3206	-0-	-1320	-0-	309	1	2415	2	Y	133	122	1		40
							336	3	146	9						

RHODES, V. E. GAS UNIT #1 WELL #: 3 RRCID -> 101737 COMPL. DATE 04/29/1982 TOTAL DEPTH 13950 PERF.13153 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
12	7316	X	6955	-0-	-361	-0-	319	1	5546	2	Y	52	51	2		13
							1033	3	57	9						
01	7346	X	7346	-0-	-0-	-0-	353	1	5918	2	Y	58	56	2		15
							1011	3	64	9						
02	7364	X	6188	-0-	-1176	-0-	256	1	4994	2	Y	49	41	2		23
							884	3	54	9						
03	7533	X	7034	-0-	-499	-0-	290	1	5655	2	Y	55	56	1		22
							1028	3	61	9						
04	7290	X	6503	-0-	-787	-0-	292	1	5329	2	Y	48	53	1		17
							829	3	53	9						
05	7347	X	6246	-0-	-1101	-0-	280	1	5203	2	Y	40	45	1		12
							719	3	44	9						

KRUPALA, E. J. GAS UNIT WELL #: 2 RRCID -> 101781 COMPL. DATE 08/27/1982 TOTAL DEPTH 13800 PERF.13108 - 13335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
12	6329	X	6329	-0-	-0-	-0-	597	1	4643	2	Y	142	143	2		37
							933	3	156	9						
01	6200	X	6153	-0-	-47	-0-	599	1	4553	2	Y	146	145	2		38
							840	3	161	9						
02	5821	X	5821	-0-	-0-	-0-	548	1	4298	2	Y	140	113	1		65
							821	3	154	9						
03	6834	X	6834	-0-	-0-	-0-	668	1	4999	2	Y	160	163	1		62
							991	3	176	9						
04	5822	X	5822	-0-	-0-	-0-	558	1	4383	2	Y	131	147	1		46
							737	3	144	9						
*05	6530	X	6530	-0-	-0-	-0-	646	1	4997	2	Y	128	133	1		41
							746	3	141	9						

SMOLIK, ALBERT WELL #: 1 RRCID -> 101798 COMPL. DATE 08/18/1982 TOTAL DEPTH 13750 PERF.13236 - 13570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
12	3627	X	3126	-0-	-501	-0-	298	1	2349	2	Y	36	36	2		9
							439	3	40	9						
01	3627	X	1987	-0-	-1640	-0-	197	1	1516	2	Y	12	18	2		3
							261	3	13	9						
02	3332	X	2878	-0-	-454	-0-	277	1	2189	2	Y	17	12	1		8
							393	3	19	9						
03	3689	X	3034	-0-	-655	-0-	303	1	2286	2	Y	18	19	1		7
							425	3	20	9						
04	3510	X	2541	-0-	-969	-0-	248	1	1968	2	Y	14	16	1		5
							310	3	15	9						
05	3193	X	2013	-0-	-1180	-0-	202	1	1578	2	Y	10	12	1		3
							222	3	11	9						

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
HOFFER, LEO GAS UNIT WELL #: 1 RRCID -> 102241 COMPL. DATE 10/07/1982 TOTAL DEPTH 13753 PERF.13241 - 13347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4154	X	4008	-0-	-146	-0-	317	1	3049	2	Y	28	27	2			7
							611	3	31	9							
01	4154	X	3446	-0-	-708	-0-	219	1	2724	2	Y	25	25	2			7
							475	3	28	9							
02	3948	X	3488	-0-	-460	-0-	204	1	2755	2	Y	26	21	2			12
							500	3	29	9							
03	4371	X	3974	-0-	-397	-0-	317	1	3041	2	Y	29	30	1			11
							584	3	32	9							
04	3960	X	-0-	-0-	-3960	-0-					Y	-0-					11
05	3999	X	3509	-0-	-490	-0-	291	1	2789	2	Y	21	24	1			8
							406	3	23	9							

BLUDAU, L. A. UNIT WELL #: 1 RRCID -> 102953 COMPL. DATE 10/23/1982 TOTAL DEPTH 13800 PERF.13254 - 13525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3813	X	2043	-0-	-1770	-0-	192	1	1518	2	Y	50	86	2			13
							278	3	55	9							
01	3813	X	2164	-0-	-1649	-0-	210	1	1619	2	Y	56	54	2			15
							273	3	62	9							
02	4171	X	4171	-0-	-0-	-0-	391	1	3110	2	Y	109	73	2			51
							550	3	120	9							
03	4530	X	4530	-0-	-0-	-0-	442	1	3349	2	Y	116	122	1			45
							611	3	128	9							
04	3780	X	-0-	-0-	-3780	-0-					Y	-0-					45
*05	4251	X	4251	-0-	-0-	-0-	420	1	3278	2	Y	91	100	1			36
							453	3	100	9							

HOFFER, LEO GAS UNIT WELL #: 2 RRCID -> 104739 COMPL. DATE 03/09/1983 TOTAL DEPTH 13800 PERF.13332 - 13665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	X	8	-0-	-767	-0-	1	1	6	2	Y	-0-					-0-
							1	3									
01	93	X	-0-	-0-	-93	-0-					Y	-0-					-0-
02	84	X	-0-	-0-	-84	-0-					Y	-0-					-0-
03	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GERLICH GAS UNIT WELL #: 2 RRCID -> 106483 COMPL. DATE 07/08/1983 TOTAL DEPTH 13946 PERF.13456 - 13655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

VON ROSENBERG, MONTE GAS UNIT #1 WELL #: 6 RRCID -> 113561 COMPL. DATE 10/28/1984 TOTAL DEPTH 14000 PERF.13296 - 13553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3069	X	2546	-0-	-523	-0-	117	1	2160	2	Y	24	26	2			6
							243	3	26	9							
01	2976	X	2693	-0-	-283	-0-	128	1	2295	2	Y	27	26	2			7
							240	3	30	9							
02	2576	X	1863	-0-	-713	-0-	77	1	1579	2	Y	19	17	1			9
							186	3	21	9							
03	2852	X	2786	-0-	-66	-0-	115	1	2362	2	Y	28	26	1			11
							278	3	31	9							
04	2760	X	2320	-0-	-440	-0-	104	1	1952	2	Y	22	25	1			8
							240	3	24	9							
*05	2722	X	2722	-0-	-0-	-0-	122	1	2319	2	Y	23	23	1			8
							256	3	25	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
KRUPALA, E. J. GAS UNIT WELL #: 3 RRCID -> 117970 COMPL. DATE 07/10/1985 TOTAL DEPTH 13800 PERF.13202 - 13416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3530	X	3530	-0-	-0-	-0-	332	1	2595	2	Y	85	82	2			22
							509	3	94	9							
01	4064	X	4064	-0-	-0-	-0-	394	1	3013	2	Y	104	99	2			27
							543	3	114	9							
02	3528	X	3456	-0-	-72	-0-	325	1	2554	2	Y	90	75	1			42
							478	3	99	9							
03	3906	X	3465	-0-	-441	-0-	338	1	2539	2	Y	87	95	1			34
							492	3	96	9							
04	3930	X	2813	-0-	-1117	-0-	269	1	2120	2	Y	68	78	1			24
							349	3	75	9							
05	4061	X	3938	-0-	-123	-0-	389	1	3016	2	Y	83	81	1			26
							442	3	91	9							

RANDOW, H. C. GAS UNIT NO. 1 WELL #: 3 RRCID -> 121519 COMPL. DATE 06/02/1986 TOTAL DEPTH 10070 PERF.13379 - 13559

12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VON ROSENBERG, MONTE GAS UNIT 1 WELL #: 10 RRCID -> 135009 COMPL. DATE 04/26/1990 TOTAL DEPTH 16840 PERF.13254 - 13586

12	7657	X	6588	-0-	-1069	-0-	305	1	5285	2	Y	-0-	4	2			5
							998	3									
01	7657	X	6809	-0-	-848	-0-	329	1	5523	2	Y	1	5	2			1
							956	3	1	9							
02	6608	X	5376	-0-	-1232	-0-	224	1	4362	2	Y	4	3	1			2
							786	3	4	9							
03	7068	X	7062	-0-	-6	-0-	294	1	5706	2	Y	5	5	1			2
							1056	3	6	9							
04	6840	X	6502	-0-	-338	-0-	295	1	5362	2	Y	5	5	1			2
							839	3	6	9							
05	6820	X	6761	-0-	-59	-0-	305	1	5665	2	Y	4	4	1			2
							787	3	4	9							

EAST HALLETTSVILLE GAS UNIT WELL #: 1 RRCID -> 138274 COMPL. DATE N/A TOTAL DEPTH 14552 PERF.13856 - 14028

12	7408	X	7408	-0-	-0-	-0-	569	1	5991	2	Y	250	250	2			-0-
							573	3	275	9							
01	6668	X	6668	-0-	-0-	-0-	427	1	5740	2	Y	-0-					-0-
							501	3									
02	6138	X	6138	-0-	-0-	-0-	346	1	5009	2	Y	246	246	2			-0-
							512	3	271	9							
03	6977	X	6977	-0-	-0-	-0-	538	1	5573	2	Y	261	261	1			-0-
							579	3	287	9							
04	6917	X	6917	-0-	-0-	-0-	527	1	5618	2	Y	246	246	1			-0-
							501	3	271	9							
*05	6827	X	6827	-0-	-0-	-0-	549	1	5567	2	Y	237	237	1			-0-
							450	3	261	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
EAST HALLETTSVILLE GAS UNIT WELL #: 2 RRCID -> 145402 COMPL. DATE 03/09/1993 TOTAL DEPTH 13950 PERF.13638 - 13770

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	861	X	861	-0-	-0-	-0-	68	1	661	2	Y	5	6	2			1
							126	3	6	9							
01	1457	X	832	-0-	-625	-0-	52	1	661	2	Y	5	5	2			1
							113	3	6	9							
02	1484	X	477	-0-	-1007	-0-	29	1	378	2	Y	3	3	2			1
							67	3	3	9							
03	1643	X	759	-0-	-884	-0-	60	1	583	2	Y	5	4	1			2
							110	3	6	9							
04	1590	X	610	-0-	-980	-0-	48	1	482	2	Y	4	4	1			2
							76	3	4	9							
05	868	X	618	-0-	-250	-0-	51	1	494	2	Y	3	3	1			2
							70	3	3	9							

KRUPALA, E.J. GAS UNIT WELL #: 4 RRCID -> 152748 COMPL. DATE 12/08/1994 TOTAL DEPTH 13655 PERF.13298 - 13512

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5394	X	5309	-0-	-85	-0-	512	1	4032	2	Y	13	13	2			3
							751	3	14	9							
01	5394	X	4962	-0-	-432	-0-	494	1	3802	2	Y	13	13	2			3
							652	3	14	9							
02	4760	X	4498	-0-	-262	-0-	434	1	3436	2	Y	12	10	1			5
							615	3	13	9							
03	5362	X	5362	-0-	-0-	-0-	536	1	4059	2	Y	14	14	1			5
							752	3	15	9							
04	5100	X	5060	-0-	-40	-0-	496	1	3932	2	Y	13	14	1			4
							618	3	14	9							
05	5270	X	5053	-0-	-217	-0-	510	1	3975	2	Y	11	12	1			3
							556	3	12	9							

RHODES, V.E. GAS UNIT NO. 1 WELL #: 4 RRCID -> 157793 COMPL. DATE 01/21/1996 TOTAL DEPTH 16867 PERF.13920 - 16705

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10509	X	9290	-0-	-1219	-0-	426	1	7351	2	Y	142	139	2			37
							1357	3	156	9							
01	10509	X	7941	-0-	-2568	-0-	382	1	6348	2	Y	124	129	2			32
							1075	3	136	9							
02	9548	X	6871	-0-	-2677	-0-	288	1	5498	2	Y	110	91	2			51
							964	3	121	9							
03	10323	X	8787	-0-	-1536	-0-	363	1	7012	2	Y	136	134	1			53
							1262	3	150	9							
04	9990	X	8025	-0-	-1965	-0-	362	1	6526	2	Y	119	131	1			41
							1006	3	131	9							
05	9300	X	9011	-0-	-289	-0-	406	1	7456	2	Y	117	122	1			36
							1020	3	129	9							

F. SOBOTIK GAS UNIT #1 WELL #: 3 RRCID -> 165406 COMPL. DATE 09/11/1997 TOTAL DEPTH 14497 PERF.13420 - 13638

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2511	N	1534	-0-	-977	-0-	70	1	1224	2	Y	11	10	2			3
							228	3	12	9							
01	2213	N	2213	-0-	-0-	-0-	106	1	1784	2	Y	16	15	2			4
							305	3	18	9							
02	2256	N	2256	-0-	-0-	-0-	93	1	1820	2	Y	17	13	2			8
							324	3	19	9							
03	2836	N	2836	-0-	-0-	-0-	117	1	2280	2	Y	21	21	1			8
							416	3	23	9							
04	2397	N	2397	-0-	-0-	-0-	108	1	1963	2	Y	17	19	1			6
							307	3	19	9							
05	2511	N	2386	-0-	-125	-0-	107	1	1985	2	Y	15	16	1			5
							277	3	17	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
BLUDAU, L. A. UNIT WELL #: 2 RRCID -> 166965 COMPL. DATE 12/06/1997 TOTAL DEPTH 13750 PERF.13326 - 13472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GERLICH GAS UNIT WELL #: 5 RRCID -> 166989 COMPL. DATE 10/24/1997 TOTAL DEPTH 13775 PERF.13374 - 13414

12	2568	N	2568	-0-	-0-	-0-	246	1	1944	2	Y	22	21	2			6
							354	3	24	9							
01	2633	N	2633	-0-	-0-	-0-	260	1	2010	2	Y	23	23	2			6
							338	3	25	9							
02	2744	X	2501	-0-	-243	-0-	240	1	1902	2	Y	22	18	2			10
							335	3	24	9							
03	3038	X	2454	-0-	-584	-0-	244	1	1851	2	Y	21	24	1			7
							336	3	23	9							
04	2880	X	2573	-0-	-307	-0-	251	1	1990	2	Y	22	22	1			7
							308	3	24	9							
*05	2840	X	2840	-0-	-0-	-0-	284	1	2222	2	Y	26	25	1			8
							305	3	29	9							

HOFFER, LEO GAS UNIT WELL #: 3 RRCID -> 167063 COMPL. DATE 12/01/1997 TOTAL DEPTH 16635 PERF.13990 - 15510

12	4198	X	4198	-0-	-0-	-0-	328	1	3158	2	Y	79	76	2			21
							625	3	87	9							
01	3979	X	3979	-0-	-0-	-0-	249	1	3094	2	Y	80	80	2			21
							548	3	88	9							
02	3752	X	3548	-0-	-204	-0-	204	1	2758	2	Y	72	59	2			34
							507	3	79	9							
03	4154	X	3989	-0-	-165	-0-	314	1	3004	2	Y	79	82	1			31
							584	3	87	9							
04	4020	X	3650	-0-	-370	-0-	283	1	2824	2	Y	69	76	1			24
							467	3	76	9							
05	4154	X	3796	-0-	-358	-0-	309	1	2958	2	Y	85	82	1			27
							435	3	94	9							

GERLICH GAS UNIT WELL #: 4 RRCID -> 167415 COMPL. DATE N/A TOTAL DEPTH 17431 PERF.13750 - 17100

12	6789	X	6789	-0-	-0-	-0-	646	1	5170	2	Y	104	100	2			27
							859	3	114	9							
01	6722	X	6722	-0-	-0-	-0-	659	1	5152	2	Y	110	109	2			28
							790	3	121	9							
02	5852	X	4866	-0-	-986	-0-	462	1	3711	2	Y	81	71	2			38
							604	3	89	9							
03	6479	X	4268	-0-	-2211	-0-	421	1	3230	2	Y	69	80	1			27
							541	3	76	9							
04	6270	X	5385	-0-	-885	-0-	520	1	4178	2	Y	83	81	1			29
							596	3	91	9							
05	6479	X	4855	-0-	-1624	-0-	481	1	3794	2	Y	88	89	1			28
							483	3	97	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
F. SOBOTIK GAS UNIT # 1 WELL #: 5 RRCID -> 167878 COMPL. DATE 03/21/1998 TOTAL DEPTH 13750 PERF.13310 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2873	X	2873	-0-	-0-	-0-	275	1	2146	2	Y	28	27	2			7
							421	3	31	9							
01	2724	N	2724	-0-	-0-	-0-	269	1	2053	2	Y	29	29	2			7
							370	3	32	9							
02	2716	N	2604	-0-	-112	-0-	249	1	1957	2	Y	28	22	2			13
							367	3	31	9							
03	2883	N	2520	-0-	-363	-0-	250	1	1876	2	Y	26	29	1			10
							365	3	29	9							
04	2640	N	2500	-0-	-140	-0-	243	1	1914	2	Y	25	27	1			8
							315	3	28	9							
05	2883	N	2377	-0-	-506	-0-	238	1	1842	2	Y	21	23	1			6
							274	3	23	9							

F. SOBOTIK GAS UNIT #1 WELL #: 4 RRCID -> 167950 COMPL. DATE 01/18/1998 TOTAL DEPTH 14000 PERF.13450 - 13510

12	2449	N	1889	-0-	-560	-0-	86	1	1506	2	Y	23	22	2			6
							272	3	25	9							
01	2066	N	2066	-0-	-0-	-0-	100	1	1684	2	Y	3	8	2			1
							279	3	3	9							
02	1820	N	1423	-0-	-397	-0-	59	1	1161	2	Y	2	2	2			1
							201	3	2	9							
03	2040	N	2040	-0-	-0-	-0-	85	1	1658	2	Y	2	2	1			1
							295	3	2	9							
04	2010	N	1833	-0-	-177	-0-	83	1	1517	2	Y	2	2	1			1
							231	3	2	9							
*05	1995	N	1995	-0-	-0-	-0-	90	1	1680	2	Y	2	2	1			1
							223	3	2	9							

MONTE VON ROSENBERG G. U. #1 WELL #: 11 RRCID -> 175291 COMPL. DATE 07/10/1999 TOTAL DEPTH 13719 PERF.13128 - 13718

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

FOUNDATION ENERGY MANAGEMENT LLC 280875
EILERS, WILLIAM A. WELL #: 1 RRCID -> 086991 COMPL. DATE 02/03/1984 TOTAL DEPTH 14525 PERF.13213 - 13378

12	0	X	-0-	-0-	-0-	-0-					Y	-0-					50
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					50
02	5398	X	5398	-0-	-0-	-0-	572	1	4789	2	Y	34					84
							37	9									
03	3829	X	3829	-0-	-0-	-0-	426	1	3371	2	Y	29	54	1			59
							32	9									
04	3000	N	5195	-0-	2195	2195	5186	2	9	9	Y	8	50	1			17
*05	3100	N	3145	-0-	45	2240	3136	2	9	9	Y	8					25

SMOLIK, ALBERT WELL #: 2 RRCID -> 087460 COMPL. DATE 03/04/1980 TOTAL DEPTH 14660 PERF. N/A

12	3162	X	1982	-0-	-1180	-0-	1892	2	90	9	Y	82					199
01	3720	X	3150	-0-	-570	-0-	3093	2	57	9	Y	52	154	1			97
02	5309	X	5309	-0-	-0-	-0-	5264	2	45	9	Y	41					138
03	3720	X	3445	-0-	-275	-0-	3378	2	67	9	Y	61					199
04	3571	X	3571	-0-	-0-	-0-	3559	2	12	9	Y	11	70	1			140
05	5890	X	4558	-0-	-1332	-0-	4518	2	40	9	Y	36	74	1			102

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
FOUNDATION ENERGY MANAGEMENT LLC//CONT.// 280875

POHL,H. A. WELL #: 2 RRCID -> 088965 COMPL. DATE 04/07/1980 TOTAL DEPTH 14500 PERF.13219 - 13429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					72
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					72
02	51	X	51	-0-	-0-	-0-	5	1	44	2	Y	2					74
							2	9									
03	487	X	487	-0-	-0-	-0-	52	1	409	2	Y	24	48	1			50
							26	9									
04	289	N	289	-0-	-0-	-0-	269	2	20	9	Y	18	42	1			26
*05	183	N	183	-0-	-0-	-0-	157	2	26	9	Y	24					50

EILERS, W. A. WELL #: 2 RRCID -> 090041 COMPL. DATE 08/05/1980 TOTAL DEPTH 14510 PERF.13265 - 13425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMOLIK, ALBERT WELL #: 3 RRCID -> 096320 COMPL. DATE 10/28/1981 TOTAL DEPTH 14144 PERF.13304 - 13510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	X	1346	-0-	-204	-0-	1309	2	37	9	Y	34					79
01	2437	X	2437	-0-	-0-	-0-	2416	2	21	9	Y	19	61	1			37
02	4097	X	4097	-0-	-0-	-0-	4078	2	19	9	Y	17					54
03	4673	X	4673	-0-	-0-	-0-	4645	2	28	9	Y	25					79
04	3315	X	3315	-0-	-0-	-0-	3309	2	6	9	Y	5	28	1			56
05	3379	X	3158	-0-	-221	-0-	3144	2	14	9	Y	13	29	1			40

SMOLIK, ALBERT WELL #: 4 RRCID -> 101678 COMPL. DATE 05/14/1982 TOTAL DEPTH 14440 PERF.13192 - 13431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2638	X	2638	-0-	-0-	-0-	2558	2	80	9	Y	73					197
01	3720	X	3538	-0-	-182	-0-	3493	2	45	9	Y	41	152	1			86
02	7074	X	7074	-0-	-0-	-0-	7024	2	50	9	Y	45					131
03	7219	X	7219	-0-	-0-	-0-	7128	2	91	9	Y	83					214
04	6531	X	6531	-0-	-0-	-0-	6520	2	11	9	Y	10	75	1			149
05	7843	X	6426	-0-	-1417	-0-	6383	2	43	9	Y	39	79	1			109

ALBERT SMOLIK UNIT 1 WELL #: 5 RRCID -> 161752 COMPL. DATE 08/30/1996 TOTAL DEPTH 14035 PERF.13326 - 13506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	X	749	-0-	-57	-0-	741	2	8	9	Y	7					17
01	1031	X	1031	-0-	-0-	-0-	1027	2	4	9	Y	4	13	1			8
02	1739	X	1739	-0-	-0-	-0-	1736	2	3	9	Y	3					11
03	1564	X	1564	-0-	-0-	-0-	1555	2	9	9	Y	8					19
04	1683	N	1683	-0-	-0-	-0-	1681	2	2	9	Y	2	7	1			14
*05	1781	N	1781	-0-	-0-	-0-	1774	2	7	9	Y	6	7	1			13

EILERS, W. A. WELL #: 2H RRCID -> 185712 COMPL. DATE 12/04/2000 TOTAL DEPTH 14510 PERF.13075 - 15491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					51
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					51
02	11481	X	11481	-0-	-0-	-0-	1222	1	10229	2	Y	27					78
							30	9									
03	9582	X	9582	-0-	-0-	-0-	1072	1	8476	2	Y	31	50	1			59
							34	9									
04	5060	X	5060	-0-	-0-	-0-	5053	2	7	9	Y	6	49	1			16
*05	5636	X	5636	-0-	-0-	-0-	5621	2	15	9	Y	14					30

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
FOUNDATION ENERGY MANAGEMENT LLC//CONT.// 280875
EILERS, W.A. WELL #: 3H RRCID -> 217936 COMPL. DATE 11/29/2005 TOTAL DEPTH 13641 PERF.13565 - 16545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					42
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					42
02	60	X	60	-0-	-0-	-0-	6 2	1 9	52	2	Y	2					44
03	3760	X	3760	-0-	-0-	-0-	418 34	1 9	3308	2	Y	31	29	1			46
04	984	N	984	-0-	-0-	-0-	982	2	2	9	Y	2	38	1			10
*05	2125	N	2125	-0-	-0-	-0-	2121	2	4	9	Y	4					14

LGDC CORPORATION 500227
FULL SAIL WELL #: 1 RRCID -> 230520 COMPL. DATE 06/22/2007 TOTAL DEPTH 14850 PERF.14060 - 14090

12	0	N	-0-	-0-	-0-	-0-					N	-0-					78
01	0	N	-0-	-0-	-0-	-0-					N	-0-					78
02	0	N	-0-	-0-	-0-	-0-					N	-0-					78
03	0	N	-0-	-0-	-0-	-0-					N	-0-					78
04	0	N	-0-	-0-	-0-	-0-					N	-0-					78
05	0	N	-0-	-0-	-0-	-0-					N	-0-					78

FAT TIRE WELL #: 1 RRCID -> 239499 COMPL. DATE 01/16/2009 TOTAL DEPTH 14700 PERF.13974 - 14020

12	20305	X	16596	-0-	-3709	-0-	812 6	1 9	15778	2	N	5					53
01	20212	X	15575	-0-	-4637	-0-	784 6	1 9	14785	2	N	5					58
02	17192	X	16161	-0-	-1031	-0-	784 4	1 9	15373	2	N	4					62
03	17887	X	15195	-0-	-2692	-0-	868 2	1 9	14325	2	N	2					64
04	17310	X	14498	-0-	-2812	-0-	840 3	1 9	13655	2	N	3					67
05	16585	X	8674	-0-	-7911	-0-	868 114	1 9	7692	2	N	104	159	1			12

MCEWANS WELL #: 1 RRCID -> 251466 COMPL. DATE 11/11/2007 TOTAL DEPTH 11190 PERF.11076 - 11090

12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PROLINE ENERGY RESOURCES INC 681327
JANAK WELL #: 1 RRCID -> 224598 COMPL. DATE 04/03/2006 TOTAL DEPTH 14168 PERF.13669 - 13754

12	310	N	145	-0-	-165	-0-	142	2	3	9	N	3	99	2			35
01	310	N	180	-0-	-130	-0-	178	2	2	9	N	2					37
02	252	N	188	-0-	-64	-0-	186	2	2	9	N	2					39
03	208	N	208	-0-	-0-	-0-	206	2	2	9	N	2					41
04	314	N	314	-0-	-0-	-0-	305	2	9	9	N	8					49
*05	377	N	377	-0-	-0-	-0-	368	2	9	9	N	8					57

DOLORES WELL #: 1 RRCID -> 228026 COMPL. DATE 04/21/2007 TOTAL DEPTH 13805 PERF.13452 - 13747

12	403	N	153	-0-	-250	-0-	147	2	6	9	N	5	89	2			72
01	279	N	65	-0-	-214	-0-	64	2	1	9	N	1					73
02	224	N	161	-0-	-63	-0-	151	2	10	9	N	9					82
03	330	N	330	-0-	-0-	-0-	327	2	3	9	N	3					85
04	417	N	417	-0-	-0-	-0-	411	2	6	9	N	5					90
*05	563	N	563	-0-	-0-	-0-	553	2	10	9	N	9					99

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
HATHAWAY EDWARDS GAS UNIT WELL #: 2 RRCID -> 082190 COMPL. DATE 03/11/1979 TOTAL DEPTH 14018 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					33
01	0	N	-0-	-0-	-0-	-0-					N	-0-					33
02	0	N	-0-	-0-	-0-	-0-					N	-0-					33
03	0	N	-0-	-0-	-0-	-0-					N	-0-					33
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOYTEK-EDWARDS UNIT WELL #: 1E RRCID -> 090502 COMPL. DATE 08/20/1980 TOTAL DEPTH 13811 PERF.13341 - 13442

12	0	X	-0-	-0-	-0-	-0-					N	-0-					27
01	1516	X	1516	-0-	-0-	-0-	1516	3			N	-0-					27
02	0	X	-0-	-0-	-0-	-0-					N	-0-					27
03	0	X	-0-	-0-	-0-	-0-					N	-0-					27
04	1470	X	-0-	-0-	-1470	-0-					N	-0-					27
05	1519	X	-0-	-0-	-1519	-0-					N	-0-					-0-

WYNNE GAS UNIT WELL #: 1 RRCID -> 091213 COMPL. DATE 11/01/1980 TOTAL DEPTH 11800 PERF.13244 - 13423

12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KRISTEK GAS UNIT WELL #: 1 RRCID -> 091617 COMPL. DATE 06/10/1980 TOTAL DEPTH 14551 PERF.13466 - 13599

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KUBENA GAS UNIT WELL #: 1 RRCID -> 093566 COMPL. DATE 02/16/1981 TOTAL DEPTH 14257 PERF.13417 - 13576

12	1085	X	637	-0-	-448	-0-	71	1	546	2	Y	18	18	1			-0-
							20	9									
01	1612	X	1565	-0-	-47	-0-	120	1	1419	2	Y	24					24
							26	9									
02	1456	X	214	-0-	-1242	-0-	14	1	193	2	Y	6	30	1			-0-
							7	9									
03	818	X	818	-0-	-0-	-0-	40	1	770	2	Y	7					7
							8	9									
04	1500	X	1324	-0-	-176	-0-	74	1	1230	2	Y	18	25	1			-0-
							20	9									
05	1550	X	594	-0-	-956	-0-	52	1	542	2	Y	-0-					-0-

WYNNE GAS UNIT WELL #: 2 RRCID -> 094865 COMPL. DATE 08/14/1981 TOTAL DEPTH 13700 PERF.13185 - 13578

12	1984	X	1966	-0-	-18	-0-	176	1	1790	2	N	-0-					75
01	1860	X	1687	-0-	-173	-0-	142	1	1545	2	N	-0-					75
02	2435	N	2435	-0-	-0-	-0-	274	1	2161	2	N	-0-					75
03	1953	N	1936	-0-	-17	-0-	384	1	1552	2	N	-0-					75
*04	1790	N	1790	-0-	-0-	-0-	369	1	1421	2	N	-0-					75
*05	1670	N	1670	-0-	-0-	-0-	117	1	1553	2	N	-0-					75

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
ULCAK-EDWARDS GAS UNIT WELL #: 1 RRCID -> 095081 COMPL. DATE 08/30/1981 TOTAL DEPTH 14112 PERF.13515 - 13471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	-0-					28
01	2005	X	2005	-0-	-0-	-0-	2005	3			N	-0-					28
02	10192	X	10192	-0-	-0-	-0-	10102	3	90	9	N	82					110
03	9132	X	9132	-0-	-0-	-0-	9132	3			N	-0-					110
04	1950	X	8136	-0-	6186	-0-	8136	3			N	-0-					110
05	3689	X	-0-	-0-	-3689	-0-					N	-0-					-0-

WOYTEK-EDWARDS WELL #: 2 RRCID -> 104738 COMPL. DATE 03/23/1983 TOTAL DEPTH 14418 PERF.13370 - 13454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	-0-					19
01	1932	X	1932	-0-	-0-	-0-	1932	3			N	-0-					19
02	0	N	-0-	-0-	-0-	-0-					N	-0-					19
03	0	N	-0-	-0-	-0-	-0-					N	-0-					19
04	1860	N	-0-	-0-	-1860	-0-					N	-0-					19
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GOLSCH-EDWARDS GAS UNIT WELL #: 3 RRCID -> 108309 COMPL. DATE 11/02/1983 TOTAL DEPTH 14034 PERF.13290 - 13385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					56
01	2307	N	2307	-0-	-0-	-0-	2281	3	26	9	N	24					80
02	2800	N	10155	-0-	7355	7355	10125	3	30	9	N	27	83	1			24
03	3100	N	444	-0-	-2656	4699	441	3	3	9	N	3					27
04	1200	N	691	-0-	-509	-0-	691	3			N	-0-					27
05	1240	X	-0-	-0-	-1240	-0-					N	-0-					-0-

WYNNE GAS UNIT WELL #: 3 RRCID -> 111417 COMPL. DATE 06/17/1984 TOTAL DEPTH 13763 PERF.13204 - 13541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2511	X	1284	-0-	-1227	-0-	142	1	1142	2	N	-0-					92
01	2356	X	1103	-0-	-1253	-0-	98	1	1005	2	N	-0-					92
02	1232	X	955	-0-	-277	-0-	64	1	891	2	N	-0-					92
03	1442	X	1442	-0-	-0-	-0-	86	1	1356	2	N	-0-					92
*04	1566	X	1566	-0-	-0-	-0-	147	1	1419	2	N	-0-					92
05	1271	X	1092	-0-	-179	-0-	108	1	984	2	N	-0-					92

MUELLER GAS UNIT WELL #: 2 RRCID -> 112256 COMPL. DATE 07/30/1984 TOTAL DEPTH 13806 PERF.13263 - 13578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	994	X	994	-0-	-0-	-0-	91	1	903	2	N	-0-					120
01	1271	X	428	-0-	-843	-0-	42	1	386	2	N	-0-					120
02	1149	N	1149	-0-	-0-	-0-	74	1	1075	2	N	-0-					120
03	992	N	882	-0-	-110	-0-	42	1	819	2	N	19					139
							21	9									
*04	1099	N	1099	-0-	-0-	-0-	68	1	1017	2	N	13					152
							14	9									
*05	1045	N	1045	-0-	-0-	-0-	94	1	951	2	N	-0-					152

MUELLER GAS UNIT WELL #: 3 RRCID -> 116315 COMPL. DATE 04/30/1985 TOTAL DEPTH 13885 PERF.13267 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	978	N	978	-0-	-0-	-0-	53	1	925	2	N	-0-					87
01	373	N	373	-0-	-0-	-0-	28	1	345	2	N	-0-					87
02	1	N	1	-0-	-0-	-0-	1	1			N	-0-					87
03	1976	N	1976	-0-	-0-	-0-	484	1	1492	2	N	-0-					87
*04	2484	N	2484	-0-	-0-	-0-	427	1	2057	2	N	-0-					87
*05	534	N	534	-0-	-0-	-0-	180	1	319	2	N	32					119
							35	9									

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

WYNNE GAS UNIT WELL #: 4 RRCID -> 120138 COMPL. DATE 01/17/1986 TOTAL DEPTH 13675 PERF.13407 - 13547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2480	X	1264	-0-	-1216	-0-	112	1	1148	2	Y	4					4
							4	9									
01	1488	X	853	-0-	-635	-0-	69	1	776	2	Y	7					11
							8	9									
02	1148	X	955	-0-	-193	-0-	60	1	869	2	Y	24					35
							26	9									
03	1767	X	674	-0-	-1093	-0-	34	1	639	2	Y	1					36
							1	9									
04	1710	X	765	-0-	-945	-0-	81	1	684	2	Y	-0-					36
05	1271	X	533	-0-	-738	-0-	37	1	496	2	Y	-0-					36

KRISTEK GAS UNIT WELL #: 2 RRCID -> 131575 COMPL. DATE 01/09/1989 TOTAL DEPTH 13607 PERF.13270 - 13419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7564	X	3794	-0-	-3770	-0-	515	1	3271	2	Y	7					65
							8	9									
01	7130	X	5529	-0-	-1601	-0-	660	1	4867	2	Y	2					67
							2	9									
02	6658	X	6658	-0-	-0-	-0-	693	1	5965	2	Y	-0-					67
03	9377	X	9377	-0-	-0-	-0-	769	1	8556	2	Y	47					114
							52	9									
04	8700	X	5731	-0-	-2969	-0-	610	1	5118	2	Y	3					117
							3	9									
05	5518	X	5091	-0-	-427	-0-	515	1	4576	2	Y	-0-					117

WYNNE GAS UNIT WELL #: 5 RRCID -> 139857 COMPL. DATE 08/27/1991 TOTAL DEPTH 13615 PERF.13330 - 13418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KUBENA GAS UNIT WELL #: 2 RRCID -> 140335 COMPL. DATE 10/08/1991 TOTAL DEPTH 13904 PERF.13581 - 13759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	16833	X	8618	-0-	-8215	-0-	826	1	7774	2	Y	16	16	1			-0-
							18	9									
01	15686	X	1595	-0-	-14091	-0-	213	1	1376	2	Y	5					5
							6	9									
02	11452	X	5195	-0-	-6257	-0-	586	1	4605	2	Y	4	9	1			-0-
							4	9									
03	10633	X	8783	-0-	-1850	-0-	748	1	7896	2	Y	126					126
							139	9									
04	10260	X	878	-0-	-9382	-0-	101	1	777	2	Y	-0-	126	1			-0-
05	8618	X	305	-0-	-8313	-0-	47	1	258	2	Y	-0-					-0-

WYNNE GAS UNIT WELL #: 6 RRCID -> 145076 COMPL. DATE 04/24/1993 TOTAL DEPTH 13660 PERF.13470 - 13558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7223	X	5699	-0-	-1524	-0-	528	1	5171	2	Y	-0-					-0-
01	6975	X	5856	-0-	-1119	-0-	683	1	5173	2	Y	-0-					-0-
02	6832	X	5916	-0-	-916	-0-	657	1	5259	2	Y	-0-					-0-
03	7564	X	5896	-0-	-1668	-0-	520	1	5376	2	Y	-0-					-0-
*04	6467	X	6467	-0-	-0-	-0-	663	1	5804	2	Y	-0-					-0-
*05	6047	X	6047	-0-	-0-	-0-	682	1	5363	2	Y	2	2	1			-0-
							2	9									

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
KRISTEK GAS UNIT WELL #: 3 RRCID -> 145193 COMPL. DATE 03/16/1993 TOTAL DEPTH 13870 PERF.13536 - 13584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	X	-0-	-0-	-1209	-0-					Y	-0-					-0-
01	1222	X	1222	-0-	-0-	-0-	27	1	1195	2	Y	-0-					-0-
02	868	N	868	-0-	-0-	-0-	57	1	811	2	Y	-0-					-0-
03	1028	N	1028	-0-	-0-	-0-	52	1	976	2	Y	-0-					-0-
04	1170	N	891	-0-	-279	-0-	56	1	835	2	Y	-0-					-0-
*05	1083	N	1083	-0-	-0-	-0-	75	1	1008	2	Y	-0-					-0-

WYNNE GAS UNIT WELL #: 7 RRCID -> 145245 COMPL. DATE 04/24/1993 TOTAL DEPTH 13755 PERF.13500 - 13588

12	6399	X	6399	-0-	-0-	-0-	446	1	5917	2	Y	33					100
							36	9									
01	6088	X	6088	-0-	-0-	-0-	447	1	5626	2	Y	14					114
							15	9									
02	5796	X	5277	-0-	-519	-0-	373	1	4904	2	Y	-0-					114
03	6417	X	5442	-0-	-975	-0-	291	1	5134	2	Y	15					129
							17	9									
04	6180	X	5341	-0-	-839	-0-	348	1	4962	2	Y	28					157
							31	9									
05	6386	X	4992	-0-	-1394	-0-	351	1	4633	2	Y	7					164
							8	9									

KUBENA GAS UNIT WELL #: 3 RRCID -> 145248 COMPL. DATE 04/23/1993 TOTAL DEPTH 13697 PERF.13388 - 13448

12	1473	X	1473	-0-	-0-	-0-	71	1	1389	2	Y	12	12	1			-0-
							13	9									
01	2793	X	2793	-0-	-0-	-0-	211	1	2573	2	Y	8					8
							9	9									
02	2687	X	2687	-0-	-0-	-0-	188	1	2499	2	Y	-0-	8	1			-0-
03	1736	X	1326	-0-	-410	-0-	65	1	1242	2	Y	17					17
							19	9									
04	2700	X	1880	-0-	-820	-0-	118	1	1754	2	Y	7	24	1			-0-
							8	9									
05	2790	X	1886	-0-	-904	-0-	127	1	1752	2	Y	6	6	1			-0-
							7	9									

KRISTEK GAS UNIT WELL #: 4 RRCID -> 145250 COMPL. DATE 05/01/1993 TOTAL DEPTH 13906 PERF.13580 - 13640

12	1612	X	1221	-0-	-391	-0-	71	1	1150	2	Y	-0-					-0-
01	1519	X	1152	-0-	-367	-0-	77	1	1075	2	Y	-0-					-0-
02	1110	N	1110	-0-	-0-	-0-	75	1	1035	2	Y	-0-					-0-
03	1209	N	1026	-0-	-183	-0-	53	1	973	2	Y	-0-					-0-
04	1110	N	1082	-0-	-28	-0-	67	1	1015	2	Y	-0-					-0-
*05	1096	N	1096	-0-	-0-	-0-	75	1	1021	2	Y	-0-					-0-

WYNNE GAS UNIT WELL #: 8 RRCID -> 153586 COMPL. DATE 02/15/1995 TOTAL DEPTH 13680 PERF.13516 - 13556

12	5115	X	4200	-0-	-915	-0-	173	1	4007	2	Y	18					18
							20	9									
01	3078	X	3078	-0-	-0-	-0-	203	1	2862	2	Y	12					30
							13	9									
02	3192	X	3019	-0-	-173	-0-	206	1	2813	2	Y	-0-					30
03	3937	X	2580	-0-	-1357	-0-	131	1	2439	2	Y	9					39
							10	9									
04	3810	X	3050	-0-	-760	-0-	189	1	2861	2	Y	-0-					39
05	3937	X	2994	-0-	-943	-0-	199	1	2789	2	Y	5					44
							6	9									

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

MUELLER GAS UNIT WELL #: 4 RRCID -> 153703 COMPL. DATE 03/16/1995 TOTAL DEPTH 13650 PERF.13449 - 13550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	725	N	725	-0-	-0-	-0-	48	1	677	2	Y	-0-					7
01	682	N	682	-0-	-0-	-0-	50	1	632	2	Y	-0-	7	1			-0-
02	613	N	613	-0-	-0-	-0-	43	1	570	2	Y	-0-					-0-
03	713	N	613	-0-	-100	-0-	33	1	580	2	Y	-0-					-0-
04	660	N	621	-0-	-39	-0-	41	1	580	2	Y	-0-					-0-
*05	636	N	636	-0-	-0-	-0-	44	1	592	2	Y	-0-					-0-

HATHAWAY-EDWARDS GU 7 WELL #: 7 RRCID -> 154270 COMPL. DATE 11/23/1994 TOTAL DEPTH 13730 PERF.13454 - 13556

12	0	X	-0-	-0-	-0-	-0-					N	-0-					25
01	0	X	-0-	-0-	-0-	-0-					N	-0-					25
02	0	N	-0-	-0-	-0-	-0-					N	-0-					25
03	0	N	-0-	-0-	-0-	-0-					N	-0-					25
04	0	N	-0-	-0-	-0-	-0-					N	-0-					25
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MUELLER GAS UNIT WELL #: 5 RRCID -> 161425 COMPL. DATE 12/26/1996 TOTAL DEPTH 13964 PERF.13605 - 13736

12	7998	X	6418	-0-	-1580	-0-	445	1	5973	2	Y	-0-					101
01	6300	X	6300	-0-	-0-	-0-	467	1	5833	2	Y	-0-	101	1			-0-
02	5727	X	5727	-0-	-0-	-0-	420	1	5307	2	Y	-0-					-0-
03	6882	X	5674	-0-	-1208	-0-	293	1	5381	2	Y	-0-					-0-
04	6660	X	5116	-0-	-1544	-0-	336	1	4780	2	Y	-0-					-0-
05	6417	X	5596	-0-	-821	-0-	391	1	5205	2	Y	-0-					-0-

MUELLER GAS UNIT WELL #: 6 RRCID -> 164428 COMPL. DATE 07/20/1997 TOTAL DEPTH 13750 PERF.13480 - 13600

12	6336	X	6336	-0-	-0-	-0-	444	1	5892	2	Y	-0-					129
01	7223	X	6484	-0-	-739	-0-	474	1	5931	2	Y	72	89	1			112
							79	9									
02	6524	X	5212	-0-	-1312	-0-	363	1	4849	2	Y	-0-					112
03	6541	X	4320	-0-	-2221	-0-	238	1	4082	2	Y	-0-					112
04	6330	X	4430	-0-	-1900	-0-	293	1	4137	2	Y	-0-					112
05	6479	X	5421	-0-	-1058	-0-	375	1	5046	2	Y	-0-					112

WYNNE GAS UNIT WELL #: 9 RRCID -> 170258 COMPL. DATE 08/05/1998 TOTAL DEPTH 13924 PERF.13274 - 13608

12	6014	X	2964	-0-	-3050	-0-	264	1	2696	2	N	4					33
							4	9									
01	5270	X	4844	-0-	-426	-0-	370	1	4396	2	N	71					104
							78	9									
02	4760	X	3352	-0-	-1408	-0-	242	1	3110	2	N	-0-	84	5			20
03	3937	X	3635	-0-	-302	-0-	193	1	3389	2	N	48					68
							53	9									
04	4680	X	4576	-0-	-104	-0-	299	1	4277	2	N	-0-					68
05	4836	X	4631	-0-	-205	-0-	320	1	4311	2	N	-0-					68

MUELLER GAS UNIT WELL #: 7 RRCID -> 212477 COMPL. DATE 06/19/2005 TOTAL DEPTH 13681 PERF.13533 - 15750

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

WOYTEK EDWARDS GAS UNIT WELL #: 3H RRCID -> 224375 COMPL. DATE 12/23/2006 TOTAL DEPTH 16757 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	-0-					27
01	6683	X	6683	-0-	-0-	-0-	6683	3			N	-0-					27
02	255	X	255	-0-	-0-	-0-	255	3			N	-0-					27
03	0	X	-0-	-0-	-0-	-0-					N	-0-					27
04	5880	X	-0-	-0-	-5880	-0-					N	-0-					27
05	6076	X	-0-	-0-	-6076	-0-					N	-0-					-0-

KRISTEK GAS UNIT WELL #: 5 RRCID -> 227841 COMPL. DATE 04/16/2007 TOTAL DEPTH 13870 PERF.13605 - 13779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	179	N	179	-0-	-0-	-0-	9	1	170	2	Y	-0-					-0-
*04	452	N	452	-0-	-0-	-0-	28	1	424	2	Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

APPELT GAS UNIT WELL #: 1 L RRCID -> 229830 COMPL. DATE 06/19/2007 TOTAL DEPTH 13668 PERF.14452 - 15406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4030	X	2333	-0-	-1697	-0-	92	1	2241	3	Y	-0-					70
01	3962	X	3962	-0-	-0-	-0-	186	1	3776	3	Y	-0-					70
02	3108	X	2901	-0-	-207	-0-	146	1	2755	3	Y	-0-					70
03	3441	X	3213	-0-	-228	-0-	133	1	3071	3	Y	8	57	1			21
							9	9									
04	3840	X	2749	-0-	-1091	-0-	146	1	2603	3	Y	-0-					21
05	3968	X	-0-	-0-	-3968	-0-					Y	-0-					-0-

MERTZ GAS UNIT NO 2 WELL #: 4 RRCID -> 231247 COMPL. DATE 10/20/2007 TOTAL DEPTH 13655 PERF.13938 - 15681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2387	X	1071	-0-	-1316	-0-	42	1	1029	3	Y	-0-					154
01	2593	X	2593	-0-	-0-	-0-	122	1	2471	3	Y	-0-					154
02	2184	X	1046	-0-	-1138	-0-	52	1	974	3	Y	18					172
							20	9									
03	2828	X	2828	-0-	-0-	-0-	116	1	2693	3	Y	17					189
							19	9									
04	2625	X	2625	-0-	-0-	-0-	139	1	2469	3	Y	15					204
							17	9									
05	2604	X	-0-	-0-	-2604	-0-					Y	-0-					-0-

APPELT GAS UNIT WELL #: 2 RRCID -> 233311 COMPL. DATE 12/08/2007 TOTAL DEPTH 13662 PERF.13496 - 16212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4154	X	2023	-0-	-2131	-0-	80	1	1943	3	N	-0-					94
01	4185	X	4151	-0-	-34	-0-	195	1	3956	3	N	-0-					94
02	3780	X	3066	-0-	-714	-0-	154	1	2912	3	N	-0-					94
03	4185	X	3737	-0-	-448	-0-	155	1	3582	3	N	-0-					94
04	4020	X	3616	-0-	-404	-0-	192	1	3424	3	N	-0-					94
05	4154	X	-0-	-0-	-4154	-0-					N	-0-					-0-

MERTZ GAS UNIT NO. 2 WELL #: 2 RRCID -> 234184 COMPL. DATE 02/07/2008 TOTAL DEPTH 13697 PERF.13418 - 15619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9021	X	7725	-0-	-1296	-0-	305	1	7408	3	Y	11	115	1			13
							12	9									
01	11222	X	9628	-0-	-1594	-0-	451	1	9151	3	Y	24					37
							26	9									
02	10136	X	6802	-0-	-3334	-0-	342	1	6443	3	Y	15					52
							17	9									
03	11222	X	10860	-0-	-362	-0-	449	1	10396	3	Y	14					66
							15	9									
04	9991	X	9991	-0-	-0-	-0-	531	1	9450	3	Y	9					75
							10	9									
05	9641	X	-0-	-0-	-9641	-0-					Y	-0-					-0-

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
APPELT GAS UNIT WELL #: 3 RRCID -> 234774 COMPL. DATE 03/23/2008 TOTAL DEPTH 13696 PERF.13216 - 15874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8463	X	7197	-0-	-1266	-0-	285	1	6912	3	Y	-0-					163
01	10530	X	10530	-0-	-0-	-0-	494	1	10036	3	Y	-0-					163
02	9128	X	7389	-0-	-1739	-0-	372	1	7017	3	Y	-0-					163
03	10106	X	9215	-0-	-891	-0-	377	1	8742	3	Y	87	133	1			117
							96	9									
04	9780	X	7834	-0-	-1946	-0-	417	1	7417	3	Y	-0-					117
05	10106	X	-0-	-0-	-10106	-0-					Y	-0-					-0-

MERTZ GAS UNIT NO 2 WELL #: 9 RRCID -> 249035 COMPL. DATE 12/24/2008 TOTAL DEPTH 13759 PERF.13715 - 14902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1984	X	1655	-0-	-329	-0-	65	1	1576	3	Y	13	74	1			14
							14	9									
01	2387	X	1496	-0-	-891	-0-	70	1	1422	3	Y	4					18
							4	9									
02	2408	N	274	-0-	-2134	-0-	13	1	243	3	Y	16					34
							18	9									
03	3100	N	3345	-0-	245	245	137	1	3185	3	Y	21					55
							23	9									
04	2743	N	2498	-0-	-245	-0-	132	1	2356	3	Y	9					64
							10	9									
05	310	N	-0-	-0-	-310	-0-					Y	-0-					-0-

TRIO CONSULTING & MANAGEMENT,LLC 870354
RAINOSEK WELL #: RRCID -> 099888 COMPL. DATE 05/27/1982 TOTAL DEPTH 13750 PERF.13485 - 13694

12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					191
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					191
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					191
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					191
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					191
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					191

PLUGGED AND ABANDONED_____ 07/21/2014

WORD, N. (J-33) 98768 137 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
SMITH, WILCOX VIRGINIA P. GU WELL #: 1 RRCID -> 145903 COMPL. DATE 05/13/1993 TOTAL DEPTH 9620 PERF. 9008 - 9028

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

WORD, N. (5800) 98768 200 NON-ASSOCIATED EXEMPT CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
KRUPALA, E.J. GAS UNIT WELL #: 1 RRCID -> 275526 COMPL. DATE 05/02/2014 TOTAL DEPTH 5820 PERF. 5806 - 5814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	845	N	845	-0-	-0-	-0-	82	1	714	2	N	-0-					-0-
							49	3									
01	775	N	758	-0-	-17	-0-	76	1	640	2	N	-0-					-0-
							42	3									
02	700	N	635	-0-	-65	-0-	61	1	530	2	N	-0-					-0-
							44	3									
03	888	N	888	-0-	-0-	-0-	89	1	740	2	N	-0-					-0-
							59	3									
04	909	N	909	-0-	-0-	-0-	89	1	767	2	N	-0-					-0-
							53	3									
*05	814	N	814	-0-	-0-	-0-	82	1	689	2	N	-0-					-0-
							43	3									

WORD, N. (7200) 98768 345 NON-ASSOCIATED EXEMPT CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
STEINOCHER GAS UNIT WELL #: 1 RRCID -> 149730 COMPL. DATE 04/28/1994 TOTAL DEPTH 8538 PERF. 7168 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	659	-0-	-271	-0-	30	1	587	2	Y	-0-					-0-
							42	3									
01	589	N	519	-0-	-70	-0-	25	1	463	2	Y	-0-					-0-
							31	3									
02	560	N	374	-0-	-186	-0-	16	1	330	2	Y	-0-					-0-
							28	3									
03	724	N	724	-0-	-0-	-0-	30	1	642	2	Y	-0-					-0-
							52	3									
04	510	N	-0-	-0-	-510	-0-					Y	-0-					-0-
*05	794	N	794	-0-	-0-	-0-	36	1	712	2	Y	-0-					-0-
							46	3									

SULPHUR RIVER EXPLORATION, INC. 828880
CLAY CLARK WELL #: 2 RRCID -> 283178 COMPL. DATE 02/03/2017 TOTAL DEPTH 9200 PERF. 7193 - 7205

12	7750	9819	-0-	2069	15865	588	1	9231	2	N	-0-					-0-
01	7750	8561	-0-	811	16676	641	1	7920	2	N	-0-					-0-
02	7000	8897	-0-	1897	18573	584	1	8313	2	N	-0-					-0-
03	7750	8762	-0-	1012	19585	444	1	8318	2	N	-0-					-0-
04	7500	8466	-0-	966	20551	515	1	7951	2	N	-0-					-0-
05	7750	8370	-0-	620	21171	572	1	7798	2	N	-0-					-0-

WORD, N. (7400) 98768 353 NON-ASSOCIATED ONE WELL CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
NEUHAUS UNIT WELL #: 2 C RRCID -> 058374 COMPL. DATE 04/20/1974 TOTAL DEPTH 9205 PERF. N/A

12 PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01 PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02 PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03 PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04 PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05 PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORD, N. (7550) 98768 370 NON-ASSOCIATED PRORATED CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
BRICE UNIT WELL #: 2 RRCID -> 158427 COMPL. DATE 02/01/1996 TOTAL DEPTH 8653 PERF. 7557 - 7565

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	114	N	114	-0-	-0-	-0-	6	1	108	2	N	-0-					-0-
*04	64	N	64	-0-	-0-	-0-	4	1	60	2	N	-0-					-0-
*05	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

NEUHAUS UNIT WELL #: 3 RRCID -> 283531 COMPL. DATE 07/20/2017 TOTAL DEPTH 9213 PERF. 7534 - 7540

12	28303	29779	-0-	1476	24376	29018	2	761	9	Y	692	770	1				59
01	28303	22913	-0-	-5390	18986	22449	2	464	9	Y	422	404	1				77
02	25564	24398	-0-	-1166	17820	23691	2	707	9	Y	643	401	1				319
03	28303	41005	-0-	12702	30522	1969	1	38416	2	Y	564	798	1				85
						620	9										
04	27390	31523	-0-	4133	34655	1899	1	29288	2	Y	305	220	1				170
						336	9										
05	0	23493	-0-	23493 B	58148	1627	1	21836	2	Y	27	126	1				71
						30	9										

WORD, N. (7600) 98768 375 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
FISHBECK WELL #: 1 RRCID -> 269116 COMPL. DATE 08/01/2012 TOTAL DEPTH 7720 PERF. 7370 - 7569

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					32
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					32
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					32
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					32
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					32
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					32

PLUGGED AND ABANDONED_____ 05/15/2017 - P/A 05/15/17

WORD, N. (7800) 98768 385 NON-ASSOCIATED ONE WELL CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
NEUHAUS UNIT WELL #: 3 RRCID -> 198943 COMPL. DATE 09/18/2003 TOTAL DEPTH 9213 PERF. 7838 - 7843

12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WORD, N. (8100) 98768 600 ASSOCIATED ONE WELL CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
NEUHAUS UNIT WELL #: 4 RRCID -> 283150 COMPL. DATE 06/03/2017 TOTAL DEPTH 11800 PERF. 8190 - 8196

12	13547	19916	-0-	6369	39824	1527	1	17981	2	Y	371	416	1			45
						408	9									
01	68593	21158	-0-	-47435	-0-	1545	1	19394	2	Y	199	191	1			53
						219	9									
02	16957	16957	-0-	-0-	-0-	1145	1	15540	2	Y	247	154	1			146
						272	9									
03	14868	14868	-0-	-0-	-0-	773	1	13857	2	Y	216	317	1			45
						238	9									
04	13110	18179	-0-	5069	5069	1122	1	16807	2	Y	227	168	1			104
						250	9									
*05	31282	19880	-0-	-11402	-0-	1371	1	18303	2	Y	187	225	1			66
						206	9									

TRIO CONSULTING & MANAGEMENT,LLC 870354
ERHARD WELL #: RRCID -> 233653 COMPL. DATE 11/18/2009 TOTAL DEPTH 10457 PERF. 7920 - 7923

12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					74
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					74
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					74
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					74
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					74
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					74

PLUGGED AND ABANDONED_____ 06/30/2014

WORD,N(8300) 98768 800 NON-ASSOCIATED ONE WELL CNTY: LAVACA
WHITE OAK OPERATING COMPANY LLC 916954
MELNAR, VICTOR WELL #: 1 RRCID -> 154980 COMPL. DATE 05/02/1995 TOTAL DEPTH 14800 PERF. 8305 - 8307

12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORD, N. (8500) 98768 825 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
SMOLIK WELL #: 2 RRCID -> 245469 COMPL. DATE 02/01/2009 TOTAL DEPTH 9112 PERF. 8480 - 8485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					200
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					200
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					200
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					200
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					200
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					200

WORD N. (9300) 98768 900 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
SMOLIK 'A' WELL #: RRCID -> 257124 COMPL. DATE 04/02/2010 TOTAL DEPTH 11242 PERF. 9490 - 9546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					24
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					24
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					24
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					24
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					24
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					24

PLUGGED AND ABANDONED_____ 01/19/2016

YANTA (WILCOX LOWER) 99240 850 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
HORSE THIEF HOLLOW GAS UNIT WELL #: 1 RRCID -> 202572 COMPL. DATE 03/07/2004 TOTAL DEPTH 15500 PERF. 9008 - 9067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10

YOAKUM (DEERSLAYER SAND) 99361 100 NON-ASSOCIATED ONE WELL CNTY: LAVACA
UNIT PETROLEUM COMPANY 877099
TURNER GAS UNIT WELL #: 3 RRCID -> 224970 COMPL. DATE 07/27/2006 TOTAL DEPTH 10266 PERF. 9844 - 9972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3	N	-0-	-0-	-3	-0-					N	-0-					46
01	0	N	-0-	-0-	-0-	-0-					N	-0-					46
02	0	N	-0-	-0-	-0-	-0-					N	-0-					46
03	0	N	-0-	-0-	-0-	-0-					N	-0-					46
04	0	N	-0-	-0-	-0-	-0-					N	4	3	8			47
05	0	N	-0-	-0-	-0-	-0-					N	-0-					47

YOAKUM (EDWARDS) 99361 142 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ABRAXAS PETROLEUM CORPORATION 003125
KUESTER UNIT WELL #: 1H RRCID -> 162215 COMPL. DATE 08/21/1999 TOTAL DEPTH 16353 PERF.14200 - 16353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	27435	X	18441	-0-	-8994	-0-	1561	1	16880	2	N	-0-					-0-
01	27435	X	17064	-0-	-10371	-0-	1485	1	15579	2	N	-0-					-0-
02	24780	X	15425	-0-	-9355	-0-	1254	1	14171	2	N	-0-					-0-
03	23560	X	17158	-0-	-6402	-0-	1390	1	15768	2	N	-0-					-0-
04	18180	X	16501	-0-	-1679	-0-	1328	1	15173	2	N	-0-					-0-
05	18445	X	16559	-0-	-1886	-0-	1363	1	15196	2	N	-0-					-0-

KUESTER UNIT WELL #: 2H RRCID -> 169016 COMPL. DATE 06/12/1998 TOTAL DEPTH 16500 PERF.14255 - 16500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4340	X	3867	-0-	-473	-0-	329	1	3538	2	N	-0-					-0-
01	4340	X	3802	-0-	-538	-0-	322	1	3480	2	N	-0-					-0-
02	4750	X	4750	-0-	-0-	-0-	386	1	4364	2	N	-0-					-0-
03	4959	X	4959	-0-	-0-	-0-	401	1	4558	2	N	-0-					-0-
04	4200	X	4127	-0-	-73	-0-	326	1	3801	2	N	-0-					-0-
05	4340	X	4017	-0-	-323	-0-	326	1	3691	2	N	-0-					-0-

YOAKUM (EDWARDS) //CONT.// 99361 142 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ABRAXAS PETROLEUM CORPORATION //CONT.// 003125
STEINMANN WELL #: 2H RRCID -> 171588 COMPL. DATE 01/28/2005 TOTAL DEPTH 14410 PERF.14380 - 15691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	21173	X	15607	-0-	-5566	-0-	1346	1	14261	2	N	-0-					-0-
01	21173	X	16608	-0-	-4565	-0-	1457	1	15151	2	N	-0-					-0-
02	19124	X	16373	-0-	-2751	-0-	1302	1	15071	2	N	-0-					-0-
03	20305	X	18314	-0-	-1991	-0-	1483	1	16831	2	N	-0-					-0-
04	17310	X	16921	-0-	-389	-0-	1361	1	15560	2	N	-0-					-0-
05	18135	X	16947	-0-	-1188	-0-	1396	1	15551	2	N	-0-					-0-

HENSON GAS UNIT WELL #: 1H RRCID -> 176160 COMPL. DATE 01/01/2000 TOTAL DEPTH 14360 PERF.14130 - 14304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	62	X	-0-	-0-	-62	-0-					N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	109	N	109	-0-	-0-	-0-	6	1	103	2	N	-0-					-0-
04	71	N	71	-0-	-0-	-0-	7	1	64	2	N	-0-					-0-
*05	90	N	90	-0-	-0-	-0-	7	1	83	2	N	-0-					-0-

HENSON GAS UNIT WELL #: 2H RRCID -> 179325 COMPL. DATE 07/01/2000 TOTAL DEPTH 14320 PERF.14338 - 17011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	22382	X	16183	-0-	-6199	-0-	1401	1	14782	2	N	-0-					-0-
01	21917	X	15690	-0-	-6227	-0-	1358	1	14332	2	N	-0-					-0-
02	19796	X	13825	-0-	-5971	-0-	1120	1	12705	2	N	-0-					-0-
03	18569	X	10775	-0-	-7794	-0-	789	1	9986	2	N	-0-					-0-
04	16522	X	16522	-0-	-0-	-0-	1329	1	15193	2	N	-0-					-0-
05	16182	X	15330	-0-	-852	-0-	1263	1	14067	2	N	-0-					-0-

GARRETT GAS UNIT WELL #: 2H RRCID -> 180883 COMPL. DATE 03/26/2005 TOTAL DEPTH 17660 PERF.14172 - 15840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	X	1321	-0-	-1779	-0-	112	1	1209	2	N	-0-					-0-
01	3100	X	1514	-0-	-1586	-0-	126	1	1388	2	N	-0-					-0-
02	1160	X	1160	-0-	-0-	-0-	96	1	1064	2	N	-0-					-0-
03	1333	X	1106	-0-	-227	-0-	89	1	1017	2	N	-0-					-0-
04	1470	X	1345	-0-	-125	-0-	88	1	1257	2	N	-0-					-0-
*05	1281	N	1281	-0-	-0-	-0-	83	1	1198	2	N	-0-					-0-

HENSON GAS UNIT WELL #: 3H RRCID -> 244340 COMPL. DATE 05/21/2008 TOTAL DEPTH 14295 PERF.14682 - 17441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	15965	X	11738	-0-	-4227	-0-	11738	2			N	-0-					-0-
01	14539	X	12105	-0-	-2434	-0-	12105	2			N	-0-					-0-
02	13020	X	10920	-0-	-2100	-0-	10920	2			N	-0-					-0-
03	14415	X	12047	-0-	-2368	-0-	12047	2			N	-0-					-0-
04	12720	X	11752	-0-	-968	-0-	11752	2			N	-0-					-0-
05	12090	X	10516	-0-	-1574	-0-	10516	2			N	-0-					-0-

FOUNDATION ENERGY MANAGEMENT LLC 280875
MOTT, JULIA GAS UNIT WELL #: 1H RRCID -> 070281 COMPL. DATE 05/28/2003 TOTAL DEPTH 14500 PERF.13993 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14787	X	-0-	-0-	-14787	-0-					N	-0-					57
01	15950	X	15950	-0-	-0-	-0-	15950	2			N	-0-					57
02	18301	X	18301	-0-	-0-	-0-	18301	2			N	-0-					57
03	15807	X	15807	-0-	-0-	-0-	15805	2	2	9	N	2					59
04	16286	X	16286	-0-	-0-	-0-	16286	2			N	-0-					59
05	20274	X	17438	-0-	-2836	-0-	17438	2			N	-0-					59

YOAKUM (EDWARDS) //CONT.// 99361 142 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FOUNDATION ENERGY MANAGEMENT LLC//CONT.// 280875
MOTT, JULIA GAS UNIT NO.2A WELL #: 2 RRCID -> 084420 COMPL. DATE 04/24/1979 TOTAL DEPTH 14700 PERF.14045 - 14321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JULIA MOTT GAS UNIT NO. 2A WELL #: 4H RRCID -> 178893 COMPL. DATE 05/17/2000 TOTAL DEPTH N/A PERF.14056 - 15250

12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30

KARL WELL #: 1H RRCID -> 179899 COMPL. DATE 07/22/2000 TOTAL DEPTH 14182 PERF.14053 - 15476

12	5952	X	4288	-0-	-1664	-0-	4288	2			N	-0-					47
01	5363	X	5185	-0-	-178	-0-	5185	2			N	-0-					47
02	5900	X	5900	-0-	-0-	-0-	5900	2			N	-0-					47
03	6658	X	6658	-0-	-0-	-0-	6658	2			N	-0-					47
04	5211	X	5211	-0-	-0-	-0-	5211	2			N	-0-					47
05	6541	X	-0-	-0-	-6541	-0-					N	-0-					47

MOTT, JULIA GAS UNIT 2A WELL #: 6H RRCID -> 208887 COMPL. DATE 08/21/2004 TOTAL DEPTH 14393 PERF.14156 - 16018

12	16523	X	9289	-0-	-7234	-0-	9289	2			N	-0-					20
01	16523	X	12393	-0-	-4130	-0-	12393	2			N	-0-					20
02	17812	X	17812	-0-	-0-	-0-	17812	2			N	-0-					20
03	12493	X	11333	-0-	-1160	-0-	11333	2			N	-0-					20
04	12000	X	8934	-0-	-3066	-0-	8934	2			N	-0-					20
05	16523	X	15699	-0-	-824	-0-	15699	2			N	-0-					20

JULIA MOTT GAS UNIT NO. 1 WELL #: 7 H RRCID -> 215069 COMPL. DATE 03/14/2005 TOTAL DEPTH 6610 PERF.14221 - 15437

12		14B2 EXT	-0-	-0-	-0-	89					N	-0-					100
01		14B2 EXT	-0-	-0-	-0-	89					N	-0-					100
02		14B2 EXT	-0-	-0-	-0-	89					N	-0-					100
03		14B2 EXT	-0-	-0-	-0-	89					N	-0-					100
04		14B2 EXT	-0-	-0-	-0-	89					N	-0-					100
05		14B2 EXT	-0-	-0-	-0-	89					N	-0-					100

LEWIS PETRO PROPERTIES, INC. 499978
JULIA MOTT GAS UNIT NO.1 WELL #: 8 RRCID -> 229082 COMPL. DATE 05/03/2007 TOTAL DEPTH 14460 PERF.14206 - 14318

12	2522	X	2522	-0-	-0-	-0-	607	1	1912	2	N	3					8
							3	9									
01	3293	X	3293	-0-	-0-	-0-	779	1	2514	2	N	-0-					8
02	2570	X	2570	-0-	-0-	-0-	537	1	2033	2	N	-0-					8
03	2671	X	2671	-0-	-0-	-0-	601	1	2070	2	N	-0-					8
*04	2737	X	2737	-0-	-0-	-0-	676	1	2061	2	N	-0-					8
05	1612	X	NO RPT	-0-	-1612	-0-					N	NO RPT					8

YOAKUM (EDWARDS) //CONT.// 99361 142 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SULPHUR RIVER EXPLORATION, INC. 828880
FORD GAS UNIT NO 1 WELL #: 1 RRCID -> 248930 COMPL. DATE 01/16/2009 TOTAL DEPTH 14330 PERF.14424 - 16193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13888	X	4370	-0-	-9518	-0-	4370	3			N	-0-					130
01	13888	X	13006	-0-	-882	-0-	13006	3			N	-0-					130
02	13355	X	13355	-0-	-0-	-0-	13355	3			N	-0-					130
03	14399	X	14399	-0-	-0-	-0-	14310	3	89	9	N	81					211
04	12990	X	13432	-0-	442	-0-	13432	3			N	-0-					211
05	14105	X	-0-	-0-	-14105	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
FRUEDE WELL #: 2H RRCID -> 248624 COMPL. DATE 11/26/2007 TOTAL DEPTH 14319 PERF.14969 - 16440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	34999	X	14335	-0-	-20664	-0-	14335	2			N	-0-					-0-
01	32147	X	26828	-0-	-5319	-0-	26828	2			N	-0-					-0-
02	40252	X	40252	-0-	-0-	-0-	40252	2			N	-0-					-0-
03	41882	X	41882	-0-	-0-	-0-	41882	2			N	-0-					-0-
04	40821	X	40821	-0-	-0-	-0-	40821	2			N	-0-					-0-
*05	43683	X	43683	-0-	-0-	-0-	43683	2			N	-0-					-0-

YOAKUM (LOWER WILCOX) 99361 200 NON-ASSOCIATED ONE WELL CNTY: LAVACA
UNIT PETROLEUM COMPANY 877099
SAMPLES WELL #: 1 RRCID -> 211477 COMPL. DATE 05/17/2005 TOTAL DEPTH 10200 PERF. 9786 - 9794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4278		45994	-0-	41716	41716	43995	2	380	3	N	1472	1741	1			48
							1619	9									
01	134240		48669	-0-	-85571	-0-	46135	2	465	3	N	1881	1528	1			401
							2069	9									
02	59866		31865	-0-	-28001	-0-	30254	2	443	3	N	1062	1284	1			179
							1168	9									
03	52816		28547	-0-	-24269	-0-	27168	2	394	3	N	895	768	1	1	8	305
							985	9									
*04	31060		17581	-0-	-13479	-0-	16305	2	656	3	N	564	635	1	7	8	227
							620	9									
*05	11192		7735	-0-	-3457	-0-	7299	2	184	3	N	229	303	1	2	8	149
							252	9									

YOAKUM (WILCOX 7300) 99361 320 NON-ASSOCIATED ONE WELL CNTY: DE WITT
ABRAXAS PETROLEUM CORPORATION 003125
SIMEK-COOK UNIT WELL #: 1 RRCID -> 221061 COMPL. DATE 07/08/2006 TOTAL DEPTH 8996 PERF. 7341 - 7348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FOUNDATION ENERGY MANAGEMENT LLC 280875
J. MOTT WELL #: 3 RRCID -> 086434 COMPL. DATE 01/04/1980 TOTAL DEPTH 7618 PERF. 7332 - 7347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

YOAKUM (WILCOX 7300) //CONT.// 99361 320 NON-ASSOCIATED ONE WELL CNTY: DE WITT
FOUNDATION ENERGY MANAGEMENT LLC//CONT.// 280875
JULIA MOTT GAS UNIT NO. 3 WELL #: 5 RRCID -> 183677 COMPL. DATE 03/25/2001 TOTAL DEPTH 7659 PERF. 7331 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

YOAKUM (WILCOX 7450) 99361 335 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FOUNDATION ENERGY MANAGEMENT LLC 280875
MOTT, JULIA GAS UNIT #5 WELL #: 9 RRCID -> 212209 COMPL. DATE 05/20/2005 TOTAL DEPTH 10400 PERF. 7510 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3038	X	1320	-0-	-1718	-0-	1320	2			N	-0-					109
01	1395	X	913	-0-	-482	-0-	913	2			N	-0-					109
02	2800	N	3093	-0-	293	293	3093	2			N	-0-					109
03	2119	N	1826	-0-	-293	-0-	1826	2			N	-0-					109
04	2605	N	2605	-0-	-0-	-0-	2605	2			N	-0-					109
05	3038	X	191	-0-	-2847	-0-	191	2			N	-0-					109

JULIA MOTT GAS UNIT NO. 3 WELL #: 5 RRCID -> 280535 COMPL. DATE 09/25/2013 TOTAL DEPTH 7659 PERF. 7442 - 7476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1860	X	1150	-0-	-710	-0-	1150	2			N	-0-					72
01	2314	X	2314	-0-	-0-	-0-	2314	2			N	-0-					72
02	2557	X	2557	-0-	-0-	-0-	2557	2			N	-0-					72
03	2594	X	2594	-0-	-0-	-0-	2594	2			N	-0-					72
04	2250	X	2164	-0-	-86	-0-	2164	2			N	-0-					72
05	2821	X	191	-0-	-2630	-0-	191	2			N	-0-					72

YOAKUM (WILCOX 8,200) 99361 355 NON-ASSOCIATED ONE WELL CNTY: DE WITT
UNIT PETROLEUM COMPANY 877099
CHANDLER UNIT WELL #: 2 RRCID -> 093072 COMPL. DATE 04/20/1981 TOTAL DEPTH 8950 PERF. 8156 - 8166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		657	-0-	657	2793	650 1	2 9	6	3	Y	1	1	1			86
01	2100	N	678	-0-	-1422	1371	670 1	2 9	7	3	Y	1					87
02	2020	N	649	-0-	-1371	-0-	637 2	2 9	10	3	Y	2	3	1			86
03	660	N	660	-0-	-0-	-0-	650 2	2 9	8	3	Y	2					88
04	630	N	557	-0-	-73	-0-	532 4	2 9	21	3	Y	4	6	1			86
*05	695	N	695	-0-	-0-	-0-	676 3	2 9	16	3	Y	3	6	1			86

YOAKUM (WILCOX 8300) 99361 365 NON-ASSOCIATED ONE WELL CNTY: LAVACA
UNIT PETROLEUM COMPANY 877099
TURNER UNIT WELL #: 1 RRCID -> 132395 COMPL. DATE 11/24/2007 TOTAL DEPTH 8866 PERF. 3610 - 3736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

YOAKUM (WILCOX 8300) //CONT.// 99361 365 NON-ASSOCIATED ONE WELL CNTY: LAVACA
UNIT PETROLEUM COMPANY //CONT.// 877099
CHANDLER UNIT WELL #: 3 RRCID -> 220047 COMPL. DATE 11/16/2005 TOTAL DEPTH 10228 PERF. 8250 - 8265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
*04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

YOAKUM (WILCOX 10,130) 99361 497 NON-ASSOCIATED EXEMPT CNTY: DE WITT
WADI PETROLEUM, INC. 889600
DANIEL WELL #: 1 RRCID -> 279905 COMPL. DATE 09/19/2015 TOTAL DEPTH 10453 PERF. 10118 - 10130

12	3065	N	3065	-0-	-0-	-0-	425	1	2432	2	N	189	187	1			94
							208	9									
01	2790		1370	-0-	-1420	-0-	300	1	1070	2	N	-0-					94
02	2520		1662	-0-	-858	-0-	360	1	1302	2	N	-0-					94
03	2790		2229	-0-	-561	-0-	450	1	1702	2	N	70					164
							77	9									
04	2700		1540	-0-	-1160	-0-	400	1	1140	2	N	-0-					164
05	2790		1661	-0-	-1129	-0-	400	1	1261	2	N	-0-					164

YOAKUM (3RD 8250 UPPER) 99361 568 ASSOCIATED ONE WELL CNTY: DE WITT
UNIT PETROLEUM COMPANY 877099
RICE, EUGENE WELL #: 2 RRCID -> 074995 COMPL. DATE 12/22/1977 TOTAL DEPTH 8860 PERF. N/A

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

YOAKUM (6400) 99361 781 NON-ASSOCIATED EXEMPT CNTY: DE WITT
RED WOLF OIL COMPANY, INC. 696764
RED WOLF SW 1 WELL #: 1SW RRCID -> 265498 COMPL. DATE 10/31/2012 TOTAL DEPTH 4219 PERF. 3500 - 3632

12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

YOAKUM (8600) 99361 923 NON-ASSOCIATED CAPACITY CNTY: LAVACA
UNIT PETROLEUM COMPANY 877099
FREUDE UNIT WELL #: 1 RRCID -> 141028 COMPL. DATE 03/11/1992 TOTAL DEPTH 9733 PERF. 8627 - 8631

*12	14499	X	14499	-0-	-0-	-0-	14119	2	121	3	N	235	84	1			239
							259	9									
*01	11739	X	11739	-0-	-0-	-0-	11553	2	116	3	N	64	193	1			110
							70	9									
*02	10676	X	10676	-0-	-0-	-0-	10431	2	153	3	N	84	51	1			143
							92	9									
*03	8991	X	8991	-0-	-0-	-0-	8757	2	126	3	N	98					241
							108	9									
*04	6900	X	6390	-0-	-510	-0-	5851	2	235	3	N	276	357	1			160
							304	9									
05	7130	X	6110	-0-	-1020	-0-	5860	2	148	3	N	93	48	1			203
							102	9									

YOAKUM, N. (UPR. WILCOX) 99363 460 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BD OPERATING, LLC 040203
MEGHAN J WELL #: 2 RRCID -> 276278 COMPL. DATE 06/17/2014 TOTAL DEPTH 4020 PERF. 3146 - 3694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHIDLER, MARK L., INC. 776590
WENDT WELL #: 1 RRCID -> 198016 COMPL. DATE 06/30/2003 TOTAL DEPTH 6319 PERF. 6050 - 6056

12	2201	#	1797	-0-	-404	-0-	459	1	1323	2	N	14					118
							15	9									
01	2356	#	1092	-0-	-1264	-0-	459	1	623	2	N	9					127
							10	9									
02	2016	N	1278	-0-	-738	-0-	396	1	873	2	N	8					135
							9	9									
03	1798	N	1420	-0-	-378	-0-	432	1	969	2	N	17					152
							19	9									
04	1291	N	1291	-0-	-0-	-0-	450	1	839	2	N	2					154
							2	9									
05	1426	N	1223	-0-	-203	-0-	450	1	769	2	N	4					158
							4	9									

YOAKUM, SE. (8900) 99370 890 NON-ASSOCIATED EXEMPT CNTY: LAVACA
BASIC ENERGY SERVICES, L.P. 054313
FERRY WELL #: 1 RRCID -> 205588 COMPL. DATE 05/08/2009 TOTAL DEPTH 9217 PERF. 7350 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YORKTOWN (WILCOX 9,900) 99427 200 NON-ASSOCIATED ONE WELL CNTY: DE WITT
PROLINE ENERGY RESOURCES INC 681327
BROUGHTON GAS UNIT O/A WELL #: 1 RRCID -> 045514 COMPL. DATE 01/13/1969 TOTAL DEPTH 12750 PERF. N/A

12	3472	R	3472	-0-	-0-	-0-	580	1	2864	2	N	25					190
							28	9									
01	2670	R	2670	-0-	-0-	-0-	600	1	2063	2	N	6	161	1			35
							7	9									
02	2464	#	1749	-0-	-715	-0-	500	1	1227	2	N	20					55
							22	9									
03	3949		3540	-0-	-409	-0-	620	1	2905	2	N	14					69
							15	9									
04	3030		2753	-0-	-277	-0-	580	1	2154	2	N	17					86
							19	9									
05	3131		NO RPT	-0-	-3131	-0-					N	NO RPT					86

YORKTOWN (WILCOX 10100) 99427 240 NON-ASSOCIATED ONE WELL CNTY: DE WITT
FAULCONER, VERNON E., INC. 263701
WIGGINS, A.C. ET AL WELL #: 1 RRCID -> 111415 COMPL. DATE 04/17/1984 TOTAL DEPTH 10185 PERF. 10092 - 10112

12	6776	R	6776	-0-	-0-	-0-	6665	2	111	9	N	101					131
01	6572	#	6351	-0-	-221	-0-	6239	2	112	9	N	102	184	1			49
02	6552	#	5882	-0-	-670	-0-	5765	2	117	9	N	106					155
03	7254	#	6437	-0-	-817	-0-	6327	2	110	9	N	100	177	1	1	8	77
04	6690	#	6096	-0-	-594	-0-	5957	2	139	9	N	126	161	1			42
05	6789	#	6265	-0-	-524	-0-	6157	2	108	9	N	98					140

YORKTOWN (WILCOX 10100) //CONT.// 99427 240 NON-ASSOCIATED ONE WELL CNTY: DE WITT
PHOENIX LEASE SERVICES, LLC 664132
PHOENIX WELL #: 1 RRCID -> 270957 COMPL. DATE 12/27/2012 TOTAL DEPTH 772 PERF. 7160 - 7696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YORKTOWN (WILCOX 11,000 LO.) 99427 600 NON-ASSOCIATED ONE WELL CNTY: DE WITT
OKIE OPERATING COMPANY, LTD. 621080
KULAWIK WELL #: 2 RRCID -> 150592 COMPL. DATE N/A TOTAL DEPTH 11300 PERF. 2580 - 2674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KULAWIK WELL #: 3 RRCID -> 177060 COMPL. DATE 12/24/1999 TOTAL DEPTH 11200 PERF.10964 - 10971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7865		7141	-0-	-724	-0-	7101	2	40	9	N	36	183	1			250
01	7523	R	7523	-0-	-0-	-0-	7462	2	61	9	N	55					305
02	7092		7060	-0-	-32	-0-	6856	2	204	9	N	185	183	1			307
03	8225		8003	-0-	-222	-0-	7950	2	53	9	N	48					355
*04	7591		7591	-0-	-0-	-0-	7430	2	161	9	N	146	178	1			323
*05	7811		7796	-0-	-15	-0-	7679	2	117	9	N	106					429

YORKTOWN (7100) 99427 800 NON-ASSOCIATED ONE WELL CNTY: DE WITT
KARNEI, HARLAN OIL & GAS CO. 451136
BOLDT, F. T., UNIT WELL #: 1 RRCID -> 086652 COMPL. DATE 12/03/1979 TOTAL DEPTH 7315 PERF. 7107 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YORKTOWN (7200) 99427 900 NON-ASSOCIATED CAPACITY CNTY: DE WITT
C.F.O., INC. 121046
DLUGOSCH WELL #: 1 RRCID -> 164631 COMPL. DATE 12/21/1996 TOTAL DEPTH 7493 PERF. 7051 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

5-D OPERATING INC 953762
DLUGOSCH WELL #: 3 RRCID -> 166238 COMPL. DATE 11/19/1997 TOTAL DEPTH 7510 PERF. 7114 - 7115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					228
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					228
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					228
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					228
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					228
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					228

YORKTOWN, N (EDWARDS 13850) 99429 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CIMROD, LLC 153468
SEIM, AGNES WELL #: 1 RRCID -> 233244 COMPL. DATE 04/03/2007 TOTAL DEPTH 14218 PERF.13922 - 13948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					144
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					144
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					144
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					144
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					144
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					144

YORKTOWN, NE. (EDWARDS) 99430 200 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. 665748
EICHHORN GAS UNIT WELL #: 1 RRCID -> 234204 COMPL. DATE 02/15/2008 TOTAL DEPTH 14324 PERF.13334 - 16792

12	2914	X	1258	-0-	-1656	B	-0-	1258	3			N	-0-				13
01	3720	X	3513	-0-	-207	B	-0-	3513	3			N	-0-				13
02	3360	X	2997	-0-	-363	B	-0-	2997	3			N	-0-				13
03	3720	X	3168	-0-	-552	B	-0-	3168	3			N	-0-				13
04	3390	X	2673	-0-	-717	B	-0-	2673	3			N	-0-				13
05	3503	X	2376	-0-	-1127	B	-0-	2303	3	73	9	N	66				79

EDWARD KESELING GAS UNIT 1 WELL #: 1 RRCID -> 247814 COMPL. DATE 11/16/2009 TOTAL DEPTH 15143 PERF.14416 - 14535

*06	240	N	252	-0-	12	B	-24600	252	3			N	-0-				-0-
*07	248	N	322	-0-	74	B	-24526	322	3			N	-0-				-0-
*08	310	N	249	-0-	-61	B	-24526	249	3			N	-0-				-0-
*09	240	N	247	-0-	7	B	-24519	247	3			N	-0-				-0-
*10	310	N	172	-0-	-138	B	-24519	172	3			N	-0-				-0-
*11	240	N	252	-0-	12	B	-24507	252	3			N	-0-				-0-
*12	248	N	115	-0-	-133	B	-24507	115	3			N	-0-				-0-
*01	279	N	326	-0-	47	B	-24460	326	3			N	-0-				-0-
*02	224	N	268	-0-	44	B	-24416	268	3			N	-0-				-0-
*03	124	N	387	-0-	263	B	-24153	387	3			N	-0-				-0-
*04	330	N	330	-0-	-0-	B	-24153	330	3			N	-0-				-0-
05	310	N	289	-0-	-21	B	-24153	289	3			N	-0-				-0-

ROEHL GAS UNIT NO. 1 WELL #: 1 RRCID -> 263858 COMPL. DATE 05/08/2011 TOTAL DEPTH 14401 PERF.15073 - 16337

12	37944	X	10911	-0-	-27033	B	-0-	10911	3			N	-0-				-0-
01	37944	X	25103	-0-	-12841	B	-0-	25103	3			N	-0-				-0-
02	34272	X	31833	-0-	-2439	B	-0-	31833	3			N	-0-				-0-
03	32953	X	28656	-0-	-4297	B	-0-	28656	3			N	-0-				-0-
04	31890	X	24762	-0-	-7128	B	-0-	24762	3			N	-0-				-0-
05	35247	X	16553	-0-	-18694	B	-0-	16553	3			N	-0-				-0-

YORKTOWN, NE. (WILCOX 8950) 99430 800 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CHALLENGER OIL 142330
LEDWIG GAS UNIT WELL #: RRCID -> 118985 COMPL. DATE 09/07/1985 TOTAL DEPTH 14460 PERF. 8906 - 8917

12	P&A	COND	NO RPT	-0-	-0-		-0-					N	NO RPT				37
01	P&A	COND	NO RPT	-0-	-0-		-0-					N	NO RPT				37
02	P&A	COND	NO RPT	-0-	-0-		-0-					N	NO RPT				37
03	P&A	COND	NO RPT	-0-	-0-		-0-					N	NO RPT				37
04	P&A	COND	NO RPT	-0-	-0-		-0-					N	NO RPT				37
05	P&A	COND	NO RPT	-0-	-0-		-0-					N	NO RPT				37

PLUGGED AND ABANDONED_____ 01/22/1991

YORKTOWN, SOUTH (ROEDER) 99432 140 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
SPIES, CLIFFORD F. G. U. #2 WELL #: 1 RRCID -> 138470 COMPL. DATE 05/01/1991 TOTAL DEPTH 12500 PERF.10410 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OKIE OPERATING COMPANY, LTD. 621080
KULAWIK WELL #: 3 RRCID -> 163101 COMPL. DATE 04/24/1997 TOTAL DEPTH 11200 PERF.10264 - 10437

12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

YORKTOWN, SOUTH (WILCOX 9930) 99432 800 NON-ASSOCIATED ONE WELL CNTY: DE WITT
VIRTEX OPERATING COMPANY, INC. 886261
PREWETT, MARSHALL WELL #: RRCID -> 125785 COMPL. DATE 11/09/1987 TOTAL DEPTH 10505 PERF. 9318 - 9334

12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					28
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					28
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-	4	5			24
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					24
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					24
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					24

PLUGGED AND ABANDONED_____ 04/03/2014

YORKTOWN, S (WILCOX 11100) 99432 900 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
SPIES, CLIFFORD F. G. U. #1 WELL #: 1 RRCID -> 053255 COMPL. DATE 12/27/1971 TOTAL DEPTH 12020 PERF. N/A

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

SPIES, CLIFFORD F. G. U. #1 WELL #: 2 RRCID -> 059225 COMPL. DATE 06/18/1974 TOTAL DEPTH 12504 PERF. N/A

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CLIFFORD F. SPIES GAS UNIT 1 WELL #: 4 RRCID -> 174916 COMPL. DATE 08/07/1999 TOTAL DEPTH 11195 PERF.11084 - 11088

12	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
01	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
02	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

YOUGEEN 99446 001 ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
DAVIS, NONA BERRY WELL #: 64 RRCID -> 247677 COMPL. DATE 03/03/2009 TOTAL DEPTH 5000 PERF. 3655 - 3664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDLER, J.B. WELL #: 14 RRCID -> 248343 COMPL. DATE 03/26/2009 TOTAL DEPTH 3774 PERF. 3736 - 3740

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 11 RRCID -> 252946 COMPL. DATE 08/05/2009 TOTAL DEPTH 3820 PERF. 3712 - 3715

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 20 RRCID -> 252954 COMPL. DATE 08/06/2009 TOTAL DEPTH 3769 PERF. 3744 - 3755

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 45 RRCID -> 253255 COMPL. DATE 08/21/2009 TOTAL DEPTH 3818 PERF. 3764 - 3768

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 71 RRCID -> 269976 COMPL. DATE 04/26/2013 TOTAL DEPTH 4214 PERF. 3707 - 3712

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUGEEN (FRIO 3610) 99446 050 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
DAVIS, NONA BERRY WELL #: 28 RRCID -> 225640 COMPL. DATE 12/05/2006 TOTAL DEPTH 3828 PERF. 3570 - 3590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 47 RRCID -> 226047 COMPL. DATE 07/16/2008 TOTAL DEPTH 3809 PERF. 3392 - 3574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 42 RRCID -> 258433 COMPL. DATE 07/07/2010 TOTAL DEPTH 3841 PERF. 3510 - 3515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EDLER, J.B. WELL #: 20 RRCID -> 258955 COMPL. DATE 08/31/2010 TOTAL DEPTH 5732 PERF. 3500 - 3510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EVANS WELL #: 1 RRCID -> 269854 COMPL. DATE 04/19/2013 TOTAL DEPTH 5800 PERF. 3438 - 3454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2449	X	871	-0-	-1578 B	-0-	613	1	258	2	N	-0-					58
01	1922	X	771	-0-	-1151 B	-0-	744	1	27	2	N	-0-					58
02	738	N	738	-0-	-0- B	-0-	738	2			N	-0-					58
03	697	N	697	-0-	-0- B	-0-	697	2			N	-0-					58
04	1368	N	1368	-0-	-0- B	-0-	1368	2			N	-0-					58
05	806	N	NO RPT	-0-	-806 B	-0-					N	NO RPT					58

YOUGEEN (HOCKLEY 4500) 99446 100 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
EDLER, J.B, WELL #: 23 RRCID -> 183644 COMPL. DATE N/A TOTAL DEPTH 5815 PERF. 4564 - 4781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUGEEN (HOCKLEY 4500) //CONT.// 99446 100 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297

EDLER, J. B. WELL #: 25 T RRCID -> 211840 COMPL. DATE N/A TOTAL DEPTH 5700 PERF. 4596 - 4605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDLER, J. B. WELL #: 35 RRCID -> 240437 COMPL. DATE 03/24/2010 TOTAL DEPTH 5000 PERF. 4520 - 4538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EDLER, J. B. WELL #: 37 RRCID -> 240441 COMPL. DATE 07/15/2008 TOTAL DEPTH 5000 PERF. 4526 - 4757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5394	X	1577	-0-	-3817	-0-	365 70	1 9	1142	2	Y	64					170
01	4836	X	945	-0-	-3891	-0-	147 96	2 9	702	5	Y	87					257
02	3750	X	3750	-0-	-0-	-0-	463 23	1 9	3264	2	Y	21	180	1			98
03	2387	X	2081	-0-	-306	-0-	315 29	1 9	1737	2	Y	26					124
04	4872	X	4872	-0-	-0-	-0-	764 31	1 9	4077	2	Y	28					152
05	2387	X	NO RPT	-0-	-2387	-0-					Y	NO RPT					152

DAVIS, NONA BERRY WELL #: 61 RRCID -> 240560 COMPL. DATE 05/07/2014 TOTAL DEPTH 5000 PERF. 3992 - 4026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDLER, J.B. WELL #: 32 RRCID -> 252951 COMPL. DATE 08/17/2009 TOTAL DEPTH 4950 PERF. 4482 - 4505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EDLER, J.B. WELL #: 30 RRCID -> 253841 COMPL. DATE 08/26/2009 TOTAL DEPTH 4960 PERF. 4444 - 4462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

YOUGEEN (HOCKLEY 4500) //CONT.// 99446 100 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
MABRAY WELL #: 1 RRCID -> 257113 COMPL. DATE 04/28/2010 TOTAL DEPTH 5700 PERF. 4314 - 4334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/02/2018 - P/A 01/02/18

DAVIS, NONA BERRY WELL #: RRCID -> 259864 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5718 - 5722

12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDLER, J.B. WELL #: 24 RRCID -> 259886 COMPL. DATE 04/02/2004 TOTAL DEPTH 5667 PERF. 4500 - 4742

12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					46
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					46
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					46
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					46
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					46
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					46

DAVIS, NONA BERRY WELL #: 67 RRCID -> 262151 COMPL. DATE 07/13/2011 TOTAL DEPTH 4900 PERF. 4564 - 4594

12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDLER, J.B. WELL #: 26 RRCID -> 262719 COMPL. DATE 05/04/2011 TOTAL DEPTH 5000 PERF. 4514 - 4752

12		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EVANS WELL #: 2 RRCID -> 264283 COMPL. DATE 08/08/2011 TOTAL DEPTH 4900 PERF. 4587 - 4606

12	288	N	288	-0-	-0-	-0-	203	1	85	2	N	-0-					27
01	558	N	253	-0-	-305	-0-	244	1	9	2	N	-0-					27
02	241	N	241	-0-	-0-	-0-	241	2			N	-0-					27
03	233	N	233	-0-	-0-	-0-	233	2			N	-0-					27
04	523	N	523	-0-	-0-	-0-	523	2			N	-0-					27
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					27

EDLER, J.B. WELL #: RRCID -> 267671 COMPL. DATE 02/08/2013 TOTAL DEPTH 4710 PERF. 4321 - 4522

12		P&A COND	-0-	-0-	-0-	-0-					N	-0-					15
01		P&A COND	-0-	-0-	-0-	-0-					N	-0-					15
02		P&A COND	-0-	-0-	-0-	-0-					N	-0-					15
03		P&A COND	-0-	-0-	-0-	-0-					N	-0-					15
04		P&A COND	-0-	-0-	-0-	-0-					N	-0-					15
05		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					15

WORKED OVER ANOTHER ZONE.. 09/05/2013

YOUGEEN (HOCKLEY 4500) //CONT.// 99446 100 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
RIGGLE WELL #: 2 RRCID -> 270488 COMPL. DATE 07/12/2013 TOTAL DEPTH 5006 PERF. 4852 - 4866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDLER, J. B. WELL #: 38 RRCID -> 270857 COMPL. DATE 08/20/2013 TOTAL DEPTH 5800 PERF. 4326 - 4566

12	699	N	699	-0-	-0-	-0-	466	1	196	2	N	34					83
							37	9									
01	1085	N	590	-0-	-495	-0-	527	1	19	2	N	40					123
							44	9									
02	650	N	650	-0-	-0-	-0-	618	2	32	9	N	29					152
03	1107	N	1107	-0-	-0-	-0-	1072	2	35	9	N	32	169	1			15
04	701	N	701	-0-	-0-	-0-	665	2	36	9	N	33					48
05	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					48

EDLER, J.B. WELL #: 40 RRCID -> 272213 COMPL. DATE 08/06/2013 TOTAL DEPTH 4950 PERF. 4778 - 4797

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KRAUSE WELL #: 1 RRCID -> 272581 COMPL. DATE 02/07/2014 TOTAL DEPTH 4960 PERF. 4540 - 4560

12	775	X	104	-0-	-671	-0-	37	1	67	2	N	-0-					160
01	775	X	345	-0-	-430	-0-	341	1	4	2	N	-0-					160
02	593	N	593	-0-	-0-	-0-	308	1	285	2	N	-0-					160
03	418	N	418	-0-	-0-	-0-	341	1	77	2	N	-0-					160
04	330	N	288	-0-	-42	-0-	66	1	222	2	N	-0-					160
05	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					160

CRAFT WELL #: 1 RRCID -> 280521 COMPL. DATE 08/03/2015 TOTAL DEPTH 5010 PERF. 4696 - 4714

12	528	N	528	-0-	-0-	-0-	528	2			N	-0-					110
01	514	N	514	-0-	-0-	-0-	514	2			N	-0-					110
02	681	N	681	-0-	-0-	-0-	670	2	11	9	N	10					120
03	1829	N	1829	-0-	-0-	-0-	1801	2	28	9	N	25					145
04	510	N	-0-	-0-	-510	-0-					N	-0-					145
05	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					145

YOUGEEN (PETERS, MIDDLE) 99446 111 ASSOCIATED EXEMPT CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
DAVIS, NONA BERRY WELL #: 72 RRCID -> 269206 COMPL. DATE 09/24/2012 TOTAL DEPTH 4200 PERF. 3714 - 3720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

YOUGEEN (PETERS, MIDDLE) //CONT.// 99446 111 ASSOCIATED EXEMPT CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
DAVIS, NONA BERRY WELL #: 69 RRCID -> 269207 COMPL. DATE 09/21/2012 TOTAL DEPTH 3818 PERF. 3709 - 3712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0-	B	-35112					N	-0-					-0-
01	0	#	-0-	-0-	-0-	B	-35112					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-35112					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-35112					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-35112					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-35112					N	NO RPT					-0-

EDLER, J. B. WELL #: 39 RRCID -> 272211 COMPL. DATE 08/22/2013 TOTAL DEPTH 4710 PERF. 3720 - 3721

12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					23
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					23
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					23
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					23
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					23
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					23

YOUGEEN (STILLWELL 4100) 99446 222 NON-ASSOCIATED CAPACITY CNTY: BEE
OMEGA ENERGY, LLC 622657
SUGAREK WELL #: 2 RRCID -> 157889 COMPL. DATE 03/19/1996 TOTAL DEPTH 4261 PERF. 4082 - 4086

12	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

SUGAREK WELL #: 3 RRCID -> 159364 COMPL. DATE 06/12/1996 TOTAL DEPTH 4159 PERF. 4099 - 4105

12	14B DENY		NO RPT	-0-	-0-		2929					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-		2929					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-		2929					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-		2929					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-		2929					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-		2929					N	NO RPT					-0-

WELDER EXPLORATION & PROD., INC. 907297
DAVIS, NONA B. WELL #: 48 RRCID -> 004842 COMPL. DATE 03/25/1984 TOTAL DEPTH 5680 PERF. 3849 - 3925

12	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 58 RRCID -> 234230 COMPL. DATE 09/05/2007 TOTAL DEPTH 4950 PERF. 4089 - 4093

12	14B2 EXT		NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
02	14B2 EXT		-0-	-0-	-0-		-0-					Y	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-

YOUGEEN (STILLWELL 4100) //CONT.// 99446 222 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
DAVIS, NONA BERRY WELL #: 65 RRCID -> 259272 COMPL. DATE 10/22/2010 TOTAL DEPTH 4700 PERF. 4064 - 4066

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

YOUGEEN (STILLWELL 4150) 99446 250 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
SUGAREK, ED WELL #: 1 RRCID -> 269316 COMPL. DATE 02/21/2013 TOTAL DEPTH 4330 PERF. 4164 - 4170

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

YOUGEEN (VICKSBURG 3700) 99446 555 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
DAVIS, N. B. WELL #: 7 RRCID -> 176337 COMPL. DATE 08/14/2009 TOTAL DEPTH 3875 PERF. 3688 - 3691

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	855 N	855	-0-	-0-	-0-	855	2		N	-0-			-0-
01	1580 N	1580	-0-	-0-	-0-	1580	2		N	-0-			-0-
02	226 N	226	-0-	-0-	-0-	226	2		N	-0-			-0-
03	372 N	372	-0-	-0-	-0-	372	2		N	-0-			-0-
04	1530 N	179	-0-	-1351	-0-	179	2		N	-0-			-0-
05	248 N	NO RPT	-0-	-248	-0-				N	NO RPT			-0-

EDLER, J. B. WELL #: 25 C RRCID -> 211845 COMPL. DATE 05/06/2005 TOTAL DEPTH 5700 PERF. 3763 - 3790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EDLER, J. B. WELL #: 28 RRCID -> 231280 COMPL. DATE 12/18/2008 TOTAL DEPTH 4892 PERF. 4751 - 4756

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

EDLER, J.B. WELL #: 26 RRCID -> 231281 COMPL. DATE 12/30/2009 TOTAL DEPTH 5000 PERF. 3698 - 3700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

YOUGEEN (VICKSBURG 3700) //CONT.// 99446 555 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297

DAVIS, NONA BERRY WELL #: 59 RRCID -> 231283 COMPL. DATE 08/31/2007 TOTAL DEPTH 4900 PERF. 3720 - 3728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NONA BERRY DAVIS WELL #: 60 RRCID -> 233241 COMPL. DATE 09/18/2007 TOTAL DEPTH 4900 PERF. 3704 - 3710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 62 RRCID -> 233288 COMPL. DATE 01/22/2009 TOTAL DEPTH 4900 PERF. 3750 - 3752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 65 RRCID -> 262208 COMPL. DATE 08/30/2011 TOTAL DEPTH 4700 PERF. 3707 - 3710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2774	X	2774	-0-	-0-	-0-	2774	2			N	-0-					2
01	4569	X	4569	-0-	-0-	-0-	4569	2			N	-0-					2
02	417	N	417	-0-	-0-	-0-	417	2			N	-0-					2
03	668	N	668	-0-	-0-	-0-	668	2			N	-0-					2
04	895	X	895	-0-	-0-	-0-	895	2			N	-0-					2
05	589	X	NO RPT	-0-	-589	-0-					N	NO RPT					2

EDLER, J. B. WELL #: 41 RRCID -> 270484 COMPL. DATE 06/28/2013 TOTAL DEPTH 4909 PERF. 3710 - 3716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	X	-0-	-0-	-1550	-0-					N	-0-					-0-
01	1333	X	160	-0-	-1173	-0-	6	2	154	5	N	-0-					-0-
02	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
03	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
04	150	N	68	-0-	-82	-0-	68	2			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 73 RRCID -> 272579 COMPL. DATE 01/09/2014 TOTAL DEPTH 5012 PERF. 3712 - 3720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUGEEN (5500) 99446 875 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
EDLER, J.B. WELL #: 29 RRCID -> 253826 COMPL. DATE 09/02/2009 TOTAL DEPTH 5900 PERF. 5454 - 5496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	X	-0-	-0-	-1705	B	-0-					N	-0-					39
01	930	X	-0-	-0-	-930	B	-0-					N	-0-					39
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					39
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					39
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					39
05	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					39

KRAUSE WELL #: 2 RRCID -> 259319 COMPL. DATE 09/30/2010 TOTAL DEPTH 5910 PERF. 5466 - 5572

12	2852	X	473	-0-	-2379	B	-0-	463	2	10	9	N	9					196
01	2790	X	-0-	-0-	-2790	B	-0-					N	-0-					196
02	2380	X	-0-	-0-	-2380	B	-0-					N	-0-					196
03	2635	X	-0-	-0-	-2635	B	-0-					N	-0-					196
04	2400	X	-0-	-0-	-2400	B	-0-					N	-0-					196
05	465	X	NO RPT	-0-	-465	B	-0-					N	NO RPT					196

EDLER, J.B. WELL #: 36 RRCID -> 259320 COMPL. DATE 06/21/2011 TOTAL DEPTH 5700 PERF. 5392 - 5440

12	1674	X	852	-0-	-822	B	-0-	190	1	596	2	N	60					93
								66	9									
01	1674	X	429	-0-	-1245	B	-0-	63	2	300	5	N	60					153
								66	9									
02	1512	X	1486	-0-	-26	B	-0-	178	1	1252	2	N	51	171	1			33
								56	9									
03	2513	X	2513	-0-	-0-	B	-0-	376	1	2074	2	N	57					90
								63	9									
04	731	N	731	-0-	-0-	B	-0-	112	1	596	2	N	21					111
								23	9									
05	1643	N	NO RPT	-0-	-1643	B	-0-					N	NO RPT					111

EDLER, J.B. WELL #: 33 RRCID -> 259322 COMPL. DATE 02/15/2013 TOTAL DEPTH 5750 PERF. 5418 - 5554

12	2356	X	149	-0-	-2207	B	-0-	90	1	57	2	N	2					175
								2	9									
01	4619	X	-0-	-0-	-4619	B	-0-					N	-0-					175
02	4172	X	-0-	-0-	-4172	B	-0-					N	-0-					175
03	3906	X	-0-	-0-	-3906	B	-0-					N	-0-					175
04	3780	X	-0-	-0-	-3780	B	-0-					N	-0-					175
05	155	X	NO RPT	-0-	-155	B	-0-					N	NO RPT					175

EVANS WELL #: RRCID -> 262233 COMPL. DATE 08/16/2011 TOTAL DEPTH 5800 PERF. 5498 - 5524

12	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					19
01	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					19
02	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					19
03	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					19
04	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					19
05	P&A COND		NO RPT	-0-	-0-	B	-0-					N	NO RPT					19

WORKED OVER ANOTHER ZONE.. 04/19/2013

YOUGEEN (5500) //CONT.// 99446 875 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
RIGGLE WELL #: 1 RRCID -> 279636 COMPL. DATE 04/24/2014 TOTAL DEPTH 5900 PERF. 5530 - 5564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7595	X	872	-0-	-6723 B	-0-	304 19	1 9	549	2	N	17	165	1			43
01	7595	X	-0-	-0-	-7595 B	-0-					N	59					102
02	3444	X	-0-	-0-	-3444 B	-0-					N	71					173
03	4061	X	-0-	-0-	-4061 B	-0-					N	20					193
04	3930	X	-0-	-0-	-3930 B	-0-					N	-0-					193
05	868	X	NO RPT	-0-	-868 B	-0-					N	NO RPT					193

YOUGEEN, S. (FRIO 3650) 99450 118 NON-ASSOCIATED ONE WELL CNTY: BEE
OMEGA ENERGY, LLC 622657
PAWALEK, M. M. WELL #: 1 RRCID -> 113313 COMPL. DATE 08/06/1984 TOTAL DEPTH 4212 PERF. 3655 - 3659

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUGEEN, SOUTH (3200) 99450 166 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
BEASLEY WELL #: 1 RRCID -> 184646 COMPL. DATE 04/01/2001 TOTAL DEPTH 4300 PERF. 3515 - 3525

12	4557		4425	-0-	-132	317	4425	2			N	-0-					-0-
01	4557		4172	-0-	-385	-0-	4172	2			N	-0-					-0-
02	4116		1275	-0-	-2841	-0-	1275	2			N	-0-					-0-
03	4557		1891	-0-	-2666	-0-	1891	2			N	-0-					-0-
04	4410		1199	-0-	-3211	-0-	1199	2			N	-0-					-0-
05	4433	#	NO RPT	-0-	-4433	-0-					N	NO RPT					-0-

YOUGEEN, SOUTH (3550) 99450 332 NON-ASSOCIATED ONE WELL CNTY: BEE
PROLINE ENERGY RESOURCES INC 681327
CARL WELL #: 1 RRCID -> 067143 COMPL. DATE 11/07/1974 TOTAL DEPTH 4090 PERF. 3534 - 3540

12	1009	N	1009	-0-	-0-	-0-	72	1	937	2	N	-0-					15
01	1054	N	783	-0-	-271	-0-	72	1	711	2	N	-0-					15
02	1008	N	749	-0-	-259	-0-	72	1	677	2	N	-0-					15
03	1023	N	988	-0-	-35	-0-	72	1	916	2	N	-0-					15
04	878	N	878	-0-	-0-	-0-	72	1	806	2	N	-0-					15
05	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					15

YOUGEEN, WEST (3800) 99460 100 NON-ASSOCIATED ONE WELL CNTY: BEE
SUGAREK FARMS 828346
SUGAR -A- WELL #: 1 RRCID -> 100764 COMPL. DATE 06/09/1982 TOTAL DEPTH 4200 PERF. 3811 - 3813

12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOWARD (8275) 99528 500 NON-ASSOCIATED ONE WELL CNTY: BEE
BAR D OIL CORPORATION 049730
YOWARD WELL #: 8 RRCID -> 087256 COMPL. DATE 03/25/1980 TOTAL DEPTH 8350 PERF. 8232 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOWARD (9200) 99528 600 NON-ASSOCIATED EXEMPT CNTY: BEE
BRITANCO, L.L.C. 093620
GOREE, AUDREY C. WELL #: 1D RRCID -> 084251 COMPL. DATE 04/14/1979 TOTAL DEPTH 9500 PERF. 9219 - 9228

12	1705	N	1482	-0-	-223	B	-121	1478	2	4	9	N	4				106
01	1984	N	1897	-0-	-87	B	-121	1894	2	3	9	N	3				109
02	2193	N	2314	-0-	121	B	-0-	2314	2			N	-0-				109
03	2625	N	2625	-0-	-0-	B	-0-	2622	2	3	9	N	3				112
04	2131	N	2131	-0-	-0-	B	-0-	2114	2	17	9	N	15				127
05	2573	N	1712	-0-	-861	B	-0-	1679	2	33	9	N	30				157

AUNT AUDREY WELL #: 1 RRCID -> 223302 COMPL. DATE 10/16/2006 TOTAL DEPTH 11210 PERF. 7892 - 9872

12	992	#	748	-0-	-244	B	-33640	747	2	1	9	N	1				93
01	1116	#	907	-0-	-209	B	-33849	907	2			N	-0-				93
02	1036	N	461	-0-	-575	B	-33849	461	2			N	-0-				93
03	744	N	500	-0-	-244	B	-33849	500	2			N	-0-				93
04	870	N	458	-0-	-412	B	-33849	454	2	4	9	N	4				97
05	496	N	342	-0-	-154	B	-33849	340	2	2	9	N	2				99

YOWARD, SW. (SLICK) 99534 500 ASSOCIATED ONE WELL CNTY: BEE
ROCK RESOURCES, INC. 722939
BRINKOETER, H. C. WELL #: 1 RRCID -> 256869 COMPL. DATE 10/12/2004 TOTAL DEPTH 7476 PERF. 7348 - 7406

12	7502	#	6935	-0-	-567	-0-	53	1	6758	2	N	113	365	1						34
							124	9												
01	7781	#	5898	-0-	-1883	-0-	49	1	5618	2	N	210	186	1						58
							231	9												
02	7028	#	6614	-0-	-414	-0-	52	1	6351	2	N	192	186	1						64
							211	9												
03	7781	#	4018	-0-	-3763	-0-	45	1	3817	2	N	142	162	1						44
							156	9												
04	7178	R	7178	-0-	-0-	-0-	67	1	6890	2	N	201	184	1						61
							221	9												
*05	7759	R	7759	-0-	-0-	-0-	66	1	7452	2	N	219	185	1						95
							241	9												

ZOLLER, EAST (FRIO -F-) 99871 333 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
GULF E&P LTD 338072
STATE TRACT 45 WELL #: 1 RRCID -> 185209 COMPL. DATE 09/24/1998 TOTAL DEPTH 11065 PERF. 8814 - 8852

12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					34
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					34
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					34
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					34
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					34
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					34